

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT ^{abd.} _____

DATE FILED **9-19-91** LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN **14-20-H62-2646**

DRILLING APPROVED: **9-26-91**

SPUDED IN: _____

COMPLETED: **3-16-93 LA** PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____ ~~Confidential~~

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: **LAD eff. 3-16-93**

FIELD: **NATURAL BUTTES**

UNIT: **RIVER BEND**

COUNTY: **UINTAH**

WELL NO. **RBV 15-15F**

API NO. **43-047-32109**

LOCATION **965' FSL** FT. FROM (N) (S) LINE. **2452' FEL** FT. FROM (E) (W) LINE. **SW SE** 1/4 - 1/4 SEC. **15**

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR |
|------|------|------|-----------------------|------|------|------|----------|
| 10S | 20E | 15 | CNG PRODUCING COMPANY | | | | |

CNG Producing
Company

September 18, 1991

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Application for Permit To Drill
River Bend Unit 15-15F
Section 15-T10S-R20E

Gentlemen:

Enclosed please find original and two copies of the subject applications.
Attachment to this application includes the following:

| | |
|------------------|-------------------------------|
| Attachment No. 1 | Location |
| Attachment No. 2 | Certification Statement |
| Attachment No. 3 | BOP Stack Schematic |
| Attachment No. 4 | Drilling Plan |
| Attachment No. 5 | 13 Point Surface Use Plan |
| Attachment No. 6 | Water Source and Access Route |
| Attachment No. 7 | Water Permit |

CNG Producing Company is requesting all information be held confidential.

It would be appreciated if this permit could be expedited since drilling is planned to begin on November 1, 1991.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Doss Bourgeois at (504) 593-7719.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining
Bureau of Indian Affairs

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SEP 19 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
BIA 14-20 H62-2646

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
15-15F

10. FIELD AND POOL, OR WILDCAT
Island Natural Buttes ^{W30}

11. SECS., T., R., M., OR BLK.
AND SURVEY OR AREA
15-10S-20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1a. TYPE OF WORK
DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
OIL WELL [] GAS WELL [X] OTHER SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower, 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 965' FSL & 2,452' FEL - SW/SE Sect. 15-T10S-R20E
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles south of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if any) 3,800'

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,600'

19. PROPOSED DEPTH
7,000' DSTC

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
+/- 5,300' GR

22. APPROX. DATE WORK WILL START
November 1, 1991

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-----------------|---------------|------------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12 1/4" | 8 5/8" | 24# | +/- 400 | Cement to surface |
| 7 7/8" | 5 1/2" | 17# | +/- 7,000 | Cement calc to surface |

1. Drill a 12 1/4" hole with an air rig to 400', run a 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,000' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Ute Land Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

| FORMATION TOPS | DEPTHS |
|-----------------|--------|
| Wasatch Tongue | 4,100' |
| Chapita Wells | 5,350' |
| Ute Land Buttes | 6,450' |

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CNG Producing Company respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depth. Give blowout preventer program, if any.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL GAS, AND MINING

SIGNED Doss R. Bourgeois TITLE Supervisor, Drilling Eng. DATE 09/18/91

DATE: 9/26/91
BY: [Signature]
TITLE: WELL SPACING: DSE 15-2-3

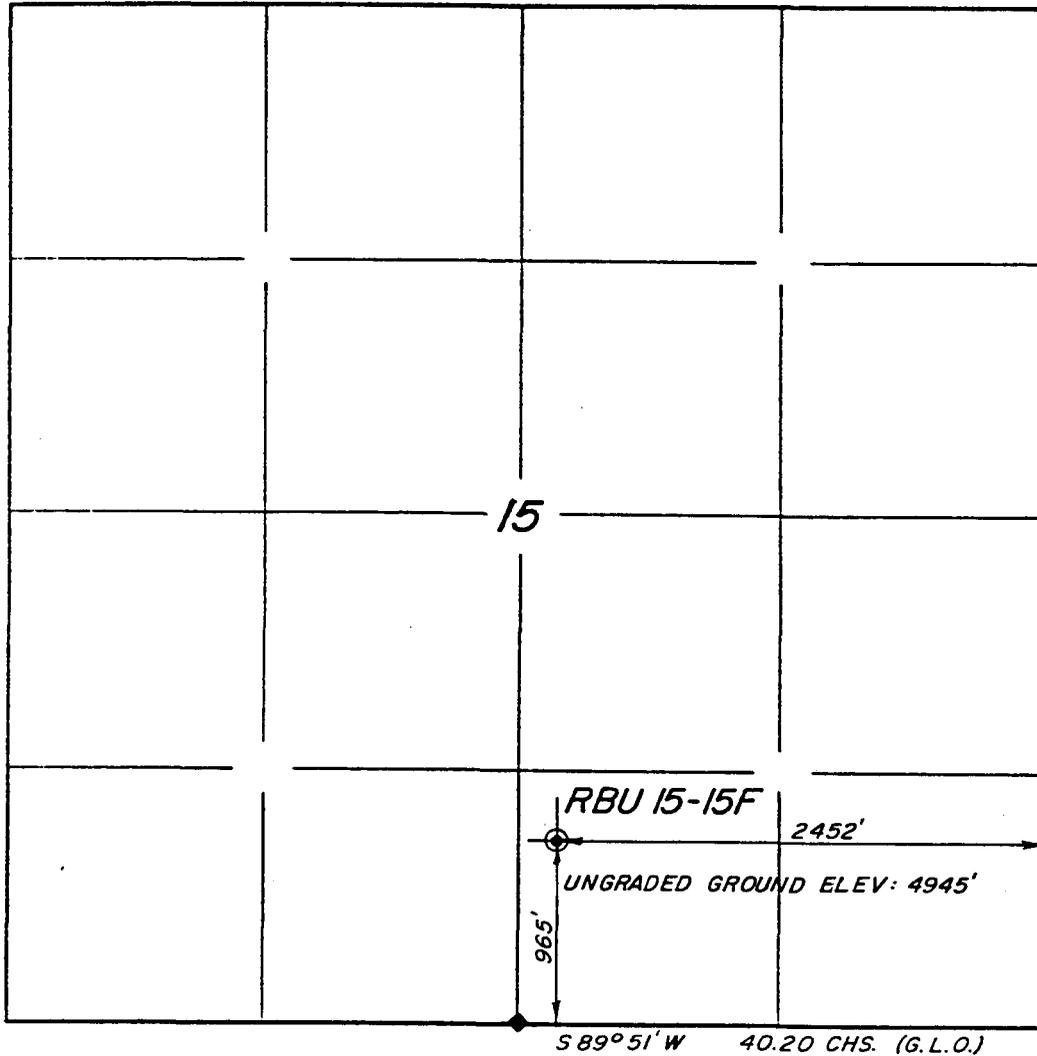
PERMIT NO. 43-047-30109 APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 15-15F**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 15, T10S, R20E, S.L.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ Monuments found and used by this survey.
- The General Land Office plat was used for reference and calculations.
- The basis of bearings for this survey were determined by solar observations.

SURVEYOR'S CERTIFICATE

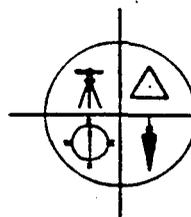
I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)

17 May '91

79-128-170



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

DRILLING PLAN
APPROVAL OF OPERATIONS

September 18, 1991

Attachment for Permit to Drill
Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 15-15E

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 4100' |
| Green River Tongue | 4450' |
| Wasatch | 4700' |
| Chapita Wells | 5350' |
| Uteland Buttes | 6450' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Remarks</u> |
|------------------|--------------|----------------|
| Wasatch Tongue | 4100' | Oil Zone |
| Chapita Wells | 5350' | Gas Zone |
| Uteland Buttes | 6450' | Gas Zone |

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-400' - Cemented to Surface
5", 17#/ft, N-80 & K-55, 0'- 7000' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

See Attachment No. 2, Attached.
BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,000' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite,
.25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: November 1, 1991

Duration: 20 Days

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: _____ CNG Producing Company _____

Well Name & Number: _____ RBU 15-15F _____

Lease Number: _____ BIA 14-20 / H62-2646 _____

Location: _____ SW SE _____ Sec. 15 T. 10S R. 20E _____

Surface Ownership: _____ Ute Tribe _____

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 300'
 - b. Width - 40' 30' road & 10' for pipeline.
 - c. Maximum grades - 8%
 - d. Turnouts - _____
 - e. Drainage design - _____
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - _____
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - _____

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

X Right-of-Way Application needed.

Included in application.

_____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells
- b. Abandoned wells
- c. Temporarily abandoned wells
- d. Disposal wells
- e. Drilling wells
- f. Producing wells
- g. Shut-in wells
- h. Injection wells

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)
- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
 - (2) Dimensions of facilities
 - (3) Construction methods and materials
 - (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the SW corner of location

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC #1 Water Well
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - Bury in pit
 - (2) Sewage - Haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - Haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only - evaporate in pit
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. _____

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

___ To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

___ To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

___ Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the : Southeast Corner

The flare pit will be located downwind of the prevailing wind direction on the South a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: South side

Access to the well pad will be from the: Northwest

___ Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

___ Soil compacted earthen berm(s) shall be placed on the Northeast side(s) of the location between the _____.

___ The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

___ The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

___ The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: _____
Location: _____

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Duray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

X No construction or drilling activities shall be conducted before August 15, 1991 and after February 15, 1992 because of eagle nest near location

___ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

___ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

___ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

___ No cottonwood trees will be removed or damaged.

___ A silt catchment dam and basin will be constructed according to BLM specifications approximately _____ ft. _____ of the location, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

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SEP 19 1991

DIVISION OF
OIL GAS & MINING

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

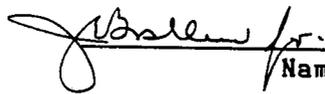
A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

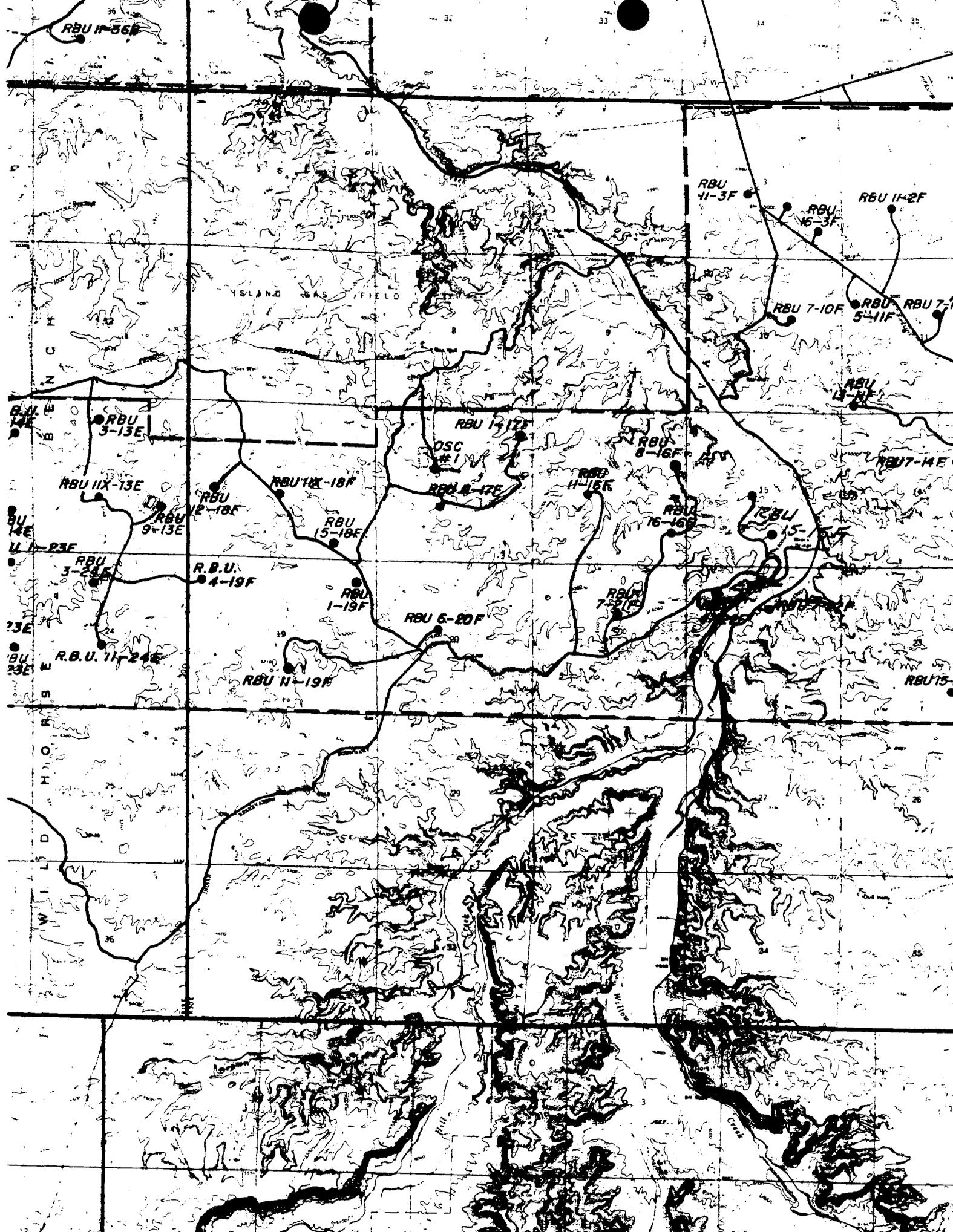
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

September 18, 1991 Doss R. Bourgeois
Date  Supervisor, Drlg Eng.
Name and Title

Onsite Date: June 27, 1991

Participants on Joint Inspection

| | |
|------------------------|--------------------------------------|
| <u>Darwin Kulland</u> | <u>Production Manager</u> |
| <u>Susan Hebert</u> | <u>Regulatory Reports Asst. II</u> |
| <u>Greg Darlington</u> | <u>Natural Res. Prot. Specialist</u> |
| <u>Alvin Ignocio</u> | <u>Ute Tribe, O&G Tech</u> |
| <u>Dale Hanberg</u> | <u>BIA Range Conservationist</u> |
| <u>DePaupre</u> | <u>BLM Environmental Coordinator</u> |



RBU 11-56E

RBU 41-3F

RBU 16-31F

RBU 11-2F

ISLAND WAS FIELD

RBU 7-10F

RBU 7-11F

RBU 14-11E

RBU 3-13E

RBU 1-12F

RBU 8-16F

RBU 7-14E

RBU 11X-13E

RBU 12-18E

RBU 10X-18F

RBU 8-17E

RBU 11-15E

RBU 15-19E

RBU 14E

RBU 3-23E

R.B.U. 4-19F

RBU 1-19F

RBU 6-20F

RBU 7-21E

RBU 15-19E

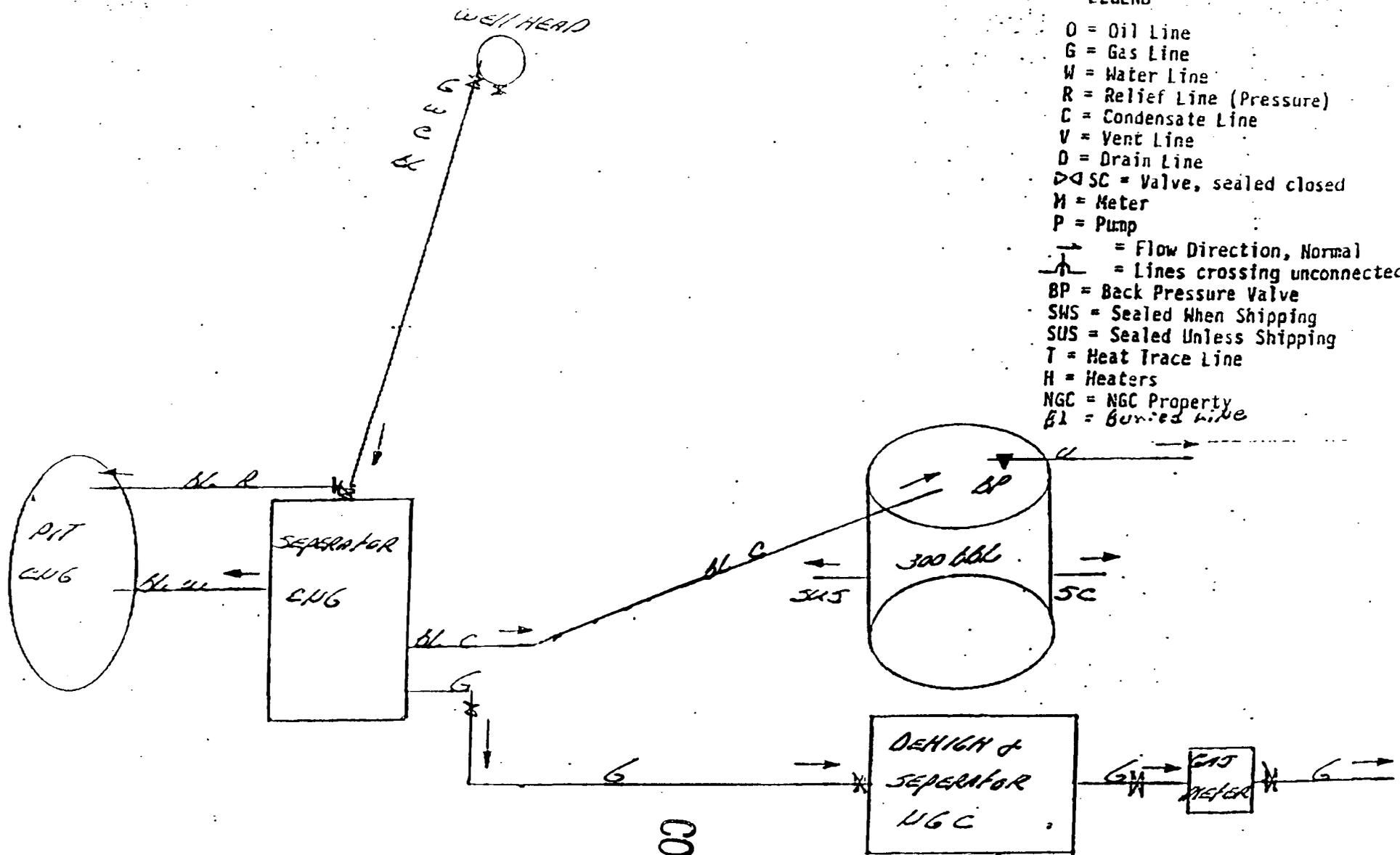
RBU 23E

R.B.U. 11-24E

RBU 11-19E

RBU 15-19E

HAWAIIAN ISLANDS



- LEGEND**
- O = Oil Line
 - G = Gas Line
 - W = Water Line
 - R = Relief Line (Pressure)
 - C = Condensate Line
 - V = Vent Line
 - D = Drain Line
 - ▷◁ SC = Valve, sealed closed
 - M = Meter
 - P = Pump
 - = Flow Direction, Normal
 - ⊥ = Lines crossing unconnected
 - BP = Back Pressure Valve
 - SWS = Sealed When Shipping
 - SUS = Sealed Unless Shipping
 - T = Heat Trace Line
 - H = Heaters
 - NGC = NGC Property
 - Bl = Bundled line

CONFIDENTIAL COPY

CONFIDENTIAL

NGC Producing Company
 P.O. Box 1360
 1400 North State Street
 Roosevelt, Utah 84068

STATE OF UTAH

49-36

NOTE: The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is MAPCO, Inc. Production Co.

3. The Post Office address of the applicant is P.O. Box 1360, Roosevelt, Utah 84065

4. The quantity of water to be appropriated, 015 second-feet and/or _____ acre-feet

5. The water is to be used for Oil Well Drilling from January 1 to December 1
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from January 1 to December 1
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Underground water from Green River Formation
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Utah County, situated at a point*

Center SE of NW Section 17 T10 S R30 E

9, 1900' W. 660' N. 1/4

8 miles S. Camp

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep

10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5

area inundated in acres 1/4 legal subdivision of area inundated SE of NW

Sec 17 T10 S R30 E

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

12. Is the land owned by the applicant? Yes _____ No X Total _____ Acres
If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered 1000 head of sheep

17. If application is for domestic purposes, number of persons _____ or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses Drilling Riverhead Unit well by MAPCO. T9 + 10 S R19 + 20 E

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. _____

21. The use of water as set forth in this application will consume 0020.015 second feet and/or acre-foot of water and 002.015 second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

The land is leased from the Federal Government and administered by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland
Signature of Applicant

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH.
County of *Wasatch* }

On the *16* day of *June* 19*80*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

Aug 9, 1982

(SEAL)

[Signature]
Notary Public

SELF-CERTIFICATION STATEMENT

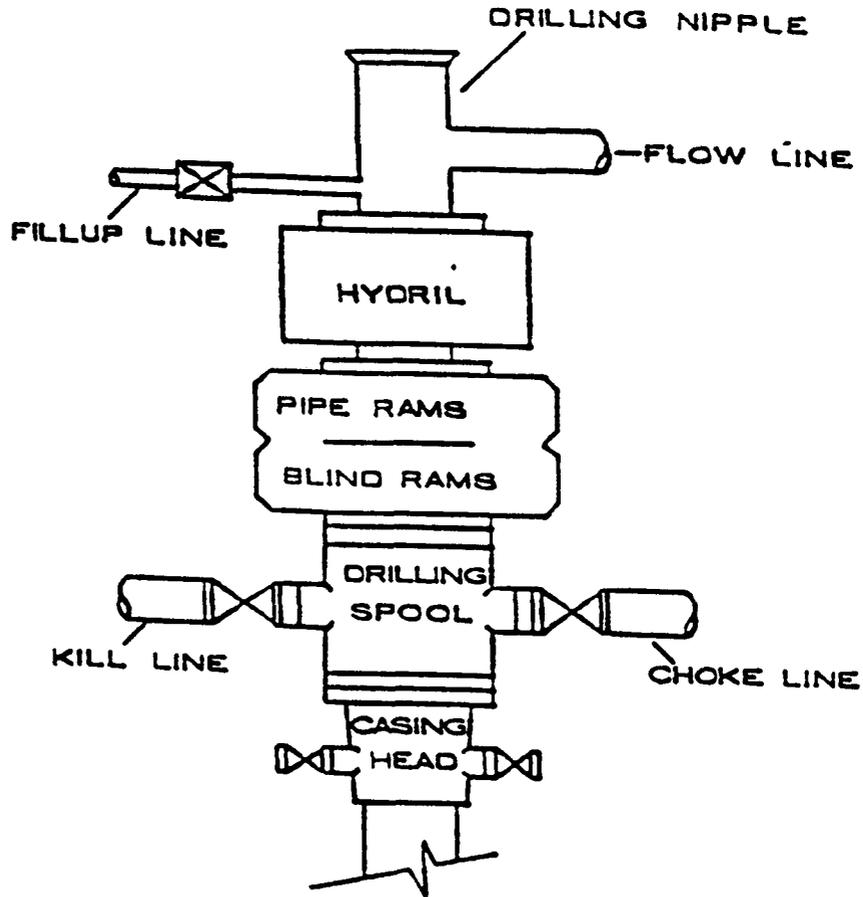
Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

*Please be advised that CNG Producing Company is considered to be the operator of Well No. 15-15F SW 1/4 of SE 1/4 Section 15, Township 10, Range 20; Lease BIA 14-20 H62-2646 Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

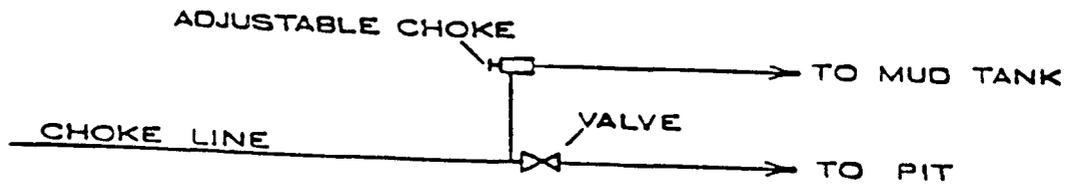


R. S. Gloger
Drilling Manager

BOP STACK



CHOKE MANIFOLD



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. BIA 14-20 H62-2646 |
| 2. Name of Operator CNG PRODUCING COMPANY | 6. If Indian, Allottee or Tribe Name Ute Tribe |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 7. If Unit or GA, Agreement Designation River Bend Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 804' FSL and 2,048' FEL of Sect 15-T10S-R20E | 8. Well Name and No. RBU 15-15F |
| | 9. API Well No. |
| | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Variance in casing | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

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SEP 19 1991

14. I hereby certify that the forgoing is true and correct

Signed Doss R. Bourgeois Title Supervisor, Drilling Eng. Date September 18, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

DIVISION OF
OIL GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

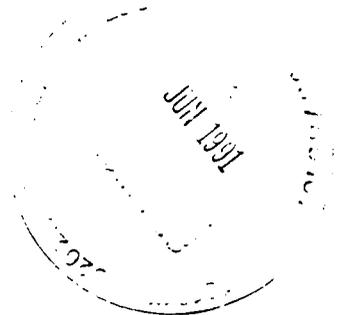
*See Instructions on Reverse Side



McJunkin
APPALACHIAN OIL
 FIELD
 SUPPLY
 COMPANY

P. O. Box 513
 Charleston, WV 25322
 Phone (304) 348-5847

May 30, 1991



Mr. Al Ledet
 CNG Producing Company
 1450 Poydras Street
 New Orleans, Louisiana 70112-6000

Dear Al:

The 8-5/8" .264 Wall 24# Limited Service Casing you called about today was manufactured by North Star Steel and has been hydrostatically tested to 2700 PSI.

If you have any further questions, please give me a call.

Sincerely,

David A. Campbell
 David A. Campbell
 Regional Vice President

FAX #504-593-7335

FAXED

The above material was manufactured as a limited service product so there are no mill test reports available. We did not supply mill rejects.

Well No. 5-141
Lease U-013792
River Bend Unit

Conditions of Approval

The Vernal District Petroleum Engineers have reviewed the Sundry Notice and concur with the request providing the following stipulations are included as a part of the approval.

1. A test plug shall be used during the BOP test.

SOIL Oilfield Service, Inc.

SUB-SURFACE SURVEY

Company CNG Producing Company Field River Bend Lease and Well RBU 16-3-E-5-14E
County Uintah State Utah Date May 26, 1986
T. D. PB 6350' (Wireline) Formation Lower Zone
Elevation KB 14' Casing Pkr. 5704'
5740 - 5748'
Perforation 5998 - 6004' 6294-6325' Tubing SN 5993' SS 5570'
Datum Point 6150'

Anticipated

B.H.P. STATIC GRADIENT & TEMPERATURE SURVEY

| <u>DEPTH (FEET)</u> | <u>PRESSURE (PSI)</u> | <u>GRADIENT (#/Ft.)</u> | <u>TEMPERATURE (°F.)</u> |
|---------------------|-----------------------|-------------------------|--------------------------|
| Top | 1839 | | 78.1 |
| 500 | 1875 | .072 | 63.8 |
| 1500 | 1935 | .060 | 78.7 |
| 2500 | 1990 | .055 | 96.5 |
| 3500 | 2052 | .062 | 112.7 |
| 4500 | 2103 | .051 | 131.2 |
| 5580 | 2368 | .245 | 147.1 |
| 6000 | 2537 | .402 | 151.9 |
| 6150 | 2610 | .486 | 153.8 |

Remarks:

1. Recorded well head psi (Gauge). Tubing 1750 psi. Casing 2200 psi.
2. Bombs on bottom at 11:15 AM, 5-26-86.
3. Instruments # 41217 - 4200 psi & 37930 - 50/250°F.



46 1323

LOG NO. 170 NOV 21 1986

DEPTH (FEET)

Top

1000

2000

3000

4000

5000

6000

6500

CNG Producing Co.
RBU 16-3 E
Static Gradient - Lower Zone
May 26, 1986

1800

1900

2000

2100

2200

2300

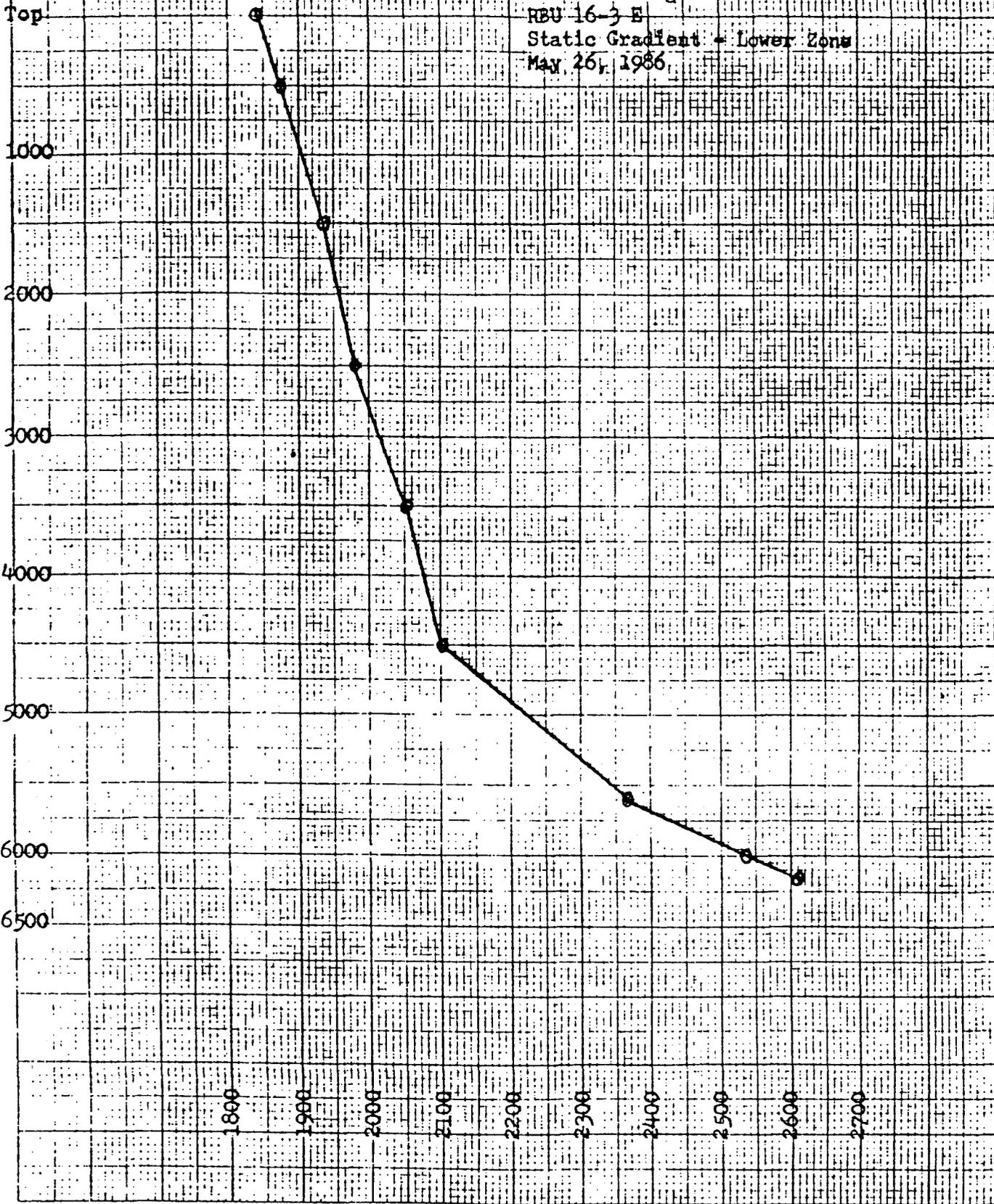
2400

2500

2600

2700

PRESSURE (PSI)



OPERATOR CNG Producing Co N-0605 DATE 9-06-91

WELL NAME RDW 15-15F

SEC S4SE 15 T 10S R 02E COUNTY Utah

43-047-30109
API NUMBER

Indian (w)
TYPE OF LEASE

CONFIDENTIAL

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 91 PDD approved 7-18-91
Water Permit 49-801 (A54801)
Oil shale

APPROVAL LETTER:

SPACING: R615-2-3 Rules Bend
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

Oil shale area
Casing to be tested after cementing before
chilling out in accordance w/ R615-3-7.4



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 26, 1991

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Gentlemen:

Re: RBV 15-15F Well, 965 feet from the South line, 2452 feet from the East line, SW SE, Section 15, Township 10 South, Range 20 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulations:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. Casing to be tested after cementing and before drilling out in accordance with R615-3-7.4.

In addition, the following actions are necessary to fully comply with this approval:

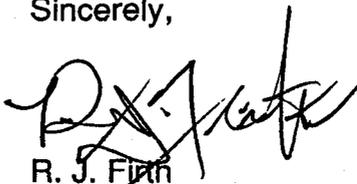
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
CNG Producing Company
RBU 15-15F
September 26, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32109.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/1-6

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. BIA 14-20 H62-2646 |
| 2. Name of Operator CNG PRODUCING COMPANY | 6. If Indian, Allottee or Tribe Name Ute Tribe |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 804' FSL and 2,048' FEL of Sect 15-T10S-R20E | 8. Well Name and No. RBU 15-15F |
| | 9. API Well No. 45-047-32109 |
| | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Amend Drilling Permit | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

We will not be using pit volume totalizer equipment on the above referenced well.

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, David Linger, at (504) 593-7779.

RECEIVED

FEB 03 1992

DIVISION OF OIL GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-4-92

BY: J.M. Matthews

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date January 29, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. BIA 14-20 H62-2646 |
| 2. Name of Operator CNG PRODUCING COMPANY | 6. If Indian, Allottee or Tribe Name Ute Tribe |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 804' FSL and 2,048' FEL of Sect 15-T10S-R20E | 8. Well Name and No. RBU 15-15F |
| | 9. API Well No. 43-047-32109 |
| | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Return Application For Permit to Drill | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Please accept this sundry as evidence that CNG Producing Company no longer wishes to drill the above referenced well. This well was not drilled due to the fact that it was located on a cliff and the expense of building location did not warrant the drilling of this well. The well could not be moved to another equally suitable location.

Thank you for all your help and hard work these past two years in overseeing the permit process and allowing us to drill the wells we have drilled. If you have any questions or need any further information please feel free to contact me at (504) 593-7260.

RECEIVED

MAR 04 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date March 1, 1993
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

MAR 9 1993

3160
UT08438

CNG Producing Company
Attn: Sue Hebert
CNG Tower, 1450 Poydras St.
New Orleans, LA 70112-6000

Re: Application for Permit to Drill
Well No. 15-15F 43-047-32109
Section 15, T10S, R20E
Lease No. 14-20-H62-2646

Dear Ms. Hebert:

The referenced application was received on September 20, 1991. As per operator request, the Application for Permit to Drill is being returned.

If you have any questions regarding this matter, please contact Sally Gardiner of this office at (801)789-1362.

Sincerely,

|s| HOWARD B. CLEAVINGER II
Howard B. Cleavinger II
Assistant District Manager for
Minerals

bcc: Central file
Reading file
Well file

SGardiner:las:March 9, 1993

RECEIVED

MAR 11 1993

DIVISION OF
OIL GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 16, 1993

Ms. Susan Hebert
CNG Producing Company
CNG Tower - 1450 Poydras Street
New Orleans, Louisiana 70112-6000

Dear Ms. Hebert:

Re: Well No. RBU 15-15F, Sec. 15, T. 10S, R. 20E, Uintah County, Utah
API No. 43-047-32109

In response to Bureau of Land Management action and your request for cancellation of the Application for Permit to Drill, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

DME/lhc

cc: Bureau of Land Management - Vernal
R.J. Firth
Well file

WOI230