

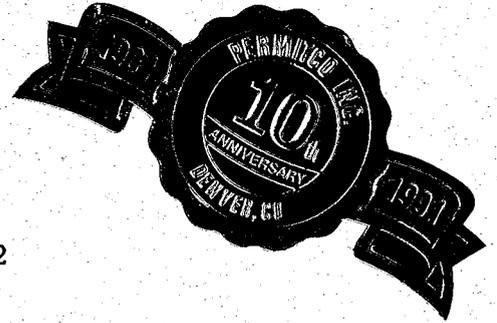


Permitco

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MAY 01 1992

DIVISION OF OIL GAS & MINING April 29, 1992



Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Tammi Searing

Re: PG & E Resources Company
#13-26B Federal
SW SW Sec. 26, T9S - R19E
Uintah County, Utah

Dear Tammi,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned location along with copies of the drilling program, water permits and associated maps and diagrams. In addition, enclosed are copies of the Onshore Order No. 1 which were prepared for the Bureau of Land Management for use of their surface.

Please contact me at your earliest convenience if you should require additional information.

Upon approval of the enclosed application, please forward the approved copies to Permitco Inc. - Agent for PG & E Resources Company at the address shown below. I will then forward copies to PG & E for their files. Your assistance in this matter would be greatly appreciated.

Sincerely,

PERMITCO INC.

Lisa L. Smith
Consultant for:
PG & E Resources Company

Enc.

cc: PG & E - Dallas, TX
PG & E - Vernal, UT
PIC Technologies - Denver, CO

April 28, 1992

Permitco Incorporated
A Petroleum Permitting Company

CONFIDENTIAL TIGHT HOLE
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR 214/750-3800 5950 Berkshire Lane, #600
 PG & E Resources Company Dallas, TX 75225

3. ADDRESS OF OPERATOR 303/452-8888 13585 Jackson Drive
 Permitco Inc. - Agent Denver, CO 80241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 713' FSL and 690' FWL
 At proposed prod. zone SW SW Sec. 26

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10.5 miles southwest of Ouray, Utah

13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 690'

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4795' GR

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-68625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 #13-26B

10. FIELD AND POOL, OR WILDCAT *indiscrepancy*
~~Natural Buttes 630~~ 0000

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26, T9S - R19E

12. COUNTY OR PARISH **13. STATE**
 Uintah Utah

16. NO. OF ACRES IN LEASE 1667.76

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

19. PROPOSED DEPTH 8200' GR. W.S.

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 Immediately upon approval of this application.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	400'	170 sx or suffic to circ to surf.
7-7/8"	5-1/2"	17#	8200'	600 sx or suffic to cover zones of interest.

PG & E Resources Company proposes to drill a well to 8200' to test the Wasatch and Lower Green River sands. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

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See Onshore Order No. 1 attached.

Please be advised that PG & E Resources Company is considered to be the Operator of the above mentioned well. PG & E Resources Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bond coverage for this well is provided by Bond No. U-187011. The principal is PG & E Resources Company via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Gene G. Smeltzer* TITLE Consultant for PG & E Resources Company DATE 4/29/92

(This space for Federal or State office use)

PERMIT NO. 43-047-30037 APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 5-5-92
 BY: *[Signature]*
 WELL SPACING: 649-3-2

*See Instructions On Reverse Side

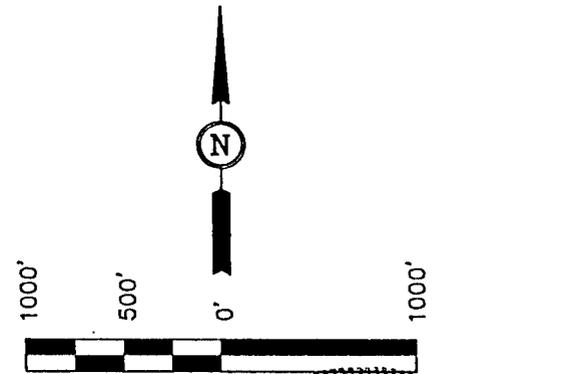
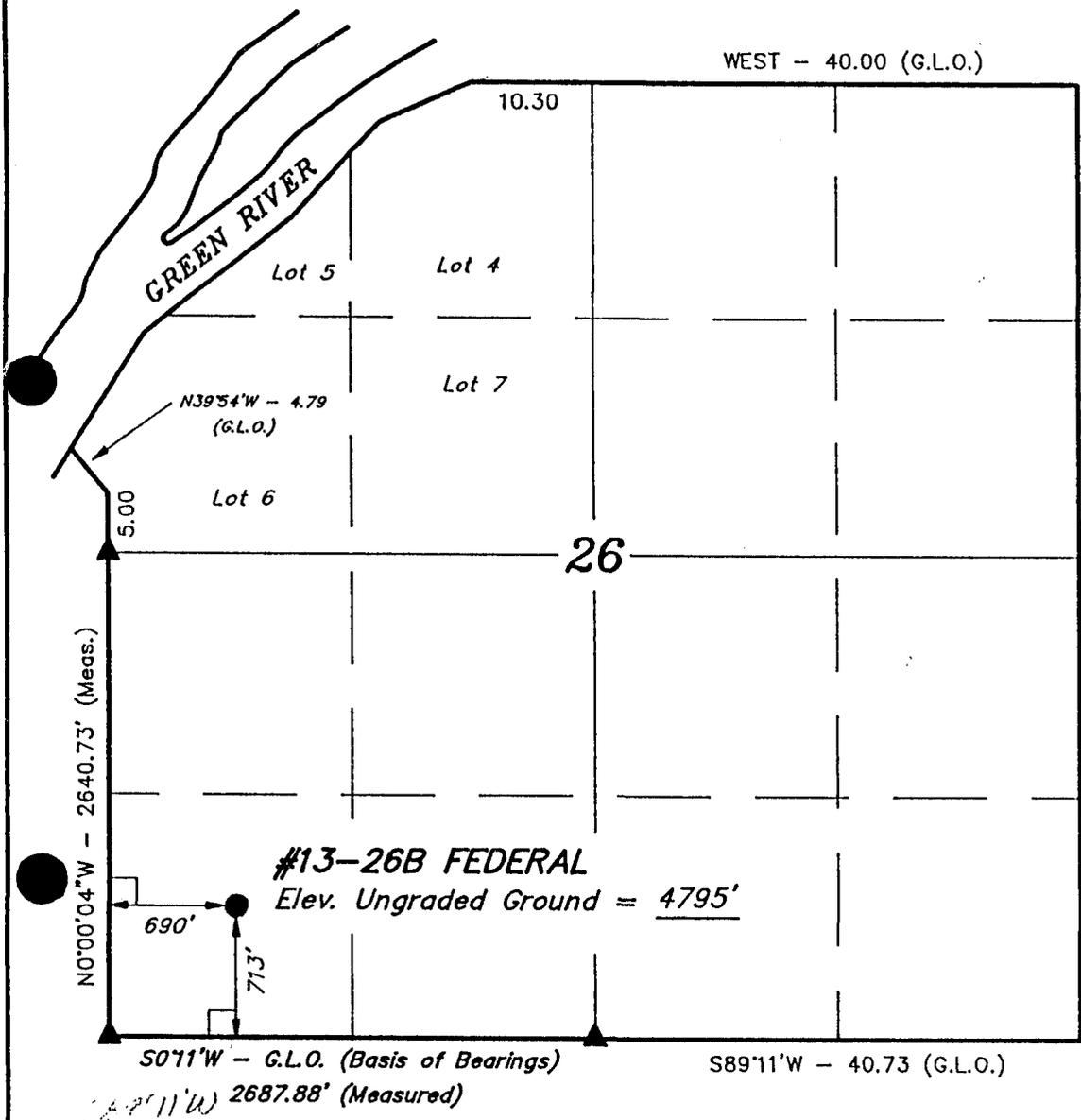
T9S, R19E, S.L.B.&M.

PG&E RESOURCES COMPANY

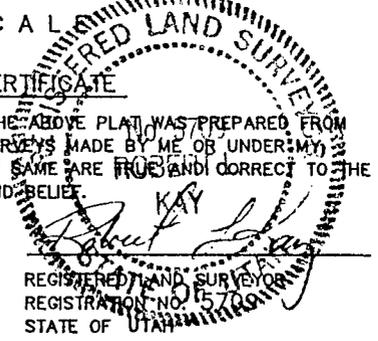
Well location, #13-26B FEDERAL, located as shown in the SW 1/4 SW 1/4 of Section 26, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE SE 1/4 OF SECTION 13, T9S, R19E, S.L.B.&M. TAKEN FROM THE OURAY QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4658 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 4-9-92	DATE DRAWN: 4-11-92
PARTY R.L.K. D.A. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE PG&E RESOURCES	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

CONFIDENTIAL - TIGHT HOLE
 STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

(See instructions on reverse side)

5. Lease Designation and Serial No.
 UTU-68625

6. If Indian, Allottee or Tribe Name
 N/A

7. Unit Agreement Name
 N/A

8. Farm or Lease Name
 Federal

9. Well No.
 #13-26B

10. Field and Pool, or Wildcat
 Natural Buttes 630

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec. 26, T9S - R19E

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 214/750-3800 5950 Berkshire Lane, #600
 PG & E Resources Company Dallas, TX 75225

3. Address of Operator
 303/452-8888 13585 Jackson Drive
 Permitco Inc. - Agent Denver, CO 80241

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface 713' FSL and 690' FWL
 At proposed prod. zone SW SW Sec. 26

14. Distance in miles and direction from nearest town or post office*
 10.5 miles southwest of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest dric. line, if any)
 690'

16. No. of acres in lease
 1667.76

17. No. of acres assigned to this well
 40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 none

19. Proposed depth
 8200'

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 4795' GR

22. Approx. date work will start*
 Immediately upon approval of this application.

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	400'	170 sx or suffic to circ to surf.
9-5/8"	5-1/2"	17#	8200'	600 sx or suffic to cover zones of interest.

PG & E Resources Company proposes to drill a well to 8200' to test the Wasatch and Lower Green River sands. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Bond coverage for this well is provided under Bond No. 8063-38-07 and 8057-26-00.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Consultant for PG & E Resources Company Date 4/29/92

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....
 Conditions of approval, if any:

*See Instructions On Reverse Side

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases

#13-26B
713' FSL and 690' FWL
SW SW Sec. 26, T9S - R19E
Uintah County, Utah

Prepared For:

P G & E RESOURCES COMPANY

By:

PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888

Copies Sent To:

- 3 - BLM - Vernal, Utah
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT
- 3 - PG & E Resources - Dallas, TX
- 1 - PG & E Resources - Vernal, Utah
- 1 - PIC Technologies - Denver, CO



Permitco Incorporated
A Petroleum Permitting Company

April 9, 1992



Bureau of Land Management

RE: 6-29B SENW Sec. 29-T9S-R19E
1980' FNL & 1980' FWL

5-31B SWNW Sec. 31-T9S-R19E
1980' FNL & 660' FWL

9-36B NESE Sec. 36-T9S-R19E
1980' FSL & 660' FEL

5-6E SWNW Sec 6-T10S-R19E
1980' FNL & 660' FWL

4-32B NWNW Sec. 32-T9S-R19E
660' FNL & 660' FWL

7-24B SWNE Sec. 24-T9S-R19E
1980' FNL & 1980' FEL'

13-36A SWSW Sec. 36-T9S-R18E
660' FSL & 660' FWL

13-26B SWSW Sec 26-T9S-R19E
660' FSL & 660' FWL

13-30C SWSW Sec. 30-T9S-R20E
660' FSL & 660' FWL

1-26B NENE Sec. 26-T9S-R19E
660' FNL & 660' FEL'

Gentlemen:

This letter is to inform you that Permitco is authorized to act as Agent and to sign documents on behalf of PG&E Resources Company when necessary for filing county, state and federal permits including Onshore Order No. 1, Right-of-Way applications, etc., for the above mentioned wells.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

PG&E Resources Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above mentioned wells.

Yours very truly,

A handwritten signature in black ink, appearing to read "George Taylor".

George Taylor
Drilling Manager

GET/cs

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ONSHORE ORDER NO. 1
PG & E Resources Company
#13-26B Federal
713' FSL and 690' FWL
SW SW Sec. 26, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

DRILLING PROGRAM
Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Uinta	Surface	
Green River	874'	+3961'
Basal Limestone	5095'	- 260'
Wasatch	5232'	- 397'
Chapita Wells 1	5956'	-1121'
Chapita Wells 2	6113'	-1278'
Chapita Wells 3	6332'	-1497'
Chapita Wells 4	6654'	-1819'
Uteland Buttes	6974'	-2139'
T.D.	8200'	

2. The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil	N/A	
Gas	Wasatch	5232'
Water	N/A	
Other Mineral Zones	N/A	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to Tim Ingwell of the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. PG & E's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 10", 3000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.



4. a. The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.
- b. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- c. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- d. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- e. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- f. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- g. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- h. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- i. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.



- j. Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.
- k. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- l. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- m. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

n. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	0-400'	12-1/4"	9-5/8"	36#	K-55	ST&C	New
Produc.	0-8200'	7-7/8"	5-1/2"	17#	J-55	LT&C	New

o. Casing design subject to revision based on geologic conditions encountered.

p. The cement program will be as follows:

Surface
 0-400'

Type and Amount

+ 170 sx Class "A" Cement or sufficient volume to circulate to surface.



Production

Type and Amount

Approx. 600 sx Class "H" with 8% salt, 15.6 ppg, 1.2 yield or sufficient to cover zones of interest (from approx. 4800' to T.D.

- q. As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the top of the Mahogany oil shale, identified at +/- 2110 feet. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.
- r. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BIM representative on location while running all casing strings and cementing.
- s. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- t. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.



- u. Auxiliary equipment to be used is as follows:
1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.
5. a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-8200'	Water/Gel-KHO	8.4-8.6	N/C	N/	N/C

There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing or completion operations.
6. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis. The anticipated type and amount of testing, logging and coring are as follows:
- a. Drill stem tests will be run as warranted after log evaluation. One straddle test is possible in the Green River formation.

If DST's are run, the following requirements will be adhered to:



Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Dual Laterolog and an FDC-CNL-GR from T.D. to base of surface casing. A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.
- c. No cores are anticipated, however, sidewall cores will be run if warranted.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).



- e. The anticipated completion program is as follows:
Perforate and casing water frac potential hydrocarbon bearing zones.

- 7. a. The expected bottom hole pressure is 3600 psi.
b. No hydrogen sulfide gas is anticipated.

- 8. a. The Vernal District Office shall be notified, during regular work hours (7:45 a.m. - 4:30 a.m., Monday through Friday except holidays), at least 24 hours prior to spudding this well.
b. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
c. Production data shall be reported to the MMS pursuant to 30 CFR 216.5 using form MMS/3160.
d. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which gas is first measured through permanent metering facilities, whichever first occurs.
e. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
f. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its



completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

- g. A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3 and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 and Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.
- h. Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

- i. Drilling will commence immediately upon approval of this application.
- j. It is anticipated that the drilling of this well will take approximately 18-20 days.
- k. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO.



If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

- l. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- m. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- n. Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- o. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- p. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative. or the appropriate Surface Managing Agency.
- q. In the event after hours approvals are necessary, please contact one of the following individuals:

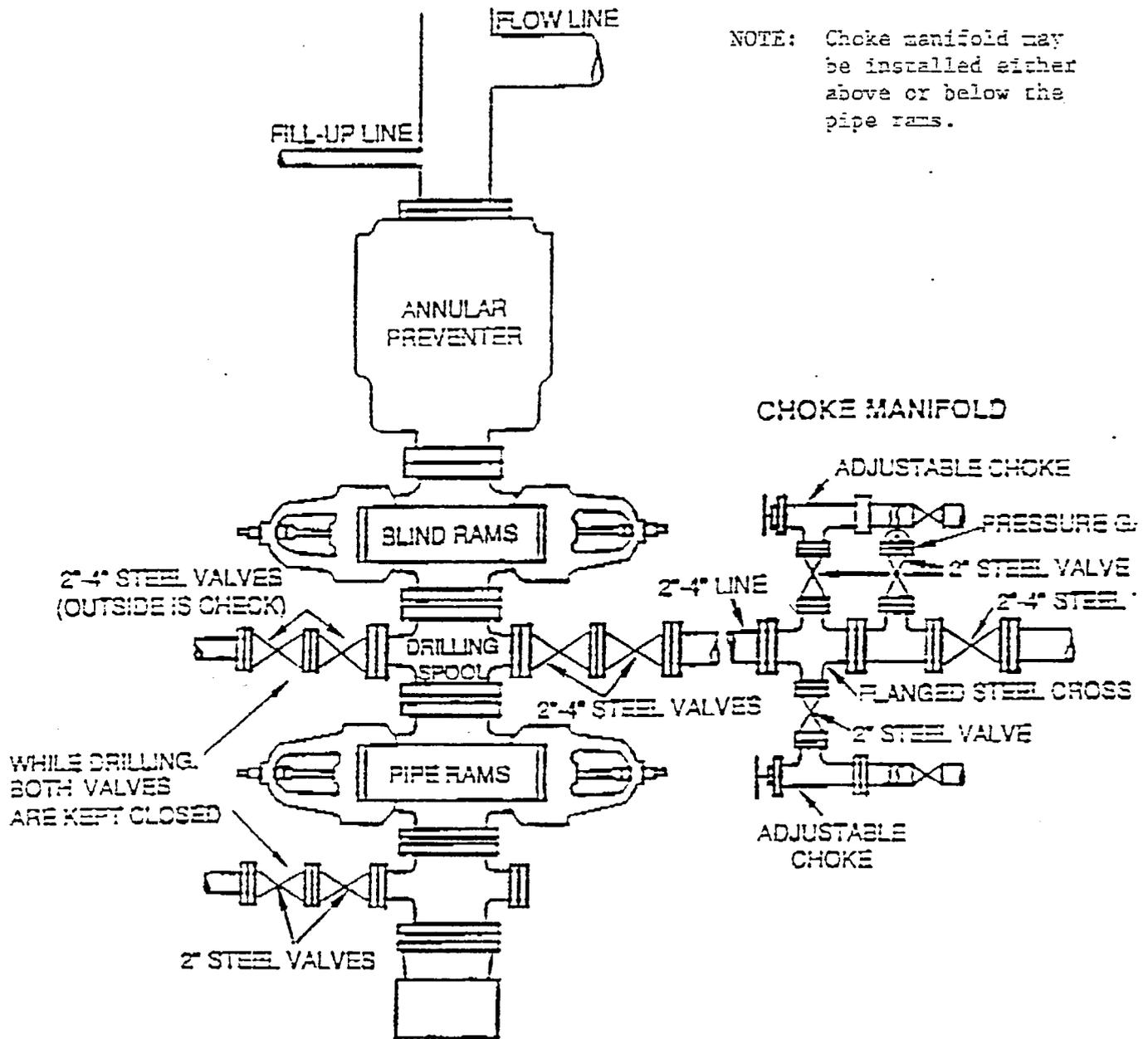
Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineering

BIM FAX Machine (801) 789-3634



FIGURE NO. 7
 THREE PREVENTER HOOKUP
 CLASS III
 (MEETS 43 CFR, PART 3150, 3M SPECIFICA



ONSHORE ORDER NO. 1
PG & E Resources Company
#13-26B Federal
713' FSL and 690' FWL
SW SW Sec. 26, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

SURFACE USE PLAN
Page 1

ONSHORE OIL & GAS ORDER NO. 1

Thirteen Point Surface Use Plan

1. Existing Roads

- a. The proposed well site is located approximately 10.5 miles southwest of Ouray, Utah.
- b. Directions to the location from Ouray, Utah are as follows:

From Ouray proceed south on the Seep Ridge Road (County Road) for approximately 2.6 miles. Turn right and proceed southwesterly on an existing oilfield road for 3.1 miles to a fork in the road. Turn left and proceed south for 1.9 miles. Turn right and proceed 1.7 miles. Turn right again onto an existing two track and proceed west for 0.5 miles to an abandoned location. Cross the existing wellpad and proceed north for 0.9 miles to the location.
- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to the existing access will not be necessary.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. Planned Access Roads

- a. There will be approximately 0.9 miles of new access road to be constructed. The new road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.
- b. The maximum grade will be approximately 10% for a short distance.



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- c. No turnouts are planned.
- d. One low water crossing will be required. No culverts and/or bridges will be required.
- e. The access road was centerline flagged at the time of staking.
- f. Surfacing material may be necessary depending on weather conditions.
- g. No cattleguards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. This application is to serve as our request for a road right of way for use of roads outside the lease boundary as shown on Map "B".

3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location. (See Map #B).
 - a. Water wells -none
 - b. Injection wells -none
 - c. Producing wells - none
 - d. Drilling wells - none
 - e. Shut-in wells - none
 - f. Temporarily abandoned wells - none
 - g. Disposal wells - none
 - h. Dry Holes - one

4. Location of Tank Batteries and Production Facilities.
 - a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Tan (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is Desert Brown.
 - b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
 - c. All loading lines will be placed inside the berm surrounding the tank battery.
 - d. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

- e. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.
 - f. A Sundry Notice will be submitted showing placement of all production facilities prior to construction.
 - g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
 - h. Any necessary pits will be properly fenced to prevent any wildlife entry.
 - i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
 - j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the Authorized Officer.
 - k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
 - l. The road will be maintained in a safe useable condition.
5. Location and Type of Water Supply
- a. All water needed for drilling purposes will be obtained from Makin Brine Well, which is located in Section 9, T8S - R20E, Uintah County, Utah.



- b. Water will be hauled to location over the roads marked on Maps A and B.
 - c. No water well is to be drilled on this lease.
 - d. A copy of the approved water permit is attached.
6. Source of Construction Material
- a. Surface and subsoil materials in the immediate area will be utilized.
 - b. Any gravel used will be obtained from a commercial source.
 - c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
 - d. No construction materials will be removed from Federal land.
7. Methods of Handling Waste Disposal
- a. The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will be lined.
 - b. A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
 - c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
 - d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, will be

submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The reserve pit will be located on the south side of the location.
- b. The flare pit will be located downwind of the prevailing wind direction on the south side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- c. The stockpiled topsoil (first six inches) will be stored along the northeast side of the location between the access road and point 2 as shown on the rig layout diagram.
- d. Access to the wellpad will be from the east as shown on the attached rig layout.
- e. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.



- f. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- g. During construction, all brush will be removed from the wellpad and access road and stockpiled separately from the topsoil.
- h. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 - 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.

- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. The appropriate surface management agency should be contacted for the required seed mixture.

Dry Hole

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attached the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Roads - All roads are County maintained or are on Indian or BLM lands.

Wellpad - The well pad is located on lands managed by the BLM.

12. Other Information

- a. A Class III archeological survey was conducted by Sagebrush Archeological Consultants. A copy of this report will be submitted directly to the appropriate agencies by Sagebrush Archeological Consultants.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic

or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. A silt catchment dam and basin will be constructed according to BLM specifications approximately 900' southeast of the location where flagged. See Topographic Map "B". A copy of the BLM specifications, "Minimum Standards for Dams Impounding Under 10



ONSHORE ORDER NO. 1
PG & E Resources Company
#13-26B Federal
713' FSL and 690' FWL
SW SW Sec. 26, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

SURFACE USE PLAN
Page 10

Acre Feet" is attached hereto.

- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved APD and ROW grant, if applicable shall be on location during construction of the location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.h.
- i. "Sundry Notice and Report on Wells" (From 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period.
- k. The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.
- l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. Lessee's or Operator's Representative and Certification

Permit Matters
PERMITCO INC.
Lisa L. Smith
13585 Jackson Drive
Denver, CO 80241
303/452-8888

Drilling & Completion Matters
PG & E Resources Company
5950 Berkshire Lane
Suite 600
Dallas, TX 75225
Gary Whetstine - 214/750-3800
Mike McMican - 801/789-4573



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A Petroleum Permitting Company

ONSHORE ORDER NO. 1
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SURFACE USE PLAN
Page 11

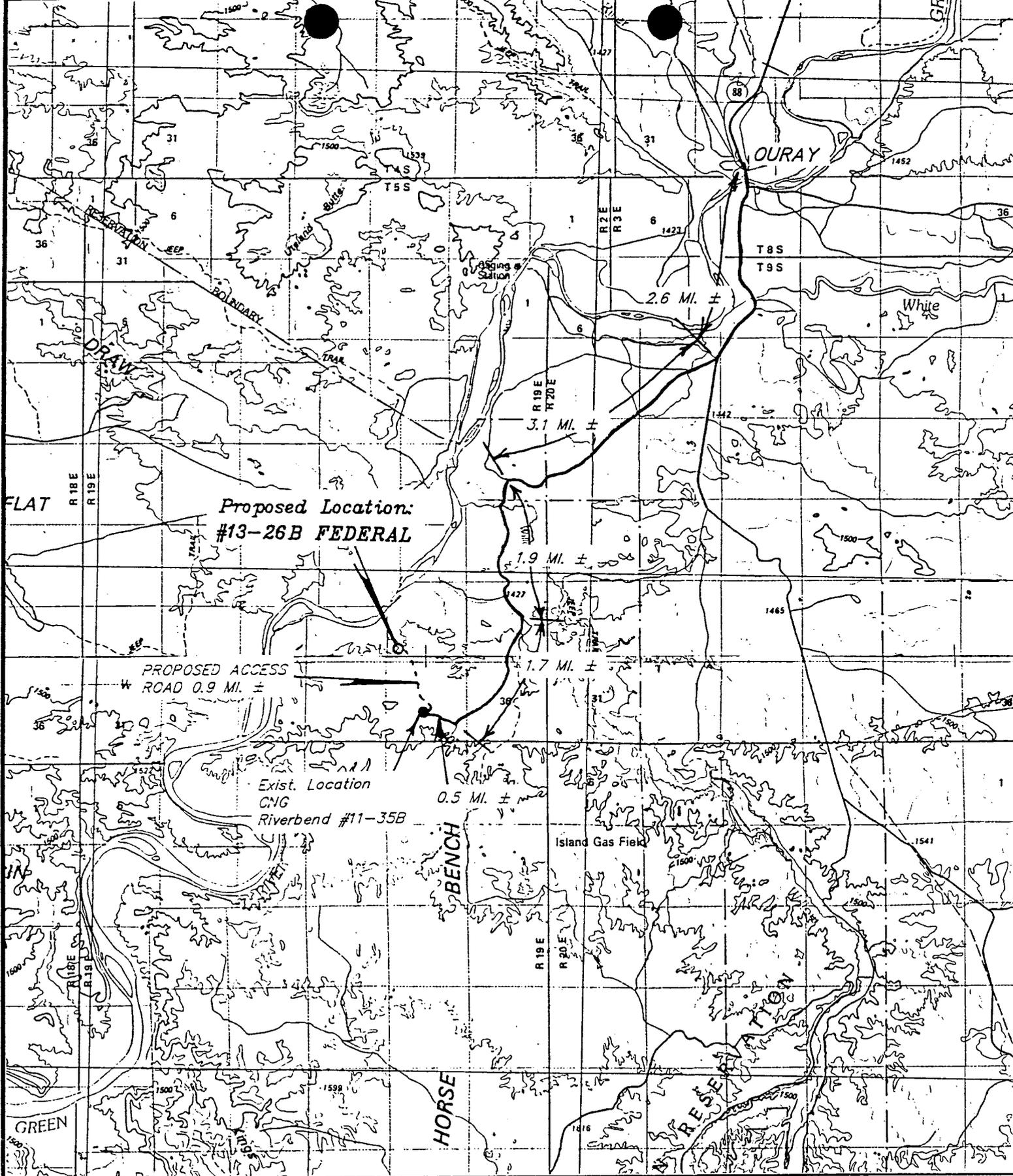
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by PG & E Resources Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

April 29, 1992
Date:


Lisa L. Smith - PERMITCO INC.
Authorized Agent for:
PG & E Resources Company



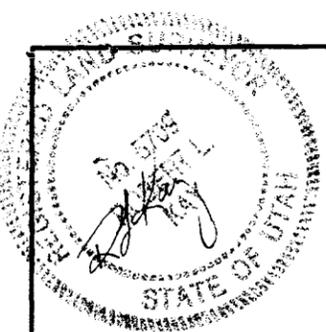
TOPOGRAPHIC
MAP "A"

DATE 4-11-92 R.E.H.



PG&E RESOURCES COMPANY

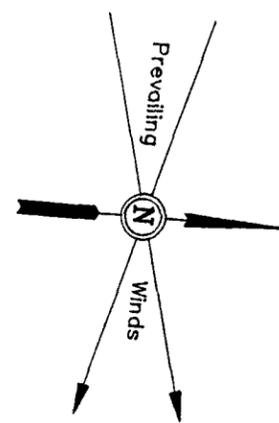
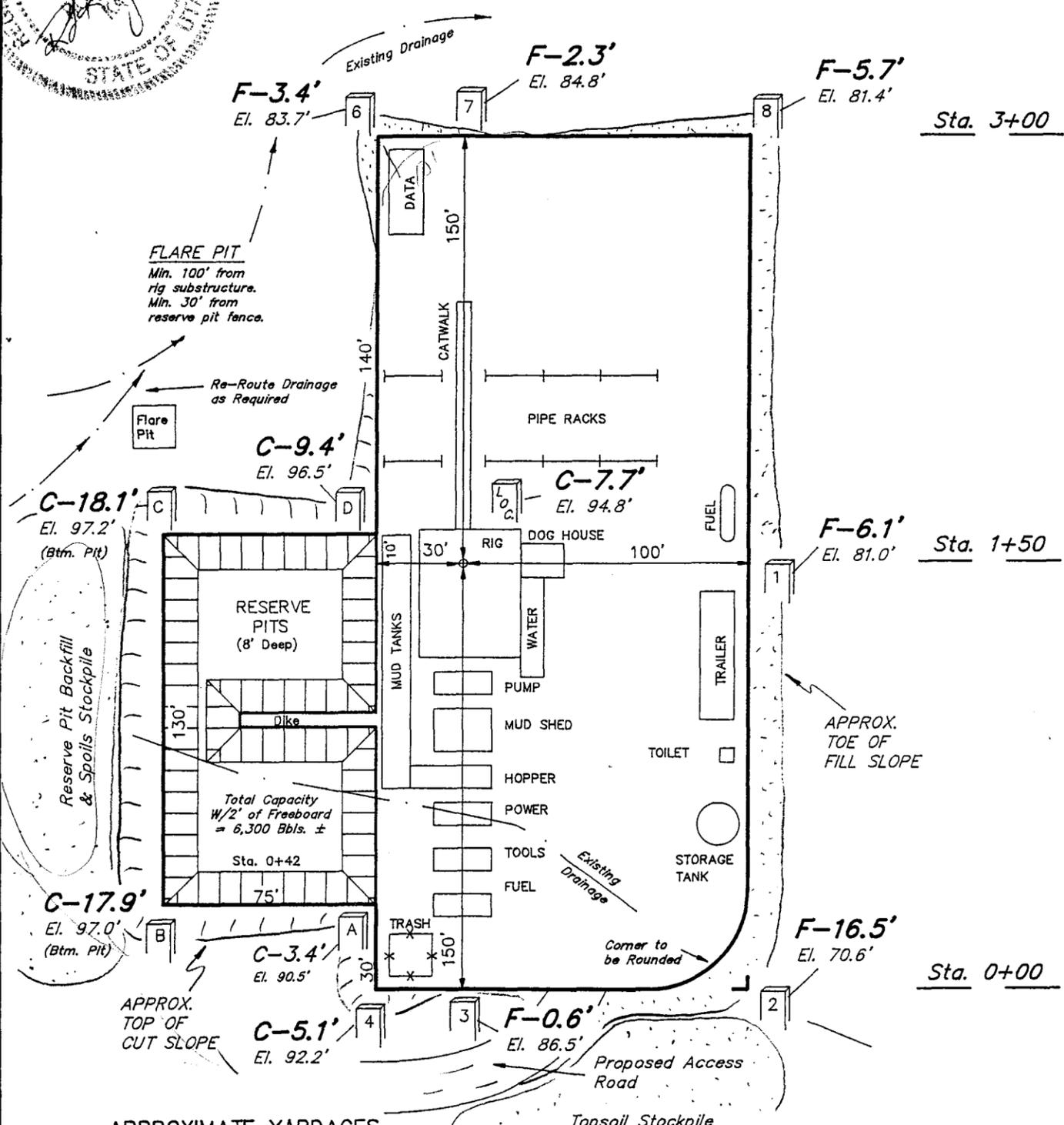
#13-26B FEDERAL
SECTION 26 T9S, R19E, S.L.B.&M.
690' FWL 713' FSL



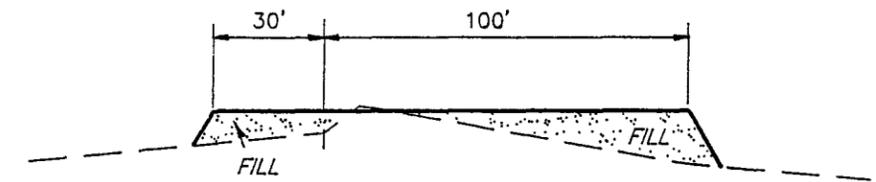
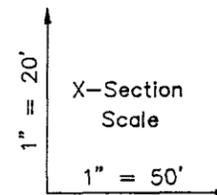
PG&E RESOURCES COMPANY

LOCATION LAYOUT FOR

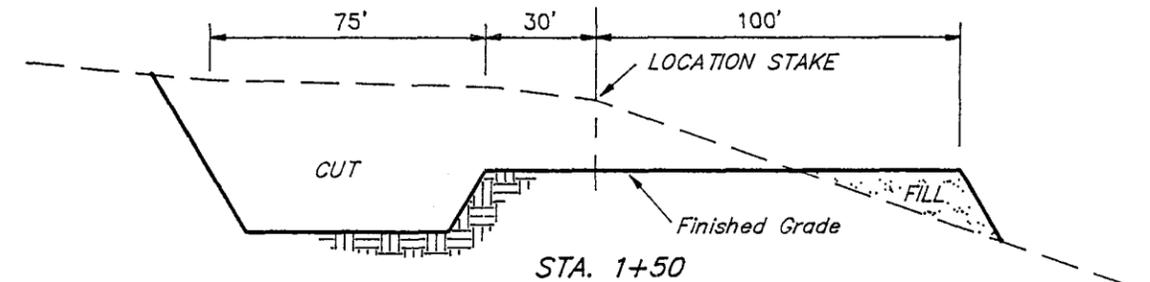
#13-26B FEDERAL
SECTION 26, T9S, R19E, S.L.B.&M.
690' FWL 713' FSL



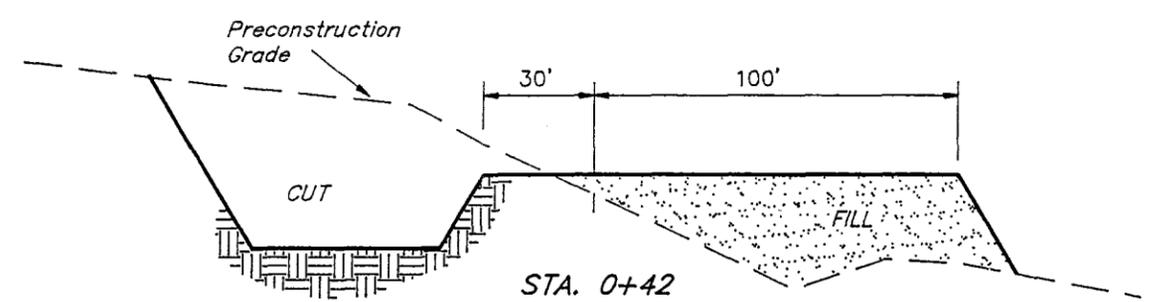
SCALE: 1" = 50'
DATE: 4-11-92
Drawn By: T.D.H.



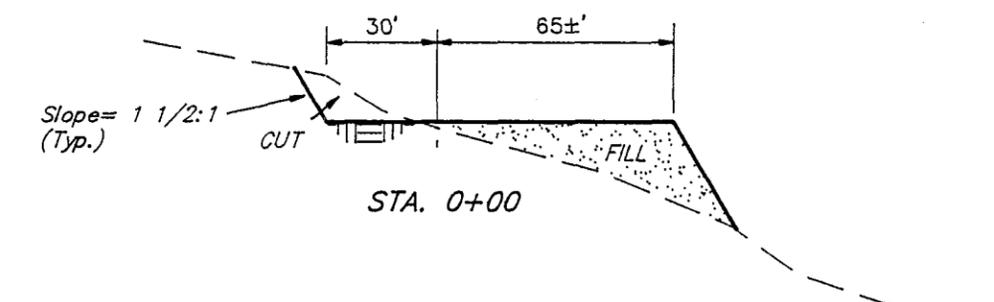
STA. 3+00



STA. 1+50



STA. 0+42



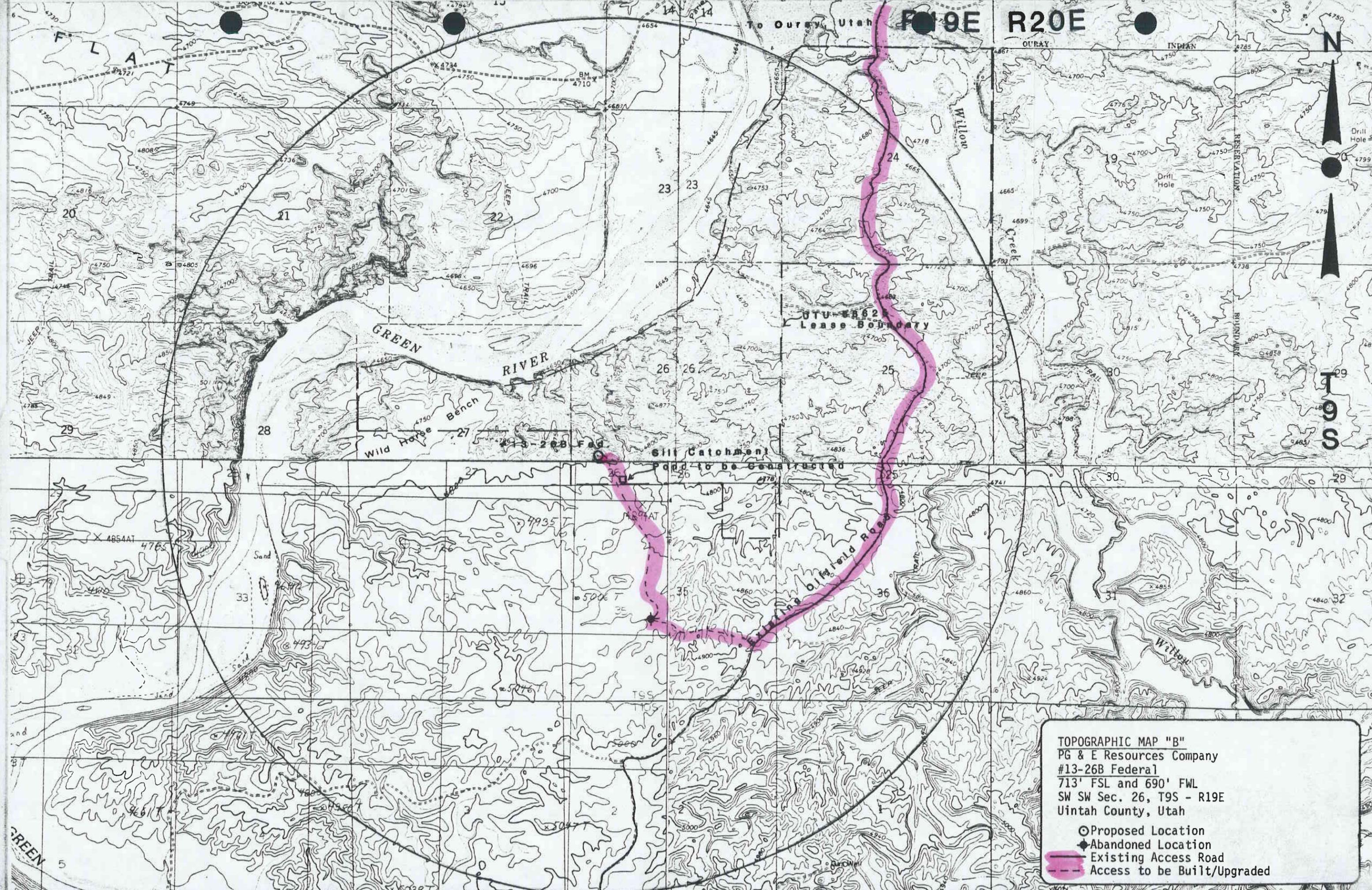
STA. 0+00

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

CUT (6") Topsoil Stripping	=	900 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	=	1,880 Cu. Yds.
Remaining Location	=	6,980 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,880 Cu. Yds.
TOTAL CUT	=	7,880 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.
FILL	=	5,700 CU.YDS.			

Elev. Ungraded Ground at Location Stake = **4794.8'**
Elev. Graded Ground at Location Stake = **4787.1'**



F09E R20E

To Ouray, Utah

UTU-4862
Lease Boundary

Oil Catchment
Pond to be constructed

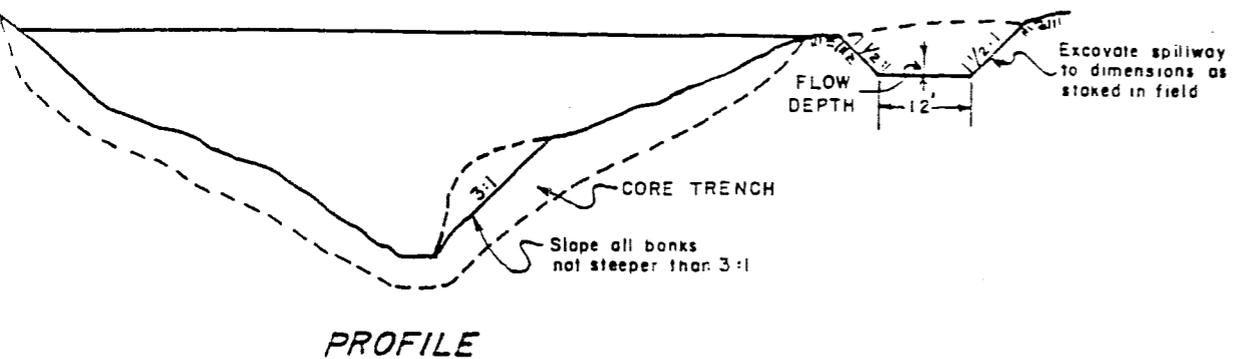
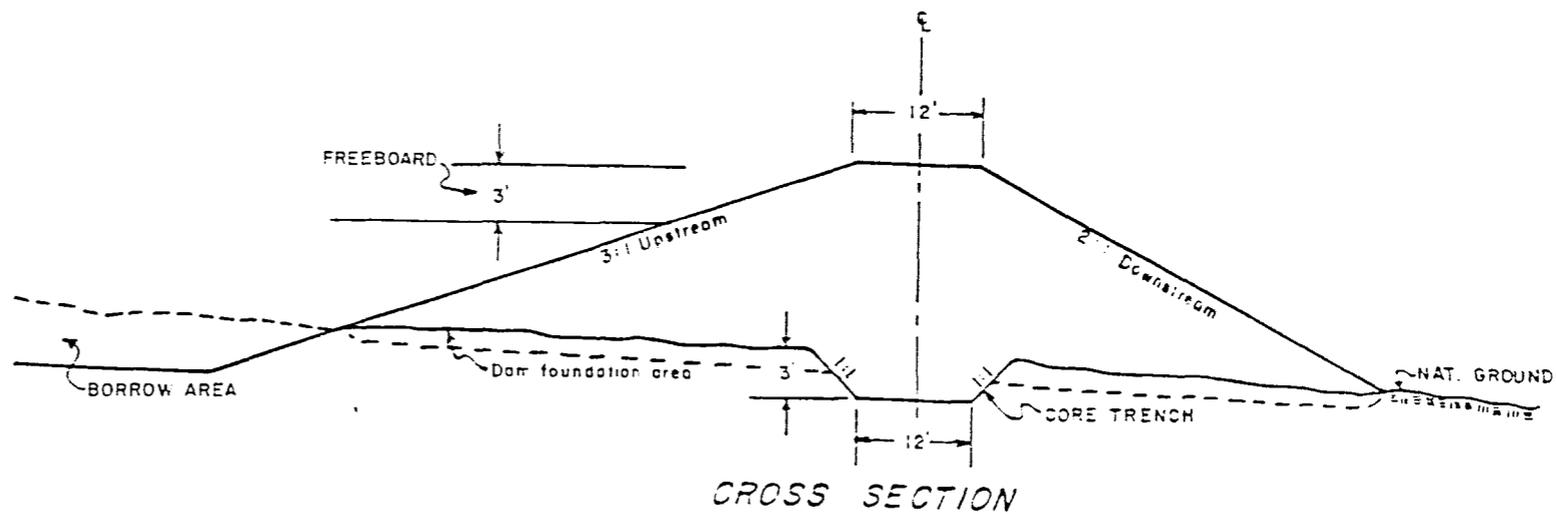
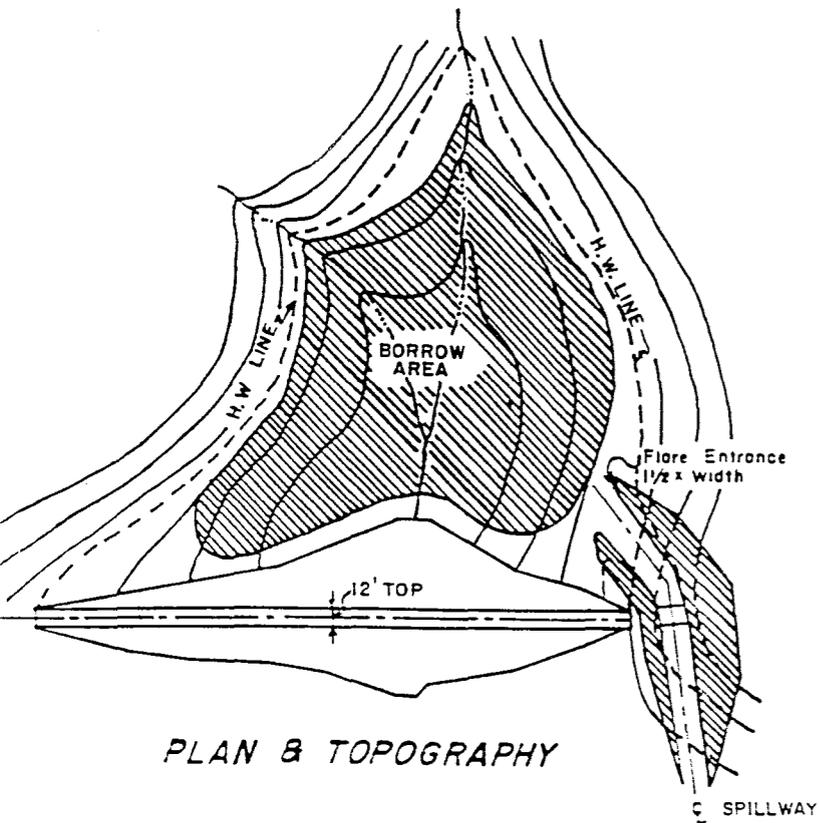
Existing Oil Field Road

TOPOGRAPHIC MAP "B"
 PG & E Resources Company
 #13-26B Federal
 713' FSL and 690' FWL
 SW SW Sec. 26, T9S - R19E
 Uintah County, Utah

- ⊙ Proposed Location
- ◆ Abandoned Location
- Existing Access Road
- - - Access to be Built/Upgraded

MINIMUM STANDARDS FOR DAMS IMPOUNDING UNDER 10 AC. FT.

- I. Site Location and Design
 - A. Authorized BLM personnel shall approve site location, fill material, foundation material, and spillway size and location.
 - B. Construction shall be per attached diagram.
- II. Borrow Areas
 - A. Borrow material shall be taken from within the reservoir basin below high water line whenever possible.
 - B. Vegetation, debris and topsoil shall be removed to a depth of 12 inches below natural ground line and deposited as directed.
 - C. Vegetation, debris and topsoil shall be stockpiled to be used as cover for borrow areas above the high water line or spread on downstream side of dam.
 - D. Borrow areas above the high water line shall be contoured to blend into natural ground lines.
- III. Core Trench and Dam Foundation
 - A. A core trench shall be constructed 12 feet wide along the full length of the dam center line to a minimum depth of 3 feet or bedrock.
 - B. Sides of the core trench shall be no steeper than 1:1 slope.
- IV. Dam and Core Fill
 - A. Fill shall be homogeneous material, preferably of high impervious, compactable soils (such as high clay content soil free of organic material, sand or rock).
 - B. Lifts of fill shall not exceed 6 inches when compacted.
 - C. Fill shall be built up at a consistent rate the full length of the dam.
 - D. Lifts shall be compacted by at least one pass of the crawler tractor over the entire width of the lift.
 - E. Downstream side of the dam shall be no steeper than 2:1 slope. Upstream side of the dam shall be no steeper than 3:1 slope.
 - F. Top of the dam shall be a minimum of 12 feet wide.
 - G. Maximum water depth against the dam shall be 10 feet when constructed with a crawler tractor.
- V. Spillway
 - A. Spillway shall be constructed through natural material.
 - B. Spillway shall be constructed to divert overflow away from fill material or natural material that is an integral part of the dam.
 - C. Incorporate in-place rock or hauled-in rock in spillway and at discharge point below spillway to prevent "down cutting" and "blowout" holes, when possible.
 - D. Construct spillway so there is a minimum of 3 feet of freeboard on the dam.



U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**RETENTION DAM
TYPICAL PLAN & SECTION**

DESIGNED _____	RECOMM. _____
DRAWN _____	RECOMM. _____
CHECKED _____	APPROVED _____

CHIEF, DIV. OF ENG.

SCALE NOT TO SCALE
DATE _____ SHEET 1 OF 1

A Class III Archeological Survey has been conducted by Sagebrush Archeological Consultants. A copy of this report will be submitted to the appropriate agencies by Sagebrush Archeological Consultants.



Permitco Incorporated
A Petroleum Permitting Company

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____

Fee Paid \$ _____

Receipt # _____

Microfilmed _____

Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t92-43-08

WATER RIGHT NUMBER: 43 - 8290

This Change Application proposes to change the PLACE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: West Hazmat Trucking Corporation
ADDRESS: P.O. Box 1667, Vernal, UT 84078

INTEREST: 100%

B. PRIORITY OF CHANGE: April 13, 1992

FILING DATE: April 13, 1992

C. RIGHT EVIDENCED BY: A51641 (t92-43-06)

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 0.04 cfs

B. DIRECT SOURCE: Underground Water Well

COUNTY: Uintah

C. POINT OF DIVERSION -- UNDERGROUND:

(1) N 960 feet W 130 feet from E $\frac{1}{2}$ corner, Section 9, T 8S, R 20E, SLBM
WELL DIAMETER: 18 inches WELL DEPTH: 54 feet

3. WATER USE INFORMATION.

INDUSTRIAL: from Jan 1 to Dec 31.

Makin Brine Drilling fluid for drilling
Oil & Gas Wells,

OPERATOR PG E Resources Co N-0595 DATE 5-10-90

WELL NAME Federal 13-06B

SEC SWS006 T 95 R 19F COUNTY Mintah

43-047-30037
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD
SLB

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other producing well within Sec 06.
water permit 43-8090 (+90-43-08) West Hazmat

CONFIDENTIAL

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R615-3-2
~~R615-3-2~~

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRED
ON 8-29-93



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 5, 1992

PG & E Resources Company
5950 Berkshire Lane, #600
Dallas, Texas 75225

Gentlemen:

Re: Federal #13-26B Well, 713 feet from the south line, 690 feet from the west line, SW 1/4 SW 1/4, Section 26, Township 9 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Admin. R. 649-3-2, and Utah Admin. R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
PG & E Resources Company
Federal #13-26B Well
May 5, 1992

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32237.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-68625

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal

9. API Well No.

#13-26B

10. Field and Pool, or Exploratory Area

Undesignated 002

11. County or Parish, State

Uintah Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PG & E Resources Company

214/750-3800

3. Address and Telephone No.

5950 Berkshire Lane, Suite 600

Dallas, TX 75225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

713' FSL and 690' FWL
SW SW Sec. 26, T9S - R19E

43-047-22237

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Revise BOP Diagram
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find a copy of the revised BOP Diagram. Please note that the drilling spool will be located below the Blind and Pipe Rams.

If you should have any questions, please contact Jim LaFevers at 214/750-3988.

RECEIVED

JUN 01 1992

DIVISION OF
OIL GAS & MINING

cc: 3 - BLM - Vernal, UT
1 - Div. of Oil, Gas & Mining - SLC, UT
1 - PG & E - Dallas, TX
1 - PG & E - Vernal, UT

14. I hereby certify that the foregoing is true and correct

Signed

John L. Smith

Title

Consultant for
PG & E Resources Company

Date 5/29/92

(This space for Federal or State office use)

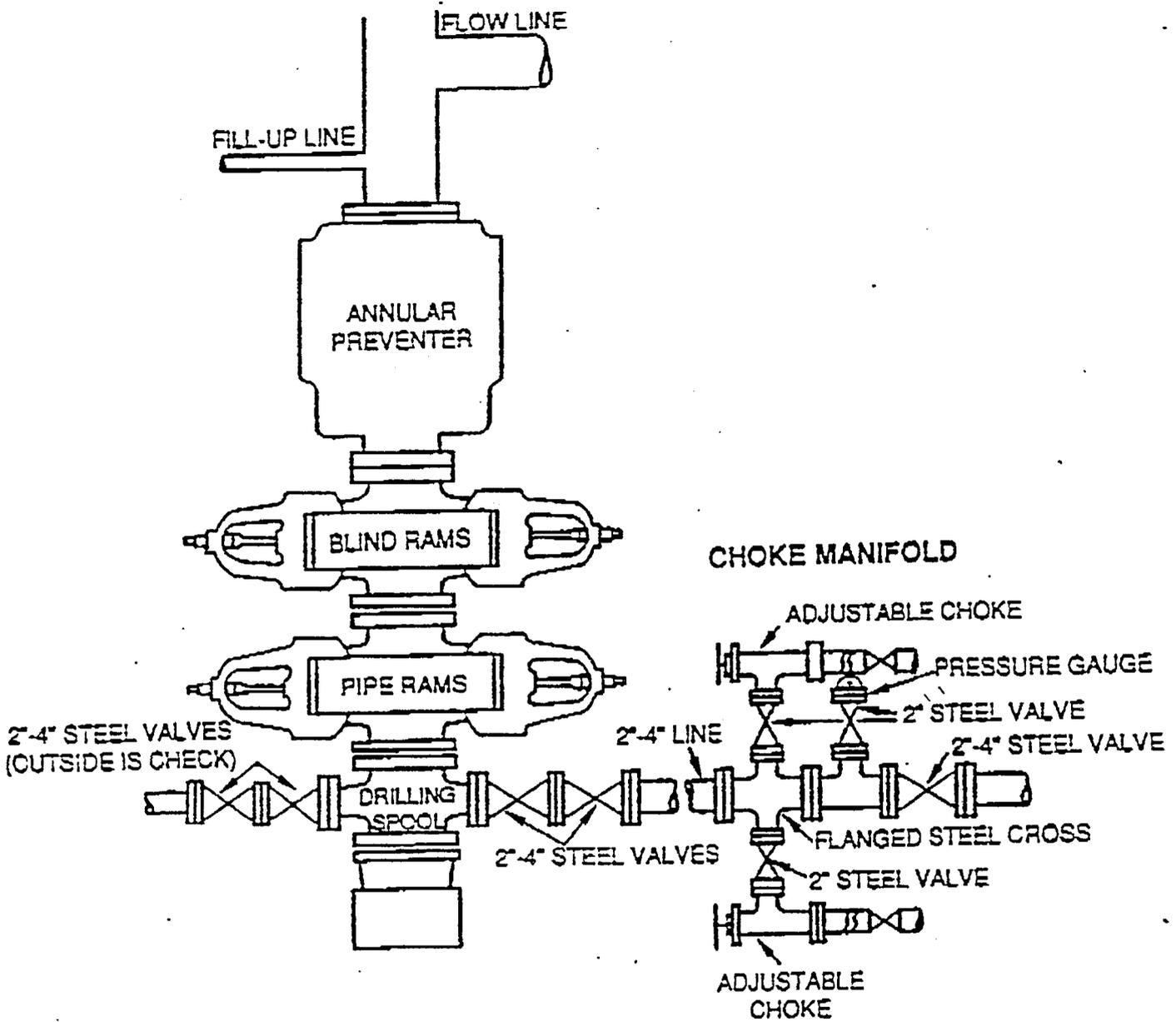
Approved by

Title

Date

Conditions of approval, if any:

FIGURE NO. 3-A
THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PART 3160, 3M SPECIFICATIONS)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-68626

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal

9. API Well No.

#13-26B

10. Field and Pool, or Exploratory Area

Undesignated 002

11. County or Parish, State

Uintah Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PG & E Resources Company

214/750-3800

3. Address and Telephone No.

5950 Berkshire Lane, Suite 600

Dallas, TX 75225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

713' FSL and 690' FWL

SW SW Sec. 26, T9S - R19E

13-047-32237

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Change of Water Source

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The source of water will be from an underground water well located approximately 400' East and 200' North of the S¼ Corner of Section 32, T4S - R3E. A copy of the water User's Claim is attached.

If you should have any questions, please contact Jim LaFevers at 214/750-3988.

RECEIVED

JUN 01 1992

- cc: 3 - BLM - Vernal, UT
1 - Div. of Oil, Gas & Mining - SLC, UT
1 - PG & E Resources - Dallas, TX
1 - PG & E Resources - Vernal, UT

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Consultant for:
PG & E Resources

Date

5/29/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 114
25M 4-63

IN THE FOURTH JUDICIAL DISTRICT COURT, IN AND FOR THE
COUNTY OF DUCHESNE STATE OF UTAH

IN THE MATTER OF THE GENERAL DETERMINATION
OF RIGHTS TO THE USE OF ALL THE WATER, BOTH
SURFACE AND UNDERGROUND, WITHIN THE DRAINAGE
AREA OF THE UINTAH BASIN IN UTAH.

STATEMENT OF WATER
USER'S CLAIM

CODE NO. SERIAL NO.

43 8496

MAP NO. 284a

NOTE: This blank is sent to you in accordance with Utah Law. The information called for herein will be used in connection with the adjudication of water rights on the above mentioned drainage area. All questions applicable to your claim must be answered fully, and one copy of this form must be filed with the Clerk of the District Court at Duchesne, Utah, within sixty (60) days from date of service of the attached Notice. A copy shall be filed with the State Engineer, State Capitol, Salt Lake City. Failure to file the attached Statement of the Water User's Claim with the Clerk of the District Court within the time stated will forever bar and estop you from asserting any right to the use of water from said drainage area.

1. Name of Claimant A-1 Tank Rental and Brine Service
Box 1167 Interest Claimed
2. Address Vernal, Utah 84078
3. Name of particular ~~spring~~ Underground Water (Well) from which water is diverted is in Uintah County.
4. Priority date claimed August 17, 1979 Date when water was first used
Date when work on diverting system was first begun _____ Date when diverting system was completed _____
Nature of work _____
5. Class of Right (Indicate by X):
(a) Right to surface water initiated by beneficial use before 1903 Claim No. _____
(b) Right to underground water initiated before 1935 Claim No. _____
(c) Right decreed by court, cite title of case _____
(d) X Application filed, State Engineer's Office No. 53617 Cert. of App. No. Election
(e) Right acquired by adverse use prior to 1939 _____
6. Nature (Indicate by X), Amount, and Annual Period of Use (by month & day):
(a) Irrigation Sec. Ft. _____ from _____ to _____ (both dates incl.)
(b) Stockwatering Sec. Ft. _____ from _____ to _____ (both dates incl.)
(c) Domestic Sec. Ft. _____ from _____ to _____ (both dates incl.)
(d) Municipal Sec. Ft. _____ from _____ to _____ (both dates incl.)
(e) other Sec. Ft. 015 from JAN. 1 to Dec. 31 (both dates incl.)
7. Direct Flow Appropriation (must be described with reference to U. S. Government Survey Corner)
(a) Point of diversion from ~~spring~~ well, situated East 400 ft., North 200 ft. from the S.W. Cor., Sec. 32, T4S, R3E, USB6M
(b) Description of spring area _____
(c) Point of redirection or point of return to natural channel _____
(d) If flow is intermittently diverted, list by number or description, all rights involved _____
8. Where water is used for irrigation purposes:
(a) Area irrigated in legal subdivisions of land by 40-acre tract. (All sources of water for same land or lands must be described in each instance by name or claim number).

(b) Do you get water under a ditch owned by several users _____ If so, give names of all users and divisions of interest _____
9. Where water is used for Stockwatering:
(a) Number of each kind of stock watered _____
(b) All sources of water for same stock. (Describe by name or claim number) _____
10. Where water is used for Domestic:
(a) Number of families or their equivalent _____ All sources of water for same use. (Describe by name or claim number) _____

11. Where water is used for Municipal Purposes:

(a) Name of city or town supplied Population
Number of families Quantity of water

12. Where water is used for a purpose not above enumerated:

(a) Nature of Use Drilling fluid for drilling Oil and Gas Wells Extent of Use Jan. 1 - Dec. 31

13. Appropriation for Storage Purposes:

(a) Name of reservoir
(b) Location of reservoir by legal subdivisions described by 40-acre tracts
(c) Maximum capacity of reservoir in acre feet : Year construction commenced
Completed : Water first used Is reservoir located on or off stream.....
(d) Period of Storage from to (both dates incl.). Period of use from
to (both dates incl.). Maximum area in acres inundated Max. depth in feet.....
Average depth in feet..... Is reservoir drained each year..... Maximum number of fillings per
year..... Is reservoir used for equalizing purposes..... If feeder canal is used, give maximum
carrying capacity in sec. ft.....

14. Diverting Works:

(a) Surface water diverting dam: Material composed of
Max. length..... Max. height..... Max. width at bottom..... Max. width
at top.....
(b) Underground water diverting works: Is well flowing or pump..... Depth of well..... 52'¹
Diameter of well..... 6"..... Length of drain..... Width of drain Depth of drain.....
Diameter of drain..... Length of tunnel Width of tunnel..... Height of tunnel.....
Type of pump..... Capacity of pump.....
(c) Surface and underground water conveying works: Length of ditch to first place of use..... Width of
ditch at top Width of ditch at bottom..... Depth of water..... Grade of
ditch per 1000 ft..... .. Material through which ditch passes..... Maximum length of
pipe line to first place of use..... Diameter of pipe line Grade of pipe line per
1000 feet.....

15. The undersigned hereby enters his appearance and waives service of summons or other process.

CONFIDENTIAL HOLE
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR 214/750-3800

5950 Berkshire Lane, #600

PG & E Resources Company

Dallas, TX 75225

3. ADDRESS OF OPERATOR 303/452-8888

13585 Jackson Drive

Permitco Inc. - Agent

Denver, CO 80241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

713' FSL and 690' FWL

At proposed prod. zone SW SW Sec. 26

13-047-22237

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10.5 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

690'

16. NO. OF ACRES IN LEASE

1667.76

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

none

19. PROPOSED DEPTH

8200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4795' GR

22. APPROX. DATE WORK WILL START*

Immediately upon approval of this application.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	400'	170 sx or suffic to circ to surf.
7-7/8"	5-1/2"	17#	8200'	600 sx or suffic to cover zones of interest.

PG & E Resources Company proposes to drill a well to 8200' to test the Wasatch and Lower Green River sands. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Please be advised that PG & E Resources Company is considered to be the Operator of the above mentioned well. PG & E Resources Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bond coverage for this well is provided by Bond No. U-187011. The principal is PG & E Resources Company via surety consent as provided for in 43 CFR 3104.2.

RECEIVED
JUN 08 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true strata to the well without preventer program, if any.

24. SIGNED [Signature] TITLE Consultant for PG & E Resources Company DATE 4/29/92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE MAY 22 1992

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

47080-2m-141

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: PG & E Resources Company

Well Name & Number: 13-26B

Lease Number: U-68625

Location: SWSW Sec. 26 T. 9S R. 19E

Surface Ownership: Federal Lands administered by BLM

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at \pm 1,550 ft.

3. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

4. Coring, Logging and Testing Program

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

5. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

B. SURFACE USE PROGRAM

1. Additional Surface Stipulations

PG & E will construct a drainage diversion on the south side of the location to keep water off the pad and out of the reserve pit.

Corner 6 will be rounded off slightly by about 10 feet to better fit topography and place the drainage diversion where it won't be blocked by fill from the pad.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.

SUBMIT IN TRIPLICATE

RECEIVED

JUN 08 1992

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 PG & E Resources Company

3. Address and Telephone No.
 5950 Berkshire Lane, Suite 600 Dallas, TX 75225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 713' FSL and 690' FWL
 SW SW Sec. 26, T9S - R19E

DIVISION OF OIL GAS & MINING
214/750-3800

43-047-32237

5. Lease Designation and Serial No.
 UTU-68626

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Federal

9. API Well No.
 #13-26B

10. Field and Pool, or Exploratory Area
 Undesignated 002

11. County or Parish, State
 Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Spud and set surface casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12-1/4" hole with air rig at 12 noon on 5/27/92.

Drilled surface hole to 402'. Ran 402' of 9-5/8", 36# surface casing. Notified J.L. Thompson of Division of Oil Gas and Mining and Ed Forsman of BLM regarding proposed cementing.

On 5/31/92 mixed and pumped 20 Bbl sweet and 3 Bbl spacer. Then 220 sx Class "G" w/2% CaCl2. Full returns. Plug down at 1:15. Circulate 15 bbls. or 75 sx to pit.

If you have any questions, please contact Jim LaFevers at 214/750-3988.

- cc: 3 - BLM - Vernal, UT
 1 - Div. of Oil, Gas & Mining - SLC, UT
 1 - PG & E Resources - Dallas, TX
 1 - PG & E Resources - Vernal, UT

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title

Consultant for:
 PG & E Resources

Date 6/3/92

(This space for Federal or State office use)

Approved by _____ Title _____
 Conditions of approval, if any:

Date _____

June 8, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 11 1992

DIVISION OF
OIL GAS & MINING

Attn: R. J. Firth
Associate Director, Oil and Gas

Re: #13-26B Federal
SW SW Sec. 26, T9S - R19E
Uintah County, Utah

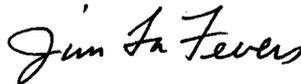
Dear Mr. Firth:

Enclosed are the following Forms for the above referenced well:

- Form 6 Entity Action Form
- Form 7 Report of Water Encountered During Drilling

If you should have further questions, please contact the undersigned at (214) 750-3988.

Yours very truly,



Jim LaFevers
Regulatory Affairs Supervisor

JL:ah

Enclosure

ENTITY ACTION FORM - FORM 6

ADDRESS 5950 Berkshire, Suite 600

Dallas, TX 75225

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11370	43-047-32237	#13-26B Federal	SWSW	26	T9S	19E	Uintah	5/29/92	5/29/92
WELL 1 COMMENTS: <i>Federal-Lease Prop. Zone - BR-WS</i> <i>Spud well on 5/29/92 Field-Undesignated Entity added 6-15-92 for</i> <i>Unit- N/A</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

JUN 11 1992

DIVISION OF
OIL GAS & MINING

Jim LaFever
Signature

Reg. Affairs Supv. 6/8/92
Title Date

Phone No. (214) 750-3988

RECEIVED

JUN 11 1992

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

DIVISION OF
 OIL GAS & MINING

1. Well name and number: Federal 13-26B
 API number: 43-047-32237
2. Well location: QQ SWSW section 26 township T9S range 19E county Uintah
3. Well operator: PG&E Resources Company
 Address: 5950 Berkshire, Suite 600 phone: (214) 750-3988
Dallas, Texas 75225
4. Drilling contractor: SST #3
 Address: _____ phone: _____
Casper, Wyoming

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
2680	2700	1-2" Flow on Connections	Fresh because it lowers the chlorides in drilling fluid from 26,000 to 20,000 ppm.

6. Formation tops: No logging unit was on this well at the time logging unit went on at 3000'.

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

No analysis

I certify that this report is true and complete to the best of my knowledge.

Name Jim LaFevers Signature Jim LaFevers
 Title Regulatory Affairs Supervisor Date 6-6-92

Comments:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

Lease Designation and Serial No.

UTU-68626

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal

9. API Well No.

#13-26B

10. Field and Pool, or Exploratory Area

Undesignated 002

11. County or Parish, State

Uintah Co., Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PG & E Resources Company

214/750-3800

3. Address and Telephone No.

5950 Berkshire Lane, Suite 600

Dallas, TX 75225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

713' FSL and 690' FWL

SW SW Sec. 26, T9S - R19E

43-047-32237

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

Change of Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that PG & E Resources Company plans to change the production casing from the originally proposed 5-1/2" casing to 4-1/2", 11.6#, N-80.

Casing will be run to T.D. and cemented with approximately 630 sx Class "G" plus 4% Thrifty Lite + 3.0% Salt + 3.0 pps CSE + .25 pps Cello-Seal + 5 pps Gilsonite (yield 3.51 and 11.0 ppg) and 1249 sx (50-50) Poz + 2.0% Gel + 0.6% CF-2 + 0.2% TF-4 (yield 1.28, 14.1 ppg).

If you should have any questions regarding the above information, please contact Jim LaFevers at 214/750-3988.

- cc: 3 - BLM - Vernal, UT
3 - Div. of Oil, Gas & Mining - SLC, UT
1 - PG & E Resources Company - Dallas, TX
1 - PG & E Resources Company - Vernal, UT

ACCEPTED BY
OF UTAH DIVISION OF OIL, GAS, AND MINING
RECEIVED
6-16-92 JUN 18 1992
JAL
DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Dana G. Smith

Consultant for:

Title PG & E Resources

Date 6/12/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

July 7, 1992



State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 13 1992

**DIVISION OF
OIL GAS & MINING**

Attn: R. J. Firth
Associate Director, Oil and Gas

Re: Well Histories
Federal 11-24B
Federal 13-26B
State 2-32B
State 5-36B
State 9-36A
State 9-36B

Dear Mr. Firth:

The above mentioned well histories broken down by month are enclosed for your review.

If you should require additional information, please contact me at (214) 750-3988.

Yours very truly,

Jim LaFevers
Regulatory Affairs Supervisor

JL:ah

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
UTU-68626

7. Indian Allottee or Tribe Name
N/A

8. Unit or Communitization Agreement
N/A

9. Well Name and Number
Federal 13-26B

10. API Well Number
43-047-32237

11. Field and Pool, or Wildcat
Undesignated 002

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
PG&E Resources Company

3. Address of Operator
5950 Berkshire Ln., Ste. 600, Dallas, TX 75225

4. Telephone Number
(214)750-3988

5. Location of Well
Footage : 713' FSL and 690' FWL
County : Uintah
QQ, Sec. T., R., M. : SW SW Sec. 26, T9S-R19E
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Well History
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the well history broken down by month.

RECEIVED

JUL 13 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Jim LaFevers *Jim LaFevers*

Title Reg. Affairs Super. Date 7/9/92

(State Use Only)

October 5, 1992

RECEIVED

OCT 07 1992

DIVISION OF
OIL GAS & MINING



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Re: Federal #1-26B
Federal #13-26B
Riverbend Area
Uintah County, Utah

Gentlemen:

Enclosed are Forms 3160-4 Well Completion Form for the above referenced wells.

If you should require additional information, please contact the undersigned at (214) 750-3958.

Yours very truly,

Ava Hurst

Ava Hurst
Regulatory Affairs

/ah

Enclosures

cc: State of Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

RECEIVED

2. NAME OF OPERATOR
PG&E Resources Company

OCT 07 1992

3. ADDRESS OF OPERATOR
6688 N. Central Expressway, Suite 1000, Dallas TX 75206-3922

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 713' FSL & 690' FWL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 43-047-32237 DATE ISSUED 5/5/92

5. LEASE DESIGNATION AND SERIAL NO.
UTU-68626
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Federal
9. WELL NO.
#13-26B
10. FIELD AND POOL, OR WILDCAT
Undesignated 002
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T9S-R19E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

15. DATE SPUNDED 5/29/92 16. DATE T.D. REACHED 6/20/92 17. DATE COMPL. (Ready to prod.) 7/29/92 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 4795' GR 19. ELEV. CASINGHEAD 4798 GR

20. TOTAL DEPTH, MD & TVD 7300' 21. PLUG BACK T.D., MD & TVD 7231' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6707' - 7093' Wasatch 25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/CCL DUAL LATER LOGS 7-17-92 SPECTRAL DENSITY DUAL SPACED NEUTRON LOG 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	400'	12 1/4"	Cmt w/220 sx Cl G w/add	0
4 1/2"	17# N-80	7300'	7 7/8"	Cmt w/540 sx lead & 1250 sx tail	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number)
6707'-6734'
6984'-6993'
7075'-7093'
6721' (15 holes) 1 spf

32. ACID SHOT FRACTURE CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 6707'-7093' AMOUNT AND KIND OF MATERIAL USED frac w/527000# 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 7/29/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/26/92	24	20/64	→	0	575	12	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	630	→	0	575	12	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Venting TEST WITNESSED BY Jim Leonard

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alan Hurst TITLE Regulatory Affairs DATE 10/5/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	7093'	6707'	Gas	Basal LS Top Wasatch		5080' 5217'

38. GEOLOGIC MARKERS

WELL HISTORY

RB 13-26B Federal
Uintah County, Texas
May 1-31, 1992

- 05-29-92 MIRU, day 1. Spudded air rig, drilling 12-1/4" hole to 325' to set 9-5/8" csg. DC/
- 05-30-92 Depth 402', 77'/7 hrs, day 2. Drill to 402' w/ air driller. Notified State of Utah & BLM to set surf csg.
- 05-31-92 Ran 9-5/8", 36#. IK-55, ST&C csg to 400'. Cmt'd w/ 220 sx class G + 2% CaCl₂ + .25#/sk cello-seal. Circ 75 sx cmt to surf. Bump plug, full rtns throughout job.

WELL HISTORY

RB 13-26B Federal
Uintah County, Texas
June 1-30, 1992

- 06-01-92 Depth 400', day 4. Weld on 11" 3000 psi head & tst to 1000 psi. Rig will move 6-1-92.
- 06-02-92 Depth 400', MI SST #3. Will raise derrick today.
- 06-03-92 TD 400'. NU rotating head. NU & tst BOP's & equipment to 3000 psi (hydril to 1500 psi). NU rotating head & flowline.
- 06-04-92 Depth 1200', 846'/16 hrs, MW 8.7, Visc H₂O. Fin NU FL & rotating head. PU DC's & GIH. Drl cmt & shoe @ 415'. Drl to 1200'.
- 06-05-92 Depth 2014', 814'/23 hrs, MW 8.6, Visc 27, WL NC. Drl & srvy from 1200'-2014'. Srvy 1° @ 1440' & 1.75° @ 1982'.
- 06-06-92 Depth 2932', 918'/23 hrs, MW 8.7, Visc 27. Drlg & srvy to 2932'. Srvy 2° @ 2491'.
- 06-07-92 Depth 3722', 790'/23 hrs, MW 8.6, Visc 26. Drlg & srvy to 3722'. Srvy 1.5° @ 3503'.
- 06-08-92 Depth 4365', 643'/22.5 hrs, MW 8.6, Visc 26. Drlg to 3845', install rotating head, drl & srvy to 4365'. Srvy 1.75° @ 3995'.
- 06-09-92 Depth 4,985', 620'/22 hrs., MW 8.7, Visc 26. Drlg. & surveying to 4,903'. Lost pmp press., POOH, looking for wash out. TIH & drill to 4,985'.
- 06-10-92 Depth 5565', 580'/24 hrs, MW 9.3, Visc 28. Drlg from 4985'-5565'.
- 06-11-92 Depth 5899', 334'/21 hrs, MW 9.2, Visc 27. Drlid to 5617', POOH, change bits, TIH, drld & srvyd to 5899'. Srvy 1° @ 5805'.
- 06-12-92 Depth 6340', 441'/24 hrs, MW 9.3, Visc 27. Drlg 24 hrs.

WELL HISTORY

RB 13-26B Federal
Uintah County, Texas
June 1-30, 1992

- 06-13-92 Depth 6535', 195'/13.5 hrs, MW 9.4, Visc 27. Drld to 6364', lost pmp press, POOH looking for wash out, RIH, wash 30' to btm & drld to 6535'.
- 06-14-92 Depth 6931', 396'/24 hrs, MW 9.3, Visc 27. Drlg to 6931'.
- 06-15-92 Depth 7265', 334'/23 hrs, MW 9.3, Visc 27. Drlg & srvy to 7265'.
- 06-16-92 Depth 7547', 282'/23.5 hrs, MW 9.3, Visc 28. Drld & srvy to 7547'. Srvy 1.75° @ 7494'.
- 06-17-92 Depth 7734', 187'/19.5 hrs, MW 9.3, Visc 29, WL 26.4. Drld to 7607', lost pump press, trip for hole in pipe (59th jt), drld to 7734', lost pump press & trip for hole in pipe (168th jt).
- 06-18-92 Depth 7792', 58'/7.5 hrs, MW 9.4. Visc 31, WL 13.2. Fin trip for hole in DP, drld to 7792', circ for short trip, short trip 10 stds, circ for logs, POOH, rig & run Dual Lateral log.
- 06-19-92 Depth 7792', MW 9.4, Visc 31, WL 13.2. Fin rng logs, RD HLS, RIH to 7300'. C&C hole, short trip 15 stds, circ to run pipe. POOH. LD drl pipe & RIH w/ 4-1/2" csg to 7300'.
- 06-20-92 Depth 7300'. Circ 4-1/2" 17# N-80 csg @ 7300', cmt w/ 540 sx lead & 1250 sx tail, cmt in place @ 8:30am 6-19-92. Cmt did circ to sqz. Set slips w/ 70,000#, clean pits. **RR @ 12:00 Noon.** DROP UNTIL COMPLETION.
- 06-23-92 MIRU comp rig. NU BOP's. Ran 3-7/8" mill & 4-1/2" csg scraper on 2-3/8" tbg. Tagged PBD @ 7242'. Displaced hole w/ treated 3% KCl wtr. POOH w/ mill, scraper & tbg. SDFN.

WELL HISTORY

RB 13-26B Federal
Uintah County, Texas
June 1-30, 1992

- 06-24-92 RU Halliburton logging serv WL. Ran CBL/GR/CCL log 7222'-1000'. PBTD is 7231' WL. Ran log w/ 1000# on csg. Had good bond across pay zones. Press tstd 4-1/2" csg to 5000#/15 min (ok). HLS perfed 1 shot each @ (zone #1) 6707', 6714', 6721', 6728', 6734'; (zone #2) 6964', 6970', 6979', 6986', 6993'; (zone 3) 7075', 7081', 7087', 7093'. 3-1/8" HSC select fire, 12 6M, .37" EH, point-12.8" concrete. SWIFN. Prep frac. Well static after perf. NOTE: 1 extra hole was shot @ 6721' for a total of 15 holes. Surf indications were that the 1st shot did not fire & the interval was reshot w/ 1 add hole.
- 06-25-92 300# ONSICP. RU Smith Energy. Broke dn perfs 6707'-7093' dn 4-1/2" csg w/ 3150 gal FE acid & (21) 7/8" ball sealers (1.3 SG). Balled out to 5300 psi. Dropped balls & estab rate of 30 BPM w/ 4450 psi. 1350# ISIP. Gelled tanks & ran breaker tsts. Smith fraced perfs 6707'-7093' dn 4-1/2" csg w/ 68,418 gal 30Q GWX-4/CO₂ containing 327,000# 20-40 sand. Flushed w/ 104 Bbl 3% KCl wtr. Avg press 3720# w/ 34 BPM, avg rate 1600# ISIP. Had to cut last stage of 8#/gal sand short w/ tbg agitator on blender quit. Opened well immed, flwd back 52 Bbl @ 1.3 BPM for forced closure (tot load-2141 Bbl). Started flwg well back on 8/64" chk w/ 1200#.
- 06-26-92 Flw tst well after frac treatment of Wasatch sands. Flw constant & steady thru beam chk, good fluid ret w/ FCP dropping from 1200-1050# in 21 hrs. Sand rec'y is considered light w/ clean up in 6 hrs.
- 06-27-92 Flwg 24 hrs, 16/64" chk, 750# FTP, CO₂ & wtr will not burn, est 500 MCFD rate, no sand, tr gel, rec'd 320 BLW.
- 06-28-92 Flw 24 hrs, 16/64" chk, 850# FCP, 1.27 MMCFD, est 8 BLW/hr, heading load wtr, no sand or gel.
- 06-29-92 No report.

WELL HISTORY

RB 13-26B Federal
Uintah County, Texas
June 1-30, 1992

06-30-92 Flw tst well to tank, rate of 1200 MCFD is necessary to remove load wtr from csg. This rate was maintained by chk setting. Csg flow press decrsd during the night & day until well ceased flwg. Fluid rec'd in 23 hrs 147 BLW, 1234 BLW to date, 797 BLW remaining. SI for press BU over night.

WELL HISTORY

RB 13-26B Federal
Uintah County, Texas
July 1-31, 1992

- 07-01-92 Flw tst well after over night SI. Well SI 14 hrs, SITP 1200#. Opened well to tank on 20/64" chk, commenced flowing gas & wtr @ 500# FCP, unloaded 2.5 BLW. Well ceased flwg @ 11:30am. Shut well in for 1 hr for press BU, then unload for 1 hour, con't this procedure until 5:00pm, SIFN. Rec'd 53 BLW today, tot rec'd 1287 BLW.
- 07-02-92 Flw tst well after ONSI of 14 hrs, 1150# SICP. Open well to tank on open chk, well blew dn to 150# in 30 min, blow 10.5 BW to tank, flw well on 14/64" chk, press decrsd from 400-250#, alternately shutting & opening. Open once per hr, rec'd additional 20.5 BW on alternate SI & opens; 600 MCFD avg rate during flow periods.
- 07-03-92 Flw well up csg, allow press to BU on SI when well too weak to continue unloading. Avg rate 600 MCFD during flow periods. Rec'd 25 BW, tot 1343 BW rec'd, 688 BW remain.
- 07-04-92 SWI for weekend. Prep to start completion in upper interval.
to
07-05-92

PG&E Resources Company

6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206-3922
Telephone 214/750-3800
FAX 214/750-3883

October 20, 1992



Mr. John Firth
Division of Oil, Gas & Mining
355 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Firth:

PIC Technologies, Inc. is conducting a third party environmental audit for PG&E Resources Company which includes our Utah properties. Mr. Dave Schaub of PIC Technologies, Inc. will be in your offices tomorrow and has our permission to copy the following well files which are being held as CONFIDENTIAL:

Federal 7-9
Federal 9-36A
Federal 33-18J
Federal 11-24B
Federal 13-26B
Federal 1-26B
Federal 2-32B
Federal 5-36B
Federal 9-36

If you have any questions regarding the release of these well files, please call me at 214-750-3851.

Yours very truly,

Clark Clement PE
Clark Clement
Manager, Production Engineering

CC:sjh

PG&E Resources Company
6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206-3922
(214) 750-3800

FAX COVER SHEET

PG&E Resources Fax Numbers

___	Acquisition/Development (4th Flr)	(214) 750-3954
___	Business Development/Legal (10th Flr)	(214) 750-3166
___	Data Processing (2nd Flr)	(214) 750-3159
___	Drilling (5th Flr)	(214) 750-3845
___	Executive (10th Flr.)	(214) 750-3803
___	Exploration-Offshore (5th Flr)	(214) 750-3163
___	Exploration-Onshore (6th Flr)	(214) 750-3993
___	Financial Acctg/Tax Dept (10th Flr)	(214) 750-3188
___	General Accounting (2nd Flr)	(214) 750-3998
___	Human Resources (10th Flr.)	(214) 750-3165
___	Land/Land Admin (4th Flr)	(214) 750-3977
___	Main Fax (2nd Flr)	(214) 750-3883
___	Marketing (10th Flr)	(214) 750-3994
___	Operations-Offshore/Materials (5th Flr)	(214) 750-3189
✓	Operations-Onshore (6th Flr)	(214) 750-3164
___	Production/Revenue Acctg (2nd Flr)	(214) 750-3162
___	Treasury (10th Flr)	(214) 750-3160

This transmittal was sent from the Fax # checked above

TO: MR. JOHN FIRTH @ _____ @ FAX # 801-359-3940
 TO: _____ @ _____ @ FAX # _____
 TO: _____ @ _____ @ FAX # _____

FROM: CLARK CLEMENT Date: 10/20/92

The information contained in or attached to this facsimile transmission is intended only for the confidential use of the individual(s) named above. If you are not the named recipient or an agent responsible for delivering it to the named recipient, you are hereby notified that you have received this document in error and that review, dissemination or copying of this communication is prohibited. If you have received this transmission in error, please notify us immediately by telephone and return the original documents to us by mail.

TOTAL NO. OF PAGES: 1 (does not include cover page)

MESSAGE

IF YOU DO NOT RECEIVE ALL OF THIS TRANSMITTAL, PLEASE NOTIFY

Sheryk @ (214) 750-706-3616

RECEIVED

OCT 21 1992

DIVISION OF
OIL, GAS & MINING

October 20, 1992



Mr. John Firth
Division of Oil, Gas & Mining
355 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Firth:

PIC Technologies, Inc. is conducting a third party environmental audit for PG&E Resources Company which includes our Utah properties. Mr. Dave Schaub of PIC Technologies, Inc. will be in your offices tomorrow and has our permission to copy the following well files which are being held as CONFIDENTIAL:

Federal 7-9
Federal 9-36A
Federal 33-18J
Federal 11-24B
Federal 13-26B
Federal 1-26B
Federal 2-32B
Federal 5-36B
Federal 9-36

If you have any questions regarding the release of these well files, please call me at 214-750-3851.

Yours very truly,

Clark Clement PE
Clark Clement
Manager, Production Engineering

CC:sjh

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: UTU-68626
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name: N/A
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		7. Unit Agreement Name: N/A
2. Name of Operator: PG&E Resources Company		8. Well Name and Number: Federal #13-26B
3. Address and Telephone Number: 6688 N. Central Expressway, Ste. 1000, Dallas, TX 75206-3922		9. API Well Number: 32037 32037 43-047-32237
4. Location of Well Footages: 713' FSL & 690' FWL QQ, Sec., T., R., M.: SW SW Sec. 26, T9S-R19E		10. Field and Pool, or Wildcat: Undesignated 002
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Status Report</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In reference to letter dated 12/4/92 regarding status of the above referenced well. This well will be shut in more than 60 days waiting on pipeline connection.

RECEIVED

JAN 19 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: Ava Hurst Ava Hurst Title: Permit Specialists Date: 1/13/93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT
 PG&E RESOURCES COMPANY
 6688 N CENTRAL EXP #1000
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N0595

REPORT PERIOD (MONTH/YEAR): 8 / 94

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 33-33-B 4301331268 11086 08S 16E 33	GRRV			✓ 449092	(wells draw GRRV Unit)	
✓ FEDERAL 13-33-B 4301331277 11092 08S 16E 33	GRRV			✓ "	(wells draw GRRV Unit)	
✓ FEDERAL 22-5-G 4301331273 11103 09S 16E 5	GRRV			✓ 430096	(wells draw GRRV Unit)	
✓ FEDERAL 13-34-B 4301331271 11104 08S 16E 34	GRRV			✓ 447171	(wells draw GRRV Unit)	
✓ FEDERAL 21-4-G 4301331272 11107 09S 16E 4	GRRV			✓ 430096	(wells draw GRRV Unit)	
✓ STATE 5-36B 44732224 11363 09S 19E 36	WSTC			✓ ML45173		
✓ STATE 9-36A 4304732225 11364 09S 18E 36	GRRV			✓ ML45171		
✓ FEDERAL 13-26B 4304732237 11370 09S 19E 26	WSTC	✓		✓ WTL 68625	(w. willow creek?)	
✓ STATE 2-32B 4304732221 11371 09S 19E 32	WSTC			✓ ML45172		
✓ STATE 9-36B 4304732249 11372 09S 19E 36	WSTC			✓ ML45173		
✓ FEDERAL 11-24B 4304732223 11375 09S 19E 24	GRRV			✓ WTL 68625	(west willow creek Unit)	
✓ FEDERAL 13-26B 4304732248 11380 09S 19E 26	WSTC			✓ "	* Conv. 61w 10/94 (west willow creek Unit)	
✓ FEDERAL 13-24B 4304732418 11507 09S 19E 24	GRRV			✓ "	(west willow creek Unit)	
TOTALS						

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

DALEN Resources
Oil & Gas Co.



October 5, 1994

10/5/94

OCT 11 1994

Lisha Romero
State Oil & Gas Office
3 Triad Center
Salt Lake City, Utah 84180-1203

Re: Company Name Change

Dear Ms. Romero:

PG&E Resources Company changed its name to DALEN Resources Oil & Gas Co. We are requesting a blanket change for all of PG&E Resources Company's properties to:

DALEN Resources Oil & Gas Co.
6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206-3922

This change is effective October 1, 1994 for all records and reports filed in all districts throughout the state of Utah. I have included a listing of our Utah properties.

Also enclosed is a copy of the Certificate of the Secretary of State of Delaware regarding the name change to DALEN Resources Oil & Gas Co.

If you have any questions regarding this matter, please contact me at (214) 706-3678.

Sincerely,

A handwritten signature in cursive script that reads "Jim Johnson".

Jim Johnson
Regulatory Analyst

JJ/sw
Enclosures

cc: Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

State of Delaware
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"PG&E RESOURCES OFFSHORE COMPANY", A DELAWARE CORPORATION, WITH AND INTO "PG&E RESOURCES COMPANY" UNDER THE NAME OF "DALEN RESOURCES OIL & GAS CO.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE NINETEENTH DAY OF SEPTEMBER, A.D. 1994, AT 1:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

2261176 8100M

944175519

AUTHENTICATION:

7242629

DATE:

09-19-94

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

**PG&E Resources Offshore Company
a Delaware corporation**

INTO

**PG&E Resources Company
a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)**

PG&E Resources Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware ("Resources"), does hereby certify:

FIRST: That Resources and PG&E Resources Offshore Company ("Offshore") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That Resources owns all of the outstanding shares of the capital stock of Offshore.

THIRD: That the board of directors of Resources adopted the following resolutions by unanimous written consent on September 16, 1994, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"RESOLVED, that PG&E Resources Offshore Company, a Delaware corporation ("Offshore"), which is a wholly-owned subsidiary of Resources, merge with and into Resources pursuant to Section 253 of the General Corporation Law of the State of Delaware (the "Merger"), effective as of 9:00 A.M., Wilmington, Delaware time, on October 1, 1994, and that Resources assumes all of the obligations of Offshore at such time;

RESOLVED, that upon the effective time of the Merger the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."; and

RESOLVED, that the President or any Vice President of Resources are hereby authorized and empowered to file with the Secretary of State of the State of Delaware a certificate of ownership and merger to effect the Merger and the name change of the surviving corporation, and the appropriate officers of Resources are hereby authorized to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver

or cause to be executed and delivered, in the name of and on behalf of Resources, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of Resources (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

FOURTH: This Certificate shall not be effective upon its filing date, but shall become effective at 9:00 A.M., Wilmington, Delaware time, on October 1, 1994 (the "Effective Date").

FIFTH: Upon the Effective Date, the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."

IT WITNESS WHEREOF, Resources has caused this Certificate to be signed by its duly authorized officer this 19th day of September 1994.

PG&E RESOURCES COMPANY

By Joseph T. Williams
Name: Joseph T. Williams
Title: President

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. UTU-68626
2. Name of Operator PG&E Resources Company	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. 6688 N. Central Expwy., Suite 1000, Dallas, TX 75206	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 713' FSL & 690' FWL SW/4 SW/4 Sec. 26	8. Well Name and No. Federal 13-26B
	9. API Well No. 43-047-32237
	10. Field and Pool, or Exploratory Area Undesignated 002
	11. County or Parish, State Uintah County, Utah

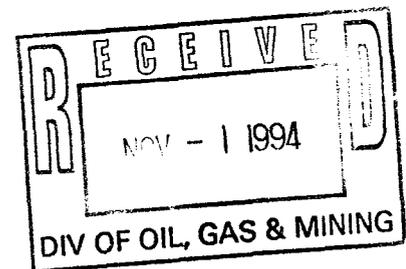
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Test Well & Flare Gas</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PG&E Resources requests approval to test the Federal 13-26B for approximately 30 days and flare the gas. The well is currently shut-in. CNG has laid a gas sales line to the West Willow Creek Unit which may make it economical to tie in the Federal 13-26B to the gas sales line. The initial test on the well was 0 BOPD, 575 MCFD & 12 BWPD on 20/64" ch @600# FTP. The Well quickly decreased to approximately 325 MCFD on 18/64" ch @330# FTP.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/13/94
BY: J. Matthews



14. I hereby certify that the foregoing is true and correct
Signed Cindy B. Deister Title Supervisor Regulatory Compliance Date 10/28/1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 3, 1994

Cindy B. Keister, Suprv. Regulatory Compliance
DALEN Resources Oil & Gas Company
6688 North Central Expressway, Suite 1000
Dallas, Texas 75206

Re: Federal 13-26B Well
Lease UTU-68626
Section 26, T. 9S, R. 19E, Uintah County, Utah

Dear Ms. Keister:

Pursuant to Utah Admin. Code R.649-3-20, DALEN Resources Oil & Gas Company ("DALEN") is authorized to vent/flare gas during well evaluation testing of the referenced well, not to exceed a period of 30 days or the production of 50 mmcf of gas whichever occurs first. This authorization represents the full administrative capability of the Division of Oil, Gas and Mining (the "Division"), pursuant to Utah Admin. Code R.649-3-20, for venting/flaring gas during testing and evaluation.

Should DALEN desire to vent/flare gas beyond this authorization, DALEN must submit a Request for Agency Action to the Board of Oil, Gas and Mining to be considered as a formal board docket item.

DALEN is required to notify the Division when testing operations are initiated. If additional information is required regarding this authorization, please contact Frank Matthews at the Division.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

lec
cc: James W. Carter, Director
Frank R. Matthews, Petroleum Engineer
Trust Lands Administration
Bureau of Land Management, Vernal

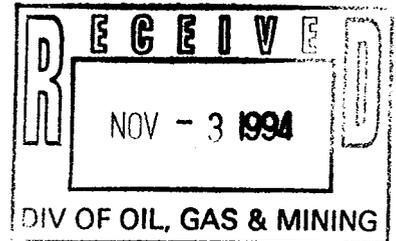
DALEN Resources
Oil & Gas Co.



October 31, 1994

Kent E. Johnson
Vice President
Exploration/Development

STATE OF UTAH NATURAL RESOURCES
OIL & GAS MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Gil Hunt



Re: Name Change
PG&E Resources Company

Gentlemen:

Effective October 1, 1994, PG&E Resources Company (PG&ER) changed its name to **DALEN** Resources Oil & Gas Co. As a result of this action, all activities previously conducted in the name of PG&E Resources Company will subsequently be conducted by **DALEN** Resources Oil & Gas Co.. No changes in ownership, personnel, office address, telephone numbers, or business practices were caused by this name change.

Please revise your records by replacing PG&E Resources Company or PG&E Resources Offshore Company with **DALEN** Resources Oil & Gas Co.

Very truly yours,

A handwritten signature in cursive script that reads "John R. Wingert".

John R. Wingert
Exploration Manager
Northern Division

JRW:lkd

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-01470A
(UT-923)

NOV 29 1994

CERTIFIED MAIL---Return Receipt Requested

DECISION

DALEN Resources Oil & Gas Co. :
6688 N. Central Expwy., #1000 : Oil and Gas
Dallas, Texas 75206 : U-01470A et al

Corporate Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of PG&E Resources Company to DALEN Resources Oil & Gas Co. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this decision. If additional documentation for changes of operator are required by our field offices, you will be contacted by them.

A rider to the Nationwide Bond No. U1870111 (BLM Bond No. WY2554) has been filed in the Wyoming State Office, in order to change the name of the principal on the bond. It has been examined and found to be satisfactory by that office.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

Enclosure
Exhibit

bc: Moab District Office w/encl.
Vernal District Office w/encl.
MMS-Data Management Division, Denv
UT-922 (Teresa Thompson) w/encl.

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 2	
To	LISHA CARDOUR	From	CHRIS MERRITT
Co.	STATE OF UTAH	Co.	BLM
Dept.	OIL & GAS	Phone #	539-4109
Fax #	359-3940	Fax #	539-4260

List of Leases Affected

U-01470A	U-6632	UTU-65615	UTU-68631
U-01790	U-6634	UTU-66004	UTU-69024
U-02896A	U-7206	UTU-66027	UTU-69166
U-03505	U-10291	UTU-66033	UTU-69482
U-03576	U-10760	UTU-66184	UTU-69744
U-013429A	U-11385	UTU-66185	UTU-72104
U-013765	U-12942	UTU-66187	UTU-73087
U-013766	U-13905	UTU-66193	UTU-73089
U-013767	U-14236	UTU-66484	UTU-73433
U-013769	U-15392	UTU-66743	UTU-73512
U-013769A	U-16172	UTU-67168	U-47453 ROW
U-013769B	U-16535	UTU-67841	U-49204 ROW
U-013769C	U-16539	UTU-67857	U-49205 ROW
U-013792	U-16544	UTU-67996	U-49223 ROW
U-013793	U-17036	UTU-67997	U-49236 ROW
U-013793A	U-17424	UTU-68108	U-49243 ROW
U-013794	U-19267	UTU-68109	U-50487 ROW
U-013818A	U-30096	UTU-68316	U-50488 ROW
U-013820	U-39221	UTU-68328	U-50497 ROW
U-013821A	U-39713	UTU-68330	U-50806 ROW
U-017713	U-39714	UTU-68338	U-50809 ROW
U-035316	U-40026	UTU-68346	U-50825 ROW
U-037164	U-46825	UTU-68347	U-50833 ROW
U-0141644	U-47171	UTU-68348	U-53910 ROW
U-0143519	U-49092	UTU-68388	U-54803 ROW
U-0143520A	U-50750	UTU-68402	U-61946 ROW
U-0143521A	U-52765	UTU-68544	U-63969 ROW
U-0147541	U-55626	UTU-68548	UTU-69111 ROW
U-0147541A	U-58546	UTU-68619	
U-2838	U-61052	UTU-68624	
U-6610	U-61189	UTU-68625	
U-6612	U-62657	UTU-68626	
U-6615	UTU-65218	UTU-68627	

U-034217A *Confirmed Btm/SL
11-29-94. Jc

UTAH WELLS

8/24/94

WELL NAME	LOCATION	SEC-TWNSHIP-RANGE	COUNTY	LEASE NUMBER	API NO.
✓ NGC #31-15 (PA'd 10/88)	NW/4 NE/4	15-14S-24E	Unitah	U-10133	43-047-30974
✓ Federal #42-23 (PA'd 9/90)	SE/4 NE/4	23-14S-24E	Unitah	U-10133	43-047-30976
✓ Federal #23-23 (PA'd 8/90)	NE/4 SW/4	23-9S-17E	Unitah	U-17785	43-047-31169
✓ Federal #32-29	SW/4 NE/4	29-9S-18E	Unitah	U-19267	43-047-31175
✓ Federal #33-18-J	NW/4 SE/4	18-9S-19E	Unitah	U-16544	43-047-31200
✓ State #2-32-B	NW/4 NE/4	32-9S-19E	Unitah	ML-45172	43-047-32221
✓ Federal #11-24-B	NE/4 SW/4	24-9S-19E	Unitah	UTU-68625	43-047-32223
✓ State #5-36-B	SW/4 NW/4	36-9S-19E	Unitah	ML-45173	43-047-32224
✓ State #9-36-A	NE/4 SE/4	36-9S-18E	Unitah	ML-45171	43-047-32225
✓ Federal #7-24-B	SW/4 NE/4	24-9S-19E	Unitah	U-68625	43-047-32227
✓ Federal #13-26-B	SW/4 SW/4	26-9S-19E	Unitah	UTU-68626	43-047-32237
✓ Federal #11-31-C (PA'd 2/94)	NE/4 SW/4	31-9S-20E	Unitah	UTU-68631	43-047-32244
✓ Federal #1-26-B	NE/4 NE/4	26-9S-19E	Unitah	UTU-68625	43-047-32248
✓ State #9-36-B	NE/4 SE/4	36-9S-19E	Unitah	ML-45173	43-047-32249
✓ Federal #13-24-B	SW/4 SW/4	24-9S-19E	Unitah	UTU-68625	43-047-32418
✓ Federal #15-24-B	SW/4 SE/4	24-9S-19E	Unitah	UTU-68625	43-047-32420
✓ State #15-14-B	SW/4 NW/4	24-9S-19E	Unitah	ML-45243	43-047-32450
✓ Federal #5-24-B	SW/4 NW/4	24-9S-19E	Unitah	UTU-68625	43-047-32447
✓ Blue Diamond #13-13-B	SW/4 SW/4	13-9S-19E	Unitah	Fee	43-047-32457
✓ Federal #7-19-B	SW/4 NE/4	19-9S-19E	Unitah	UTU-65218	43-047-32479
✓ State #31-32	NW/4 NE/4	32-8S-18E	Unitah	ML-22058	43-047-32500
✓ Federal #2-19	NW/4 NE/4	19-9S-19E	Unitah	U-65218	43-047-32497
✓ Federal #41-29	NE/4 NE/4	29-9S-18E	Unitah	U-19267	43-047-32495
✓ Federal #44-18	SE/4 SE/4	18-9S-19E	Unitah	U-16544	43-047-32498

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1. JEC/GIL
2. LWP 7-PL
3. DTS 8-SJ
4. VLC 9-FILE
5. RJF
6. LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-94)

TO (new operator) **DALEN RESOURCES OIL & GAS CO.** FROM (former operator) **PG&E RESOURCES COMPANY**
 (address) **6688 N CENTRAL EXP STE 1000** (address) **6688 N CENTRAL EXP STE 1000**
DALLAS TX 75206-3922 **DALLAS TX 75206-3922**

phone (214) 750-3800 phone (214) 750-3800
 account no. N3300 (11-29-94) account no. N0595

Well(s) (attach additional page if needed): ***WELLS DRAW (GRRV) UNIT**
***WEST WILLOW CREEK UNIT**

Name: **SEE ATTACHED**	API: <u>047-32237</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-3-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-3-94)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: # FN001519. "Dalen Resources Corp." eff. 6-15-94.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-29-94)*
- See 6. Cardex file has been updated for each well listed above. *12-7-94*
- See 7. Well file labels have been updated for each well listed above. *12-8-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-29-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety U1870145/80,000 "Rider to Daken" rec'd 10-3-94.
*Trust Land/Ed "Rider" Apr. 10-5-94 # U2164274/80,000.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new ^{Upon compl. of routing.} and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) N/A. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

DD 2. Copies of documents have been sent to State Lands for changes involving State leases. 2/8/94 to Ed Bonny

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 15 1994.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941108 Btm/s.f. Not aprv. yet!

941125 " Aprv. 'd.

**ENSERCH
EXPLORATION** INC

4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-4186
214/369-7893

January 11, 1996

Bureau of Land Management
Utah State Office
324 South State
Salt Lake City, UT 84111

Attention: Mr. Chris Merritt

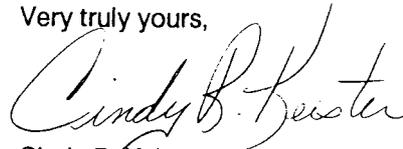
RE: Operator Name Change

Dear Mr. Merritt:

DALEN Resources Oil & Gas Co. has been merged into Enserch Exploration, Inc. effective January 1, 1996. Attached is a list of the properties that were operated by DALEN Resources and a copy of the Certificate of Merger from the Secretary of the State of Texas. Please change the operator name on these properties. Enserch Exploration, Inc. operates under Nationwide Bond No. 203826, BLM assigned No. MT-0680.

If you have any questions or need further information, please contact the undersigned at (214) 987-6363.

Very truly yours,



Cindy R. Keister
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Vernal BLM Office w/attachments

UTAH WELLS
ENSERCH EXPLORATION, INC.

1/11/96

UNIT	WELL		LSE NO.	API NO.	QTR	SEC.	TWN	RANGE	COUNTY
**	Federal	21- 9H	U-50750	✓43-013-31458	NE NW	9	9S	17E	Duchesne
**	Federal	22- 9H	U-50750	✓43-013-31049	SE NW	9	9S	17E	Duchesne
**	Federal	23- 9H	U-50750	✓43-013-31206	NE SW	9	9S	17E	Duchesne
**	Federal	24- 9H	U-50750	✓43-013-30682	SE SW	9	9S	17E	Duchesne
**	Federal	33- 9H	U-61052	✓43-013-31108	NW SE	9	9S	17E	Duchesne
	Federal	19- 1	U-13905	✓43-013-30563	NW NW	19	9S	17E	Duchesne
	Govt. Fowler	20- 1	U-13905	✓43-013-30563	NW NW	20	9S	17E	Duchesne
	Federal	41- 30H	U-11385	✓43-013-30601	NE NE	30	9S	17E	Duchesne
	Federal	21- 15H	U-11385	✓43-013-30614	NE NW	15	9S	17E	Duchesne
***	Federal	3- 24B	UTU-68625	✓43-047-32671	NE NW	24	9S	19E	Uintah
***	Federal	5- 24B	UTU-68625	✓43-047-32447	SW NW	24	9S	19E	Uintah
***	Federal	11- 24B	UTU-68625	✓43-047-32223	NE SW	24	9S	19E	Uintah
***	Federal	13- 24B	UTU-68625	✓43-047-32418	SW SW	24	9S	19E	Uintah
***	Federal	15- 24B	UTU-68625	✓43-047-32420	SW SE	24	9S	19E	Uintah
***	Federal	3- 25B	UTU-	✓43-047-32417		25	9S	19E	Uintah
***	Federal	7- 25B	UTU-	✓43-047-30406		25	9S	19E	Uintah
✓***	Federal	1- 26B	UTU-68625	43-047-32248	NE NE	26	9S	19E	Uintah
***	Federal	13- 26B	UTU-68625	✓43-047-32237	SW SW	26	9S	19E	Uintah
	Federal	41- 29I	U-19267	✓43-047-32495	NE NE	29	9S	18E	Uintah
	Federal	33- 18J	U-16544	✓43-047-31200	NW SE	18	9S	19E	Uintah
	Federal	24- 34D	U-58546	✓43-047-31637	SE SW	34	8S	18E	Uintah
	State	2- 32B	ML-45172	✓43-047-32221	NW NE	32	9S	18E	Uintah
	State	5- 36B	ML-45173	✓43-047-32224	SW NW	36	9S	19E	Uintah
	State	9- 36A	ML-45171	✓43-047-32225	NE SE	36	9S	19E	Uintah
	State	9- 36B	ML-45173	✓43-047-32249	NE SE	36	9S	19E	Uintah
	State	31- 32D	ML-22058	✓43-047-32479	NW NE	32	8S	18E	Uintah
	State	1-16	ML-46694	✓43-013-15582	SWSW	16	9S	17E	Duchesne

30587

610

32500

S6W

- * Wells Draw Unit BLM Unit No. UTU72613A
- ** Pleasant Valley Unit BLM Unit No. UTU74477X
- *** West Willow Creek Unit BLM Unit No. UTU73218X

United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

FEB 12 1996

IN REPLY REFER TO:
3100
U-01470A et al
UT-923

FEB 09 1996

NOTICE

Enserch Exploration, Inc. : Oil and Gas
4849 Greenville Ave., Suite 1200 : U-01470A et al
Dallas, Texas 75206-4186 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of DALEN Resources Oil & Gas Co. into Enserch Exploration, Inc. with Enserch Exploration, Inc. being the surviving entity.

For our purposes, the merger is recognized effective December 31, 1995 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field offices, you will be contacted by them.

If you identify other leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. on Bond No. U1870111 (BLM Bond No. WY2554). This is a nationwide bond held in the Wyoming State Office. Enserch Exploration, Inc. has a nationwide bond, No. 203826 (BLM Bond No. MT0680) on file in the Montana State Office. Only one of the bonds is required to cover liabilities for lease obligations. However, both bonds will remain in effect until the principal/obligor advises the appropriate BLM State Office which bond it wishes to maintain and which bond it wishes to have the period of liability terminated. A rider, assuming any and all liabilities of the bond you wish to terminate must be submitted for approval to the appropriate BLM State Office. If you have any questions concerning the bonding, please contact Irene Anderson at (801) 539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure

1. Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
Moab District Office
Vernal District Office
Teresa Thompson (UT-920)
Irene Anderson (UT-923)

Exhibit of Leases

U-01470A	U-0143521A	U-52765	UTU-68328
U-01790	U-0147541	U-55626	UTU-68330
U-02896A	U-0147541A	U-58546	UTU-68338
U-03505	U-2838	U-61052	UTU-68346
U-03576	U-7206	U-61189	UTU-68347
U-013429A	U-10291	U-62657	UTU-68348
U-013765	U-10760	UTU-65218	UTU-68388
U-013766	U-11385	UTU-65472	UTU-68402
U-013767	U-13905	UTU-65615	UTU-68544
U-013769	U-14236	UTU-65949	UTU-68548
U-013769A	U-15392	UTU-66004	UTU-68619
U-013769B	U-16535	UTU-66027	UTU-68624
U-013769C	U-16539	UTU-66033	UTU-68625
U-013792	U-16544	UTU-66184	UTU-68626
U-013793	U-17036	UTU-66185	UTU-68627
U-013793A	U-17424	UTU-66193	UTU-68631
U-013794	U-19267	UTU-66484	UTU-69024
U-013818A	U-30096	UTU-66743	UTU-69166
U-013820	U-39221	UTU-67168	UTU-69482
U-013821A	U-39713	UTU-67841	UTU-72104
U-017713	U-39714	UTU-67857	UTU-73087
U-035316	U-40026	UTU-67996	UTU-73089
U-037164	U-47171	UTU-67997	UTU-73433
U-0141644	U-49092	UTU-68108	UTU-73512
U-0143519	U-50750	UTU-68109	UTU-74805
U-0143520A	U-51081	UTU-68316	UTU-74806
U-034217A	U-07978	UTU-72108	UTU-74872

Wells Draw Unit (UTU-72613A)
West Willow Creek Unit (UTU-73218X)
Pleasant Valley Unit (UTU-74477X)



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that the attached Articles of Merger of

DALEN CORPORATION
a Delaware no permit corporation
with
ENSERCH EXPLORATION, INC.
a Texas corporation

have been received in this office and are found to conform to law. ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger.

Dated December 19, 1995.

Effective December 31, 1995 04:55 PM





Antonio O. Garza, Jr.
Secretary of State

ARTICLES OF MERGER OF
DALEN Corporation
INTO
Enserch Exploration, Inc.

FILED
In the Office of the
Secretary of State of Texas
DEC 19 1995
Corporations Section

Pursuant to the provisions of Article 5.16 of the Texas Business Corporation Act, Enserch Exploration, Inc., a corporation organized under the laws of the State of Texas ("Parent Corporation"), and owning at least ninety percent of the shares of DALEN Corporation, a corporation organized under the laws of the State of Delaware ("Subsidiary Corporation"), hereby executes the following Articles of Merger:

1. The name of the Parent Corporation is Enserch Exploration, Inc. The name of the Subsidiary Corporation is DALEN Corporation. Enserch Exploration, Inc. is incorporated in Texas, and DALEN Corporation is incorporated in Delaware.

2. The following is a copy of resolutions of the Board of Directors of Enserch Exploration, Inc. or Parent Corporation ("Enserch") adopted on December 5, 1995:

"WHEREAS Section 5.16 of the Texas Business Corporation Act permits short-form mergers if the subsidiary is a foreign corporation and the parent is a Texas corporation, provided that this procedure is permitted by the laws of the foreign corporation's jurisdiction of incorporation and

"WHEREAS Section 253 of the General Corporation Law of Delaware provides for short-form mergers between a domestic subsidiary corporation and a foreign parent corporation,

"RESOLVED, That DALEN Corporation, a Delaware corporation ("DALEN"), which is a wholly-owned subsidiary of Enserch, merge with and into Enserch Exploration, Inc. pursuant to Section 5.16 of the Texas Business Corporation Act (the 'Merger'), effective as of 4:55 P.M., Dallas, Texas time, on December 31, 1995, and that Enserch Exploration, Inc. assume all of the obligations of DALEN at such time; and

"**FURTHER RESOLVED**, That the proper officers of this Company are hereby authorized and empowered to file with the Secretary of State of the State of Texas Articles of Merger and with the Secretary of State of Delaware a Certificate of Ownership and Merger to effect the Merger of DALEN into this Company and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of this Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of this Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

3. The number of outstanding shares of each class of the Subsidiary Corporation and the number of shares of each class owned by the surviving Parent Corporation is:

Company	Class	No. of Shares Outstanding	No. of Shares Owned by Parent Corporation
Subsidiary Corporation	Common	100	100

4. The laws of Delaware, the jurisdiction under which Subsidiary Corporation is organized, permit such a merger.

Dated this 12th day of December, 1995.

ENSERCH EXPLORATION, INC.

By: J. W. Pinkerton
 Name: J. W. Pinkerton
 Title: Vice President and Controller,
 Chief Accounting Officer



The State of Texas

SECRETARY OF STATE

I, ANTONIO O. GARZA, JR., Secretary of State of Texas, DO HEREBY CERTIFY that Articles of Merger of **ENSERCH EXPLORATION, INC.** (Charter No. 1323890-00), a **TEXAS** corporation, and **DALEN CORPORATION**, a **DELAWARE (No Permit)** corporation, were filed in this office on **DECEMBER 19, 1995**, for which a certificate of merger was issued; and that according to the terms of the merger the surviving corporation is **ENSERCH EXPLORATION, INC.**, a **TEXAS** corporation.



IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, on December 19, 1995.

Antonio O. Garza, Jr.

Antonio O. Garza, Jr.
Secretary of State

MAC

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

(MERGER)

Routing:

1-LEC 7	OK
2-DT 3/31	FILM
3-VLD 8	FILE
4-RIF	
5-LEG	
6-SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-96)

TO (new operator)	<u>ENSERCH EXPLORATION INC</u>	FROM (former operator)	<u>DALEN RESOURCES OIL & GAS</u>
(address)	<u>4849 GREENVILLE AVE STE 1200</u>	(address)	<u>6688 N CENTRAL EXP #1000</u>
	<u>DALLAS TX 75206</u>		<u>DALLAS TX 75206-3922</u>
	<u>CINDY KEISTER</u>		<u>CINDY KEISTER</u>
	phone (214) <u>987-6353</u>		phone (214) <u>987-6353</u>
	account no. <u>N4940 (1-29-96)</u>		account no. <u>N3300</u>

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-22-96)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-22-96)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #171513. *(ref. 1-4-95)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-12-96)*
- 6 6. Cardex file has been updated for each well listed above. *(2-12-96)*
- 7 7. Well file labels have been updated for each well listed above. *(2-12-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-12-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust lands / Bond & lease update in progress!*

- LC* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OK 2/15/96*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- WDR* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960212 Blm/SL Aprv. eH. 12-31-95.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBYE YADON
 ENSERCH EXPLORATION INC
 6688 N CENTRAL EXP #1000
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N4940

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 44-33-B 4301331270	11084	08S 16E 33	GRRV					
FEDERAL 33-33-B 4301331268	11086	08S 16E 33	GRRV					
FEDERAL 13-33-B 4301331277	11092	08S 16E 33	GRRV					
FEDERAL 22-5-G 4301331273	11103	09S 16E 5	GRRV					
FEDERAL 13-34-B 4301331271	11104	08S 16E 34	GRRV					
STATE 5-36B 4304732224	11363	09S 19E 36	WSTC			ML45173		
STATE 9-36A 4304732225	11364	09S 18E 36	GRRV			ML45171		
FEDERAL 13-26B 4304732237	11370	09S 19E 26	WSTC			ML45173	*West Willow Creek Unit	
STATE 2-32B 4304732221	11371	09S 19E 32	WSTC			ML45172		
STATE 9-36B 4304732249	11372	09S 19E 36	WSTC			ML45173		
FEDERAL 11-24B 4304732223	11375	09S 19E 24	GRRV					
FEDERAL 3-25B 4304732417	11465	09S 19E 25	WSTC					
FEDERAL 13-24B 4304732418	11507	09S 19E 24	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. -

SUBMIT IN TRIPLICATE

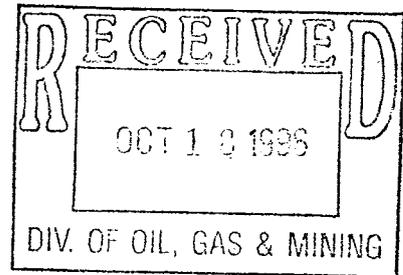
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. UTU-68625
2. Name of Operator Enserch Exploration, Inc.	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. 6688 N. Central Expwy., Suite 1000, Dallas, TX 75206	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 713' FSL & 690' FWL SW/4 SW/4 Sec. 26	8. Well Name and No. Federal #13-26B
	9. API Well No. 43-047-32237
	10. Field and Pool, or Exploratory Area Undesignated 002
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enserch Exploration, Inc. has sold its interest in the Federal #13-26B to CNG Producing Company and relinquishes operations effective September 7, 1996. CNG Producing Company operates under BLM Nationwide Bond No. WY-1898.



14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Production Analyst Date 10/15/1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**CNG Producing
Company**
A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 30, 1996

Ms. Lisha Cordova
Utah Board of Oil Gas & Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

RE: Transfer of Operator for
West Willow Creek

Dear Ms. Cordova:

Attached please find a Sundry Notice Report requesting Change of Operator to CNG Producing Company for each of the following wells within the West Willow Creek Unit:

WWC 3-24B	Sec. 24-T9S-R19E	WWC 15-24B	Sec. 24-T9S-R19E
WWC 5-24B	Sec. 24-T9S-R19E	WWC 3-25B	Sec. 25-T9S-R19E
WWC 11-24B	Sec. 24-T9S-R19E	WWC 7-25B	Sec. 25-T9S-R19E
WWC 13-24B	Sec. 24-T9S-R19E	WWC 1-26B	Sec. 26-T9S-R19E

Also attached are Sundry Notices for the remaining wells outside the unit participating area:

FED 33-18J	Sec. 18-T9S-R19E	STATE 5-36B	Sec. 36-T9S-R19E
FED 13-26B	Sec. 26-T9S-R19E	STATE 9-36A	Sec. 36-T9S-R18E
STATE 2-32B	Sec. 32-T9S-R19E	STATE 9-36B	Sec. 36-T9S-R19E

These reports are being filed in triplicate for your convenience. If you have any questions or need further information, please contact me at (504) 593-7260. Thank you for your cooperation in this matter.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Coordinator, Regulatory Reports

cc: Ed Amrock
Ann Burnside
Scot Childress
Brian Coffin
Virginia Corpening
Nelda Decker
Well History Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
UTU-686285

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement, Name and/or No.
West Willow Creek Unit

8. Well Name and No.
FEDERAL 13-26B

9. API Well No.
43-047-32237

10. Field and Pool, or Exploratory Area
UNDESIGNATED 002

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG PRODUCING COMPANY

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 593-7000

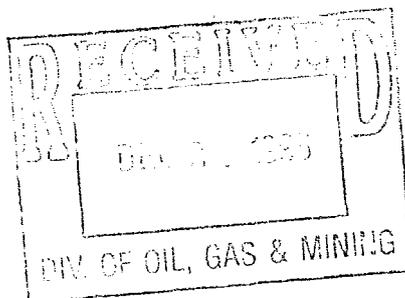
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
713' FEL & 690' FWL of Sec. 26-T9S-R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company has purchased the working interest in the above referenced well from Enserch Exploration, Inc. effective 9/7/96. CNG Producing Company request at this time to be named operator of this well effective 9/7/96.



RECEIVED
NOV 04 1996

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H Sachitana</i>	Date 961030

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by NOTED	Title	Date DEC 23 1996
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

1-LEC	6-LEC
2-GLH	7-KDR Filing
3-DPS/S	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-7-96

TO: (new operator) CNG PRODUCING
 (address) CNG TOWER-1450 POYDRAS ST
NEW ORLEANS LA 70112-6000
 Phone: (504)593-7622
 Account no. N0605

FROM: (old operator) ENSERCH EXPLORATION INC
 (address) 6688 N CENTRAL EXP #1000
DALLAS TX 75206-3922
BRENDA HART
 Phone: (214)987-6354
 Account no. N4940

WELL(S) attach additional page if needed: *WEST WILLOW CREEK UNIT

Name: <u>NGC 33-18J/GRRV</u>	API: <u>43-047-31200</u>	Entity: <u>06155</u>	S	18	T	9S	R	19E	Lease: <u>U16544</u>
Name: <u>STATE 5-36B/WSTC</u>	API: <u>43-047-32224</u>	Entity: <u>11363</u>	S	36	T	9S	R	19E	Lease: <u>ML45173</u>
Name: <u>STATE 9-36A/GRRV</u>	API: <u>43-047-32225</u>	Entity: <u>11364</u>	S	36	T	9S	R	18E	Lease: <u>ML45171</u>
Name: * <u>FEDERAL 13-26B/WSTC</u>	API: <u>43-047-32237</u>	Entity: <u>11370</u>	S	26	T	9S	R	19E	Lease: <u>UTU68625</u>
Name: <u>STATE 2-32B/WSTC</u>	API: <u>43-047-32221</u>	Entity: <u>11371</u>	S	32	T	9S	R	19E	Lease: <u>ML45172</u>
Name: <u>STATE 9-36B/WSTC</u>	API: <u>43-047-32249</u>	Entity: <u>11372</u>	S	36	T	9S	R	19E	Lease: <u>ML45173</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 10-18-96)
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Reg. 10-29-96) (Rec'd 10-31-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yes 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (12-30-96)
- Yes 6. Cardex file has been updated for each well listed above. (12-30-96)
- Yes 7. Well file labels have been updated for each well listed above. (12-30-96)
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (12-30-96)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) _____. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety Bond #158419330 (\$80,000) eff. 12-5-96.
(Trust Lands Admin.)

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no) _____, as of today's date Dec. 30, 1996. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DT'S 1. Copies of documents have been sent on 1/14/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

961230 PNG Unit operator "West Willow Creek Unit". No official chg from SL/BLM necessary. See Noted Sundry dated 12-23-96 from BLM/Vernal.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 22 1997

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

BUREAU OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-68626
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000		7. If Unit or CA/ Agreement, Name and/or No. WEST WILLOW CREEK
3b. Phone No. (include area code) (504) 593-7000		8. Well Name and No. FEDERAL 13-26B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 713' FEL & 690' FWL of Sec. 26-T9S-R19E		9. API Well No. 43-047-32237
		10. Field and Pool, or Exploratory Area UNDESIGNATED 002
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

The above well went on production on 12/16/97.

Well produced 446 MCF/D with no water. Well had 2250 PSI on tubing and casing.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA Signature <i>Susan H. Sachitana</i>	Title COORDINATOR, REGULATORY REPORTS
	Date 971217

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

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JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

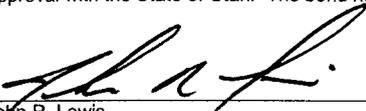
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u> Date of work completion _____ Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

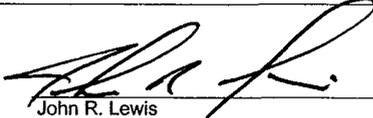
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

552814
CO 106990
File Number



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature]
Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date of Utah

Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner *[Signature]* Date 2/4/00



[Signature]
L. JENSEN
DIRECTOR

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2 - RBU	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29 HCU	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

RECEIVED

JUN 29 2000

DIVISION OF

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

PGW

BLM

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-STP <input checked="" type="checkbox"/>
3-JLT <input checked="" type="checkbox"/>	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	Unit
Name: <u>FEDERAL 13-26B</u>	API: <u>43-047-32237</u>	Entity: <u>11370</u>	<u>S 26 T 09S R 19E</u> Lease: <u>UTU-68625</u>
Name: <u>EVANS FEDERAL 12-25A</u>	API: <u>43-047-32394</u>	Entity: <u>11451</u>	<u>S 25 T 10S R 19E</u> Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-26</u>	API: <u>43-047-32395</u>	Entity: <u>11447</u>	<u>S 26 T 10S R 19E</u> Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-25</u>	API: <u>43-047-32406</u>	Entity: <u>11448</u>	<u>S 25 T 10S R 19E</u> Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 15-26E</u>	API: <u>43-047-33508</u>	Entity: <u>12767</u>	<u>S 26 T 10S R 19E</u> Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 9-26E</u>	API: <u>43-047-33509</u>	Entity: <u>12749</u>	<u>S 26 T 10S R 19E</u> Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 10-25E</u>	API: <u>43-047-33510</u>	Entity: <u>99999</u>	<u>S 25 T 10S R 19E</u> Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 14-25E</u>	API: <u>43-047-33511</u>	Entity: <u>12793</u>	<u>S 25 T 10S R 19E</u> Lease: <u>U-3405</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-20-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-20-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2-23-01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-68625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 13-26B

9. API Well No.
43-047-32237

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**713' FSL & 690' FWL
SW, SW Sec. 26, T9S, R19E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operator intends to temporarily abandon the subject well. All production equipment has been removed. Last production was in May 2001.

COPY SENT TO OPERATOR
Date: 1-9-02
Initials: CHD

The well has been nonactive or nonproductive for 0 years 6 months. In accordance with R649-3-36, the well may remain shut-in or temporarily abandoned until July 1, 2002, at which time the operator shall file a Sundry Notice providing the information specified in R649-3-36.

**Federal Approval Of This
Action Is Necessary**

14. I hereby certify that the foregoing is true and correct. *UNIT DIVISION OF OIL GAS & MINING* January 8, 2002

Name (Printed/Typed)
Diann Flowers

Signature *Diann Flowers*

Title **Regulatory Specialist**

Date **09/04/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 713' FSL & 690' FWL, Sec. 26-9S-19E

5. Lease Serial No.
 UTU-68625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Federal 13-26B

9. API Well No.
 43-047-32237

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to P&A the Federal 13-26B per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian	Title Sr. Regulatory Specialist
Signature <i>Carla Christian</i>	Date 08/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COPY SENT TO OPERATOR
 Date: 9-5-06
 Initials: *CHD*

RECEIVED
 AUG 14 2006

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 Federal Approval Of This
 Action Is Necessary

Date: 8/24/06
 DIV. OF OIL, GAS & MINING
 By: *[Signature]*

Plug & Abandon Procedure
FEDERAL 13-26B
713' FSL & 690' FWL, Sec. 26, T-9-S, R-19-E
Uintah Co., Utah
API# 43-047-32237, KB: 4,805' (16' AGL)

State of Utah P&A Approval _____

1. Obtain verbal approval from BLM engineer, Matt Baker in Vernal, UT @ 435-781-4400 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down tbg. & tbg.-csg. annulus. ND wellhead. MIRU 1.5" CTU. NU pressure control stack and spooling equipment. POOH with 5,827' of 1.50" 0.095" wall QT-700 coiled tubing. If tubing is viable, spool onto storage reel for re-deployment on RBU 13-16E. If tubing is not viable, cut and dispose of tubing. ND Pressure control stack and RD CTU.
3. MIRU WOR. NU BOPE. Set pipe racks and haul in ~ 185 jts 2-3/8" 4.7# J-55 EUE tbg.
4. Run 4-1/2", 11.6#, tubing-set CIBP on 2-3/8" tbg, set CIBP @ 5,800', pressure test tbg. to 1000 psi, rotate out of CIBP, pull EOT 2' off bottom.
5. RU cementing equipment, fill hole via tbg. w/ minimum 9.0 ppg non-corrosive fluid, press test csg. & CIBP to 200 psi, mix and pump 15 sks cement (Class G - 1.15 ft³/sk) to spot 200' cement plug from 5,600' - 5,800', pull setting tool above cement plug, reverse circulate to clean tbg. POOH LD tbg to 4,850'.
6. Spot 20 sks Class "G" cmt, 250' plug from 4,600' - 4,850'. PU, reverse circulate to clean tbg. POOH LD tbg to 2,100'.
7. Spot 15 sks Class "G" cmt, 200' plug from 1,900' - 2,100'. PU, reverse circulate to clean tbg. POOH LD tbg to 500'.
8. Spot 15 sks Class "G" cmt, 200' plug from 300' - 500'. PU, reverse circulate to clean tbg. POOH LD tbg to 200'.
- 9.
10. Spot surface plug, 15 sks Class "G" cmt, @ 200', circulate cmt. to surface, leaving 4-1/2" csg full.
11. Cut off casing, top off if necessary, install dryhole marker per State of Utah specs. Clean and restore location.

RECEIVED

AUG 14 2006

8/8/2006 GAS

DIV. OF OIL, GAS & MINING

Dominion Exploration & Production FEDERAL 13-26B

CURRENT

PROPOSED

WELL: FEDERAL 13-26B	SPUD DATE: 05/28/92	LEASE: 023982
COUNTY: Uintah	RR DATE: 06/20/92	FIELD: River Bend
STATE: UT	COMP DATE: 07/27/92	LOCATION: S:26 T:9S R:19E
API #: 43-047-32237	DEPI Wl: 100%	FORMATION: Wasatch 4,789' GL
TD: 7,824'	PBTD: 7,128'	ELEVATION: 4,805' KB

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP SURF	BTM	NO. JTS.	BIT SZ	SX CMT.	TOP CMT.
9.625"	36#	K-55	ST&C		400'	8	12.250"	220	SURF

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP SURF	BTM	NO. JTS.	BIT SZ	SX CMT.	TOP CMT.
4.500"	11.60#	N-80	8RD		7,300'	181	7.875"	1790	SURF

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ	SX CMT.	TOP CMT.
-	-	-	-	-	-	-	-	-	-

COILED TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ
1.500"	1.425#	QT-700	-	0'	5,827'	-	-

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	HOLES	STATUS
07/08/92	5,876'	6,598'	1	15	OPEN
06/24/92	6,707'	7,093'	1	15	OPEN

WELL HISTORY

05/28/92	Spud Well
06/24/92	Perforate Chapita Wells & Uteland Buttes (6707, 6714, 6721, 6728, 6734, 6964, 6970, 6979, 6986, 6993, 7075, 7081, 7087, 7093) 1-SPF 15 Holes
06/25/92	Frac'd Interval 1 - 327,000# 20/40 Ottawa, 1629 BF
07/08/92	Perforate Chapita Wells (5876, 5883, 5888, 5891, 5897, 5962, 5966, 5976, 5985, 5988, 6574, 6579, 6586, 6594, 6598) 1-SPF 15 Holes
07/09/92	Frac'd Interval 2 - 385,000# 20/40 Ottawa, 1969 BF
07/18/92	Otis installed 1.50" 0.095" wall QT-700 1.425 #/ft coiled tubing @ 5,827'

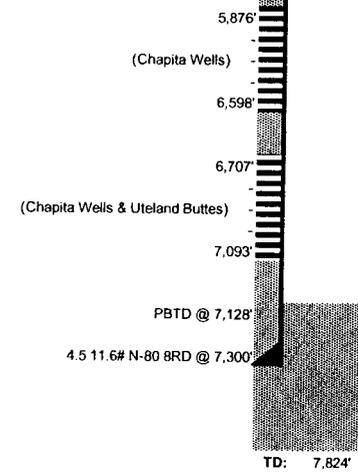
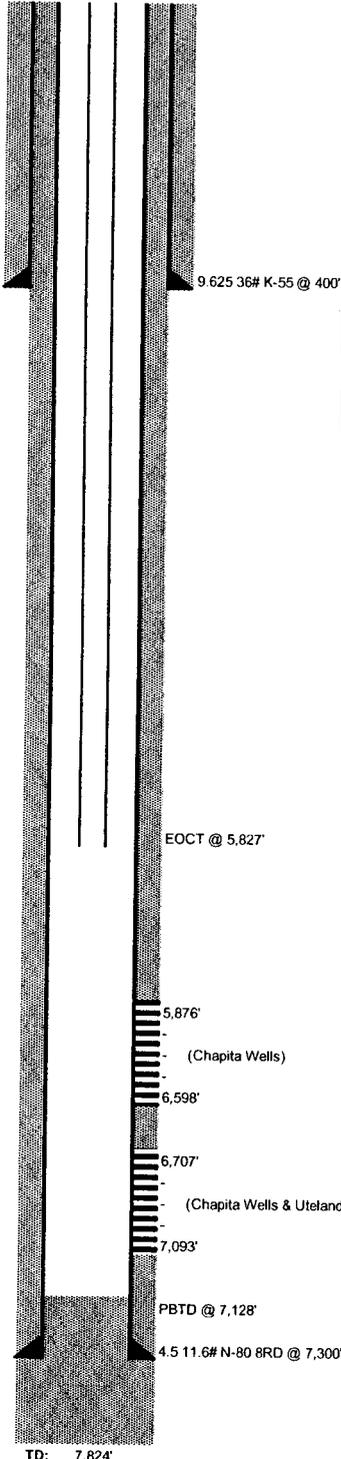
Proposed Plug #5
Surface - 200'
15 sks Class "G"
1.15 ft³/sk, 200 ft of fill

Proposed Plug #4
300' - 500'
15 sks Class "G"
1.15 ft³/sk, 200 ft of fill

Proposed Plug #3
1,900' - 2,100'
15 sks Class "G"
1.15 ft³/sk, 200 ft of fill

Proposed Plug #2
4,600' - 4,850'
20 sks Class "G"
1.15 ft³/sk, 250 ft of fill

Proposed Plug #1
Set CIBP @ 5,800'
Cap w/ 15 sks Class "G"
1.15 ft³/sk, 200 ft of fill



TUBULAR GOODS PERFORMANCE

Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile (lbs)
9.625" 36# K-55 ST&C	8.921	8.765	2,020	3,520	755,000
4.5" 11.6# N-80 8RD	4.000	3.875	6,350	7,780	304,000
1.500" - 0.095" wall - QT700	1.310	-	4,319**	8,270	28,100

* Safety factor not included.

** 2% Ovality

CAPACITIES

Tubular Cap.	(bbl/ft)	(cf/ft)
9.625" Casing	.07730	0.4340
4.5" Casing	.01550	0.0872
1.50" Coiled Tubing	.00167	0.0094

Engineer: Greg A. Smith
Office#: 405-749-3441
Fax#: 405-749-3494

Prepared By: Greg A. Smith
Date: 7/27/2006
Updated: 7/27/2006

RECEIVED

AUG 14 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-68625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 13-26B

9. API Well No.
43-047-32237

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SHOOTS IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address
14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
731' FSL & 690' FWL, SW SW, Sec. 26-9S-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to P&A the Federal 13-26B per the attached procedure.

COPY SENT TO OPERATOR
Date: 2-13-07
Initials: Rm

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**

Signature *Barbara Lester* Date **1/23/2007**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 2/12/07
By: *Dustin*

RECEIVED
FEB 05 2007
DIV. OF OIL, GAS & MINING

Plug & Abandon Procedure
FEDERAL 13-26B
713' FSL & 690' FWL, Sec. 26, T-9-S, R-19-E
Uintah Co., Utah
API# 43-047-32237, KB: 4,805' (16' AGL)

State of Utah P&A Approval 8/24/06

1. Obtain verbal approval from BLM. Contact Jamie Sparger in Vernal, UT @ 435-781-4502 at least 24 hours prior to commencement of P&A operations. Note details of verbal approval on daily report.
2. Blow down tbg. & tbg.-csg. annulus. ND wellhead. MIRU 1.5" CTU. NU pressure control stack and spooling equipment. POOH with 5,827' of 1.50" 0.095" wall QT-700 coiled tubing. If tubing is viable, spool onto storage reel for re-deployment on RBU 13-16E. If tubing is not viable, cut and dispose of tubing. ND Pressure control stack and RD CTU.
3. MIRU WOR. NU BOPE. Set pipe racks and haul in ~ 185 jts 2-3/8" 4.7# J-55 EUE tbg.
4. Run 4-1/2", 11.6#, tubing-set CIBP on 2-3/8" tbg, set CIBP @ 5,800', pressure test tbg. to 1000 psi, rotate out of CIBP, pull EOT 2' off bottom.
5. RU cementing equipment, fill hole via tbg. w/ minimum 9.0 ppg non-corrosive fluid, press test csg. & CIBP to 200 psi, mix and pump 15 sks cement (Class G - 1.15 ft³/sk) to spot 200' cement plug from 5,600' - 5,800', pull setting tool above cement plug, reverse circulate to clean tbg. POOH LD tbg to 4,850'.
6. Spot 20 sks Class "G" cmt, 250' plug from 4,600' - 4,850'. PU, reverse circulate to clean tbg. POOH LD tbg to 1,650'.
7. Spot 15 sks Class "G" cmt, 200' plug from 1,450' - 1,650'. PU, reverse circulate to clean tbg. POOH LD tbg to 500'.
8. Spot 15 sks Class "G" cmt, 200' plug from 300' - 500'. PU, reverse circulate to clean tbg. POOH LD tbg to 200'.
9. Spot surface plug, 15 sks Class "G" cmt, @ 200', circulate cmt. to surface, leaving 4-1/2" csg full.
10. Cut off casing, top off if necessary, install dryhole marker per State of Utah specs. Clean and restore location.

The BLM representative on location at time of P&A must approve any change or deviation from depths stated above. Note details of any change or deviation and the appropriate names of all personnel involved on daily job report.

RECEIVED

FEB 05 2007

11/29/2006 GAS

DIV. OF OIL, GAS & MINING

Dominion Exploration & Production FEDERAL 13-26B

CURRENT

PROPOSED

WELL: FEDERAL 13-26B	SPUD DATE: 05/28/92	LEASE: 023982
COUNTY: Uintah	RR DATE: 06/20/92	FIELD: River Bend
STATE: UT	COMP DATE: 07/27/92	LOCATION: S:26 T:9S R:19E
API #: 43-047-32237	DEPI WI: 100%	FORMATION: Wasatch 4,789' GL
TD: 7,824'	PBD: 7,128'	ELEVATION: 4,805' KB

Proposed Plug #5
Surface - 200'
15 sks Class "G"
1.15 ft³/sk, 200 ft of fill

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
9.625"	36#	K-55	ST&C	SURF	400'	8	12.250"	220	SURF

Proposed Plug #4
300' - 500'
15 sks Class "G"
1.15 ft³/sk, 200 ft of fill

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
4.500"	11.60#	N-80	8RD	SURF	7,300'	181	7.875"	1790	SURF

9.625 36# K-55 @ 400'

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
-	-	-	-	-	-	-	-	-	-

COILED TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
1.500"	1.425#	QT-700	-	0'	5,827'	-	-

Proposed Plug #3
1,450' - 1,650'
15 sks Class "G"
1.15 ft³/sk, 200 ft of fill

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	HOLES	STATUS
07/08/92	5,876'	6,598'	1	15	OPEN
06/24/92	6,707'	7,093'	1	15	OPEN

Proposed Plug #2
4,600' - 4,850'
20 sks Class "G"
1.15 ft³/sk, 250 ft of fill

EOCT @ 5,827'

WELL HISTORY

05/28/92	Spud Well	
06/24/92	Perforate Chapita Wells & Uteland Buttes (6707, 6714, 6721, 6728, 6734, 6964, 6970, 6979, 6986, 6993, 7075, 7081, 7087, 7093) 1-SPF 15 Holes	5,876'
06/25/92	Frac'd Interval 1 - 327,000# 20/40 Ottawa, 1629 BF	(Chapita Wells) -
07/08/92	Perforate Chapita Wells (5876, 5883, 5888, 5891, 5897, 5962, 5966, 5976, 5985, 5988, 6574, 6579, 6586, 6594, 6598) 1-SPF 15 Holes	6,598'
07/09/92	Frac'd Interval 2 - 385,000# 20/40 Ottawa, 1969 BF	
07/18/92	Otis installed 1.50" 0.095" wall QT-700 1.425 #/ft coiled tubing @ 5,827'	6,707'

Proposed Plug #1
Set CIBP @ 5,800'
Cap w/ 15 sks Class "G"
1.15 ft³/sk, 200 ft of fill

5,876'
(Chapita Wells)

6,598'

6,707'

(Chapita Wells & Uteland Buttes)

7,093'

PBD @ 7,128'

4.5 11.6# N-80 8RD @ 7,300'

PBD @ 7,128'

4.5 11.6# N-80 8RD @ 7,300'

TD: 7,824'

TD: 7,824'

TUBULAR GOODS PERFORMANCE

Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile (lbs)
9.625" 36# K-55 ST&C	8.921	3.785	2,020	3,520	755,000
4.5" 11.6# N-80 8RD	4.000	3.875	6,350	7,780	304,000
1.500" - 0.095" wall - QT700	1.310	-	4,319**	8,270	28,100

* Safety factor not included. ** 2% Ovality

CAPACITIES

Tubular Cap.	(bbl/ft)	(cft/ft)
9.625" Casing	.07730	0.4340
4.5" Casing	.01550	0.0872
1.50" Coiled Tubing	.00187	0.0094

Engineer: Greg A. Smith
Office: 405-749-3441
Fax: 405-749-3494

Prepared By: Greg A. Smith
Date: 7/27/2006
Updated: 7/27/2006

FEB 05 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENE	02	110S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-68625

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

FEDERAL

#13-26B

9. API Well No.

43-047-32237

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

WASATCH

11. County or Parish, State

UINTAH

UTAH

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

713' FSL & 690' FWL SWSW Sec 26-T9S-R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon (Wasatch) & recomplete (Green River) per the attached procedures.

COPY SENT TO OPERATOR

Date: 11/26/2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/24/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA NICOL

Title **FILE CLERK**

Signature

Barbara Nicol

Date **10/31/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG M COPY

RBH _____
TJF _____
DLC _____

Federal #13-26B
Unit M, Sec 26, T 09 S, R 19 E
Uintah County, Utah

Plug & Abandon (Wasatch) & Recomplete (Green River)

Surf csg: 9-5/8", 36#, K-55 ST&C csg @ 400'. Circ cmt to surf.

Prod csg: 4-1/2", 11.6#, N-80, LT&C csg @ 7,300', PBTD @ 7,242'

Cement: 540 sx lead cmt + 1,250 sx tail cmt. Circ cmt to surf.

Tbg: 1-1/2", 0.095" wall, 1.425# coil tubing @ 5,827'

Perforations: WA: 5,876', 83', 88', 91', 97', 5,962', 66', 76', 85', 88', 6,574', 79', 86', 95', 98' (1 spf, 12 gm, 0.37" dia, 12.8" pen, 15 ttl), 6,707', 14', 21', 21', 28', 34', 6,964', 70', 79', 86', 93', 7,075', 81', 87', 93' (1 spf, 12 gm, 0.37" dia, 12.8" pen, 15 ttl)

Current: Shut In

Completion Procedure

- 1) MI & set 4 - 500 bbl frac tanks and fill with 2% KCl water. Set flowback tank.
- 2) MIRU PU.
- 3) Blow well down and kill well with 2% KCl water.
- 4) ND WH. NU and pressure test BOP.
- 5) MIRU 1-1/2" coil tubing unit.
- 6) TOH and LD coil tubing and BHA.
- 7) MI ±185 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg.
- 8) TIH with 3-7/8" bit, 4-1/2" scraper, and 2-3/8" tbg. CO to 5,850'. Report any tight spots to Brock Hendrickson. TOH and LD bit and scraper.

9) **CONTACT BLM/Utah DOGM 24 HRS PRIOR TO CEMENTING OPERATIONS.**

10) Comply with all Utah DOGM, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location.

11) TIH with 4-1/2" CIBP and 2-3/8" tubing. Set CIBP @ 5,850', load casing w/2% KCl & pressure test to 1,000 psig. (*Top Perf @ 5,876'*)

12) MIRU cmt equip. Mix and pump 20 sx Class G or equivalent cement (**15.8 ppg & 1.15 cuft/sk**), spotting a 250' cement plug from 5,850'-5,600'. Pull EOT above cement plug and reverse out tubing. TOH w/tbg & BHA. RD cmt equip.

13) ALLOW CEMENT TO SET FOR 24 HOURS.

- **Note: On-site BLM representative must approve any changes or deviation from depths listed above, prior to Wasatch P&A operations.**

14) MIRU wireline truck. RU full lubricator. Correlate with the Federal #13-26B Halliburton Dual Laterolog dated 06/18/92.

15) Perf Green River with 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 154 holes). POH with csg gun. RD WL.

Green River Perfs

PERF	CCL	PERF	CCL
5,164'-5,184'		5,123'-5,130'	
5,155'-5,160'		5,111'-5,117'	
5,134'-5,152'		5,080'-5,098'	

16) MIRU acid equipment.

17) Pressure test surface lines to 6,000 psig. BD perfs with 2% KCl water and EIR. Acidize Green River perfs from 5,080'-5,184' with 2,000 gals of 20% NEFE HCl acid and 250 Bio-balls at 12 BPM down 4-1/2" csg. Flush with 3,450 gals 2% KCl water (2 bbls over flush). Shut down for 20 minutes, allowing Bio-balls to dissolve. Acidize Green River perfs down 4-1/2" casing at 20 BPM. Pump 9,000 gallons of 20% HCl acid w/20 ppg linear gel spacers every 1,500 gallons. Flush with 3,450 gals 2% KCl water (2 bbls over flush). Record ISIP & 5" SIP.

<u>Stage 1</u>	<u>Volume</u>	<u>Fluid</u>	<u>Bio-Balls</u>
1 - Acid	2,000	20% FE Acid	250
2 - Flush	3,450	2% KCl Water	
3 - Shut Down for 20 min			
4 - Acid	1,500	20% FE Acid	
5 - Flush	1,500	20 ppg Linear Gel	
6 - Acid	1,500	20% FE Acid	
7 - Flush	1,500	20 ppg Linear Gel	
8 - Acid	1,500	20% FE Acid	
9 - Flush	1,500	20 ppg Linear Gel	
10 - Acid	1,500	20% FE Acid	
11 - Flush	1,500	20 ppg Linear Gel	
12 - Acid	1,500	20% FE Acid	
13 - Flush	1,500	20 ppg Linear Gel	
14 - Acid	1,500	20% FE Acid	
15 - Flush	3,450	2% KCl Water	

18) RD acid equipment.

19) RU wireline truck. RIH w/4-1/2" composite bridge plug. Set 8K CBP @ ±4,800' (ensure 8K CBP is not set in a casing collar). POH w/setting tl.

20) Perf Green River with 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 75 holes). POH with csg gun. RDMO WL.

Green River Perfs

PERF	CCL	PERF	CCL
4,705'-4,713'		4,663'-4,673'	
4,687'-4,695'		4,654'-4,658'	
4,677'-4,682'			

21) RU acid equipment.

22) Pressure test surface lines to 6,000 psig. BD perfs with 2% KCl water and EIR. Acidize Green River perfs from 4,654'-4,713' with 1,250 gals of 20% NEFE HCl acid and 113 Bio-balls at 12 BPM down 4-1/2" csg. Flush with 3,150 gals 2% KCl water (2 bbls over flush). Shut down for 20 minutes, allowing Bio-balls to dissolve. Acidize Green River perfs down 4-1/2" casing at 20 BPM. Pump 7,500 gallons of 20% HCl acid w/20 ppg linear gel spacers every 1,250 gallons. Flush with 3,150 gals 2% KCl water (2 bbls over flush). Record ISIP & 5" SIP.

<u>Stage 2</u>	<u>Volume</u>	<u>Fluid</u>	<u>Bio-Balls</u>
1 – Acid	1,250	20% FE Acid	113
2 – Flush	3,150	2% KCl Water	
3 – Shut Down for 20 min			
4 – Acid	1,250	20% FE Acid	
5 – Flush	1,000	20 ppg Linear Gel	
6 – Acid	1,250	20% FE Acid	
7 – Flush	1,000	20 ppg Linear Gel	
8 – Acid	1,250	20% FE Acid	
9 – Flush	1,000	20 ppg Linear Gel	
10 – Acid	1,250	20% FE Acid	
11 – Flush	1,000	20 ppg Linear Gel	
12 – Acid	1,250	20% FE Acid	
13 – Flush	1,000	20 ppg Linear Gel	
14 – Acid	1,250	20% FE Acid	
15 – Flush	3,150	2% KCl Water	

23) RDMO acid equipment.

24) TIH w/3-7/8" bit, 4-1/2" scraper and 2-3/8" tubing. DO 8K CBP at 4,800'. CO to \pm 5,600' (new PBSD). Circulate wellbore clean.

25) TOH with tubing and bit. Lay down bit and scraper.

26) TIH with tubing BHA as follows:

A chemical, capillary string will be banded to the OD of the tubing string

- a) 4-1/2" TECH TAC (2" ID), open ended
- b) 1 jt 2-3/8" tubing w/1/2" vent hole located 1' from top
- c) 2-3/8" (1.90" ID) API SN
- d) \pm 167 jts - 2-3/8" tubing to surface, EOT @ 5,285', SN @ 5,250'

27) Swab well until clean fluid is obtained.

28) TIH with rod BHA as follows:

- a) 3/4" x 8' - 0.012" Mesh Screen Dip Tube
- b) 2" x 1-1/4" x 12' x 15' RHAC
- c) 3/4" x 4' Guided Rod Sub w/mold-on guides
- d) 3/4" - 21,000 lb HF Shear Tool
- e) 8 - 1-1/4" API K Sinker Bars
- f) 28 - 3/4" Norris-96 Rods w/mold-on guides
- g) 174 - 3/4" Norris-96 Rods w/T-couplings
- h) 3/4" x 2' & 3/4" x 4' Spacer Subs
- i) 1-1/4" x 22' Polished Rod w/liner

29) Space out pump with spacer subs. Load tubing and long stroke with rig to ensure pump action. HWO.

30) RDMO PU.

31) MI and set a Lufkin C-160-200-74 pumping unit (min ECB 14,110 lbs) with a C-96 engine. Set CB weights as follows:

Description	Weight	Position
Left Lag	3CRO	24.2
Left Lead	3CRO	24.2
Right Lag	3CRO	24.2
Right Lead	3CRO	24.2

32) Gauge tanks. Shoot FL and run dynamometer during pumping unit startup. Start well pumping at 4 SPM and 74" SL for 24 hours. Check fluid level and tank gauges.

33) Report pre and post start up data to Brock Hendrickson.

Regulatory:

1. Submit sundry to P&A the Wasatch formation.
2. Submit sundry to recomplete to the Green River formation.
3. Submit subsequent sundry to PWOP.

Equipment:

Pumping Unit

- Lufkin C-160-200-74 pumping unit (min ECB 14,110 lbs)
- 4 – 3 CRO counterweights all positioned at 24.2

Tubing

- Chemical, capillary, injection string (tubing OD)
- 4-1/2" TECH TAC (2" ID), open ended
- 1 jt 2-3/8" tubing w/1/2" vent hole located 1' from top
- 2-3/8" (1.90" ID) API SN
- ±167 jts - 2-3/8" tubing

Rods

- 3/4" x 8' – 0.012" Mesh Screen Dip Tube
- 2" x 1-1/4" x 12' x 15' RHAC
- 3/4" x 4' Guided Rod Sub w/mold-on guides
- 3/4" – 21,000 lb HF Shear Tool
- 8 – 1-1/4" API K Sinker Bars
- 28 – 3/4" Norris-96 Rods w/mold-on guides
- 174 – 3/4" Norris-96 Rods w/T-couplings
- 3/4" x 2' & 3/4" x 4' Spacer Subs
- 1-1/4" x 22' Polished Rod w/liner

Form 3160-4
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

RECEIVED
VERNAL FIELD OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

~~SUBMIT IN TRIPPLICATE. Other instructions on instructions of the BUREAU OF LAND MGMT.~~

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Federal 13-26B
2. Name of Operator Dominion Exploration & Production, Inc.		9. API Well No. 43-047-32237
3a. Address 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134	3b. Phone No. (include area code) (405) 749-5237	10. Field and Pool, or Exploratory Area Natural Buttes
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 731' FSL & 690' FWL, SW SW, Sec. 26-9S-19E		11. County or Parish, State Ulntah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Doupan	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alaring Casing	<input type="checkbox"/> Pressure Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recompilate
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once logging has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/7/06 - Set CIBP @5800'. Spot 25 sks Class "G", 15.8 ppg, 1.15 yld from 5800' to 5474'. Spot 25 sks Class "G", 15.8 ppg, 1.15 yld from 4850' to 4524'. Spot 25 sks Class "G", 15.8 ppg, 1.15 yld from 3094' to 1768'. Pump 40 sks Class "G", 15.8 ppg, 1.15 yld from 508' to surface. Dig cellar out, cut & remove csgn hanger & head. Fill surface csgn annular & top off production csgn w/25 sks Class "G", 15.8 ppg, 1.15 yld. Clean location, Bill Owens, Vernal BLM was present for all operations.

should be 2008 WDO 2/13/07

VERNAL FIELD OFFICE
ENG. _____
GEOLOGIST _____
E.S. *RW*
PET. *WDO*
A.M. _____

FEB 13 2007

14. I hereby certify that the foregoing is true and correct

Name (Printed, please) Barbara Lester Title Regulatory Specialist

Signature *Barbara Lester* Date 1/25/2007

APPROVED BY: *Kurt W. [Signature]* Title NRE Date 3-16-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED
RECEIVED
JAN 13 2009

Well: Dominion Federal 13-26B
Lease No. UTU68625

SUBSEQUENT REPORT OF ABANDONMENT
CONDITIONS OF APROVAL

1. Following well plugging and abandonment, the location, the access road (back to the proposed access road for RBU 5-35B), and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of staging areas may require disking or ripping and reseeding. The 2 inch pipeline will be removed back to where it ties into the 4 inch line (approximately $\frac{3}{4}$ of a mile).

The required seed mixture is as follows:

Shadscale	4 lbs. per acre
Indian Ricegrass	3 lbs. per acre
Needle and threadgrass	3 lbs per acre
Crested Wheatgrass	2 lbs per acre

Seed should be drilled but if broadcasted double the pounds per acre used and work the soils mechanically to cover the seed. If seeding is unsuccessful, reseeding may be required.

2. Prior to rehabilitation of the site the location, access, and pipeline these areas will be cleaned of trash:

3. The P&A marker shall be a subsurface plate buried at least 3 feet below the reclaimed surface as described in onshore order number 2.

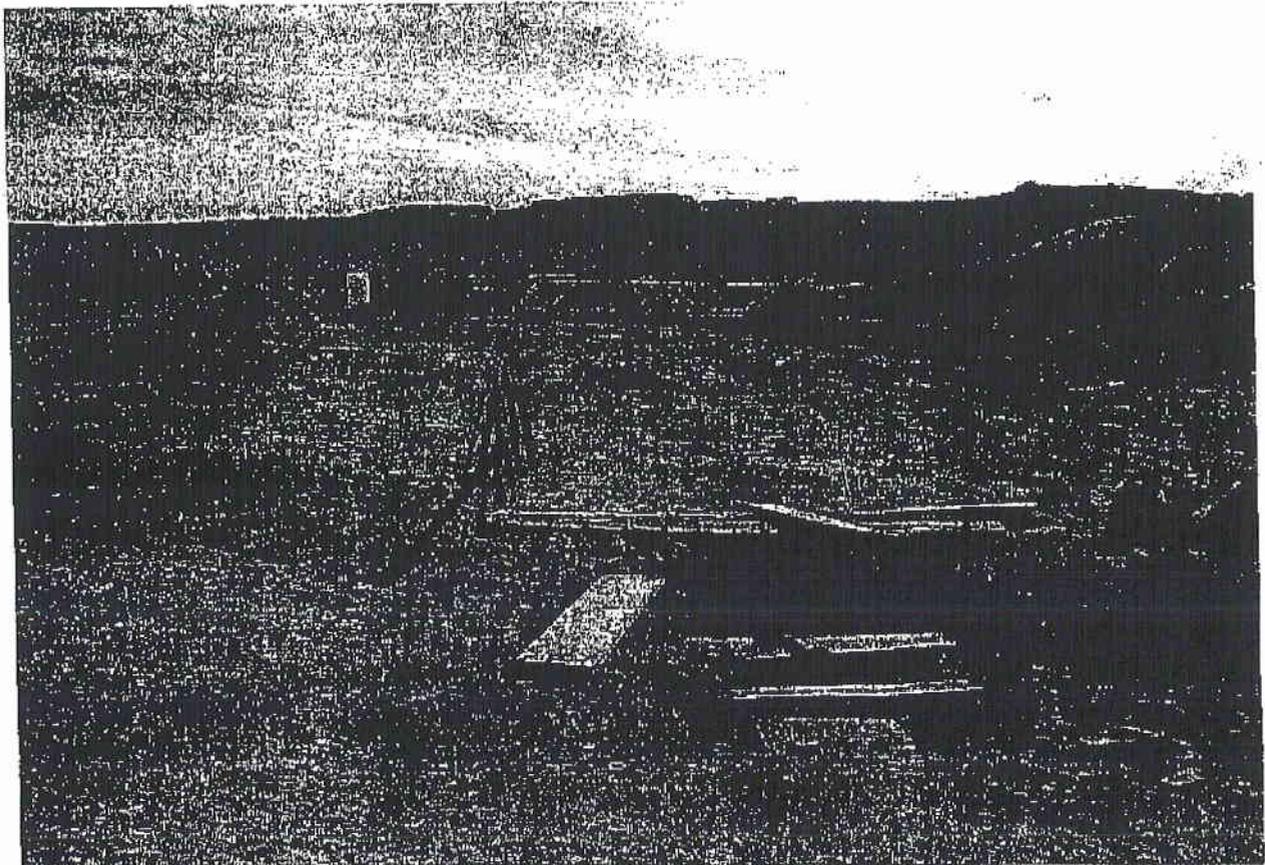
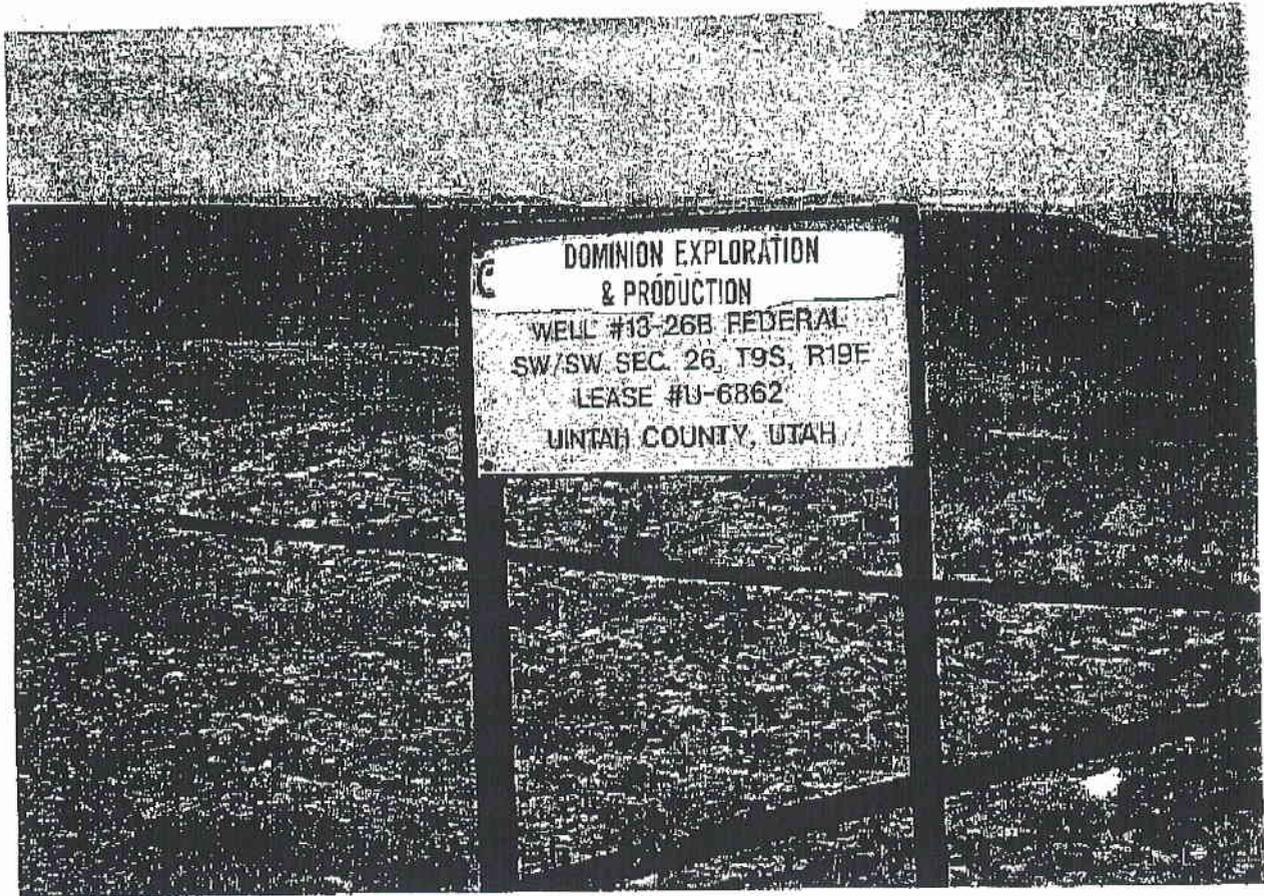
4. The reclamation plan outlined in the approved APD will be adhered to.

5. The dead men will be cut off a minimum of one foot below re-contoured ground surface, unless other wised ordered by the authorized officer.

6. You or your authorized representative should inspect the abandoned location prior to notifying this office on Form 3160-5 that the location is ready for final inspection, and note especially that:

- A. The dry-hole marker or subsurface plate bears the correct information as required.
- B. The rathole and mousehole are filled, not just bridged, and pits are filled and leveled.
- C. All material and junk are gone. This includes deadman protruding above ground.

D. Reseeding or other required rehabilitation work has been completed.



Effective Date: 1/1/2016

FORMER OPERATOR: XTO ENERGY INC PO BOX 6501 ENGLEWOOD CO 80155	NEW OPERATOR: FINLEY RESOURCES INC PO BOX 2200 FORT WORTH TX 76113
CA Number(s):	Unit(s): West Willioiw Creek

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 11-24B	24	090S	190E	4304732223	12029	Federal	Federal	OW	PA
FEDERAL 13-26B	26	090S	190E	4304732237	11370	Federal	Federal	GW	PA
FEDERAL 1-26B	26	090S	190E	4304732248	12029	Federal	Federal	GW	P
FEDERAL 3-25B	25	090S	190E	4304732417	12029	Federal	Federal	OW	P
FEDERAL 13-24B	24	090S	190E	4304732418	12029	Federal	Federal	OW	P
FEDERAL 15-24B	24	090S	190E	4304732420	12029	Federal	Federal	OW	PA
FEDERAL 5-24B	24	090S	190E	4304732447	12029	Federal	Federal	OW	P
FEDERAL 3-24B	24	090S	190E	4304732671	12029	Federal	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 1/12/2016
- Sundry or legal documentation was received from the **NEW** operator on: 1/12/2016
- New operator Division of Corporations Business Number: 7409151-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 1/13/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: N/A
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: N/A
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000305
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/27/2016
- Entity Number(s) updated in **OGIS** on: 1/27/2016
- Unit(s) operator number update in **OGIS** on: 1/27/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <u>N2615</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 6501 CITY <u>Englewood</u> STATE <u>CO</u> ZIP <u>80155</u>		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <u>(303) 397-3727</u>		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: UINTAH		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2016 Finley Resources Inc. will be taking over as operator of the attached wells from XTO Energy.

Finley Resources Inc. (Operator No. N3460)
PO Box 2200
Fort Worth, TX 76113
(817) 336-1924

RLB0011264

KK

1-5-16

Signature
Finley Resources Inc.

Date

RECEIVED
JAN 12 2016
DIV. OF OIL, GAS & MINING

Finley Resources Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond No. UTB000305 and Department of Natural Resources Bond No. RLB0011264.

NAME (PLEASE PRINT) <u>Kelly Kardos</u>	TITLE <u>Permitting Supervisor</u>
SIGNATURE <u>Kelly Kardos</u>	DATE <u>12/22/2015</u>

(This space for State use only)

APPROVED

JAN 27 2016

DIV. OIL GAS & MINING
BY: Rachael Medina