

CNG Producing
Company

February 21, 1992

Mr. Ed Forsman
U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

FEB 24 1992

DIVISION OF
OIL GAS & MINING

RE: River Bend Unit
Application for Permit to Drill
River Ben Unit 13-18F
Section 18-T10S-R20E

Gentlemen:

Enclosed please find original and two copies of the subject applications. Attachment to this application includes the following:

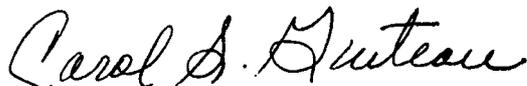
Attachment No. 1	Location
Attachment No. 2	Certification Statement
Attachment No. 3	BOP Stack Schematic
Attachment No. 4	Drilling Plan
Attachment No. 5	13 Point Surface Use Plan
Attachment No. 6	Water Source and Access Route
Attachment No. 7	Water Permit

CNG PRODUCING COMPANY is requesting all information be held confidential.

It would be appreciated if this permit could be expedited since drilling is planned to begin on April, 1992.

Should you have any questions please feel free to contact either myself at (504) 593-7739 or the project engineer, David Linger at (504) 593-7779.

Very truly yours,



Carol S. Guiteau,
Regulatory Reports Asst.

Enclosure

cc: Utah Board of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CNG Producing Company

3. ADDRESS OF OPERATOR
 CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
 2014'FWL & 2527.14 FSL Section 18, T10S, R20E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles SW of Oray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line if 4409')

16. NO. OF ACRES IN LEASE
 196.27

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS L 1,850'

19. PROPOSED DEPTH
 7,600' DSTC

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5245' GR

22. APPROX. DATE WORK WILL START
 April, 1992

5. LEASE DESIGNATION AND SERIAL NO.
 U-013769

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 River Bend Unit

8. FARM OR LEASE NAME
 RBU

9. WELL NO.
 13-18F

10. FIELD AND POOL, OR WILDCAT ⁶³⁰
 Island Natural Buttes

11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA
 18-T10S-R20E

12. COUNTY OR PARIS
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/-7,600	Cement calc to Surface

- Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8" , H-40 casing and cement to surface.
- NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
- Operate pipe rams daily and blind rams as possible.
- Drill a 7 7/8" hole to 7,600' with a salt water mud system. No cores are planned. DST's will be needed to evaluate unexpected shows.
- Run logs, set 5 1/2", 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
- Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
- All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
- In the event of lost circulation, air or air assisted mud will be utilized.

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 OIL GAS & MINING

FORMATION TOPS	DEPTHS
Wasatch	4,100'
Chapita Wells	5,250'
Uteland Buttes	6,350'

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CNG Producing Company respectfully requests that all information concerning this well be held confidential.
 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and true vertical depths. Give blowout prevention program, if any.

24. SIGNED David L. Linger TITLE Senior Drilling Eng. DATE 02-21-92

APPROVED BY [Signature] DATE: 3-11-92
 BY: [Signature] DATE: _____

WELL SPACING: 649-2-3

(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY: _____
 *See Instructions On Reverse Side

DRILLING PLAN
APPROVAL OF OPERATIONS

CONFIDENTIAL

February 21, 1992

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 13-18F

Unitah, Utah

1. GEOLOGIC SURFACE FORMATION

Unitah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,100'
Green River Tongue	4,500'
Wasatch	4,600'
Chapita Wells	5,250'
Uteland Buttes	6,350'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4,100'	Oil Zone
Chapita Wells	5,250'	Gas Zone
Uteland Buttes	6,350'	Gas Zone

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface
5½", 17#/ft, N-80 & K-55, 0'- 7600' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

See Attachment No. 2, Attached.
BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a DAP (diammonium phosphate) mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,000' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

SURFACE

- ± 224 Sks. 25:75 Poz G cement, 2% CaCl₂, .25#/Sk D-29 Flake

PRODUCTION

Lead Slurry - ± 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - ± 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April, 1992

Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole. Pump 20 bbl lightly gelled water ahead of cement to water wet the well bore after air drilling.

CEMENT SYSTEM

± - 224 SK 25:75 Poz G "Tail-In" Cement, 2% S-1 CaCl₂, .25#/sk D-29 Celloflake.

Weight	15.40 lb/gal
Yield	1.11 ft ³ /sk
Water	4.71 gal/sk

Thickening Time at 118° 1:42min.

Compressive Strength at 80°	8 hrs. 750 psi
	16 hrs. 1800 psi
	24 hrs. 2400 psi

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

NOTE - DS will at no charge (unless used), in addition to the casing cement, have 100 sk of cement, CaCl₂ for 2% by volume, and 80' to 100' of 1" tubing on location for top out job should cement not be returned to surface.

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lead cement slurry to fill from 3800' to Surface.
Tail cement slurry to fill to 3800'.
Both volumes are calculated using 15% excess.

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbl of displacement.

CEMENT SYSTEMS

Lead Slurry

± - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4hrs +
Compressive Strengths in 24 hrs.	375 psi
Fluid Loss	240 cc/30 min.

Tail Slurry

± - 335 sk RFC 10-0 (thixotropic).

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165 deg. BHCT	min.
Compressive Strength in 12 hrs.	845 psi
24 hrs.	1470 psi

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

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Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 13-18F

Lease Number: U-013769

Location: SW/4 OF SW/4 Sec. 18 T. 10S R. 20E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

- a. Length - 1700' to main road thru field
- b. Width - 30 foot right-of-way with 18 foot running surface maximum.
- c. Maximum grades - 8%
- d. Turnouts - None
- e. Drainage design - Bar Pits
- f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
- g. Surfacing material (source) - Native
- h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

____ Right-of-Way Application needed.

____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells
- b. Abandoned wells
- c. Temporarily abandoned wells
- d. Disposal wells
- e. Drilling wells
- f. Producing wells
- g. Shut-in wells
- h. Injection wells

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)
- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
 - (2) Dimensions of facilities
 - (3) Construction methods and materials
 - (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the South Side

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC # 1 SE NW of Sec.17-T10S-R20E.
- b. State method of transporting water, and show any roads or pipelines needed. Haul with trucks - see map.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings
 - (2) Sewage
 - (3) Garbage (trash) and other waste material
 - (4) Salts
 - (5) Chemicals
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Evaporate in pit, no oil anticipated.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined if necessary to conserve water.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

___ To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

___ To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

___ Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the : Northwest Corner

The flare pit will be located downwind of the prevailing wind direction on the Northeast
a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: Southeast location

Access to the well pad will be from the: East

___ Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

___ Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

___ The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

___ The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

___ The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times when pit is shrunk for production pit.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Bureau of Land Management

Location: _____

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

___ No construction or drilling activities shall be conducted between _____ and _____ because of _____

___ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

___ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

___ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

___ No cottonwood trees will be removed or damaged.

X A silt catchment dam and basin will be constructed according to BLM specifications approximately _____ ft. Northeast of the location, where flagged.

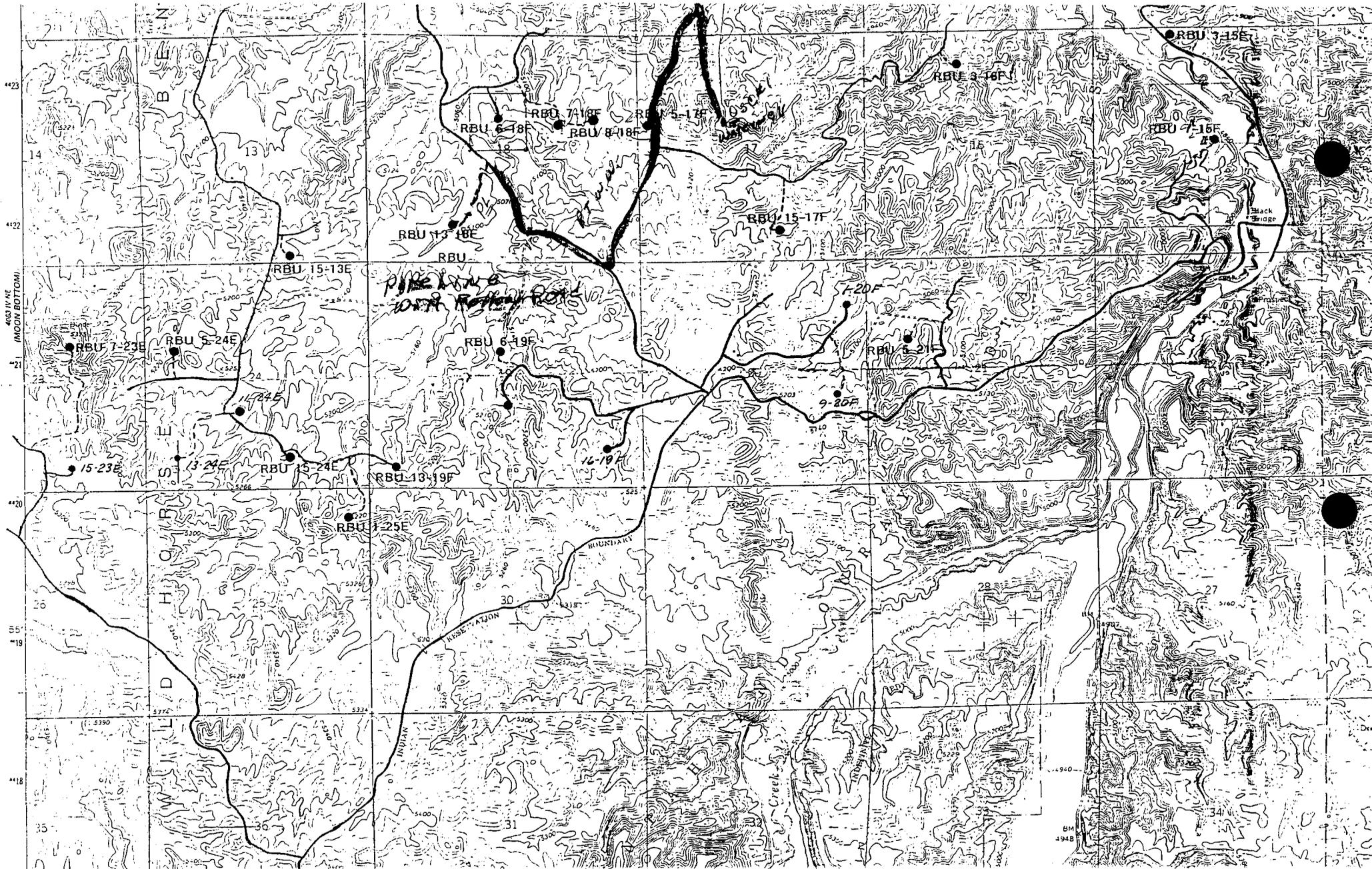
13. Lessee's or Operators Representative and Certification

Representative

Name: _____

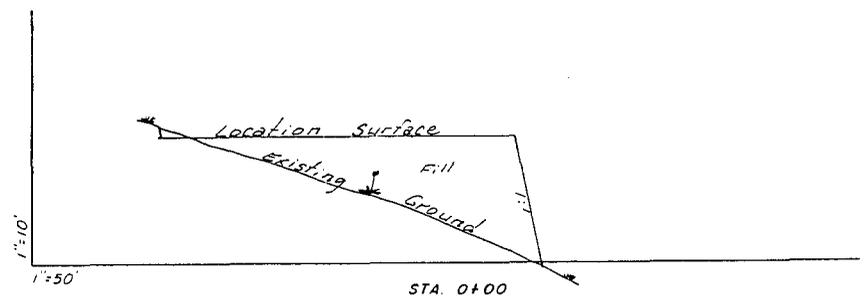
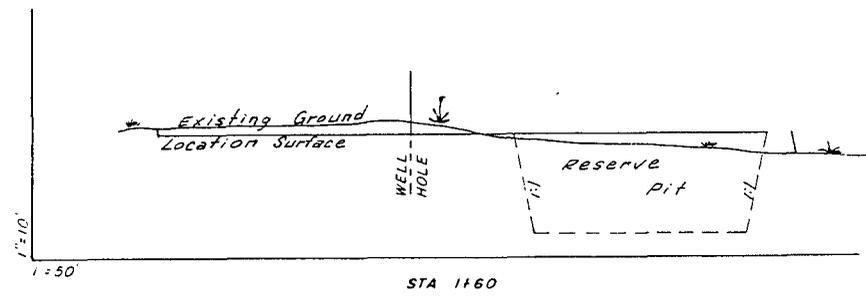
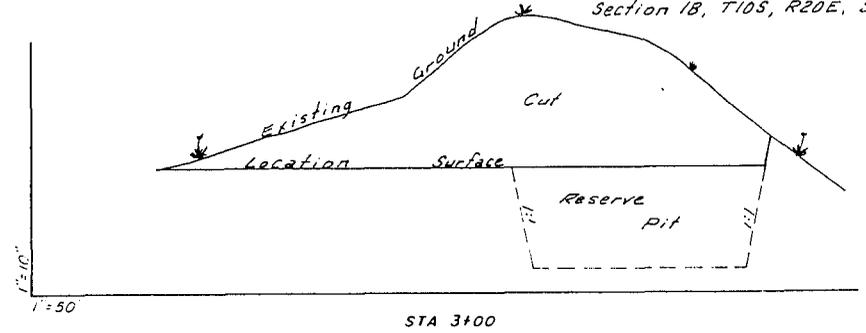
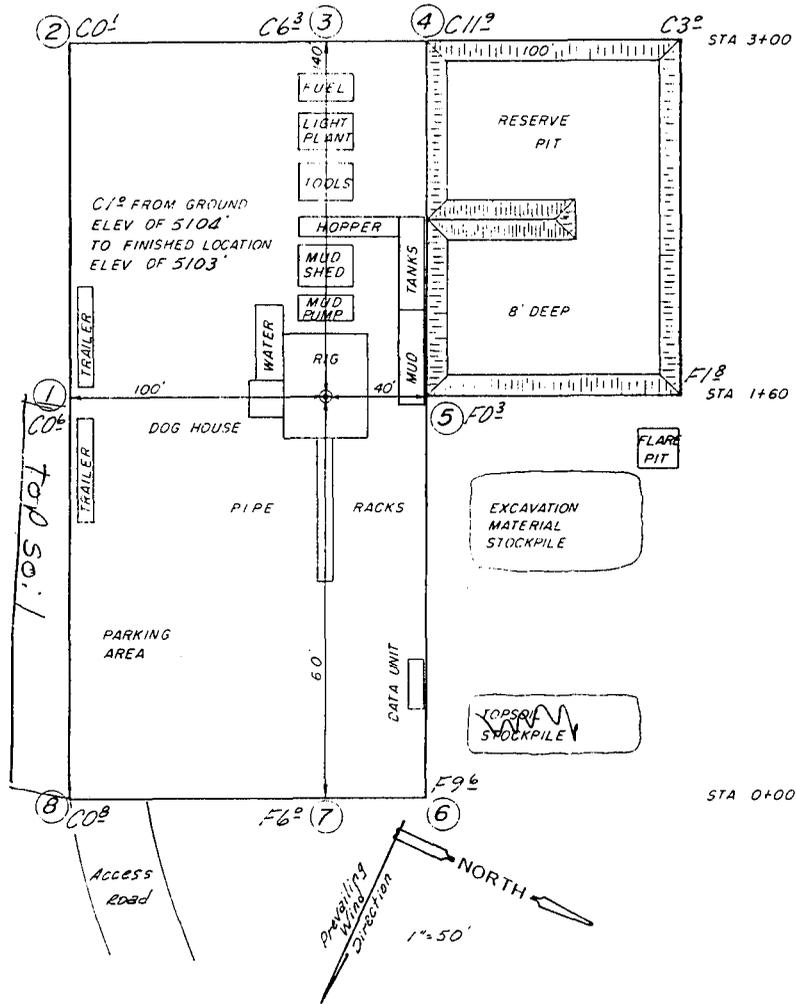
Address: _____

Phone No: _____



CNG PRODUCING CO
WELL LAYOUT PLAT
RBV 13-18F

Located in the SW 1/4 of the SW Section 18, T10S, R20E, S.L.B. 1



APPROXIMATE QUANTITIES

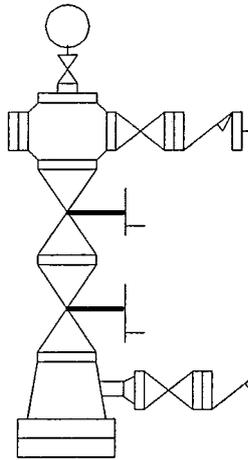
CUT: 8300 yd³ (includes pit)
 FILL: 2000 yd³

JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

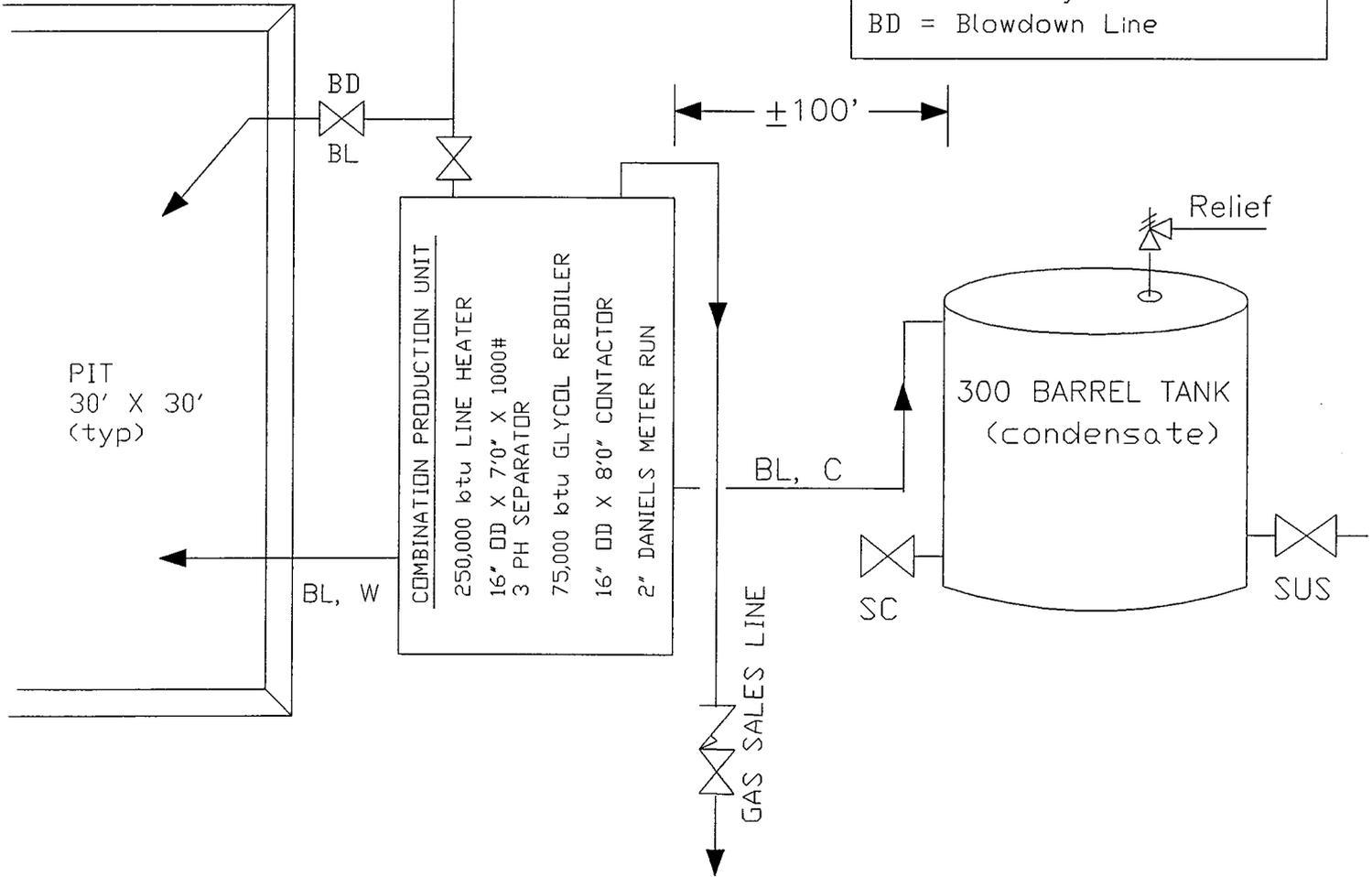


LEGEND	
□	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
⊗	= Valve
↗	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



WELLHEAD (typ)

BL, G, C, W
(± 100')



CNG PRODUCING COMPANY

Well: 13-18F

RIVER BEND FIELD, UINTA COUNTY

not to scale

TYPICAL FLOW DIAGRAM

date: 2/20/92

SDR\RBU\FLOW300

CONFIDENTIAL

NOTE: The information on the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is MAPOO, Inc. Production Co.

3. The Post Office address of the applicant is P.O. Box 1360 Roosevelt, Utah 84066

4. The quantity of water to be appropriated 015 second-feet and/or acre-feet

5. The water is to be used for Oil Well Drilling from January 1 to December 1
(Major Purpose) (Month) (Day) (Month) (Day)

other use period from to
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from January 1 to December 1
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is
(Leave blank)

7. The direct source of supply is Underground water from Green River Formation
(Name of stream or other source)

which is tributary to , tributary to

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Utah County, situated at a point Center SE of NE Section 17, T10S R30E

3.1900' W. 1/4' NW 1/4
8 miles S. 2000'

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep

10. If water is to be stored, give capacity of reservoir in acre-feet height of dam 5
area inundated in acres 1/4 legal subdivision of area inundated SE 1/4 NW
Sec 17 T10S R30E

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

12. Is the land owned by the applicant? Yes No X Total Acres

13. Is this water to be used supplementally with other water rights? Yes No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity.

15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined

16. If application is for stockwatering purposes, number and kind of stock watered 1000 head of sheep

17. If application is for domestic purposes, number of persons , or families

18. If application is for municipal purposes, name of municipality

19. If application is for other uses, include general description of proposed uses Drilling Riverbank Unit well by MAPOO. T9+10S R19+20E

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl.

21. The use of water as set forth in this application will consume 2220.015 second feet and/or acre-feet of water and 2000 second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows:

The land is leased by the Federal Government and administered by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland
Signature of Applicant

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH.
County of *Wasatch*

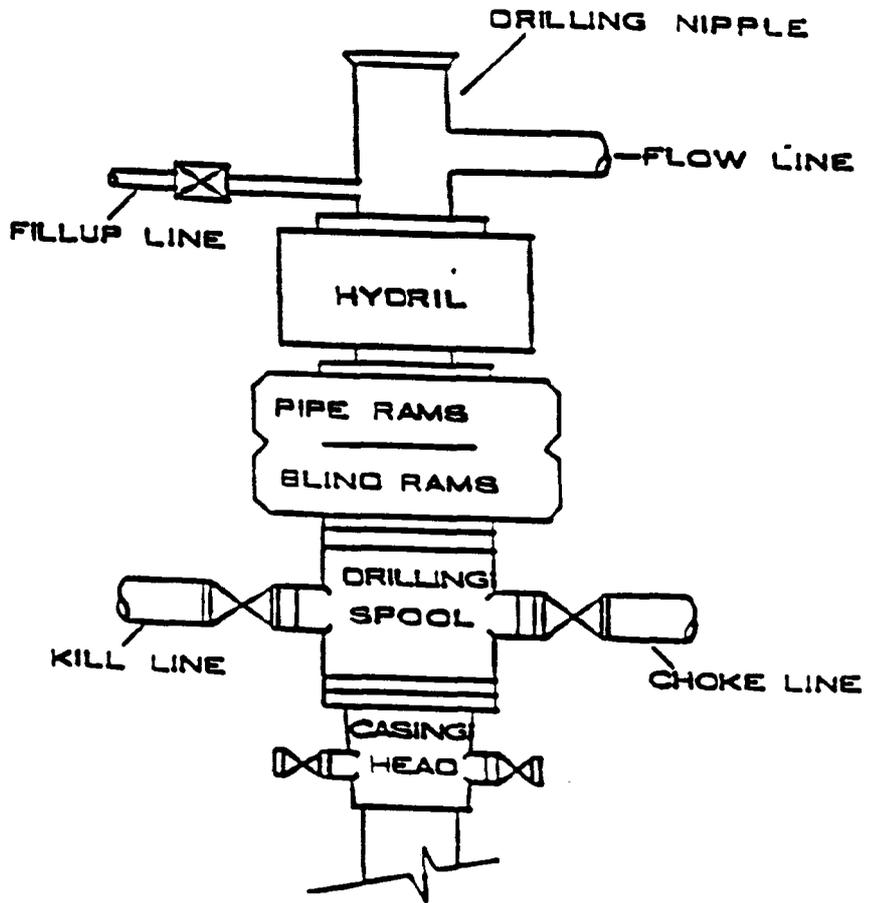
On the *16* day of *July* 19*80*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:
Aug 9, 1982

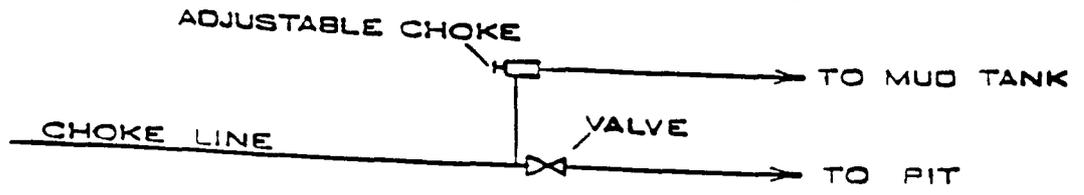
(SEAL)

Robert A. Hill
Notary Public

BOP STACK



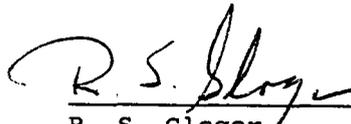
CHOKER MANIFOLD



SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 13-18F SW 1/4 of SW 1/4 Section 18, Township 10S, Range 20E; Lease U-013769; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



R. S. Gloger
Drilling Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas Well [] Other	2. Name of Operator CNG Producing Company	3. Address and Telephone No. 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7000	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,014' FWL & 2,527.14' FSL of Section 18, T10S, R20E	5. Lease Designation and Serial No. U-013769	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation River Bend Unit	8. Well Name and No. RBU 13-18F	9. API Well No.	10. Field and Pool, or Exploratory Area Island	11. County or Parish, State Uintah, Utah
--	--	---	--	---	--------------------------------------	--	------------------------------------	-----------------	---	---

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[] Notice of Intent	[] Abandonment	[] Change of Plans
[X] Subsequent Report	[] Recompletion	[] New Construction
[] Final Abandonment Notice	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
	[] Altering Casing	[] Conversion to Injection
	[X] Other - Variance in casing	[] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# surface casing designed for this well and other wells in the River Ben Unit meets all of the above criteria for the order. The 8 5/8: casing is a limited service pipe which means it does meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this Sundry and attached letter from the company the pipe was purchased from.
If any additional information is needed, please advise.

CONFIDENTIAL

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Eng. Date February 20, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

CNG Producing
Company

RECEIVED

FEB 28 1992

DIVISION OF
OIL GAS & MINING

February 24, 1992

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Application for Permit To Drill
RBU 13-18F Sec. 18-T10S-R20E
RBU 5-23E Sec. 23-T10S-R19E

Gentlemen:

Enclosed please find amended permit applications for the above referenced wells. The application for RBU 13-18F has been amended to reflect changes to items no. 5, 16, & 17. For RBU 5-23E, the application has been amended to reflect changes to item no 16.

Please make note of these changes and replace the original pages previously submitted with the enclosed corrected pages. Should you have any questions, please feel free to contact either myself, at (504) 593-7260, or our project engineer, David Linger, at (504) 593-7779. I am sorry if this has caused you any inconvenience. Thank you for your patience in this matter.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-013793	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CNG Producing Company			7. UNIT AGREEMENT NAME River Bend Unit	
3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000			8. FARM OR LEASE NAME RBU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 2014'FWL & 2527.14 FSL Section 18, T10S, R20E At proposed prod. zone			9. WELL NO. 13-18F	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 miles SW of Oray			10. FIELD AND POOL, OR WILDCAT Island	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line if 4409')			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-T10S-R20E	
16. NO. OF ACRES IN LEASE 233.78			12. COUNTY OR PARIS Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS L 1,850'			20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 7,600'			22. APPROX. DATE WORK WILL START April 1992	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5245' GR				

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,600	Cement calc to Surface

RECEIVED
FEB 28 1992

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8" , H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,600' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" , 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

DIVISION OF
OIL GAS & MINING

FORMATION TOPS	DEPTHS
Wasatch	4,100'
Chapita Wells	5,250'
Uteland Buttes	6,350'

CNG Producing Company respectfully requests that all information concerning this well be held confidential.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depths. Give blowout preventer program, if any.

SIGNED David L. Linger TITLE Senior Drilling Eng. DATE 02-24-92

(This space for Federal or State office use)
PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG Producing Company	8. Well Name and No. RBU 13-18F
3. Address and Telephone No. 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,014' FWL & 2,527.14' FSL of Section 18, T10S, R20E	10. Field and Pool or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

RECEIVED
FEB 28 1992

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Variance in casing	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DIVISION OF
OIL GAS & MINING

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states" All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# surface casing designed for this well and other wells in the River Ben Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this Sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Eng. Date February 24, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

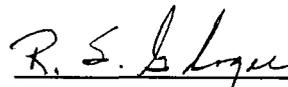
FEB 28 1992

DIVISION OF
OIL GAS & MINING

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 13-18F SW 1/4 of SW 1/4 Section 18, Township 10S, Range 20E; Lease U-013793; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



R. S. Gloger
Drilling Manager

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

RECEIVED

FEB 28 1990

DIVISION OF
OIL GAS & MINING

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 13-18F

Lease Number: U-013793

Location: SW/4 OF SW/4 Sec. 18 T. 10S R. 20E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction
on reverse side)

Form approved
Budget Bureau No. 1004-0186
Expires August 31, 1985



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-013793

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DIVISION OF OIL GAS & MINING
River Bend Unit

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
13-18F

10. FIELD AND POOL, OR WILDCAT
Island

11. SECS., T., R., M., OR BLK.
AND SURVEY OR AREA
18-T10S-R20E

12. COUNTY OR PARIS
Uintah

13. STATE
Utah

1a. TYPE OF WORK
DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
OIL WELL [] GAS WELL [X] OTHER SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface
2014' FWL & 2527.14 FSL Section 18, T10S, R20E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles SW of Oray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if 4409')

16. NO. OF ACRES IN LEASE
233.78

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS L 1,850'

19. PROPOSED DEPTH
7,600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5245' GR

22. APPROX. DATE WORK WILL START
April, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,600	Cement calc to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8" , H-40 casing and cement to surface.
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4. Drill a 7 7/8" hole to 7,600' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
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24. SIGNED David L. Linger TITLE Senior Drilling Eng. DATE 02-24-92

(This space for Federal or State office use)
PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED RECEIVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993 FEB 28 1992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-013793
6. If Indian, Allottee or Tribe Name
DIVISION OF OIL GAS & MINING

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG Producing Company	8. Well Name and No. RBU 13-18F
3. Address and Telephone No. 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,014' FWL & 2,527.14' FSL of Section 18, T10S, R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Variance in casing	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states" All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# surface casing designed for this well and other wells in the River Ben Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this Sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Eng. Date February 24, 1992
David L. Linger

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

FEB 28 1992

DIVISION OF
OIL GAS & MINING

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 13-18F SW 1/4 of SW 1/4 Section 18, Township 10S, Range 20E; Lease U-013793; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



R. S. Gloger
Drilling Manager

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

RECEIVED

FEB 28 1992

DIVISION OF
OIL GAS & MINING

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 13-18F

Lease Number: U-013793

Location: SW/4 OF SW/4 Sec. 18 T. 10S R. 20E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate Form approved.
(Other instruction Budget Bureau No. 1004-0136
on reverse side) Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-018799

RECEIVED
FEB 28 1992

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CNG Producing Company

3. ADDRESS OF OPERATOR
 CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
 2014' FWL & 2527.14 FSL Section 18, T10S, R20E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles SW of Oray

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 River Bend DIVISION OF

8. FARM OR CHASER MINING
 RBU

9. WELL NO.
 13-18F

10. FIELD AND POOL, OR WILDCAT
 Island

11. SECS., T., R., M., OR BLK.
 AND SURVEY OR AREA
 18-T10S-R20E

12. COUNTY OR PARIS
 Uintah

13. STATE
 Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line if 4409'	16. NO. OF ACRES IN LEASE 233.78	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS L 1,850'	19. PROPOSED DEPTH 7,600'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5245' GR	22. APPROX. DATE WORK WILL START April, 1992	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,600	Cement calc to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8" , H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,600' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" , 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch	4,100'
Chapita Wells	5,250'
Uteland Buttes	6,350'

CNG Producing Company respectfully requests that all information concerning this well be held confidential.
 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depths. Give blowout preventer program, if any.

24. SIGNED David L. Linger TITLE Senior Drilling Eng. DATE 02-24-92

(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1992

5. Lease Designation and Serial No.
U-013793

RECEIVED
FEB 26 1992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

DIVISION OF

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA, Agreement or Designation
River Bend Unit

2. Name of Operator
CNG Producing Company

8. Well Name and No.
RBU 13-18F

3. Address and Telephone No.
1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7000

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,014' FWL & 2,527.14' FSL of Section 18, T10S, R20E

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other - Variance in casing

- Change of Plans
 - New Construction
 - Non-Routine Fracturing
 - Water Shut-Off
 - Conversion to Injection
 - Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states" All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# surface casing designed for this well and other wells in the River Ben Unit meets all of the above criteria for the order. The 8 5/8: casing is a limited service pipe which means it does meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this Sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Eng. Date February 24, 1992
David L. Linger

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

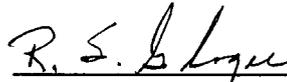
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 13-18F SW 1/4 of SW 1/4 Section 18, Township 10S, Range 20E; Lease U-013793; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



R. S. Gloger
Drilling Manager

Revised November 1990

Date NOS Received: _____

RECEIVED

FEB 28 1992

DIVISION OF
OIL GAS & MINING

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 13-18F

Lease Number: U-013793

Location: SW/4 OF SW/4 Sec. 18 T. 10S R. 20E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078



IN REPLY REFER TO:

3162.31
UT08438

FEB 27 1992

CNG Producing Company
Attn: Susan Hebert
CNG Tower, 1450 Poydras Street
New Orleans, LA 70112-6000

Re: Application for Permit to Drill
Well No. RBU 13-18F
Section 18, T10S, R20E
Lease No. U-013793

Dear Ms. Hebert:

The referenced application was received on February 24, 1992.

The administrative aspects of your application will be complete for processing upon receipt of the following:

1. Archaeological Report.
2. Revised face page, Form 3160-3, with correct lease number (U-013793), and corrected footage from the south line. If the footage is correct as stated on the current Form 3160-3, then a new plat needs to be submitted.

As part of the approval process, your application will be reviewed for technical adequacy and proposed surface mitigation. During this portion of the approval process, you may be required to furnish additional information.

If the revised Form 3160-3 is not submitted within 45 days of the date of this letter, the application shall be returned to you.

The Interior Board of Land Appeals (IBLA) has ruled that the decision to approve an APD may be contested by any adversely affected party. If, under 43 CFR 3165.3(b), such a request for a State Director Review occurs, the Vernal District will immediately inform you that all activities allowed by the approval of this APD be stopped. If certain activities are required to protect surface and subsurface resources, these activities may be directed by the Authorized Officer to be completed. Any questions which you may have on this matter should be referred to this office.

EST. MAR
1992
Vernal
Utah

Once your application is determined to be administratively and technically complete, a final decision will be issued from this office.

If you have any questions concerning APD processing, please contact Margie Herrmann of this office at (801) 789-1362.

Sincerely,

A handwritten signature in black ink, appearing to read "Howard B. Cleavinger II". The signature is written in a cursive style with a large, stylized initial "H" and "C".

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Darwin Kulland

OPERATOR CDG Producing Co DATE 3-0-90

WELL NAME RB.V 13-18F

SEC S4SW 18 T 10S R 00E COUNTY Mintah

43-041-30001
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 90 POD
Water Permit
Oil shale area

APPROVAL LETTER:

SPACING:

R615-2-3

Ruler Bend
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Oil shale

CONFIDENTIAL
PERIOD
EXPIRED
ON 8-10-93

CNG Producing
Company

March 4, 1992

RECEIVED

MAR 09 1992

DIVISION OF
OIL GAS & MINING

Ms. Margie Herrmann
U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Application for Permit to Drill
River Ben Unit 13-18F
Section 18-T10S-R20E

Dear Ms. Herrmann:

By receipt of a letter dated February 27, 1992 from your office, please find the following for processing the APD on the above referenced well:

1. Revised Forms 3160-3 and 3160-5 with corrected footage from south line.
2. Archaeological Report to follow shortly.

If you should have any other questions regarding the processing of this APD, you may contact me at (504) 593-7339 or Sue Hebert at (504) 593-7260.

Very truly yours,

CNG PRODUCING COMPANY



Carol S. Guiteau,
Regulatory Reports Assistant

Enclosure

cc: Tammy Searing
Utah Board of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE Form approved.
(Other instructions Budget Bureau No. 1004-0136
on reverse side) Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
 OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
 CNG Producing Company

3. ADDRESS OF OPERATOR
 CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
 2014'FWL & 891' FSL Section 18, T10S, R20E *s.w.s.w.*
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles SW of Oray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line if 4409')

16. NO. OF ACRES IN LEASE 233.78

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS L 1,850'

19. PROPOSED DEPTH 7,600' *WSTC*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5245' GR

22. APPROX. DATE WORK WILL START
 April, 1992

5. LEASE DESIGNATION AND SERIAL NO.
 U-013793

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 River Bend Unit

8. FARM OR LEASE NAME
 RBU

9. WELL NO.
 13-18F

10. FIELD AND POOL, OR WILDCAT, OR ISLAND *Island Natural Buttes*

11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA
 18-T10S-R20E

12. COUNTY OR PARIS
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/-7,600	Cement calc to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8" , H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,600' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

RECEIVED
 MAR 09 1992
 DIVISION OF
 OIL, GAS & MINING

FORMATION TOPS	DEPTHS
Wasatch	4,100'
Chapita Wells	5,250'
Uteland Buttes	6,350'

CONFIDENTIAL

CNG Producing Company respectfully requests that all information concerning this well be held confidential.
 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depths. Give blowout preventer program, if any.

24. SIGNED David L. Linger TITLE Senior Drilling Eng. DATE 02-24-92

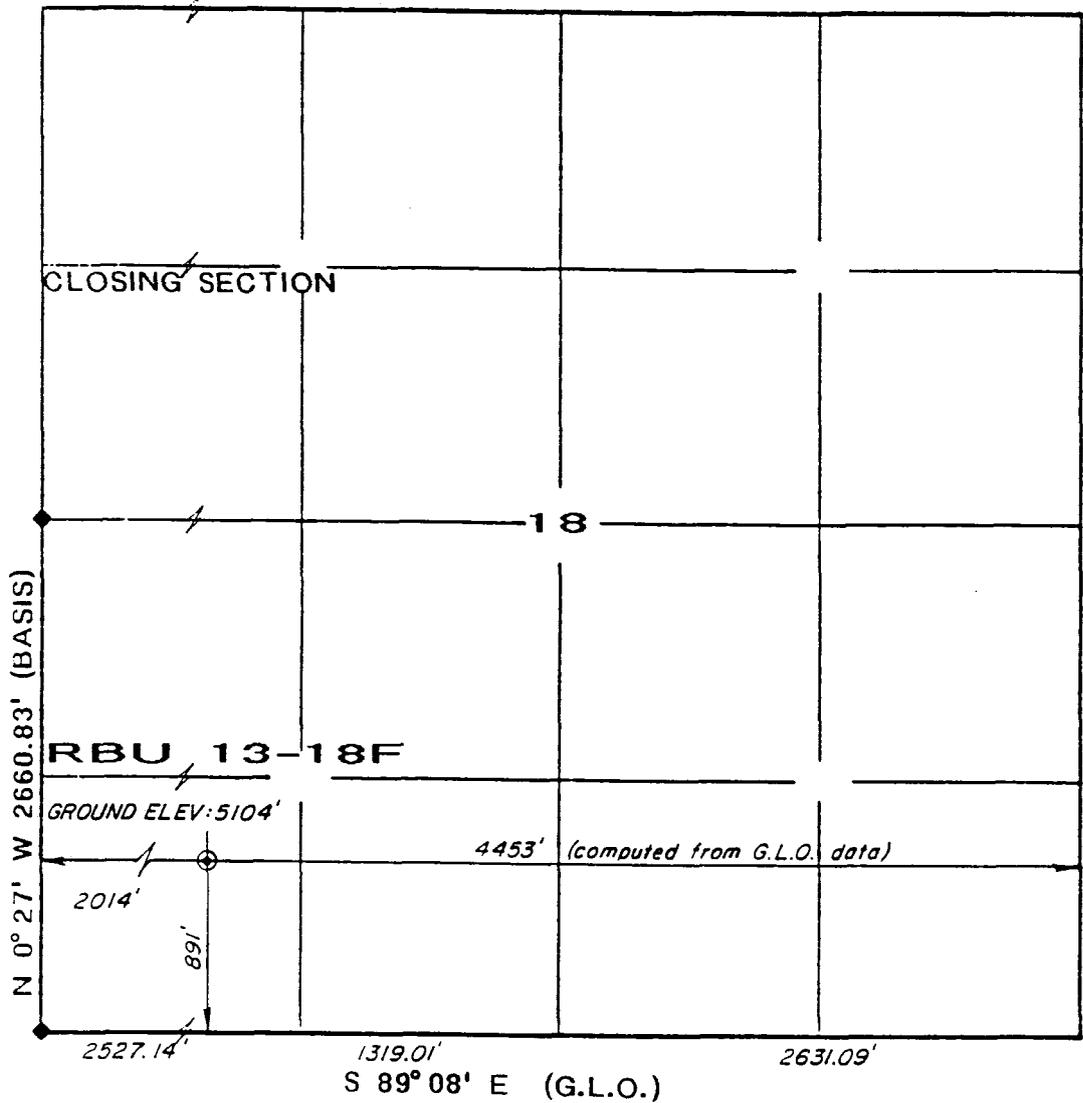
APPROVED BY THE STATE
 OIL, GAS, AND MINING
 DATE: 3-11-92
 BY: [Signature]

PERMIT NO. 43-047-30001 APPROVAL DATE
 CONDITIONS OF APPROVAL, IF ANY: WELL SPACING 649-2-3

*See Instructions On Reverse Side

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 13-18F**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 18, T10S, R20E, S.L.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

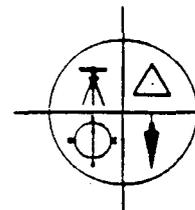
- ◆ Original corner monuments found and used by this survey.
- The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.

This section is a closing section with an excess in the Western Quarter Quarters.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-6352

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-013793

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

MAR 09 1992

7. If Unit or CA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG Producing Company

8. Well Name and No.
RBU 13-18F

3. Address and Telephone No.
1450 Poydras St., New Orleans, LA 70112-6000 (804) 593-7000

DIVISION OF
OIL, GAS & MINING

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,014' FWL & 891' FSL of Section 18, T10S, R20E

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other - Variance
in casing

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CONFIDENTIAL

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states" All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# surface casing designed for this well and other wells in the River Ben Unit meets all of the above criteria for the order. The 8 5/8: casing is a limited service pipe which means it does meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this Sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior Drilling Eng. Date February 24, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 11, 1992

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Gentlemen:

Re: RBU 13-18F Well, 891 feet from the south line, 2014 feet from the west line, SW 1/4 SW 1/4, Section 18, Township 10 South, Range 20 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3 (formerly R. 615-2-3), and Utah R. 649-3-4 (formerly R. 615-3-4), approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
CNG Producing Company
RBU 13-18F
March 11, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32201.

Sincerely,



R.J. Firth

Associate Director, Oil and Gas

ots
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CNG 43-047-32201

WELL NAME: RBU 13-18F

Section 18 Township 10S Range 20E County UINTAH

Drilling Contractor EXETER

Rig # 7

SPUDDED: Date 3-31-92

Time 11:00 AM

How DRY HOLE

CONFIDENTIAL

Drilling will commence _____

Reported by DOUG W/LEON ROSS

Telephone # 722-4469

Date 3-31-92 SIGNED CAK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE Form approved.
(Other instruction Budget Bureau No. 1004-0136
on reverse side) Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
OIL WELL [] GAS WELL [X] OTHER SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 2014'FWL & 891' FSL Section 18, T10S, R20E
At proposed prod. zone 43.047-32201

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles SW of Oray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if 4409')

16. NO. OF ACRES IN LEASE
233.78

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS L 1,850'

19. PROPOSED DEPTH
7,600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5245' GR

22. APPROX. DATE WORK WILL START
April, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,600	Cement calc to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8" , H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,600' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch	4,100'
Chapita Wells	5,250'
Uteland Buttes	6,350'

CNG Producing Company respectfully requests that all information concerning this well be held confidential.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depths. Give blowout preventer program, if any.

24. SIGNED David L. Linger TITLE Senior Drilling Eng. DATE 02-24-92

(This space for Federal or State office use)
PERMIT NO. APPROVED BY [Signature] APPROVAL DATE TITLE ASSISTANT DISTRICT MANAGER MINED DATE MAR 25 1992

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
APR 02 1992

DIVISION OF
OIL GAS & MINING

MAR 1992

CONFIDENTIAL

DIO DG * M

NOTICE OF APPROVAL

TO OPERATOR'S COPY

RECEIVED

APR 02 1992

DIVISION OF
OIL GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: RBU 13-18F

Lease Number: U-013793

Location: SWSW (Lot 4) Sec. 18 T.10S R.20E

Surface Ownership: Federal Lands administered by BLM

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to if air is used as the principle drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the intermediate casing shoe, identified at ± 1800 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or

other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All

wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

B. SURFACE USE PROGRAM

1. Additional Surface Stipulations

A significant site 42UN 1961 is near the River Bend Unit 13-18F well. All personnel should refrain from disturbing these sites or any other cultural sites in the vicinity and should refrain from collecting artifacts.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-18F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32201
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud Notice	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to notify you that the RBU 13-18F was spudded by Leon Ross Drilling on April 1, 1992 at 5:00 PM.

They drilled 385' of 12 1/4" hole and ran 12 jts of 8 5/8" 24# H-40 casing, with guide shoe, insert baffle & 3 centralizers set at 376.79'.

Cemented by Dowell with 10 bbls gelled water & 5 bbls fresh water followed by 224 sks Poz "G" with 2% S-I, and 1/4#/sk D-29. Displace casing with 22.4 bbls fresh water.

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior, Drilling Engineer Date April 3, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower

1450 Poydras Street

New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32201	RBU 13-18F	SW SW	18	10S	20E	Uintah	04/01/92	
WELL 1 COMMENTS: This well is located within River Bend Unit on BLM land. <i>Entity added 4-15-92. fr</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS											

RECEIVED

APR 06 1992

DIVISION OF OIL GAS & MINING

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

Susan M. Hebert
Signature

Regulatory Reports Assistant II
Title

April 3, 1992
Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

1. Well name and number: RBU 13-18F
 API number: 43-047-32201

2. Well location: QQ SW SW section 18 township 10S range 20E county Uintah

3. Well operator: CNG Producing Company
 Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000
New Orleans, LA 70112-6000

4. Drilling contractor: S.S.T. Energy Corporation
 Address: 999 18th Street, Suite 1690 phone: (303) 293-8188
Denver, CO 80202

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
2,300'	2,450'	40 BPH	Fresh

6. Formation tops: Wasatch Tongue 4,100'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name David L. Linger Signature *David L. Linger*
 Title Senior Drilling Engineer Date April 13, 1992

Comments:



APR 16 1992
 DIVISION OF
 OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to complete or recomplete a well in a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
APR 20 1992

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-18F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32201
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Weekly Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

April 11 - April 16, 1992

Rig up testers and tested BOPs, rams & lines to 3000 PSI. Hydril to 1500 PSI and rig up floor. Test casing to 1500 PSI. Trip down 12 1/4" hole to 385'. Lay down string. Rig up and run 12 jts of 8 5/8" H-40 casing with guide shoe, insert baffle & 3 centralizers to a TD of 376.99'. Rig up Dowell and cement casing with 10 bbls gelled water, with 5 bbls fresh water & 224 sks "G" Poz & 2% S-1 & 1/4#/sk D-29. Displaced with 2,214 bbls fresh water. Bump with 200 PSI. Pick up bit and bottom hole assembly and begin drilling cement adn float equipment and formation to 445'. Pull out of hole and pick up mud motor and trip in hole to 445'. Drilling with straight water from 445' to 804'. Run wireline survey at 804'. Service rig. Welding on brake flange on drawworks drum. Drilling with air and water from 804-1,312'. Run wireline survey at 1,312'. Drilling with air and water from 1,312-1,651'. Pull out of hole looking for wash out. Trip in hole to 1,651'. Drilling with air and water from 1,651-1,837'. Survey at 1,837'. Drilling from 1,837-2,394'. Survey at 2,394'. Drilling from 2,394' to 2,912'. Survey at 2,912'. Drilling from 2,912' to 3,440' with air and water. Drilling from 3,440-3,973' with water and air. Survey at 3,973'. Drilling with water and air from 3,973' to 4,471'. Survey at 4,407'. Drilling with water and air from 4,471' to 4,967'. Run wireline survey at 4,906'. Drilling from 4,967' to 5,466'. Run wireline survey at 5,404'. Drilling from 5,466' to 5,480' with water and air. Pull out of hole with 7 stands. Air started blowing out on annulus and dip. Circulate out air with water. Pull out of hole. Pick up drill collar and 1 jt. Trip in hole to 5,480'. Drilling. Wash and ream from 5,396-5,480'. Drilling from 5,480-5,931'. Survey at 5,890'. Drilling from 5,931-6,370'.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date April 16, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
PIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

RECEIVED
APR 27 1992

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	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
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	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

April 17 - April 24, 1992

Drilling from 6,370-6,398'. Wireline survey at 6,357'. Drilling from 6,398-6,894'. Wireline survey at 6,852'. Drilling from 6,894-7,310'. Circulate and condition mud. short trip from 7,310' up to 5,310'. Circulate and condition hole for logging at 7,310'. Drop survey, slug & measured out of hole. Rig up Howco loggers. Trip in hole, tag bottom with logs. Logging from 7,310' up to surface with triple combo. Rig down Howco Loggers. Pick up new bit and trip in hole. Broke circulation at 3,600' and 7,310' circulate and condition mud. Laid down drill pipe and drill collar. Rig up casing crews and run 169 jts of 5 1/2" N-80 casing to a total depth of 7,310' with float collars at 7,267'. Rig up Dowell. Cement head and circulate casing with rig pump. Pump 20 bbls CW100 followed by 10 bbls fresh water, 441 sks HiLift, 3% D-44 salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake, 786 sks RFC 10-0 Thixotropic. Displace casing the 169 bbls 3% KCL water using 2% KCL with clay stabilizer. Rig down Dowell. Nipple down BOPs and set casing slips with 130,000 lbs. Cut excess casing. Released rig on 4/19/92.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date April 24, 1992

Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-18F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32201
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

June 22 - June 26, 1992

Rig up Halliburton Logging Service & lubricator. Ran GR/CCL from 7,213-4,500'. Perforated Zone #1 (6,948', 6,950', 6,952', 6,954', 6,956', 6,958, 6,960', 6,962', 6,964', 6,568', 6,570', 6,572, 6,574, & 6,576') with a 4" casing gun loaded with 1 SPF. Rig down. Rig up Smith - Tested lines and valves to 5000 PSI. Pumped 28 bbls of 15% HCL and 30 ball sealers. Well balled off at 5000 PSI. Surged off balls. Frac'd well with 30 BPM. After pumping 32,000 lbs of 20/40 frac sand had problems with blender (hydraulic leak). Displaced hole with 170 bbls. Rig up Smith. Tested lines to 6500 PSI. Frac'd well with 121,000 lbs of 20/40 frac sand, 650 bbls of X/L gelled fluid and 39 tons of CO2. Average treating pressure 3100 PSI. Ramped sand from 1-8 PPG. Flushed with 152 bbls of 2% KCL. Opened well to pit on 18/64 choke with 2350 PSI. Flowing well on 18/64 choke with 300 PSI on casing returning light mist, would not burn.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date June 26, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT

5. Lease Designation and Serial No.
U-013793
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

JUL 06 1992

- 1. Type of Well
 Oil Well Gas Well Other
- 2. Name of Operator
CNG PRODUCING COMPANY
- 3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E
- 7. If Unit or CA, Agreement Designation
River Bend Unit
- 8. Well Name and No.
13-18F
- 9. API Well No.
43-047-32201
- 10. Field and Pool, or Exploratory Area
Island
- 11. County or Parish, State
Uintah, Utah

DIVISION OF
OIL GAS & MINING

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

June 27 - July 2, 1992

Well flowing to pit through 18/64 choke with 100 PSI on casing, dry will not burn. Returning 207 MCF/D. Well flowing to pit on 18/64 choke with 150 PSI on casing, dry will not burn. Returning 207 MCF/D. Well flowing to pit on 18/64 choke with 150 PSI on casing, dry will not burn. Returning 207 MCF/D. Halliburton Logging Service set 5 1/2" bridge plug at 6,200'. Perforate Zone #2 (6,134', 6,132', 6,128', 6,126', 6,124', 6,122', 6,120', 6,118', 6,116', 6,967', 5,962', 5,894', 5,892', 5,886', 5,884', 5,701', & 5,694') with 4" casing gun loaded with 1 SPF. All shots fired. Well lost 250 PSI after setting plug. Zone #1 flowing at 300 PSI through 18/64 choke before setting plug. Rig up Smith Energy and test lines to 6000 PSI. Open well - 1630 PSI. Broke down and bailed out zone with 30 bbls acid and 260 bbls fluid at 4100 PSI. Surged well and dropped off balls. Pumped 1,337 bbls 35# X-link gel with 400,000 lbs of 20/40 frac sand. Average treating pressure 3300 PSI. Open well on 18/64 choke to pit. Flow testing Zone #2 through 18/64 choke with 920 PSI on casing returning light mist, will burn.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date July 2, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUL 13 1992

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-18F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32201
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

July 2 - July 10, 1992

Flow testing Zone 2 (5694-6134' OA) - 1.8 MM/d, 850 psi FCP, 18/64" choke, - shut in 7/4/92.
RU - SICP 1750 psi, bled pressure down to 1300 psi. Pumped 150 barrels 2% KCL water.
Controlled well. RIH with RBP and tubing. EOT at 2635 - well started flowing. Pumped 50' barrels 2% KCL down tubing. Pressured up to 1000 psi. Shut well in.

14. I hereby certify that the forgoing is true and correct

Signed: Susan M. Hebert Title Regulatory Reports Asst. II Date JULY 10, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter to a different reservoir. Use "APPLICATION FOR PERMITS" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JUL 20 1992

5. Lease Designation and Serial No.
U-013793

6. If Indian, Allottee or Tribe Name

1. Type of Well
 Oil Well Gas Well Other

JUL 20 1992

7. If Unit or GA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG PRODUCING COMPANY

DIVISION OF
OIL GAS & MINING

8. Well Name and No.
13-18F

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

9. API Well No.
43-047-32201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other - Weekly Report

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

July 11 - July 17, 1992

Circulate out gas. Pick up 2 3/8" tubing. Rig in hole with 105 jts and tag sand at 5,993'. Rig up drilling head. Broke circulation. Clean out sand to bridge plug at 6,200'. Circulate hole. Clean released bridge plug. Circulate hole for 1/2 hr. Pull out of hole with bridge plug. Lay down bridge plug. Run in hole with cross over nipple, 10 jts, packer, 2 jts, and sliding sleeve. Run in hole with 195 jts. Landed tubing at 6,536', cross over nipple at 6,534', packer at 6,215', and sliding sleeve at 6,149'. Nipple down BOP. Nipple up tree. Flowed well from tubing to pit with no choke. Flowed 1 hour then installed 24/64 choke. Flowed tubing with 529 PSI on tubing and 500 PSI on casing. Put on 18/64 choke and left well flowing to pit with 500 PSI on tubing and casing, heavy mist, will not burn. Flowed well to pit on tubing with 875 PSI and 1100 PSI on casing, will burn. Rig up Halliburton Logging Service. Ran Gamma Ray to differentiate multiple isotope survey.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date July 2, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-18F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32201
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Notice of Initial Production	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial production on July 28, 1992 at 2:45 PM.

Note: Verbal notification of initial production telephoned into BLM by Sue Hebert, CNG. Information given to the BLM on July 29, 1992, 10:26 AM.

RECEIVED

AUG 03 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date July 29, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CNG Producing
Company

August 7, 1992

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Well Completion Report
River Bend Unit 13-18F
Section 18-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced report.

CNG Producing Company is requesting all information be held confidential.

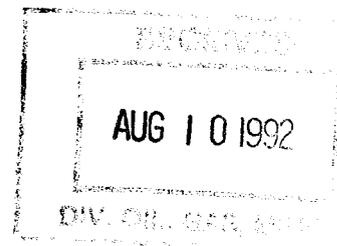
Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Ms. Tammy Searing - Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
V. Corpening
C. Guiteau
D. Kulland
D. Montelaro
R. Mueller
J. Nicas
PG&E Resource Company



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

AUG 10 1992

See other instructions on reverse side

Form approved
Bureau No. 100-1137
Expires Aug 31, 1995

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

U-013793

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1b. TYPE OF COMPLETION: NEW WORK DEEP-EN PLUG BACK DIFF. RESVR. Other
WELL OVER

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

2. NAME OF OPERATOR
CNG Producing Company

9. WELL NO.
13-18F

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

10. FIELD AND POOL, OR WILDCAT
Island

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 891' FSL & 2,014' FWL of Sec. 18-T10S-R20E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

At top prod. interval reported below

SW of SW of 18-T10S-R20E

At total depth

14. PERMIT NO. 43-047-32201
DATE ISSUED 03/11/92

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUNDED 04/01/92
16. DATE T.D. REACHED 04/18/92

17. DATE COMPL. (Ready to prod.) 07/12/92

18. ELEVATION (DF, RKB, RT, GR, ETC.) 5,245' GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH MD & TVD 7,310'

21. PLUG, BACK T.D. MD & TVD 7,250'

22. IF MULTIPLE COMPL., HOW MANY? 2 Zones

23. INTERVALS DRILLED BY
Rotary

ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch
6,948-64', 6,568'76', 6,114-35', 5,960-70', 5,856-5,908' & 5,690-5,704'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, Den/Neu, Cal, GR mud logs 5-13-92

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	385'	12 1/4"	224 sks Poz "C" with 2% S-1, and 1/4#/sk D-20	
5 1/2"	17# N-80	7,310'		441 sks Hi-Lift, 3% D-44 salt, 10#/sk D-42 Kolita, 25#/sk D-29 Celloflake, 786 sks RFC 10-0 Thixotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6,535'	6,215

31. PERFORATION RECORD (Interval, size and number)

Zone #1 - 6,948', 6,950', 6,952', 6,954', 6,956', 6,958', 6,960', 6,962', 6,964', 6,568', 6,570', 6,572', 6,574' & 6,576'
Zone #2 6,134', 6,132', 6,128', 6,126', 6,124', 6,122', 6,120', 6,118', 6,116', 5,967', 5,962', 5,894', 5,892', 5,886', 5,884', 5,701' & 5,694'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Zone #1 121,000 lbs of 20/40 Frac Sand
Zone #2 400,000 lbs of 20/40 Frac Sand

33. DATE FIRST PRODUCTION 07/28/92
PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 07/30/92
HOURS TESTED 24
CHOKE SIZE 8/64
PROD'N FOR TEST PERIOD
OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 1000
CASING PRESSURE 1200
CALCULATED 24 HR RATE
OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng.

DATE August 4, 1992

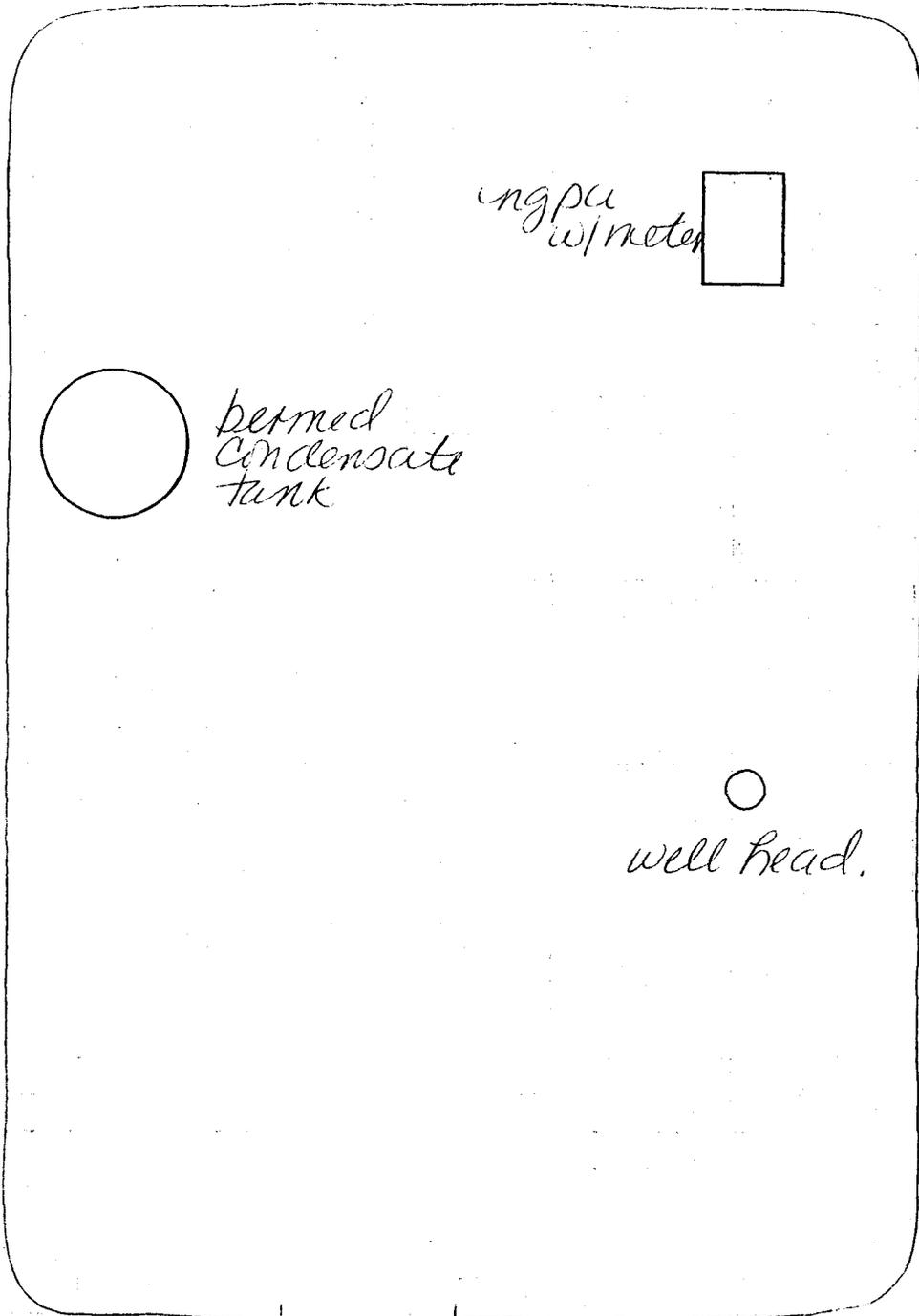
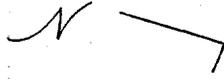
* (See Instruction and Spaces for Additional Data on Reverse Side)

RBU 13-18F

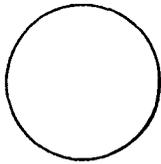
Sec 18 T 1050 R 30E

Hubly

8.24.92



ingpu
w/meter



bermed
condensate
tank



well head.

CNG Producing
Company

September 3, 1992

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

SEP 14 1992

DIVISION OF
OIL GAS & MINING

RE: Application for Disposal of Produced Water NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 30' x 30' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>	
1.	RBU 13-18F	U-013793	SW SW	18-T10S-R20E	43-047-32201
2.	RBU 1-20E	U-03505	NE NE	20-T10S-R19E	43-047-32146
3.	RBU 15-35B	U-017713	SW SE	35-T9S-R19E	43-047-32222

Exact location of the pits have been submitted with the site security diagram. RBU 13-18F is located within the River Bend Unit, Uintah County, Utah. RBU 1-20E & RBU 15-35B are located outside the River Bend Unit.

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Jim Nicas
RBU Well files

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

RECEIVED

MAR 01 1993

February 25, 1993

DIVISION OF
OIL GAS & MINING

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Confidentiality on
River Bend Unit Wells

Dear Ed:

Please accept this letter as evidence that we would like to extend the confidential period for another year or as long as is permissible by law on the following River Bend Unit wells:

<u>Well Name</u>	<u>Otr/Otr</u>	<u>Section</u>	<u>API Number</u>
RBW 13-18F	SW SW	18-T10S-R20E	43-047-32201
RBW 7-22E	SW NE	22-T10S-R19E	43-047-32198
RBW 5-23E	SW NW	23-T10S-R19E	43-047-32199
RBW 11-35B	NE SW	35-T9S-R19E	43-047-31724

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260. Thanks for your continued cooperation.

Sincerely,

Susan M Hebert

Susan M. Hebert
Regulatory Reports Asst. II

cc: Ms. Tammy Searing - Utah Board of Oil, Gas & Mining
Yvonne Abadie
RBW Well Files

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved P. 2/9
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1a. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR. Other

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*
At surface 891' FSL & 2,014' FWL of Sec. 18-T10S-R20E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-013793

6. IF INDIAN, ACCOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
13-18FA

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., W., OR BLOCK AND SURVEY OR AREA
SW of SW of 18-T10S-R20E

14. PERMIT NO. 43-047-32201 DATE ISSUED 03/11/92

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 04/01/92 16. DATE I.D. REACHED 04/18/92 17. DATE COME (Ready to prod.) 09/23/94

18. ELEVATION (OF RKB, RT, GR, ETC.)* 5,245' GR 19. ELEV. CASING HEAD

20. TOTAL DEPTH MD & TVD 7,310' 21. PLUG, BACK T.D. MD & TVD 7,250' 22. IF MULTIPLE COMPL., HOW MANY* 3 Zones

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5,34', 5,892', 5,886', 5,884' & 5,404-5,426' - Wasatch

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, Den/Neu, GR, Caliper 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	365'	12 1/4"	224 sks Poz "G" with 2% S-1, and 1/4#/sk D-29	
5 1/2"	17# N-80	7,310'		441 sks Hi-Lift, 3% D-44 salt, 10#/sk D-42 Kolite, 25#/sk D-29 Celloflake, 766 sks RFC 10-0 Thixotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6,535'	NONE

31. PERFORATION RECORD (Interval, size and number)

Zone	Interval	Size
Zone #1	6,948', 6,950', 6,952', 6,954', 6,956', 6,958', 6,960'	
Zone #2	6,962', 6,964', 6,968', 6,970', 6,972', 6,974' & 6,976'	
Zone #3	5,134', 6,132', 6,128', 6,126', 6,124', 6,122', 6,120', 6,118', 6,116', 5,967', 5,962', 5,894', 5,892', 5,886'	
Zone #3	5,884', 5,701' & 5,694'	
Zone #3	5,404-5,426'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Zone #1	121,000 lbs of 20/40 Frac Sand
Zone #2	400,000 lbs of 20/40 frac sand
Retrac Zone #2	155,000 lbs of 20/40 Frac Sand
Zone #3	154,000 lbs of 20/40 Frac Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
07/28/92	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
09/23/94	24	1 1/64		-	1,374	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
1450	1550		-	1,374	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Mitch Hall

35. LIST OF ATTACHMENTS
Schematic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE 09/23/94

*(See Instruction and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents there at, core, logs, etc.; and all drill-stems, including depth interval tested, cushion used, time tool open, flowing and in pressures, and core coveries)

38. GEOLOGICAL RECORDERS

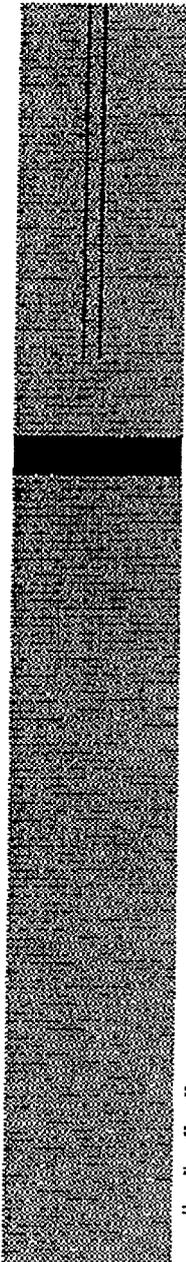
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
Wasatch	6,948'	6,964'	sdst, wh-gy, vfg-gr, sang-sbmd, calcareous	Wasatch Tongue	4,160'	4,160'
Wasatch	6,568'	6,576'	aa	Green River Tongue	4,510'	4,510'
Wasatch	6,114'	6,135'	aa	Wasatch	4,670'	4,670'
Wasatch	5,960'	5,970'	aa	Chapita Wells	5,375'	5,375'
Wasatch	5,856'	5,908'	aa	Ueland Buttes	6,438'	6,438'
Wasatch	5,690'	5,704'	aa			
Wasatch	5,404'	5,432'	aa			

P. 3/9

504 593 7452
OCT 28 '94 02:14PM CENTRAL FILES CNG

WELL: 13-18F
 FIELD: RBU
 SECTION: 18,T10S,R20E
 COUNTY: UINTAH
 STATE: UTAH
 ELEVATION: 5104'
 KB TO FLANGE: 15'
 INPUT DATE: 3/35/94
 ENGINEER: WSC
 COMPLETION DATE: 9/23/94

**CNG PRODUCING
 NEW ORLEANS**



CURRENT

TUBING: 2 3/8"

ZONE III
 5404-5426
 = 154M#'S 20/40
 N2 X/L FOAM
 TESTED @ 1700 MCFPD

EOT @ 5302'
 RBP @ 5510' - NEED TO PULL @ LATER DATE

=	ZONE II	ZONE II
=	5694,5701,5884	5884-5906
=	5886,5892,5894	REFRAC 8/94
=	5962,5967,6116	155M#'S 20/40
=	6118,6120,6122	N2 X/L FOAM
=	6124,6126,6128	TESTED @ 200 MCFPD
	6132,6134	

FRAC'D W/ 400M#'S 20/40
 1900 BF/80 TONS
 TESTED @ 1.8 MMCFPD

ZONE I
 = 6568,6570,6572
 = 6574,6576,6948
 = 6950,6952,6954
 = 6858,6960,6962
 6964

FRAC'D W/ 153M#'S 20/40
 CO2
 TESTED @ 621 MCFPD

**CNG Producing
Company**

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

September 28, 1994

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Well Completion or Recompletion Report
RBU 2-23F NW NE of Sec. 23-T10S-R20E
RBU 11-21F NW SW of Sec. 21-T10S-R20E
RBU 15-22E SW SE of Sec. 22-T10S-R19E
RBU 6-18F SE NW of Sec. 18-T10S-R20E
RBU 7-17F SW NE of Sec. 17-T10S-R20E
RBU 13-18F SW SW of Sec. 18-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

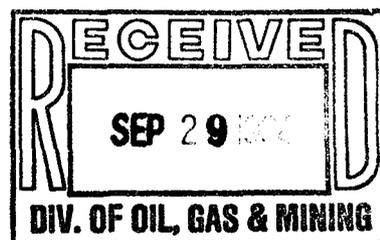
Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

Enclosure

cc: Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
C. Collins
V. Corpening
D. Daly
D. Davis
D. Kulland
RBU Well Files
RBU Well Book
PG&E Resource Company



(November 1963)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND
SERIAL NO.
U-013793

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

6. IF INDIAN, ALLOTTEE OR
TRIBE NAME

1b. TYPE OF COMPLETION:
NEW WORK DEEP- PLUG DIFF.
WELL OVER EN BACK RESVR. Other

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

2. NAME OF OPERATOR

CNG Producing Company

9. WELL NO.
13-18F

3. ADDRESS OF OPERATOR

CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

10. FIELD AND POOL, OR WILDCAT
Island

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 316)
At surface 891' FSL & 2,014' FWL of Sec. 18-T10S-R20E

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA

At top prod. interval reported below

At total depth

SW of SW of 18-T10S-R20E

14. PERMIT NO. 43-047-02201
DIV. OF OIL, GAS & MINING
SEP 29 1994

12. COUNTY OR PARISH
Utah
13. STATE
Utah

15. DATE
SPUDDED
04/01/92

16. DATE T.D.
REACHED
04/18/92

17. DATE COMF (Ready for prod.)
09/23/94

18. ELEVATION (OF
RKB, RT, GR, ETC.)*
5,245' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH
MD & TVD
7,310'

21. PLUG, BACK T.D.
MD & TVD
7,250'

22. IF MULTIPLE COMPL.,
HOW MANY*
3 Zones

23. INTERVALS
DRILLED BY
----->

ROTARY TOOLS
CABLE TOOLS
Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5,894', 5,892', 5,886', 5,884' & 5,404-5,426' - Wasatch

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, Den/Neu, GR, Caliper

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	385'	12 1/4"	224 sks Poz "G" with 2% S-1, and 1/4#/sk D-29	
5 1/2"	17# N-80	7,310'		441 sks Hi-Lift, 3% D-44 salt, 10#/sk D-42 Kolite, .25#/sk D-29 Calloflake, 786 sks RFC 10-0 Thixotopic	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD) PACKER SET (MD)
					2 3/8"	6,535' NONE

31. PERFORATION RECORD (Interval, size and number)
Zone #1 - 6,948', 6,950', 6,952', 6,954', 6,956', 6,958', 6,960',
6,962', 6,964', 6,968', 6,970', 6,972', 6,974' & 6,976'
Zone #2 6,134', 6,132', 6,128', 6,126', 6,124', 6,122', 6,120',
6,118', 6,116', 5,967', 5,962', 5,894', 5,892', 5,886'
5,884', 5,701' & 5,694'
Zone #3 5,404-5,426'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Zone #1 121,000 lbs of 20/40 Frac Sand
Zone #2 400,000 lbs of 20/40 frac sand
Refrac Zone #2 135,660 lbs of 20/40 Frac Sand
Zone #3 134,000 lbs of 20/40 Frac Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)						
07/28/92	Flowing	Producing						
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-APT (CORR.)	GAS-OIL RATIO
09/23/94	24	11/64	----->	-	1,374	-	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-APT (CORR.)		
1450	1550	----->	-	1,374	-	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Mitch Hall

35. LIST OF ATTACHMENTS
Schematic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE 09/23/94

*(See Instruction and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38.

GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	6,948'	6,964'	sdst, wh-gy, vfgr-fgr, sang-sbrnd, calcareous			
Wasatch	6,568'	6,576'	aa	Wasatch Tongue	4,160'	4,160'
Wasatch	6,114'	6,135'	aa	Green River Tongue	4,510'	4,510'
Wasatch	5,960'	5,970'	aa	Wasatch	4,670'	4,670'
Wasatch	5,856'	5,908'	aa	Chapita Wells	5,375'	5,375'
Wasatch	5,690'	5,704'	aa	Uteland Buttes	6,438'	6,438'
Wasatch	5,404'	5,432'	aa			

WELL: 13-18F
FIELD: RBU
SECTION: 18,T10S,R20E
COUNTY: UINTAH
STATE: UTAH
ELEVATION: 5104'
KB TO FLANGE: 15'
INPUT DATE: 3/35/94
ENGINEER: WSC
COMPLETION DATE: 9/23/94

CNG PRODUCTION
NEW ORLEANS

CURRENT

TUBING: 2 3/8"

ZONE III
5404-5426
= 154M#'S 20/40
N2 X/L FOAM
TESTED @ 1700 MCFPD

EOT @ 5302'
RBP @ 5510' - NEED TO PULL @ LATER DATE

=	ZONE II	ZONE II
=	5694,5701,5884	5884-5906
=	5886,5892,5894	REFRAC 8/94
=	5962,5967,6116	155M#'S 20/40
=	6118,6120,6122	N2 X/L FOAM
=	6124,6126,6128	TESTED @ 200 MCFPD
	6132,6134	

FRAC'D W/ 400M#S 20/40
1900 BF/80 TONS
TESTED @ 1.8 MMCFPD

ZONE I
= 6568,6570,6572
= 6574,6576,6948
= 6950,6952,6954
= 6858,6960,6962
6964

FRAC'D W/ 153M#'S 20/40
CO2
TESTED @ 621 MCFPD

Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas Well [] Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-18F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32201
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[] Notice of Intent

[] Abandonment

[] Change of Plans

[X] Subsequent Report

[] Recompletion

[] New Construction

[] Plugging Back

[] Non-Routine Fracturing

[] Casing Repair

[] Water Shut-Off

[] Final Abandonment Notice

[] Altering Casing

[] Conversion to Injection

[X] Other - Workover Report

[] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

~~CONFIDENTIAL~~

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Work started on 8/9/94 and was completed on 9/23/94.

1. Set plug and perforated Zone 2 (Refrac), 5,884-5,906'.
2. Frac'd zone with 155,000 lbs of 20/40 frac sand.
3. Zone tested at 200 MCF.
4. Set plug and perforate Zone 3 5,404-26' 2 SPF.
5. Frac'd zone with 154,000 lbs of 20/40 frac sand.
6. Zone tested at 1.7 MMCF.
7. Well completed as per schematic.

14. I hereby certify that the foregoing is true and correct

Signed Scott Childress Title Supervisor, Prod. Eng. Date October 11, 1994

Scott Childress

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

tax credit
11/13/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CNG Producing
Company

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 17, 1994

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Well Completion or Recompletion Report
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 9-14EO NE SE of Sec. 14-T10S-R19E
RBU 5-24EO SW NW of Sec. 24-T10S-R19E
Subsequent Report Sundries
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 7-17F SW NE of Sec. 17-T10S-R20E
RBU 6-18F SE NW of Sec. 18-T10S-R20E
RBU 13-18F SW SW of Sec. 18-T10S-R20E
RBU 11-21F NW SW of Sec. 21-T10S-R20E
RBU 15-22E SW SE of Sec. 22-T10S-R19E
RBU 2-23F NW NE of Sec. 23-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

OCT 18

Enclosure

cc: Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
C. Collins
D. Daly
D. Davis
D. Kulland
RBU Well Files
RBU Well Book
PG&E Resource Company

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
BIA 14-20-H62-2545

6. If Indian, Allottee or Tribe Name
Ute Tribe

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or GA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.
13-10F

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

9. API Well No.
43-047-32189

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 870' FWL AND 704' FSL OF SEC. 10-T10S-R20E

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Final Abandonment Notice

Altering Casing

Conversion to Injection

Other - Workover Report

Dispose Water

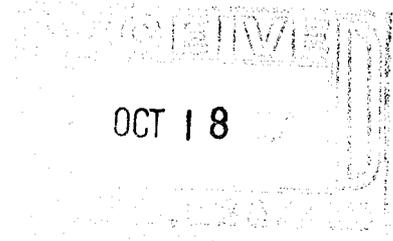
CONFIDENTIAL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Work started on 7/10/94 and was completed on 10/10/94.

1. Set plug and perforate Zone 1A (Refrac), 5,680-94' 2 SPF.
2. Frac'd zone with 158,000 lbs of 20/40 frac sand.
3. Zone tested at 1 MMCF.
4. Set plug and perforate Zone 2, 4,812-4,820' & 4,842-50' 1 SPF.
5. Frac'd zone with 128,000 lbs of 20/40 frac sand.
6. Zone tested at 1.1 MMCF.
7. Pulled plugs and completed as per schematic.



14. I hereby certify that the forgoing is true and correct

Signed Scot Childress Title Supervisor, Prod. Eng. Date October 11, 1994
Scot Childress

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

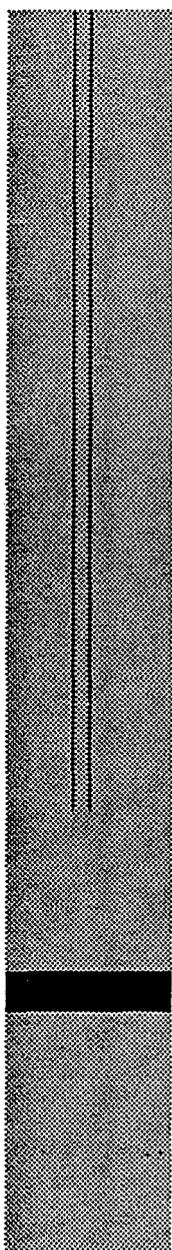
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

WELL: 13-10F
FIELD: RBU
SECTION: 13, T10S, R20E
COUNTY: UINTAH
STATE: UTAH
ELEVATION: 4826'
KB TO FLANGE:
INPUT DATE: 4/18/94
ENGINEER: SCOT CHILDRESS
COMPLETION DATE: 10/10/94

**CNG PRODUCING
NEW ORLEANS**

CONFIDENTIAL



CURRENT

TUBING: 2 3/8"

= ZONE II
4812-4820 @ 1SPF
4842-4850
192 M#'S 20/40
N2 X/L FOAM
TESTED @ 1.1 MM/D

= ZONE IA
5680-5694 @ 2SPF
REFRAC ON 7/18/94
158M#'S 20/40
N2 X/L FOAM
TESTED @ 1 MM/D

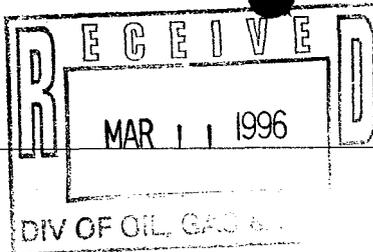
EOT @ 5699'
RBP @ 5895'
ZONE I
= 5932,36,5670,82
5684,90,5470,74
5482,5334,38,40
5346,5352,56
5295

FRAC'D W/ 345M#'S 20/40
1838 BF/85 TONS
TESTED @ 1.5 MMCFPD

**PBTD:
CASING/DEPTH: 5 1/2" 17# @ 7260'**

**CNG Producing
Company**

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000



A **CNG COMPANY**

March 8, 1996

**Mr. Wayne Bankert
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078**

**RE: Subsequent Report for
Plunger Lift Installations**

Dear Wayne:

Enclosed please find sundry notices for various RBU wells that have just completed plunger lift operations. These sundries are being filed in triplicate.

Should you have any questions, please feel free to contact either myself, at (504) 593-7260, or the our project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Coordinator, Regulatory Reports

Enclosure

cc: **Frank Matthews - Utah Department of Oil, Gas & Mining**
N. Decker
M. Hall
S. Childress
RBU Well Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-18F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32201
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other - Production Lift

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Installed plunger lift equipment on above well. Well on plunger.

14. I hereby certify that the forgoing is true and correct

Signed Scot Childress Title Supervisor, Production Engineering Date 03/08/96
Scot Childress

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

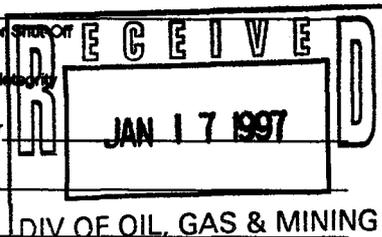
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allocated or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 583-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E		8. Well Name and No. 13-18F
		9. API Well No. 43-047-32201
		10. Field and Pool, or Exploratory Area ISLAND
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Headed Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR RBU 13-18F

Rig up rig. Control well with 120 bbls of 2% KCL water. Nipple down tree. Nipple up BOP. Pull out of hole with 167 jts of 2 3/8" tubing, mule shoe collar and setting nipple. Trip in hole with 5 1/2" retrieving tool, 1 jt, xn nipple and 166 jts of 2 3/8" tubing. Tag sand at 5,423'. 83' from bridge plug. Rig up pump line. Tried to break circulation. Pump 610 bbls 2% KCL. No returns. Pull out of hole with 171 jts. Install dart valve above retrieving head, 1 jt and xn nipple, and 169 jts. Land tubing. Rig down rig and equipment. Rig up rig and equipment. Nipple down wellhead. Nipple up BOP. Rig up snubbing unit. Latch onto hanger. Install blow down line. Rig up foam unit. Bleed casing to pit. Begin pumping with foam unit to get circulation. Latch into tubing at 5,398'. Pull out of hole. Remove tubing hanger. Trip in hole with tubing and clean out sand and tag bridge plug at 5,520'. Circulate on plug for 2 hours. Could not latch onto plug. Rig up power swivel and clean out hard sand at plug. Still could not latch onto bridge plug. Circulate for 1 hour while working tubing up and down. Make decision to pull out of hole and check retrieving tool. Go back with overshot. Rig down power swivel. Pull out of hole to string float. Bleed down tubing. Pull out of hole with 38 jts of tubing. Trip in hole with 3 jts of 2 3/8" tubing and tag sand at 5,470'. Rig up foam unit and get circulation. Clean out sand to bridge plug at 5,510'. Circulate hole clean and try to latch onto bridge plug. Finally latched onto bridge plug and pull out of hole with 3 jts tubing and became stuck in casing collar with bridge plug, overshot, and bumper sub. Begin circulation with foam unit and work tubing up and down for 2 hours. Try to get off overshot, but couldn't. Worked tubing with power swivel and movement up and down. Finally got off from overshot after 1 hour. Pull out of hole above perforations. Bleed off tubing. Remove top string float. Pull out of hole with 5 jts of 2 3/8" tubing. Rig down snubbing unit. Rig down BOP and rig up foam stack, hydril and BOP. Pull out of hole with 1 jt tubing to hanger at wellhead and became stuck with sand at overshot and bumper sub. Worked tubing up and down and got free of sand around overshot. Pull out of hole with a total of 14 jts of tubing. Rig up equalizing lines. Rig up pump and truck equipment. Pull out of hole with 120 jts of 2 3/8" tubing. Control well with 40 bbls of 2% KCL down casing. Pull out of hole with 50 jts of 2 3/8" tubing, cross over, bumper sub and overshot. Run in hole with overshot, bumper sub, string float, cross over, 4 drill collars, cross over excellerator, sub, xn nipple and 158 jts of 2 3/8" tubing. Stop above perfs. Trip in hole with 9 jts of 2 3/8" tubing. Tag sand at 5,384'. Rig up foam unit and begin pumping down tubing to get circulation to clean out sand. Clean out sand 43' to bridge plug and latch onto plug with overshot. Circulate well for 15 minutes and pull out of hole with plug. Control well with 40 bbls of 2% KCL down casing. After well was controlled, pull out of hole with remaining tubing and assembly. Remove bridge plug. Inspect overshot. Run in hole with overshot bumper sub, jars, string float, crossover, 4 drill collars, crossover, sub excellerator, xn nipple and 51 jts of 2 3/8" tubing. Run in hole with 131 jts of 2 3/8" tubing. Tag sand at 5,880'. Rig up foaming unit and drilling equipment. Clean out sand from 5,860' to bridge plug at 5,950'. Release bridge plug. Pull out of hole with 184 jts tubing, xn nipple, excellerator, 4 drill collars, jars, string float, bumper sub, crossovers, overshot and no bridge plug. Trip back in hole with overshot, bumper sub, fishing jars, string float, crossover, 4 drill collars, crossover, excellerator, sub, tubing, xn nipple and 185 jts tubing and tag plug on top of sand at 6,147'. Plug would not hold in position to latch onto. Bleed well to pit to 300 PSI. Control well with 60 bbls 2% KCL down casing. Pull out of hole with 158 jts of tubing, excellerator, jars, collars, bumper sub and crossover and no bridge plug. Lay down all bottom hole assembly parts. Run in hole with mule shoe collar, 1 jt tubing, xn nipple with xn plug in place and 185 jts of 2 3/8" tubing. Land tubing with end of tubing at 5,902', xn nipple at 5,902', xn nipple at 5,871'. Nipple down power swivel. Nipple down BOP and stack. Nipple up wellhead. Tubing landed with hanger in wellhead. Rig down rig and equipment. Nipple up wellhead, manifold and flow lines. Rig up wireline truck and equipment. Trip in hole to retrieve xn plug. Hit a tight spot at 5,831'. Work through tight spot at 5,841' and could not go any deeper. Work wireline tools with broach at 5,841'. Could not make any hole. Pull out of hole with broach. Trip in hole with impression block and could not find anything but outside lip mark on one side. Trip back in hole with broach and beat tight spot again. Could not make any hole deeper. Stayed at same spot. Run in hole with tubing swedge to tight spot at 5,841' and work swedge for 1 hour. Could not make any hole. Pull out of hole with tubing. Run in hole with 1 1/2" blind box to tight spot. Blind box would not go through tight spot. Pull out of hole with blind box and rig down rig and equipment. Open casing to pit on 18/64 choke while rigging up rig and equipment. Nipple down wellhead and nipple up BOP and stack. Remove and install new stripping head rubber. Pull out of hole with 170 jts of tubing. Control well with 40 bbls 2% KCL down casing. Pull out of hole with 19 jts of tubing and found 1st joint above xn nipple plugged with scale. Remove 1 jt of tubing. Remove xn plug from nipple. Install tubing pump off plug on 1st jt of tubing, xn nipple and 185 jts of tubing. Hang tubing off with hanger. Nipple down BOP. Nipple up wellhead. Rig up pump and pump off tubing plug on end of tubing. End of tubing at 5,902', xn nipple at 5,871'. Pumped 30 bbls of 2% KCL down tubing. No pressure. Build up indicated at gauge. Tubing went on vacuum. Rig down rig and equipment.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 970106

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO fax credit - 6/97 *Amended fax credit 1/98*

CNG PRODUCING COMPANY

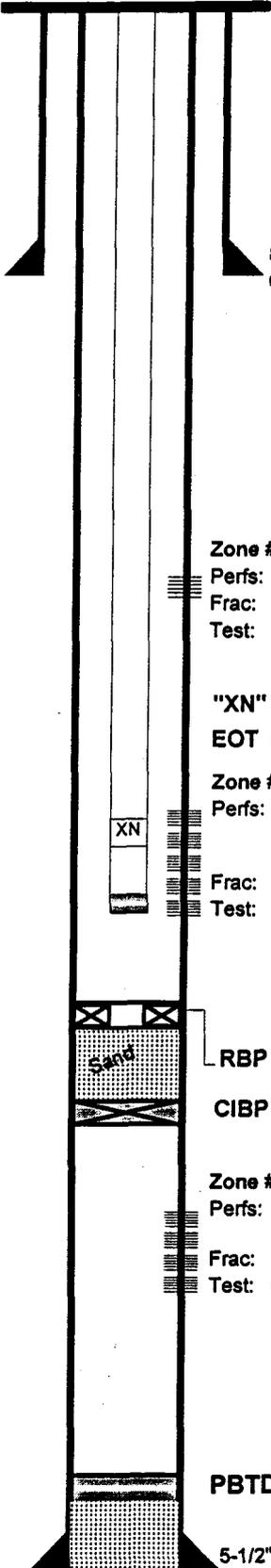
RIVERBEND UNIT 13-18F

COMPLETED: 7/12/92
RECOMPLETED: 9/23/94, 7/31/96
WORKED OVER:

SEC: 18, T: 10S R: 20E
API: 43-047-32201

DATE: January 3, 1997

PRESENT



8 5/8", 24# H-40 @ 393'.
Cmt'd w/ 224 sks "G".

SALES: 7/28/92

TUBING: 2-3/8" 4.7# N-80 8rd

NOTE: Unless Stated All Depths
are Measured.

NOT DRAWN TO SCALE.

Primary Prod. Zone @ 6116' - 6134'

Zone # 3

Perfs: 5404' - 5426' @ 2 spf
Frac: 154M # of 20/40 sd; N₂ X/L Foam
Test: 1.7 MMCFPD

"XN" Nipple @ 5871'

EOT @ 5902'. MT States Tbg Plug on End

Zone # 2

Perfs: 5694', 5701', 5884', 5886', 5892', 5894', 5962', 5967',
6116', 6118', 6120', 6122', 6124', 6126', 6128',
6132', 6134' @ 1 spf
Frac: 400M # of 20/40 sd; 1900 BF/ 80 Tons
Test: 1.8 MMCFPD

REFRAC Zone # 2 - 8/94

Perfs: 5884' - 5906'

Frac: 155M # of 20/40 sd; N₂ X/L Foam

Test: 200 MCFPD

RBP @ 6147'. Released & Fell to Bottom.

CIBP @ 6200'

Zone # 1

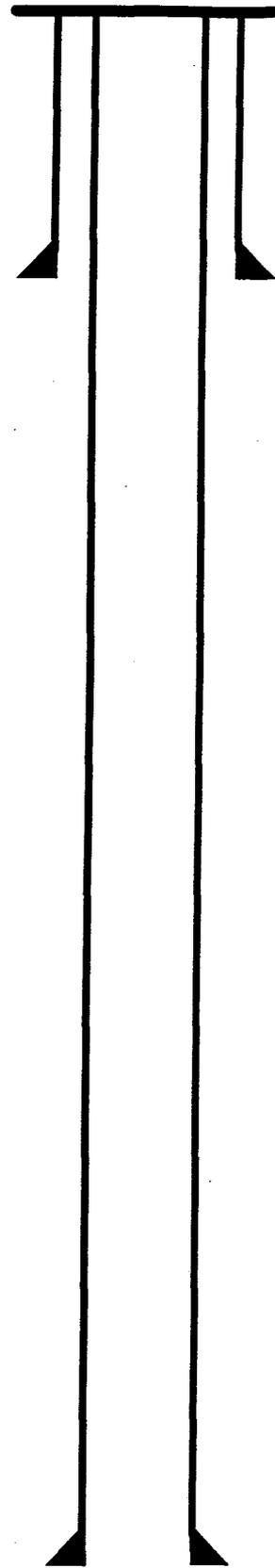
Perfs: 6568', 6570', 6572', 6574', 6576', 6948', 6950', 6952',
6954', 6956', 6958', 6960', 6962', 6964'
Frac: 153M # of 20/40 sd; 650 bbls X/L Gel; 39 Tons CO₂
Test: 621 MCFPD

PBD @ 7250'

5-1/2" 17# N-80 @ 7310'.

TOTAL DEPTH: 7310' MD

PROPOSED



CNG P.O. Box
1451 P.O. Box Street
Vernal, UT 84057-1451
(435) 593-7100

September 2, 1999

Mr. Wayne Bankart
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Water Disposal Sundries

Dear Wayne:

Enclosed please find an original and two copies of sundry notices for various requesting permission to run the water dump, condensate dump and blow down line to the production tank and then disposed of the water at the RBU 16-19F salt water disposal well once there is enough water to haul.

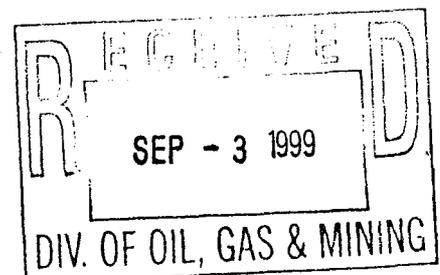
If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521. Anything you can do to expedite approval of these sundries would be greatly appreciated.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Well History Files



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

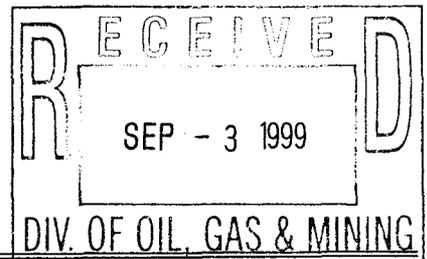
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
2. Name of Operator CNG PRODUCING COMPANY		8. Well Name and No. 13-18F
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	9. API Well No. 43-047-32201
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,014' FWL & 891' FSL of Sec. 18-T10S-R20E		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to run the water dump line, the condensate dump line and the blow down line to the production tank. Water will be stored in the production tank until such time where there is enough to transport and dispose of in the RBU 16-19F salt water disposal well.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H Sachitana</i>	Date 9900902

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.



Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (SUBMIT IN DUPLICATE)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other	OPERATOR NAME CHANGE FOR WELLS
<input type="checkbox"/> Other		Date of work completion _____	
Approximate date work will start _____		Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		*Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

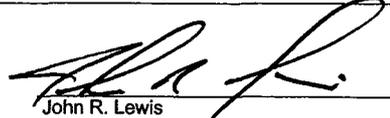

John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

John R. Lewis

(This space for State use only)



State of Utah DEPARTMENT OF COMMERCE Division of Corporations & Commercial Code

562894 CO 106990 File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company Business Entity Name

Delaware Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc. The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state. [] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other: (Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.) Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20, 2000

Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 4/25/00



Signature: [Handwritten Signature]

Date: 04/25/2000 Receipt Number: 22156 Amount Paid: \$60.00

STATE OF UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE 160 East 300 South / Box 146705 Salt Lake City, UT 84114-6705 Service Center: (801) 530-4849 Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #13-24E	430473208300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-35B	430473209400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-21E	430473209500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17F	430473210300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-19F	430473210500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-21E	430473210700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2F	430473210800S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #9-21E	430473212800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17E	430473212900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14F	430473213300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-11F	430473213400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-2F	430473213600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-16E	430473213700S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-21F	430473213800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20E	430473214600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-18F	430473214900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-23E	430473215300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-24E	430473215400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14F	430473215600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-15E	430473216600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-13E	430473216700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-10F	430473218900S1	DOMINION EXPLORATION & PR	PR	BIA
RBU #15-10E	430473219000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-17FX	430473219100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-15E	430473219700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22E	430473219800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-23E	430473219900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-18F	430473220100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-15E	430473221100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-19F	430473221300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17F	430473221700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-17F	430473221800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-14E	430473221900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-3E	430473222000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-35B	430473222200S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #11-24B	430473222300S01	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36A	430473222500	DOMINION EXPLORATION & PR	TA	STATE
RBU #9-3E	430473222800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-14E	430473223900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14F	430473224000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-17F	430473224100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-22E	430473224200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17E	430473224300	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-16E	430473224500S1	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #1-26B - GIW	4304732248	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-16E	430473225000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #8-13E	430473226300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-21F	430473226600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10F	430473226700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10F	430473226800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-22F	430473227000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-34B	430473227400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-21E	430473227600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-10E	430473228900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-17F	430473229000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-16E	430473229200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #3-3E	430473229300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-22E	430473229500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21E	430473230100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-21F	430473230900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-20F	430473231000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-24E	430473231200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-20F	430473231300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-2F	430473231400S1	DOMINION EXPLORATION & PR	PR	STATE

OPERATOR CHANGE WORKSHEET

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SUP <input checked="" type="checkbox"/>
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 15-10E</u>	API: <u>43-047-32190</u>	Entity: <u>7050</u>	S 10 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 3-17FX</u>	API: <u>43-047-32191</u>	Entity: <u>7050</u>	S 17 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-C</u>
Name: <u>RBU 13-15E</u>	API: <u>43-047-32197</u>	Entity: <u>7050</u>	S 15 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 7-22E</u>	API: <u>43-047-32198</u>	Entity: <u>7050</u>	S 22 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 5-23E</u>	API: <u>43-047-32199</u>	Entity: <u>7050</u>	S 23 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 13-18F</u>	API: <u>43-047-32201</u>	Entity: <u>7050</u>	S 18 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013793</u>
Name: <u>RBU 15-15E</u>	API: <u>43-047-32211</u>	Entity: <u>7050</u>	S 15 T <u>09S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 5-19F</u>	API: <u>43-047-32213</u>	Entity: <u>7050</u>	S 19 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-A</u>
Name: <u>RBU 9-17F</u>	API: <u>43-047-32217</u>	Entity: <u>7050</u>	S 17 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-C</u>
Name: <u>RBU 7-17F</u>	API: <u>43-047-32218</u>	Entity: <u>7050</u>	S 17 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-C</u>
Name: <u>RBU 15-14E</u>	API: <u>43-047-32219</u>	Entity: <u>7050</u>	S 14 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 5-3E</u>	API: <u>43-047-32220</u>	Entity: <u>7050</u>	S 03 T <u>10S</u> R <u>19E</u>	Lease: <u>U-03505</u>
Name: <u>RBU 9-3E</u>	API: <u>43-047-32228</u>	Entity: <u>7050</u>	S 03 T <u>10S</u> R <u>19E</u>	Lease: <u>U-035316</u>
Name: <u>RBU 7-14E</u>	API: <u>43-047-32239</u>	Entity: <u>7050</u>	S 14 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 9-14F</u>	API: <u>43-047-32240</u>	Entity: <u>7050</u>	S 14 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013397-A</u>
Name: <u>RBU 13-17F</u>	API: <u>43-047-32241</u>	Entity: <u>7050</u>	S 17 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-C</u>
Name: <u>RBU 5-22E</u>	API: <u>43-047-32242</u>	Entity: <u>7050</u>	S 22 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-31-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-31-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ___ 1. All attachments to this form have been **microfilmed** on 2-23-01.

FILING

- ___ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ___ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U-013793	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. River Bend Unit	
8. Lease Name and Well No. RBU 13-18F	
9. API Well No. 43-047-32201	
10. Field and Pool, or Exploratory Natural Bubbles	
11. Sec., T. R. M. or Blk. and Survey or Area Section 18, T10S, R20E, SLB&M	
12. County or Parish Utah	13. State UT
14. Distance in miles and direction from nearest town or post office* 10.25 miles southwest of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 891'	16. No. of acres in lease 1,600.00 acres
17. Spacing Unit dedicated to this well 20 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'
19. Proposed Depth 8,600'	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,104' GR	22. Approximate date work will start* 11/15/2006
23. Estimated duration 14 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 09/29/2006
-----------------------------------	--------------------------------------	--------------------

Title **Agent for Dominion**

Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 10-30-06
-------------------------	--	-------------------------

Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

609885X
4421963Y
39. 942549
- 109.713809

**Federal Approval of this
Action is Necessary**

RECEIVED

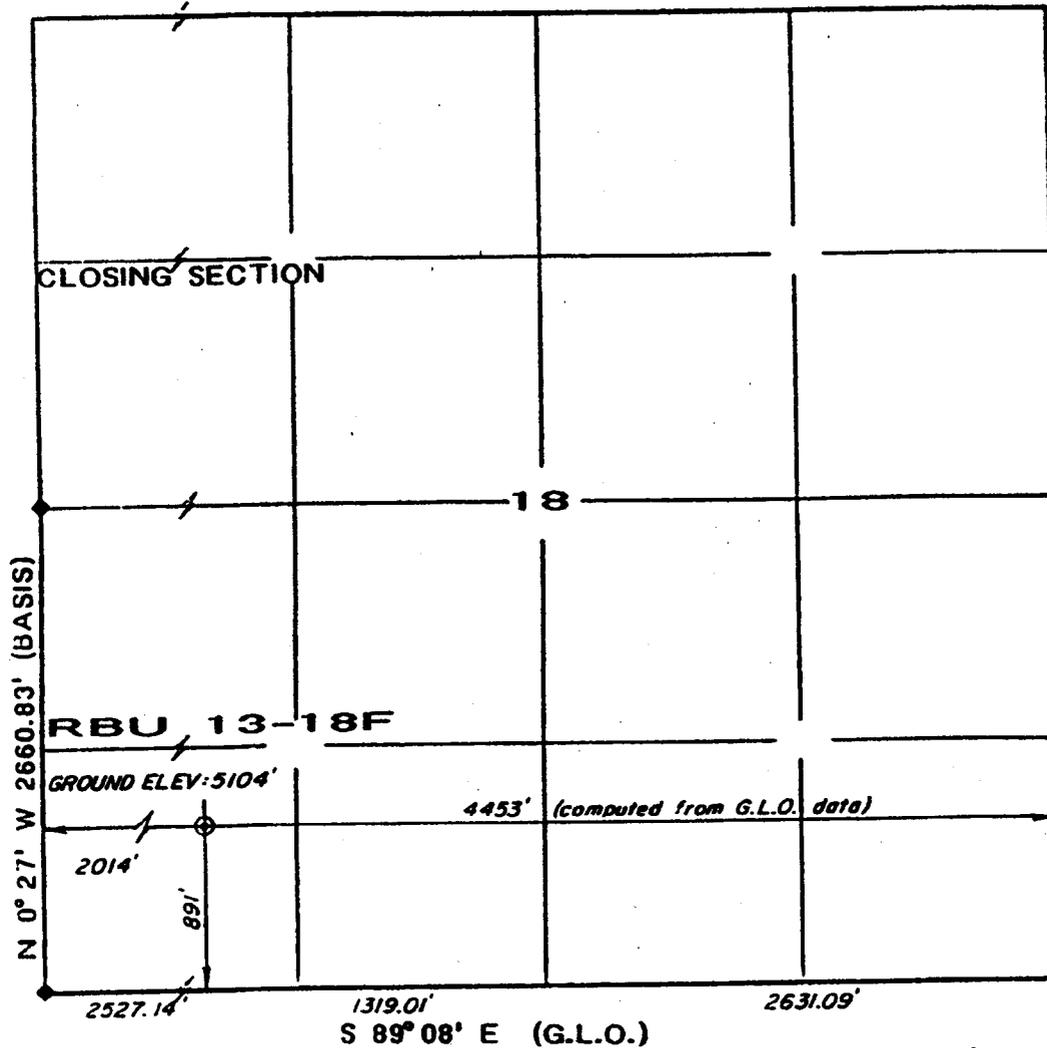
OCT 05 2006

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**ONG PRODUCING CO.
WELL LOCATION PLAT
RBU 13-18F**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 18, T10S, R20E, S.L.S.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ Original corner monuments found and used by this survey.

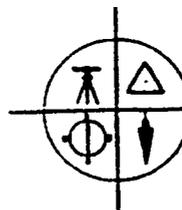
The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.

This section is a closing section with an excess in the Western Quarter Quarters.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATE
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-6352

30 Jan '92

79-128-223

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/05/2006

API NO. ASSIGNED: 43-047-32201

WELL NAME: RBU 13-18F
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

SWSW 18 100S 200E
 SURFACE: 0891 FSL 2014 FWL
 BOTTOM: 0891 FSL 2014 FWL
 COUNTY: UINTAH
 LATITUDE: 39.94255 LONGITUDE: -109.7138
 UTM SURF EASTINGS: 609885 NORTHINGS: 4421963
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-013793
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: RIVER BEND
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 259-01
Eff Date: 8-18-2006
Siting: 460' fr u bdr & u n e o m m . t r a c e s
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fed repl _____



300 E. Mineral Ave., Suite 10
Littleton, CO 80122-2631
303/781-8211 303/781-1167 Fax

September 29, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to ~~Reenter~~—Dominion Exploration & Production, Inc.
RBU 13-18F; 891' FSL & 2,014' FWL, Lot 4, (SW/4 SW/4),
Section 18, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Reenter for the above referenced BLM administered existing well. The location of the surface and target location as well as all points along the intended well bore path are within Cause No. 259-01 and are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

RECEIVED
OCT 05 2006

DIV. OF OIL, GAS & MINING

FILE COPY

CONFIDENTIAL

DOMINION EXPLORATION & PRODUCTION INC.
RBU 13-18F
Section 18, 10S-20E
UINTAH COUNTY, UTAH
API NO. 43-047-32201
AFE NO. xx

Date: September 14, 2006

Prepare the well for drilling the well to the Mesaverde zone.

WELL DATA:

ELEVATION: 5104' GL
TD & PBSD: 7310', 7267' (float collar depth)
CASING: 5-1/2" 17#, N-80 casing at 7310'
TUBING: 185 jts. of 2-3/8", 4.7#, N-80 tubing landed @ 5902'
CURRENT PERFS:

Zone 1: 6568' - 6964'
Zone 2: 5694' - 6134'
Zone 3: 5404' - 5426'

PLUGS & RETAINERS:

Mtn. States RBP set @ 5950' (dropped to ~6147')
CIBP set @ 6200'

On 12-19-96, the wellwork report indicated that the well was cleaned out to 6147' where it located the plug that was previously set at 5950'

BACKGROUND INFORMATION:

The well was drilled and completed by CNG in 1992. The well was completed in three separate intervals (OA 5404' - 6964') in the Wasatch zone. The well did not penetrate the Mesaverde.

It is proposed to deepen the well to 8600', utilize the wellbore for micro-seismic activity, and complete the well in the Mesaverde.

Prior to moving in a drilling rig, the well will be cleaned out to the production casing float collar with a workover rig.

DETAILED PROCEDURE:

1. MIRU workover rig.
2. Kill well with lease water. ND wellhead, install BOP, and POH and lay down the 2-3/8" tubing string.
3. MU 4-3/4" bit on on 2-7/8" workstring and MIH.
4. Clean out sand/fill to top of fish at 6147', circulate clean and POH.
5. MU overshot or Mountain States retrieving tool and RIH.
6. Recover Mtn. States RBP @ 6147'.
7. MU 4-3/4" bit on 2-7/8" workstring and TIH. Drill out sand and CIBP @ 6200'.
8. TIH to PBSD. Drill out to 7290' (~23' cement) to ensure that wellbore is free from junk.

CONFIDENTIAL

9. Circulate well clean and POH laying down workstring.
10. Rig down workover rig and move out.

PEM

DOMINION EXPLORATION & PRODUCTION INC.
RBU 13-18F
Section 18, 10S-20E
UINTAH COUNTY, UTAH
API NO. 43-047-32201
AFE NO. xx

Date: October 9, 2006

Deepen the well to Mesaverde.

WELL DATA:

ELEVATION:	5104' GL
TD & PBTD:	7310', 7267' (float collar depth)
CASING:	5-1/2" 17#, N-80 casing at 7310'
CURRENT PERFS:	
	Zone 1: 6568' – 6964'
	Zone 2: 5694' – 6134'
	Zone 3: 5404' – 5426'

Prior to the drilling rig MIRU, a workover rig should have moved to location to pull and lay down tubing, recover fish, and drill out some cement to insure there is minimal/no junk in the wellbore.

BACKGROUND INFORMATION:

The well was drilled and completed by CNG in 1992. The well was completed in three separate intervals (OA 5404' – 6964') in the Wasatch zone. The well did not penetrate the Mesaverde.

DETAILED PROCEDURE:

1. MIRU drilling rig.
2. Install and test BOP.
3. PU 4-3/4" bit, BHA (a 3-1/2" bit sub, ~10 – 3-1/2" drill collars, a crossover), and 2-7/8" drillpipe.
4. Drill out 5-1/2" casing shoe and perform formation integrity test.
5. Drill 4-3/4" hole to 8600' per geo prog.
6. Log well with Schlumberger slimhole triple combo logging suite.
7. RIH and condition mud for running liner.
8. Run 4" flush joint liner w/ liner hanger.
9. Cement liner and set hanger.
10. Release from hanger and reverse clean.
11. POH laying down tubulars.
12. RD and release rig.

PEM

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 13-18F; 891' FSL & 2,014' FWL, Lot 4, (SW/4 SW/4),
Section 18, T10S, R20E, SLB&M, Uintah County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Thursday, August 10, 2006 at approximately 10:25 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 10.25 miles south of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 13-18F with no new access proposed.
- b. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Compressor #4 to provide additional production transportation capacity from the proposed 20 acre in-field wells.
- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.
- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints

into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. **Other Information:**

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. A pipeline upgrade is proposed with this application.

13. **Operator's Representative and Certification**

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 9-29-06

BOP Equipment

3000psi WP

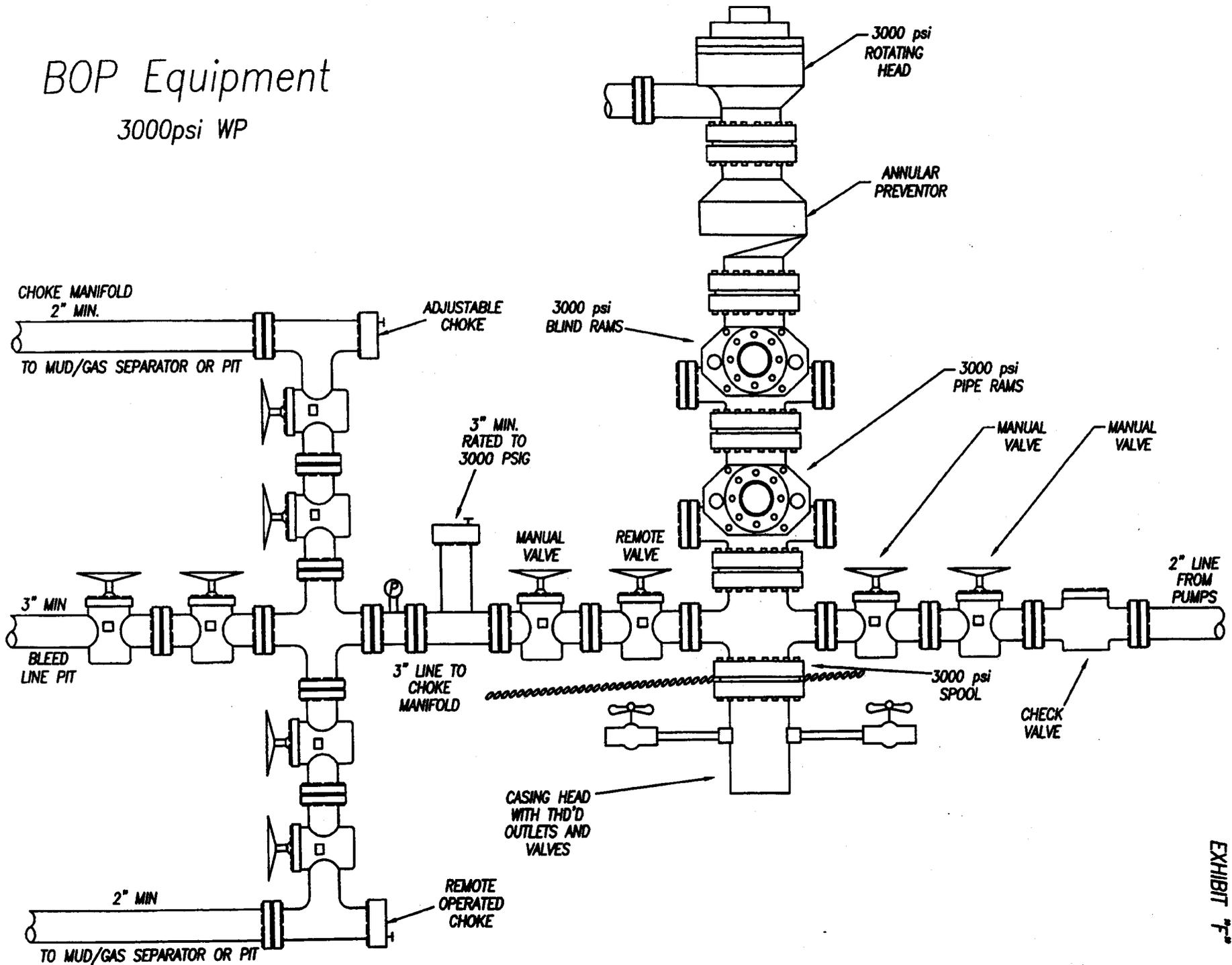


EXHIBIT "F"

DOMINION EXPLR. & PROD., INC.

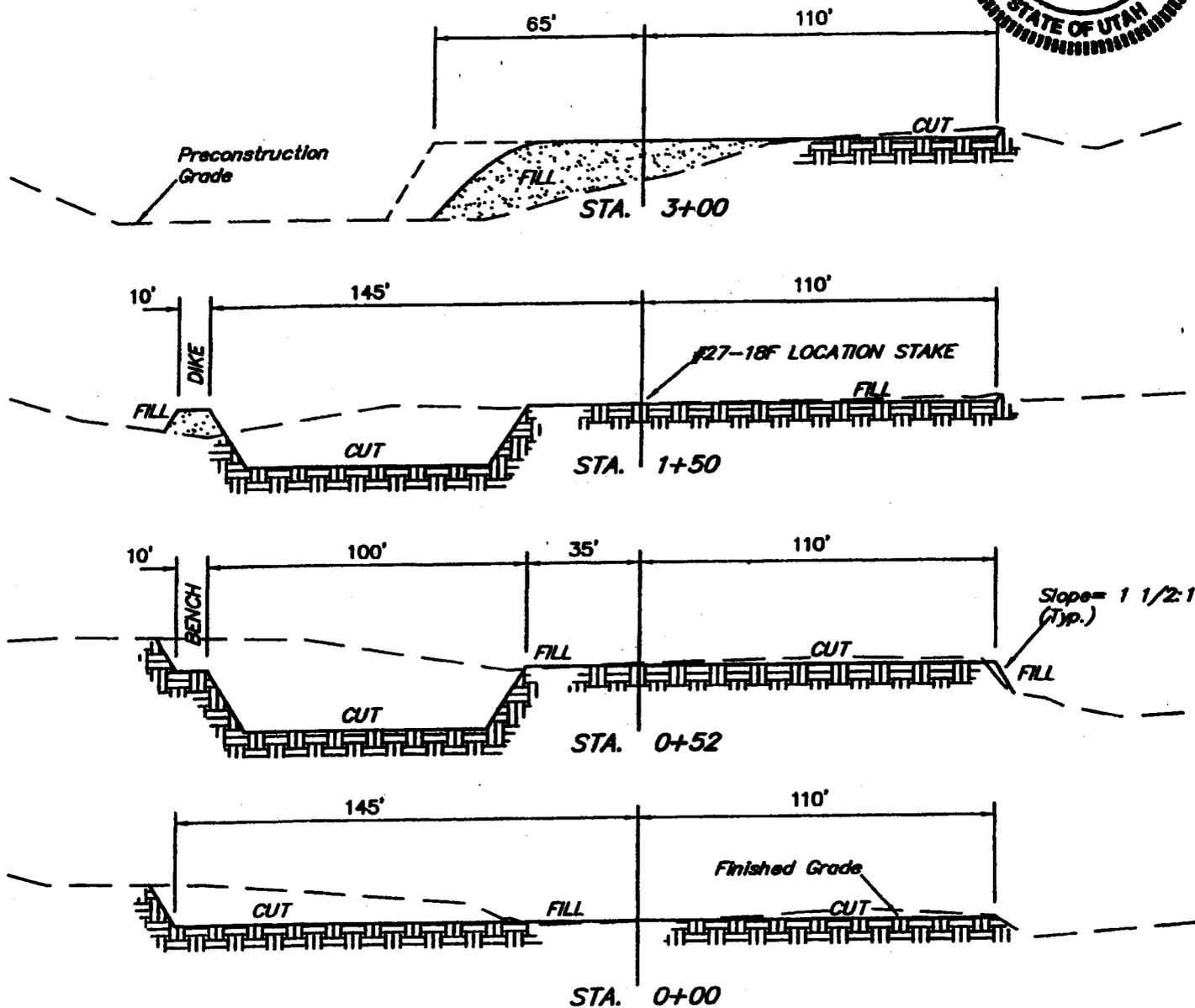
TYPICAL CROSS SECTIONS FOR

**SECTION 18, T10S, R20E, S.L.B.&M.
LOT 4**



1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-20-06
Drawn By: L.K.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	=	4,860 Cu. Yds.
Pit Backfill (1/2 Pit Vol.)	=	1,890 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	2,970 Cu. Yds.

APPROXIMATE YARDAGES

TOTAL CUT	=	6,210 CU.YDS.
FILL	=	1,350 CU.YDS.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

**SECTION 18, T10S, R20E, S.L.B.&M.
LOT 4**



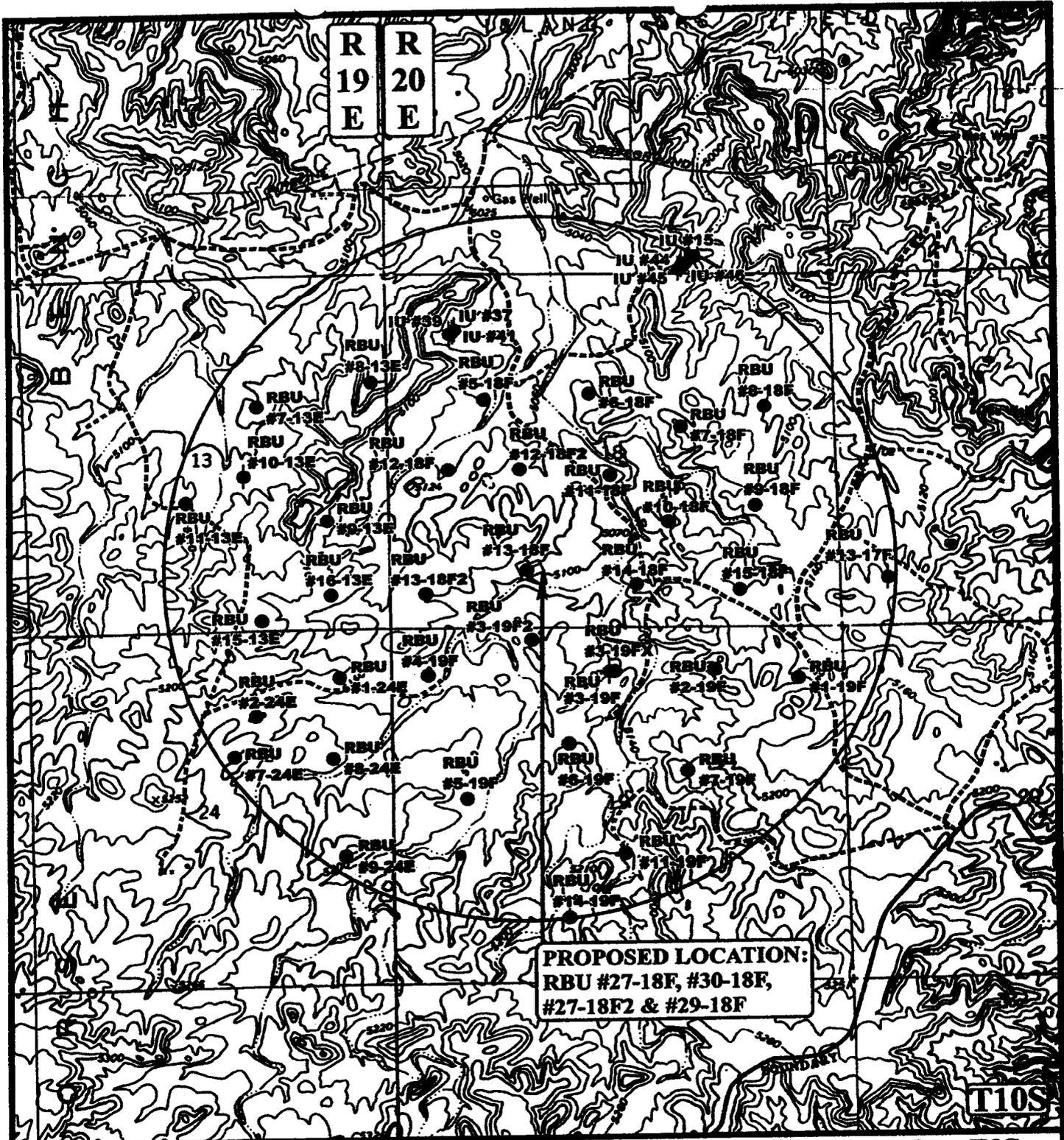
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07	18	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- ◐ SHUT IN WELLS
- ◑ WATER WELLS
- ◒ ABANDONED WELLS
- ◓ TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

**SECTION 18, T10S, R20E, S.L.B.&M.
LOT 4**

U&L Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

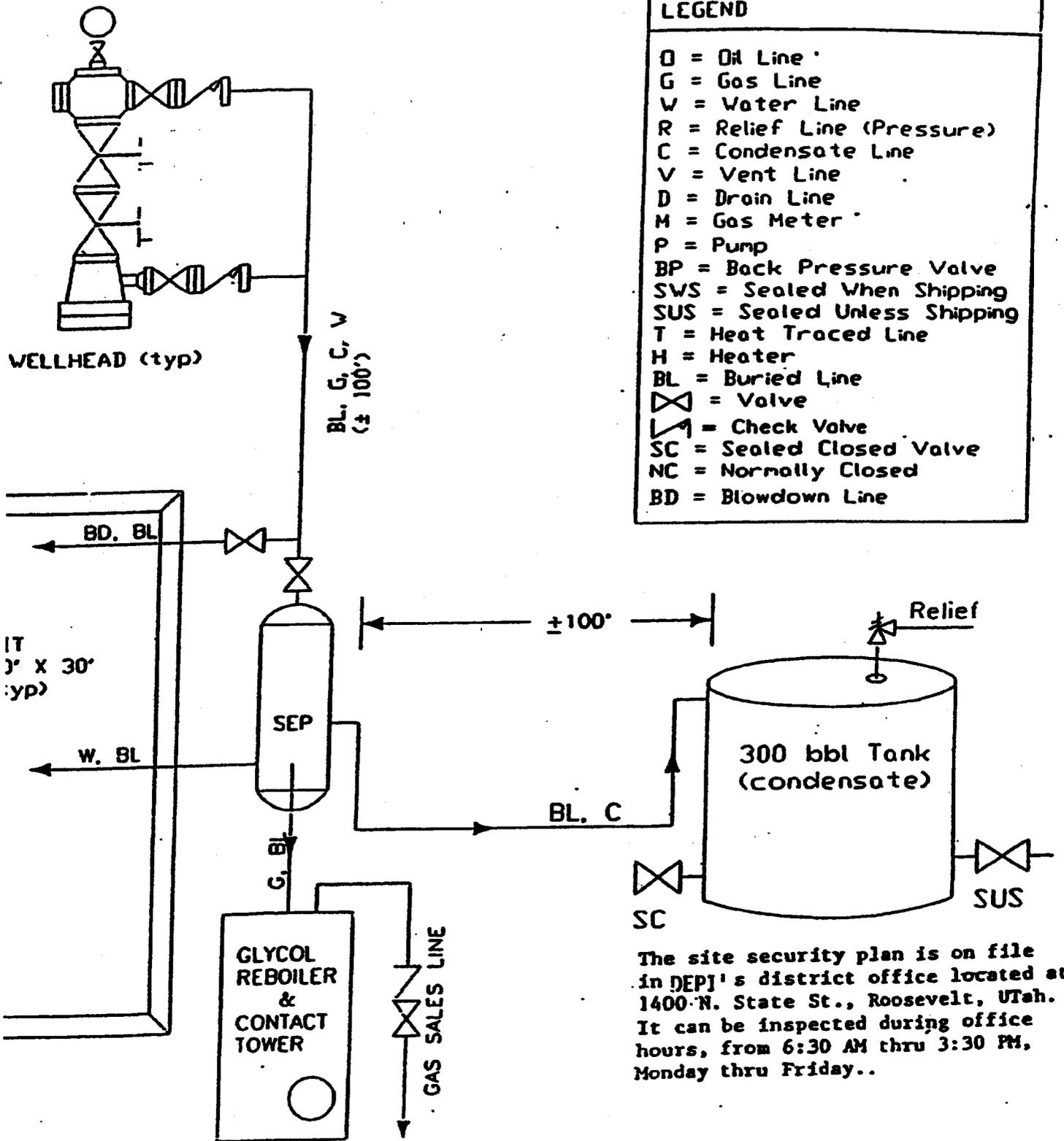
TOPOGRAPHIC MAP 07 18 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 06-00-00



SECTION 18, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING #13-18F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.1 MILES.





State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 30, 2006

Dominion Exploration & Production Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 13-18F Well (Deepen), 891' FSL, 2014' FWL, SW SW,
Sec. 18, T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32201.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production Inc.

Well Name & Number River Bend Unit 13-18F (Deepen)

API Number: 43-047-32201

Lease: U-013793

Location: SW SW Sec. 18 T. 10 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

891' FSL & 2014' FWL, SW SW, Sec. 18-10S-20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 13-18F

9. API Well No.

43-047-32201

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/19/07 - Pumped 100 sks Prem Ag, 15.8 ppg, 1.18 yld. Tagged cmt @ 6117'. Pumped 150 sks Prem Ag 15.8, 1.18 yld.
 3/21/07 - F/4830' T/5300'-drill cmt F/5300' T/5460' pressure test perms. @ 5404'-5426' to 300 psi-ok drill cmt F/5460' T/6150' pressure test perms. @ 5694'-6134' to 300 psi-ok drill cmt F/6150' T/7006'
 3/22/07 - Drill cmt F/7006' T/7310' drill F/7310' T/7330' drill f/7330' T/7446'.
 3/26/07 - Drill T/8520' TD
 3/27/07 - Ran 77 jts 4", 11#, L-80 Ultra FJ
 3/28/07 - Cmt 4# liner w/145 sks 50/50 POZ, 13.0 ppg, 1.58 yld. Plug bumped floats held. Set packer test to 1000 psi - rev. out 5 bbl cmt to surface.
 3/29/07 - Perf & frac

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature



Date 7/17/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 20 2007

DIV. OF OIL, GAS & MIN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

891' FSL & 2014' FWL, SW SW, Sec. 18-10S-20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 13-18F

9. API Well No.

43-047-32201

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/18/07 - Return to production.

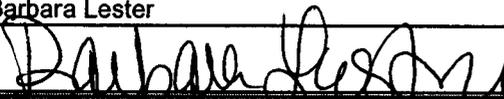
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature



Date 7/18/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JUL 23 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME River Bend Unit
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: RBU 13-18F
2. NAME OF OPERATOR: XTO Energy, Inc		9. API NUMBER: 4304732201
3. ADDRESS OF OPERATOR: 978 N Crescent Rd CITY Roosevelt STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 891' FSL & 2014' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 891' FSL & 2014' FWL <i>793 1984</i> AT TOTAL DEPTH: 891' FSL & 2014' FWL		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 18 10S 20E S
		12. COUNTY Uintah
		13. STATE UTAH

14. DATE SPURRED:	15. DATE T.D. REACHED: 3/27/2007	16. DATE COMPLETED: 6/18/2007	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5104 GL
18. TOTAL DEPTH: MD 8,520 TVD 8,520 8517	19. PLUG BACK T.D.: MD 8,465 TVD 8,465 8462	20. IF MULTIPLE COMPLETIONS, HOW MANY? * Three		21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Cement Bond Log		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	
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24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
4.750	4" L80	11 PPF	5,061	8,465		50/50 145			
						POZ			
						13#/Gal			
						1-58Y			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 1/16 N80	8,165	5,060	4 1/2 X 5 1/2					

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Wasatch / Mesave	7,996	8,288	7,996	8,288	5,404 6,964			Open <input type="checkbox"/> Squeezed <input checked="" type="checkbox"/>	
(B) Per Unit Agreeeme					7,996 8,016			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>	
(C)					8,136 8,204			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>	
(D)					8,274 8,288			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>	

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7996 - 8288	Fract 6/8/2007 w/1798 BBLs fluid (20# Gel RCS 1-4 LBS / gal foamed 30 quality N2)

29. ENCLOSED ATTACHMENTS:		30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS	<input type="checkbox"/> GEOLOGIC REPORT	<input checked="" type="checkbox"/> DST REPORT	<input type="checkbox"/> DIRECTIONAL SURVEY
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> OTHER: _____	

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OCT 03 2007

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/16/07	TEST DATE: 6/21/07	HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL: 20	GAS - MCF: 617	WATER - BBL: 37	PROD. METHOD:		
CHOKE SIZE: 22/64	TBG. PRESS. 0	CSG. PRESS. 258	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Ken Secret TITLE Regulatory Coordinator
 SIGNATURE *Ken Secret* DATE 10/2/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Totalflow Daily Volume Report (Report Code: 321)

Page: 2

Meter ID: RBU 13-18F

Location: 387519

Print Date: 2 Oct 2007

Collect Time: 2 Oct 2007 00:38:11

Effective Dates: 18 Jun 2007 to 18 Jul 2007

Data Source: LTDB

Firmware Rev:

Firmware Part Number: 2101050-024

SYSTEM	BUYER
STATE	
LEASE	
PRODUCER	
OPERATOR	

Date	DP In H2O	AP PSIA	TF Deg F	Volume MCF	Energy MMBTU	Integral	Flow Time %	A H	A L	D H	Z F	B F	R S	A C	T E	A E	D E	L E	L C	A N	M G	C E	Mod Code
1-Jul-2007	46.84	109.92	112.00	913.4070	1032.1500	71.4190	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
2-Jul-2007	39.09	126.33	112.67	897.5458	1014.2270	69.9963	99.99	-	-	-	✓	-	-	-	-	-	-	-	✓	-	-	-	-
3-Jul-2007	37.18	135.22	112.85	902.6634	1020.0100	70.3250	99.19	-	-	-	✓	-	-	-	-	-	-	-	✓	-	-	-	-
4-Jul-2007	37.05	134.45	113.00	906.8245	1024.7120	70.6518	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
5-Jul-2007	39.03	125.42	112.98	893.6805	1009.8590	69.6987	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
6-Jul-2007	37.51	125.63	112.73	879.7508	994.1183	68.5917	99.98	-	-	-	✓	-	-	-	-	-	-	-	✓	-	-	-	-
7-Jul-2007	40.55	113.32	112.86	867.8181	980.6345	67.7592	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
8-Jul-2007	36.65	121.07	112.73	853.5928	964.5600	66.5656	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
9-Jul-2007	33.56	127.44	113.02	840.3896	949.6403	65.4722	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
10-Jul-2007	29.93	138.04	113.02	825.7644	933.1137	64.2511	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
11-Jul-2007	28.62	140.18	112.97	814.9980	920.9479	63.3907	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
12-Jul-2007	36.34	123.34	113.19	810.6203	916.0009	63.1984	95.13	-	-	-	✓	-	-	-	-	-	-	-	✓	-	-	-	-
13-Jul-2007	35.73	110.97	113.32	806.7822	911.6639	62.9537	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
14-Jul-2007	33.77	113.87	113.57	795.1907	898.5655	62.0140	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
15-Jul-2007	30.14	124.08	113.18	781.2773	882.8434	60.8495	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
16-Jul-2007	28.07	127.48	113.16	768.5457	868.4568	59.8203	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
17-Jul-2007	26.11	132.90	113.22	757.7996	856.3137	58.9434	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
18-Jul-2007	21.90	153.91	113.26	743.9760	840.6930	57.7566	100.00	-	-	-	-	-	-	-	-	-	-	-	✓	-	-	-	-
Monthly:	34.34	126.86	112.98	15060.6267	17018.5095	1173.6573	100.00	-	-	-	✓	✓	-	-	-	-	-	-	✓	-	-	-	-

DP	% Low	% High	Min	Max	Backflow:	0.00
SP	0.00	0.00	76.61	436.85		
TF	0.00	0.00	101.83	119.61	I Mult. Avg	12833.10

End of Report

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OCT 03 2007
 DIV. OF OIL, GAS & MINING

A Gyrodata Directional Survey

for

DOMINION EXPLORATION

Location: SCHLUMBERGER CRANE TRUCK, UINTAH COUNTY, UTAH

Lease: RBU 13; Well: #18F, 5.5" CASING

Job Number: RM0507G_264

Run Date: 5/18/2007 8:00:29 PM

Surveyor: AJ EATON
JOHN A.

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 39.942600 deg. N Longitude: 109.714300 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

A Gyrodata Directional Survey

DOMINION EXPLORATION

Location: SCHLUMBERGER CRANE TRUCK, Uintah County, Utah

Lease: RBU 13 Well: #18F, 5.5" casing

Job Number: RM0507G_264

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.00 N 0.00 E

0 TO 8317 FT. RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 5.5" CASING							
ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO SCHLUMBERGER CRANE TRUCK R.K.B. (18 FT.)							

100.00	0.66	30.97	0.66	100.00	0.6	31.0	0.49 N 0.29 E
200.00	0.66	34.89	0.05	199.99	1.7	32.3	1.45 N 0.92 E
300.00	0.69	29.10	0.07	299.98	2.9	32.1	2.46 N 1.54 E
400.00	0.40	35.64	0.30	399.98	3.9	32.0	3.27 N 2.04 E
500.00	0.31	44.03	0.10	499.98	4.5	33.0	3.75 N 2.43 E
600.00	0.19	22.76	0.15	599.98	4.9	33.2	4.10 N 2.69 E
700.00	0.30	32.91	0.12	699.98	5.3	32.9	4.48 N 2.90 E
800.00	0.28	47.22	0.08	799.97	5.8	33.5	4.87 N 3.22 E
900.00	0.26	77.31	0.14	899.97	6.2	35.5	5.08 N 3.62 E
1000.00	0.13	56.97	0.14	999.97	6.5	37.2	5.20 N 3.95 E
1100.00	0.37	296.10	0.45	1099.97	6.6	34.8	5.40 N 3.75 E
1200.00	0.54	264.63	0.29	1199.97	6.3	28.6	5.50 N 3.00 E
1300.00	0.70	235.72	0.35	1299.96	5.5	21.6	5.11 N 2.03 E
1400.00	0.81	230.64	0.12	1399.95	4.4	12.7	4.32 N 0.97 E
1500.00	0.84	228.03	0.05	1499.94	3.4	358.0	3.38 N 0.12 W
1600.00	0.77	219.08	0.15	1599.93	2.6	335.2	2.36 N 1.09 W
1700.00	0.98	201.89	0.33	1699.92	2.1	299.6	1.04 N 1.83 W
1800.00	1.34	188.37	0.45	1799.90	2.5	248.6	0.91 S 2.32 W
1900.00	1.49	185.33	0.16	1899.87	4.3	217.9	3.37 S 2.62 W

A Gyrodata Directional Survey

DOMINION EXPLORATION

Location: SCHLUMBERGER CRANE TRUCK, UINTAH COUNTY, UTAH

Lease: RBU 13 Well: #18F, 5.5" CASING

Job Number: RM0507G_264

MEASURED DEPTH feet	I N C L deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE		HORIZONTAL COORDINATES	
					DIST. feet	AZIMUTH deg.	feet	
2000.00	1.49	186.23	0.02	1999.84	6.6	205.8	5.95 S	2.88 W
2100.00	1.50	183.86	0.06	2099.80	9.1	200.0	8.55 S	3.11 W
2200.00	1.63	193.74	0.30	2199.77	11.8	197.5	11.24 S	3.53 W
2300.00	1.72	191.45	0.11	2299.72	14.7	196.5	14.08 S	4.17 W
2400.00	1.56	190.08	0.16	2399.68	17.5	195.6	16.90 S	4.70 W
2500.00	1.33	191.92	0.24	2499.65	20.1	195.0	19.38 S	5.18 W
2600.00	1.45	190.16	0.12	2599.62	22.5	194.5	21.76 S	5.65 W
2700.00	1.41	190.20	0.04	2699.59	25.0	194.1	24.21 S	6.09 W
2800.00	1.33	189.62	0.08	2799.56	27.3	193.7	26.57 S	6.50 W
2900.00	1.40	188.26	0.07	2899.53	29.7	193.4	28.92 S	6.87 W
3000.00	1.36	181.98	0.16	2999.50	32.1	192.7	31.31 S	7.08 W
3100.00	1.41	181.85	0.05	3099.48	34.5	192.0	33.73 S	7.16 W
3200.00	1.22	178.64	0.20	3199.45	36.7	191.3	36.03 S	7.18 W
3300.00	1.23	174.14	0.10	3299.43	38.8	190.5	38.16 S	7.04 W
3400.00	1.30	179.72	0.14	3399.40	40.9	189.7	40.36 S	6.93 W
3500.00	1.32	172.47	0.17	3499.38	43.2	189.0	42.63 S	6.77 W
3600.00	1.47	171.86	0.15	3599.35	45.5	188.1	45.05 S	6.44 W
3700.00	1.65	172.38	0.18	3699.31	48.1	187.2	47.74 S	6.07 W
3800.00	1.53	174.88	0.14	3799.27	50.8	186.5	50.50 S	5.76 W
3900.00	1.61	182.55	0.23	3899.23	53.5	186.1	53.23 S	5.70 W
4000.00	1.78	185.65	0.19	3999.19	56.5	186.0	56.18 S	5.92 W
4100.00	1.89	183.16	0.13	4099.14	59.7	185.9	59.37 S	6.16 W
4200.00	1.84	183.68	0.05	4199.09	62.9	185.8	62.62 S	6.35 W

A Gyrodata Directional Survey

DOMINION EXPLORATION

Location: SCHLUMBERGER CRANE TRUCK, UINTAH COUNTY, UTAH

Lease: RBU 13 Well: #18F, 5.5" CASING

Job Number: RM0507G_264

MEASURED DEPTH feet	I N C L deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE		HORIZONTAL COORDINATES	
					DIST. feet	AZIMUTH deg.		feet
4300.00	1.84	186.87	0.10	4299.03	66.2	185.8	65.82 S	6.65 W
4400.00	1.99	183.52	0.19	4398.98	69.5	185.7	69.15 S	6.95 W
4500.00	2.26	182.82	0.27	4498.91	73.2	185.6	72.85 S	7.15 W
4600.00	2.29	188.78	0.24	4598.83	77.2	185.6	76.79 S	7.55 W
4700.00	2.26	191.91	0.13	4698.75	81.1	185.8	80.69 S	8.27 W
4800.00	2.28	189.31	0.11	4798.67	85.1	186.1	84.59 S	8.99 W
4900.00	1.77	185.62	0.52	4898.61	88.6	186.1	88.09 S	9.47 W
5000.00	1.59	185.37	0.19	4998.57	91.5	186.1	91.02 S	9.75 W
5100.00	1.48	182.14	0.14	5098.53	94.2	186.0	93.69 S	9.93 W
5200.00	1.34	184.00	0.14	5198.50	96.7	186.0	96.15 S	10.06 W
5300.00	1.22	184.21	0.13	5298.48	98.9	185.9	98.37 S	10.22 W
5400.00	1.09	179.81	0.15	5398.46	100.9	185.9	100.39 S	10.29 W
5500.00	1.24	179.28	0.15	5498.43	102.9	185.7	102.42 S	10.28 W
5600.00	0.92	192.94	0.41	5598.42	104.8	185.7	104.29 S	10.44 W
5700.00	1.22	181.83	0.36	5698.40	106.7	185.7	106.14 S	10.66 W
5800.00	1.24	176.00	0.13	5798.38	108.8	185.6	108.28 S	10.62 W
5900.00	1.24	184.17	0.18	5898.35	110.9	185.5	110.44 S	10.62 W
6000.00	1.05	188.42	0.21	5998.33	112.9	185.5	112.42 S	10.83 W
6100.00	0.81	183.28	0.26	6098.32	114.6	185.5	114.03 S	11.01 W
6200.00	1.38	178.41	0.58	6198.30	116.5	185.4	115.93 S	11.01 W
6300.00	1.67	193.76	0.50	6298.27	119.1	185.5	118.55 S	11.33 W
6400.00	1.26	198.66	0.42	6398.23	121.6	185.7	121.01 S	12.03 W
6500.00	1.61	180.67	0.56	6498.20	124.1	185.7	123.46 S	12.40 W

A Gyrodata Directional Survey

DOMINION EXPLORATION

Location: SCHLUMBERGER CRANE TRUCK, UINTAH COUNTY, UTAH

Lease: RBU 13 Well: #18F, 5.5" CASING

Job Number: RM0507G_264

MEASURED DEPTH feet	I N C L deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE		HORIZONTAL COORDINATES	
					DIST. feet	AZIMUTH deg.		feet
6600.00	1.47	180.65	0.13	6598.17	126.8	185.6	126.15 S	12.43 W
6700.00	1.24	186.25	0.27	6698.14	129.1	185.6	128.51 S	12.56 W
6800.00	1.64	189.54	0.41	6798.11	131.6	185.6	131.00 S	12.91 W
6900.00	1.38	210.07	0.60	6898.07	134.2	185.9	133.45 S	13.76 W
7000.00	0.98	205.15	0.41	6998.05	136.1	186.2	135.27 S	14.73 W
7100.00	1.21	218.49	0.34	7098.03	137.8	186.6	136.88 S	15.75 W
7200.00	1.16	206.98	0.24	7198.01	139.6	186.9	138.61 S	16.86 W
7300.00	1.18	205.98	0.03	7297.99	141.6	187.2	140.43 S	17.77 W
7400.00	1.51	218.89	0.45	7397.96	143.6	187.6	142.38 S	19.05 W
7500.00	1.66	218.18	0.15	7497.92	146.0	188.2	144.54 S	20.77 W
7600.00	1.72	201.32	0.50	7597.88	148.7	188.6	147.08 S	22.21 W
7700.00	1.76	205.00	0.12	7697.84	151.7	188.9	149.87 S	23.41 W
7800.00	1.89	201.57	0.17	7797.78	154.8	189.2	152.80 S	24.66 W
7900.00	2.01	194.57	0.27	7897.73	158.1	189.4	156.04 S	25.71 W
8000.00	1.99	195.46	0.04	7997.67	161.6	189.5	159.41 S	26.62 W
8100.00	1.76	194.82	0.23	8097.61	164.9	189.6	162.57 S	27.47 W
8200.00	1.58	209.41	0.46	8197.57	167.7	189.8	165.26 S	28.54 W
8300.00	1.19	208.08	0.40	8297.54	170.0	190.1	167.38 S	29.71 W
8317.00	1.19	208.17	0.01	8314.37	170.3	190.1	167.68 S	29.87 W

Final Station Closure: Distance: 170.32 ft Az: 190.10 deg.

WESTERN - ROCKY MTN
Daily Onshore Completion Report

Well: RBU 13-18F	Report No.: 15		Report Date: 6/20/2007
Project: RBU & OTHER OP	Site: ISLAND	Rig Name/No.: /	
Event: COMPLETE	Start Date: 5/18/2007	Authorized TD MD/TVD: /	Spud Date: 4/1/1992
Final Surface Location: Latitude: 0° Longitude: 0°	AFE No.: 0604170		Authorized Days:
Active Datum: NO REF ELEV FROM PERC @0.0ft (NABORS 809)	WD:	UWI:	Objective: COMPLETION
API No.: 430473220100	Block:	CMIC: DALE FISHER	Engineer: RICHARD HOWELL

STATUS

Current Status: SWAB/WIRELINE REPORT	DAILY	Well Costs	
24 Hr Summary: SWAB REPORT, KEY ENERGY SWAB RIG ON LOCTION. WLU, FTP 0#, SICP 600#. FFL 7600' MADE 2 RUNS RECOVERED 1 BBL. SHUT DOWN MOVE OFF SWAB RIG DUE TO NO FLUID ENTRY. SLICKLINE REPORT, MIRU PLS SLICKLINE UNIT, RAN 1.385" GAUGE RING TO 6163' TAGGED UP SOLID. POOH MOVE IN W/O TO PULL AND C/O TBG.		AFE	ACTUAL
24 Hr Forecast: SWAB REPORT, KEY ENERGY SWAB RIG ON LOCTION. WLU, FTP 0#, SICP 600#. FFL 7600' MADE 2 RUNS RECOVERED 1 BBL. SHUT DOWN MOVE OFF SWAB RIG DUE TO NO FLUID ENTRY. SLICKLINE REPORT, MIRU PLS SLICKLINE UNIT, RAN 1.385" GAUGE RING TO 6163' TAGGED UP SOLID. POOH MOVE IN W/O TO PULL AND C/O TBG.	Cumulative	822,000.00	298,196.00

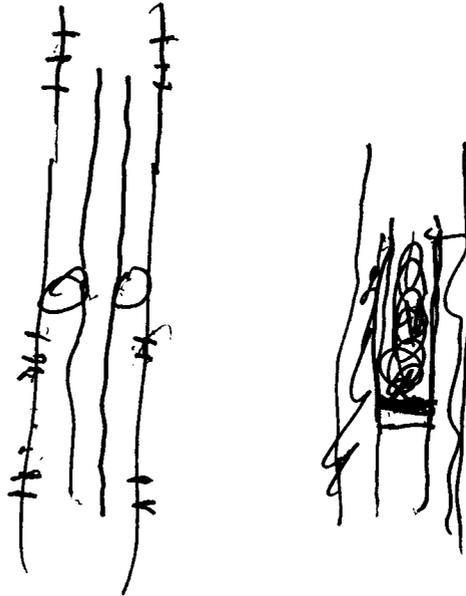
OPERATION SUMMARY

START TIME	END TIME	Dur (hr)	Phase	Operation	Activity Code	Time Code	Activity Description
7:00	9:00	2.00			SW	PL	SWAB REPORT, KEY ENERGY SWAB RIG ON LOCTION. WLU, FTP 0#, SICP 600#. FFL 7600' MADE 2 RUNS RECOVERED 1 BBL. SHUT DOWN MOVE OFF SWAB RIG DUE TO NO FLUID ENTRY.
9:00	12:00	3.00			SL	PL	SLICKLINE REPORT, MIRU PLS SLICKLINE UNIT, RAN 1.385" GAUGE RING TO 6163' TAGGED UP SOLID. POOH RD PLS SLICKLINE UNIT.

MATERIALS

Product Name	Weight/Vol Per Unit (Unit Size)	Used	Quantity Ent	Product Name	Weight/Vol Per Unit (Unit Size)	Used	Quantity Ent

REMARKS



20107

007L

DOMINION
SWAB REPORT

DATE: 6-18-07 LOCATION: RBU 13-18 F 50885 COST: 4147 COMPANY: Key 0377

RUN NO	TIME	FLUID LEVEL	DEPTH PULLED FROM	FLUID PULLED	TANK GAUGE	BBLs	TBG PRESSURE	CSG PRESSURE	SPG	REMARKS
C 1	9:00	2800'	3600	800			0	2600		10297 Bbls - Per Ft Pour new Rope Socket & Flags
2	9:20	3100'	4100	1000			0	2600		Scale on Cups. Cups turn up
3	9:40	3800	4800	1000			0	2600		Scale on Cups " " "
4	10:00	4500	5500	1000			0	2650		" " " " " "
5	10:20	4800	5800	1000			0	2650		" " " " " "
6	10:40	5100	6300	1200			0	2650		" " " " " "
7	11:00	5100	6300	1200			0	2650		" " " " " "
8	11:20	5600	6800	1200			0	2650		" " " " " "
9	12:00	5500	6100	600			0	2650		" " " " " "
10	1:20	6000'	6700	700			0	2650		
11	1:55	6500'	7300	800			0	2650		
12	2:20	7000'	7800	800			0	2650		
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										

12 RUNS Recovered 20 bbl

WESTERN - ROCKY MTN
Daily Onshore Completion Report

Well: RBU 13-18F	Report No.: 11		Report Date: 6/11/2007
Project: RBU & OTHER OP	Site: ISLAND	Rig Name/No.: /	
Event: COMPLETE	Start Date: 5/18/2007	Authorized TD MD/TVD: /	Spud Date: 4/1/1992
Final Surface Location: Latitude: 0° Longitude: 0°	AFE No.: 0604170		Authorized Days:
Active Datum: NO REF ELEV FROM PERC @0.0ft (NABORS 809)	WD:	UWI:	Objective: COMPLETION
API No.: 430473220100	Block:	CMIC: JOE DUNCAN	Engineer: RICHARD HOWELL

STATUS

Current Status: FLOWING TO PIT 24 Hr Summary: WELL FLOWING UP 3 1/2" TBG TO PIT HAD 180 FCP, RECOVERED 200 BBLS FLUID, LEFT FLOWING TO PIT, EXPECTED WORKOVER C/O ASAP 24 Hr Forecast: TURN WELL OVER TO PRODUCTION.		Well Costs	
		AFE	ACTUAL
	DAILY		0.00
	Cumulative	822,000.00	289,377.00

OPERATION SUMMARY

START TIME	END TIME	Dur (hr)	Phase	Operation	Activity Code	Time Code	Activity Description
6:00	6:00	24.00			MO	PL	WELL FLOWING UP 3 1/2" TBG TO PIT HAD 180 FCP, RECOVERED 200 BBLS FLUID, LEFT FLOWING TO PIT, EXPECTED WORKOVER C/O ASAP

MATERIALS

Product Name	Weight/Vol Per Unit (Unit Size)	Used	Quantity Entd	Product Name	Weight/Vol Per Unit (Unit Size)	Used	Quantity Entd

REMARKS

DOMINION E & P, INC.

Daily Completion Report:

Date: 6-9-07

Well: <u>RBU 13-18F</u>		WI:	NRI:	Spud Date:	Days:
Legal Description:		County:		State:	Property: No.:
T.D.	P.B.T.D.	Operations: <u>Flow Report</u>			Contractor:
AFE No.:		AFE CWC \$:	TDC \$:	\$0	CWC \$: \$0
Gr Elev.:		Formation(s) & Perforations:			
Csg. Size:	Tbg. Size:	Pkr. Depth:	Misc.:		
BOPD:	MCFD:	BWPD:	Misc:		
TANGIBLE COSTS:			INTANGIBLE COSTS:		
Wellhead:	Csg.:	Rig Cost:	Trucking:		
Tbg./rods:	Float:	Dirt Work:	Stimulation:		
Pkrs./Tacs:	Heater:	Cementing:	CO2:		
Pumping Unit:	BHP:	Fuel/Water:	Perforating:		
Prime mover:	Misc.:	Pump Turck:	Misc./Labor:		
DE-HI:	Prod. Unit:	Rental:	Supervision:		
Total: \$0		Total: \$0			

Daily intangible costs: \$0 Daily intangible costs: \$0

Comments: Well fract 6-8-07 w/1798 bbls, ISIP 4240, turned to pit @ 2:30 PM on 12/64 choke

6-9-07 Well flowing to pit on 12/64 had 900 FCP, recovered 925 bbls fluid, change to 18/64 left to pit.

6-10-07 Well flowing to pit on 18/64 had 200 FCP, recovered 610 bbls fluid - changed choke to 24/64 left to pit.

6-11-07 Well flowing to pit on 24/64 choke, 180 FCP, recovered 200 bbls fluid - left to pit

6-16-07 Put well to sales @ 2:00 P.M. FTP 450, 1157 SICP on 24/64 chk well loaded off - wait on SWAB unit.

6-17-07 wait on SWAB unit.

6-18-07 swab well was not getting any entry 66 TBC 495 CSP 65 SLP 208 MCF WTR 0 0.1

6-20-07 Swab on well wireline open TAB & 654 to sales 15 choke MCF 340 0 TBC 500 CSL 90 SLP 21 oil 38 WTR

6-21-07 well on prod. on 24/64 choke flowing TBC & CSG FTP 0 CSG 258 SLP 81 20 oil 37 WTR 617 MCF

CMIC:

Final Report

WESTERN - ROCKY MTN
Daily Onshore Completion Report

Well: RBU 13-18F	Report No.: 10		Report Date: 6/10/2007
Project: RBU & OTHER OP	Site: ISLAND	Rig Name/No.: /	
Event: COMPLETE	Start Date: 5/18/2007	Authorized TD MD/TVD: /	Spud Date: 4/1/1992
Final Surface Location: Latitude: 0° Longitude: 0°	AFE No.: 0604170		Authorized Days:
Active Datum: NO REF ELEV FROM PERC @0.0ft (NABORS 809)	WD:	UWI:	Objective: COMPLETION
API No.: 430473220100	Block:	CMIC: JOE DUNCAN	Engineer: RICHARD HOWELL

STATUS

Current Status: FLOWING TO PIT 24 Hr Summary: WELL FLOWING UP 3 1/2" TBG TO PIT ON 18/64 CHOKE HAD 300 FCP, RECOVERED 610 BBLS FLUID, CHANGED TO 24/64 CHOKE AND RETURNED FLOW TO PIT 24 Hr Forecast: TURN WELL OVER TO PRODUCTION.		Well Costs	
		AFE	ACTUAL
	DAILY		0.00
	Cumulative	822,000.00	289,377.00

OPERATION SUMMARY

START TIME	END TIME	DUR (hr)	Phase	Operation	Activity Code	Time Code	Activity Description
6:00	6:00	24.00			MO	PL	WELL FLOWING UP 3 1/2" TBG TO PIT ON 18/64 CHOKE HAD 300 FCP, RECOVERED 610 BBLS FLUID, CHANGED TO 24/64 CHOKE AND RETURNED FLOW TO PIT

MATERIALS

Product Name	Weight/Vol Per Unit (Unit Size)	Used	Quantity Eng	Product Name	Weight/Vol Per Unit (Unit Size)	Used	Quantity Eng

REMARKS

WESTERN - ROCKY MTN

Daily Onshore Completion Report

Well: RBU 13-18F	Report No.: 9	Report Date: 6/9/2007
Project: RBU & OTHER OP	Site: ISLAND	Rig Name/No.: /
Event: COMPLETE	Start Date: 5/18/2007	Authorized TD MD/TVD: /
Final Surface Location: Latitude: 0° Longitude: 0°	AFE No.: 0604170	Spud Date: 4/1/1992
Active Datum: NO REF ELEV FROM PERC @0.0ft (NABORS 809)	WD:	UWI:
API No.: 430473220100	Block:	Objective: COMPLETION
	CMIC: JOE DUNCAN	Engineer: RICHARD HOWELL

STATUS

Current Status: FLOWING TO PIT 24 Hr Summary: WELL FRACT 6-8-07 W/1798 BBLs FLUID, ISIP 4240, TURNED TO PIT ON 12/64 CHOKE @ 2:30 PM 6-9-07 WELL FLOWING UP 3 1/2" TBG TO PIT ON 12/64 CHOKE HAD 900 FCP, RECOVERED 925 BBLs FLUID, CHANGED TO 18/64 CHOKE, LEFT FLOWING TO PIT 24 Hr Forecast: TURN WELL OVER TO PRODUCTION.		Well Costs	
		AFE	ACTUAL
	DAILY		0.00
	Cumulative	822,000.00	289,377.00

OPERATION SUMMARY

START TIME	END TIME	DV (hrs)	Phase	Operation	Activity Code	Time Code	Activity Description
6:00	6:00	24.00			MO	PL	WELL FRACT 6-8-07 W/1798 BBLs FLUID, ISIP 4240, TURNED TO PIT ON 12/64 CHOKE @ 2:30 PM 6-9-07 WELL FLOWING UP 3 1/2" TBG TO PIT ON 12/64 CHOKE HAD 900 FCP, RECOVERED 925 BBLs FLUID, CHANGED TO 18/64 CHOKE, LEFT FLOWING TO PIT

MATERIALS

Product Name	Weight/Vol Per Unit (Unit Size)	Used	Quantity Ent	Product Name	Weight/Vol Per Unit (Unit Size)	Used	Quantity Ent

REMARKS

**Completion Outline for RBU 13-18F
Mesaverde 3 - Stage Completion**

Frac parameters (each stage):

- PAD volumes 15% of Cumulative Liquid Pumped (w/o flush).
- Use borate gel loading and proppant type as follows:

<u>Stage</u>	<u>Gel Loading</u>	<u>Proppant Type</u>	<u>Prop Schedule</u>
1	20#	20/40 RCS	1 - 4 ppg
2	20#	20/40 RCS	1 - 4 ppg
3	20#	20/40 RCS	1 - 4 ppg

- Fluids foamed with 30 quality Nitrogen. Foam the flush only on the last stage.
- Pump rates of 20-25 bpm. Workstring Tubing is 3-1/2" 9.3# N-80 (80% burst 8125 psi) stung into tie-back sleeve Liner Top at 5061'. Liner is 4" 11.0# L-80 (80% burst 7335 psi).
- 400' fracture length propped to 0.5#/sf.
- Mesaverde top @ 7646'.

Perf Intervals (Stage 1) – Mesaverde:

8274 ' - 8288 '	4 spf	14 '	57 holes
Totals:		14 '	57 holes

Note: Use acid in flush.

Perf Intervals (Stage 2) – Mesaverde: Spot Sand plug from PBTD (±8465') to ± 8265'

8136 ' - 8162 '	2 spf	26 '	53 holes
8188 ' - 8204 '	2 spf	16 '	33 holes
Totals:		42 '	86 holes

Note: Use acid in flush.

Perf Intervals (Stage 3) – Mesaverde: Spot sand plug from PBTD (±8265') to ± 8085'

7996 ' - 8018 '	3 spf	22 '	67 holes
Totals:		22 '	67 holes

*Pedal Plug
@ 8090'*

Based on frac simulation results on any above stages, make recommendations on sand concentrations and any problems with perforation selection.

Correlate to Baker Atlas High Definition Induction/Comp Z-densilog/Comp Neutron/GR Log dated March 27, 2007.

*FL.
8465*

COMPANY: DOMINION E & P	CASING	LINER	TUBING	TAILPIPE
WELL NUMBER: RB4 13-18 F	SIZE 5 1/2	4"	2 1/16	
FIELD/LEASE: Natural Buttes	WEIGHT 17 #	1046	325 #	
COUNTY: MINTAH	GRADE M-80	N-80	N-80	
STATE: UTAH	THREAD 4FL 8/8	4LT-F5	10 RD	
DATE: 6-13-07	DEPTH 7310'	5060 8520	8185.57	

ITEM	DESCRIPTION	O.D.	I.D.	LENGTH	DEPTH
WELL TYPE:		GL/KB			
	KB				18.00
1	2 3/8 X 2 3/8 TBG Hanger			.85	
2	X/O 2 3/8 8 1/2 2 1/16 10 RD			.65	
3	251 JNTS 2 1/16 IJ 10 1/2			8164.59	8184.09
4	2 1/16 1.50 X/N NIPPLE		1.50	.86	
5	TOP OF PUMP OFF Bit sub	2 7/16		.62	
				EOT	8185.57
LINER					
1	4" X 5 1/2" Liner TOP PALKER	4 19/32	3 7/32	18.45	5060.61
2	4" X 5 1/2" Liner Hanger	4 19/32	3 7/32	41.48	
3	X/O 4" 8 1/2 Box X 4" 4LT-F5 PIN	4 1/2	2 7/16	1.41	
4	76 JNTS 4" CSG	4.0	3.476	3380.14	
5	landing collar 4" w/ Pump out Ball ? seat ReFFIC Ann	4"	3 5/32	1.53	
6	Float collar	4"	3 7/8	1.50	8466.62
7	1 JNT 4" CSG			44.55	
8	Float shoe	4"	2 3/8	2.33	8512.67
				EOC	8515.00
	PERFS	SPF	Holes		
A	Mesaverde 7996-8018	3	67		
B	Mesaverde 8136-8162	2	53		
	8188-8204	2	33		
C	Mesaverde 8274-8288	4	57		
	Float collar 8465				
<p>Cleaned out to 8300' Drilled for 5 1/2 hours made NO HOLE BOTTOM OF OWEN RANGE PLUG AT 8300' AND 3 1/4 MILL BOTTOM OF PUMPOFF Bit sub od 2 7/16</p>					

5 1/2
7 #
7310'

1 1/2
060
3520

A

B

C

300'

cut
465

 Baker Oil Tools	Prepared for:	Prepared by: Mike Brewer
	BAKER OIL TOOLS A Div. of Baker Hughes	



October 2, 2007

Department of Natural Resources
Division of Oil, Gas and Mining
Attention: Carol Daniels
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

RE: RBU 13-18F (Deepen)

Dear Ms. Daniels,

Thank you for your call this morning confirming receipt of the emailed Form 8. (Deepening of the RBU 13-18F). I have made the changes you requested to the form and am returning it to you. Additionally, I have included the first month's production report, Cement Bond Logs, Well Schematic, DST Survey (Gyrodata Directional Survey) and Daily completion reports. ~~Please keep the enclosed material confidential.~~

Witnessed per Ken

Please contact me if you require additional information.

Sincerely,

Ken Secrest

Ken Secrest
Regulatory Coordinator
XTO Energy
Roosevelt, Utah 84066
Office Phone: 435.722.4521
Cell Phone: 435.828.1450

RECEIVED
OCT 03 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 13-18F	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047322010000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0891 FSL 2014 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 18 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy Inc. performed an acid treatment on this well per the following: 3/26/2013: MIRU SLU. Rec plngr & BHBS. Left well SI for ac job. RDMO SLU. 3/27/2013: MIRU acid pmp trk. NU to tbg. Pmp 300 gal 15% HCl ac w/adds & 25 bbls 2% KCL flush w/adds. NU to csg. Pmp 450 gal 15% HCl ac w/adds & 25 bbls 2% KCL flush w/adds. SWIFPBU. RDMO acid pmp trk. 3/28/2013: MIRU SWU. Swab. Lost swab cup. SWI & SDFN. 3/29/2013: Swab. SWI & SDFWE. 4/1/2013: SWI & susp for WO. RDMO SWU. 4/3/2013: MIRU. TOH tbg. Recd swb cup. TIH tbg. SWI & SDFN. 4/4/2013: Cont'd TIH tbg. RDMO. SWIFPBU. 4/7/2013: Dropd BHBS & plngr. SWI for 55". Cycld plngr to surf. RWTP 04/07/2013.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>May 08, 2013</p>
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/3/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: RBU 13-18F
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047322010000
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0891 FSL 2014 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 18 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/18/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input type="text" value="CLEANOUT"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy Inc. performed a cleanout on this well per the following: 9/11/2014: MIRU. TOH w/ tbg, PU & TIH drifting w/3-1/8" drag bit, 2-3/8" BRS, & tbg. EOT @ 4,326'. SWI & SDFN. 9/12/2014: Contd PU & TIH w/tbg, Tgd 185' fill @ 8,280'. RU pwr swvl & AFU. Estb circion. CO 7' sc bridge, hrd fill. Ppd dwn tbg w/10 bbls TFW & kld tbg. RD pwr swvl & AFU. TOH w/ 2-3/8" tbg. EOT @ 5014'. SWI & SDFWE. 9/15/2014: TIH w/102 jt's 2-3/8 tbg. TOH & LD tbg, TIH w/ prod tbg. Ld tbg on hgr w/SN @ 8,257' & EOT ms jt @ 8,259'. RIH w/ 1.65" OD tbg broach to SN @ 8,257'. No TS. POH & LD broach. SWI & SDFN. 9/16/2014: Ppd 15 bbls TFW & flshd tbg. RIH w/swb tls, Swab 21 runs. SWIFPBU. Did drop BHBS . RDMO. Wait on SU. 9/17/2014: MIRU SWU. RU & RIH w/swb tls. Swab, 11 runs. SWI & SDFN. 9/18/2014: RU & RIH w/swb tls. Swab, 8 runs. Dropd new plngr. SWI. Cyclid plngr to surf & RWTP 9/18/14.</p>		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 19, 2014		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 9/19/2014