

**NOTICE OF STAKING**  
 (Not to be used in place of  
 Application to Drill Form 9-331-C)

SMOGA  
 5/8/82

1. Oil Well  Gas Well  Other

2. Name of Operator 303/452-8888

PG & E Resources Company c/o PERMITCO INC.

3. Address of Operator or Agent

13585 Jackson Drive Denver, CO 80241

4. Surface Location of Well  
 (Governmental 1/4 or 1/4 1/4)

NE SE

Attach: Topographical or other acceptable map  
 showing location, access road, and lease boundaries.

14. Formation Objective(s)

Wasatch

15. Estimated Well Depth

8100'

5. Lease Number

ML-45173-

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

State

9. Well No.

#9-36B

43-047-30049

10. Field or Wildcat Name

Riverbend

11. Sec., T., R., M., or  
 Blk and Survey or Area

Sec. 36, T9S - R19E

12. County or Parish

Uintah

13. State

Utah

16. To Be Completed by Operator Prior to Onsite

- a. Location must staked To be done by Uinta Engineering
- b. Access Road Flagged To be done by Uinta Engineering
- c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills  
 (To be provided at onsite)

17. To Be Considered By Operators Prior to Onsite

- a. H<sub>2</sub>S Potential - None
- b. Private Surface Ownership Federal Surface/State Minerals
- c. Cultural Resources (Archaeology) To be done by Sagebrush Archeology
- d. Federal Right of Way As necessary depending on actual access route

18. Additional Information

Lease Description - See attached.

19. Signed *Dan G. Smith* Title

Consultant for

PG & E Resources Company

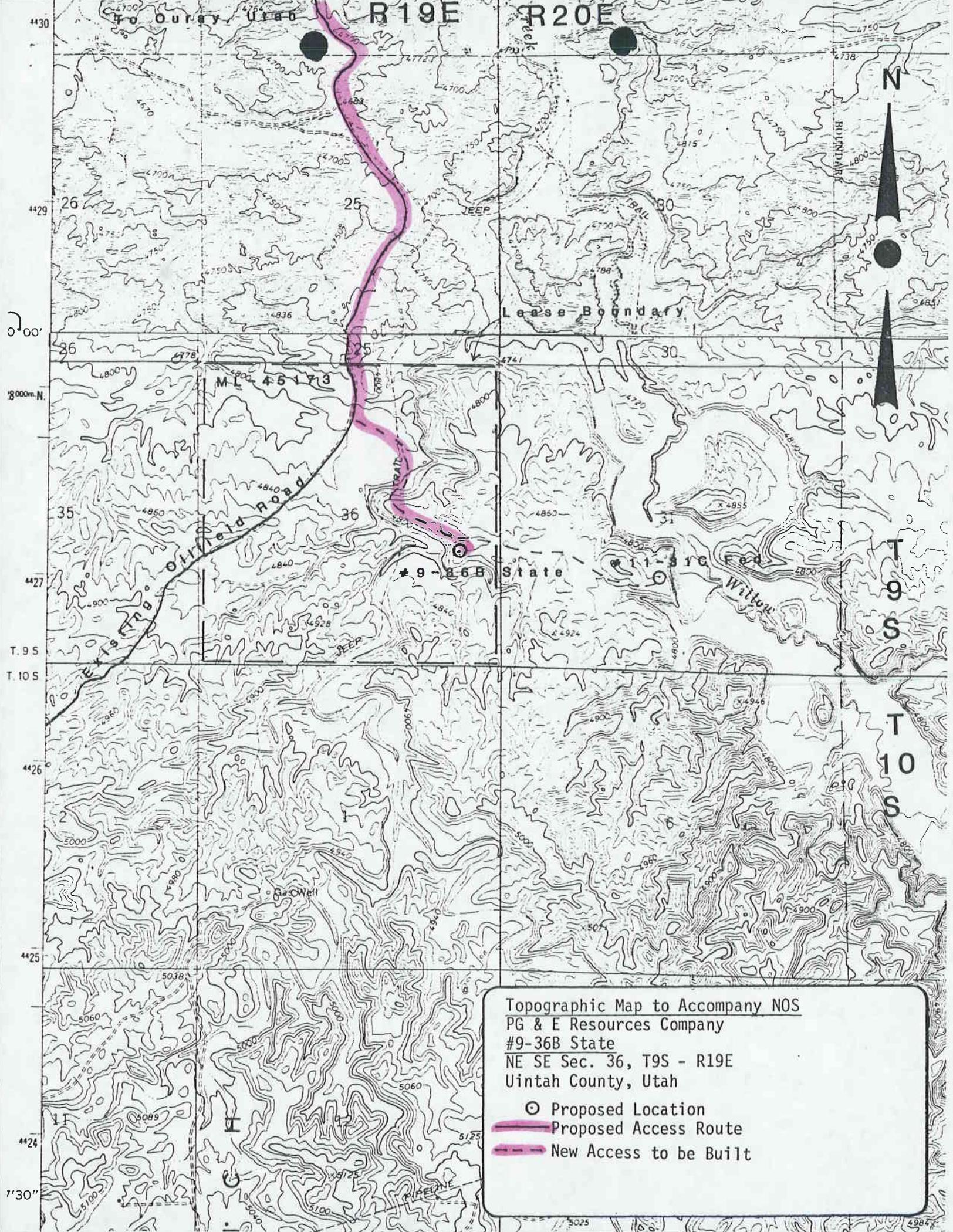
Date 4/2/92

cc: 3 - BLM - Vernal, UT  
 1 - PG & E Resources - Dallas, TX  
 1 - PG & E Resources - Vernal, UT

**RECEIVED**

APR 06 1992

DIVISION OF  
 OIL, GAS & MINING



Topographic Map to Accompany NOS  
PG & E Resources Company  
#9-36B State  
NE SE Sec. 36, T9S - R19E  
Uintah County, Utah

- ⊙ Proposed Location
- Proposed Access Route
- - - New Access to be Built

Lease Descriptions

UTU-65218

T9S - R19E

Sec. 19: N/2, SW/4, N/2 SE/4, SW/4 SE/4

Total lease acres: 600.00

UTU-68631

T9S - R20E

Sec. 30: Lots 2, 3, 4, S/2 NE/4, SE/4 NW/4, E/2 SW/4, SE/4

Sec. 31: All

Total lease acres: 1340.05

UTU-68626

T9S - R19E

Sec. 31: All

Sec. 33: Lots 5, 6, 13, 14

Total lease acres: 736.62

UTU-68625

T9S - R19E

Sec. 23: Lots 9, 10, 11, 12, 13, E/2 SE/4

Sec. 24: Lot 2, W/2 E/2, NE/4 NW/4, S/2 NW/4, SW/4

Sec. 26: Lots 4, 5, 6, 7, NE/4, S/2

Sec. 27: Lots 10, 11, 12, 13, 14, SW/4, S/2 SE/4

Sec. 35: NE/4 NE/4

Total lease acres: 1667.76

UTU-68109

T9S - R19E

Sec. 29: SE/4, E/2 NW/4, SW/4 NE/4

Total lease acres: 280.00

UTU-68627

T10S - R19E

Sec. 5:

Sec. 6: NW/4, N/2 SW/4

Sec. 8:

Sec. 18:



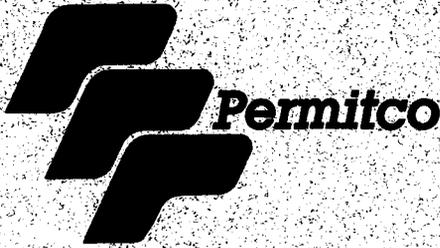
**Permitco**  
Permitco Incorporated  
A Petroleum Permitting Company

ML-45171  
T9S - R18E  
Sec. 36: All

ML-45172  
T9S - R19E  
Sec. 31: All

ML-45173  
T9S - R19E  
Sec. 36: All

Note: Federal Surface/State Minerals



April 28, 1992

RECEIVED

APR 30 1992

Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

DIVISION OF  
OIL GAS & MINING

Attn: Tammi Searing

Re: PG & E Resources Company  
#9-36B State  
Federal Surface/State Minerals  
NE SE Sec. 36, T9S - R19E  
Uintah County, Utah

Dear Tammi,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned well, along with the required drilling program and the surface use plan which was filed with the Bureau of Land Management in Vernal, Utah.

Please note that a copy of the water permit is included with the federal permit. Please contact me at your earliest convenience if you should require additional information.

Upon approval of the enclosed application, please forward the approved copies to Permitco Inc. - Agent for PG & E Resources Company at the address shown below. I will then forward copies to PG & E for their files. Your assistance in this matter would be greatly appreciated.

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script that reads 'Lisa L. Smith'.

Lisa L. Smith  
Consultant for:  
PG & E Resources Company

Enc.

cc: PG & E Resources Company - Dallas, TX  
PG & E Resources Company - Vernal, UT  
PIC Technologies, Inc. - Denver, CO

**Permitco Incorporated**  
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-45173

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

State

9. Well No.

#9-36B

10. Field and Pool, or Wildcat

Undesignated 000
Riverbend/Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 36, T9S - R19E

12. County or Parrish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X] [X]

DEEPEN [ ]

PLUG BACK [ ]

b. Type of Well

Oil Well [ ]

Gas Well [X] [X]

Other

Single Zone [X] [X]

Multiple Zone [ ]

2. Name of Operator

214/750-3800

5950 Berkshire Lane, #600

PG & E RESOURCES COMPANY

Dallas, TX 75225

3. Address of Operator

303/452-8888

13585 Jackson Drive

Permitco Inc. - Agent

Denver, CO 80241

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

2149' FSL and 593' FEL

At proposed prod. zone NE SE Sec. 36

14. Distance in miles and direction from nearest town or post office\*

9 miles southwest of Ouray, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

593'

16. No. of acres in lease

640

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

Approx. 4400'

19. Proposed depth

8100' DSTC

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4882' GR

22. Approx. date work will start\*

Immediately upon approval of this application.

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 12-1/4" hole with 9-5/8" casing and 7-7/8" hole with 5-1/2" casing.

PG & E Resources Company proposes to drill a well to 8100' to test the Wasatch formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

Bond coverage for this will is provided under Bond No. 8063-38-07 and 8057-26-00.

CONFIDENTIAL RECEIVED APR 30 1992

DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Consultant for PG & E Resources Company Date: 4/28/92

(This space for Federal or State office use)

Permit No. 43-047-30049

Approval Date

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by: Conditions of approval, if any:

Title

DATE: 5-15-92 BY: [Signature] WELL SPACING: 649-3-2

**T9S, R19E, S.L.B.&M.**

**PG&E RESOURCES COMPANY**

Well location, #9-36B STATE, located as shown in the NE 1/4 SE 1/4 of Section 36, T9S, R19E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK LOCATED IN THE SE 1/4 OF SECTION 13, T9S, R19E, S.L.B.&M. TAKEN FROM THE OURAY QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4658 FEET.

N89°33'W - 81.36 (G.L.O.)

R  
1  
9  
E

R  
2  
0  
E

N0°36'W - 80.94 (G.L.O.)

36

**#9-36B STATE**  
Elev. Ungraded Ground = 4882'

593'

2149'

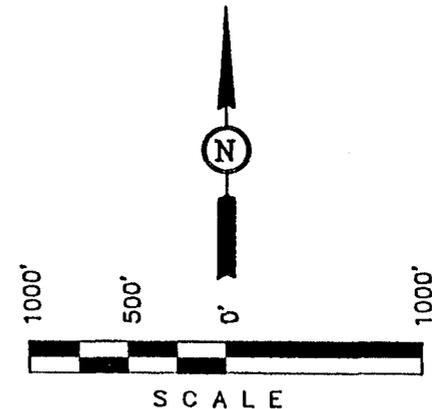
N0°18'E - 39.71 (G.L.O.)  
N0°18'W - G.L.O. (Basis of Bearings)  
2672.40' (Measured)

T9S

T10S

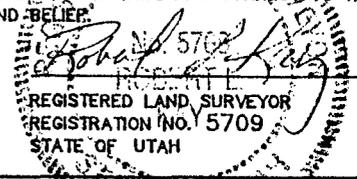
N89°58'W - 40.35 (G.L.O.)

N89°53'05"E - 2653.89' (Meas.)



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 4-16-92 T.D.H.

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

**LEGEND:**

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED. (Brass Caps)

SCALE 1" = 1000'	DATE SURVEYED: 4-9-92	DATE DRAWN: 4-11-92
PARTY L.D.T. D.A. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE PG&E RESOURCES	

CONFIDENTIAL - TIGHT HOLE

(STATE MINERALS/FEDERAL SURFACE)

#9-36B STATE  
2149' FSL and 593' FEL  
NE SE Sec. 36, T9S - R19E  
Uintah County, Utah

Prepared For:

PG & E RESOURCES COMPANY

By:

PERMITCO INC.  
13585 Jackson Drive  
Denver, Colorado 80241  
303/452-8888

Copies Sent To:

- 3 - Division of Oil, Gas & Mining
- 3 - BLM - Vernal, Utah (Surface Use Plan Only)
- 1 - PG & E Resources Co. - Vernal, Utah
- 3 - PG & E Resources Co. - Dallas, TX



Permitco Incorporated  
A Petroleum Permitting Company

April 9, 1992



Bureau of Land Management

RE: 6-29B SENW Sec. 29-T9S-R19E  
1980' FNL & 1980' FWL

5-31B SWNW Sec. 31-T9S-R19E  
1980' FNL & 660' FWL

9-36B NESE Sec. 36-T9S-R19E  
1980' FSL & 660' FEL

5-6E SWNW Sec 6-T10S-R19E  
1980' FNL & 660' FWL

4-32B NWNW Sec. 32-T9S-R19E  
660' FNL & 660' FWL

7-24B SWNE Sec. 24-T9S-R19E  
1980' FNL & 1980' FEL'

13-36A SWSW Sec. 36-T9S-R18E  
660' FSL & 660' FWL

13-26B SWSW Sec 26-T9S-R19E  
660' FSL & 660' FWL

13-30C SWSW Sec. 30-T9S-R20E  
660' FSL & 660' FWL

1-26B NENE Sec. 26-T9S-R19E  
660' FNL & 660' FEL'

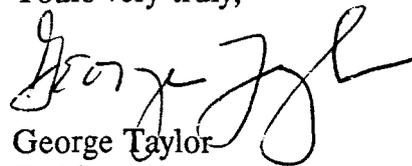
Gentlemen:

This letter is to inform you that Permitco is authorized to act as Agent and to sign documents on behalf of PG&E Resources Company when necessary for filing county, state and federal permits including Onshore Order No. 1, Right-of-Way applications, etc., for the above mentioned wells.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

PG&E Resources Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above mentioned wells.

Yours very truly,

  
George Taylor  
Drilling Manager

GET/cs

The proposed well is located on State Minerals and Federal Surface. A surface use plan has been prepared as required by the Bureau of Land Management. A copy has been attached for your review. All other drilling information pertaining to this well is shown below.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Basal Limestone	4995'
Wasatch	5103'
Chapita Wells 1	5810'
Chapita Wells 2	5970'
Chapita Wells 3	6187'
Chapita Wells 4	6546'
Uteland Buttes	6831'
T.D.	8100'

2. Casing Program

The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>
Surface	0-400'	12-1/4"	9-5/8"	36#	K-55
Produc.	0-8100'	7-7/8"	5-1/2"	17#	N-80

Casing design subject to revision based on geologic conditions encountered.

3. Cement Program

The cement program will be as follows:

<u>Surface</u>	<u>Type and Amount</u>
0-400'	170 sx Class "A" cement or sufficient volume to circulate to surface.



Production

Type and Amount

Approx. 600 sx Class "H" w/8% salt,  
15.6 ppg, 1.2 yield or sufficient to  
cover zones of interest (from approx.  
4800' to T.D.)

4. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>PH</u>
0-8100'	Water/Gel-KOH	8.4-8.7	20-40	9

5. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. One drill stem test is possible after log evaluation. A straddle test may be run in the Green River formation.
- b. The logging program will consist of a DIL-SFL-SP-GR and an SDL-DSN-GR-CAL will be run from T.D. to base of surface casing.
- c. No cores are planned, however, after log evaluation, a rotary sidewall core is possible.

6. Spud Date/Drilling Time

- a. Drilling will commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 18-20 days.

7. Road Use/Water Source

See Surface Use Plan attached.



8. Archeological Survey

See Surface Use Plan attached.

9. Wellsite Layout

See Surface Use Plan and Diagrams attached.

10. BOP Requirements

PG & E's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

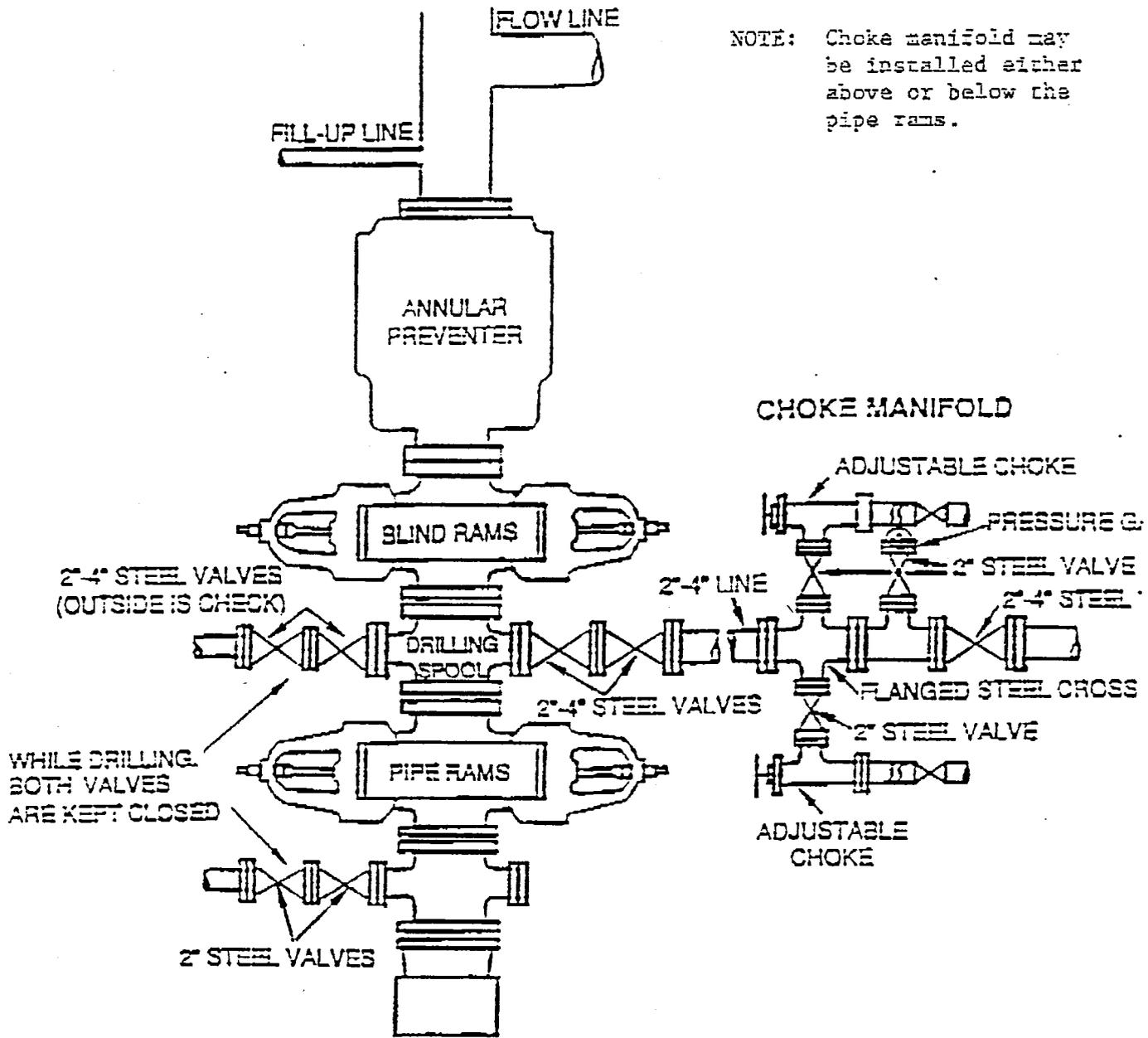
BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 10", 3000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

11. Anticipated Pressures

- a. The expected bottom hole pressure is 3600 psi.
- b. No hydrogen sulfide gas or abnormal pressures are anticipated.

FIGURE NO. 7  
 THREE PREVENTER HOOKUP  
 CLASS III  
 (MEETS 43 CFR, PART 3160, 3M SPECIFICA



NOTE: Choke manifold may be installed either above or below the pipe rams.

SURFACE USE PLAN  
(Federal Surface/State Minerals)

1. Existing Roads

- a. The proposed well site is located approximately 9 miles southwest of Ouray, Utah.
- b. Directions to the location from Ouray, Utah are as follows:  
  
From Ouray proceed south on the Seep Ridge Road (County Road) for 2.6 miles. Turn right onto an existing oilfield road and proceed 3.1 miles in a southwesterly direction to a fork in the road. Turn left and proceed south 1.9 miles. Turn right and proceed south for an additional 0.9 miles. Turn left onto the new access route and proceed 0.7 miles to the location.
- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to the existing access will not be necessary.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. Planned Access Roads

- a. Approximately 0.7 miles of new access road will be required. The access will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.
- b. The maximum grade will be approximately 8%.
- c. No turnouts are planned.
- d. There are no major cuts and fills. No culverts and or bridges will be required.

- e. The access road was centerline flagged at the time of staking.
  - f. Surfacing material may be necessary depending on weather conditions.
  - g. No cattleguards will be necessary.
  - h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
  - i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
  - j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
  - k. This surface use plan is to serve as a right of way application for use of the wellpad and access road. This location is located on federal surface with state minerals.
3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location. (See Map #B).
- a. Water wells -none
  - b. Injection wells -none

- c. Producing wells - none
  - d. Drilling wells - none
  - e. Shut-in wells - none
  - f. Dry Hole - one
  - g. Disposal wells - none
  - h. Other proposed wells - three
4. Location of Tank Batteries and Production Facilities.
- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Brown (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is Desert Brown.
  - b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
  - c. A Sundry Notice will be submitted showing placement of all production facilities prior to construction.
  - d. The authorization for use of the tank battery site will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
  - e. Any necessary pits will be properly fenced to prevent any wildlife entry.
  - f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
  - g. The road will be maintained in a safe useable condition.

5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from the Makin Brine Well which is located in Section 9, T8S - R20E, Uintah County, Utah.
- b. Water will be hauled to location over the roads marked on Maps A and B.
- c. No water well is to be drilled on this lease.
- d. A copy of the approved water permit is attached.

6. Source of Construction Material

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. Methods of Handling Waste Disposal

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will be lined.
- b. If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.



- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The reserve pit will be located on the southeast side of the location.
- b. The flare pit will be located downwind of the prevailing wind direction on the south side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- c. The stockpiled topsoil (first six inches) will be stored between points 6 and 8 as shown on the attached layout diagram.



- d. Access road runs along the north side of the wellpad. This access road will be used to obtain access to the #11-31C Federal which is also proposed.
- e. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- f. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- g. During construction, all brush will be removed from the wellpad and access road and stockpiled separately from the topsoil.
- h. All pits will be fenced according to the following minimum standards:
  - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
  - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
  - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
  - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
  - 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.



10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. The appropriate surface management agency should be contacted for required seed mixture.

Dry Hole

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attached the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Roads - All roads are County maintained or are existing oilfield roads located on BLM or Indian lands.

Wellpad - The well pad is located on surface managed by the BLM.



12. Other Information

- a. A Class III archeological survey will be conducted by Sagebrush Archeological Consultants. No significant cultural resources were found and clearance has been recommended. A copy of this report will be submitted directly to the appropriate agencies by Sagebrush Archeological Consultants.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
  - whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
  - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or



other pesticides or possible hazardous chemicals.

- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. The existing silt catchment dam and basin ( as shown on Topographic Map "B") will be enlarged as requested by the BLM. A copy of the BLM specifications, "Minimum Standards for Dams Impounding Under 10 Acre Feet" is attached hereto.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees pertaining to the use of the surface. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved Surface Use Plan and ROW grant shall be on location during construction of the location and drilling activities.
- h. The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.
- i. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. Lessee's or Operator's Representative and Certification

Permit Matters  
PERMITCO INC.  
Lisa L. Smith  
13585 Jackson Drive  
Denver, CO 80241  
303/452-8888

Drilling & Completion Matters  
PG & E Resources Company  
5950 Berkshire Lane  
Suite 600  
Dallas, TX 75225  
Gary Whetstine - 214/750-3800  
Mike McMican - 801/789-4573

SURFACE USE PLAN  
PG & E Resources Company  
#9-36B State  
2149' FSL and 593' FEL  
NE SE Sec. 36, T9S - R19E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Page 10

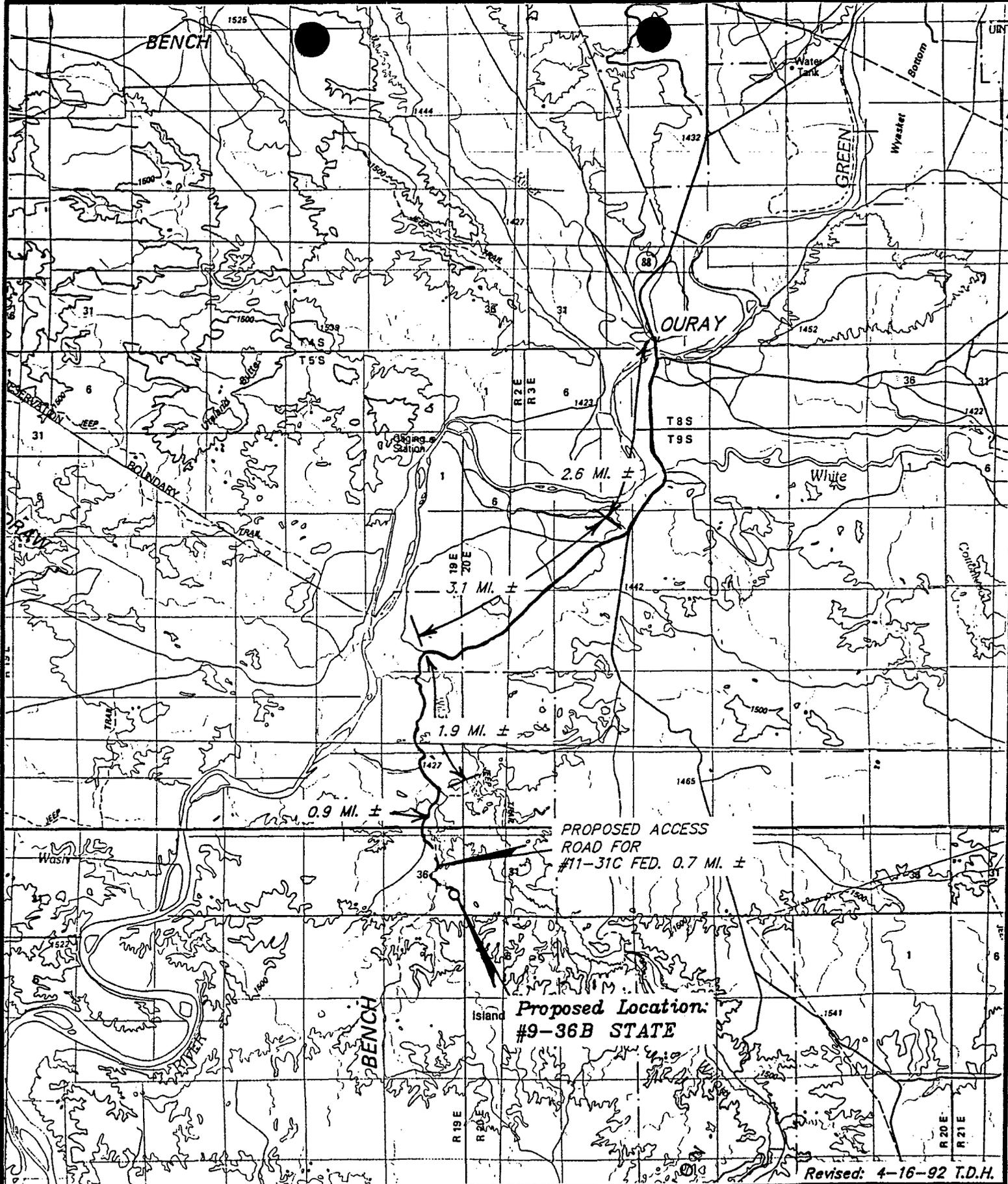
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by PG & E Resources Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

\_\_\_\_\_  
Date: April 26, 1992

  
\_\_\_\_\_  
Lisa L. Smith - PERMITCO INC.  
Authorized Agent for:  
PG & E Resources Company



Revised: 4-16-92 T.D.H.

TOPOGRAPHIC  
MAP "A"

DATE 4-11-92 R.E.H.

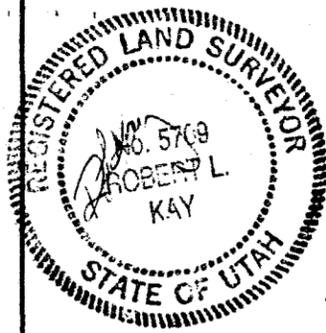
**PG&E RESOURCES COMPANY**

#9-36B STATE  
SECTION 36 T9S, R19E, S.L.B.&M.  
593' FEL 2149' FSL

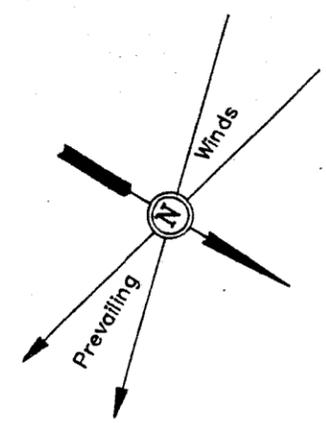
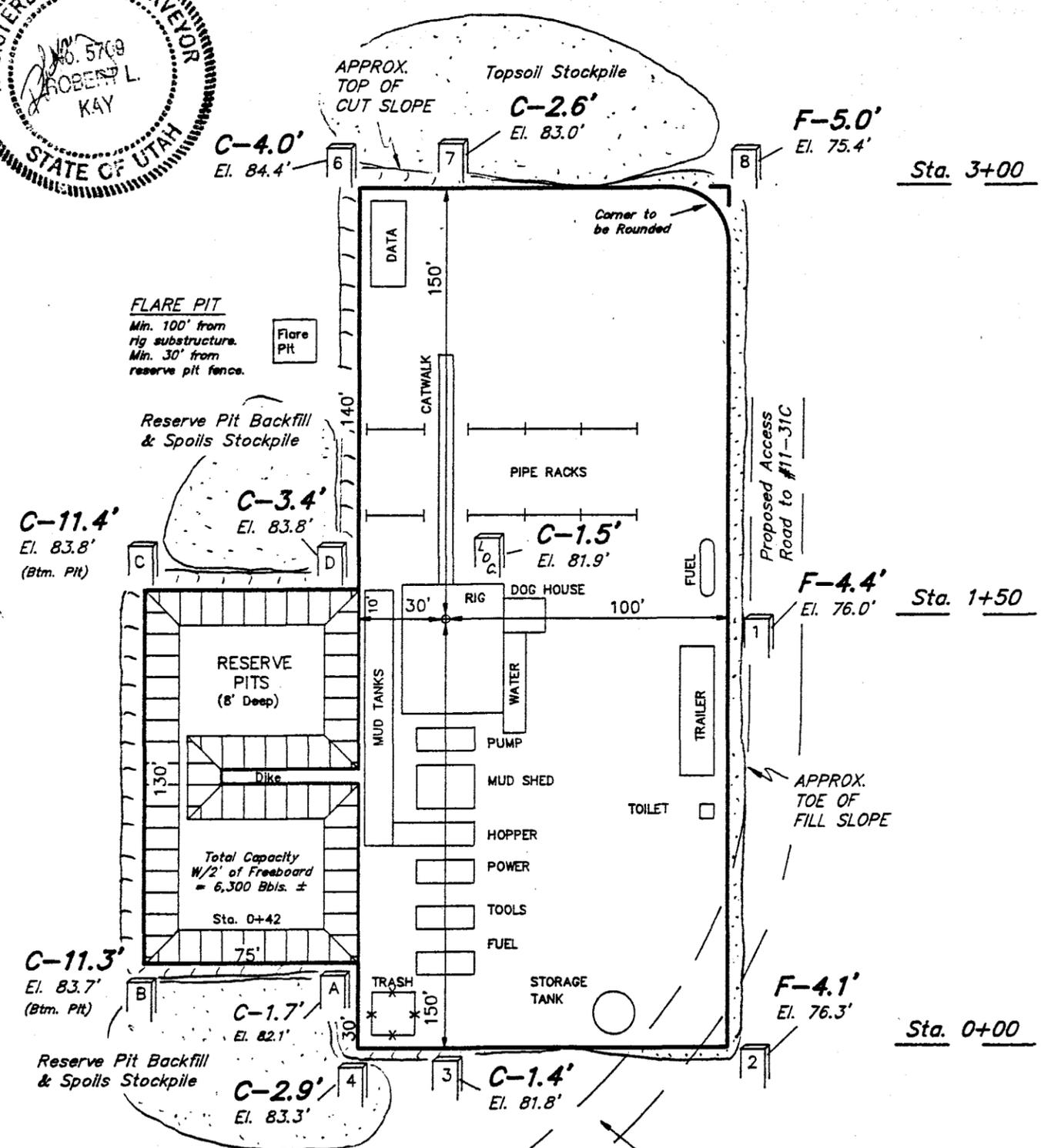


**TOPOGRAPHIC MAP "B"**  
PG & E Resources Company  
#9-36B State (Fed. Surf./State Min.)  
2149' FSL and 593' FEL  
NE SE Sec. 36, T9S - R19E  
Uintah County, Utah

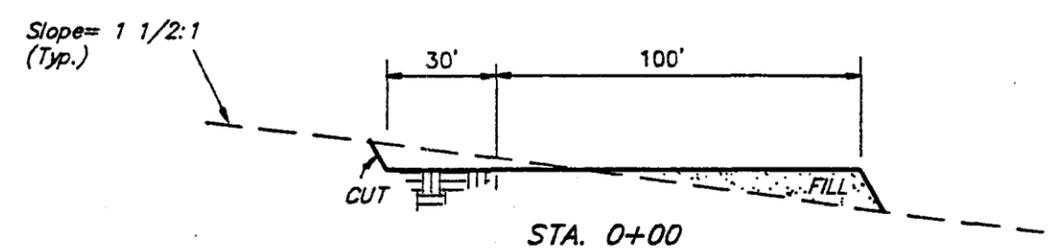
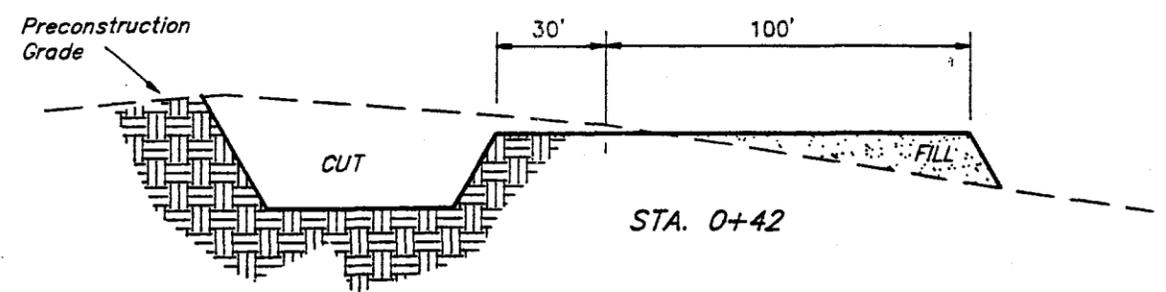
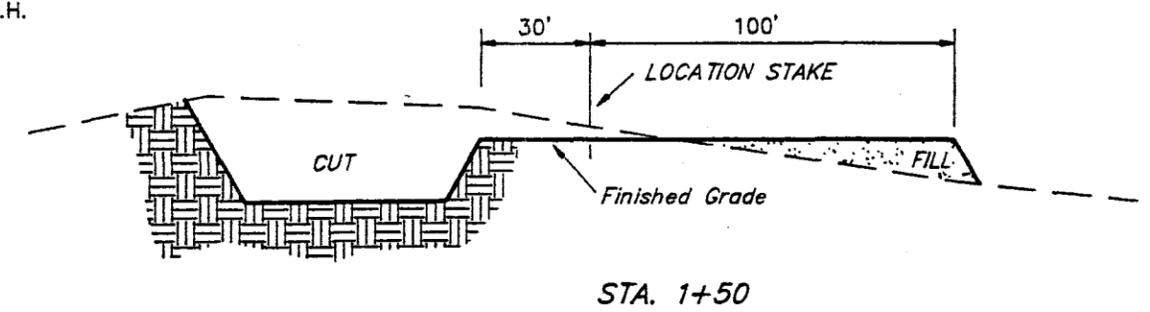
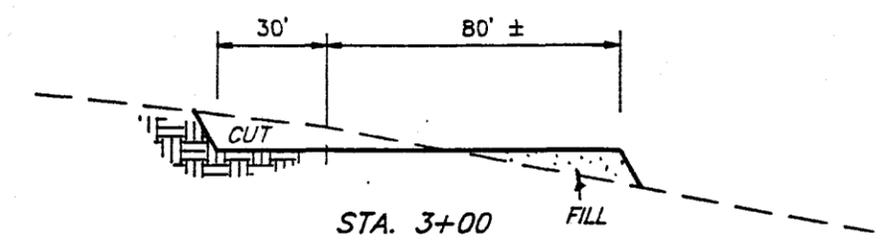
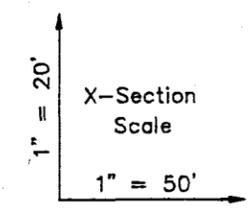
- Proposed Location
- Producing Well
- △ Other Proposed Locations
- Existing Access Road
- - - New Access to be Built



PG&E RESOURCES COMPANY  
 LOCATION LAYOUT FOR  
 #9-36B STATE  
 SECTION 36, T9S, R19E, S.L.B.&M.  
 593' FEL 2149' FSL



SCALE: 1" = 50'  
 DATE: 4-11-92  
 Drawn By: R.E.H.  
 Revised: 4-16-92 T.D.H.



TYP. LOCATION LAYOUT TYP. CROSS SECTIONS

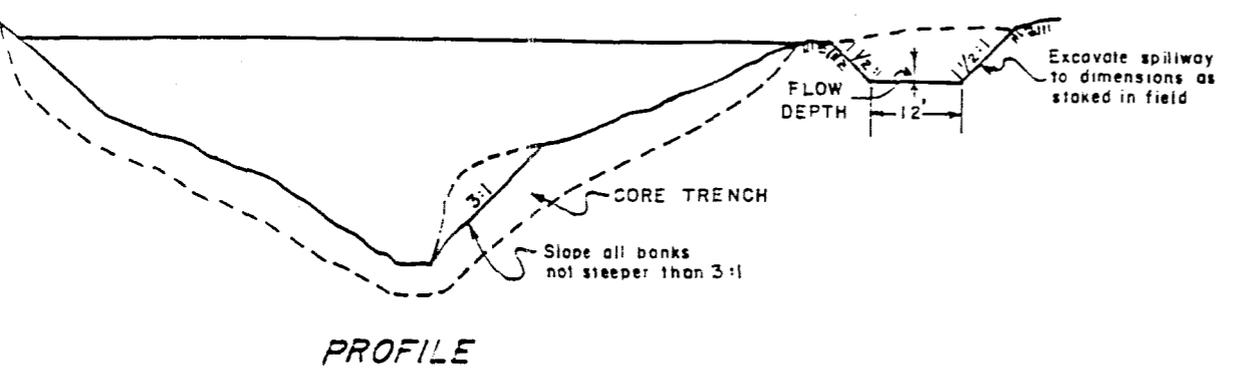
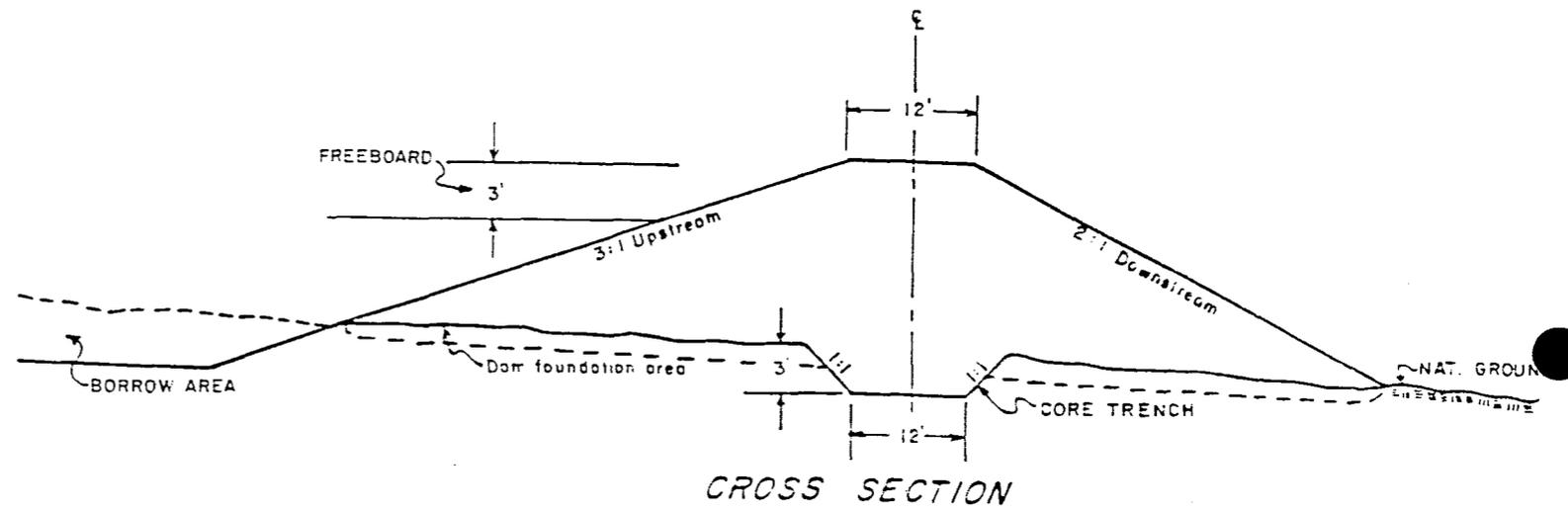
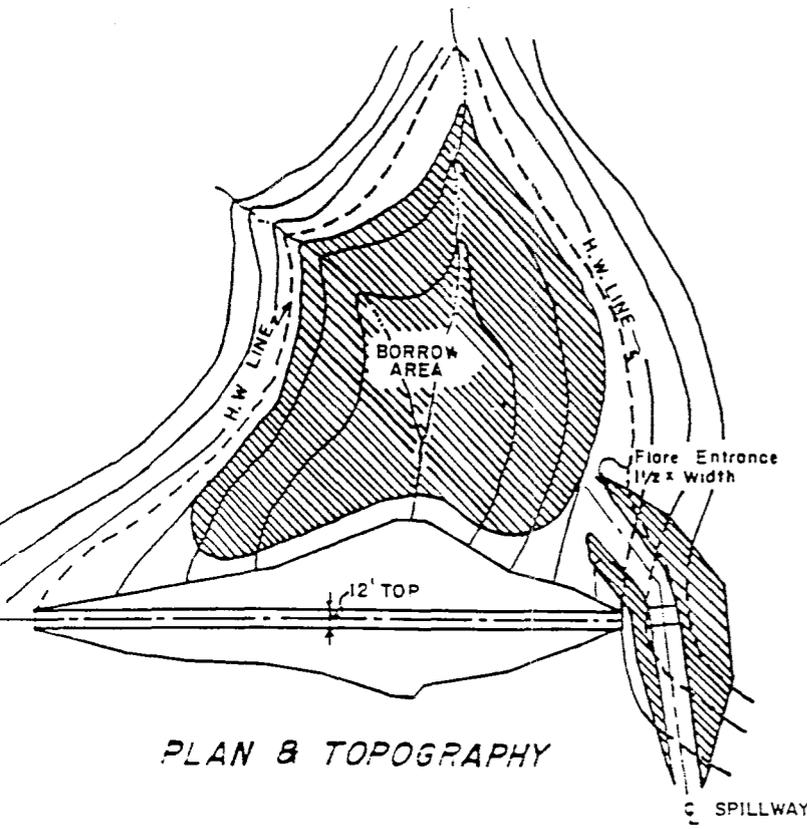
Elev. Ungraded Ground at Location Stake = 4881.9'  
 Elev. Graded Ground at Location Stake = 4880.4'

APPROXIMATE YARDAGES

CUT (6") Topsoil Stripping	= 900 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 1,880 Cu. Yds.
Remaining Location	= 4,200 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,880 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,100 CU.YDS.</b>	EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.
<b>FILL</b>	<b>= 3,060 CU.YDS.</b>		

MINIMUM STANDARDS FOR DAMS IMPOUNDING UNDER 10 AC. FT.

- I. Site Location and Design
  - A. Authorized BLM personnel shall approve site location, fill material, foundation material, and spillway size and location.
  - B. Construction shall be per attached diagram.
- II. Borrow Areas
  - A. Borrow material shall be taken from within the reservoir basin below high water line whenever possible.
  - B. Vegetation, debris and topsoil shall be removed to a depth of 12 inches below natural ground line and deposited as directed.
  - C. Vegetation, debris and topsoil shall be stockpiled to be used as cover for borrow areas above the high water line or spread on downstream side of dam.
  - D. Borrow areas above the high water line shall be contoured to blend into natural ground lines.
- III. Core Trench and Dam Foundation
  - A. A core trench shall be constructed 12 feet wide along the full length of the dam center line to a minimum depth of 3 feet or bedrock.
  - B. Sides of the core trench shall be no steeper than 1:1 slope.
- IV. Dam and Core Fill
  - A. Fill shall be homogeneous material, preferably of high impervious, compactable soils (such as high clay content soil free of organic material, sand or rock).
  - B. Lifts of fill shall not exceed 6 inches when compacted.
  - C. Fill shall be built up at a consistent rate the full length of the dam.
  - D. Lifts shall be compacted by at least one pass of the crawler tractor over the entire width of the lift.
  - E. Downstream side of the dam shall be no steeper than 2:1 slope. Upstream side of the dam shall be no steeper than 3:1 slope.
  - F. Top of the dam shall be a minimum of 12 feet wide.
  - G. Maximum water depth against the dam shall be 10 feet when constructed with a crawler tractor.
- V. Spillway
  - A. Spillway shall be constructed through natural material.
  - B. Spillway shall be constructed to divert overflow away from fill material or natural material that is an integral part of the dam.
  - C. Incorporate in-place rock or hauled-in rock in spillway and at discharge point below spillway to prevent "down cutting" and "blowout" holes, when possible.
  - D. Construct spillway so there is a minimum of 3 feet of freeboard on the dam.



U. S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RETENTION DAM  
TYPICAL PLAN & SECTION**

DESIGNED _____	RECOMM. _____
DRAWN _____	RECOMM. _____
CHECKED _____	APPROVED _____

CHIEF, DIV. OF ENG.

SCALE NOT TO SCALE  
DATE \_\_\_\_\_ SHEET 1 OF 1

A Class III Archeological Survey has been conducted by Sagebrush Archeological Consultants. No significant cultural resources were found and clearance has been recommended. A copy of this report will be submitted to the appropriate agencies by Sagebrush Archeological Consultants.



**Permitco Incorporated**  
A Petroleum Permitting Company

# APPLICATION FOR TEMPORARY CHANGE OF WATER

## STATE OF UTAH

Rec. by \_\_\_\_\_

Fee Paid \$ \_\_\_\_\_

Receipt # \_\_\_\_\_

Microfilmed \_\_\_\_\_

Roll # \_\_\_\_\_

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t92-43-08

WATER RIGHT NUMBER: 43 - 8290

\*\*\*\*\*

This Change Application proposes to change the PLACE OF USE.

\*\*\*\*\*

### 1. OWNERSHIP INFORMATION.

A. NAME: West Hazmat Trucking Corporation  
ADDRESS: P.O. Box 1667, Vernal, UT 84078

INTEREST: 100%

B. PRIORITY OF CHANGE: April 13, 1992

FILING DATE: April 13, 1992

C. RIGHT EVIDENCED BY: A51641 (t92-43-06)

\*-----\*  
\* DESCRIPTION OF CURRENT WATER RIGHT: \*  
\*-----\*

### 2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 0.04 cfs

B. DIRECT SOURCE: Underground Water Well

COUNTY: Uintah

C. POINT OF DIVERSION -- UNDERGROUND:

(1) N 960 feet W 130 feet from E $\frac{1}{4}$  corner, Section 9, T 8S, R 20E, SLBM  
WELL DIAMETER: 18 inches WELL DEPTH: 54 feet

### 3. WATER USE INFORMATION.

INDUSTRIAL: from Jan 1 to Dec 31.

Makin Brine Drilling fluid for drilling  
Oil & Gas Wells,

\*-----\*

OPERATOR P.G. E. Resources Co DATE 5-1-90

WELL NAME State 9-36B

SEC NESE 36 T 9S R 19E COUNTY Mitchell

43-047-30049  
API NUMBER

State (3)  
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLOM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

**CONFIDENTIAL**

One additional producing well within Sec 36, water permit 43-8090 (790-43-08) West Hazmat. Permit 5-1-90 Blm conducted onsite spoke w/ Brad Hill to confirm.

APPROVAL LETTER:

SPACING:  R615-2-3

N/A  
UNIT

~~R615-3-2~~  
R615-3-2

N/A  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

cc: State Lands

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 9-12-93



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

May 15, 1992

PG & E Resources Company  
5950 Berkshire Lane, #600  
Dallas, Texas 75225

Gentlemen:

Re: State #9-36B Well, 2149 feet from the south line, 593 feet from the east line,  
NE 1/4 SE 1/4, Section 36, Township 9 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Admin. R. 649-3-2 and Utah Admin. R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

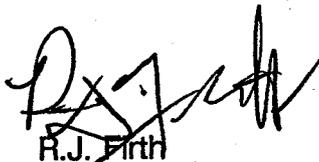
1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2  
PG & E Resources Company  
State #9-36B Well  
May 15, 1992

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32249.

Sincerely,



R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: Bureau of Land Management  
State Lands and Forestry  
J.L. Thompson  
WOI1



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Phone (801) 789-1362

FAX (801) 789-3634



IN REPLY REFER TO:

2800

UTU-69103  
(U-082)

MAY 28 1992

Tammy Searing  
Division of Oil, Gas and Mining  
355 West North Temple  
Three Triad Center, Suite 250  
Salt Lake City, Utah 84180-1203

*43-047-22249  
State 9-26B  
Sec 26 95 19E*

Dear Ms. Searing:

This is in reference to State Mineral Lease ML-45173, located in Uintah County, Utah. PG&E Resources Company has secured a Federal right-of-way from our office for access to wells #5-36B and #9-36B. We have enclosed a copy of the serial registrar page and map for your information and files.

We request that you notify our office of any future changes in the status of this well so that our records can be updated and the right-of-way terminated if necessary. Please reference our right-of-way serial number UTU-69103 in any future correspondence concerning this well. Should you have any questions concerning this matter, please contact Cindy McKee of our office. We thank you for your cooperation.

Sincerely,

*David W. Trogstad*

Ronald S. Trogstad  
Area Manager  
Diamond Mountain Resource Area

Enclosure:  
As stated

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DIVISION OF  
OIL GAS & MINING

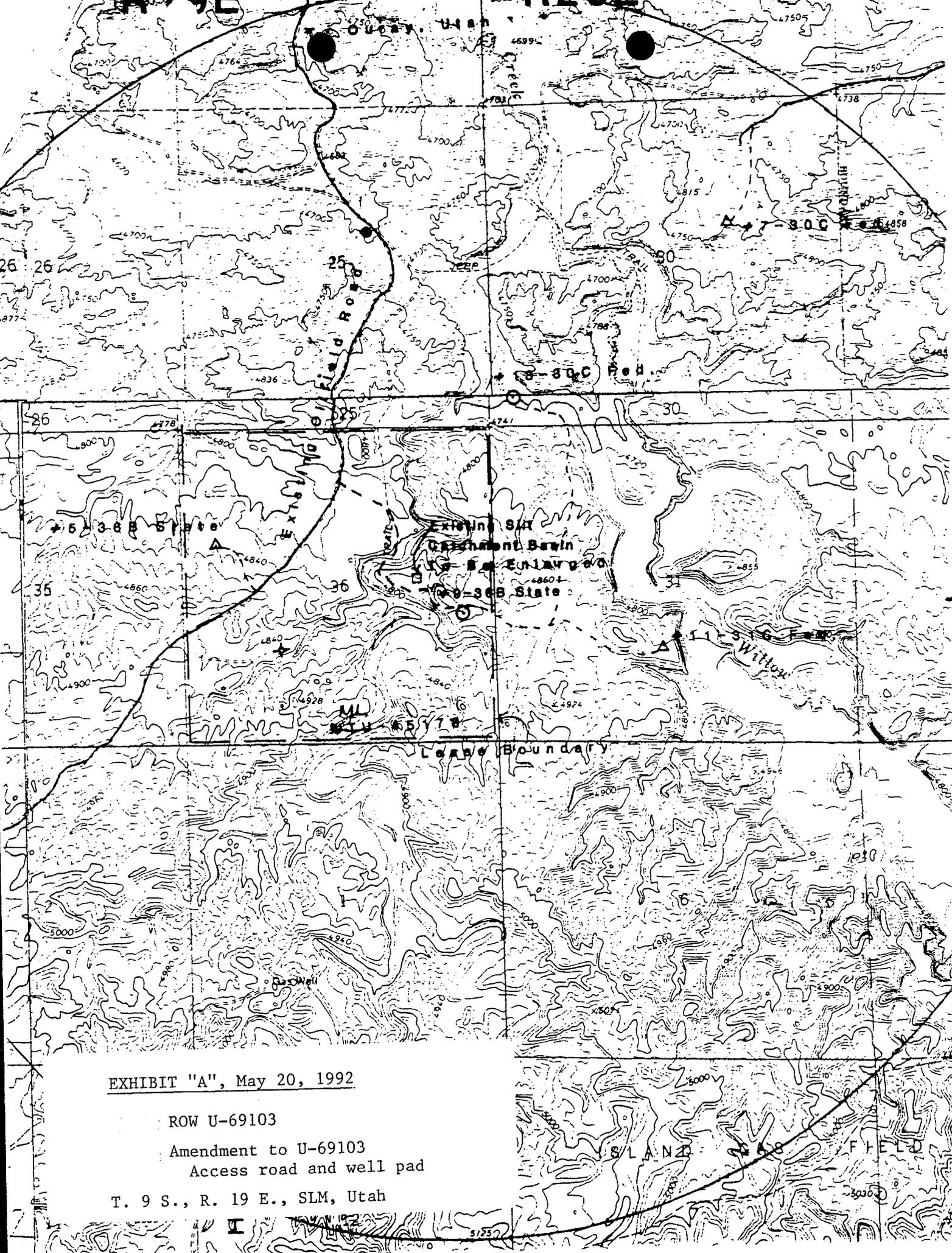


EXHIBIT "A", May 20, 1992

ROW U-69103

Amendment to U-69103  
Access road and well pad

T. 9 S., R. 19 E., SLM, Utah

U-69103

SERIAL REGISTER PAGE

GEO STATE: UTAH SERIAL NO: UTU 69103  
 CASE TYPE: 289001 ROW-OTHER-FLPMA  
 LEGAL REF: ROW-OTHER-FLPMA;10-21-1976,43USC1761, COMMODITY: OTHER ENERGY FA

-----  
 NAME ADDRESS % INTRST INTEREST  
 PG&E RESOURCES CO 5950 BERKSHIRE LANE 100.00000 HOLDER/BILLEE  
 DALLAS, TX 75225

-----  
 M\_ TOWN RANGE SEC SUBDIVISION SURFACE MGMT AGENCY  
 26 9-0S 19-0E 36 NENW,S2NW,N2SW

\*\*\*\*\* TOTAL ACRES: 4.730 \*\*\*\*\*

ACTN DATE	CODE	ACTION	ACTION REMARKS	PEND ACT
03/27/1992	124	APLN RECD	VIA APD	
03/30/1992	133	APPR-REAPPR RQST		
04/23/1992	065	COST RECOV (POST) RECD	\$50;	
04/23/1992	111	RENTAL RECEIVED	\$2000; THRU TERM	
04/23/1992	971	COST RECOV (PRE) RECD	\$125;	
04/27/1992	132	APPRAISAL/REAPPR APPV	\$2000; ONE TIME FEE	
04/27/1992	307	ROW GRANTED-ISSUED	/A/	
04/30/1992	153	POST AUTH APLN RECD	/B/	
05/11/1992	600	RECORDS NOTED		
05/21/1992	065	COST RECOV (POST) RECD	\$50;	
05/21/1992	111	RENTAL RECEIVED	\$2000; AMEND PORTION	
05/21/1992	304	AUTH AMENDED/MODIFIED	/B/	
05/21/1992	502	LENGTH IN FEET	6864;	
05/21/1992	504	WIDTH IN FEET (TOTAL)	30;	
05/21/1992	971	COST RECOV (PRE) RECD	\$125;	
12/31/2022	763	EXPIRES		

COMMENTS:

- 01 /A/ WELL PAD AND ACCESS ROAD TO STATE WELL #5-36B
- 02 (ML-45173); STATE MINERALS/FEDERAL SURFACE
- 03 /B/ WELL PAD AND ACCESS ROAD TO STATE WELL #9-36B,
- 04 (ML-45173), 3,696' X 30', 2.55 ACRES

-----  
 STATE ENTITY ACRES

\* CONTINUED \*

\* CONTINUED \*



JUN 01 1992

DIVISION OF OIL GAS & MINING

05/22/92

USDI \* BUREAU OF LAND MANAGEMENT \* UTAH STATE OFFICE PG 02

SERIAL REGISTER PAGE

GEO STATE: UTAH

SERIAL NO: UTU 69103

\* CONTINUED \*

\* CONTINUED \*

---

STATE	ENTITY	ACRES
	VERNAL DISTRICT USDI-BLM-UTAH	4.730
	BOOKCLIFFS RA	4.730
UTAH	UINTAH COUNTY UTAH	4.730

---

CASE DISPOSITION: 05/21/1992 AUTHORIZED

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PG & E 43-047-32249

WELL NAME: STATE 9-36B

Section 36 Township 9S Range 19E County UINTAH

Drilling Contractor SST

Rig # 3

SPUDDED: Date 6-9-92

Time 12:30 PM

How DRY HOLE

**CONFIDENTIAL**

Drilling will commence \_\_\_\_\_

Reported by RON W/LEON ROSS

Telephone # 1-722-4469

Date 6-9-92 SIGNED CAK

CONFIDENTIAL TIGHT HOLE  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

ML-45173

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

State

9. Well No.

#9-36B

10. Field and Pool, or Wildcat

Riverbend/Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 36, T9S - R19E

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

214/750-3800

5950 Berkshire Lane, #600

PG & E RESOURCES COMPANY

Dallas, TX 75225

3. Address of Operator

303/452-8888

13585 Jackson Drive

Permitco Inc. - Agent

Denver, CO 80241

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

2149' FSL and 593' FEL

At proposed prod. zone

NE SE Sec. 36

43-047-32249

14. Distance in miles and direction from nearest town or post office\*

9 miles southwest of Ouray, Utah

12. County or Parrish

Uintah

13. State

Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

593'

16. No. of acres in lease

640

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

Approx. 4400'

19. Proposed depth

8100'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4882' GR

22. Approx. date work will start\*

Immediately upon approval of this application.

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	400'	170 sx or suffic to circ to surf
7-7/8"	5-1/2"	17#	8100'	600 sx or suffic to cover zones of interest.

PG & E Resources Company proposes to drill a well to 8100' to test the Wasatch formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

Bond coverage for this will is provided under Bond No. 8063-38-07 and 8057-26-00.

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DIVISION OF



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If change in location or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Consultant for PG & E Resources Company Date: 4/28/92

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by: [Signature] Title: ..... Date: JUN 2 1992  
Conditions of approval, if any: PROPOSED ONLY

UT 080-2-M-140

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ML-45173

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

#9-36B State

9. API Well No.

43-047-32249

10. Field and Pool, or Exploratory Area

Undesignated 002

11. County or Parish, State

Uintah Co., Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

214/750-3800

5950 Berkshire Lane, #600

PG & E RESOURCES COMPANY

Dallas, TX 75225

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2149' FSL and 593' FEL

NE SE Sec. 36, T9S - R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<b>Change in Production Casing.</b>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PG & E Resources Company plans to change the production casing from 5-1/2" to 4-1/2", 11.6#, N-80. Casing will be run to TD and cemented with approximately 630 sx Class "G" plus 4% Thrifty Lite + 3.0% Salt plus 3.0 PPS CSE + .25 PPS Cello-Seal + 5 PPS Gilsonite (yield 3.51 & 11.0 ppg) and 1249 sx (50-50) Poz + 2.0% Gel + 0.6% CF-2 + 0.2% TF-4 (1.28 Yield 14.1 ppg).

If you have any questions regarding the above information, please contact Jim LaFevers at 214/750-3988.

- cc: 3 - BLM - Vernal, UT  
3 - Div. of Oil, Gas & Mining - SLC, UT  
1 - PG & E Resources Company - Dallas, TX  
1 - PG & E Resources Company - Vernal, UT

**RECEIVED**  
APPROVED BY THE SECRETARY  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6/16/92  
BY: [Signature]  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Consultant for:

PG & E Resources Company

Date

6/12/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.  
ML-45173

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
#9-36B State

9. API Well No.  
43-047-32249

10. Field and Pool, or Exploratory Area  
Undesignated 002

11. County or Parish, State  
Uintah Co., Utah

SUBMIT IN TRIPLICATE

**CONFIDENTIAL**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator      214/750-3800      5950 Berkshire Lane, #600  
 PG & E RESOURCES COMPANY      Dallas, TX 75225

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 2149' FSL and 593' FEL  
 NE SE Sec. 36, T9S - R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Change of Water Source  
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The source of water will be from an underground water well located approximately 400' East and 200' North of the S $\frac{1}{4}$  Corner of Section 32, T4S - R3E. A copy of the water User's Claim is attached.

If you should have any questions, please contact Jim LaFevers at 214/750-3988.

- cc: 3 - BLM - Vernal, UT  
 3 - Div. of Oil, Gas & Mining - SLC, UT  
 1 - PG & E Resources - Dallas, TX  
 1 - PG & E Resources - Vernal, UT

**RECEIVED**  
 APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 6-16-92  
 BY: [Signature]  
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Consultant for: PG & E Resources Company Date 6/12/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 114  
25M 4-63

IN THE ...FOURTH... JUDICIAL DISTRICT COURT, IN AND FOR THE  
COUNTY OF.....DUCHESTER..... STATE OF UTAH

IN THE MATTER OF THE GENERAL DETERMINATION  
OF RIGHTS TO THE USE OF ALL THE WATER, BOTH  
SURFACE AND UNDERGROUND, WITHIN THE DRAINAGE  
AREA OF THE UINTAH BASIN IN UTAH.

STATEMENT OF WATER  
USER'S CLAIM

CODE NO. SERIAL NO.

.....43..... 8496.....

MAP NO. 284a.....

NOTE: This blank is sent to you in accordance with Utah Law. The information called for herein will be used in connection with the adjudication of water rights on the above mentioned drainage area. All questions applicable to your claim must be answered fully, and one copy of this form must be filed with the Clerk of the District Court at ..... Duchesne....., Utah, within sixty (60) days from date of service of the attached Notice. A copy shall be filed with the State Engineer, State Capitol, Salt Lake City. Failure to file the attached Statement of the Water User's Claim with the Clerk of the District Court within the time stated will forever bar and estop you from asserting any right to the use of water from said drainage area.

1. Name of Claimant A-1 Tank Rental and Brine Service  
Box 1167 Interest Claimed.....
2. Address Vernal, Utah 84078
3. Name of particular ~~spring~~ Underground Water (Well) from which water is diverted is in Uintah County.
4. Priority date claimed August 17, 1979 Date when water was first used  
Date when work on diverting system was first begun ..... Date when diverting system was completed  
..... Nature of work .....
5. Class of Right (Indicate by X):  
(a).....Right to surface water initiated by beneficial use before 1903 Claim No. ....  
(b).....Right to underground water initiated before 1933 Claim No. ....  
(c).....Right decreed by court, cite title of case .....  
(d)  Application filed, State Engineer's Office No. 53617 Cert. of App. No. Election  
(e).....Right acquired by adverse use prior to 1939 .....
6. Nature (Indicate by X), Amount, and Annual Period of Use (by month & day):  
(a).....Irrigation Sec. Ft. .... from ..... to ..... (both dates incl.)  
(b).....Stockwatering Sec. Ft. .... from ..... to ..... (both dates incl.)  
(c).....Domestic Sec. Ft. .... from ..... to ..... (both dates incl.)  
(d).....Municipal Sec. Ft. .... from ..... to ..... (both dates incl.)  
(e)  Other Sec. Ft. 0.5 from JAN. 1 to DEC. 31 (both dates incl.)
7. Direct Flow Appropriation (must be described with reference to U. S. Government Survey Corner)  
(a) Point of diversion from ~~spring~~ well East 400 ft. North 200 ft.  
from the S.W. Cor. Sec. 32, T4S, R3E, USB&M  
(b) Description of spring area .....  
(c) Point of redirection or point of return to natural channel .....  
(d) If flow is intermittently diverted, list by number or description, all rights involved .....
8. Where water is used for irrigation purposes:  
(a) Area irrigated in legal subdivisions of land by 40-acre tract. (All sources of water for same land or lands must be described in each instance by name or claim number).  
.....  
.....  
.....  
(b) Do you get water under a ditch owned by several users..... If so, give names of all users and divisions of interest .....
9. Where water is used for Stockwatering:  
(a) Number of each kind of stock watered .....  
(b) All sources of water for same stock. (Describe by name or claim number) .....
10. Where water is used for Domestic:  
(a) Number of families or their equivalent ..... All sources of water for same use.  
(Describe by name or claim number) .....

11. Where water is used for Municipal Purposes:

(a) Name of city or town supplied ..... Population .....  
Number of families ..... Quantity of water .....

12. Where water is used for a purpose not above enumerated:

(a) Nature of Use Drilling fluid for drilling Oil and Gas Wells Extent of Use Jan. 1 - Dec. 31

13. Appropriation for Storage Purposes:

(a) Name of reservoir .....  
(b) Location of reservoir by legal subdivisions described by 40-acre tracts .....

(c) Maximum capacity of reservoir in acre feet ..... : Year construction commenced .....  
Completed ..... : Water first used ..... Is reservoir located on or off stream.....

(d) Period of Storage from ..... to ..... (both dates incl.). Period of use from .....  
to ..... (both dates incl.). Maximum area in acres inundated ..... Max. depth in feet.....

Average depth in feet..... Is reservoir drained each year..... Maximum number of fillings per  
year..... Is reservoir used for equalizing purposes..... If feeder canal is used, give maximum  
carrying capacity in sec. ft.....

14. Diverting Works:

(a) Surface water diverting dam: Material composed of .....  
Max. length,..... Max. height.....Max. width at bottom..... Max. width  
at top.....

(b) Underground water diverting works: Is well flowing or pump..... Depth of well 52'  
Diameter of well 6"..... Length of drain..... Width of drain ..... Depth of drain.....  
Diameter of drain..... Length of tunnel ..... Width of tunnel..... Height of tunnel.....  
Type of pump..... Capacity of pump.....

(c) Surface and underground water conveying works: Length of ditch to first place of use..... Width of  
ditch at top ..... Width of ditch at bottom..... Depth of water..... Grade of  
ditch per 1000 ft..... .. Material through which ditch passes..... Maximum length of  
pipe line to first place of use..... Diameter of pipe line ..... Grade of pipe line per  
1000 feet.....

15. The undersigned hereby enters his appearance and waives service of summons or other process.

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

**FORM APPROVED**  
 Budget Bureau No. 1004-0135  
 Expires: September 30, 1990

5. Lease Designation and Serial No.  
**ML-45173**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**#9-36B State**

9. API Well No.  
**43-047-32249**

10. Field and Pool, or Exploratory Area  
**Undesignated 002**

11. County or Parish, State  
**Uintah Co., Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **214/750-3800** **5950 Berkshire Lane, #600**  
**PG & E RESOURCES COMPANY** **Dallas, TX 75225**

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2149' FSL and 593' FEL**  
**NE SE Sec. 36, T9S - R19E**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

**Revise BOP Diagram**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached please find a copy of the revised BOP Diagram. Please note that the drilling spool will be located below the Blind and Pipe Rams.

If you should have any questions, please contact Jim LaFevers at 214/750-3988.

- cc: 3 - BLM - Vernal, UT  
 3 - Div. of Oil, Gas & Mining - SLC, UT  
 1 - PG & E Resources - Dallas, TX  
 1 - PG & E Resources - Vernal, UT

**RECEIVED**

JUN 15 1992

APPROVED BY THE STATE  
 DIVISION OF  
 OIL, GAS, AND MINING

DATE: 6-16-92  
 BY: [Signature]

14. I hereby certify that the foregoing is true and correct

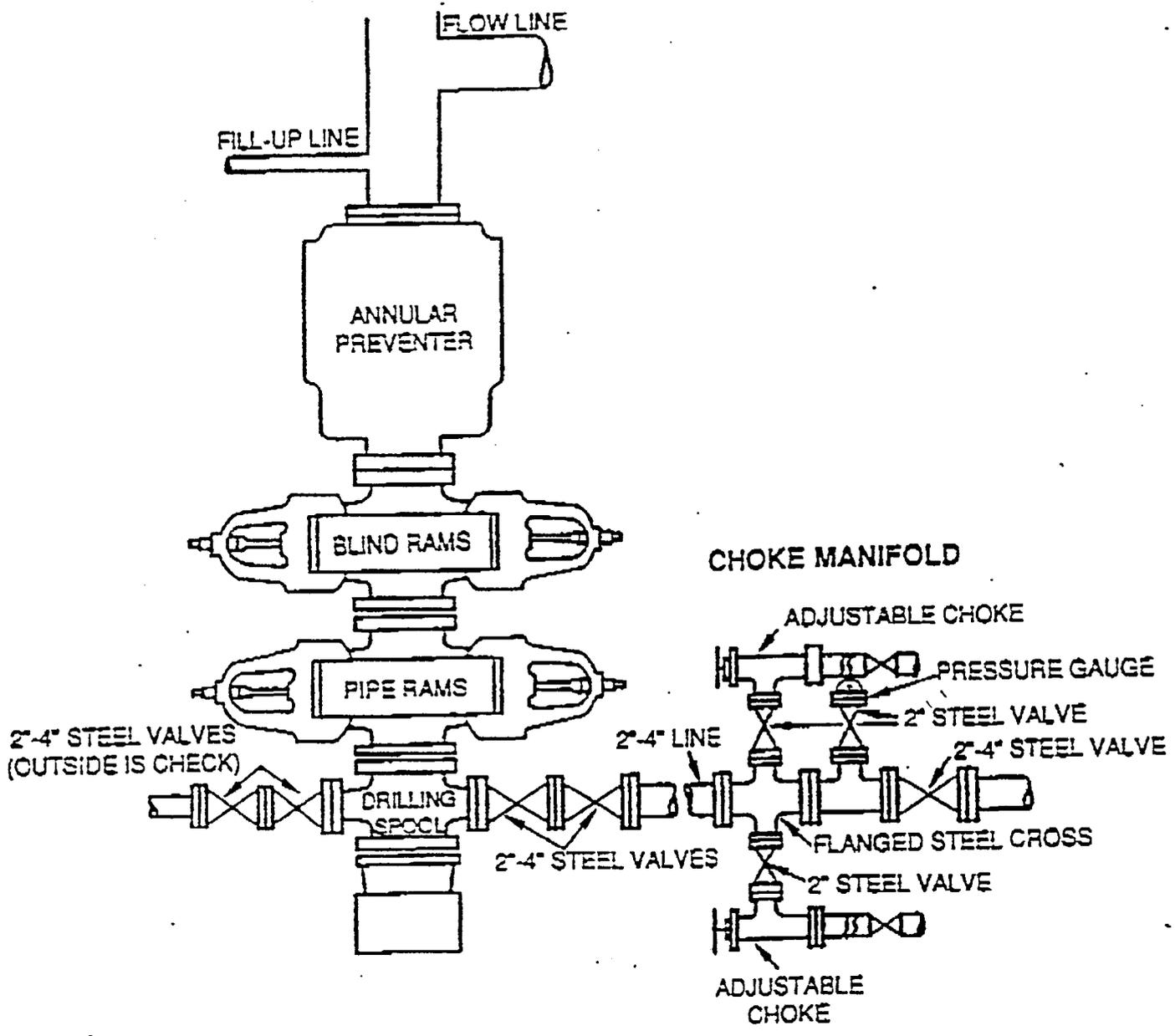
Signed [Signature] Title Consultant for: PG & E Resources Company Date 6/12/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FIGURE NO. 3-A**  
**THREE PREVENTER HOOKUP**  
**CLASS III**  
**(MEETS 43 CFR, PART 3160, 3M SPECIFICATIONS)**



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.

ML-45173

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA. Agreement Designation

N/A

8. Well Name and No.

#9-36B State

9. API Well No.

43-047-32249

10. Field and Pool, or Exploratory Area

Undesignated 002

11. County or Parish, State

Uintah Co., Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

214/750-3800

5950 Berkshire Lane, #600

PG & E RESOURCES COMPANY

Dallas, TX 75225

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2149' FSL and 593' FEL  
NE SE Sec. 36, T9S - R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<b>Spud and set surface casing</b>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Verbal notification of spud given to Ed Forsman at 9:26 a.m. on 6/9/91. Verbal notification also given to Frank Matthews at 9:20 a.m. on 6/8/92.

Spud 12-1/4" hole at 12:30 p.m. on 6/10/92. Ran 9 jts 9-5/8", 36#, K-55, 8 rd, ST & C casing. Set at 408.03'. Cemented with 235 sks Class "G" w/1/4#/sk celloseal plus 2% CaCl<sub>2</sub>. Slurry weight - 15.9 ppg. Dropped plug and displaced with 28 bbls. fresh water. Bumped plug with 150 psi. Float did not hold. Pumped up to 150 psi. Closed valve on cement head. Circulated 17 Bbls (85 sks) to pit.

If you have any questions, please contact Jim LaFebbers at 214/750-3988.

- cc: 3 - BLM - Vernal, UT  
3 - Div. of Oil, Gas & Mining - SLC, UT  
1 - PG & E Resources - Dallas, TX  
1 - PG & E Resources - Vernal, UT

**RECEIVED**

JUN 15 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Don G. Smith*

Title

Consultant for:

PG & E Resources Company

Date

6/12/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

June 15, 1992

**RECEIVED**

JUN 18 1992

**DIVISION OF  
OIL GAS & MINING**

 State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: State 9-36B  
API #43-047-32249  
Uintah County, Utah

Gentlemen:

Please find enclosed the Entity Action Form - Form 6 for the above referenced well.

If you should need further information, please contact the undersigned at (214) 750-3988.

Yours very truly,



Jim LaFevers  
Regulatory Affairs Supervisor

JL:ah

Enclosure

ENTITY ACTION FORM - FORM 6

ADDRESS 5950 Berkshire, Suite 600

Dallas, Texas 75225

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11372	43-047-32249	State #9-36B	NE SE	36	9S	19E	Uintah	6/8/92	6/8/92
WELL 1 COMMENTS: <i>State - Lease Prop. Zone - WSTC</i> <i>Field - Undesignated Entity added 6-22-92. JF</i> <i>Unit - N/A</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

**RECEIVED**

JUN 18 1992

DIVISION OF  
OIL GAS & MINING

*Jim LaFavers*  
Signature

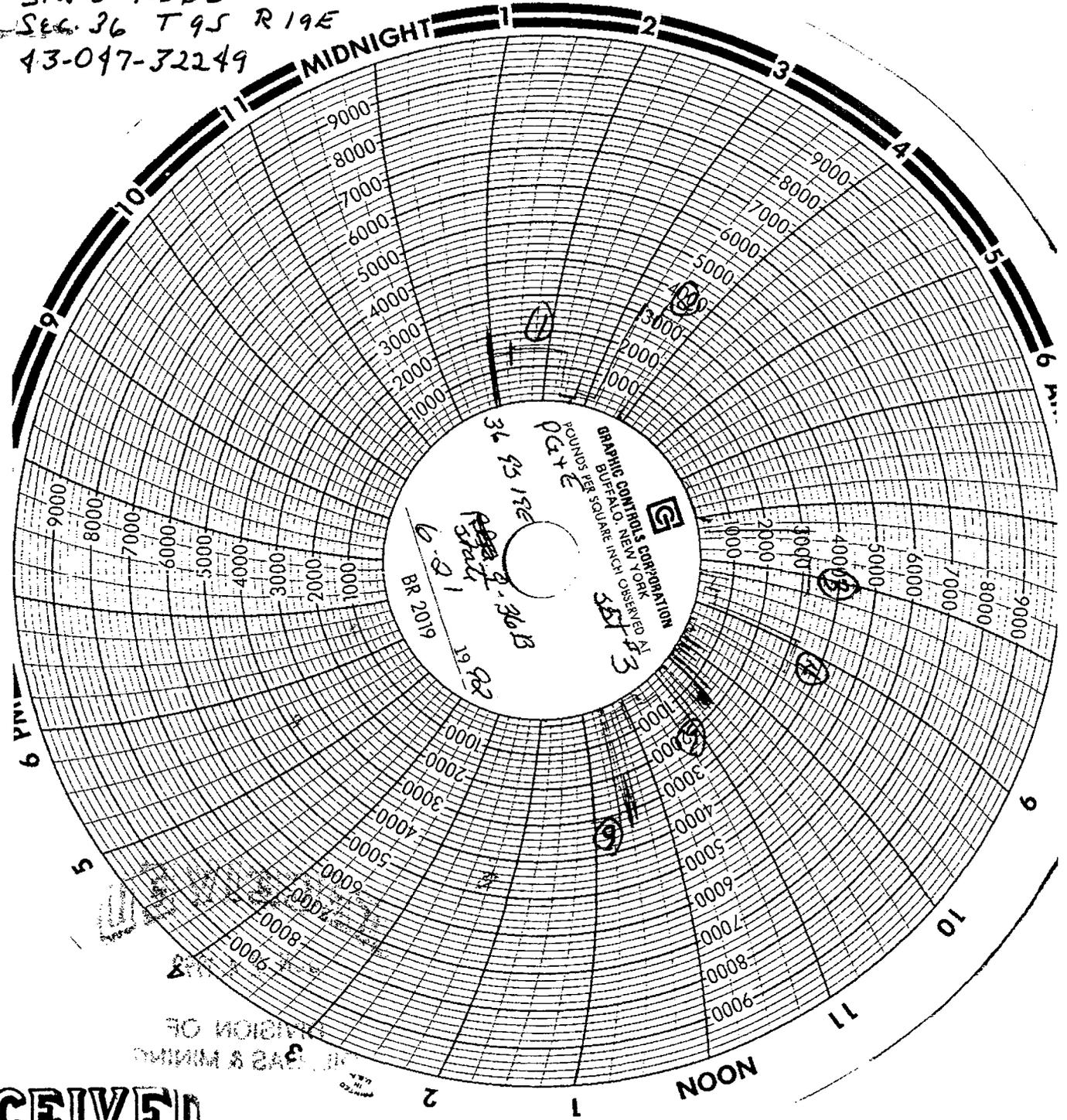
Regulatory Affairs Sup. 6/15/92  
Title Date

Phone No. (214) 750-3988

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

PG&E RESOURCES  
STATE 9-36B  
SEC. 36 T95 R19E  
43-047-32249



**RECEIVED**

JUN 24 1992

DIVISION OF  
OIL, GAS & MINING

PG+E

STATE 9-36B

10" C-20 4 1/2 X H

35T#3  
Jon

250 Low 3,000 High

① 3:58-4:28 - Casing 9 5/8" 400' 1500 psi

② Low 4:35-4:45 - Upper Kelly

High 4:45-4:55

③ Low 5:56-6:06 - Pipe rams, 1<sup>st</sup> kill line valve, choke valve & Drill  
High 6:06-6:16

④ Low 6:18-6:28 Pipe rams, 2<sup>nd</sup> kill line valve, HCR  
High 6:28-6:38

RECEIVED

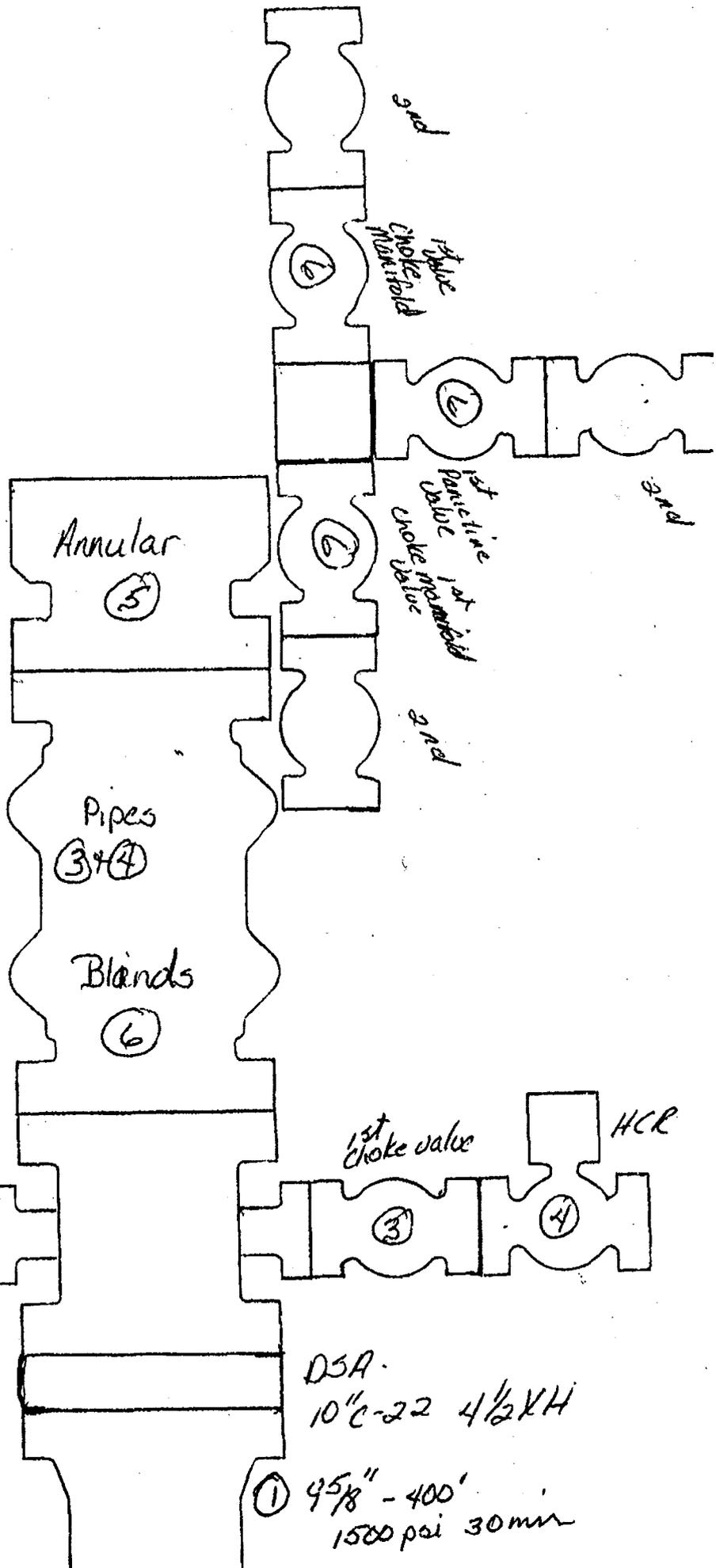
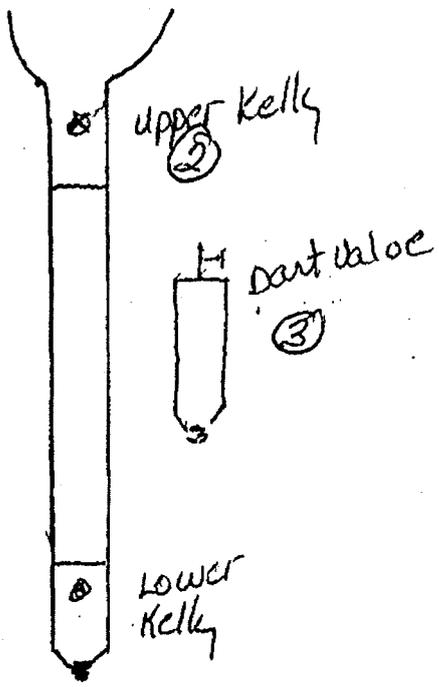
JUN 24 1992

⑤ Low 6:50-7:10 Hydril

High 6:50-7:00

DIVISION OF  
OIL, GAS & MINING

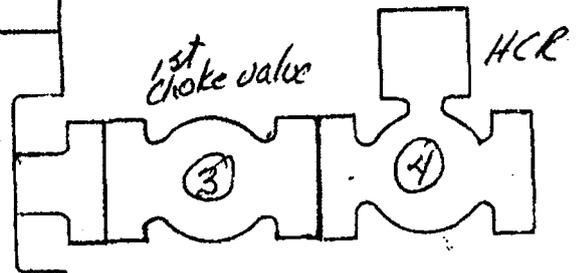
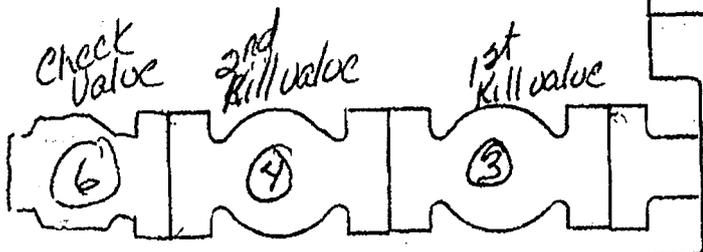
⑥ Low 7:10-7:20 Blinds, choke manifold & check valve  
High 7:20-7:30



RECEIVED

JUN 24 1992

DIVISION OF OIL, GAS & MINING



DSA  
10" C-22 4 1/2 KH

(1) 4 5/8" - 400'  
1500 psi 30 min



ATE 9-36B

PB+E

SST #3  
Jon

10" C-22 4 1/2 X H

250 Low 3,000 High

① 3:58 - 4:28 - Casing 9 5/8" 400' 1500 psi

② Low 4:35 - 4:45 - Upper Kelly

High 4:45 - 4:55

③ Low 5:56 - 6:06 - Pipe rams, 1<sup>st</sup> kill line valve, choke valve & Deel

High 6:06 - 6:16

④ Low 6:18 - 6:28 Pipe rams, 2<sup>nd</sup> kill line valve, HER

High 6:28 - 6:38

**RECEIVED**

JUN 24 1992

⑤ Low 6:50 - 7:10 Hydril

High 6:50 - 7:00

DIVISION OF  
OIL, GAS & MINING

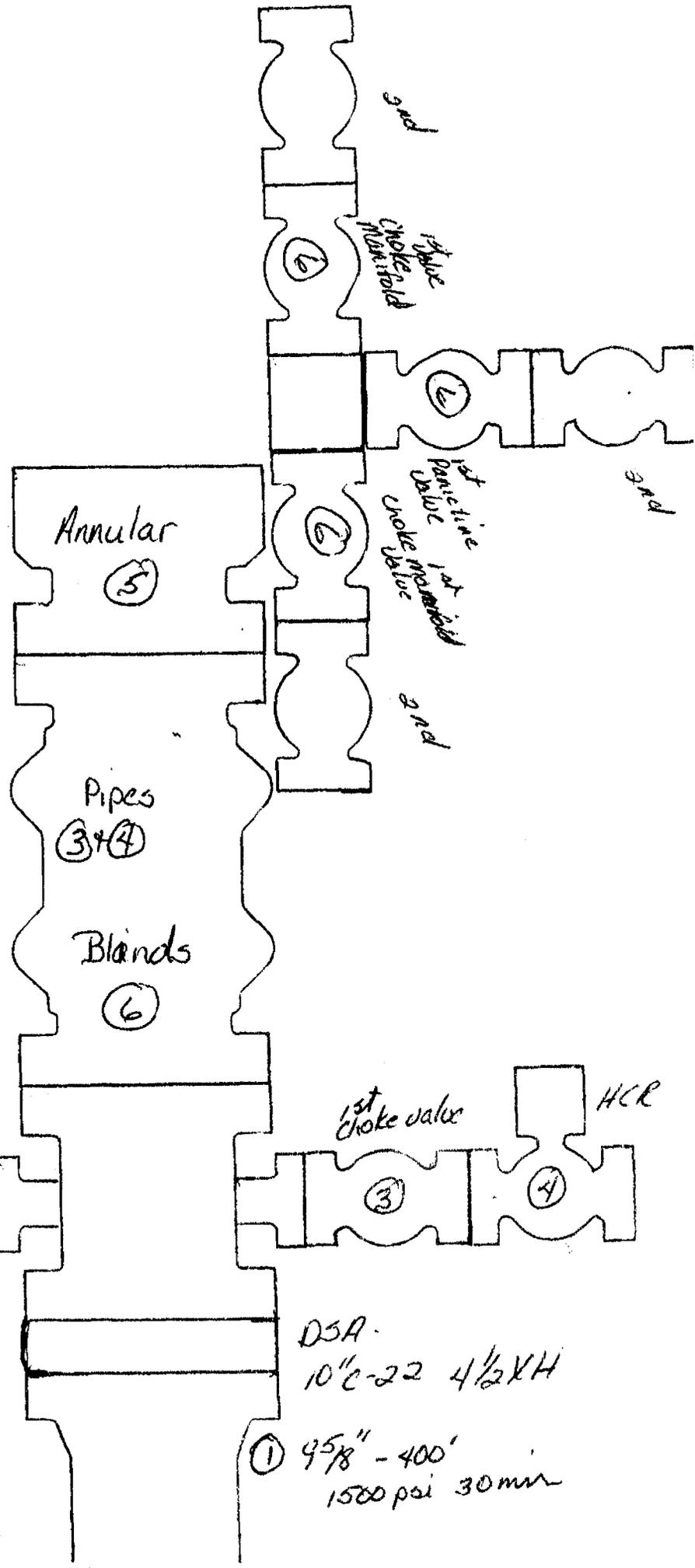
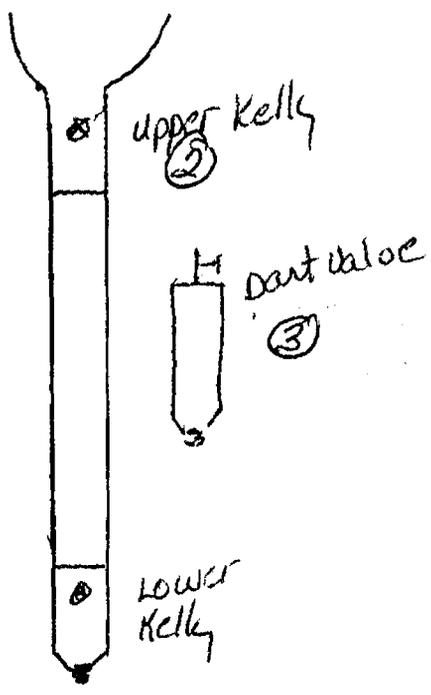
⑥ Low 7:15 - 7:20 Blinds, choke manifold & check valve

High 7:20 - 7:30

~~PLATE~~ PLATE

STATE 9-363

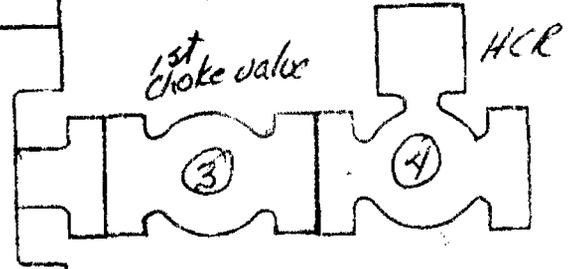
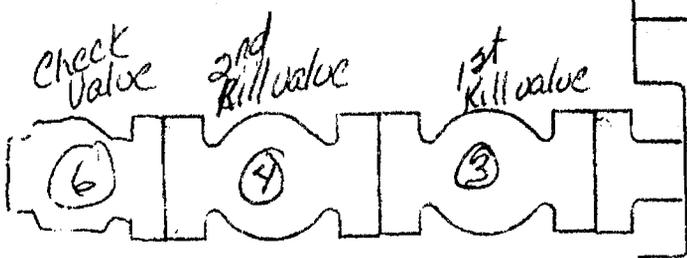
55T #3



RECEIVED

JUN 24 1992

DIVISION OF OIL, GAS & MINING



DSA  
10" C-22 4 1/2 KH

(1) 4 5/8" - 400'  
1500 psi 30 min

July 1, 1992



State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Re: State 9-36B  
Sec. 36, T9S, R19E  
Uintah County, Utah

Gentlemen:

Enclosed is Form 7 (Report of Water Encountered During Drilling) for the above referenced well.

If you should require further information, please contact me at (214) 750-3988.

Yours very truly,

A handwritten signature in cursive script that reads "Jim LaFevers".

Jim LaFevers  
Regulatory Affairs Supervisor

JL:ah

Enclosure

cc: Bureau of Land Management

**RECEIVED**

**JUL 06 1992**

**DIVISION OF  
OIL GAS & MINING**

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**JUL 06 1992**

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

**DIVISION OF  
 OIL GAS & MINING.**

1. Well name and number: State 9-36B  
 API number: 43-047-32249
2. Well location: QQ NE SE section 36 township 9S range 19E county Uintah
3. Well operator: PG&E Resources Company  
 Address: 5950 Berkshire Lane, Suite 600 phone: (214) 750-3988  
Dallas, TX 75252
4. Drilling contractor: SST Energy  
 Address: 475 17th Street Ste. 700 phone: (303) 293-8192  
Denver, CO 80202

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
Approx	3494'	Est. 300 BBLs 8" rise in pit within 7 hours.	Fresh (Sample taken not yet analyzed).

6. Formation tops: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form. Will send in upon receipt

I certify that this report is true and complete to the best of my knowledge.  
 Name Jim LaFevers Signature *Jim LaFevers*  
 Title Regulatory Affairs Supervisor Date 6/30/92

Comments:

July 2, 1992



State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attn: R. J. Firth  
Associate Director, Oil and Gas

Re: State #9-36B  
NE SE Sec. 36, T9S - R19E  
Uintah County, Utah

Dear Mr. Firth:

Enclosed is Form 9.- Sundry Notices and Reports on Wells (three copies) for the above referenced well.

If you should need further information, please contact the undersigned at (214) 750-3988.

Yours very truly,

Jim LaFevers  
Regulatory Affairs Supervisor

JL:ah

Enclosure

RECEIVED

JUL 06 1992

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number ML-45173
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number State 9-36B
10. API Well Number 43-047-32249
11. Field and Pool, or Wildcat Undesignated 002

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator PG&E Resources Company	
3. Address of Operator 5950 Berkshire, Suite 600, Dallas, TX 75225	4. Telephone Number (214) 750-3988
5. Location of Well Footage 2149' FSL & 593' FEL QQ, Sec. T., R., M. : NE SE Sec. 36, T9S - R19E County : Uintah State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate Date Work Will Start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other Pit Leak  Date of Work Completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A hole in the pit liner has been detected. Contractor noticed a 1" stream of fluid (fresh water w/2% KCL additive) approximately 300' West of reserve pit. Estimated loss of fluid @400 BBLs. Attempted to repair liner but some leakage still occurring. Constructed retention dam. Currently trapping fluid loss and transferring back to reserve pit.

**RECEIVED**  
JUL 06 1992  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Jim LaFavers Title Reg. Affairs Supv. Date 7/2/92  
(State Use Only)

## WELL HISTORY

RB State 9-36B  
Uintah County, Utah  
June 1-30, 1992

- 06-05-92 Started building road to loc. Notified State & BLM authorities.
- 06-06-92 Start drlg, shot holes, had 90 holes drld by 6:00pm.
- 06-07-92 Fin drlg shot holes, fill 213 holes & shoot @ 2:12pm. Start pushing rocks out of pit.
- 06-08-92 Pushing rock to level location. Start drlg 12-1/4" hole Tuesday morn.
- 06-09-92 Pad complete. Will clean out reserve pit and start 12 1/4" surface this A.M.
- 06-10-92 Wrkg on reserve pit & drlg 12-1/4" surf to 210'. CC \$11,962.
- 06-11-92 Loc complete, surf drld to 405' & will set 9-5/8" csg today.
- 06-12-92 Depth 405'. Ran 9 jts 9-5/8" csg & cmtd w/ 235 sx Class G. Had good rtns w/ 85 sx to reserve pit. Drlg rat & mouse hole. Will dig cellar today.
- 06-13-92 Waiting on rig.  
to  
06-19-92
- 06-22-92 Depth 653', 233'/6 hrs, MW 8.6, Visc 26. Fin RU, NU BOP's, tst BOP's to 3000 psi, PU BHA, drl cmt @ 362', float & shoe. Drlg form @ 420'.
- 06-23-92 Depth 1860', 1207'/23 hrs, MW 8.6, Visc 26. Drlg & srvy to 1860'.
- 06-24-92 Drlg 2580', day 3, 720'/19 hrs, MW 8.6, Visc 26. Drld to 1953', trip for hole in DP (34 jts dn), drld to 2260', trip for 7 DC's & drld to 2580'.

## WELL HISTORY

**RB State 9-36B**  
Uintah County, Utah  
June 1-30, 1992

- 06-25-92 Drlg 3550', day 4, 970'/22 hrs, MW 8.7, Visc 26. Drlg & srvy to 3550'. Srvy 2° @ 3494'.
- 06-26-92 Drlg 4395', 845'/23.5 hrs, MW 8.7, Visc 26.
- 06-27-92 Trip @ 5185', 790'/18.5 hrs, MW 8.7, Visc 26. Drlg & srvy to 5185'. Trip for bit. Srvy 3° @ 5185'.
- 06-28-92 Drlg @ 5760', 575'/22 hrs, MW 9.1, Visc 27. Fin bit trip & drl to 5760'.
- 06-29-92 Drlg @ 6282', 522'/23 hrs, MW 9.0, Visc 26. Drlg & srvy to 6282', srvy 1.75° @ 5862'.
- 06-30-92 Drlg @ 6175', 433'/23.5 hrs, MW 8.7, Visc 26. Drlg & srvy to 6715'. Srvy 1.75° @ 6385'.

## WELL HISTORY

**RB State 9-36B**  
Uintah County, Utah  
July 1-31, 1992

- 07-01-92 Drlg 7087', 372'/22 hrs, MW 8.7, Visc 26. Drld to 6739', trip for hole in DP (58th std), drld & srvy to 7087'. Srvy 1.5° @ 6954'.
- 07-02-92 Trip for hole in DP @ 7484', 397'/21 hrs, MW 8.7, Visc 25.
- 07-03-92 Drlg 7638', 154'/7.5 hrs, MW 8.7, Visc 26. Fin trip for hole in DP, changed bits, drld 4 hrs, trip for hole in DP, drlg & srvy to 7638'.
- 07-04-92 Drlg 7970', 332'/21 hrs, MW 8.7, Visc 26. Drld to 7950', trip for hole in DP & drld to 7970'.
- 07-05-92 POOH to log @ 8100', 130'/10 hr, MW 9.1, Visc 31. Trip for hole in DP, drld to 8100', circ for logs, short trip 10 stds, drop srvy & start out of hole.
- 07-06-92 Circ @ 7110', MW 9.7, Visc 31, WL 12. POOH 50 stds, well flwg 2" stream, TIH, raise MW to 9.7, POOH to log, run DIL/SDL/DSN-GR, RIH to 7700' & circ to lay dn DP.
- 07-07-92 Circ btms up @ 7700', POOH, LD DP, R/U & run 7704' 4-1/2", 11.6#, N-80, LT&C csg. M&P 400 sx lead, 2400 sx tail, displcd w/ fresh wtr, bumped plug w/ 3000#, set slips w/ 70,000#, clean pits. **RR @ 3:00am 7-7-92.**  
**DROP UNTIL COMPLETION.**

July 7, 1992

RECEIVED

JUL 13 1992

DIVISION OF  
OIL GAS & MINING



State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director, Oil and Gas

Re: Well Histories  
Federal 11-24B  
Federal 13-26B  
State 2-32B  
State 5-36B  
State 9-36A  
State 9-36B

Dear Mr. Firth:

The above mentioned well histories broken down by month are enclosed for your review.

If you should require additional information, please contact me at (214) 750-3988.

Yours very truly,

Jim LaFevers  
Regulatory Affairs Supervisor

JL:ah

Enclosures



RECEIVED

October 5, 1992

OCT 07 1992

DIVISION OF  
OIL GAS & MINING



State of Utah  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Re: State #9-36A  
State #9-36B  
State #5-36B  
State #2-32B  
Riverbend Area  
Uintah County, Utah

Gentlemen:

Enclosed are Form 8's Well Completion Form for the above referenced wells.

If you should require additional information, please contact the undersigned at (214) 750-3958.

Yours very truly,



Ava Hurst  
Regulatory Affairs

/ah

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-45173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

State

9. WELL NO.

#9-36B

10. FIELD AND POOL, OR WILDCAT

Riverbend/Wasatch

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T9S-R19E

12. COUNTY

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
PG&E Resources Company

3. ADDRESS OF OPERATOR  
6688 N. Central Expressway, Suite 1000, Dallas, TX 75260-3922

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)

At surface 2149' FSL & 593' FEL

At top prod. interval reported below same

At total depth same

OCT 07 1992

RECEIVED

DIVISION OF OIL, GAS AND MINING

43-047-32249

14. API NO. DATE ISSUED  
UTO80-2M-140 6/2/92

15. DATE SPUNDED 6/12/92 16. DATE T.D. REACHED 7/5/92 17. DATE COMPL. (Ready to prod.) 8/12/92 (Plug & Abd.) 18. ELEVATIONS (DF, KEB, RT, GR, ETC.) 4882' GR 19. ELEV. CASINGHEAD 4885' GR

20. TOTAL DEPTH, MD & TVD 8100' 21. PLUG BACK T.D., MD & TVD 7694' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6352'-7496' Wasatch 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 9-10-92 (NEUTRON LOG) WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, K-55	405'	12 1/4"	Cmt w/235 sx C1 G w/add	0
4 1/2"	11.6# N-80	7700'	7 7/8"	Cmt w/ 400 sx lead, 2400 sx tail/ w/add	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6352'-7496'	(14 holes)	6352'-7496'	Acidize w/2000 gal 15% Hcl 20-40-sand
1 spf			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/1/92		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/1/92	24	18/64"	→	31	342	50	11
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
260#	910#	→	31	342	50		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Venting TEST WITNESSED BY Jim Leonard

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ava Hurst TITLE Regulatory Affairs DATE 10/5/92

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
Formation	Top	Bottom	Description, contents, etc.
Wasatch	7496'	6352'	Gas
			Name
			Meas. Depth
			Top True Vert. Depth
			Basal LS 5009'
			Top Wasatch 5145'

**PG&E Resources Company**

6688 N. Central Expressway, Suite 1000  
Dallas, Texas 75206-3922  
Telephone 214/750-3800  
FAX 214/750-3883

October 20, 1992



Mr. John Firth  
Division of Oil, Gas & Mining  
355 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Firth:

PIC Technologies, Inc. is conducting a third party environmental audit for PG&E Resources Company which includes our Utah properties. Mr. Dave Schaub of PIC Technologies, Inc. will be in your offices tomorrow and has our permission to copy the following well files which are being held as CONFIDENTIAL:

Federal 7-9  
Federal 9-36A  
Federal 33-18J  
Federal 11-24B  
Federal 13-26B  
Federal 1-26B  
Federal 2-32B  
Federal 5-36B  
Federal 9-36

If you have any questions regarding the release of these well files, please call me at 214-750-3851.

Yours very truly,

*Clark Clement PE*  
Clark Clement  
Manager, Production Engineering

CC:sjh

PG&E Resources Company  
6688 N. Central Expressway, Suite 1000  
Dallas, Texas 75206-3922  
(214) 750-3800

FAX COVER SHEET

PG&E Resources Fax Numbers

<input type="checkbox"/>	Acquisition/Development (4th Flr)	(214) 750-3954
<input type="checkbox"/>	Business Development/Legal (10th Flr)	(214) 750-3166
<input type="checkbox"/>	Data Processing (2nd Flr)	(214) 750-3159
<input type="checkbox"/>	Drilling (5th Flr)	(214) 750-3845
<input type="checkbox"/>	Executive (10th Flr.)	(214) 750-3803
<input type="checkbox"/>	Exploration-Offshore (5th Flr)	(214) 750-3163
<input type="checkbox"/>	Exploration-Onshore (6th Flr)	(214) 750-3993
<input type="checkbox"/>	Financial Acctg/Tax Dept (10th Flr)	(214) 750-3188
<input type="checkbox"/>	General Accounting (2nd Flr)	(214) 750-3998
<input type="checkbox"/>	Human Resources (10th Flr.)	(214) 750-3165
<input type="checkbox"/>	Land/Land Admin (4th Flr)	(214) 750-3977
<input type="checkbox"/>	Main Fax (2nd Flr)	(214) 750-3883
<input type="checkbox"/>	Marketing (10th Flr)	(214) 750-3994
<input type="checkbox"/>	Operations-Offshore/Materials (5th Flr)	(214) 750-3189
<input checked="" type="checkbox"/>	Operations-Onshore (6th Flr)	(214) 750-3164
<input type="checkbox"/>	Production/Revenue Acctg (2nd Flr)	(214) 750-3162
<input type="checkbox"/>	Treasury (10th Flr)	(214) 750-3160

*This transmittal was sent from the Fax # checked above*

TO: MR. JOHN FIRTH @ \_\_\_\_\_ @ FAX # 801-359-3940  
 TO: \_\_\_\_\_ @ \_\_\_\_\_ @ FAX # \_\_\_\_\_  
 TO: \_\_\_\_\_ @ \_\_\_\_\_ @ FAX # \_\_\_\_\_

FROM: CLARK CLEMENT Date: 10/20/92

The information contained in or attached to this facsimile transmission is intended only for the confidential use of the individual(s) named above. If you are not the named recipient or an agent responsible for delivering it to the named recipient, you are hereby notified that you have received this document in error and that review, dissemination or copying of this communication is prohibited. If you have received this transmission in error, please notify us immediately by telephone and return the original documents to us by mail.

TOTAL NO. OF PAGES: 1 (does not include cover page)

MESSAGE

IF YOU DO NOT RECEIVE ALL OF THIS TRANSMITTAL, PLEASE NOTIFY  
Sheryk @ (214) 750-706-3616

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OCT 21 1992

DIVISION OF  
OIL, GAS & MINING

October 20, 1992



Mr. John Firth  
Division of Oil, Gas & Mining  
355 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Firth:

PIC Technologies, Inc. is conducting a third party environmental audit for PG&E Resources Company which includes our Utah properties. Mr. Dave Schaub of PIC Technologies, Inc. will be in your offices tomorrow and has our permission to copy the following well files which are being held as CONFIDENTIAL:

Federal 7-9  
Federal 9-36A  
Federal 33-18J  
Federal 11-24B  
Federal 13-26B  
Federal 1-26B  
Federal 2-32B  
Federal 5-36B  
Federal 9-36

If you have any questions regarding the release of these well files, please call me at 214-750-3851.

Yours very truly,

  
Clark Clement  
Manager, Production Engineering

CC:sjh

October 29, 1992

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NOV 02 1992

DIVISION OF  
OIL GAS & MINING

Vicky Carney  
State of Utah  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: State 9-36A  
State 9-36B SEC 36 T09S R19E 43 047 32249  
Federal #1-26B

Dear Ms. Carney:

Per your request, enclosed are the Cement Bond Logs on the above mentioned wells.

Sincerely,



Darla Peluso  
Geological Technician  
Rocky Mountain Division

DP:dp

cc: well file

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: ML-45173
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: N/A
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: State #9-36B
2. Name of Operator: PG&E Resources Company	9. API Well Number: 43-047-32249
3. Address and Telephone Number: 6688 N. Central Expressway, Ste. 1000, Dallas, TX 75206-3922	10. Field and Pool, or Wildcat: Riverbend/Wasatch
4. Location of Well Footages: 2149' FSL & 593' FEL County: Uintah OO, Sec., T., R., M.: NE SE Sec. 36, T9S-R19E State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
 (Submit in Duplicate)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |                                               |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |                                                                |                                               |
|----------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment *                         | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Status Report</u> |                                               |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In reference to letter dated 12/4/92 regarding status of the above referenced well. This well will be shut in more than 60 days waiting on pipeline connection.

**RECEIVED**

JAN 19 1993

DIVISION OF  
 OIL AND GAS MINING

13. Name & Signature: Ava Hurst Ava Hurst Title: Permit Specialists Date: 1/13/93

(This space for State use only)

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT  
 PG&E RESOURCES COMPANY  
 6688 N CENTRAL EXP #1000  
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N0595

REPORT PERIOD (MONTH/YEAR): 8 / 94

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 33-33-B 4301331268 11086 08S 16E 33	GRRV			✓ 449092	(wells draw GRRV Unit)	
✓ FEDERAL 13-33-B 4301331277 11092 08S 16E 33	GRRV			✓ "	(wells draw GRRV Unit)	
✓ FEDERAL 22-5-G 4301331273 11103 09S 16E 5	GRRV			✓ 430096	(wells draw GRRV Unit)	
✓ FEDERAL 13-34-B 4301331271 11104 08S 16E 34	GRRV			✓ 447171	(wells draw GRRV Unit)	
✓ FEDERAL 21-4-G 4301331272 11107 09S 16E 4	GRRV			✓ 430096	(wells draw GRRV Unit)	
✓ STATE 5-36B 44732224 11363 09S 19E 36	WSTC			✓ ML45173		
✓ STATE 9-36A 4304732225 11364 09S 18E 36	GRRV			✓ ML45171		
✓ FEDERAL 13-26B 4304732237 11370 09S 19E 26	WSTC			✓ UTK 68625	(w. willow creek?)	
✓ STATE 2-32B 4304732221 11371 09S 19E 32	WSTC			✓ ML45172		
✓ STATE 9-36B 4304732249 11372 09S 19E 36	WSTC			✓ ML45173		
✓ FEDERAL 11-24B 4304732223 11375 09S 19E 24	GRRV			✓ UTK 68625	(west willow creek Unit)	
✓ FEDERAL 13-26B 4304732248 11380 09S 19E 26	WSTC			✓ "	x Conv. 6/10/94 (west willow creek Unit)	
✓ FEDERAL 13-24B 4304732418 11507 09S 19E 24	GRRV			✓ "	(west willow creek Unit)	
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

UTAH WELLS

8/24/94

WELL NAME	LOCATION	SEC-TWNSHIP-RANGE	COUNTY	LEASE NUMBER	API NO.
✓ NGC #31-15 (PA'd 10/88)	NW/4 NE/4	15-14S-24E	Unitah	U-10133	43-047-30974
✓ Federal #42-23 (PA'd 9/90)	SE/4 NE/4	23-14S-24E	Unitah	U-10133	43-047-30976
✓ Federal #23-23 (PA'd 8/90)	NE/4 SW/4	23-9S-17E	Unitah	U-17785	43-047-31169
✓ Federal #32-29	SW/4 NE/4	29-9S-18E	Unitah	U-19267	43-047-31175
✓ Federal #33-18-J	NW/4 SE/4	18-9S-19E	Unitah	U-16544	43-047-31200
✓ State #2-32-B	NW/4 NE/4	32-9S-19E	Unitah	ML-45172	43-047-32221
✓ Federal #11-24-B	NE/4 SW/4	24-9S-19E	Unitah	UTU-68625	43-047-32223
✓ State #5-36-B	SW/4 NW/4	36-9S-19E	Unitah	ML-45173	43-047-32224
✓ State #9-36-A	NE/4 SE/4	36-9S-18E	Unitah	ML-45171	43-047-32225
✓ Federal #7-24-B	SW/4 NE/4	24-9S-19E	Unitah	U-68625	43-047-32227
✓ Federal #13-26-B	SW/4 SW/4	26-9S-19E	Unitah	UTU-68626	43-047-32237
✓ Federal #11-31-C (PA'd 2/94)	NE/4 SW/4	31-9S-20E	Unitah	UTU-68631	43-047-32244
✓ Federal #1-26-B	NE/4 NE/4	26-9S-19E	Unitah	UTU-68625	43-047-32248
✓ State #9-36-B	NE/4 SE/4	36-9S-19E	Unitah	ML-45173	43-047-32249
✓ Federal #13-24-B	SW/4 SW/4	24-9S-19E	Unitah	UTU-68625	43-047-32418
✓ Federal #15-24-B	SW/4 SE/4	24-9S-19E	Unitah	UTU-68625	43-047-32420
✓ State #15-14-B	SW/4 NW/4	24-9S-19E	Unitah	ML-45243	43-047-32450
✓ Federal #5-24-B	SW/4 NW/4	24-9S-19E	Unitah	UTU-68625	43-047-32447
✓ Blue Diamond #13-13-B	SW/4 SW/4	13-9S-19E	Unitah	Fee	43-047-32457
✓ Federal #7-19-B	SW/4 NE/4	19-9S-19E	Unitah	UTU-65218	43-047-32479
✓ State #31-32	NW/4 NE/4	32-8S-18E	Unitah	ML-22058	43-047-32500
✓ Federal #2-19	NW/4 NE/4	19-9S-19E	Unitah	U-65218	43-047-32497
✓ Federal #41-29	NE/4 NE/4	29-9S-18E	Unitah	U-19267	43-047-32495
✓ Federal #44-18	SE/4 SE/4	18-9S-19E	Unitah	U-16544	43-047-32498

DALEN Resources  
Oil & Gas Co.



October 5, 1994

OCT 11

Lisha Romero  
State Oil & Gas Office  
3 Triad Center  
Salt Lake City, Utah 84180-1203

Re: Company Name Change

Dear Ms. Romero:

PG&E Resources Company changed its name to DALEN Resources Oil & Gas Co. We are requesting a blanket change for all of PG&E Resources Company's properties to:

DALEN Resources Oil & Gas Co.  
6688 N. Central Expressway, Suite 1000  
Dallas, Texas 75206-3922

This change is effective October 1, 1994 for all records and reports filed in all districts throughout the state of Utah. I have included a listing of our Utah properties.

Also enclosed is a copy of the Certificate of the Secretary of State of Delaware regarding the name change to DALEN Resources Oil & Gas Co.

If you have any questions regarding this matter, please contact me at (214) 706-3678.

Sincerely,

A handwritten signature in cursive script that reads "Jim Johnson".

Jim Johnson  
Regulatory Analyst

JJ/sw  
Enclosures

cc: Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

State of Delaware  
Office of the Secretary of State

---

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"PG&E RESOURCES OFFSHORE COMPANY", A DELAWARE CORPORATION, WITH AND INTO "PG&E RESOURCES COMPANY" UNDER THE NAME OF "DALEN RESOURCES OIL & GAS CO.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE NINETEENTH DAY OF SEPTEMBER, A.D. 1994, AT 1:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

2261176 8100M

944175519

AUTHENTICATION:

7242629

DATE:

09-19-94

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**PG&E Resources Offshore Company  
a Delaware corporation**

**INTO**

**PG&E Resources Company  
a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)**

PG&E Resources Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware ("Resources"), does hereby certify:

**FIRST:** That Resources and PG&E Resources Offshore Company ("Offshore") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That Resources owns all of the outstanding shares of the capital stock of Offshore.

**THIRD:** That the board of directors of Resources adopted the following resolutions by unanimous written consent on September 16, 1994, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

**"RESOLVED,** that PG&E Resources Offshore Company, a Delaware corporation ("Offshore"), which is a wholly-owned subsidiary of Resources, merge with and into Resources pursuant to Section 253 of the General Corporation Law of the State of Delaware (the "Merger"), effective as of 9:00 A.M., Wilmington, Delaware time, on October 1, 1994, and that Resources assume all of the obligations of Offshore at such time;

**RESOLVED,** that upon the effective time of the Merger the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."; and

**RESOLVED,** that the President or any Vice President of Resources are hereby authorized and empowered to file with the Secretary of State of the State of Delaware a certificate of ownership and merger to effect the Merger and the name change of the surviving corporation, and the appropriate officers of Resources are hereby authorized to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver

or cause to be executed and delivered, in the name of and on behalf of Resources, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of Resources (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

FOURTH: This Certificate shall not be effective upon its filing date, but shall become effective at 9:00 A.M., Wilmington, Delaware time, on October 1, 1994 (the "Effective Date").

FIFTH: Upon the Effective Date, the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."

IT WITNESS WHEREOF, Resources has caused this Certificate to be signed by its duly authorized officer this 19th day of September 1994.

PG&E RESOURCES COMPANY

By Joseph T. Williams  
Name: Joseph T. Williams  
Title: President





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

November 3, 1994

Cindy B. Keister, Suprv. Regulatory Compliance  
DALEN Resources Oil & Gas Company  
6688 North Central Expressway, Suite 1000  
Dallas, Texas 75206

Re: State 9-36B Well  
Lease ML-45173  
Section 36, T. 9S, R. 19E, Uintah County, Utah

Dear Ms. Keister:

Pursuant to Utah Admin. Code R.649-3-20, DALEN Resources Oil & Gas Company ("DALEN") is authorized to vent/flare gas during well evaluation testing of the referenced well, not to exceed a period of 30 days or the production of 50 mmcf of gas whichever occurs first. This authorization represents the full administrative capability of the Division of Oil, Gas and Mining (the "Division"), pursuant to Utah Admin. Code R.649-3-20, for venting/flaring gas during testing and evaluation.

Should DALEN desire to vent/flare gas beyond this authorization, DALEN must submit a Request for Agency Action to the Board of Oil, Gas and Mining to be considered as a formal board docket item.

DALEN is required to notify the Division when testing operations are initiated. If additional information is required regarding this authorization, please contact Frank Matthews at the Division.

Sincerely,

R. J. Firth  
Associate Director, Oil & Gas

lec

cc: James W. Carter, Director  
Frank R. Matthews, Petroleum Engineer  
Trust Lands Administration



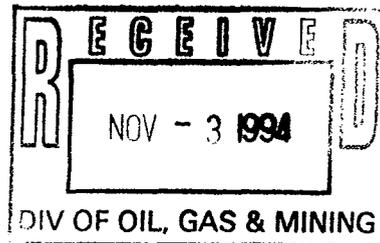
DALEN Resources  
Oil & Gas Co.



October 31, 1994

Kent E. Johnson  
Vice President  
Exploration/Development

STATE OF UTAH NATURAL RESOURCES  
OIL & GAS MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attn: Gil Hunt



Re: Name Change  
PG&E Resources Company

Gentlemen:

Effective October 1, 1994, PG&E Resources Company (PG&ER) changed its name to **DALEN** Resources Oil & Gas Co. As a result of this action, all activities previously conducted in the name of PG&E Resources Company will subsequently be conducted by **DALEN** Resources Oil & Gas Co.. No changes in ownership, personnel, office address, telephone numbers, or business practices were caused by this name change.

Please revise your records by replacing PG&E Resources Company or PG&E Resources Offshore Company with **DALEN** Resources Oil & Gas Co.

Very truly yours,

A handwritten signature in cursive script that reads "John R. Wingert".

John R. Wingert  
Exploration Manager  
Northern Division

JRW:lkd



ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Surety U1870145/80,000 "Rider to Dater" rec'd 10-3-94. \*Trust Land/Ed "Rider" Appr. 10-5-94 # U2164274/80,000.*

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes* 2. A copy of this form has been placed in the new <sup>*Upon compl. of routing.*</sup> and former operators' bond files.
- Yes/N/A* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

*DD* 2. Copies of documents have been sent to State Lands for changes involving State leases. *2/8/94 to Ed Bonn*

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 15 1994.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*941108 Bbm/s.f. Not appr. yet!*

*941125 " Appr.'d.*

**ENSERCH  
EXPLORATION**<sub>INC</sub>

4849 Greenville Ave., Suite 1200  
Dallas, Texas 75206-4186  
214/369-7893

January 11, 1996

Bureau of Land Management  
Utah State Office  
324 South State  
Salt Lake City, UT 84111

Attention: Mr. Chris Merritt

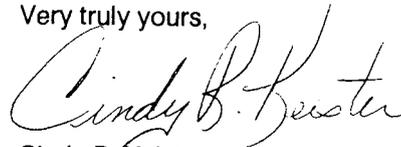
RE: Operator Name Change

Dear Mr. Merritt:

DALEN Resources Oil & Gas Co. has been merged into Enserch Exploration, Inc. effective January 1, 1996. Attached is a list of the properties that were operated by DALEN Resources and a copy of the Certificate of Merger from the Secretary of the State of Texas. Please change the operator name on these properties. Enserch Exploration, Inc. operates under Nationwide Bond No. 203826, BLM assigned No. MT-0680.

If you have any questions or need further information, please contact the undersigned at (214) 987-6363.

Very truly yours,



Cindy R. Keister  
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Vernal BLM Office w/attachments

UTAH WELLS  
ENSERCH EXPLORATION, INC.

1/11/96

UNIT	WELL		LSE NO.	API NO.	QTR	SEC.	TWN	RANGE	COUNTY
**	Federal	21- 9H	U-50750	✓43-013-31458	NE NW	9	9S	17E	Duchesne
**	Federal	22- 9H	U-50750	✓43-013-31049	SE NW	9	9S	17E	Duchesne
**	Federal	23- 9H	U-50750	✓43-013-31206	NE SW	9	9S	17E	Duchesne
**	Federal	24- 9H	U-50750	✓43-013-30682	SE SW	9	9S	17E	Duchesne
**	Federal	33- 9H	U-61052	✓43-013-31108	NW SE	9	9S	17E	Duchesne
	Federal	19- 1	U-13905	✓43-013-30563	NW NW	19	9S	17E	Duchesne
	Govt. Fowler	20- 1	U-13905	✓43-013-30563	NW NW	20	9S	17E	Duchesne
	Federal	41- 30H	U-11385	✓43-013-30601	NE NE	30	9S	17E	Duchesne
	Federal	21- 15H	U-11385	✓43-013-30614	NE NW	15	9S	17E	Duchesne
***	Federal	3- 24B	UTU-68625	✓43-047-32671	NE NW	24	9S	19E	Uintah
***	Federal	5- 24B	UTU-68625	✓43-047-32447	SW NW	24	9S	19E	Uintah
***	Federal	11- 24B	UTU-68625	✓43-047-32223	NE SW	24	9S	19E	Uintah
***	Federal	13- 24B	UTU-68625	✓43-047-32418	SW SW	24	9S	19E	Uintah
***	Federal	15- 24B	UTU-68625	✓43-047-32420	SW SE	24	9S	19E	Uintah
***	Federal	3- 25B	UTU-	✓43-047-32417		25	9S	19E	Uintah
***	Federal	7- 25B	UTU-	✓43-047-30406		25	9S	19E	Uintah
✓***	Federal	1- 26B	UTU-68625	43-047-32248	NE NE	26	9S	19E	Uintah
***	Federal	13- 26B	UTU-68625	✓43-047-32237	SW SW	26	9S	19E	Uintah
	Federal	41- 29I	U-19267	✓43-047-32495	NE NE	29	9S	18E	Uintah
	Federal	33- 18J	U-16544	✓43-047-31200	NW SE	18	9S	19E	Uintah
	Federal	24- 34D	U-58546	✓43-047-31637	SE SW	34	8S	18E	Uintah
	State	2- 32B	ML-45172	✓43-047-32221	NW NE	32	9S	18E	Uintah
	State	5- 36B	ML-45173	✓43-047-32224	SW NW	36	9S	19E	Uintah
	State	9- 36A	ML-45171	✓43-047-32225	NE SE	36	9S	19E	Uintah
✗	State	9- 36B	ML-45173	✓43-047-32249	NE SE	36	9S	19E	Uintah
	State	31- 32D	ML-22058	✓43-047-32479	NW NE	32	8S	18E	Uintah
	State	1-16	ML-46694	✓43-013-15582	SW SW	16	9S	17E	Duchesne

30587

610

32500

560

- \* Wells Draw Unit                      BLM Unit No. UTU72613A
- \*\* Pleasant Valley Unit                BLM Unit No. UTU74477X
- \*\*\* West Willow Creek Unit            BLM Unit No. UTU73218X



United States Department of the Interior  
BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

FEB 12 1996

IN REPLY REFER TO:  
3100  
U-01470A et al  
UT-923

FEB 09 1995

NOTICE

Enserch Exploration, Inc. : Oil and Gas  
4849 Greenville Ave., Suite 1200 : U-01470A et al  
Dallas, Texas 75206-4186 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of DALEN Resources Oil & Gas Co. into Enserch Exploration, Inc. with Enserch Exploration, Inc. being the surviving entity.

For our purposes, the merger is recognized effective December 31, 1995 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field offices, you will be contacted by them.

If you identify other leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. on Bond No. U1870111 (BLM Bond No. WY2554). This is a nationwide bond held in the Wyoming State Office. Enserch Exploration, Inc. has a nationwide bond, No. 203826 (BLM Bond No. MT0680) on file in the Montana State Office. Only one of the bonds is required to cover liabilities for lease obligations. However, both bonds will remain in effect until the principal/obligor advises the appropriate BLM State Office which bond it wishes to maintain and which bond it wishes to have the period of liability terminated. A rider, assuming any and all liabilities of the bond you wish to terminate must be submitted for approval to the appropriate BLM State Office. If you have any questions concerning the bonding, please contact Irene Anderson at (801) 539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral  
Leasing Adjudication

Enclosure

1. Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,  
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204  
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217  
Moab District Office  
Vernal District Office  
Teresa Thompson (UT-920)  
Irene Anderson (UT-923)

Exhibit of Leases

U-01470A	U-0143521A	U-52765	UTU-68328
U-01790	U-0147541	U-55626	UTU-68330
U-02896A	U-0147541A	U-58546	UTU-68338
U-03505	U-2838	U-61052	UTU-68346
U-03576	U-7206	U-61189	UTU-68347
U-013429A	U-10291	U-62657	UTU-68348
U-013765	U-10760	UTU-65218	UTU-68388
U-013766	U-11385	UTU-65472	UTU-68402
U-013767	U-13905	UTU-65615	UTU-68544
U-013769	U-14236	UTU-65949	UTU-68548
U-013769A	U-15392	UTU-66004	UTU-68619
U-013769B	U-16535	UTU-66027	UTU-68624
U-013769C	U-16539	UTU-66033	UTU-68625
U-013792	U-16544	UTU-66184	UTU-68626
U-013793	U-17036	UTU-66185	UTU-68627
U-013793A	U-17424	UTU-66193	UTU-68631
U-013794	U-19267	UTU-66484	UTU-69024
U-013818A	U-30096	UTU-66743	UTU-69166
U-013820	U-39221	UTU-67168	UTU-69482
U-013821A	U-39713	UTU-67841	UTU-72104
U-017713	U-39714	UTU-67857	UTU-73087
U-035316	U-40026	UTU-67996	UTU-73089
U-037164	U-47171	UTU-67997	UTU-73433
U-0141644	U-49092	UTU-68108	UTU-73512
U-0143519	U-50750	UTU-68109	UTU-74805
U-0143520A	U-51081	UTU-68316	UTU-74806
U-034217A	U-07978	UTU-72108	UTU-74872

Wells Draw Unit (UTU-72613A)  
West Willow Creek Unit (UTU-73218X)  
Pleasant Valley Unit (UTU-74477X)



# The State of Texas

## SECRETARY OF STATE CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that the attached Articles of Merger of

DALEN CORPORATION  
a Delaware no permit corporation  
with  
ENSERCH EXPLORATION, INC.  
a Texas corporation

have been received in this office and are found to conform to law. ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger.

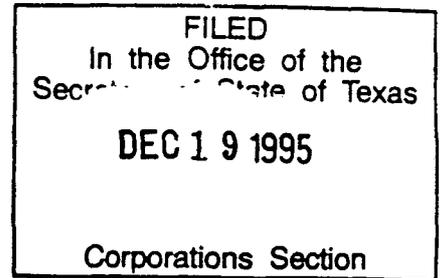
Dated December 19, 1995.

Effective December 31, 1995 04:55 PM



  
\_\_\_\_\_  
Antonio O. Garza, Jr.  
Secretary of State

**ARTICLES OF MERGER OF**  
**DALEN Corporation**  
**INTO**  
**Enserch Exploration, Inc.**



Pursuant to the provisions of Article 5.16 of the Texas Business Corporation Act, Enserch Exploration, Inc., a corporation organized under the laws of the State of Texas ("Parent Corporation"), and owning at least ninety percent of the shares of DALEN Corporation, a corporation organized under the laws of the State of Delaware ("Subsidiary Corporation"), hereby executes the following Articles of Merger:

1. The name of the Parent Corporation is Enserch Exploration, Inc. The name of the Subsidiary Corporation is DALEN Corporation. Enserch Exploration, Inc. is incorporated in Texas, and DALEN Corporation is incorporated in Delaware.

2. The following is a copy of resolutions of the Board of Directors of Enserch Exploration, Inc. or Parent Corporation ("Enserch") adopted on December 5, 1995:

"WHEREAS Section 5.16 of the Texas Business Corporation Act permits short-form mergers if the subsidiary is a foreign corporation and the parent is a Texas corporation, provided that this procedure is permitted by the laws of the foreign corporation's jurisdiction of incorporation and

"WHEREAS Section 253 of the General Corporation Law of Delaware provides for short-form mergers between a domestic subsidiary corporation and a foreign parent corporation,

"RESOLVED, That DALEN Corporation, a Delaware corporation ('DALEN'), which is a wholly-owned subsidiary of Enserch, merge with and into Enserch Exploration, Inc. pursuant to Section 5.16 of the Texas Business Corporation Act (the 'Merger'), effective as of 4:55 P.M., Dallas, Texas time, on December 31, 1995, and that Enserch Exploration, Inc. assume all of the obligations of DALEN at such time; and

"FURTHER RESOLVED, That the proper officers of this Company are hereby authorized and empowered to file with the Secretary of State of the State of Texas Articles of Merger and with the Secretary of State of Delaware a Certificate of Ownership and Merger to effect the Merger of DALEN into this Company and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of this Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of this Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

3. The number of outstanding shares of each class of the Subsidiary Corporation and the number of shares of each class owned by the surviving Parent Corporation is:

Company	Class	No. of Shares Outstanding	No. of Shares Owned by Parent Corporation
Subsidiary Corporation	Common	100	100

4. The laws of Delaware, the jurisdiction under which Subsidiary Corporation is organized, permit such a merger.

Dated this 12th day of December, 1995.

ENSERCH EXPLORATION, INC.

By: J. W. Pinkerton  
 Name: J. W. Pinkerton  
 Title: Vice President and Controller,  
 Chief Accounting Officer

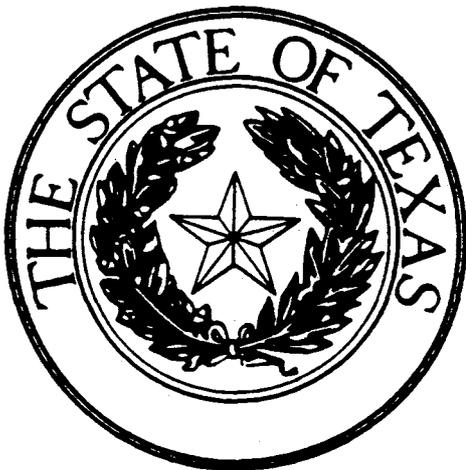


# The State of Texas

SECRETARY OF STATE

I, ANTONIO O. GARZA, JR., Secretary of State of Texas, DO HEREBY CERTIFY that Articles of Merger of **ENSERCH EXPLORATION, INC.** (Charter No. 1323890-00), a **TEXAS** corporation, and **DALEN CORPORATION**, a **DELAWARE (No Permit)** corporation, were filed in this office on **DECEMBER 19, 1995**, for which a certificate of merger was issued; and that according to the terms of the merger the surviving corporation is **ENSERCH EXPLORATION, INC.**, a **TEXAS** corporation.

*IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, on December 19, 1995.*



  
\_\_\_\_\_  
Antonio O. Garza, Jr.  
Secretary of State

MAC

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

(MERGER)

Routing:

1- LEC / GHA
2- <del>DTG/ST</del> -FILE
3- VLD-8-FILE
4- RJF
5- LEC
6- SJ

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-96)

TO (new operator) <u>ENSERCH EXPLORATION INC</u>	FROM (former operator) <u>DALEN RESOURCES OIL &amp; GAS</u>
(address) <u>4849 GREENVILLE AVE STE 1200</u>	(address) <u>6688 N CENTRAL EXP #1000</u>
<u>DALLAS TX 75206</u>	<u>DALLAS TX 75206-3922</u>
<u>CINDY KEISTER</u>	<u>CINDY KEISTER</u>
phone (214) <u>987-6353</u>	phone (214) <u>987-6353</u>
account no. <u>N4940 (1-29-96)</u>	account no. <u>N3300</u>

Well(s) (attach additional page if needed):

Name: <b>** SEE ATTACHED **</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-22-96)*
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-22-96)*
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) \_\_\_\_ If yes, show company file number: #171513. *(eff. 1-4-95)*
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-12-96)*
- 6 Cardex file has been updated for each well listed above. *(2-12-96)*
- 7 Well file labels have been updated for each well listed above. *(2-12-96)*
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-12-96)*
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- LC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)      (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (~~Fee wells only~~)** *Trust lands / Bond & lease update in progress!*

- LC* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no)     . Today's date                      19    . If yes, division response was made by letter dated                      19    .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- VDR* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*960212 Blm/SL Aprv. eff. 12-31-95.*

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBYE YADON  
 ENSERCH EXPLORATION INC  
 6688 N CENTRAL EXP #1000  
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N4940

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 44-33-B 4301331270	11084	08S 16E 33	GRRV					
FEDERAL 33-33-B 4301331268	11086	08S 16E 33	GRRV					
FEDERAL 13-33-B 4301331277	11092	08S 16E 33	GRRV					
FEDERAL 22-5-G 4301331273	11103	09S 16E 5	GRRV					
FEDERAL 13-34-B 4301331271	11104	08S 16E 34	GRRV					
STATE 5-36B 4304732224	11363	09S 19E 36	WSTC			mL45173		
STATE 9-36A 4304732225	11364	09S 18E 36	GRRV			mL45171		
FEDERAL 13-26B 4304732237	11370	09S 19E 26	WSTC			ktk68625	*West Willow Creek Unit	
STATE 2-32B 4304732221	11371	09S 19E 32	WSTC			mL45172		
STATE 9-36B 4304732249	11372	09S 19E 36	WSTC			mL45173		
FEDERAL 11-24B 4304732223	11375	09S 19E 24	GRRV					
FEDERAL 3-25B 4304732417	11465	09S 19E 25	WSTC					
FEDERAL 13-24B 4304732418	11507	09S 19E 24	GRRV					
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT--for such proposals.

6. Lease Designation and Serial Number ML-45173
7. Indian Allottee or Tribe Name NA
8. Unit or Communization Agreement NA
9. Well Name and Number State 9-36B
10. API Well Number 43-047-32249
11. Field and Pool, or Wildcat Undesignated 002

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (Specify)	
2. Name of Operator Enserch Exploration, Inc.	
3. Address of Operator 6688 N. Central Expressway, Suite 1000, Dallas, TX 75206	4. Telephone Number (214) 987-6354
5. Location of Well Footage : 2149' FSL & 593' FEL NE/4 SE/4      County      Uintah QQ. Sec, T., R., M. : Section 36, T9S-R19E      State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit in Duplicate)

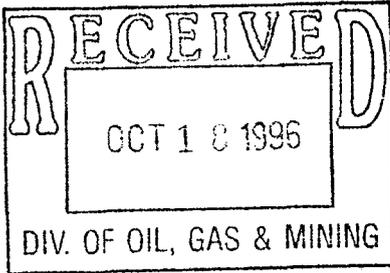
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enserch Exploration, Inc. sold its interest in the State #9-36B to CNG Producing Company and relinquishes operations effective October 15, 1996. CNG Producing Company operates under BLM Nationwide Bond No. WY-1898.



14. I hereby certify that the foregoing is true and correct.

Name & Signature Brenda K. Hart      Title Production Analyst      Date 10/15/1996

(State Use Only)

**CNG Producing  
Company**

A **CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

October 30, 1996

Ms. Lisha Cordova  
Utah Board of Oil Gas & Mining  
355 West North Temple  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203

RE: Transfer of Operator for  
West Willow Creek

Dear Ms. Cordova:

Attached please find a Sundry Notice Report requesting Change of Operator to CNG Producing Company for each of the following wells within the West Willow Creek Unit:

WWC 3-24B	Sec. 24-T9S-R19E	WWC 15-24B	Sec. 24-T9S-R19E
WWC 5-24B	Sec. 24-T9S-R19E	WWC 3-25B	Sec. 25-T9S-R19E
WWC 11-24B	Sec. 24-T9S-R19E	WWC 7-25B	Sec. 25-T9S-R19E
WWC 13-24B	Sec. 24-T9S-R19E	WWC 1-26B	Sec. 26-T9S-R19E

Also attached are Sundry Notices for the remaining wells outside the unit participating area:

FED 33-18J	Sec. 18-T9S-R19E	STATE 5-36B	Sec. 36-T9S-R19E
FED 13-26B	Sec. 26-T9S-R19E	STATE 9-36A	Sec. 36-T9S-R18E
STATE 2-32B	Sec. 32-T9S-R19E	STATE 9-36B	Sec. 36-T9S-R19E

These reports are being filed in triplicate for your convenience. If you have any questions or need further information, please contact me at (504) 593-7260. Thank you for your cooperation in this matter.

Sincerely,

*Susan H. Sachitana*  
Susan H. Sachitana  
Coordinator, Regulatory Reports

cc: Ed Amrock  
Ann Burnside  
Scot Childress  
Brian Coffin  
Virginia Corpening  
Nelda Decker  
Well History Files

Form 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
ML-45173

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number  
STATE 9-36B

10. API Well Number  
43-047-32249

11. Field and Pool, or Wildcat

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
CNG Producing Company

3. Address of Operator  
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number  
(504) 593-7260

5. Location of Well  
Footage      2,149' FSL & 593' FEL  
OO, SEC. T., R. M.: NE SE of Sec. 36-T8S-R19E  
County: Uintah  
State: UTAH

NOTICE OF INTENT  
(Submit in Duplicate)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |                                               |

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other        | <b>CHANGE OF OPERATOR</b>                     |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG Producing Company has purchased the working interest in the above referenced well from Enearch Exploration, Inc. effective 9/7/96. CNG Producing Company request at this time to be named operator of this well effective 9/7/96.

14. I hereby certify that the foregoing is true and correct

Name & Signature Susan H. Sachitana Title Coordinator, Regulatory Reports Date October 30, 1996  
Susan H. Sachitana

(State Use Only)

See Instructions on Reverse Side

# OPERATOR CHANGE WORKSHEET

1-LEC ✓	6-LEC ✓
2-GLH ✓	7-KDR Film ✓
3-DPS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-7-96

**TO: (new operator) CNG PRODUCING**  
 (address) CNG TOWER-1450 POYDRAS ST  
NEW ORLEANS LA 70112-6000  
 Phone: (504)593-7622  
 Account no. N0605

**FROM: (old operator) ENSERCH EXPLORATION INC**  
 (address) 6688 N CENTRAL EXP #1000  
DALLAS TX 75206-3922  
BRENDA HART  
 Phone: (214)987-6354  
 Account no. N4940

WELL(S) attach additional page if needed:      \*WEST WILLOW CREEK UNIT

Name: <u>NGC 33-18J/GRRV</u>	API: <u>43-047-31200</u>	Entity: <u>06155</u>	S	<u>18</u>	T	<u>9S</u>	R	<u>19E</u>	Lease: <u>U16544</u>
Name: <u>STATE 5-36B/WSTC</u>	API: <u>43-047-32224</u>	Entity: <u>11363</u>	S	<u>36</u>	T	<u>9S</u>	R	<u>19E</u>	Lease: <u>ML45173</u>
Name: <u>STATE 9-36A/GRRV</u>	API: <u>43-047-32225</u>	Entity: <u>11364</u>	S	<u>36</u>	T	<u>9S</u>	R	<u>18E</u>	Lease: <u>ML45171</u>
Name: * <u>FEDERAL 13-26B/WSTC</u>	API: <u>43-047-32237</u>	Entity: <u>11370</u>	S	<u>26</u>	T	<u>9S</u>	R	<u>19E</u>	Lease: <u>UT068625</u>
Name: <u>STATE 2-32B/WSTC</u>	API: <u>43-047-32221</u>	Entity: <u>11371</u>	S	<u>32</u>	T	<u>9S</u>	R	<u>19E</u>	Lease: <u>ML45172</u>
Name: <u>STATE 9-36B/WSTC</u>	API: <u>43-047-32249</u>	Entity: <u>11372</u>	S	<u>36</u>	T	<u>9S</u>	R	<u>19E</u>	Lease: <u>ML45173</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(rec'd 10-18-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(rec'd 10-29-96) (rec'd 10-31-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12-30-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(12-30-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(12-30-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-30-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) \_\_\_\_\_. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)** Surety Bond #158419330 (\$80,000) #. 12-5-96.  
(Trust Lands Admin.)

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no) \_\_\_\_\_, as of today's date Dec. 30, 1996. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- DT5 1. Copies of documents have been sent on 1/14/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

**FILMING**

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

9/6/230 CNB Unit operator "West Willow Creek Unit". No official chg from SL/BLM necessary. See Noted Surety dated 12-23-96 from BLM/Vernal.

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 1/14 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s).

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Enserch Exploration Inc (N4940)

New Operator: CNG Producing (N0605)

Well(s):	API:	Entity:	S-T-R:	Lease:
State 5-36B	43-047-32224	11363	36-9S-19E	ML45173
State 9-36A	43-047-32225	11364	36-9S-18E	ML45171
State 2-32B	43-047-32221	11371	32-9S-19E	ML45172
State 9-36B	43-047-32249	11372	36-9S-19E	ML45173

cc: Operator File

Signed Don Staley

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_

Signed \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number ML-45171
2. Name of Operator CNG PRODUCING COMPANY		7. Indian Allottee or Tribe Name
3. Address of Operator 1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000		8. Unit or Communization Agreement WEST WILLOW CREEK
4. Telephone Number (504) 593-7260		9. Well Name and Number WEST WILLOW Creek 9-30 B
5. Location of Well Footage: 2,231' FSL & 777' FEL QQ, SEC., T., R., M.: NE SE of Sec. 36-T9S-R18E 197		10. ADI Well Number 43-047-32249
County : UINTAH State : UTAH		11. Field and Pool, or Wildcat EIGHT MILE 59C

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	INITIAL PRODUCTION

Date of Work Completion \_\_\_\_\_

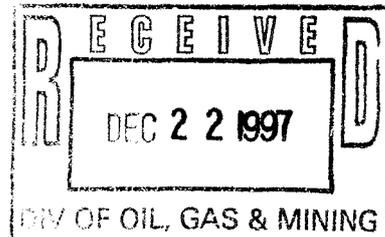
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well went on production on 12/16/97.

Well produced for 15 hours on 15/64 choke and produced 131 MCF/D and 40 BWPD with 400 PSI on tubing and 500 PSI on casing.



14. I hereby certify that the foregoing is true and correct

Name & Signature Susan H. Sachitana Title COORD., REGULATORY REPORT Date 12/17/97  
 SUSAN H. SACHITANA

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number  
ML-45173

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

STATE 9-36B

10. API Well Number

43-047-32249

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well  Gas Well  Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage 2,149' FSL & 593' FEL  
QQ, SEC., T., R., M.: NE SE of Sec. 36-T9S-R19E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |                                               |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other        | <u>ANNUAL STATUS REPORT</u>                   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Evaluating Recompletion

14. I hereby certify that the foregoing is true and correct

Name & Signature

Ralph Hamrick / SHS  
Ralph Hamrick

Title Production Engineer

Date February 12, 1999

(State Use Only)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

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JUN 05 2000

DIVISION OF  
OIL, GAS AND MINERALS

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 20 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



STEPHEN JENSEN

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

**Dominion Exploration & Production, Inc.**  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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**JUN 29 2000**

**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

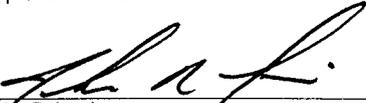
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (SUBMIT IN DUPLICATE)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other	OPERATOR NAME CHANGE FOR WELLS
<input type="checkbox"/> Other		Date of work completion	
Approximate date work will start		Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		*Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

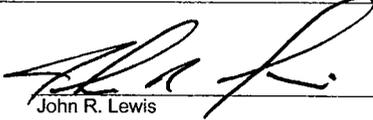
  
John R. Lewis  
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

John R. Lewis

(This space for State use only)

**From:** Dawnyell Gallien  
**To:** Jim Thompson  
**Date:** 6/22/00 2:38PM  
**Subject:** Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 ( bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 ( bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

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JUN 29 2000

DIVISION OF

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #13-24E	430473208300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-35B	430473209400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-21E	430473209500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17F	430473210300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-19F	430473210500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-21E	430473210700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2F	430473210800S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #9-21E	430473212800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17E	430473212900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14F	430473213300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-11F	430473213400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-2F	430473213600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-16E	430473213700S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-21F	430473213800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20E	430473214600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-18F	430473214900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-23E	430473215300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-24E	430473215400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14F	430473215600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-15E	430473216600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-13E	430473216700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-10F	430473218900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-10E	430473219000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-17FX	430473219100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-15E	430473219700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22E	430473219800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-23E	430473219900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-18F	430473220100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-15E	430473221100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-19F	430473221300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17F	430473221700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-17F	430473221800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-14E	430473221900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-3E	430473222000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-35B	430473222200S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #11-24B	430473222300S01	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36A	430473222500	DOMINION EXPLORATION & PR	TA	STATE
RBU #9-3E	430473222800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-14E	430473223900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14F	430473224000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-17F	430473224100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-22E	430473224200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17E	430473224300	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-16E	430473224500S1	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #1-26B -- G.I.W	4304732248	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-16E	430473225000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #8-13E	430473226300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-21F	430473226600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10F	430473226700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10F	430473226800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-22F	430473227000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-34B	430473227400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-21E	430473227600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-10E	430473228900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-17F	430473229000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-16E	430473229200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #3-3E	430473229300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-22E	430473229500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21E	430473230100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-21F	430473230900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-20F	430473231000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-24E	430473231200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-20F	430473231300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-2F	430473231400S1	DOMINION EXPLORATION & PR	PR	STATE

**OPERATOR CHANGE WORKSHEET**

<del>_____</del>	4-KAS ✓
2-CDW ✓	5-SPD ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)                      Designation of Agent  
**X Operator Name Change Only**                      Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

**TO:**(New Operator) DOMINION EXPL & PROD INC.  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N1095

**FROM:**(Old Operator) CNG PRODUCING COMPANY  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N0605

WELL(S):	CA Nos.	or	Unit
Name: STATE 9-36B	API: 43-047-32249	Entity: 11372	S 36 T 09S R 19E Lease: ML-45173
Name: STATE 2-36E	API: 43-047-32404	Entity: 99998	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 9-36E	API: 43-047-32405	Entity: 99998	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 9-36A	API: 43-047-32225	Entity: 11364	S 36 T 09S R 18E Lease: ML-45171
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-19-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-19-00.

---

### STATE BOND VERIFICATION

- YES 1. State Well(s) covered by Bond No. 76S63050361.

---

### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.
- N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

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### FILMING

- \_\_\_\_ 1. All attachments to this form have been **microfilmed** on 2.23.01.

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### FILING

- \_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- \_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <p align="center"><i>UT ML-45173</i></p>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <i>DOMINION EXPL. &amp; PROD., INC.</i>		8. WELL NAME and NUMBER: <p align="center"><i>STATE 9-36B</i></p>
3. ADDRESS OF OPERATOR: <i>16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060</i>		9. API NUMBER: <p align="center"><i>43-047-32249</i></p>
PHONE NUMBER: <i>(281) 873-3692</i>		10. FIELD AND POOL, OR WILDCAT: <p align="center"><i>NATURAL BUTTES</i></p>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <i>2149 2249' FSL &amp; 593' FEL</i> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <p align="center"><i>NE, SE Sec. 36, T9S, R19E</i></p>		COUNTY: <p align="center"><i>UINTAH</i></p>
		STATE: <p align="center"><i>UTAH</i></p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REFERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly show all pertinent details including dates, depths, volumes, etc.)

*Operator intends to temporarily abandon the subject well. All production equipment has been removed. Last production was in August 2000.*

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.**

The well has been nonactive or nonproductive for 1 year 7 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment. Upon receipt of this required information, the Division will either approve the request or require remedial measures to be taken to establish and maintain the wells integrity.

COPY SENT TO OPERATOR  
Date: 1-09-02  
Initials: CFD

*Derek Dent*  
\_\_\_\_\_  
Utah Division of Oil, Gas and Mining  
January 8, 2002

NAME (PLEASE PRINT) Diann Flowers

TITLE Regulatory Specialist

SIGNATURE *Diann Flowers*

DATE 09/04/2001

(This space for State use only)



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4767

Lauren Pope  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Pkwy #600  
Oklahoma City, OK 73134

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Pope:

Dominion Exploration & Production, Inc., as of January 2004, has eleven (11) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
January 22, 2004  
Lauren Pope

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

Attachment A



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4866

Mr. Richard Brown  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Brown,

The Division of Oil, Gas and Mining (DOGGM) is in receipt of your letter dated February 9, 2004 in regards to the eleven (11) shut-in wells operated by Dominion Exploration & Production, Inc. (Dominion). DOGM accepts Dominion's plan of action to plug and abandon seven (7) of the wells and recompleat four (4) of the wells by October 1, 2004. Based upon the plan of action and other information provided, DOGM approves the eleven wells for extended shut-in until October 1, 2004. Please submit recompleat and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
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8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months



February 18, 2004

Mr. Dustin Doucet, Petroleum Engineer  
State of Utah - Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801

Re: Certified Mail #7002 0510 0003 8602 4767  
Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State  
Leases

Dear Mr. Doucet:

In accordance with the above-captioned letter and our telephone conversation on February 12, 2004, this response to your request was prepared. Dominion currently plans to plug and abandon seven (7) of the wells and to recomplete four (4) of the wells that were detailed in your listing of 11 wells in the January 22, 2004 letter referenced above. The work is scheduled to be completed between now and approximately October 1, 2004 in conjunction with an active drilling program now underway in the same geographic area. By coordinating the proposed recompletion and P&A activities with the drilling program, Dominion should be able to complete the work in a prompt, orderly, compliant, and economic manner during good weather utilizing existing personnel and equipment resources. Additional engineering review or results of well performance or testing in the interim may change Dominion's current plan for specific wells, but the current plan is detailed in the attached tabulation.

We will need your continued input and assistance during both the design and execution phases of the proposed work to ensure that work plans and job execution fulfill regulatory requirements. Please contact me via email at [Richard\\_A\\_Brown@dom.com](mailto:Richard_A_Brown@dom.com) or Dominion's office phone, 405-748-2716 or cell phone, 405-826-6679 for additional discussion, if needed.

Thank you for your assistance with this work.

Very truly yours,  
Dominion Exploration & Production, Inc.

Richard A. Brown, P.E.  
Consulting Petroleum Engineer  
RABPEI/RAB/dim  
Attachment

RECEIVED

FEB 20 2004

DIV. OF OIL, GAS & MINING

Dominion Exploration & Production, Inc. Extended Shut-in and Temporary Abandoned Well Requirements - Fee and State Leases - Utah INC notice dated January 22, 2004							
Well Name	API No.	S-T-R	Prod Data in HIS	Lease Type	Years Inactive	Remarks	
						P&A if no utility as SWD. No utility as SWD. Prep'g P&A AFE 2/12/04; schematic to Dustin Doucet for P&A reqts 2/12/04.	
		43-047-32224	36-9S-19E	Yes	State	4 years 8 months	
5	State 9-36B	43-047-32249	36-9S-19E	Yes	State	3 years 7 months	Verified last ETD 7596' on 7/18/92; flowed 2 days 500-700 MCFD, no liq, then installed CT. Checked EUR in ARIES - 2 good zones need refrac (Confirmed cum gas <2 MMCF - RAB 2/5/04). Prep'g AFE for tstg w/ 2 3/8" tbg; then PL to dewater; this well tested favorably and is likely loaded up. SITP 1900 psi; SICP 1700 psi?? 2/6/04
		43-047-32292	16-10S-19E	Yes	State	1 year 2 months	P&A. Perfs below 6500' did not perform as well as appeared on logs; Cum Gas = 145 MMCF in late '02
		43-047-32245	16-10S-19E	Yes	State	2 years 5 months	P&A. No recompletion potential, existing 2 intervals looked better on logs than performance indicated
6	Hill Creek ST 1-32	43-047-31560	32-10S-20E	Yes	State	3 years 8 months	JB will review LAS file an calc logs. Log review indic'd 5 intervals to recomplete and 2 intervals to refrac.
7	State 9-36A	43-047-32225	36-9S-18E	Yes	State	3 years 9 months	Verify whether GR perfs were pump-tested. GR perfs were pump tested. Check cost to recomplete 4954-5066' OA against potential reserve.
		43-047-31353	2-10S-18E	Yes	State	6 years 0 months	P&A. Thick, crappy zone right above Green River completion interval.
10	RBU 12-2D	43-047-31452	2-10S-18E	Yes	State	9 years 11 months	is 4345'-50' w/ h=5', Por = 17% & Sw = 39% worth testing; show was "blk oil blobs". If no PU on well, not worth testing.
		43-047-31191	2-10S-18E	Yes	State	10 years 9 months	P&A. Everything has been tested; no recompletion potential.
		43-047-32940	2-12S-23E	No	State	2 years 4 months	JB will rework logs using LAS files; have Craig S. mark logs for pay, evaluate w/ DEPI parameters. JB sees no good recompletion potential per review of LAS files and previous testing.
		43-047-33176	16-12S-21E	No	State	2 years 4 months	RAB verify quality of G function test for 7468'-78'. Low EUR R/C interval 6332'-38"; risky R/C interval 6536'-42". Zones look thin, wet, or tight.
Denotes likely P&A candidate per Mitch's group's review 1/30/04 & JDB/RAB review 2/4, 5/04							
Req'd well and log files - all wells 2/2/04							
Find elec. File for J. Barnett list, sort by API, double check above list against J. Barnett list							
Double check list above against Craig S. list							



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4767

Lauren Pope  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Pkwy #600  
Oklahoma City, OK 73134

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Pope:

Dominion Exploration & Production, Inc., as of January 2004, has eleven (11) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
January 22, 2004  
Lauren Pope

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
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11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

PA  
PA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-45173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

State 9-36B

2. NAME OF OPERATOR:  
Dominion Exploration & Production, Inc.

9. API NUMBER:  
43-047-32249

3. ADDRESS OF OPERATOR:  
14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER:  
(405) 749-1300

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 2149 FSL & 593 FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 36 9S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Squeezed off perms 6714, 6729, 6732, 6738, 6742, 5 shots 4/7/04.  
New perms 7045-55, 7087-91, 7117-26, 4 spf, 92 shots 4/12/04.  
Frac'd 7045 - 7126 w/65,860# 20/40 Ottawa sd, 394 BW, 230.6 Mscf of N2.

See attached schematic

NAME (PLEASE PRINT) Carla Christian

TITLE Regulatory Specialist

SIGNATURE

*Carla Christian*

DATE 6/10/2004

(This space for State use only)

RECEIVED

JUN 14 2004

DIV. OF OIL, GAS & MINING

# DOMINION EXPLORATION & PRODUCTION

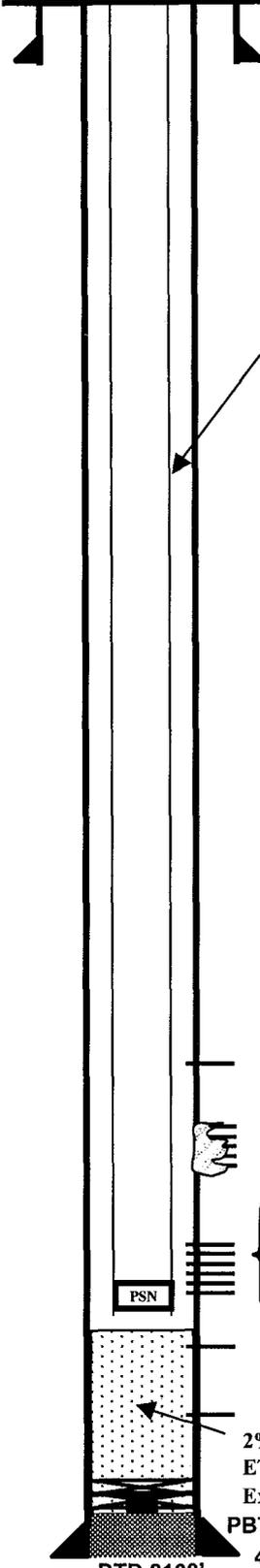
SPUD: 6/12/92  
 COMPLETED: 8/92  
 WORKED OVER: 4/04

STATE 9-36B  
 SEC: 36, T: 09S, R: 19E  
 API: 43-047-32249

Datum KB: 16' AGL  
 KBE: 4896'

## Current Condition

NOTE: Unless stated all depths are measured.  
 NOT DRAWN TO SCALE.



9-5/8" 36# K-55 @ 405' Cmt'd w/235 sx "G"

Exact TOC unknown, probably between 1270' and 1900' per Schlumberger CBL 7/13/92

226 Jts 2 3/8", 4.7#, N80, EUE, 8rd used tbg w/ PSN @ 7150' and notched MSC @ 7151' 4/27/04

Top / Wasatch Tongue 4658'

Top / Green River Tongue 5008'

Top / Wasatch 5145'

Top / Chapita Wells 5861'

**INTERVAL #1 Chapita Wells/Uteland Buttes/Mesa Verde**

Frac: 124,641gal GWX-4 / 30%CO2 + 430,000# 20/40 sd, 10 ppg max, AIR 39.8 BPM @ 4650 psi, ISIP 2150 psi / 2% KCl wtr 2968 bbls?? Smith Energy Svcs. 7/15/92

Test: 267 MCFD 30 BOPD 36 BWPD FTP 260 8/2/92

Perfs: (TOTAL 14 shots - 0.42" dia - Schlumberger Powerjet II) - all perfs fraced in one stage in 8/92

6352' 1 shot 7/14/92

6714', 6729', 6732', 6738', 6742' 1 shot @ each depth - 5 shots 7/14/92 (Sqzd off 4/7/04)

Top / Uteland Buttes 6844'

7048', 7053', 7089', 7092', 7120', 7126' 1 shot @ each depth - 6 shots 7/14/92

New Perfs: 7045-55', 7087-91', 7117-26', 23', 4 spf, 92 shots, 0.41" dia Schlumberger 4/12/04

Frac: Isolated perfs 7045'-7126' OA, fraced w/ 65,860# 20/40 Ottawa sd, 394 BW, 230.6 MSCF N2, AIR 12.1 BPM @ 4772 psi via 2 7/8" tbg, ISIP 3000 psi / WF110 w/ 30% N2 Schlumberger 4/20/04

7284' 1 shot 7/14/92

7496' 1 shot 7/14/92

2% KCl wtr w/ biocide

ETD 7525' 4/26/04

Expended CT P/O plug & junk from 2 CBPs

PBTD @ 7596' 7/18/92

4-1/2" 11.6# N-80 @ 7704' Cmt'd w/ 400 sx lead & 2400 sx tail cmt

DTD 8100'  
 LTD 8100'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

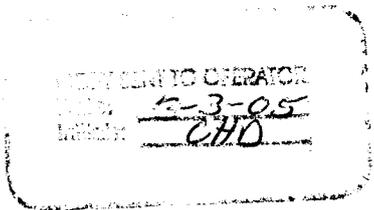
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45173
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2149 FSL & 593 FEL		8. WELL NAME and NUMBER: State 9-36B
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 36 9S 19E		9. API NUMBER: 43-047-32249
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request permission to P&A the State 9-36B, per the attached procedure.



RECEIVED  
FEB 22 2005  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Carla Christian</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Carla Christian</u>	DATE <u>2/16/2005</u>

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 2/25/05  
BY: [Signature]



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: State 9-36B  
API Number: 43-047-32249  
Operator: Dominion Exploration & Production, Inc.  
Reference Document: Original Sundry Notice Dated February 16, 2005  
Received by DOGM on February 22, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. MOVE PLUG #2 and place @ +/- 3,150-3,050 to protect BMSW (R649-3-24-3.2).
3. All intervals between plugs shall be filled with noncorrosive fluid.
4. Balanced plugs shall be tagged to ensure the plugs are at the depth specified in the proposal.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

  
\_\_\_\_\_  
Dustin K. Doucet  
Petroleum Engineer

February 25, 2005  
\_\_\_\_\_  
Date

**Plug & Abandon Procedure**

**STATE 9-36B**

2,149' FSL & 593' FEL, Sec. 36, T-9-S, R-19-E  
Uintah County, Utah  
API# 43-047-32249, KB: 4,896' (14' AGL)

**State of Utah P&A Approval \_\_\_\_\_**

1. State P&A requirements are outlined in attached '*Conditions of approval to plug and abandon well*'. Obtain verbal approval from State of Utah engineer, Dan Jarvis 801-538-5338 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down tbg. & tbg.-csg. annulus. MIRU WOR. ND wellhead. NU BOP. POOH standing back 2-3/8" tbg.
3. Run **Weatherford 4-1/2", 11.6#, 10K tubing-set CIBP on MST setting tool** on 2-3/8" tbg, set **CIBP @ 6,325'**, pressure test tbg. to 500 psi, rotate out of CIBP, pull EOT 2' off bottom.
4. RU **Halliburton** cementing equipment, fill hole via tbg. w/ minimum 9.0 ppg non-corrosive fluid, press test csg. & CIBP to 200 psi, mix and pump **10 sx cement (Class G - 1.15 cu.ft./sx)** to spot cement plug from 6,225' to 6,325', pull setting tool above cement plug, reverse circulate to clean tbg., POOH laying down tbg. to 3,700'.
5. Mix and pump **10 sx cement** to spot a minimum 100' cement plug from 3,600' to 3,700'. POOH w/ tbg. standing back 1,250' and laying down the remainder.
6. RU Schlumberger ELU with packoff only, run 3-1/8" HSC gun, perforate four (4) squeeze holes @ 1,250', RD ELU. Run **Weatherford 4-1/2", 11.6# cement retainer on MST setting tool** and 2-3/8" tbg., set **retainer @ 1,225'**, rotate out of retainer, test tbg. to 2000 psi, sting out of retainer, fill hole via tbg. w/ minimum 9.0 ppg non-corrosive fluid, sting in and open retainer, EIR w/ 10 bbls FW, mix and pump **50 sx cement (Class G - 1.15 cu.ft./sx)**: squeeze 40 sx through retainer, sting out and spot 10 sx on top of retainer (TOC in annulus and csg. calc. @ 1,125'). Pull stinger above cement plug and reverse circulate to clean tbg. w/ minimum 9.0 ppg non-corrosive fluid. POOH w/ tbg. standing back 450' tbg. & laying down the remainder.
7. RU Schlumberger ELU with packoff only, run 3-1/8" HSC gun, perforate four (4) squeeze holes @ 455', RD packoff. Run **Weatherford 4-1/2", 11.6# cement retainer on MST setting tool** and 2-3/8" tbg., set **retainer @ 450'**, rotate out of retainer, test tbg. to 2000 psi, open retainer and EIR w/ 10 bbls FW, mix and pump **140 sx cement (Class G - 1.15 cu.ft./sx)**: squeeze 100 sx through retainer, sting out and spot 40 sx on top of retainer (TOC in annulus and csg. calc. @ 17' [3' BGL]). Pull and LD tbg., setting tool and stinger. RDMO cementing equip. and WOR.
8. Cut off casing, install dryhole marker per State of Utah specs, clean and restore location.

MKT 2/15/2005

# DOMINION EXPLORATION & PRODUCTION

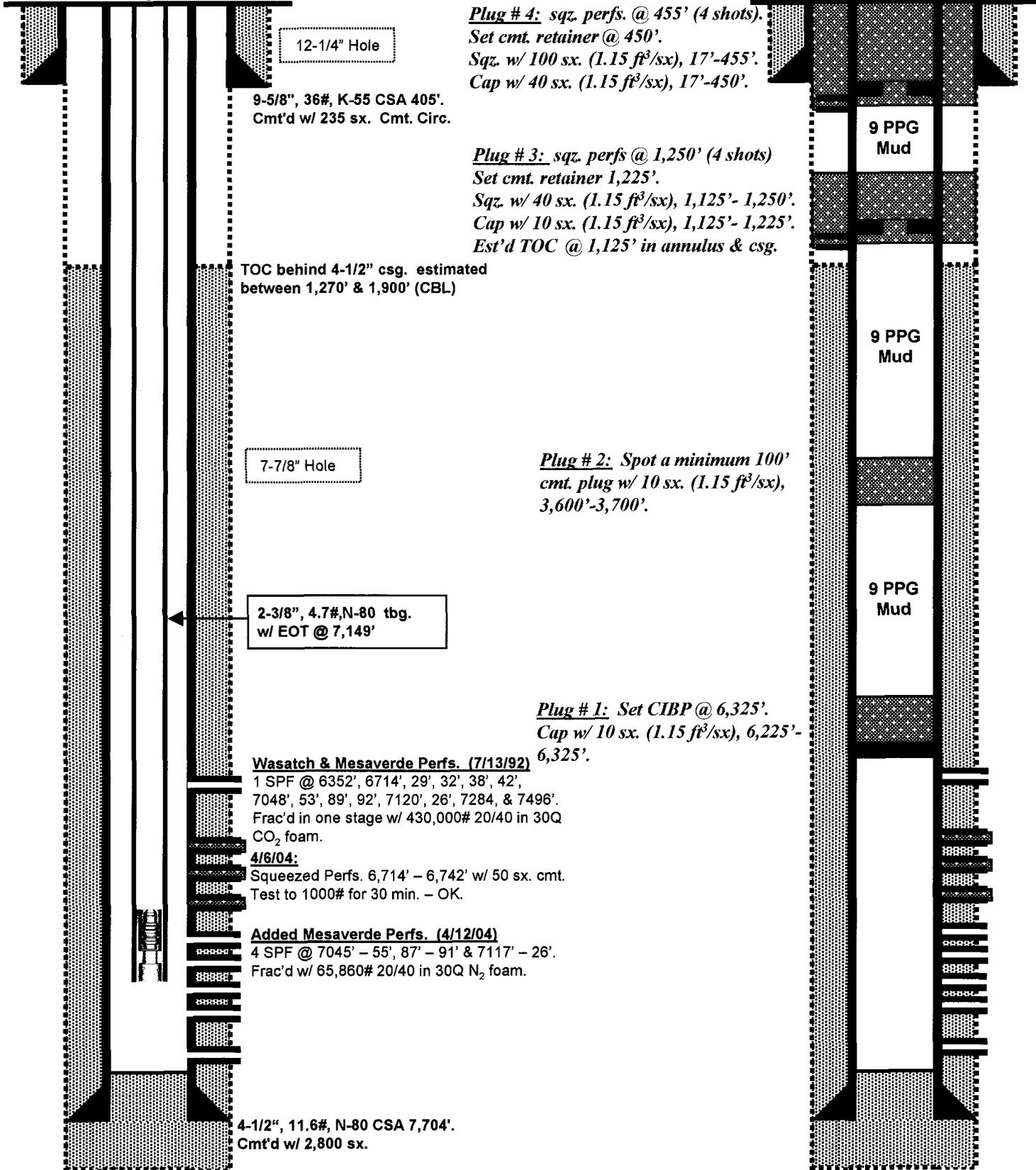
SPUD: 06/12/92  
 COMPL.: 08/01/92

**State 9-36B**  
**Section 36, T-9-S, R-19-E**  
**Uintah County, Utah**

ELEV: 4,882' GL  
 4,896' KB  
 API # 30-015-32249

**PRESENT**

**PROPOSED**



12-1/4" Hole

9-5/8", 36#, K-55 CSA 405'.  
 Cmt'd w/ 235 sx. Cmt. Circ.

**Plug # 4:** sqz. perfs. @ 455' (4 shots).  
 Set cmt. retainer @ 450'.  
 Sqz. w/ 100 sx. (1.15 ft<sup>3</sup>/sx), 17'-455'.  
 Cap w/ 40 sx. (1.15 ft<sup>3</sup>/sx), 17'-450'.

**Plug # 3:** sqz. perfs @ 1,250' (4 shots)  
 Set cmt. retainer 1,225'.  
 Sqz. w/ 40 sx. (1.15 ft<sup>3</sup>/sx), 1,125'- 1,250'.  
 Cap w/ 10 sx. (1.15 ft<sup>3</sup>/sx), 1,125'- 1,225'.  
 Est'd TOC @ 1,125' in annulus & csg.

TOC behind 4-1/2" csg. estimated  
 between 1,270' & 1,900' (CBL)

7-7/8" Hole

2-3/8", 4.7#, N-80 tbg.  
 w/ EOT @ 7,149'

**Plug # 2:** Spot a minimum 100'  
 cmt. plug w/ 10 sx. (1.15 ft<sup>3</sup>/sx),  
 3,600'-3,700'.

**Plug # 1:** Set CIBP @ 6,325'.  
 Cap w/ 10 sx. (1.15 ft<sup>3</sup>/sx), 6,225'-  
 6,325'.

**Wasatch & Mesaverde Perfs. (7/13/92)**  
 1 SPF @ 6352', 6714', 29', 32', 38', 42',  
 7048', 53', 89', 92', 7120', 26', 7284, & 7496'.  
 Frac'd in one stage w/ 430,000# 20/40 in 30Q  
 CO<sub>2</sub> foam.

**4/6/04:**  
 Squeezed Perfs. 6,714' - 6,742' w/ 50 sx. cmt.  
 Test to 1000# for 30 min. - OK.

**Added Mesaverde Perfs. (4/12/04)**  
 4 SPF @ 7045' - 55', 87' - 91' & 7117' - 26'.  
 Frac'd w/ 65,860# 20/40 in 30Q N<sub>2</sub> foam.

4-1/2", 11.6#, N-80 CSA 7,704'.  
 Cmt'd w/ 2,800 sx.

TD: 8,100'  
 PBD: 7,525'

MKT 2/15/05

API Well No: 43-047-32249-00-00 Permit No:  
 Company Name: DOMINION EXPL & PROD INC  
 Location: Sec: 36 T: 9S R: 19E Spot: NESE  
 Coordinates: X: 608961 Y: 4427210  
 Field Name: NATURAL BUTTES  
 County Name: UINTAH

Well Name/No: STATE 9-36B

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	405	12.25		
SURF	405	9.625	36	
HOL2	8100	7.875		
PROD	7700	4.5	11.6	11.459

Surface Plug 455' Surface  
 CIRC @ 450 parts @ 455

Cement from 405 ft. to surface

Surface: 9.625 in. @ 405 ft.

Hole: 12.25 in. @ 405 ft.

$$450 / (1.15) (11.459) = 34.5 \text{ SKS}$$

$$455 / (100 \text{ SKS}) (1.15) = 3.96$$

$$\frac{[(1.2)(7.875)]^2 - (4.5)^2}{183.35} = 2.66$$

plug #3

~~CIRC @ 1225'~~  
 Sqz hole - 1250'

below:  $125 / (1.15) (2.66) = 40 \text{ SKS}$

Above:  $100 / (1.15) (11.459) = 8 \text{ SKS}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7700	1270	UK	2800
SURF	405	0	G	235

More Protests BMSW  
 plug #2 3050-3150

$$100 / (1.15) (11.459) = 8 \text{ SKS}$$

Balanced plug - Tag

Perforation Information

6352-7496

Protects Parts

plug 1 - 6225-6325

CIRP @ 6,325

$$100 / (1.15) (11.459) = 8 \text{ SKS}$$

Formation Information

Formation	Depth
WSTC	5145

Cement from 7700 ft. to 1270 ft.

Production: 4.5 in. @ 7700 ft.

Hole: Unknown

Hole: 7.875 in. @ 8100 ft.

TD: 8100 TVD: PBTD:

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SEP 13 2005

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-45173

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL [ ] GAS WELL [x] OTHER [ ]

8. WELL NAME and NUMBER:
State 9-36B

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc.

9. API NUMBER:
43-047-32249

3. ADDRESS OF OPERATOR:
14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER:
(405) 749-1300

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2149 FSL & 593 FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 36 9S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9/3/05 set CIBP @ 3063', mix 10 sks class G cmt. @ 15.6 ppg, 1.15 yld, on plug f/3063' to 2931'. Perforate 4 sqz holes @ 1250' & 4 sqz holes @ 455', set cmt. retainer @ 1209', pump 30 sks class G mixed @ 15.6 ppg, 1.15 yld, f/1209' to 804', est TOC. Set cmt. retainer @ 416', pump 30 sks class G cmt. @ 15.6 ppg, 1.15 yld, good cmt. to surface. Cut off csg.,/production head. Found cmt. in annulus @ 15'. Top off annulus & 4 1/2" prod. csg. to surface. Install dry hole marker w/proper legals. Witnessed by Utah DOGM representative Richard Powell.

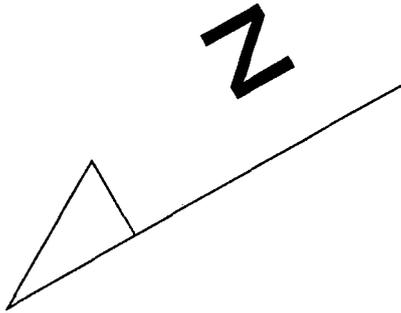
NAME (PLEASE PRINT) Carla Christian

TITLE Regulatory Specialist

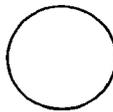
SIGNATURE [Handwritten Signature]

DATE 9/9/2005

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WELLHEAD



ACCESS ROAD

# LOCATION PLAT

STATE 9-36 B

SEC. 36 T.9S R19E

UINTAH COUNTY, UTAH

API NO. 43-047-32249

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM:</b> (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>XTO Energy Inc. N2615</b>		9. API NUMBER: <b>SEE ATTACHED</b>
3. ADDRESS OF OPERATOR: 810 Houston Street CITY <b>Fort Worth</b> STATE <b>TX</b> ZIP <b>76102</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*N1095*

*James D. Abercrombie*  
James D. Abercrombie

*(405) 749-1300*

Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

**APPROVED** 9127107  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**AUG 06 2007**  
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENE	02	110S	230E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESE	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL