

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd _____

DATE FILED **9-25-91**
 LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN **14-20-H62-2645**

DRILLING APPROVED: **10-2-91**

SPUDDED IN:
 COMPLETED: **8-13-92 LA** PUT TO PRODUCING:

INITIAL PRODUCTION:
 GRAVITY A.P.I. **Confidential**
 GOR:

PRODUCING ZONES:
 TOTAL DEPTH:

WELL ELEVATION:
 DATE ABANDONED: **LAD Effective 8-13-92**

FIELD: **NATURAL BUTTES**
 UNIT: **RIVER BEND**
 COUNTY: **UINTAH**
 WELL NO. **RBU 7-15F**

API NO. **43-047-32111**
 1/4 - 1/4 SEC. **15**

LOCATION **2587' FNL** FT. FROM (N) (S) LINE. **2518' FEL** FT. FROM (E) (W) LINE. **SW NE**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
10S	20E	15	CNG PRODUCING CO				

CNG Producing
Company

September 24, 1991

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

SEP 25 1991

DIVISION OF
OIL GAS & MINING

RE: River Bend Unit
Application for Permit To Drill
River Bend Unit 7-15F
Section 15-T10S-R20E

Gentlemen:

Enclosed please find original and two copies of the subject applications.
Attachment to this application includes the following:

Attachment No. 1	Location
Attachment No. 2	Certification Statement
Attachment No. 3	BOP Stack Schematic
Attachment No. 4	Drilling Plan
Attachment No. 5	13 Point Surface Use Plan
Attachment No. 6	Water Source and Access Route
Attachment No. 7	Water Permit

CNG Producing Company is requesting all information be held confidential.

It would be appreciated if this permit could be expedited since drilling
is planned to begin on October 20, 1991.

Should you have any question please feel free to contact either myself at
(504) 593-7260 or the project engineer, Doss Bourgeois at (504) 593-7719.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining
Bureau of Indian Affairs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate Form approved.
(Other instructions on reverse side) Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO
BIA 14-20 H62-2645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
7-15F

10. FIELD AND POOL, OR WILDCAT
ISLAND Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
630 15-T105-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1a. TYPE OF WORK
DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6006

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **2,587' FNL & 2,518' FEL**
At proposed prod. zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PORT OF CALL
10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if any) **2,518'**

16. NO. OF ACRES IN LEASE
200

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1,800'**

19. PROPOSED DEPTH
7,400 wstc

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,890' GR

22. APPROX. DATE WORK WILL START
October 20, 1991

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SEP 25 1991
DIVISION OF OIL, GAS & MINING

PROPOSED CASING AND CEMENTING PROGRAM				QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4"	8 5/8"	24#	+/- 400	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,400	Cement Calc to Surface

1. Drill a 12 1/4" hole with an air rig to +/-400', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attach #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,400' with a salt water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,100
Chapita Wells	5,350
Uteland Buttes	6,450

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CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Supervisor, Drilling Eng. DATE 9/24/91

(This space for Federal or State office use)

PERMIT NO. 43-047-302111 APPROVAL DATE _____ BY: [Signature]

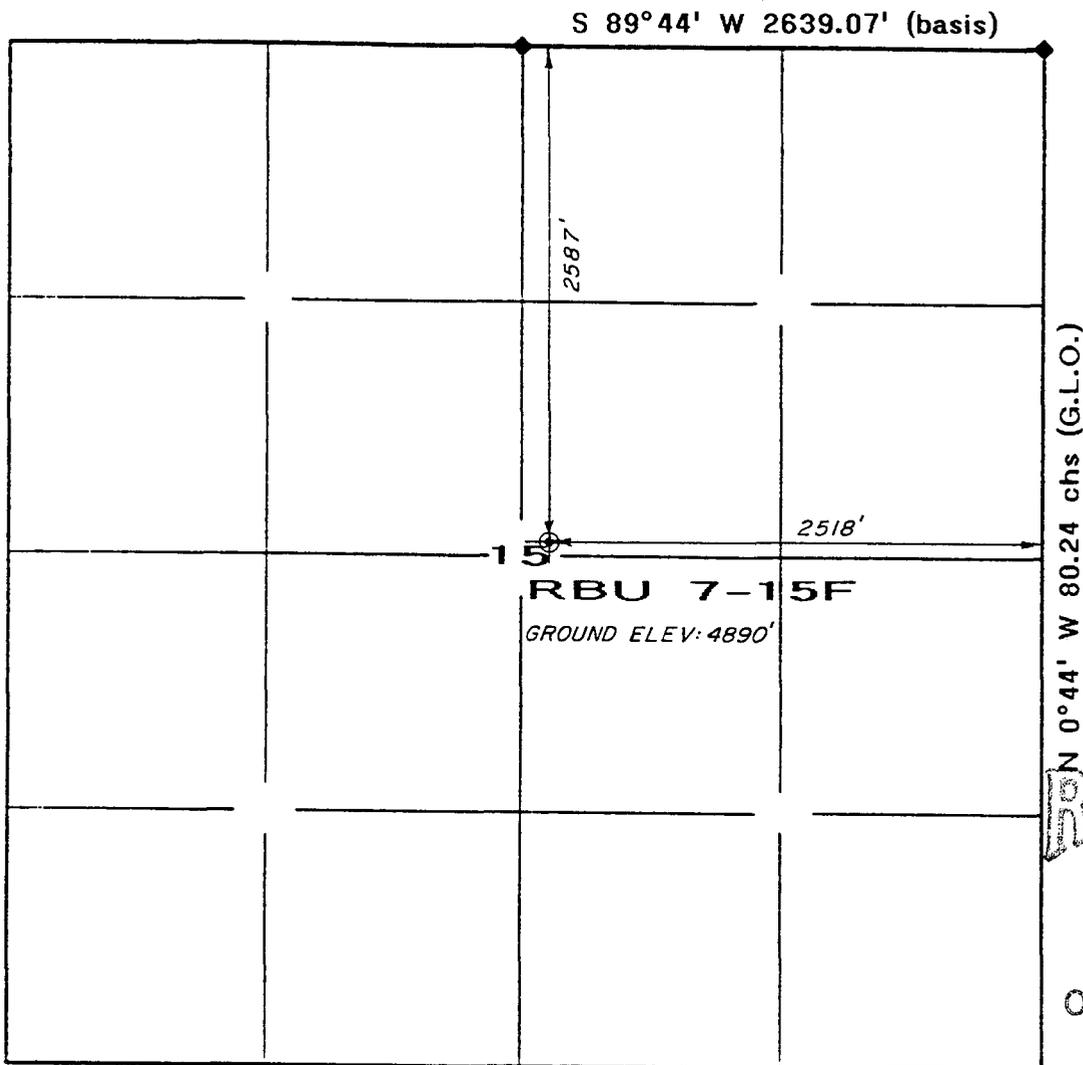
APPROVED BY _____ TITLE _____ WELL SPACING: 6x6-2-3

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 7-15F**

LOCATED IN THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 15, T10S, R20E, S.L.B.&M.



RECEIVED

SEP 25 1991

DIVISION OF
OIL GAS & MINING

LEGEND & NOTES

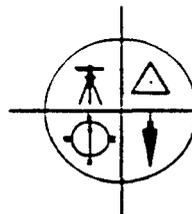
- ◆ Original corner monuments found and used by this survey.
- The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

DRILLING PLAN
APPROVAL OF OPERATIONS

September 24, 1991

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 7-15F

Uintah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4100'
Green River Tongue	4450'
Wasatch	4700'
Chapita Wells	5350'
Uteland Buttes	6450'

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3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4100'	Oil Zone
Chapita Wells	5350'	Gas Zone
Uteland Buttes	6450'	Gas Zone

4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-400' - Cemented to Surface
5", 17#/ft, N-80 & K-55, 0'- 7400' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

See Attachment No. 2, Attached.

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 2,700 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,500' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

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No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 20, 1991

Duration: 20 Days

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

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Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 7-15F

Lease Number: BIA 14-20 H62-2645

Location: SW/4 of NE/4 Sec. 15 T. 10S R. 20E

Surface Ownership: Bureau of Indian Affairs

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

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- a. Length - 900'
- b. Width - 30 foot right-of-way with 18 foot running surface maximum.
- c. Maximum grades - 8%
- d. Turnouts - _____
- e. Drainage design - Bar Pits
- f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
- g. Surfacing material (source) - Native
- h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

___ Right-of-Way Application needed.

40' Right-of-Way by 30' access road, 10' for surface pipeline.

___ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells
- b. Abandoned wells
- c. Temporarily abandoned wells
- d. Disposal wells
- e. Drilling wells
- f. Producing wells
- g. Shut-in wells
- h. Injection wells

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4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

(1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.

(2) Dimensions of facilities

(3) Construction methods and materials

(4) Protective measures and devices to protect livestock and wildlife

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Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the North side

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC #1
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pits
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. _____

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined with 12 mill plastic.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

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All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

 To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

 X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

 Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

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8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the : Southeast corner

The flare pit will be located downwind of the prevailing wind direction on the South a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: Southwest corner

Access to the well pad will be from the: East side

___ Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

___ Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

___ The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

___ The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

___ The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

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- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

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Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Ute Tribe

Location: Ute Tribe

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

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Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between February 15 and July 15 because of an eagle nest located on the location. It is not determined at this time if the eagle's nest is occupied.

___ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

___ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

___ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

___ No cottonwood trees will be removed or damaged.

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___ A silt catchment dam and basin will be constructed according to BLM specifications approximately _____ ft. _____ of the location, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

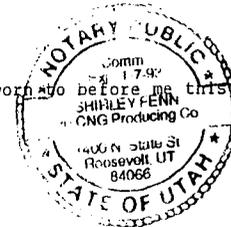
Address: _____

Phone No: _____

SURVEYOR'S AFFIDAVIT

STATE OF UTAH
COUNTY OF DUCHESNE

Jerry D. Allred, being first duly sworn, deposes and states that he is the Registered Land Surveyor, for CNG PRODUCING COMPANY; that the survey was made by him (or under his direction), that he has examined the field notes of the survey for a Well location & access road right-of-way as described and shown on this plat; that this plat was prepared under his direction from said field notes; and that said right-of-way, 30 feet in width and 0.17 miles in length, beginning at Sta of an end casing at 2100.76 and a well location containing 2.19 acres, is accurately located on this plat.



Jerry D. Allred
Registered Land Surveyor

Subscribed and sworn to before me this 18 day of Sept, 1991.

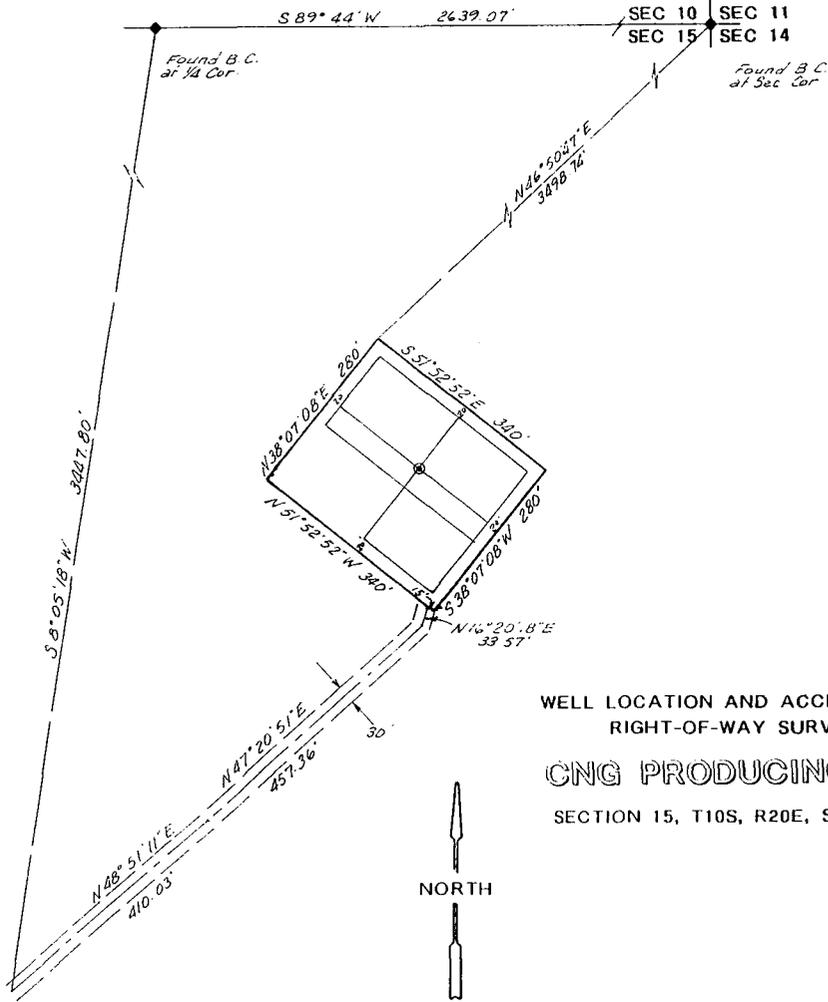
Shirley Penn
Notary Public
1-7-93
My commission expires

APPLICANT'S CERTIFICATE

I, _____, do hereby certify that I am the _____ for CNG PRODUCING COMPANY, hereinafter designated the applicant: that Jerry D. Allred who subscribed the forgoing affidavit, is employed by the applicant as a Registered Land Surveyor, and that he was directed by the applicant to survey the location of a well location access road right-of-way and to prepare this map; that the location of said right-of-way, being a total of 0.17 miles in length, and a well location containing 2.19 acres, is accurately represented on this map; that such survey as represented on this map has been adopted by the applicant as the definite location of the right-of-way thereby shown; and that the map has been prepared to be filed with the Secretary of the Interior or his duly authorized representative as part of the application for said right-of-way to be granted to the applicant, its successors and assigns, with the right to construct, maintain, and repair improvements, thereon and thereover, for such purposes, and with the further right in the applicant, its successors and assigns, to transfer this right-of-way by assignment, grant, or otherwise.

APPLICANT

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

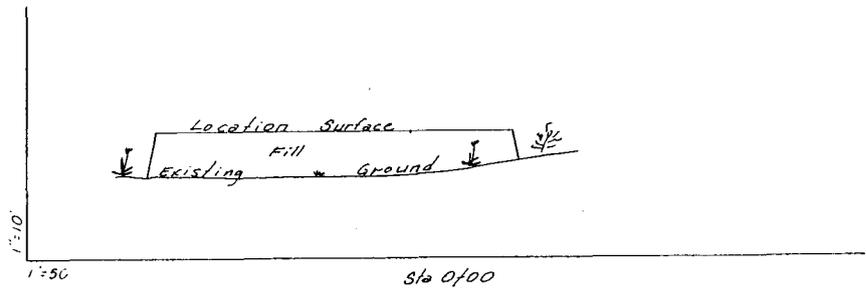
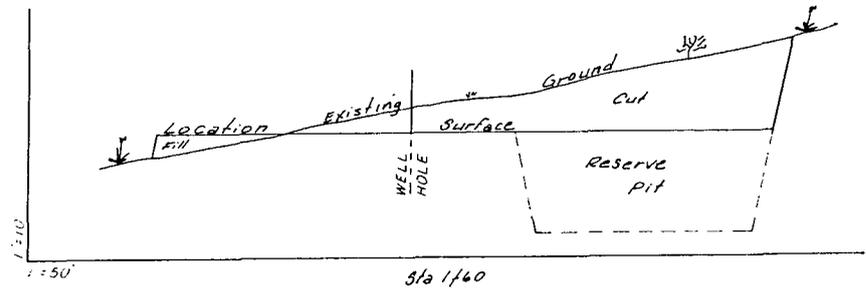
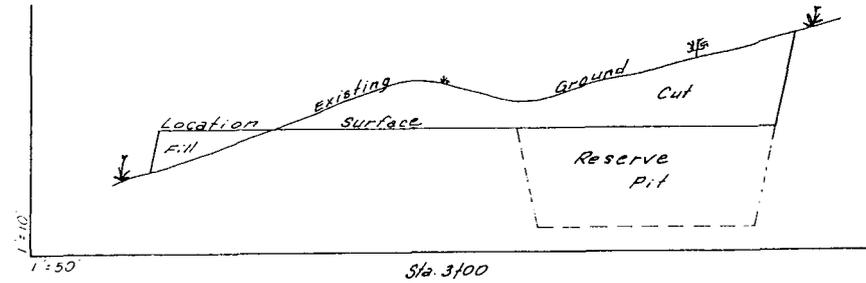
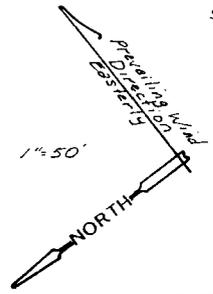
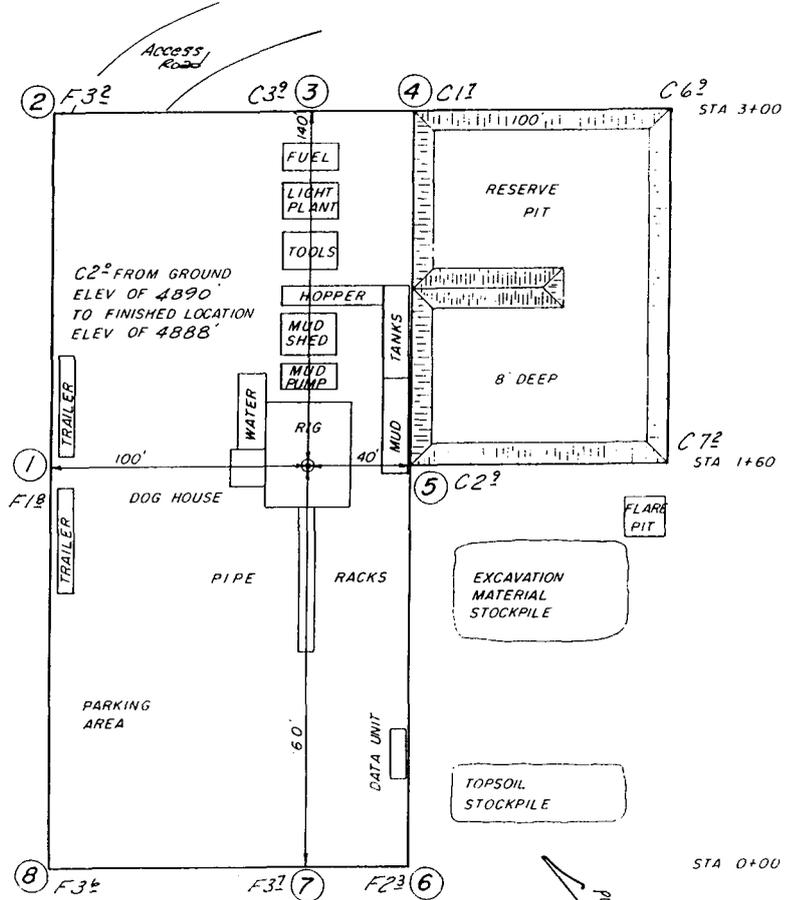


WELL LOCATION AND ACCESS ROAD
RIGHT-OF-WAY SURVEY
CNG PRODUCING CO.
SECTION 15, T10S, R20E, S.L.B.&M.



**CNG PRODUCING CO
WELL LAYOUT PLAT
RBU 7-15F**

Located in the SW 1/4 of the NE 1/4 of
Section 15, T10S, R20E, S.L.B. & M.



APPROXIMATE QUANTITIES
CUT: 7250 yd³ (includes pit)
FILL: 700 yd³

16 Sept '91 79-128-176

	JERRY D. ALLRED & ASSOCIATES
	Surveying & Engineering Consultants
121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352	

STATE OF UTAH

49-36

NOTE: The information given on the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is MAPOO, Inc. Production Co.

3. The Post Office address of the applicant is P.O. Box 1360, Roosevelt, Utah 84066

4. The quantity of water to be appropriated 015 second-feet and/or _____ acre-feet

5. The water is to be used for Oil Well Drilling from January 1 to December 1
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from January 1 to December 1
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Underground water from Green River Formation
(Name of stream or other source)

which is tributary to _____ tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Utah County, situated at a point*
Center SE of NW Section 17 T10 S R20 E

3, 1900' W. 460' NW. Co.
8 miles S. 2000'

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep

10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
area inundated in acres 1/4 legal subdivision of area inundated SE of NW
Sec 17 T10 S R20 E

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

12. Is the land owned by the applicant? Yes _____ No X Total _____ Acres
If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered 1000
head of sheep

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses Drilling Riverbend
Unit well by MAPOO. T9 + 10 S R19 + 20 E

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. _____

21. The use of water as set forth in this application will consume 0000.015 second feet and/or acre-feet of water and 067.104 second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

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SEP 25 1991

Attachment No. 5

DIVISION OF OIL GAS & MINING

The land is leased for the Federal Government and administered by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering

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SEP 25 1991

DIVISION OF OIL GAS & MINING

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland son Ma
Signature of Applicant

"If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }
County of Wasatch } ss

On the 16 day of July 1990, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

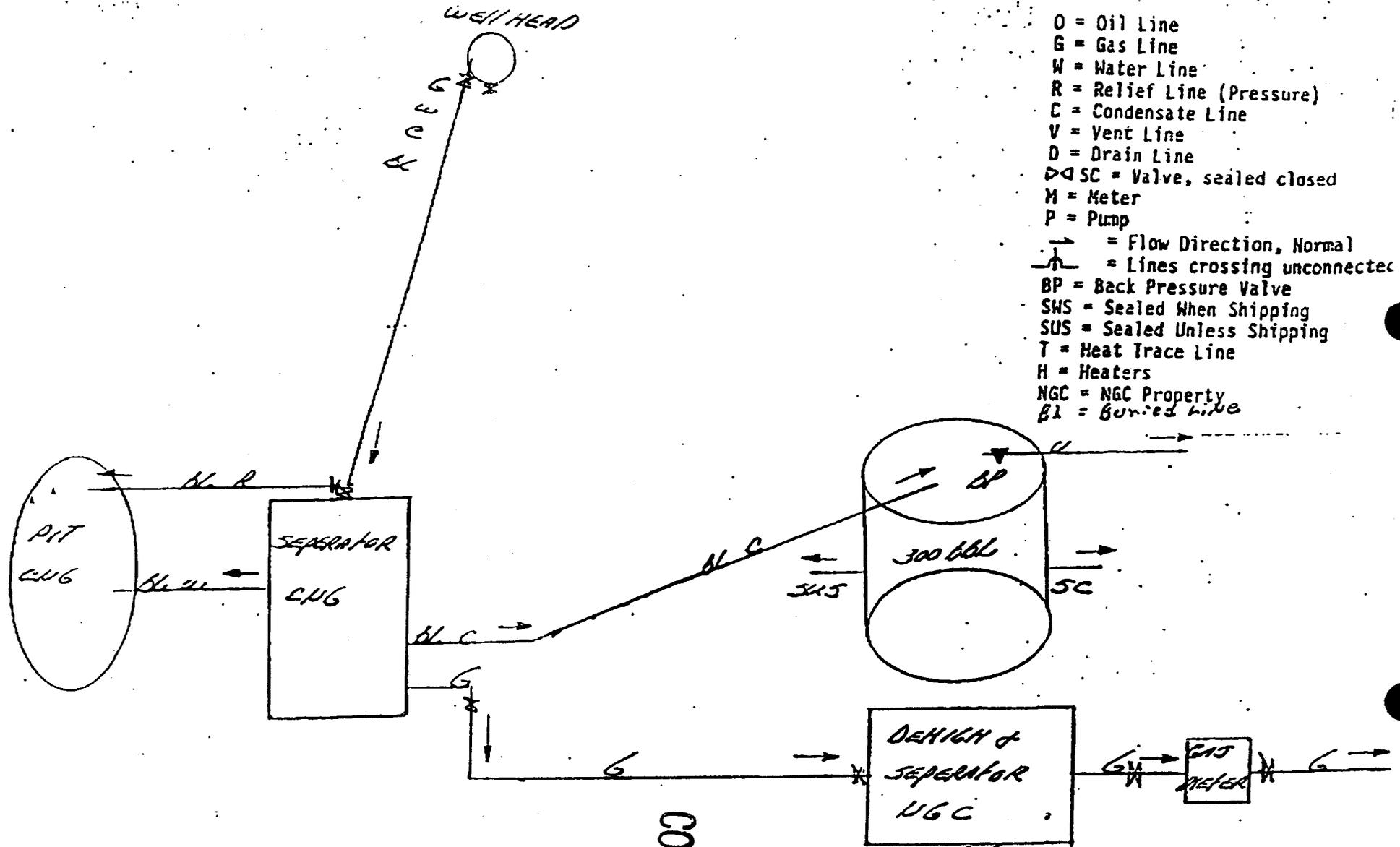
My commission expires:
Aug 9, 1992

(SEAL)

[Signature]
Notary Public

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- ▷◁ SC = Valve, sealed closed
- M = Meter
- P = Pump
- = Flow Direction, Normal
- ⊥ = Lines crossing unconnected
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Trace Line
- H = Heaters
- NGC = NGC Property
- Bl = Buried line



CONFIDENTIAL COPY

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NGC Producing Company
 P.O. Box 1360
 1400 North State Street
 Roosevelt, Utah 84068

OPERATOR CNG Producing Company N-0605 DATE 10-1-91

WELL NAME RBU 7-15F

SEC SuNE 15 T 109 R NOE COUNTY Martin

43-047-30111
API NUMBER

Indian (2)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in rounded PSD '91' approved. 7-18-91.

Water Permit included in file

Oil shale area

APPROVAL LETTER:

SPACING:

R615-2-3

Rules Book
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

cc: BIA

1- Oil shale

2. Casing will be tested in accordance prior to drilling out as per rule. 615-3-74.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CNG PRODUCING COMPANY	3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,587' FNL and 2,518' FEL of Sec 15-T10S-R20E	5. Lease Designation and Serial No. BIA 14-20 H62-2645	6. If Indian, Allottee or Tribe Name Ute Tribe	7. If Unit or CA, Agreement Designation River Bend Unit	8. Well Name and No. 7-15F	9. API Well No.	10. Field and Pool, or Exploratory Area Island	11. County or Parish, State Uintah, Utah
--	--	---	---	---	---	--	-------------------------------	-----------------	---	---

SEP 25 1991

DIVISION OF
OIL, GAS & MINING

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Variance in casing	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

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14. I hereby certify that the forgoing is true and correct

Signed Doss R. Bourgeois Title Supervisor, Drilling Eng. Date September 24, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

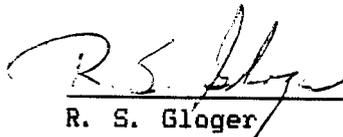
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SELF-CERTIFICATION STATEMENT

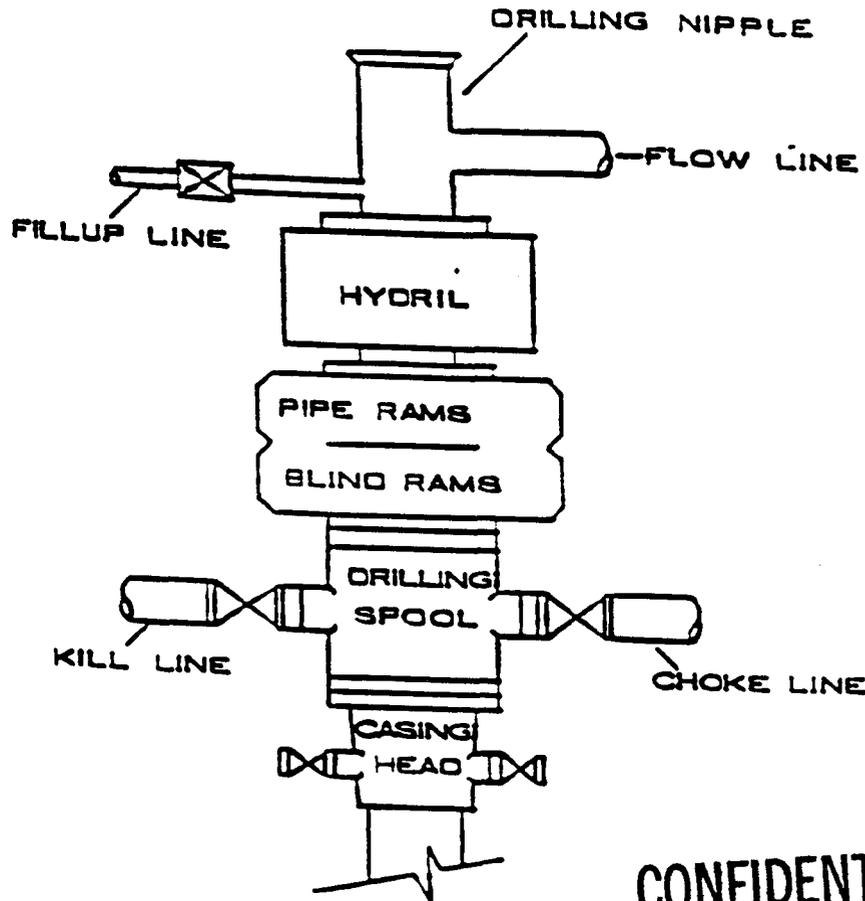
Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

*Please be advised that CNG Producing Company is considered to be the operator of Well No. 7-15F SW 1/4 of NE 1/4 Section 15, Township 10, Range 20; Lease BIA 14-20 H62-2645 Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



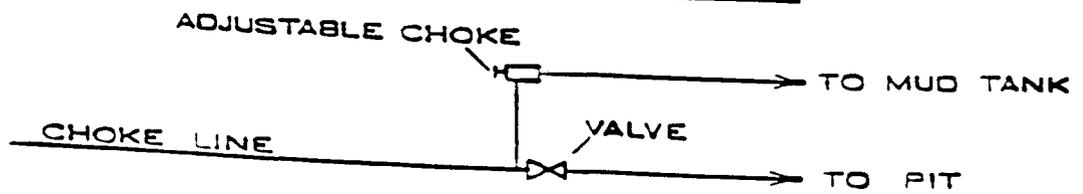
R. S. Gloger
Drilling Manager

BOP STACK



CONFIDENTIAL

CHOKER MANIFOLD





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 2, 1991

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Gentlemen:

Re: RBU 7-15F Well, 2587 feet from the North line, 2518 feet from the East line, SW NE, Section 15, Township 10 South, Range 20 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulations:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. Casing shall be tested in accordance with Utah Admin. R.615-3-7.4 prior to drilling out.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.

Page 2
CNG Producing Company
RBU 7-15F
October 2, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32111.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/1-4



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

December 4, 1991

Subject: CULTURAL RESOURCE EVALUATIONS OF TWO PROPOSED
UTE TRIBAL WELL LOCATIONS IN THE WILLOW CREEK
CANYON LOCALITY OF Uintah County, UTAH

Project: CNG PRODUCING COMPANY -- 1991 Development
Program - Units 3-16F and 13-10F

Project No.: CNG-91-11

Permit No.: Dept. of Interior -- UT-91-54937

Utah State Project No.: UT-91-AF-779i

To: Mr. Darwin Kulland, CNG Producing Company, P.O. Box 1360,
Roosevelt, Utah 84066

Mr. Roland McCook, Bureau of Indian Affairs,
P.O. Box 190, Fort Duchesne, Utah 84026

Mr. Jay MountainLion, Ute Indian Tribe, Energy &
Minerals Dept., P.O. Box 190, Fort Duchesne,
Utah 84026

Info: Antiquities Section, Division of State History, 300 Rio
Grande, Salt Lake City, Utah 84101

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DEC 20 1991

DIVISION OF
OIL GAS & MINING

GENERAL INFORMATION:

On November 19, 1991, F. Richard Hauck and Lance Harding of AERC conducted cultural resource evaluations of two proposed well locations for CNG Production of Roosevelt, Utah. This project is on Ute Tribal lands in the Willow Creek locality of Uintah County. Mr. Jay MountainLion of the Energy & Minerals Department accompanied the evaluations.

The proposed well units are as follows:

Ute Tribal Unit No. 13-10F

Unit No. 13-10F is located in the SW 1/4 of Section 10, Township 10 South, Range 20 East, Salt Lake Base & Meridian. This location is immediately adjacent to the existing roadway in Willow Creek.

Ute Tribal Unit No. 3-16F

Unit No. 3-16F is located in the NW 1/4 of Section 16, Township 10 South, Range 20 East, Salt Lake Base & Meridian. This location is accessible via a .2 mile-long access route from the existing roadway.

The project areas are at the 4800 and 5000 foot elevations above sea level. These units are situated in the Atriplex community. The Atriplex community is dominated by Atriplex spp., Chrysothamnus nauseosus, and Sarcobatus vermiculatus.

FILE SEARCH: A records search was conducted on 11-14-91 at the Antiquities Section of the Utah State Division of History in Salt Lake City. This search provided information that no previously recorded cultural resources are situated in the immediate development areas. No known National Register sites are situated in the project area.

RESEARCH METHODS: To conduct the current evaluation, the archaeologists walked a series of 10 to 15 meter wide transects across the potential well locations including buffer zones around each periphery. These intensive surveys included about three acres at each location.

Double 20 meter-wide transects were walked along the staked access route associated with Unit 3-16F.

RESULTS: No historic or prehistoric activity areas or isolated artifacts were found in association with the two proposed well locations or the access route into Unit 3-16F.

CONCLUSION AND RECOMMENDATIONS: The proposed development of the two units will have no adverse effect on the existing cultural resource sites in their general vicinities with compliance to the recommendations provided in this report. AERC recommends that a cultural resource clearance be granted to CNG Production relative to the development and production of these proposed well locations based upon adherence to the following stipulations:

1. all vehicular traffic, personnel movement, and construction should be confined to the surfaces examined as referenced in this report, and to the existing roadways and/or evaluated access routes;

2. all personnel should refrain from collecting artifacts and from disturbing any cultural resources in the area; and

3. the authorized official should be consulted should cultural remains from subsurface deposits be exposed during the development program or if the need arises to relocate or otherwise alter the location of the construction area.



F. Richard Hauck, Ph.D.
President and Principal
Investigator

December 19, 1991

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DEC 20 1991

Mr. Ed Forsman
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

DIVISION OF
OIL GAS & MINING

RE: Archeological - Environmental Reports for River Bend Unit
RBU 8-2F, RBU 5-17E, RBU 3-3E, RBU 15-10E, RBU 1-20E, RBU 13-23E,
RBU 5-24E, RBU 15-13E, RBU 14-18F, RBU 1-25E, RBU 7-15E, RBU 8-18F,
RBU 3-16F, and RBU 13-10F

43-047-32111

105, 20E Sec. 15

Dear Ed:

Enclosed please find archeological reports for the above captioned wells. Shirley Finn is on vacation and I wasn't sure if she had sent you copies of these reports before she left, so I sent them again in case she did not. Better safe than sorry as the saying goes.

If there is anything I can do from my end to make the processing of these applications easier, please do not hesitate to let me know. I realize that you must be swamped with applications this time of the year with everyone trying to spend their budget money.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our project engineer, David Linger, at (504) 593-7779. Have a safe and happy holiday!

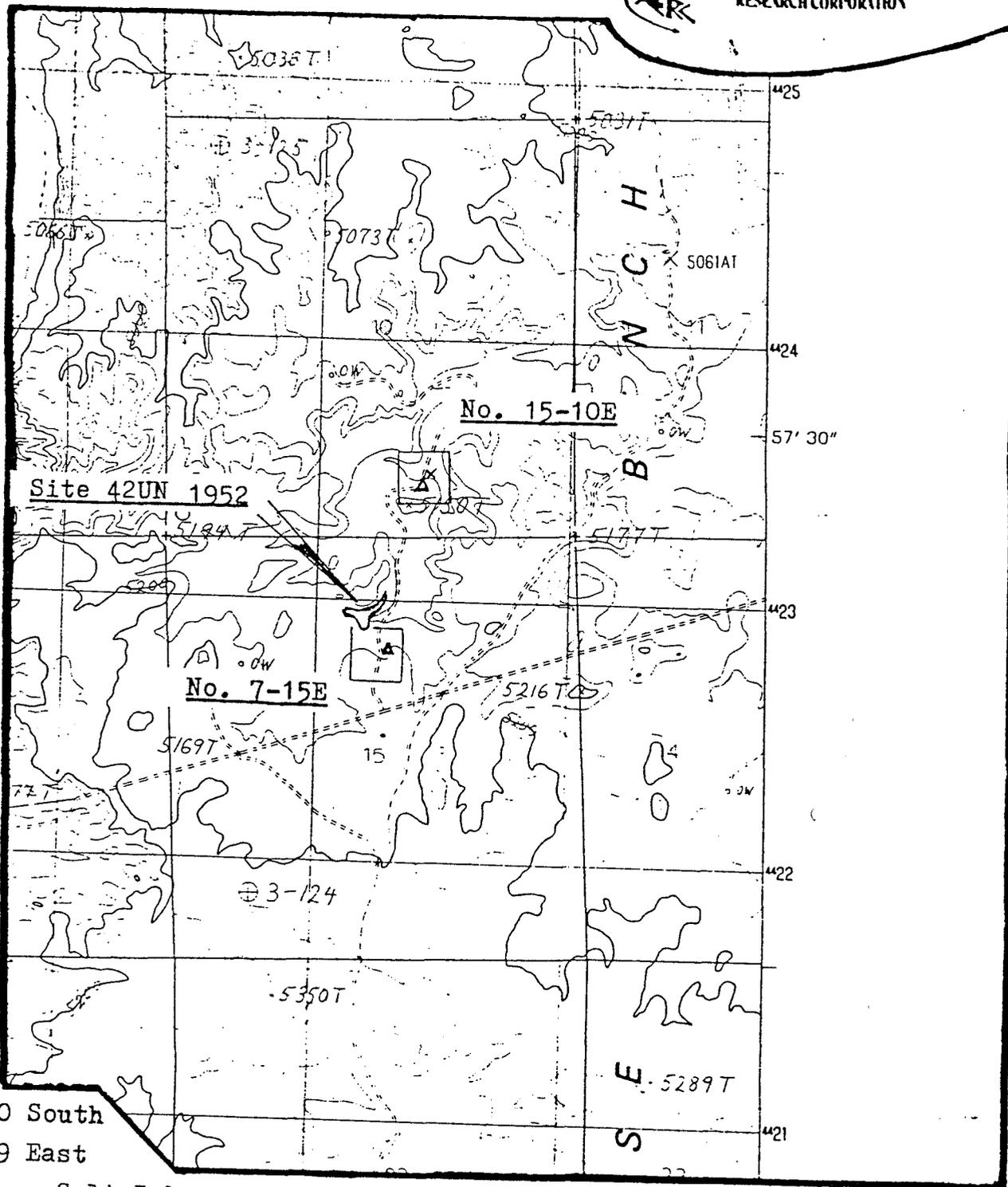
Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Tammy Searing
Utah Board of Oil, Gas & Mining



T. 10 South
R. 19 East

Meridian: Salt Lake B. & M.

Quad:

Moon Bottom,
Utah
7.5 minute-USGS

Project: CNG-91-10
Series: Uinta Basin
Date: 12-5-91

MAP 2
Cultural Resource Survey
of Proposed Units 15-10E
and 7-15E in the Wild
Horse Bench Locality

Legend:

- Well Location
- Ten Acre Survey Area
- Cultural Site



2.64" = 1 mile

Report Acceptable Yes __ No __

Mitigation Acceptable Yes __ No __

Comments: _____

Summary Report of
 Inspection for Cultural Resources

W I L D H O R S E B E N C H L O C A T I O N S

1. Report Title

2. Development Company
 CNP PRODUCTION - UNITS 3-3E, 15-10E, 15-13E, 7-15E,
 1-20E, 13-23E, 5-24E, 1-25E, 8-2F, 5-17F, 8-18F, 14-18F

3. Report Date 1 2 6 1 9 9 1 UT-91-54937

4. Antiquities Permit No. _____

5. Responsible Institution A E R C C N G - 9 1 - 1 0 Uintah
 County _____

6. Fieldwork

Location:	TWN	1 0 S	RNG	1 9 E	Section.	3	1 0	1 3	1 5
7. Resource	TWN	1 0 S	RNG	1 9 E	Section.	2 0	2 3	2 4	2 5
Area	TWN	1 0 S	RNG	1 9 E	Section.	2	1 7	1 8	
.B.C.	TWN	1 0 S	RNG	2 0 E	Section.				

8. Description of Examination Procedures: The archeologist, F.R. Hauck, and field assistant Lance Harding intensively examined these units and the proposed access routes by walking a series of 10 to 20 meter-wide transects. Ten acre parcels were examined around the following locations: (see page 2)

9. Linear Miles Surveyed 1 . 7
 and/or
 Definable Acres Surveyed
 and/or
 Legally Undefinable 7 0
 Acres Surveyed

10. Inventory Type I
 R = Reconnaissance
 I = Intensive
 S = Statistical Sample

11. Description of Findings: Two cultural resource sites were identified during the survey. These sites include 42UN 1951 and 42UN 1952 (see page 2)

12. Number Sites Found . 2 (No sites = 0)

13. Collection: . Y (Y = Yes, N = No)

14. Actual/Potential National Register Properties Affected: The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development (see pg. 2)

15. Literature Search, Location/ Date: Utah SHPO 11-14-91
 Vernal District Office Records 11-20-91

16. Conclusion/ Recommendations: AERC recommends that a cultural resource clearance be granted to CNP Producing Company for these proposed developments based on the following stipulations: (see page 2).

17. Signature of Administrator & Field Supervisor Administrator
 Field Supervisor

UT 8100-3 (2/85)

3-3E, 75-10E, 7-15E, 1-20E, 1-25E, 8-18F, AND 14-18F. alternative access route was examined into Unit 8-2 which was examined by AERC several months ago and reported October 29, 1991 (cf., UT-91-AF-636bs). The following locations and access routes were originally evaluated by AERC several years ago, their newly staked pads and access routes were revisited during this project to insure that they were still located within the surveyed areas: 13-23E (cf., UT-88-AF-194bs), 15-13E (cf., UT-86-AF-827b), 5-24E (cf., UT-86-AF-209b), 5-15F (cf., AERC Paper No. 18 -- MAPCO Sample Unit 166 [Norman and Hauck Final Report on the Mapco River Bend Cultural Mitigation Study, dated June 1980]).

11. continued:

Site Descriptions: Site 42UN 1951 consists of a lithic scatter that is partially exposed in the south facing slope and terrace directly above the drainage channel. This site measures ca. 30 x 40 meters in size and contains a wide assortment of lithic types in a moderate density. The site is primarily a core reduction locus where localized slate, green mudstone, brown chert, quartzite cobbles and white-red, brown, or clear cherts were reduced. The number of secondary flakes on this site indicate biface preparation also occurred. Only three tools observed, two choppers and a biface fragment. No features observed.

Site 42UN 1952 consists of a buried open occupation that is identifiable primarily by the presence of oxidized sandstone fragments which have been partially exposed in dune matrices. This site measures ca. 50 x 150 meters in size and is found in three distinct units. Unit A is on the sandy bluff that has been undercut by the channel and measures ca. 20 x 30 meters and contains intrusive sandstone and slate. Some of the sandstone fragments exhibit oxidization. Unit B is a 10 x 15 meter dispersed scatter of oxidized sandstone and shale fragments on the site's western periphery and the south base on the ledge. Unit C is a 10 x 20 meter dispersed scatter of oxidized sandstone fragments and two oxidized cobbles (one is a mano) on the site's eastern periphery at the base of the ledge about 40 meters west of the road. Units B and C appear to be mostly buried in sand deposits resulting from the decomposition of the ledge that marks the northern periphery of this site. No evidence of cultural material was observed along the ledge base between Units B and C. No diagnostic artifacts or intact features observed.

14. continued:

Site 42UN 1951 is outside the pad area. The access route passes ca. 25 meters SE and outside of the site's southeastern periphery.

Site 42UN 1952 is well outside the development zone and could only be disturbed by secondary activities, e.g., vandalism. Secondary destruction is not anticipated however, since this site is not readily identifiable.

16. continued:

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the locations examined as referenced in this report, and to the existing roadways and/or evaluated access routes. This restriction is especially pertinent to the development and use of the access route into Unit 14-18F.

2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

3. The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAR 04 1992
DIVISION OF
OIL GAS & MINING

1. Type of Well [] Oil Well [X] Gas Well [] Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 7-15E F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-0000	9. API Well No. 43-047-32111
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,587' FNL & 2,518' FEL of Sec. 15-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[] Notice of Intent	[] Abandonment	[] Change of Plans
[X] Subsequent Report	[] Recompletion	[] New Construction
[] Final Abandonment Notice	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
	[] Altering Casing	[] Conversion to Injection
	[X] Other - Weekly Report	[] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

February 22, 1992 - February 28, 1992

Rig up rig. Nipple up BOPs. Test BOPs. Tested OK. Rig up floor. Pick up bit and drill collar and trip in hole. Drill cement and shoe. Drilling with aerated fluid. Survey at 500'. Drilling with aerated fluid. Drilling with aerated fluid. Survey at 1,020'. Drilling with aerated fluid. Rig service - check BOPs. Drilling with aerated fluid. Survey at 1,514'. Drilling with aerated fluid. Survey at 2,003'. Drilling with aerated fluid. Drilling with aerated fluid. Survey at 2,511'. Drilling with aerated fluid. Survey at 3,005'. Rig service - check BOPs. Drilling with aerated fluid. Survey. Drilling with aerated fluid. Rig service - check BOPs. Drilling with aerated fluid. Survey at 4,026'. Drilling with aerated fluid. Survey at 4,508'. Drilling with aerated fluid. Rig service - check BOPs. Drilling with aerated fluid. Survey. Drilling with aerated fluid. Mud wt. 8.5. TD at 5,304'.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date February 28, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

RECEIVED MAR 09 1992

DIVISION OF OIL GAS & MINING

1. Type of Well [] Oil Well [X] Gas Well [] Other
2. Name of Operator CNG PRODUCING COMPANY
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-8000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,587' FNL & 2,518' FEL of Sec. 15-T10S-R20E
7. If Unit or CA, Agreement Designation River Bend Unit
8. Well Name and No. 7-15 F
9. API Well No. 43-047-32111
10. Field and Pool, or Exploratory Area Island
11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Weekly Report, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

February 29, - March 6, 1992

Drilling with aerated fluid. Survey at 5,500'. Drilling with aerated fluid. Rig service. Drilling with aerated fluid. Trip out of hole with bit. Pick up new bit and trip in hole. Wash and ream 70' to bottom. Drilling with aerated fluid. Rig service - check BOPs. Drilling with aerated fluid. Survey. Drilling with fluid. Rig service - check BOPs. Drilling with aerated fluid. Survey at 6,520'. Drilling with aerated fluid. Survey at 7,018'. Drilling with aerated fluid. Rig service. Drilling with aerated fluid. Circulate with air and fluid and slug with soap. Circulate with water. Short trip 25 stands. Trip out of hole for logs. Log with Halliburton Logging Service. Trip in hole. Wash out to bridge plug 6,716 - 6,964'. Wash 150' to bottom. Circulate. Lay down drill pipe and drill collars. Run 172 jts of 5 1/2" casing. Wash 50' to bottom. Set casing at 7,393'. Circulate. Cement casing with 550 sks HiLift followed by 715 sks 10-0 RFC, displace with 2% KCL with 1 gal/1000 L-55. Bumped plug with 3300 PSI. Floats held OK. Lost returns with 120 bbls displacement pumped. Plug down. Set slips with 125,000#, cut off casing. Released rig on 3/4/92.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date March 6, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

RECEIVED

- 1. Type of Well
 Oil Well Gas Well Other
- 2. Name of Operator
CNG PRODUCING COMPANY
- 3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 2,587' FNL & 2,518' FEL of Sec. 15-T10S-R20E
- 5. Lease Designation and Serial No.
U-013766
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA, Agreement Designation
River Bend Unit
- 8. Well Name and No.
7-15E
- 9. API Well No.
43-047-32111
- 10. Field and Pool, or Exploratory Area
Island
- 11. County or Parish, State
Uintah, Utah

MAR 18 1992

DIVISION OF

OIL GAS & MINING

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

March 12 - March 13, 1992

Rig up Halliburton Logging Services and run GR/GCL from 7,249-4,500'. Pick up and run in hole with 4" casing gun loaded with 4 SPF. Perforate Zone #1 6,510-20'. No pressure increase. Rig down wireline truck.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date March 13, 1992
Susan M. Hebert

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

RECEIVED
MAR 27 1992
DIVISION OF OIL & GAS ENGINEERING

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 7-15EF
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans LA 70112-1600	9. API Well No. 43-047-32111
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,587' FNL & 2,518' FEL of Sec. 15-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

March 14 - March 20, 1992

Rig up Smith Energy and test lines to 6700 PSI. Broke formation at 4200 PSI. Pumped total fluid 900 bbls, 146,700 lbs of 20/40 frac sand and 54 tons CO2. Average treating pressure 2500 PSI. Open well up on 18/64 choke to pit. Flowing casing to pit on 18/64 choke, casing had 625 PSI, returning mist of water, wouldn't burn. Left well flowing to clean up. Flowing casing to pit on 18/64 choke, casing had 400 PSI, dry but wouldn't burn. Flowing casing to pit on 18/64 choke. Casing had 425 PSI returning at the rate of 880 MCF/D, will burn. Rig up Halliburton Logging Services wireline truck. Run in hole with 5 1/2" bridge plug, setting tool & CCL. Set bridge plug at 6,450'. Pull out of hole and lay down setting tool. Bled pressure to 900 PSI. Run in hole with 4" casing gun loaded with 1 SPF. Perforate Zone #2 (6,310', 6,304', 6,302', 6,296', 6,159', 6,154', 6,152', 6,144', 6,142', 6,138', & 6,134'). Pull out of hole. Rig down wireline truck. Left well open. Rig up Smith frac equipment and Airco CO2 pumps. Pressure test lines to 6500 PSI. Load hole with 125 bbls 2% KCL water at 13 BPM. Pressure increased to 5000 PSI. Shut down pumps. Pressure bled to 4400 PSI in 10 minutes. Pumped 2% KCL to 5500 PS. Shut down pumps. Bled pressure off well. Rig down Smith and Airco equipment. Rig up Halliburton Logging Service to perforate Zone #2. Rig up Smith Energy to perform acid breakdown on Zone #2. Pick up 4" casing gun loaded with 1 SPF and CCL and run in hole to 6,327'. Correlate to GR/Neutron log. Fluid level 5,200'. Perforate 6,310', 6,304', 6,302', 6,296', 6,159', 6,154', 6,152', 6,144', 6,142', 6,138' & 6,134'. Pull out of hole and lay down CCL & casing gun. Rig down Halliburton Logging Service. Rig up lines to Smith equipment. Pressure test to 6300 PSI. Fill hole with 131 bbls 2% KCL. Pressure increase. Pressure steady. Formation did not break. Rig down Smith equipment and lines. Pick up tubing and run in hole to 6,322'. Well dead.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date March 20, 1992
Susan M. Hebert

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Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

RECEIVED
MAR 30 1992

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 7-15E F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32111
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,587' FNL & 2,518' FEL of Sec. 15-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

March 21 - March 27, 1992

Rig up Smith lines to pump. End of tubing at 6,322'. Pressure test lines to 6000 PSI. Spot 10 bbls 15% HCL across perms followed by 22.6 bbls 2% KCL. Shut down pumps. Rig down lines. Pull out of hole and lay down 10 jts 2 3/8" tubing, end of tubing at 5,999'. Wait 15 minutes for acid to soak. Formation broke at 4200 PSI. Pump 11 bbls 2% KCL followed by 28 bbls 15% HCL with 2 balls/bbl followed by 14 bbls flush 2% KCL with 14 more balls. Balled off. Surge balls. Resume pumping to put all acid away. Pump 27 bbls 2% KCL flush. Surge balls off. Pump 24 bbls 2% KCL, average treating pressure 4400 PSI. Open well to pit. Rig down Smith. Pull out of hole and lay down 186 jts tubing. Well dead. Rig up Smith frac equipment and Airco CO2 pump. Pressure test lines to 6000 PSI. Begin injection test. Fill hole with 2% KCL. Cool down lines and equipment with 7 tons CO2. Frac Zone #2 with 225,000 lbs of 20/40 frac sand, 1,382 bbls 35# X-link gel and 82 tons CO2. Average treating pressure 3700 PSI. Rig down Smith frac equipment. Rig down Airco CO2 pumps. Zone #2 flowing back gas and mist of water. Will not burn. Casing had 1100 PSI flowing on 18/64 choke. Left flowing to pit. Flowing casing to pit on 18/64 choke. Choke was froze off. Casing had 1800 PSI. Thaw out choke. Put casing back on test. Gas would burn, was dry, still had small amount of CO2. Rig up Halliburton Logging Service to Perforate Zone #3. Pick up CCL setting tool & 5 1/2 bridge plug. Run in hole to 6,070' and set bridge plug at 6,010'. Pull out of hole and lay down setting tool. Pick up 4" casing gun loaded with 1 SPF. Bled pressure from 1550 PSI to 950 PSI. Pressure steady. Run in hole to 5,870'. Perforate Zone #3 5,834-32', 5,822', 5,816', 5,812', 5,770', 5,763', 5,759', 5,754', 5,750', 5,746', 5,726', 5,722', 5,717', & 5,713'. Pull out of hole and lay down gun & CCL. All shots fired. Rig down Halliburton Logging Service.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date March 27, 1992
Susan M. Hebert

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 7-15E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32111
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,587' FNL & 2,518' FEL of Sec. 15-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
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March 28 - April 3, 1992

Rig up Smith frac equipment and 130 bbls West Hazmat water transport. Pressure test lines to 6200 PSI. Begin acid breakdown with 12 bbls 15% KCL, followed by 106 bbls 2% KCL water. Pumping at 12 BPM. Began pumping 36 bbls 15% HCL with 1 ball sealer/bbl followed by 159 bbls flush with 7 balls. Balled off with 10 bbls acid on formation. Surged off 3 times. Wait 10 minutes. Begin pumping. Balled off. Surged again, rate of 35 BPM. Frac'd well using 310,000 lbs of 20/40 frac sand, 1,377 bbls x-link gel, and 113 tons CO2. Average treating pressure 4150 PSI. Open well to pit on 18/64 choke. Flow test Zone #3 with 625 PSI on casing on 18/64 choke returning gas at the rate of 1,200 MCF/D, would burn. Rig up rig. Bled pressure down to 1200 PSI. Control well with 150 bbls 2% KCL water. Run in hole with retrieving head, 6' 2 3/8" pup jt, & seating nipple. Pick up and run in hole with 179 jts tubing, tag sand at 5,781'. Rig up drilling head. Clean out sand to 5,814'. Loosing 75% returns at 4 BPM. Shut down to let well heal over and to fill up tanks with 12% KCL. Well had 0 PSI. Run in hole to 5,814'. Rig up to pump. Circulate well. Took 90 bbls to fill hole. Clean out sand from 5,814' to 6,010'. Circulate hole clean. Release bridge plug. Circulate hole for 30 minutes. Pull out of hole with 186 jts. Lay down bridge plug. Run in hole with retrieving head, 6' pup jt, seating nipple and 186 jts. Rig up drilling head and run in hole with 8 jts, tag sand at 6,265'. Pull out of hole with 3 stands. Pump 20 bbls 2% KCL water down tubing to control well. Run in hole to 6,265'. Broke circulation. Took 160 bbls. Clean out sand from 6,262' to 6,450'. Circulate hole for 1/2 hr. Recovered gas cut water. Rig down drilling head. Pull out of hole with 172 jts 2 3/8" tubing. Lay down bridge plug. Run in hole with 2 3/8" landing nipple, 15 jts 2 3/8" tubing, packer, 2 jts tubing, and sliding sleeve. End of tubing at 5,012'.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date April 3, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,587' FNL & 2,518' FEL of Sec. 15-T10S-R20E
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Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Weekly Report, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

April 4 - April 10, 1992

Bled off gas. Rig up Halliburton Logging Service wireline truck. Run tracer scan log across Zone #2, 6,450-6,030'. Log showed that all perforations were treated during frac job. Pull out of hole. Rig down wireline truck. Run TD with wireline truck. No sand down to 6,620'. Run in hole with 46 jts. Landed tubing with total of 201 jts in 23II. End of tubing at 6,497', nipple at 6,495', packer at 6,008' and sliding sleeve at 5,941'. Nipple down BOP. Rig up tree. Rig up swab equipment. Made 3 runs, flow 1st run at 800'. Swab back estimated 15 bbls. Well started flowing. Left tubing flowing for 1 hr with choke then out tubing to flow on 24/64 choke. After 1 hr tubing died. Put well flowing 1 hr without choke. Then put tubing on 30/64 choke. Flowing tubing to pit on 30/64 choke to unload water out of well. Returning gas and mist of water with 900 PSI on tubing and 1400 PSI on casing at the rate of 4,792 MCF/D, would burn until water hit. Install 18/64 choke on tubing. Flowing tubing to pit on 18/64 choke with 1450 PSI on tubing and 1525 PSI on casing. Return gas and mist of water at the rate of 3,003 MCF/D, would burn until water hit. Well had 1400 PSI on tubing and 1500 PSI on casing flowing on 18/64 choke returning gas at the rate of 2,700 MCF/D, would burn.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date April 10, 1992

(This space for Federal or State office use)

Approved by Title Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CNG Producing
Company

August 4, 1992

Mr. Ed Forsman
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
RBU 7-15F 43-047-32111
SW/4 of NE/4 of Sec. 15-T10S-R20E
RBU 6-19F
SE/4 of NW/4 of Sec. 19-T10S-R20E
Cancellation of Application for Permit to Drill

Dear Ed:

Please accept this letter as evidence that CNG Producing Company would like to cancel the Application for Permit to Drill for the above referenced wells. These wells were a part of our 1991 Drilling Program. The RBU 6-19F well was approved by your office, but the RBU 7-15F well was an Indian location and was pending BIA concurrence. I am sorry if this has caused you any inconvenience.

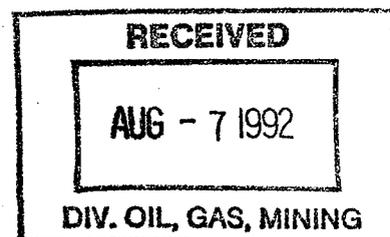
If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

cc: Tammy Searing - Utah Board of Oil Gas & Mining
Tomassina Appah - Bureau of Indian Affairs
Yvonne Abadie
Brian Coffin
Griff Robason





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

August 13, 1992

Ms. Susan Hebert
CNG Producing Company
CNG Tower - 1450 Poydras Street
New Orleans, Louisiana 70112-6000

Dear Ms. Hebert:

Re: Well No. RBU 7-15F, Sec. 15, T. 10S, R. 20E, Uintah County, Utah
API No. 43-047-32111

In response to Bureau of Land Management action and your request for cancellation of the Application for Permit to Drill, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Manager
Oil and Gas

DME/lde

cc: Bureau of Land Management - Vernal

R.J. Firth

Well file

WOI230

AUG 10 1992

3160
UT08438

CNG Producing Company
Attn: Susan Hebert
1450 Poydras Street
New Orleans, LA 70112-6000

43-047-32111

RE: Application for Permit to Drill
Well No. 7-15F
Section 15, T.10S., R.20E.
Lease No. 14-20-H62-2645

Dear Ms. Hebert:

The referenced application was received on September 26, 1991. As per operator request, the Application for Permit to Drill is being returned.

If you have any questions regarding this matter, please contact Pat Sutton of this office, (801)789-1362.

Sincerely,



Howard B. Cleavinger II
Assistant District Manager
for Minerals

PSutton:las:August 10, 1992

bcc: Central file
Reading file
Well file
RA

