

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CHEVRON U.S.A. PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.
 100 Chevron Rd., Rangely, CO 81648 (303) 675-3700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2684' FSL & 29' FWL (NW SW) Sec. 15
 At proposed prod. zone As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8.6 miles northwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 2684'

16. NO. OF ACRES IN LEASE 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL 20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 905'

19. PROPOSED DEPTH ±5400' *GRR*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 4790'

22. APPROX. DATE WORK WILL START*
 August 1, 1992

5. LEASE DESIGNATION AND SERIAL NO.
 U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute - Ouray

7. UNIT AGREEMENT NAME
 Wonsits Valley Federal

8. FARM OR LEASE NAME WELL NO.
 Wonsits Valley #202

9. AN WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Wonsits Valley, Green River *710*

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 15, 8S, 21E

12. COUNTY OR PARISH 13. STATE
 Uintah UT

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	K-55 8 5/8"	24#	±500'	±300 sxs
7 7/8"	K-55 5 1/2"	17#	±5400'	To be determined by logs

Attachments: Certified Plat
 Drilling Program
 Chevron Class III BOPE
 Geologic Program
 Multipoint Surface Use Plan

Completion procedure to be submitted by sundry notice.

RECEIVED

JUN 17 1992

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. D. Howard / J. D. Howard TITLE Drilling Technologist APPROVED BY THE STATE [Signature]
 (This space for Federal or State office use)

PERMIT NO. 43-047-32308 APPROVAL DATE 6-22-92

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

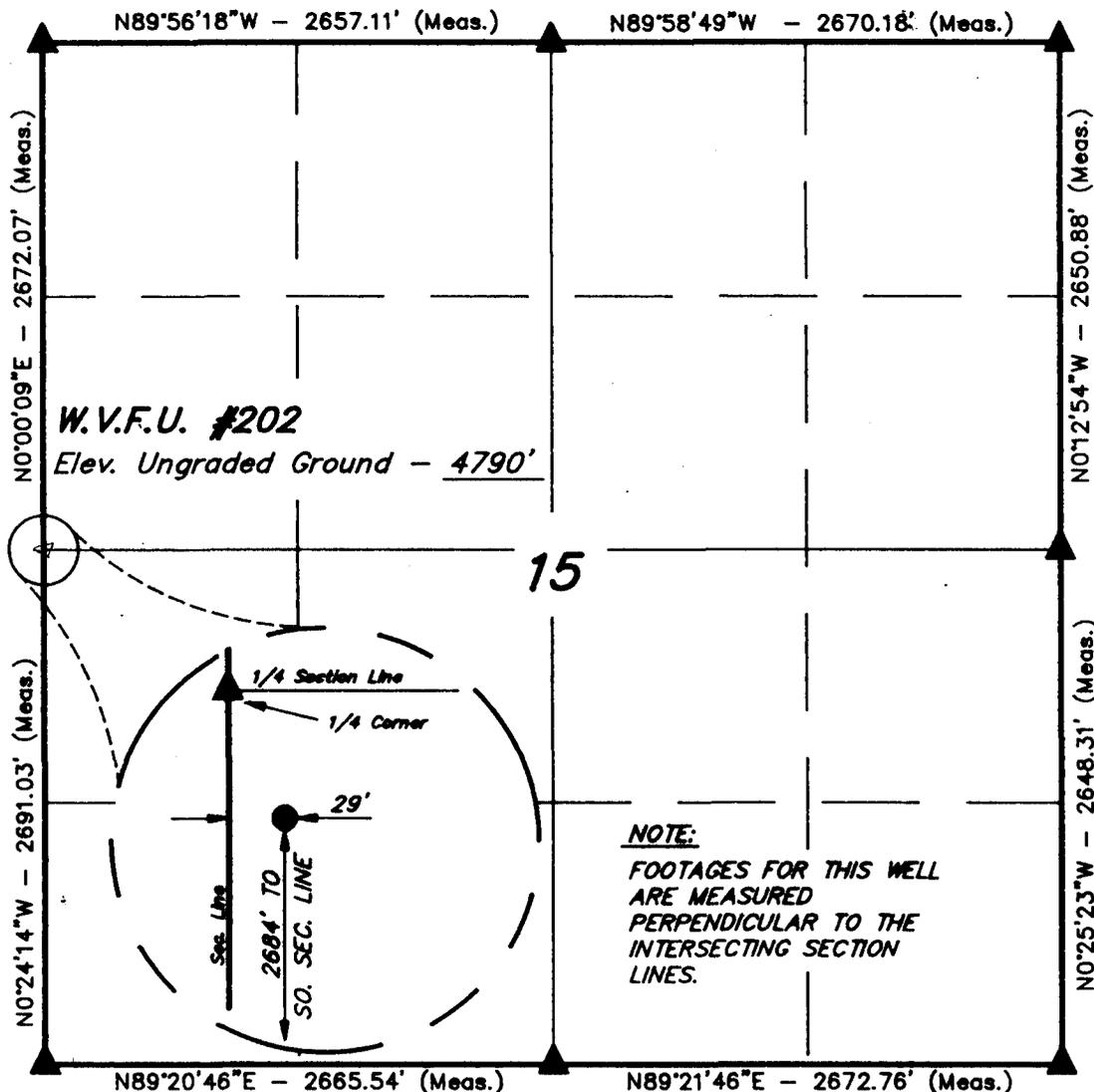
CONDITIONS OF APPROVAL, IF ANY:
 WELL SPACING: 649-2-3

APPROVED BY _____ TITLE _____ DATE _____

T8S, R21E, S.L.B.&M.

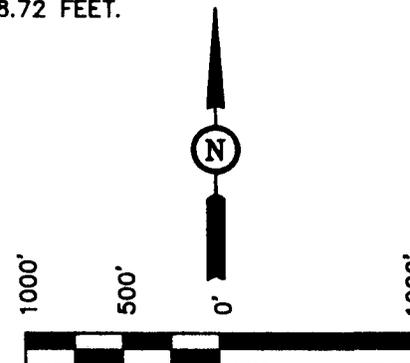
CHEVRON USA, INC.

Well location, W.V.F.U. #202, located as shown in the NW 1/4 SW 1/4 of Section 15, T8S, R21E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK #45 EAM LOCATED IN THE NORTH 1/2 OF SECTION 5, T8S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY. SAID ELEVATION IS STAMPED AS BEING 4688.72 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5708
 STATE OF UTAH

NOTE:
 FOOTAGES FOR THIS WELL ARE MEASURED PERPENDICULAR TO THE INTERSECTING SECTION LINES.

NOTE:

BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 13, T8S, R21E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°49'W.

▲ = SECTION CORNERS LOCATED. (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

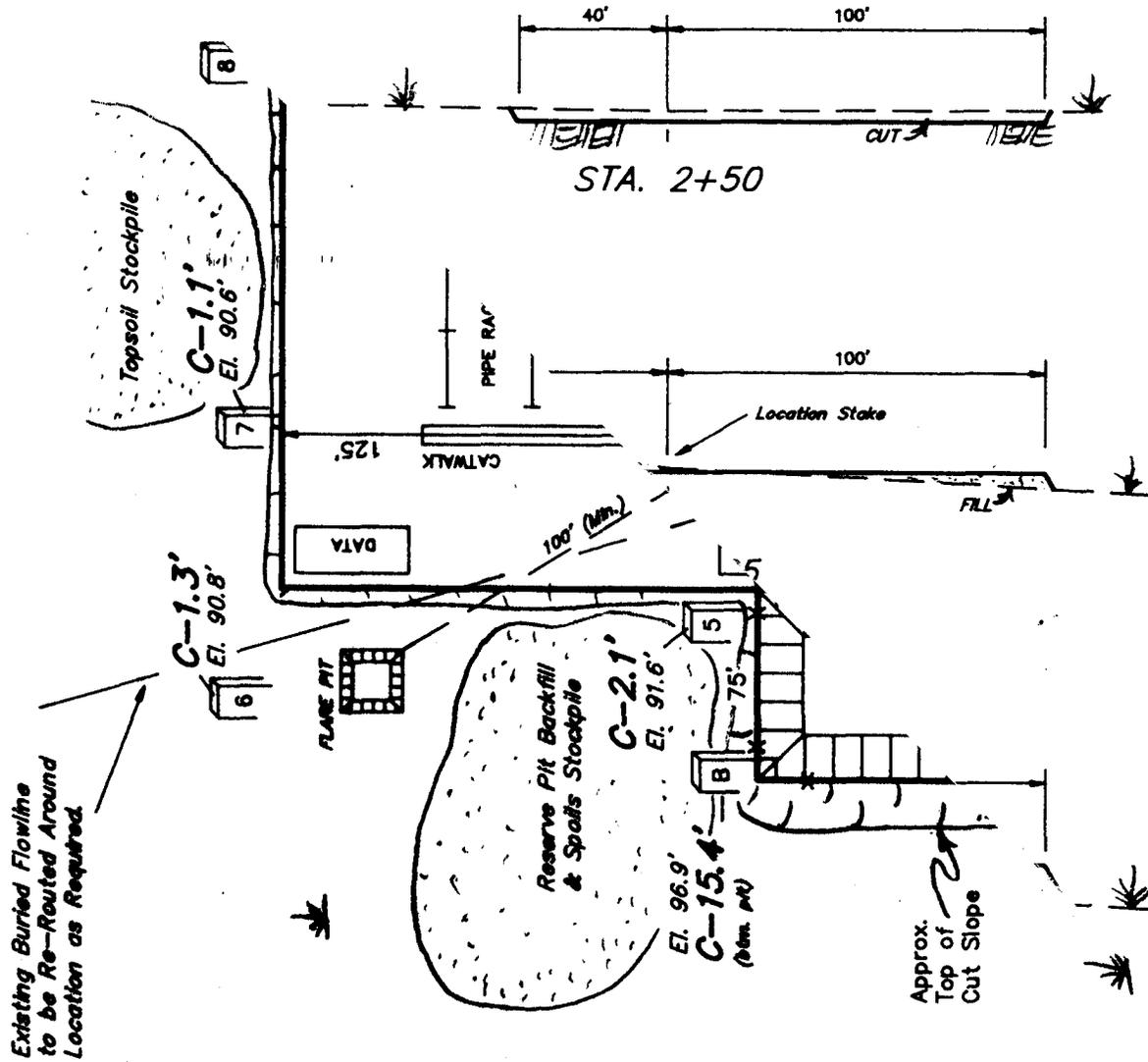
SCALE 1" = 1000'	DATE 6-28-91
PARTY D.A. D.S. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE CHEVRON USA, INC.

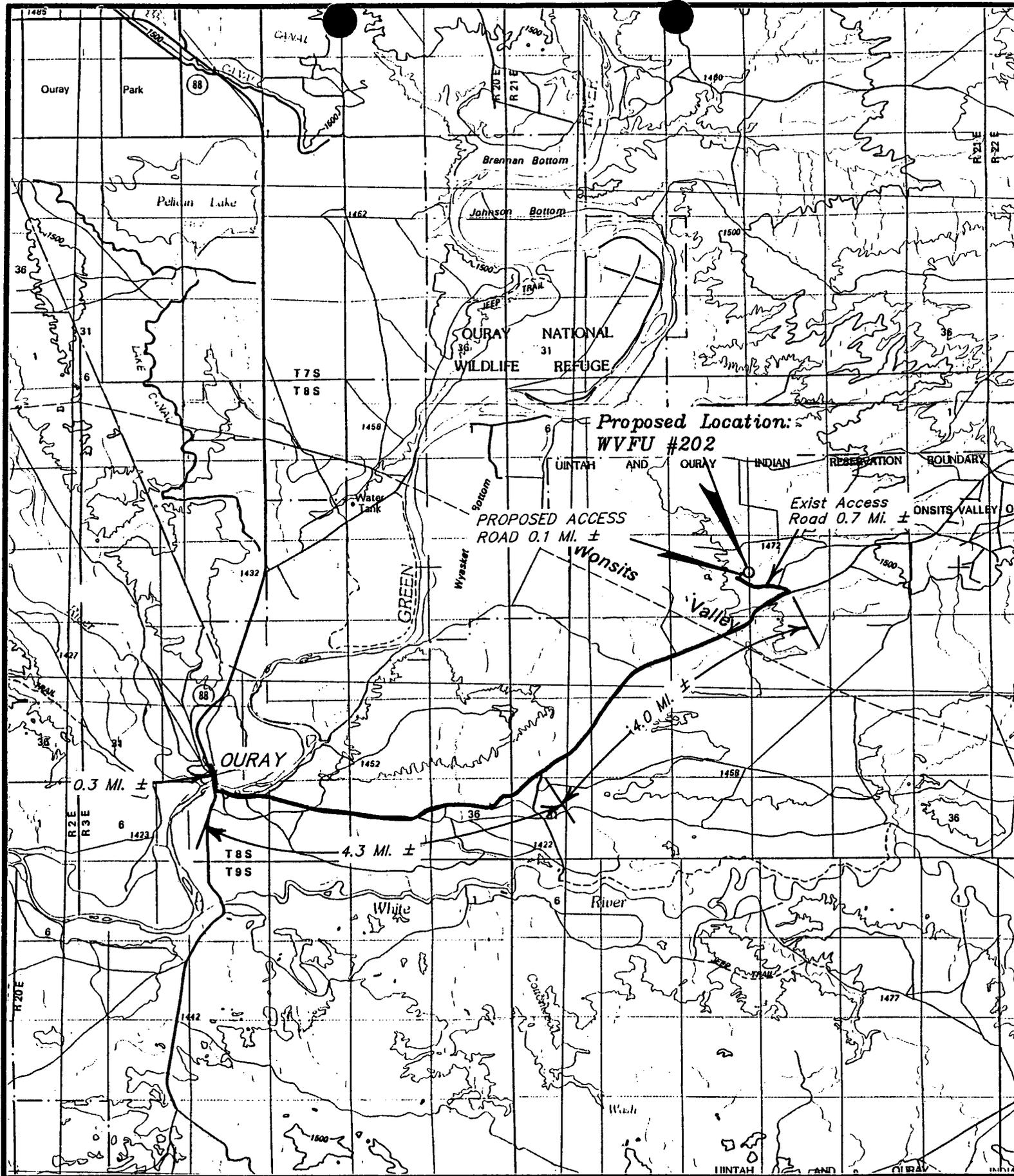
CHEVRON U.S.A., INC.

LOCATION LAYOUT FOR

W.V.F.U. #202

SECTION 15, T8S, R21E, S.L.B.&M.





TOPOGRAPHIC
MAP "A"

DATE 6-28-91 R.E.H.



CHEVRON U.S.A. INC.

WVFU #202
SECTION 15, T8S, R21E, S.L.B.&M.

WONSITS VALLEY #202
DRILLING PROGRAM
API#
AFE#

SURFACE CSG WILL BE SET PRIOR TO MOVING ON DRILLING RIG. CSG DEPTH WILL BE +/- 500' USING 8 5/8" 24#, K-55, STC CSG. THE WELLHEAD EQPT. WILL BE FROM STOCK, CONTACT DRLG SUPT. @ (303-675-3730), POSSIBLE SHALLOW OIL SHOWS F/ 2,500' - TD.

(NOTIFY ED FORSEMAN THE BLM 24 HRS PRIOR TO SPUD @ 801-789-7077 AND CAROL KUBLY W/ UTAH OIL & GAS @ 801-789-1388.

8 5/8" CSG JOB

24#, K-55 STC CSG AS FOLLOWS:
FS(SUPER SEAL/NON DIFFERENTIAL), 1 JT 8 5/8"
CSG, FC, "X" JTS 8 5/8" CSG.

CENTRALIZERS: 1 - 5' ABOVE FS & FC, & 1 EVERY 4TH JT TO SURF.

CIRC 2 CSG VOLUMES & CMT 8 5/8" CSG TO SURFACE AS FOLLOWS:
CLASS H W/ 2% CaCl2 @ 16.4 PPG
W/ 50% EXCESS.

NOTE: HAVE SAFETY SWAGE ON FLOOR & NOTE IN TOUR REPORT
USE TOP & BTM PLUG
BUMP PLUG W/ 300-500 PSI OVER FINAL PUMP PRESS.
NOTIFY THE STATE 24 HOURS PRIOR TO CMT & TESTING
BOPE.

MAKE ROUGH CUT ON CSG & CENTER, MAKE FINAL CUT & INSTALL 11" X
8 5/8" - 3M CSG HEAD.

- 1) MIRU DRILLING RIG, N/U & TEST CHEVRON CLASS III BOPE (250 LOW/
3000 HIGH), TEST HYDRIL TO 1500 PSI.
- 2) RIH W/ 7 7/8" BIT TO TOP OF FC & TEST CSG TO 1500 PSI FOR 30
MIN, DRILL OUT PLUGS, FC, & +/- 20' CMT & RETEST SAME AS ABOVE.
DRILL OUT FS PLUS 10' NEW FORMATION & PERFORM A FORMATION
INTEGRITY TEST TO A 10ppg EMW.
BHA:BIT, BIT SUB W/ FLOAT, 18-6 3/4" DC, X/O
(NOTE: STAB @ 60')
- 3) DRILL 7 7/8" HOLE TO +/- 5,400' (USE FW/GYP MUD TO 2500' &
FWG/DISPERSED MUD F/ 2500' - 5400' AS HOLE PERMITS, DRILL AS
CLOSE TO BALANCED CONDITIONS AS POSSIBLE TO REDUCE THE CHANCE
OF FORMATION DAMAGE).

NOTE: POSSIBLE LOSS CIRC @ +/- 4,500'
SHORT TRIP AS NEEDED
SURVEY EVERY 300-500'

- 4) CIRC & COND HOLE FOR LOGS., DROP SURVEY, POOH/SLM.

- 5) R/U & RUN LOGS AS PER GEOLOGIC PROGRAM (CONTACT BOB RECTOR W/ GEOLOGY BEFORE RUNNING LOGS @ 930-3246, A DECISION WILL BE MADE @ THIS TIME TO RUN CSG OR P&A WELL).
- 6) TIH & CIRC & COND HOLE FOR 5 1/2" CASING.
- 7) RUN 5 1/2", K-55, 17# LTC CSG AS FOLLOWS:
FS, 2 JTS 5 1/2" CSG, FC, "X"JTS 5 1/2" CSG.
CENTRALIZERS: 1 - 5' ABOVE FS & FC & 1 B/W FS & FC, THEN
1 EVERY JT TO 5,000' & 1 EVERY OTHER
JT F/ 4,800' - 80' BELOW SURFACE.
- 8) CIRC 2 CSG VOLUMES & CMT 5 1/2" AS DETAILED IN CMT PROGRAM.
NOTE: NOTIFY THE STATE 24 HOURS PRIOR TO CMT JOB
- 9) DROP SLIPS, MAKE ROUGH CUT, N/D BOPE, MAKE FINAL CUT & INSTALL TBG HEAD BONNET.
- 10) R/D & MOL.

COMPLETION TO BE DONE BY WO/COMPLETION RIG.

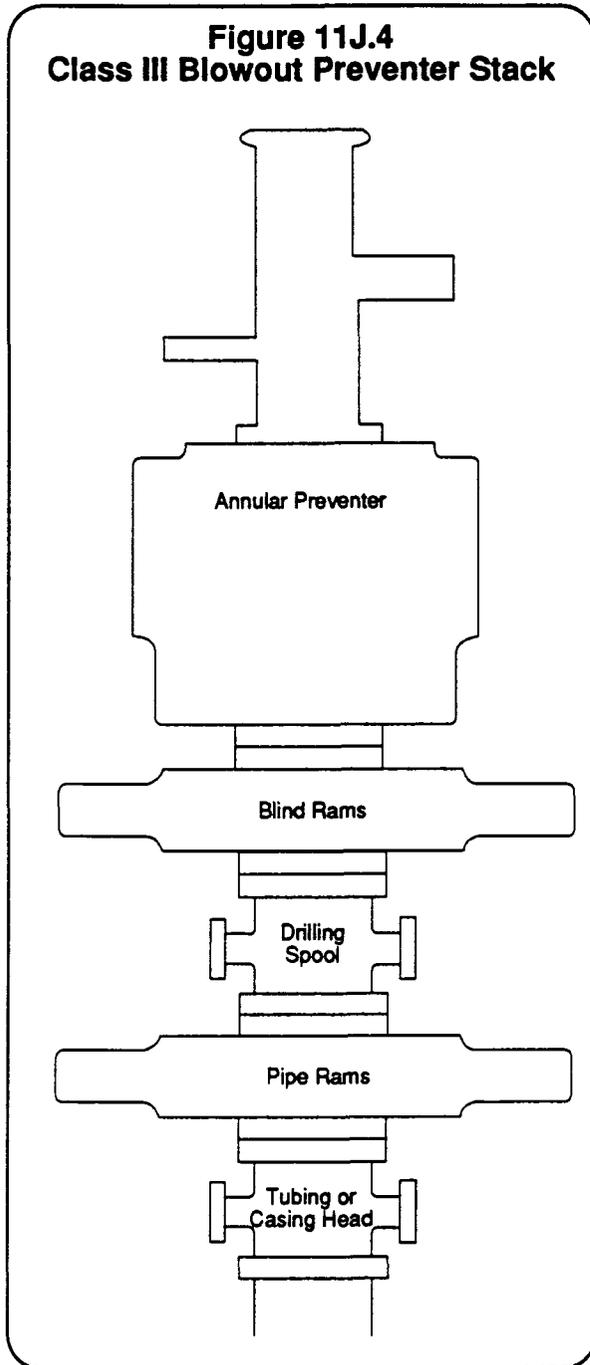
COMPLETE CONTRACTOR EVALUATION FORM & SEND
INTO OFFICE W/ RIG MAIL.

D.H. HUDSPETH
#303-930-3926
19-MARCH-92

CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

E. CLASS III BLOWOUT PREVENTER STACK:

The Class III preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a blind ram preventer, a drilling spool, and a single pipe ram preventer on bottom. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". All side outlets on the preventers or drilling spool must be flanged, studded, or clamped. An emergency kill line may be installed on the wellhead. A double ram preventer should only be used when space limitations make it necessary to remove the drilling spool. In these instances, the choke manifold should be connected to a flanged outlet between the preventer rams only. In this hookup, the pipe rams are considered master rams only, and cannot be used to routinely circulate out a kick. The Class III blowout preventer stack is shown to the right in Figure 11J.4.

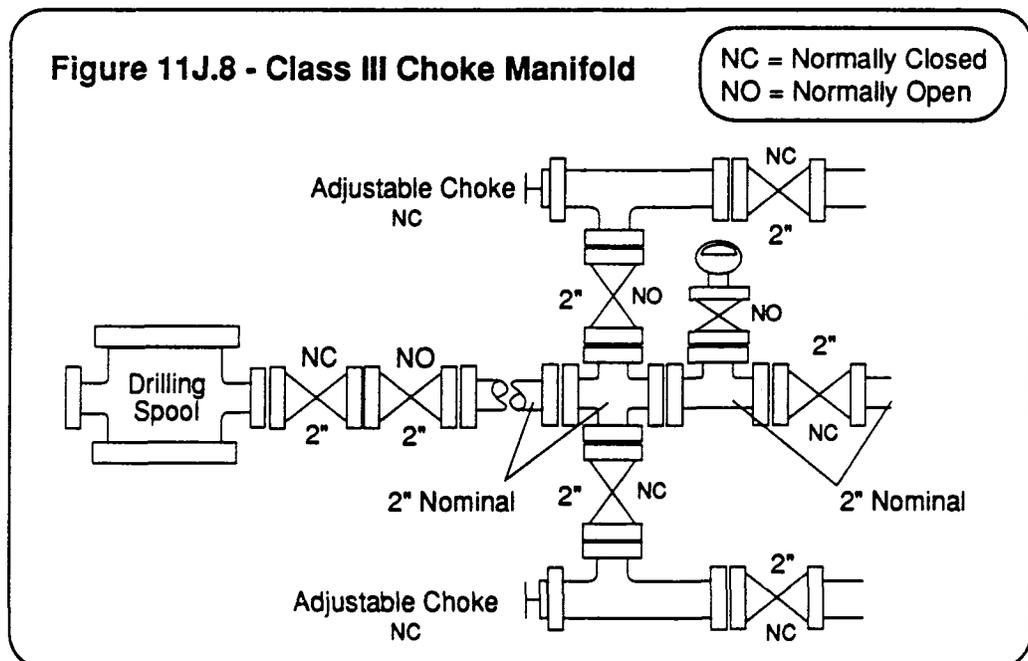


CHEVRON DRILLING REFERENCE SERIES
 VOLUME ELEVEN
 WELL CONTROL AND BLOWOUT PREVENTION

D. CLASS III CHOKE MANIFOLD

The Class III choke manifold is suitable for Class III workovers and drilling operations. The Standard Class III choke manifold is shown in Figure 11J.8 below. Specific design features of the Class III manifold include:

1. The manifold is attached to a drilling spool or the top ram preventer side outlet.
2. The minimum internal diameter is 2" (nominal) for outlets, flanges, valves and lines.
3. Includes two steel gate valves in the choke line at the drilling spool outlet. The inside choke line valve may be remotely controlled (HCR).
4. Includes two manually adjustable chokes which are installed on both side of the manifold cross. Steel isolation gate valves are installed between both chokes and the cross, and also downstream of both chokes.
5. Includes a bleed line which runs straight through the cross and is isolated by a steel gate valve.
6. Includes a valve isolated pressure gauge suitable for drilling service which can display the casing pressure within view of the choke operator.
7. Returns through the choke manifold must be divertible through a mud-gas separator and then be routed to either the shale shaker or the reserve pit through a buffer tank or manifold arrangement.
8. If the choke manifold is remote from the wellhead, a third master valve should be installed immediately upstream of the manifold cross.

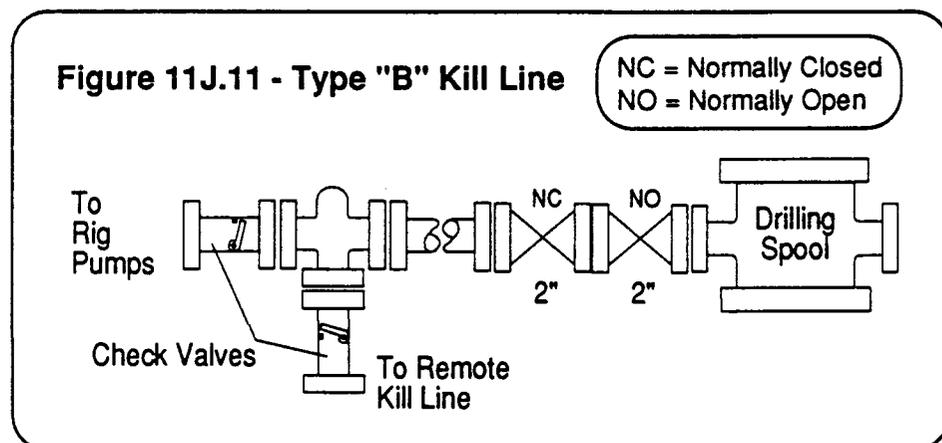


CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

D. TYPE "B" KILL LINE — CLASS III, IV, AND V WELLS

The type B kill line described below in Figure 11J.11 is the minimum recommended hookup for installation on all Class III, Class IV and Class V wells. Specific design features of the type B kill line include:

1. The preferred kill line connection to the well is at the drilling spool, however, a preventer side outlet may be used when space restrictions exclude the use of a drilling spool. In all cases, the kill line must be installed below the uppermost blind rams so the well can be pumped into with no pipe in the hole.
2. The arrangement includes two - 2" (nominal) gate valves installed at the drilling spool and an upstream fluid cross. The outside valve may be hydraulically remote controlled.
3. Two pump-in lines should be attached to the fluid cross. The **primary kill line** should be routed to the rig standpipe where it can be manifolded to the rig pumps. The **remote kill line** should be run to a safe location away from the rig or to the rig cementing unit. The remote kill line should have a loose end connection for rigging-up a high pressure pumping unit.
4. Both the primary kill line and the remote kill line must include a 2" check valve which is in working condition while drilling. If a check valve is crippled for testing purposes, the flapper or ball must be re-installed and tested before drilling resumes.
5. The primary kill line must include a pressure gauge which can display the pump-in pressure on the rig floor.
6. Any lines which are installed at the wellhead are designated as "**emergency kill lines**" and should only be used if the primary and remote kill lines are inoperable.



DRILLING PROGRAM ATTACHMENT

GENERAL REMARKS

1. Applicable Federal and State Regulations will be adhered to during the drilling of this well.
2. The drilling rig is to be level and the kelly centered over the hole before drilling operations commence. Check periodically during the drilling of the well to insure the rig stays level.
3. Prior to spud insure all toolpushers, drillers and crews are thoroughly familiar with and understand the Chevron procedure for handling well kicks.

In H₂S environments Chevron's contingency plan for your location is to be read, understood and adhered to. All personnel are to be thoroughly familiar with the use of air packs, the air supply system, locations of air packs and what to do in the event of sour gas to surface.

4. Test BOPE before drilling out and every seven days thereafter. Perform low pressure test (200 psi) and high pressure test. High pressure test should be 70% of BOPE working pressure or 70% of burst of last casing string, whichever is less. Record BOP tests on Tour Reports. Notify applicable Federal and State Regulatory Agencies 24 hours in advance of BOPE tests and record notification and names on Tour Reports.
5. Do not reuse ring gaskets. Replace with new Rx or Dx ring gaskets.
6. Separate full opening safety valves and inside BOP's are required for each size drill pipe in use. Test weekly with BOPE.
7. Run full open valve below kelly that can be run in the hole if necessary. Do not use this valve as a mud saver sub.
8. BOP controls are to remain in the open position during drilling operations.
9. Hold pit drills for each crew at least once every seven days and record on Tour Reports.
10. On trips fill the annulus before hydrostatic pressure drops 75 psi or every 5 stds of drill pipe, whichever is first. Use trip tanks to measure hole fill-up and monitor at all times.
11. Use drill pipe floats at all times unless your supervisor instructs otherwise.
12. Have wear ring installed in wellhead before tripping or rotating. Remember to remove wear ring before running casing or when testing BOPE.

13. Casing rams are to be installed and bonnets tested on last trip out before running casing.
14. Run pilot and thickening time tests with rig mixing water for all cement slurries prior to cementing operations.
15. Casing should be tested to 1,500 psi or 0.2 psi/ft., whichever is greater, prior to drilling out and recorded on Tour Reports. Discuss the test pressure with your supervisor and reference DM-49 before testing.
16. Drill out slick beneath each casing string. Drill deep enough to bury stabilization to be picked up.
17. Do not drill with hardbanded pipe inside of casing.
18. Do not run full gauge stabilizers. Run stabilizers 1/16" to 1/8" undergauge.
19. When necessary to work pipe, keep pipe moving up and down. Rotating alone is not considered sufficient.
20. Install and test full lubricator on all logging runs unless instructed otherwise by supervisor.
21. Fully describe damaged or lost equipment on Tour Reports.

DENVER DIVISION
DEVELOPMENT WELL

GEOLOGICAL INFORMATION:

Field/Area: Moonsits Valley Well Name: WV FU # 202
 Surface Locations: 2684' FSL 29' FWL Sec 15, T8S-R21E
 State: Utah County: Uintah
 Est. Surface Elevation: 4790' T.D.: 5400' TVD: 5400'
 Type of Completion: Rod Pump - Oil Producer

Objective Formations	Expected Depth TVD	Target Radius	Expected BH Pressure	Type & Amount of Production
<u>G/Lime</u>	<u>5262</u>		<u>1800psi</u>	<u>100 BOPD</u>

Anticipated Drillstem Tests _____, Cores _____, _____

Wireline Logging Program and Depth to be Run: DIL/GR, LDT/CNL, Microlog

Logging Company: Schlumberger Estimated Cost: \$15,000 max

Mud Logging Unit: _____ Starting @ base of surf ft.

Primary and uppermost expected hydrocarbon zones or corrosive water to be protected with cement: cmt to surf.

Offset Well Data:

Well Name & Number	Operator	Location
<u>1) WV 132</u>	<u>CUSA</u>	<u>Sec 15 - T8S-R21E</u>
<u>2) WV 127</u>	<u>CUSA</u>	<u>Sec 16 - T8S-R21E</u>
<u>3) WV 73</u>	<u>CUSA</u>	<u>Sec 16 - T8S-R21E</u>

Formation Tops: (Measured Depth)

Name	Proposed Well	Offset Wells		
		1	2	3
E5	5115			
F2	5190			
G1 L	5262			

Anticipated Abnormal Pressure or Depleted Zones that will be Penetrated:

Formation	Estimated TVD	Estimated Pressure

Geologist Responsible for Project: Bob Rector Tele: 3246

COMPLETION INFORMATION:

Perforations (approx. intervals, shots/ft, type gun): 5262 - 5280'

45PF 4" csg gun

Stimulation (type, volume, approx. cost): acid frac on G1 line - approx
cost = \$50000

Testing (indicate any selective zone testing):
swab test before & after acid frac

Flow tests, build up tests, etc. (Indicate type & duration): none

Any Known or Suspected H₂S or CO₂? (Approximate percentages): no

Type of Anticipated Completion (Single or Dual): Single
Proposed tubing size: 2 7/8 Proposed Prod. Casing size: 5 1/2

Artificial Lift Requirements (Rod pump, sub. pump, gas lift, etc.):

Rod pump, rods, pumping unit, line heater, flowline to Batt 5026

Facilities Group is providing costs for flowlines
Operations is providing costs for Artificial
Lift Equip & looking into tbg inventories.

CHEVRON U.S.A. PRODUCTION CO.
WONSITS VALLEY FEDERAL UNIT 202
SEC. 15, T8S, R21E
UNITAH COUNTY UTAH
MULTIPOINT SURFACE USE PLAN

1. EXISTING ROADS:

A. See Topo Map A. There are no plans to change, alter or improve upon any existing state or county road.

B. See Topo Map A. Travel west from Vernal approximately 15 miles on U S highway 40. Turn south on Utah State 88 and proceed approximately 16 miles to Ouray Utah. Turn left and proceed north east on existing lease road +\ - 8.6 miles. Turn north on existing lease road .7 miles to access road to location.

2. PLANNED ACCESS ROAD

See Topo Map A and B.

The access road and location site are on BLM lands. The portion of the access road requiring upgrading is a span approximately .7 of a mile.

A. Width: Maximum width 30', with an 18' travel area.

B. Maximum Grade: No greater than 3%.

C. Turnouts: None, no blind corners.

D. Drainage design: Road to be placed and constructed so that minimal drainage alterations will be made. Water will be diverted around the well pad as necessary.

E. Major cuts and fills: None.

F. Surfacing Materials: Gravel as necessary.

G. Other: No gates, cattleguards or fence cuts.

3. LOCATION OF EXISTING WELLS

A. See Map B. There are no existing wells within the wellsite section.

4. LOCATION OF EXISTING AND OR PROPOSED FACILITIES

A. See Map B.

B. Production facilities will be addressed at a later date if the well is economical.

C. Disturbed areas no longer needed for operations will be graded back to as near original contour as possible. Drainage channels will be returned to original contour and the areas will be reseeded as prescribed by the BLM.

D. A blooie pit 8' X 10' X 5' deep will be constructed 150' diagonally from the wellbore. A line will be placed on the surface from the wellbore to the burn pit. the pit will be fenced on four sides to protect livestock.

5. LOCATION AND TYPE OF WATER SUPPLY

A. Water for drilling operations will be trucked to the location from a source located in the (SE NW) Sec. 6, T8S, R21E.

6. SOURCE OF CONSTRUCTION MATERIAL

A. All gravel, cement, etc., required for the access road and location will come commercially from the Vernal, Utah area.

7. METHODS FOR HANDLING WASTE DISPOSAL

A. Cuttings will be settled out in the reserve pit. The reserve pit will be lined if soil conditions dictate. It will be fenced on three sides with a woven wire stock fencing. The fourth side of the reserve pit will be fenced after the drilling rig moves off location.

B. Drilling fluids will be retained in the reserve tanks utilizing maximum recirculation during drilling operations. Following drilling operations, the liquid waste will be evaporated or hauled to an approved disposal site, and the pit will be backfilled and returned to the natural contour.

C. In the event fluids are produced, any oil will be retained in tanks until sold. Produced water will go to Battery B to be reinjected into the waterflood system.

D. Sewage will be temporarily held in a insulated fiber glass tank, located in the vicinity of the trailers on the location. The sewage will be transported and disposed of by a licensed disposal company.

E. Trash will be contained in a portable metal container and hauled to an approved disposal site.

8. ANCILLARY FACILITIES

There is no anticipated need for ancillary facilities with the

exception of the three trailers on the drilling location.

9. WELLSITE LAYOUT

- A. See Location Layout.
- B. Burn pit will not be lined.
- C. Access to the well pad will be as shown on Topo Map B.

10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be returned to as near original contour as possible to keep possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return the surface to its present condition and provide soil for seed growth.
- B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BLM.
- C. Pits and any area that could present a hazard to wildlife or livestock will be fenced until backfilled.
- D. Any oil accumulation on the pit will be removed or overhead flagging installed as dictated by existing conditions.
- E. The well will be completed during 1992. Rehabilitation will commence following completion of the well. If the well is to be abandoned, all disturbed areas will be returned to the natural contour as much as possible.

11. SURFACE OWNERSHIP

- A. The access road and well location are on BLM land.

12. OTHER INFORMATION

- A. The well is located in hilly and sandy terrain. Vegetation consists of small sagebrush and natural grasses around the location. The soil is a poorly developed, semi-arid, thin topsoil layer over the Uintah Formation.
- B. Surface use activities other than the oil well facilities consists of livestock grazing.
- C. There are no bodies of water or occupied dwellings near the wellsite.
- D. An archeological survey has been conducted on the access road and wellsite and copies sent to the BLM.

13. COMPANY REPRESENTATIVE

Mr. R. A. Hazel
100 Chevron Road
Rangely, Colorado 81648
(303) 675-3700

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Production Co. and its contractors and its subcontractors in conformity with the plan and the terms and conditions under which it is approved.

6/15/92
Date

R. A. Hazel
R. A. Hazel
Unit Drilling Superintendent

Map A - Proposed location and access
Map B - Proposed location and road
Exhibit C - Location layout, cut \ fill

OPERATOR Chulsion USA N-0010 DATE 10-20-90

WELL NAME WVU # 0000

SEC N5W 15 T 8S R 01E COUNTY Mintah

43-047-30308
API NUMBER

Individual (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 90 P00 approved 3-10-90 per Mucky water permit

APPROVAL LETTER:

R615-3
R615-2-3

Monits Valley
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- water permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 22, 1992

Chevron U.S.A. Production Co.
100 Chevron Road
Rangely, Colorado 81648

Gentlemen:

Re: Wonsits Valley #202 Well, 2684 feet from the south line, 29 feet from the west line, NW 1/4 SW 1/4, Section 15, Township 8 South, Range 21 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, and R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
Chevron U.S.A. Production Co.
Wonsits Valley #202 Well
June 22, 1992

7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32308.

Sincerely,



R.D. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

Chevron

Wonsits Valley Fed. 202

43-047-32308

Pipe bundle

Pipe bundle
leaves location

leaves location

Gas
Meter



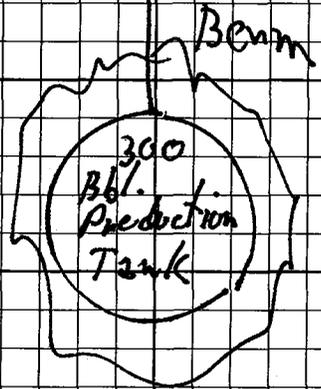
line
heater

Wellhead
&
tree



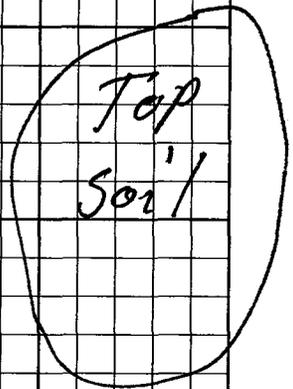
Pump
Jack Gas
Engine

Beam



300
Bbl.
Production
Tank

Tap
Soil



Access

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No. 1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allotte or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FED

1. Type of Well

OIL _____ GAS _____
WELL WELL OTHER _____

8. Well Name and No.

WONSITS VALLEY #202

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

9. API Well No.

43-047-32308

3. Address and Telephone No.

PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

10. Field and Pool, or Exploratory Area
WONSITS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2684' FSL, 29' FWL
SEC. 15, T8S, R21E

GREEN RIVER

11. County or Parish, State

UINTAH
UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

IDENTIFY POSSIBLE WATER SOURCES

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS REQUEST CHANGE IN SURFACE CASING DESIGN AND TO IDENTIFY WATER SOURCES.

1. WE REQUEST APPROVAL TO SET 360' OF 8-5/8" K-55 24 #/FT SURFACE CASING TO BE CEMENTED WITH 190 SACKS OF 15.6 PPG YIELD 1.18 CU FT PER SACK CEMENT.
2. WE HAVE IDENTIFIED THE FOLLOWING WATER SOURCES W/ WATER TRUCKED TO LOCATION.
 - A) CHEVRON WELLS (1965 APPLICATION # 36125)
 - B) CITY WATER FROM OURAY, UTAH
 - C) COMMERCIAL WATER WELL IN OURAY, UTAH (PERMIT # 43-8496)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-3-92
BY: *Verland Granberry*

RECEIVED

DEC 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Verland Granberry Title DRILLING TECHNICAL ASSISTANT Date 12-2-1992

(This space for State office use)

Approved by _____ Title _____ Date _____
Conditions of Approval, if any: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CHEVRON U.S.A. PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.
 100 Chevron Rd., Rangely, CO 81648 (303) 675-3700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2684' FSL & 29' FWL (NW SW) Sec. 15
 At proposed prod. zone As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8.6 miles northwest of Ouray, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2684'
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 905'

16. NO. OF ACRES IN LEASE 1280
 19. PROPOSED DEPTH ±5400'

17. NO. OF ACRES ASSIGNED TO THIS WELL 20
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4790'

22. APPROX. DATE WORK WILL START* August 1, 1992

5. LEASE DESIGNATION AND SERIAL NO.
 U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute - Ouray

7. UNIT AGREEMENT NAME
 Wonsits Valley Federal

8. FARM OR LEASE NAME, WELL NO.
 Wonsits Valley #202

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Wonsits Valley, Green River

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
 15, 8S, 21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UT

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	K-55 8 5/8"	24#	±500'	±300 sx's
7 7/8"	K-55 5 1/2"	17#	±5400'	To be determined by logs

Attachments: Certified Plat
 Drilling Program
 Chevron Class III BOPE
 Geologic Program
 Multipoint Surface Use Plan

Completion procedure to be submitted by sundry notice.

RECEIVED

DEC 04 1992

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. D. Howard J. D. Howard TITLE Drilling Technologist DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____ CONDITIONS OF APPROVAL ATTACHED TO OPERATIONS UNIT

Application approval does not constitute a certification that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE _____ DATE NOV 10 1992

ASSISTANT DISTRICT
 MANAGER, MINERALS

*See Instructions On Reverse Side

memorandum

NOV 18 1992

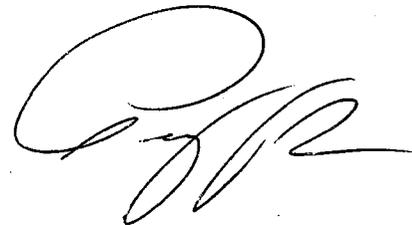
DATE:

REPLY TO: Acting Superintendent, Uintah & Ouray Agency
ATTN OF:SUBJECT: Concurrence letter for Chevron U.S.A. Inc.
H62-92-03 WVFU#202 Sections 15 and 16 Township 8 South,
Range 21 East, Uintah County, Utah.TO: Bureau of Land Management, Vernal District Office
Attn: Paul Andrews, Area ManagerBased on available information received on October 26, 1992
we have cleared the proposed locations in the following areas of
environmental impact.

YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Listed Threatened or Endangered Species
YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Critical Wildlife Habitat
YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Archeological or Cultural Resources
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Air Quality Aspects (to be used only if project is in or adjacent to a Class I Area of Attainment)
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Other (If Necessary)

REMARKS: The necessary surface protection and rehabilitation
requirements are as per approved APD.Per ENVIRONMENTAL ANALYSIS REPORT (copy attached)
#6 MITIGATION STIPULATIONS:

Strict adherence to the mitigations stipulations is required.



WELL LOCATION INFORMATION

Company/Operator: Chevron U.S.A. Production Company

API Number: 43-047-32308

Well Name & Number: WVU 202

Lease Number: U-0807

Location: NWSW Sec. 15 T. 8S R. 21E

Surface Ownership: Tribal Lands administered by BIA

Date NOS Received: November 14, 1991

Date APD Received: June 18, 1992

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 2M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 3,490 ft.

The Vernal District Office shall be notified, at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 3,290 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

SURFACE USE PLAN OF OPERATIONS

1. Planned Access Roads

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to construction, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Location of Existing and/or Proposed Facilities

A closed production system will be used. No disposal or emergency pits will be allowed.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

3. Methods for Handling Waste Disposal

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BIA administered lands:

All reserve pits will be lined with plastic sufficient to prevent seepage. The plastic nylon reinforced liner shall be torn and perforated after the pit dries and before backfilling of the reserve pit.

Reserve Pits will be constructed so as not to leak, break, or allow discharge of liquids.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with

NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

4. Well Site Layout

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

5. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment. The seeding will be covered with a weed free organic mulch.

6. Surface Ownership:

Access Road: Ute Tribal

Location: Ute Tribal

7. Other Additional Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals. If noxious weed spread off the well pad or Right-of-Way, Chevron will be responsible for their control.

- c. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Indian Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Conditions of Approval

No construction and drilling activities shall be conducted from February 15 through July 15 to protect Burrowing Owls during their nesting season.

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allotte or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FED

1. Type of Well

OIL WELL GAS WELL OTHER WELL

8. Well Name and No.

WONSITS VALLEY #202

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

9. API Well No.

43-047-32308

3. Address and Telephone No.

PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

10. Field and Pool, or Exploratory Area
WONSITS

4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description)

2684' FSL, 29' FWL
SEC. 15, T8S, R21E

GREEN RIVER

11. County or Parish, State
UINTAH
UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS TO NOTIFY THAT WE HAVE SPUDDED THE WELL.

1. THE WELL WAS SPUDDED AT 11:30 12/12/1992 USING LEON ROSS DRILLING AND CONSTRUCTION'S RIG.

NOTIFIED PETE W/ VERNAL UTAH BLM @0900 12/11/1992 OF SPUD.

LEFT MESSAGE ON ANSWERING MACHINE AT STATE OF UTAH DIVISION OF OIL, GAS & AND MINING NOTIFYING OF SPUD AT 1400 12/12/1992.

4-BLM/UTAH/RED WASH/DRL

RECEIVED

DEC 17 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Verland Granberry

Title

DRILLING TECHNICAL ASSISTANT

Date

12-15-1992

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

Form Approved

Budget Bureau No. 1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allote or Tribe Name

7. If Unit or CA. Agreement Designation

WONSITS VALLEY FED

8. Well Name and No.

WONSITS VALLEY #202

9. API Well No.

43-047-32308

10. Field and Pool, or Exploratory Area

WONSITS

GREEN RIVER

11. County or Parish, State

UINTAH
UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

OIL GAS
WELL WELL OTHER

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

3. Address and Telephone No.

PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2684' FSL, 29' FWL
SEC. 15, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS TO REPORT ON SETTING SURFACE CASING.

1. DRILLED TO 415' W/ 12-1/4" BIT USING AIR. (12/17/1992)
2. RAN 407' 8-5/8" 24#/FT K-55 CASING W/ CENTRALIZERS AT 10' ABOVE SHOE AND EACH OF THE NEXT THREE COLLARS. (12/18/1992)
3. CEMENTED W/ 265 SACKS OF CLASS G CEMENT W/ 2% CaCl & .25 LB/SK FLOCELE MIXED AT 15.6 PPG. CIRCULATED 63 SK CEMENT TO SURFACE. (12/18/1992)

NOTE: NOTIFIED ED FORSMAN OF VERNAL BLM AT 11:15 11/17/1992 OF RUNNING AND CEMENTING SURFACE CASING.

4-BLM/UTAH/RED WASH/DRL

RECEIVED

DEC 28 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Verland Granberry

Title

DRILLING TECHNICAL ASSISTANT

Date

12/21/1992

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

Form Approved
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allote or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

OIL GAS
WELL WELL OTHER

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FED

8. Well Name and No.

WONSITS VALLEY #202

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

9. API Well No.
43-047-32308

3. Address and Telephone No.

PO BOX 4876 Attn: **VERLAND GRANBERRY**
HOUSTON, TX. 77210 (713) 754-5074

10. Field and Pool, or Exploratory Area
WONSITS

4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description)

2684' FSL, 29' FWL
SEC. 15, T8S, R21E

GREEN RIVER

11. County or Parish, State
**UINTAH
UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input checked="" type="checkbox"/> Change of plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS TO REQUEST PERMISSION TO INCREASE PERMITTED DEPTH OF WELL.

WE REQUEST PERMISSION TO INCREASE THE PERMITTED DEPTH OF WELL FROM +/-5400' to +/- 5500'.

NOTE: VERBAL PERMISSION GRANTED PER ED FORSMAN OF VERNAL BLM AT 09:15 12/31/1992 TO DRILL TO +/-5500'.

RECEIVED

JAN 07 1993

DIVISION OF
OIL, GAS & MINING

4-BLM/UTAH/RED WASH/DRL

14. I hereby certify that the foregoing is true and correct

Signed Verland Granberry Title DRILLING TECHNICAL ASSISTANT Date 12/31/1992

(This space for State office use)

Approved by _____ Title _____ Date _____
Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 08 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

DIVISION OF
OIL, GAS & MINING

1. Type of Well
Oil Gas
 Well Well Other

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #202

9. API Well No.
43-047-32308

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2684' FSL, 29' FWL, SEC. 15-T8S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION PROCEDURE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed completion procedure for subject producer is as follows:

- Clean out/drill out to PBTD of 5410'.
- Run GR-CBL-CCL from PBTD to surface casing shoe.
- Perforate the G₁ Lime 5278-5295' and 5307-5316' with 4 JSPF, 90° phasing.
- Acid fracture perforations with 20000 gal. of 28% HCl.
- Flow/swab test well and equip for production.

Verbal approval received 1/5/93 from Ed Forseman with the BLM.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-13-93
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Petroleum Engineer

Date 1/5/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description):
2684' FSL, 29' FWL, SEC. 15-T8S-R21E

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #202

9. API Well No.
43-047-32308

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Inten:	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report:	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other INITIAL PRODUCTION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was placed on production via rod pump on 1/19/93 and tested 17 BOPD, 534 BWPD, 0 MCF/D.

RECEIVED

JAN 26 1993

**DIVISION OF
OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed *Samuel Peterson* Title *Petroleum Engineer* Date *1/25/93*

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

⊛ See instruction on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 29, 1993

Chevron U.S.A. Inc.
P. O. Box J, Section 975
Concord, California 94524

Gentlemen:

Re: Request for Completed Entity Action Form - WVU 202
NWSW Sec. 15, T. 8S, R. 21E - Uintah County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the WVU 202, API Number 43-047-32308, on December 12, 1992. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by February 8, 1993.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Cordova at the above number.

Sincerely,

Don Staley
Administrative Supervisor

lec
Enclosure
cc: R. J. Firth
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Chevron U.S.A. Production Co.

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, UT 84078 (801) 789-2442

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2684' FSL, 29' FWL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-047-32308 DATE ISSUED 11/19/92

RECEIVED

DIVISION OF OIL, GAS & MINING

MAR 01 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Fed. Unit

8. FARM OR LEASE NAME
Wonsits Valley

9. WELL NO.
#202

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley-Green River

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15-T8S-R21E

12. COUNTY OR PARISH Utah 13. STATE UT

15. DATE SPUDDED 12/12/92 16. DATE T.D. REACHED 5460' 17. DATE COMPL. (Ready to prod.) 1/19/93 18. ELEVATIONS (DF. RKB, RT. GR, ETC.)* 4804' 19. ELEV. CASINGHEAD 4790'

20. TOTAL DEPTH, MD & TVD 5460' 21. PLUG. BACK T.D., MD & TVD 5383' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY → Rotary Tools A11 Cable Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5307-5316' G₁ Lime, Lower Green River 5278-5295' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ✓ GR-DIL-SP-LSS-ML, GR-CCL-CBL 1-27-93 mud log BHC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	407'	12 1/4"	265 sx Class G	
5 1/2"	17	5461'	7 7/8"	435 sx Premium Plus AG & 110 sx 50-50 Pozmix	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5356'	

31. PERFORATION RECORD (Interval, size and number) 5278-5295' 4 JSPF, 90°, 5307-5316' 22.7 gr.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5278-5295'	23570 gal. 28% HCL
5307-5316'	

33.* PRODUCTION

DATE FIRST PRODUCTION 1/19/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/20/93	24		→	17	TSTM	534	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	17	TSTM	534	29

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY R. G. Dixon

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Petroleum Engineer DATE 2/25/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Uintah	Surface	2122'	Interbedded shale, sandstone, & siltstone, occ. limestone, occ. blobs of oil	Mahogany Ledge	2532'	
Green River	2122'		Interbedded shale, siltstone, oil shale, sandstone & limestone. Blebs of oil are common <u>Porous Interval</u> 5178-5296' ostracodal grainstone, sandy i.p. G ₁ Lime oil stained, good string cut	Parachute Creek	4180'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 1 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2684' FSL, 29' FWL, SEC. 15, T8S/R21E

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY FED. UNIT

8. Well Name and No.

WVFU #202

9. API Well No.

43-047-32308

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to complete evaluation for possible other use during the next three years.

14. I hereby certify that the foregoing is true and correct.

Signed

Chang Hough

Title Operations Assistant

Date 08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 1 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2684' FSL, 29' FWL, SEC. 15, T8S/R21E

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #202

9. API Well No.
43-047-32308

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to complete evaluation for possible other use during the next three years.

14. I hereby certify that the foregoing is true and correct.
Signed *Shane Hough* Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 27 1995
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals.

5. Lease Designation and Serial No.
U-087

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
WVFU 202

9. API Well No.
43-047-32308

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2684' FSL & 29' FWL (NW SW) SECTION 15, T8S,R21E, SLBM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed G.D. Scott Title Drilling Technician Date September 26, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
U - 0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uinta - Ouray

7. UNIT AGREEMENT NAME
Wonsits Valley Federal Unit

8. FARM OR LEASE NAME, WELL NO.
WVFU #202

9. API WELL NO.
43-047-32308

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC.15-T8S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS-WELL OTHER _____
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron U.S.A. Production Company, Inc.

3. ADDRESS AND TELEPHONE NO.
11002 E. 17500 S., Vernal, Utah 84078 (801) 781-4300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
2684' FSL & 29' FWL
At proposed prod. Zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8.6 miles NW of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
29'
(Also to nearest drlg. Unit line, if any)

16. NO. OF ACRES IN LEASE
1280'

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
905'

19. PROPOSED DEPTH
7400'

20. ROTARY OR CABLE TOOLS
Rotary

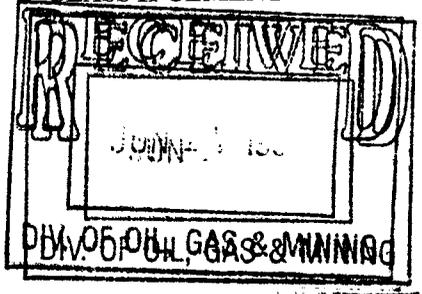
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4790' GL

22. APPROX. DATE WORK WILL START*
August 1, 1996

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	K-55 8-5/8"	24#	±500'	265 SX CLASS G CEMENT
7-7/8"	K-55 5-1/2"	17#	±5461'	435 SX PREMIUM PLUS AG & 110 SX 50-50 POZMIX
4-3/4"	J-55 3-1/2"	9.2#	±7400'	CLASS H CEMENT

ATTACHMENTS: Copy of Certified Plat from original APD, approved 11/20/92
8 Point Drilling Plan
13 Point Surface Use Plan
Self-certification Statement



24. SIGNED *SP McPherson* TITLE *Pet. Engineer* DATE *6/13/96*

(This space for Federal or State office use)
PERMIT NO. *43-047-32308* APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

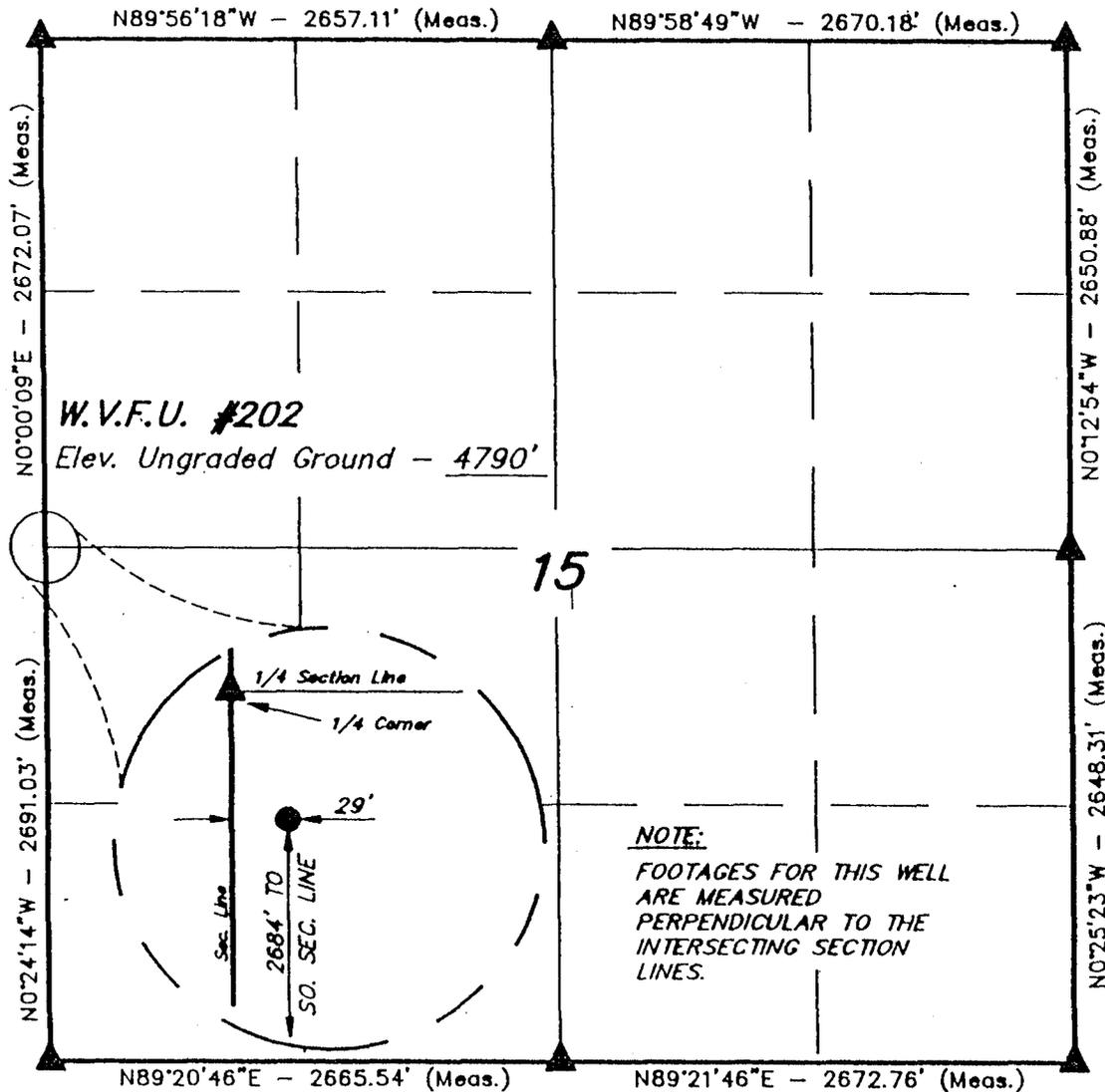
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY *J. Matthews* TITLE *Petroleum Engineer* DATE *9/5/96*

*See Instructions On Reverse Side

T8S, R21E, S.L.B.&M.

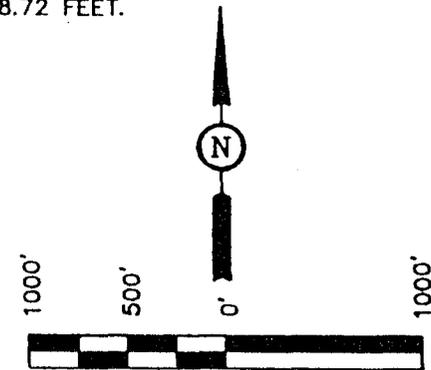
CHEVRON USA, INC.

Well location, W.V.F.U. #202, located as shown in the NW 1/4 SW 1/4 of Section 15, T8S, R21E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK #45 EAM LOCATED IN THE NORTH 1/2 OF SECTION 5, T8S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY. SAID ELEVATION IS STAMPED AS BEING 4688.72 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5700
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

P. O. BOX 1758 - 85 SOUTH - 200 EAST

VERNAL, UTAH - 84078

▲ = SECTION CORNERS LOCATED. (Brass Caps)

NOTE:

BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 13, T8S, R21E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR $N0^{\circ}49'W$.

SCALE 1" = 1000'	DATE 6-28-91
PARTY D.A. D.S. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE CHEVRON USA, INC

Form 3160-3
(December 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(See instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0136
Expires December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEEN

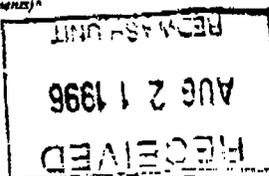
b. TYPE OF WELL

OIL WELL GAS-WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron U.S.A. Production Company, Inc.

3. ADDRESS AND TELEPHONE NO
11002 E. 17500 S., Vernal, Utah 84078 (801) 781-4300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
2684' FSL & 29' FWL
At proposed prod. Zone
Same



5. LEASE DESIGNATION AND SERIAL NO.
U - 0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uinta - Ouray

7. UNIT AGREEMENT NAME
Wonsits Valley Federal Unit

8. FARM OR LEASE NAME, WELL NO
WVFU #202

9. API WELL NO.
43-047-32308

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA
SEC. 15-T8S-R21E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
8.6 miles NW of Ouray, Utah

12. COUNTY OR PARISH Uintah 13. STATE UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
29'
(Also to nearest drwg. Unit line, if any)

16. NO. OF ACRES OWNED
1280'

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
905'

19. PROPOSED DEPTH
300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, OR, etc.)
4790' GL

22. APPROX. DATE WORK WILL START*
August 1, 1996

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	DEPTH (FEET)	QUANTITY OF CEMENT
12-1/4"	K-55 8-5/8"	24#	500'	265 SX CLASS G CEMENT
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4-3/4"	J-55 3-1/2"	9.2#	500'	CLASS H CEMENT

ATTACHMENTS: Copy of Certified Plat from original APD, approved 11/20/92
8 Point Drilling Plan
13 Point Surface Use Plan
Self-certification Statement
RECEIVED JUN 17 1996

CONDITIONS OF APPROVAL ATTACHED

24. SIGNED [Signature] TITLE Pet. Engineer DATE 6/13/96

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights to the minerals which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE ACTING Assistant Field Manager Mineral Resources DATE AUG 20 1996
OPERATOR _____

*See Instructions On Reverse Side

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/10/96

API NO. ASSIGNED: 43-047-32308

WELL NAME: WVFU #202 (RE-ENTRY)
 OPERATOR: CHEVRON USA PRODUCTION (N0210)

PROPOSED LOCATION:
 NSW 15 - T08S - R21E
 SURFACE: 2684-FSL-0029-FWL
 BOTTOM: 2684-FSL-0029-FWL
 UINTAH COUNTY
 WONSITS/WONSITS VALLEY FIELD (710)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 0807

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 47-89-99-86-34)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 43-8496)
 RDCC Review (Y/N)
 (Date: _____)

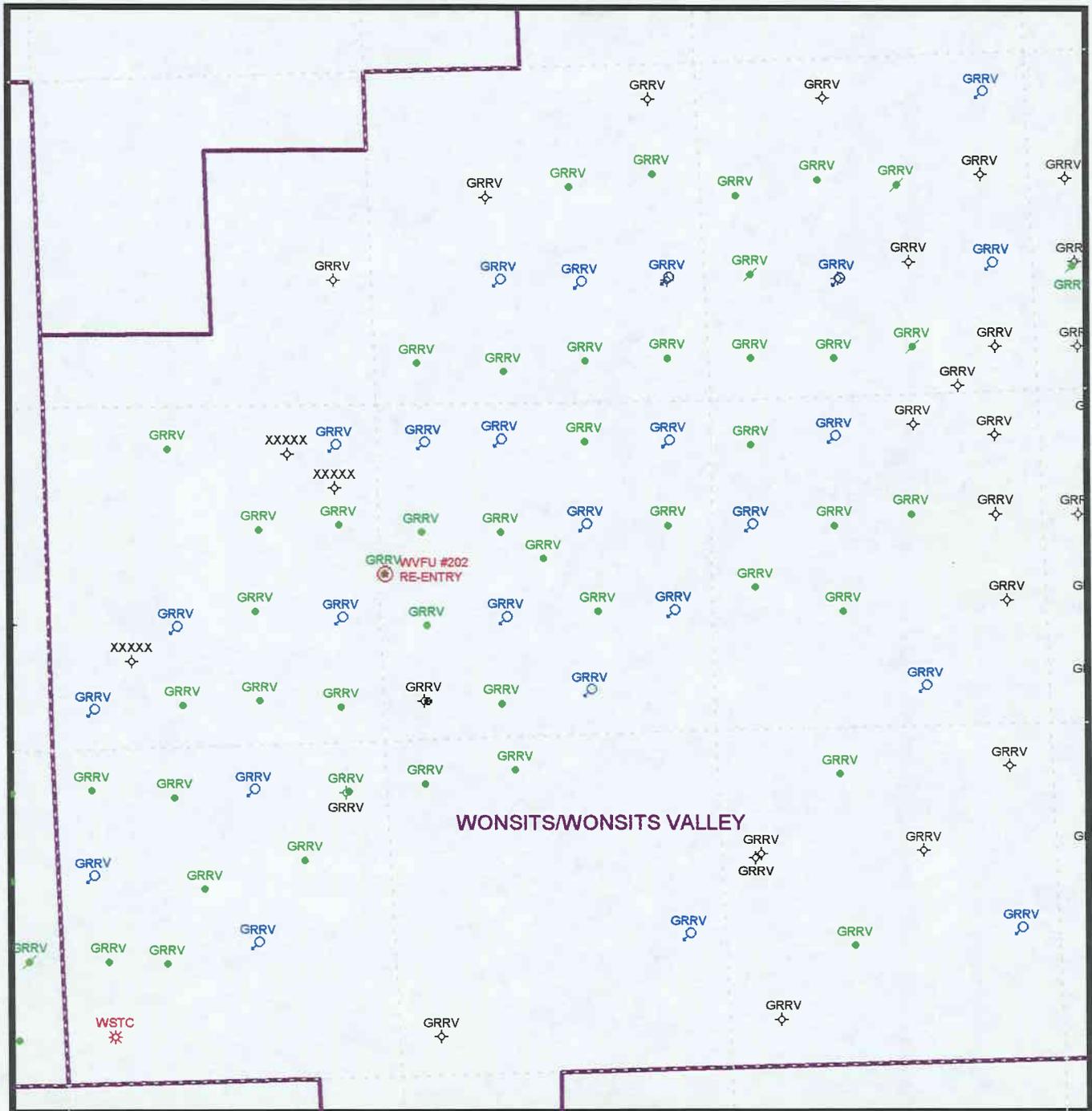
LOCATION AND SITING:

R649-2-3. Unit: WONSITS/WONSITS VALLEY
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

CHEVRON USA PRODUCTION
WVFU #145 RE-ENTRY
SEC. 15, T8S, R21E
UINTAH COUNTY, UAC R649-2-3
WONSITS VALLEY FEDERAL UNIT



PREPARED:
DATE: 19-JUN-96

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS-WELL OTHER _____ SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Chevron U.S.A. Production Company, Inc.

3. ADDRESS AND TELEPHONE NO.

11002 E. 17500 S., Vernal, Utah 84078 (801) 781-4300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2684' FSL & 29' FWL

At proposed prod. Zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8.6 miles NW of Ouray, Utah

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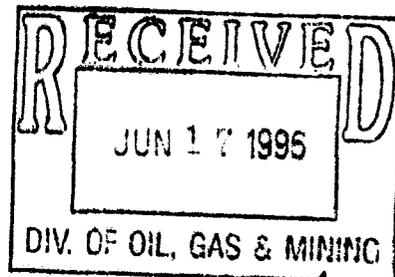
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August 1, 1996

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4-3/4"	J-55 3-1/2"	9.2#	±7400'	CLASS H CEMENT

ATTACHMENTS: Copy of Certified Plat from original APD , approved 11/20/92
8 Point Drilling Plan
13 Point Surface Use Plan
Self-certification Statement



24. SIGNED *SPM Peterson* TITLE *Pet. Engineer* DATE *6/13/96*

(This space for Federal or State office use)

PERMIT NO. *43-047-32308* APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *JAN Matlock* TITLE *Petroleum Engineer* DATE *9/5/96*

United States Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 West
Vernal, UT 84078

SELF-CERTIFICATION STATEMENT

Be advised that Chevron USA Production Company is considered to be the operator of Wonsits Valley Federal Unit #202, 2684' FSL, 29' FWL, Sec. 18-T8S-R22E, Uintah County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond #U-89-75-81-34 (Standard Oil Co. of California and its wholly owned subsidiary Chevron USA Production Co., as co-principals) via surety consent as provided for in 43 CFR 3104.2.

Sincerely,



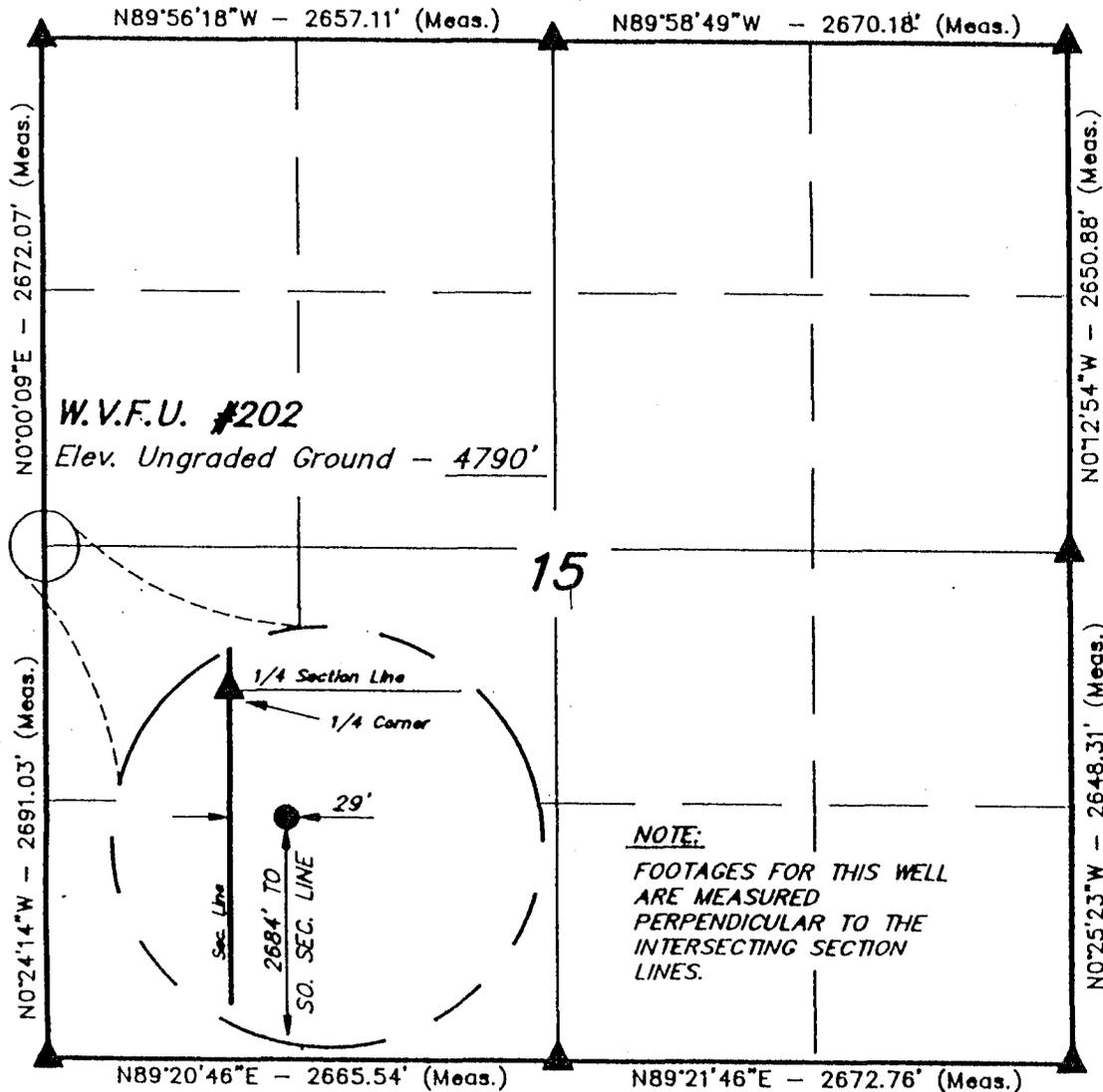
J. T. Conley
J. T. Conley
Red Wash Area Team Leader

DATE: 6-13-96

T8S, R21E, S.L.B.&M.

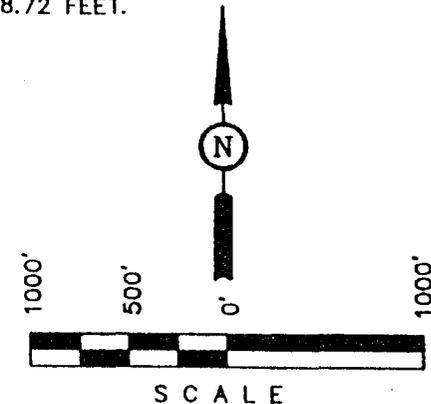
CHEVRON USA, INC.

Well location, W.V.F.U. #202, located as shown in the NW 1/4 SW 1/4 of Section 15, T8S, R21E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK #45 EAM LOCATED IN THE NORTH 1/2 OF SECTION 5, T8S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY. SAID ELEVATION IS STAMPED AS BEING 4688.72 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5708
 STATE OF UTAH

▲ = SECTION CORNERS LOCATED. (Brass Caps)

NOTE:
 BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 13, T8S, R21E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°49'W.

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6-28-91
PARTY D.A. D.S. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE CHEVRON USA, INC.

CHEVRON USA PRODUCTION CO.

WONSITS VALLEY FEDERAL UNIT #202
2684' FSL, 29' FWL
SEC. 15-T8S-R21E, SLB&M
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE USE PLAN

1. EXISTING ROADS:

Refer to Application for Permit to Drill WVFU #202, approved 11/20/92.

2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED:

None. Only existing roads will be used.

3. LOCATION OF EXISTING WELLS WITHIN ONE MILE:

Refer to Application for Permit to Drill WVFU #202, approved 11/20/92.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES IF WELL IS PRODUCTIVE:

Refer to Application for Permit to Drill WVFU #202, approved 11/20/92. Only existing facilities will be used.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water from the following sources will be used:

A. Wonsits Valley Federal Unit water supply wells, 1965 Application #36125.

B. Water well in Ouray operated by A-1 Tank and Brine, Permit #43-8496.

C. City water from Ouray provided by and via Ouray Brine's facility in Ouray. No permit.

Transportation of water shall be by tank truck.

WVFU #202 - THIRTEEN POINT SURFACE USE PLAN

6. CONSTRUCTION MATERIALS:

None required for this existing location.

7. METHODS FOR HANDLING WASTE DISPOSAL:

A. A small reserve pit (20' X 40' X 8'deep) will be constructed on the existing location to contain excess drilling fluids.

B. Excess reserve pit fluid will be disposed of via evaporation/percolation at pit abandonment or haul-off to a commercial disposal facility.

C. Drill cuttings will be caught and settled in the reserve pit and buried when the pit is backfilled.

D. Commercial service will provide portable toilets and haul-off to a commercial disposal facility.

E. Trash will be stored in trash containers and hauled to commercial or municipal facility for disposal.

F. It is not anticipated that any salt or chemicals will need to be disposed of. If required, disposal will be by commercial disposal facility.

G. In the event fluids are produced, any oil will be transferred to existing facilities within Wonsits Valley Federal Unit and sold. Any water will be transferred to Red Wash Unit disposal facilities.

H. Hazardous chemicals 10,000lb. of which will most likely be used, produced, stored, transported or disposed of in association with the proposed action of drilling, completing and producing this well: We anticipate that none of the hazardous chemicals in quantities of 10,000 lb. or more will be associated with these operations.

I. Extremely hazardous substances threshold quantities of which will be used, produced, stored, transported or disposed of in association with the proposed action of drilling, completing and producing this well: We anticipate that none of the extremely hazardous substances in threshold quantities per 40 CFR 355 will be associated with these operations.

WVFU #202 - THIRTEEN POINT SURFACE USE PLAN

8. ANCILLARY FACILITIES:

None.

9. WELLSITE LAYOUT:

Refer to Application for Permit to Drill WVFU #202, approved 11/20/92. There will be no disturbance outside of the existing location.

10. PLAN FOR RESTORATION OF SURFACE:

A. There will be no disturbance outside of the existing location.

B. Pits that would present a hazard to wildlife or livestock will be backfilled when the rig is released and removed.

C. Completion of the well is planned during 1996. Reserve pit backfilling will commence following completion of the well.

D. If the wellsite is to be abandoned, all disturbed areas will be rehabilitated in accordance with normal P&A procedures used in the Wonsits Valley field.

11. SURFACE OWNERSHIP:

The wellsite, access roads and production facilities are constructed on tribal lands administered by the Bureau of Indian Affairs.

12. OTHER INFORMATION:

A. The well is located in hilly and sandy terrain. Vegetation consists of sagebrush and natural grasses around the location. The soil is a poorly developed, semi-arid, thin topsoil layer over the Uintah Formation.

B. Surface use activities other than the oil and gas well facilities consist of grazing.

C. There are no occupied dwellings near the wellsite.

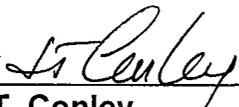
WVFU #202 - THIRTEEN POINT SURFACE USE PLAN

13. COMPANY REPRESENTATIVE:

Mr. J. T. Conley
11002 East 17500 South
Vernal, UT 84078
(801) 781-4301

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron USA Production Co., Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

6-13-96
Date



J. T. Conley
Red Wash Asset Team Leader

CHEVRON USA PRODUCTION CO.

WONSITS VALLEY FEDERAL UNIT

WELL #202

2684' FSL & 29' FWL

SEC 15-T8S-R21E SLB&M

UINTAH COUNTY, UTAH

EIGHT POINT DRILLING PLAN

1. ESTIMATED FORMATION TOPS:

Wasatch @ +/-5500'

Note: The subject well will be drilled by deepening ~2000' below existing 5-1/2" production casing. All formations between surface and top of Wasatch are isolated behind 5-1/2" production casing.

2. ESTIMATED DEPTHS OF TOP AND BOTTOM OF WATER, OIL, GAS, OR OTHER MINERAL BEARING FORMATIONS AND PLAN FOR PROTECTION:

Deepest Fresh Water:

Less than 300'. Currently isolated behind 5-1/2" production casing and 8-5/8" surface casing.

Oil and Gas:

Present in the Green River formation between 5278' - 5316'. Gas expected in Wasatch formation between 5500' - 7300'.

Protection of oil, gas, water, or other mineral bearing formations:

Existing perforations will be cement squeezed isolating all prospective Green River formation intervals behind existing casing. If productive Wasatch formation intervals are encountered, these will be protected by installing a liner and cementing same to the liner lap.

3. PRESSURE CONTROL EQUIPMENT:

For drilling through 5-1/2" production casing to TD:

Maximum anticipated surface pressure is less than 1600 psi.

WVFU #202 - EIGHT POINT DRILLING PLAN

Pressure control equipment shall be in accordance with BLM minimum standards for 2000 psi equipment.

Existing 7-1/16" 3000 psi tubing head will remain in place.

BOP stack will consist of a double gate and annular preventer. The double gate will be equipped with pipe rams on bottom and blind rams on top. The choke and kill lines will be connected to outlets between the bottom and top rams, utilizing either the ram body outlet or a drilling spool with side outlets. The BOP stack will be 7" bore, 3000 psi working pressure. The choke and kill lines will be 2" or 3" bore, 3000 psi working pressure.

A rotating head may be used while drilling for control of gas cut mud.

Test procedure and frequency shall be in accordance with BLM minimum standards for 2000 psi equipment.

4. SUPPLEMENTAL DRILLING EQUIPMENT AND CASING INFORMATION:

Casing Information:

Existing 5-1/2" 17 lb/ft K-55 will remain in place from surface to 5461', with a 3-1/2" liner cemented to TD @ 7400' MD/TVD. Top of liner will be at 5200'.

Cement Information:

Single stage slurry consisting of class H plus additives for 3-1/2" liner.

Drilling Equipment:

Drilling (deepening below existing production casing) operations will be performed with a truck mounted well service rig upgraded for drilling operations. Upgraded rig equipment includes primarily mud pumps and solids control equipment.

5. CIRCULATING MEDIUM, MUD TYPE, MINIMUM QUANTITIES OF WEIGHT MATERIAL, AND MONITORING EQUIPMENT:

Drilling will be performed with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash, and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the

WVFU #202 - EIGHT POINT DRILLING PLAN

event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is ± 10 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used during sidetrack drilling operations.

Gas detector will be used during drilling operations.

6. ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING, AND CORING:

Logging: Resistivity, Gamma Ray, Neutron-Density 5400'-7400'.
MRI across selected intervals.

Coring: None planned.

Testing: None planned.

7. EXPECTED BOTTOM HOLE PRESSURE AND ANY ANTICIPATED ABNORMAL PRESSURE, TEMPERATURES, OR OTHER HAZARDS (H₂S, STEAM, ETC.) AND ASSOCIATED CONTINGENCY PLANS:

Near normal pressure gradients are expected in the Wasatch Formation. Some slightly pressured intervals may exist (+/-10 ppg MWE) although formations are typically tight and require fracture stimulation to flow.

Maximum expected BHP @ 7400': ~3200 psi
Maximum expected BHT @ 7400': ~165° F.

H₂S is not expected in this area.

8. OTHER:

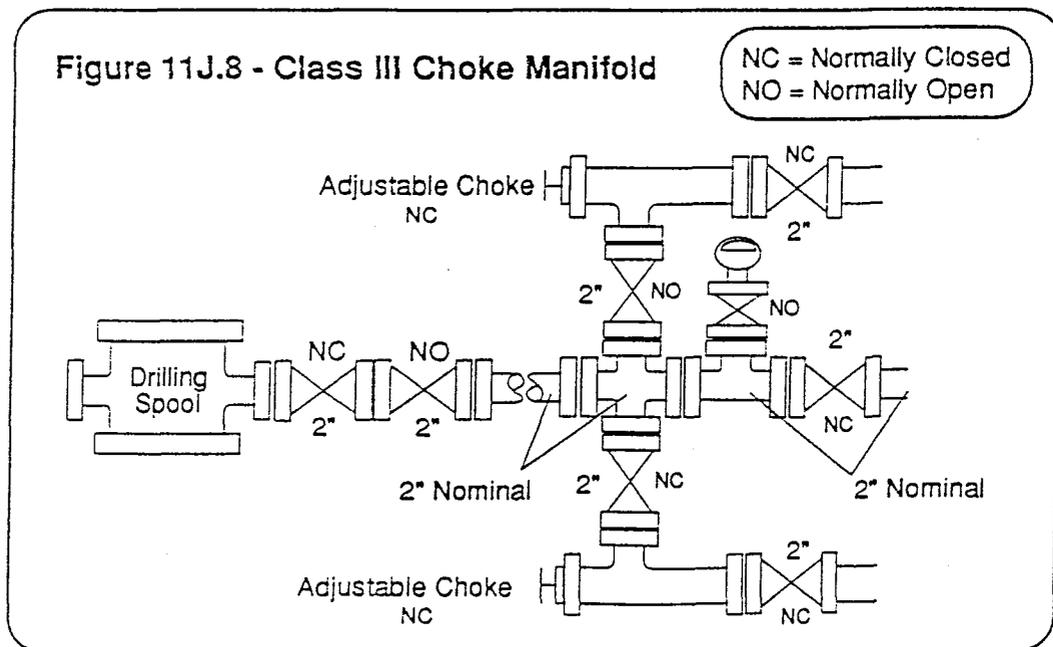
No other abnormal hazards are anticipated and no contingency plans are required.

CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

D. CLASS III CHOKE MANIFOLD

The Class III choke manifold is suitable for Class III workovers and drilling operations. The Standard Class III choke manifold is shown in Figure 11J.8 below. Specific design features of the Class III manifold include:

1. The manifold is attached to a drilling spool or the top ram preventer side outlet.
2. The minimum internal diameter is 2" (nominal) for outlets, flanges, valves and lines.
3. Includes two steel gate valves in the choke line at the drilling spool outlet. The inside choke line valve may be remotely controlled (HCR).
4. Includes two manually adjustable chokes which are installed on both side of the manifold cross. Steel isolation gate valves are installed between both chokes and the cross, and also downstream of both chokes.
5. Includes a bleed line which runs straight through the cross and is isolated by a steel gate valve.
6. Includes a valve isolated pressure gauge suitable for drilling service which can display the casing pressure within view of the choke operator.
7. Returns through the choke manifold must be divertible through a mud-gas separator and then be routed to either the shale shaker or the reserve pit through a buffer tank or manifold arrangement.
8. If the choke manifold is remote from the wellhead, a third master valve should be installed immediately upstream of the manifold cross.

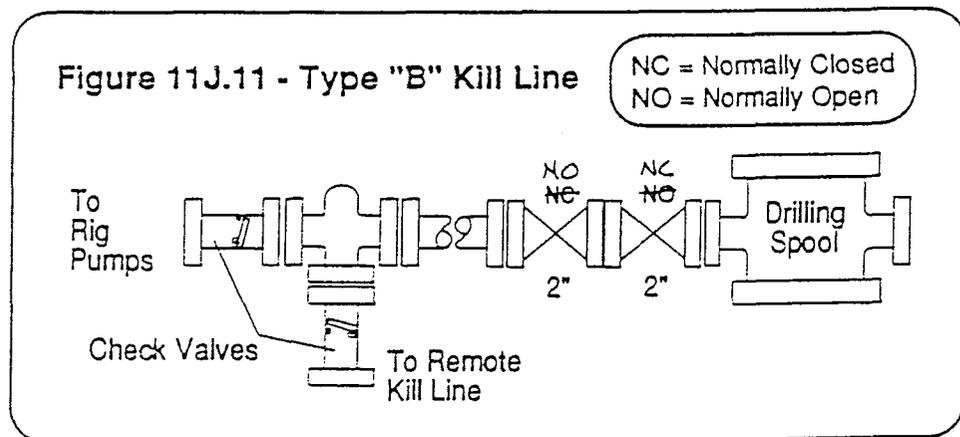


CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

D. TYPE "B" KILL LINE — CLASS III, IV, AND V WELLS

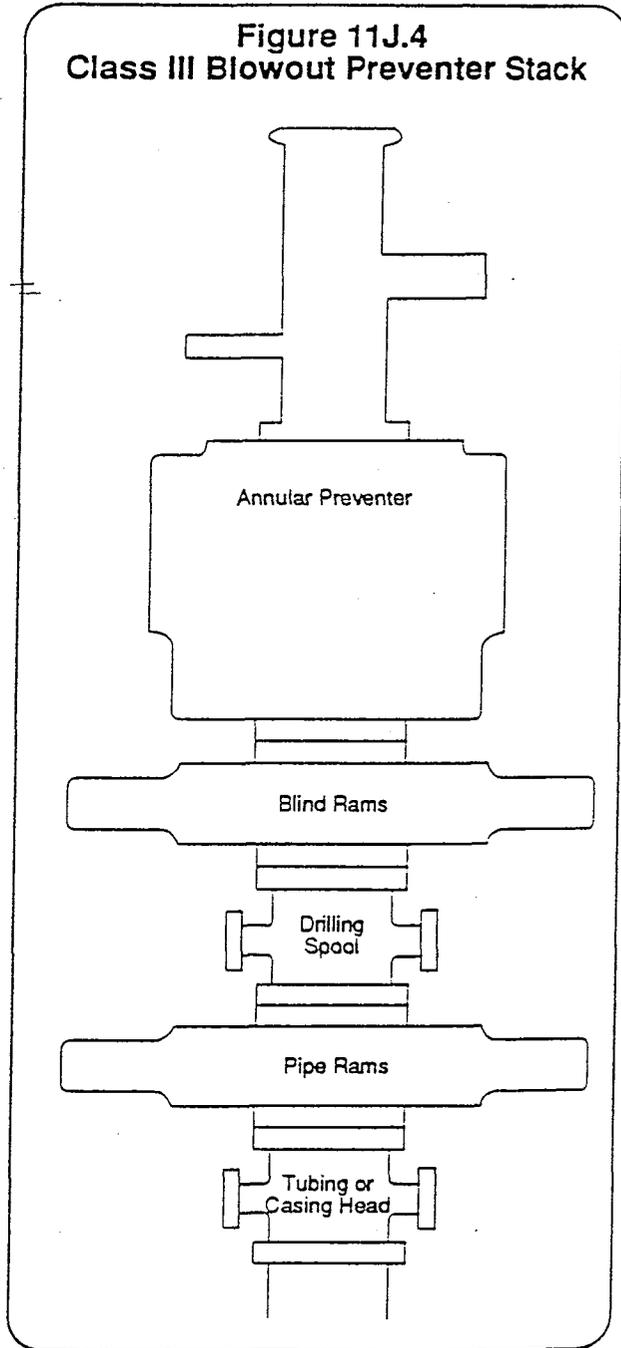
The type B kill line described below in Figure 11J.11 is the minimum recommended hookup for installation on all Class III, Class IV and Class V wells. Specific design features of the type B kill line include:

1. The preferred kill line connection to the well is at the drilling spool, however, a preventer side outlet may be used when space restrictions exclude the use of a drilling spool. In all cases, the kill line must be installed below the uppermost blind rams so the well can be pumped into with no pipe in the hole.
2. The arrangement includes two - 2" (nominal) gate valves installed at the drilling spool and an upstream fluid cross. The outside valve may be hydraulically remote controlled.
3. Two pump-in lines should be attached to the fluid cross. The **primary kill line** should be routed to the rig standpipe where it can be manifolded to the rig pumps. The **remote kill line** should be run to a safe location away from the rig or to the rig cementing unit. The remote kill line should have a loose end connection for rigging-up a high pressure pumping unit.
4. Both the primary kill line and the remote kill line must include a 2" check valve which is in working condition while drilling. If a check valve is crippled for testing purposes, the flapper or ball must be re-installed and tested before drilling resumes.
5. The primary kill line must include a pressure gauge which can display the pump-in pressure on the rig floor.
6. Any lines which are installed at the wellhead are designated as "emergency kill lines" and should only be used if the primary and remote kill lines are inoperable.



E. CLASS III BLOWOUT PREVENTER STACK:

The Class III preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a blind ram preventer, a drilling spool, and a single pipe ram preventer on bottom. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". All side outlets on the preventers or drilling spool must be flanged, studded, or clamped. An emergency kill line may be installed on the wellhead. A double ram preventer should only be used when space limitations make it necessary to remove the drilling spool. In these instances, the choke manifold should be connected to a flanged outlet between the preventer rams only. In this hookup, the pipe rams are considered master rams only, and cannot be used to routinely circulate out a kick. The Class III blowout preventer stack is shown to the right in Figure 11J.4.





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 5, 1996

Chevron USA Production
11002 East 17500 South
Vernal, Utah 84078

Re: WVFU 202 Well, 2684' FSL, 29' FWL, NW SW, Sec. 15, T. 8 S.,
R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32308.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth".

R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office



Operator: Chevron USA Company
Well Name & Number: WVFU 202
API Number: 43-047-32308
Lease: U-0807
Location: NW SW Sec. 15 T. 8 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CHEVRON USA

Well Name: WONSIT VALLEY FEDERAL UNIT 202 (RE-ENTRY)

Api No. 43-047-32308

Section 15 Township 8S Range 21E County UINTAH

Drilling Contractor COLORADO WELL SERVICE

Rig #: 78

SPUDDED:

Date: 10/4/96

Time: _____

How: ROTARY

Drilling will commence: _____

Reported by: D. HACKFORD-DOGM

Telephone #: _____

Date: 10/25/96 Signed: JLT

OPERATOR: **Chevron USA Production Company**
ADDRESS: **11002 East 17500 South**
Vernal, Utah 84078-8526 (801)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	12020	43-047-32308	WVFU #202	NWSW	15	8S	21E	Uintah	10/05/96	

WELL 1 COMMENTS:
The WVFU #202 was originally drilled as a Unit Green River oil well. This wellbore will be deepened to the Wasatch formation as a test for gas potential. Well is contained within lease #U-0807. Entity added 10-22-96. (Non P.A. / Wonsits Valley Unit)

--	--	--	--	--	--	--	--	--	--	--	--

WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

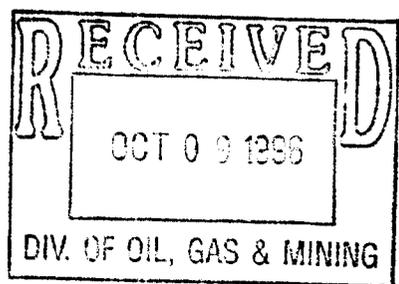
WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected



[Signature]
Signature
Asset Team Leader 10-7-96
Title Date
Phone No. **(801) 781-4300**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-087

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 202

9. API Well No. **43-047-32308**
Error! Bookmark not defined.

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-
4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2684' FSL & 29' FWL (NW SW) SECTION 15, T8S, R21E, SLBM

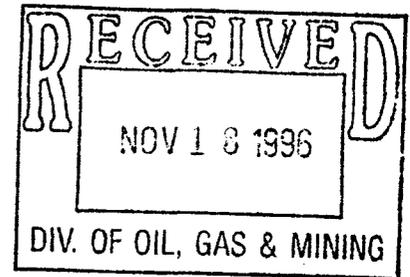
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WILL BE TEMPORARILY SHUT IN PENDING FURTHER LOG ANALYSIS. DRILLING RIG MOVED OFF COMPLETION WILL NOT BE DONE AT THIS TIME.



14. I hereby certify that the foregoing is true and correct.
Signed *DC Janner* Title COMPUTER SYSTEMS OPERATOR Date 11/14/96

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON USA PRODUCTION CO., INC.

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078 801-781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2684' FSL, 29' FWL, SEC. 15-T8S-R21E, SLBM

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #202

9. API Well No.
43-047-32308

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>STATUS UPDATE</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following actions have taken place at the subject well:

- Original perforations in the Green River Formation were excluded via cement squeezing.
- Deepening operations commenced 10/5/96 with a 7415' TD reached in the Wasatch Fm. 10/18/96.
- Openhole logs indicated minimal Wasatch potential and several prospective oil intervals in the Green River Fm.
- Set a balanced cement plug (85 sx. Class H) across openhole interval 6400-6900'.
- Installed rod pumping equipment and commenced testing of openhole interval 5460-6400' on 11/22/96. Currently producing 0 BOPD, 60 BWPD.

At present, we plan to TA this well and re-evaluate openhole logs. Within six months, we will isolate and test additional prospective oil zones or submit a P&A proposal. Approval is respectfully requested.

14. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title Lead Petroleum Engineer Date 12/2/96

(This space for Federal or State office use)
 Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2684' FSL & 29' FWL (NW SW) SECTION 15, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-087

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 202

9. API Well No.
43-047-32308

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

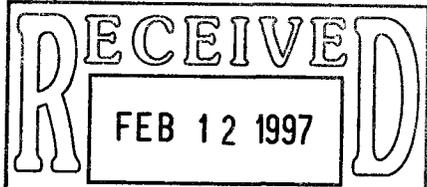
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perforate</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We intend to perforate and evaluate this shut-in oil producer for gas production as follows:

- MIRU. Hot oil as needed and LD rod equipment. ND WH and NU BOPE. Release TAC and TOH with tubing.
- Clean out to ~4650' with bit and scraper.
- Set CIBP at ~5200' and and cap with 35' of cement.
- TIH with packer and tubing, set packer at ~3500' and pressure test..
- SWAB tubing down and perforate the following intervals through tubing using 4 JSPF, 0° phasing, decentralized, maximum available charge. (Depths are from Schlumberger neutron-density log dated 12/31/92). 3702-08', 3692-96', 3681-86', 3667-71', 3646-62', 3640-44', 3623-30', 3597-3601'.
- Flow/swab and evaluate. Well is expected to kick off flowing gas. Stimulation, if any, will depend upon results.
- RDMO.



14. I hereby certify that the foregoing is true and correct.
Signed DC Janner Title Computer Systems Operator

DIV. OF OIL, GAS & MINING
Date 2/10/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(November 1983)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side).

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

RECEIVED MAR 20 1997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL [X] GAS WELL [] DRY [X] Other []
b. TYPE OF COMPLETION NEW WELL [] WORK OVER [] DEEP-EN [X] PLUG BACK [] DIFF. RESVR [X] Other []

2. NAME OF OPERATOR CHEVRON USA PRODUCTION CO., INC.
9. WELL NO. 202

3. ADDRESS OF OPERATOR 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801)781-4300
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2684' FSL, 29' FWL,
At top rod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 43-047-32308 DATE ISSUED 9/5/96
12. COUNTY OR PARISH UINTAH 13. STATE UTAH

15. DATE SPUDDED 10/6/96 16. DATE T.D. REACHED 10/18/96
17. DATE COMPL. (Ready to prod.) NA 10-18-96 Per Chevron
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4806' KB 19. ELEV. CASINGHEAD 4790' GL

20. TOTAL DEPTH, MD & TVD 7415' 21. PLUG BACK T.D., MD & TVD 6400'
22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS [X] CABLE TOOLS []

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
NA GRPV (for perfs, see original WCR) Per Dennis Tanner of Chevron
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN for logs, see original
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) NO ADDITIONS THIS REPORT
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N FOR TEST PERIOD, OIL--BBL., GAS--MCF., WATER--BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R.A. Griffin TITLE Geo-Technician DATE 19 March 1997

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS					
FORMATION	TOP (MD)	BOTTOM (MD)	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
UINTAH	SURFACE	2250'	No Core No DST's Logs: Gamma Ray, Caliper, Neutron, Density, PE, Spontaneous Potential Deep Resistivity, Shallow Resistivity,				
GREEN RIVER	2250'	5554'					
WASATCH	5554'	TD					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-087

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 202

9. API Well No.
43-047-32308

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2684' FSL & 29' FWL (NW SW) SECTION 15, T8S, R21E, SLBM

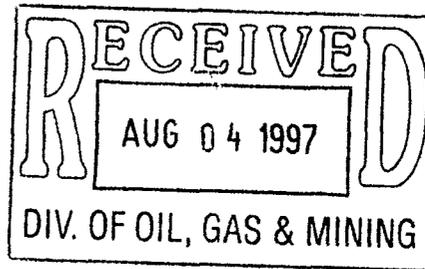
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED:



14. I hereby certify that the foregoing is true and correct.
Signed **D. C. TANNER** *DC Tanner* Title **Computer Systems Operator** Date **7/31/97**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU #202
P&A PROCEDURE:

1. MIRU. ND WH AND NU BOPE. HOT OIL AS NEEDED AND PULL EQUIPMENT.
2. CLEAN OUT TO CIBP AT 3676'.
3. **OPEN PERFORATIONS STARTING AT 3597', OIL SHALE AT 3480-3796', CEMENT TOP AT 1761'. SET CICR AT ~3400' AND SQUEEZE 50 SX. CLASS H CEMENT UNDER CICR. DISPLACE WELLBORE WITH 9.2 PPG BRINE.**
4. **GREEN RIVER FORMATION TOP AT 2286'. SET A BALANCED PLUG ACROSS ~2220-2340' USING ~15 SX. CLASS H CEMENT.**
5. **BASE OF USDW's AT ~605', SURFACE CASING SHOE AT 407'. PERFORATE AT 660' AND CIRCULATE IN ~190 SX. CLASS H CEMENT FOR SURFACE PLUG.**
6. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
7. RDMO. TURN OVER TO OPERATIONS FOR REHAB.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2684' FSL & 29' FWL (NW SW) SECTION 15, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-087

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 202

9. API Well No.
43-047-32308

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

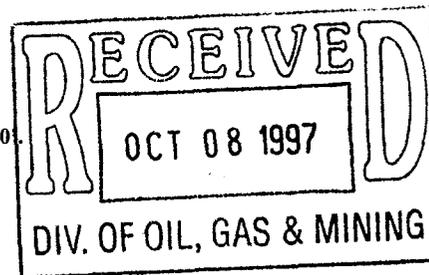
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 9/10/97 AS FOLLOWS:

1. MIRU
2. C/O TO 3676' W BIT AND SCRAPER
3. SET CICR @ 3400' PUMP 50 SX H BELOW CICR. STRING OUT SPOT 25 SX H ON CICR.
4. SPOT A BALANCED CMT PLUG F/2342' TO 2220' W 15 SX CL H.
5. PERFORATE 4 SPF @ 660'. COULD NOT PUMP INTO. SPOT 11 SX CL G CMT F/ 690' TO 590'.
6. PERFORATE @ 425' 4 SPF COULD NOT PUMP INTO
7. PERFORATE 4 SPF @ 200' ABLE TO CIRC.
8. MIX AND PUMP 65 SX CL G DOWN 8 1/2" CIR & UP 5 1/2 x 8 5/8 CSG TO SURFACE
9. INSTALL DRY HOLE MARKER
10. RDMO



14. I hereby certify that the foregoing is true and correct.
Signed D. C. TANNER *D.C. Tanner* Title Computer Systems Operator Date 10/7/97

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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