

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPL
(Other instruction
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 502' FSL & 2,183' FEL

At proposed prod. zone
Same *SWSE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED*
 LOCATION TO NEAREST
 PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line if any) **502'**

16. NO. OF ACRES IN LEASE
2,240

17. NO. OF ACRES ASSIGNED
 TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION*
 TO NEAREST WELL, DRILLING, COMPLETED,
 OR APPLIED FOR, ON THIS LEASE, **1,980'**

19. PROPOSED DEPTH
7,600' *WSTC*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,088' GR

22. APPROX. DATE WORK WILL START
June, 1992

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-----------------|---------------|-----------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12 1/4" | 8 5/8" | 24# | +/- 350 | Cement to Surface |
| 7 7/8" | 5 1/2" | 17# | +/- 7,600 | Cement Cak to Surface |

1. Drill a 12 1/4" hole with an air rig to +/- 350', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,600' with a salt water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

| FORMATION TOPS | DEPTHS |
|----------------|--------|
| Wasatch | 4,750' |
| Chapita Wells | 5,450' |
| Uteland Buttes | 6,550' |

CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED David L. Linger
 David L. Linger

TITLE Senior Drilling Engineer DATE 05/05/92
 OIL, GAS & MINING

PERMIT NO. 43-047-30043

DATE: 5-13-92
 BY: JAN Matthews

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL SPACE 1649-3-2

CONFIDENTIAL

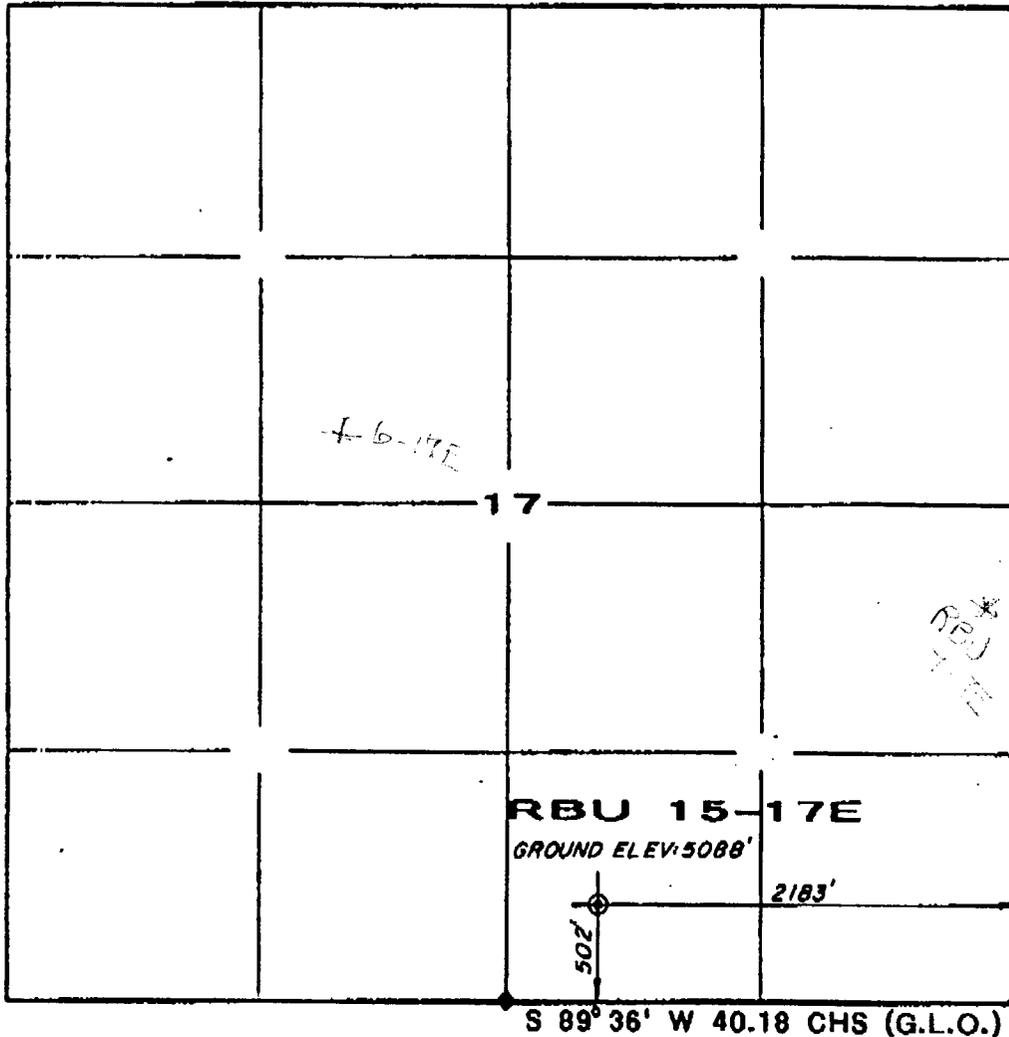
RECEIVED

MAY 07 1992

DIVISION OF
OIL GAS & MINING

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 15-17E**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 17, T10S, R19E, S.L.B.&M.



N 1°49' W (G.L.O.)

SCALE: 1"=1000'

RBU 15-17E
GROUND ELEV. 5088'

S 89° 36' W 40.18 CHS (G.L.O.)

LEGEND & NOTES

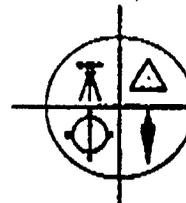
- ◆ Original corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHEBNE, UTAH 84021
(801) 738-6382

DRILLING PLAN
APPROVAL OF OPERATIONS

May 5, 1992

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 15-17E

Uintah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 4200' |
| Green River Tongue | 4550' |
| Wasatch | 4750' |
| Chapita Wells | 5450' |
| Uteland Buttes | 6550' |

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

| <u>Formation</u> | <u>Depth</u> | <u>Remarks</u> |
|------------------|--------------|----------------|
| Wasatch Tongue | 4200' | Oil Zone |
| Chapita Wells | 5450' | Gas Zone |
| Uteland Buttes | 6550' | Gas Zone |

4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface
5", 17#/ft, N-80 & K-55, 0'- 7600' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 2,700 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a DAP (Diamonium Phosphate)/KCL mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,500' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. C.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

SURFACE

+/-224 sks 25:75 Poz G cement, 2% S-I CaCl₂, .25#/sk D-29 Flake

PRODUCTION

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: June, 1992

Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 BBLs lightly gelled water followed by 5 BBLs fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± - 224 SK 25:75 Poz G "Tail-In" Cement, 2% S-1 CaCl₂, .25#/sk D-29 Celloflake.

| | |
|--------|--------------------------|
| Weight | 15.40 lb/gal |
| Yield | 1.11 ft ³ /sk |
| Water | 4.71 gal/sk |

Thickening Time at 118° 1:42min.

Compressive Strength at 80°
8 hrs. 750 psi
16 hrs. 1800 psi
24 hrs. 2400 psi

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

NOTE - DS will at no charge (unless used), in addition to the casing cement, have 100 sk of cement, CaCl₂ for 2% by volume, and 80' to 100' of 1" tubing on location for top out job should cement not be returned to surface.

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.

Lead cement slurry to fill from 750' above top pay zone to surface.

Tail cement slurry to fill from TD to 750' above the pay zone.

Both volumes are calculated using 15% excess.

SPACER:

(DAP Mud System) 20 BBL CW-100 (Sodium Silicate); 20 BBL Water

(KCL Mud System) 10 BBL water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbl of displacement.

CEMENT SYSTEMS

Lead Slurry

± - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

| | |
|--------|--------------------------|
| Weight | 10.80 lb/gal |
| Yield | 3.91 ft ³ /sk |
| Water | 24.40 gal/sk |

| | |
|----------------------------------|----------------|
| Thickening Time at 180° | 4hrs + |
| Compressive Strengths in 24 hrs. | 375 psi |
| Fluid Loss | 240 cc/30 min. |

Tail Slurry

± - 335 sk RFC 10-0 (thixotropic).

| | |
|--------|--------------------------|
| Weight | 14.20 lb/gal |
| Yield | 1.61 ft ³ /sk |
| Water | 7.91 gal/sk |

| | |
|----------------------------------|----------|
| Thickening Time at 165 deg. BHCT | min. |
| Compressive Strength in 12 hrs. | 845 psi |
| 24 hrs. | 1470 psi |

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 15-17E

Lease Number: U-013766

Location: SW/4 of SE/4 Sec. 17 T. 10S R. 19E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 1,000' starting at access road to RBU 6-17E
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - None
 - e. Drainage design - Bar Pits
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

____ Right-of-Way Application needed.

____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 1-16E, RBU 9-16E, RBU 1-21E, RBU 3-21E,
RBU 11-21E, RBU 6-17E, RBU 5-16E, RBU 11-16E
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the North side of location

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC #1 located in section 17-T10S-R20E.
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pits
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. _____

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined if necessary to conserve water.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

To protect the environment.
If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the : Southeast corner

The flare pit will be located downwind of the prevailing wind direction on the South side
a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: Southwest & northeast of location

Access to the well pad will be from the: East end

___ Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

___ Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

___ The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

___ The reserve pit and/or pad location shall be constructed _____.

___ The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times when pit is shrunk for production pit.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Bureau of Land Management
Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

No construction or drilling activities shall be conducted between _____ and _____ because of _____

No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

No cottonwood trees will be removed or damaged.

A silt catchment dam and basin will be constructed according to BLM specifications approximately 100 yds. northwest of the location, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

May 5, 1992
Date

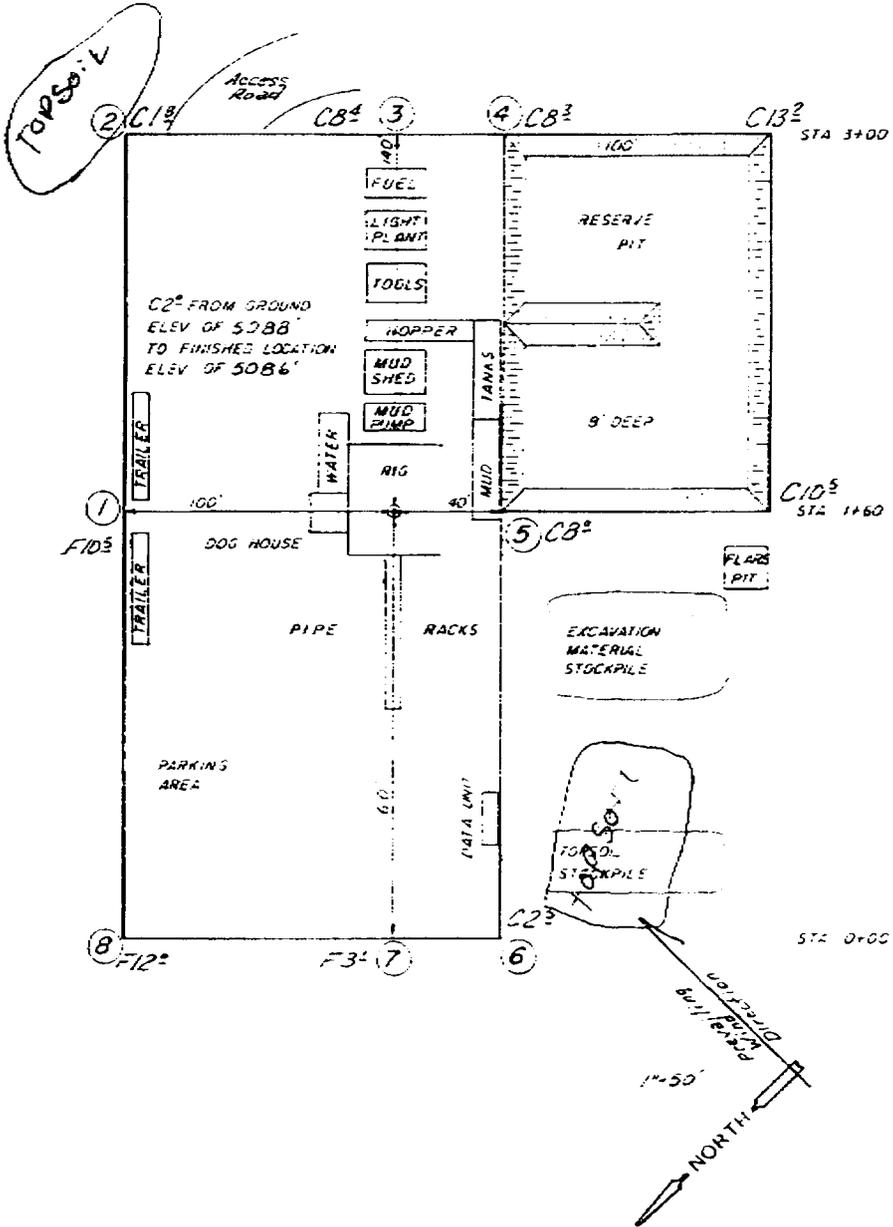
David L. Linger David L. Linger
Senior Drilling Engineer
Name and Title

Onsite Date: May 4, 1992

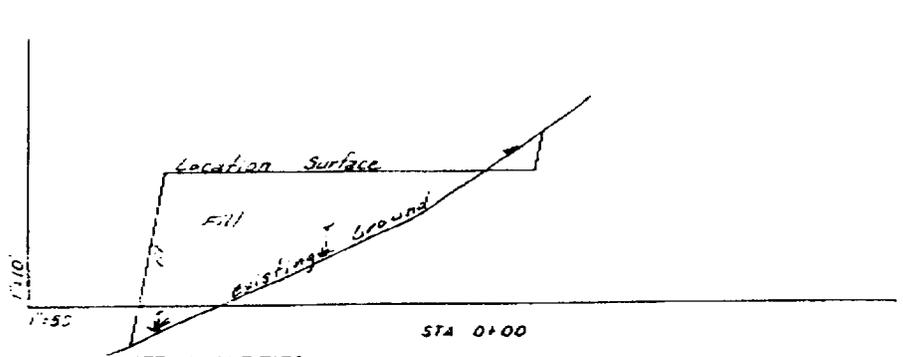
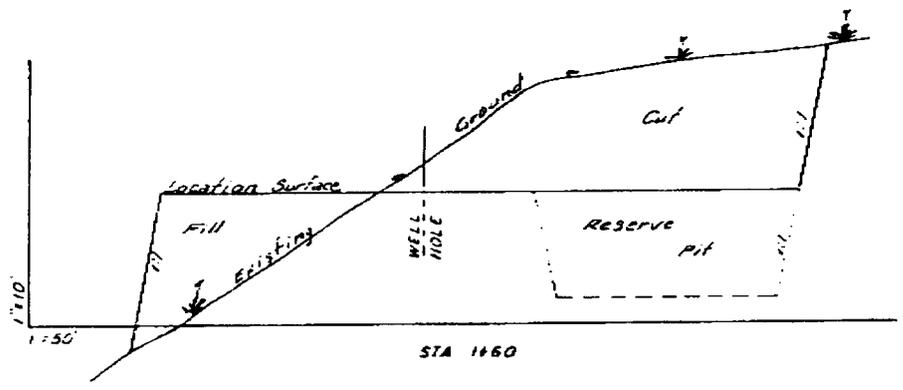
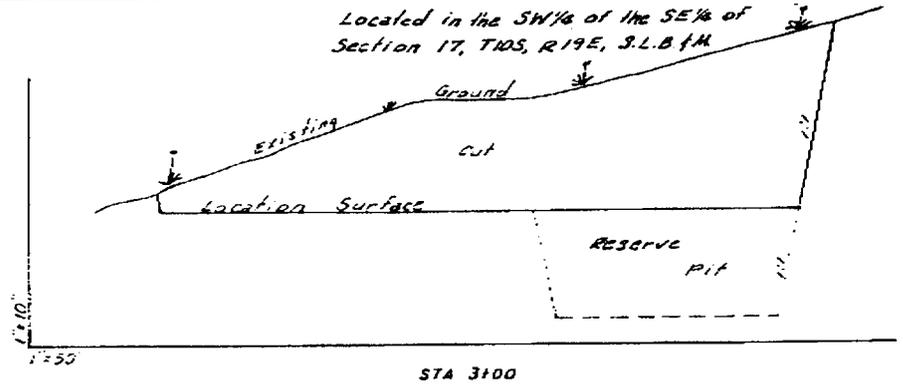
Participants on Joint Inspection

| | |
|------------------------|----------------------------------|
| <u>Dreg Darlington</u> | <u>National Res. Prot. Spec.</u> |
| <u>Karl Wright</u> | <u>Water Shed Specialist</u> |
| <u>Darwin Kulland</u> | <u>Manager Production - CNG</u> |
| <u>Jim Jackson</u> | <u>Drilling Consultant</u> |

**CNG PRODUCING CO
WELL LAYOUT PLAT
RBU 15-17E**



Located in the SW 1/4 of the SE 1/4 of Section 17, T10S, R19E, S.L.B.M.



APPROXIMATE QUANTITIES

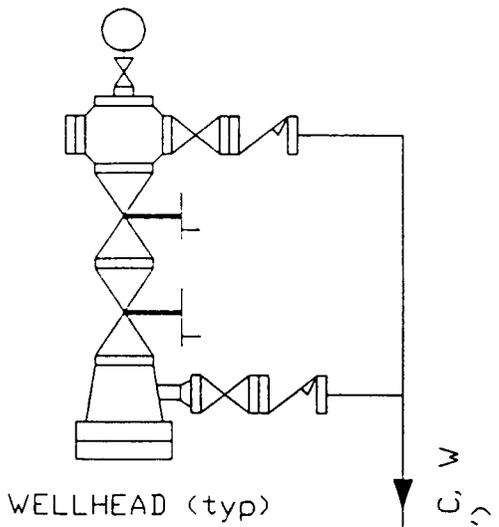
CUT: 13,000 yd³ (includes pit)
FILL: 5,500 yd³

JERRY D. ALLRED & ASSOCIAT
Surveying & Engineering Consultants

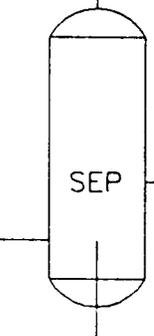
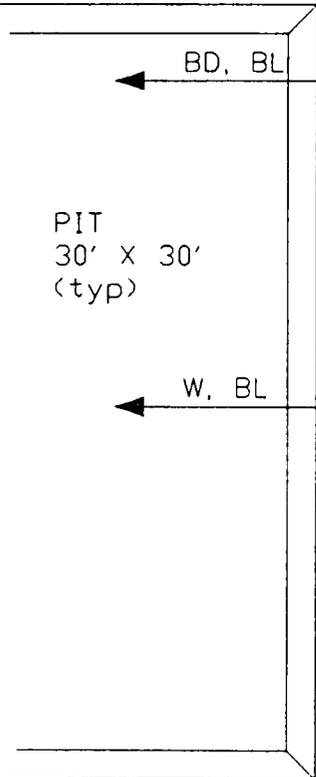
121 North Center Street
P.O. Drawer C
DUCHEPNE, UTAH 84021
(801) 738-5332



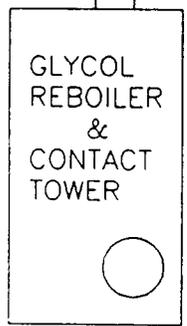
| LEGEND | |
|--------|--------------------------|
| □ | = Oil Line |
| G | = Gas Line |
| W | = Water Line |
| R | = Relief Line (Pressure) |
| C | = Condensate Line |
| V | = Vent Line |
| D | = Drain Line |
| M | = Gas Meter |
| P | = Pump |
| BP | = Back Pressure Valve |
| SWS | = Sealed When Shipping |
| SUS | = Sealed Unless Shipping |
| T | = Heat Traced Line |
| H | = Heater |
| BL | = Buried Line |
| ⊗ | = Valve |
| ↗ | = Check Valve |
| SC | = Sealed Closed Valve |
| NC | = Normally Closed |
| BD | = Blowdown Line |



BL, G, C, W
(± 100')



±100'



GAS SALES LINE

The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

CNG PRODUCING COMPANY

Well:RBU 15-17E

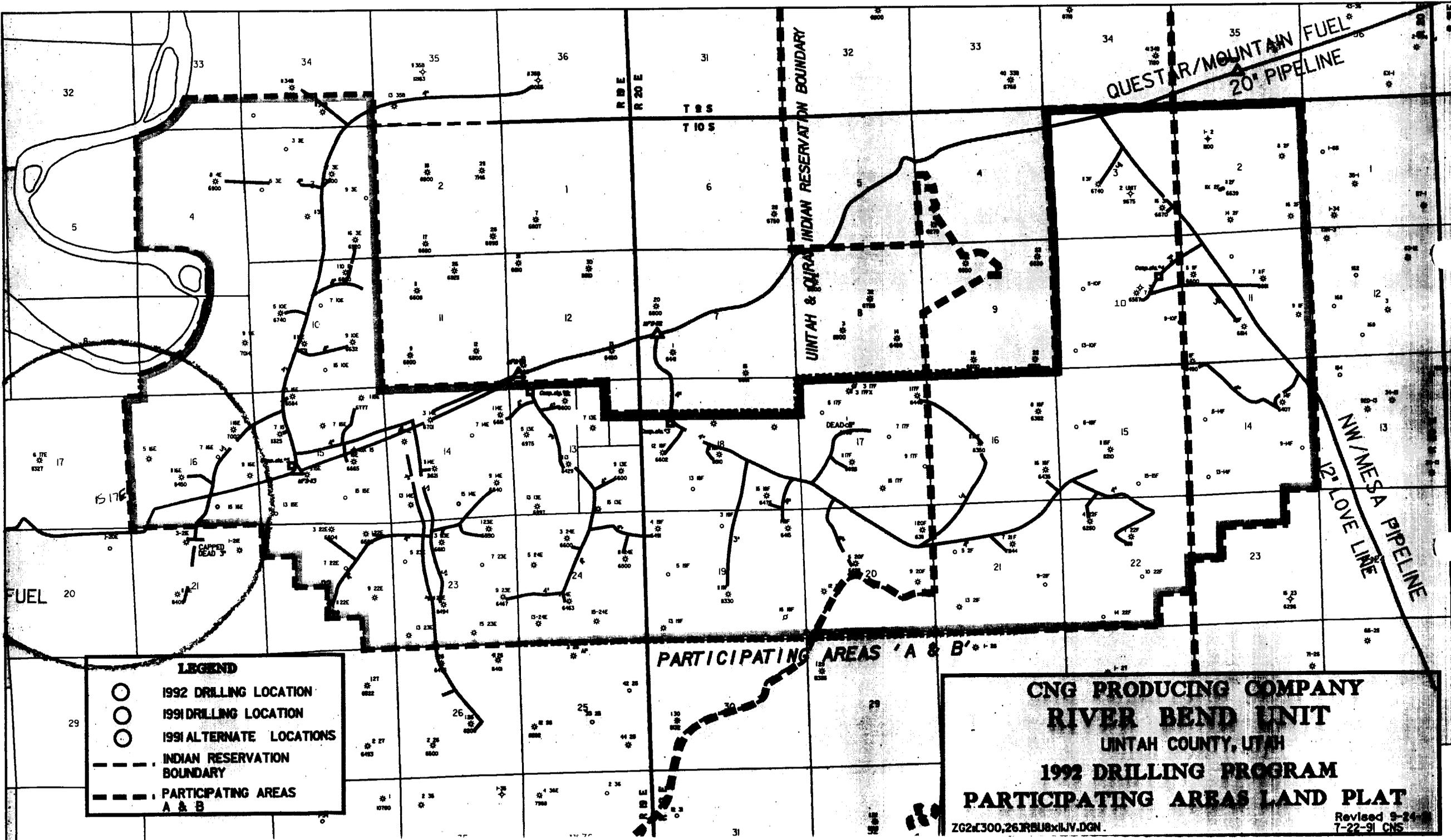
RIVER BEND FIELD, UINTA COUNTY

not to scale

SDR\RBU\FLOW1SEP

TYPICAL FLOW DIAGRAM

date: 5/5/92



LEGEND

- 1992 DRILLING LOCATION
- 1991 DRILLING LOCATION
- 1991 ALTERNATE LOCATIONS
- - - INDIAN RESERVATION BOUNDARY
- - - PARTICIPATING AREAS A & B

CNG PRODUCING COMPANY
RIVER BEND UNIT
 UNTAH COUNTY, UTAH
1992 DRILLING PROGRAM
PARTICIPATING AREAS LAND PLAT
 Revised 5-24-91
 7-22-91 CNS

ZG2\300,26\RBUB\ILV.DGN

NOTE: The information on the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses
- 2. The name of the applicant is MAPCO, Inc. Production Co.
- 3. The Post Office address of the applicant is P.O. Box 1360, Roosevelt, Utah 84066
- 4. The quantity of water to be appropriated 015 second-feet and/or acre-feet
- 5. The water is to be used for Oil Well Drilling from January 1 to December 1
 (Major Purpose) (Month) (Day) (Month) (Day)
 other use period from to
 (Minor Purpose) (Month) (Day) (Month) (Day)
 and stored each year (if stored) from January 1 to December 1
 (Month) (Day) (Month) (Day)
- 6. The drainage area to which the direct source of supply belongs is (Leave blank)
- 7. The direct source of supply is* Underground water from Green River Formation
 which is tributary to tributary to
 (Name of stream or other source)

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in Utah County, situated at a point* Center SE of NW Section 17 T10 S R20 E
3. 1900' W. 660' N. 1/4 in.
8 miles S. camp

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States natural monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- 9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep
- 10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
 area inundated in acres 1/4 legal subdivision of area inundated SE of NW
Sec 17 T10 S R20 E
- 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
- 12. Is the land owned by the applicant? Yes No X Total Acres
 If "No," explain on page 2.
- 13. Is this water to be used supplementally with other water rights? Yes No X
 If "yes," identify other water rights on page 2.
- 14. If application is for power purposes, describe type of plant, size and rated capacity.
- 15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined
- 16. If application is for stockwatering purposes, number and kind of stock watered 1000 head of sheep
- 17. If application is for domestic purposes, number of persons or families
- 18. If application is for municipal purposes, name of municipality
- 19. If application is for other uses, include general description of proposed uses Drilling Riverbend Unit well by MAPCO. T9 + 10 S R19 + 20 E
- 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl.

- 21. The use of water as set forth in this application will consume 015 second feet and/or acre-feet of water and 015 second feet and/or acre feet will be returned to the natural stream or source at a point described as follows:

The land is leased from the Federal Government and is administered by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland for M
Signature of Applicant

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH,
County of Wasatch

On the 16 day of July 1980, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:
Aug 9, 1982

(SEAL)

[Signature]
Notary Public

SELF-CERTIFICATION STATEMENT

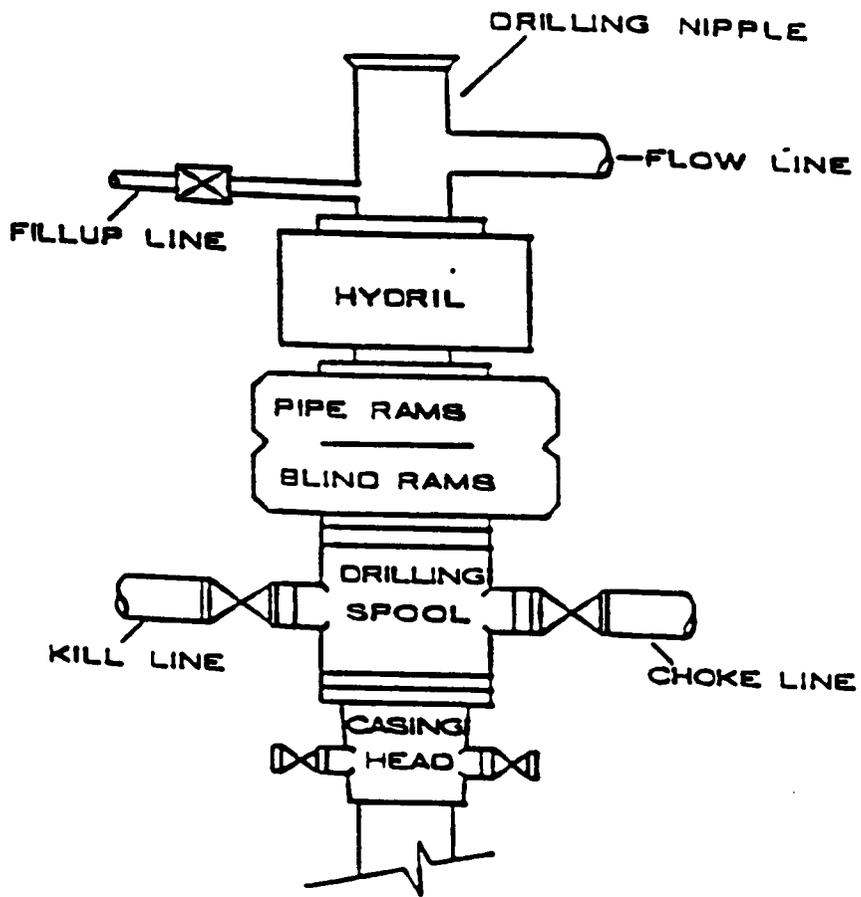
Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

*Please be advised that CNG Producing Company is considered to be the operator of Well No. 15-17E SW 1/4 of SE 1/4 Section 17, Township 10, Range 19; Lease U-013766 Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

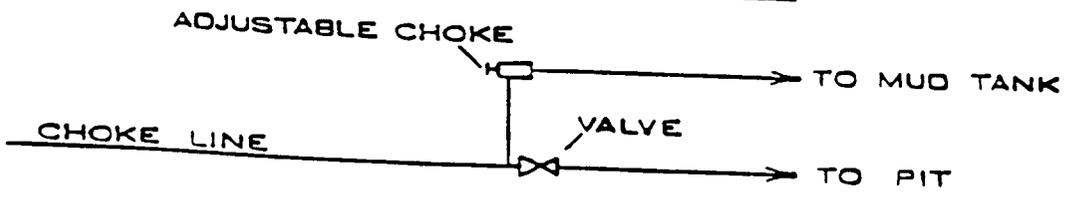


R. S. Gloger
Drilling Manager

BOP STACK



CHOKER MANIFOLD



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAY 07 1992

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 15-17E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 502' FSL & 2,183' FEL of Sec. 17-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Variance in casing | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Engineer Date May 5, 1992
David L. Linger

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

OPERATOR CNG Producing Co N 0605 DATE 5-11-93

WELL NAME R615-17E

SEC S17SE 17 T 17S R 19E COUNTY Wirtan

43-047-32243
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Not within unit of additional wells in Sec 17.
Water Permit included in file

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRED
ON 9-30-93



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 13, 1992

CNG Producing Company
CNG Tower, 1450 Poydras Street
New Orleans, Louisiana 70112-6000

Gentlemen:

Re: RBU 15-17E Well, 502 feet from the south line, 2183 feet from the east line, SW 1/4 SE 1/4, Section 17, Township 10 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Admin. R. 649-3-2 and Utah Admin. R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
CNG Producing Company
RBU 15-17E Well
May 13, 1992

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32243.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL [X] DEEPEN [] PLUG BACK []
 b. TYPE OF WELL
 OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

5. LEASE DESIGNATION AND SERIAL NO.
U-013766
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
River Bend Unit
 8. FARM OR LEASE NAME
RBU
 9. WELL NO.
15-17E
 10. FIELD AND POOL, OR WILDCAT
Island
 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
17-T10S-R19E
 12. COUNTY OR PARISH
Uintah
 13. STATE
Utah

2. NAME OF OPERATOR
CNG PRODUCING COMPANY
 3. ADDRESS OF OPERATOR
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6090

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Manual 1000-10-1)
 At surface 502' FSL & 2,183' FEL
 At proposed prod. zone
 Same
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 10 Miles SW of Ouray

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JUL 08 1992
DIVISION OF
OIL GAS & MINING

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line if any) 502'
 16. NO. OF ACRES IN LEASE 2,240
 17. NO. OF ACRES ASSIGNED TO THIS WELL 80
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, 1,980'
 19. PROPOSED DEPTH 7,600'
 20. ROTARY OR CABLE TOOLS Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,088' GR
 22. APPROX. DATE WORK WILL START
 June, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

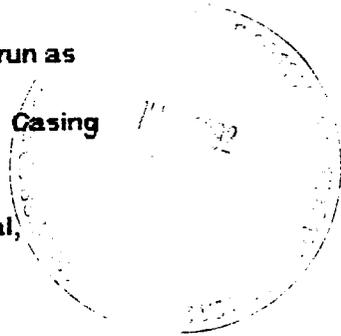
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|------------------------|
| 12 1/4" | 8 5/8" | 24# | +/- 350 | Cement to Surface |
| 7 7/8" | 5 1/2" | 17# | +/- 7,600 | Cement Calc to Surface |

1. Drill a 12 1/4" hole with an air rig to +/- 350', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,600' with a salt water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Ute Land Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

FORMATION TOPS DEPTHS

| | |
|-----------------|--------|
| Wasatch | 4,750' |
| Chapita Wells | 5,450' |
| Ute Land Buttes | 6,550' |

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JUL 08 1992
DIVISION OF
OIL GAS & MINING



CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED David L. Linger TITLE Senior Drilling Engineer DATE 05/05/92

(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE JUL 6 1992
 CONDITIONS OF APPROVAL, IF ANY:
NOTICE OF APPROVAL
 CONDITIONS OF APPROVAL TO BE ADDED TO OPERATOR'S COPY

Disc 6674

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: 15-17E

Lease Number: U-013766

Location: SWSE Sec. 17 T.10S R.19E

Surface Ownership: Federal Lands administered by BLM

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to if air is used as the principle drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1,810 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or

other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All

wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CNG 43-047-32243

WELL NAME: RBU 15-17E

Section 17 Township 10S Range 19E County UINTAH

Drilling Contractor CIRCLE L

Rig # 7C

SPUDED: Date 7/18/92

Time 9:00 AM

How DRY HOLE

CONFIDENTIAL

Drilling will commence _____

Reported by DeWAYNE W/LEON ROSS

Telephone # 1-722-4469

Date 7/18/92 SIGNED CAK

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 15-17E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32243 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 502' FSL & 2,183' FEL of Sec. 17-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spud Notice | <input type="checkbox"/> Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to notify you that the RBU 15-17E was spudded by Leon Ross Drilling on July 18, 1992 at 9:00 AM.

They drilled 380' of 12 1/4" hole and ran 12 jts of 8 5/8" 23# H-40 casing, set at 379.36'.

Cemented by Dowell with 225 sks Class "G" with 2% Calc, and 1/4#/sk Celloseal.

RECEIVED

AUG 24 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Engineer Date August 19, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
AUG 24 1992

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 15-17E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32243 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 502' FSL & 2,183' FEL of Sec. 17-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spud Notice | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 19 - August 21, 1992

Rig up rig. Nipple up BOPs. Test BOPs, choke, kelly cock, valves, kill line, hydril, & casing - tested OK. Pick up retip bit, 2 drill collars, drill pipe and tag cement. Drill cement to 360'. Drill cement and shoe. Trip for new bottom hole assembly and mud motor. Drilling. Rig service, change upper kelly valve. Drilling. Install rotative head rubber. Drilling. Survey at 861'. Drilling. Survey at 1,321'. Drilling. Survey at 1,861'. Drilling. Survey at 2,632'. Drilling. Survey at 2,822'. Drilling. Survey at 3,315'. Drilling. Rig service - BOP drill. Drilling. Survey. Drilling. Circulate bit motor stalled. Mud wt. 8.4. TD at 4,321'.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date August 21, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

OPERATOR CNG Producing Company OPERATOR ACCT. NO. N0605

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower

1450 Poydras Street

New Orleans, LA 70112-6000

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 11388 | 43-047-32243 | RBU 15-17E | SW SE | 17 | 10S | 19E | Uintah | 07/18/92 | |
| WELL 1 COMMENTS: This well is located outside of the River Bend Unit on BLM land. Entity added 8-26-92. fcp | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

AUG 24 1992

DIVISION OF
OIL GAS & MINING

Susan M. Hebert
Signature

Regulatory Reports Assistant II
Title

August 19, 1992
Date

RECEIVED

AUG 24 1992

DIVISION OF
OIL GAS & MINING

1. Well name and number: RBU 15-17E
 API number: 43-047-32243
2. Well location: QQ SQ SE SW SECTION 17 TOWNSHIP 10 SOUTH RANGE 20 EAST
3. Well operator: CNG Producing Company
 Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000
New Orleans, LA 70112-6000
4. Drilling contractor: Exeter Drilling Company
 Address: P. O. Box 17349 phone: _____
Denver, CO 80217

5. Water encountered (continue on reverse side if necessary)

| Depth | | Volume (flow rate or head) | Quality (fresh or salty) |
|--------|-------|-------------------------------|-----------------------------|
| from | to | | |
| 2,200' | 2,250 | 50 BPH | Fresh |
| | | | |
| | | | |
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6. Formation tops: Wasatch Tongue 4,200'
- _____
- _____
- _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name David L. Linger Signature *D. L. Linger*
 Title Senior Drilling Engineer Date August 20, 1992

Comments:

This water flow was encountered while drilling with 294 GPM pump rate and 800 CFM air rate. The approximate fluid weight at the time this water flow was encountered is equal to a 4.5 PPG mud weight equivalent.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

| | | |
|--|----------------------------------|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | AUG 31 1992 | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | DIVISION OF OIL, GAS & MINING | 8. Well Name and No. 15-17E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | | 9. API Well No. 43-047-32243 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 502' FSL & 2,183' FEL of Sec. 17-T10S-R19E | | 10. Field and Pool, or Exploratory Area Island |
| | | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spud Notice | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 22 - August 28, 1992

Drilling. Survey at 4,325'. Drilling. Motor stalled. Trip out of hole. Lay down motor. Pick up 5 drill collars. Wash 100' to bottom. Drilling. Survey at 4,831'. Drilling. Survey - misrun. Drilling. Survey at 5,421'. Drilling. Trip for hole in drill pipe. Found hole in slip area, crack, 25 stands above drill collar. Drilling. Survey at 6,417'. Drilling. Trip out of hole checking for holes. Run caliper on pin and boxes. Check bit 1st hole crack 1/2 way down jt, 62 stands from collars. 2nd hole above slip, crack 52 stands from collars. 3rd hole above pin large hole, 38 stands from collar. Finish pulling out of hole. Caliper on box and pins. Lay down 4 jts, hole near pin, 25 stands near collar. Run in hole to 6,583'. Wash and ream 120' to bottom. Replace weight indicator - service rig. Drilling. Survey at 6,953'. Drilling. Lose 200# pump pressure, check surface equipment - pump flag and pull out of hole. Found washout 60 stands and single from bottom hole assembly. 2 1/2" washout 6" below box. Pick up kelly, pressure back up to 1000 PSI. Trip in hole to TD. No fill. Drilling. Circulate and condition mud. Change out airhead rubber. Short trip 10 stands. Circulate and start out of hole.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date August 28, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well [] Oil Well [X] Gas Well [] Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 15-17E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32243 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 502' FSL & 2,183' FEL of Sec. 17-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|------------------------------|---------------------|---|
| [] Notice of Intent | [X] Abandonment | [] Change of Plans |
| [] Subsequent Report | [] Recompletion | [] New Construction |
| [X] Final Abandonment Notice | [] Plugging Back | [] Non-Routine Fracturing |
| | [] Casing Repair | [] Water Shut-Off |
| | [] Altering Casing | [] Conversion to Injection |
| | [] Other - | [] Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Written approval to P&A was given by Ed Forsman on August 28, 1992 at 3:45 PM.

The following steps were taken to P&A the above referenced well:

1. Trip in hole to 4,620'.
2. Spot 1st cement plug from 4,520' to 4,620' with 139 sks Class "G" cement.
3. Wait on cement 5.75 hrs. Trip in hole and tag cement at 4,522'.
4. Spot 2nd cement plug from 3,547' to 3,747' with 106 sks Class "G" cement.
5. Trip out of hole to 1,800' and spot 3rd cement plug from 1,650-1,800' with 66 sks Class "G" cement.
6. Waiting on cement 4 hrs. Trip in hole and found top of cement at 1,770'.
7. Spot cement plug from 1,650-1,770' with 40 sks Class "G" cement.
8. Trip out of hole to 465' and spot 4th cement plug from 350' to 465' with 40 sks Class "G" cement.
9. Set 5th cement plug from surface to 50' with 20 sks Class "G" cement.
10. Install dry hole marker.

BLM representative witnessed all P&A operations.

14. I hereby certify that the forgoing is true and correct

Signed David E. Linger Title Senior Drilling Engineer Date August 31, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

RECEIVED

SEP 03 1992

DIVISION OF OIL GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

FOR _____

LOCATION _____

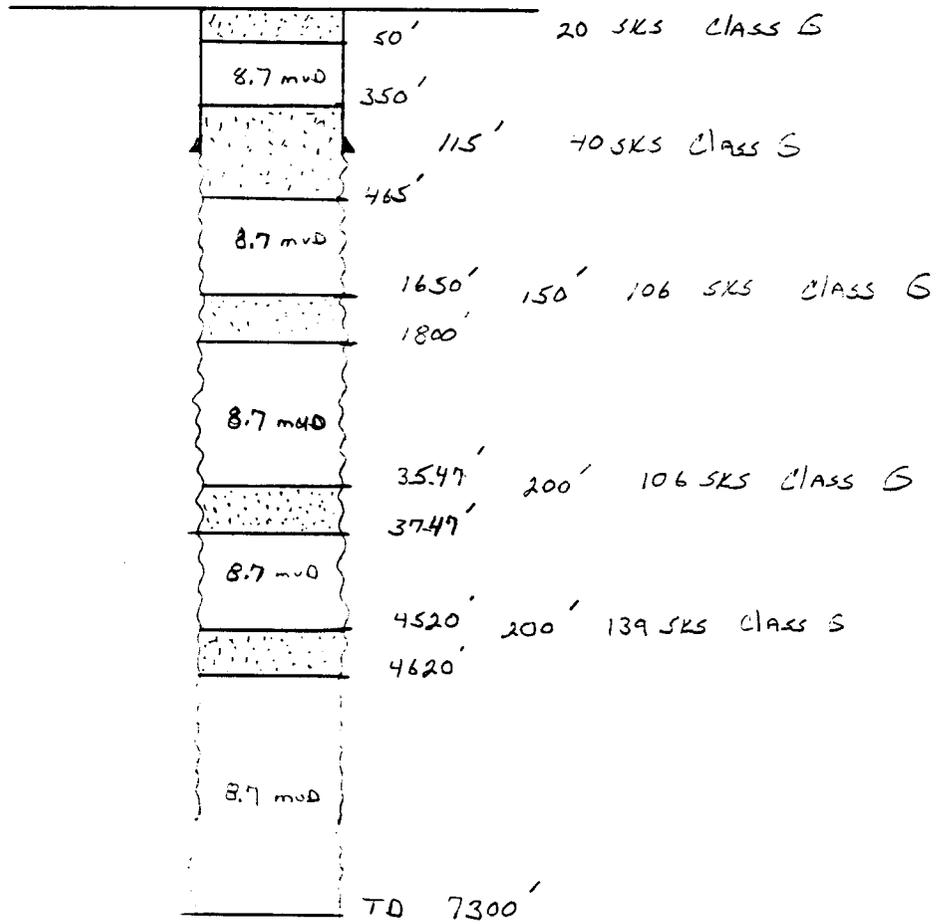
SUBJECT RBU 15-17E PAA

PAGE 8/31/92

DATE _____

BY LINGEE

RBU 15-17E
PAA



OPERATIONS Complete: 8/30/92

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CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company CNG Producing Company Location SWSE Sec. 17, T10S, R19E

Well No. RBU 15-17E Lease No. U - 013766

**A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. If time permits, please try to notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, erect the regulation marker in accordance with 43 CFR 3162.6(b) and clean up the site. The marker should not be less than 4 inches in diameter and extend approximately 4 feet above recontoured surface level. Heap up the dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker will be closed or capped, and the bottom of the marker will be placed in the top cement plug or welded to or through a 1/4 inch steel plate which is welded onto the cut-off surface casing. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and , if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

(801) 789-1362

7. For downhole concerns or approvals contact:

Ed Forsman
Staff Engineer
Work: (801) 789-1362
Home: (801) 789-7077

Jerry Kenczka
Staff Engineer
Work: (801) 789-1362
Home: (801) 781-1190

8. For surface concerns contact the respective Resource Area Minerals Staff specified in the Surface Rehabilitation Conditions of Approval.

REMARKS/ADDITIONAL DATA

Drill Stem Tests NONE

Lost Circulation Zones None

Known Water Zones

Additional Information

PLUGGING REQUIREMENTS

1. Place a minimum of 200 ft plug from $\pm 4520 - 4620$ ft $+10\%/1000$
2. Test the plug.
3. Place a 200 ft plug from $\pm 3550 - 3750$ ft $+10\%/100$
4. Place a 150 ft plug from $\pm 1650 - 1800$ ft
5. Place a 100 ft plug from $\pm 350 - 450$ ft
6. Place a 50 ft plug at the surface.
7. IT will be left to the discretion of the BLM Representative on location as to whether or not any of the other plugs will need to be.

Approved by [Signature] Date 8-28-92 Time 3:45 PM

APPROVAL TO PLUG AND ABANDON WELL - OPEN HOLE

Operator CNG Producing Co. Representative Dave Linger

Phone 504-593-7779

Well Number RBU 15-17E

Location: SW 1/4 SE 1/4 Section 17 Township 10S Range 19E

Uintah County, Utah Lease No. U-013766

Field/CA/Unit Name River Bend Unit

| Formation | Top | Base | Shows |
|--------------------|----------------|-------------|-------------------|
| <u>Uintah</u> | <u>Surface</u> | <u>1095</u> | <u>None</u> |
| <u>Green River</u> | <u>1095</u> | <u>4620</u> | <u>None</u> |
| <u>Wasatch</u> | <u>4620</u> | <u>7300</u> | <u>Small Gens</u> |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Oil Shale/Tar Sand Show Yes No

Depth (if not shown above) 1720

| Casing Size | Set At | Top of Cement | To be Pulled |
|--------------|------------|----------------|--------------|
| <u>8 5/8</u> | <u>398</u> | <u>Surface</u> | |
| | | | |

T.D. 7300 Size Hole 2 7/8 Cubic Ft./Sack Cement

Mud Weight Base of Fresh Water Sands 3640

Post-It® brand fax transmittal memo 7671 # of pages 4

| | |
|--------------------------|-----------------------------|
| To <u>DAVE LINGER</u> | From <u>ED FOLSOM</u> |
| Co. <u>CNG Producing</u> | Co. <u>BLM</u> |
| Dept. <u>O+S</u> | Phone # <u>801-729-1362</u> |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 15-17E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32243 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 502' FSL & 2,183' FEL of Sec. 17-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Utah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spud Notice | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 29 - September 4, 1992

Circulate and work pipe at 6,453'. Trip out of hole standing back 52 stands. Rig up lay down machine and lay down 47 jts of drill pipe, 22 drill collars and bottom hole assembly. Run in hole to 4,740'. Pump 200' plug #1 using 139 sks Class "G" cement with 45% excess displaced with 60.5 bbls. Trip 10 stands out of hole. Circulate pipe clean and wait to tag cement. Trip in hole, tag cement at 4,522'. Rig up lay down and lay down 25 jts of drill pipe. Set 200' plug at 3,747-3,547' with 106 sks Class "G" cement. Pull up 10 stands. Circulate to flush pipe. Lay down 64 jts drill pipe. Run in hole with 10 stands. Set 150' plug form 1,800-1,650' with 66 sks Class "G" with 2% CaCl2. Wait on cement. Run in hole, tag cement at 1,770'. Set plug form 1,770-1,650' with 40 sks of Class "G". Pull up 5 stands. Lay down drill pipe to 465'. Set plug from 465-350' with 40 sks Class "G". Lay down drill pipe to 90'. Cement to surface with 20 bbls slurry Class "G". Pull pipe out. Cement top 9' below cut off point. Leave dry cement to fill with batch mix when cut off and marker set.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date September 4, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

**CNG Producing
Company**

A **CNG COMPANY**

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

RECEIVED

NOV 09 1992

**DIVISION OF
OIL GAS & MINING**

November 5, 1992

Ms. Debra Eatchel
Utah Board of Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Completion Reports for Plugged & Abandoned Wells
RBU 4-15F Sec. 15-T10S-R20E
RBU 3-17F Sec. 17-T10S-R20E
RBU 15-17E Sec. 17-T10S-R19E
RBU 3-19F Sec. 19-T10S-R20E

Dear Debra:

Per your request please find three copies of completion reports for the above referenced wells. Attached to each completion report is the sundry filed detailing the plugging procedure.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Ed Forsman - Bureau of Land Management
Yvonne Abadie
Scot Childress
Brian Coffin
PG&E Resources

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-013755 |
| 2. Name of Operator CNG PRODUCING COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 502' FSL & 2,183' FEL of Sec. 17-T10S-R19E | 8. Well Name and No. 15-17E |
| | 9. API Well No. 43-047-32243 |
| | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Written approval to P&A was given by Ed Forsman on August 28, 1992 at 3:45 PM.

The following steps were taken to P&A the above referenced well:

1. Trip in hole to 4,620'.
2. Spot 1st cement plug from 4,520' to 4,620' with 139 sks Class "G" cement.
3. Wait on cement 5.75 hrs. Trip in hole and tag cement at 4,522'.
4. Spot 2nd cement plug from 3,547' to 3,747' with 106 sks Class "G" cement.
5. Trip out of hole to 1,800' and spot 3rd cement plug from 1,650-1,800' with 66 sks Class "G" cement.
6. Waiting on cement 4 hrs. Trip in hole and found top of cement at 1,770'.
7. Spot cement plug from 1,650-1,770' with 40 sks Class "G" cement.
8. Trip out of hole to 465' and spot 4th cement plug from 350' to 465' with 40 sks Class "G" cement.
9. Set 5th cement plug from surface to 50' with 20 sks Class "G" cement.
10. Install dry hole marker.

BLM representative witnessed all P&A operations.

14. I hereby certify that the forgoing is true and correct

Signed David E. Linger Title Senior Drilling Engineer Date August 31, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

RECEIVED

NOV 09 1992

DIVISION OF
OIL GAS & MINING

CNG PRODUCING COMPANY
ENGINEERS CALCULATION SHEET

CNG 116 (12/85)

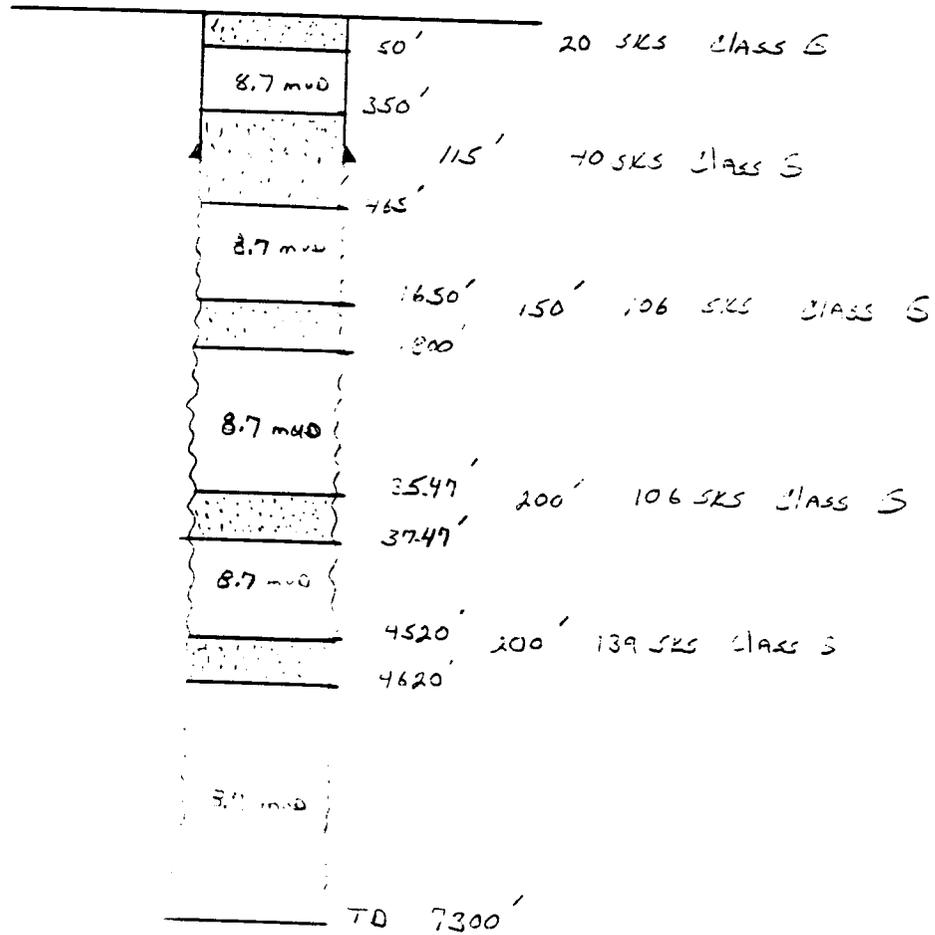
FOR _____
 LOCATION _____
 SUBJECT RBU 15-17E PAA _____

PAGE 2/31/92

DATE _____

BY LINAGE _____

RBU 15-17E
PAA



CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company CNG Producing Company Location SWSE Sec. 17, T10S, R19E

Well No. RBU 15-17E Lease No. 1 - 013766

**A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. If time permits, please try to notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, erect the regulation marker in accordance with 43 CFR 3162.6(b) and clean up the site. The marker should not be less than 4 inches in diameter and extend approximately 4 feet above recontoured surface level. Heap up the dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker will be closed or capped, and the bottom of the marker will be placed in the top cement plug or welded to or through a 1/4 inch steel plate which is welded onto the cut-off surface casing. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and , if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

(801) 789-1362

7. For downhole concerns or approvals contact:

Ed Forsman
Staff Engineer
Work: (801) 789-1362
Home: (801) 789-7077

Jerry Kenczka
Staff Engineer
Work: (801) 789-1362
Home: (801) 781-1190

8. For surface concerns contact the respective Resource Area Minerals Staff specified in the Surface Rehabilitation Conditions of Approval.

REMARKS/ADDITIONAL DATA

Drill Stem Tests NONE

Lost Circulation Zones None

Known Water Zones _____

Additional Information _____

PLUGGING REQUIREMENTS

1. Place a minimum of 200 ft plug from $\pm 4520 - 4620$ ft $+10\%/100$

2. Tag the plug.

3. Place a 200 ft plug from $\pm 3550 - 3750$ ft $+10\%/100$

4. Place a 150 ft plug from $\pm 1650 - 1800$ ft

5. Place a 100 ft plug from $\pm 350 - 450$ ft

6. Place a 50 ft plug at the surface.

7. IT will be left to the discretion of the BLM Representative on location as to whether or not any of the other plugs will need to be

Approved by [Signature] Date 8-28-92 Time 3:45 3 p.m.

APPROVAL TO PLUG AND ABANDON WELL - OPEN HOLE

Operator CNG Producing Co. Representative Dave Liner

Phone 504-593-7779

Well Number RBU 15-17E

Location: SW 1/4 SE 1/4 Section 17 Township 10S Range 19E

Uintah County, Utah Lease No. U-013766

Field/CA/Unit Name River Bend Unit

| Formation | Top | Base | Shows |
|--------------------|----------------|-------------|-------------------|
| <u>Uintah</u> | <u>Surface</u> | <u>1095</u> | <u>None</u> |
| <u>Green River</u> | <u>1095</u> | <u>4620</u> | <u>None</u> |
| <u>Wasatch</u> | <u>4620</u> | <u>7300</u> | <u>Small Gens</u> |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Oil Shale/Tar Sand Show Yes No

Depth (if not shown above) 1720

| Casing Size | Set At | Top of Cement | To be Pulled |
|--------------|-------------|----------------|--------------|
| <u>8 5/8</u> | <u>39 8</u> | <u>Surface</u> | |
| | | | |

T.D. 7300 Size Hole 2 7/8 Cubic Ft./Sack Cement

Mud Weight Base of Fresh Water Sands 3640

Post-It® brand fax transmission memo 7671 # of pages 1

| | | | |
|-------|----------------------|-------|---------------------|
| To | <u>DAVE LINER</u> | From | <u>ED FULSMAN</u> |
| Co. | <u>CNG PRODUCING</u> | Co. | <u>BLM</u> |
| Dept. | <u>C + G</u> | Phone | <u>801-779-1362</u> |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
 (See other instructions on reverse side)

Form approved.
 Budget Bureau No. 1004-0137
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

U-013766

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1b. TYPE OF COMPLETION: NEW WORK DEEP-EN PLUG BACK DIFF. RESVR. OVER Other **NOV 09 1992**

7. UNIT AGREEMENT NAME
 River Bend Unit

8. FARM OR LEASE NAME
 RBU

2. NAME OF OPERATOR
 CNG Producing Company

DIVISION OF OIL GAS & MINING

9. WELL NO.
 15-17E

3. ADDRESS OF OPERATOR
 CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6008

10. FIELD AND POOL, OR WILDCAT
 Island

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 502' FSL & 2,183' FEL of Sec. 17-T10S-R19E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

At top prod. interval reported below

SW of SE of 17-T10S-R19E

At total depth

14. PERMIT NO.
 43-047-32243

DATE ISSUED
 05/13/92

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

15. DATE SPUNDEE
 07/18/92

16. DATE T.D. REACHED
 08/27/92

17. DATE COMPLETION (Ready to prod.)
 PA 8-30-92
 Dry

18. ELEVATION (OF RKB, RT, GR, ETC.)*
 5,088' GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH MD & TVD
 7,300'

21. PLUG, BACK T.D. MD & TVD
 Surface

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
 ----->
 Rotary

ROTARY TOOLS
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE
 No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLI, GR, CAL, DEN/NEU, mud LOG

27. WAS WELL CORED
 No

28. **CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT, LB/FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|----------------|-----------|--|---------------|
| 8 5/8" | 24# K-55 | 380' | 12 1/4" | 225 sks Class "G" with 2% Calc & 1/4#/sk | Celloseal |

29. **LINER RECORD**

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | 30. TUBING RECORD SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------------------------|----------------|-----------------|
| | | | | | | | |

31. **PERFORATION RECORD (Interval, size and number)**

32. **ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |

33. **PRODUCTION**

| DATE FIRST PRODUCTION | PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|---|------------------------------------|------------------------|----------|------------|-------------------------|---------------|
| N/A | | | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO |
| | | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24 HR RATE | OIL-BBL. | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. **LIST OF ATTACHMENTS**

Plugging Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng.

DATE 10/30/92

***(See Instruction and Spaces for Additional Data on Reverse Side)**

38. GEOLOGICAL MARKERS

drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | TOP | |
|-----------|-----|--------|-----------------------------|-------------|------------------|
| | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | 4,200' | 4,200' |
| | | | | 4,550' | 4,550' |
| | | | | 4,750' | 4,750' |
| | | | | 5,450' | 5,450' |
| | | | | 6,550' | 6,550' |

NAME

Wasatch Tongue
 Green River Tongue
 Wasatch
 Chapita Wells
 Uteland Buttes

MEAS. DEPTH

4,200'
 4,550'
 4,750'
 5,450'
 6,550'

TRUE

VERT. DEPTH

4,200'
 4,550'
 4,750'
 5,450'
 6,550'

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

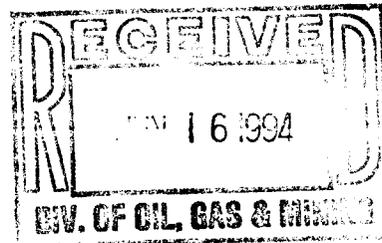
| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or GA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 15-17E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32243 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 502' FSL & 2,183' FEL of Sec. 17-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

The RBU 15-17E was plugged and abandoned on 8/27/92. The well has been reclaimed and reseeded and is ready for inspection.



14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist Date June 14, 1994
Susan H. Sachitana

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: VARIOUS |
| 2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: QQ, Sec. T., R., M.: | 8. Well Name and Number: VARIOUS |
| | 9. API Well Number |
| | 10. Field and Pool, or Wildcat: Natural Buttes 630 |
| | County: UINTAH State: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|--|---|
| <p>NOTICE OF INTENT (SUBMIT IN DUPLICATE)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p> | <p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandon* <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other OPERATOR NAME CHANGE FOR WELLS</p> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>*Must be accompanied by a cement verification report.</small></p> |

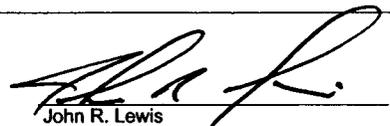
12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


 John R. Lewis
 Sr. Vice-President - CNG Producing Company

RECEIVED
 JUN 29 2000
 DIVISION OF
 OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

John R. Lewis

(This space for State use only)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552814
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Includes Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20, 2000

Date of Filing: April 20, 2000
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 4/25/00



Signature: [Signature] Name: JEFFREY JENSEN

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|----------------------|----------------|---------------------------|-------------------|------------|
| RBU #13-24E | 430473208300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-35B | 430473209400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-21E | 430473209500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-17F | 430473210300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-19F | 430473210500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-21E | 430473210700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-2F | 430473210800S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #9-21E | 430473212800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-17E | 430473212900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-14F | 430473213300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-11F | 430473213400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-2F | 430473213600S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #5-16E | 430473213700S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #5-21F | 430473213800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-20E | 430473214600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-18F | 430473214900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-23E | 430473215300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-24E | 430473215400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-14F | 430473215600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-15E | 430473216600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-13E | 430473216700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-10F | 430473218900S1 | DOMINION EXPLORATION & PR | PR | BIA |
| RBU #15-10E | 430473219000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-17FX | 430473219100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-15E | 430473219700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-22E | 430473219800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-23E | 430473219900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-18F | 430473220100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-15E | 430473221100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-19F | 430473221300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-17F | 430473221700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-17F | 430473221800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-14E | 430473221900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-3E | 430473222000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-35B | 430473222200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| FEDERAL #11-24B | 430473222300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| STATE #9-36A | 430473222500 | DOMINION EXPLORATION & PR | TA | STATE |
| RBU #9-3E | 430473222800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-14E | 430473223900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-14F | 430473224000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-17F | 430473224100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-22E | 430473224200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-17E | 430473224300 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-16E | 430473224500S1 | DOMINION EXPLORATION & PR | PR | STATE |
| FEDERAL #1-26B - GIW | 4304732248 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-16E | 430473225000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #8-13E | 430473226300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-21F | 430473226600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-10F | 430473226700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-10F | 430473226800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-22F | 430473227000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-34B | 430473227400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-21E | 430473227600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-10E | 430473228900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-17F | 430473229000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-16E | 430473229200S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #3-3E | 430473229300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-22E | 430473229500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-21E | 430473230100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-21F | 430473230900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-20F | 430473231000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-24E | 430473231200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-20F | 430473231300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-2F | 430473231400S1 | DOMINION EXPLORATION & PR | PR | BLM |

OPERATOR CHANGE WORKSHEET

| | |
|---|---|
| <input checked="" type="checkbox"/> | 4-KAS <input checked="" type="checkbox"/> |
| 2-CDW <input checked="" type="checkbox"/> | 5-SP <input checked="" type="checkbox"/> |
| 3-JLT | 6-FILE |

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.

FROM:(Old Operator) CNG PRODUCING COMPANY

Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000

Phone: 1-(504)-593-7000

Account No. N1095

Account No. N0605

| WELL(S): | CA Nos. | or | RIVER BEND | Unit |
|-------------------------|--------------------------|----------------------|-------------------------|--------------------------|
| Name: <u>RBU 15-17E</u> | API: <u>43-047-32243</u> | Entity: <u>11388</u> | <u>S 17 T 10S R 19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 8-13E</u> | API: <u>43-047-32263</u> | Entity: <u>7050</u> | <u>S 13 T 10S R 19E</u> | Lease: <u>U-013765</u> |
| Name: <u>RBU 9-21F</u> | API: <u>43-047-32266</u> | Entity: <u>7050</u> | <u>S 21 T 10S R 20E</u> | Lease: <u>U-014352OA</u> |
| Name: <u>RBU 5-10F</u> | API: <u>43-047-32267</u> | Entity: <u>7050</u> | <u>S 10 T 10S R 20E</u> | Lease: <u>U-7206</u> |
| Name: <u>RBU 9-10F</u> | API: <u>43-047-32268</u> | Entity: <u>7050</u> | <u>S 10 T 10S R 20E</u> | Lease: <u>U-7206</u> |
| Name: <u>RBU 14-22F</u> | API: <u>43-047-32270</u> | Entity: <u>7050</u> | <u>S 22 T 10S R 20E</u> | Lease: <u>U-0143519</u> |
| Name: <u>RBU 9-34B</u> | API: <u>43-047-32274</u> | Entity: <u>11389</u> | <u>S 34 T 09S R 19E</u> | Lease: <u>U-017713</u> |
| Name: <u>RBU 5-21E</u> | API: <u>43-047-32276</u> | Entity: <u>7050</u> | <u>S 21 T 10S R 19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 7-10E</u> | API: <u>43-047-32289</u> | Entity: <u>7050</u> | <u>S 10 T 10S R 19E</u> | Lease: <u>U-013792</u> |
| Name: <u>RBU 5-17F</u> | API: <u>43-047-32290</u> | Entity: <u>7050</u> | <u>S 17 T 10S R 20E</u> | Lease: <u>U-013769-C</u> |
| Name: <u>RBU 3-3E</u> | API: <u>43-047-32293</u> | Entity: <u>7050</u> | <u>S 03 T 10S R 19E</u> | Lease: <u>U-013765</u> |
| Name: <u>RBU 13-22E</u> | API: <u>43-047-32295</u> | Entity: <u>7050</u> | <u>S 22 T 10S R 19E</u> | Lease: <u>U-013792</u> |
| Name: <u>RBU 7-21E</u> | API: <u>43-047-32301</u> | Entity: <u>7050</u> | <u>S 21 T 10S R 19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 15-21F</u> | API: <u>43-047-32309</u> | Entity: <u>7050</u> | <u>S 21 T 10S R 20E</u> | Lease: <u>U-014352OA</u> |
| Name: <u>RBU 15-20F</u> | API: <u>43-047-32310</u> | Entity: <u>7050</u> | <u>S 20 T 10S R 20E</u> | Lease: <u>U-014352OA</u> |
| Name: <u>RBU 9-24E</u> | API: <u>43-047-32312</u> | Entity: <u>7050</u> | <u>S 24 T 10S R 19E</u> | Lease: <u>U-013794</u> |
| Name: <u>RBU 3-20F</u> | API: <u>43-047-32313</u> | Entity: <u>7050</u> | <u>S 20 T 10S R 20E</u> | Lease: <u>U-013793-A</u> |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-31-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-31-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 2-26-01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS
