

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 598' FWL, 1976' FSL NW SW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 35 miles southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 598'
 (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 4500' GRV

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5407' G.R.

5. LEASE DESIGNATION AND SERIAL NO.
 U-67208
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Federal
 9. WELL NO.
 13-13
 10. FIELD AND POOL, OR WILDCAT
 Coyote Basin 570
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 13, T8S, R24E USB&
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah

16. NO. OF ACRES IN LEASE
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 November 23, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	J-55 24# STC	8rd 250' new	to surface
7 7/8"	5 1/2"	J-55 15.5#LTC	4500' new	as required

T.D. on this well will be 4500' in the Green river Formation

- See:
- 8 Point Compliance Program
 - 13 Point Surface Use Plan
 - B.O.P. Diagram
 - Plat of Location
 - Cut and Fill sheets
 - Topographic Map

RECEIVED
 OCT 24 1991
 DIVISION OF
 OIL GAS & MINING

The spacing for the Coyote Basin field is stand up 80 acres. Please note that this well is in the north 40 acres of the 80 acre spaced area, where as the spacing order would have it in the south 40. The well is in the north 40 acres for geological reasons, and it should be noted that spacing exceptions have been approved in the Coyote Basin Field.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE October 23, 1991

(This space for Federal or State office use)
 PERMIT NO. 13-047-30196 APPROVAL DATE _____
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 2-25-92
 BY: [Signature]
 WELL SPACING: 129-1

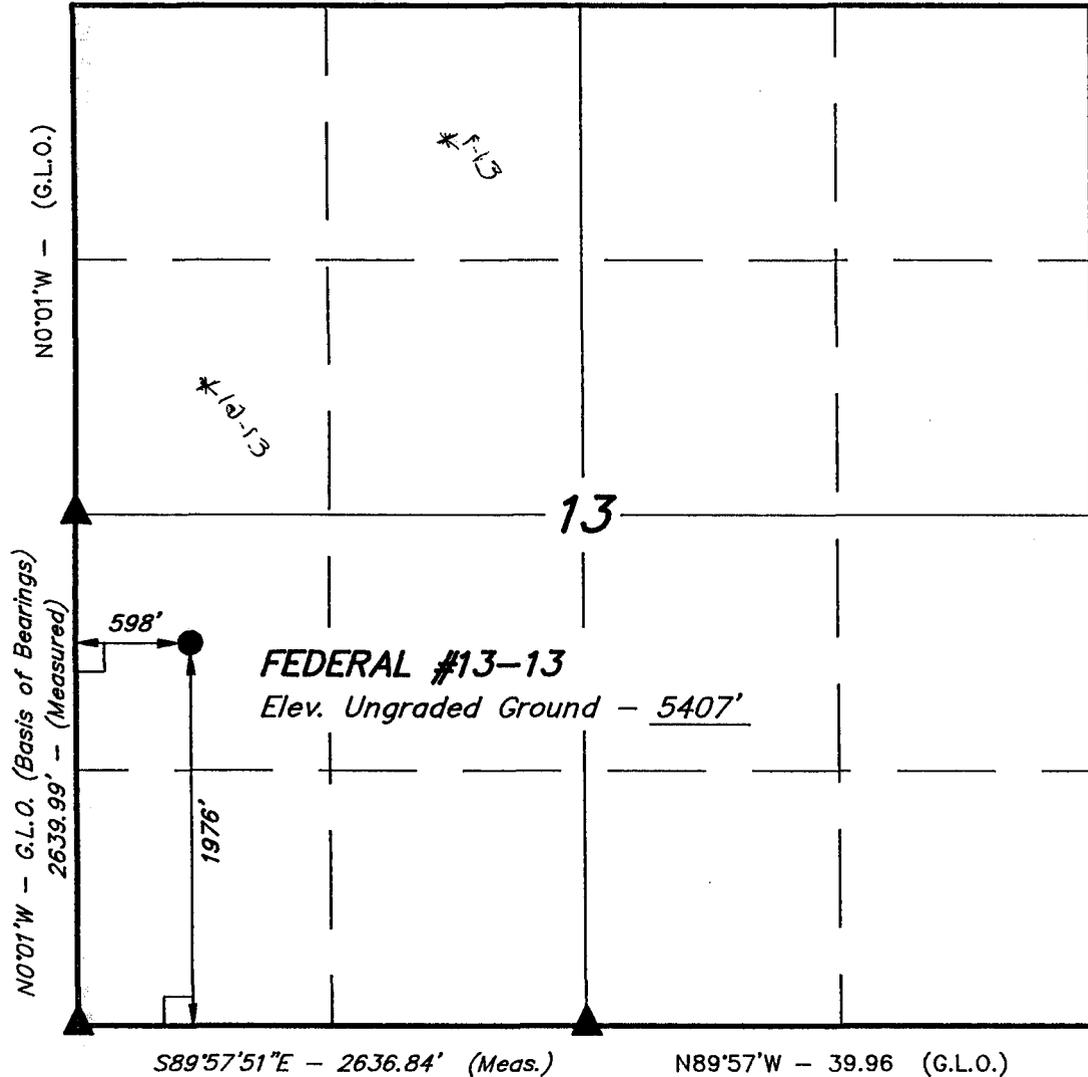
*See Instructions On Reverse Side

T8S, R24E, S.L.B.&M.

COCHRANE RESOURCES, INC.

Well location, FEDERAL #13-13, located as shown in the NW 1/4 SW 1/4 of Section 13, T8S, R24E, S.L.B.&M. Uintah County, Utah.

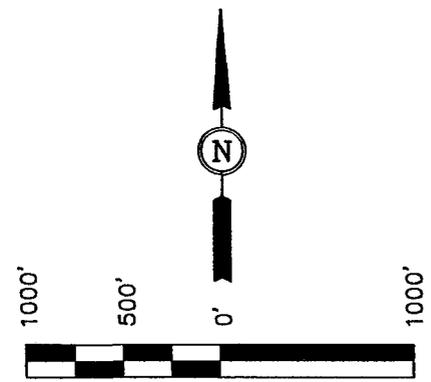
N89°54'W - 79.96 (G.L.O.)



NORTH - (G.L.O.)

BASIS OF ELEVATION

BENCH MARK, LOCATED IN THE NW 1/4 SE 1/4 OF SECTION 13, T8S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5450 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING	
P. O. BOX 1758 - 85 SOUTH - 200 EAST	
VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 10-14-91
PARTY J.T.K. R.A. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE COCHRANE RESOURCES, INC.

▲ = SECTION CORNERS LOCATED. (1916 Brass Caps)

8 POINT COMPLIANCE PROGRAM

RECEIVED

WELL NAME: Coyote Basin Federal 13-13

LOCATION: N.W. of S.W. Sec. 13, T8S, R24E. U.S.B.& M.

LEASE NO.: U-67208

INSPECTION Date: 10/16/91

OCT 24 1991

DIVISION OF
OIL GAS & MINING

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Well will spud in the Uintah Formation.
Green River at 1750'.
Wasatch at 4500'.

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>FORMATION</u>	<u>ZONE</u>
Expected oil zones:	<u>Green River</u>	<u>1750' - 4500'</u>
Expected gas zones:	<u>Green River</u>	<u>1750' - 4500'</u>
Expected water zones:	<u>Upper Green River</u>	<u>0' - 1750'</u>
Expected mineral zones:	<u>None</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The rig will be equipped with 10", 3000 PSI, double ram B.O.P.'s with a 10", 3000 psi annular type B.O.P. Pipe rams and blind rams will be tested to 3000 PSI, and the annular B.O.P. will be tested to 1500 PSI before drilling out from surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole. Accessories to B.O.P.'s include Kelly Cock, Floor Safety valve, and choke manifold of equivalent pressure rating. B.O.P. systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection will be recorded on a daily drilling report.

Preventer will be pressure tested before drilling casing cement plugs and recorded on the daily drilling report.

The District Office should be notified with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

250' of 8 5/8", 24#/ft. casing will be set and cemented to surface. If the well is productive 5 1/2", 15#/ft. casing will be set from surface to T.D. Cement program will be determined at that time.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

0' - 1750' Drill with fresh water.

1750'-T.D. Drill with 2% KCL water.

No chromate additives will be used in the mud system on Federal and Indian Lands without prior approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No cores or drill stem tests will be taken. Open hole logs will be DLL with Gamma Ray and Micro SFL from T.D. to 3000'. CNL from T.D. to 3000'.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by authorized officer. (AO).

7. Abnormal Conditions, Bottom Hole Pressure and Potential Hazards:

None are expected.

Expected bottom hole pressure is 1500 PSI.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: November 23, 1991

Spud Date: November 30, 1991

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No.1, this will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into lined pits for a period of up to 90 days. During the period so authorized, an application for approval of the disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, leasees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MCF of gas, whichever occurs first. An application must be filed with

the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 days or authorized period.

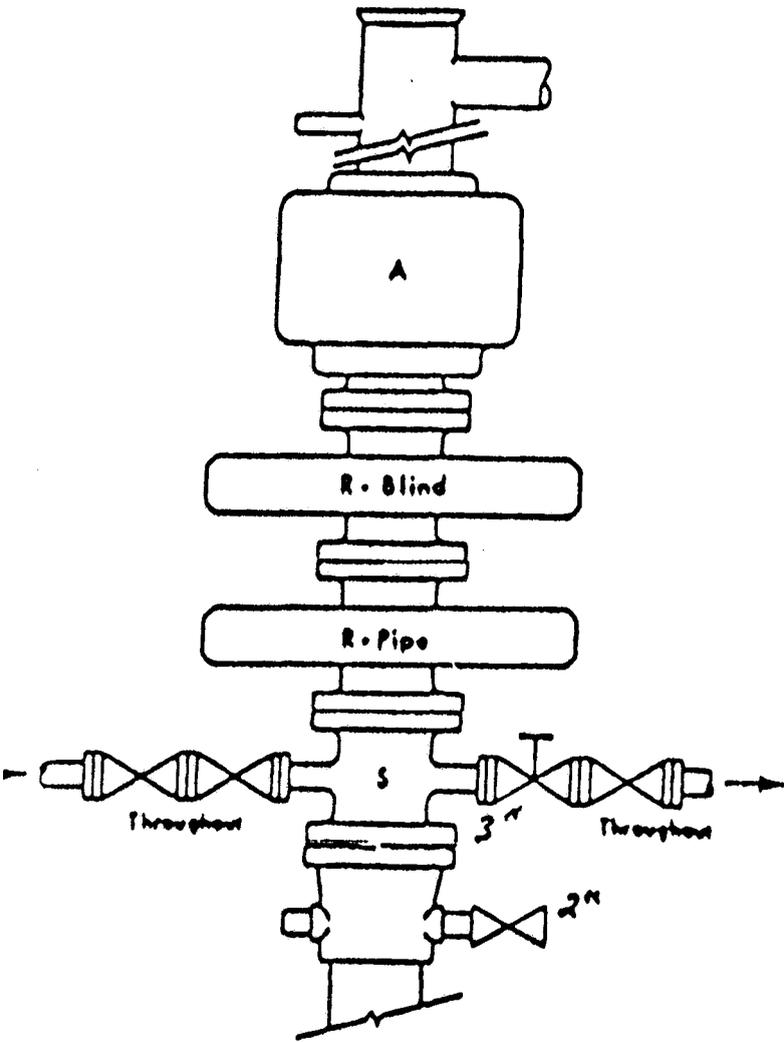
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of first production notice.

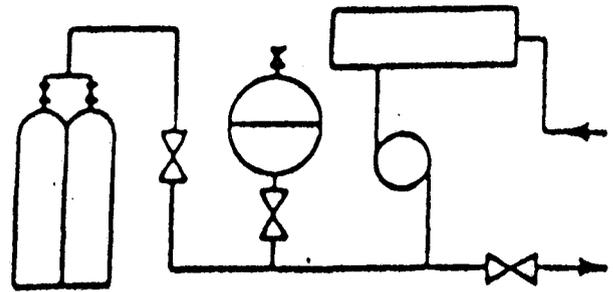
No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas order No.1, leasees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to the operations on Federal or Indian lands.

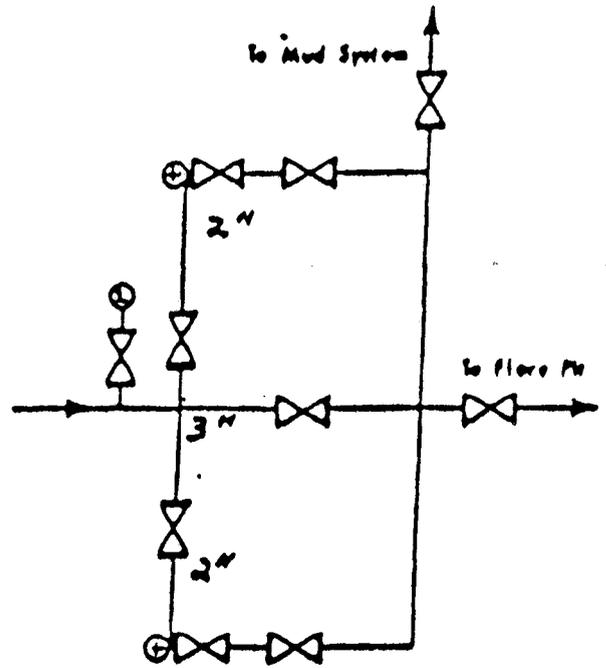
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



Flooded Connections Throughout
MANIFOLD SYSTEM

RECEIVED

COCHRANE RESOURCES, INC.

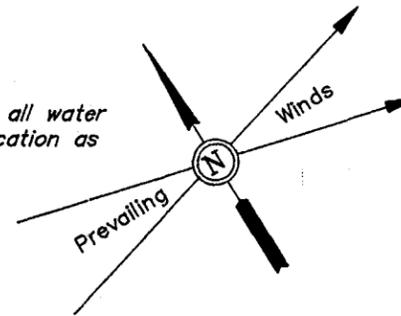
LOCATION LAYOUT FOR

FEDERAL #13-13

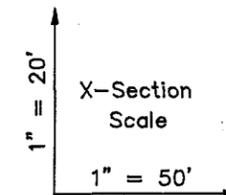
SECTION 13, T8S, R24E, S.L.B.&M.

OCT 24 1991

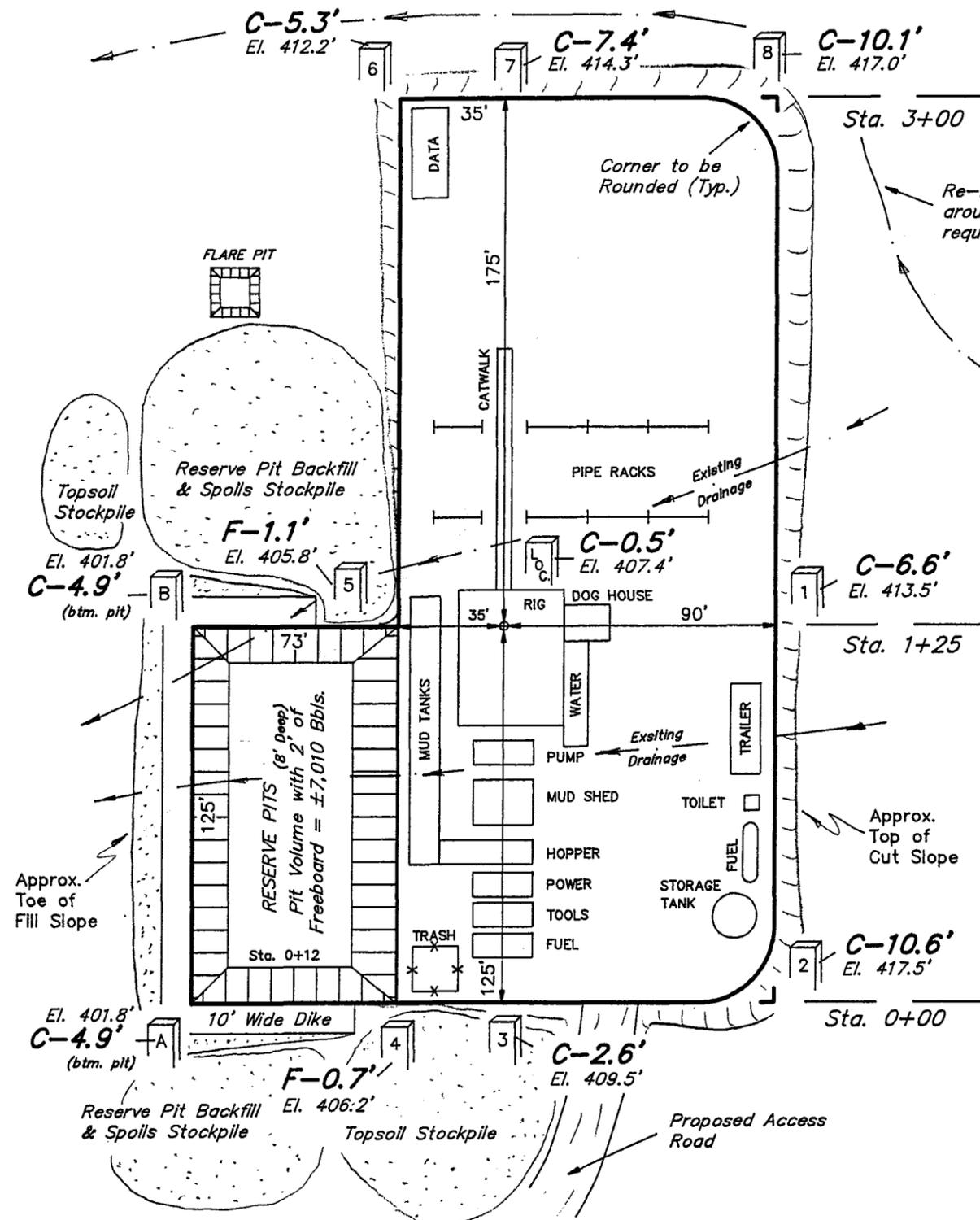
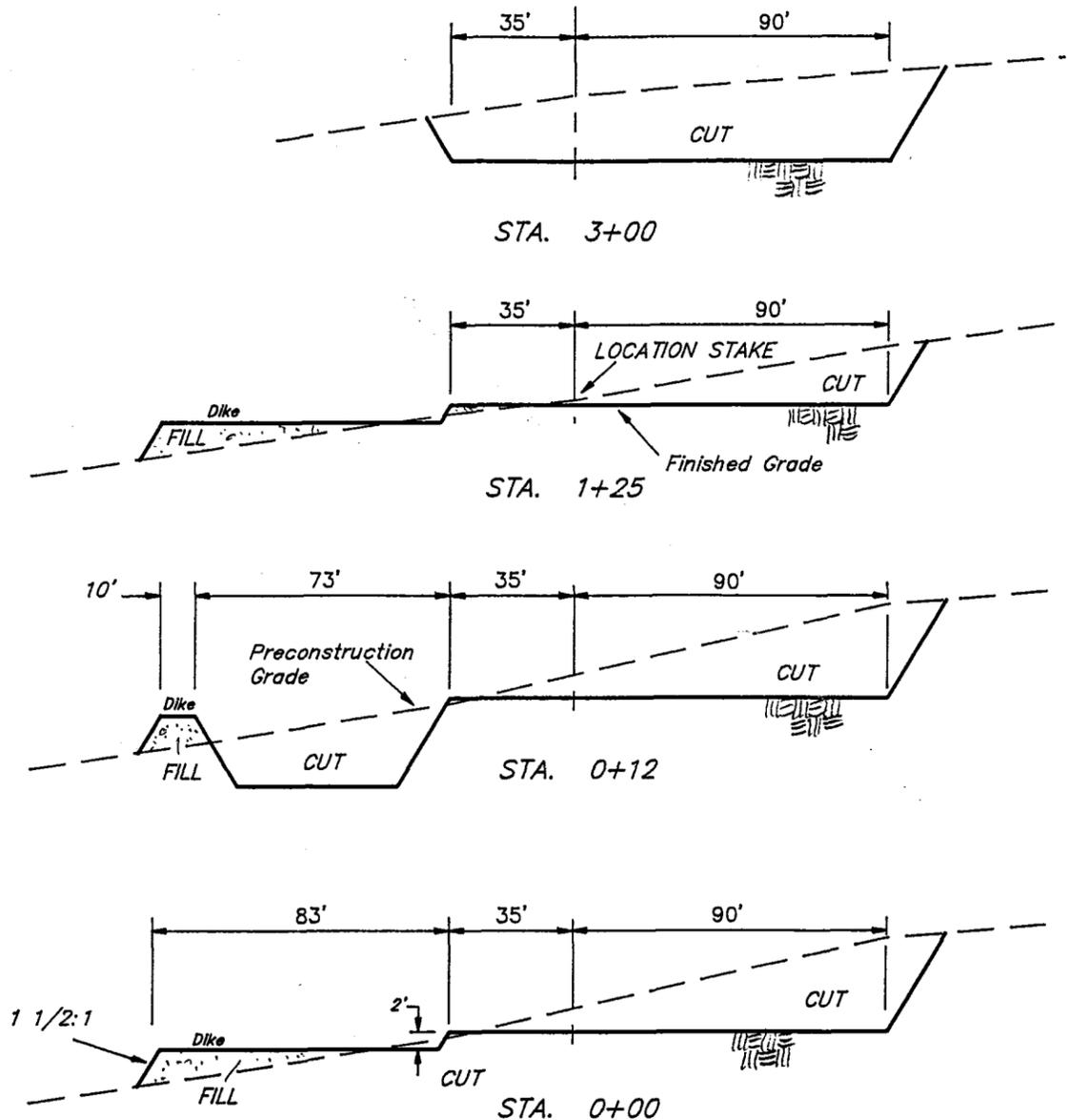
DIVISION OF
OIL GAS & MINING



SCALE: 1" = 50'
DATE: 10-14-91
Drawn By: T.D.H.
Revised: 10-21-91 T.D.H.



TYP. LOCATION LAYOUT TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	850 Cu. Yds.
Remaining Location	=	8,210 Cu. Yds.
TOTAL CUT	=	9,060 CU.YDS.
FILL	=	930 CU.YDS.

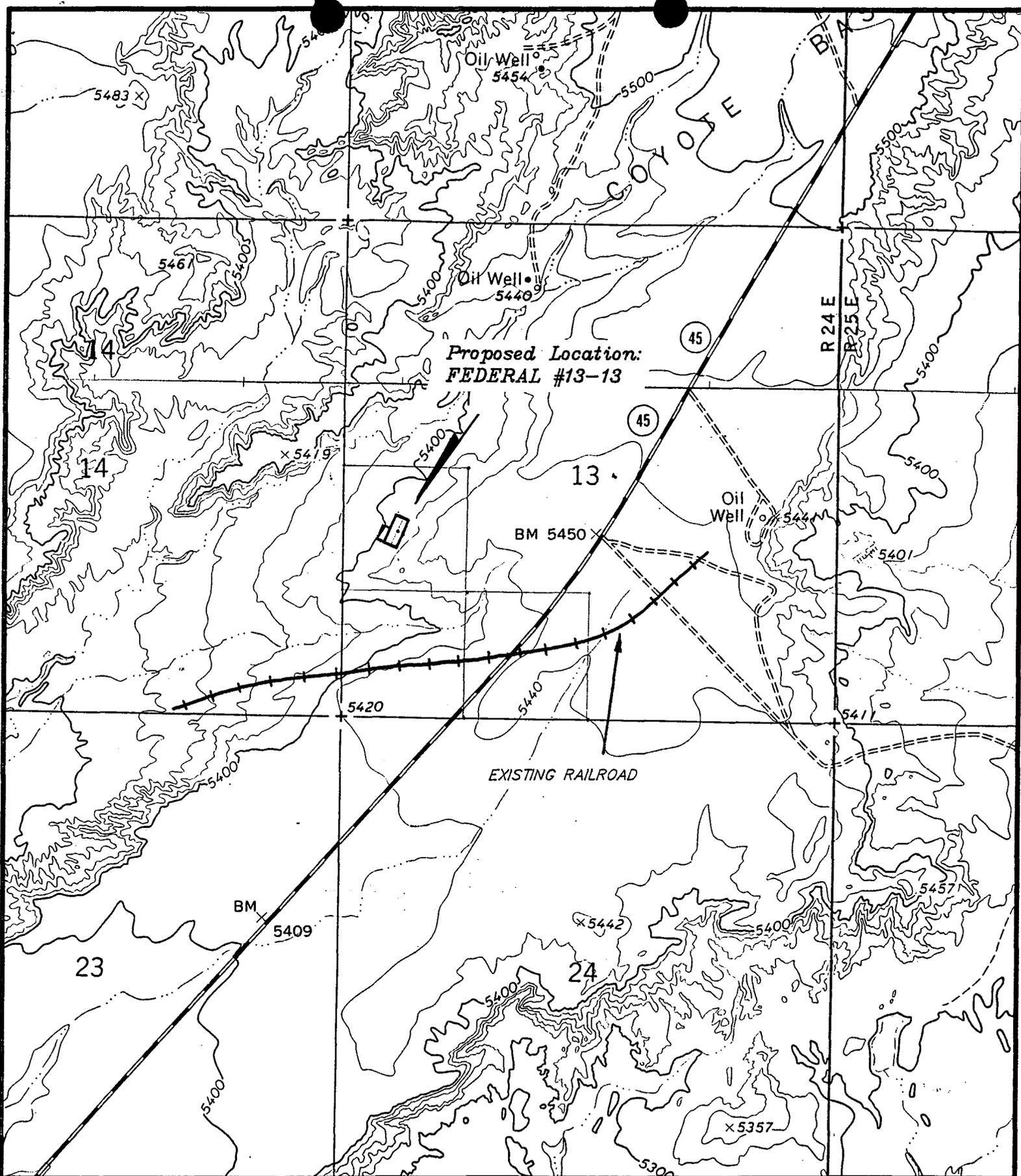
EXCESS MATERIAL AFTER 5% COMPACTION	=	8,080 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,820 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	6,260 Cu. Yds.

Elev. Ungraded Ground at Location Stake = **5407.4'**

Elev. Graded Ground at Location Stake = **5406.9'**

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East Vernal, Utah



TOPOGRAPHIC
MAP
(With Existing Railroad)

DATE 10-15-91



COCHRANE RESOURCES, INC.

FEDERAL #13-13
SECTION 13, T8S, R24E, S.L.B.&M.

OPERATOR Cochran Resources, Inc. N-7015 DATE 10-18-91

WELL NAME Adrenal 13-13

SEC 13 T 85 R 01 E COUNTY Lincoln

43-047-30196
API NUMBER

Adrenal (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD USOM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water Permit
Request of exception location on spacing order 109-1

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R615-3-2

109-1 9-13-67
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- needs water permit

CONFIDENTIAL
PERIOD
EXPIRED
ON 11-21-93

BEFORE THE OIL AND GAS CONSERVATION BOARD

DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH

IN THE MATTER OF THE APPLI-	:	
CATION OF THE SHAMROCK OIL	:	<u>FINDINGS OF FACT,</u>
& GAS CORPORATION FOR AN	:	
ORDER ESTABLISHING DRILLING	:	<u>CONCLUSIONS AND ORDER</u>
UNITS FOR THE COYOTE BASIN	:	
FIELD, UINHIAH COUNTY, UTAH,	:	✓ <u>CAUSE NO. 129-1</u>
AS TO THE KNOWN PRODUCING	:	
ZONES OF THE GREEN RIVER FOR-	:	
MATION.	:	

THIS CAUSE came on regularly for hearing before this Board at 11:00 a.m., Wednesday, September 13, 1967, in the offices of the Board of Oil and Gas Conservation, 348 East South Temple, Suite 301, Salt Lake City, Utah, upon the application of The Shamrock Oil & Gas Corporation.

The following Commissioners were present: Delbert M. Draper Jr., Chairman, C. F. Henderson, G. N. Cardon, R. R. Norman, W. D. Yardley.

Hugh C. Garner, attorney, Salt Lake City, Utah, appeared on behalf of Applicant, The Shamrock Oil & Gas Corporation.

Also present were C. B. Feight and Paul W. Burchell, Division of Oil and Gas Conservation, and Rodney Smith, District Engineer, United States Geological Survey, Salt Lake City, Utah.

Mr. Burke Isbell, Geologist, The Shamrock Oil & Gas Corporation, was qualified and received as an expert witness. His testimony, which was not challenged, described the leasehold ownership pattern within the Coyote Basin Field, the location of oil wells drilled therein, the geology of the Coyote Basin

Field, and correlation between various wells of producing zones in the Green River Formation in demonstration that common accumulations of oil in said known producing zones constituted a pool or pools underlying said lands.

Mr. Curtis O'Rear, Senior Petroleum Engineer, The Shamrock Oil & Gas Corporation, was qualified and received as an expert witness. His testimony, which was not challenged, described the monthly oil production, in barrels, from the Coyote Basin Field, Uintah County, Utah, from wells drilled by said Applicant, The Shamrock Oil & Gas Corporation, and completion costs. In addition, Mr. O'Rear testified with respect to the economics of the development of said Coyote Basin Field on the basis of eighty acre spacing units, the efficiency of such spacing units in effecting the optimum recovery of oil therefrom.

From the testimony adduced at said hearing and from the records and files in this case, which are made a part hereof by reference, this Board now makes the following Findings of Fact and Conclusions, together with its Order herein:

FINDINGS OF FACT

This Board finds that:

1. Due notice of the time, place and purpose of the hearing has been given in all respects as required by law; proof of the publication of such notice in the Salt Lake Tribune, a newspaper of general circulation in the city of Salt Lake, County of Salt Lake, Utah, and the Vernal Express, Vernal, Utah, the only newspaper of general circulation in Uintah County, Utah, is on file with the Board.

2. This Board has jurisdiction over the matter embraced in said Application and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set out.

3. The Applicant, The Shamrock Oil & Gas Corporation, is a corporation authorized to do business in this State and presently is and has been engaged in the drilling and development of various oil and gas properties within this State.

4. The Green River Formation is present and generally underlies the following described area from which production of oil has been obtained or is reasonably believed to be obtainable:

Township 7 South, Range 25 East, S. L. M.

Section 31: S $\frac{1}{2}$
Section 32: S $\frac{1}{2}$
Section 33: S $\frac{1}{2}$

Township 8 South, Range 24 East, S. L. M.

Section 1: NE $\frac{1}{4}$, S $\frac{1}{2}$
Section 12: All
Section 13: All
Section 23: All
Section 24: All

Township 8 South, Range 25 East, S. L. M.

Section 4: All
Section 5: All
Section 6: All
Section 7: All
Section 8: All
Section 9: All
Section 17: All
Section 18: All
Section 19: N $\frac{1}{2}$

5. Various wells have been drilled and completed in the lands above described and have produced or are capable of producing oil from the known producing zones of the Green River Formation.

6. There is available, at this time, sufficient geologic information to demonstrate that the area involved is a stratigraphic trap and that the several sand lenses identified as the upper and lower sands in the Douglas Creek member of the Green River Formation, which are productive of oil, can be generally correlated over the area and appear to be continuous in nature.

CONCLUSIONS

This Board concludes that it is feasible at this time to establish drilling and spacing units of an approximate eighty (80) acres in size covering the lands heretofore described, that one well will adequately and sufficiently drain, in accordance with good conservation practice, the oil recoverable from the known producing zones of the Green River Formation underlying eighty (80) acres of the spacing area and, by so doing, avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

ORDER

It is therefore ordered by this Board that:

1. Drilling and spacing units of an approximate eighty (80) acres be and the same are hereby established for the production of oil from the Green River Formation under these lands hereinabove more particularly described.
2. The eighty (80) acre drilling and spacing units (approximate) shall be and the same are formed and designated as follows:

Drilling
Unit No.

Description of
Drilling Unit

Drilling
Unit No.

Description of
Drilling Unit

T. 7 S., R. 25 E., SIM

1 Sec. 33: E1/2SW1/4
 2 Sec. 33: W1/2SW1/4
 3 Sec. 33: E1/2SW1/4
 4 Sec. 33: W1/2SW1/4
 5 Sec. 32: E1/2SD1/4
 6 Sec. 32: W1/2SW1/4
 7 Sec. 32: E1/2SW1/4
 8 Sec. 32: W1/2SW1/4
 9 Sec. 31: E1/2SE1/4
 10 Sec. 31: W1/2SE1/4
 11 Sec. 31: E1/2SW1/4
 12 Sec. 31: W1/2SW1/4

T. 8 S., R. 24 E., SIM

13 Sec. 1: W1/2NE1/4
 14 Sec. 1: E1/2NE1/4

T. 8 S., R. 25 E., SIM

15 Sec. 6: W1/2SW1/4
 16 Sec. 6: E1/2NE1/4
 17 Sec. 6: W1/2NE1/4
 18 Sec. 6: E1/2NE1/4
 19 Sec. 5: W1/2SW1/4
 20 Sec. 5: E1/2SW1/4
 21 Sec. 5: W1/2NE1/4
 22 Sec. 5: E1/2NE1/4
 23 Sec. 4: W1/2SW1/4
 24 Sec. 4: E1/2SW1/4
 25 Sec. 4: W1/2NE1/4
 26 Sec. 4: E1/2NE1/4
 27 Sec. 4: E1/2SE1/4
 28 Sec. 4: W1/2SE1/4
 29 Sec. 4: E1/2SW1/4
 30 Sec. 4: W1/2SW1/4
 31 Sec. 5: E1/2SE1/4
 32 Sec. 5: W1/2SE1/4
 33 Sec. 5: E1/2SW1/4
 34 Sec. 5: W1/2SW1/4
 35 Sec. 6: E1/2SW1/4
 36 Sec. 6: W1/2SE1/4
 37 Sec. 6: E1/2SW1/4
 38 Sec. 6: W1/2SW1/4

T. 8 S., R. 24 E., SIM

39 Sec. 1: E1/2SE1/4
 40 Sec. 1: W1/2SE1/4
 41 Sec. 1: E1/2SW1/4

T. 8 S., R. 24 E., SIM

42 Sec. 1: W1/2SW1/4
 43 Sec. 12: W1/2SW1/4
 44 Sec. 12: E1/2SW1/4
 45 Sec. 12: W1/2NE1/4
 46 Sec. 12: E1/2NE1/4

T. 8 S., R. 25 E., SIM

47 Sec. 7: W1/2SW1/4
 48 Sec. 7: E1/2SW1/4
 49 Sec. 7: W1/2NE1/4
 50 Sec. 7: E1/2NE1/4
 51 Sec. 8: W1/2SW1/4
 52 Sec. 8: E1/2SW1/4
 53 Sec. 8: W1/2NE1/4
 54 Sec. 8: E1/2NE1/4
 55 Sec. 9: W1/2SW1/4
 56 Sec. 9: E1/2SW1/4
 57 Sec. 9: W1/2NE1/4
 58 Sec. 9: E1/2NE1/4
 59 Sec. 9: E1/2SE1/4
 60 Sec. 9: W1/2SE1/4
 61 Sec. 9: E1/2SW1/4
 62 Sec. 9: W1/2SW1/4
 63 Sec. 8: E1/2SE1/4
 64 Sec. 8: W1/2SE1/4
 65 Sec. 8: E1/2SW1/4
 66 Sec. 8: W1/2SW1/4
 67 Sec. 7: E1/2SE1/4
 68 Sec. 7: W1/2SE1/4
 69 Sec. 7: E1/2SW1/4
 70 Sec. 7: W1/2SW1/4

T. 8 S., R. 24 E., SIM

71 Sec. 12: E1/2SE1/4
 72 Sec. 12: W1/2SE1/4
 73 Sec. 12: W1/2SW1/4
 74 Sec. 12: W1/2SW1/4
 75 Sec. 13: W1/2SW1/4
 76 Sec. 13: E1/2SW1/4
 77 Sec. 13: W1/2NE1/4
 78 Sec. 13: E1/2NE1/4

T. 8 S., R. 25 E., SIM

79 Sec. 18: W1/2SW1/4
 80 Sec. 18: E1/2SW1/4
 81 Sec. 18: W1/2NE1/4
 82 Sec. 18: E1/2NE1/4

<u>Drilling Unit No.</u>	<u>Description of Drilling Unit</u>	<u>Drilling Unit No.</u>	<u>Description of Drilling Unit</u>
<u>T. 8 S., R. 25 E., S1M</u>		<u>T. 8 S., R. 24 E., S1M</u>	
83	Sec. 17: W $\frac{1}{2}$ NE $\frac{1}{4}$	103	Sec. 24: W $\frac{1}{2}$ NE $\frac{1}{4}$
84	Sec. 17: E $\frac{1}{2}$ NE $\frac{1}{4}$	104	Sec. 24: E $\frac{1}{2}$ NE $\frac{1}{4}$
85	Sec. 17: W $\frac{1}{2}$ SE $\frac{1}{4}$	105	Sec. 24: W $\frac{1}{2}$ SE $\frac{1}{4}$
86	Sec. 17: E $\frac{1}{2}$ SE $\frac{1}{4}$	106	Sec. 24: E $\frac{1}{2}$ SE $\frac{1}{4}$
87	Sec. 17: W $\frac{1}{2}$ SW $\frac{1}{4}$		
88	Sec. 17: E $\frac{1}{2}$ SW $\frac{1}{4}$		
89	Sec. 17: W $\frac{1}{2}$ SW $\frac{1}{4}$		
90	Sec. 17: E $\frac{1}{2}$ SW $\frac{1}{4}$	107	Sec. 19: W $\frac{1}{2}$ NE $\frac{1}{4}$
91	Sec. 18: E $\frac{1}{2}$ SE $\frac{1}{4}$	108	Sec. 19: E $\frac{1}{2}$ NE $\frac{1}{4}$
92	Sec. 18: W $\frac{1}{2}$ SE $\frac{1}{4}$	109	Sec. 19: W $\frac{1}{2}$ NE $\frac{1}{4}$
93	Sec. 18: E $\frac{1}{2}$ SW $\frac{1}{4}$	110	Sec. 19: E $\frac{1}{2}$ NE $\frac{1}{4}$
94	Sec. 18: W $\frac{1}{2}$ SW $\frac{1}{4}$		
	<u>T. 8 S., R. 24 E., S1M</u>		<u>T. 8 S., R. 25 E., S1M</u>
95	Sec. 13: E $\frac{1}{2}$ SE $\frac{1}{4}$	111	Sec. 24: E $\frac{1}{2}$ SE $\frac{1}{4}$
96	Sec. 13: W $\frac{1}{2}$ SE $\frac{1}{4}$	112	Sec. 24: W $\frac{1}{2}$ SE $\frac{1}{4}$
97	Sec. 13: E $\frac{1}{2}$ SW $\frac{1}{4}$	113	Sec. 24: E $\frac{1}{2}$ SW $\frac{1}{4}$
98	Sec. 13: W $\frac{1}{2}$ SW $\frac{1}{4}$	114	Sec. 24: W $\frac{1}{2}$ SW $\frac{1}{4}$
99	Sec. 23: W $\frac{1}{2}$ NE $\frac{1}{4}$	115	Sec. 23: E $\frac{1}{2}$ SE $\frac{1}{4}$
100	Sec. 23: E $\frac{1}{2}$ NE $\frac{1}{4}$	116	Sec. 23: W $\frac{1}{2}$ SE $\frac{1}{4}$
101	Sec. 23: W $\frac{1}{2}$ SW $\frac{1}{4}$	117	Sec. 23: E $\frac{1}{2}$ SW $\frac{1}{4}$
102	Sec. 23: E $\frac{1}{2}$ SW $\frac{1}{4}$	118	Sec. 23: W $\frac{1}{2}$ SW $\frac{1}{4}$

3. No more than one well shall be drilled on any such unit for the production of oil from said known producing zones of the Green River Formation.

4. Except as may hereafter otherwise be ordered by the Commission after notice and hearing, the location of a permitted well for each drilling unit in those instances where a drilling unit is now or presently drilled, shall be at a location approximating the center of the NE $\frac{1}{4}$ and the SW $\frac{1}{4}$ of each quarter section.

5. The permissible drilling location for any said so-established drilling unit shall be located not closer than 500 feet from the exterior lines of the legal subdivision within which the permitted well is to be located. An exception to the foregoing is hereby allowed in those instances where, upon application filed in due form, it is shown to this Board that the necessity for a

location nearer than 500 feet from the exterior lines of said legal subdivision exists for reasons of topography. Such exception shall be allowed, without notice and hearing, upon a showing of consent from the operators of all other drilling units within said pool adjoining or cornering that drilling unit containing such unorthodox location.

6. The following existing wells are designated the drilling unit wells for the indicated drilling unit:

<u>Drilling Unit</u>	<u>Well No./Designation</u>
19	2-5
20	1
30	Pan American
35	1-6
36	4-6
45	1-12
47	Amerada
76	1-13
95	2-13
73	Belco

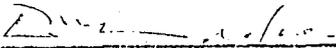
7. The wells hereinabove designated as Nos. 1 and 2-5 located, respectively, in the SE $\frac{1}{4}$ of Section 5, and the NW $\frac{1}{4}$ of Section 5, Township 3 South, Range 25 East, are hereby allowed as exceptions to the herein established well spacing program. No wells other than those so designated as Drilling Unit Wells for Drilling Units 19 and 20 shall be drilled therein.

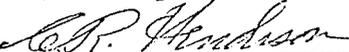
8. This Order shall be in effect until further order of this Board.

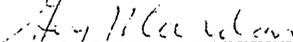
9. This Board retains continuing jurisdiction over all matters covered by this Order.

DATED this 13th day of September, 1967.

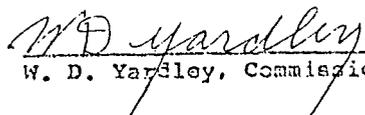
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION BOARD


D. M. Draper Jr., Chairman


C. R. Henderson, Commissioner


G. H. Cardon, Commissioner


R. R. Norman, Commissioner


W. D. Yardley, Commissioner



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

November 14, 1991

Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1230

Attn: Ron Firth

RE: Cochrane Resources, Inc.
Federal 13-13
T8S-R24E, Sec. 13: NWSW
Uintah County, UT

Gentlemen:

This letter is to inform you that Balcron Oil has no objection to the proposed location of the above referenced well. We would like to see an exception to the spacing order (Board Order Cause No. 129-1) granted so as to enable Cochrane Resources to drill.

Very truly yours,

Ronald B. Santi
Director of Land Affairs

RBS:cv

cc: Cochrane Resources, Inc.

RECEIVED

NOV 18 1991

DIVISION OF
OIL GAS & MINING

GILMORE OIL & GAS

110 N. MARIENFELD, SUITE 155 • ONE MARIENFELD PLACE • MIDLAND, TEXAS 79701 • (915) 687-0408 • FAX (915) 687-0400

December 11, 1991

RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

State of Utah
Division of Oil, Gas and Mining
Suite 350
3 Triad Center
Salt Lake City, Utah 84180-1230

Attention: Mr. Ron Firth

Re: Cochrane Resources, Inc.
Federal 13-13
T-8-S,R-24-E
Section 13: NWSW

Dear Sir:

This letter is to inform you that William C. Gilmore has no objection to the above referenced well. We would like to see an exception to the spacing order (Board Order Cause No. 129-1) granted so as to enable Cochrane Resources, Inc. to drill the subject well.

Sincerely,



William C. Gilmore

cc: Cochrane Resources, Inc.
McDonald Oil Company



Chevron U.S.A. Inc.

6400 South Fiddler's Green Circle, Englewood, CO 80111, P. O. Box 599, Denver, CO 80201

January 22, 1992

RECEIVED

JAN 24 1992

DIVISION OF

OIL GAS & MINING

Cochrane Resources, Inc.
Proposed Federal #13-13 Well
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 13, T8S, R24E
Coyote Basin Field
Uintah County, Utah

State of Utah
Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, Utah 84180

Attention Mr. Ron Firth

Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has no objection to the location for the drilling of the above captioned well and accordingly we have no objection to an exception to the spacing order (Board Order Cause No. 29-1) being granted to Cochrane Resources, Inc.

Very truly yours,

Frank L. Wilson
Sr. Land Representative
(303) 930-3612

FLW:jbd

cc: Cochrane Resources Inc.

RJ.

Checked on lease U-67208

owned by Dorothy Jones

in Sec 13-85-24E includes

SW/4 only. Lease is

1080ac. Includes parts of Secs

14, 23, & 24

SW/4, W $\frac{1}{2}$ SE, SE/SE of sec 14

SW/NE, S $\frac{1}{2}$ NW, SW/4, N $\frac{1}{2}$ SE,

SE/SE of sec 23

S $\frac{1}{2}$ NW, SW/4 sec 24

3

8 1

10

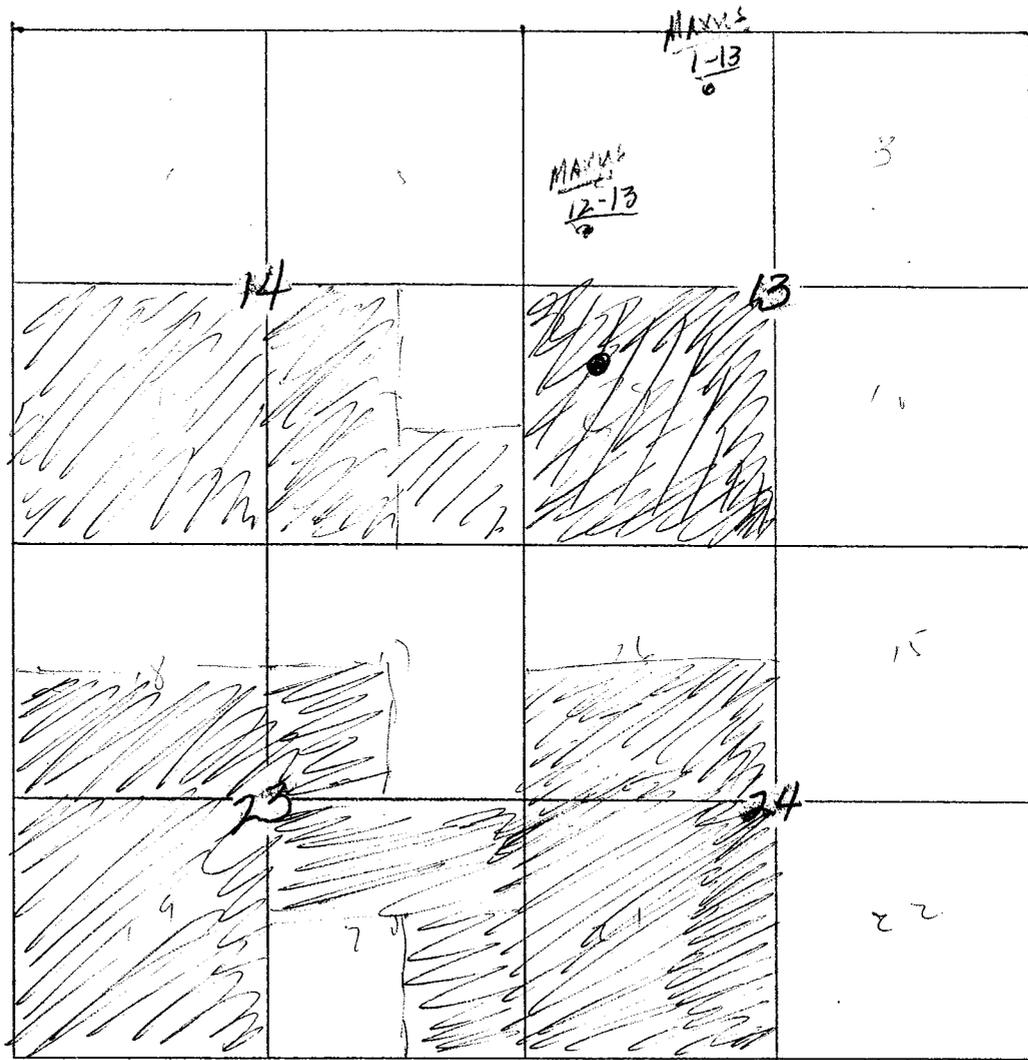
11 12

15

10 13

2

23 24



Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:
 Well File Federal 13-13 Suspense Other
(Location) Sec 13 Twp 8S Rng 24E (Return Date) _____
(API No.) _____ (To - Initials) _____

1. Date of Phone Call: 2-21-92 Time: 9:50A

2. DOGM Employee (name) J. R. Matthews (Initiated Call
Talked to:

Name Ken Allen (Initiated Call - Phone No. (772-5081
of (Company/Organization) Cochrane Resources Inc.

3. Topic of Conversation: Consent of all offsetting operators to drilling loc. exception.

4. Highlights of Conversation: Ken said that all consents had been received, therefore, we could ~~drill the well~~ go ahead & permit the well.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 21, 1992

Cochrane Resources, Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

Re: Federal 13-13 Well, 1976 feet from the south line, 598 feet from the west line, NW 1/4 SW 1/4, Section 13, Township 8 South, Range 24 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 129-1 dated September 13, 1967, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
Cochrane Resources, Inc.
Federal 13-13
February 21, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32196.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ots
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WOI1

**BALCRON OIL**

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 269-7860

September 20, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

RE: Federal #13-13 43-047-32196
 NW SW Section 13, T8S, R24E
 Uintah County, Utah

As operator, we hereby request that the status of this well be held tight for the maximum period allowed by State regulations.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

September 20, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

RE: Federal #13-13 43-047-32196
NW SW Section 13, T8S, R24E
Uintah County, Utah

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Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

** Copy*

OIL AND GAS	
RJF	
FRM	
SLS	
GLH	
DTS	
MICROFILM	
FILE	

DAILY OPERATING REPORTCOYOTE BASIN FEDERAL #13-13

Location: NW SW Section 13, TS, R24E

Uintah County, Utah

1976' FSL, 598' FWL

PTD: 4450' Formation: Green River

Coyote Basin Prospect

Elevations: 5407' GL

Contractor: Elenburg Rig #14

Operator: Balcron/EREC

Spud: 9-23-92 @ 2:30 p.m.

Casing: 8-5/8" @ 257'

9-24-92 TD: 263' (263') Day 1

Formation: Uinta

MW 8.3 VIS 27 pH 8

Present Operation: Welding on csg head.

Spud well @ 2:30 p.m. 9-23-92. Ran 6 jts 8-5/8", 24#, J-55 to 257' KB w/regular shoe, insert float, & 4 centralizers. Cmt'd w/190 sxs Class "G" w/2% CaCl, 1/4# per sx celoflake. Good returns, cmt to surface. Plug down @ 10 p.m.

DC: \$22,170

CC: \$22,170

9-25-92 TD: 1,390' (11,27') Day 2

Formation: Uinta

MW 8.3 VIS 27 pH 10.1

Present Operation: Drilling

Pressure tested BOPE to 1500 psi.

DC: \$14,858

CC: \$37,028



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

SEP 22 1992

DIVISION OF
OIL GAS & MINING

September 19, 1992

-- VIA FEDERAL EXPRESS --

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

RE: Federal #13-13
NW SW Section 13, T8S, R24E
Uintah County, Utah

Enclosed is our sundry notice which is changing the operator of the referenced well from Cochrane Resources to Equitable Resources Energy Company.

Equitable's Balcron Oil division will be operating this well. Plans are to begin drilling operations this week. I will give you a call tomorrow to see if there is anything else we need to do.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. U-67208
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME n/a
2. NAME OF OPERATOR BALCRON OIL		8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR P.O. Box 21017; Billings, MT 59104		9. WELL NO. #13-13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 598' FWL, 1976' FSL At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Coyote Basin/Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SW Sec. 13, T8S, R24E
14. API NO. 43-047-32196	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Uintah
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> Change of operator <small>(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)</small>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This is to report a change in operator from: COCHRANE RESOURCES

to: EQUITABLE RESOURCES ENERGY COMPANY
 Balcron Oil Division
 P.O. Box 21017
 Billings, MT 59104

RECEIVED

SEP 22 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Bobbie Schuman* TITLE Coordinator of Environmental and Regulatory Affairs DATE 9/21/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BALCRON 43-047- 32196

WELL NAME: FEDERAL 13-13

Section 13 Township 8S Range 24E County UINTAH

Drilling Contractor ELENBURG

Rig # 14

SPUDDED: Date 9/23/92

Time 2:30 PM

How DRY HOLE

CONFIDENTIAL

Drilling will commence _____

Reported by BOBBIE SHUMAN

Telephone # 1-406-259-7860

Date 9/24/92 SIGNED JLT

Routing:

1-LCK	7-LCK
2-DTS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-22-92)

TO (new operator) BALCRON OIL
 (address) PO BOX 21017
BILLINGS, MT 59104
BOBBIE SCHUMAN
 phone (406) 259-7860
 account no. N 9890

FROM (former operator) COCHRANE RESOURCES INC
 (address) PO BOX 1656
ROOSEVELT, UT 84066
 phone (801) 722-5081
 account no. N 7015

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 13-13/DRL</u>	API: <u>43-047-32196</u>	Entity: <u>99999</u>	Sec <u>13</u> Twp <u>8S</u> Rng <u>24E</u>	Lease Type: <u>U-67208</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Blm Approved 9-22-92)*
- cl 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-22-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- cl 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- cl 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-22-92)*
- cl 6. Cardex file has been updated for each well listed above. *(9-22-92)*
- cl 7. Well file labels have been updated for each well listed above. *(9-22-92)*
- cl 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-22-92)*
- cl 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 9/23/92 1992. If yes, division response was made by letter dated 9/23/92 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/23/92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: Sept 23 1992.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920922 Bdm/Vernel Approved oper. chg. from Cochrane Resources to Equitable Resources Energy Company "Balcron Oil Division", eff. 9-22-92.

DAILY OPERATING REPORT

COYOTE BASIN FEDERAL #13-13

Location: NW SW Section 13, TS, R24E
 Uintah County, Utah
 1976' FSL, 598' FWL
 PTD: 4450' Formation: Green River
 Coyote Basin Prospect
 Elevations: 5407' GL
 Contractor: Elenburg Rig #14
 Operator: Balcron/EREC
 Spud: 9-23-92 @ 2:30 p.m.
 Casing: 8-5/8" @ 257'

9-24-92 TD: 263' (263') Day 1
 Formation: Uinta
 MW 8.3 VIS 27 pH 8
 Present Operation: Welding on csg head.
 Spud well @ 2:30 p.m. 9-23-92. Ran 6 jts 8-5/8", 24#, J-55 to 257' KB w/regular shoe, insert float, & 4 centralizers. Cmt'd w/190 sxs Class "G" w/2% CaCl, 1/4# per sx celoflake. Good returns, cmt to surface. Plug down @ 10 p.m.
 DC: \$22,170 CC: \$22,170

Post-It™ brand fax transmittal memo 7671		# of pages ▶
To	St of Utah	From
Co	Div Oil & Gas	Co
Dept.		Phone #
Fax #		Fax #

RECEIVED

SEP 24 1992

DIVISION OF OIL GAS & MINING

DAILY OPERATING REPORT

COYOTE BASIN FEDERAL #13-13

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Uintah County, Utah

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DC: \$22,170

CC: \$22,170

Post-It™ brand fax transmittal memo 7671		# of pages ▶
To: St of Utah	From: Molly Brown	
Co: DWR Oil & Gas	Co: Balcron Oil	
Dept.	Phone #	
Fax #	Fax #	

RECEIVED

SEP 24 1992

DIVISION OF OIL GAS & MINING

DAILY OPERATING REPORTCOYOTE BASIN FEDERAL #13-13

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 DC: \$22,170 CC: \$22,170
- 9-25-92 TD: 1,390' (11,27') Day 2
 Formation: Uinta
 MW 8.3 VIS 27 pH 10.1
 Present Operation: Drilling
 Pressure tested BOPE to 1500 psi.
 DC: \$14,858 CC: \$37,028
- 9-26-92 TD: 2,083' (693') Day 3
 Formation: Green River
 MW 8.4 VIS 27 pH 9.1
 Present Operation: Drilling
 Lost 1500 bbls last 24 hrs.
 DC: \$10,959 CC: \$47,987
- 9-27-92 TD: 2,595' (512') Day 4
 Formation: Green River
 MW 8.3 VIS 27 pH 11.6
 Present Operation: Trip for hole in pipe.
 Found hole in drill pipe (middle of jt) 17 jts above collar. Lost 800 bbls last 24 hrs.
 DC: \$8,828 CC: \$56,815
- 9-28-92 TD: 3,380' (785') Day 5
 Formation: Green River
 MW 8.4 VIS 27 pH 10.8
 Present Operation: Drilling
 Drill ahead.
 DC: \$10,634 CC: \$67,449

DAILY OPERATING REPORTCOYOTE BASIN FEDERAL #13-13

Location: NW SW Section 13, T8, R24E
Uintah County, Utah

---TIGHT HOLE---

9-29-92 TD: 4,170' (790') Day 6
Formation: Green River
MW 8.4 VIS 30 pH 10.2
Present Operation: Drilling
Mud up @ 4100'.
DC: \$10,434 CC: \$77,883

9-30-92 TD: 4,340' (170') Day 7
Formation: Green River
MW 8.6 VIS 32 pH 10 WL 23.6
Present Operation: Lay down drill pipe, run csg.
Schlumberger ran DIL/SFL/FCC/CNL/NGT w/high resolution
repeat. Loggers' TD- 4339' and SLM - 4337'.
DC: \$11,756 CC: \$89,639

10-1-92 TD: 4,340' (0') Day 8
Formation: Green River
MW 8.6 VIS 33 pH 9.6 WL 25.2
Present Operation: Repairing Rig.
Ran 68 jts 5-1/2", 15#, J-55 csg. Rig broke down @ 10
a.m. Had transmission problems.
DC: \$1,800 CC: \$91,439

DAILY OPERATING REPORTCOYOTE BASIN FEDERAL #13-13

Location: NW SW Section 13, TS, R24E
 Uintah County, Utah

---TIGHT HOLE---

9-29-92 TD: 4,170' (790') Day 6
 Formation: Green River
 MW 8.4 VIS 30 pH 10.2
 Present Operation: Drilling
 Mud up @ 4100'.
 DC: \$10,434

CC: \$77,883

9-30-92 TD: 4,340' (170') Day 7
 Formation: Green River
 MW 8.6 VIS 32 pH 10 WL 23.6
 Present Operation: Lay down drill pipe, run csg.
 Schlumberger ran DIL/SFL/FCC/CNL/NGT w/high resolution
 repeat. Loggers' TD- 4339' and SLM - 4337'.
 DC: \$11,756

CC: \$89,639

10-1-92 TD: 4,340' (0') Day 8
 Formation: Green River
 MW 8.6 VIS 33 pH 9.6 WL 25.2
 Present Operation: Repairing Rig.
 Ran 68 jts 5-1/2", 15#, J-55 csg. Rig broke down @ 10
 a.m. Had transmission problems.
 DC: \$1,800

CC: \$91,439

10-2-92 TD: 4,340' (0') Day 9
 Formation: Green River
 Present Operation: WO completion
 Ran 96 jts 5-1/2" J-55 csg to 4340'. Cmt'd w/170 sxs
 Class "G", 4% Thrifty-lite, 3% salt, 3# HiSeal2, 3# CSE,
 1/4# CeloSeal, followed w/80 sxs 50/50 POZ, 2% gel, 10%
 salt. Good returns during job, bumped plug @ 10:30 a.m.
 Rig released @ 1:30 p.m. 10-1-92.
 DC: \$28,470

CC: \$119,909

WO Completion - Will drop from report until further activity.



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

SEP 25 1992

DIVISION OF
OIL, GAS & MINING

September 20, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

RE: 43-047-32196
Federal #13-13
NW SW Section 13, T8S, R24E
Uintah County, Utah

As operator, we hereby request that the status of this well be held tight for the maximum period allowed by State regulations.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

SEP 28 1992

DIVISION OF
OIL, GAS & MINING

September 24, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

RE: Federal #13-13
NW SW Section 13, T8S, R24E
Uintah County, Utah

Enclosed is a copy of our Federal sundry notice reporting spud and running casing on the referenced well. Also enclosed is our Entity Action Form reporting spud of this well.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-67208
2. Name of Operator EQUITABLE RESOURCES ENERGY COMPANY Balcron Oil Division	6. If Indian, Allottee or Tribe Name n/a
3. Address and Telephone No. P.O. Box 21017; Billings, MT 59104 (406) 259-7860	7. If Unit or CA, Agreement Designation n/a
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW SW Section 13, T8S, R24E 598' FWL, 1976' FSL	8. Well Name and No. Federal #13-13
	9. API Well No. 43-047-32196
	10. Field and Pool, or Exploratory Area Coyote Basin Field
	11. County or Parish, State Uintah County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>spud & running casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spud at 2:30 p.m. 9/23/92 with Elenburg Rig #14. Ran 6 jts 8-5/8" 24#, J-55 casing to 257'. Cemented w/190 sx Class G w/2% CaCl and 1/4#/sx celloflake. PD at 10 p.m. 9/23/92.

RECEIVED

SEP 28 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman Title Coordinator of Environmental and Regulatory Affairs Date 9-24-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

OPERATOR BALCRON OIL
 ADDRESS P.O. Box 21017
Billings, MT 59104

OPERATOR ACCT. NO. N9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11417	43-047-32196	Federal #13-13	NW SW	13	8S	24E	Uintah	9/23/92	9/23/92
WELL 1 COMMENTS: <i>Entity added 9-30-92 JCP</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)

RECEIVED

SEP 28 1992

DIVISION OF
 OIL GAS & MINING

Robbie Schuman 9/24/92
 Signature
 Coordinator of Environmental
 and Regulatory Affairs Date
 Phone No. (406) 259-7860

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-67208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

13-13

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 13, T8S, R24E USB&M

12. COUNTY OR PARISH 13. STATE

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

598' FWL, 1976' FSL NW SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 598'

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5407' G.R.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	J-55 24# STC	8rd 250' new	to surface
7 7/8"	5 1/2"	J-55 15.5#LTC	4500' new	as required

T.D. on this well will be 4500' in the Green river Formation

See: 8 Point Compliance Program
13 Point Surface Use Plan
B.O.P. Diagram
Plat of Location
Cut and Fill sheets
Topographic Map



The spacing for the Coyote Basin field is stand up 80 acres. Please note that this well is in the north 40 acres of the 80 acre spaced area, where as the spacing order would have it in the south 40. The well is in the north 40 acres for geological reasons, and it should be noted that spacing exceptions have been approved in the Coyote Basin Field.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

President

DATE October 23, 1991

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

[Signature]

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE

SEP 15 1992

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Cochrane Resources Inc.

Well Name & Number: 13-13

Lease Number: U-67208

Location: NWSW Sec. 13 T. 8S R. 24E

Surface Ownership: Federal Lands administered by BLM

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 2665 ft.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more

than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

B. SURFACE USE PROGRAM

1. Methods for Handling Waste Disposal

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

A plastic nylon reinforced liner will be used with a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the AO.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

2. Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

3. Additional Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

4. Additional Surface Stipulations

Two silt catchment dams will be constructed according to BLM specifications. One dam will be along the access road and the other one will be located below the well pad.

One ferruginous hawk artificial nesting structure will be built and installed west of the well site as designated by BLM.



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

October 12, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

RE: Federal #13-13
NW SW Section 13, T8S, R24E
Uintah County, Utah

Enclosed is a copy of our Federal sundry notice reporting a change in rig from drilling to completion for the referenced well.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosure

RECEIVED

OCT 14 1992

DIVISION OF
OIL GAS & MINING

DAILY OPERATING REPORT

COYOTE BASIN FEDERAL #13-13

Location: NW SW Section 13, TS, R24E
 Uintah County, Utah

---TIGHT HOLE---

10-14-92 Completion

Ran remaining 2-7/8" tbg & tag PBD at 4301'. Displace hole to 2% KCl wtr & pressure test to 1000 psi. Held OK. POOH w/tbg & scraper. RU Schlumberger & run Cmt Bond Log from PBD to 3500' & across cmt top @ 2090'. Perforate from 4155' to 4161' w/4" csg gun, 2 SPF (12 hole). RIH w/1 jt 2-7/8" tbg, 5-1/2" packer, SN & 133 jts 2-7/8" tbg. Set packer @ 4117', EOT @ 4146'. RU Western & broke down perms w/20 balls & 15 bbls 2% KCl wtr. Perfs broke @ 3900 psi. Pumped @ 5 BPM @ 2100 psi before balls hit. Good ball action. Did not ball off. ISIP = 1100 psi. RD Wester & swabbed well. Load fluid - 75 bbls. Swabbed well down to packer, recovered 30 bbls water. 1/2 hr run - 2 bbls fluid - trace of oil & some gas; 1 hr run - 4 bbls fluid - 5% oil w/some gas. Load wtr remaining - 39 bbls. SWIFN.
 DC: \$11,900 CC: \$135,459

10-15-92 Completion

Well shut-in overnight. Slight blow on tbg. Swabbed well to pit. Fluid level 2300'. First run recovered 9 bbls fluid, 60% oil w/some gas. Waited 1/2 hr. Recovered 4 bbls fluid, 40% oil. Released packer & POOH. Made up & ran 1 jt 2-7/8" tbg w/pressure bombs & bull plug, 1 6" perforated sub, 5-1/2" packer, & SWIFN. Bombs @ 4153'.
 DC: \$1,350 CC: \$136,809

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To: State of Utah	From: Molly Conrad
Co. Div Oil & Gas	Co. Balcon Oil
Dept.	Phone # 406-259-7860
Fax # 801-359-3940	Fax # 406-245-1361

DAILY OPERATING REPORT

COYOTE BASIN FEDERAL #13-13

**Location: NW SW Section 13, T8, R24E
 Uintah County, Utah**

---TIGHT HOLE---

10-20-92 Completion

CP - 0; TD - 0; fluid level - 1700'. made 30 swab runs, recovered 136 bbls fluid 5% oil = 6.8 bbls, 129 BW. Very little sand on last 4 runs. Fluid stable @ 3600' last 8 runs. Release packer tage fill @ 4242' KB. Circ clean to PBD (4300') TOOH w/134 jts 2-7/8" tbg, SN, & packer. TIH w/1 jt 2-7/8" tbg; 1 3' PS; 1 SN; 133 jts 2-7/8" tbg. SDFN. Load to recover 0. (See swab report attached).

DC: \$7,418

CC: \$148,510

10-21-92 Completion

ND BOP. Land tbg @ 4148' KB. TIH w/1 2-1/2 x 1-1/4 x 14-1/2 RHAC BHP; (6) 1" x 25' rods w 2-1/2" guides; (157) 3/4 x 25' rods (slick); (1) 3/4 x 8' pony; (2) 3/4 x 4' pony; (1) 1-1/4 x 16' SM polish rod. Hand rod off. RDMO. Load to recover - 0.

DC: \$1,204

CC: \$149,714

11-16-92 Completion

Present Operation: Pumping Oil Well
 D-160 pumping unit, set 400 bbl tank, set 100 bbl drain tank, complete hook up. Start well pumping. Started @ 5 strokes/min. Load to recover 0.

DC: \$23,298

CC: \$173,012

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To Oil, Gas & Mining	From Molly Comrad
Co. State of Utah	Co. Balcon Oil
Dept.	Phone # 406-259-7860
Fax # 801-359-3940	Fax # 406-245-1361

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

5. Lease Designation and Serial No.

U-67208

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

EQUITABLE RESOURCES ENERGY COMPANY Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW SW Section 13, T8S, R24E
598' FWL, 1976' FSL

8. Well Name and No.

Federal #13-13

9. API Well No.

43-047-32196

10. Field and Pool, or Exploratory Area

Coyote Basin Field

11. County or Parish, State

Uintah County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 - Recompletion
 - Plugging Back
 - Casing Repair
 - Altering Casing
 - Other Change in rig
 - Change of Plans
 - New Construction
 - Non-Routine Fracturing
 - Water Shut-Off
 - Conversion to Injection
 - Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling of this well has been completed and the drilling rig was released at 1:30 p.m. on 10/1/92. Completion operations will be done by Cannon Well Service.

RECEIVED

OCT 14 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Coordinator of Environmental
and Regulatory Affairs

Signed Bobbie Schuman

Title

Date 10-12-92

(This space for Federal or State Office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DAILY OPERATING REPORT

COYOTE BASIN FEDERAL #13-13

**Location: NW SW Section 13, TS, R24E
 Uintah County, Utah**

---TIGHT HOLE---

10-20-92 Completion
 CP - 0; TD - 0; fluid level - 1700'. made 30 swab runs, recovered 136 bbls fluid 5% oil = 6.8 bbls, 129 BW. Very little sand on last 4 runs. Fluid stable @ 3600' last 8 runs. Release packer tage fill @ 4242' KB. Circ clean to PBD (4300') TOOH w/134 jts 2-7/8" tbg, SN, & packer. TIH w/1 jt 2-7/8" tbg; 1 3' PS; 1 SN; 133 jts 2-7/8" tbg. SDFN. Load to recover 0. (See swab report attached).
 DC: \$7,418 CC: \$148,510

10-21-92 Completion
 ND BOP. Land tbg @ 4148' KB. TIH w/1 2-1/2 x 1-1/4 x 14-1/2 RHAC BHP; (6) 1" x 25' rods w 2-1/2" guides; (157) 3/4 x 25' rods (slick); (1) 3/4 x 8' pony; (2) 3/4 x 4' pony; (1) 1-1/4 x 16' SM polish rod. Hand rod off. RDMO. Load to recover - 0.
 DC: \$1,204 CC: \$149,714

11-16-92 Completion
 Present Operation: Pumping Oil Well
 D-160 pumping unit, set 400 bbl tank, set 100 bbl drain tank, complete hook up. Start well pumping. Started @ 5 strokes/min. Load to recover 0.
 DC: \$23,298 CC: \$173,012

Post-it™ brand fax transmittal memo 7671 # of pages ▶

To Oil, Gas & Mining	From Nolly Conrad
Co. State of Utah	Co. Balcon Oil
Dept.	Phone # 406-259-7860
Fax # 406-359-3940	Fax # 406-245-1361



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

NOV 19 1992

DIVISION OF
OIL, GAS & MINING

November 17, 1992

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Gentlemen:

RE: Federal #13-13
NW SW Section 13, T8S, R24E
Uintah County, Utah

Enclosed is our sundry notice reporting first production on the referenced well.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosure

cc: Utah Division of Oil, Gas and Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 19 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

EQUITABLE RESOURCES ENERGY COMPANY Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW SW Section 13, T8S, R24E
598' FWL, 1976' FSL

5. Lease Designation and Serial No.

U-67208

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

Federal #13-13

9. API Well No.

43-047-32196

10. Field and Pool, or Exploratory Area

Coyote Basin Field

11. County or Parish, State

Uintah County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other 1st production
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production on this well was November 16, 1992.

14. I hereby certify that the foregoing is true and correct

Signed Dorrie Schuman

Title

Coordinator of Environmental
and Regulatory Affairs

Date

11-17-92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

DEC 10 1992

DIVISION OF
OIL GAS & MINING

December 7, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

Enclosed are the Well Completion Reports and the Reports of
Water Encountered for the following wells:

Balcron Monument Federal #11-6
NW NW Section 6, T9S, R17E
Duchesne County, Utah

Balcron Monument Federal #24-6
SE SW Section 6, T9S, R17E
Duchesne County, Utah

Balcron Coyote Federal #13-5
NW SW Section 5, T8S, R25E
Uintah County, Utah

Balcron Coyote Federal #13-7
NW SW Section 7, T8S, R25E
Uintah County, Utah

Federal #13-13
NW SW Section 13, T8S, R24E
Uintah County, Utah

Balcron Coyote Federal #33-5
NW SE Section 5, T8S, R25E
Uintah County, Utah

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosures

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

RECEIVED

DEC 10 1992

1. Well name and number: ~~XXXXXXXXXXXX~~ Federal #13-13
 API number: 43-047- 32196
2. Well location: QQ NE SW section 13 township 8S range R24E county Uintah
~~25E~~
3. Well operator: BALCRON OIL
 Address: P.O. Box 21017 phone: (406) 259-7860
Billings, MT 59104
4. Drilling contractor: Elenburg Exploration, Inc.
 Address: Main office: P.O. Box 2440 phone: (307) 235-8609
Casper, WY 82602

DIVISION OF OIL, GAS & MINING

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
No measurable water reported during drilling operations.			

6. Formation tops: See Geologic Report to be submitted separately.

If an analysis has been made of the water encountered, please attach a copy of the report to this form. n/a

I certify that this report is true and complete to the best of my knowledge.

Name Bobbie Schuman Signature Bobbie Schuman
Title Coordinator of Environmental and Regulatory Affairs Date December 7, 1992

Comments:

CONFIDENTIAL

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fed. #U-67208

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

n/a

7. UNIT AGREEMENT NAME

n/a

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#13-13

10. FIELD AND POOL, OR WILDCAT

Coyote Basin/Green River

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

NW SW Sec. 13, T8S, R24E

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

1b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. []

2. NAME OF OPERATOR

BALCRON OIL

3. ADDRESS OF OPERATOR

P.O. Box 21017; Billings, MT 59104

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1976' FSL, 598' FWL

At top prod. interval reported below

At total depth

RECEIVED DEC 10 1992

DIVISION OF OIL, GAS & MINING

14. API NO.

43-047-32196

DATE ISSUED

?

12. COUNTY

Uintah

13. STATE

UTAH

15. DATE SPUNDED

9/23/92

16. DATE T.D. REACHED

10/1/92

17. DATE COMPL. (Ready to prod.)

10/21/92

(Plug & Abd.)

18. ELEVATIONS (DP, KB, RT, GR, ETC.)

4,500' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4,340'

21. PLUG BACK T.D., MD & TVD

4,300'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

sfc.-TD

ROTARY TOOLS

CABLE TOOLS

n/a

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4,155'-4,161' Green River

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SFL/FDC/CNL NGT, MUDLOG, CBL

27. WAS WELL CORED YES [] NO [X] (Submit analysis)

DRILL STEM TEST YES [] NO [X] (See reverse side)

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8-5/8" 24# 257' 12-1/4" 190 sx G w/ add. none and 5-1/2" 15.5# 4,340' 7-7/8" 170 sx G w/add and 80 sx 50/50 poz w/add. none

29. LINER RECORD

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row: n/a, , , , , 2-7/8", 4,148', n/a

31. PERFORATION RECORD (Interval, size and number)

4,155'-4,161' 4" casing guns @ 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row: 4,155'-4,161' 16,700 gals gelled water w/45,400# 16/30 sand

33. PRODUCTION

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BSL., GAS—MCF., WATER—BSL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BSL., GAS—MCF., WATER—BSL., OIL GRAVITY-API (CORE.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Scott Baese

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bobbie Schuman

TITLE

Coordinator of Environmental and Regulatory Affairs

DATE

12/7/92

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top True Vert. Depth
No DSTs run				See Geologic Report to be sent separately.		

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
BALCRON COYOTE FEDERAL 22-7 4304732256 11408 08S 25E 7	GRRV				
BALCRON COYOTE FEDERAL 42-6X 4304732346 11409 08S 25E 6	GRRV				
BALCRON COYOTE FEDERAL 13-7 4304732255 11412 08S 25E 7	GRRV				
FEDERAL 13-13 4304732196 11417 08S 24E 13	GRRV				
BALCRON MONUMENT FEDERAL 11-6 4301331362 11422 09S 17E 6	GRRV		— W/W		
BALCRON COYOTE FEDERAL 33-5 4304732257 11424 08S 25E 5	GRRV				
BALCRON MONUMENT FEDERAL 24-6 4301331363 11426 09S 17E 6	GRRV		— W/W		
BALCRON COYOTE FEDERAL 13-5 4304732261 11427 08S 25E 5	GRRV				
PARIETTE BENCH U #4 4304715681 99990 9S 19E 7	GRRV		— W/W		
EAST RED WASH 2-5 43-047-20252 1112 8S 25E 5	GRRV				
BALCRON COYOTE FED 42-6 43-047-32258 11386 8S 25E 6					
BALCRON COYOTE FED 33-7 43-047-32259 99999 8S 25E 7					
ALLEN FEDERAL A-1 43-013-15780 1115 9S 17E 5	GRRV				
BALCRON MONUMENT FED 33-6 43-013-31361 11438 9S 17E 6	GRRV		— W/W		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1364

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC	7-21-93
2-DTS	1/18-LEC
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY CO FROM</u> (former operator)	<u>BALCRON OIL</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address) <u>PO BOX 21017</u>
	<u>PO BOX 21017</u>	<u>BILLINGS MT 59104</u>
	<u>BILLINGS MT 59104</u>	
	phone (<u>406</u>) <u>259-7860</u>	phone (<u>406</u>) <u>259-7860</u>
	account no. <u>N 9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **ALL WELLS**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-19-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(3-19-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(3-19-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-19-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ___ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 Re'd bond rider eff. 3-4-93.

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Belton Oil, A Division of Equitable Resources Energy Company.

2. A copy of this form has been placed in the new and former operators' bond files. *upon completion of routing.

3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases. see comments below

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.7. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Belton Oil Division".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-67208

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
na/

8. Well Name and No.

Federal #13-13

9. API Well No.

43-047-32196

10. Field and Pool, or Exploratory Area
Coyote Basin/Green River

11. County or Parish, State
Uintah County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

EQUITABLE RESOURCES ENERGY COMPANY

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW SW Section 13, T8S, R24E
598'FWL, 1976' FSL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to report a change in operator from: COCHRANE RESOURCES

to: EQUITABLE RESOURCES ENERGY COMPANY
Balcron Oil Division
P.O. Box 21017
Billings, MT 59104

VERNAL DIST.
NO. 825 31625
DECL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED

RECEIVED

MAR 22 1993

SEP 22 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Bobbie Schuman

Title

Coordinator of Environmental
and Regulatory Affairs

Date 9/21/92

(This space for Federal or State Office use)

Approved by

Paul A. Leavens

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date MAR 15 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-67208

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Coyote Basin

8. Well Name and No.

Federal #13-13

9. API Well No.

43-047-32196

10. Field and Pool, or Exploratory Area

Coyote Basin/Grn.River

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW SW Section 13, T8S, R24E

1976' FSL, 598' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator plans to recomplate this well in accordance with the attached recompletion procedure.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-27-93
BY: J.A. Matthews

14. I hereby certify that the foregoing is true and correct

Signed: Bobbie Schuman

Title: Coordinator of Environmental and Regulatory Affairs

Date: August 24, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Balcron Oil
Coyote Basin Federal #13-13
NW SE Sec 13 TWN 8S RGE 24E
Coyote Basin Field
Uintah County, Utah

RE-COMPLETION PROCEDURE

- 1.) Move in and rig up completion tools.
- 2.) Release pump, HOT OIL casing-tubing annulus. Trip out of hole with pump and rods.
- 3.) Nipple up BOP.
- 4.) Trip in hole with tubing and tag plug back total depth (4300'KB). Trip out of hole and strap 2-7/8" tubing.
- 5.) Rig up wireline truck and perforate using 4" casing guns from:

4184' - 4186' KB (2 shots per foot) - 5 Holes
- 6.) Trip in hole with 5-1/2" packer, seat nipple, and tubing and set at **4170' KB +/-** (existing perf's at 4155' - 4161' KB). Drop standing valve, test tubing to **5000 psig**. Fish standing valve with sand line.
- 7.) Rig up pump truck and pump 2% KCl water and break down perforations. Pump 10 BBLs of 2% KCl water to establish injection rate. Shut down and record ISIP.
- 8.) Swab well down. Swab back load water. Continue swabbing until you get an oil cut.
- 9.) Rig up frac crew and **frac well down tubing**. Frac procedure and company to be determined. Shut well in and allow fracture to close.

Balcron Oil
Balcron Coyote Basin #13-13

Re-Completion Procedure (Cont'd)

- 10.) Swab well down. Swab back load water, continue until you get an oil cut.
- 11.) Unseat packer. Check for sand fill. Circulate out sand to plug back total depth (4300'KB).
- 12.) Trip out with packer.
- 13.) Trip in hole with production tubing. Run in with rods and pump. Hang well off.
- 14.) Rig down service rig and move off location.

VAK
8-6-93



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

August 22, 1993

AUG 26 1993

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Gentlemen:

Enclosed are sundry Notices of Intent to Recomplete the following wells:

Federal #13-13
NW SW Section 13, T8S, R24E
Uintah County, Utah

Balcron Coyote Federal #13-7
NW SW Section 7, T8S, R25E
Uintah County, Utah

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosures

cc: Utah Division of Oil, Gas and Mining

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Balcan Oil
ADDRESS P.O. Box 21017
Billings MT 59104

OPERATOR ACCT. NO. H 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	01300	11500	4304720261	ERW 4-6	SW SE	6	85	25E	Uintah		7/1/93
WELL 1 COMMENTS: Coyote Basin Unit											
D	11409	11500	4304732346	^{conf} ERW Coyote 42-6X	SE NE	6	85	25E	Uintah		7/1/93
WELL 2 COMMENTS:											
D	11412	11500	4304732255	^{conf} Coyote 13-7	NW SW	7	85	25E	Uintah		7/1/93
WELL 3 COMMENTS:											
D	11427	11500	4304732261	^{conf} Coyote 13-5	NW SW	5	85	25E	Uintah		7/1/93
WELL 4 COMMENTS:											
D	11417	11500	4304732196	^{conf} Coyote 13-13	NW SW	13	85	24E	Uintah		7/1/93
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

SEP 20 1993

DIVISION OF
OIL, GAS & MINING

Dawn Schindler
Signature
Prod. Acct
Title
Date 9-15-93
Phone No. (406) 259-7860

Sep 15, 93 9:30 NO. 005 F. 02

TEL: 801-359-3940

OIL GAS & MINING

Equitable Resources Energy Company
Balcron Oil Division

WORK-OVER REPORT
Balcron Coyote Basin 13-13
NW SW Sec.13, T8S, R24E
Uintah County, Utah

October 13-15, 1993

1. Add perforations in Green River Formation.
Perforate at 4184' - 4186' for a total of 5 holes.
2. Breakdown perforations with 35 BBl of 2% KCl water @ 10 bpm and 4850 psi. Communicated with annulus after 30 bbls pumped. Released packer and reset. Pump down tubing, had returns up casing after 3 bbls pump. Released Frac crew, had communication of zones.
3. Return well to production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-67208

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
Coyote Basin

8. Well Name and No.
Federal #13-13

9. API Well No.
43-047-32196

10. Field and Pool, or Exploratory Area
Coyote Basin/Grn.River

11. County or Parish, State
Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.
P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW SW Section 13, T8S, R24E
1976' FSL, 598' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>workover</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A workover was done on this well the week of October 13-15, 1993. Attached is a report of the work done.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman Title Coordinator of Environmental and Regulatory Affairs Date December 22, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 14 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS, AND

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
See attached listing

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
Coyote Basin Unit

8. Well Name and No.
See attached listing

9. API Well No. 43-047-32196
See attached listing

10. Field and Pool, or Exploratory Area
Coyote Basin/Green River

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other See attached listing

2. Name of Operator
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.
1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached listing

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>site security diagrams</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are revised site security diagrams for the wells on the attached list.

ORIGINAL: Bureau of Land Management (Vernal, UT)
COPY: Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Robbie Schuman Title Regulatory and Environmental Specialist Date August 11, 1995

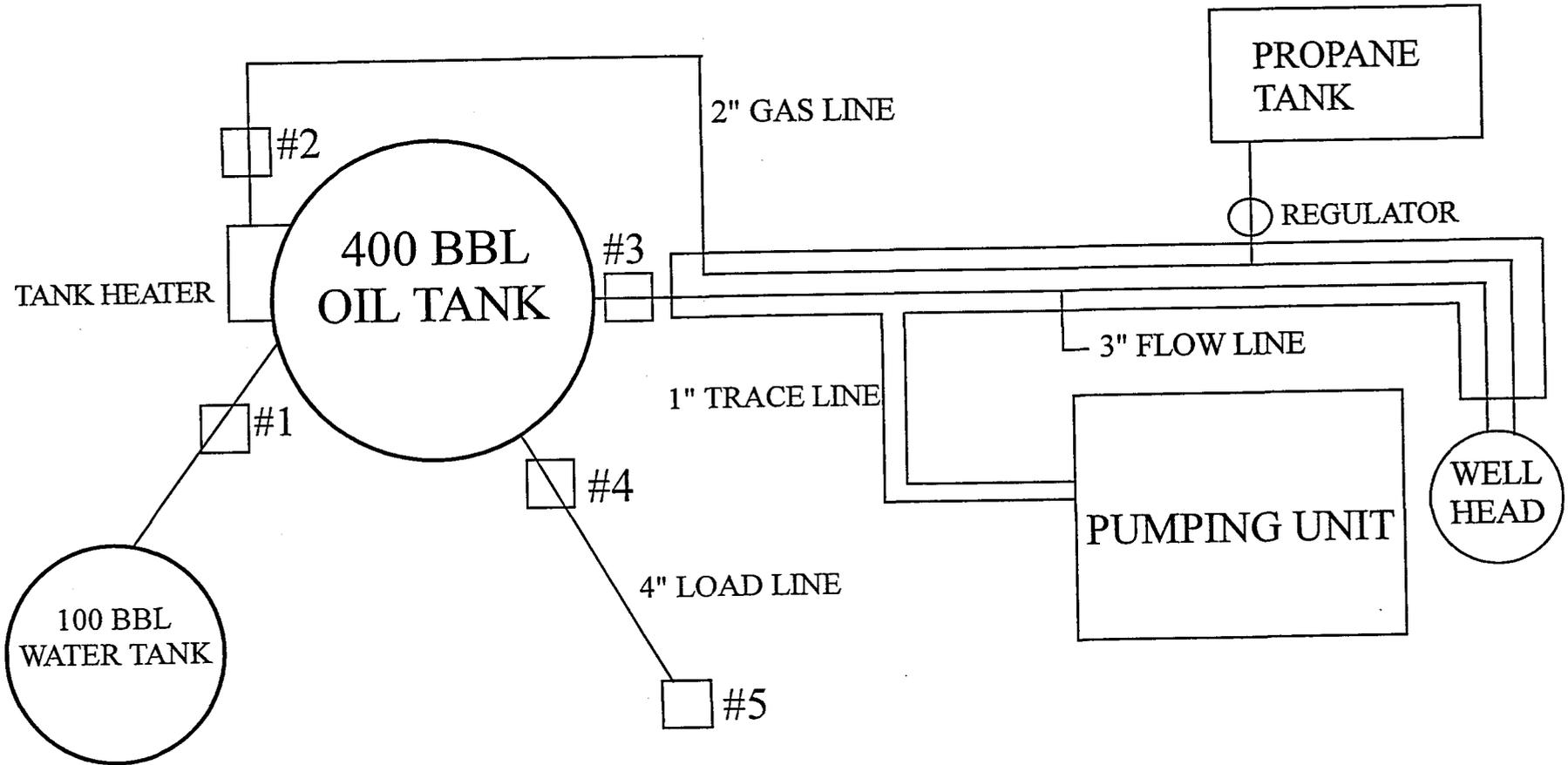
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	FIELD	LOCATION			COUNTY	STATUS	FORMATION	LEASE #	API #	FOOTAGES	UNIT	
Amerada Guinand #1	Coyote Basin	SW NW	7 8S	25E	Uintah	UT	WIW	Green River	U-016271-V	43-047-20245	1920' FNL, 550' FWL	Coyote Basin
Balcron Coyote Fed. #12-5	Coyote Basin	SW NW	5 8S	25E	Uintah	UT	OSI	Green River	U-063597-A	43-047-32253	1980' FNL, 660' FWL	Coyote Basin
Balcron Coyote Fed. #13-5	Coyote Basin	NW SW	5 8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32261	1605' FSL, 586' FWL	Coyote Basin
Balcron Coyote Fed. #13-7	Coyote Basin	NW SW	7 8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-32255	1980' FSL, 660' FWL	Coyote Basin
Balcron Coyote Fed. #21-5	Coyote Basin	NE NW	5 8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32260	660' FNL, 1980' FWL	Coyote Basin
Balcron Coyote Fed. #22-7	Coyote Basin	SE NW	7 8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-32256	1749' FNL, 1601' FWL	Coyote Basin
Balcron Coyote Fed. #31-7	Coyote Basin	NW NE	7 8S	25E	Uintah	UT	Oil	Green River	U-020309-D	43-047-32254	561' FNL, 1977' FEL	Coyote Basin
Balcron Coyote Fed. #33-5	Coyote Basin	NW SE	5 8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32257	1892' FSL, 2326' FEL	Coyote Basin
Balcron Coyote Fed. #42-6X	Coyote Basin	SE NE	6 8S	25E	Uintah	UT	OSI	Green River	U-017439-B	43-047-32346	1987' FNL, 682' FEL	Coyote Basin
Coyote Basin #1-12	Coyote Basin	NE SE	12 8S	24E	Unitah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7 8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12 8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Coyote Basin
East Red Wash Federal #1-12	Coyote Basin	SW NE	12 8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5 8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6 8S	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5 8S	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Coyote Basin
Federal #13-13	Coyote Basin	NW SW	13 8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4 8S	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Coyote Basin
TXO Federal #1	Coyote Basin	SW NE	5 8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406	1918' FNL, 1976' FEL	Coyote Basin



VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	CLOSED	CLOSED
VALVE #2	OPEN	CLOSED
VALVE #3	OPEN	CLOSED
VALVE #4	CLOSED	OPEN
VALVE #5	CLOSED	OPEN

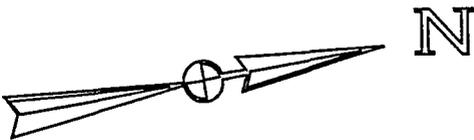
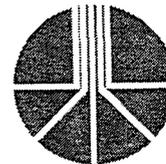


DIAGRAM NOT TO SCALE



Plan located at:

**EQUITABLE RESOURCES
 ENERGY COMPANY**
 BALCRON OIL DIVISION

1601 Lewis Avenue
 Billings, MT 59102
 (406) 259-7860

May 24, 1995

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	COYOTE 1-12							
4304720221	11500	08S 24E 12	GRRV					
✓	E. RED WASH FED 1-13							
4304720222	11500	08S 24E 13	GRRV					
✓	COYOTE BASIN FED 43-12							
4304730943	11500	08S 24E 12	WSTC					
✓	COYOTE BASIN FED 12-13							
4304731266	11500	08S 24E 13	GRRV					
✓	TXO FEDERAL 1							
4304731406	11500	08S 25E 5	GRRV					
✓	TXO FEDERAL 2							
04731567	11500	08S 25E 5	GRRV					
✓	COYOTE BASIN 21-7							
4304731673	11500	08S 25E 7	WSTC					
✓	FEDERAL 13-13							
4304732196	11500	08S 24E 13	GRRV					
✓	COYOTE FEDERAL 12-5							
4304732253	11500	08S 25E 5	GRRV					
✓	COYOTE FEDERAL 31-7							
4304732254	11500	08S 25E 7	GRRV					
✓	COYOTE FEDERAL 13-7							
4304732255	11500	08S 25E 7	GRRV					
✓	COYOTE FEDERAL 22-7							
4304732256	11500	08S 25E 7	GRRV					
✓	COYOTE FEDERAL 33-5							
4304732257	11500	08S 25E 5	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____



EQUITABLE RESOURCES
ENERGY COMPANY

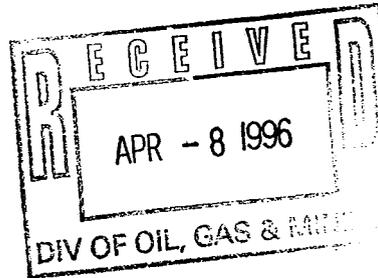
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

County: See attached list

QQ, Sec., T., R., M.:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR - 10 1996

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

UTAH

Boll Weevil Federal #26-13	Undesignated	NW SW	26	8S	16E	Duchesne	UT	OTA	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	
C&O Gov't #1	Monument Butte	NW SW	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vernal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vernal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	9S	16E	Duchesne	UT	WIW	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernal	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FNL, 2002' FEL	Vernal	Castle Peak
Chorney Federal #1-9	Pariette Bench	SE SW	9	9S	19E	Uintah	UT	OSI	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504		1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Vernal	Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	8S	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Coyote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vernal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Vernal	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Vernal	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689		Vernal	Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Vernal	Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Vernal	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Vernal	Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	8S	25E	Uintah	UT	WIW	Green River	U-20309-D	43-047-20261	660' FSL, 1980' FEL	Vernal	Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	Vernal	Beluga
Federal #1-26	Monument Butte	NE NW	26	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-31953	461' FNL, 1880' FWL	Vernal	
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Vernal	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Vernal	Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	9S	16E	Duchesne	UT	Oil	Green River	U-33992	43-013-30603	784' FNL, 812' FEL	Vernal	Jonah
Federal #22-25	Monument Butte	SE NW	25	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-32008	1667' FNL, 1773' FWL	Vernal	
Getty #12-1	Monument Butte	NW NE	12	9S	16E	Duchesne	UT	Oil	Green River	U-44426	43-013-30889	501' FNL, 2012' FEL	Vernal	Jonah
Getty #7-A	Monument Butte	NE NE	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30926	761' FNL, 664' FEL	Vernal	Jonah

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEP 7-SJ	✓
2-DTS 58-FILE	✓
3-VLD (GIL)	✓
4-RIF	✓
5-LEP	✓
6-FILM	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **KKX Operator Name Change Only**

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	<u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	phone (406) <u>259-7860</u>	phone (406) <u>259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>D47-32196</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *Check 4-4-96 & 4-8-96*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Secco Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bouncer - Trust Lands

FILMING

- WBR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/20/10 BLM/BIA "Formal approval not necessary"

RECEIVED

OCT 10 1997



October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

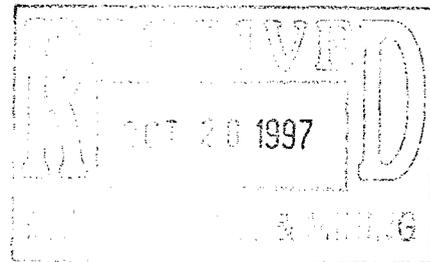
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

OO, Sec., T., R., M.:

County:

State:

RECEIVED
OCT 13 1997

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

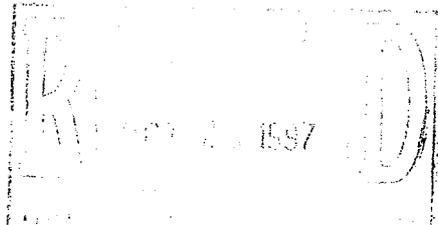
Name & Signature:

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

This space for State use only)



INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
AMERADA GUINAND #1	SWNW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20245-00	UTU016271V	UTU72085A
✓ COYOTE BASIN #1-12	NESE 128S 24E	UINTAH	UT	COYOTE BASIN	43-047-20221-00	UTU58226	UTU72085A
COYOTE BASIN #32-6	6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-31835-00	UTU020309D	UTU72085A
COYOTE BASIN #42-6X	SENE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-32346-00	UTU017439B	UTU72085A
✓ COYOTE BASIN FED. #13-7	NWSW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32255-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #12-13	SWNW 138S 24E	UINTA	UT	COYOTE BASIN	43-047-31266-00		UTU72085A
✓ COYOTE BASIN FEDERAL #13-5	NWSW 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32261-00	UTU063597A	UTU72085A
✓ COYOTE BASIN FEDERAL #13-13	NWSW 138S 24E	UINTAH	UT	COYOTE BASIN	43-047-32196-00	UTU67208	UTU72085A
✓ COYOTE BASIN FEDERAL #21-7	NENW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31673-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #22-7	SENE 7 9S 25E	UINTAH	UT	COYOTE BASIN	43-047-32256-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #33-5	NWSE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32257-00	UTU063597A	UTU72085A
✓ COYOTE BASIN FEDERAL #43-12	NESE 128S 24E	UINTA	UT	COYOTE BASIN	43-047-30943-00	UTU038797	UTU72085A
✓ COYOTE FEDERAL #12-5	SWNW 5 8S 25E	UNITAH	UT	COYOTE BASIN	43-047-32253-00	UTU063597A	UTU72085A
✓ COYOTE FEDERAL #21-5	NENW 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32260-00	UTU063597A	UTU72085A
✓ COYOTE FEDERAL #31-7	NWNE 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32254-00	UTU020309D	UTU72085A
EAST RED WASH #2-5	NWNW 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20252-00	UTU063597A	UTU72085A
✓ EAST RED WASH FED. #1-12	SWNE 128S 24E	UINTA	UT	COYOTE BASIN	43-047-20207-00	UTU038797	UTU72085A
EAST RED WASH FED. #4-6	SWSE 6 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20261-00	UTU020309D	UTU72085A
✓ EAST RED WASH FEDERA #1-13	NENW 138S 24E	UINTA	UT	COYOTE BASIN	43-047-20222-00	UTU018073	UTU72085A
✓ EAST RED WASH FEDERA #1-5	SENE 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20174-00	UTU063597A	UTU72085A
✓ EAST RED WASH FEDERA #1-6	NESE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20208-00	UTU017439B	UTU72085A
✓ FEDERAL #14-4	SWSW 4 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-15678-00	UTU41376	UTU72085A
✓ TXO FEDERAL #2	SENE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31567-00	UTU41376	UTU72085A
✓ TXO FEDERAL #1	SWNE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31406-00	UTU41376	UTU72085A
✓ BALCRON FEDERAL #12-20Y	SWNW 209S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32617-00	UTU64917	
✓ BALCRON FEDERAL #31-19Y	NWNE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32614-00	UTU65635	
✓ BALCRON FEDERAL #32-19Y	SW NE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32615-00	UTU65635	
✓ BALCRON FEDERAL #42-19Y	SENE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32616-00	UTU65635	
✓ BALCRON FEDERAL #31-5Y	NWNE 5 9S 18E	UINTAH	UT	EIGHT MILE FLAT (U)	43-047-32503-00	UTU65970	
✓ BALCRON FEDERAL #11-22Y	NW NW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31539-00	UTU66191	
✓ BALCRON FEDERAL #12-22Y	SWNW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31476-00	UTU66191	
✓ BALCRON FEDERAL #22-22Y	SE NW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31538-00	UTU76240	
✓ FEDERAL #1-26	NENW 268S 17E	UINTAH	UT	MONUMENT BUTTE (22)	43-047-31953-00	UTU76240	
✓ MONUMENT FEDERAL #13-22Y	NW SW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31583-00	UTU76240	
✓ MONUMENT FEDERAL #23-22-8-17	NESW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31702-00	UTU76240	
✓ MONUMENT FEDERAL ##31-22	NW NE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31587-00	UTU76240	
✓ MONUMENT FEDERAL #32-22-8-17	SW NE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31586-00	UTU76240	
✓ MONUMENT FEDERAL #33-22-8-17	NWSE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31588-00	UTU76240	
✓ BALCRON FEDERAL #11-20Y	NW NW 209S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32712-00	UTU64917	



**EQUITABLE RESOURCES
ENERGY COMPANY**

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.
Call if you need anything
further.*

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 2 / 98

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
COYOTE BASIN 21-7-8-25	4304731673	11500	08S 25E 7	WSTC			441377	Coyote Basin (CR) Unit		
FEDERAL 13-13	4304732196	11500	08S 24E 13	GRRV			467208	"		
COYOTE FEDERAL 12-5	4304732253	11500	08S 25E 5	GRRV			4063597A	"		
COYOTE FEDERAL 31-7	4304732254	11500	08S 25E 7	GRRV			4020309D	"		
COYOTE FEDERAL 13-7	4304732255	11500	08S 25E 7	GRRV			441377	"		
COYOTE FEDERAL 22-7	4304732256	11500	08S 25E 7	GRRV			441377	"		
COYOTE FEDERAL 33-5	4304732257	11500	08S 25E 5	GRRV			4063597A	"		
COYOTE FEDERAL 21-5	4304732260	11500	08S 25E 5	GRRV			4063597A	"		
COYOTE FEDERAL 13-5	4304732261	11500	08S 25E 5	GRRV			4063597A	"		
MONUMENT FEDERAL 43-10-9-16	4301331723	12065	09S 16E 10	GRRV						
MONUMENT FEDERAL 34-31-8-16	4301331715	12067	08S 16E 31	GRRV						
MONUMENT FEDERAL 33-10-9-16	4301331722	12087	09S 16E 10	GRRV						
Coyote Basin 32-6-8-25	4304731835	11500	8S 25E 6	DGCRK	WSW		4020309D	"		
TOTALS										

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____



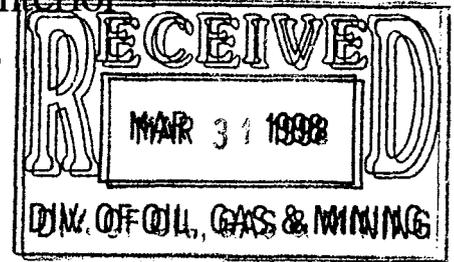
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155



March 30, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Coyote Basin (Green River) Unit
Uintah County, Utah

Gentlemen:

On March 20, 1998, we received an indenture dated December 10, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Coyote Basin (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 30, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Coyote Basin (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Coyote Basin (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Coyote Basin (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron
U-931:TAThompson:tt:3/30/98

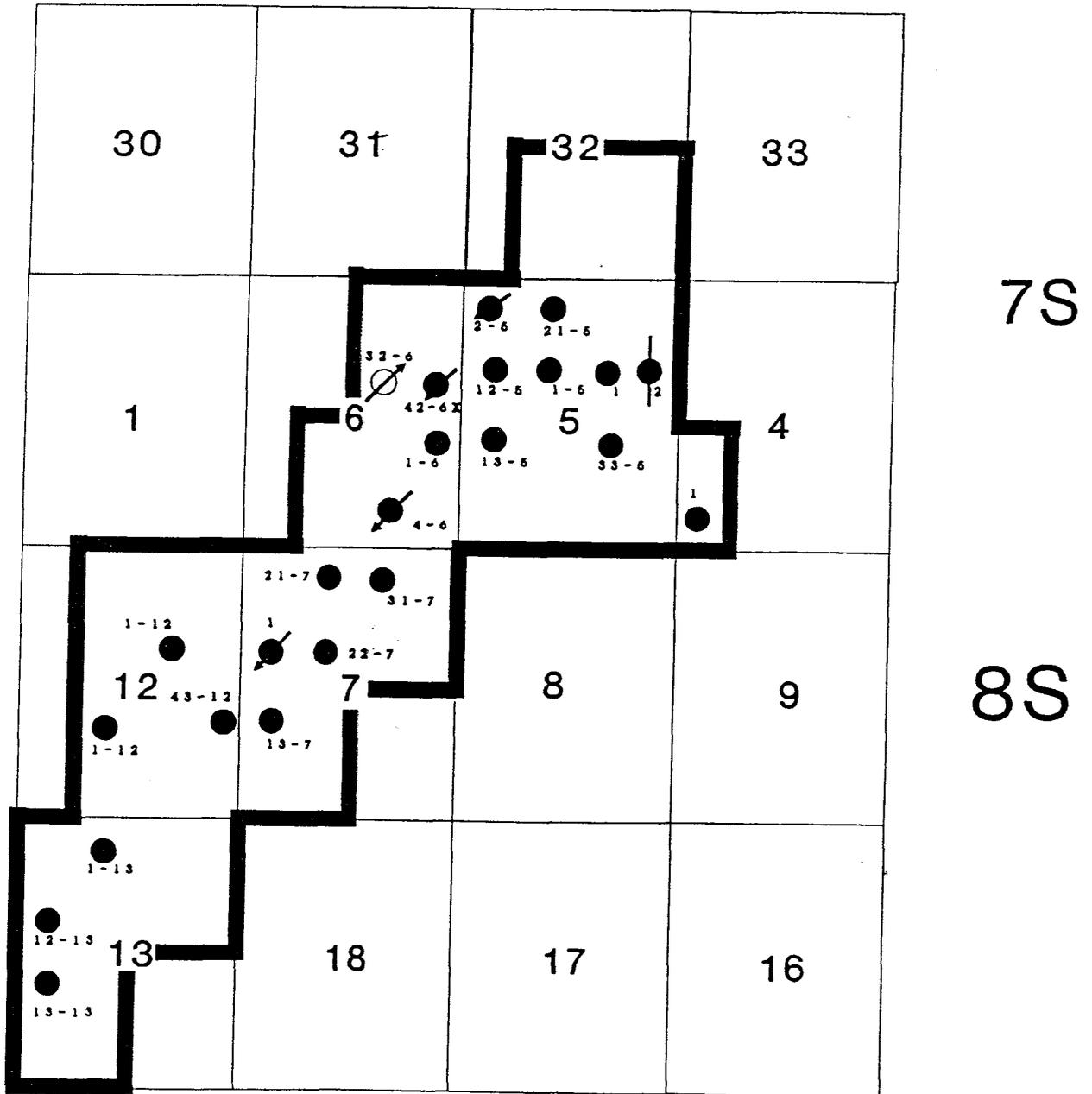
Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU72085A								
UTU41376	4304731406	1 COYOTE BASIN FED	SWNE	5	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU41376	4304715678	1 EAST RED WASH	SWSW	4	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304720174	1 EAST RED WASH	SENW	5	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU016271V	4304720245	1 USA-GUINAND	SWNW	7	T	8S	R25E WIW	EQUITABLE RESOURCES ENERGY CO
UTU58226	4304720221	1-12 COYOTE BASIN	NESW	12	T	8S	R24E OSI	EQUITABLE RESOURCES ENERGY CO
UTU038797	4304720207	1-12 EAST RED WASH	SWNE	12	T	8S	R24E POW	EQUITABLE RESOURCES ENERGY CO
UTU018073	4304720222	1-13 E RED WASH FED	NENW	13	T	8S	R24E POW	EQUITABLE RESOURCES ENERGY CO
UTU017439B	4304720208	1-6 EAST RED WASH	NESE	6	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU018073	4304731266	12-13 FEDERAL	SWNW	13	T	8S	R24E POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732253	12-5 BALCRON COYOTE	SWNW	5	T	8S	R25E OSI	EQUITABLE RESOURCES ENERGY CO
UTU67208	4304732196	13-13	NWSW	13	T	8S	R24E POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732261	13-5 BALCRON COYOTE	NWSW	5	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304732255	13-7	NWSW	7	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU41376	4304731567	2 COYOTE BASIN FED	SENE	5	T	8S	R25E TA	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304720252	2-5 EAST RED WASH	NWNW	5	T	8S	R25E WIWSI	EQUITABLE RESOURCES ENERGY CO
UTU065397A	4304732260	21-5 BALCRON COYOTE	NENW	5	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304731673	21-7 COYOTE BASIN	NENW	7	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304732256	22-7	SENW	7	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304732254	31-7 BALCRON COYOTE	NWNE	7	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304731835	32-6 COYOTE BASIN	SWNE	6	T	8S	R25E WSW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732257	33-5 BALCRON COYOTE	NWSE	5	T	8S	R25E POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304720261	4-6 EAST RED WASH	SWSE	6	T	8S	R25E WIW	EQUITABLE RESOURCES ENERGY CO
UTU017439B	4304732258	42-6	SENE	6	T	8S	R25E ABD	EQUITABLE RESOURCES ENERGY CO
UTU017439B	4304732346	42-6X	SENE	6	T	8S	R25E WIW	EQUITABLE RESOURCES ENERGY CO
UTU038797	4304730943	43-12 COYOTE BASIN	NESE	12	T	8S	R24E POW	EQUITABLE RESOURCES ENERGY CO

COYOTE BASIN (GREEN RIVER) UNIT

Uintah County, Utah

EFFECTIVE: JULY 1, 1993



24E

25E

— UNIT AGREEMENT (UTU72085A)
2,801.54 ACRES

SECONDARY ALLOCATION	
FEDERAL	99.3125%
STATE	.6875%

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-LEC ✓
2-GLM ✓	7-KAS ✓
3-DJS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>C/O CRAZY MTN O&G SVS'S</u>
	<u>ROOSEVELT UT 84066</u>		<u>PO BOX 577</u>
			<u>LAUREL MT 59044</u>
Phone:	<u>(435) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

***COYOTE BASIN (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>43-047-32196</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12-10-97)*
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-20-97)*
- NA/lee 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- Lee 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Lee 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(4-3-98) * UIC Qua Hro Pro & DBase 4-3-98.*
- Chd 6. **Cardex** file has been updated for each well listed above. *4-9-98*
- Chd 7. Well **file labels** have been updated for each well listed above. *4-9-98*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-3-98)*
- Lee 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- Jec 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A Jec 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Jec 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- 2. A **copy of this form** has been placed in the new and former operator's bond files.
- 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Jec 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Jec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 4.27.98.

FILING

- CHD 1. Copies of all attachments to this form have been filed in each **well file**.
- CHD 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980403 BLM/54 Aprv. 3-30-98.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-67208

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
COYOTE BASIN

8. Well Name and No.
FEDERAL 13-13

9. API Well No.
43-047-32196

10. Field and Pool, or Exploratory Area
COYOTE BASIN

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1976 FSL 0598 FWL NW/SW Section 13, T08S R24E

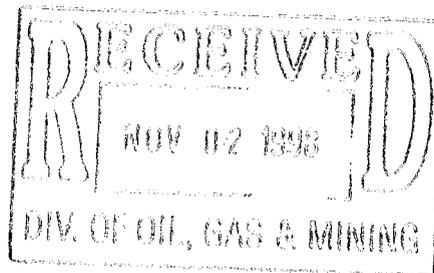
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/30/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

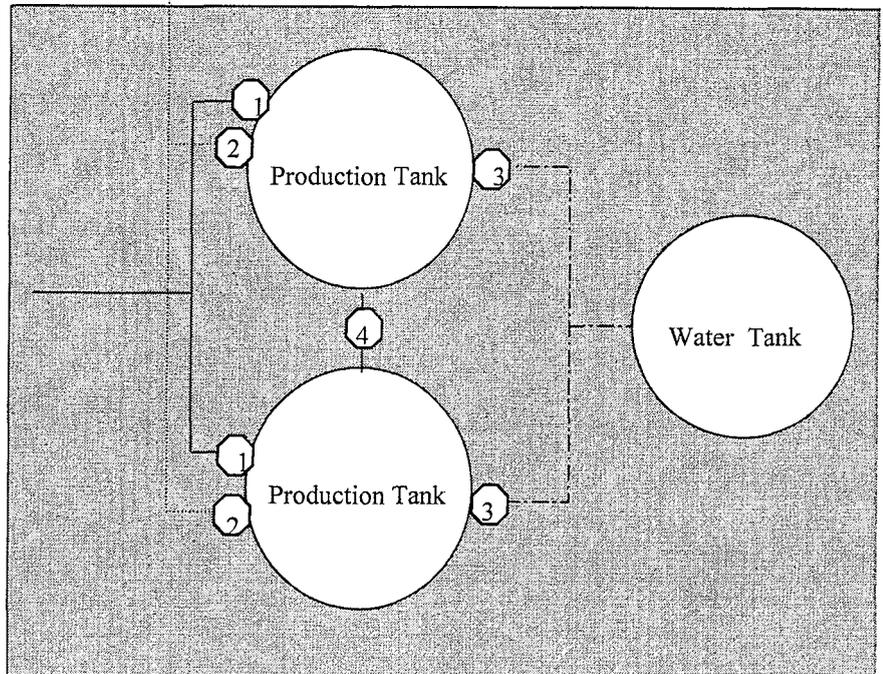
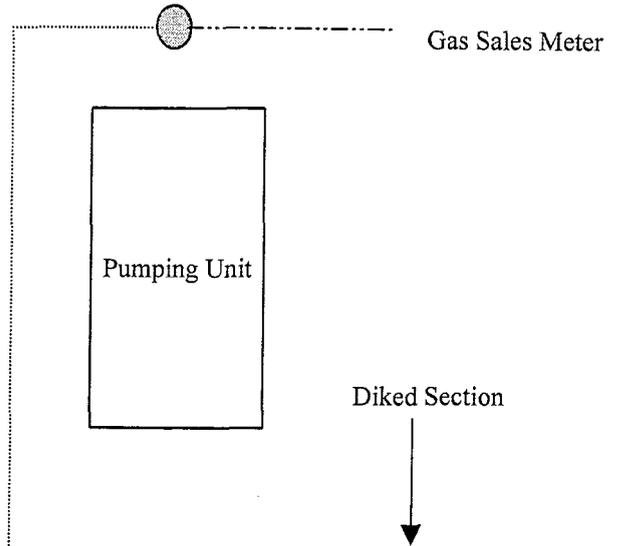
Coyote Basin 13-13

NW/SW Sec. 13, T8S, 24E

Uintah County

May 12, 1998

Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah



Production Phase:

- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 3 & 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Emulsion Line
Load Line	_____
Water Line	- - - - -
Gas Sales	- · - · - ·

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: P&M PETROLEUM MANAGEMENT, LLC <i>N1570</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 518 17TH ST, SUITE 230 DENVER CO 80202		7. UNIT or CA AGREEMENT NAME: Coyote Basin Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER:
PHONE NUMBER: 303 260-7129		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/5/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 5, 2004, P&M Petroleum Management, LLC will take over operations of the above referenced unit. The previous owner was:

Inland Production Company *N5160*
1401 17th Street Suite 1000
Denver, Colorado 80202

Effective August 5, 2004, P&M Petroleum Management, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT-1005 issued by RLI Insurance Company.

Attached is a list of wells included in the unit.

Seller Name: Gary Alsopbrook

Seller Signature: *Gary Alsopbrook* Title: *Lease Manager*

NAME (PLEASE PRINT) Edward Neibauer TITLE Managing Member

SIGNATURE *[Signature]* DATE 8/5/04

(This space for State use only)

APPROVED 9/130/04

Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

(5/2000)

COYOTE BASIN UNIT
Uintah County, Utah

List of Wells
Sorted by API #

	WELL NAME	API NUMBER	WELL STATUS	TOWNSHIP /RANGE	SECTION	WELL SPOT
1	Federal 14-4	4304715678	PR	8S-25E	4	SWSW
2	East Red Wash 1-5	4304720174	PR	8S-25E	5	SENW
3	East Red Wash Federal 1-12	4304720207	SI	8S-24E	12	SWNE
4	East Red Wash 1-6	4304720208	SI	8S-25E	6	NESE
5	Coyote Basin 1-12	4304720221	SI	8S-24E	12	NESW
6	East Red Wash 1-13	4304720222	SI	8S-24E	13	NENW
7	Amerada Guinand 1	4304720245	INJ/SI	8S-25E	7	SWNW
8	East Red Wash 4-6	4304720261	INJ/SI	8S-25E	6	SWSE
9	Coyote Basin 43-12	4304730943	PR	8S-24E	12	NESE
10	Coyote Basin Federal 12-13	4304731266	PR	8S-24E	13	SWNW
11	TXO Federal 1	4304731406	PR	8S-25E	5	SWNE
12	TXO Federal 2	4304731567	SI	8S-25E	5	SENE
13	Coyote Basin Federal 21-7	4304731673	PR	8S-25E	7	NENW
14	Coyote Basin 32-6	4304731835	SI	8S-25E	6	SWNE
15	Coyote Basin Federal 13-13	4304732196	PR	8S-24E	13	NWSW
16	Coyote Federal 12-5	4304732253	SI	8S-25E	5	SWNW
17	Coyote Basin Federal 31-7	4304732254	PR	8S-25E	7	NWNE
18	Coyote Basin Federal 13-7	4304732255	PR	8S-25E	7	NWSW
19	Coyote Basin Federal 22-7	4304732256	PR	8S-25E	7	SENW
20	Coyote Basin Federal 33-5	4304732257	SI	8S-25E	5	NWSE
21	Coyote Federal 21-5	4304732260	PR	8S-25E	5	NENW
22	Coyote Basin Federal 13-5	4304732261	PR	8S-25E	5	NWSW
23	Coyote Federal 42-6X	4304732346	INJ	8S-25E	6	SENE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM *** BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: ***

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/30/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004

3. Bond information entered in RBDMS on: n/a

4. Fee/State wells attached to bond in RBDMS on: n/a

5. Injection Projects to new operator in RBDMS on: 9/30/2004

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT-1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2009

FROM: (Old Operator): N1570-P&M Petroleum Management 518 17th Street, Suite 1105 Denver, CO 80202 Phone: 1 (303) 260-7129	TO: (New Operator): N3580-Advantage Resources, Inc. 1775 Sherman Street, Suite 1700 Denver, CO 80203 Phone: 1 (303) 831-1912
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/18/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/18/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2009
- a. Is the new operator registered in the State of Utah: Business Number: 1249524-0143
- a. (R649-9-2)Waste Management Plan has been received on: requested 5/28/2009
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 5/18/2009

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/28/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/28/2009
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: 5/28/2009
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: B004939
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: per Jerry Calley, P&M, San Juan County wells are plugged, he will submit reports.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Injectors</u>		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: ADVANTAGE RESOURCES, INC. - BLM Bond # 3004939		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1775 Sherman St., # 1700 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80203</u>		10. FIELD AND POOL, OR WILDCAT: <u>Coyote Basin</u>
4. LOCATION OF WELL <u>N3580</u>		COUNTY: <u>Uintah</u>
FOOTAGES AT SURFACE:		STATE: <u>UTAH</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

P&M Petroleum Management, LLC N1570
518 17th Street, Suite 1105
Denver, CO 80202

Name (Please Print) _____ Title Managing Member

Signature Jerry Colley Date 5/14/09
(303) 260-7129

See Attached Exhibit A for a list of wells in Coyote Basin Field (Field # 570)

NAME (PLEASE PRINT) <u>Brad C. Ackman</u>	TITLE <u>VP</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/14/09</u>

(This space for State use only)

APPROVED 5128109
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

RECEIVED
MAY 18 2009
DIV. OF OIL, GAS & MINING

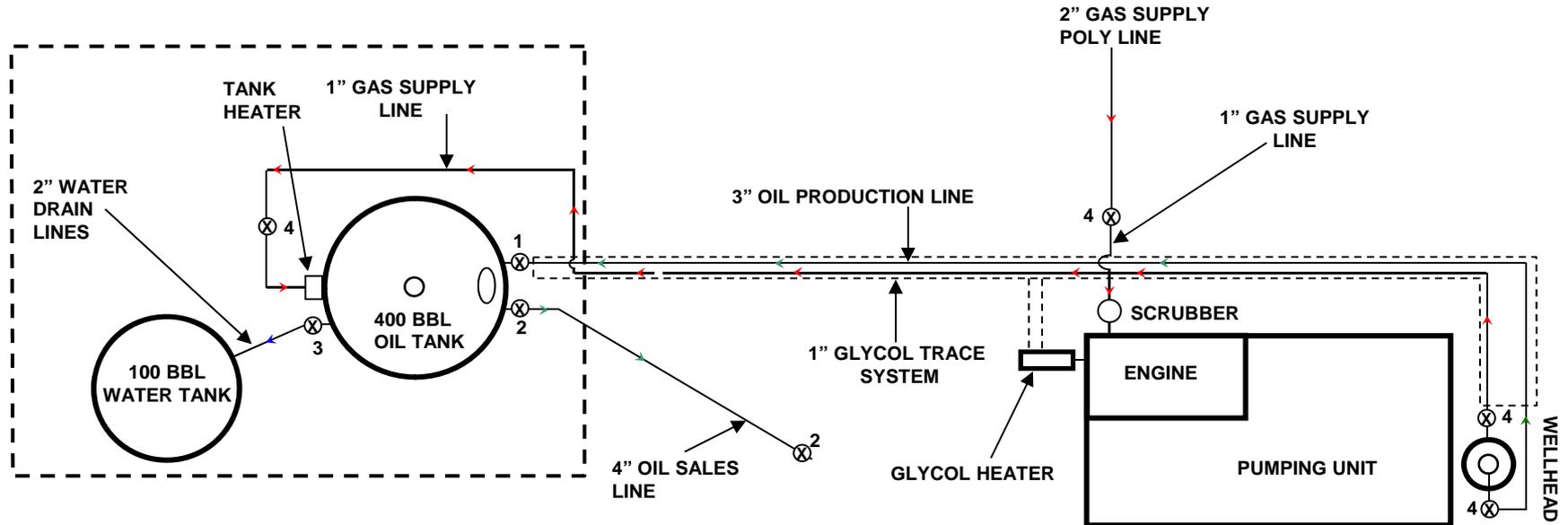
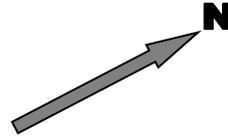
Exhibit A - Current Wells in Coyote Basin Field (570)

FEDERAL 14-4	04	080S	250E	4304715678	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWSW	GRRV	U-41376	N1570
E RED WASH 1-5	05	080S	250E	4304720174	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SENE	GRRV	U-063597	N1570
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNE	GRRV	U-038797	N1570
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESE	GRRV	U-017439-B	N1570
COYOTE 1-12	12	080S	240E	4304720221	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESW	GRRV	U-58226	N1570
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	GRRV	U-018073	N1570
AMERADA GUINAND 1	07	080S	250E	4304720245	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SWNW	GRRV	U-016271-V	N1570
EAST RED WASH FED 4-6	06	080S	250E	4304720261	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SWSE	GRRV	U-020309	N1570
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESE	WSTC	U-38797	N1570
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNW	GRRV	U-018073	N1570
TXO FEDERAL 1	05	080S	250E	4304731406	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNE	GRRV	U-41376	N1570
TXO FEDERAL 2	05	080S	250E	4304731567	11500	Federal	OW	TA		COYOTE BASIN (GRRV)	SENE	GRRV	U-41376	N1570
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	WSTC	U-41377	N1570
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	Federal	WS	A		COYOTE BASIN (GRRV)	SWNE	DGCRK	U-020309D	N1570
FEDERAL 13-13	13	080S	240E	4304732196	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSW	GRRV	U-67208	N1570
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNW	GRRV	U-063597-A	N1570
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWNE	GRRV	U-020309-D	N1570
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	Federal	OW	P		COYOTE BASIN (GRRV)	NWSW	GRRV	U-41377	N1570
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SENE	GRRV	U-41377	N1570
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSE	GRRV	U-063597A	N1570
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	GRRV	U-063597A	N1570
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSW	GRRV	U-063597A	N1570
COYOTE FED 42-6X	06	080S	250E	4304732346	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SENE	GRRV	U-017439-B	N1570

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67208
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: COYOTE BASIN (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: FEDERAL 13-13
2. NAME OF OPERATOR: ADVANTAGE RESOURCES INC		9. API NUMBER: 43047321960000
3. ADDRESS OF OPERATOR: 1775 Sherman St 1700 , Denver, CO, 80203	PHONE NUMBER: 303 831-1912 Ext	9. FIELD and POOL or WILDCAT: COYOTE BASIN
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976 FSL 0598 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 13 Township: 08.0S Range: 24.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Production Facility Plat"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Updated Production Facility Plat		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brian W. Ackman	PHONE NUMBER 303 831-1912	TITLE VP Exploration
SIGNATURE N/A		DATE 11/15/2011

PRODUCTION FACILITY DIAGRAM

COYOTE FEDERAL #13-13
 NW SE Sec. 13-8S-24E
 UINTAH COUNTY, UTAH
 FEDERAL LEASE: U-067208



PLAN LOCATED AT:
 ADVANTAGE'S
 DENVER OFFICE &
 42-6X INJECTION
 FACILITY

- < = Oil Flow Direction
- < = Gas Flow Direction
- < = Water Flow Direction

VALVE DESCRIPTION		
VALVE #	DURING PROD.	DURING SALES
1	OPEN	CLOSED
2	CLOSED	OPEN
3	CLOSED	CLOSED
4	OPEN	OPEN

Nov. 15, 2011



ADVANTAGE RESOURCES, INC.

1775 Sherman Street, Suite 1700
 Denver, CO. 80203
 303-831-1912
 December 2011

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **8/1/2012**

FROM: (Old Operator):
 N3580- Advantage Resources, Inc.
 1775 Sherman Street, Suite 1700
 Denver, CO 80203
 Phone: 1 (303) 831-1912

TO: (New Operator):
 N3890- Wold Oil Properties, Inc.
 139 West 2nd Street, Suite 200
 Casper, WY 82601
 Phone: 1 (307) 265-7252

CA No. **Unit:** **Coyote Basin (GRRV)**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/24/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/24/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/15/2012
- Is the new operator registered in the State of Utah: Business Number: 8351065-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/15/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/3/2012

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/15/2102
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/15/2012
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/3/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000513
- Indian well(s) covered by Bond Number:
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Advantage Resources, Inc. (N3580) to Wold Oil Properties, Inc. (N3890)
Effective

Well Name	Sec	TWP	RNG	API Number	Entity	Lease	Well Type	Well Status
AMERADA GUINAND 1	07	080S	250E	4304720245	11500	Federal	WI	A
EAST RED WASH FED 4-6	06	080S	250E	4304720261	11500	Federal	WI	A
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	Federal	WS	A
COYOTE FED 42-6X	06	080S	250E	4304732346	11500	Federal	WI	A
COYOTE BASIN 7-7	07	080S	250E	4304752111		Federal	OW	APD
COYOTE BASIN 11-7	07	080S	250E	4304752112		Federal	OW	APD
COYOTE BASIN 2-13	13	080S	240E	4304752113		Federal	OW	APD
COYOTE BASIN 6-13	13	080S	240E	4304752114		Federal	OW	APD
COYOTE BASIN FED 14-13	13	080S	240E	4304752115		Federal	OW	APD
FEDERAL 14-4	04	080S	250E	4304715678	11500	Federal	OW	P
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	Federal	OW	P
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	Federal	OW	P
TXO FEDERAL 1	05	080S	250E	4304731406	11500	Federal	OW	P
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	Federal	OW	P
FEDERAL 13-13	13	080S	240E	4304732196	11500	Federal	OW	P
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	Federal	OW	P
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	Federal	OW	P
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	Federal	OW	P
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	Federal	OW	P
COYOTE 1-12	12	080S	240E	4304720221	11500	Federal	OW	PA
E RED WASH 1-5	05	080S	250E	4304720174	11500	Federal	OW	S
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	Federal	OW	S
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	Federal	OW	S
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	Federal	OW	S
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	Federal	OW	S
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	Federal	OW	S
TXO FEDERAL 2	05	080S	250E	4304731567	11500	Federal	OW	TA
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

SEP 24 2012

FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

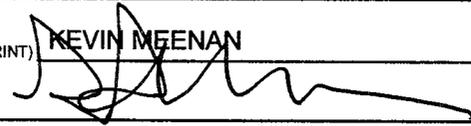
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Exhibit B
2. NAME OF OPERATOR: WOLD OIL PROPERTIES, INC. N3890		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 139 W. 2ND ST, STE 200 CITY CASPER STATE WY ZIP 82601-2462 PHONE NUMBER: (307) 265-7252		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: BOND # <u>UTB 000 513</u> COUNTY: UINTAH		8. WELL NAME and NUMBER: See Exhibit B
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEE EXH B STATE: UTAH		9. API NUMBER: Exhibit B
		10. FIELD AND POOL, OR WLDCAT: COYOTE BASIN

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/1/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


Signature
Name (Please Print) Brian W. Ackman Title: Sec.
Date: 9/19/2012
ADVANTAGE RESOURCES, INC. #N3580
1775 Sherman St, #1700, Denver, CO 80203
(303) 831-1912
N3580

NAME (PLEASE PRINT) KEVIN MEENAN TITLE CORPORATE SECRETARY
SIGNATURE  DATE 9/18/12

(This space for State use only)

APPROVED

OCT 15 2012

DIV. OIL GAS & MINING
BY: Rachel Medina

Exhibit B - Wells

<u>Well Name</u>	<u>API Number</u>	<u>Twp</u>	<u>Rng</u>	<u>Sec</u>	<u>Desc</u>	<u>Status</u>	<u>ARI Lease No.</u> 80039-	<u>State/BLM</u> <u>Lease No.</u>
Coyote Basin 43-12-8-24	43 047 30943	8 S	24 E	12	NE SE	P	80039-003-01	UTU 038797
Coyote Basin Fed 12-13	43 047 31266	8 S	24 E	13	SW NW	P	80039-004-01	UTU 018073
Federal 13-13	43 047 32196	8 S	24 E	13	NW SW	P	80039-007-01	UTU 67208
Coyote Federal 21-5	43 047 32260	8 S	25 E	5	NE NW	OGW	80039-009-01	UTU 063597A
E Red Wash 1-5	43 047 20174	8 S	25 E	5	SE NW	OGW	80039-009-01	UTU 063597A
TXO Federal 1	43 047 31406	8 S	25 E	5	SW NE	P	80039-008-01	UTU 41376
Coyote Federal 33-5	43 047 32257	8 S	25 E	5	NW SE	P	80039-009-01	UTU 063597A
Coyote Federal 13-5	43 047 32261	8 S	25 E	5	NW SW	OGW	80039-009-01	UTU 063597A
Coyote Federal 31-7	43 047 32254	8 S	25 E	7	NW NE	SI	80039-013-01	UTU 020309D
Coyote Basin 21-7-8-25	43 047 31673	8 S	25 E	7	NE NW	P	80039-012-01	UTU 41377
Coyote Federal 22-7	43 047 32256	8 S	25 E	7	SE NW	P	80039-012-01	UTU 41377
Coyote Federal 13-7	43 047 32255	8 S	25 E	7	NW SW	P	80039-012-01	UTU 41377
E Red Wash Fed 1-12	43 047 20207	8 S	24 E	12	SW NE	SI	80039-003-01	UTU 038797
Coyote 1-12	43 047 20221	8 S	24 E	12	NE SW	P&A		UTU 58226
E Red Wash Fed 1-13	43 047 20222	8 S	24 E	13	NE NW	SI	80039-004-01	UTU 018073
Federal 14-4	43 047 15678	8 S	25 E	4	SW SW	P	80039-008-01	UTU 41376
Coyote Federal 12-5	43 047 32253	8 S	25 E	5	SW NW	SI	80039-009-01	UTU 063597A
TXO Federal 2	43 047 31567	8 S	25 E	5	SE NE	SI	80039-008-01	UTU 41376
E Red Wash Fed 1-6	43 047 20208	8 S	25 E	6	NE SE	SI	80039-011-01	UTU 017439B
Coyote Fed 42-6X	43 047 32346	8 S	25 E	6	SE NE	Inj	80039-011-01	UTU 017439B
E Redwash 4-6	43 047 20261	8 S	25 E	6	SW SE	Inj	80039-013-01	UTU 020309D
Amerada Guinand 1	43 047 20245	8 S	25 E	7	SW NW	Inj	80039-016-01	UTU 016271V
Coyote Basin 32-6	43 047 31835	8 S	25 E	6	SW NE	Wtr	80039-013-01	UTU 020309D
<u>Permitted Wells</u>								
Coyote Basin 7-7	43 047 52111	8 S	25 E	7		Permit		UTU 020309D
Coyote Basin 11-7	43 047 52112	8 S	25 E	7		Permit		UTU 41377
Coyote Basin 6-13	43 047 52114	8 S	24 E	13		Permit		UTU 018073
Coyote Basin 2-13	43 047 52113	8 S	24 E	13		Permit		UTU 038797
Coyote Basin Fed 14-13	43 047 52115	8 S	24 E	13		Permit		UTU 67208