

SUBMIT IN TRIPLICATE
(Other instruction
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface
2124' FWL & 407' FNL Section 20, T10S, R20E
At proposed prod. zone
NE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles SW of Oray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line 4,873')

16. NO. OF ACRES IN LEASE
1600

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS
1,760'

19. PROPOSED DEPTH
7,500' DSTC

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5133' GR

22. APPROX. DATE WORK WILL START
August, 1992

5. LEASE DESIGNATION AND SERIAL N°
U-013793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
RBU 3-20F

10. FIELD AND POOL, OR WILDCAT
Natural Buttes 630

11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA
20-T10S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,500	Cement calc to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8" , H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

RECEIVED

JUL 0 1 1992

DIVISION OF
OIL GAS & MINING

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FORMATION TOPS	DEPTHS
Wasatch	4,100'
Chapita Wells	5,550'
Uteland Buttes	6,400'

CNG Producing Company respectfully requests that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and measured and true verticle depths. Give blowout preventer program, if any.

24. SIGNED David L. Linger TITLE Senior Drlg. Engineer DATE 6/29/92

DATE: 7-21-92

BY: [Signature]

PERMIT NO. 43-047-30313 APPROVAL DATE

APPROVED BY TITLE WELL SPACING 64' R2-3

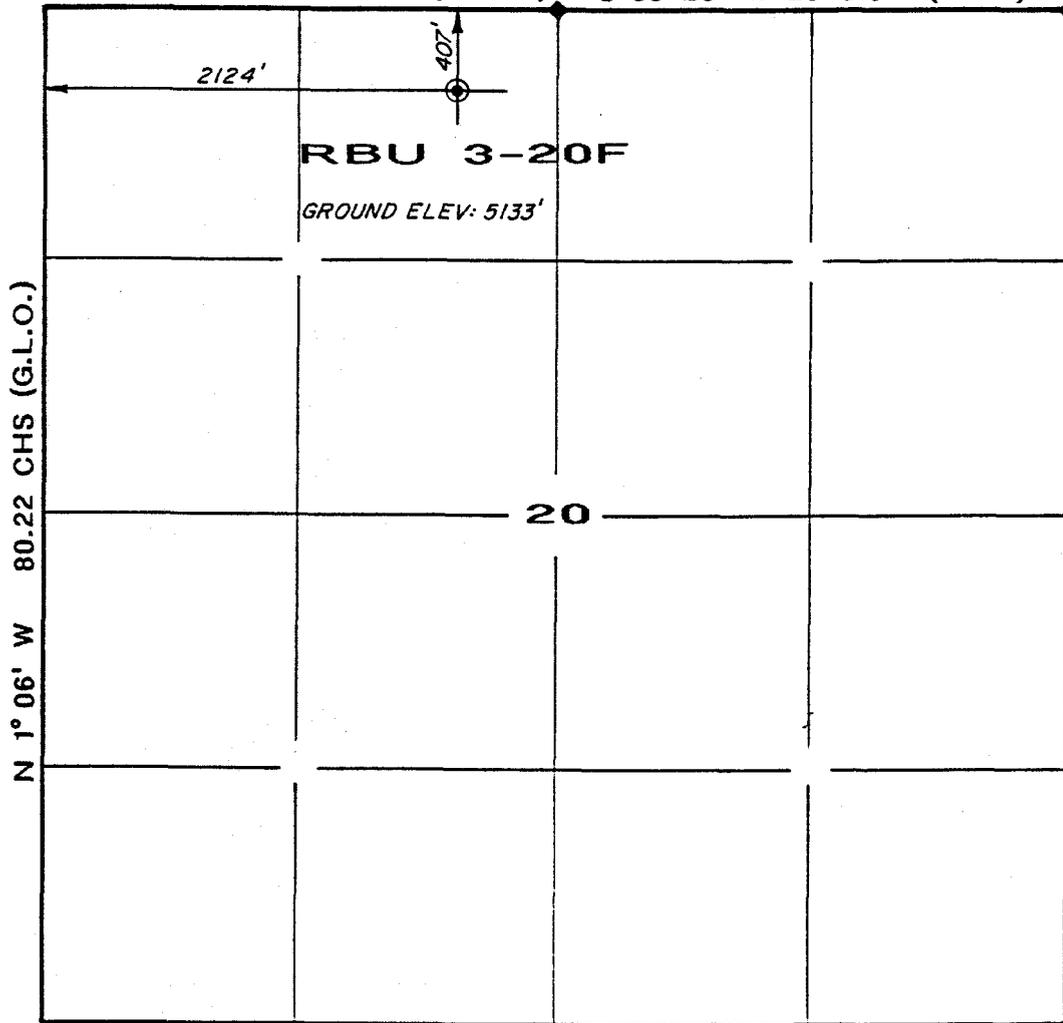
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 3-20F**

LOCATED IN THE NE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 20, T10S, R20E, S.L.B.&M.

S 89° 29' W 40.06 CHS (G.L.O.) S 89° 29' W 2645.67' (Basis)



LEGEND & NOTES

- ◆ Original corner monuments found and used by this survey.

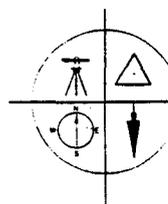
The General Land Office (G.L.O.) plat was used for reference and calculations.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERT. NO. 3817 (UTAH)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

21 May '92

79-128-255

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG Producing Company	8. Well Name and No. RBU 3-20F
3. Address and Telephone No. 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2124' FWL & 407' FNL of Section 20, T10S, R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Variance in casing	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# surface casing designed for this well and other wells in the River Ben Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this Sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

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14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior, Drilling Eng. Date 6/29/92

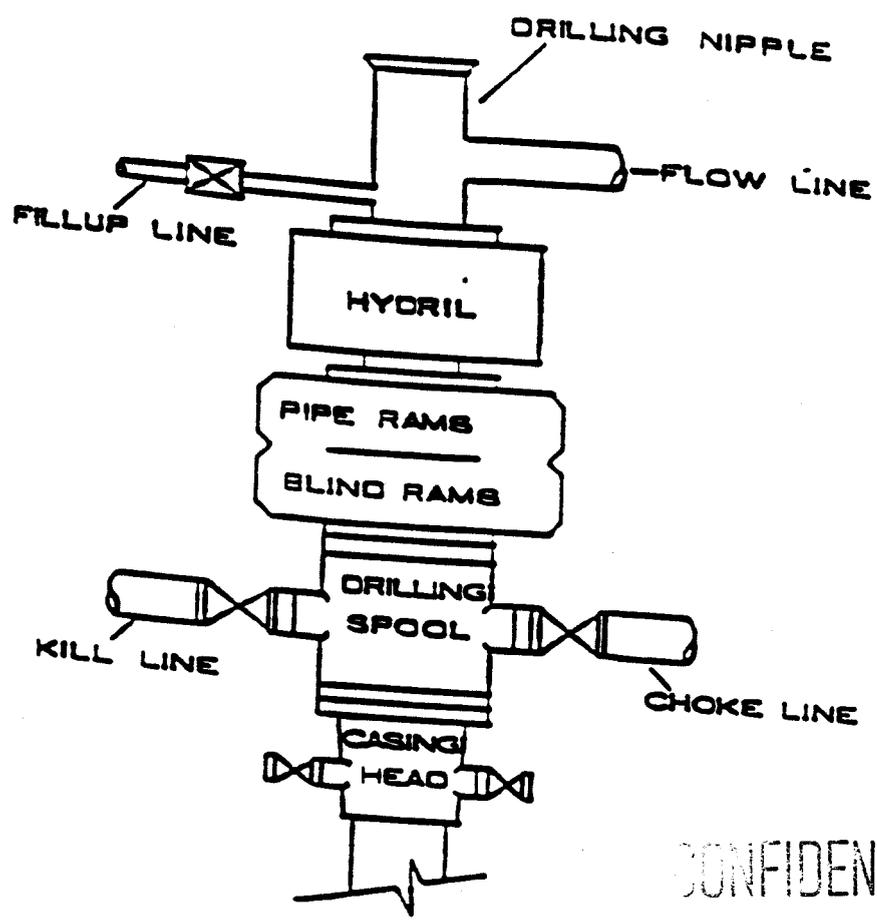
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

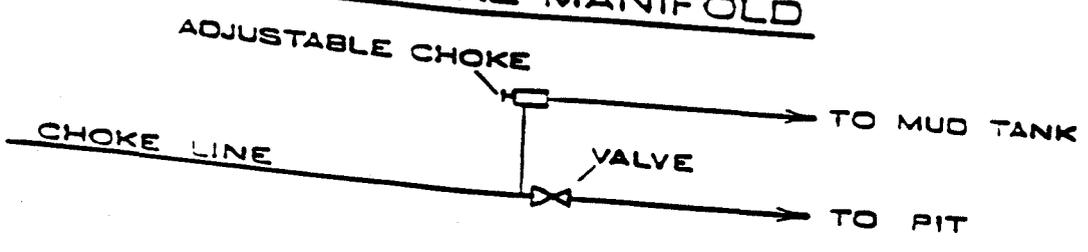
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BOP STACK



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CHOKER MANIFOLD



SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 3-20F NE 1/4 of NW 1/4 Section 20, Township 10S, Range 20E; Lease U-013793-A; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



R. S. Gloger
Drilling Manager

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DRILLING PLAN
APPROVAL OF OPERATIONS

June 29, 1992

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 3-20F

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4100'
Green River Tongue	4350'
Wasatch	4650'
Chapita Wells	5550'
Uteland Buttes	6400'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4100'	Oil Zone
Chapita Wells	5550'	Gas Zone
Uteland Buttes	6400'	Gas Zone

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4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface
5½", 17#/ft, N-80 & K-55, 0'- 7500' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9#/gal.

River Bend Unit 3-20F
June 29, 1992

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,000' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

SURFACE

- ± 224 Sks. 25:75 Poz G cement, 2% CaCl₂ , .25#/Sk D-29 Flake

PRODUCTION

Lead Slurry - ± 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - ± 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: August, 1992
Duration: 20 Days

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SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 BBLs lightly gelled water followed by 5 BBLs fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± - 224 SK 25:75 Poz G "Tail-In" Cement, 2% S-1 CaCl₂, .25#/sk D-29 Celloflake.

Weight	15.40 lb/gal
Yield	1.11 ft ³ /sk
Water	4.71 gal/sk

Thickening Time at 118° 1:42min.

Compressive Strength at 80°
8 hrs. 750 psi
16 hrs. 1800 psi
24 hrs. 2400 psi

CASING HARDWARE:

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- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

NOTE - DS will at no charge (unless used), in addition to the casing cement, have 100 sk of cement, CaCl₂ for 2% by volume, and 80' to 100' of 1" tubing on location for top out job should cement not be returned to surface.

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lead cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 15% excess.

SPACER:

(DAP Mud System) 20 BBL CW-100 (Sodium Silicate); 20 BBL Water
(KCL Mud System) 10 BBL water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbl of displacement.

CEMENT SYSTEMS

Lead Slurry

± - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4hrs +
Compressive Strengths in 24 hrs.	375 psi
Fluid Loss	240 cc/30 min.

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Tail Slurry

± - 335 sk RFC 10-0 (thixotropic).

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165 deg. BHCT	min.
Compressive Strength in 12 hrs.	845 psi
24 hrs.	1470 psi

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 3-20F

Lease Number: U-013793-A

Location: NE/4 OF NW/4 Sec. 20 T. 10S R. 20E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

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For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 1,600'
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - _____
 - e. Drainage design - Bar ditches and water bars as necessary
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - _____
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - pipeline crossing 3' cover

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

____ Right-of-Way Application needed.

____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - RBU 16-19F
- d. Disposal wells - None
- e. Drilling wells - RBU 3-19FX
- f. Producing wells - RBU 3-17FX, RBU 1-17F, RBU 11-17F, RBU 8-18F, RBU 15-18F, RBU 1-19F, RBU 11-19F, RBU 12-20F, RBU 6-20F, RBU 9-20F, RBU 1-20F, 129-8328, RBU 13-21F, RBU 7-21F, RBU 11-16F
- g. Shut-in wells - None
- h. Injection wells - None

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4. Location of Existing and/or Proposed Facilities

- a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):
 - (1) Tank batteries
 - (2) Production facilities
 - (3) Oil gathering lines
 - (4) Gas gathering lines
 - (5) Injection lines
 - (6) Disposal lines
 - (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

(1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.

(2) Dimensions of facilities

(3) Construction methods and materials

(4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the West Side

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC # 1 Sec. 17-T10S R20E
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings
 - (2) Sewage
 - (3) Garbage (trash) and other waste material
 - (4) Salts
 - (5) Chemicals
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. _____
Evaporate in pit, no oil anticipated.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined if necessary to conserve water.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

___ To protect the environment.
If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

___ To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

___ Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the : Northeast Corner

The flare pit will be located downwind of the prevailing wind direction on the East
a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: Southeast

Access to the well pad will be from the: North

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Two diversion ditch(es) shall be constructed one on the South side of the location and one to the West side of the location (above / below) the cut slope, draining to the _____.

Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

The drainage(s) shall be diverted around the West side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrowed for topographic reasons _____.

The Southwest & Southeast corner of the well pad will be rounded off to avoid the additional cut.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times when pit is shrunk for production pit.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Bureau of Land Management

Location: _____

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

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a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

___ No construction or drilling activities shall be conducted between _____ and _____ because of _____

___ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

___ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

___ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

___ No cottonwood trees will be removed or damaged.

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X ___ A silt catchment dam will be constructed according to BLM specifications approximately _____ and the basin will be constructed _____ of the location, to be flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

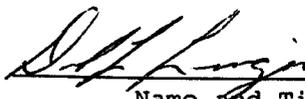
The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG PRODUCING COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 29, 1992
Date


Name and Title

David L. Linger
Senior, Drlg. Eng.

Onsite Date: June 25 1992

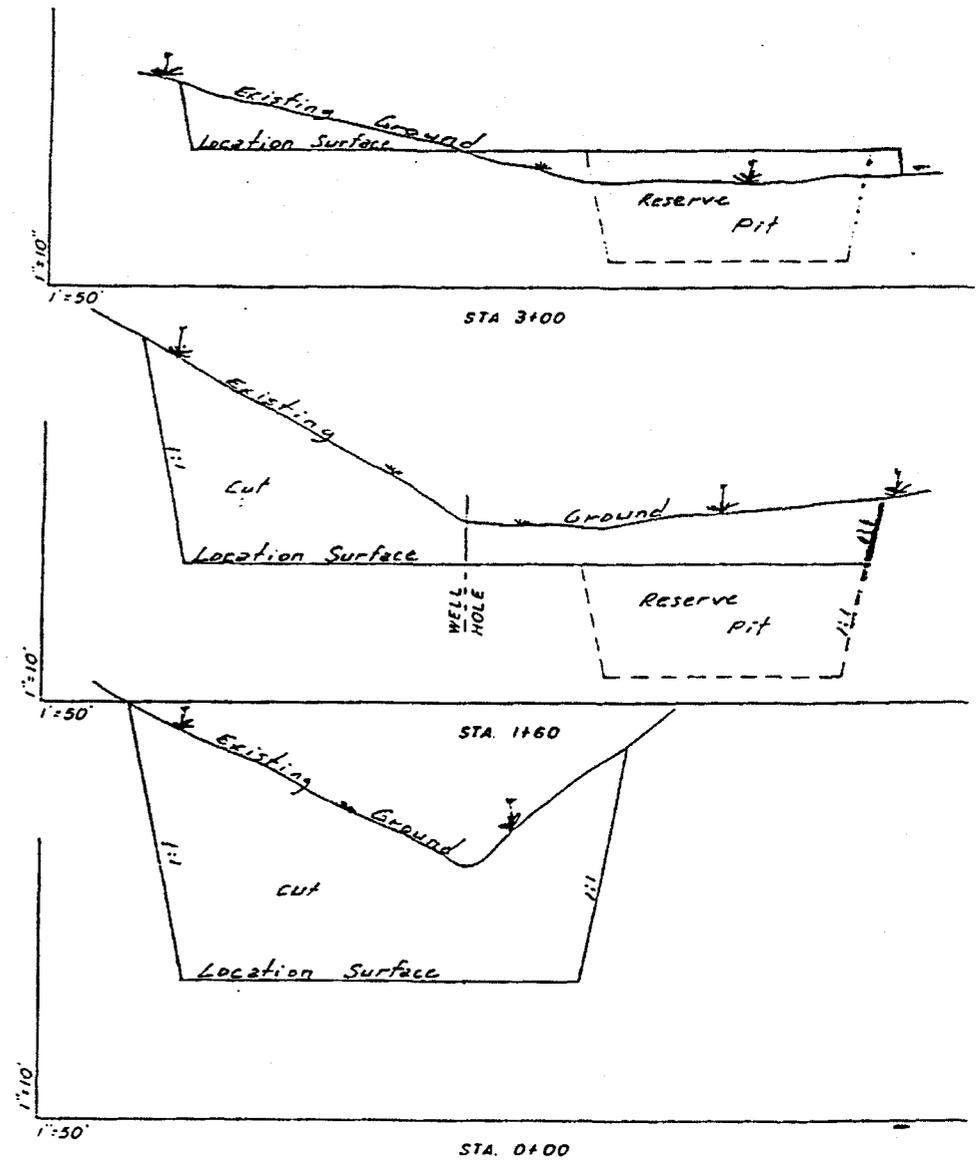
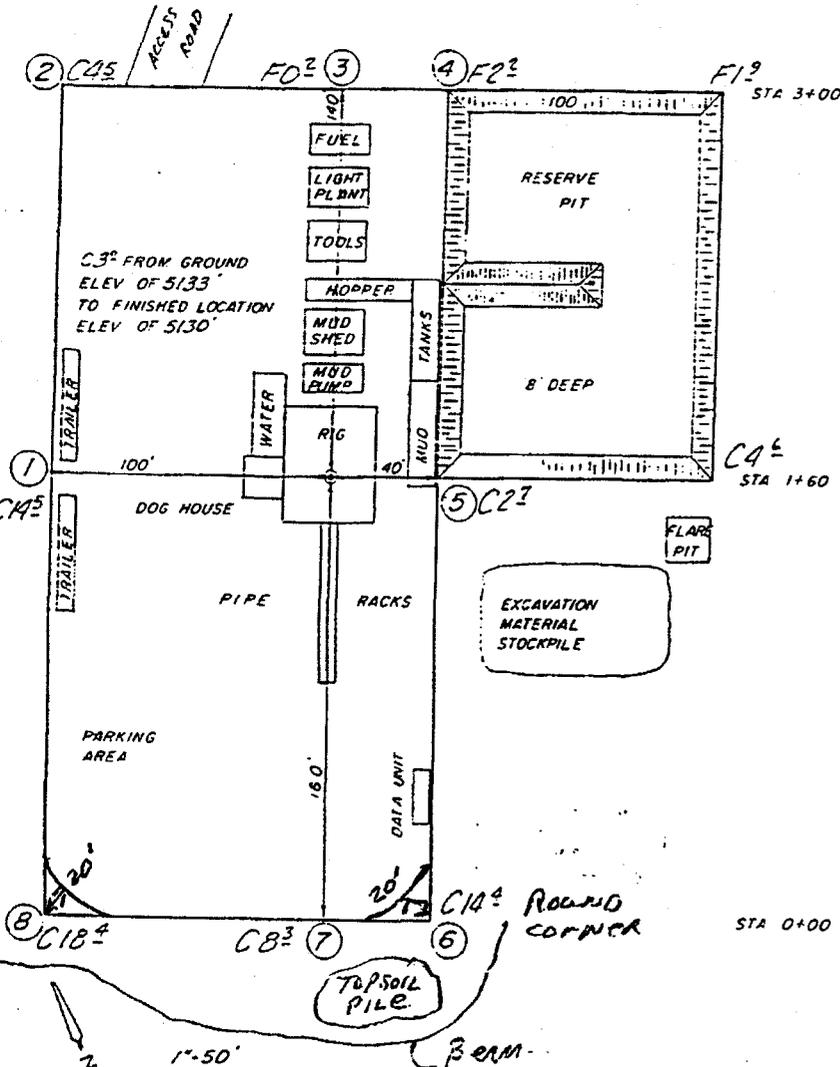
Participants on Joint Inspection

<u>Greg Darlington</u>	<u>Environmental Technician</u>
<u>Mitch Hall</u>	<u>Field Foreman</u>
<u>Doss Bourgeois</u>	<u>Supervisor Drilling Engineers</u>
<u>Jim Jackson</u>	<u>Drilling Consultant</u>
<u>Lawrence Squires</u>	<u>Dirt Contractor</u>
<u>Brent Stubbs</u>	<u>Dirt Contractor</u>
<u>Craig Obermeyer</u>	<u>Dirt Contractor</u>
<u>Harley Jackson</u>	<u>Dirt Contractor</u>

Amended

**CNG PRODUCING CO
WELL LAYOUT PLAT
RBU 3-20F**

Located in the NE 1/4 of the NW 1/4 of
Section 20, T10S, R19E, S.L.B. # M.



APPROXIMATE QUANTITIES

CUT: 13,000 yds (includes pit)
FILL: 400 yds

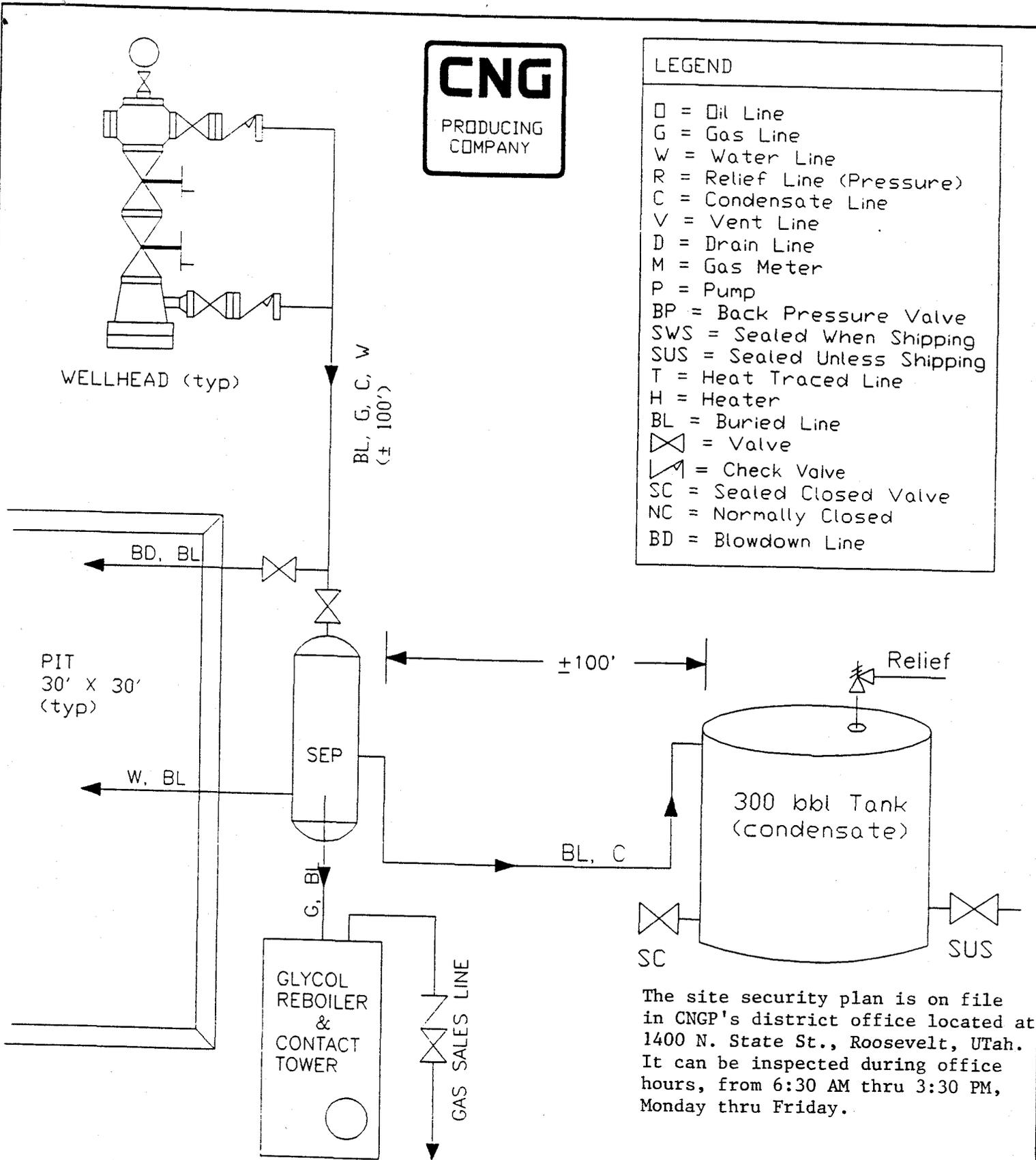


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C

NORTH
direction
drainage



LEGEND	
□	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
⊗	= Valve
↗	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday.

CNG PRODUCING COMPANY

Well: *RBL 3-20F*

RIVER BEND FIELD, UINTA COUNTY

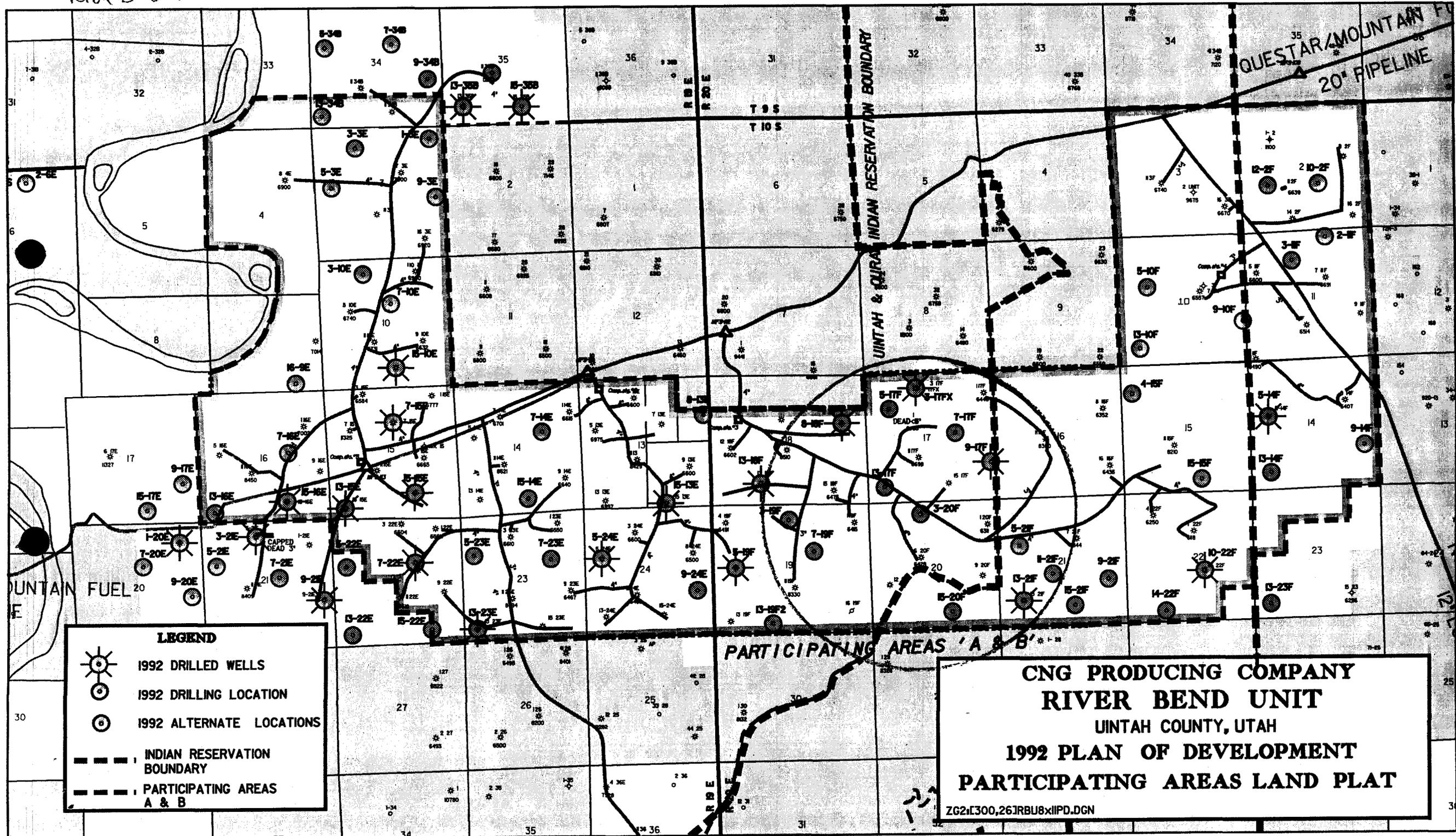
not to scale

SDR\ RBU\FLOW1SEP

TYPICAL FLOW DIAGRAM

date: *6/30/92*

RPOU 3-20F



LEGEND

- 1992 DRILLED WELLS
- 1992 DRILLING LOCATION
- 1992 ALTERNATE LOCATIONS
- INDIAN RESERVATION BOUNDARY
- PARTICIPATING AREAS A & B

**CNG PRODUCING COMPANY
RIVER BEND UNIT
UINTAH COUNTY, UTAH
1992 PLAN OF DEVELOPMENT
PARTICIPATING AREAS LAND PLAT**

ZG2IL300,26JRBU8xIIPD.DGN

NOTE: The information given on the following pages should be free from error, but when necessary, a complete supplementary statement should be filed on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is MAPCO, Inc. Production Co.

3. The Post Office address of the applicant is P.O. Box 1360, Roosevelt, Utah 84066

4. The quantity of water to be appropriated 0.15 second-feet and/or acre-feet

5. The water is to be used for Oil Well Drilling from January 1 to December 1

other use period: (Major Purpose) from (Month) (Day) (Month) (Day) to (Month) (Day) (Month) (Day)

and stored each year (if stored) from January 1 (Month) (Day) (Month) (Day) to December 1 (Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is (Leave blank)

7. The direct source of supply is Underground water from Green River Formation (Name of stream or other source) which is tributary to tributary to

*Note:—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Utah County, situated at a point Center SE of NW Section 17 T10 S R30 E

3. 1900' W. 440' N. 1/4 Sec.
8 miles S. 2000'

*Note:—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States natural monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep

10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
area inundated in acres 1/4 legal subdivision of area inundated SE of NW
Sec 17 T10 S R30 E

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

12. Is the land owned by the applicant? Yes No X Total Acres
If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity

15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined

16. If application is for stockwatering purposes, number and kind of stock watered 1000
head of sheep

17. If application is for domestic purposes, number of persons or families

18. If application is for municipal purposes, name of municipality

19. If application is for other uses, include general description of proposed uses Drilling Riverbend
Unit well by MAPCO. T9 + 10 S R19 + 20 E

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl.

21. The use of water as set forth in this application will consume 0.015 second feet and/or acre-feet of water and 0.015 second feet and/or acre feet will be returned to the natural stream or source at a point described as follows:

The land is leased from the Federal Government and
of Land Management and has their approval.

The B.L.M. will
water for wild life

[Lined area for additional text]

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which
can be beneficially used for the purpose herein described

Darwin Kulland
Signature of Applicant

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization
by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall
be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant,
a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH,
County of Wasatch }

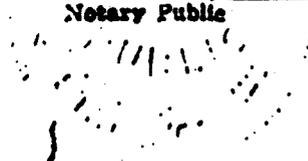
On the 16 day of June 1980, personally appeared before me, a
notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States,
or has declared his intention to become such a citizen.

My commission expires:

Aug 9, 1982

(SEAL)

[Signature]
Notary Public



RECEIVED

JUL 0 1 1992

DIVISION OF
OIL GAS & MINING

June 30, 1992

Mr. Ed Forsman
U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RERERENCE: River Bend Unit
Applications For Permit To Drill
River Ben Unit 13-19F2, Section 19-T10S-R20E
River Bend Unit 3-20F, Section 20-T10S-R20E

Gentlemen:

Enclosed please find original and two copies of the subject applications. Attachment to this application includes the following:

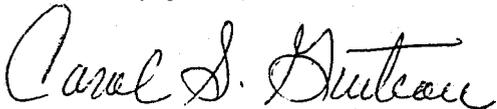
Attachment No. 1	Location
Attachment No. 2	Certification Statement
Attachment No. 3	BOP Stack Schematic
Attachment No. 4	Drilling Plan
Attachment No. 5	13 Point Surface Use Plan
Attachment No. 6	Water Source and Access Route
Attachment No. 7	Water Permit

CNG PRODUCING COMPANY is requesting all information be held confidential.

It would be appreciated if this permit could be expedited since drilling is planned to begin on August, 1992.

Should you have any questions please feel free to contact either myself at (504) 593-7739 or the project engineer, David Linger at (504) 593-7779.

Very truly yours,



Carol S. Guiteau,
Regulatory Reports Asst.

Enclosure

cc: Utah Board of Oil, Gas & Mining
Tammy Searing

OPERATOR CNG Producing Co N-0605 DATE 7-01-90

WELL NAME ROU 3-00F

SECTION NENW 00 T 10S R 00E COUNTY Wintah

43-047-30313
API NUMBER

Actual (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLOM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 90 P00 appraised 5-07-90.

Water Permit included in file.

Oil shale area

APPROVAL LETTER:

R649-0-3

PACING:

R615-2-3

Apex Bend
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRED
ON 12-5-93



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 21, 1992

CNG Producing Company
CNG Tower - 1450 Poydras Street
New Orleans, Louisiana 70112-6000

Gentlemen:

Re: RBU 3-20F Well, 407 feet from the north line, 2124 feet from the west line, NE 1/4 NW 1/4, Section 20, Township 10 South, Range 20 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, and R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

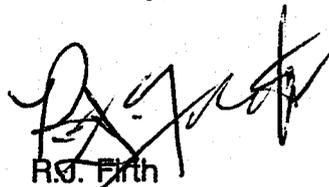
1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
CNG Producing Company
RBU 3-20F Well
July 21, 1992

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32313.

Sincerely,



R.G. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WOI1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
 OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
 CNG Producing Company

3. ADDRESS OF OPERATOR
 CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
 2124' FWL & 407' FNL Section 20, T10S, R20E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles SW of Oray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line 4,873')

16. NO. OF ACRES IN LEASE
 1600

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS
 1,760'

19. PROPOSED DEPTH
 7,500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5133' GR

22. APPROX. DATE WORK WILL START
 August, 1992

5. LEASE DESIGNATION AND SERIAL N
 U-013793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 River Bend Unit

8. FARM OR LEASE NAME
 RBU

9. WELL NO.
 RBU 3-20F

10. FIELD AND POOL, OR WILDCAT

11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA
 20-T10S-R20E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT REQUIRED
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,500	Cement calc to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8" , H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch	4,100'
Chapita Wells	5,550'
Uteland Buttes	6,400'

CNG Producing Company respectfully requests that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

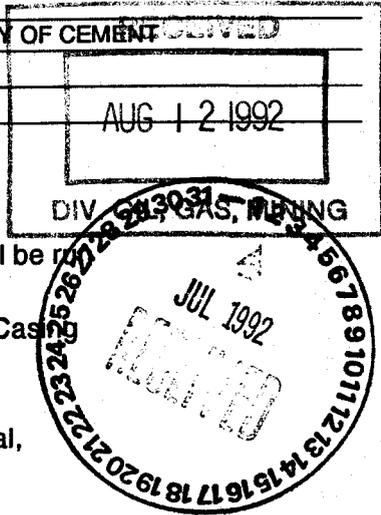
24. SIGNED David L. Linger TITLE Senior Drlg. Engineer DATE 6/29/92

(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE AUG 6 1992

CONDITIONS OF APPROVAL, IF ANY: _____

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States an false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONFIDENTIAL

114080-311-213

TO OPERATOR'S COPY

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: 3-20F

Lease Number: U-013793-A

Location: NENW Sec. 20 T.10S R.20E

Surface Ownership: Federal Lands administered by BLM

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered.

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to if air is used as the principle drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxillary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at $\pm 1,930$. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or

other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All

wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

B. SURFACE USE PROGRAM

1. Additional Surface Stipulations

If blasting is required for construction, the pit will be lined with a synthetic reinforced liner with a minimum of 12 mil thickness to insure that the pit does not leak, break or allow discharge. In the event that blasting isn't required for its construction, as stated in the APD the pit will be lined if necessary to conserve water and drilling fluid.

A silt catchment dam and basin will be constructed according to BLM specifications approximately 200 feet northeast of the location, where flagged adjacent the north side of the proposed access road.

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32313	RBU 3-20F	NE NW	20	10S	20E	Uintah	08/26/92	
WELL 1 COMMENTS: <i>This well is located within River Bend Unit on BLM land. Entity added 9-2-92. Jp</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

RECEIVED

AUG 31 1992

DIVISION OF
OIL, GAS & MINING

Susan M. Hebert

Signature

Regulatory Reports Assistant II

Title

August 28, 1992

Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas Well [] Other
2. Name of Operator CNG PRODUCING COMPANY
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E
7. If Unit or CA, Agreement Designation River Bend Unit
8. Well Name and No. 3-20F
9. API Well No. 43-047-32313
10. Field and Pool, or Exploratory Area Island
11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Spud Notice, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to notify you that the RBU 3-20F was spudded by Leon Ross Drilling on August 26, 1992.

They drilled 375' of 12 1/4" hole and ran 12 jts of 8 5/8" 23# H-40 casing with guide shoe, insert baffle, 3 centralizers and 8 5/8" landing joint to a TD of 372.68'.

Cemented by Dowell with 224 sks Class "G" Poz with 2% S-1 and 1/4#/sk D-29. Displaced with 21 blbls of fresh water. Top of cement is at 329'. Cement did not fall back, no top job was required.

14. I hereby certify that the forgoing is true and correct

Signed [Signature] Title Senior Drilling Engineer Date August 28, 1992
David K. Linger

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

OPERATOR CNG Producing Company

OPERATOR ACCT. NO. N0605

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower

1450 Poydras Street

New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32313	RBU 3-20F	NE NW	20	10S	20E	Uintah	08/26/92	
WELL 1 COMMENTS: This well is located within River Bend Unit on BLM land. <i>Entity added on 9-2-92. fsp</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

RECEIVED

SEP 24 1992

Susan M. Hebert
Signature

Regulatory Reports Assistant II
Title

August 28, 1992
Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

DIVISION OF
OIL GAS & MINING

Phone No. (504) 593-7260

RECEIVED

SEP 24 1992

1. Well name and number: RBU 3-20E
 API number: 43-047-32313
2. Well location: QQ NE NW section 20 township 10S range 20E county Uintah
3. Well operator: CNG Producing Company
 Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000
New Orleans, LA 70112-6000
4. Drilling contractor: Circle L Drilling Company
 Address: 826 South 1500 East phone: (801) 781-2069
Vernal, UT 64078

DIVISION OF
OIL GAS & MINING

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
3,230'	3,261'	25 BPH	Fresh

6. Formation tops: Wasatch Tongue 4,100'
- _____
- _____
- _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name David L. Linger
 Title Senior Drilling Engineer

Signature Susan Hebert for
 Date September 21, 1992

Comments:

This water flow was encountered while drilling with 295 GPM pump rate and 700 CFM air rate. The approximate fluid weight at the time this water flow was encountered is equal to a 4.5 PPG mud weight equivalent.

RECEIVED

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

SEP 24 1992

1. Well name and number: RBU 3-20E
 API number: 43-047-32313
2. Well location: QQ NE NW section 20 township 10S range 20E county Uintah
3. Well operator: CNG Producing Company
 Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000
New Orleans, LA 70112-6000
4. Drilling contractor: Circle L Drilling Company
 Address: 826 South 1500 East phone: (801) 781-2069
Vernal, UT 64078

DIVISION OF
OIL, GAS & MINING

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
3,230'	3,261'	25 BPH	Fresh

6. Formation tops: Wasatch Tongue 4,100'
- _____
- _____
- _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name David L. Linger
 Title Senior Drilling Engineer

Signature Susan Hebert for
 Date September 21, 1992

Comments: This water flow was encountered while drilling with 295 GPM pump rate and 700 CFM air rate. The approximate fluid weight at the time this water flow was encountered is equal to a 4.5 PPG mud weight equivalent.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

5. Lease Designation and Serial No.
U-013793-A

6. If Indian, Allottee or Tribe Name

1. Type of Well
 Oil Well Gas Well Other

SEP 28 1992

7. If Unit or CA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.
3-20F

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

DIVISION OF

9. API Well No.
43-047-32313

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other - Weekly Report

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

September 19 - September 25, 1992

Rig up. Nipple up stack. Test BOPs, manifold, kelly valve, hydril, casing. Pick up drill collars. Tag cement at 294'. Drill float & shoe. Drilling. Survey at 503'. Drilling. Survey at 1,021'. Drilling. Transfer fluid to repair leak in reserve pit. Drilling. Survey at 1,514'. Drilling. Survey at 2,009'. Drilling. Lined reserve pit with 12 mil liner due to small leak in northwest corner. Drilling. Survey at 2,506'. Drilling. Rig service - worked pipe rams & hydril. Drilling. Survey at 3,003'. Drilling. Survey at 3,500'. Drilling. Survey at 4,008'. Drilling. Service rig. Drilling. Repair rotary chain. Drilling. Survey at 4,525'. Drilling. Rig service - check BOPs. Drilling. Survey. Drilling. Lost pump pressure. Circulate out gas, put through choke. Raise mud wt to 8.6 PPG. Well dead. Raise mud wt. 9.1 with brine. Trip for hole in drill pipe. Trip in hole with bit. Hole in jt #6 above drill collar. Horizontal crack middle of 20# jts. Wash to bottom. Drilling. Rig service. Drilling. Repair. Drilling. Survey at 5,544'. Drilling. Rig service - check BOPs. Drilling. Repair - change low drum chain. Drilling. Survey. Drilling. Rig service - check BOPs. Drilling. Trip for hole in drill pipe. Hole #1 found 45 stands above drill collar. Hole #2 found 22 stands above drill collar. Wash to bottom. Drilling. Mud wt. 8.9 PPG. TD at 6,496'.

14. I hereby certify that the forgoing is true and correct

Signed Susan Hebert Title Regulatory Reports Asst. II Date September 25, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 3-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32313
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

September 26 - October 2, 1992

Drilling. Survey at 6,327'. Drilling. Trip for hole. Lost bottom hole assembly, 1st drill pipe & 1/2 jt. Pick up overshot, crossover sub, trip in hole. Top of formation 5,840'. Circulate at 2,800'. Well flowing up drill pipe. Trip in hole, bridge plug at 4,500'. Circulate out gas. Wash to 4,590'. Trip in hole, 5 stands. Wash 4,980-5,040'. Wash 5,050-5,468'. Wash 5,468-5,840'. Work fish loose. Trip out of hole with fish. Magnaflux bottom hole assembly - lay down 5 drill collars. Pick up bit. Trip in hole. Wait on drill collars. Unload. Pick up 5 drill collars. Trip in hole. Circulate. Trip in hole. Circulate. Trip in hole. Wash 90' to bottom. Drilling. Rig service - check BOPs. Drilling with fluid. Trip out of hole. Check BOPs. Pick up bit. Trip in hole. Wash to bottom. Drilling. Short trip 10 stands. Circulate and condition hole. Trip out of hole. Log with Halliburton. Loggers TD at 7,205'. Trip in hole. Circulate to run casing. Circulate. Lay down drill pipe. Rig up casing crew. Run 139 jts 5 1/2" casing and set at 5,824'. Rig up Dowell. Cement casing with 400 sks HiLift, 3% D-44, 10#/sk D-42, 1/4#/sk D-29, 2% D-46, followed by 700 sks RFC 10-0. Displaced with 2% KCL with 10 gallons L-55. Bumped plug with 2160 PSI. Full returns, floats held OK. Set slips with 110,000 PSI. Nipple down stack. Cut off casing. Rig release 9/30/92.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 2, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well [] Oil Well [X] Gas Well [] Other

2. Name of Operator CNG PRODUCING COMPANY

OCT 13 1992

3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6600 DIVISION OF OIL & GAS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E

5. Lease Designation and Serial No. U-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation River Bend Unit

8. Well Name and No. 3-20F

9. API Well No. 43-047-32313

10. Field and Pool, or Exploratory Area Island

11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[] Notice of Intent

[X] Subsequent Report

[] Final Abandonment Notice

[] Abandonment

[] Recompletion

[] Plugging Back

[] Casing Repair

[] Altering Casing

[X] Other - Weekly Report

[] Change of Plans

[] New Construction

[] Non-Routine Fracturing

[] Water Shut-Off

[] Conversion to Injection

[] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 6 - October 9, 1992

Finish picking up and run in hole with 2 3/8" tubing and land same at 5,387'. Nipple down BOP. Nipple up tree. Rig down rig. Rig up Western to casing to treat Zone #1 (5,461-5,473'). Establish injection rate with 2% KCL water. Treated well with 131,900 lbs of 20/40 frac sand, 25 tons of CO2 & 732 bbls of fluid. Average treating pressure - 2700 PSI. Open tubing to pit on 14/64 choke. Flowing tubing to pit on 14/64 choke. Wouldn't show on gauge. Returning small amount gas every 5 minutes. Wellhead bringing 1/4" stream of water. Installed 18/64 choke.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 9, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 19 1992

DIVISION OF
OIL GAS & MINING
LA 70112-6000

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 3-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA	9. API Well No. 43-047-32313
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Utah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 10 - October 16, 1992

Put tubing on 18/64 choke with 0 PSI on tubing and 400 PSI on casing. Rig up Delsco. Run in hole to find TD, tag sand at 5,453', end of tubing at 5,380'. Begin swabbing flow, 1st run 950 made 3 runs. Tubing started flowing. After 2 hours well had 0 PSI on tubing and 400 PSI on casing. No flow. Open tubing to pit. 2" well flowing, unloading water then put tubing to flowing on 24/64 choke. After 1/2 hour tubing had 600 PSI and 900 PSI on casing, unloading water. Flowing tubing to pit on 24/64 choke with 800 PSI on tubing and 250 PSI on casing, returning gas at the rate of 294 MCF/D. will burn, small mist of water. Flow testing Zone #1 on 24/64 choke with 50 PSI on tubing and 200 PSI on casing. Rig up rig and equipment. Control well with 60 bbls 2% KCL water. Nipple down tree. Nipple up BOP. Pull out of hole. Lay down 15 jts. Pull out of hole with 155 jts. Rig up Halliburton. Run in hole with bridge plug and set at 5,220'. Pull out of hole. Pressure test bridge plug to 3500 PSI. Run in hole with 4" casing gun loaded with 2 SPF. Perforate 5,063-68', 5,084-94' & 5,112-17'. Rig down wireline truck. Run in hole with mule shoe collar, 1 jt, seating nipple & 155 jts. Landed end of tubing at 4,943'. Nipple down BOP. Nipple up tree. Rig down rig. Rig up Western to frac down tubing and annulus. Test line to 6000 PSI. Frac'd well with 35 PPG X-link gel, 1,030 bbls fluid, 247,000 lbs of 16/30 frac sand & 45 tons CO2. Ramped sand from 1-8 PPG. Shut well in. Flow well back up tubing through 18/64 choke.

14. I hereby certify that the forgoing is true and correct

Signed Susan Hebert Title Regulatory Reports Asst. II Date October 16, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

RECEIVED
OCT 26 1992

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or GA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 3-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32313
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 17 - October 23, 1992

Flowing tubing to pit on 18/64 choke with 700 PSI on tubing and 600 PSI on casing returning large mist of water, wouldn't burn. Flowing well on 18/64 choke with 800 PSI on tubing and 700 PSI on casing, dry. Flowing well with 700 PSI on tubing and 600 PSI on casing, returning fine mist, will burn. Flowing tubing to pit on 18/64 choke with 600 PSI on tubing and 500 PSI on casing returning gas at the rate of 1,243 MCF/D, will burn dry.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 23, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
REGISTRATION BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 3-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32313
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Initial Production	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial production on February 15, 1993 at 11:55 AM.

Note: Verbal notification of initial production telephoned into BLM by Sue Hebert, CNG. Information given to Sally Gardner, BLM on February 16, 1993, 11:00 AM.

RECEIVED

FEB 19 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan Hebert Title Regulatory Reports Asst. II Date February 16, 1993
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CNG Tower
1450 Poydras Street
New Orleans LA 70112-6000
(504) 593-7000

February 24, 1993

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

FEB 26 1993

DIVISION OF
OIL GAS & MINING

RE: Application for Disposal of Produced Water NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 30' x 30' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
1. RBU 10-2F	ML-10716	NW SE	2-T10S-R20E
2. RBU 3-3E	U-013765	NE NW	3-T10S-R19E
3. RBU 5-3E	U-03505	SW NW	3-T10S-R19E
4. RBU 9-3E	U-035316	NE SE	3-T10S-R19E
5. RBU 3-10EX	U-035316	NE NW	10-T10S-R19E
6. RBU 5-10F	U-7206	SW NW	10-T10S-R20E
7. RBU 7-10E	U-13792	SW NE	10-T10S-R19E
8. RBU 9-10F	U-7206	NE SE	10-T10S-R20E
9. RBU 13-10F	BIA 14-20-H62-2645	SW SW	10-T10S-R20E
10. RBU 2-11F	U-01790	NW NE	11-T10S-R20E
11. RBU 3-11F	U-7206	NE NW	11-T10S-R20E
12. RBU 7-14E	U-013792	SW NE	14-T10S-R19E
13. RBU 9-14F	U-013793-A	NE SE	14-T10S-R20E
14. RBU 11-14F	U-013793-A	NE SW	14-T10S-R20E
15. RBU 13-14F	U-013793	SW SW	14-T10S-R20E
16. RBU 15-14E	U-013792	SW SE	14-T10S-R19E
17. RBU 15-14F	U-013793-A	SW SE	14-T10S-R20E
18. RBU 15-15E	U-013766	SW SE	15-T10S-R19E
19. RBU 3-16F	ML-3393-A	NE NW	16-T10S-R20E
20. RBU 7-16E	ML-13214	SW NE	16-T10S-R19E
21. RBU 13-16E	ML-13214	SW SW	16-T10S-R19E
22. RBU 15-16E	ML-13214	SW SE	16-T10S-R19E
23. RBU 5-17F	U-013769-C	SW NW	17-T10S-R20E
24. RBU 7-17F	U-013769-C	SW NE	17-T10S-R20E
25. RBU 9-17E	U-013766	NE SE	17-T10S-R19E
26. RBU 9-17F	U-013769-C	NE SE	17-T10S-R20E
27. RBU 13-17F	U-013769-C	SW SW	17-T10S-R20E
28. RBU 3-19FX	U-013769-A	NE NW	19-T10S-R20E
29. RBU 5-19F	U-013769-A	SW NW	19-T10S-R20E
30. RBU 3-20F	U-013793-A	NE NW	20-T10S-R20E

47-047-22312

Mr. David Little, District Manager
Bureau of Land Management

Page 2
February 24, 1993

<u>Well Name</u>	<u>Lease Number</u>	<u>Well location</u>	<u>Section, Township & Range</u>
31. RBU 15-20F	U-0143520-A	SW SE	20-T10S-R20E
32. RBU 3-21F	U-013793-A	NE NW	21-T10S-R20E
33. RBU 7-21E	U-013766	SW NE	21-T10S-R19E
34. RBU 9-21F	U-014520-A	NE SE	21-T10S-R20E
35. RBU 11-21F	U-0143520-A	NE SW	21-T10S-R20E
36. RBU 13-21F	U-01435	SW SW	21-T10S-R20E
37. RBU 15-21F	U-0143520-A	SW SE	21-T10S-R20E
38. RBU 13-22E	U-013792	SW SW	22-T10S-R19E
39. RBU 14-22F	U-0143519	SE SW	22-T10S-R20E
40. RBU 15-22E	U-013792	SW SE	22-T10S-R19E
41. RBU 2-23F	U-013793-A	NW NE	23-T10S-R20E
42. RBU 4-23F	U-013793-A	NW NE	23-T10S-R20E
43. RBU 5-23E	U-013766	SW NW	23-T10S-R20E
44. RBU 9-24E	U-013794	NE SE	24-T10S-R19E
45. RBU 11-35B	U-017713	NE SW	35-T9S-R19E

Exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit except for RBU 9-17E, RBU 7-21E, RBU 13-22E, RBU 15-22E, and RBU 11-35B which are located outside the unit.

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: ✓ Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Jim Nicas
RBU Well files

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []
1b. TYPE OF COMPLETION: NEW WORK DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []
[X] OVER []

5. LEASE DESIGNATION AND SERIAL NO. U-13793-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME River Bend Unit
8. FARM OR LEASE NAME RBU
9. WELL NO. 3-20F
10. FIELD AND POOL, OR WILDCAT Island
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE of NW of 20-T10S-R20E

2. NAME OF OPERATOR CNG Producing Company
3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000
4. LOCATION OF WELL (Report location clearly and in accordance with any SOIL APPRAISAL)
At surface 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E
At top prod. interval reported below
At total depth

RECEIVED MAR 04 1993

DIVISION OF OIL & GAS MINING

14. PERMIT NO. 43-047-32313
DATE ISSUED 07/21/92
15. DATE SPUDDED 08/26/92
16. DATE T.D. REACHED 09/29/92
17. DATE COMF (Ready to prod.) 11/05/92
18. ELEVATION (DF, RKB, RT, GR, ETC.) 5,133' GR

12. COUNTY OR PARISH Uintah
13. STATE Utah
19. ELEV. CASING HEAD

20. TOTAL DEPTH MD & TVD 7,200'
21. PLUG, BACK T.D. MD & TVD 5,732'
22. IF MULTIPLE COMPL., HOW MANY* 2 Zones
23. INTERVALS DRILLED BY Rotary

23. INTERVALS DRILLED BY Rotary TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5,460-5,478' & 5,032-5,118' - Wasatch

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, Den/Neu, GR, Cal MUD LOG 11-17-92

27. WAS WELL CORED No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes data for 8 5/8" and 5 1/2" casing.

Table with 3 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes data for 2 3/8" tubing.

31. PERFORATION RECORD (Interval, size and number)
Zone #1 - 5,461-5,473'
Zone #2 - 5,063-5,068', 5,084-5,094' & 5,112-5,117'

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes data for Zone #1 and Zone #2.

33. PRODUCTION
DATE FIRST PRODUCTION 02/15/93
PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 02/27/93
HOURS TESTED 24
CROKE SIZE 14/64
PROD'N FOR TEST PERIOD ----->
OIL-BBL. -
GAS-MCF. 737
WATER-BBL. -
GAS-OIL RATIO -

FLOW. TUBING PRESS. 800
CASING PRESSURE 800
CALCULATED 24 HR RATE ----->
OIL-BBL. -
GAS-MCF. 737
WATER-BBL. -
OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY Mitch Hall

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE March 2, 1993

* (See Instruction and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF FURROW LOGS (show an important case of a well, with a complete description of the well, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	6,914'	6,924'	sandstone, wh-gy, vfgr-fgr, sbang-sbrnd, calcareous	Wasatch Tongue	4,142'	4,142'
Wasatch	5,792'	5,798'	aa	Green River Tongue	4,488'	4,488'
Wasatch	5,460'	5,478'	aa	Wasatch	4,634'	4,634'
Wasatch	5,032'	5,118'	aa	Chapita Wells	5,346'	5,346'
				Uteland Buttes	6,444'	6,444'

Handwritten notes:
 4,142'
 4,488'
 4,634'
 5,346'
 6,444'

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: CNG PRODUCING COMPANY Lease: State: _____ Federal: Y
 Indian: _____ Fee: _____

Well Name: RBU 3-20F API Number: 43-047-32313
 Section: 20 Township: 10S Range: 20E County: UINTAH Field:
NATURAL BUTTES
 Well Status: PGW Well Type: Oil: _____ Gas: Y

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY: _____

Y Well head _____ Boiler(s) _____ Compressor _____ Separator(s)
Y Dehydrator(s) (1) Shed(s) _____ Line Heater(s) Y Heated
 Separator
 _____ VRU _____ Heater Treater(s)

PUMPS:
 _____ Triplex _____ Y Chemical _____ Centrifugal

LIFT METHOD:
 _____ Pumpjack _____ Hydraulic _____ Submersible _____ Flowing

GAS EQUIPMENT:
Y Gas Meters _____ Purchase Meter Y Sales Meter

TANKS:	NUMBER	SIZE
	Oil Storage Tank(s)	_____ BBLs
	Water Tank(s)	_____ BBLs
	Power Water Tank	_____ BBLs
	<u>YES</u> Condensate Tank(s)	<u>1-100 BARREL</u> BBLs
	Propane Tank	_____ BBLs

REMARKS: HEATED SEPARATOR, DEHYDRATOR, SALES METER IN SINGLE SHED.

Location central battery: Qtr/Qtr: _____ Section: _____ Township: _____
 Range: _____

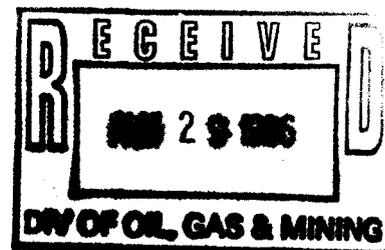
Inspector: DENNIS INGRAM Date: 7/8/93

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

August 28, 1996



Mr. Wayne Bankart
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: RBU 3-20F
RBU 7-21E
RBU 11-34B
RBU 13-35B

Dear Wayne:

Enclosed please find an original and two copies of subsequent Sundries for tubing configuration work for the above referenced wells.

CNG Producing Company is requesting all information be held confidential.

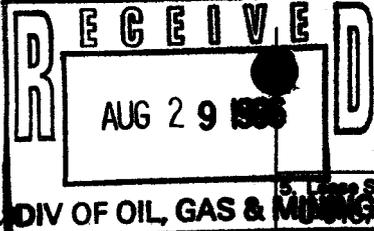
If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our project engineer, Ralph Hamrick, at (504) 593-7303. Thank you for your continued cooperation.

Sincerely,

Susan H. Sachitana
Coordinator, Regulatory Reports

cc: Utah Board of Oil, Gas & Mining
Brian Coffin
Nelda Decker
Ralph Hamrick

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS DIV OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or to enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1993-A	6. If Indian, Allottee or Tribe Name
2. Name of Operator CNG PRODUCING COMPANY		7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT	
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000		8. Well Name and No. RBU 3-20F	
3b. Phone No. (include area code) (504) 583-7000		9. API Well No. 43-047-32313	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E		10. Field and Pool, or Exploratory Area ISLAND	
		11. County or Parish, State UINTAH, UTAH	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Sealing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

CONFIDENTIAL

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing reconfiguration work performed on 8/1/96.

Rig up rig and equipment. Blew down well. Control well with 60 bbls down casing and 20 bbls down tubing of 2% KCL. Nipple down well head. Nipple up BOPs. Pull out of hole and change 1st 5 joints of 2 3/8" tubing collars from slim hole to regulator. Pull out of hole with 161 jts of 2 3/8" tubing. Tally out and lay down seating nipple and mule shoe collar. Run in hole with 4 3/4" rock bit, 2 3/8" x 2 3/8" bit sub. Run in hole with 161 jts of 2 3/8" N-80 tubing. Tag fill at 5,092'. Pull out of hole with 1 jts of tubing. Shut down for night. Open well casing on vacuum. Rig up power swivel and start pumping. Broke circulation and made 12' of hole. Circulate clean and make connection. Lost 290 bbls of 2% KCL. Got circulation back and clean out sand to 5,221'. Tag plug at 5,222'. Drill up plug and chase down hole to 5,218'. Lay down 2 jts of tubing. Rig down power swivel and stripping head. Pull out of hole with 172 jts of 2 3/8" N-80 tubing. Lay down bit and bit sub. Run in hole with mule shoe collar and seating nipple. Nipple up 171 jts of 2 3/8" tubing. Land tubing at 5,441' with seating nipple at 5,413'. Nipple down BOP. Nipple up wellhead. Swabbed well onto production.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 082896

tax credit

THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
		12/9/96

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Amended tax credit 1/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 28, 1997

Melinda G. Parks, Sr. Acct. II, Tax
CNG Producing Company
CNG Tower
1450 Poydras Street
New Orleans, Louisiana 70112-6000

Re: Designation of Workover or Recompletion, Form 15

Dear Ms. Parks:

Enclosed are copies of the referenced form submitted by CNG Producing Company for the following wells:

RBU 14-22F	RBU 03-20F	RBU 09-20F
RBU 15-14F	RBU 11-14F	RBU 09-14F
RBU 13-14F	RBU 03-11F	RBU 02-11F
RBU 05-10F	RBU 14-2F	RBU 16-02F
RBU 07-21E	RBU 13-35B	RBU 11-34B

The total approved workover/recompletion expenses qualifying for the severance tax credit are indicated on each form.

Please contact me if you require further information regarding this matter.

Sincerely,

R. L. Erth
Associate Director

lwp

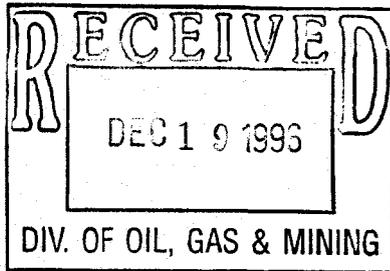
Enclosures

cc: James W. Carter, Director
Utah Tax Commission w/ enclosure

UTAH SEVERANCE TAX CREDIT
FORM 15 - ITEM NO. : OTHER

WELL NO. RBU 03-20F
AFE NO. 11960187

1.	FISHING TOOLS	210	_____
2.	MISC. SUPPLIES	211	_____
3.	TRANSPORTATION	212	<u>1,889.34</u>
4.	SUPPLIES	216	_____
5.	COMM. EQUIP.	238	_____
6.	EMPLOYEES EXP.	287	_____
7.	EXP. EXP. OTHER	288	_____
8.			_____
9.			_____
10.			_____
	TOTAL		\$ <u>1,889.34</u>



CNG PRODUCING COMPANY
UTAH SEVERANCE TAX CREDIT

CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.

WELL NUMBER RBU 03-20F
AFE NUMBER M460187

CONTRACTOR LOCATION (CITY, STATE) SRV. PROVIDED
=====

Flint Engineering + Const. Workover Rig

RECEIVED
DEC 19 1993
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
U-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CAI Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
3-20F

9. API Well No.
43-047-32313

10. Field and Pool, or Exploratory Area
NATURAL BUTTES 630

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG PRODUCING COMPANY

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 563-7000

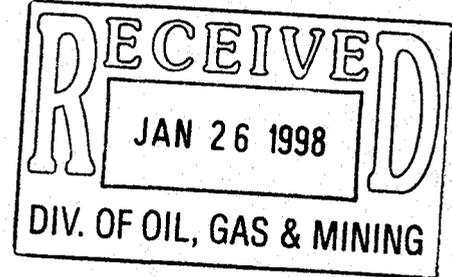
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,124' FWL & 407' FNL of Sec. 20-T10S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PLUNGER LIFT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Installed plunger lift equipment on above well. Well on plunger as of 12/02/97.



14. I hereby certify that the forgoing is true and correct

Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 980120

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E		8. Well Name and No. RBU 3-20F
		9. API Well No. 43-047-32313
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

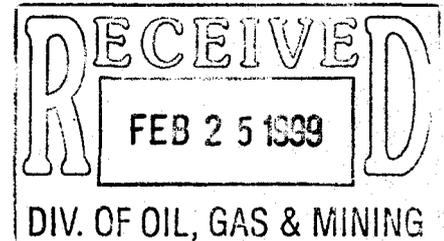
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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS (3/5/98)

Rig up rig and equipment. Well had 400 PSI on tubing and casing. Bled tubing and casing pressure to pit. Well dead. Nipple down well tree. Nipple up BOP. Test to 250 PSI low and 5,000 PSI high. Held OK. Pull out of hole and lay down 11 jts 2 3/8" tubing (347.28') Land tubing. Nipple down BOP. Nipple up wellhead. End of tubing = 5,114', seating nipple at 5,081'. Open well to flowline.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990224

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-8000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E		8. Well Name and No. RBU 3-20F
		9. API Well No. 43-047-32313
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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*WTC
4-22-99
RTA
orig. form
15 sub'd
w/c
40
imp.*

RECEIVED
APR 16 1999
DIV. OF OIL, GAS & MINING

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990224

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instruction on reverse side

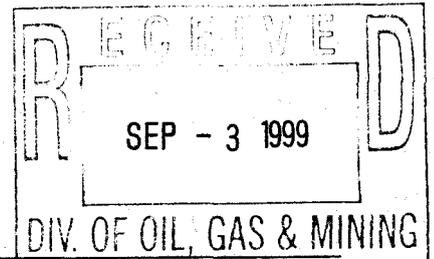
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,124' FWL & 407' FNL of Sec. 20-T10S-R20E		8. Well Name and No. 3-20F
		9. API Well No. 43-047-32313
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	_____

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CNG Producing Company request permission to run the water dump line, the condensate dump line and the blow down line to the production tank. Water will be stored in the production tank until such time where there is enough to transport and dispose of in the RBU 16-19F salt water disposal well.



14. I hereby certify that the forgoing is true and correct	
Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 9900902

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CNG Tower
1450 F. Thomas Street
New Orleans, LA 70112-4000
(504) 583-7700

September 2, 1999

Mr. Wayne Bankart
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Water Disposal Sundries

Dear Wayne:

Enclosed please find an original and two copies of sundry notices for various requesting permission to run the water dump, condensate dump and blow down line to the production tank and then disposed of the water at the RBU 16-19F salt water disposal well once there is enough water to haul.

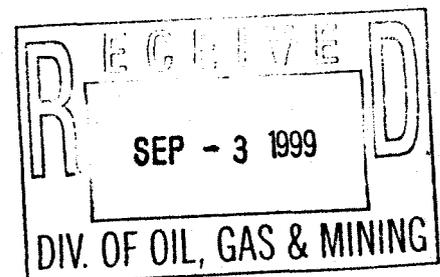
If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521. Anything you can do to expedite approval of these sundries would be greatly appreciated.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Well History Files



WELL DATA

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

LOOK UP: OPERATOR NAME / ACCOUNT

LOOK UP: FIELD NAME / NUMBER

SEARCH KEYS

API NUMBER WELL NAME
 OPERATOR ACCOUNT WELL STATUS TYPE
 FIELD NUMBER ENTITY NUMBER
 SECTION / TOWNSHIP / RANGE / MERIDIAN 20 10.0S 20.0E

API	WELL NAME	ACCOUNT	FIELD	ELEVATION	LOCATION	COORDS	COORDS	COORDS	COORDS	QTR	SECTION	TOWNSHIP
4304730762	RBU 6-20F	N0605	630	5194* GL	2290 FNL	21011.00	11910.00			SE	20	100S
4304731324	RBU 1-20F	N0605	630	5065* GR	1011 FNL	21401.00	12752.00			NE	20	100S
4304732050	RBU 12-20F	N0605	630	5205* GR	1912 FSL	20687.00	11501.00			NW	20	100S
4304732081	RBU 9-20F	N0605	630	5127* GR	2137 FSL	20755.00	12679.00			NE	20	100S
4304732310	RBU 15-20F	N0605	630	5133* GR	0736 FSL	20328.00	12240.00			SW	20	100S
4304732313	RBU 3-20F	N0605	630	5133* GR	0407 FNL	21585.00	11921.00			NE	20	100S
4304733158	RBU 7-20F	N0605	630	5175*	1907 FNL	21128.00	12404.00	21127.00	12403.00	SW	20	100S
4304733424	RBU 5-20F	N0605	630	5180 GR		21105.00	11493.00	.00	.00	SW	20	100S

CNG Producing
Company

CNG

RECEIVED

MAR 24 2000

DIVISION OF
OIL, GAS AND MINING

March 21, 2000

Mr. Ed Forsman
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Compressor replacement
Sec. 20-T10S-R20E

Dear Ed:

Enclosed please find an original and two copies of our sundry notices requesting permission to replace the existing compressor in Section 20-T10S-R20E with an Ajax DPC 360-HP (Serial #83235).

CNG Producing Company could be ready to install this compressor as early as next week. Anything you can do to expedite approval of this sundry would be greatly appreciated.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Well History Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - COMPRESSOR STATION		5. Lease Serial No. U-0143520-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW SW of Sec. 20-T10S-R20E		8. Well Name and No.
		9. API Well No.
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPLACE EXISTING COMPRESSOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to replace this existing Ajax C-42 HP (Serial #74-111) rental compressor in the NW SW of Sec. 20-T10S-R20E (acquired as part of the Costilla acquisition) with an Ajax DPC 360-HP (Serial #83235). The new compressor is being relocated from our Grassy Canyon Unit in San Juan County, New Mexico. This compressor will be in the general vicinity of the RBU 12-20F but not on the location pad.

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MAR 24 2000

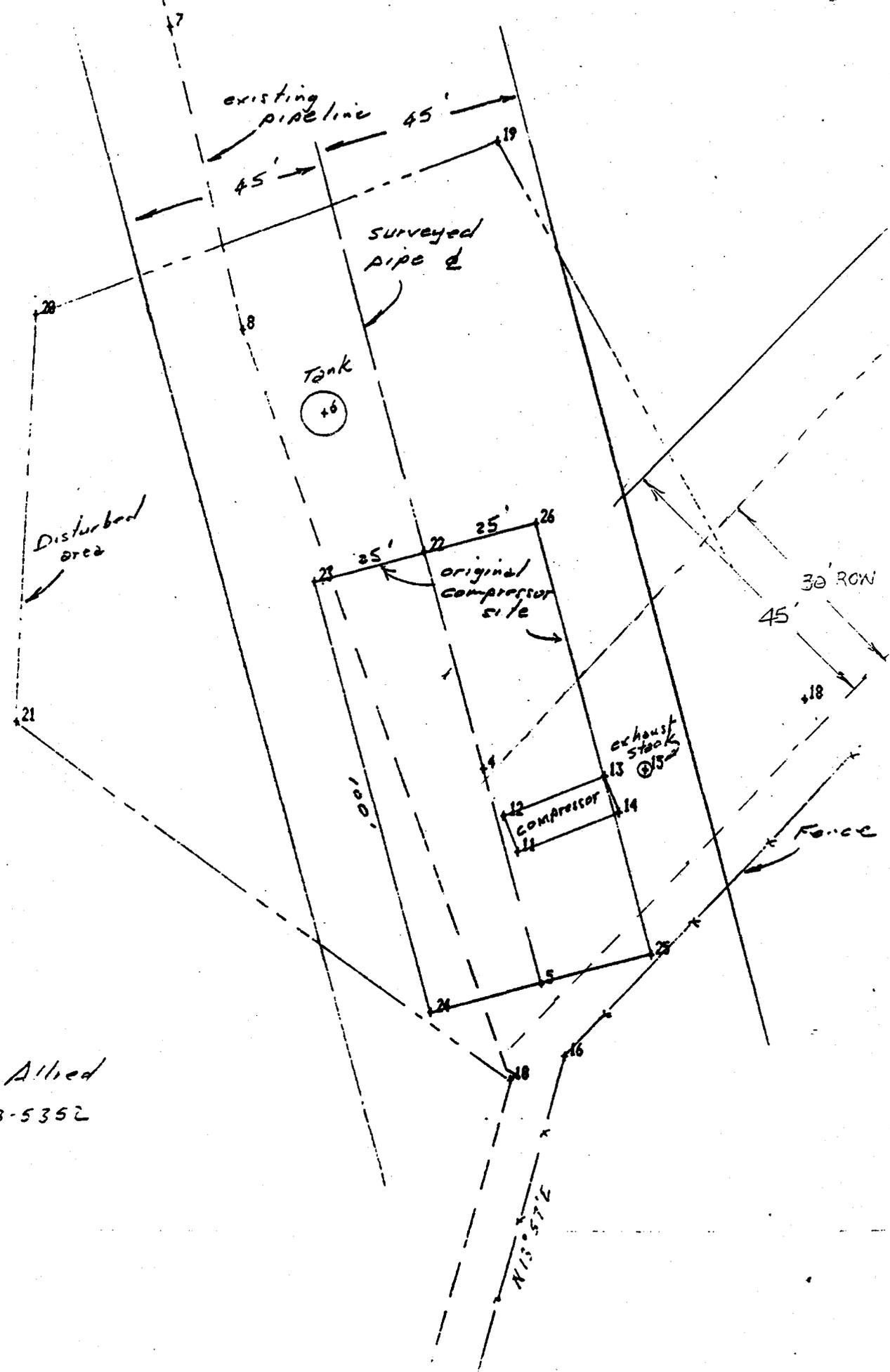
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the forgoing is true and correct	
Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 20000321

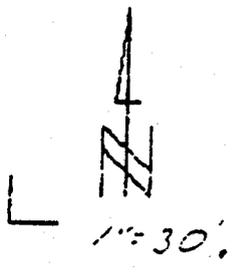
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Jerry Allied
801-738-5352





State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

562814
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Includes Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner Date



CHRISTOPHER JENSON
Commissioner

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #13-24E	430473208300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-35B	430473209400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-21E	430473209500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17F	430473210300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-19F	430473210500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-21E	430473210700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2F	430473210800S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #9-21E	430473212800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17E	430473212900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14F	430473213300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-11F	430473213400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-2F	430473213600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-16E	430473213700S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-21F	430473213800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20E	430473214600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-18F	430473214900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-23E	430473215300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-24E	430473215400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14F	430473215600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-15E	430473216600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-13E	430473216700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-10F	430473218900S1	DOMINION EXPLORATION & PR	PR	BIA
RBU #15-10E	430473219000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-17FX	430473219100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-15E	430473219700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22E	430473219800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-23E	430473219900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-18F	430473220100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-15E	430473221100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-19F	430473221300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17F	430473221700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-17F	430473221800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-14E	430473221900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-3E	430473222000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-35B	430473222200S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #11-24B	430473222300S01	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36A	430473222500	DOMINION EXPLORATION & PR	TA	STATE
RBU #9-3E	430473222800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-14E	430473223900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14F	430473224000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-17F	430473224100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-22E	430473224200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17E	430473224300	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-16E	430473224500S1	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #1-26B - GIW	4304732248	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-16E	430473225000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #8-13E	430473226300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-21F	430473226600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10F	430473226700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10F	430473226800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-22F	430473227000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-34B	430473227400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-21E	430473227600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-10E	430473228900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-17F	430473229000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-16E	430473229200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #3-3E	430473229300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-22E	430473229500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21E	430473230100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-21F	430473230900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-20F	430473231000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-24E	430473231200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-20F	430473231300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-2F	430473231400S1	DOMINION EXPLORATION & PR	PR	STATE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

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JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u> Date of work completion _____ <small>Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> <small>*Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

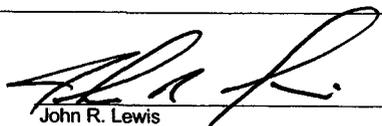
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

OPERATOR CHANGE WORKSHEET

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SP <input checked="" type="checkbox"/>
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 15-17E</u>	API: <u>43-047-32243</u>	Entity: <u>11388</u>	S <u>17</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 8-13E</u>	API: <u>43-047-32263</u>	Entity: <u>7050</u>	S <u>13</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 9-21F</u>	API: <u>43-047-32266</u>	Entity: <u>7050</u>	S <u>21</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-014352OA</u>
Name: <u>RBU 5-10F</u>	API: <u>43-047-32267</u>	Entity: <u>7050</u>	S <u>10</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 9-10F</u>	API: <u>43-047-32268</u>	Entity: <u>7050</u>	S <u>10</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 14-22F</u>	API: <u>43-047-32270</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-0143519</u>
Name: <u>RBU 9-34B</u>	API: <u>43-047-32274</u>	Entity: <u>11389</u>	S <u>34</u> T <u>09S</u> R <u>19E</u>	Lease: <u>U-017713</u>
Name: <u>RBU 5-21E</u>	API: <u>43-047-32276</u>	Entity: <u>7050</u>	S <u>21</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 7-10E</u>	API: <u>43-047-32289</u>	Entity: <u>7050</u>	S <u>10</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 5-17F</u>	API: <u>43-047-32290</u>	Entity: <u>7050</u>	S <u>17</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-C</u>
Name: <u>RBU 3-3E</u>	API: <u>43-047-32293</u>	Entity: <u>7050</u>	S <u>03</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 13-22E</u>	API: <u>43-047-32295</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 7-21E</u>	API: <u>43-047-32301</u>	Entity: <u>7050</u>	S <u>21</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 15-21F</u>	API: <u>43-047-32309</u>	Entity: <u>7050</u>	S <u>21</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-014352OA</u>
Name: <u>RBU 15-20F</u>	API: <u>43-047-32310</u>	Entity: <u>7050</u>	S <u>20</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-014352OA</u>
Name: <u>RBU 9-24E</u>	API: <u>43-047-32312</u>	Entity: <u>7050</u>	S <u>24</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013794</u>
Name: <u>RBU 3-20F</u>	API: <u>43-047-32313</u>	Entity: <u>7050</u>	S <u>20</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013793-A</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-31-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-31-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2-26-01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

U-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBU 3-20F

9. API Well No.

43-047-32313

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DOMINION EXPL. & PROD., INC.

3a. Address

CNG TOWER, 1450 POYDRAS STREET
NEW ORLEANS, LA 70112

3b. Phone No. (include area code)

281/873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2124' FWL & 407' FNL OF SEC. 20-T10S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>COVER PITS</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent numbers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

COMPLETELY COVER PITS.

RECEIVED

OCT 06 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DIANN FLOWERS

Title REGULATORY REPORTS ADMINSTRATOR

Signature

Diann Flowers

Date 09/26/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

**Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET**

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	RIVER BEND	WELL TYPE	WELL STATUS
SEE ATTACHED LIST											

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N2615		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBV 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBV 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBV 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBV 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBV 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBV 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBV 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBV 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBV 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBV 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBV 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBV 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBV 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBV 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBV 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBV 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBV 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBV 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBV 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBV 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBV 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBV 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBV 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBV 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBV 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBV 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBV 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBV 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBV 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBV 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBV 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBV 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBV 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBV 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBV 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBV 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBV 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBV 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBV 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBV 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBV 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBV 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBV 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBV 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBV 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBV 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

API Well No: 43047323130000

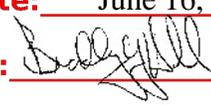
<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A</p>
	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
	<p>7. UNIT or CA AGREEMENT NAME: RIVER BEND</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>8. WELL NAME and NUMBER: RBU 3-20F</p>
<p>2. NAME OF OPERATOR: XTO ENERGY INC</p>	<p>9. API NUMBER: 43047323130000</p>
<p>3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410</p>	<p>PHONE NUMBER: 505 333-3159 Ext</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/10/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy respectfully requests permission to deepen the existing RBU 3-20F from 7200' to 8800' utilizing the attached drilling plan and deepening procedure. The existing well site will not be expanded beyond existing disturbance, and the original pit will be excavated and re-lined. A drawing with the previous pit dimensions is attached. The XTO interim reclamation plan incorporating the Green River District Reclamation Guidelines is also attached for review. Water Permit Number: 49-2291

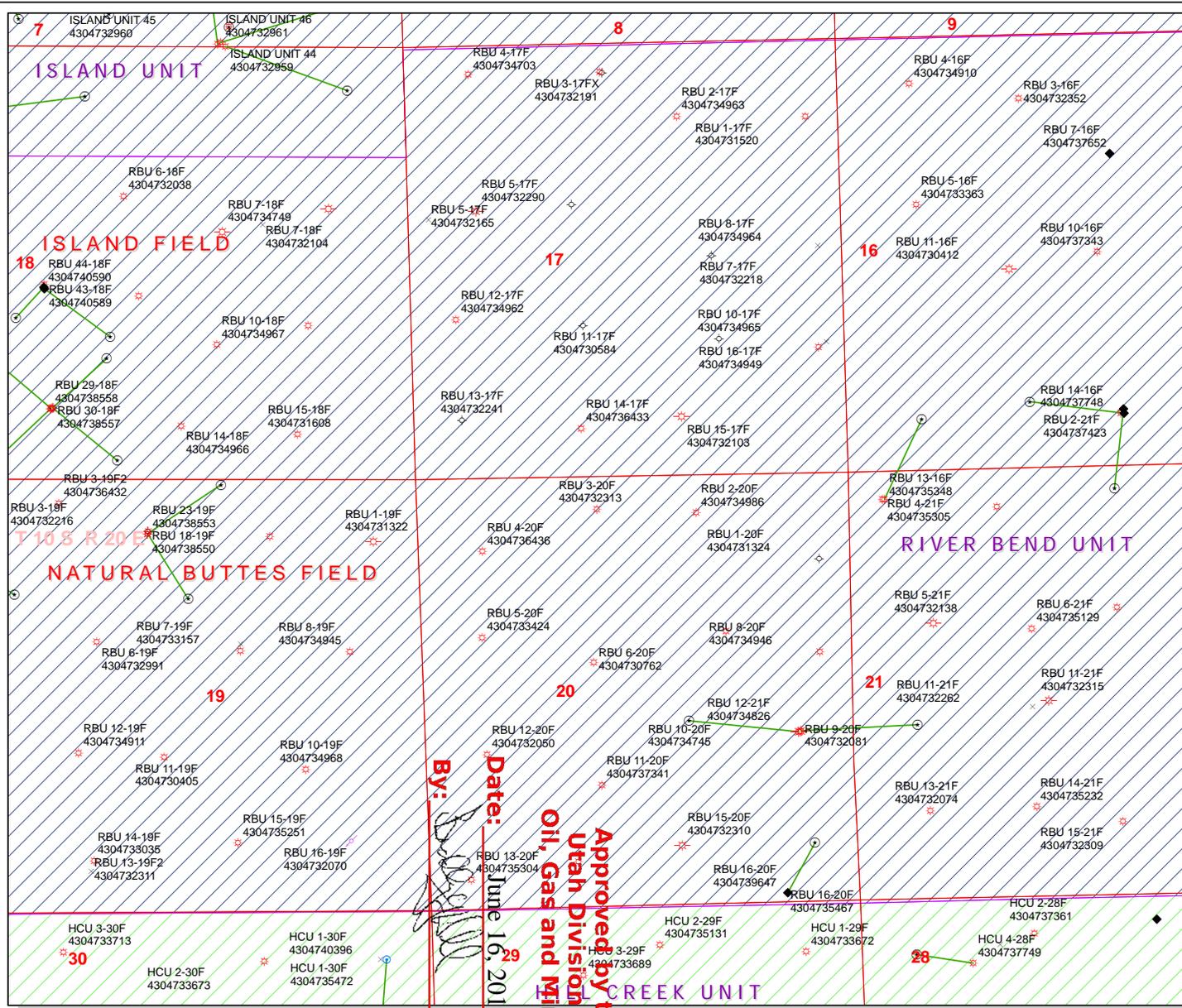
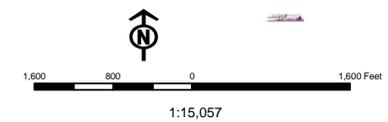
**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: June 16, 2010
By: 

<p>NAME (PLEASE PRINT) Eden Fine</p>	<p>PHONE NUMBER 505 333-3664</p>	<p>TITLE Permitting Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 6/10/2010</p>	

API Number:
Well Name: RBU 3-20F
Township 10.0 S Range 20.0 E Section 20
Meridian: SLBM
Operator: XTO ENERGY INC

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | ✕ <all other values> |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Sections | SOW - Shut-in Oil Well |
| Township | TA - Temp. Abandoned |
| | TW - Test Well |
| | WDW - Water Disposal |
| | WWI - Water Injection Well |
| | WSW - Water Supply Well |



Approved by the
 Utah Division of
 Oil, Gas and Mining
 By:  Date: June 16, 2010

**XTO Energy Inc.
RBU 3-20F
Sec 20-10S-20E
UINTAH Co., UTAH
API No. 43-047-32313**

Date: May 26, 2010

Deepen the well to Mesaverde.

WELL DATA:

ELEVATION: 5133'
PROPOSED TD: 8800'
CURRENT TD: 7200'
CASING: 5-1/2" 17#, N-80 at 5824'
CURRENT PERFS: 5063- 5068', 5044' - 5094', and 5112' - 5117' 2 spf (Wasatch)
5461' - 5473' - 4 spf (Wasatch)

Prior to the drilling rig, a work-over rig will have been mobilized to location for production equipment removal. Operations will be pursued to squeeze existing perforations, POOH and pick up bit, drill out cement across the perforation face, and test the squeeze holes (perforations) to a 10.0 ppg EMW value prior to drilling out the 5-1/2" casing. Following the test, the remaining cement and float track, the shoe, and 15' of open hole will be drilled to ensure a clean wellbore for drill out.

BACKGROUND INFORMATION:

The well was drilled and completed by CNG PRODUCING CO. in 1992. The well was completed in two separate intervals (5063' - 5473' OA) in the Wasatch zones. The well did not penetrate the Mesaverde.

DETAILED PROCEDURE:

1. MIRU drilling rig.
2. Install and test BOPE.
3. PU \pm 5-1/4" OD Bi-Center (RWD) bit, BHA, and 2 7/8" DP and trip into the wellbore.
4. Drill the productive interval to a total depth of \pm 8800'.
5. Log well with slim hole triple-combo log.
6. RIH to condition hole for running the string of 4", 10.7# (Nom. Wt), L-80, FJ Conn (3.476" ID, 3.351" Drift) casing.
7. POOH, RU and RIH with the 4" casing string, set the mandrel type hanger, and cement in place.
8. NU the 5000 psi WP tubing head on top of the Wellhead "B" Section Flange.

RECEIVED June 10, 2010

WELL DATA:

ELEVATION: 5133'
PROPOSED TD: 8800'
CURRENT TD: 7200'
CASING: 5-1/2" 17#, N-80 at 5824'
CURRENT PERFS: 5063' - 5068', 5044', 5094', and 5112' - 5117' - 2 spf (Wasatch)
5461' - 5473' - 4 spf (Wasatch)

9. Rig Down, release and de-mobilize the drilling rig.
10. A completion services unit will be mobilized to the location, and in conjunction with an electric wireline unit, will successively perforate the prospective pay zones inside the 4" casing string, fracture stimulate through the Mesaverde target objectives, and isolate the various Mesa Verde pay zones with bridge plugs set in the 4" OD string after each stage.
11. After the fracture stimulation and isolation operations are completed, all of the isolation plugs will be drilled out in succession. Fluid flow back and zonal clean-up operations will be implemented, and then completion equipment installed to initiate production.

Drilling Plan

Approval of Operations

Attachment for the Sundry Permit to Deepen from the Wasatch zones to the Mesaverde zone (8800')

Name of Operator: XTO Energy, Inc.
Address: 382 Road 3100
Aztec, NM 87410
Well Location: RBU #3-20F
SHL: 407' FNL & 2124' FWL
Section 20-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (TVD/MD)</u>
Shoe of 5 1/2" Production Csg.	5,824'
Uteland Buttes Member.	+6,400'
Mesaverde	7,523'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>MD Depth</u>	<u>Type</u>
Wasatch	(Above Shoe) 4,633'	Gas
Uteland Buttes Member	+6,400'	Gas
Mesaverde	7,523'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Casing	4"	10.7 ppf (Nom)	L-80	FJ	Surface	8,800'	5 1/4" (bi-center/RWD bit)

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Production/Liner hole: Prior to drilling out the production casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

Drilling Plan

Approval of Operations

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram Type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi (after set surface)
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.
- **The pit that was utilized when RBU #3-20F was originally drilled will be excavated and re-lined. This pit will be utilized for deepening this well and potentially for drilling the other directional wells that originate from this drill site See attachment for location of the mud pit.**

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
7,200'-8,800'	8.8 - 9.0	Fresh water 2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- One electric line wire-log will be run from total depth to production casing.
- The gamma ray will be left on to record from TD to $\pm 4,500'$.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to production casing.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 2,500 - 3,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

Drilling Plan

Approval of Operations

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on existing lease road(s).
- Water will be hauled from either an existing well (OSC#1, Sec 17, T10S, R20E –Application #54801, Users Claim Code #49, Serial #801) or an adjacent water source with an Approved Water Permit.

12. CEMENT SYSTEMS

a. Production Casing Cement:

- The top of the perforations to be cement squeezed is 5063'. Squeeze perforations will be tested to 500 psi minimum before the squeeze cement is drilled out.
- Drill $\pm 5\text{-}1/4\text{'}$ OD hole (bi-center/RWD bit) to 8,800' \pm , run and cement 4" full string of casing.
- Cement top is calculated at $\sim 4,300\text{'}$ (top of existing perforations is at 5,063'). The mandrel type hanger will be set in the spool profile prior to initiating the cement process.
- After plug is displaced to the float collar, the displacement plug will be bumped with pressure, and then the floats checked for fluid flow-back.
- The 4" casing production string will be pressure tested prior to subsequent completions.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Gauge Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Tail	330	4,300'–8,800'	13.0 ppg	1.73 CFS	515 CF	571 CF

Cement design volume is an estimate based on 50% excess of gauge hole from 8800-7200', gauged hole (7-7/8") in the previously drilled hole from 7200-5824', plus gauged hole between pipes back up to a depth of 4300'. Actual volumes will be calculated from caliper log to bring tail cement to 4300 (1524' above the 5-1/2" shoe).

Tail Mix: Class 'G' Premium Grade 65/35 Poz Cement (w/gel, silicate, FLA).

Slurry yield: 1.73 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.02 gal/sack
Compressives @ 175 deg F: 1134 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July 15, 2010
Duration: 10 Days

XTO Energy Inc.
RBU 3-20F Deening Project to the MesaVerde
Sec 20-10S-20E, UINTAH Co., UTAH (API No. 43-047-32313)

Date: June 10th 2010

LOCATION ACTIVITIES PRIOR TO FURTHER WELL DEEPENING:

The pit that was utilized when RBU #3-20F was originally drilled will be excavated and re-lined within the original dimensions. This pit will be utilized for deepening this well. The well site will not be expanded beyond the existing disturbance. See attachment depicting location of the original mud pit, which will be identical to the refurbished pit..

INTERIM RECLAMATION:

Construction:

The pit will be closed and re-contoured to approximate the original contour and topographical diversity (i.e. – best management practices) within 90 days of the final completion activities.

The re-spreading of topsoil and re-seeding will be expanded to as close of a proximity as practical to the deadman on the pit side of location only with seeding to occur between August 15th and winter freeze time.

Establishment of Self-Perpetuating Plant Community:

The preferred “Drill Seeding” method of application will be used for reclamation unless site conditions preclude same. In the event that an alternate method (i.e. – broadcasting or hydro-seeding) is dictated, XTO will confer with the BLM Authorized Officer (AO) before proceeding with same.

The interim seed mix for reclamation as below is forwarded to the BLM for consideration and review:

Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs per acre
Squirrel tail grass	<i>Sitanion hystrix</i>	4 lbs per acre
Needle and Threadgrass	<i>Stipa comata</i>	4 lbs per acre

MONITORING AND DOCUMENTATION:

Details, post seeding, will be submitted to BLM of the following: *Date of Seeding, Seed mixture tag (of seed used - based on BLM recommended seed mix), Age of Seed Mix, Quantity of Seed used (based on BLM recommended seed mix), Weather Conditions at Time of Seeding, Soil Conditions at Time of Seeding, Method of Seeding (drilling - broadcasting - hydro seeding), Special Preparations to Soil and/or Seed at Time of Seeding, and Dated Photo/s (with description of point and trajectory of photo) of reclaimed area.*

There will also be Yearly Monitoring of Reclaimed Area with Report (submitted to BLM by Mar 31st of each year until 75 % of basal cover is present) detailing:

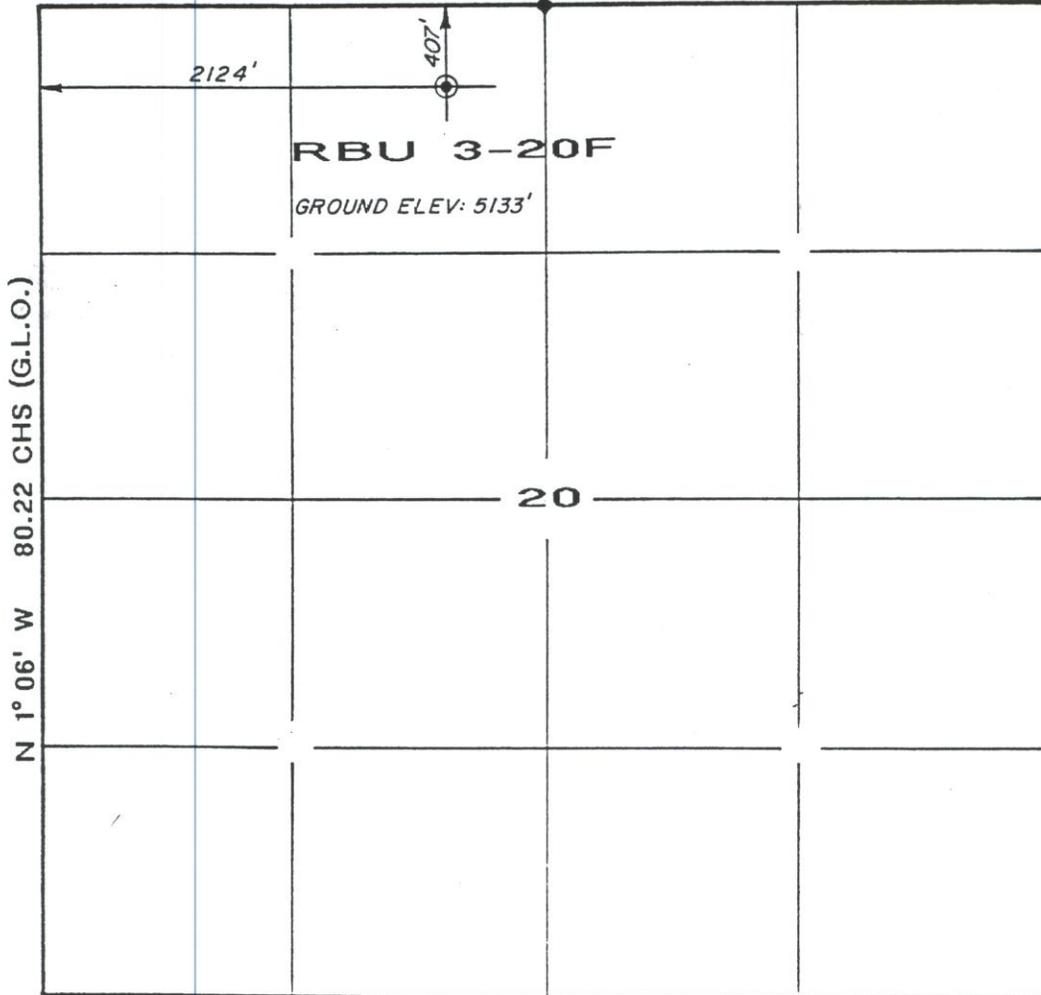
1. *Seed Growth*
2. *Weed Control*
3. *Dated Photo from Original Point and Trajectory*
4. *Any other actions to the reclaimed area including any other BLM prescribed methods of reclamation such as mulching or soil treatments if required on a site specific basis.*

RECEIVED June 10, 2010

XTO Energy
WELL LOCATION PLAT
RBU 3-20F

LOCATED IN THE NE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
 SECTION 20, T10S, R20E, S.L.B.&M.

S 89°29' W 40.06 CHS (G.L.O.) S 89°29' W 2645.67' (Basis)



SCALE: 1" = 1000'

LEGEND & NOTES

- ◆ Original corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERT. NO. 3817 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

21 May '92

79-123-255

RECEIVED June 10, 2010

4-11-08

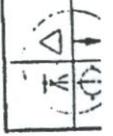
Located in the NE 1/4 of the NW 1/4 of Section 20, T10S, R19E, S11B, 1/4M.

**XTO ENSOY
WELL LAYOUT PLAT
RBU 3-20F**

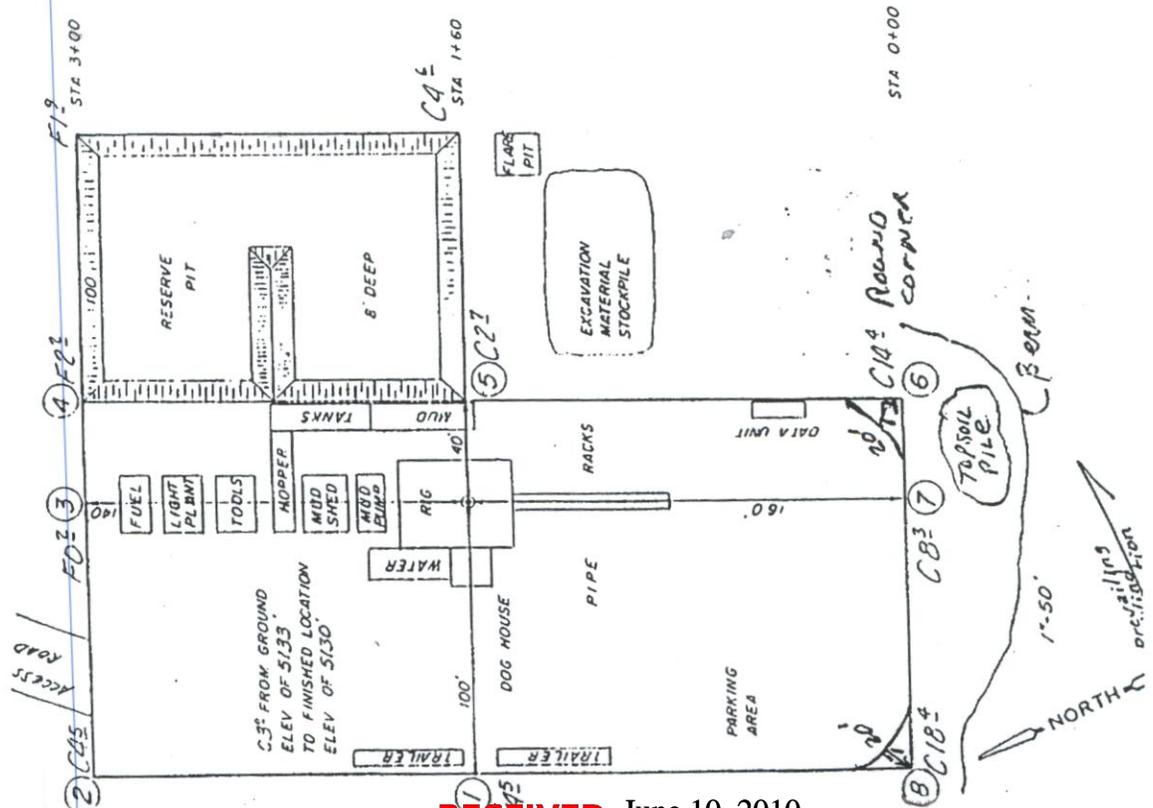


APPROXIMATE QUANTITIES

CUT: 13,000 yds³ (includes pit)
FILL: 400 yds³



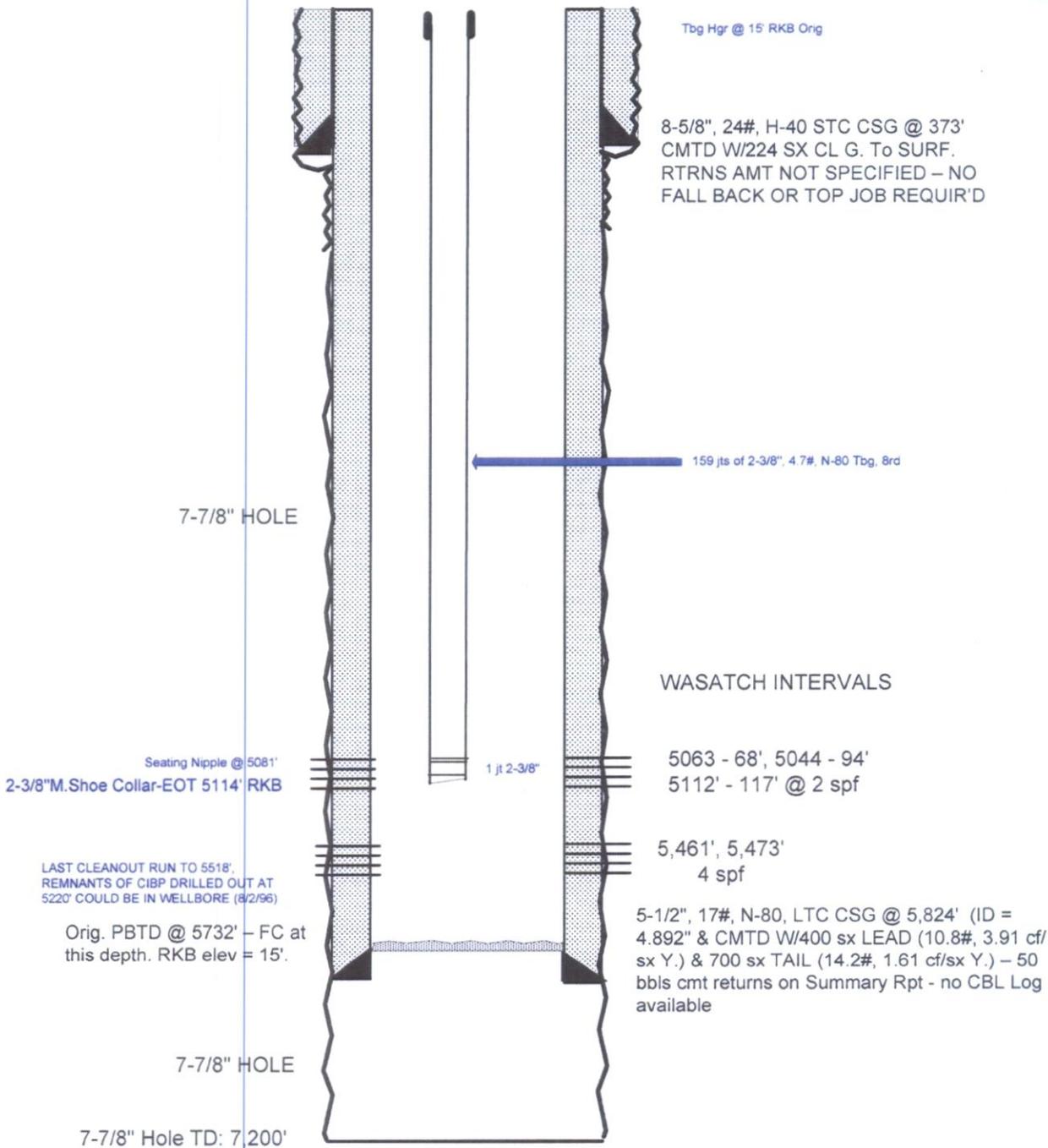
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C



WELLBORE DIAGRAM

EXISTING RBU #3-20F

GR: 5133'
RKB T/FLG: 5148'

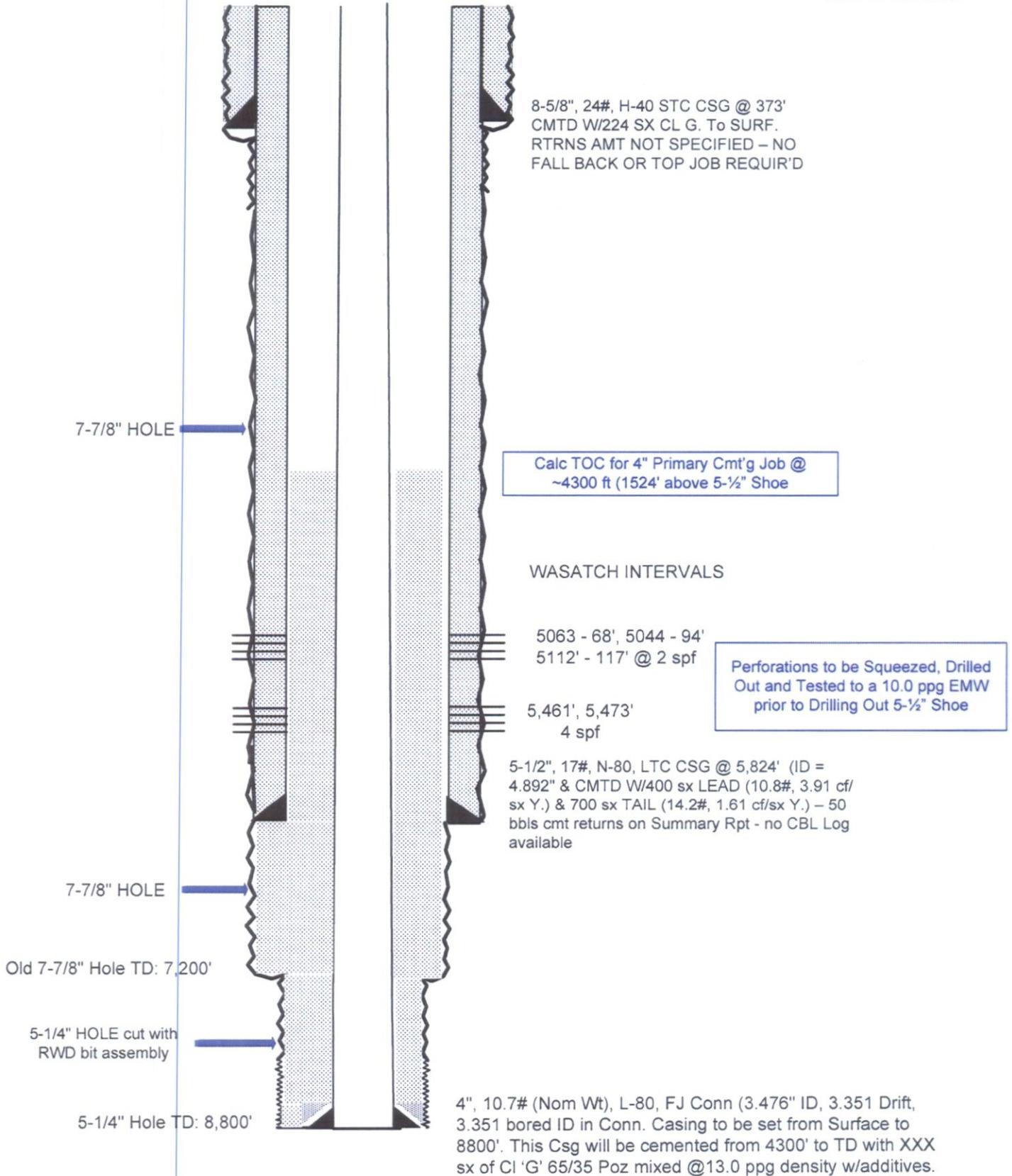


WELLBORE DIAGRAM

EXISTING RBU #3-20F

Not Drawn to Scale

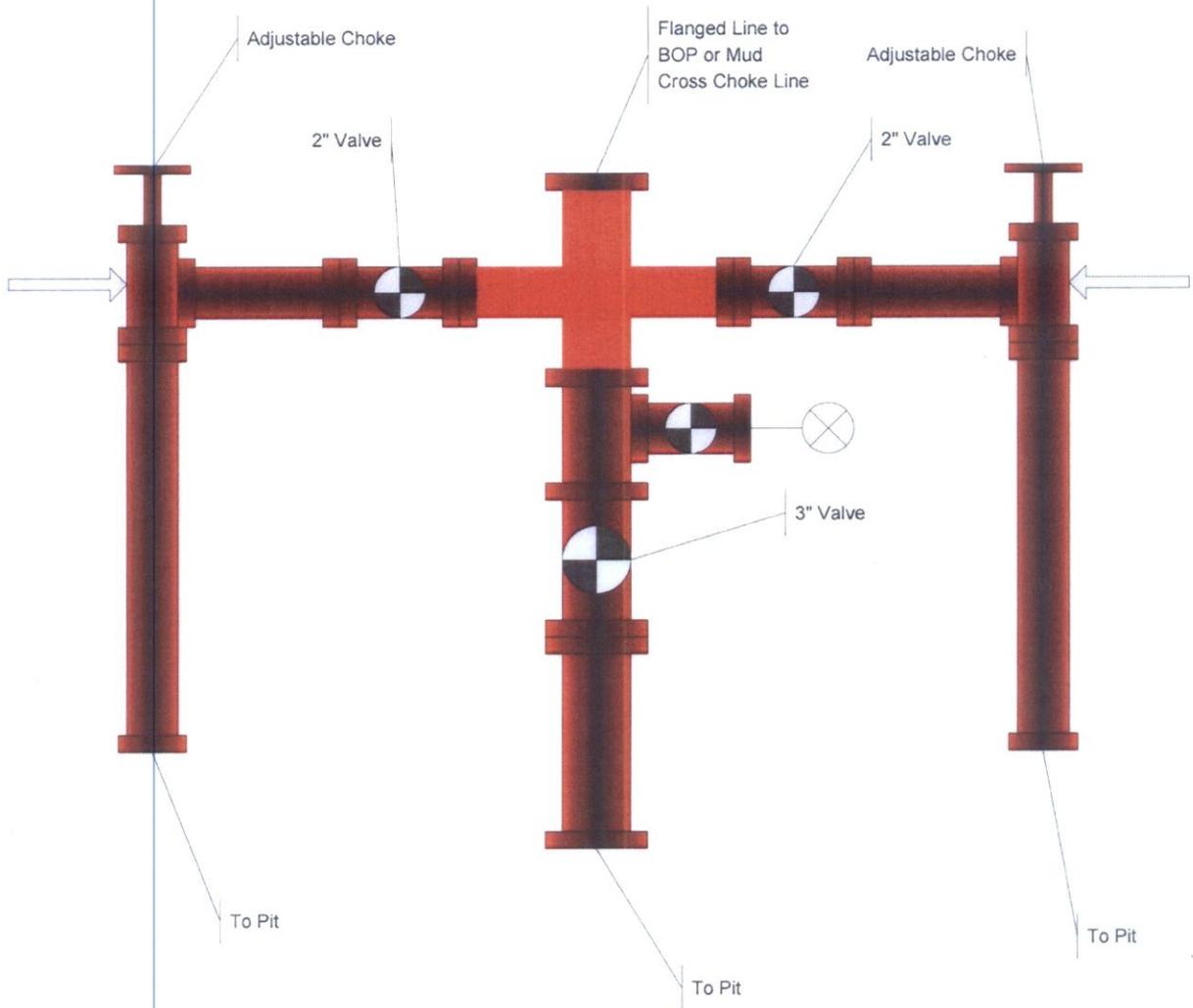
GR: 5133'
RKB T/FLG: 5148'



XTO Energy

3M Choke
Manifold

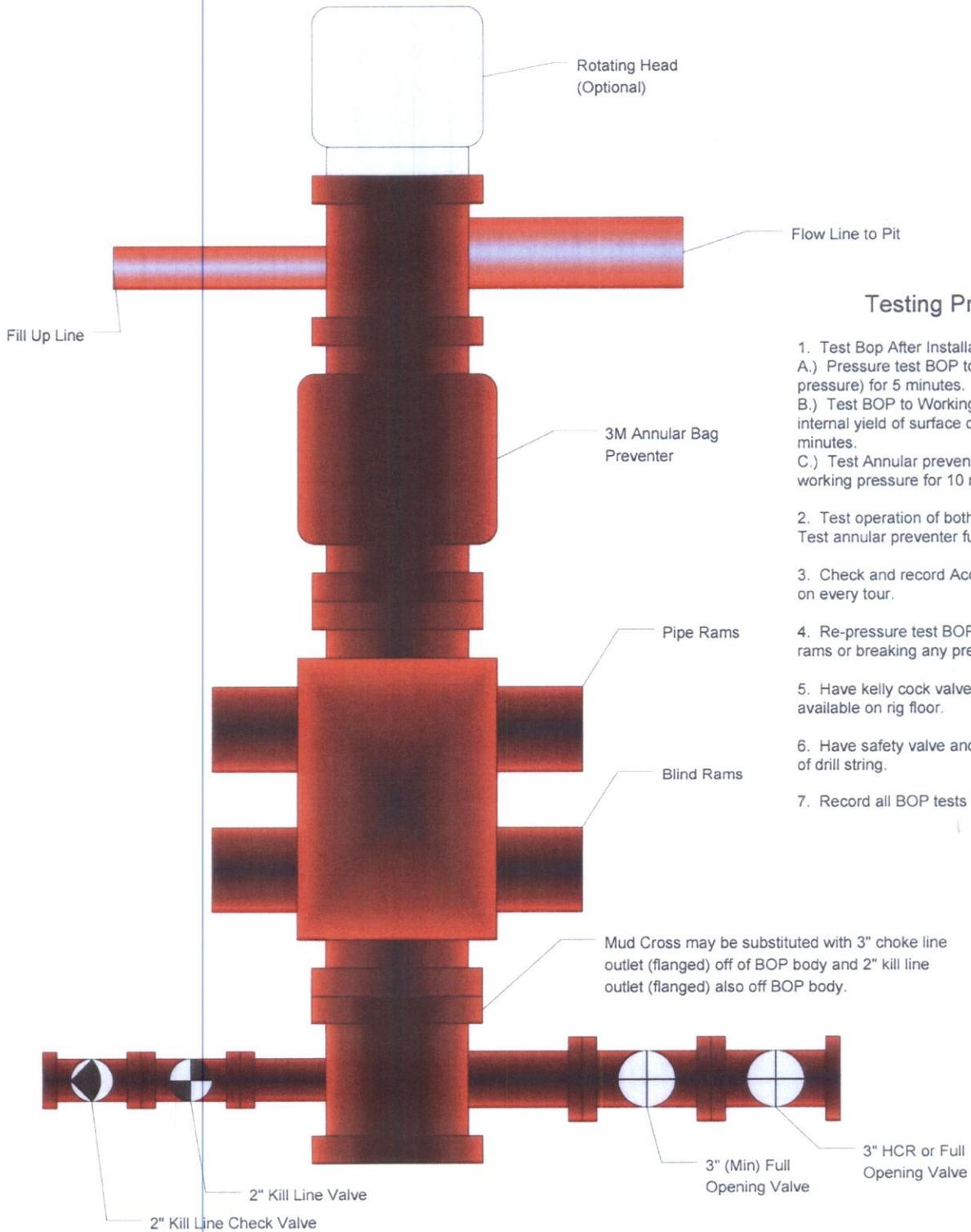
11/9/2006



XTO Energy

3M BOP Stack

11/8/2006



Testing Procedure

1. Test Bop After Installation:
 - A.) Pressure test BOP to 200-300 psig (low pressure) for 5 minutes.
 - B.) Test BOP to Working pressure or 70% internal yield of surface casing for 10 minutes.
 - C.) Test Annular preventer to 50% of working pressure for 10 minutes.
2. Test operation of both rams on each trip. Test annular preventer function weekly.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP after changing rams or breaking any pressure tested seal.
5. Have kelly cock valve with handle available on rig floor.
6. Have safety valve and subs to fit all sizes of drill string.
7. Record all BOP tests in IADC book.

RECEIVED June 10, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 3-20F	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047323130000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy hereby requests a one (1) year extension of the State APD for the referenced well.		
		Approved by the Utah Division of Oil, Gas and Mining Date: <u>03/23/2011</u> By: 
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 505 333-3647	TITLE Permitting Tech
SIGNATURE N/A	DATE 3/23/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 3-20F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047323130000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy would like to modify the existing drilling plan with respect to the previously approved deepening sundry. Please see attached diagram for specifications. XTO Energy's intent is to leave the Wasatch formation behind pipe during the deepening into the Mesa Verde formation. Once pressures in both formations have come close to equalizing and cross-flow will not occur, the Wasatch formation will be re-opened to allow for the formations to co-mingle.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 04/13/2011

By: *Derek Quist*

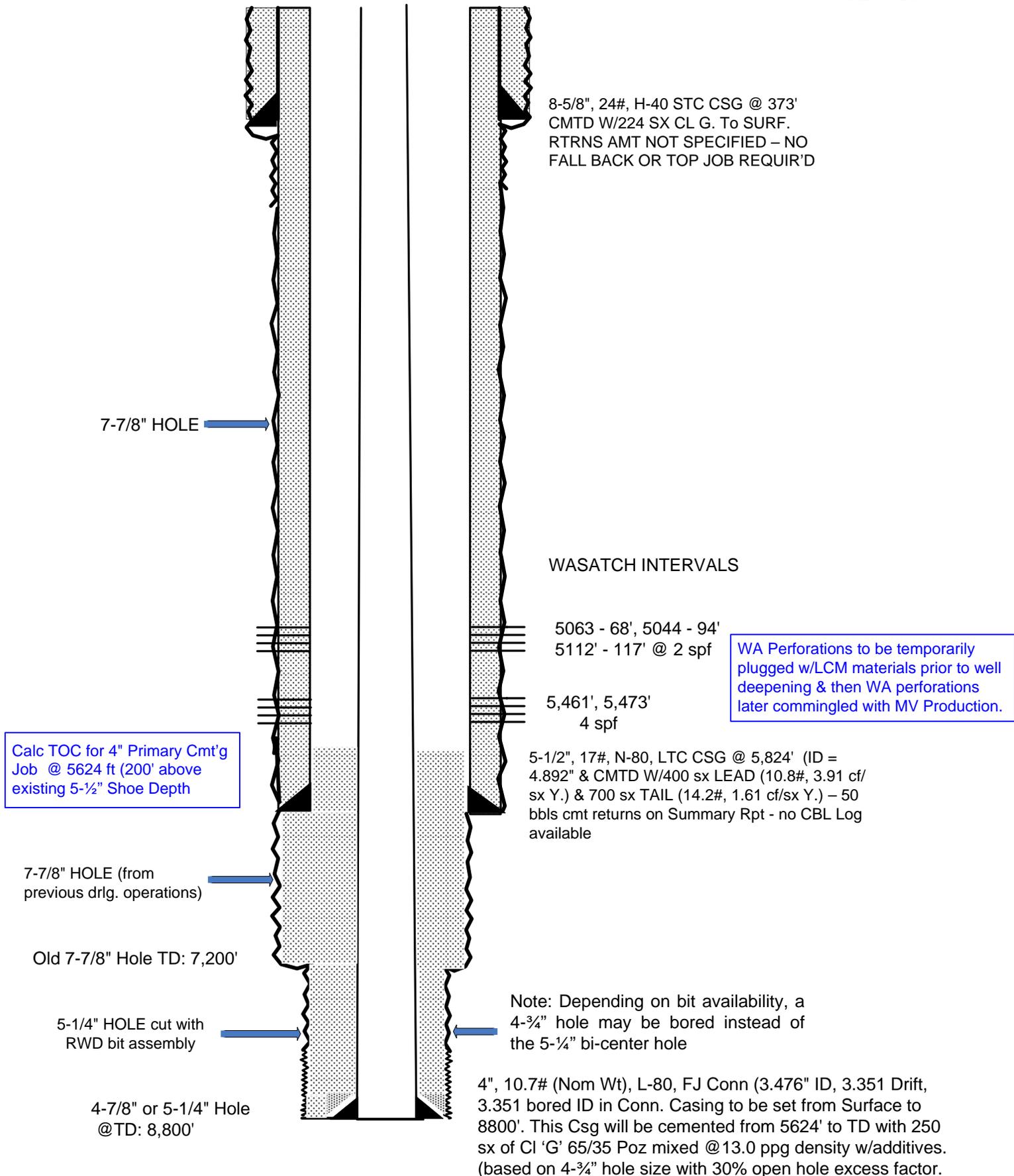
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 505 333-3647	TITLE Permitting Tech
SIGNATURE N/A	DATE 4/11/2011	

WELLBORE DIAGRAM

EXISTING RBU #3-20F

Not Drawn to Scale

GR: 5133'
RKB T/FLG: 5148'



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
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PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/30/2011	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. commenced drilling (deepening) this well @ 1800 hours, 11/30/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/2/2011	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013793-A

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT or CA AGREEMENT NAME:
RIVER BEND

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
RBU 3-20F

2. NAME OF OPERATOR:
XTO ENERGY INC

9. API NUMBER:
43047323130000

3. ADDRESS OF OPERATOR:
382 Road 3100 , Aztec, NM, 87410

PHONE NUMBER:
505 333-3159 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

0407 FNL 2124 FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/8/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed drilling (deepening) this well per the attached summary report. Please see also the attached Deviation Survey.

NAME (PLEASE PRINT)
Barbara Nicol

PHONE NUMBER
505 333-3642

TITLE
Regulatory Compliance Tech

SIGNATURE
N/A

DATE
12/14/2011

Riverbend Unit 03-20F

11/27/2011 6:00:00AM to 11/28/2011 6:00:00AM: MIRU, NU BOPE, Gas Buster, & Bleed Off's. Notified 24 hrs in advance, Jamie Sparger w/BLM, and Dave Hackford w/Utah Div of Oil & Gas, of BOP Tst. TOH 160 Jts of 2 3/8" 4.7#, N-80, EUE 8rd tbg, SN, and MS col. LD broken BHBS, and plgr parts. PU and TIH w/Weatherford 5-1/2" RBP, and 158 jts 2-3/8" tbg. Set RBP @ 4,975'. Att to Fill csg w/22 bbls of fresh wtr abv RBP to tst csg. Tbg pressured up to 2,000 psig, Bd pressure. TOH w/2-3/8" tbg, found and LD plgr parts in SN. TIH w/ret tl, and tbg.

11/28/2011 6:00:00AM to 11/29/2011 6:00:00AM: Cont to TIH w/ret tl and 2-3/8" tbg to 4,912', (RBP set @ 4,975'). Fill hole w/179 bbls of fresh wtr. MIRU B&C Quick Tst and PT BOPE w/250 psig Low for 5 min & 3000 psig High for 10 min, (Good Test). PT 5-1/2" Csg to 1,500 psig, gd tst. RDMO Tstrs. Release and TOH w/RBP. TIH w/4-3/4" rock tooth bit, X-O, SN, and 173 jts of 2-3/8" tbg. Tgd fill @ 5,459'. RU Pwr Swivel. Establish Circ w/125 bbls heavy LCM pill, let fl cln up @ surf. CO 377' fr/5,459' to 5,836'. Disp fresh wtr out of hole w/fresh wtr mud. Cont to CO 7-7/8" hole fr/5,836' to 5,924'.

11/29/2011 6:00:00AM to 11/30/2011 6:00:00AM: CO fr/5,924' to 5,930'. Circ gas out of 7-7/8" opn hole. Cln mud out of ck manifold. Re-tst and winterize ck manifold. Mix and pmp 20 bbl weighted pill. TOH LD 2-3/8" tbg, and CO BHA. Chg equip over fr/2-3/8" to 2-7/8". PU BHA #1. PU and TIH w/2-7/8" DP. RU Pwr Swivel, @ 5,785'. Swivel dwn 11 jts, tgd @ 6,128'. Circ, Lost shaker, WO electrition.

11/30/2011 6:00:00AM to 12/1/2011 6:00:00AM: WO Shale Shaker repair. CO 7-7/8" opn hole fr/6,128' to 7,200'. Drill fr/7,200' to 7,252'. Circ prep for survey. Deviation Survey @ 7,220' = 2 deg. Drill fr/7,252' to 7,425'.

12/1/2011 6:00:00AM to 12/2/2011 6:00:00AM: Drill fr/7,425' to 7,754'. Circ prep for survey. Deviation Survey @ 7,720' = 2 deg. Drill fr/7,754' to 7,940'.

12/2/2011 6:00:00AM to 12/3/2011 6:00:00AM: Drill fr/7,940' to 8,258'. Circ prep for survey. Deviation Survey @ 8,224' = 4 deg. Drill fr/8,258' to 8,320'.

12/3/2011 6:00:00AM to 12/4/2011 6:00:00AM: Drill fr/8,320' to 8,656'.

12/4/2011 6:00:00AM to 12/5/2011 6:00:00AM: Drill fr/8,656' to 8,752'. Circ prep to log. Mix and pmp 20 bbl weighted pill. LD 2 jts DP and drp survey tl. RD Pwr Swivel. TOH w/DP and BHA #1. MIRU Schlumberger WLU and Log well.

12/5/2011 6:00:00AM to 12/6/2011 6:00:00AM: Log well. RDMO Schlumberger. Thaw air system. Slip and cut drill line. PU and function tst mud mtr. TIH w/BHA #1 and DP. RU pwr swivel. Tgd @ 8,724'. CO fill fr/8,724' to 8,752'. Circ prep to LD DP. RD pwr swivel. TOH LD DP. Thaw out fill line.

12/6/2011 6:00:00AM to 12/7/2011 6:00:00AM: Cont to TOH LD DP, and BHA #1. RD and rack out pw.r swivel. Notified 24 hrs in advance, Jamie Sparger w/UBLM @ 8:30 hrs on 12/05/11, and w/Dave Hackford w/UDOGM @ 8:30 hrs on 12/05/11. MIRU Franks West States Csg Crew. TIH w/214 jts of 4", 11.60#, L-80, Ultra FJ Csg. Att to circ prep to cmt csg.

12/7/2011 6:00:00AM to 12/8/2011 6:00:00AM: Att to estab circ. Unable to circ or move csg. Estab circ, and wrk csg free. Ld 214 jts of csg on hgr @ 8,743'. RDMO csg crew. MIRU Pro Petro cmtrs. Cmt 4" Ultra FJ Prod. Csg w/Pro Petro pumped 610 sks 50/50 POZ + additives @ 14.2#, 1.26 Yld, 5.75 gal/sk, 136 bbls pumped.. Unable to displace cmt out of csg. Shut dwn to drp wiper plg, cuttings bridged off in annulus, unable to circ, pressured up to 5,300 psig. Bd pressure. RDMO Cmtrs. ND BOPE, RD rig equip. Note: Lost returns during cmt disp, unable to displace cmt out of csg. Suspect cuttings were wiped out of opn hole behind csg and pushed into 7-7/8" portion. When circ was stopped to drp wiper plg they bridged off stopping circ. Pressured up to 5,300 psig, unable to re-estab circ.

12/8/2011 6:00:00AM to 12/9/2011 6:00:00AM: RD rig equip. Steam out all frozen equip.

=====Riverbend Unit 03-20F=====



Directional Survey

Well Name: Riverbend Unit 03-20F

API/UWI 43047323130000	Location T10S-R20E-S20	Field Name Natural Buttes	Permit Number	State Utah	Well Configuration Type Vertical
Ground Elevation (ft) 5,133.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft)	Spud Date 8/26/1992	Rig Release Date

Wellbore Name Original Hole	Parent Wellbore Original Hole	Kick Off Depth (ftKB)	Vertical Section Direction (°)
Date 11/30/2011	Definitive? No	Description Deviation Survey	Proposed? No
MD Tie In (ftKB) 7,220.00	TVD Tie In (ftKB)	Inclination Tie In (°) 2.00	Azimuth Tie In (°)
		NSTie In (ft)	EW Tie In (ft)

Survey Data										
Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Method	Survey Company
11/30/2011	7,220.00	2.00							WLS	TWS
12/1/2011	7,720.00	2.00							WLS	TWS
12/3/2011	8,223.00	4.00							WLS	TWS
12/5/2011	8,701.00	5.25							WLS	TWS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
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2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 3-20F	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047323130000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/31/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Jan. 2012 Monthly Rpt
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Attached is XTO Energy Inc.'s monthly report for the period of 1/01/2012 through 1/31/2012.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 08, 2012			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech	
SIGNATURE N/A		DATE 2/6/2012	

Riverbend Unit 03-20F

1/16/2012: MIRU. NU BOP. PU and TIH w/3-1/4" rock tooth bit, bit sub, and 35 jts of 1-1/2" MT tbg, tgd @ 1,070'. RU pwr swvl. Found WH not centered & found slight wtr flow and possible hole in 8-5/8" csg. RD pwr swvl. TOH LD 35 jts of tbg. ND BOP. RDMO. Susp rpts pending csg inspection.

1/17/2012: MI, dig out cellar ring for casing repairs.

1/18/2012: MI, finish digging around WH & remove dirt from around WH.

1/19/2012: MI, install new cellar ring & backfill outside of ring, SD until further activity .

1/20/2012: MIRU. NU BOP. Straighten WH w/chains to the derrick. PU and TIH w/3-1/4" rock tooth bit, bit sub, and 35 jts of 1-1/2" MT tbg, tgd @ 1,070'. TOH w/35 jts of tbg.

1/23/2012: TIH w/3-1/4" rock tooth bit, bit sub, and 35 jts of 1-1/2" MT tbg, tgd @ 1,070'. CO wiper plg and 30' of cmt fr/1,070' to 1,100'. Circ well cln, and TOH. LD rock tooth bit, and PU drag bit. TIH w/3-1/4" drag bit, bit sub, and 36 jts of 1-1/2" MT tbg. Tgd cmt @ 1,100'. RU pwr swvl. Estab circ and CO 62' of cmt fr/1,100' to 1,162'. Circ well cln. RD pwr swvl. TOH w/20 jts of tbg. EOT @ 504'.

1/24/2012: TIH w/3-1/4" drag bit, bit sub, and 1-1/2" MT tbg. Tgd cmt @ 1,162'. RU pwr swvl. Estab circ and CO 655' of cmt fr/1,162' to 1,817'. Circ well cln. RD pwr swvl. TOH w/20 jts of tbg. EOT @ 1,187'.

1/25/2012: TIH w/3-1/4" drag bit, bit sub, and 1-1/2" MT tbg. Tgd cmt @ 1,817'. RU pwr swvl. Estab circ and CO 783' of cmt fr/1,817' to 2,600'. Circ well cln. RD pwr swvl. TOH w/20 jts of tbg. EOT @ 1,970'.

1/26/2012: TIH w/3-1/4" drag bit, bit sub, and 1-1/2" MT tbg. Tgd cmt @ 2,600'. RU pwr swvl. Estab circ and CO 530' of cmt fr/2,600' to 3,130'. Circ well cln. RD pwr swvl. TOH w/100 jts of tbg. LD brag bit.

1/27/2012: TIH w/3-1/4" drag bit, bit sub, and 100 jts of 1-1/2" MT tbg. Clean cmt out of flat tk. Tgd cmt @ 3,130'. RU pwr swvl. Estab circ and CO 217' of cmt fr/3,130' to 3,347'. Circ well cln. RD pwr swvl. TOH w/20 jts of tbg. LD brag bit.

1/30/2012: TIH w/3-1/4" drag bit, bit sub, and 1-1/2" MT tbg. Tgd cmt @ 3,347'. RU pwr swvl. Estab circ and CO 530' of cmt fr/3,347' to 3,877'. Circ well cln. RD pwr swvl. TOH w/20 jts of tbg.

1/31/2012: TIH w/3-1/4" drag bit, bit sub, and 1-1/2" MT tbg. Tgd cmt @ 3,877'. RU pwr swvl. Estab circ and CO 590' of cmt fr/3,877' to 4,467'. Circ well cln. RD pwr swvl. TOH w/20 jts of tbg.

=====**Riverbend Unit 03-20F**=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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2. NAME OF OPERATOR: XTO ENERGY INC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S	8. WELL NAME and NUMBER: RBU 3-20F
PHONE NUMBER: 505 333-3145 Ext	9. API NUMBER: 43047323130000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/29/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Feb. 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 2/01/2012 through 2/29/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 06, 2012

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/5/2012	

Riverbend Unit 03-20F

2/1/2012: TIH w/3-1/4" bit & 1-1/2" MT tbg. Tgd cmt @ 4,467'. DO 658' of cmt fr/4,467' to 5,125'.

2/2/2012: DO 591' of cmt fr/5,125' to 5,716'.

2/3/2012: CO 685' of cmt fr/5,716' to 6,401'.

2/6/2012: CO 849' of cmt fr/6,401' to 7,250'.

2/7/2012: CO 657' of cmt fr/7,250' to 7,907'.

2/8/2012: CO 782' of cmt fr/7,907' to 8,689'.

2/9/2012: TOH & LD 1-1/2" MT tbg & BHA.

2/10/2012: MIRU WLU. RIH w/GR/CCL/CBL. Tgd @ 8,680'. Run CBL, indic TOC @ 6,926', (Top old WA perms behind 4" csg @ 5,063'). Run CBL fr/8,680' to 0' FS. POH & LD logging tls. POH & RDMO WLU. ND/NU 8-5/8" csg HD studs and nuts for future csg rpr.

2/14/2012: PU on 4" csg, remove csg hgr. Install 2 - 8' X 4" csg pup jts. and relax 4" csg. MIRU WL. RIH to 48' and back off 4" csg. POH. RDMO WLU. TOH LD csg pups, and 1 jt of 4" csg. TIH w/5-1/2" TS RBP & set @ 24'. ND tbg hd, and 8-5/8" csg hd. Cut bad 8-5/8" csg away under csg hd. Remove all WH equip. Re-dress 8-5/8" csg, and install used 8-5/8" csg hd. SWI & SDFN.

2/15/2012: Install 5-1/2" csg slips. TIH w/1 jt of 2-7/8" tbg and ret RBP. Latch, ret, and LD RBP. ND BOP, NU X-O flg 5K to 10K. TIH w/4" jt of csg. Screw bk into csg. PU and Ld 4" csg on hgr w/60K tens. Tst 5-1/2" tbg HD to 3,000 psig, and 4" tbg HD to 10,000 psig, gd tst. Tst 4" csg to 3,000 psig, gd tst. TIH w/1 plgd jt of 2-3/8" tbg to lower FL. LD 2-3/8" tbg. RDMO rig and equip. Susp rpts pending frac.

=====**Riverbend Unit 03-20F**=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 3-20F
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047323130000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="March 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 3/01/2012 through 3/31/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 12, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/4/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 3-20F
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047323130000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="April 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of
4/01/2012 through 4/30/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 04, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/1/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 3-20F
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047323130000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="May 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of
5/01/2012 through 5/31/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 04, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/4/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 3-20F
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047323130000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="June 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of
6/01/2012 through 6/30/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 02, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 3-20F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047323130000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="JULY 2012 MONTHLY RPT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 7/1/2012 through 7/31/2012.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 01, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/1/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 3-20F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047323130000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Aug. 2012 Monthly Report"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 8/1/2012 through 8/31/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 13, 2012

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 9/13/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 3-20F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047323130000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/24/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO plans to frac stages 1-3 and then move frac equip off location for a cement squeeze on this well. Due to lack of cement behind casing, the cement squeeze is necessary in order to frac the final stage. Please see the attached procedure along with a wellbore diagram.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: October 04, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/2/2012	

ACB _____
RRP _____
DLC _____

RIVER BEND UNIT 03-20F
Section 20, T 10 S, R 20 E
Uintah Co., Utah
API: 43-047-32313

MESAVERDE CEMENT SQUEEZE PROCEDURE

AFE: 1003270

Surface Casing: 8-5/8", 24.0#, H-40, ST&C @ 373'
Surface Cement: 195 sx Class G, circ 2 bbls cmt to surf

Production Casing: 5-1/2", 17.0#, N-80, ST&C @ 5,824'
Production Cement: 400 sx HiFill (lead) & 700 sx H-10 (tail), circ 50 bbls cmt to surf

Liner: 4", 11.6#, L-80, UFJ fr/surface – 8,743'
 ID = 3.428", Drift = 3.303"
 Capacity = 0.01142 bbl/ft = 0.47964 gal/ft
Burst = 10,010 psi, Max STP = 80% Burst = 8,000 psig

Liner Cement: 600 sx 50/50 POZ, did not circ cmt, TOC @ 6,926' (CBL)

PBTD: 8,700' (WL measurement)

Perforations: Wasatch: 5,063' – 5,473' (Abandoned, behind 4" liner)

NOTE: **DO NOT COMPLETE STAGE 4 BEFORE COMPLETING REMEDIAL CEMENT OPERATIONS.**

- 1) Frac stages # 1 - # 3. RDMO frac equip for cmt sqz.

CEMENT SQUEEZE

- 3) MI 7,000' – 2-1/16", 4.5#, P-110, CS Hydril workstring.
- 4) MIRU WL.
- 5) RIH with 4", 12K CBP. Set CBP at 7,025'. POH.
- 6) Load hole with 2% KCl water and pressure test casing to 2,000 psig for 10 minutes.
- 7) RIH with 2-3/4" casing gun. Perforate 3 squeeze holes at 6,918'. POH.
- 8) RIH with 4" CICR. Set CICR at 6,870'. POH. RDMO WL.
- 9) PU and TIH with stinger and 2-1/16" workstring. Sting into CICR.
- 10) Pressure test tubing to 2,000 psig.

- 11) MIRU cementers. EIR with water down tubing, through CICR, and into squeeze holes at 3 – 5 BPM. Attempt to establish circulation to surface. If no circulation after pumping 200 bbls, proceed to next step.
- 12) Mix and pump cement and displacement down 2-1/16" workstring as follows:
Lead: 325 sx 50/50 POZ cement (14.15 ppg & 1.26 yield)
Tail: 50 sx Class "G" cement (15.8 ppg & 1.15 yield)
Displacement: 14 bbls 2% KCl water (1 bbl short of CICR)
NOTE: annular cement volume contains 50% excess
- 13) Sting out of CICR. Reverse circulate wellbore with 2% KCl water. TOH with 2-1/16" workstring. SD for 48 hours to allow cement to cure.
- 14) MIRU WL. Run CCL/CBL from 6,870' (CICR) – 5,000' (or until TOC is located). Send a copy of the CBL to Alec Bridge. If minimum TOC has been reached, proceed with drill out operations (CICR and cement). Otherwise, contact Alec Bridge for a new squeeze procedure. NOTE: Minimum required TOC is 5,574' (250' above the 5-1/2" casing shoe).
- 15) Frac stage #4. RDMO frac equip.

Regulatory:

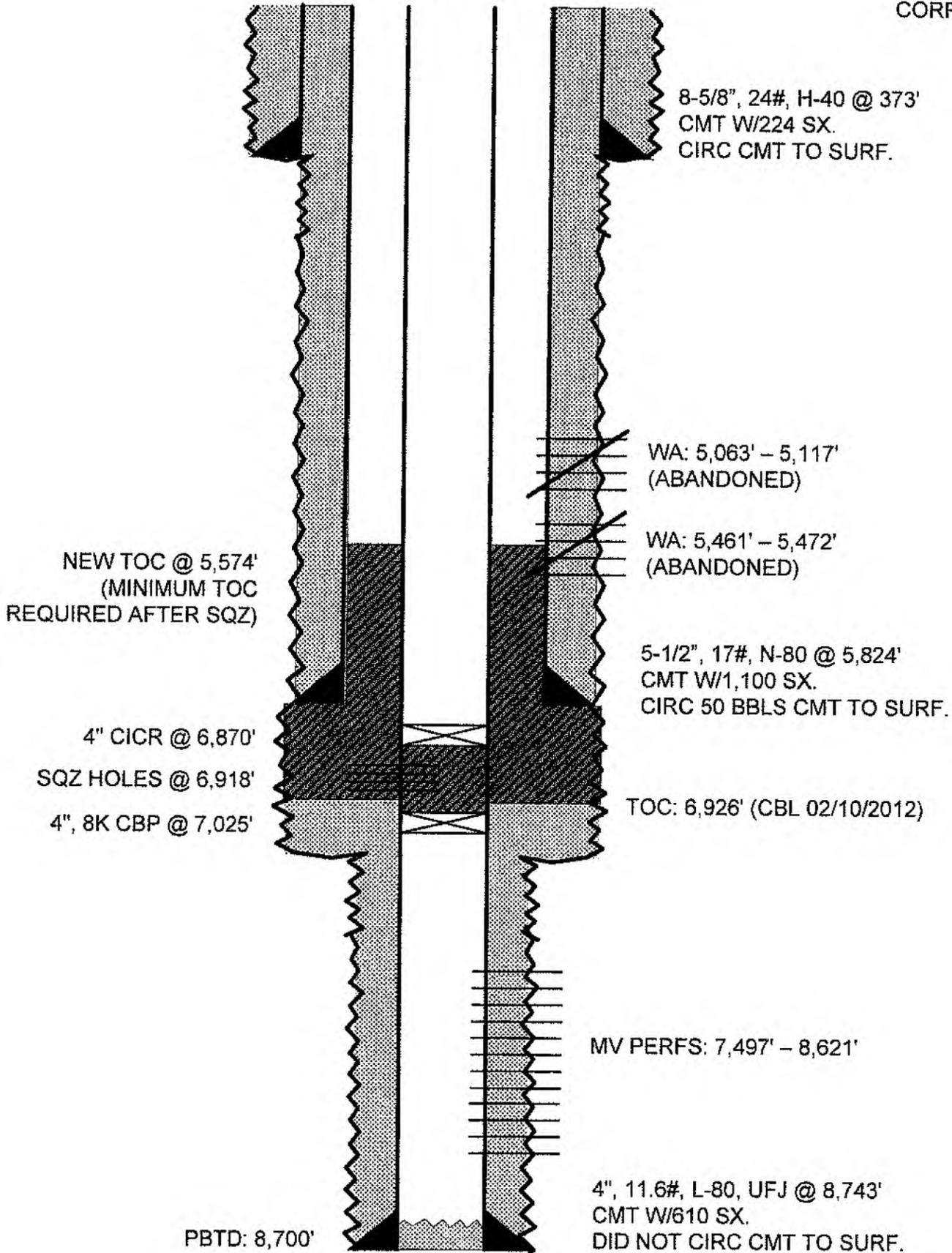
NOI to perform remedial cementing operations
Subsequent report with completion information

XTO Job Contacts:

Alec Bridge, Operations Engineer (Denver, CO):	720-244-9083 (cell)
Clay Schlottmann, Operations Engineer (Denver, CO):	720-326-8209 (cell)
Woody Olsen, Senior Completion Foreman (Roosevelt, UT):	435-722-7217 (cell)

RBU 03-20F
43-047-32313
SQUEEZE WBD

KB: 5,148'
GL: 5,133'
CORR: 15'



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: RBU 3-20F
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047323130000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/30/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has nothing to report on this well for the period of 9/1/2012 to 9/30/2012.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 11, 2012
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 10/5/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 3-20F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047323130000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Oct. 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. monthly report for the period of 10/1/2012 through 10/31/2012 is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 06, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 11/5/2012	

Riverbend Unit 03-20F

10/24/20: MIRU Halliburton, & CHS. Perf MV stage #1 intv fr/8,210-13', 8,261-63', 8,380-82', 8,406-08', 8,424-26', 8,498-8,500', 8,542-44', 8,552-54', & 8,614-16' w/2 JSPF (120 deg phasing, 0.38" EHD, 35 pene., 47 holes). Unable to brk dwn zone 1.

10/25/2012: MIRU Halliburton, & CHS. Unable to brk dwn zone 1 @ 8,000 psig. RU RIH w/ 3" dump bailer w/ 9 gals 15% HCL @ 8,400'. Brk dwn perms @ 8,210-8,616' @7,950 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL w/ 70 Bio bls (1.18 spg). BO @ 7,000 psig,with good BA. Bd & SI 5 mins. Fracd MV#1 perms fr/ 8,210-8,616'dwn 4" csg w/60,610 gals 50Q Delta 20# N2 fld carrying 56,700 #'s 20/40 White & 14,100# CRC 20/40 sd. Used 1.3 MCF N2. Flshd frac w/102 bls gel wtr. Max DH sd conc 3.0ppg. ISIP 2934 psig, 5" SIP 2745 psig. .79 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @ 8,180'. PT to 5500 psig, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrsgs. Perf MV stage #2 intv fr/7941-44', 7994-99', 8008-13', 8109-13', & 8127-30' w/2 JSPF (120 deg phasing, 0.38" EHD, 35 pene., 45 holes). POH & LD perf guns. Brk dwn perms @7941-8130' @ 3918 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL w/ 60 Bio bls (1.18 spg). BO @ 7,000 psig,with good BA. Bd & SI 5 mins. Fracd MV#2 perms fr/7941-8130' dwn 4" csg w/60,995 gals 50Q Delta 20# N2 fld carrying 69,160 #'s 20/40 White & 18,120 # CRC 20/40 sd. Used 828 MCF N2. Flshd frac w/102 bls gel wtr. Max DH sd conc 3.3ppg. ISIP 4115 psig, 5" SIP 3880 psig. .94 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @7680'. PT to 5500 psig, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrsgs. Perf MV stage #3 intv fr/7,506-10', 7,516-22', & 7,535-41' w/2 JSPF (120 deg phasing, 0.38" EHD, 35 pene., 35 holes). POH & LD perf guns. brk dwn perms @ 7506-7541' @ 2173 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL. Fracd MV#3 perms fr/7506-7541' dwn 4" csg w/23528 gals 50Q Delta 20# N2 fld carrying 31160 #'s 20/40 White & 7140 # CRC 20/40 sd. Used 406 MCF N2. Flshd frac w/92 bls gel wtr. Max DH sd conc 3.3ppg. ISIP 2540 psig, 5" SIP 2474 psig. .77 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @7025'. PT to 4700 psig, CFP Failed.@ 4700 psig. . RIH w/SECOND 3.125" 12k CBP set @7025'. pmp 1.9 bpm @ 140 psig increase over base line. SWI & SDFN

=====**Riverbend Unit 03-20F**=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 3-20F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047323130000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CEMENT SQUEEZE"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed the cement squeeze on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 09, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 11/9/2012	

Riverbend Unit 03-20F

11/1/2012: MIRU. MIRU WLU. RU & RIH w/3.125" GR, tgd last kl plg @ 6,995'. POH w/WL & GR. PT csg to 2,000 psig w/1 bbl 2% KCL wtr, 10". Tstd ok. Bd csg press. RU & RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 6,915' - 18". POH w/WL & tls. MIRU Pro Petro P. serv. PT surf lines to 5,000 psig. Pump & EIR dwn 4" csg and up 5-1/2" csg w/ 4 BPM @ 1,150 psig. Circ well w/ EIR w/220 bbls 2% KCL wtr @ 1,400 psig, 4 BPM w/ gd rets. RDMO Pro Petro Pmp. serv. RU & RIH w/WL & 4" CICR. Set CICR @ 6,870'. POH w/WL & tls. RDMO WLU. ND Frac H & NU BOP.

11/2/2012: Regulatory Mike Lee w/ BLM was notified 11-1-12 . TIH w/ Weatherford stinger for 4" CICR & 222 jts 2- 1/16" tbg. Sting into CICR @ 6,870'. Ppd 2 bbls FW & press 4" & 2-1/16" TCA to 250 psig & SI. MIRU ProPetro cmt pmp trk & equip. PT lines to 4,200 psig, tstd gd. Ppd 10 bbls FW & EIR of 2.2 BPM @ 2,400 psig. Mixed cmt & circ thru sqzd perfs @ 6,915' - 6,918' & up 5-1/2" & 4" csg ann w/325 sks 50/50 POZ lead cmt (14.15 lbs/gal, 1.26 yield 72.3 bbl slurry) w/10% salt by wt of wtr, .3% CFI 115 fluid loss & 50 sks class G premium tail cmt (15.8 lbs/gal, 1.15 yield 10.2 bbl slurry) w/.3% CFI 115 fluid loss Inital pmp press 2,400 psig @ 1.7 BPM. Displ cmt w/15 bbls FW @ 1,200 psig 2 BPM. Had rets to surf thru out job. Sting out of CICR w/1 bbls cmt left in tbg. PUH w/3 jts tbg. Rev Circ cln w/30 bbls FW. RDMO ProPetro. TOH w/tbg. LD stinger. WOC. SWI & SDFWE.

11/5/2012: TIH w/3-1/4" rock tooth bit, BS, and 222 jts of 2-1/16" tbg. RU pwr swvl. Tgd and DO CICR @ 6,870'. TIH tgd CICR remains @ 6,975'. Circ well cln. RD pwr swvl. TOH w/tbg and bit. Found one cone missing fr/bit. MIRU WLU. Ran CBL/GR/CCL fr/6,962' to 5,000' FS. Found TOC @ 5,400' FS. POH RDMO WLU. SWI & SDFN.

11/6/2012: RU swb tls. RIH w/2-1/4" magnet on sd line to 6,975'. POH unable to rec cone fr/bit. RD swb tls. TIH w/224 jts of 2-1/16" tbg. TOH LD tbg. ND BOP, and NU frac vlv. RDMO rig. Susp rpts for Deepenings, WO frac date.

=====Riverbend Unit 03-20F=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047323130000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Nov. 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc.'s monthly report for the period of 11/1/2012 through 11/30/2012 is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 04, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/4/2012	

Riverbend Unit 03-20F

11/1/2012: MIRU. MIRU CHS WLU. RU & RIH w/3.125" GR, tgd last kl plg @ 6,995'. POH w/WL & GR. PT csg to 2,000 psig w/1 bbl 2% KCL wtr, 10". Tstd ok. Bd csg press. RU & RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 6,915' - 18". POH w/WL & tls. MIRU Pro Petro P. serv. PT surf lines to 5,000 psig. Pump & EIR dwn 4" csg and up 5-1/2" csg w/ 4 BPM @ 1,150 psig. Circ well w/ EIR w/220 bbls 2% KCL wtr @ 1,400 psig, 4 BPM w/ gd rets. RDMO Pro Petro Pmp. serv. RU & RIH w/WL & 4" CICR. Set CICR @ 6,870'. POH w/WL & tls. RDMO CHS WLU. ND Frac H & NU BOP. SWI & SDFN.

11/2/2012: Regulatory Mike Lee w/ BLM was notified 11-1-12. TIH w/ Weatherford stinger for 4" CICR & 222 jts 2- 1/16" tbg. Sting into CICR @ 6,870'. Ppd 2 bbls FW & press 4" & 2-1/16" TCA to 250 psig & SI. MIRU ProPetro cmt pmp trk & equip. PT lines to 4,200 psig, tstd gd. Ppd 10 bbls FW & EIR of 2.2 BPM @ 2,400 psig. Mixed cmt & circ thru sqzd perms @ 6,915' - 6,918' & up 5-1/2" & 4" csg ann w/325 sks 50/50 POZ lead cmt (14.15 lbs/gal, 1.26 yield 72.3 bbl slurry) w/10% salt by wt of wtr, .3% CFI 115 fluid loss & 50 sks class G premium tail cmt (15.8 lbs/gal, 1.15 yield 10.2 bbl slurry) w/.3% CFI 115 fluid loss Inital pmp press 2,400 psig @ 1.7 BPM. Displ cmt w/15 bbls FW @ 1,200 psig 2 BPM. Had rets to surf thru out job. Sting out of CICR w/1 bbls cmt left in tbg. PUH w/3 jts tbg. Rev Circ cln w/30 bbls FW. RDMO ProPetro. TOH w/tbg. LD stinger. WOC. SWI & SDFWE.

11/5/2012: TIH w/3-1/4" rock tooth bit, BS, and 222 jts of 2-1/16" tbg. RU pwr swvl. Tgd and DO CICR @ 6,870'. TIH tgd CICR remains @ 6,975'. Circ well cln. RD pwr swvl. TOH w/tbg and bit. Found one cone missing fr/bit. MIRU WLU. Ran CBL/GR/CCL fr/6,962' to 5,000' FS. Found TOC @ 5,400' FS. POH RDMO WLU. SWI & SDFN.

11/6/2012: RU swb tls. RIH w/2-1/4" magnet on sd line to 6,975'. POH unable to rec cone fr/bit. RD swb tls. TIH w/224 jts of 2-1/16" tbg. TOH LD tbg. ND BOP, and NU frac vlv. RDMO rig. Susp rpts for Deepenings, WO frac date.

11/14/2012: MIRU CHS. Hold pre job quality & planning meeting on site. Held safety mtg & PT all surface lines & Lubricator to 9,000 psig, held gd. Perf MV stage #4 intv fr/6613-15', 6663-67', 6676-78', 6690-92', 6700-02', 6898-6906', & 6916-18' w/2 JSPF (120 deg phasing, 0.38" EHD, 35 pene., 44 holes). SWI & SDFN

11/15/2012: MIRU Halliburton, & CHS. Hold pre job quality & planning meeting on site. Held safety mtg & PT all surface lines & Lubricator to 9,000 psig, held gd. Brk dwn perms @ 6,613-6,918' @ 2387 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL. Fracd MV#4 perms fr/6,613-6,918' dwn 4" csg w/46,994 gals 50Q Delta 20# N2 fld carrying 51,020 #'s 20/40 White & 13,500# CRC 20/40 sd. Used .697 MCF N2. Flshd frac w/85 bls gel wtr. Max DH sd conc 3.3ppg. ISIP 2703 psig, 5" SIP 2511 psig. .83 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @ 6,120'. PT to 5500 psig. Susp rpts for Deepenings, wait on Completions.

11/25/2012: Notified all regulatory EPA, Cindy Beeler, 11/24/2012, Utah DEQ, Jay Morris, 11/24/2012, prior 48 hour notice for flowback. SICP 150 psig. Bd well. MIRU. ND frac vlv, NU BOP. PU and TIH w/3-1/4" Metal Muncher mill, float sub, 1.43 R N, X-O, and 201 jts of 2-1/16" Hydrill tbg. Tgd CBP @ 6,219'. TOH w/5 jts tbg. EOT @ 6,063'. SWI & SDFN.

11/26/2012: Perfs fr/6,613' - 8,616'. TIH w/5 jts of tbg. Tgd CBP @ 6,219'. RU pwr swivel. Ppd 20 bbls TW & estab circ. DO CBPs @ 6,219' (FCP 250 psig), 7,000' (FCP 500 psig), 7,025' (FCP 500 psig), & 7,680' (FCP 750 psig), w/236 jts 2-1/16" tbg. TIH tgd 40' of sd fill @ 8,160'. CO fill to PBTD @ 8,700' tbg meas. Circ well cln. Ppd 20 bbl sweep. RD pwr swivel. LD 72 jts 2-1/16" tbg. EOT 6,560'. SDFN. Used 271 bbls TW to CO. Rec 396 bbls wtr during CO. Turn well over to flow testers @ 17:00 Flwg on 48/64" ck. FTP 750 - 60 psig on 48/64"- 48/64 ck. Returns non-burnable gas, foamy fluid w/lt tr sd. 125 ttl bbls 13 hrs.

11/27/2012: TOH & LD 102 jts 2-1/16" tbg. Ppd 40 bbls TW dwn tbg & KW. Cont TOH & LD 50 addl jts 2-1/16" tbg & mill BHA. PU & TIH w/2-3/8" MS sub, 2-3/8" SN & 102 jts of 2-3/8" 4.6# L-80 tbg all w/Ultra-Flush jt conn. EOT @ 3,400'. Opn csg to F bk tk.. Used 82 bbls TW to cntrl well today. Turn well over to flow testers @ 17:00 Flwg on 48/64" ck. FCP 40 - 40 psig on 48/64"-48/64 ck. Returns non-burnable gas, foamy fluid w/no sd. 237 ttl bbls today 13 hrs

11/28/2012: Contrl tbg w/20 bbls of TW. Cont to TIH w/prod tbg as follows: 2-3/8" UFJ MS col, 2-3/8" UFJ SN, 244 jts of 2-3/8" UFJ, 4.6#, tbg, drifted tbg while TIH. Ld tbg on hgr w/EOT @ 8,129', SN @ 8,127'. ND BOP, and NU WH. RDMO rig and equip. Turn well over to flow testers @ 15:00 Flwg on 64/64" ck. Well started to F @ 15:00, FTP 60 - 40 psig, SICP 640 - 525 psig on 64/64" to 48/64" ck. Returns non-burnable gas, foamy fluid w/no sd. 179 ttl bbls today 15 hrs.

11/29/2012: F tst. Rec 18 bbls of wtr in 4 hrs, gas show N/A mcf/d, 48/64 ck, FTP 20 psig, SICP 480 psig. Susp rpts for Deepenings flowback tstd gas and found it to be pipeline quality. Turn well over to production.

11/30/2012: IFR 885 MCFPD. The River Bend Unit 3-20F was first delivered to Questar through the Lower Willow Creek CDP @ 2:30 P.M. on Friday 11/30/12. This well is on Route 206. XTO allocation meter # RS1126RF, RTU group 15, Address # 32. AFE # 1003270.

=====**Riverbend Unit 03-20F**=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 3-20F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047323130000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has re-delivered this well to Questar through the Lower Willow Creek CDP @ 1430 hours on Friday, 11/30/2012. This is the first delivery of the Mesaverde Formation. IFR: 885 MCFPD. XTO Allocation Meter: #RS1126RF.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 05, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/3/2012	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
U-013793-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
RIVERBEND UNIT

2. Name of Operator
XTO Energy Inc.

8. Lease Name and Well No.
REU 3-20F

3. Address
P.O. BOX 6501, ENGLEWOOD, CO 80155

3a. Phone No. (include area code)
303-397-3727

9. API Well No.
43-047-32313

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **407 FNL & 2,124' FWL**
 At top prod. interval reported below
 At total depth **SAME**

**RECEIVED
DEC 18 2012**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area
NEW SEC. 20-T10S-R20E

12. County or Parish
UTAH

13. State
UTAH

14. Date Spudded
8/26/1992

15. Date T.D. Reached
12/4/2011

16. Date Completed **11/30/2012**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5,133' GR

18. Total Depth: MD **8,752'**
TVD

19. Plug Back T.D.: MD **8,700'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo & Density-Neutron Print 12/5/11; CBL 2/10/12

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	373'		224 SKS/"G"		0	
7-7/8"	5-1/2"	17#	0	5,824'		1,100 SKS		5,400'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,129'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSTC	5,063'	5,473'	5,063' - 5,473'			AB Behind 4" liner
B) MVRD	SEE ATTA	CHMENT	FOR PERFORATION INFO.			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
WSTC	131,900 # of 20/40 frac sand & 247,000 # of 16/30 frac sand.
MVRD	SEE ATTACHMENT FOR FRACTURING INFO.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/30/12	12/10/12	24	→	0	346	77			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
48/64"	SI	53	321	→	0	346	77		PRODUCING

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,264'
				MAHOGENY BENCH	2,064'
				WASATCH TONGUE	4,135'
				UTELAND LIMESTONE	4,488'
				WASATCH	4,633'
				MESAVERDE	7,548'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A. Nicol

Date 12/13/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RBU 3-20F PERFORATIONS & FRACS

Stage #1: Mesaverde 8210 - 13
8261 - 63
8380 - 82
8406 - 08
8424 - 26
8498 - 8500
8542 - 44
8552 - 54
8614 - 16

0.38" EHD, 47 holes

Acidize w/1,000 gal. 15% HCl acid. Frac w/60,610 gal. 50Q Delta 20# N2 fld carrying 56,700# 20/40 White & 14,100# CRC 20/40 sd. Used 1.3 MCF N2.

Stage #2: Mesaverde 7941 - 44
7994 - 99
8008 - 13
8109 - 13
8127 - 30

0.38" EHD, 45 holes

Acidize w/1,000 gal. 15% HCl acid. Frac w/60,995 gal. 50Q Delta 20# N2 fld carrying 69,160# 20/40 White & 18,120# CRC 20/40 sd. Used 828 MCF N2.

Stage #3: Wasatch 7506 - 10
7516 - 22
7535 - 41

0.38" EHD, 35 holes

Acidize w/1,000 gal. 15% HCl acid. Frac w/23,528 gal. 50Q Delta 20# N2 fld carrying 31,160# 20/40 White & 7,140# CRC 20/40 sd. Used 406 MCF N2.

Stage #4: Wasatch 6613 - 15
6663 - 67
6676 - 78
6690 - 92
6700 - 02
6898 - 6906
6916 - 18

0.38" EHD, 44 holes

Acidize w/1,000 gal. 15% HCl acid. Frac w/46,994 gal. 50Q Delta 20# N2 fld carrying 51,020# 20/40 White & 13,500# CRC 20/40 sd. Used .697 MCF N2.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 3-20F	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047323130000	
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/30/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. has recompleted this well to the Mesaverde formation per the attached summary report.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2013			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech	
SIGNATURE N/A		DATE 12/13/2012	

Riverbend Unit 03-20F

10/24/2012: MIRU frac equip & WLU. Perf MV stage #1 intv fr/8,210-13', 8,261-63', 8,380-82', 8,406-08', 8,424-26', 8,498-8,500', 8,542-44', 8,552-54', & 8,614-16' w/2 JSPF (120 deg phasing, 0.38" EHD, 35 pene., 47 holes).

10/25/2012: MIRU frac equip & WLU. Unable to brk dwn zone 1 @ 8,000 psig. RU RIH w/ 3" dump bailer w/ 9 gals 15% HCL @ 8,400'. Brk dwn perfs @ 8,210-8,616' @7,950 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL w/ 70 Bio bls (1.18 spg). BO @ 7,000 psig, with good BA. Bd & SI 5 mins. Fracd MV#1 perfs fr/ 8,210-8,616' dwn 4" csg w/60,610 gals 50Q Delta 20# N2 fld carrying 56,700 #'s 20/40 White & 14,100# CRC 20/40 sd. Used 1.3 MCF N2. Flshd frac w/102 bls gel wtr. Max DH sd conc 3.0ppg. ISIP 2934 psig, 5" SIP 2745 psig. .79 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @ 8,180'. PT to 5500 psig, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. Perf MV stage #2 intv fr/7941-44', 7994-99', 8008-13', 8109-13', & 8127-30' w/2 JSPF (120 deg phasing, 0.38" EHD, 35 pene., 45 holes). POH & LD perf guns. Brk dwn perfs @7941-8130' @ 3918 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL w/ 60 Bio bls (1.18 spg). BO @ 7,000 psig, with good BA. Bd & SI 5 mins. Fracd MV#2 perfs fr/7941-8130' dwn 4" csg w/60,995 gals 50Q Delta 20# N2 fld carrying 69,160 # 20/40 White & 18,120 # CRC 20/40 sd. Used 828 MCF N2. Flshd frac w/102 bls gel wtr. Max DH sd conc 3.3ppg. ISIP 4115 psig, 5" SIP 3880 psig. .94 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @7680'. PT to 5500 psig, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. Perf WA stage #3 intv fr/7,506-10', 7,516-22', & 7,535-41' w/2 JSPF (120 deg phasing, 0.38" EHD, 35 pene., 35 holes). POH & LD perf guns. Brk dwn perfs @ 7506-7541' @ 2173 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL. Fracd WA #3 perfs fr/7506-7541' dwn 4" csg w/23,528 gals 50Q Delta 20# N2 fld carrying 31,160 # 20/40 White & 7,140 # CRC 20/40 sd. Used 406 MCF N2. Flshd frac w/92 bls gel wtr. Max DH sd conc 3.3ppg. ISIP 2540 psig, 5" SIP 2474 psig. .77 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @7025'. PT to 4700 psig, CFP Failed @ 4700 psig. RIH w/SECOND 3.125" 12k CBP set @7025'. pmp 1.9 bpm @ 140 psig increase over base line.

11/1/2012: MIRU WLU. RU & RIH w/3.125" GR, tgd last kl plg @ 6,995'. POH w/WL & GR. PT csg to 2,000 psig w/1 bbl 2% KCL wtr, 10". Tstd ok. Bd csg press. RU & RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 6,915' - 18". POH w/WL & tls. MIRU cmt serv. PT surf lines to 5,000 psig. Pump & EIR dwn 4" csg and up 5-1/2" csg w/ 4 BPM @ 1,150 psig. Circ well w/ EIR w/220 bbls 2% KCL wtr @ 1,400 psig, 4 BPM w/ gd rets. RDMO cmt serv. RU & RIH w/WL & 4" CICR. Set CICR @ 6,870'. POH w/WL & tls. RDMO WLU. ND Frac H & NU BOP.

11/2/2012: Regulatory Mike Lee w/ BLM was notified 11-1-12 . TIH w/ Weatherford stinger for 4" CICR & 222 jts 2- 1/16" tbg. Sting into CICR @ 6,870'. Ppd 2 bbls FW & press 4" & 2-1/16" TCA to 250 psig & SI. MIRU cmt pmp trk & equip. PT lines to 4,200 psig, tstd gd. Ppd 10 bbls FW & EIR of 2.2 BPM @ 2,400 psig. Mixed cmt & circ thru sqzd perfs @ 6,915' - 6,918' & up 5-1/2" & 4" csg ann w/325 sks 50/50 POZ lead cmt (14.15 lbs/gal, 1.26 yield 72.3 bbl slurry) w/10% salt by wt of wtr, .3% CFI 115 fluid loss & 50 sks class G premium tail cmt (15.8 lbs/gal, 1.15 yield 10.2 bbl slurry) w/.3% CFI 115 fluid loss Inital pmp press 2,400 psig @ 1.7 BPM. Displ cmt w/15 bbls FW @ 1,200 psig 2 BPM. Had rets to surf thru out job. Sting out of CICR w/1 bbls cmt left in tbg. PUH w/3 jts tbg. Rev Circ cln w/30 bbls FW. RDMO cmt equip. TOH w/tbg. LD stinger. WOC. SWI & SDFWE.

11/5/2012: TIH w/3-1/4" rock tooth bit, BS, and 222 jts of 2-1/16" tbg. RU pwr swvl. Tgd and DO CICR @ 6,870'. TIH tgd CICR remains @ 6,975'. Circ well cln. RD pwr swvl. TOH w/tbg and bit. Found one cone missing fr/bit. MIRU WLU. Ran CBL/GR/CCL fr/6,962' to 5,000' FS. Found TOC @ 5,400' FS. POH RDMO WLU. SWI & SDFN.

11/6/2012: RU swb tls. RIH w/2-1/4" magnet on sd line to 6,975'. POH unable to rec cone fr/bit. RD swb tls. TIH w/224 jts of 2-1/16" tbg. TOH LD tbg. ND BOP, and NU frac vlv. RDMO rig. Susp rpts for Deepenings, WO frac date.

11/14/2012: MIRU CHS. Perf WA stage #4 intv fr/6613-15', 6663-67', 6676-78', 6690-92', 6700-02', 6898-6906', & 6916-18' w/2 JSPF (120 deg phasing, 0.38" EHD, 35 pene., 44 holes).

11/15/2012: MIRU frac equip & WLU. Brk dwn perfs @ 6,613-6,918' @ 2387 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL. Fracd WA #4 perfs fr/6,613-6,918' dwn 4" csg w/46,994 gals 50Q Delta 20# N2 fld carrying 51,020 # 20/40 White & 13,500# CRC 20/40 sd. Used .697 MCF N2. Flshd frac w/85 bls gel wtr. Max DH sd conc 3.3ppg. ISIP 2703 psig, 5" SIP 2511 psig. .83 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @ 6,120'. PT to 5500 psig.

11/26/2012: Notified all regulatory EPA, Cindy Beeler, 11/24/2012, Utah DEQ, Jay Morris, 11/24/2012, prior 48 hour notice for flowback. SICP 150 psig. Bd well. MIRU. ND frac vlv, NU BOP. PU and TIH w/3-1/4" Metal Muncher mill, float sub, 1.43 R N, X-O, and 201 jts of 2-1/16" Hydrill tbg. Tgd CBP @ 6,219'. TOH w/5 jts tbg. EOT @ 6,063'.

11/27/2012: TIH w/5 jts of tbg. Tgd CBP @ 6,219'. RU pwr swivel. Ppd 20 bbls TW & estab circ. DO CBPs @ 6,219' (FCP 250 psig), 7,000' (FCP 500 psig), 7,025' (FCP 500 psig), & 7,680' (FCP 750 psig), w/236 jts 2-1/16" tbg. TIH tgd 40' of sd fill @ 8,160'. CO fill to PBD @ 8,700' tbg meas. Circ well chn. Ppd 20 bbl sweep. RD pwr swivel. LD 72 jts 2-1/16" tbg. EOT 6,560'. Turn well over to flow testers @ 17:00 Flwg on 48/64" ck. FTP 750 - 60 psig on 48/64"- 48/64 ck. Returns non-burnable gas, foamy fluid w/lt tr sd.

11/28/2012: TOH & LD 102 jts 2-1/16" tbg. Ppd 40 bbls TW dwn tbg & KW. Cont TOH & LD 50 addl jts 2-1/16" tbg & mill BHA. PU & TIH w/2-3/8" MS sub, 2-3/8" SN & 102 jts of 2-3/8" 4.6# L-80 tbg all w/Ultra-Flush jt conn. EOT @ 3,400'. Opn csg to F bk tk.. Used 82 bbls TW to cntrl well today. Turn well over to flow testers @ 17:00 Flwg on 48/64" ck. FCP 40 - 40 psig on 48/64"- 48/64 ck. Returns non-burnable gas, foamy fluid w/no sd.

11/29/2012: F tst. Rec 18 bbls of wtr in 4 hrs, gas show N/A mcf, 48/64 ck, FTP 20 psig, SICP 480 psig. Susp rpts for Deepenings flowback tstd gas and found it to be pipeline quality. Turn well over to production.

11/30/2012: FTP 870 psig, SICP 904 psig, IFR 885 MCFPD. The River Bend Unit 3-20F was first delivered to Questar through the Lower Willow Creek CDP @ 2:30P.M. on Friday 11/30/12. XTO allocation meter # RS1126RF.

=====**Riverbend Unit 03-20F**=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 3-20F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047323130000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0407 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PWOPL"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has dropped BHBS & dual pad bypass plunger & set this well to operate on plunger lift on 3/4/2013.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 08, 2013**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/5/2013	