

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL N
U-13766

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NA

1a. TYPE OF WORK
DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL
OIL WELL [] GAS WELL [X] OTHER SINGLE ZONE [] MULTIPLE ZONE []

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

2. NAME OF OPERATOR
CNG Producing Company

9. WELL NO.
13-23E

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

10. FIELD AND POOL, OR WILDCAT
Island Natural Buttes

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface
500' FSL & 586' FWL Section 23, T10S, R19E
At proposed prod. zone

11. SECS., T., R., M., OR BLK
AND SURVEY OR AREA
23-T10S-R19E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles SW of Oray

12. COUNTY OF PARIS
Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if 500')

16. NO. OF ACRES IN LEASE 2240
17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS L 2,150'

19. PROPOSED DEPTH 7,300' WSTC
20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5245' GR

22. APPROX. DATE WORK WILL START
December 26, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|------------------------|
| 12 1/4" | 8 5/8" | 24# | +/- 400 | Cement to Surface |
| 7 7/8" | 5 1/2" | 17# | +/- 7,300 | Cement calc to Surface |

- Drill a 12 1/4" hole with an air rig to 400', run a 8 5/8" , H-40 casing and cement to surface.
- NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
- Operate pipe rams daily and blind rams as possible.
- Drill a 7 7/8" hole to 7,300' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
- Run logs, set 5 1/2", 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
- Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
- All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
- In the event of lost circulation, air or air assisted mud will be utilized.

| FORMATION TOPS | DEPTHS |
|----------------|--------|
| Wasatch | 4,120' |
| Chapita Wells | 5,380' |
| Uteland Buttes | 6,480' |

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CNG Producing Company respectfully requests that all information concerning this well be held confidential.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depths. Give blowout preventer program, if any.

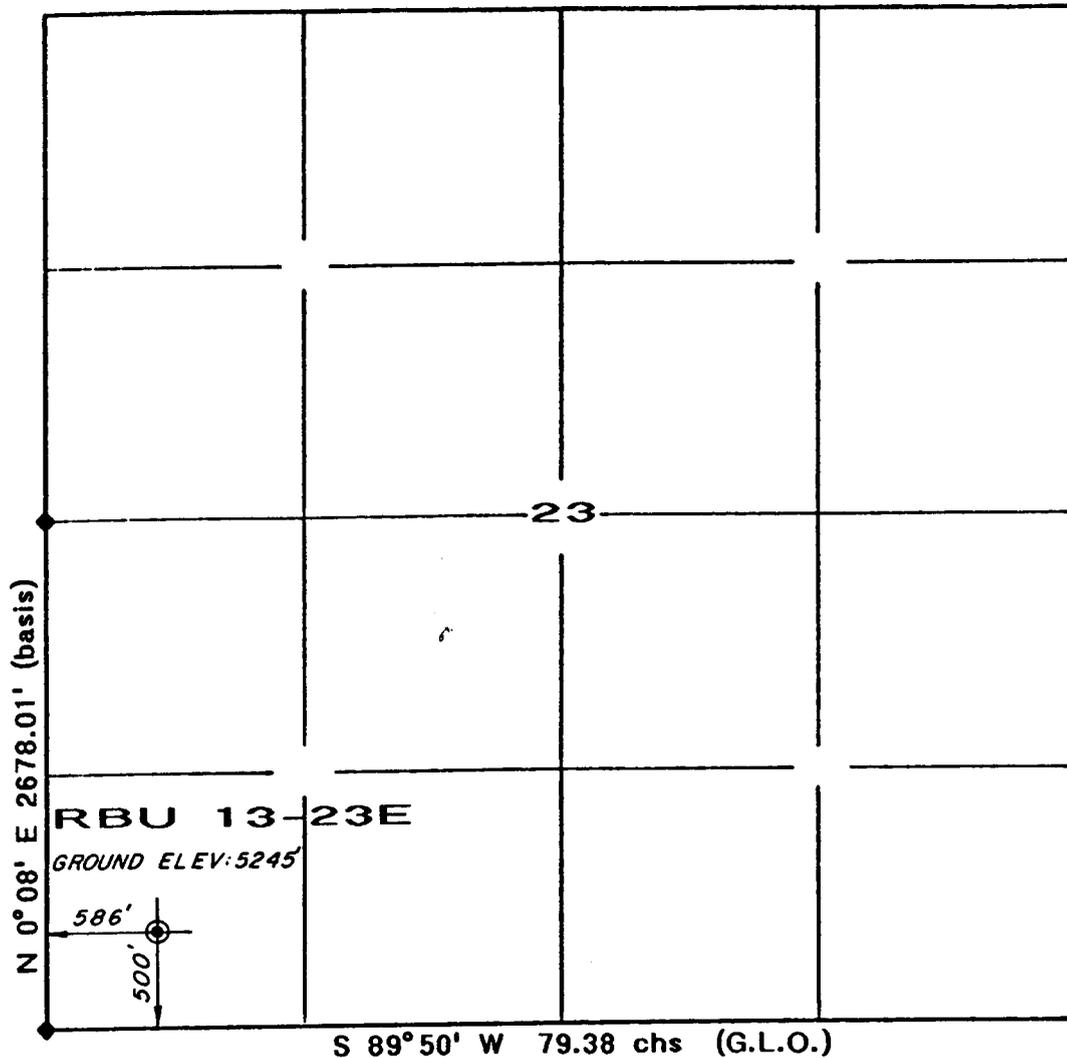
SIGNED Doss R. Bourgeois TITLE Supervisor, Dflg. Eng. DATE 11-14-91

(This space for Federal or State office use)
PERMIT NO. 45-047-32153 APPROVAL DATE 11-21-91
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:
* See Instructions On Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States an false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 13-23E**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 23, T10S, R19E, S.L.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

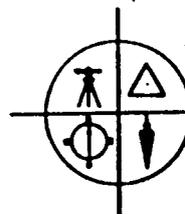
- ◆ Original corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. map.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

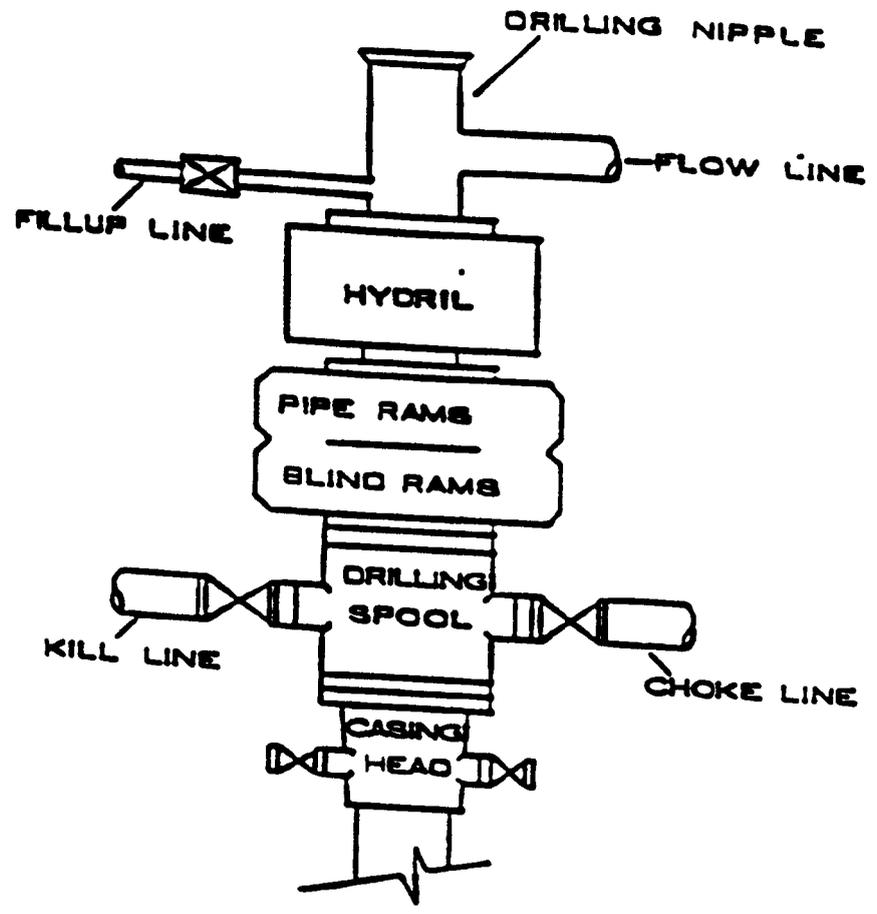
Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



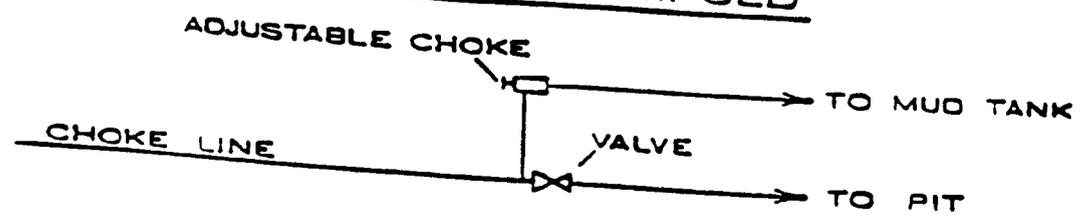
JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

BOP STACK



CHOKER MANIFOLD



CONFIDENTIAL

DRILLING PLAN
APPROVAL OF OPERATIONS

November 14, 1991

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 13-23E
Uintah, Utah

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1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 4120' |
| Green River Tongue | 4450' |
| Wasatch | 4630' |
| Chapita Wells | 5380' |
| Uteland Buttes | 6480' |

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

| <u>Formation</u> | <u>Depth</u> | <u>Remarks</u> |
|------------------|--------------|----------------|
| Wasatch Tongue | 4120' | Oil Zone |
| Chapita Wells | 5380' | Gas Zone |
| Uteland Buttes | 6480' | Gas Zone |

4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-400' - Cemented to Surface
5 1/2", 17#/ft, N-80 & K-55, 0'- 7300' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

See Attachment No. 2, Attached.
BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

River Bend Unit 13-23E
November 14, 1991

CONFIDENTIAL

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,000' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite,
.25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 26, 1991

Duration: 20 Days

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

CONFIDENTIAL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 13-23E

Lease Number: U-13766

Location: SW/4 OF SW/4 Sec. 23 T. 10 R. 19E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

- a. Length - 150'
- b. Width - 30 foot right-of-way with 18 foot running surface maximum.
- c. Maximum grades - 8%
- d. Turnouts - _____
- e. Drainage design - Bar Pits
- f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - _____
- g. Surfacing material (source) - Native
- h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - _____

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

____ Right-of-Way Application needed.

____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells
- b. Abandoned wells
- c. Temporarily abandoned wells
- d. Disposal wells
- e. Drilling wells
- f. Producing wells
- g. Shut-in wells
- h. Injection wells

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the West Corner

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC # 1
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings
 - (2) Sewage
 - (3) Garbage (trash) and other waste material
 - (4) Salts
 - (5) Chemicals

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Evaporate in pit, no oil anticipated.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

___ To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

___ To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

___ Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the : Northeast Corner

The flare pit will be located downwind of the prevailing wind direction on the East a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: Southeast location

Access to the well pad will be from the: Southeast

X Diversion ditch(es) shall be constructed on the North side of the location (above / below) the cut slope, draining to the

Soil compacted earthen berm(s) shall be placed on the side(s) of the location between the

The drainage(s) shall be diverted around the side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons

The corner of the well pad will be rounded off to avoid the

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. **Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. **Surface Ownership:**

Access Road: Bureau of Land Management

Location: _____

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

- No construction or drilling activities shall be conducted between _____ and _____ because of _____

- No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- No cottonwood trees will be removed or damaged.
- A silt catchment dam and basin will be constructed according to BLM specifications approximately _____ ft. Northwest of the location, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____
Address: _____
Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

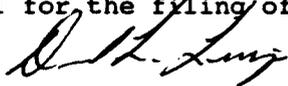
The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by _____ CNG PRODUCING COMPANY _____ and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

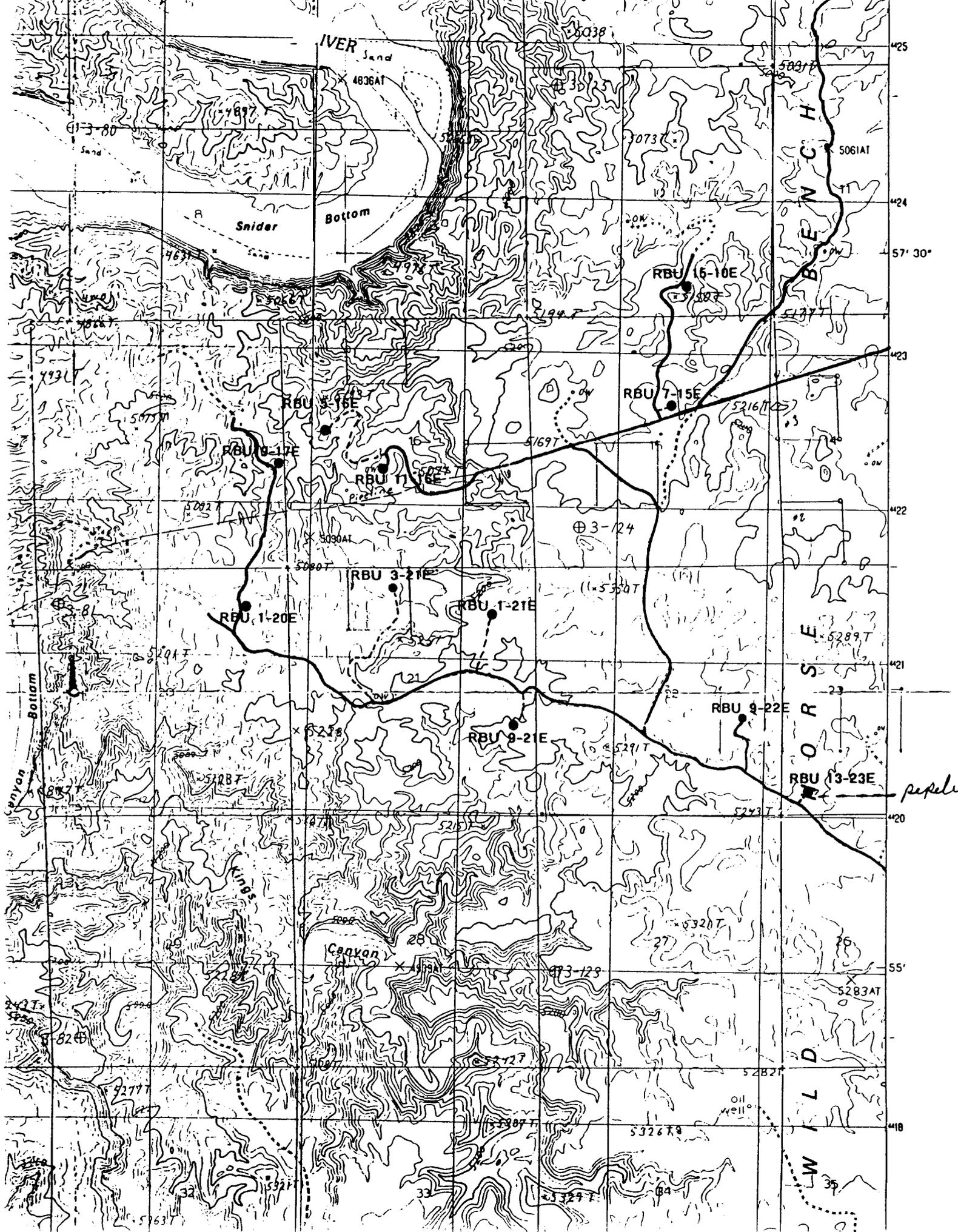
November 14, 1991 _____
Date

 Doss R. Bourgeois
Supervisor, Drlq. Eng.
Name and Title

Onsite Date: November 6, 1991

Participants on Joint Inspection

| | |
|------------------------|------------------------------------|
| <u>Greg Darlington</u> | <u>National Res. Prot. Service</u> |
| <u>Darwin Kulland</u> | <u>Manager Production</u> |
| <u>Karl Wright</u> | <u>National Res. Prot. Service</u> |



November 14, 1991

Mr. Ed Forsam
U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Application for Permit to Drill
River Bend Unit 13-23E
Section 23 T10S-R19E

Gentlemen:

Enclosed please find original and two copies of the subject applications. Attachment to this application includes the following:

| | |
|------------------|-------------------------------|
| Attachment No. 1 | Location |
| Attachment No. 2 | Certification Statement |
| Attachment No. 3 | BOP Stack Schematic |
| Attachment No. 4 | Drilling Plan |
| Attachment No. 5 | 13 Point Surface Use Plan |
| Attachment No. 6 | Water Source and Access Route |
| Attachment No. 7 | Water Permit |

CNG PRODUCING COMPANY is requesting all information be held confidential.

It would be appreciated if this permit could be expedited since drilling is planned to begin on December 26, 1991.

Should you have any questions please feel free to contact either myself at (504) 593-7739 or the project engineer, Doss Bourgeois at (504) 593-7719.

Very truly yours,

Carol S. Guitreau for Susan M. Hebert
Susan M. Hebert,
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining

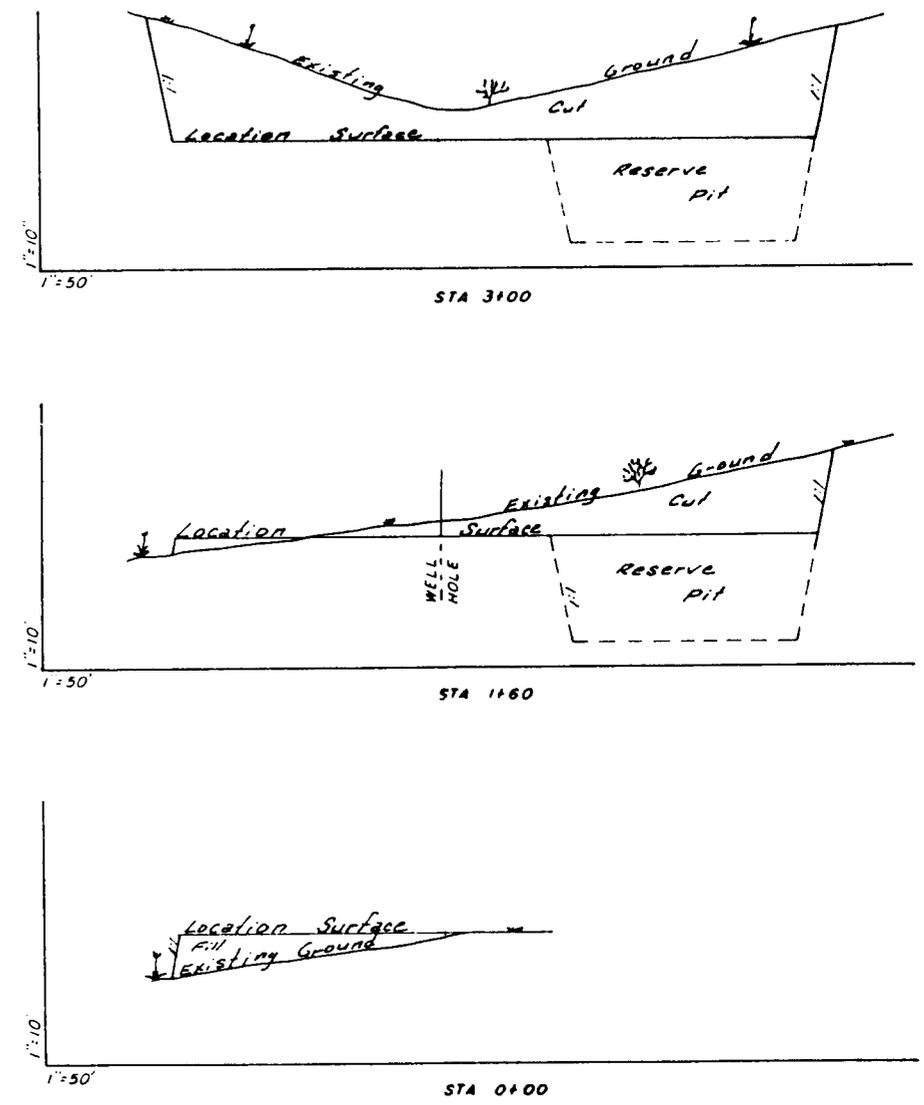
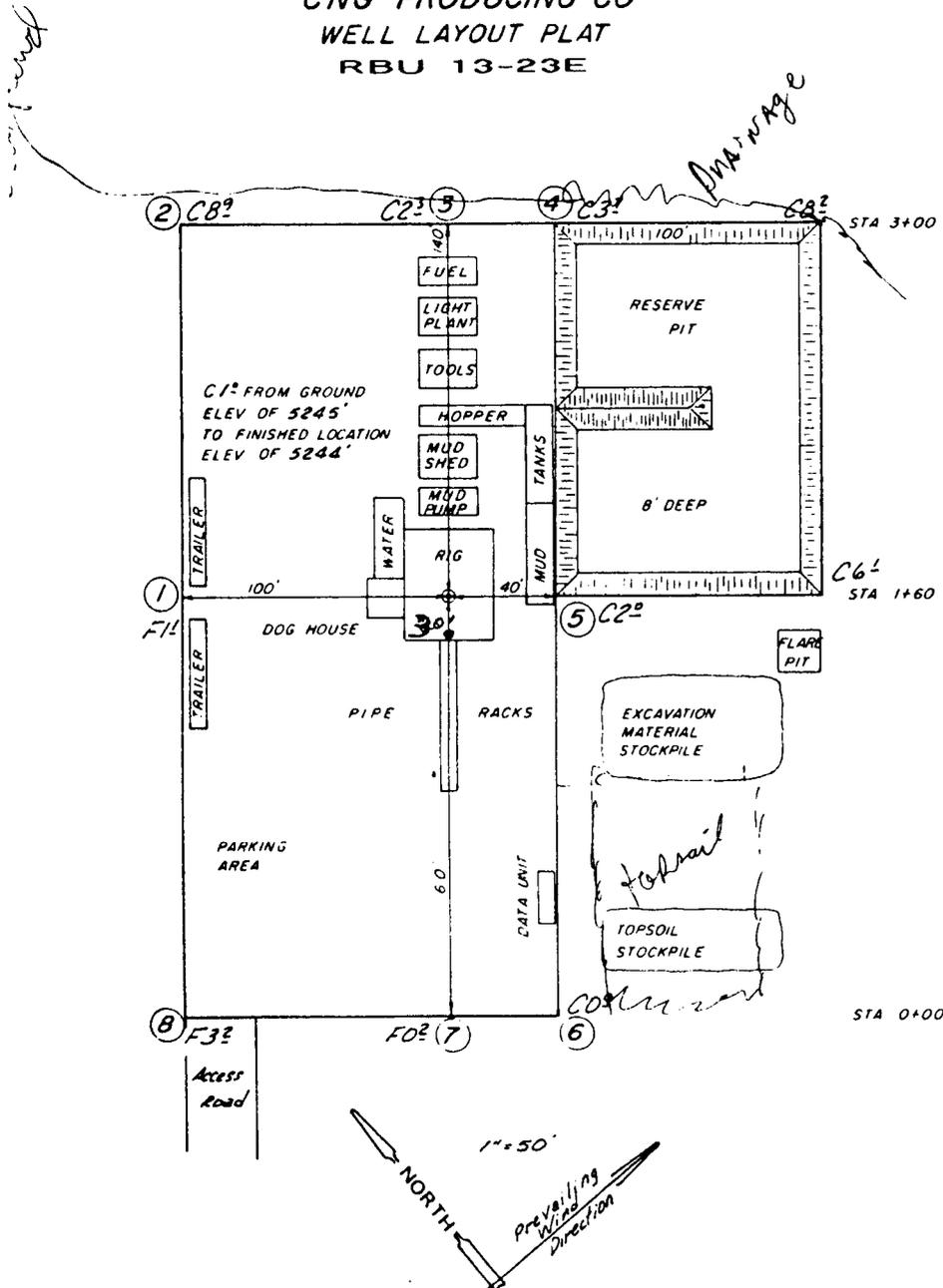
RECEIVED

NOV 15 1991

DIVISION OF
OIL GAS & MINING

CNG PRODUCING CO
WELL LAYOUT PLAT
RBU 13-23E

Located in the SW 1/4 of the SW 1/4 of
Section 23, T10S, R19E, S.L.B. #M.



APPROXIMATE QUANTITIES
CUT: 8500 yd³ (includes pit)
FILL: 750 yd³

| | |
|--|--|
| JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants | |
| 121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352 | |

STATE OF UTAH

49-56

NOTE: The information on the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses
- 2. The name of the applicant is MAPCO, Inc. Production Co.
- 3. The Post Office address of the applicant is P.O. Box 1360, Roosevelt, Utah 84066
- 4. The quantity of water to be appropriated 015 second-feet and/or _____ acre-feet
- 5. The water is to be used for Oil Well Drilling from January 1 to December 1
 (Major Purpose) (Month) (Day) (Month) (Day)
 other use period _____ from _____ to _____
 (Minor Purpose) (Month) (Day) (Month) (Day)
 and stored each year (if stored) from January 1 to December 1
 (Month) (Day) (Month) (Day)
- 6. The drainage area to which the direct source of supply belongs is _____
 (Leave blank)
- 7. The direct source of supply is* Underground water from Green River Formation
 (Name of stream or other source)
 which is tributary to _____ tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in Utah County, situated at a point*
Center SE of NW Section 17, T10S R30E
3.1900' W. 660' N. 1/4 cor.
8 miles S. 0.0000'

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- 9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep
- 10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
 area inundated in acres 1/4 legal subdivision of area inundated SE of NW
Sec 17 T10S R30E

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

- 12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2. Total _____ Acres
- 13. Is this water to be used supplementally with other water rights? Yes _____ No X
 If "yes," identify other water rights on page 2.
- 14. If application is for power purposes, describe type of plant, size and rated capacity. _____
- 15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____
- 16. If application is for stockwatering purposes, number and kind of stock watered head of sheep
- 17. If application is for domestic purposes, number of persons _____ or families _____
- 18. If application is for municipal purposes, name of municipality _____
- 19. If application is for other uses, include general description of proposed uses Drilling Silverband Unit well by MAPCO. T9 + 10 S R19 + 20 E
- 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. _____

- 21. The use of water as set forth in this application will consume 0020.015 second feet and/or acre-feet of water and not done second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

RECEIVED

NOV 15 1991

Attachment No. 5

The land is leased to the Federal Government and appropriated by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland
Signature of Applicant

If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH.
County of *Wasatch*

On the *16* day of *July* 19*80*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:
Aug 9, 1982

(SEAL)

Robert A. Hill
Notary Public

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMITS APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-13766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG Producing Company

3. Address and Telephone No.
1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL & 586' FWL of Section 23. T10S, R19E

RECEIVED

NOV 15 1991

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.
RBU 13-23E

9. API Well No.

10. Field and Pool, or Exploratory Area
'Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other - Variance
in casing

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# surface casing designed for this well and other wells in the River Ben Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this Sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

CONFIDENTIAL

14. I hereby certify that the forgoing is true and correct

Signed

Doss R. Bourgeois

Title Supervisor, Drilling Eng Date November 14, 1991

Doss R. Bourgeois

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

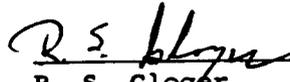
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 13-23E SW 1/4 of SW 1/4 Section 23, Township 10, Range 19; Lease U-13766; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



R. S. Gloger
Drilling Manager

OPERATOR CNG Producing Co DATE 11-00-91

WELL NAME R615-13-03E

SEC S4SW 03 T 10S R 19E COUNTY Wintah

43-047-30153
API NUMBER

Individual (1)
TYPE OF LEASE

CONFIDENTIAL

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SUBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 91 PSD eff. 10-28-91

Water Permit included in file

APPROVAL LETTER:

SPACING: R615-2-3 Reber Bend
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

CONFIDENTIAL PERIOD EXPIRED ON 11-21-93

STIPULATIONS:

1. Oil Shale
2. Test 8 5/8" casing prior to drilling shoe in accordance with Oil & Gas Conservation Rule R-615-3-13.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

November 21, 1991

CNG Producing Company
CNG Tower - 1450 Poydras Street
New Orleans, Louisiana 70112-6000

Gentlemen:

Re: RBU 13-23E Well, 500 feet from the south line, 586 feet from the west line, SW 1/4 SW 1/4, Section 23, Township 10 South, Range 19 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 615-2-3, and Utah R. 615-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 615-1 et seq., Oil and Gas General Rules.
2. Compliance with Utah Admin. R. 615-3-7, Well Control and Utah Admin. R. 615-3-13, Casing Tests, specifically regarding BOP equipment and surface casing testing procedures.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
CNG Producing Company
RBU 13-23E Well
November 21, 1991

7. Compliance with the requirements of Utah Admin. R. 615-3-20, Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32153.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WOI1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-23E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32153 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 500' FSL & 586' FWL of Sec. 23-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Amend Drilling Permit | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

CNG Producing Company respectfully request that the drilling permit for the above referenced well be amended to reflect surface casing set at a depth of 350' in lieu of 400'.

If you have any questions or need any additional information, please feel free to contact Sue Hebert at (504) 593-7260.

APPROVED BY THE RECEIVED
DATE: 12-13-91
Sue Hebert
DIVISION OF OIL GAS & MINING
DEC 09 1991

14. I hereby certify that the forgoing is true and correct

Signed Doss R. Bourgeois Title Supervisor, Drilling Eng. Date December 3, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

December 19, 1991

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DEC 20 1991

Mr. Ed Forsman
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RBU 13-23E
43-047-32153
10S, 19E Sec. 23

DIVISION OF
OIL GAS & MINING

RE: Archeological - Environmental Reports for River Bend Unit
RBU 8-2F, RBU 5-17E, RBU 3-3E, RBU 15-10E, RBU 1-20E, RBU 13-23E,
RBU 5-24E, RBU 15-13E, RBU 14-18F, RBU 1-25E, RBU 7-15E, RBU 8-18F,
RBU 3-16F, and RBU 13-10F

Dear Ed:

Enclosed please find archeological reports for the above captioned wells. Shirley Finn is on vacation and I wasn't sure if she had sent you copies of these reports before she left, so I sent them again in case she did not. Better safe than sorry as the saying goes.

If there is anything I can do from my end to make the processing of these applications easier, please do not hesitate to let me know. I realize that you must be swamped with applications this time of the year with everyone trying to spend their budget money.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our project engineer, David Linger, at (504) 593-7779. Have a safe and happy holiday!

Sincerely,

Susan M. Hebert

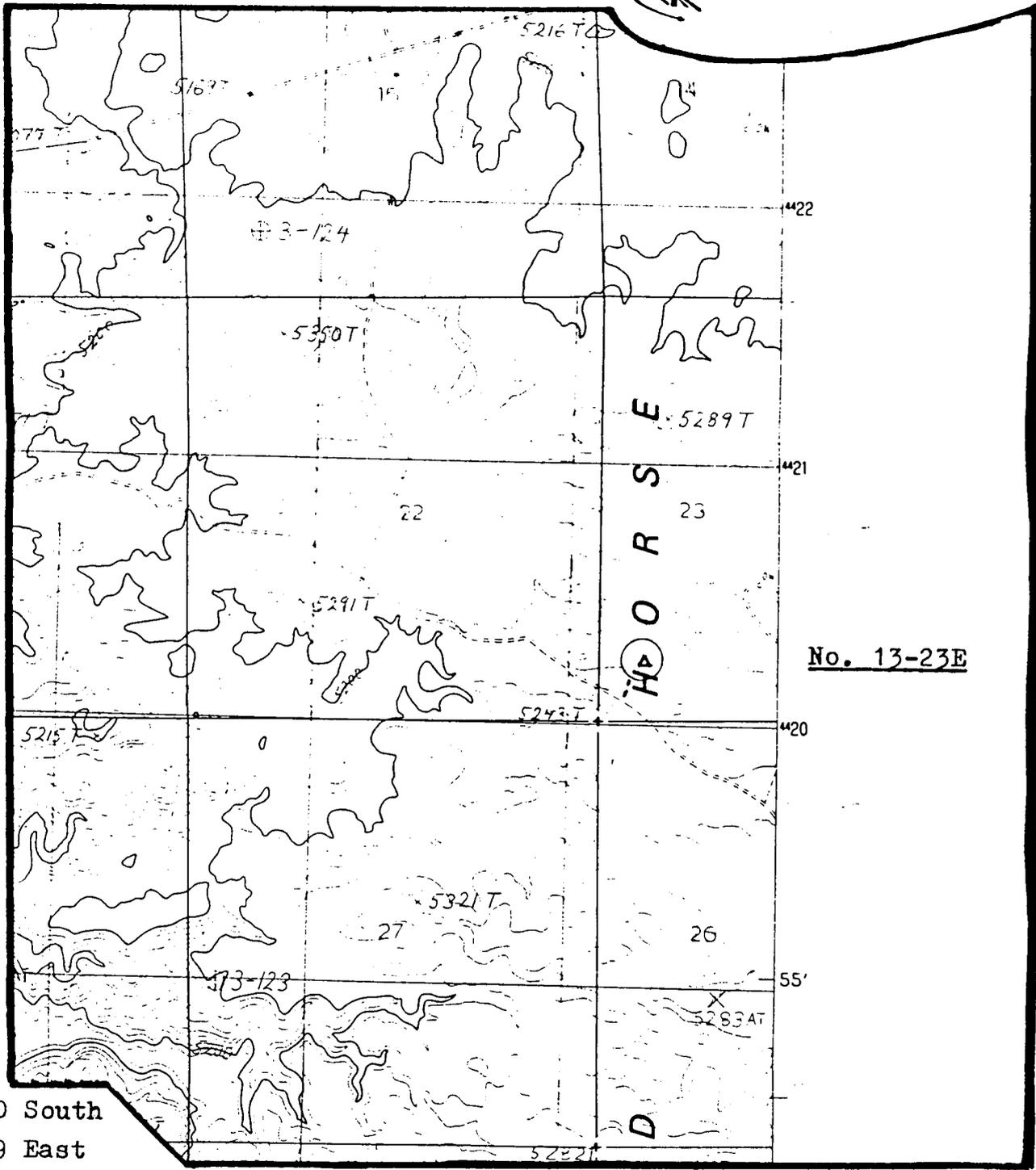
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Tammy Searing
Utah Board of Oil, Gas & Mining



ARCHEOLOGICAL ENVIRONMENTAL
RESEARCH CORPORATION



T. 10 South
R. 19 East

Meridian: Salt Lake B. & M.

Quad:
Moon Bottom,
Utah
7.5 minute-USGS

Project: CNG-91-10
Series: Uinta Basin
Date: 12-5-91
MAP 4
Cultural Resource Survey
of Proposed Unit 13-23E
in the Wild Horse Bench
Locality of Uintah Co.

Legend:
Well Location 
Previously
Evaluated Ten
Acre Area 



2.64" = 1 mile

Report Acceptable Yes ___ No ___

Mitigation Acceptable Yes ___ No ___

Comments: _____

Summary Report of
Inspection for Cultural Resources

W I L D H O R S E B E N C H L O C A T I O N S

1. Report Title

CNG PRODUCTION - UNITS 3-3E, 15-10E, 15-13E, 7-15E,
1-20E, 13-23E, 5-24E, 1-25E, 8-2F, 5-17F, 8-18F, 14-18F

2. Development Company _____

1 2 6 1 9 9 1 UT-91-54937

3. Report Date 4. Antiquities Permit No. _____

A E R C C N G - 9 1 - 1 0 Uintah

5. Responsible Institution County _____

6. Fieldwork

| | | | | | | |
|-------------|---------------|---------------|------------------|-----------|-----------|-----------|
| | 1 0 S | 1 9 E | 3 | 1 0 | 1 3 | 1 5 |
| Location: | TWN | RNG | Section. | | | |
| 7. Resource | 1 0 S | 1 9 E | 2 0 | 2 3 | 2 4 | 2 5 |
| Area | TWN | RNG | Section. | | | |
| .B.C. | 1 0 S | 2 0 E | 2 | 1 7 | 1 8 | |
| | TWN | RNG | Section. | | | |

8. Description of Examination Procedures: The archeologist, F.R. Hauck, and field assistant Lance Harding intensively examined these units and the proposed access routes by walking a series of 10 to 20 meter-wide transects. Ten acre parcels were examined around the following locations: (see page 2)

9. Linear Miles Surveyed 1 . 7

and/or

Definable Acres Surveyed

and/or

Legally Undefinable Acres Surveyed 7 0

10. Inventory Type I

R = Reconnaissance

I = Intensive

S = Statistical Sample

11. Description of Findings: Two cultural resource sites were identified during the survey. These sites include 42UN 1951 and 42UN 1952 (see page 2)

12. Number Sites Found 2

(No sites = 0)

13. Collection: Y

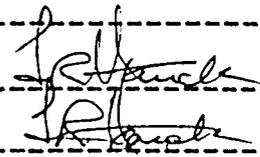
(Y = Yes, N = No)

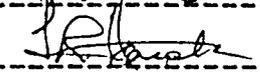
14. Actual/Potential National Register Properties Affected: The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development (see pg. 2)

15. Literature Search Location/ Date: Utah SHPO 11-14-91
Vernal District Office Records 11-20-91

16. Conclusion/ Recommendations: AERC recommends that a cultural resource clearance be granted to CNG Producing Company for these proposed developments based on the following stipulations: (see page 2).

17. Signature of Administrator & Field Supervisor

Administrator 

Field Supervisor 

UT 8100-3 (2/85)



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

December 4, 1991

Subject: CULTURAL RESOURCE EVALUATIONS OF PROPOSED
WELL LOCATIONS IN THE WILD HORSE BENCH -
COTTONWOOD WASH LOCALITIES OF UINTAH COUNTY,
UTAH

Project: CNG PRODUCTION CO. -- 1991 Development
Program for Units 8-2F, 5-17F, 3-3E, 15-10E, 1-
20E, 13-23E, 5-24E, 15-13E, 14-18F, 1-25E, 7-
15E, and 8-18F

Project No.: CNG-91-10

Permit No.: Dept. of Interior -- UT-91-54937

Utah State Project No.: UT-91-AF-778b

To: Mr. Darwin Kulland, CNG Producing Company, P.O. Box 1360,
Roosevelt, Utah 84066

Mr. David Little, District Manager, Bureau of Land
Management, 170 South 500 East, Vernal, Utah 84078

Info: Antiquities Section, Division of State History, 300 Rio
Grande, Salt Lake City, Utah 84101

RECEIVED

DEC 20 1991

DIVISION OF
OIL GAS & MINING

3-3E, 15-10E, 7-15E, 1-20E, 1-25E, 8-18F, AND 14-18F. An alternative access route was examined into Unit 8- which was examined by ALMC several months ago and reported October 29, 1991 (cf., UT-91-AF-636bs). The following locations and access routes were originally evaluated by AERC several years ago, their newly staked pads and access routes were revisited during this project to insure that they were still located within the surveyed areas: 13-23E (cf., UT-88-AF-194bs), 15-13E (cf., UT-86-AF-827b), 5-24E (cf., UT-86-AF-209b), 5-15F (cf., AERC Paper No. 18 -- MAPCO Sample Unit 166 [Norman and Hauck Final Report on the Mapco River Bend Cultural Mitigation Study, dated June 1980]).

11. continued:

Site Descriptions: Site 42UN 1951 consists of a lithic scatter that is partially exposed in the south facing slope and terrace directly above the drainage channel. This site measures ca. 30 x 40 meters in size and contains a wide assortment of lithic types in a moderate density. The site is primarily a core reduction locus where localized slate, green mudstone, brown chert, quartzite cobbles and white-red, brown, or clear cherts were reduced. The number of secondary flakes on this site indicate biface preparation also occurred. Only three tools observed, two choppers and a biface fragment. No features observed.

Site 42UN 1952 consists of a buried open occupation that is identifiable primarily by the presence of oxidized sandstone fragments which have been partially exposed in dune matrices. This site measures ca. 50 x 150 meters in size and is found in three distinct units. Unit A is on the sandy bluff that has been undercut by the channel and measures ca. 20 x 30 meters and contains intrusive sandstone and slate. Some of the sandstone fragments exhibit oxidization. Unit B is a 10 x 15 meter dispersed scatter of oxidized sandstone and shale fragments on the site's western periphery and the south base on the ledge. Unit C is a 10 x 20 meter dispersed scatter of oxidized sandstone fragments and two oxidized cobbles (one is a mano) on the site's eastern periphery at the base of the ledge about 40 meters west of the road. Units B and C appear to be mostly buried in sand deposits resulting from the decomposition of the ledge that marks the northern periphery of this site. No evidence of cultural material was observed along the ledge base between Units B and C. No diagnostic artifacts or intact features observed.

14. continued:

Site 42UN 1951 is outside the pad area. The access route passes ca. 25 meters SE and outside of the site's southeastern periphery.

Site 42UN 1952 is well outside the development zone and could only be disturbed by secondary activities, e.g., vandalism. Secondary destruction is not anticipated however, since this site is not readily identifiable.

16. continued:

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the locations examined as referenced in this report, and to the existing roadways and/or evaluated access routes. This restriction is especially pertinent to the development and use of the access route into Unit 14-18F.

2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

3. The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

December 4, 1991

Subject: CULTURAL RESOURCE EVALUATIONS OF TWO PROPOSED
UTE TRIBAL WELL LOCATIONS IN THE WILLOW CREEK
CANYON LOCALITY OF UINTAH COUNTY, UTAH

Project: CNG PRODUCING COMPANY -- 1991 Development
Program - Units 3-16F and 13-10F

Project No.: CNG-91-11

Permit No.: Dept. of Interior -- UT-91-54937

Utah State Project No.: UT-91-AF-779i

To: Mr. Darwin Kulland, CNG Producing Company, P.O. Box 1360,
Roosevelt, Utah 84066

Mr. Roland McCook, Bureau of Indian Affairs,
P.O. Box 190, Fort Duchesne, Utah 84026

Mr. Jay MountainLion, Ute Indian Tribe, Energy &
Minerals Dept., P.O. Box 190, Fort Duchesne,
Utah 84026

Info: Antiquities Section, Division of State History, 300 Rio
Grande, Salt Lake City, Utah 84101

RECEIVED

DEC 20 1991

DIVISION OF
OIL GAS & MINING

GENERAL INFORMATION:

On November 19, 1991, F. Richard Hauck and Lance Harding of AERC conducted cultural resource evaluations of two proposed well locations for CNG Production of Roosevelt, Utah. This project is on Ute Tribal lands in the Willow Creek locality of Uintah County. Mr. Jay MountainLion of the Energy & Minerals Department accompanied the evaluations.

The proposed well units are as follows:

Ute Tribal Unit No. 13-10F

Unit No. 13-10F is located in the SW 1/4 of Section 10, Township 10 South, Range 20 East, Salt Lake Base & Meridian. This location is immediately adjacent to the existing roadway in Willow Creek.

Ute Tribal Unit No. 3-16F

Unit No. 3-16F is located in the NW 1/4 of Section 16, Township 10 South, Range 20 East, Salt Lake Base & Meridian. This location is accessible via a .2 mile-long access route from the existing roadway.

The project areas are at the 4800 and 5000 foot elevations above sea level. These units are situated in the Atriplex community. The Atriplex community is dominated by Atriplex spp., Chrysothamnus nauseosus, and Sarcobatus vermiculatus.

FILE SEARCH: A records search was conducted on 11-14-91 at the Antiquities Section of the Utah State Division of History in Salt Lake City. This search provided information that no previously recorded cultural resources are situated in the immediate development areas. No known National Register sites are situated in the project area.

RESEARCH METHODS: To conduct the current evaluation, the archaeologists walked a series of 10 to 15 meter wide transects across the potential well locations including buffer zones around each periphery. These intensive surveys included about three acres at each location.

Double 20 meter-wide transects were walked along the staked access route associated with Unit 3-16F.

RESULTS: No historic or prehistoric activity areas or isolated artifacts were found in association with the two proposed well locations or the access route into Unit 3-16F.

CONCLUSION AND RECOMMENDATIONS: The proposed development of the two units will have no adverse effect on the existing cultural resource sites in their general vicinities with compliance to the recommendations provided in this report. AERC recommends that a cultural resource clearance be granted to CNG Production relative to the development and production of these proposed well locations based upon adherence to the following stipulations:

1. all vehicular traffic, personnel movement, and construction should be confined to the surfaces examined as referenced in this report, and to the existing roadways and/or evaluated access routes;

2. all personnel should refrain from collecting artifacts and from disturbing any cultural resources in the area; and

3. the authorized official should be consulted should cultural remains from subsurface deposits be exposed during the development program or if the need arises to relocate or otherwise alter the location of the construction area.



F. Richard Hauck, Ph.D.
President and Principal
Investigator

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|---|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NUMBER U#13766 | |
| b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR CNG Producing Company | | 7. UNIT AGREEMENT NAME River Bend Unit | |
| 3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | | 8. FARM OR LEASE NAME RBU | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 565' FSL & 565' FWL Section 23, T10S, R19E At proposed prod. zone 43-047-32153 | | 9. WELL NO. 13-23E | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 miles SW of Oray | | 10. FIELD AND POOL, OR WILDCAT Island | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line if 500') | | 11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA 23-T10S-R19E | |
| 16. NO. OF ACRES IN LEASE 2240 | | 12. COUNTY OR PARIS Utah | |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 | | 13. STATE Utah | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS L 2,150' | | 20. ROTARY OR CABLE TOOLS Rotary | |
| 19. PROPOSED DEPTH 7,300' | | 22. APPROX. DATE WORK WILL START December 26, 1991 | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5245' GR | | | |

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-----------------|---------------|------------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12 1/4" | 8 5/8" | 24# | +/- 400 | Cement to Surface |
| 7 7/8" | 5 1/2" | 17# | +/- 7,300 | Cement calc to Surface |

1. Drill a 12 1/4" hole with an air rig to 400', run a 8 5/8" , H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,300' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

| FORMATION TOPS | DEPTHS |
|----------------|--------|
| Wasatch | 4,120' |
| Chapita Wells | 5,380' |
| Uteland Buttes | 6,480' |

CNG Producing Company respectfully requests that all information concerning this well be held confidential.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depths. Give blowout preventer program, if any.

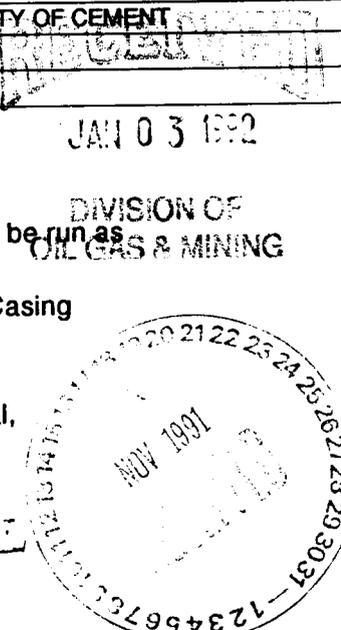
24. SIGNED Doss R. Bourgeois TITLE Supervisor, Drlg. Eng. DATE 11-14-91

(This space for Federal or State office use)
PERMIT NO. APPROVED BY [Signature] APPROVAL DATE DEC 20 1991 ASSISTANT DISTRICT MANAGER MINERALS

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations, or to withhold information within its jurisdiction.

NOTICE OF APPROVAL



CONFIDENTIAL

43-047-32153

CONDITION OF APPROVAL

The Interior Board of Land Appeals (IBLA) has ruled that the decision to approve an APD may be appealed under 43 CFR Part 4.21(a), by adversely affected parties. These appeal rights are further modified by 43 CFR Part 3165.3(b) which makes the decision, if contested, first subject to a State Director Review.

A Plan Conformance/NEPA Compliance Record has been completed on this Application for Permit to Drill (APD).

If the decision to approve the APD is contested under 43 CFR Part 3165.3(b), the operator will be immediately notified that no further action can be taken (unless otherwise directed by the authorized officer for protection of surface and subsurface resources) and cannot be resumed until the State Director has issued a decision on the Review. If the State Director rules favorably, the operator may be authorized to resume activities, but must recognize there is still the risk under 43 CFR Part 4.21(a) of an appeal to IBLA.

Any adversely affected party who contests a decision of the Authorized Officer may request an administrative review before the State Director. Such requests, including all supporting documentation, shall be filed with the appropriate State Director within twenty (20) business days from the date such decision was considered received. Upon request and showing good cause, an extension for submitting supporting data may be granted by the State Director. Requests for administrative review should be sent to: State Director, Bureau of Land Management, Utah State Office, P.O. Box 45155, Salt Lake City, Utah 84145-0155.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: RBU 13-23E

Lease Number: U-013766

Location: SWSW Sec. 23 T.10S R. 19E

Surface Ownership: Federal Lands administered by BLM

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to if air is used as the principle drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1860 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or

other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All

wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

B. SURFACE USE PROGRAM

1. Additional Surface Stipulations

A silt catchment dam and basin will be constructed according to BLM specifications approximately 200 ft. west of the location, where flagged.

At the onsite inspection on November 6, 1991, the location was moved 30 feet southwest to 479' FSL, 565' FWL. This would be toward stake #7 in the layout diagram, and would allow the operator to better round off corner #2 without unnecessary cut.

River Bend Unit

Well No. 13-23E

CONDITIONS OF APPROVAL

FOR THE FLOWLINE

1. No blading will be allowed on surface pipelines.
2. Vehicle use will be restricted to the pipeline route. It would be preferable if the pipe were welded in central staging areas and then dragged across the ROW with a CAT.
3. The Book Cliffs Resource Area minerals staff will be notified twenty-four (24) hours prior to starting construction.
4. All surface lines will be either black or brown in color.
5. Construction of the pipeline will not occur during periods of wet soil conditions.
6. If any cultural resources are found during construction, all work will stop and the Vernal District BLM office will be notified.
7. The metering of all gas will be done in accordance with Onshore Order No. 5.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CNG 43-047-32153

WELL NAME: RBU 13-23E

Section 23 Township 10S Range 19E County UINTAH

Drilling Contractor _____

Rig # _____

SPUDDED: Date 1-7-92

Time 10:30 AM

How DRY HOLE

CONFIDENTIAL

Drilling will commence _____

Reported by DANNY (LEON ROSS)

Telephone # 722-4469

Date 1-7-92 SIGNED CAK

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 07050 | 43-047-32153 | RBU 13-23E | SW SW | 23 | 10S | 19E | Uintah | 01/10/92 | |
| WELL 1 COMMENTS: This well is located within River Bend Unit on BLM land. <i>Entity added 1-17-92. fr</i> | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)



JAN 16 1992

DIVISION OF
OIL, GAS & MINING

Susan M. Alvest
Signature

Regulatory Reports Assistant II **January 13, 1992**
Title Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-23E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32153 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 500' FSL & 586' FWL of Sec. 23-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spud Notice | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to notify you that the RBU 13-23E was spudded by Leon Ross Drilling on 1-10-92.

They drilled 380' of 12 1/4" hole and ran 9 jts of 8 5/8" 24# H-40 casing with 3 centralizers, and float valve.

Cemented by Dowell with 100 lbs D-20, 44 bbls Class G cement and 2% sk and 1/4#/sk D-29. Cement 224 sks yield 1.11 set shoe at 378.46', float valve at 3,42.26'.

RECEIVED
JAN 16 1992

14. I hereby certify that the forgoing is true and correct

Signed David L. Linger Title Senior, Drilling Engineer Date January 13, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

DIVISION OF
OIL AND GAS MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RM APPROVED BUDGET BUREAU NO. 1004-0105 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPlicate

FEB 03 1992

1. Type of Well [] Oil Well [X] Gas Well [] Other
2. Name of Operator CNG PRODUCING COMPANY
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 500' FSL & 586' FWL of Sec. 23-T10S-R19E
7. If Unit or GA. Agreement Designation River Bend Unit
8. Well Name and No. 13-23E
9. API Well No. 43-047-32153
10. Field and Pool, or Exploratory Area Island
11. County or Parish State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Weekly Report, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)

January 27 - January 31, 1992

Rig up. Test BOPs. Replace Nitrogen bladders. Tested rams, chokes and kelly valves to 3000 PSI. Tested hydril and casing to 1500 PSI. Pick up drill collars, drill float and cement. Drilling cement and shoe. Ice in reserve pit. Wait on water. Resume drilling. Reinstall rotating head. Drilling with aerated fluid. Rig service - check BOPs. Drilling with aerated fluid. Tighten rotating head. Drilling. Circulate and survey at 309'. Drilling. Survey @1,403'. Drilling. Survey @1,902'. Check BOPs. Drilling. Survey at 2,390'. Drilling. Survey @3,010'. Drilling. Repair low drum chain. Drilling with fluid. Survey at 3,517'. Drilling. TD at 3,911'.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date January 31, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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*See Instructions on Reverse Side



FEB 03 1992

DIVISION OF OIL, GAS & MINING

1. Well name and number: RBU 13-23E
API number: 43-047-32153

2. Well location: QQ SW SW section 23 township 10S range 19E county Uintah

3. Well operator: CNG Producing Company
Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000
New Orleans, LA 70112-6000

4. Drilling contractor: S.S.T. Energy Corporation
Address: 999 18th Street, Suite 1690 phone: (303) 293-8188
Denver, CO 80202

5. Water encountered (continue on reverse side if necessary)

| Depth | | Volume (flow rate or head) | Quality (fresh or salty) |
|--------|--------|-------------------------------|-----------------------------|
| from | to | | |
| 2,925' | 2,955' | 60 BPH | Fresh |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

6. Formation tops: Wasatch Tongue 4,120'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Doss R. Bourgeois
Title Supervisor, Drilling Eng.

Signature *Doss R. Bourgeois*
Date January 31, 1992

Comments:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-23E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32153 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 500' FSL & 586' FWL of Sec. 23-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

February 1 - February 7, 1992

Drilling with fluid. Survey @4.014'. Drilling with fluid. Survey at 4.595'. Service rig. Drilling with fluid. Survey at 5.105'. Drilling with fluid. Circulate and condition hole. Trip in hole for new bit. Survey at 5.384'. Wash and ream 70' to bottom. Drilling with fluid. Survey at 6.000'. Drilling. Rig service. Drilling. Chain out of hole for open hole logs. Work stuck pipe from 1750-1737'. Wash and ream from 1808-1737'. Hole free. Trip out of hole and check drill collar. No visible damage or debris on drill collars. Trip in hole and work tight spots from 1650-1650'. Trip in hole to condition for logs. Trip in hole to 6.982'. Hole tight. Work tight hole from 6.982-64'. Pick up kelly and wash and ream to 7,008'. Circulate and condition hole. Trip out of hole to 6.908'. Hole tight. Work pipe and trip in hole to 6,986'. Wash pipe to TD of 7,008'. Circulate and condition hole. Trip out of hole to 1,756'. Hole tight, had 25,000 lbs of drag, could not work pipe down. Pick up kelly and wash and ream from 1,706-1,776' with light weight. Trip out to drill collars. Slip and cut drill line. Trip in hole and work tight spots from 1,650-1,850'. Trip in hole to condition hole for logs.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date February 7, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-23E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32153 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 500' FSL & 586' FWL of Sec. 23-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

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| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

February 8 - February 14, 1992

Trip in hole, ream 110' to bottom, 30' to fill. Circulate and condition hole. Chain out of hole. Rig up Halliburton Logging Tools and ran GR, DLL, DSN, CDL & Caliper. Logger from 6,952-3,000'. Trip in hole to 6,691' and circulate and condition hole. Lay down drill pipe and collars. Rig up casers. Rig up and run 149 jts of 5 1/2" casing with float shoe, float collar and 20 centralizers. Float shoe set at 6,472' and float collar set at 6,382'. Circulate and condition hole. Cemented 5 1/2" cement with 460 sks lead cement Hi-lift with 3% D-44, 10#/sk D-42, and 25#/sk D-29 followed by 650 sks tail cement RFC 10-2. Displaced cement with 149 bbls 2% KCL and L-55 clay stabilizer. Bumped plug with 1650 PSI. Lost total returns 75 bbls into displacement. Rig down Dowell, nipple down BOP stack and set slips in full tension of 110,000 lbs. Cut of 5 1/2" casing and jet pits. Released rig on 2/9/92. Rig up Halliburton Logging Service. Run in hole. Run GR/CCL from 6,342-4,400'. Pull out of hole, pressure test BOP to 3500 PSI. Pick up 4" casing gun loaded with 4 SPF. Perforate Zone #1 6,050-60'. No pressure increase. Rig down wireline truck.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date February 14, 1992
Susan M. Hebert

(This space for Federal or State office use)

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*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

| | | |
|--|---------------------------------|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | FEB 25 1992 | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | DIVISION OF OIL GAS & MINING | 8. Well Name and No. 13-23E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | | 9. API Well No. 43-047-32153 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 500' FSL & 586' FWL of Sec. 23-T10S-R19E | | 10. Field and Pool, or Exploratory Area Island |
| | | 11. County or Parish, State Uintah, Utah |

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| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

February 15 - February 21, 1992

Rig up Halliburton Logging Service. Run in hole and run GR/CCL from 6,342-4,400'. Pull out of hole. Pressure test BOP to 3500 PSI. Pick up 4" casing gun loaded with 4 SPF. Perforate Zone #1 6,050-60'. No pressure increase. Rig down wireline truck. Rig up Western Co and frac Zone #1 (6,050-60') with 35 PPG X-link gel, and 30% CO2. Used 179,140 lbs of 20/40 frac sand. Ramped sand 0-8 PPG. Average treating pressure is 2900 PSI. Flow testing Zone #1 through 18/64 choke with 1050 PSI on casing, did not burn. Flowing casing to pit on 18/64 choke. Choke was partially frozen, gas would burn, no water. Rig up Halliburton Logging Services. Run in hole with bridge plug and set at 5,730'. Bled casing pressure down to 1000 PSI. Pick up 3 3/8" casing gun loaded with 4 SPF and perforate Zone #2 (5,556-5,566'). Pull out of hole. Rig down wireline truck.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date February 21, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well [] Oil Well [X] Gas Well [] Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-23E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32153 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 500' FSL & 586' FWL of Sec. 23-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|------------------------------|---|
| [] Notice of Intent | [] Abandonment |
| [X] Subsequent Report | [] Recompletion |
| [] Final Abandonment Notice | [] Plugging Back |
| | [] Casing Repair |
| | [] Altering Casing |
| | [X] Other - Weekly Report |
| | [] Change of Plans |
| | [] New Construction |
| | [] Non-Routine Fracturing |
| | [] Water Shut-Off |
| | [] Conversion to Injection |
| | [] Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

February 22 - February 28, 1992

Rig up Western Company to frac well. Tested lines to 6000 PSI. Frac'd Zone #2 (5,556-66'). Broke formation with 100 bbls. Frac'd well with 181,940 lbs of 20/40 frac sand. Ramped sand to 8 PPG. Flowing casing to pit on 18/64 choke. Casing had 1850 PSI, returning heavy mist of water, wouldn't burn. Flowing casing to pit on 18/64 choke. Casing had 1950 PSI, returning mist of water, wouldn't burn. Flow tested Zone #2 on 18/64 choke with 1700 PSI on casing returning gas at the rate of 3,305 MCF/D. Rig up Halliburton Logging Services. Set 5 1/2" bridge plug at 5,450'. Pressure dropped to 400 PSI on casing after setting plug. Shot Zone #3 (5,336-46') with 4 SPF. Rig up Western Co and frac Zone #3 (5,336-46'). Pumped KCL water for breakdown at 68 bbls. Pressure began to increase. Frac'd well with 35# X-link gel, 30% CO2 and 76,860 lbs of 20/40 frac sand. Ramped sand from 1-8 PPG. Flowing casing to pit on 18/64 choke. Casing had 600 PSI returning mist of water, wouldn't burn. Flowing casing to pit on 18/64 choke. Had 500 PSI. Returning mist of water, would burn for minute, then go out.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date February 28, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
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*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.
13-23E

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

9. API Well No.
43-047-32153

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 500' FSL & 586' FWL of Sec. 23-T10S-R19E

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other - Weekly Report

- Change of Plans
 - New Construction
 - Non-Routine Fracturing
 - Water Shut-Off
 - Conversion to Injection
 - Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

February 29 - March 6, 1992

Flowing casing to pit on 18/64 choke. Casing had 450 PSI, returning gas at the rate of 932 MCF/D, would burn, was dry.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date March 6, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-23E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32153 |
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| | 11. County or Parish, State Uintah, Utah |

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| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

March 14 - March 20, 1992

Rig up rig and equipment. Casing had 1850 PSI. Bled pressure down to 1000 PSI. Rig up pump line to casing. Pump 125 bbls 2% KCL. Pressure up to 1400 PSI. Bled pressure down. Pump 100 bbls. Pressure up to 1800 PSI. Shut down to let gas work out of water. Bled off pressure. Well flowing 1" stream. Pick up retrieving head, pup sub and seating nipple. Pick up and run in hole with 168 jts 2 3/8" tubing, tag sand at 5,360'. Clean out sand to 5,450'. Circulate hole clean. Release bridge plug. Well started flowing. Control well. Pull out of hole to 5,341'. Well started flowing. Pump 150 bbls 2% KCL water. Shut down to let gas break out. Circulate well with 2% KCL water. Recovered gas cut water. Circulate for 45 minutes and lost 75 bbls. Pull out of hole with well flowing with 170 jts of 2 3/8" tubing. Lay down bridge plug. Run in hole with retrieving head, 6 pup jts, seating nipple and 170 jts. Rig up drilling head. Run in hole, tag sand at 5,513'. Clean out sand to 5,730'. Circulate hole clean. Release bridge plug. Pull out of hole with 7 jts. Well started flowing, end of tubing at 5,513'. Circulate well. Well still flowing. Pull out of hole to 5,341'. Pump 100 bbls. Shut down to let gas break out. Circulate well with 2% KCL water. Pull out of hole with 100 jts. Well started flowing. Circulate well for 1 1/2 hr, no gas. Pressure under bridge plug was closing by pass on bridge plug. Pull out of hole with 6 jts. Left well flow back total of 70 bbls. Casing stopped flowing. Rig up pump line to tubing. Circulate well. Couldn't control well. Open casing to pit on 18/64 choke. Left well flowing overnight to bleed gas down with end of tubing at 2,240'. Circulate down tubing. Control well with 150 bbls 2% KCL water. Pull out of hole with 70 jts of 2 3/8" tubing. Lay down bridge plug. Run in hole with 2 3/8" nipple, 4 jts 2 3/8" packer, 2 jts tubing, sliding sleeve, and 172 jts tubing. Pick up and run in hole with 14 jts to 6,189'. No sand. Pull out of hole and lay down 4 jts. Land tubing at 6,034', seating nipple at 6,032', packer at 5,902', and sliding sleeve at 5,835'. Nipple down BOP. Nipple up tree. Rig up swab equipment. Begin swabbing. Made 6 runs, swab back est. 40 bbls. Flowed with no choke for 1 hr. Put tubing flowing to 18/64 choke to unload water. Flow test all zones. Well flowing to pit on 18/64 choke. Flowing gas and heavy mist. Will not burn. Tubing had 1100 PSI. Left flowing to pit on 18/64 choke.

14. I hereby certify that the foregoing is true and correct
Signed Susan M. Hebert Title Regulatory Reports Asst. II Date March 20, 1992
Susan M. Hebert

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-23E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32153 |
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CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

March 21 - March 27, 1992

Flow back all zones. Flowing back gas and mist of water. Will not burn. Tubing had 1200 PSI and casing had 1350 PSI. Left flowing to pit on 18/64 choke. Flow test all zones. Well flowing to pit on 18/64 choke. Flowing back gas and mist of water. Will burn, but will not stay lit. Tubing had 1125 PSI and casing had 1200 PSI. Flowing at 2,329 MCF/D. Left flowing to pit.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date March 27, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOIA APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.
13-23E

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

9. API Well No.
43-047-32153

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 500' FSL & 586' FWL of Sec. 23-T10S-R19E

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Recompletion

New Construction

Subsequent Report

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Final Abandonment Notice

Altering Casing

Conversion to Injection

Other - Notice of Initial
Production

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial production on April 10, 1992.

Note: Verbal notification of initial production telephoned into BLM by Sue Hebert, CNG Information given to Sally Gardner, BLM on April 13, 1992, at 9:33 AM.



APR 16 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date April 13, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CNG Producing
Company

CNG 10716

April 22, 1992

RECEIVED

APR 27 1992

DIVISION OF
OIL GAS & MINING

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Application for Disposal of Produced Water
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

| | <u>Well Name</u> | <u>Lease Number</u> | <u>Well Location</u> | <u>Section, Township & Range</u> |
|-----|------------------|---------------------|----------------------|--------------------------------------|
| 1. | RBU 8-2F | ML-10716 | SE NE | 2-T10S-R20E |
| 2. | RBU 9-9E | U-03505 | NE SE | 9-T10S-R19E |
| 3. | RBU 5-13E | U-013765 | SW NW | 13-T10S-R19E |
| 4. | RBU 13-13E | U-01376 | SW SW | 13-T10S-R19E |
| 5. | RBU 15-13E | U-013765 | SW SE | 13-T10S-R19E |
| 6. | RBU 7-15E | U-013766 | SW NE | 15-T10S-R19E |
| 7. | RBU 1-16E | ML-13214 | NE NE | 16-T10S-R19E |
| 9. | RBU 3-17FX | U-013769-C | NE NW | 17-T10S-R20E |
| 9. | RBU 8-18F | U-013769 | SE NE | 18-T10S-R20E |
| 10. | RBU 13-23E | U-013766 | SW SW | 23-T10S-R19E |
| 11. | RBU 5-24E | U-013794 | SW NW | 24-T10S-R19E |
| 12. | RBU 13-35B | U-017713 | SW SW | 35-T9S-R19E |

Mr. David Little, District Manager
Bureau of Land Management

Page 2
April 22, 1992

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Jim Nicas
RBU Well files

**CNG Producing
Company**

April 27, 1992

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Well Completion Report
River Bend Unit 13-23E
Section 13-T10S-R19E
River Bend Unit 5-24E
Section 24-T10S-R19E

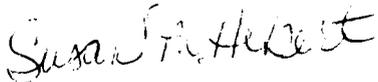
Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,



Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Ms. Tammy Searing - Utah Department of Oil, Gas & Mining

Y. Abadie
S. Childress
B. Coffin
V. Corpening
D. Kulland
D. Montelaro
R. Mueller
J. Nicas
PG&E Resources

RECEIVED

APR 28 1992

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CONFIDENTIAL

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
U-013766

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1b. TYPE OF COMPLETION: NEW WORK DEEP-EN PLUG BACK DIFF. RESVR. Other
WELL OVER

7. UNIT AGREEMENT NAME
River Band Unit

8. FARM OR LEASE NAME
RBU

2. NAME OF OPERATOR
CNG Producing Company

9. WELL NO.
13-23E

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

10. FIELD AND POOL, OR WILDCAT
Island

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **500' FSL & 586' FWL of Sec. 23-T10S-R19E**
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW of SW of 23-T10S-R19E

14. PERMIT NO. **43-047-32153** DATE ISSUED **11/21/91**
DIVISION OF OIL GAS & MINING

12. COUNTY OR PARISH
Uintah 13. STATE
Utah

15. DATE SPUDDED **01/10/92** 16. DATE T.D. REACHED **02/06/92** 17. DATE COMF (Ready to prod.) **03/21/92** 18. ELEVATION (DF-RKB, RT, GR, ETC.)* **5,245' GR**

19. ELEV. CASING HEAD

20. TOTAL DEPTH MD & TVD **7,008'** 21. PLUG, BACK T.D. MD & TVD **6,422'** 22. IF MULTIPLE COMPL., HOW MANY* **3 Zones**

23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Rotary** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6,050-60', 5,556-5,566', 5,336-46'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, GR, Cal, Den/Neutron, mud logs 3-3-92

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--|---|
| 8 5/8" | 24# | 380' | 12 1/4" | 44 bbls Class G cement with 2% S-1, 1/4# sk D-29 | |
| 5 1/2" | 17# N-80 | 6,472' | | 460 sks lead cement HiLift with 3% D-44 | 10#/sk D-42 & 25#/sk D-29 followed by 650 sks tail cement RFC 10-2. |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 3/8" | 6,034' | 5,902' |

30. TUBING RECORD

| PERFORATION RECORD (Interval, size and number) | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |
|--|--|
| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| Zone #1 - 6,050-6,060' | 172,140 lbs of 20/40 Frac Sand |
| Zone #2 - 5,556-5,566' | 181,940 lbs of 20/40 Frac Sand |
| Zone #3 - 5,336-5,346' | 76,860 lbs of 20/40 Frac Sand |

31. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) | WELL STATUS (Producing or shut) | | | | | |
|-----------------------|---|---------------------------------|------------------------|----------|------------|-------------------------|---------------|
| 04/10/92 | Flowing | Producing | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N FOR TEST PERIOD | OIL-BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO |
| 04/13/92 | 24 | 10/64 | -----> | - | 673 | - | - |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24 HR RATE | OIL-BBL. | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.) | |
| 1800 | 1800 | -----> | - | 673 | - | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY **Mitch Hall**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Scott Childress TITLE Supervisor, Prod. Eng. DATE April 15, 1992
W. Scot Childress

***(See Instruction and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGICAL MARKERS

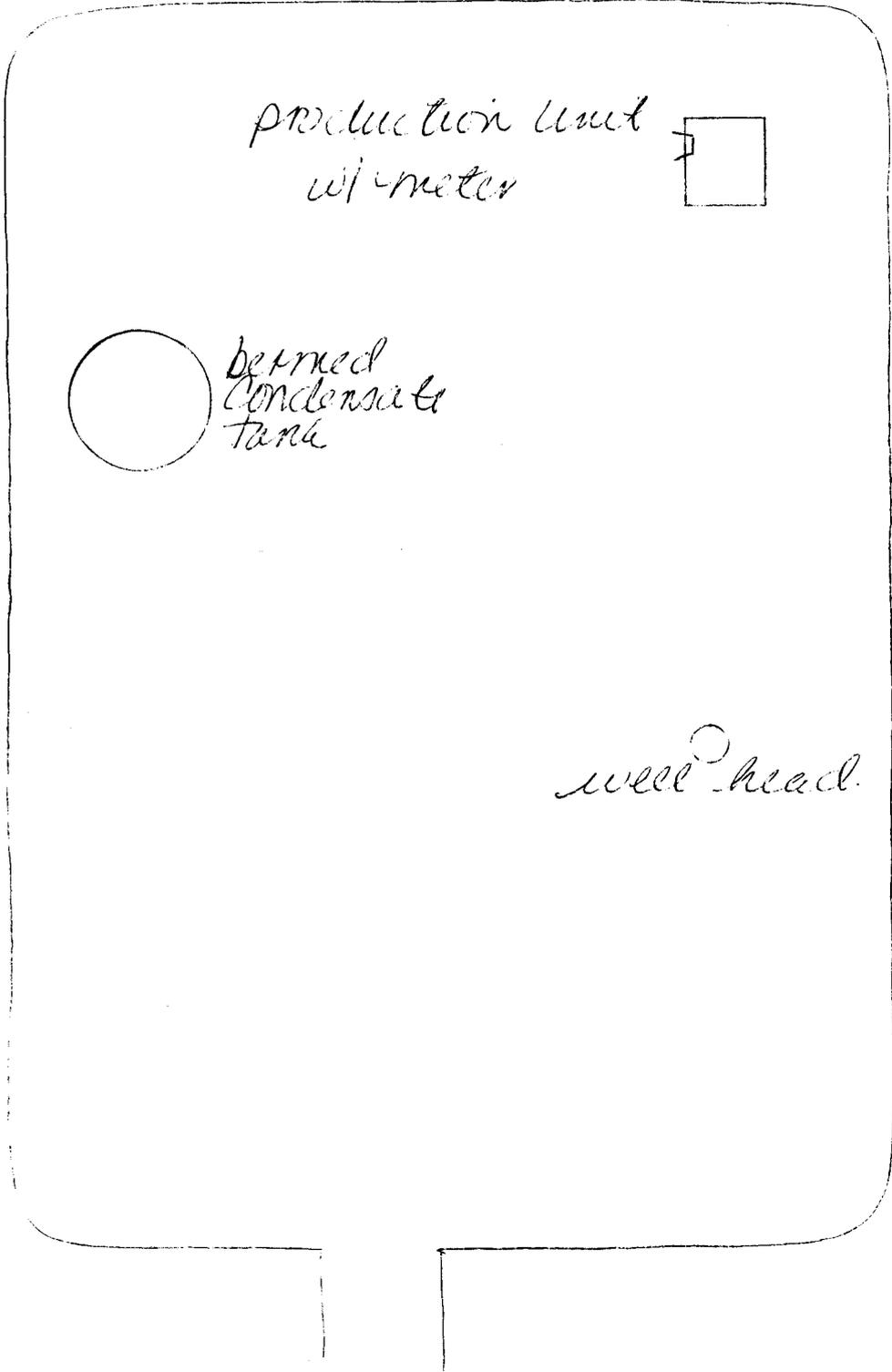
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|--------|--------|---|--------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Wasatch | 5,330' | 5,345' | sdst, wh-gy, vfg-fg, sang-smd, calc, tite | Wasatch Tongue | 4,028' | 14,028' |
| Wasatch | 5,394' | 5,406' | aa | Green River Tongue | 4,386' | 14,386' |
| Wasatch | 5,554' | 5,574' | aa | Wasatch | 4,560' | 14,560' |
| Wasatch | 6,048' | 6,080' | aa | Chapita Wells | 5,244' | 15,244' |
| | | | | Uteland Buttes | 6,262' | 16,262' |

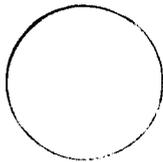
RBU 13-23E

Sec 23, T10S, R19E

Publy 5-26-92



production unit
wi-meter



beamed
Condensate
tank

well head

CNG Producing
Company

RECEIVED
AUG 12 1992
DIV. OIL, GAS, MINING

April 22, 1992

VERNAL DIST.
ENG. *ED 4-2-92*
GEOL. _____
ES. *JD*
PET. _____
AM. _____

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Application for Disposal of Produced Water
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

| <u>Well Name</u> | <u>Lease Number</u> | <u>Well Location</u> | <u>Section, Township & Range</u> |
|------------------|---------------------|----------------------|--------------------------------------|
| 1. RBU 8-2F | ML-10716 | SE NE | 2-T10S-R20E |
| 2. RBU 9-9E | U-03505 | NE SE | 9-T10S-R19E |
| 3. RBU 5-13E | U-013765 | SW NW | 13-T10S-R19E |
| 4. RBU 13-13E | U-01376 | SW SW | 13-T10S-R19E |
| 5. RBU 15-13E | U-013765 | SW SE | 13-T10S-R19E |
| 6. RBU 7-15E | U-013766 | SW NE | 15-T10S-R19E |
| 7. RBU 1-16E | ML-13214 | NE NE | 16-T10S-R19E |
| 8. RBU 3-17FX | U-013769-C | NE NW | 17-T10S-R20E |
| 9. RBU 8-18F | U-013769 | SE NE | 18-T10S-R20E |
| 10. RBU 13-23E | U-013766 | SW SW | 23-T10S-R19E |
| 11. RBU 5-24E | U-013794 | SW NW | 24-T10S-R19E |
| 12. RBU 13-35B | U-017713 | SW SW | 35-T9S-R19E |

Mr. David Little, District Manager
Bureau of Land Management

Page 2
April 22, 1992

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Jim Nicas
RBU Well files

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

November 24, 1992

RECEIVED

NOV 30 1992

DIVISION OF
OIL GAS & MINING

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Confidentiality on
River Bend Unit Wells

Dear Ed:

Please accept this letter as evidence that we would like to extend the confidential period for another year or as long as is permissible by law on the following River Bend Unit well:

| <u>Well Name</u> | <u>Qtr/Qtr</u> | <u>Section</u> | <u>API Number</u> |
|------------------|----------------|----------------|-------------------------------|
| RBU 8-2F | SE NE | 2-T10S-R20E | 43-047-32136 |
| RBU 15-13E | SW SE | 13-T10S-R19E | 43-047-32167 |
| RBU 7-15E | SW NE | 15-T10S-R19E | 43-047-32166 |
| RBU 8-18F | SE NE | 18-T10S-R20E | 43-047-32149 |
| RBU 1-20F | NE NE | 20-T10S-R20E | 43-047-32146 ³¹³²⁴ |
| RBU 9-21E | NE SE | 21-T10S-R19E | 43-047-32128 |
| RBU 13-23E | SW SW | 23-T10S-R19E | 43-047-32153 |

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260. Thanks for your continued cooperation.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

cc: Ms. Tammy Searing - Utah Board of Oil, Gas & Mining
Yvonne Abadie
RBU Well Files



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078



Phone (801) 789-1362

FAX (801) 789-3634

3162.32
UT085

JUL 31 1992

CNG Producing Company
Attn: Susan Hebert
Regulatory Reports Assistant
CNG Tower, 1450 Polydras Street
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 12 wells
in River Bend Unit
Uintah County, Utah

Dear Ms. Hebert:

In your letter of April 22, 1992, you requested NTL-2B authorization for 12 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

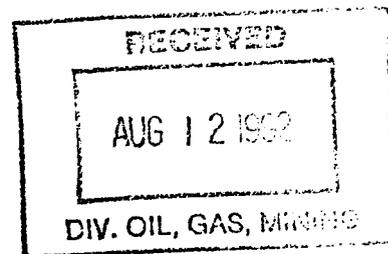
Your request includes two wells located on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. The RBU 8-2F well involves Federal Surface. For it we simply stipulate that the pit size not exceed 40 feet by 40 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the two state wells:

OK RBU 8-2F on lease ML-10716 SENE, Sec. 2, T10S, R20E
OK RBU 1-16E on lease ML-13214 NENE, Sec. 16, T10S, R19E

43-047-32136
43-047-31740

For the other 10 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No pit larger than 40 feet by 40 feet by 6 feet is authorized as a permanent disposal pit at any of these 10 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.



CNG should be aware that the following requirements were part of the APD approvals for the 10 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

A recent inspection of these 10 well sites showed that one of them had a drain pit constructed as part of their recent installation of production equipment. You have requested only one pit at each well in your letter. A separate request is needed if additional drain pits are needed. Drain pits are presently at the 7-13E, 5-14E, 13-14E, 9-20F, 15-23E, and 13-24E wells. The drain pit at well 5-13E is filed for in your other letter of April 22, 1992.

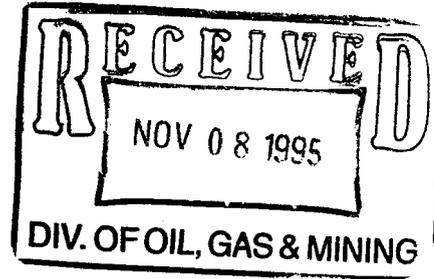
A list of the 10 wells where one NTL-2B pit is authorized under this approval is as follows:

| <u>No.</u> | <u>Well Name</u> | <u>Lease Number</u> | <u>Well Location</u> | <u>Section, Township, & Range</u> |
|------------|------------------|---------------------|----------------------|---------------------------------------|
| 1. | RBU 9-9E | U-03505 | NESE | 9-T10S-R19E 43-047-21739 |
| 2. | RBU 5-13E | U-013765 | SWNW | 13-T10S-R19E 43-047-21715 |
| 3. | RBU 13-13E | U-013765 | SWSW | 13-T10S-R19E 43-047-21717 |
| 4. | RBU 15-13E | U-013765 | SWSE | 13-T10S-R19E 43-047-22167 |
| 5. | RBU 7-15E | U-013766 | SWNE | 15-T10S-R19E 43-047-22166 |
| 6. | RBU 3-17FX | U-013769-C | NENW | 17-T10S-R20E 43-047-22191 |
| 7. | RBU 8-18F | U-013769 | SENE | 18-T10S-R20E 43-047-22149 |
| 8. | RBU 13-23E | U-013766 | SWSW | 23-T10S-R19E 43-047-22153 |
| 9. | RBU 5-24E | U-013794 | SWNW | 24-T10S-R19E 43-047-22154 |
| 10. | RBU 13-35B | U-017713 | SWSW | 35-T 9S-R19E 43-047-22094 |

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

November 6, 1995

Mr. Wayne Bankert
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Subsequent Report for
Plunger Lift Installations

Dear Wayne:

Prior to our conversation of last week it was not apparent that a Subsequent Sundry Notice must be filed for plunger lift installation on our wells. We have gone back through our files and would like to submit notice that plunger lift installations were completed on several RBU wells. Enclosed please find Sundry Notices for these wells.

We will be installing plunger lifts on several more RBU wells in the near future. As these operations are completed I will send in subsequent reports on those wells also.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Coordinator, Regulatory Reports

Enclosure

cc: Frank Matthews - Utah Department of Oil, Gas & Mining
N. Decker
M. Hall
S. Childress
RBU Well Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

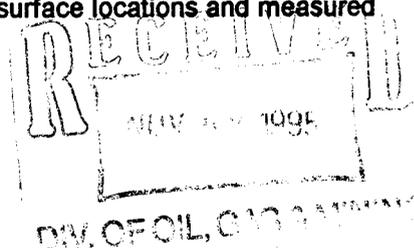
| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-23E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32153 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 500' FSL & 586' FWL of Sec. 23-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Plunger Lift | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Installed plunger lift equipment on above well. Well on plunger.



14. I hereby certify that the forgoing is true and correct

Signed Scot Childress Title Supervisor, Production Eng. Date November 2, 1995
Scot Childress

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

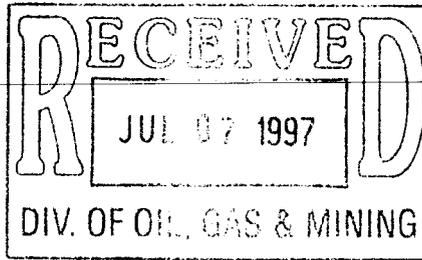
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

**CNG Producing
Company**

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

July 2, 1997



A **CNG** COMPANY

Mr. John Basa
Utah Board of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: RBU 13-23E
Sec. 23-T10S-R19E

Dear Mr. Basa:

Per your conversation with Melinda Parks last week, enclosed please find the original and two copies of the Sundry Notice for the above referenced well. This sundry is being submitted to request a determination is the tubing reconfiguration work would qualify for a tax credit on this well.

Should you have any questions or need any further information, please feel free to contact me at (504) 593-7260.

Sincerely,

A handwritten signature in cursive script that reads "Susan H. Sachitana".

Susan H. Sachitana
Coordinator, Regulatory Reports

Enclosure

cc: **Wayne Bankart - BLM**
Scot Childress
Nelda Decker
Genny Donaldson
Mitch Hall
Melinda Parks
Well History Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT |
| 2. Name of Operator CNG PRODUCING COMPANY | | 8. Well Name and No. 13-23E |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 9. API Well No. 43-047-32153 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500' FSL & 586' FWL of Sec. 23-T10S-R19E | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>TUBING RECONFIGURATION</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing Reconfiguration Operations - Completed 11/21/96.

Well had 600 PSI. Rig up rig and equipment. Bled pressure off. Pump 40 bbls of 2% KCL water down casing to control well. Nipple down tree. Nipple up BOP. Work tubing. Try to release packer. Couldn't get packer free. Rig up wireline truck. Run in hole and pulled spring and stop for plunger. Pumped 50 bbls water down casing. Work tubing and got packer to move 30' down. Couldn't get packer to move up or down. Put 65,000 # tension on packer. No pressure on well. Rig up Weatherford wireline truck. Run in hole. Run freepoint. Found hole was 60% free 10' above packer at 5,940'. Cut at 5,930'. Work tubing. Pulled free. Pulled out of hole with 182 jts, sliding sleeve, 1 jt of 20' cut off. Run in hole with mule shoe collar, 1 jt and seating nipple and 172 jts. Land with mule shoe collar at 5,550', seating nipple at 5,519'. Nipple down BOP. Nipple up tree. Rig down rig and equipment. Rig up swab rig. Flowed first run at 3,800'. Made 16 runs. Recovered 64 bbls water at end of day casing had 500 PSI but would not flow. Began swabbing with first run at 4,400'. Made 7 runs. Swabbed back 28 bbls. Tubing started flowing. Left tubing flowing to pit on 18/64 choke.

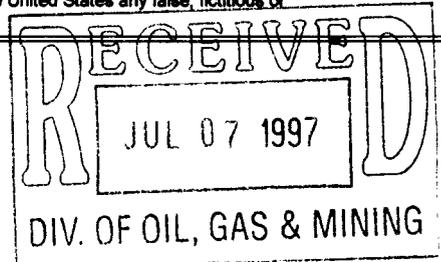
| | |
|---|--|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) W. SCOT CHILDRESS | Title MANAGER, PRODUCTION ENGINEERING |
| Signature <i>W. Scot Childress</i> | Date 970630 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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*WC tax credit - 8/97
Amended tax credit 1/98.*



RIVERBEND UNIT 13-23 E

COMPLETED: 03/21/92

SEC: 23, T: 10S, R: 19E

WORKED OVER:

API: 43-047-32153

DATE: December 3, 1996

PRESENT

PROPOSED

Sales: 04/10/92
BHP: 2248 psi @ 6055' MD
TBNG: 2 3/8" 4.7# N-80 8rd EUE
On Plunger 6/95

8 5/8" 24# @ 380' MD

NOTE: Unless Stated All Depths are Measured.
NOT DRAWN TO SCALE.

* Tubing Reconfiguration 11/21/96

Zone #3: 5336-5346' @ 4spf
Frac - 77 Mlbs 20/40 sd. 578 BF X/L gel 30% CO2, 30 tons.
Tested - 932 MCFD, 450 psi FCP, 18/64" CK.



SN @ 5519'

EOT @ 5550'

Zone #2: 5556-5566' @ 4spf
Frac - 182 Mlbs 20/40 sd. 1116 BF X/L gel 30% CO2, 61 tons.
Tested - 3305 MCFD, 1700 psi FCP, 18/64" CK.

2-3/8" Tbg cut off @ 5930'

4-5/8" RH Packer @ 5940'

Zone #1: 6050-6060' @ 4spf
Frac - 172 Mlbs 20/40 sd. 777 BF gel 30% CO2



XN Landing Nipple @ 6,073'

Mule Shoe Collar @ 6,074' End of Fish

PBTD @ 6,422'

5 1/2" 17# @ 6,472'

TD @ 7,008' MD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

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| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT |
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| | | 9. API Well No. 43-047-32153 |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
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| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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SUMMARY OF OPERATIONS FOR RBU 13-23E

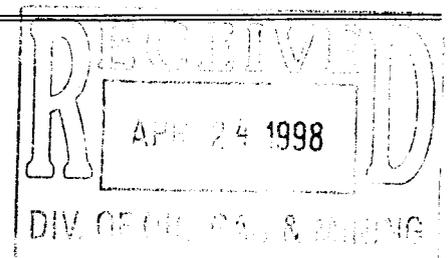
Assigned 4-7-98 to 4-7-98
Bleed off pressure to pit. Control well with 20 bbls of 2% KCL water. Nipple down wellhead tree. Nipple up BOP and test to 250# low and 5000# high. Held good. Pick up and drift 8 jts. of 2 3/8" 4.7# J-55 tubing and land with 2 3/8" hanger in wellhead. End of tubing at 5,795' with seating nipple at 5,762' kb. Nipple down BOP. Nipple up wellhead tree. Rig down rig and equipment.

| | |
|--|---|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 980417 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|---------------------------------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | <i>WTC 12-23-98 KSK</i> |

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instruction on reverse side

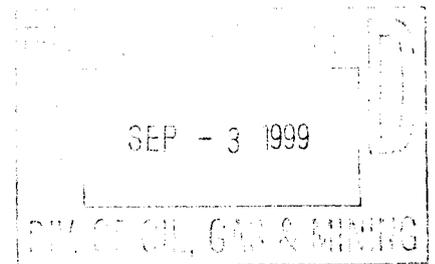
| | | |
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| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-013766 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500' FSL & 586' FWL of Sec. 23-T10S-R19E | | 8. Well Name and No. 13-23E |
| | | 9. API Well No. 43-047-32153 |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

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| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | _____ |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

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CNG Producing Company request permission to run the water dump line, the condensate dump line and the blow down line to the production tank. Water will be stored in the production tank until such time where there is enough to transport and dispose of in the RBU 16-19F salt water disposal well.



| | |
|--|---|
| 14. I hereby certify that the forgoing is true and correct | |
| Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 9900902 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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0037
10/10/99
10/10/99
10/10/99

September 2, 1999

Mr. Wayne Bankart
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Water Disposal Sundries

Dear Wayne:

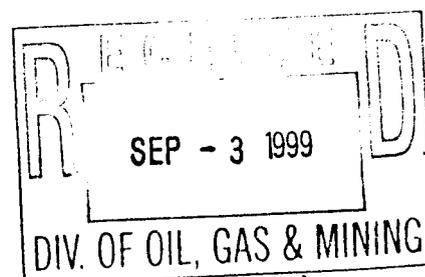
Enclosed please find an original and two copies of sundry notices for various requesting permission to run the water dump, condensate dump and blow down line to the production tank and then disposed of the water at the RBU 16-19F salt water disposal well once there is enough water to haul.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521. Anything you can do to expedite approval of these sundries would be greatly appreciated.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Well History Files



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
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| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500' FSL & 586' FWL of Sec. 23-T10S-R19E | | 8. Well Name and No. 13-23E |
| | | 9. API Well No. 43-047-32153 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
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SUMMARY OF OPERATIONS FOR RBU 13-23E (JANUARY 13, 2000 - JANUARY 21, 2000)

Rig up rig- Open well, 300# casing 100# tubing Blow well down. Pump 5bbls 2% KCL water down tubing. Pump 10 bbls 2% KCL water down casing. Well was dead. Nipple up BOP. Pull out of hole with 8jts 2 3/8" 8rd 4.7# J-55 with tubing down collars, 172 jts 2 3/8" 8rd, 4.7#, N-80 tubing, seating nipple, 1jt with muleshoe collar. (NOTE: found hole in jts #172 from surface.) Found 2 plungers in jt. #180 above seating nipple stuck in black scale. Run in hole with 2 3/8" tubing. Replaced 8 jts J-55, and jt with hole with 9jts N-80 8rd tubing. Landed tubing with end of tubing at 5,804'. Rig down rig. Well wouldn't unload. Left well shut-in waiting for swab unit.. Rig up swab equipment. Start swabbing. Made 4 runs. Well flowed. Swabbed back 20 bbls water. Put well on production. Rig down workover equipment and move rig. Return well to production. Intermittent flow via timer well open for 10 min and closed for 50 min. Installed plunger and put well back on production via plunger lift.

| | |
|--|---|
| 14 Final Report. Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H Sachitana</i> | Date 20000218 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other: <u>SUMMARY OF OPERATIONS</u> |
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| | |
|--|---|
| 14 Final Report. Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 20000218 |

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|---------------------|
| Approved by | Title | Date |
| | | APR 24 2000 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | DIVISION OF |
| | | OIL, GAS AND MINING |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*WTC
denied
5-2-00
90-day
rule*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED
JUN 05 2000
DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS–Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

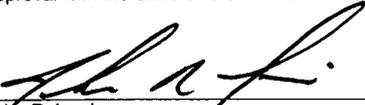
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: VARIOUS |
| 2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: QQ, Sec. T., R., M.: | 8. Well Name and Number: VARIOUS |
| | 9. API Well Number |
| | 10. Field and Pool, or Wildcat: Natural Buttes 630 |
| | County: UINTAH State: UTAH |

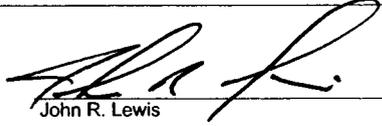
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|---|--|
| NOTICE OF INTENT (SUBMIT IN DUPLICATE) | SUBSEQUENT REPORT (Submit Original Form Only) |
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u> Date of work completion _____ |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | <small>Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> <small>*Must be accompanied by a cement verification report.</small> |

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

552894
CO 106990
File Number



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

| Check Appropriate Box | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | Foreign Profit Corporation \$35.00 |
| <input type="checkbox"/> | Foreign Non-Profit Corporation \$35.00 |
| <input type="checkbox"/> | Foreign Limited Partnership \$25.00 |
| <input type="checkbox"/> | Foreign Limited Liability Company \$35.00 |

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature] Vice President & Corporate Secretary April 20 2000
Signature Title Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner [Signature] Date 2/1/00



[Signature]
L. JENSEN
DIRECTOR

Date: 04/25/2000
Receipt Number: 22156
Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|----------------------------|-----------------|---------------------------|-------------------|------------|
| RBU #16-16F | 430473111500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-34B | 430473113800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #12-18F | 430473114000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-24E | 430473114100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-23E | 430473114300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-23E | 430473114400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-14E | 430473114500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-15E | 430473116000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-15E | 430473116100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-10E | 430473117600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-2D | 430473119100S1 | DOMINION EXPLORATION & PR | SIEC | STATE |
| RBU #6-11D | 430473119200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-14E | 430473119600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| FEDERAL 33-18J | 430473120000S01 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-4E | 430473125200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-2D | 430473128000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #1-19F | 430473132200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-10E | 430473132300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-20F | 430473132400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-3D | 430473135200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-11D | 430473135700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-11D | 430473135800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-10D | 430473136400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-13E | 430473136900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #12-2D | 4304731452S02 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #16-3E | 430473151800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-11F | 430473151900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-17F | 430473152000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-3D | 430473153900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| * HILL CREEK FEDERAL #1-30 | 430473160100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-13E | 430473160500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-22E | 430473160600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-24E | 430473160700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-18F | 430473160800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-11F | 430473161300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-16F | 430473161400S2 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #4-22F | 430473161500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #12-12D | 430473165100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-17E | 430473165200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-13E | 430473171500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-13E | 430473171700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-35B | 430473172400S1 | DOMINION EXPLORATION & PR | TA | BLM |
| RBU #9-9E | 430473173900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-16E | 430473174000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #2-10D | 430473180100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| APACHE FEDERAL #12-25 | 430473188100S1 | DOMINION EXPLORATION & PR | PR | BLM BIA |
| APACHE FEDERAL #44-25 | 430473192200S2 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-2F | 430473202600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-14E | 430473203300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-3E | 430473203700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-18F | 430473203800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-24E | 430473204000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-14E | 430473204100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-16E | 430473204200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #12-20F | 430473205000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-13E | 430473205100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-19F | 430473207000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-22E | 430473207100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-34B | 430473207200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-15E | 430473207300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-21F | 430473207400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-22F | 430473207500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-20F | 430473208100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-23E | 430473208200S1 | DOMINION EXPLORATION & PR | PR | BLM |

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|----------------------|----------------|---------------------------|-------------------|------------|
| RBU #13-24E | 430473208300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-35B | 430473209400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-21E | 430473209500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-17F | 430473210300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-19F | 430473210500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-21E | 430473210700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-2F | 430473210800S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #9-21E | 430473212800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-17E | 430473212900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-14F | 430473213300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-11F | 430473213400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-2F | 430473213600S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #5-16E | 430473213700S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #5-21F | 430473213800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-20E | 430473214600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-18F | 430473214900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-23E | 430473215300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-24E | 430473215400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-14F | 430473215600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-15E | 430473216600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-13E | 430473216700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-10F | 430473218900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-10E | 430473219000S1 | DOMINION EXPLORATION & PR | PR | BIA |
| RBU #3-17FX | 430473219100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-15E | 430473219700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-22E | 430473219800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-23E | 430473219900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-18F | 430473220100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-15E | 430473221100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-19F | 430473221300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-17F | 430473221700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-17F | 430473221800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-14E | 430473221900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-3E | 430473222000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-35B | 430473222200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| FEDERAL #11-24B | 430473222300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| STATE #9-36A | 430473222500 | DOMINION EXPLORATION & PR | TA | STATE |
| RBU #9-3E | 430473222800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-14E | 430473223900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-14F | 430473224000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-17F | 430473224100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-22E | 430473224200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-17E | 430473224300 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-16E | 430473224500S1 | DOMINION EXPLORATION & PR | PR | STATE |
| FEDERAL #1-26B - GIW | 4304732248 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-16E | 430473225000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #8-13E | 430473226300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-21F | 430473226600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-10F | 430473226700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-10F | 430473226800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-22F | 430473227000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-34B | 430473227400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-21E | 430473227600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-10E | 430473228900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-17F | 430473229000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-16E | 430473229200S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #3-3E | 430473229300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-22E | 430473229500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-21E | 430473230100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-21F | 430473230900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-20F | 430473231000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-24E | 430473231200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-20F | 430473231300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-2F | 430473231400S1 | DOMINION EXPLORATION & PR | PR | BLM |

OPERATOR CHANGE WORKSHEET

| | |
|--|---------------------|
|  | 4-KAS ✓ |
| 2-CDW ✓ | 5- STP ✓ |
| 3-JLT | 6-FILE |

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

| WELL(S): | CA Nos. | or | RIVER BEND | Unit |
|-------------------------|--------------------------|---------------------|---------------------------------------|--------------------------|
| Name: <u>RBU 15-23E</u> | API: <u>43-047-32082</u> | Entity: <u>7050</u> | S <u>23</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 13-24E</u> | API: <u>43-047-32083</u> | Entity: <u>7050</u> | S <u>24</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013794</u> |
| Name: <u>RBU 3-21E</u> | API: <u>43-047-32095</u> | Entity: <u>7050</u> | S <u>21</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 15-17F</u> | API: <u>43-047-32103</u> | Entity: <u>7050</u> | S <u>17</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769-C</u> |
| Name: <u>RBU 13-19F</u> | API: <u>43-047-32105</u> | Entity: <u>7050</u> | S <u>19</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769-A</u> |
| Name: <u>RBU 1-21E</u> | API: <u>43-047-32107</u> | Entity: <u>7050</u> | S <u>21</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 9-21E</u> | API: <u>43-047-32128</u> | Entity: <u>7050</u> | S <u>21</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 9-17E</u> | API: <u>43-047-32129</u> | Entity: <u>7050</u> | S <u>17</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-03505</u> |
| Name: <u>RBU 13-14F</u> | API: <u>43-047-32133</u> | Entity: <u>7050</u> | S <u>14</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013793-A</u> |
| Name: <u>RBU 9-11F</u> | API: <u>43-047-32134</u> | Entity: <u>7050</u> | S <u>11</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-7206</u> |
| Name: <u>RBU 5-21F</u> | API: <u>43-047-32138</u> | Entity: <u>7050</u> | S <u>21</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013793</u> |
| Name: <u>RBU 1-20E</u> | API: <u>43-047-32146</u> | Entity: <u>7050</u> | S <u>20</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-03505</u> |
| Name: <u>RBU 8-18F</u> | API: <u>43-047-32149</u> | Entity: <u>7050</u> | S <u>18</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769</u> |
| Name: <u>RBU 13-23E</u> | API: <u>43-047-32153</u> | Entity: <u>7050</u> | S <u>23</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 5-24E</u> | API: <u>43-047-32154</u> | Entity: <u>7050</u> | S <u>24</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013794</u> |
| Name: <u>RBU 5-14F</u> | API: <u>43-047-32156</u> | Entity: <u>7050</u> | S <u>14</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-0137093A</u> |
| Name: <u>RBU 7-15E</u> | API: <u>43-047-32166</u> | Entity: <u>7050</u> | S <u>15</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Leases.** The BLM or the BIA has approved a merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-28-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-28-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2.27.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-013765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU 13-23E

9. API Well No.
43-047-32153

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

BDOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060

3b. Phone No. (include area code)
281/873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**500' FSL & 586' FWL
SW SW SEC. 23, T10S, R19E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Cover Reserve</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Pit</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion requests permission to cover the reserve pit. The pit area will be recontoured to the approximate natural contours and will be completely dry before any work takes place. The area will also be reseeded using the appropriate mixture for this area.

*3-20-01
LHD*

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 3-20-01
By: R.A. Miller

*Federal Approval of This
Action is Necessary*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
DIANN FLOWERS

Signature *Diann Flowers*

Title **REGULATORY SPECIALIST**

Date **MARCH 15, 2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | Unit: | | RIVER BEND | | | | |
|-------------------|-----|-------|-----|------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 8. WELL NAME and NUMBER: SEE ATTACHED | |
| 2. NAME OF OPERATOR: XTO Energy Inc. | 9. API NUMBER: SEE ATTACHED | |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | PHONE NUMBER: (817) 870-2800 | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | COUNTY: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie **(405) 749-1300**
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <u><i>Edwin S. Ryan, Jr.</i></u> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr | qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
|------------|------------|------|-----|------|------|----------------|-----------|---------|-------|------|------|
| 4304730087 | OSCU 2 | NWSE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P | |
| 4304730266 | RBU 11-18F | NESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304730374 | RBU 11-13E | NESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304730375 | RBU 11-15F | NESW | 15 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304730376 | RBU 7-21F | SWNE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304730405 | RBU 11-19F | NESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304730408 | RBU 11-10E | NESW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730410 | RBU 11-14E | NESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730411 | RBU 11-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304730412 | RBU 11-16F | NESW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304730585 | RBU 7-11F | SWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304730689 | RBU 11-3F | NESW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P | |
| 4304730720 | RBU 7-3E | SWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304730759 | RBU 11-24E | NESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304730761 | RBU 7-10F | SWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304730762 | RBU 6-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304730768 | RBU 7-22F | SWNE | 22 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P | |
| 4304730887 | RBU 16-3F | SESE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P | |
| 4304730915 | RBU 1-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304730926 | RBU 1-14E | NENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730927 | RBU 1-22E | NENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730970 | RBU 1-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304730971 | RBU 4-19F | NWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304730973 | RBU 13-11F | SWSW | 11 | 100S | 200E | U-7206 | 7050 | Federal | WD | A | |
| 4304731046 | RBU 1-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | S | |
| 4304731115 | RBU 16-16F | SESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304731140 | RBU 12-18F | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304731141 | RBU 3-24E | NENW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304731143 | RBU 3-23E | NENW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731144 | RBU 9-23E | NESE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731145 | RBU 9-14E | NESE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731160 | RBU 3-15E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731161 | RBU 10-15E | NWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731176 | RBU 9-10E | NESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731196 | RBU 3-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731252 | RBU 8-4E | SENE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731322 | RBU 1-19F | NENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304731323 | RBU 5-10E | SWNW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731369 | RBU 3-13E | NENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731518 | RBU 16-3E | SESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P | |
| 4304731519 | RBU 11-11F | NESW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304731520 | RBU 1-17F | NENE | 17 | 100S | 200E | U-013769-B | 7050 | Federal | GW | P | |
| 4304731605 | RBU 9-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731606 | RBU 3-22E | NENW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731607 | RBU 8-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304731608 | RBU 15-18F | SWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr | qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|------------|------|-----|------|------|----------------|-----------|---------|-------|------|------|
| 4304731613 | RBU 5-11F | SWNW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304731615 | RBU 4-22F | NWNW | 22 | 100S | 200E | U-0143521-A | 7050 | Federal | GW | S | |
| 4304731652 | RBU 6-17E | SWNW | 17 | 100S | 190E | U-03535 | 7050 | Federal | GW | P | |
| 4304731715 | RBU 5-13E | SWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731717 | RBU 13-13E | SWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731739 | RBU 9-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732033 | RBU 13-14E | SWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732037 | RBU 11-3E | NESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732038 | RBU 6-18F | SENW | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P | |
| 4304732040 | RBU 15-24E | SWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732041 | RBU 5-14E | SWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732050 | RBU 12-20F | NWSW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732051 | RBU 7-13E | SWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732070 | RBU 16-19F | SESE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | WD | A | |
| 4304732071 | RBU 9-22E | NESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732072 | RBU 15-34B | SWSE | 34 | 090S | 190E | U-01773 | 7050 | Federal | GW | P | |
| 4304732073 | RBU 11-15E | NESW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732074 | RBU 13-21F | SWSW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732075 | RBU 10-22F | NWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304732081 | RBU 9-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732082 | RBU 15-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732083 | RBU 13-24E | SWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732095 | RBU 3-21E | NENW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732103 | RBU 15-17F | SWSE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732105 | RBU 13-19F | SWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732107 | RBU 1-21E | NENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732128 | RBU 9-21E | NESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732129 | RBU 9-17E | NESE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732133 | RBU 13-14F | SWSW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732134 | RBU 9-11F | NESE | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732138 | RBU 5-21F | SWNW | 21 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304732146 | RBU 1-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732149 | RBU 8-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P | |
| 4304732153 | RBU 13-23E | SWSW | 23 | 100S | 190E | U-13766 | 7050 | Federal | GW | P | |
| 4304732154 | RBU 5-24E | SWNW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732156 | RBU 5-14F | SWNW | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P | |
| 4304732166 | RBU 7-15E | SWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732167 | RBU 15-13E | SWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732189 | RBU 13-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P | |
| 4304732190 | RBU 15-10E | SWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732191 | RBU 3-17FX | NENW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732197 | RBU 13-15E | SWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732198 | RBU 7-22E | SWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732199 | RBU 5-23E | SWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732201 | RBU 13-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | S | |
| 4304732211 | RBU 15-15E | SWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |

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| 4304732213 | RBU 5-19F | SWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732217 | RBU 9-17F | NESE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732219 | RBU 15-14E | SWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732220 | RBU 5-3E | SWNW | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732228 | RBU 9-3E | NESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P | |
| 4304732239 | RBU 7-14E | SWNE | 14 | 100S | 190E | U-103792 | 7050 | Federal | GW | P | |
| 4304732240 | RBU 9-14F | NESE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732242 | RBU 5-22E | SWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732263 | RBU 8-13E | SENE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732266 | RBU 9-21F | NESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732267 | RBU 5-10F | SWNW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732268 | RBU 9-10F | NESE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732269 | RBU 4-15F | NWNW | 15 | 100S | 200E | INDIAN | 7050 | Indian | GW | PA | |
| 4304732270 | RBU 14-22F | SESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P | |
| 4304732276 | RBU 5-21E | SWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732289 | RBU 7-10E | SWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732290 | RBU 5-17F | SWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732293 | RBU 3-3E | NENW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732295 | RBU 13-22E | SWSW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732301 | RBU 7-21E | SWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732309 | RBU 15-21F | SWSE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732310 | RBU 15-20F | SWSE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732312 | RBU 9-24E | NESE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732313 | RBU 3-20F | NENW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732315 | RBU 11-21F | NESW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732317 | RBU 15-22E | SWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732328 | RBU 3-19FX | NENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732331 | RBU 2-11F | NWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304732347 | RBU 3-11F | NENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732391 | RBU 2-23F | NWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | S | |
| 4304732392 | RBU 11-14F | NESW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732396 | RBU 3-21F | NENW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732407 | RBU 15-14F | SWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732408 | RBU 4-23F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732415 | RBU 3-10EX (RIG SKID) | NENW | 10 | 100S | 190E | UTU-035316 | 7050 | Federal | GW | P | |
| 4304732483 | RBU 5-24EO | SWNW | 24 | 100S | 190E | U-013794 | 11719 | Federal | OW | S | |
| 4304732512 | RBU 8-11F | SENE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304732844 | RBU 15-15F | SWSE | 15 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P | |
| 4304732899 | RBU 3-14F | NENW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732900 | RBU 8-23F | SENE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732901 | RBU 12-23F | NWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304732902 | RBU 1-15F | NENE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | S | |
| 4304732903 | RBU 3-15F | NENW | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P | |
| 4304732904 | RBU 9-15F | NESE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P | |
| 4304732934 | RBU 3-10F | NENW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732969 | RBU 11-10F | NESW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |

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| 4304732971 | RBU 15-16F | SWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | S | |
| 4304732972 | RBU 1-21F | NENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732989 | RBU 13-10E | SWSW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732990 | RBU 13-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304732991 | RBU 6-19F | SENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304733033 | RBU 7-23E | NWNE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304733034 | RBU 9-18F | NESE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P | |
| 4304733035 | RBU 14-19F | SESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304733087 | RBU 6-23F | SENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304733088 | RBU 1-10F | NENE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304733089 | RBU 8-22F | SENE | 22 | 100S | 200E | U-0143521 | 7050 | Federal | GW | P | |
| 4304733090 | RBU 11-22F | NESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P | |
| 4304733091 | RBU 16-22F | SESE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304733156 | RBU 4-14E | NWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733157 | RBU 7-19F | SWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304733158 | RBU 7-20F | SWNE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304733159 | RBU 7-24E | SWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304733160 | RBU 8-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304733161 | RBU 16-10E | SESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733194 | RBU 2-14E | NWNE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733272 | RBU 13-3F | SWSW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P | |
| 4304733361 | RBU 5-3F | SWNW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P | |
| 4304733362 | RBU 15-10F | SWSE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304733363 | RBU 5-16F | SWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304733365 | RBU 12-14E | NWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733366 | RBU 5-18F | SWNW | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P | |
| 4304733367 | RBU 10-23F | NWSE | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304733368 | RBU 14-23F | SESW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | S | |
| 4304733424 | RBU 5-20F | SWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304733643 | RBU 2-13E | NWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304733644 | RBU 4-13E | NWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304733714 | RBU 4-23E | NWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304733715 | RBU 6-13E | SENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304733716 | RBU 10-14E | NWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733838 | RBU 8-10E | SENE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304733839 | RBU 12-23E | NWSW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304733840 | RBU 12-24E | NWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304733841 | RBU 14-23E | SESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304734302 | RBU 1-23F | NENE | 23 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P | |
| 4304734661 | RBU 16-15E | SESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304734662 | RBU 10-14F | NWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304734663 | RBU 6-14E | SENW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304734670 | RBU 8-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304734671 | RBU 4-24E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304734701 | RBU 12-11F | SENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |

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| 4304734702 | RBV 2-15E | NWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734703 | RBV 4-17F | NWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734745 | RBV 10-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734749 | RBV 7-18F | SWNE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304734750 | RBV 12-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P |
| 4304734810 | RBV 10-13E | NWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734812 | RBV 1-24E | NENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734826 | RBV 12-21F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734828 | RBV 4-15E | NWNW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734844 | RBV 14-14E | SESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734845 | RBV 10-24E | NWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734888 | RBV 4-21E | NWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734889 | RBV 16-24E | SESE | 24 | 100S | 190E | U-13794 | 7050 | Federal | GW | P |
| 4304734890 | RBV 12-18F2 | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734891 | RBV 10-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734892 | RBV 8-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734906 | RBV 6-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734907 | RBV 2-24E | NWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734910 | RBV 4-16F | NWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304734911 | RBV 12-19F | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734912 | RBV 14-20F | SESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734942 | RBV 1-22F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734945 | RBV 8-19F | SENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734946 | RBV 8-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734962 | RBV 12-17F | NWSW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734963 | RBV 2-17F | NWNE | 17 | 100S | 200E | U-013769-C | 14117 | Federal | GW | P |
| 4304734966 | RBV 14-18F | SESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734967 | RBV 10-18F | NWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304734968 | RBV 10-19F | NWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734969 | RBV 10-3E | NWSE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304734970 | RBV 12-3E | NWSW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734971 | RBV 15-3E | SWSE | 03 | 100S | 190E | U-35316 | 7050 | Federal | GW | P |
| 4304734974 | RBV 12-10E | NWSW | 10 | 100S | 190E | U-013792 | 14025 | Federal | GW | P |
| 4304734975 | RBV 14-10E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734976 | RBV 16-13E | SESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734977 | RBV 8-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734978 | RBV 6-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734979 | RBV 12-15E | NWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734981 | RBV 16-17E | SESE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734982 | RBV 8-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734983 | RBV 4-22E | NWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734986 | RBV 2-20F | NWNE | 20 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304734987 | RBV 9-20E | SWNW | 21 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734989 | RBV 7-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734990 | RBV 8-20E | SWNW | 21 | 100S | 190E | U-03505 | 14164 | Federal | GW | P |
| 4304735041 | RBV 16-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |

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| 4304735058 | RBU 7-23F | SWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735059 | RBU 12-13E | NWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735060 | RBU 14-13E | SESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735061 | RBU 2-22E | NWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735062 | RBU 6-24E | SESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735082 | RBU 4-17E | NWNW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735086 | RBU 16-14E | NENE | 23 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735087 | RBU 2-3E | NWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735088 | RBU 6-3E | SESW | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735100 | RBU 10-10E | NWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735101 | RBU 16-22E | SESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735112 | RBU 14-24E | SESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735129 | RBU 6-21F | SESW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735170 | RBU 1-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735171 | RBU 16-9E | NESE | 09 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735232 | RBU 14-21F | SESW | 21 | 100S | 200E | U-0143520 | 7050 | Federal | GW | P |
| 4304735250 | RBU 13-19F2 | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735251 | RBU 15-19F | SWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735270 | RBU 16-21E | SESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735304 | RBU 13-20F | SWSW | 20 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304735305 | RBU 4-21F | NWNW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735306 | RBU 16-21F | SESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304735468 | RBU 15-22F | SWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304735469 | RBU 11-23F | SESW | 23 | 100S | 200E | U-01470A | 7050 | Federal | GW | P |
| 4304735549 | RBU 1-14F | NENE | 14 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304735640 | RBU 2-21E | NWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735644 | RBU 10-17E | NWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735645 | RBU 12-21E | NWSW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736200 | RBU 8-17E | SWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736201 | RBU 15-17EX | SWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736293 | RBU 2-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736294 | RBU 6-10E | NENW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736296 | RBU 6-21E | SESW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736297 | RBU 10-22E | NWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736318 | RBU 14-22E | SESW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736427 | RBU 9-15E | NESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736428 | RBU 2-17E | NWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736429 | RBU 1-17E | NENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736432 | RBU 3-19F2 | NWNW | 19 | 100S | 200E | U-013769-A | 15234 | Federal | GW | P |
| 4304736433 | RBU 14-17F | SESW | 17 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304736434 | RBU 2-19F | NWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304736435 | RBU 5-19FX | SWNW | 19 | 100S | 200E | U-013769-A | 15855 | Federal | GW | P |
| 4304736436 | RBU 4-20F | NWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304736605 | RBU 16-14F | SESE | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P |
| 4304736608 | RBU 4-3E | NWNW | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
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| 4304736609 | RBU 8-3E | SENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736610 | RBU 14-3E | SESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736686 | RBU 13-3E | NWSW | 03 | 100S | 190E | U-013765 | 15235 | Federal | GW | P |
| 4304736810 | RBU 1-3E | NENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304736850 | RBU 2-10F | NWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304736851 | RBU 8-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304737033 | RBU 4-10E | SWNW | 10 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304737057 | RBU 11-17E | NWSE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | DRL |
| 4304737058 | RBU 3-17E | NENW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737201 | RBU 3-23F | NENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | OW | P |
| 4304737341 | RBU 11-20F | NESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304737342 | RBU 5-15F | SWNW | 15 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737343 | RBU 10-16F | NWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737344 | RBU 9-16F | NESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | S |
| 4304737450 | RBU 14-17E | SESW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737747 | RBU 15-9E | NWNE | 16 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304737893 | RBU 9-4EA | SENE | 04 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737998 | RBU 13-23F | SWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304738181 | RBU 12-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738182 | RBU 11-4E | SE/4 | 04 | 100S | 190E | U-03505 | 99999 | Federal | GW | DRL |
| 4304738294 | RBU 2-4E | NWNE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738295 | RBU 5-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738543 | RBU 28-18F | NESE | 13 | 100S | 190E | U 013793-A | 7050 | Federal | GW | DRL |
| 4304738548 | RBU 32-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304738555 | RBU 27-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738556 | RBU 27-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738557 | RBU 30-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304738558 | RBU 29-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738595 | RBU 31-10E | NENE | 15 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738596 | RBU 17-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304738780 | RBU 8B-17E | SENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
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| 4304730153 | NATURAL 1-2 | SEnw | 02 | 100S | 200E | ML-10716 | 11377 | State | OW | PA |
| 4304730260 | RBU 11-16E | NEsw | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304730583 | RBU 11-36B | NEsw | 36 | 090S | 190E | ML-22541 | 99998 | State | NA | PA |
| 4304730608 | RBU 8-16D | SENE | 16 | 100S | 180E | ML-13216 | 99998 | State | NA | PA |
| 4304730760 | RBU 11-2F | NEsw | 02 | 100S | 200E | ML-10716 | 9966 | State | OW | S |
| 4304731740 | RBU 1-16E | NENE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732026 | RBU 16-2F | SESE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732042 | RBU 9-16E | NESE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732108 | RBU 14-2F | SEsw | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732136 | RBU 8-2F | SENE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732137 | RBU 5-16E | SWNW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732245 | RBU 7-16E | SWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732250 | RBU 13-16E | SWSW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304732292 | RBU 15-16E | SWSE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732314 | RBU 10-2F | NWSE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732352 | RBU 3-16F | NENW | 16 | 100S | 200E | ML-3393-A | 7050 | State | GW | P |
| 4304733360 | RBU 1-16F | NENE | 16 | 100S | 200E | ML-3393 | 7050 | State | GW | P |
| 4304734061 | RBU 6-16E | SWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304734167 | RBU 1-2F | NENE | 02 | 100S | 200E | ML-10716 | | State | GW | LA |
| 4304734315 | STATE 11-2D | NEsw | 02 | 100S | 180E | ML-26968 | | State | GW | LA |
| 4304734903 | RBU 14-16E | SWSW | 16 | 100S | 190E | ML-13214 | 7050 | State | D | PA |
| 4304735020 | RBU 8-16E | SENE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735021 | RBU 10-16E | SWSE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735022 | RBU 12-16E | NEsw | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735023 | RBU 16-16E | SWSW | 15 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735033 | RBU 2-16E | NWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735081 | RBU 15-2F | SWSE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304735348 | RBU 13-16F | NWNW | 21 | 100S | 200E | ML-3394 | 7050 | State | GW | DRL |
| 4304736169 | RBU 4-16E | NENW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304736170 | RBU 3-16E | NENW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-13766 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: RBU 13-23E |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047321530000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FSL 0586 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 23 Township: 10.0S Range: 19.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/3/2011 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has returned this well to production @ 1000 hours on
 Thursday, 03/03/2011.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | | DATE 3/7/2011 |