

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1041' FSL, 2265' FWL (SE/SW) Section 13, T9S, R21E
 At proposed prod. zone Same as above.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 19 Miles Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1041'

16. NO. OF ACRES IN LEASE
 1920

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 +2500'

19. PROPOSED DEPTH
 6450' WSTC

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4834' GR

22. APPROX. DATE WORK WILL START*
 September 1, 1992

5. LEASE DESIGNATION AND SERIAL NO.
 U-01193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Natural Buttes

8. FARM OR LEASE NAME
 CIGE

9. WELL NO.
 111D-13-9-21

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes (b3)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 13, T9S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|----------------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0 - 250' | 180 sx Circ. to Surface * |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0 - 6450' | 1000 sx Circ. to Surface * |

RECEIVED

JUN 12 1992

DIVISION OF
OIL GAS & MINING

* Cement volumes may change due to hole size.
Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that Coastal Oil & Gas Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the CIGE #111D-13-9-21, Federal Lease U-01193. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation, Nationwide Bond #CO-0018, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 6/10/92

(This space for Federal or State office use)

PERMIT NO. 43-047-30305 APPROVAL DATE 6-23-92

APPROVED BY [Signature] TITLE [Signature] DATE: 6-23-92

CONDITIONS OF APPROVAL, IF ANY: BY: [Signature] WELL SPACING: 649-2-3

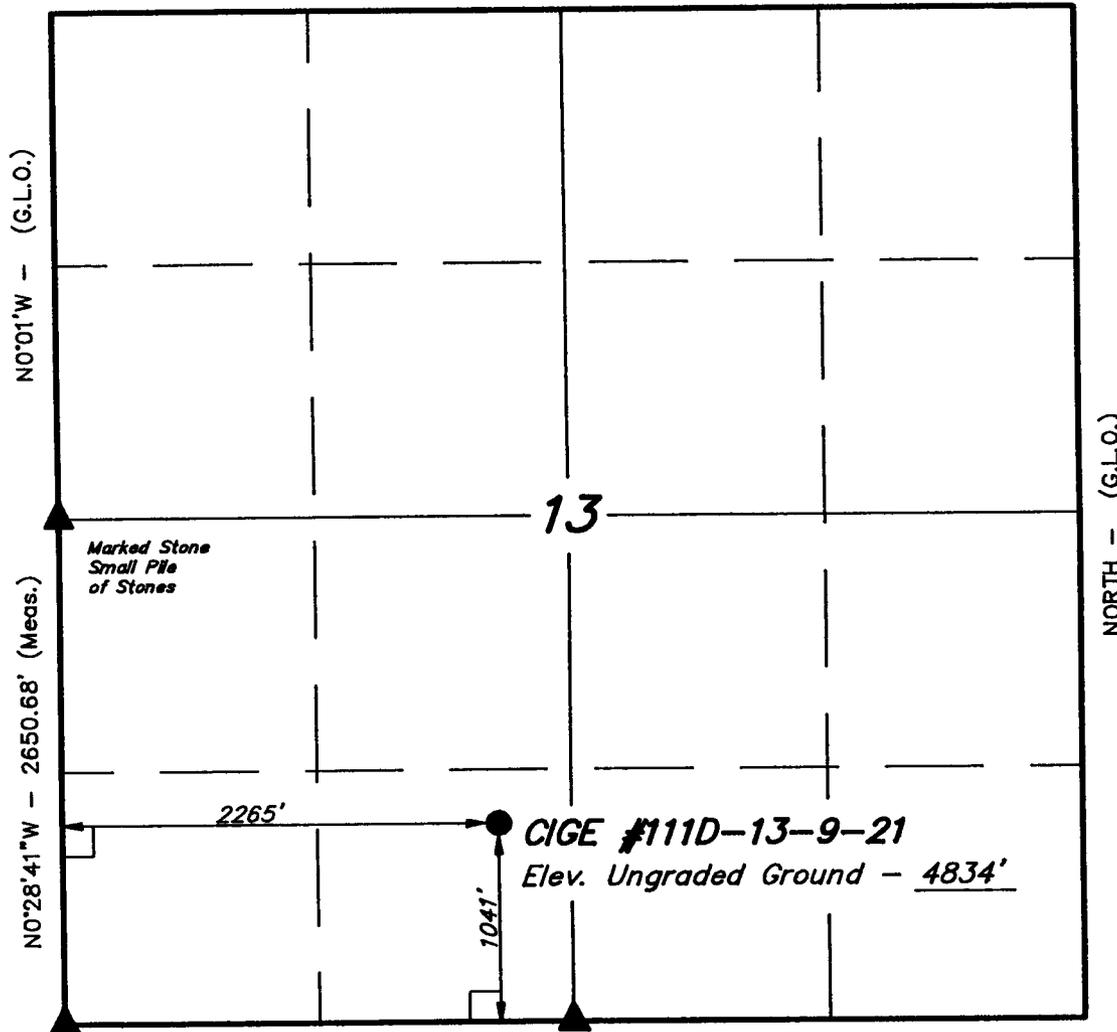
*See Instructions On Reverse Side

COASTAL OIL & GAS CORP.

T9S, R21E, S.L.B.&M.

Well location, CIGE 111D-13-9-21, located as shown in the SE 1/4 SW 1/4 of Section 13, T9S, R21E, S.L.B.&M. Uintah County, Utah.

S89°59'W - 79.98 (G.L.O.)



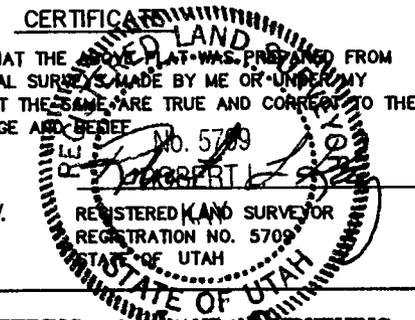
Set Stone 5/8" Rebar Utah County Cap S89°58'W - G.L.O. (Basis of Bearings) 2645.91' - (Measured)

Set Stone 5/8" Rebar Utah County Cap S89°58'W - (G.L.O.)

▲ = SECTION CORNERS LOCATED.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 13, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4825 FEET.



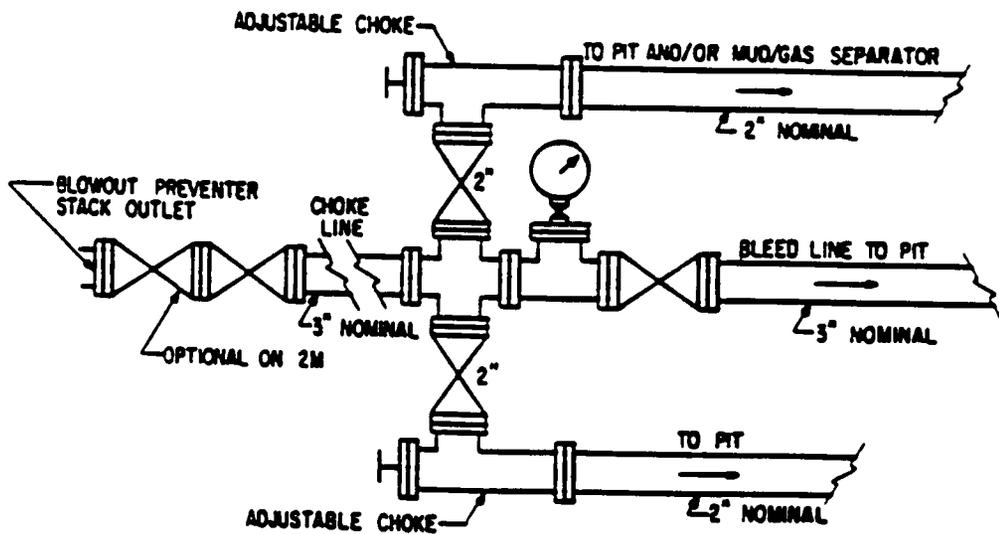
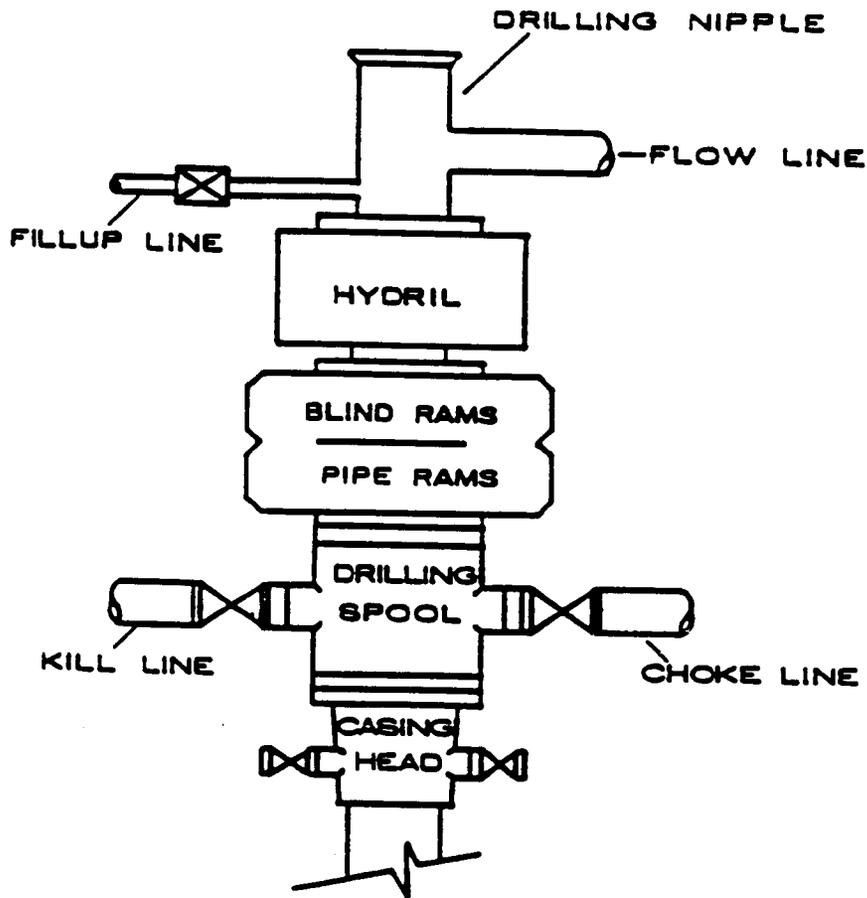
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REVISED: 5-8-92 R.E.H.
REVISED: 2-15-91
REVISED: 12-18-90

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | |
|---------------------------|---------------------------------|
| SCALE 1" = 1000' | DATE 9-5-90 |
| PARTY G.S. J.F. T.D.H. | REFERENCES G.L.O. PLAT |
| WEATHER WARM | FILE COASTAL OIL & GAS CORP. |

BOP STACK



COASTAL OIL & GAS CORPORATION
Lease #U-01193, CIGE #111D-13-9-21
SE/SW, Section 13, T9S, R21E
Uintah County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

| | | | |
|-------|---------|-------------|-------|
| Uinta | Surface | Wasatch | 4970' |
| | | Total Depth | 6450' |

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Wasatch 4950' Gas (Primary Objective)

If any shallow water zones are encountered, they will be adequately protected and reported; none anticipated. All potentially productive hydrocarbon zones will be cemented off.

3. Pressure Control Equipment: (Schematic Attached)

A. Type: 10" Double Gate Hydraulic.

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Kill line (2-inch minimum).
4. One (1) kill line valve (2-inch minimum).
5. One (1) choke line valve.
6. Two (2) adjustable chokes.
7. Upper kelly cock valve with handle available.
8. Safety valve & subs to fit all drill strings in use.
9. 2-inch (minimum) choke line.
10. Pressure gauge on choke manifold.

B. Pressure Rating: 2,000 psi

C. Testing Procedure:

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

3. Pressure Control Equipment:

C. Testing Procedure: Continued

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed.
2. Whenever any seal subject to test pressure is broken.
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment.

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to close all BOP's and retain 200 psi above precharge. Nitrogen bottles which meet the manufacturer's specifications will be used as the backup to the required independent power source. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Special Drilling Operations:

In addition to the equipment already specified in Items A through E, above, the following equipment will be in place and operational during air/gas drilling:

1. Properly lubricated and maintained rotating head.
2. Spark arresters on engines or water cooled exhaust.
3. Blooie line discharge 100 feet from wellbore and securely anchored.

3. Pressure Control Equipment:

F. Special Drilling Operations: Continued

4. Straight run on blooie line.
5. Deduster equipment (not required for aerated water system).
6. All cuttings and circulating medium(s) shall be directed into a reserve or blooie pit.
7. Float valve above bit.
8. Automatic igniter or continuous pilot light on the blooie line (not required for aerated water system).
9. Compressors located in the opposite direction from the blooie line and at a minimum of 100 feet from the wellbore.
10. Mud circulating equipment, water, and mud materials (does not have to be pre-mixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

G. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the wellhead but readily accessible to the driller.

Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

4. The Proposed Casing and Cementing Program: (All New)

A. Casing Program

Hole Size Casing Size Wt./Ft. Grade Joint Depth Set

12-1/4" 8-5/8" 24# K-55 ST&C 0-250'

4. The Proposed Casing and Cementing Program: (All New)

A. Casing Program - Continued

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Wt./Ft.</u> | <u>Grade</u> | <u>Joint</u> | <u>Depth Set</u> |
|------------------|--------------------|----------------|--------------|--------------|------------------|
| 7-7/8" | 5-1/2" | 17.0# | K-55 | LT&C | 0-6450' |

Casing string(s) will be pressure tested to 0.22 psi per foot, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is greater, after cementing and prior to drilling out from under the casing shoe.

B. Cementing Program

Surface Casing : Cement with approximately 180 sx. Class "G" cement + additives, circulated to surface with 100% excess.

Production Casing: Lead with approximately 400 sx. Hi-fill cement with 1#/sx. capseal; tail with 600 sx. 50-50 POZ w/10% salt, 2% gel, .6% Halad 24, 1/4#/sx. Flocele & 1#/sx. capseal. Cement will be circulated back to surface with 30% excess.

Actual cement volumes to be required will be determined from the caliper log.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Mud Program: (Visual Monitoring)

| <u>Interval</u> | <u>Type</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss</u> |
|-----------------|------------------|---------------|------------------|-------------------|
| 0-1500' | Aerated/ Mist | ----- | ----- | ----- |
| 1500-6450' | Aerated Water | ----- | ----- | ----- |

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

5. Mud Program: (Visual Monitoring - continued)

The surface hole will be drilled with an air mist system, injecting water @ the rate of 15-20 gallons/minute, until the lost circulation zone is reached @ ±1500'. At that point, Coastal Oil & Gas Corporation will switch to an aerated water system, utilizing the rig pumps to inject water at a rate of 190 gallons/minute to total depth.

6. Evaluation Program:

Logs : Dual Laterlog & Caliper : TD - Surface
FDC-CNL : TD - 2300'

DST'S : None anticipated.

Cores : None anticipated.

The proposed evaluation program may change at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Vernal District Office not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Vernal District Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, Phone: (801) 789-1362.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 2999 psi (calculated at 0.465 psi/foot) and maximum anticipated surface pressure equals approximately 1580 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity

Anticipated Commencement Date : September 1, 1992
Drilling Days : Approximately 10 days
Completion Days : Approximately 7 days

B. Notification of Operations

The Vernal District Office, Bureau of Land Management will be notified at least twenty-four (24) hours PRIOR to the commencement of the following activities:

1. Spudding of the well. This oral report will be followed up with a Sundry Notice (Form 3160-5).
2. Initiating pressure tests of the blow-out preventer and related equipment.
3. Running casing and cementing of ALL casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P. O. Box 17110, Denver, Colorado 80217.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the Authorized Officer, and all conditions of this approved plan will be applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication no later than five (5) business days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the Authorized Officer.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flame gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer.

A "Notice of Intention to Abandon" (Form 3160.5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug & abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and Federal or Indian Lease Number.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the wellbore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection. Final abandonment will not be approved until the surface reclamation work required by the approved Application for Permit to Drill has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

COASTAL OIL & GAS CORPORATION
Lease #U-01193, CIGE #111D-13-9-21
SE/SW, Section 13, T9S, R21E
Uintah County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads: Refer to Maps "A" & "B" (shown in ORANGE)
 - A. The proposed wellsite is staked and four 200-foot reference stakes are present.
 - B. To reach the location from the town of Vernal, Utah proceed westerly approximately 14.0 miles on U.S. Highway 40 to the junction of State Highway 88, exit left and proceed south ± 17.0 miles on State Highway 88 to Ouray, Utah; proceed south from Ouray ± 6.9 miles on the Seep Ridge Road to the junction of this road and an existing oilfield service road to the east; turn left and proceed in an easterly direction ± 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction ± 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction ± 5.2 miles to the junction of this road and an existing road to the northwest; turn left and proceed in a northwesterly direction ± 0.4 miles to the junction of this road and an existing road to the west; turn left and proceed in a westerly direction ± 0.7 miles to the beginning of the proposed access road. Follow road flags in a southwesterly direction approximately ± 0.1 miles to the proposed location.
 - C. Access roads - refer to Maps "A" and "B".
 - D. Access roads within a one-mile radius - refer to Map "B".
 - E. The existing gravel roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the CIGE #111D-13-9-21 well location.
2. Planned Access Roads: Refer to Map "B" (Shown in GREEN)

Approximately 0.1 miles of new road construction and 0.7 mile existing road upgrade will be required for access to the proposed CIGE #111D-13-9-21 well location.

 - A. Width - maximum 30-foot overall right-of-way with an 18-foot road running surface, crowned and ditched.
 - B. Construction standard - the access road will be constructed in accordance with Bureau of Land Management Roding Guidelines established for oil and gas exploration and development activities as referenced in the BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development (1989).

2. Planned Access Roads: Continued

The access road will be constructed to meet the standards of the anticipated traffic flow and all-weather requirements. Construction/upgrading will include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road.

Prior to construction/upgrading, the roadway shall be cleared of any snow cover and allowed to dry completely.

Traveling off of the thirty (30) foot right-of-way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at a frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

Should mud holes develop, they shall be filled in and detours around them avoided.

- C. Maximum grade - 8%
- D. Turnouts - turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic. None anticipated at this time.
- E. Drainage design - the access road will be crowned, ditched, and water turnouts installed as necessary to provide for proper drainage along the access road route.
- F. Culverts, cuts and fills - no culverts will be required. There are no major cuts and/or fills on/along the proposed access road route.
- G. Surface materials (source) - any construction materials which may be required for surfacing of the access road will be purchased from a local contractor having a permitted source of materials in the area, if required by the Authorized Officer, Bureau of Indian Affairs. None anticipated at this time. Native material from access location and access road will be used.

2. Planned Access Roads: Continued

- H. Gates, cattleguards or fence cuts - none required.
- I. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards.

The access road right-of-way will be kept free of trash during operations.

- J. The proposed access route has been centerline flagged.

3. Location of Existing Wells Within a One-Mile Radius:

Please refer to Map "C"

- A. Water wells - none known.
- B. Abandoned wells - NW1/4, SE1/4, Section 13, T9S, R21E
SW1/4, SE1/4, Section 14, T9S, R21E
- C. Temporarily abandoned wells - none known.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - SW1/4, NW1/4, Section 18, T9S, R22E
NW1/4, NW1/4, Section 24, T9S, R21E
SE1/4, NW1/4, Section 13, T9S, R21E
NW1/4, NW1/4, Section 13, T9S, R21E
NW1/4, SW1/4, Section 13, T9S, R21E
NW1/4, NE1/4, Section 13, T9S, R21E
- G. Shut-in wells - none known.
- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities:

A. If well is productive the following guidelines will be followed:

1. A diagram showing the proposed production facilities layout will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
2. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five (25) feet from the toe of the backslope or top of the fill slope.
3. The production facilities (consisting primarily of a christmas tree at the wellhead, dehydration unit, and emergency pit) will require an area approximately 300' x 135'.
4. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials with the area.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

5. All permanent (on-site for six months or longer) above-the-ground structures constructed or installed including pumping units will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

The required paint color is Carlsbad Canyon, Munsell standard color number 2.5Y6/2.

4. Location of Existing and/or Proposed Facilities:

- A. If well is productive the following guidelines will be followed:
6. If at any time the facilities located on public lands and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the Bureau of Land Management will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation as determined by the Authorized Officer.
 7. A 4" surface gas pipeline will be installed from the CIGE #111D-13-9-21 gas well and tie into the existing gas pipeline located in Section 13, T9S-R21E (see attached Topo Map D). This pipeline will be inside the Natural Buttes Unit boundary and within federal lease #U-01193. A 30' width easement of approximately 340' length is requested for this pipeline. There will be minimum surface disturbance as the pipeline will be laid on the surface.
- B. The production (emergency) pit will be fenced with woven wire mesh topped with one (1) strand of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect livestock and wildlife. Please refer to Item #9D (page #9) for additional information on the fencing specifications.
- C. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved Application for Permit to Drill.
- D. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Bureau of Indian Affairs.

5. Location and Type of Water Supply:

- A. Freshwater for drilling will be obtained from the Indian water line in Ouray, Utah, located in the SE1/4 of Section 32, Township 8 South, Range 20 East, Uintah County, Utah.

5. Location and Type of Water Supply:

- B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed CIGE #111D-13-9-21 well location. No new construction will be required on/along the proposed water haul route. Access roads which cross off-lease Tribal lands on/along the proposed water haul route will be authorized under a separate right-of-way grant/ special use permit to be obtained from the Uintah and Ouray Ute Indian Tribes and/or the Bureau of Indian Affairs prior to commencement of operations, if required.
- C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. Construction materials needed for surfacing of the well pad will be native from location and/or access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.
- C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve/blooiie pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve/blooiie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

7. Methods of Handling Waste Materials:

B. Drilling fluids - Continued

In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from Coastal Oil & Gas Corporation. The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will be lined. A plastic nylon reinforced liner will be used. It will be a minimum of 12 MIL thickness w/sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer.

- C. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted for the Authorized Officer's approval. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

- D. Sewage - self-contained, chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage (trash) and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.

7. Methods of Handling Waste Materials: Continued

F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location upon the termination of drilling and completion operations. Any open pits will be fenced during the drilling operation and the fencing will be maintained until such time as the pits are backfilled.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

- A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. A minimum of twelve (12) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the wellsite. Refer to Figure #1 for the location of the topsoil and subsoil stockpiles. (Stockpiled topsoil will be located on the west side of the location.) The reserve pit will be located on the southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of location. Access to the location will be from the northwest.
- B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be one (1) trailer on location during drilling operations for the toolpusher.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval of subsequent operations. Please refer to Item #4A (page #4) for additional information in this regard.

9. Wellsite Layout:

D. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:

1. 39-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
2. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

E. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

A. Production

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

10. Plans for Reclamation of the Surface:

A. Production - Continued

3. The plastic or nylon reinforced pit liner shall be torn and perforated before backfilling of the reserve pit.
4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.
5. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface ± 3 feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

6. For production, the fill slopes will be reduced from a 1.5:1 slope to a 3:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 3:1 slope by pushing the fill material back up into the cut.
7. Upon completion of backfilling, leveling and recontouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). Prior to reseeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces (including the access road and well pad areas) will be reseeded with a seed mixture to be recommended by the Authorized Officer, Bureau of Indian Affairs.

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost.

10. Plans for Reclamation of the Surface:

B. Dry Hole/Abandoned Location

1. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:
 - (a) re-establishing, irrigation systems where applicable,
 - (b) re-establishing, soil conditions in irrigated field in such a way as to ensure cultivation and harvesting of crops and,
 - (c) ensuring revegetation of the disturbed areas to the specifications of the Uintah & Ouray Indian Tribes or the Bureau of Indian Affairs at the time of abandonment.
2. All disturbed surfaces will be recontoured to the approximate natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed in the fall following completion of reclamation operations. Please refer to Item #10A7 (page #10) for additional information regarding the reseeded operation.

11. Surface Ownership:

The wellsite and proposed access road are situated on surface lands owned by the Uintah and Ouray Ute Indian Tribes and administered in trust by:

Bureau of Indian Affairs
Uintah & Ouray Agency
P. O. Box 130
Fort Duchesne, Utah 84026
Phone: (801) 722-2406

12. Other Information:

- A. Coastal Oil & Gas Corporation will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.

If historic or archaeological materials are uncovered, Coastal Oil & Gas Corporation will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer, Bureau of Indian Affairs.

Within five (5) working days the Authorized Officer will inform Coastal Oil & Gas Corporation as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If Coastal Oil & Gas Corporation wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, Coastal Oil & Gas Corporation will be responsible for mitigation costs.

The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, Coastal Oil & Gas Corporation will then be allowed to resume construction.

12. Other Information: Continued

- B. Coastal Oil & Gas Corporation will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the Bureau of Land Management, or the Uintah County Extension Office. On lands administered by the Bureau of Land Management, it is required that a "Pesticide Use Proposal" shall be submitted, and approval obtained, prior to the application of herbicides or other pesticides or possible hazardous chemicals for the control of noxious weeds.

On lands administered by the Bureau of Indian Affairs, it is required that a "Pesticide Use Proposal" be submitted and approval obtained prior to the application of herbicides, pesticides or possible hazardous chemicals for the control of noxious weeds.

13. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs:

- A. A silt catchment pond will be constructed ±175' south of proposed wellhead as specified by BLM/BIA to the dirt contractor at the time of location construction.
- B. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the Bureau of Indian Affairs before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.
- C. All roads constructed by oil and gas operators on the Uintah & Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state:
1. that the land is owned by the Uintah & Ouray Indian tribes,
 2. the name of the operator,
 3. that firearms are prohibited by all non-Tribal members,

13. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs:

C. Continued

4. that permits must be obtained from the Bureau of Indian Affairs before cutting firewood or other timber products, and
 5. only authorized personnel are permitted to use said road.
- D. All well site locations on the Uintah & Ouray Indian Reservation will have an appropriate sign indicating the name of the Operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, section, township and range).
- E. Coastal Oil & Gas Corporation shall contact the Bureau of Land Management and the Bureau of Indian Affairs between 24 and 48 hours prior to commencement of construction activities. BLM: (801) 789-1362; BIA: (801) 722-2406.
- F. The BLM and BIA offices shall be notified upon site completion and prior to moving drilling tools onto the location.

14. Lessee's or Operator's Representative and Certification:

Representative

Coastal Oil & Gas Corporation
Randy L. Bartley, Operations Manager
P. O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 572-1121

Eileen Dey, Regulatory Analyst*
P. O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 573-4476

* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

14. Lessee's or Operator's Representative and Certification:

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Coastal Oil & Gas Corporation will be fully responsible for the actions of their subcontractors. A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

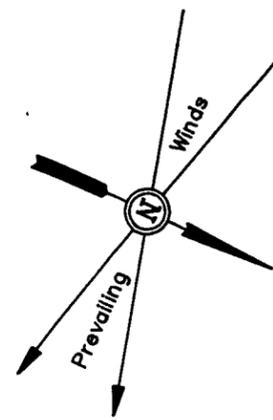
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Coastal Oil & Gas Corporation, its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/10/92
Date

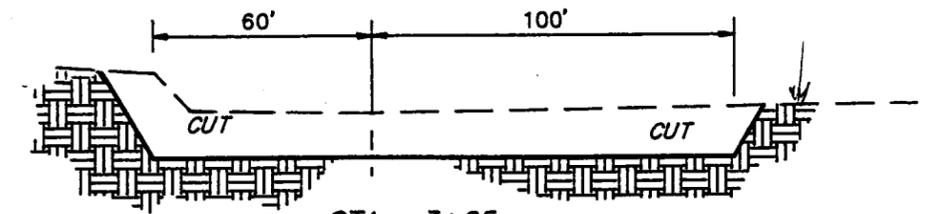
Eileen Danni Dey
Eileen Danni Dey - Regulatory Analyst

COASTAL OIL & GAS CORP.

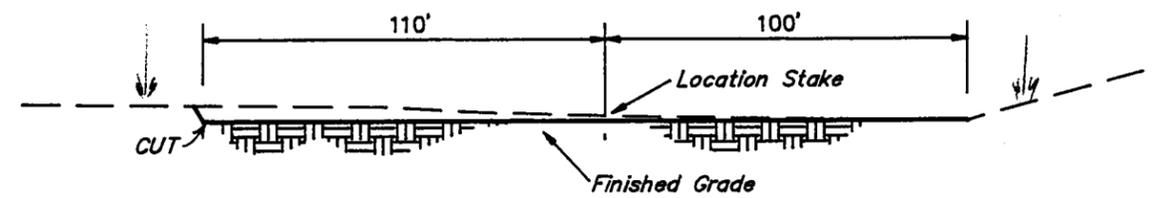
LOCATION LAYOUT FOR
CIGE #111D-13-9-21
SECTION 13, T9S, R21E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 5-16-92
Drawn By: R.E.H.

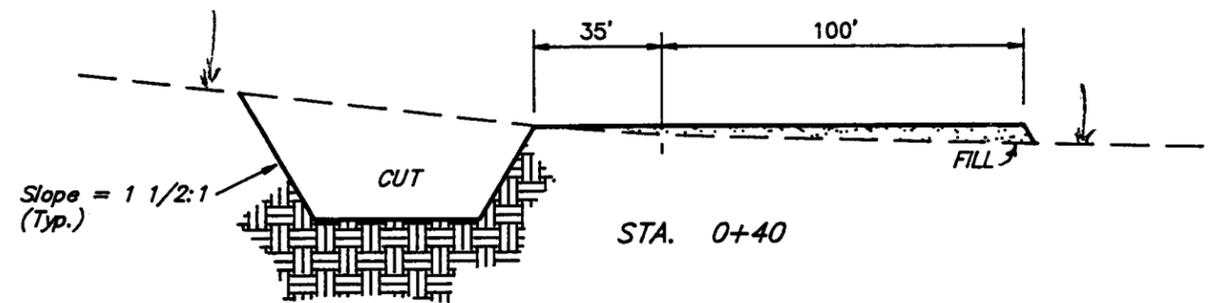


STA. 3+25

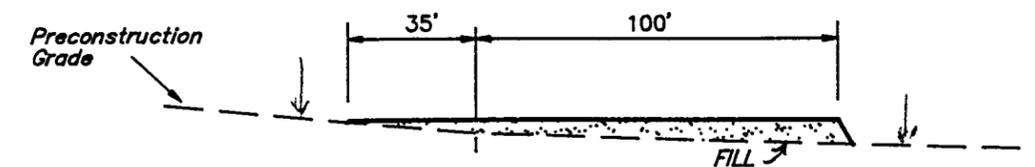


STA. 1+50

X-Section Scale
1" = 20'
1" = 50'



STA. 0+40



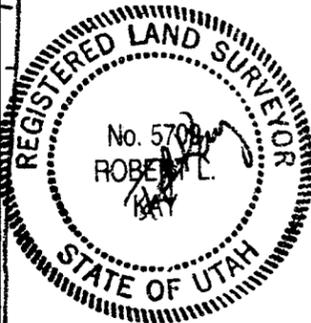
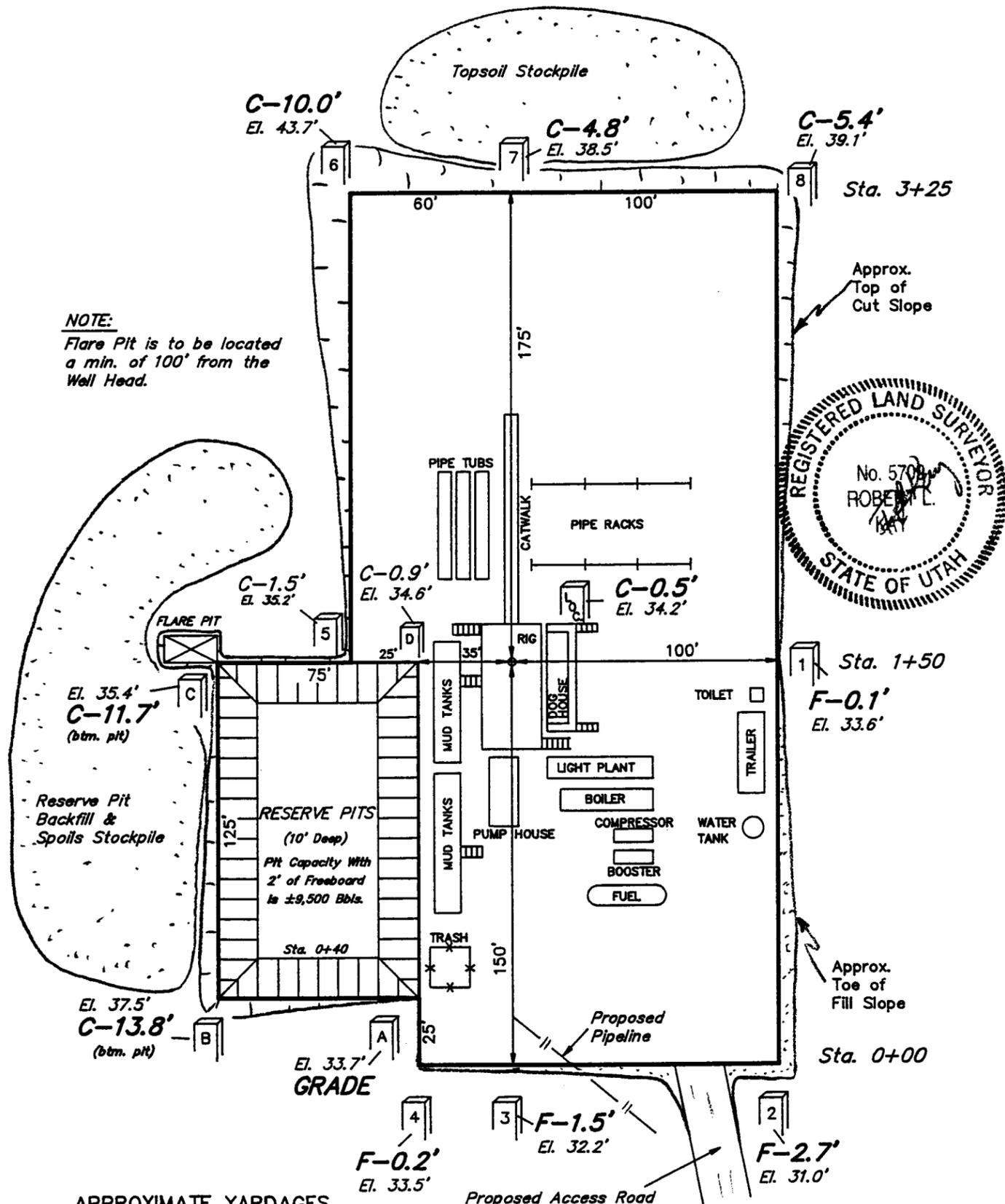
STA. 0+00

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4834.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4833.7'

FIGURE #1

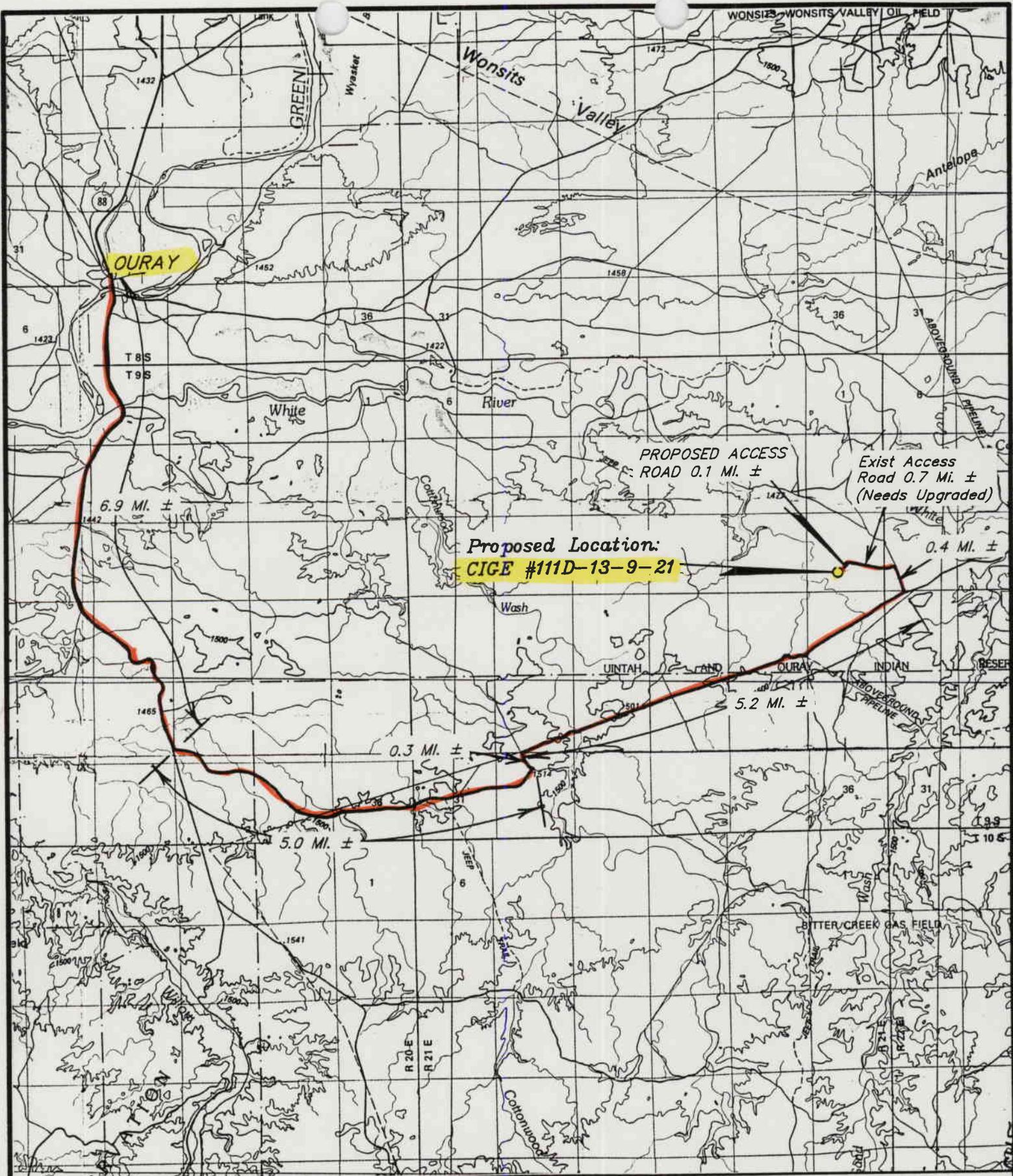


NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

APPROXIMATE YARDAGES

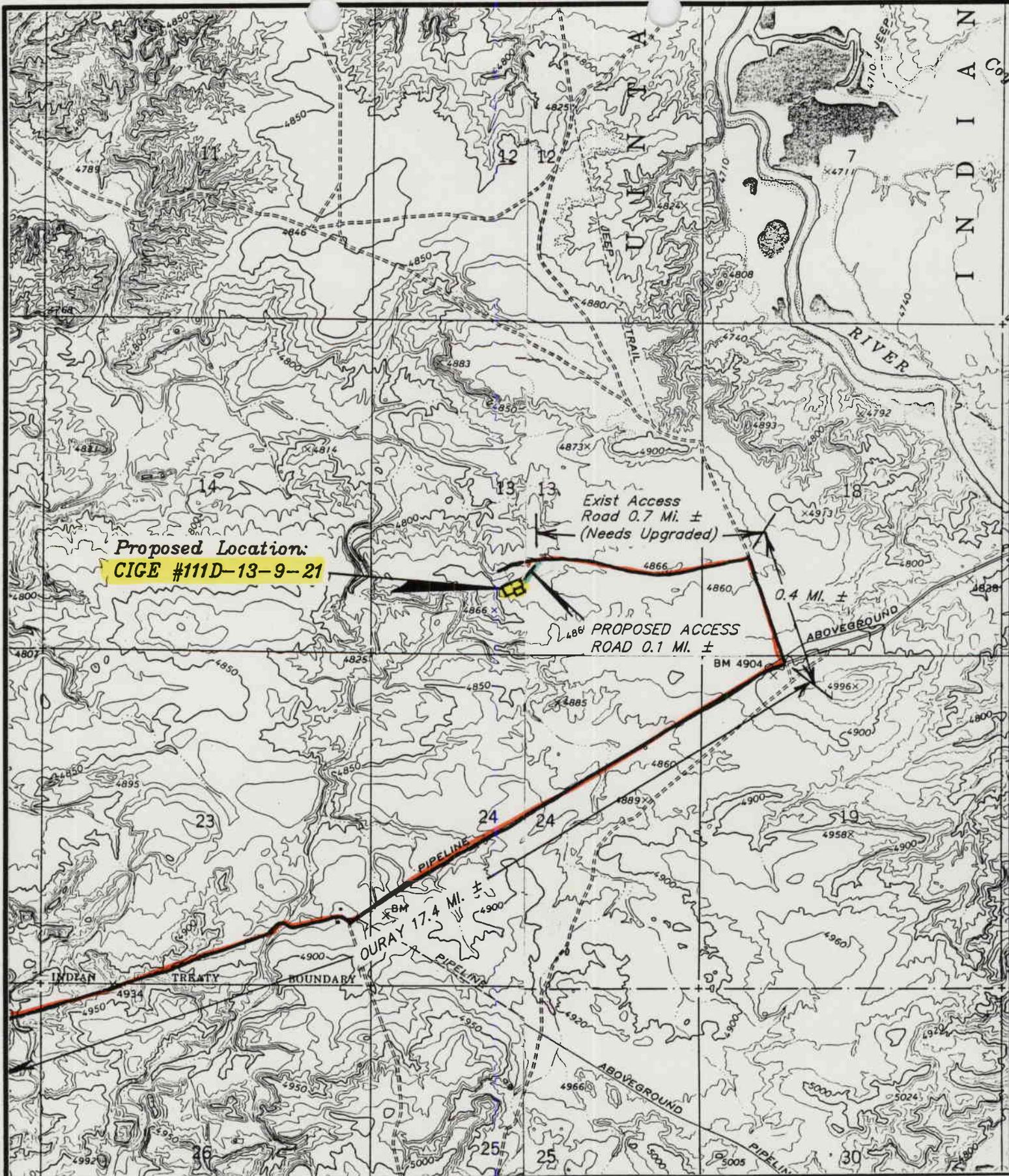
| | |
|-----------------------------|------------------------|
| CUT (12") Topsoil Stripping | = 2,130 Cu. Yds. |
| Remaining Location | = 5,120 Cu. Yds. |
| TOTAL CUT | = 7,250 CU.YDS. |
| FILL | = 1,640 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 5,520 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,350 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 2,170 Cu. Yds. |



COASTAL OIL & GAS CORP.

CIGE #111D-13-9-21
SECTION 13, T9S, R21E, S.L.B.&M.



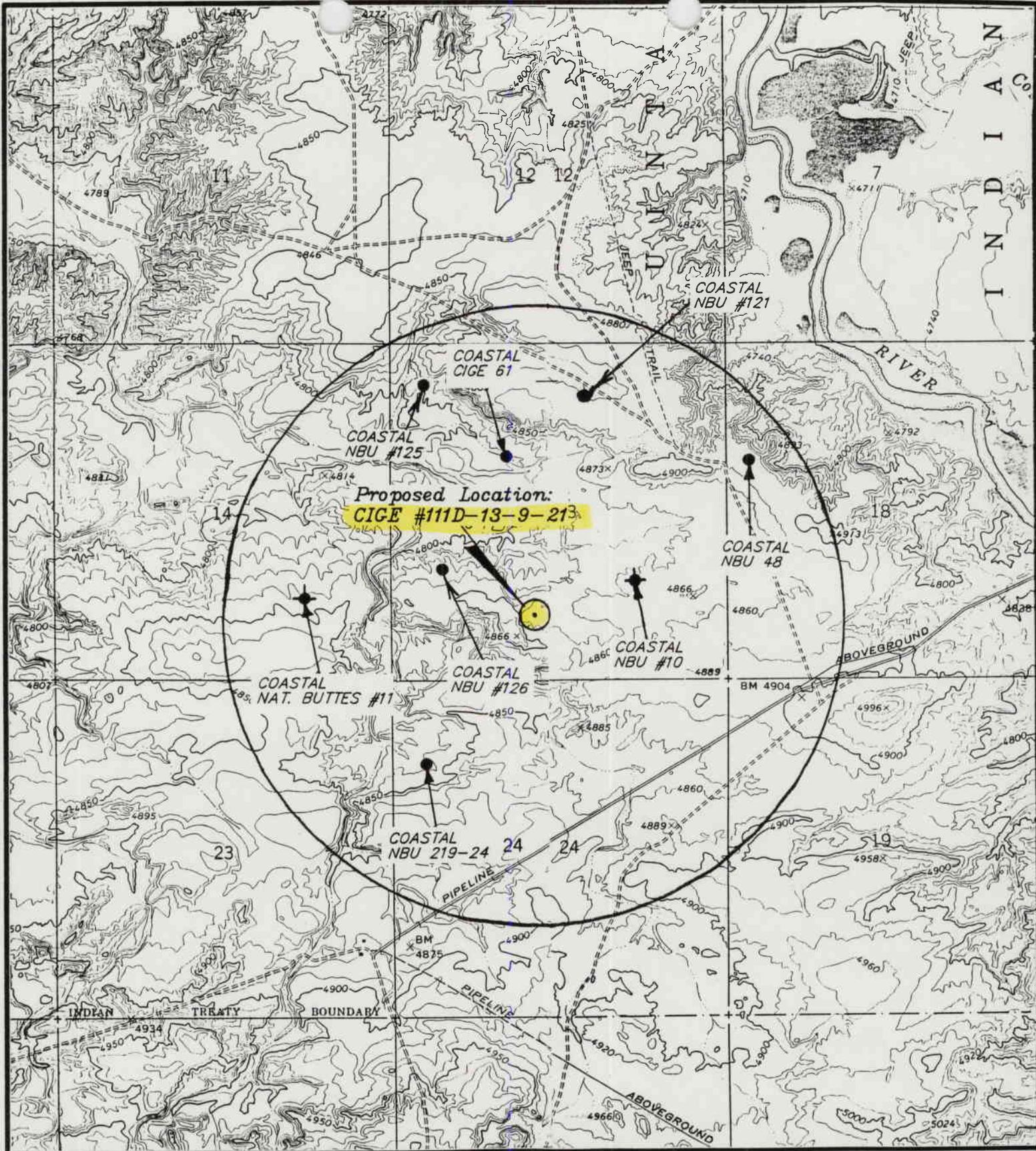
TOPOGRAPHIC
 MAP "B"

SCALE: 1" = 2000'
 DATE 5-8-92 R.E.H.



COASTAL OIL & GAS CORP.

CIGE #111D-13-9-21
 SECTION 13, T9S, R21E, S.L.B.&M.



LEGEND:

- ◊ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊘ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



REVISED: 6-9-92 J.L.G.

COASTAL OIL & GAS CORP.

CIGE #111D-13-9-21
SECTION 13, T9S, R21E, S.L.B.&M.

T O P O M A P " C "

DATE: 5-13-92 J.L.G.

OPERATOR Coastal Oil & Gas Corp N-0030 DATE 11-16-90

WELL NAME CI GE 1110-13-9-01

SECTION 13 T 9S R 01E COUNTY Wirtah

43-047-30305
API NUMBER

Individual (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 91 APD -
Water Permit from Indian land.
Oil shale area
Original APD 43-047-31954 PA'd.

APPROVAL LETTER:

R615-3

PACING:

~~R615-2-3~~

Natural Buttes
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Oil shale area

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. UTU-01193 |
| 2. Name of Operator Coastal Oil & Gas Corporation | 6. If Indian, Allottee or Tribe Name Ute Tribal |
| 3. Address and Telephone No. P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476 | 7. If Unit or CA, Agreement Designation Natural Buttes Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 354' FSL and 1933' FWL SE/SW Section 13, T9S, R21E | 8. Well Name and No. CIGE #111D-13-9-21 |
| | 9. API Well No. 43-047-31954 |
| | 10. Field and Pool, or Exploratory Area Natural Buttes |
| | 11. County or Parish, State Uintah County, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Rescind APD

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please rescind the approved Application for Permit to Drill for the above-referenced location. The location had to be moved and was re-surveyed due to contractual obligations.

New APD's have been submitted to your office for approval.

RECEIVED

JUN 21 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 6/17/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 22, 1992

Coastal Oil and Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: CIGE 111D-13-9-21 Well, 1041 feet from the south line, 2265 feet from the west line, SE 1/4 SW 1/4, Section 13, Township 9 South, Range 21 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, and Utah R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
Coastal Oil and Gas Corporation
CIGE 111D-13-9-21 Well
June 22, 1992

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32305.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No
U-01193

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #111D-13-9-21

9. API Well No.

43-047-32305

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No
 P.O. Box 749, Denver, Colorado 80201-0749 (303) 572-1121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1041' FSL and 2265' FWL
 Section 13, T9S, R21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Install Gas Flowline</u> <p style="text-align: center;">*Revised</p> |
| | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Application for Grant of Right-of-Way has been filed with the Bureau of Indian Affairs to install a four-inch (4") surface pipeline as shown on the attached map.

*Revised due to location change.

RECEIVED

JUL 06 1992

DIVISION OF OIL GAS & MINING

JAN Mathews

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Vice President

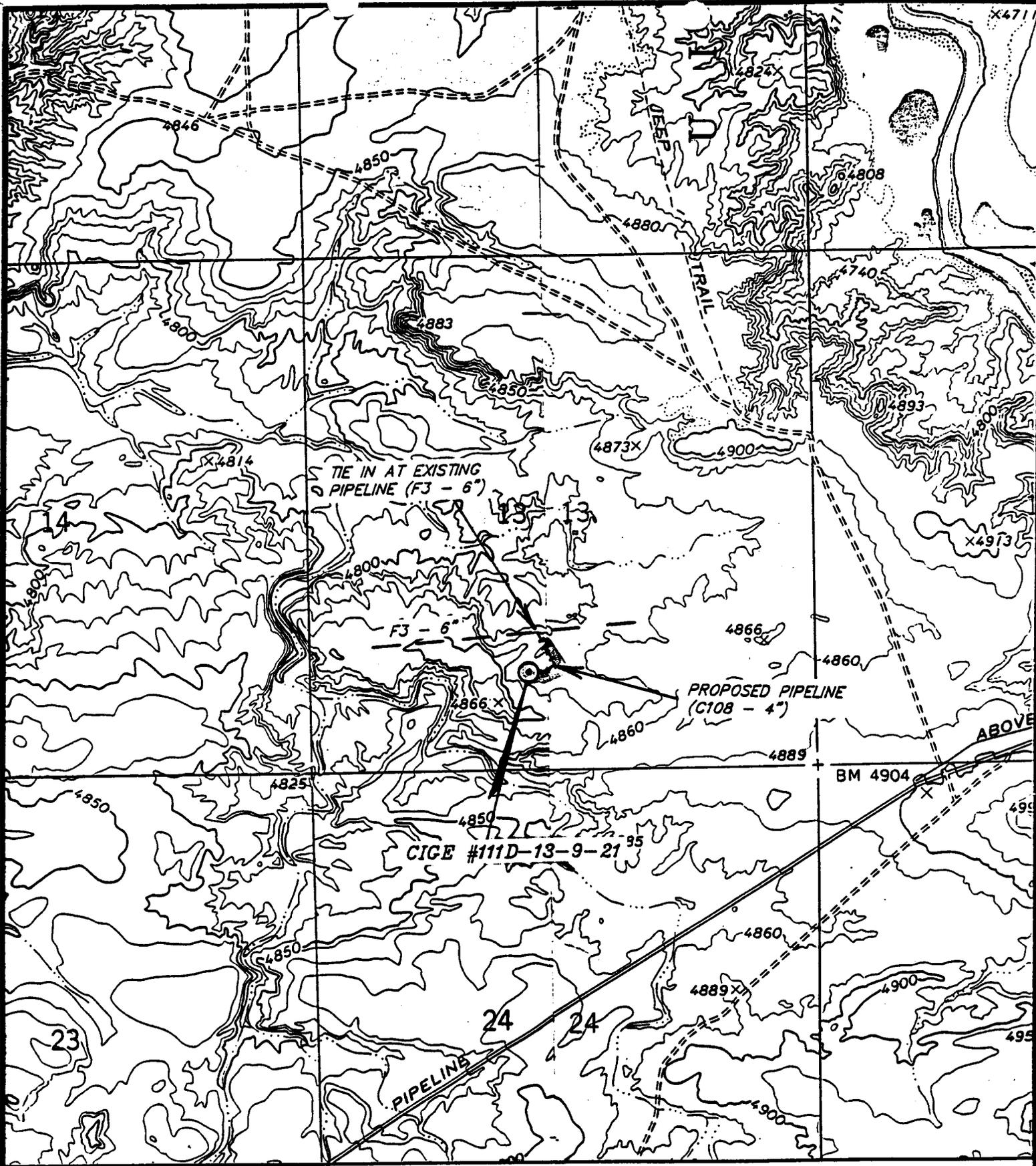
Date 6-23-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____



TOTAL PIPELINE SLOPE DISTANCE = 340'

TOPOGRAPHIC
MAP "D"

LEGEND

- EXISTING PIPELINE
- Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
CIGE #111D-13-9-21
SECTION 13, T9S, R21E, S.L.B.&M.

DATE: 5-19-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-01193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes

8. FARM OR LEASE NAME
CIGE

9. WELL NO.
111D-13-9-21

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Section 13, T9S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1041' FSL, 2265' FWL (SE/SW) Section 13, T9S, R21E
At proposed prod. zone Same as above.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 19 Miles Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1041'

16. NO. OF ACRES IN LEASE 1920

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. +2500'

19. PROPOSED DEPTH 6450'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4834' GR

22. APPROX. DATE WORK WILL START* September 1, 1992

43-047-32305

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|----------------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0 - 250' | 180 sx Circ. to Surface * |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0 - 6450' | 1000 sx Circ. to Surface * |

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OCT 05 1992

DIVISION OF
OIL, GAS & MINING

* Cement volumes may change due to hole size.
Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that Coastal Oil & Gas Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the CIGE #111D-13-9-21, Federal Lease U-01193. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation, Nationwide Bond #CO-0018, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 6/10/92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Amy Kengler TITLE Acting ASSISTANT DISTRICT MANAGER MINERALS DATE 9/25/92

CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Div OG&M
U-080-211-192

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: CIGE 111D-13-9-21

Lease Number: U-01193

Location: SESW Sec. 13 T. 9S R. 21E

Surface Ownership: Tribal Lands administered by BIA

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at $\pm 2,430$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

6. Notification of Operations

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at

least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

B. SURFACE USE PROGRAM

1. Additional Surface Stipulations

A. Monitoring of blading and construction activities of well pad, access road and pipeline to be monitored by a qualified Archaeologist, accompanied by Ute Tribe Energy and Minerals Technician. Prior notification required.

B. Recommendation of approval of NTL-2B, Emergency Pit, should be a closed-system metal tank. As with all locations:

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the area examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

3. The personnel from Ute Tribe Energy and Minerals Department should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the locations.

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Landscape disturbance cannot be effectively mitigated at this time. However, before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation and the seed will be covered with a weed free organic mulch.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the company will also be responsible for their control.

3. An archaeologist will be on hand to monitor for archaeological resources during construction of the well pad and access road.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeded all disturbed areas and by fencing, and a desilting pond which will be constructed per BIA specifications. A desilting pond will be constructed on the south side of the well location. The pond will be constructed within the area cleared by the archaeologist.

2. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:

a. Line reserve pits with impervious synthetic liners.

e. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

3. When the well is plugged and/or abandoned the gravel and road base hauled in to construct the well pad and access roads will be incorporated into the soil.
4. Soil compaction of the well pads and roads will be mitigated by ripping (minimum depth 24").

UNITED STATES GOVERNMENT
memorandum

DATE: SEP 23 1992

REPLY TO
ATTN OF

ADW
Superintendent, Uintah & Ouray Agency

SUBJECT:

Concurrence Letter for Coastal Oil & Gas Company,
ROW-H62-92-118, CIGE #111D, S1/2 of Sec. 13, T9S., R.

TO: 21E., S.L.B. & M.

Bureau of Land Management, Vernal District Office
Attention: Mr. Ed Forsman, Area Manager

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on September 23, 1992, we have cleared the proposed location in the following area of environmental impact.

| | | | | |
|-----|-------------------------------------|----|--------------------------|--|
| YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | Listed threatened or endangered species |
| YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | Critical wildlife habitat |
| YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | Archeological or cultural resources |
| YES | <input type="checkbox"/> | NO | <input type="checkbox"/> | Air quality aspects (to be used only if project is in or adjacent to Class I area of attainment) |
| YES | <input type="checkbox"/> | NO | <input type="checkbox"/> | Other (if necessary) |

REMARKS: Environmental Analysis - 6. MITIGATION STIPULATIONS

See attached Environmental Analysis Report. Strict adherence to mitigation stipulations is required.

Vincent M. Schmitt

RECEIVED
SEP 24 1992



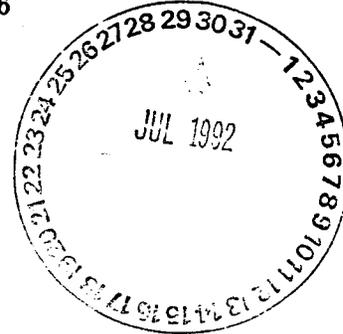
United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
Fort Duchesne, Utah 84026
(801) 722-2406 Ext.

5/23/92
U-01193
1M44 and
revised 2M192

IN REPLY REFER TO:

Real Estate Services
Acq. & Disp.

Coastal Oil & Gas Corporation
600-17th Street, 800-S
Denver Colorado 80202



JUL 28 1992

Dear Sirs:

This is your authority to proceed with the construction of the following right-of-way.

Pipeline
CIGE#111D-13-9-21

SW1/4 Sec. 13
T. 9 S., R. 21 E., S.L.B. & M.

Environmental Analysis Report REMARKS:6. Mitigation Stipulations:

See Attached Environmental Assessment Report. Strict adherence to the mitigation stipulations is required.

Enclosed is a Grant of Easement for this Right-of-way. Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification in order that the Right-of-way information is legally recorded with the U.S. Government through the Office of Land Title & Records for the Southwest in Albuquerque, New Mexico.

If you have any questions regarding the above right-of-way, you may contact Mr. Roland McCook, Realty Officer or Norman F. Cambridge, Realty Specialist at (801) 722-2406 Ext. 48/46.

Sincerely,

Vincent M. Schubert
Superintendent

ds

B:coas\nc6292

GRANT OF EASEMENT FOR RIGHT-OF-WAY

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for the UTE INDIAN TRIBE acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R. 637), 230 DM 3 (20 F.R. 992), and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (25 U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations, in consideration of: Two Hundred Sixty-Five Dollars and No Cents, \$265.00, (20) year lump sum fee, the receipt of which is acknowledged does hereby grant to: Coastal Oil & Gas Corporation., 600-17th Street, 800-S., Denver, Colo. 80202 its successors and assigns, hereinafter referred to as Grantee", an easement for right-of-way : 290.26' in length, 30' width for Four (4) Inch Surface Pipeline located in SW1/4 Section 13, T 9S., R. 21E., SLB&M., for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of an Pipeline to CIGE# 111D-13-9-21 location together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with the right of ingress and egress for the purpose described above for which said easement is granted. This easement is subject to any prior existing right or adverse claim and is for a 20 year period beginning July 14, 1992, so long as said easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices. This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure of the Grantee within said notice period to correct the basis of termination. (25 CFR 169:20)

A. Failure to comply with any term or condition of the grant or the applicable regulations.

B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.

The conditions of this easement shall extend to and be binding upon and shall inure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 U.S.C. ¶4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 21ST day of July 1992.

UNITED STATES OF AMERICA

By: Vicent M. Schmidt
Superintendent
U.S. Department of the Interior
Uintah and Ouray Agency db
Fort Duchesne, UT 84026

ACKNOWLEDGEMENT OF SIGNING

STATE OF UTAH

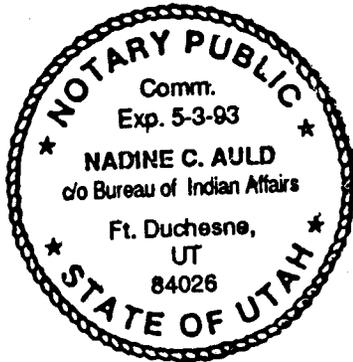
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188

COUNTY OF UINTAH

BEFORE ME, a Notary Public, in and for said County and State, on
this 21st day of July, 19 92,

personally appeared Violet M. Schildt whose

name is subscribed to the foregoing Grant of Easement for Right-
of-Way as Acting Superintendent Uintah and Ouray Agency, Bureau of
Indian Affairs, and who acknowledged that ~~she~~ she now is and was at
the time of signing the same Acting Superintendent of the Uintah
and Ouray Agency, Bureau of Indian Affairs; and ~~she~~ she personally
acknowledged to me that ~~she~~ she executed this said document in ~~her~~
her official capacity and pursuant to authority delegated to
~~her~~ her for the use and purpose set forth therein



Nadine C. Auld
Notary Public

My Commission Expires: 5-3-93

Residing at: Whitewater, UT



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext.

IN REPLY REFER TO:

Real Estate Services
Ten. & Mgmt.

SEP 18 1992

Coastal Oil & Gas Corporation
600 17th Street
Suite 800So.
Denver, CO 80201-0794

Dear Sirs:

This is your authority to proceed with construction of the following right-of-way.

CIGE 111D
Wellsite/Access Road

SESW, Section 13, T9S., R21E.,
Uintah County, Utah.

Please be advised that per the Tribal Concurrence letter Prior Archaeological survey performed October 23, 1990. A revised Resource Intentory was submitted February 27, 1992, due to historical/cultural findings in area of well location and access road, well was relocated. On April 24, 1992 archaeological survey performed for pipeline corridor an addendum report was submitted by Metcalf on May 14, 1992. A. Monitoring of blading and construction activities of well pad, access road and pipeline to be monitored by qualified Archaeologist, accompanied by Ute Tribe Energy and Minerals Technician. Prior notification required. B. Recommendation of approval of NTL-2B, Part IV, Emergency Open Pit. As with all locations:

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the area examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
3. The personnel from Ute Tribe Energy & Minerals Department should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the locations.

Environmental Analysis Report REMARKS: 6. Mitigation Stipulations: See Attached Environmental Assessment Report. Strict adherence to the mitigation stipulations is required.

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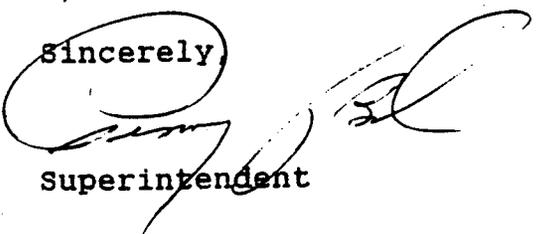
SEP 23 1992

page 2- CIGE 111D-- AR/DS

Enclosed is a Grant of Easement for this Right-of-way. Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification in order that the Right-of-way information is legally recorded with the U.S. Government through the Office of Land Title & Records for the Southwest in Albuquerque, New Mexico.

If you have any questions regarding the above right-of-way, you may contact Mr. Roland McCook, Realty Officer or Norman F. Cambridge, Realty Specialist at (801) 722-2406 Ext. 48/49.

Sincerely,



Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-01193

6. If Indian, Allottee or Tribe Name
Ute Tribal Surface

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
CIGE 111D-13-9-21

9. API Well No.
43-047-32305

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303)573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1041' FSL & 2265' FWL (SE/SW)
Section 13, T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Report of Spud |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Leon Ross Drilling, Inc. Spudded surface hole @ 10:30 a.m., 10/26/92. Drilled 12-1/4" hole to 266' GL. Ran 6 joints 8-5/8", 24#, K-55, ST&C casing and set @ 271' KB. Cemented w/150 sx PPAG w/2% CaCl₂ & 1/4 pps flocele.

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OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed *Robert D. Dwyer* Title Regulatory Analyst Date 10/30/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation
 ADDRESS P. O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. N 0230

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|-------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 2900 → | | 43-047-32305 | CIGE 111D-13-9-21 | SESW | 13 | 9S | 21E | Uintah | 10/26/92 | 10/26/92 |
| WELL 1 COMMENTS: For: CIG Exploration Entity added 11-6-92. <i>JP</i> | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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NOV 04 1992

DIVISION OF
 OIL, GAS & MINING

Eileen Danni Dey
 Signature Eileen Danni Dey

Regulatory Analyst 10/30/92
 Title Date

Phone No. (303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-01193 |
| 2. Name of Operator Coastal Oil & Gas Corporation | 6. If Indian, Allottee or Tribe Name Ute Tribal Surface |
| 3. Address and Telephone No. P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476 | 7. If Unit or CA, Agreement Designation Natural Buttes Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1041' FSL & 2265' FWL (SE/SW) Section 13, T9S, R21E | 8. Well Name and No. CIGE 111D-13-9-21 |
| | 9. API Well No. 43-047-32305 |
| | 10. Field and Pool, or Exploratory Area Natural Buttes |
| | 11. County or Parish, State Uintah County, Utah |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the drilling operations for the above-referenced well.

RECEIVED

DEC 07 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed *Dennis Deay* Title Regulatory Analyst Date 12/3/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #111D
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
CHANDLER #1
WI: 100% CIGE AFE: 18108 R1
ATD: 6275' (WASATCH) SD: 11/4/92
CSG: 8-5/8" @ 271'; 5-1/2" @ 6472'
DHC(M\$): 320.9

- 10/28/92 271' WORT. Spud well at 10:30 a.m. on 10/26/92 w/Leon Ross and drill 12-1/4" hole to 266' GL. Run 6 jts 8-5/8" 24# K-55 ST&C csg (tally 261.54'). Set at 271' KB. RU Halliburton and cmt w/150 sx PPAG w/2% CaCl₂ and 1/4#/sx Flocele. Displace w/14.7 BFW and circ 8 bbls cmt to surf. CC: \$29,930.
- 11/3/92 MI RURT. Expect to spud this p.m. CC: \$34,911.
- 11/4/92 541' Drlg 270'/4 hrs. MI RURT. NU BOPE. Test to 2000#, hydril and csg to 1500#. PU BHA. Tag cmt at 227'. Spudded well at 1:30 a.m., 11/4/92. Drlg cmt and shoe, svy: 1-1/2 deg @ 296'. Drlg w/air mist, CFM 1200. CC: \$42,452.
- 11/5/92 2088' Drlg 1547'/21.5 hrs. Drlg, RS, chk BOPE. Drlg, TOH for string float and svy. Drlg w/air mist. Svys: 1/4 deg @ 823'; 1-1/2 deg @ 1325'; 2-1/2 deg @ 1834'. Air 1200 CFM. CC: \$61,076.
- 11/6/92 5531' Drlg 1443'/19.5 hrs. Drlg, RS, chk BOP. Trip for string float and svys: 1-3/4 deg @ 2305'; 1-1/2 deg @ 2801'; 1-1/2 deg @ 3311'. Drlg w/air mist, CFM 1200 @ 300#. CC: \$79,424.
- 11/7/92 4965' Drlg 1434'/19.5 hrs. Drlg, RS, chk BOP. Trip for string float and svy: 2 deg @ 3826'; 2 deg @ 4324'; 2 deg @ 4865'. Drlg, chg to aerated wtr at 4110'. Drlg, RS. Trip for string float and svy. Drlg w/aerated wtr, CFM 800. CC: \$100,229.
- 11/8/92 5725' Drlg 760'/17 hrs. Drlg, RS, drlg, svy: 2 deg @ 5459'; 2 deg @ 5600'. TOOH for bit #2. Work BOP, rerun air line. TIH, W&R 40', 10' fill. Drlg w/aerated DAP wtr. CFM 600-800. CC: \$113,066.
- 11/9/92 6475' Circ and displ hole w/10# brine. Drlg, RS, svy: 1-3/4 deg @ 6162'. TD hole at 2:30 a.m., 11/9/92. Circ, ST 25 stds, free. Circ and displ hole w/10# brine. Drlg brks from 5984-6005'; 6349-6356'. HLS will log well (Atlas not available). Aerated DAP wtr/brine, CFM 600-800. CC: \$126,369.
- 11/10/92 6475' Running open hole logs from 6160'. Displace hole w/10 ppg brine wtr. Drop svy, TOH w/BHA (SLM - no corr). RU HLS and RIH w/logging tools and stuck logging tools at 6098'. WO fishing tools. MU fishing tools, cut wireline and strip in hole w/DP. Fish for logging tool. PU fish and pull out of rope socket. POH w/WL and RD HLS. TOH w/fishing BHA and LD logging tools. RU HLS and RIH w/tools to 6160' and hit bridge. Logging up hole from 6160'. 10 ppg brine. Svy: 2 deg @ 6475'. CC: \$138,923.
- 11/11/92 6475' RDRT. Log open hole w/HLS. TIH, LD DP and DC's. Run 148 jts 5-1/2" 17# K-55 LT&C. Tally 6482.14'. Set at 6472' w/FC at 6427'. Circ and wash csg 59' to btm. RU Halliburton and pmp 30 BSF, mix 420 sx Type V Hi-fill std cmt w/1#/sx Capseal, 0.3% HR7. Tail w/615 sx 50-50 Poz cmt w/2% gel, 10% salt, 0.6% Halad 24, 2% CFR-3 and 1#/sx Capseal, 1/4#/sx Flocele. Displ w/150 BFW and bump plug to 2300 psi (500 psi over). Circ 50 bbls cmt to surf (74 sx). ND BOPE and set csg slips w/90,000#, cut off csg. RR @ 3:00 a.m., 11/11/92. CC: \$234,821. FINAL DRILLING REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REMV. Other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749 Denver, CO 80201-0749 (303) 573-4470

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1041' FSL & 2265' FWL (SE/SW)
At top prod. interval reported below Same as above
At total depth Same as above

RECEIVED
JAN 19 1993
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-01193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal Surface

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
CIGE

9. WELL NO.
111D-13-9-21

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 13, T9S-R21E

12. COUNTY OR PARISH
Uintah County

13. STATE
Utah

14. PERMIT NO. 43-047-32305 DATE ISSUED 6/22/92

15. DATE STUDDED 10/26/92 16. DATE T.D. REACHED 11/9/92 17. DATE COMPL. (Ready to prod.) 12/24/92 18. ELEVATIONS (DF, RNB, ST, CR, ETC.)* 4834' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6475' 21. PLUG BACK T.D., MD & TVD 6412' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY SFC-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5329 - 5998' Wasatch

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL; CDLY/DSN; CBL/CCL/GR 1-13-93 27. WAS WELL CURED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|----------------------------|---------------|
| 8-5/8" | 24# | 271' | 12-1/4" | 150 sx PPAG + add | None |
| 5-1/2" | 17# | 6472' | 7-7/8" | 1035 sx Hifill & 50/50 poz | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKED SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 5263' | |

31. PERFORATION RECORD (Interval, size and number) Perforated w/4" csg gun & 1 JSPF @ the following depths:
5329' 5988'
5333' 5993'
5984' 5998'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 5329 - 5998' | 1500 gals 15% acid + B.S.'s |
| 5329 - 5998' | 1140 bbls Purgel III; 121,000# |
| | 20/40 sand; 70 tons 30%-18% CO ₂ |

33. PRODUCTION

DATE FIRST PRODUCTION 12/2/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

| DATE OF TEST | HOURS TESTED | CHOKED SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
| 12/24/92 | 24 | 18/64" | | 0 | 2500 | 0 | N/A |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 1300 | 1000 | | 0 | 2500 | 0 | N/A |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SIWOPLC TEST WITNESSED BY P. Breshears

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kileen Danni Day TITLE Regulatory Analyst DATE 1-12-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS | | |
|-----------|-----|--------|-----------------------------|------------------|-------------|----------------------------|
| | | | | NAME | MEAS. DEPTH | TOP TRUE VERT. DEPTH |
| | | | | Wasatch | 4952' | 4952' |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #111D
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
CHANDLER #1

WI: 100% CIGE AFE: 18108 R1
ATD: 6275' (WASATCH) SD: 11/4/92
CSG: 8-5/8" @ 271'; 5-1/2" @ 6472'
DHC(M\$): 320.9

- 10/28/92 271' WORT. Spud well at 10:30 a.m. on 10/26/92 w/Leon Ross and drill 12-1/4" hole to 266' GL. Run 6 jts 8-5/8" 24# K-55 ST&C csg (tally 261.54'). Set at 271' KB. RU Halliburton and cmt w/150 sx PPAG w/2% CaCl₂ and 1/4#/sx Flocele. Displace w/14.7 BFW and circ 8 bbls cmt to surf. CC: \$29,930.
- 11/3/92 MI RURT. Expect to spud this p.m. CC: \$34,911.
- 11/4/92 541' Drlg 270'/4 hrs. MI RURT. NU BOPE. Test to 2000#, hydril and csg to 1500#. PU BHA. Tag cmt at 227'. Spudded well at 1:30 a.m., 11/4/92. Drlg cmt and shoe, svy: 1-1/2 deg @ 296'. Drlg w/air mist, CFM 1200. CC: \$42,452.
- 11/5/92 2088' Drlg 1547'/21.5 hrs. Drlg, RS, chk BOPE. Drlg, TOH for string float and svy. Drlg w/air mist. Svys: 1/4 deg @ 823'; 1-1/2 deg @ 1325'; 2-1/2 deg @ 1834'. Air 1200 CFM. CC: \$61,076.
- 11/6/92 5531' Drlg 1443'/19.5 hrs. Drlg, RS, chk BOP. Trip for string float and svys: 1-3/4 deg @ 2305'; 1-1/2 deg @ 2801'; 1-1/2 deg @ 3311'. Drlg w/air mist, CFM 1200 @ 300#. CC: \$79,424.
- 11/7/92 4965' Drlg 1434'/19.5 hrs. Drlg, RS, chk BOP. Trip for string float and svy: 2 deg @ 3826'; 2 deg @ 4324'; 2 deg @ 4865'. Drlg, chg to aerated wtr at 4110'. Drlg, RS. Trip for string float and svy. Drlg w/aerated wtr, CFM 800. CC: \$100,229.
- 11/8/92 5725' Drlg 760'/17 hrs. Drlg, RS, drlg, svy: 2 deg @ 5459'; 2 deg @ 5600'. TOOH for bit #2. Work BOP, rerun air line. TIH, W&R 40', 10' fill. Drlg w/aerated DAP wtr. CFM 600-800. CC: \$113,066.
- 11/9/92 6475' Circ and displ hole w/10# brine. Drlg, RS, svy: 1-3/4 deg @ 6162'. TD hole at 2:30 a.m., 11/9/92. Circ, ST 25 stds, free. Circ and displ hole w/10# brine. Drlg brks from 5984-6005'; 6349-6356'. HLS will log well (Atlas not available). Aerated DAP wtr/brine, CFM 600-800. CC: \$126,369.
- 11/10/92 6475' Running open hole logs from 6160'. Displace hole w/10 ppg brine wtr. Drop svy, TOH w/BHA (SLM - no corr). RU HLS and RIH w/logging tools and stuck logging tools at 6098'. WO fishing tools. MU fishing tools, cut wireline and strip in hole w/DP. Fish for logging tool. PU fish and pull out of rope socket. POH w/WL and RD HLS. TOH w/fishing BHA and LD logging tools. RU HLS and RIH w/tools to 6160' and hit bridge. Logging up hole from 6160'. 10 ppg brine. Svy: 2 deg @ 6475'. CC: \$138,923.
- 11/11/92 6475' RDRT. Log open hole w/HLS. TIH, LD DP and DC's. Run 148 jts 5-1/2" 17# K-55 LT&C. Tally 6482.14'. Set at 6472' w/FC at 6427'. Circ and wash csg 59' to btm. RU Halliburton and pmp 30 BSF, mix 420 sx Type V Hi-fill std cmt w/1#/sx Capseal, 0.3% HR7. Tail w/615 sx 50-50 Poz cmt w/2% gel, 10% salt, 0.6% Halad 24, 2% CFR-3 and 1#/sx Capseal, 1/4#/sx Flocele. Displ w/150 BFW and bump plug to 2300 psi (500 psi over). Circ 50 bbls cmt to surf (74 sx). ND BOPE and set csg slips w/90,000#, cut off csg. RR @ 3:00 a.m., 11/11/92. CC: \$234,821. FINAL DRILLING REPORT.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 2

CIGE #111D-13-9-21
SE/SW SECTION 13, T9S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18108 R1
TD: 6475' (WASATCH) SD: 11/4/92
CSG: 5-1/2" @ 6472'
PERFS: 5329'-5998'
CWC(M\$): 377.5

- 11/12/92 WOCU. Drop from report until further activity.
TC: \$234,821
- 11/14/92 POH w/tbg & mill. MIRU Well Tech rig #565. NU BOP. PU and RIH w/4-3/4" mill & 2-3/8" tbg. Tag PBD @ 6412'. Circ hole w/140 bbls 3% KCl wtr. Start POH w/tbg & mill.
DC: \$20,540 TC: \$255,361
- 11/15/92 SD Sunday. Finish POH w/tbg & mill. Prep to RDMO completion rig.
DC: \$960 TC: \$256,321
- 11/16/92 RDMO completion rig. SD.
- 11/17/92 WO logs. RDMO Well Tech rig #565.
DC: \$200 TC: \$256,521
- 11/18/92 WO completion rig. MIRU Schlumberger. Ran Digital Sonic and CBL-CCL-GR logs w/1000 psi on csg. LTD 6400', TOC @ sfc. RDMO Schlumberger. Drop from report until further activity.
DC: \$13,720 TC: \$270,241
- 12/1/92 Prep to perf. MIRU. RIH w/2-3/8" tbg, tag PBD @ 5990'. POH.
DC: \$21,194 TC: \$291,435
- 12/2/92 Flow back after acid job. RU Cutters Wireline. Perf 6 holes 5329', 5333', 5984', 5988', 5993', 5998'. RIH w/tbg to 5990'. Spot acid. POOH to 5263'. ND BOP, NU tree. Treat well w/1500 gal 15% acid, AIR 8 BPM @ 5000 psi. Good ball action, did not ball off. ISIP 1200#, 5 min 850#, 10 min 700#, 15 min 650#. Open to pit, flow 30 min, died. Swab 64 bbls, kicked off, left open to pit on 20/64" chk, FTP 500#, CP 40#.
DC: \$7,225 TC: \$298,660
- 12/2/92 SI, WO frac. Flwd 900 MCFPD dry gas, FTP 375#, CP 300#, 20/64" chk. Well SI @ 7:00 a.m., 12/2/92.
- 12/3/92 SI, WO frac. RDMO. Drop from report.
DC: \$250 TC: \$298,910
- 12/22/92 Flow back after frac. RU Howco & frac Wasatch perfs 5329'-5998' w/1140 bbl Purgel III, 121,000# 20/40 sand & 70 tons 30% to 18% CO₂. AIR 3150# @ 25 BPM. ISIP 1900#, 5 min 1790#, 10 min 1750#, 15 min 1710#.
DC: \$37,550 TC: \$336,460
- 12/22/92 Flwg 1.8 MMCFD CO₂, FTP 1200 psi, CP 950 psi, 18/64" chk, 4-8 BWPH.
- 12/23/92 Flwg 2.3 MMCFD CO₂, FTP 1400 psi, CP 1450 psi, 18/64" chk, 30 BWPD.
- 12/24/92 Flwg 2.0 MMCFD CO₂, FTP 1350 psi, CP 1500 psi, 18/64" chk, 3 BWPH.
- 12/25/92 SI, WOPLC. Flwd 2.5 MMCFD dry gas, FTP 1300 psi, CP 1000 psi, 18/64" chk. SI @ 2:00 p.m., 12/24/92. Drop from report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-01193 |
| 2. Name of Operator Coastal Oil & Gas Corporation | 6. If Indian, Allottee or Tribe Name N/A |
| 3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476 | 7. If Unit or CA, Agreement Designation Natural Buttes Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1041' FSL & 2265' FWL (SE/SW) Section 13, T9S-R21E | 8. Well Name and No. CIGE #111D-13-9-21 |
| | 9. API Well No. 43-047-32305 |
| | 10. Field and Pool, or Exploratory Area Natural Buttes |
| | 11. County or Parish, State Uintah County, Utah |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>First Sales</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was connected to CIG's gas salesline and first sales occurred at 11:30 a.m., 1/23/93, with a rate of 900 MCFPD, 0 BOPD, 0 BWPD, FTP 1921 psi, SICP 1544 psi, on 8/64" choke.

RECEIVED

FEB 01 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed *Eileen Dana DeWitt* Title Regulatory Analyst Date 1/28/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-32305

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Allottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

See attached spreadsheet

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, or exploratory Area

See attached spreadsheet

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

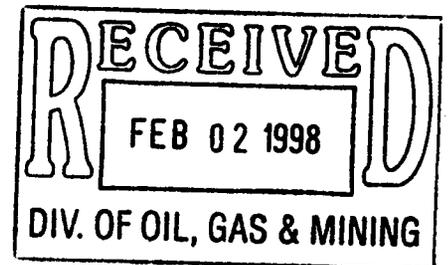
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests permission to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well, NBU #159, located at NE/SW Section 35, T9S-R21E.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Sr. Environmental Analyst

Date

1/28/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Well Name | API No. | Lease Designation & serial number | If Indian, Allottee or Tribe Name | Footages | Qtr/Qtr | Location | Field | County |
|-----------|--------------|--------------------------------------|---|-----------------------|---------|----------------|----------------|--------|
| CIGE 19 | 43-047-30459 | ML-3141-A | Ute Tribe | 1231' FWL & 1223' FSL | SWSW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 22 | 43-047-30501 | U-0144868 | N/A | 1980' FNL & 1980' FWL | SENE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 30 | 43-047-30498 | U-01791 | N/A | 1307' FNL & 1419' FWL | SWSE | Sec. 6-10S-21E | Natural Buttes | Uintah |
| CIGE 37D | 43-047-30910 | U-0576 | Ute Surface | 1031' FSL & 1481' FEL | SWSE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| CIGE 44 | 43-047-30527 | U-01188 | Ute Tribal | 513' FSL & 503' FEL | SESE | Sec. 9-9S-21E | Natural Buttes | Uintah |
| CIGE 45 | 43-047-30528 | U-01193 | Ute Tribe | 1019' FNL & 778' FEL | NENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| CIGE 60 | 43-047-30549 | U-01193 | Ute Surface | 2156' FNL & 1813' FWL | SENE | Sec. 14-9S-21E | Natural Buttes | Uintah |
| CIGE 61 | 43-047-30580 | U-01193 | Ute Surface | 1815' FNL & 1822' FWL | SENE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| CIGE 71 | 43-047-30636 | U-0575 | Ute Surface | 1894' FSL & 804' FEL | NESE | Sec. 20-9S-21E | Natural Buttes | Uintah |
| CIGE 78C | 43-047-30870 | U-38409 | Ute Tribe | 1279' FNL & 1477' FWL | NENW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 86D | 43-047-30886 | ML-3282 | Ute Tribe | 1080' FSL & 1558' FEL | SWSE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 99D | 43-407-31223 | U-01189-ST | N/A | 760' FNL & 1980' FEL | NWNE | Sec. 26-9S-21E | Natural Buttes | Uintah |
| CIGE 110 | 43-047-31959 | UTU-0575B | Ute Surface | 553' FSL & 2016' FEL | SWSE | Sec. 7-9S-21E | Natural Buttes | Uintah |
| CIGE 111D | 43-047-32305 | U-01193 | Ute Surface | 1041' FSL & 2265' FWL | SENE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| CIGE 112D | 43-047-31945 | UTU-0581 | N/A | 660' FSL & 660' FEL | SESE | Sec. 19-9S-20E | Natural Buttes | Uintah |
| CIGE 120 | 43-047-32251 | UTU-0144868 | Ute Tribe | 883' FNL & 1142' FEL | NENE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 121 | 43-047-32252 | UTU-0144868 | N/A | 1996' FNL & 1980' FEL | SWNE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 122 | 43-047-32098 | UTU-0149767 | Ute Surface | 1064' FNL & 918' FEL | NENE | Sec. 7-9S-21E | Natural Buttes | Uintah |
| CIGE 125 | 43-047-32084 | UTU-01193 | Ute Surface | 707' FNL & 635' FWL | NESW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 127 | 43-047-32036 | ML-3141 | Ute Tribe | 2175' FSL & 2200' FWL | NESW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 142 | 43-047-31994 | ML-01189 | N/A | 1461' FNL & 847' FEL | SENE | Sec. 25-9S-21E | Natural Buttes | Uintah |
| CIGE156 | 43-047-32195 | ML-3282 | Ute Tribe | 1776' FSL & 611' FEL | NESE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE157 | 43-047-32160 | UTU-38409 | N/A | 2200' FNL & 700' FWL | SWNW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 158 | 43-047-32158 | UTU-0576 | N/A | 1980' FSL & 660' FEL | NESE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| CIGE 163 | 43-047-32192 | UTU-01193 | Ute | 1678' FNL & 803' FEL | SENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| CIGE 170 | 43-047-32403 | U-01193 | Ute Surface | 632' FWL & 1775' FNL | SWNE | Sec. 14-9S-21E | Natural Buttes | Uintah |
| CIGE 171 | 43-047-32348 | U-01095-A | Ute Tribe | 377' FSL & 2008' FEL | SWSE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| COGC 2 | 43-047-30967 | U-0577-B | Ute Surface | 802' FNL & 1902' FWL | NENW | Sec. 22-9S-20E | Natural Buttes | Uintah |
| NBU 6 | 43-047-30083 | U-0149076 | Ute Surface | 1434' FEL & 1356' FSL | NWSE | Sec. 24-9S-21E | Natural Buttes | Uintah |
| NBU 42 | 43-047-31735 | U-463 | N/A | 2181' FNL & 1621' FWL | SENE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 45N | 43-047-30875 | U-0144868-B | N/A | 1555' FSL & 792' FWL | SWSW | Sec. 12-9S-20E | Natural Buttes | Uintah |
| NBU 48N3 | 43-047-30538 | U-0359 | Ute | 1866' FNL & 382' FWL | SWNW | Sec. 18-9S-22E | Natural Buttes | Uintah |
| NBU 49V | 43-047-31249 | U-463 | N/A | 1161' FNL & 2017' FEL | NWNE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 52J | 43-047-30850 | U-463 | N/A | 2122' FSL & 754' FWL | NWSW | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 57N | 43-047-30867 | U-01194ST | N/A | 570' FNL & 1925' FWL | NENW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 63N3 | 43-047-31097 | U-14317 | Ute Surface | 1980' FNL & 660' FWL | SWNW | Sec. 12-9S-21E | Natural Buttes | Uintah |
| NBU 64N3 | 43-047-31098 | U-0575-B | Ute Tribe | 1975' FSL & 751' FEL | NESE | Sec. 8-9S-21E | Natural Buttes | Uintah |
| NBU 78 | 43-047-31762 | U-463 | N/A | 1239' FNL & 625' FWL | NWNW | Sec. 30-9S-22E | Natural Buttes | Uintah |

| Well Name | API No. | Lease Designation & serial number | If Indian, Allottee or Tribe Name | Footages | Qtr/Qtr | Location | Field | County |
|------------|--------------|--------------------------------------|---|-----------------------|---------|-----------------|----------------|--------|
| NBU 83J | 43-047-31235 | U-01194-A-ST | N/A | 1532' FSL & 1835' FWL | NESW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 104 | 43-047-31957 | ML-3282 | Ute Surface | 1181' FNL & 986' FEL | SENE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| NBU 106 | 43-047-31946 | UTU-0576 | N/A | 1980' FSL & 1980' FWL | NESW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 110 | 43-047-31924 | UTU-0576 | N/A | 637' FNL & 698' FEL | NENE | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 119 | 43-047-31927 | UTU-01416A | N/A | 603' FNL & 528' FEL | NENE | Sec. 15-10S-21E | Natural Buttes | Uintah |
| NBU 121Y | 43-047-32086 | UTU-01193 | Ute Surface | 819' FNL & 2163' FEL | NWNE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| NBU 122 | 43-047-32303 | U-01193 | Ute Tribe | 1047' FSL & 678' FEL | NESE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| NBU 124 | 43-047-31971 | ML-3282 | Ute Tribe | 435' FNL & 2295' FEL | NWNE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| NBU 125 | 43-047-32350 | U-0575 | N/A | 760' FEL & 620' FSL | SESE | Sec. 17-9S-21E | Natural Buttes | Uintah |
| NBU126 | 43-047-32349 | U-0576 | N/A | 2200' FWL & 1600' FNL | SENE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 127 | 43-047-31963 | UTU-0576 | Ute Tribe | 2285' FNL & 741' FWL | SWNW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 128 | 43-047-31964 | UTU-0576 | Ute Surface | 996' FSL & 951' FWL | SWSW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 129 | 43-047-31965 | UTU-010950A | Ute Tribe | 2055' FNL & 569' FEL | SENE | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 130 | 43-047-31967 | UTU-0147566 | N/A | 2159' FNL & 828' FWL | SWNW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 133 | 43-047-31978 | ML-22582 | N/A | 469' FSL & 1740' FEL | SWSE | Sec. 35-9S-21E | Natural Buttes | Uintah |
| NBU 144 | 43-047-32022 | ML-22651 | N/A | 1501' FNL & 1719' FEL | SWNE | Sec. 2-10S-22E | Natural Buttes | Uintah |
| NBU 145 | 43-047-31976 | ST-U-01194A | N/A | 661' FNL & 1440' FEL | NWNE | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 175 | 43-047-32143 | U-0576 | N/A | 1902' FWL & 658' FNL | SWNW | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 176 | 43-047-32144 | U-0576 | N/A | 2071' FNL & 604' FWL | SWNW | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 177 | 43-047-32112 | UTU-0581 | N/A | 1855' FSL & 760' FEL | NESE | Sec. 29-9S-21E | Natural Buttes | Uintah |
| NBU 178 | 43-047-32121 | UTU-0581 | N/A | 466' FNL & 1781' FEL | NWNE | Sec. 30-9S-21E | Natural Buttes | Uintah |
| NBU 181 | 43-047-32161 | UTU-0576 | Ute Tribe | 503' FSL & 1849' FWL | SESW | Sec. 9-9S-21E | Natural Buttes | Uintah |
| NBU 183 | 43-047-32122 | U-01194A | N/A | 2014' FNL & 646' FWL | SWNW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 184 | 43-047-32170 | UTU-0463 | N/A | 541' FSL & 1778' FWL | SESW | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 191 | 43-047-32298 | U-010950-A | N/A | 694' FSL & 383' FWL | SWSW | Sec. 15-9S-21E | Natural Buttes | Uintah |
| NBU 192 | 43-047-32299 | U-0147566 | N/A | 753' FNL & 2013' FWL | NENW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 193 | 43-047-32300 | U-010950-A | N/A | 660' FSL & 660' FWL | SWSW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 194 | 43-047-32296 | U-010959-A | N/A | 1765' FSL & 1709' FWL | NESW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 195 | 43-047-32355 | U-014137 | N/A | 700' FNL & 2000' FEL | NWNE | Sec. 11-9S-21E | Natural Buttes | Uintah |
| NBU 199 | 43-047-32337 | U-0576-A | Ute Surface | 369' FWL & 460' FSL | SWSW | Sec. 9-9S-21E | Natural Buttes | Uintah |
| NBU 202 | 43-047-32338 | U-0149767 | N/A | 900' FNL & 600' FEL | NENE | Sec. 8-9S-21E | Natural Buttes | Uintah |
| NBU 214 | 43-047-32466 | U-01194A-ST | N/A | 1945' FSL & 600' FWL | NWSW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 312-2E | 43-047-32288 | ML-21510 | Ute Surface | 1181' FSL & 1992' FEL | SWSE | Sec. 2-9S-21E | Natural Buttes | Uintah |
| NBU 36Y | 43-047-30603 | U-0581 | N/A | 1545' FNL & 1250' FEL | SENE | Sec. 30-9S-21E | Natural Buttes | Uintah |
| NBU 166 | 43-047-32065 | UTU-0576 | N/A | 941' FSL & 1693' FEL | SWSE | Sec. 28-9S-21E | Natural Buttes | Uintah |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Exhibit "A"

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: **8 South 1200 East** CITY **Vernal** STATE **Utah** ZIP **84078** PHONE NUMBER: **435-789-4433**

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

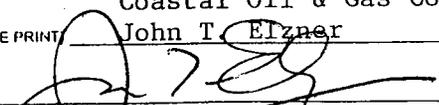
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

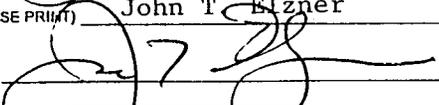
See Exhibit "A"

Bond # **400JU0708**

NAME (PLEASE PRINT) **Coastal Oil & Gas Corporation** TITLE **Vice President**

SIGNATURE  DATE **06-15-01**

NAME (PLEASE PRINT) **El Paso Production Oil & Gas Company** TITLE **Vice President**

SIGNATURE  DATE **06-15-01**

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001.

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38422 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU 315 | 43-047-33879 | 99999 | 11-09S-21E | FEDERAL | GW | APD |
| NBU 57-12B | 43-047-30464 | 2900 | 12-09S-21E | FEDERAL | GW | P |
| NBU 63N-3 | 43-047-31097 | 2900 | 12-09S-21E | FEDERAL | GW | P |
| CIGE 61-13-9-21 | 43-047-30550 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| CIGE 125-13-9-21 | 43-047-32084 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| NBU 121 | 43-047-32086 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| NBU 122 | 43-047-32303 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| CIGE 111D-13-9-21 | 43-047-32305 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| CIGE 214-13-9-21 | 43-047-32918 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| NBU 318 | 43-047-33880 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| NBU 317 | 43-047-33921 | 99999 | 13-09S-21E | FEDERAL | GW | APD |
| NBU CIGE 60-14-9-21 | 43-047-30549 | 2900 | 14-09S-21E | FEDERAL | GW | P |
| NBU 65 | 43-047-31099 | 2900 | 14-09S-21E | FEDERAL | GW | P |
| CIGE 170-14-9-21 | 43-047-32403 | 2900 | 14-09S-21E | FEDERAL | GW | P |
| CIGE 199-14-9-21 | 43-047-32801 | 2900 | 14-09S-21E | FEDERAL | GW | P |
| NBU CIGE 91D-15-9-21J | 43-047-31151 | 2900 | 15-09S-21E | FEDERAL | GW | P |
| NBU 123 | 43-047-31974 | 2900 | 15-09S-21E | FEDERAL | GW | P |
| CIGE 163-15-9-21 | 43-047-32192 | 2900 | 15-09S-21E | FEDERAL | GW | P |
| NBU 191 | 43-047-32298 | 2900 | 15-09S-21E | FEDERAL | GW | P |
| CIGE 171-15-9-21 | 43-047-32348 | 2900 | 15-09S-21E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

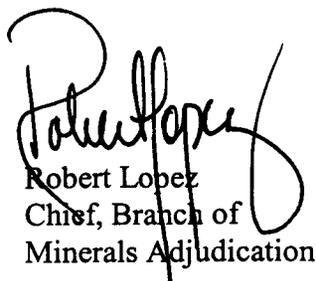
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

**Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078**

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (832) 676-5933 | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: COUNTY: STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

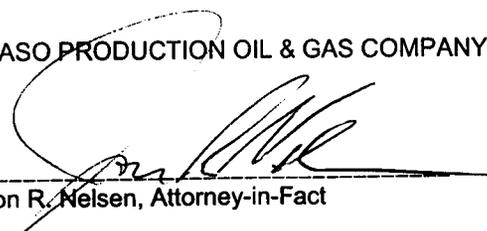
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

| | | |
|---|--|----------------------------------|
| NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix | | TITLE Agent and Attorney-in-Fact |
| SIGNATURE  | | DATE 12/17/02 |

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF OPERATOR |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW/ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. Unit: NATURAL BUTTES

| WELL(S) | | | | | | |
|-------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| NBU 315 | 11-09S-21E | 43-047-33879 | 2900 | FEDERAL | GW | P |
| NBU 316 | 11-09S-21E | 43-047-34413 | 2900 | FEDERAL | GW | P |
| NBU 400-11E | 11-09S-21E | 43-047-32544 | 2900 | FEDERAL | GW | P |
| NBU 195 | 11-09S-21E | 43-047-32355 | 2900 | FEDERAL | GW | P |
| NBU 182 | 11-09S-21E | 43-047-32162 | 2900 | FEDERAL | GW | P |
| NBU 174 | 11-09S-21E | 43-047-32193 | 2900 | FEDERAL | GW | P |
| NBU 297 | 11-09S-21E | 43-047-33040 | 2900 | FEDERAL | GW | P |
| NBU 56-11B | 11-09S-21E | 43-047-30480 | 2900 | FEDERAL | GW | PA |
| NBU 56-12B | 12-09S-21E | 43-047-30464 | 2900 | FEDERAL | GW | P |
| NBU 63N3 | 12-09S-21E | 43-047-31097 | 2900 | FEDERAL | GW | P |
| NBU 375 | 12-09S-21E | 43-047-34440 | 99999 | FEDERAL | GW | APD |
| NBU 376 | 12-09S-21E | 43-047-34441 | 99999 | FEDERAL | GW | APD |
| NBU 418 | 12-09S-21E | 43-047-34777 | 99999 | FEDERAL | GW | APD |
| CIGE 61-13-9-21 | 13-09S-21E | 43-047-30550 | 2900 | FEDERAL | GW | P |
| CIGE 125-13-9-21 | 13-09S-21E | 43-047-32084 | 2900 | FEDERAL | GW | P |
| CIGE 126-13-9-21 | 13-09S-21E | 43-047-32087 | 2900 | FEDERAL | GW | PA |
| NBU 121 | 13-09S-21E | 43-047-32086 | 2900 | FEDERAL | GW | P |
| NBU 122 | 13-09S-21E | 43-047-32303 | 2900 | FEDERAL | GW | P |
| CIGE 111D-13-9-21 | 13-09S-21E | 43-047-32305 | 2900 | FEDERAL | GW | P |
| CIGE 214-13-9-21 | 13-09S-21E | 43-047-32918 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/11/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/11/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4; Part IIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC Date: 9-2-2003

Title

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|-----------|-------------------------|----------------------|-----------------------|---------------------------|
| CIGE 092D | 13-10-20 SENW | UTU4485 | 891008900A | 430473116200S1 ✓ |
| CIGE 093D | 3-10-21 SWNW | UTU0149078 | 891008900A | 430473116300S1 |
| CIGE 094D | 7-10-21 SWNE | UTU01791 | 891008900A | 430473116400S1 |
| CIGE 095D | 14-10-21 NESW | UTU01393C | 891008900A | 430473116600S1 |
| CIGE 096D | 32-9-22 NWNE | ML22649 | 891008900A | 430473173000S1 |
| CIGE 097D | 31-9-22 SESE | U01530A | 891008900A | 430473172900S1 ✓ |
| CIGE 098D | 25-9-21 NESE | U0868 | 891008900A | 430473172700S1 ✓ |
| CIGE 099D | 25-9-21 NWNE | U01189 | 891008900A | 430473122300S1 ✓ |
| CIGE 100D | 2-10-21 SENE | ML22652 | 891008900A | 430473173100S1 ✓ |
| CIGE 101D | 9-10-21 SWSE | UTU01791 | 891008900A | 430473173600S1 |
| CIGE 102D | 8-10-21 SWNW | UTU01791 | 891008900A | 430473174100S1 |
| CIGE 103D | 13-10-20 NENE | UTU02270A | 891008900A | 430473174200S1 |
| CIGE 105D | 1-10-22 NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 106D | 32-9-22 SENW | ML22649 | 891008900A | 430473174600S1 ✓ |
| CIGE 107D | 1-10-21 NWNW | ML23612 | 891008900A | 430473174700S1 ✓ |
| CIGE 108D | 4-10-21 NESE | U01416 | 891008900A | 430473175600S1 |
| CIGE 109D | 33-9-22 SWNW | UTU01191A | 891008900A | 430473175400S1 |
| CIGE 110D | 7-9-21 SWSE | UTU0575B | 891008900A | 430473195900S1 |
| CIGE 111D | 13-9-21 SESW | U01193 | 891008900A | 430473230500S1 |
| CIGE 112D | 19-9-21 SESE | U0581 | 891008900A | 430473194500S1 |
| CIGE 113 | 21-9-21 SWNE | UTU0576 | 891008900A | 430473184400S1 |
| CIGE 114 | 34-9-21 NESE | U01194A | 891008900A | 430473191500S1 ✓ |
| CIGE 115 | 35-9-21 NWNE | ML22582 | 891008900A | 430473191800S1 ✓ |
| CIGE 116 | 29-9-22 NWSW | ML22935 | 891008900A | 430473191900S1 |
| CIGE 117 | 34-9-22 SWNW | UTU0149077 | 891008900A | 430473192800S1 |
| CIGE 118 | 35-9-22 NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 119 | 15-10-21 NENE | UTU01416A | 891008900A | 430473192700S1 |
| CIGE 120 | 15-9-20 NENE | UTU0144868 | 891008900A | 430473225100S1 |
| CIGE 121 | 15-9-20 SWNE | UTU0144868 | 891008900A | 430473225200S1 |
| CIGE 122 | 7-9-21 NENE | UTU0149767 | 891008900A | 430473209800S1 |
| CIGE 123 | 7-9-21 SWNE | UTU0575B | 891008900A | 430473204700S1 |
| CIGE 124 | 9-9-21 NWSE | UTU01188 | 891008900A | 430473204500S1 |
| CIGE 125 | 13-9-21 NWNW | U01193 | 891008900A | 430473208400S1 |
| CIGE 127 | 16-9-21 NESW | ML3141 | 891008900A | 430473203600S1 |
| CIGE 129 | 18-9-21 NENW | UTU0581 | 891008900A | 430473204300S1 |
| CIGE 130 | 19-9-21 NENE | U0581 | 891008900A | 430473203000S1 |
| CIGE 131 | 19-9-21 SWNE | U0581 | 891008900A | 430473202900S1 |
| CIGE 133 | 35-9-21 SWSE | ML22582 | 891008900A | 430473197800S1 ✓ |
| CIGE 134D | 1-10-20 SWSW | UTU02270A | 891008900A | 430473198900S1 |
| CIGE 135 | 3-10-21 SWSW | UTU0149078 | 891008900A | 43047320100S1 |
| CIGE 136 | 4-10-21 SWNE | ML22940 | 891008900A | 430473197900S1 |
| CIGE 137 | 6-10-21 SENE | UTU01791 | 891008900A | 430473198800S1 |
| CIGE 138A | 6-10-21 SENW | UTU01791 | 891008900A | 430473204900S1 |
| CIGE 139 | 10-10-21 SWNE | UTU0149079 | 891008900A | 430473198600S1 |
| CIGE 140 | 16-10-21 NENE | ML10755 | 891008900A | 430473197700S1 |
| CIGE 141 | 7-10-22 NWNE | ML23609 | 891008900A | 430473197000S1 |
| CIGE 142 | 25-9-21 SENE | U01189 | 891008900A | 430473199400S1 ✓ |
| CIGE 143 | 34-9-21 SWNE | U01194A | 891008900A | 430473199500S1 ✓ |
| CIGE 144 | 2-10-22 SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 145 | 29-9-22 SENW | ML22935 | 891008900A | 430473199300S1 |
| CIGE 146 | 16-10-21 NWNE | ML10755 | 891008900A | 430473202100S1 |
| CIGE 147 | 36-9-22 SESW | ML22650 | 891008900A | 430473202000S1 ✓ |
| CIGE 148 | 31-9-22 NWNE | ML22935A | 891008900A | 430473202400S1 ✓ |
| CIGE 149 | 8-10-21 NWNE | UTU01791 | 891008900A | 430473205600S1 |
| CIGE 150 | 9-10-21 SWNE | UTU01416 | 891008900A | 430473205800S1 |
| CIGE 151 | 10-10-21 SWSE | UTU0149079 | 891008900A | 430473205900S1 |
| CIGE 152 | 33-9-22 SESW | UTU01191A | 891008900A | 430473206800S1 |
| CIGE 153 | 35-9-22 SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 154 | 13-10-20 NWNW | UTU4485 | 891008900A | 430473211900S1 |
| CIGE 155 | 9-9-21 SENE | UTU01188B | 891008900A | 430473215700S1 |
| CIGE 156 | 16-9-21 NESE | ML3282 | 891008900A | 430473219500S1 |
| CIGF 157 | 16-9-21 SWNW | UTU138409 | 891008900A | 430473216000S1 |

Westport Oil & Gas, L.P.

Project Economics Works!

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|-----------------|-----------------|----------------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/840 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference | |
|-----------------|--------|-------|-------|-------|------------|-------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 | BOPD |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 | MCFPD |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 | BWPD |
| Horse Power | | HP | | HP | 0 | HP |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 | MCFPD |

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

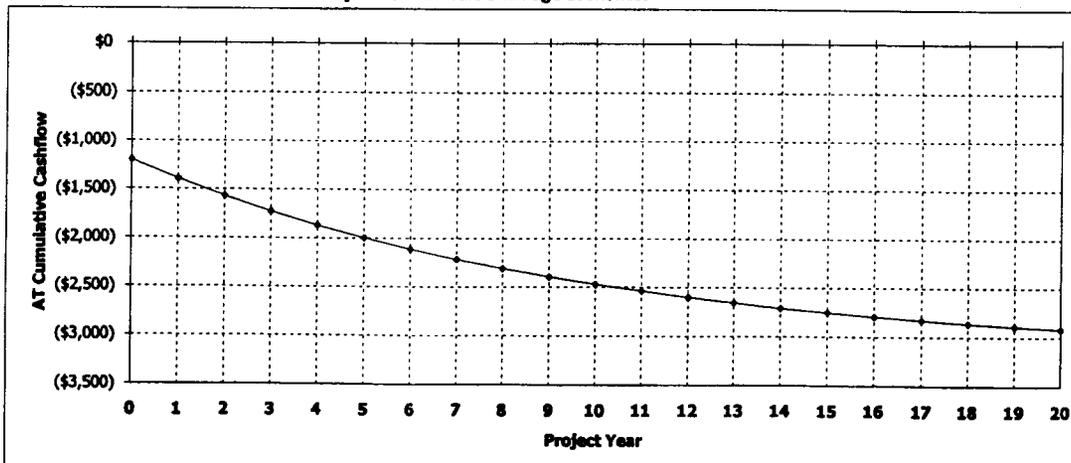
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | | |
|---|--|-----------------|
| The operator of the well(s) listed below has changed, effective: | | 1/6/2006 |
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | |

| WELL NAME | CA No. | Unit: | NATURAL BUTTES UNIT | | | | | |
|-----------|--------|-------|---------------------|--------|-----------|------------|-----------|-------------|
| | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|---|--|
| Name (Printed/Typed) BRAD LANEY | Title ENGINEERING SPECIALIST |
| Signature | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|-----------------------|
| Approved by <i>Brad Laney</i> | Title | Date 5-9-06 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL