

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

May 14, 1992

RECEIVED

MAY 29 1992

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: APPLICATION FOR PERMIT TO DRILL
STAGECOACH UNIT 41-20
SECTION 20, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-019362-A
UTE TRIBAL LANDS

Dear Mr. Forsman:

Enclosed are the original and two (2) copies of the Application for Permit to Drill and associated attachments for the referenced well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY

George R. McBride

George R. McBride
Sr. Production Foreman

by J. D.

Attachments

cc: State Division of Oil, Gas & Mining
D. Weaver/T. Miller
Suzanne Saldivar - Houston
File

/lw
ST641-20APD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

2. TYPE OF WELL
 OIL WELL GAS WELL OTHER

3. NAME OF OPERATOR
 Enron Oil & Gas Company

4. ADDRESS OF OPERATOR
 P.O. Box 1815, Vernal, Utah 84078

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
 At surface: 1080' FNL & 944' FEL NE/NE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16.6 Miles South East of Ouray, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line, if any) 944'

15. NO. OF ACRES IN LEASE
 40

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1372'

19. PROPOSED DEPTH
 7300' WSTC

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, ET, GR, etc.)
 4873' Graded Ground

22. APPROX. DATE WORK WILL START*
 August 15, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	240'	125 sx Class "G" + 2% CaCl2 + 1/2 #/sx celloflake. 50/50 Pozmix + 2% gel + 10% salt to 400' above all zones of interest (+ 10% excess). Light cement (11 PPG+) + LCM to 200' above oil shale or fresh water intervals (+5% excess).
7 7/8"	4 1/2"	10.5#	7300'	

SEE ATTACHMENTS FOR:

- 8 Point Plan
- Drilling Program
- BOP Schematic
- Surface Use and Operating Plan
- Location Plat
- Location Layout
- Topographic Maps "A", "B", and "C"

Enron Oil and Gas Company will be the designated operator of the subject well under Nation Wide Bond #81307603

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Luisa L. White TITLE Sr. Admin. Clerk DATE 5/14/92
 (This space for Federal or State office use) APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 PERMIT NO. 43-047-30080 APPROVAL DATE 6-3-92
 DATE: 6-3-92
 BY: [Signature]
 CONDITIONS OF APPROVAL, IF ANY: WELL SPACING: 649-2-3

*See Instructions On Reverse Side

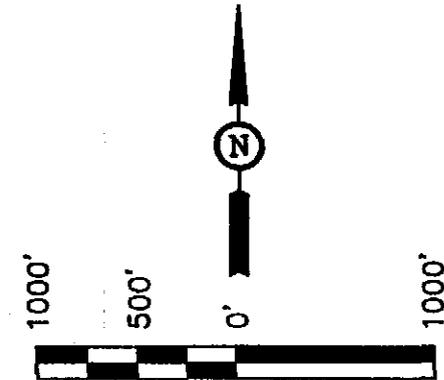
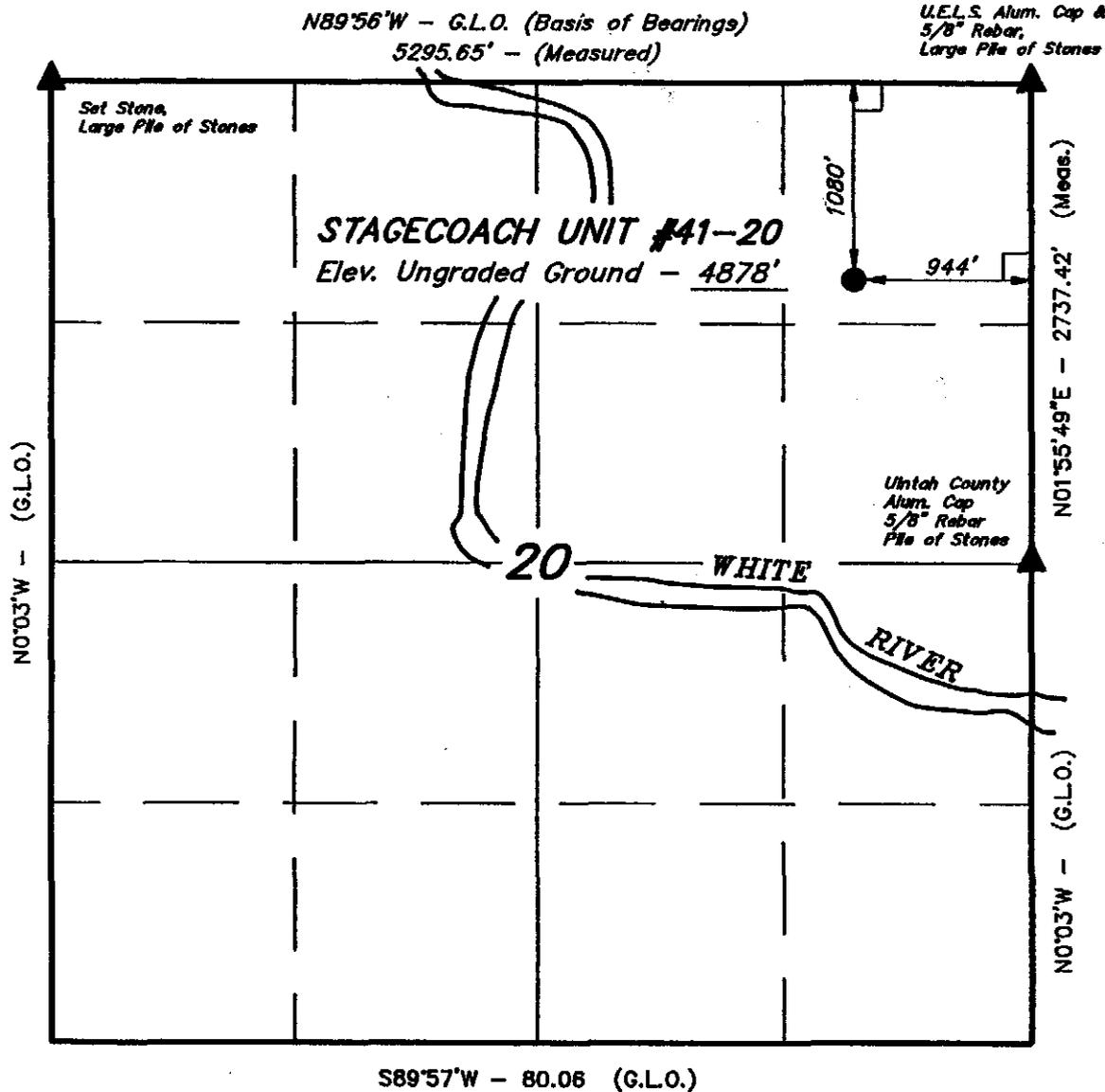
T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, STAGECOACH UNIT #41-20, located as shown in the NE 1/4 NE 1/4 of Section 20, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 63EAM LOCATED IN THE NE 1/4 OF SECTION 16, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4786 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. HAY
 REGISTERED LAND SURVEYOR
 STATE OF UTAH
 LICENSE NO. 570

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-5-92	DATE DRAWN: 3-5-92
PARTY D.A. R.A. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ENRON OIL & GAS CO.	

EIGHT POINT PLAN

STAGECOACH UNIT 41-20

SECTION 20, T9S, R22E

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATIONS	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River			
Oil Shale	1,216'		
"H" Marker	3,086'		
"J" Marker	3,860'		
Base "M" Marker	4,314'		
Wasatch			
Peters Point	4,802'	Gas	2,200 PSI
Chapita Wells	5,332'	Gas	2,400 PSI
Buck Canyon	5,892'	Gas	2,700 PSI
Island	6,815'	Gas	3,100 PSI
EST. TD	7,300'	Anticipated BHP	3,300 PSI

All depths are based on estimated KB elevation 4,885'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	MINIMUM SAFETY FACTOR		
						COLLAPSE	BURST	TENSILE
12 1/4"	0' -240'	240'	9 5/8"	32.3#	H-40 ST&C	1400 PSI	2270 PSI	254,000#
7 7/8"	0' -7300'	7300'	4 1/2"	10.5#	J-55 ST&C	4010 PSI	4790 PSI	146,000#

All casing to be used will be new or inspected.

EIGHT POINT PLAN

STAGECOACH UNIT 41-20

PAGE NO. 2

5. MUD PROGRAM:

INTERVAL

0' - 240'
200' - 4000'
4000' - 6500'
6500' - TD

MUD TYPE

Air
Air/Mist & Aerated Water
Air/3% KCl water or KCl substitute
Gel/polyacrylamide polymer w/LCM
sweeps. Utilize air as necessary to
minimize mud loss and prevent
excessive water influx.

Severe lost circulation probable from 1500' to 3000'.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR From base of surface casing to TD.
FDC-CNL/GR/Caliper TD to 2900'
Linear 2" DLL.

Cores: None Programmed.
DST' : None Programmed.

Completion: To be submitted at a later date.

7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

Attachment: BOP Schematic Diagram

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Stagecoach Unit 41-20
Lease Number: U-019362-A
Location: 1080' FNL & 944' FEL NE/NE Sec. 20 T. 9S R. 22E
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing road.
- B. The proposed well site is located approximately 16.6 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be 50' in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 5%.
- D. No turn outs will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerline - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right-of-Way application will be required.

As operator Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None.
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - Ten - See attached TOPO Map "C" for location of producing wells.
- G. Shut in wells - None
- H. Injection wells - None

4. LOCATION OF EXISTING/AND OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if well is successfully completed for production. Facilities will consist of well head & valves, separator, dehy, 210 BBl condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. A 3 1/2" gathering line will be buried from dehy to northeast edge of location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad gas flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 100' from proposed location to a point in the NE/NE of Sec. 20, T9S, R22E where it will tie into Questars's existing line. Proposed pipeline crosses Ute Indian Tribe Lands, thus a Right-of-Way grant will be required. See attached Exhibit A showing pipeline route.
- 3. Proposed gas gathering pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the south side of location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint colors is Carlsbad Canyon.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s' water source in the SW/SW Sec. 35, T9S, R22E, Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by Target Trucking Inc.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from Ute Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
- 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and dispose of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning will not be allowed. all trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BIA administered land:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit).

- To protect the environment.
If the reserve pit is lined the operator will provide the BIA a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.
- To protect the environment (without a chemical analysis).
Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.
- Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production. After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approve on On-site.
- C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the north side of location.

The flare pit will be located downwind of the prevailing wind direction on the north side of location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the west corner.

Access to the well pad will be from the east.

- NA Diversion ditch(es) shall be construct on the _____ side of the location (above/below) the cut slope, draining to the _____
- NA Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____
- NA The drainage(s) shall be diverted around the side(s) of the well pad location.
- NA The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____
- NA The _____ corner of the well pad will be rounded off to avoid the _____.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total eight of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before is be attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BIA will attach the appropriate surface rehabilitation conditions of approval.

ON BIA Administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. SURFACE OWNERSHIP

Access road: Ute Indian Tribe
Location: Ute Indian Tribe

12. OTHER INFORMATION

A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

-if the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guideline for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, and approved right-of-way will be obtained from BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (A) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members. (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted. All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footage or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

NA No construction or drilling activities shall be conducted between _____ and _____ because of _____

NA No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

NA No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

NA There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

NA No cottonwood trees will be removed or damaged.

NA Pond will be constructed according to BLM specifications approximately _____ ft. _____ of the location, as flagged on onsite.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Jim Schaefer
Telephone: (307) 276-3331

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities

The BIA Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

5-15-92

DATE

George R. McBride
GEORGE R. MCBRIDE
SR. PRODUCTION FOREMAN

lw

STG41-20PP

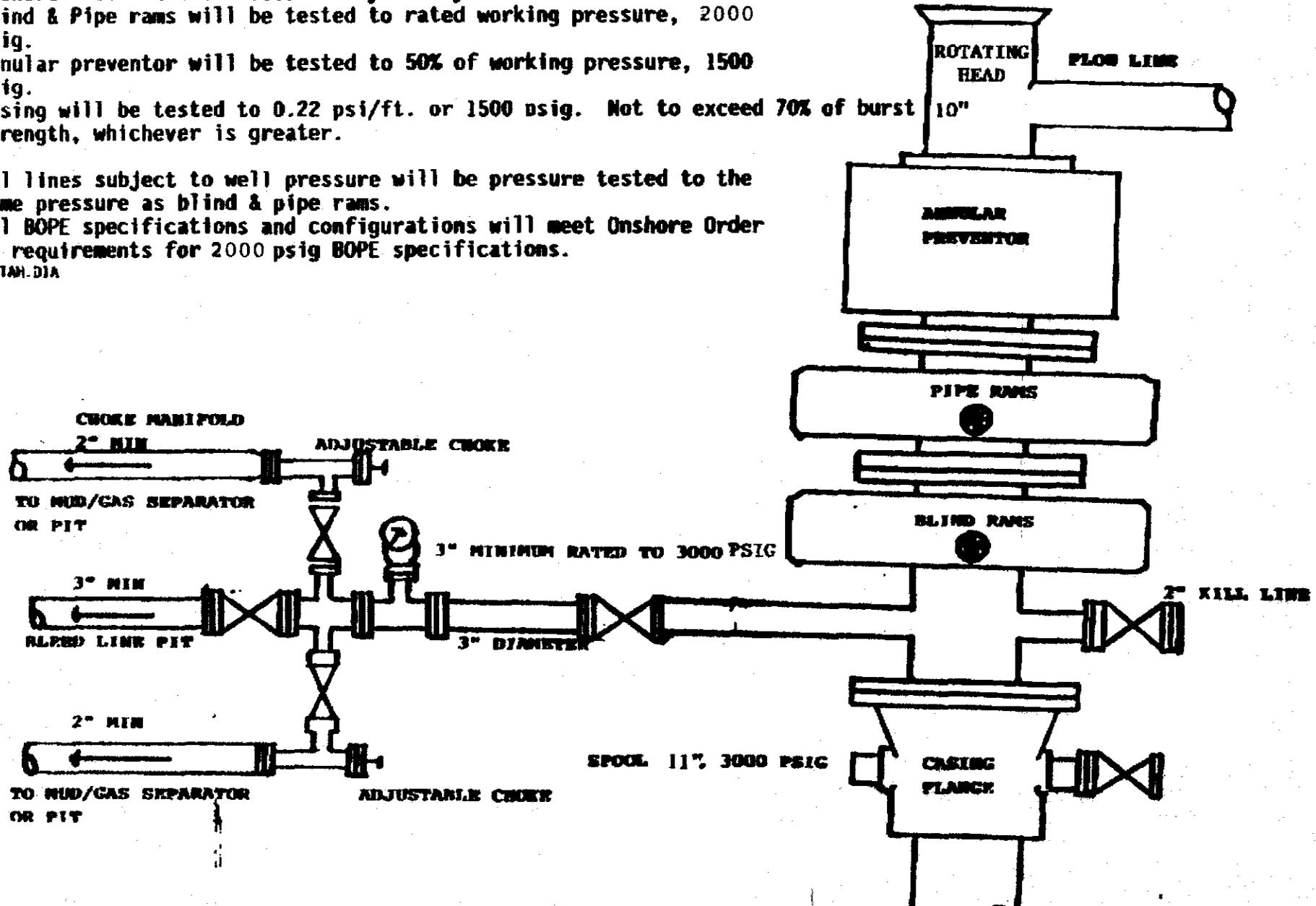
2000 PSIG BOP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 2000 PSIG

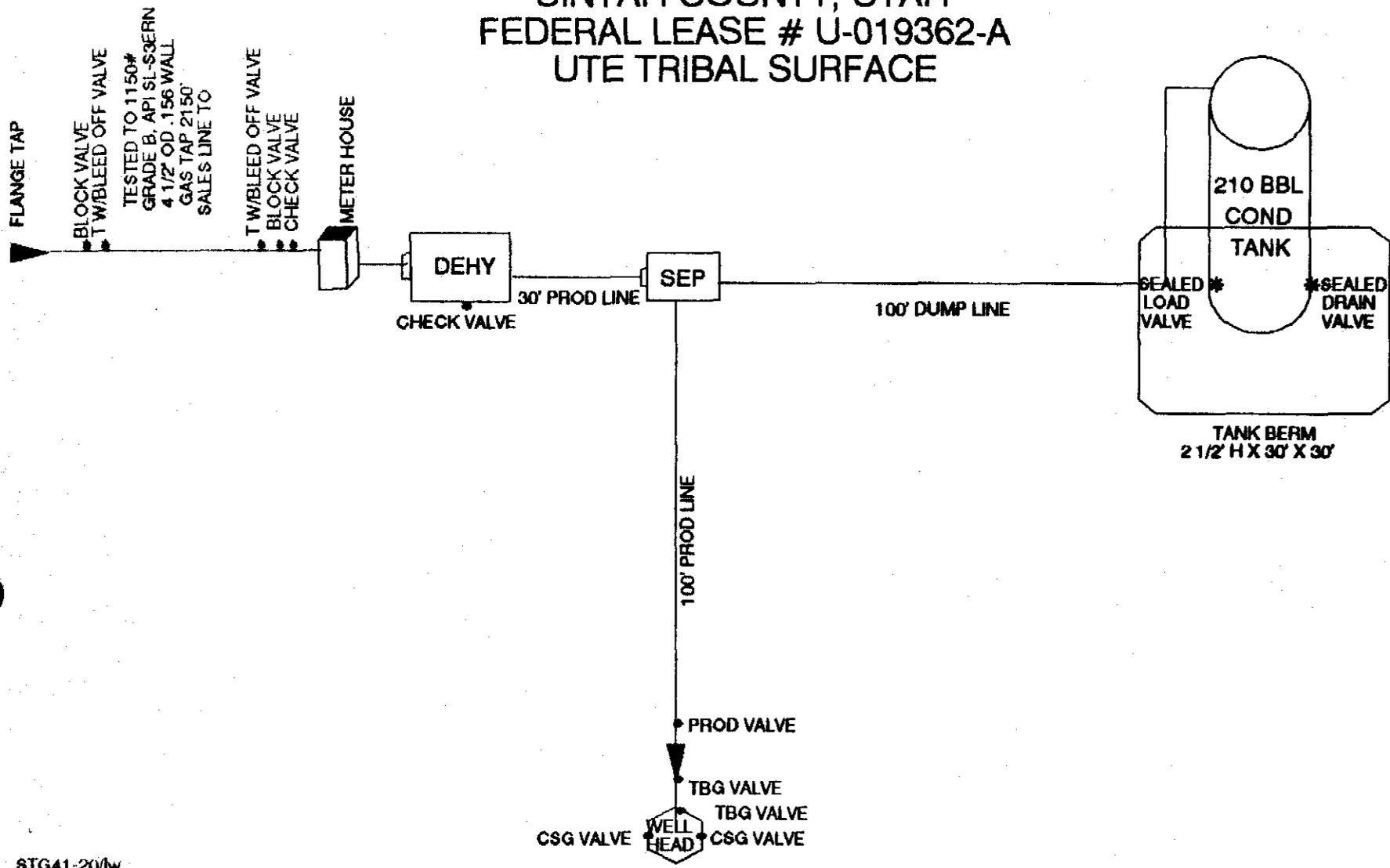
TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 2000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 2000 psig BOPE specifications.

H:\DOC\BOPE\TAH.DIA



STAGECOACH 41-20
 SECTION 20, T9S, R22E
 UINTAH COUNTY, UTAH
 FEDERAL LEASE # U-019362-A
 UTE TRIBAL SURFACE



DRILLING PROGRAM

Date: January 13, 1992

REVISION NO. & DATE: _____

PROSPECT: STAGECOACH LEASE: U-19362A (0050562-000)

WELL NAME & NUMBER: Stagecoach 41-20

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL GAS X OTHER _____

LOCATION CALL: 660' FNL & 660' FEL (NE NE)

Section 20, T9S, R22E

Uintah County, Utah

ELEVATION: 4840' GL, 4853' KB (estimated)

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6" w/no more than a 1/100' dogleg severity. See page number 4 for distance between surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 7300' PERMIT DEPTH: 7300'

CONDUCTOR NEEDED? No If yes, size & how set: _____

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: WOC overnight before cutting off surface casing to weld on head.

CENTRALISERS (DEPTH & TYPE):

Surface - One 5-10' above shoe & top of first, second & fourth joint.

Production - One @ middle of 1st jt & every third collar to 4500'±.

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT:

Surface - Guide shoe

Production - Guide shoe and differential fill float collar with top plug.

Marker joints @ 3000'± and 5000'±.

PUMPING RATES/SPECIAL INSTRUCTIONS: Circulate casing two hours prior to cementing. Reciprocate casing.

LOGGING PROGRAM: DLW/GR from TP to base of surface casing.

FDC/CNL/GR/caliper from TD to 100' above Green River "H" Marker.

Continue caliper to desired top of cement.

CORES: None are anticipated.

SAMPLES: Collect 30' samples from below surface casing to 4200'±. Collect 10' samples from 4200'± to TD.

FORMATION TESTS: None are anticipated.

MUD LOGGING: (Includes services & depth): From 4200'± to TD.

DETECTION & CONTROL EQUIPMENT: 10" 3000 psig BOP with blind and pipe rams.

10" Annular Preventor. 10" rotating head. Test manifold & BOP's to 3000 psig, annular preventor to 1500 psig, surface casing to 1500 psig.

Use certified pressure testing service company and leave a copy of the test chart in the doghouse until rig down.

COMPLETION PROGRAM: To be submitted at a later date.

OTHER SERVICES: None are anticipated.

WELL NAME: Stagecoach 41-20

FORMATION TOPS & DEPTHS (TENTATIVE)

FORMATION NAME & TYPE ESTIMATED DEPTH (EL) DATUM THICKNESS & REMARKS

See attached Prognosis.

X-MAS TREE: 10" 3000# weld on casing head, 6" 5000# x 10" 3000# tubing
spool, 2-1/16" 5000# master valves.

MUD PROGRAM

<u>DEPTH INTERVAL</u>	<u>MUD WEIGHT</u>	<u>VIS</u>	<u>WL (cc)</u>	<u>TYPE OF MUD</u>
0' to 240'				Air
240' to 4000'				Air/Mist & Aerated Water
4000' to 6500'				Aerated 3% KCl water or KCl substitute
6500' to TD	8.5-9.0	32-38	10-15	Gel/polyacrylamide polymer w/LCM sweeps. Utilize air as necessary to minimize mud loss and prevent excessive water influx.

DRILLING HAZARDS & SPECIAL INSTRUCTIONS

Lost circulation from 1500' to 3000'+. Underbalanced circulation system will require rotating head. Potential gas kicks in Green River and Wasatch. Potential shale swelling/sloughing problems. Meter air & add foamer to maximize consistency of returns & maintain stable pit levels. Utilize air below 6500' as dictated by severity of lost circulation. Increase viscosity to 45 cp. 12 hrs prior to projected TD.

CEMENT PROGRAM

HOLE SIZE	CASING SIZE	DEPTH	CEMENT PROCEDURE
12 1/2"	9"	240'	Cement w/125 sx Class "G" cement + 2% CaCl ₂ + 1/2#/sx celloflake. Circulate gelled water ahead of slurry.
7 1/4"	4 1/2"	7300'	Cover interval from TD to 4200'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 4200' plus 10% excess. Cover interval from 4200'± to depth specified in conditions of approval with light cement plus specified additives. Volume to be calculated from caliper log annular volume from 4200'± to applicable upper depth plus 5% excess. Circulate casing 2 hrs before cementing. Reciprocate casing during cementing. Pump 20 bbls fresh water ahead of slurry.

CASING PROGRAM

INTERVAL				WEIGHT			MINIMUM SAFETY FACTOR		
SIZE	FROM	TO	LENGTH	#/FT.	GRADE	THREAD	COLLAPSE (psig)	BURST (psig)	TENSILE (psig)
9-5/8"	0'	240'	240'	32.3#	H-40	ST&C	1400	2270	254,000
4-1/2"	0'	7300'	7300'	10.5#	J-55	ST&C	4010	4790	146,000

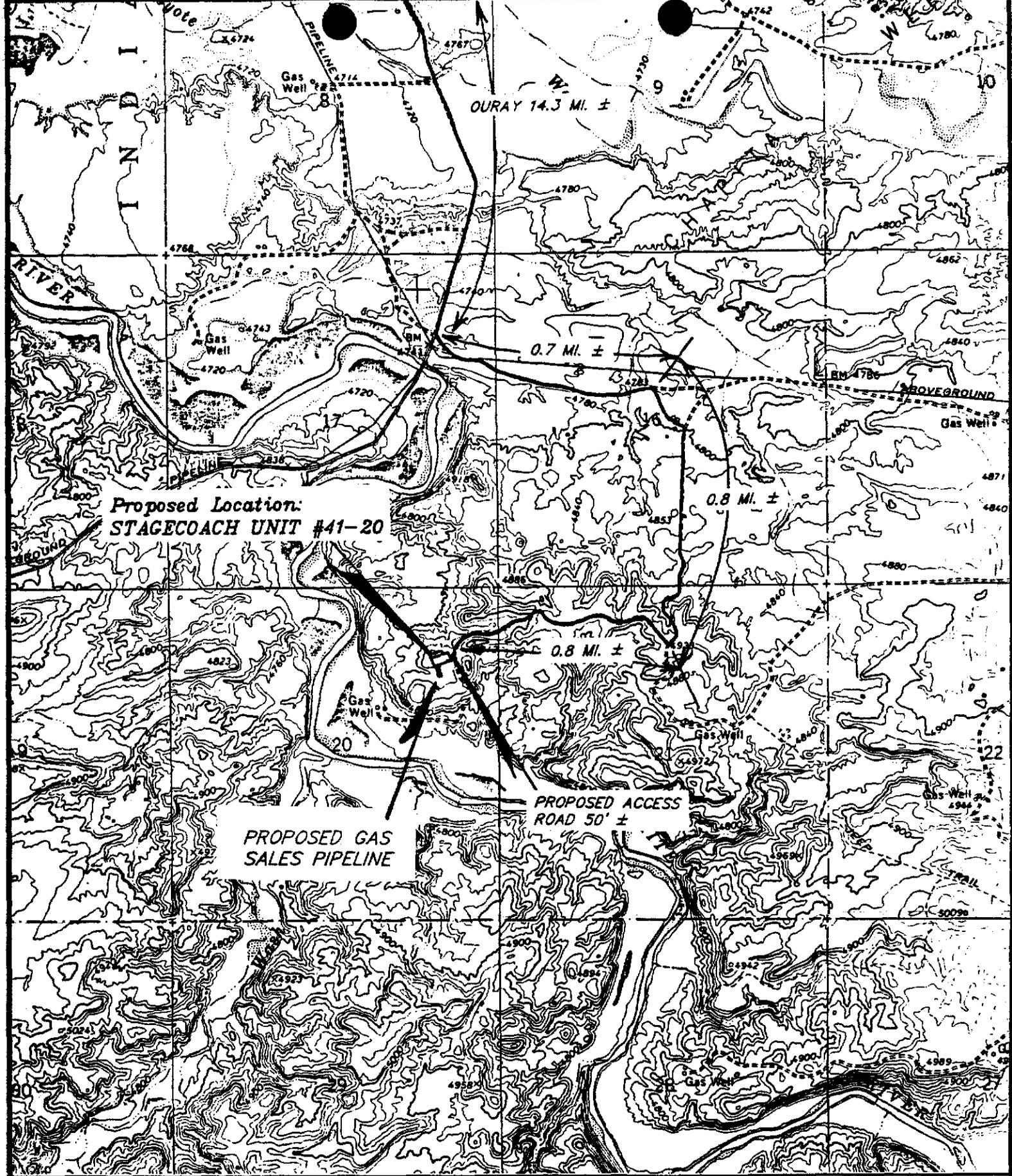
SURVEY SCHEDULE

DEPTH	DISTANCE BETWEEN SURVEYS	MAX DEVIATIONS FROM VERTICAL	MAXIMUM CHANGE DEGREES/100'
0' to 240'	240'	1 degree	1 degree
240' to TD	500' (or as needed)	6 degrees	1 degree

PREPARED BY: J. R. Schaefer
 J. R. Schaefer, SP, Production Engineer

APPROVED BY: Dennis J. Brabec
 Dennis J. Brabec, Drilling Superintendent

APPROVED BY: Darrell E. Elmore
 Darrell E. Elmore, District Manager



Proposed Location:
STAGECOACH UNIT #41-20

**PROPOSED GAS
 SALES PIPELINE**

**PROPOSED ACCESS
 ROAD 50' ±**

OURAY 14.3 MI. ±

0.7 MI. ±

0.8 MI. ±

0.8 MI. ±

EXHIBIT "A"
GAS SALES PIPELINE

SCALE: 1" = 2000'
 DATE 3-5-92 R.E.H.

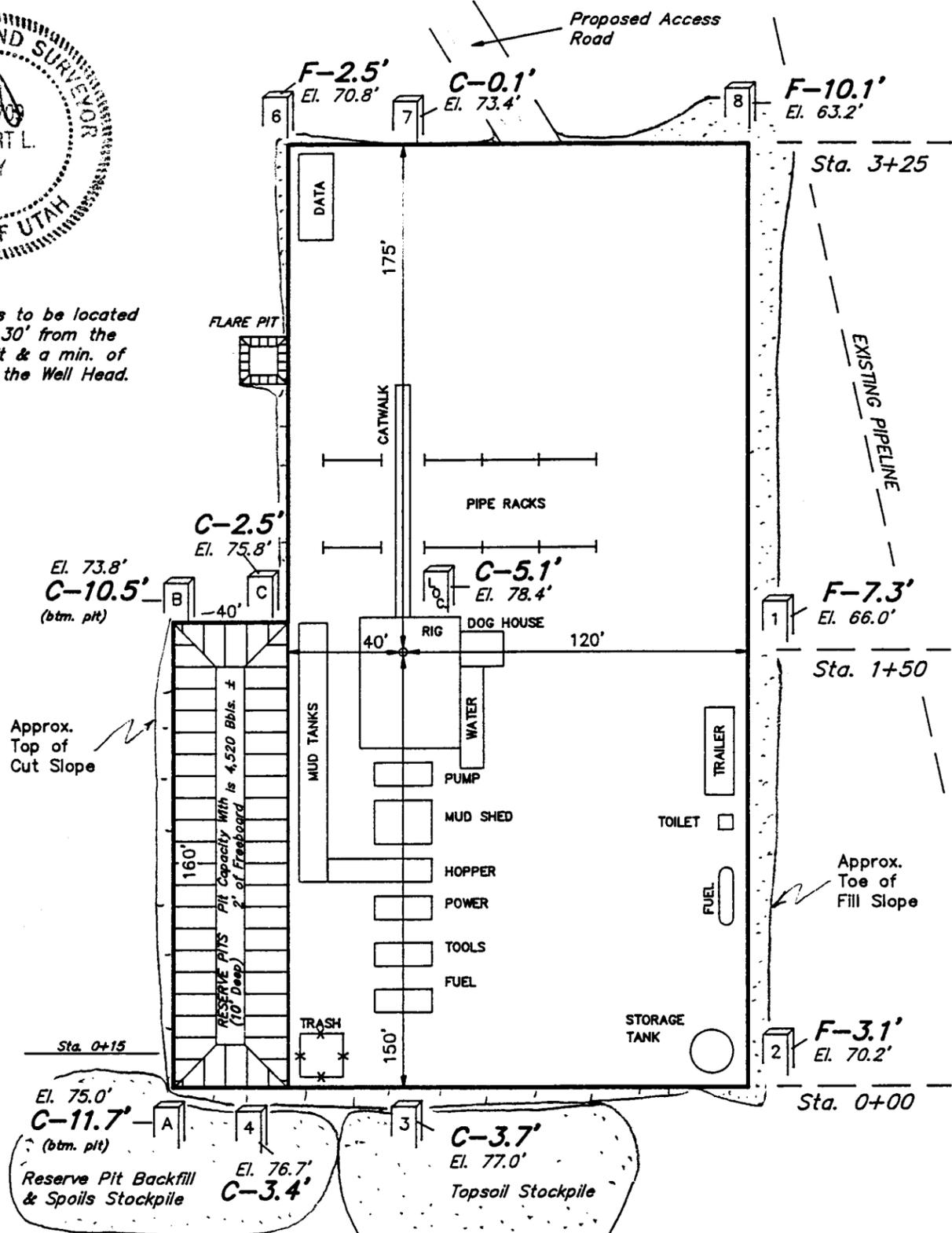


ENRON OIL & GAS CO.

STAGECOACH UNIT #41-20
SECTION 20, T9S, R22E, S.L.B.&M.



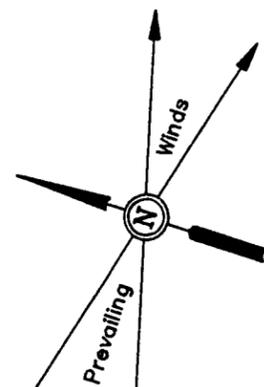
NOTE:
Flare Pit is to be located a min. of 30' from the Reserve Pit & a min. of 100' from the Well Head.



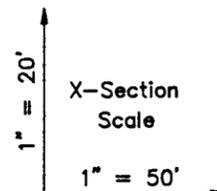
APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 2,200 Cu. Yds.
Remaining Location	= 5,380 Cu. Yds.
TOTAL CUT	= 7,580 CU.YDS.
FILL	= 4,450 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,890 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.



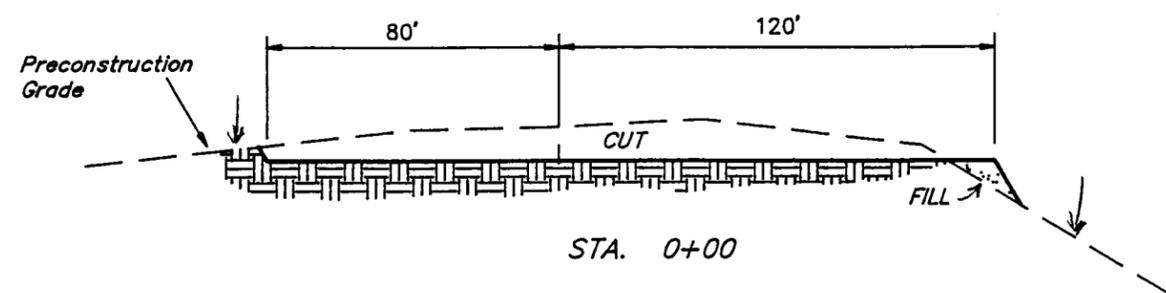
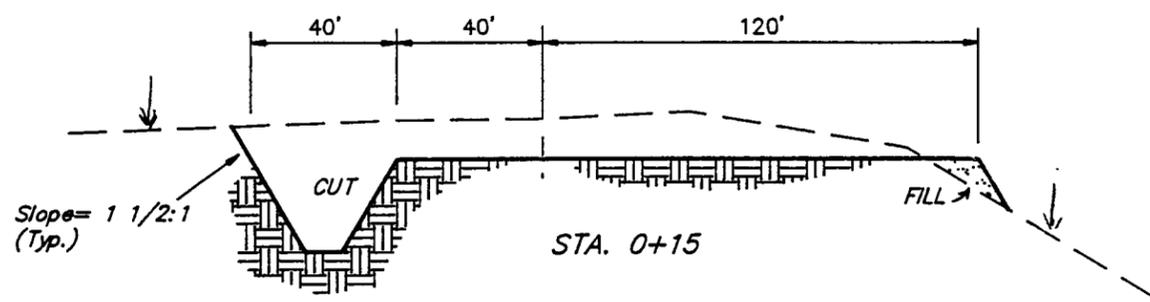
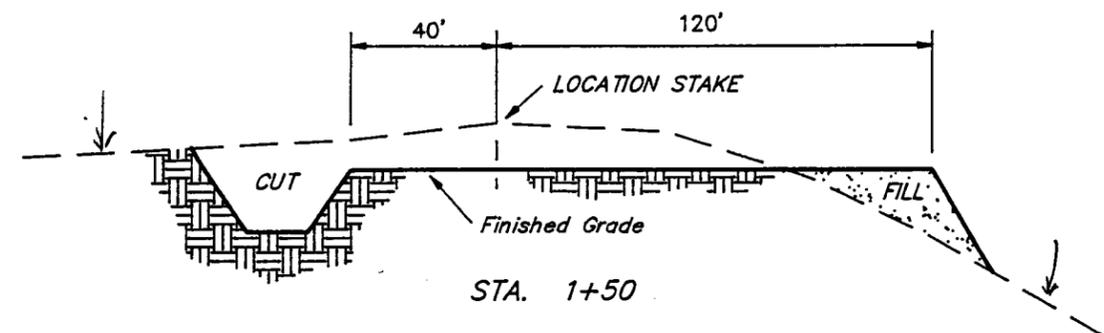
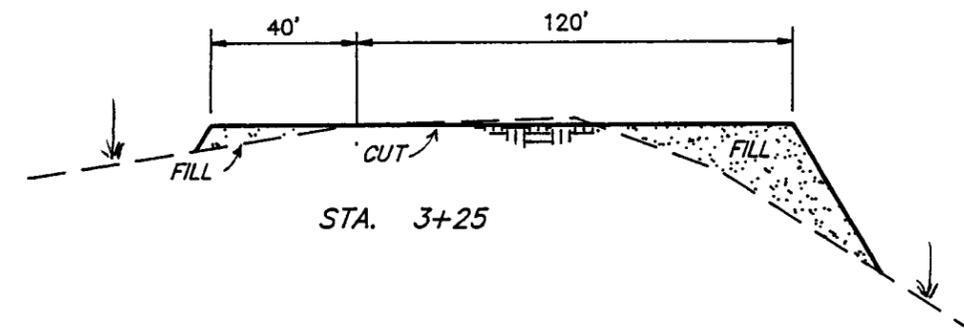
SCALE: 1" = 50'
DATE: 3-5-92
Drawn By: R.E.H.



TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS

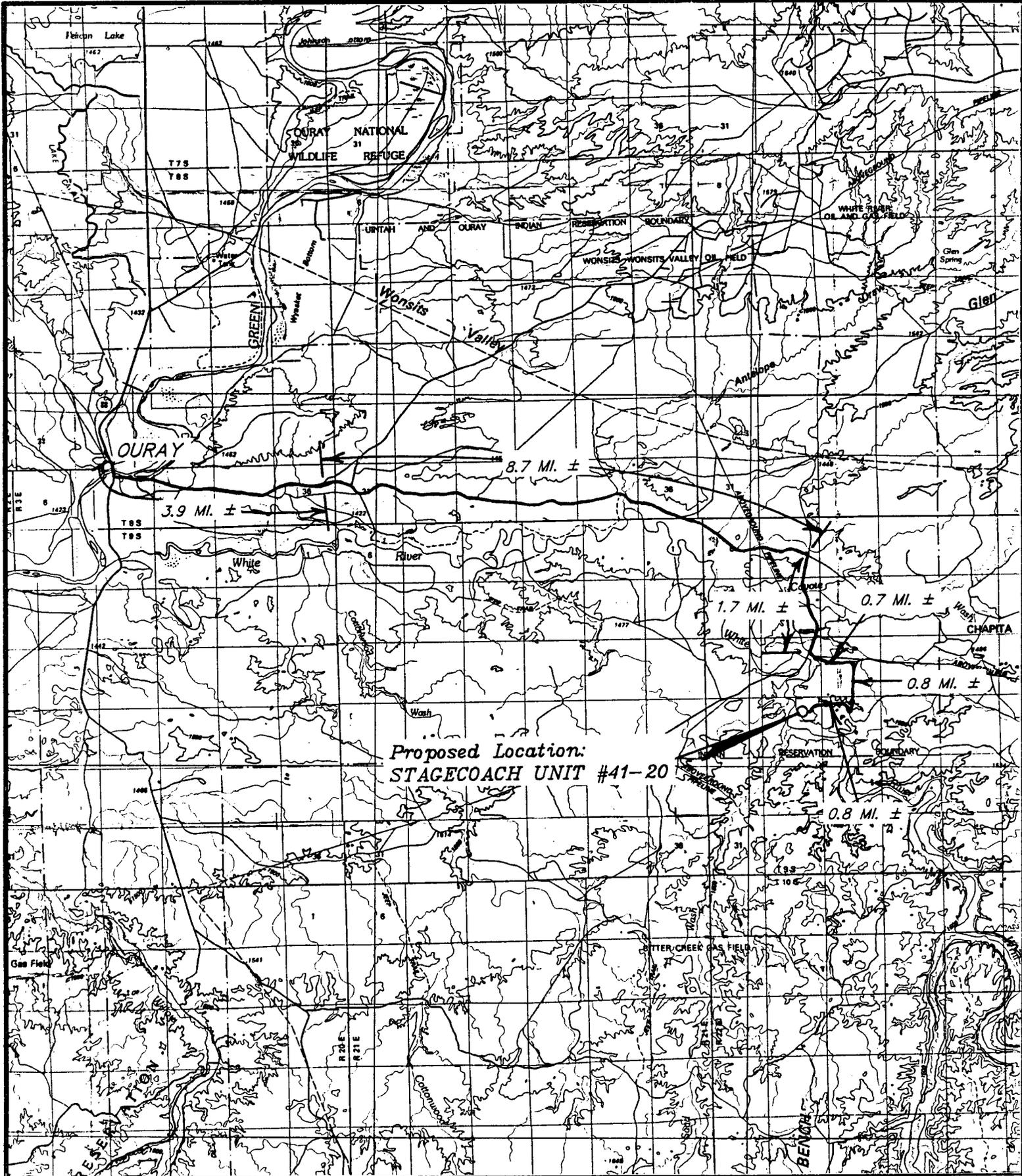
ENRON OIL & GAS CO.
LOCATION LAYOUT FOR
STAGECOACH UNIT #41-20
SECTION 20, T9S, R22E, S.L.B.&M.



Elev. Ungraded Ground at Location Stake = 4878.4'

Elev. Graded Ground at Location Stake = 4873.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah



Proposed Location:
STAGECOACH UNIT #41-20

TOPOGRAPHIC
 MAP "A"

DATE 3-5-92 R.E.H.



ENRON OIL & GAS CO.

STAGECOACH UNIT #41-20
 SECTION 20, T9S, R22E, S.L.B.&M.



LEGEND:

- ∅ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ∅ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



ENRON OIL & GAS CO.

STAGECOACH UNIT #41-20
 SECTION 20, T9S, R22E, S.L.B.&M.
 T O P O M A P " C "

DATE: 3-5-92 R.E.H.

OPERATOR Enron Oil (Gas Co) N-0401 DATE 10-3-90
WELL NAME Stagecoach 41-00
SECTION NENE 00 T 93 R 00E COUNTY Mitchell

43-047-30080
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 90 PSD approved 3-06-90.
Water permit 49-1501 target trucking
Oil shale area

APPROVAL LETTER:

PACING:

R615-2-3

Stagecoach
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Oil shale area

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

March 26, 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NOTICE OF STAKING
STAGECOACH 41-20
Sec. 20, T9S, R22E
Uintah County, Utah
Lease No. U-019362

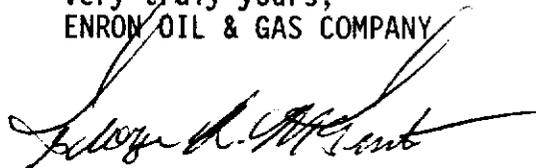
43-047-32580

Dear Mr. Forsman:

Attached is a Notice of Staking on the subject well.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George McBride
Sr. Production Foreman

Attachment

cc: Division of Oil Gas & Mining
Doug Weaver/Toni Miller
Curt Parsons
File

/lw
NOSLTR

RECEIVED

MAR 30 1992

DIVISION OF
OIL GAS & MINING

NOTICE OF STAKING(Not to be used in place of
Application to Drill Form 9-331-C)RMOGA
5/5/825. Lease Number
U-0193621. Oil Well Gas Well Other6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE2. Name of Operator
Enron Oil & Gas Company7. Unit Agreement Name
STAGECOACH3. Address of Operator or Agent
P. O. Box 1815, Vernal, Utah 840788. Farm or Lease Name
STAGECOACH4. Surface Location of Well
(Governmental 1/4 or 1/4 1/4)
1080' FNL & 944' FEL NE/NE9. Well No.
41-20Attach: Topographical or other acceptable map
Showing location, access road, and lease boundaries10. Field or Wildcat Name
SC/WASATCH14. Formation Objective(s) 15. Estimated Well Depth
Wasatch 7300'11. Sec., T., R., M., or
Blk and Survey or Area
Sec. 20, T9S, R22E12. County or Parish 13. State
Uintah Utah16. To Be Completed by Operator Prior to Onsite
a. Location must staked - Completed
b. Access Road Flagged - Completed
c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills
(To be provided at onsite)17. To Be Considered By Operators Prior to Onsite
a. H2S Potential - NA
b. Private Surface Ownership - NA
c. Cultural Resources (Archaeology) - Completed
d. Federal Right of Way

18. Additional Information

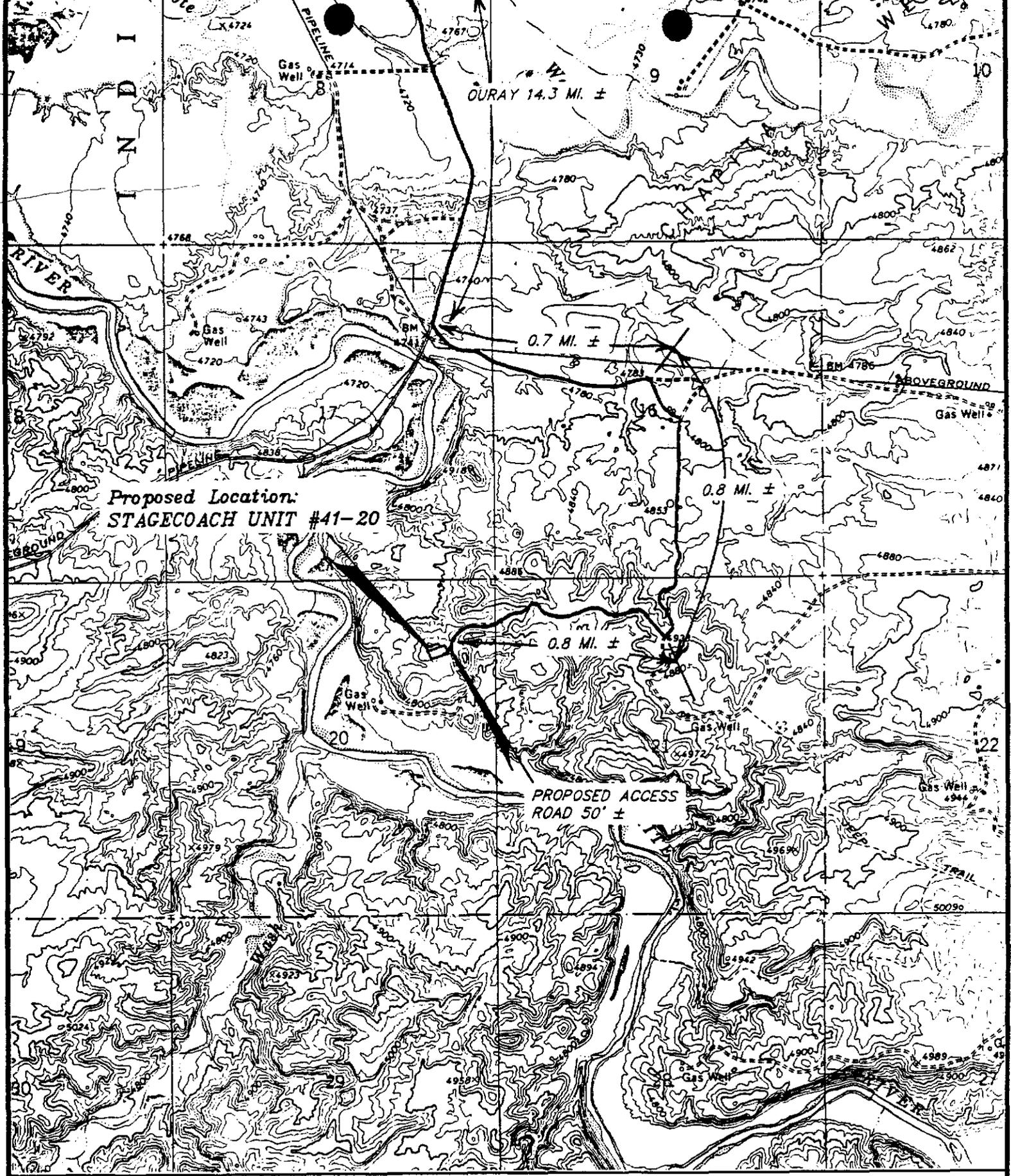
19. Signed *Linda S. Wall* Title Sr. Admin. Clerk

DATE 03/26/92

RECEIVED

MAR 30 1992

DIVISION OF
OIL GAS & MINING



TOPOGRAPHIC
MAP "B"
SCALE: 1" = 2000'
DATE 3-5-92 R.E.H.



ENRON OIL & GAS CO.
STAGECOACH UNIT #41-20
SECTION 20, T9S, R22E, S.L.B.&M.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Trad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 3, 1992

Enron Oil & Gas Company
P.O. Box 1815
Vernal, Utah 84078

Gentlemen:

Re: Stagecoach 41-20 Well, 1080 feet from the north line, 944 feet from the east line, NE 1/4 NE 1/4, Section 20, Township 9 South, Range 22 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, and Utah R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

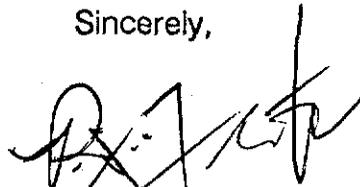
1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
Enron Oil & Gas Company
Stagecoach 41-20 Well
June 3, 1992

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32280.

Sincerely,



R.J. Firth

Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WOI1

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Enron Oil & Gas Company

3. ADDRESS OF OPERATOR
 P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1080' FNL & 944' FEL NE/NE
 At proposed prod. zone
 13-097-32280

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16.6 Miles South East of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 944'

16. NO. OF ACRES IN LEASE 40

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1372'

19. PROPOSED DEPTH 7300'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4873' Graded Ground

22. APPROX. DATE WORK WILL START*
 August 15, 1992

RECEIVED

JUN 25 1992

**DIVISION OF
OIL GAS & MINING**

5. LEASE DESIGNATION AND SERIAL NO.
 U-019362-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribal Surface

7. UNIT AGREEMENT NAME
 Stagecoach

8. FARM OR LEASE NAME
 Stagecoach

9. WELL NO.
 41-20

10. FIELD AND POOL, OR WILDCAT
 STG/Wasatch

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
 Sec. 20, T9S, R22E

12. COUNTY OR PARISH **13. STATE**
 Uintah Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	240'	125 sx Class "G" + 2% CaCl2 + 1/2 #/sx celloflake. 50/50 Pozmix + 2% gel + 10% salt to 400' above all zones of interest (+ 10% excess). Light cement (11 PPG+) + LCM to 200' above oil shale or fresh water intervals (+5% excess).
7 7/8"	4 1/2"	10.5#	7300'	



SEE ATTACHMENTS FOR:

- 8 Point Plan
- Drilling Program
- BOP Schematic
- Surface Use and Operating Plan
- Location Plat
- Location Layout
- Topographic Maps "A", "B", and "C"

Enron Oil and Gas Company will be the designated operator of the subject well under Nation Wide Bond #81307603

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Luisa L. Wall **TITLE** Sr. Admin. Clerk **DATE** 5/14/92

(This space for Federal or State office use)

PERMIT NO. _____ **APPROVAL DATE** _____
APPROVED BY [Signature] **TITLE** ASSISTANT DISTRICT MANAGER MINERALS **DATE** JUN 17 1992

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL REFERENCED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Div O.G. & M.
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

memorandum

DATE: JUN 11 1992

REPLY TO
ATTN OF Superintendent, Uintah & Ouray Agency

SUBJECT: Concurrence letter for Enron Oil and Gas Company
H62-92-101, Stagecoach Unit #41-20, NE1/4 Section 20, T9S R22E.,
SLB&M.

TO: Bureau of Land Management, Vernal District Office
Attn: Paul Andrews, Area Manager

Based on available information on June 11, 1992, we have cleared the proposed locations in the following areas of environmental impact.

YES XX NO Listed Threatened or Endangered Species
 YES XX NO Critical Wildlife Habitat
 YES XX NO Archeological or Cultural Resources
 YES NO Air Quality Aspects (to be used only if
 project is in or adjacent to a Class 1
 Area of Attainment)
 YES NO Other (If necessary)

REMARKS: Environmental Analysis 6. MITIGATION STIPULATIONS

1. Landscape disturbance cannot be effectively mitigated at this time. However before the site is abandoned the company will be required to restore the well pad, access roads and pipeline rights-of-way to near their original perennial vegetation and the seed will be covered with a weed free organic mulch.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the company will also be responsible for their control.

Attached is the site specific Environmental Analysis. Strict conformance to the requirements set forth for mitigation must be complied with as outlined.



CONDITIONS OF APPROVAL FOR THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil and Gas Company

Well Name & Number: 41-20 Stagecoach Unit

Lease Number: UTU-019362

Location: NENE Sec. 20 T.9 S. R.22 E.

Surface Ownership: Tribal Lands Administered by the BIA

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Enron Oil & Gas Company Well No. Stagecoach 41-20
Location NENE Section 20, T9S, R22E Lease No. U - 019362 - A

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to if air is used as the principle drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 2,390 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Landscape disturbance cannot be effectively mitigated at this time. However, before the site is abandoned, the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation and the seed will be covered with a weed free organic mulch.
2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding in all disturbed areas and by installing the following practices:
 - a. Fence the reserve pit according to the APD.
2. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:
 - a. Line reserve pits with impervious synthetic liners.
 - b. Use a closed production system. A closed production system will be used to protect the soil and geologic formation from contamination by production fluids.
 - c. Rather than authorize an emergency pit, the operator would use a man-made container. Reason: A closed emergency system will be used to protect the soil and geologic formation from contamination by production fluids.
 - d. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.
3. When the well is plugged and/or abandoned, the gravel and road base hauled in to construct the well pad and access roads will be incorporated into the soil.
4. Soil compaction of the well pads and roads will be mitigated by ripping (minimum depth 24").

C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

1. Modifications to surface use will be implemented to protect the specific wildlife species encountered.

D. CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way will be cleared by a qualified archaeologist/ paleontologist so that cultural sites will be avoided or salvaged.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ENRON 43-047-32280

WELL NAME: STAGE COACH UNIT 41-20

Section 20 Township 9S Range 22E County UINTAH

Drilling Contractor VECO

Rig # 9

SPUDDED: Date 7/30/92

Time 11:30 AM

How DRY HOLE

Drilling will commence

Reported by ED TROTTER

Telephone # 1-789-0790

Date 7/30/92 SIGNED JLT

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

August 3, 1992

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: STAGECOACH UNIT 41-20
LEASE: U-019362A
NENE, SEC. 20, T9S, R22E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice describing the First Sales of the subject well.

If further information is required, please contact this office.

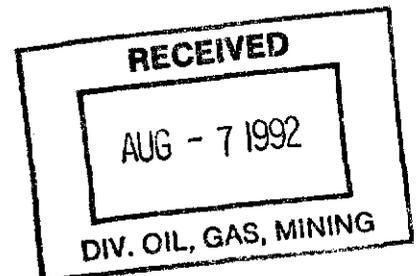
Sincerely,



C.C. Parsons
District Manager

kc

cc: UOGCC
D. Weaver
T. Miller
J. Tigner - 2043
D. Cross - 2370
Vernal Office
File



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget: Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

- 5. Lease Designation and Serial No.
U-019362A
- 6. If Indian, Allottee or Tribe Name
UTE TRIBAL SURFACE
- 7. If Unit or C.A., Agreement Designation
STAGECOACH UNIT
- 8. Well Name and No.
STAGECOACH UNIT 41-20
- 9. API Well No.
43-047-32280
- 10. Field and Pool or Exploratory Area
STAGECOACH/WASATCH
- 11. COUNTY STATE
UINTAH, UTAH

Type of Well
Oil WELL Gas Well Other

Name of Operator
ENRON OIL & GAS COMPANY

Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1080' FNL - 944' FEL (NE/NE)
SECTION 20, T9S, R22E**

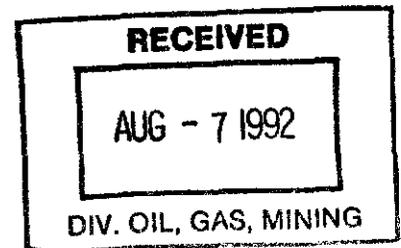
2. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded 12-1/4" surface hole at the subject location at 11:30 am on 7-30-92. The contractor was Leon Ross Drilling & Construction, Inc. Ed Forsman, of the Vernal BLM District office was notified of spud by telephone on 7-30-92.



14. I hereby certify that the foregoing is true and correct

SIGNED *Daty Carlson* TITLE Regulatory Analyst DATE 8-3-92

This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

November 2, 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Stagecoach 41-20
Sec. 20, T9S, R22E
Uintah County, Utah

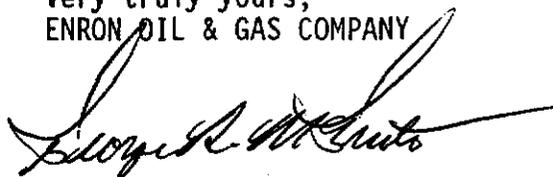
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwSundry

RECEIVED

NOV 04 1992

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instruction
verso side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1080' FNL & 944' FEL NE/NE

5. LEASE DESIGNATION AND SERIAL NO.
U-019362-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBAL SURFACE
7. UNIT AGREEMENT NAME
STAGECOACH

8. FARM OR LEASE NAME
STAGECOACH

9. WELL NO.
41-20

10. FIELD AND POOL OR WILDCAT
STG/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 20, T9S, R22E

14. PERMIT NO.
43-047-32280

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4873' GR

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) WATER DISPOSAL METHOD			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(OTHER)			<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to State approved disposal - Ace Oilfield Disposal, Inc.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 11-6-92
By: [Signature]

RECEIVED

NOV 04 1992

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE **Sr. Admin. Clerk**

DATE

11/02/92

APPROVED BY [Signature] TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: *Federal Approval of this Action is Necessary*

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

November 3, 1992

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

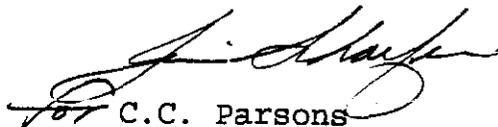
RE: FIRST SALES
STAGECOACH UNIT 41-20
LEASE: U-019362A
NENE, SEC. 20, T9S, R22E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry notice of the first sales from the subject well.

If further information is required, please contact this office.

Sincerely,


C.C. Parsons
District Manager

jh

cc: UOG&M
D. Weaver
T. Miller
J. Tigner - 2043
Vernal Office
File

RECEIVED

NOV 06 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/>		5. Lease Designation and Serial No. U-019362A
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBAL SURFACE
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation STAGECOACH UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1080' FNL - 944' FEL (NE/NE) SECTION 20, T9S, R22E		8. Well Name and No. STAGECOACH UNIT 41-20
		9. API Well No. 43-047-32280
		10. Field and Pool or Exploratory Area STAGECOACH/WASATCH
		11. COUNTY STATE UINTAH UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER <u>FIRST SALES</u>
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

FIRST SALES: 10/30/92, 947 MCFD, 12/64TH CHOKE, TP 1300 psig, CP 1825 psig.

RECEIVED
NOV 06 1992
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

SIGNED Jarvis Hansen TITLE Engineering Clerk DATE 11/3/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

November 10, 1992

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: COMPLETION REPORT
STAGECOACH 41-20
LEASE: U-019362A
NENE, SEC. 20, T9S, R22E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Well Completion Report describing the completion of the subject well.

If further information is required, please contact this office.

Sincerely,


C.C. Parsons
District Manager

jh

cc: UOG&M
D. Weaver
A.C Morris
J. Tigner - 2043
D. Cross - 2370
Johnny Rodgers
File

RECEIVED

NOV 16 1992

DIVISION OF
OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-2355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. REVEN. [] Other []

2. NAME OF OPERATOR: ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR: P.O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1080' FNL - 944' FEL (NE/NE)

At top prod. interval reported below: SAME

At total depth: SAME

14. PERMIT NO. 43-047-32280 DATE ISSUED 6-3-92

5. LEASE DESIGNATION AND SERIAL NO. U 019362A

6. IF INDIAN, ALLOTED OR TRIBE NAME UTE TRIBAL SURFACE

7. UNIT AGREEMENT NAME STAGECOACH UNIT

8. FARM OR LEASE NAME STAGECOACH UNIT

9. WELL NO. 41-20

10. FIELD AND POOL, OR WILDCAT STAGECOACH/WASATCH

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SECTION 20, T9S, R22E

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

15. DATE SPUNDED 7-30-92 16. DATE T.D. REACHED 8-29-92 17. DATE COMPL. (Ready to prod.) 10/30/92 18. ELEVATIONS (DP, BKB, BT, GR, ETC.)* 4887' KB 19. ELEV. CASINGHEAD 4873' PREP. GL.

20. TOTAL DEPTH, MD & TVD 7300' 21. FLUG. BACK T.D., MD & TVD 7248' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5322' - 7104' WASATCH

25. WAS DIRECTIONAL SURVEY MADE - NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-DSN-BLL-CBL-VLL-GR-CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT FULLED

Table with columns: 29. LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), BACKS CEMENT*, SCREEN (MD)) and 30. TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD))

Table with columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED)

33. PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS)

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY TOM HUFFORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Janis Hansen TITLE Engineering Clerk DATE 11/10/92

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, free, or regulatory procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Use instructions on Items 22 and 24, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 8b.

Item 4: If there are any applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals a, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

CONT'D 5804-19' 2% KCl water, 81,830# 20/40 sand & 16,300# 16/30 IC resin coated sand. Maximum pressure 2201 psig.
 5322-5601' 1.776 gals borate X-linked, gelled 2% KCl water 127,140# 20/40 sand. Maximum pressure 2646 psig.

37. SUMMARY OF PERFORMING ZONES:
 SHOW ALL INTERVALS OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DUAL-STEM TESTS, INCLUDING DEPTH INTERVALS, TESTS, CURSION USED, TIME TOOL OPER, FLOWING AND SHUT-IN PRESSURES, AND COVERSIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTINUA, ETC.	GEOLOGIC MARKERS		TRUE VERT. DEPTH
				NAME	MEAS. DEPTH	
				GREEN RIVER	4435'	+ 454
				BASE M MARKER	4705'	+ 183
				N LIMESTONE		
				WASATCH		
				PETER'S POINT	4827'	+ 62
				CHAPTITA WELLS	5357'	- 468
				BUCK CANYON	5917'	-1028
				ISLAND	6840'	-1951

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: ENRON OIL 7 GAS COMPANY Lease: State: _____ Federal: Y
 Indian: _____ Fee: _____

Well Name: STAGECOACH 41-20 API Number: 43-047-32280
 Section: 20 Township: 9S Range: 22E County: UINTAH Field:
NATURAL BUTTES
 Well Status: PGW Well Type: Oil: _____ Gas: YES

PRODUCTION LEASE EQUIPMENT: YES CENTRAL BATTERY: _____

YES Well head _____ Boiler(s) _____ Compressor _____ Separator(s)
YES Dehydrator(s) (2) Shed(s) _____ Line Heater(s) YES
 Heated Separator
 _____ VRU _____ Heater Treater(s)

PUMPS:
 _____ Triplex _____ Chemical _____ Centrifugal

LIFT METHOD:
 _____ Pumpjack _____ Hydraulic _____ Submersible _____ Flowing

GAS EQUIPMENT:

YES Gas Meters _____ Purchase Meter YES Sales Meter

TANKS:	NUMBER	SIZE
	Oil Storage Tank(s)	_____ BBLs
	Water Tank(s)	_____ BBLs
	Power Water Tank	_____ BBLs
	<u>YES</u> Condensate Tank(s)	<u>1-210 BARREL TANK</u> BBLs
	Propane Tank	_____ BBLs

REMARKS: HEATED SEPARATOR W/SHED, DEHYDRATOR & SALES METER IN SINGLE SHED.

Location central battery: Qtr/Qtr: _____ Section: _____ Township: _____
 Range: _____

Inspector: DENNIS INGRAM Date: 6/3/93

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 10 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: STAGECOACH 41-20
SEC. 20, T9, R22E
UINTAH COUNTY, UTAH

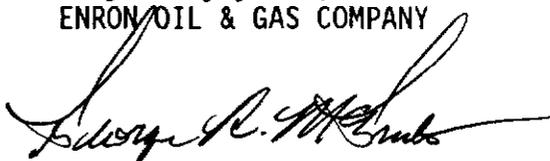
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwSundry

RECEIVED

JUN 14 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-019362-A

6. If Indian, Allottee or Tribe Name
UTE TRIBAL SURFACE

7. If Unit or CA, Agreement Designation
STAGECOACH

8. Well Name and No.
STAGECOACH 41-20

9. API Well No.
43-047-32280

10. Field and Pool, or Exploratory Area
STG/WASATCH

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1080' FNL & 944' FEL NE/NE
SEC. 20, T9S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 6-18-93
By: [Signature]

RECEIVED

JUN 14 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Admin. Clerk Date 6/9/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: Federal Approval of this Action is Necessary

OPERATOR ENRON OIL & GAS CO.
ADDRESS P. O. BOX 250
BIG PINEY, WY 83113
(307)276-3331 (JACKIE BRAUSE)

OPERATOR ACCT. NO. N 0401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	04905	11455		*SEE ATTACHED LIST*							1-12-93
WELL 1 COMMENTS: *UPDATED 1-12-93 / CHAPITA WELLS UNIT "WSTC BCDE" P.A. (THIS CHANGE DOES NOT AFFECT ALL WELLS WITHIN SAME PARTICIPATING AREA)											
D	04920	11456	43-047-32280	STAGECOACH 41-20	NENE	20	9S	22E	UINTAH	7-30-92	1-12-93
WELL 2 COMMENTS: *UPDATED 1-12-93 / STAGECOACH UNIT "WSTC" P.A. (THIS CHANGE DOES NOT AFFECT ALL WELLS WITHIN SAME PARTICIPATING AREA)											
WELL 3 COMMENTS: *NOTIFIED ENRON OIL & GAS (WYOMING & VERNAL OFFICE) OF CHANGES.											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

Title

1-12-93

Date

Phone No. ()



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Norman H. Bangertor
Governor
Dee C. Hansen
Executive Director
Richard J. Mitchell
Division Director

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204
801-538-5508
801-355-0922 (Fax)

MEMORANDUM

To: Lisha Romero
From: Claudia J. Silver-Huff
Date: January 12, 1992
Re: Pen 4905

Pursuant to our conversation last week, please find attached the list of wells which should be assigned a new pen number. These wells are currently a part of pen 4905. State Lands is requesting the new number for these wells even though they are included in the same participating area of the Chapita Wells Unit as covered by pen 4905. Two of the payors of these wells owe the State a different proportion of the division order interest in these wells than in the other wells under 4905, and the State Lands computer system cannot accommodate two different entries for the same commodity from the same payor.

If you have any further questions about this matter, please give me a call.



Exploration & Production
North America

Conoco Inc.
800 Werner Court
Casper, Wyoming 82601
(307) 261-7920
(307) 261-7917 FAX

Division of State Lands & Forestry
3 Triad Center #400
Salt Lake City, UT 84180-1204

January 8, 1993

Atten: Claudia Silverhuff

RE: Request for PIN Numbers
Chapita Wells Unit Area

Post-It™ brand fax transmittal memo 7671		# of pages
To: Claudia Silverhuff	From: DeAnn Anderson	
Co. Utah State	Co. Conoco	
Dept.	Phone # 261-7920	
Fax # (801) 355-0922	Fax # 307-261-7917	

Dear Ms. Silverhuff:

Per your request, I have listed below the wells and corresponding API numbers. Please assign PIN numbers and call me or fax them to be as soon as they have been assigned. Cathy Mora in our Ponca City office will re-send the check the State of Utah returned to Conoco.

<u>Well Name & Number</u>	<u>API Number</u>	<u>Well Name & Number</u>	<u>API Number</u>
<u>95 22E Sec. 27</u> Chapita Wells Unit 306	4304732175	Chapita Wells Unit 307	4304732176 <u>95 22E Sec. 28</u>
<u>95 22E Sec. 21</u> Chapita Wells Unit 308	4304732200	Chapita Wells Unit 311	4304732180 <u>95 22E Sec. 26</u>
<u>95 22E Sec. 22</u> Chapita Wells Unit 324	4304732208	Chapita Wells Unit 326	4304732271 <u>95 22E Sec. 24</u>
<u>95 22E Sec. 23</u> Chapita Wells Unit 327	4304732319	Chapita Wells Unit 334	4304732318 <u>95 22E Sec. 2</u>
<u>95 22E Sec. 9</u> Chapita Wells Unit 337	4304732414	Chapita Wells Unit 339	4304732206 <u>95 22E Sec. 25</u>
<u>95 22E Sec. 21</u> Chapita Wells Unit 341	4304732371	Chapita Wells Unit 342	4304732100 <u>95 22E Sec. 26</u>
<u>95 22E Sec. 15</u> Chapita Wells Unit 343	4304732369	Chapita Wells Unit 344	4304732370 <u>95 22E Sec. 23</u>
<u>95 22E Sec. 9</u> Chapita Wells Unit 345	4304732372	Chapita Wells Unit 346	4304732368 <u>95 22E Sec. 26</u>
<u>95 22E Sec. 26</u> Chapita Wells Unit 347	4304732367	Chapita Wells Unit 348	4304732373 <u>95 22E Sec. 23</u>
<u>95 22E Sec. 27</u> Chapita Wells Unit 349	4304732374	Chapita Wells Unit 350	4304732375 <u>95 22E Sec. 14</u>
<u>95 22E Sec. 15</u> Chapita Wells Unit 351	4304732390	Stagecoach Unit 41-20	4304732280 <u>95 22E Sec. 26</u>

Please contact me if you have any questions, and thank you for your help in this matter.

Sincerely,

DeAnn Anderson
DeAnn Anderson
Analyst - Land & Joint Interest

cc: Central File, Blue File

dja:\010893b.wp

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FOR APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="text-align: center;">Oil Gas</p> <p><input type="checkbox"/> WELL <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. <i>U 019362A</i></p> <p>6. If Indian, Allottee or Tribe Name <i>UTE TRIBAL SURFACE</i></p> <p>7. If Unit or C.A., Agreement Designation <i>STAGECOACH UNIT</i></p>
<p>2. Name of Operator <i>ENRON OIL & GAS COMPANY</i></p>	<p>8. Well Name and No. <i>STAGECOACH UNIT 41-20</i></p>
<p>3. Address and Telephone No. <i>P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</i></p>	<p>9. API Well No. <i>43-047-32280</i></p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>1080' FNL - 944' FEL (NE/NE) SECTION 20, T9S, R22E</i></p>	<p>10. Field and Pool or Exploratory Area <i>STAGECOACH/WASATCH</i></p> <p>11. COUNTY STATE <i>UINTAH, UTAH</i></p>

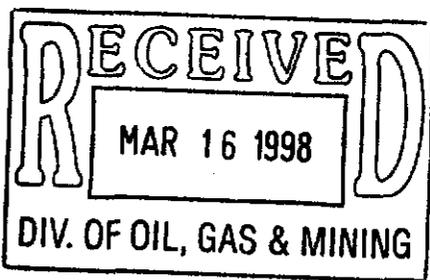
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> INSTALLED ELECTRONIC FLOW COMPUTER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement.



***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Ratey Carlson* TITLE *Regulatory Analyst* DATE *3/11/98*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

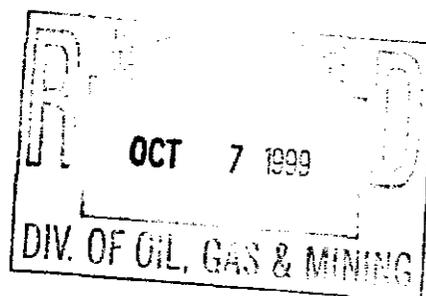
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

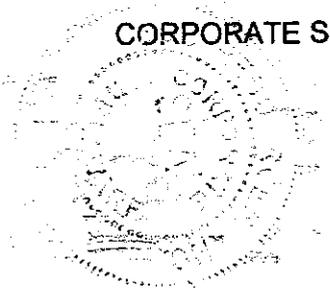
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

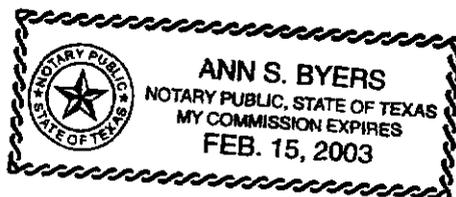


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

State of Delaware
Office of the Secretary of State

PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



A handwritten signature in cursive script that reads "Edward J. Freel".

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

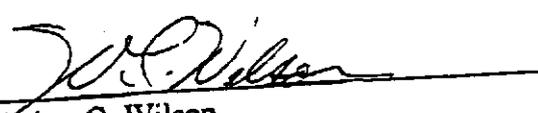
RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-D10956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001
CWU 350-14N	U-0282	022037000001
CWU 351-15N	U-0283A	022038000001
CWU 352-16	ML-31603	032569000001
CWU 353-15F	U-0283A	025923000001
CWU 355-13N	U-0282	025926000001
CWU 358-23F	U-0282	025924000001
CWU 359-27N	U-0285A	024135000001
CWU 360-26N	U-0285A	024136000001
CWU 364-15	U-0283A	024138000001
CWU 401-28F	U-0285A	031398000001
CWU 403-3N	U-0281	025124000001
CWU 404-10N	U-0281	025125000001
CWU 407-16N	ML-3078	032570000001
CWU 408-09N	FEE	030439000001
CWU 409-11N	U-0281	025927000001
CWU 410-02N	ML-3077	030389000001
CWU 411-10N	U-0281	025126000001
CWU 416-24N	SL-071756	025127000001
CWU 429-22N	U-0284A	025129000001
CWU 430-22F	U-0284A	025130000001
CWU 431-23F	U-0282	025131000001
CWU 432-12N	U-0281	025123000001
CWU 433-28N	U-0285A	002592900001
CWU 434-27N	*43-047-32789 U-0285A	025930000001
CWU 435-24N	U-0282	025931000001
CWU 439-11N	U-0281	025932000001
CWU 440-14F	U-0282	025925000001
CWU 441-11F	U-0281	032571000001
CWU 442-11F	U-0281	030577000001
CWU 443-11F	U-0281	027627000001
CWU 448-10F	U-0281	030440000001
CWU 449-10F	U-0281	030666000001
CWU 451-14F	U-0282	027628000001
CWU 454-14F	U-0282	030441000001
CWU 457-15N	U-0283A	030667000001
CWU 458-15F	U-0283A	030668000001
CWU 460-16F	ML-3078	032572000001
CWU 462-24F	SL-071756	032255000001
CWU 463-23F	U-0282	027629000001
CWU 464-23F	U-0282	032573000001
CWU 465-23	U-0282	030669000001
CWU 467-22F	U-0284A	030390000001
CWU 469-22E	U-0284A	027630000001
CWU 471-21F	U-0284A	031399000001

LA in Error

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	U-3405	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43156	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	file	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC. - -
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Prod U-0581</i>	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i>	430473031500
NBU STATE 2-36G		430473051500
NDC 69-29 ORI	<i>U-24230</i>	430473158000
NDK STORAGE		024739000001
NDU 1-28	<i>U-0576</i>	430473126900
OSCU II 1-34	<i>U-49523</i>	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i>	430473189800
OSCU II FED #1	<i>U-49518</i>	430473172200
STG 1-32	<i>ML-3085</i>	430471507100
STG 2-28	<i>U-0803</i>	430471507200
STG 6-20	<i>Indian</i>	430471507500
STG 11-22	<i>U-025960</i>	430472019300
STG 14-34	<i>U-9613</i>	430473059400
STG 15-27	<i>U-0803</i>	430473060400
STG 18-17	<i>Free</i>	430473061100
STG 19-33	<i>U-9613</i>	430473065700
STG 21-08	<i>U-0283</i>	430473065900
STG 22-17	<i>Indian</i>	430473129900
STG 33-17N	<i>Indian</i>	430473244100
STG 41-20	<i>U-019302A</i>	430473228000
STG 44-8N	<i>U-0283</i>	430473252000
STG 48-17F	<i>Indian</i>	430473272800
STG 50-20F	<i>U-019302</i>	430473310400
STG 51-20F	<i>Indian</i>	430473312000
STG 52-08N	<i>U-0283</i>	430473283400

EOG RESOURCES, INC.
 UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43150</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
 ENRON OIL & GAS CO
 PO BOX 250
 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
4304732280	11456	09S 22E 20	WSTC		GW		U-019302A		approx 10.20.99
4304733104	11456	09S 22E 20	WSTC		GW		U-019302		11
4304732425	11516	09S 21E 28	GRRV		GW		U-0576		11
4304732426	11522	09S 21E 21	GRRV		GW		U-0576		11
4304732428	11523	09S 21E 08	GRRV		GW		U-0575B		11
4304732427	11525	09S 21E 18	GRRV		GW		U-0581		11
4304732429	11531	09S 21E 20	GRRV		GW		U-0575		11
4304732430	11534	09S 21E 20	GRRV		GW		U-0575		11
4304732463	11661	09S 21E 17	GRRV		GW		U-0575		11
4304732468	11665	09S 21E 16	GRRV		OW		ML-3282		11
4304733235	12521	09S 22E 01	WSTC		GW		BU-01458		11
4304733211	12522	09S 22E 05	WSTC		GW		FEE		11
									11

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

ROUTING:

1-KDR	6-KAS ✓
2-GLH	7-SP ✓
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>4304732280</u>	Entity: <u>S 20 T 95 R 22E</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name Change Only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

- 7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** Need 1 for 13.*
- VDR 8. Changes have been entered in the Oil and Gas Information System for each well listed on 1-31-2000 ³/₃₋₁₆₋₀₀ *(by DTS)*
- 9. Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on _____.
- 10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- VDR 11. An Operator Change File has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR 1. (R649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- VDR 1. (R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond. *Order # JT-1230 eff 10-4-99 St. Paul Fire & Marine (80,000)*
- 2. A copy of this form has been placed in the new and former operator's bond files on _____.
- VDR 3. The FORMER operator has requested a release of liability from their bond as of today's date No, Order. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- VDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- VDR 2. (R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 2-1-2000, of their responsibility to notify all interest owners of this change. *JP-0921*

FILMING

- VDR 1. All attachments to this form have been microfilmed on APR. 24 2001.

FILING

- 1. Copies of all attachments pertaining to each individual well have been filed in each well file.
- 2. The original of this form, and the original attachments have been filed in the Operator file(s).

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources Operator Account Number: N 9550
 Address: PO Box 250
city Big Piney
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732280	Stagecoach 41-20		NENE	20	09S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	11456	4920			2/22/2005		
Comments: Error in entity assignment requested by Tax Commission. Use new entity effective 1/1/2005. WSTC = 4920							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733104	SCU 50-20F		SENE	20	09S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	11456	4920			2/22/2005		
Comments: Error in entity assignment requested by Tax Commission. Use new entity effective 1/1/2005. WSTC = 4920							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734988	Stagecoach U 78-8		SW N	8	09S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13977	13702			2/22/2005		
Comments: Error in entity assignment requested by DOGM. Use new entity effective 1/1/2005. MSVRD/MNCS = 13702							

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

2/22/2005

Title

Date