

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

5. Lease Designation and Serial No. **ML10716**

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name **River Bend Unit**

8. Farm or Lease Name **RBU**

9. Well No. **14-2F**

10. Field and Pool, or Wildcat **Island Natural Buttes 630**

11. QQ, Sec., T., R., M., or Bk. and Survey or Area **2-T10S-R20E**

12. County or Parish **Uintah** 13. State **Utah**

14. Distance in miles and direction from nearest town or post office\* **10 miles SW of Ouray**

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) **3,235'**

16. No. of acres in lease **647.28**

17. No. of acres assigned to this well **160**

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. **1,461'**

19. Proposed depth **7,800' WSTC**

20. Rotary or cable tools **Rotary**

21. Elevation (Show whether DF, RT, GR, etc.) **5,009' GR**

22. Approx. date work will start\* **October 30, 1991**

**CONFIDENTIAL**

**PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	+/- 400	Cement to surface
7 7/8"	5 1/2"	17#	+/- 7,800	Cement calc to surface

1. Drill a 12 1/4" hole with an air rig to 400', run a 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,800' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.
9. Drainage will be routed around the East side of the location.

**TECHNICAL REVIEW RECEIVED**

Engr. *[Signature]* 9/25/91

Geol. *[Signature]* 9/25/91

Surface *[Signature]* 9/25/91

SEP 17 1991

DIVISION OF OIL GAS & MINING

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,400'
Chapita Wells	5,550'
Uteland Buttes	6,650'

**CNG Producing Company respectfully request that all information concerning this well be held confidential.**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed *[Signature]* for **Doss R. Bourgeois** Title **Supervisor, Drilling Eng.**

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS & MINING

DATE: **9/25/91**

BY: *[Signature]*

WELL SPACING: **65-2-3**

Approval Date

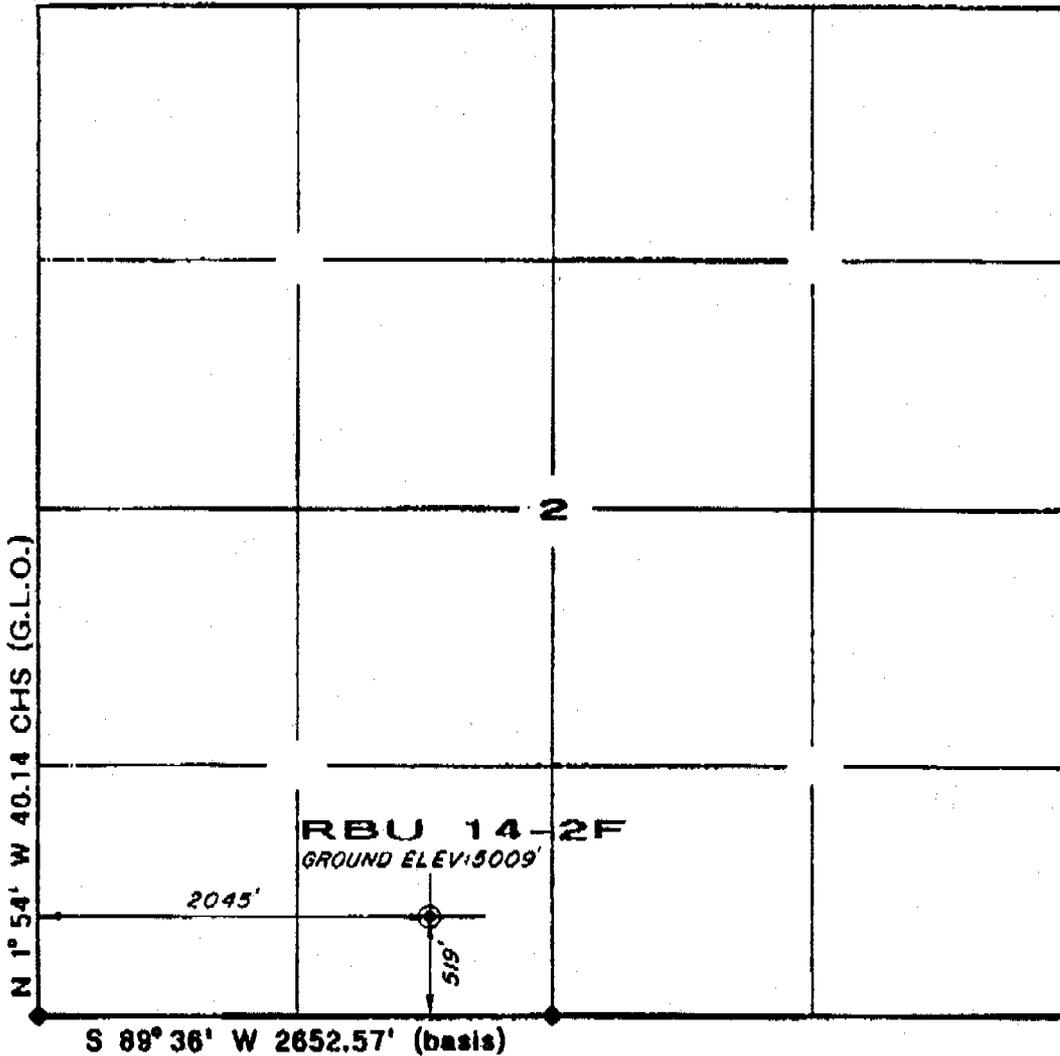
Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

\*See Instructions on Reverse Side

**CNG PRODUCING CO  
WELL LOCATION PLAT  
RBU 14-2F**

LOCATED IN THE SE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 2, T10S, R20E, S.L.B.&M.



SCALE: 1" = 1000'

**LEGEND & NOTES**

- ◆ Corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
 Jerry D. Allred, Registered Land  
 Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

**CNG Producing  
Company**

A **CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

**September 13, 1991**

**Ms. Tammy Searing  
Utah Board of Oil, Gas & Mining  
Suite 350, 3 Triad Center  
Salt Lake City, UT 84180-1203**

**RE: Application for Permit To Drill  
ML-10716  
River Bend Unit 14-2F  
Section 2-T10S-R20E S.L.B.&M.  
Uintah, Utah**

**Dear Tammy:**

**Enclosed please find original and two copies of the subject applications.  
Attachments to this application include the following:**

<b>Attachment No. 1</b>	<b>Location</b>
<b>Attachment No. 2</b>	<b>BOP Stack Schematic</b>
<b>Attachment No. 3</b>	<b>Drilling Plan</b>
<b>Attachment No. 4</b>	<b>Water Source and Access Route</b>

**The Drilling Engineer overseeing this operation is Doss R. Bourgeois (504)  
593-7719.**

**CNG Producing Company is requesting information on this well be held as  
confidential in accordance with R615-2-11.**

**Should you have any questions or need any further information, please feel  
free to contact me at (504) 593-7260.**

**Sincerely,**

*Susan M. Hebert*

**Susan M. Hebert  
Regulatory Reports Asst. II**

**Enclosure**

**RECEIVED**

**SEP 17 1991**

**DIVISION OF  
OIL GAS & MINING**

**DRILLING LOCATION ASSESSMENT**

**State of Utah  
Division of Oil, Gas and Mining**

OPERATOR: CNG PRODUCING COMPANY      WELL NAME: RBU 14-2F  
SECTION: 2 TWP: 10S RNG: 20E LOC: 519 FSL 2045 ~~FWL~~ FWL  
QTR/QTR SE/SW COUNTY: UINTAH      FIELD: RIVER BEND UNIT  
SURFACE OWNER: STATE OF UTAH  
SPACING: RIVER BEND UNIT  
INSPECTOR: BRAD HILL      DATE AND TIME: 9/13/91 10:00

**PARTICIPANTS:** Darwin Kulland-CNG

**REGIONAL SETTING/TOPOGRAPHY:** The proposed location is in the south central Uinta Basin. It is located on a gentle west sloping hillside. A shallow drainage cuts across the location.

**LAND USE:**

**CURRENT SURFACE USE:** None

**PROPOSED SURFACE DISTURBANCE:** A roughly rectangular pad will be constructed, approximately 300'X 140' with a 140'X 100' extension for the reserve pit. Access will be from an existing road.

**AFFECTED FLOODPLAINS AND/OR WETLANDS:** None

**FLORA/FAUNA:** Shadscale, Russian Thistle, Koshia, Curley Grass, Greasewood, Prickly Pear, Erigonium, Rabbit Brush, Aster/Horses, Rabbits, Birds, Mosquitos

**ENVIRONMENTAL PARAMETERS**

**SURFACE GEOLOGY**

**SOIL TYPE AND CHARACTERISTICS:** Sandy-clay with scattered rock fragments.

**SURFACE FORMATION & CHARACTERISTICS:** Uintah Formation

**EROSION/SEDIMENTATION/STABILITY:** No active erosion or sedimentation at present. Location should be stable.

**PALEONTOLOGICAL POTENTIAL:** None observed.

## SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Wasatch-4400', Chapita Wells-5550',  
Uteland Buttes-6650'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: To be done by Richard Hauk

CONSTRUCTION MATERIALS: Onsite materials will be used for  
construction.

SITE RECLAMATION: The site will be reclaimed as per State Lands  
instructions.

### RESERVE PIT

CHARACTERISTICS: The reserve pit will be approximately 140'X  
100'X 8'. The pit will be built on the up hill side of location  
in clayey material. The pit may encounter a sandstone layer.

LINING: The pit will be evaluated after construction for  
determination of liner requirements. The pit will be lined if  
needed to conserve water and prevent leakage.

MUD PROGRAM: The well is to be drilled with a Kcl mud system.

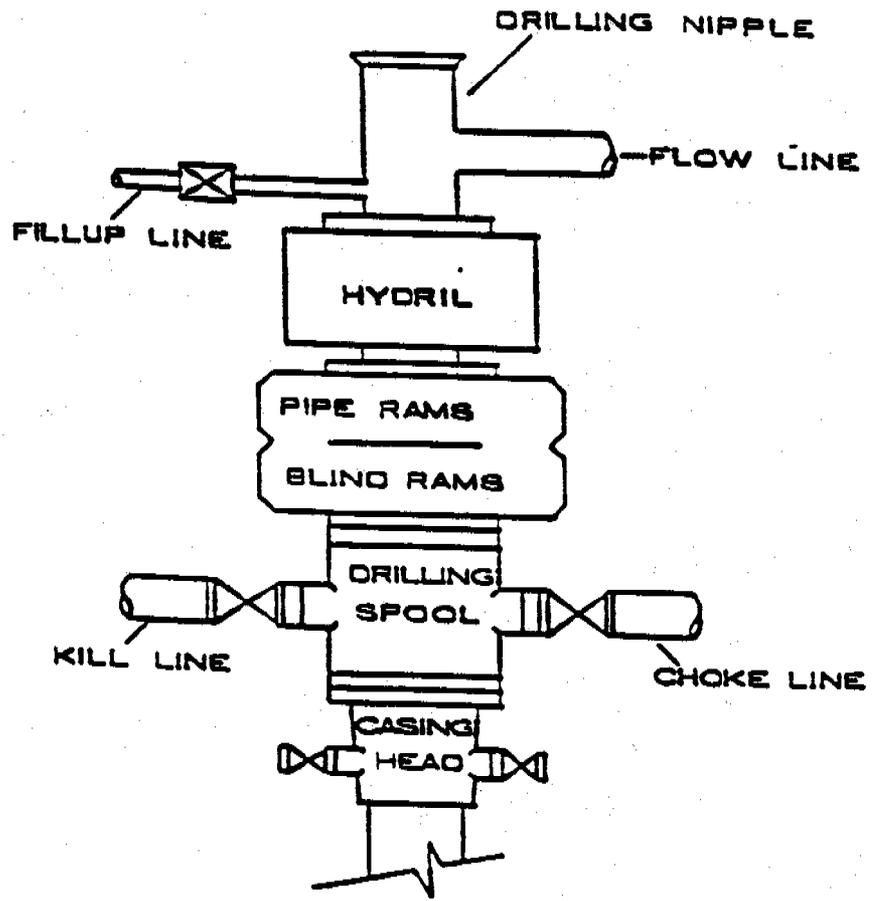
DRILLING WATER SUPPLY: To be obtained from the CNG OSC #1 well.

### STIPULATIONS FOR APD APPROVAL

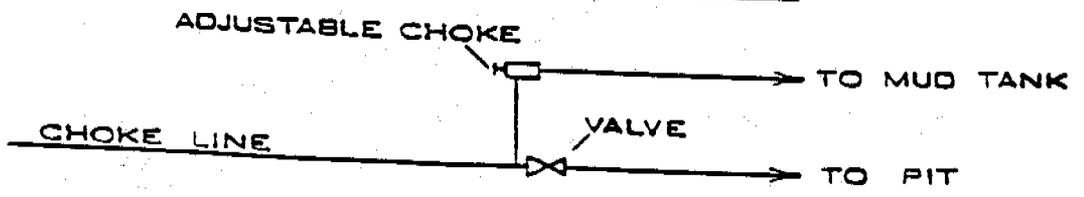
Reserve is to be evaluated after construction.

The existing drainage is to be rerouted around the location.

BOP STACK



CHOKER MANIFOLD



**DRILLING PLAN**  
**APPROVAL OF OPERATIONS**

September 13, 1991

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY  
Address: CNG TOWER - 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 14-2F  
Uintah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4400'
Green River Tongue	4750'
Wasatch	4900'
Chapita Wells	5550'
Uteland Buttes	6650'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4400'	Oil Zone
Chapita Wells	5550'	Gas Zone
Uteland Buttes	6650'	Gas Zone

4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-400' - Cemented to Surface  
5", 17#/ft, N-80 & K-55, 0'- 7800' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

See Attachment No. 2, Attached.  
BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 2,700 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,500' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H<sub>2</sub>S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 30, 1991

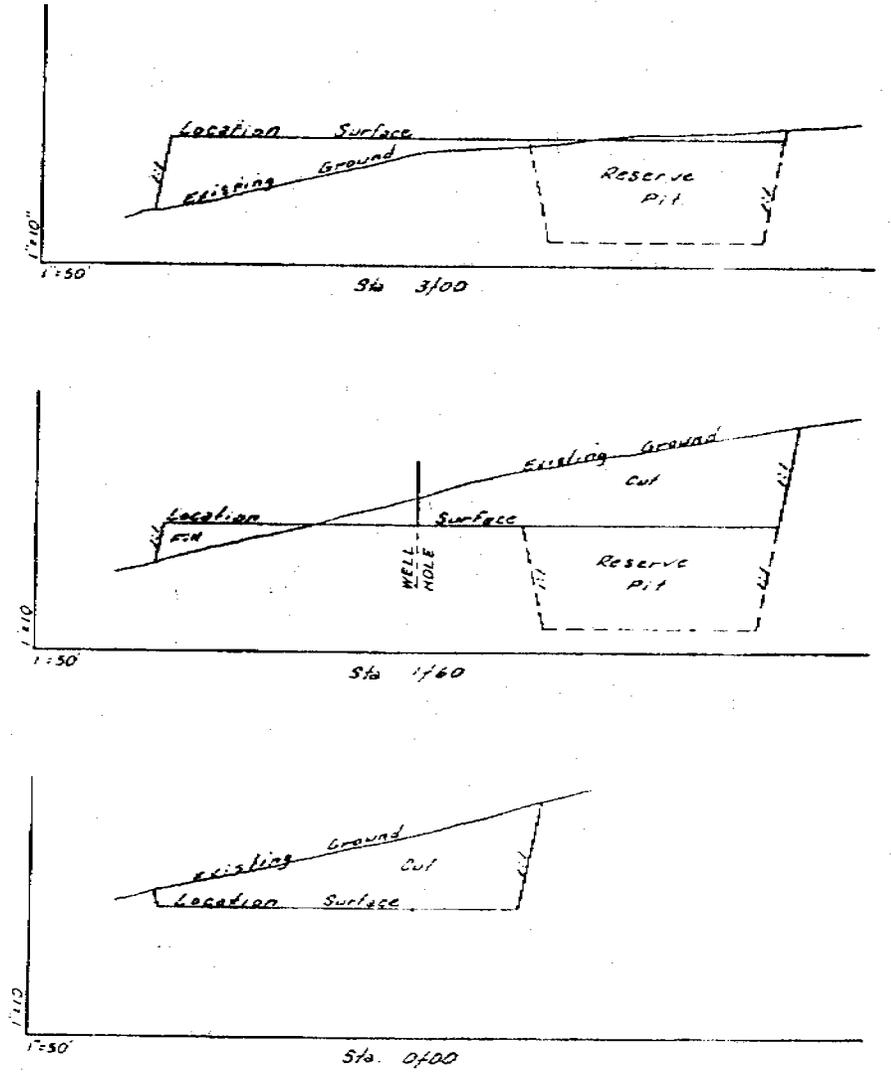
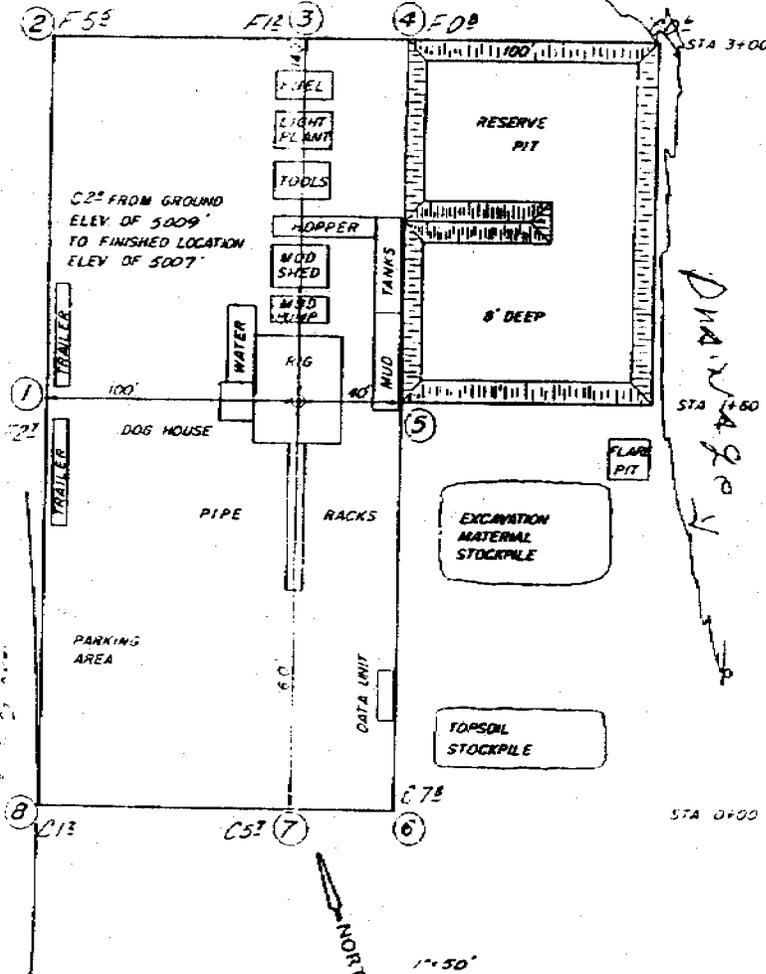
Duration: 20 Days



Scale bar: 0 1 2 3 4 5 6 7 8 9 10  
1:25,000  
1:50,000  
1:100,000  
1:200,000  
1:500,000  
1:1,000,000  
1:2,000,000  
1:5,000,000  
1:10,000,000  
1:20,000,000  
1:50,000,000  
1:100,000,000  
1:200,000,000  
1:500,000,000  
1:1,000,000,000

**CNG PRODUCING CO  
WELL LAYOUT FLAT  
RBU 14-2F**

Located in the SE 1/4 of the SW 1/4  
Section 2, T10S, R20E, S1.8.1A



**APPROXIMATE QUANTITIES**  
 CUT: 8000 yds (includes pit)  
 FILL: 1600 yds

**JERRY D. ALLRED & ASSOCIATE**  
 Surveying & Engineering Consultants  
 121 North Center Street  
 P.O. Drawer C  
 RICHESNE, UTAH 84021  
 (801) 738-5352

5 Sept '91 79-128-190

STATE OF UTAH

49-36

NOTE: The information given on the following blanks should be free from exploratory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation  Domestic  Stockwatering  Municipal  Power  Mining  Other Uses
- 2. The name of the applicant is MAPCO, Inc. Production Co.
- 3. The Post Office address of the applicant is P.O. Box 7360, Roosevelt, Utah 84066
- 4. The quantity of water to be appropriated 015 second-feet and/or          acre-feet
- 5. The water is to be used for Oil Well Drilling from January 1 to December 1  
 (Major Purpose) (Month) (Day) (Month) (Day)  
 other use period          from          to           
 (Minor Purpose) (Month) (Day) (Month) (Day)  
 and stored each year (if stored) from January 1 to December 1  
 (Month) (Day) (Month) (Day)
- 6. The drainage area to which the direct source of supply belongs is          (Leave Blank)
- 7. The direct source of supply is Underground water from Green River Formation  
 (Name of stream or other source)  
 which is tributary to         , tributary to

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in Utah County, situated at a point Center SE of NW Section 17 T10 S R20 E  
3.1900' W. 1/4' NW 1/4  
8 miles S. Camp

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- 9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep
- 10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5  
 area inundated in acres 1/4 legal subdivision of area inundated SE 1/4 NW  
Sec 17 T10 S R20 E
- 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
- 12. Is the land owned by the applicant? Yes          No X If "No," explain on page 2. Total          Acres
- 13. Is this water to be used supplementally with other water rights? Yes          No X  
 If "yes," identify other water rights on page 2.
- 14. If application is for power purposes, describe type of plant, size and rated capacity.
- 15. If application is for mining, the water will be used in          Mining District at the          mine, where the following ores are mined
- 16. If application is for stockwatering purposes, number and kind of stock watered 1000 head of sheep
- 17. If application is for domestic purposes, number of persons         , or families
- 18. If application is for municipal purposes, name of municipality
- 19. If application is for other uses, include general description of proposed uses Drilling Riverbend Unit well by MAPCO. T9+10 S R19+20 E
- 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl.

- 21. The use of water as set forth in this application will consume 0000.015 second feet and/or acre-feet of water and 0000.015 second feet and/or acre feet will be returned to the natural stream or other point described as follows:

RECEIVED

SEP 17 1991

Attachment No. 5

DIVISION OF OIL GAS & MINING

The Land is leased from the Federal Government and administered by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland *for M.C.*  
Signature of Applicant

\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH,  
County of Wasatch ) ss

On the 16 day of July 1990, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

Aug 31, 1992

RECEIVED

(SEAL)

SEP 17 1991

[Signature]  
Notary Public

DIVISION OF  
OIL GAS & MINING

OPERATOR ENL Producing Company L-0605 DATE 9-23-91

WELL NAME ROD 14-2F

SEC S5E2 T 10S R 02E COUNTY Martin

43-047-301108  
API NUMBER

State (3)  
TYPE OF LEASE

**CONFIDENTIAL**

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 91 amended P.O.D approved 7-18-91  
Water Permit included in file  
Permit 4-20-91 (Geology when) 9-23-91  
Oil shale

APPROVAL LETTER:

SPACING:

R615-2-3

Rule Bend  
UNIT

RS15-3-2

N/A  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

**CONFIDENTIAL PERIOD EXPIRED ON 1-29-93**

Oil shale  
cc: St Vards

Existing drainage is to be rerouted around the location.

Reserve pit is to be evaluated for liner after construction

Casing to be tested in accordance w/ R615-3-7.4 prior to drilling out below casing shoe.



State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

September 25, 1991

CNG Producing Company  
CNG Tower-1450 Poydras Street  
New Orleans, LA 70112-6000

Gentlemen:

Re: RBU 14-2F Well, 519 feet from the South line, 2045 feet from the West line, SE SW, Section 2, Township 10 South, Range 20 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulations:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. Existing drainage is to be rerouted around the location.
3. Reserve pit is to be evaluated for liner after construction.
4. Casing to be tested in accordance with R615-3-7.4 prior to drilling out below casing shoe.

In addition, the following actions are necessary to fully comply with this approval:

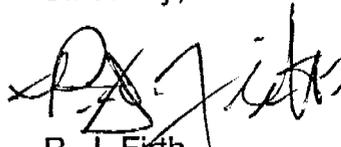
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2  
CNG Producing Company  
RBU 14-2F  
September 25, 1991

4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32108.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
Division of State Lands  
J. L. Thompson  
we14/1-29



STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
CEMENTING OPERATIONS

*Carb*

COMPANY NAME: CNG PRODUCING COMPANY MAN: JIM JACKSON  
WELL NAME: RBU 14-2F WELL SIGN: NO  
QTR QTR: SESW SECTION: 02 TWP: 10 SOUTH RANGE: 20 EAST  
CEMENTING COMPANY: DOWELL / SCHLUMBERGER  
INSPECTOR: CAROL KUBLY DATE: 10.24.91

*32108*

CEMENTING OPERATIONS:

SURFACE CASING: YES INTERMEDIATE: \_\_\_\_\_ PROD. CASING: \_\_\_\_\_

CASING INFORMATION:

SIZE: 8 5/8" GRADE: H-40 WEIGHT: 24 # LENGTH: 409.44' + SHOE  
HOLE SIZE: 12 1/4" DEPTH: 415'

SLURRY INFORMATION

1. CLASS:  
LEAD: G TALIN 25/75 POZ/G MIX + 2% CACL + 1/4 PPS CELLOFLAKE
2. SLURRY WEIGHT:  
LEAD: 15.4 TAIL:
3. WATER (GAL / SX)  
LEAD: 4.71 TAIL:
4. COMPRESSIVE STRENGTH  
PSI AT 1500 HOURS: 24

PIPE CENTRALIZED: X3 + 1 STOP RING CEMENTING STAGES: 1  
LOST RETURNS: NO REGAIN RETURNS: NO BARRELS LOST: 0  
TOP OF CEMENT: SFC CEMENT TO SURFACE?: YES % EXCESS: 75 %

ADDITIONAL COMMENTS: PUMPED 10 BBL GEL WATER THEN 05 BBL FRESH WATER THEN 224 SX (44.3 BBL) CEMENT SLURRY THEN DROPPED PLUG THEN DISPLACED WITH 24.2 BBL FRESH WATER. LEFT 85# HYDROSTATIC ON CEMENT HEAD.

INSERT FLOAT AND GUIDE SHOE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number  
**ML 10716**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

**River Bend Unit**

1. Type of Well

Oil Well     Gas Well     Other (specify)

9. Well Name and Number

**14-2F**

2. Name of Operator

**CNG Producing Company**

10. API Well Number

**43-047-32108**

3. Address of Operator

**1450 Poydras St., New Orleans, LA 70112-6000**

4. Telephone Number

**(504) 593-7260**

11. Field and Pool, or Wildcat

**ISLAND**

5. Location of Well

Footage    **2,045' FWL & 519' FSL of Sec. 2-T10S-R20E**  
QQ, SEC., T., R., M.: **SE SW Section 2 Township 10S Range 20 E**

County : **Uintah**  
State : **UTAH**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                       | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                      | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Spud Notice</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to notify you that the RBU 14-2F was spudded by Ross Drilling on 10-22-91.

They drilled 415' of 12 1/4" hole and ran 13 jts of 8 5/8" 24# H-40 casing with centralizer on bottom 3 jts.

Cemented by Dowell with 225 sks 75/25 Class "G" cement with 2% S-I, and 1/4# per sk D-29.  
Set shoe @ 409'. Insert float at 377'.

**RECEIVED**

NOV 01 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Doss R. Bourgeois  
Doss R. Bourgeois

Title Supervisor, Drilling Eng.

Date October 29, 1991

(State Use Only)

**ENTITY ACTION FORM - FORM 6**

ADDRESS CNG Tower

1450 Poydras Street

New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B		07050	43-047-32108	RBU 14-2F	SE SW	2	10S	20E	Uintah	10/22/91	
WELL 1 COMMENTS: <b>This well is located within River Bend Unit on state land.</b> <i>(Entity 7050 added 11-5-91- River Bend Unit w/ste-mvrs "A-B" P.A.)</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

**RECEIVED**

Susan M. Hebert  
Signature

NOV 01 1991

Regulatory Reports Asst. II  
Title

October 29, 1991  
Date

DIVISION OF  
OIL GAS & MINING

Phone No. (504) 593-7260

1. Well name and number: RBU 14-2F  
 API number: 43-047-32108

2. Well location: QQ SE SW section 2 township 10S range 20E county Uintah

3. Well operator: CNG Producing Company  
 Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000  
New Orleans, LA 70112-6000

4. Drilling contractor: S.S.T. Energy Corporation  
 Address: 999 18th Street, Suite 1690 phone: (303) 293-8188  
Denver, CO 80202

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
2,400'	2,420'	200 BPD	Fresh

6. Formation tops: Wasatch Tongue 4,400'

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Doss R. Bourgeois  
 Title Supervisor, Drilling Eng.

Signature Susan M. Hebert for  
 Date November 21, 1991

Comments:

**RECEIVED**

NOV 25 1991

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL GAS AND MINING

Lease Designation and Serial Number  
**ML10716**

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement  
**River Bend Unit**

9. Well Name and Number  
**RBU 14-2F**

10. API Well Number  
**43-047-32108**

11. Field and Pool, or Wildcat  
**ISLAND**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals



1. Type of Well  
 Oil Well  Gas Well  Other (specify) **DEC 05 1991**

2. Name of Operator  
**CNG Producing Company** **DIVISION OF OIL GAS & MINING**

3. Address of Operator  
**1450 Poydras St., New Orleans, LA 70112-6000**

4. Telephone Number  
**(504) 593-7260**

5. Location of Well  
**Footage : 2,045' FWL & 519' FSL of Sec. 2-T County : Uintah**  
**QQ, SEC., T., R., M.: SE SW of 2-T10S-R20E State : UTAH**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other **Monthly Report**
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Activity Report for the Month of November, 1991

Rig up. Pressure test Hydril, BOP, choke, kelly, and valves. Tested OK. Pick up packer and trip in hole to 341'. Pressure test 8 5/8" casing to 1500#. Tested OK. Trip out of hole and lay down test packer. Pick up 7 7/8" bit and trip in hole. Drill plug, float collar, shoe joint and guide shoe. Drilling new formation. Survey @ 915'. Drilling. Survey @ 1,442'. Drilling. Survey @ 1,967'. Drilling. Survey @ 3,061'. Drilling. Rig service. Drilling. Survey @ 4,089'. Drilling. Survey @ 4,837'. Drilling. Connect flow line. Drilling. Circulate gas, twist off & drop 60,000 PSI string weight. Circulate hole with cut brine water. Trip out of hole. Twist off is 4,312' a stand and single above BHA. Pick up fishing tools. Trip in hole. Well is kicking. Circulate and condition hole. Circulate out gas. Fishing catch fish at 4,312' and able to pump through bit. Circulate and condition hole. Circulate out gas. Chain out and lay down fishing tools and trip out with fish. Pick up bit and trip in hole. Trip out of hole and unplug BHA. Trip in hole to 4,750'. Wash & ream last 350' to TD at 5,089'. Drilling. Survey @ 5,495'. Drilling. Survey @ 5,993'. Drilling. Survey @ 6,496'. Trip for hole in drill pipe. Hole located 53 stand and a single down and is 1' above the pin end. Trip out and pick up bit #3 and trip in hole. Wash and ream 100' to TD @ 6,545'. Drilling. Circulate out gas & prepare to trip for hole in drill string. Circulate out gas - trip in hole, drill string parted with 40 stands out, 54 stands and a single out & a double, 10 stands, and BHA in. Pull up fishing tools, overshot, bumper sub and jars. Trip in hole on drill pipe. Wash thru bridge and plug fishing tools. Trip out and unplug fishing tools & trip to 4650'. Wash & ream to top of fish at 5114'. Circ. out gas. Wash over fish, work stuck pipe - lay down fishing tools & trip out with fish. Trip in hole inspecting BHA, lay down two drill collars, prepare to trip for drill pipe. Pull up bit #5 & trip in hole. Drilling. TD @ 7,276'. Circulate and condition hole. 20 stand short trip. Circulate and condition. Trip out of hole for open hole logging. Loggers TD @ 7,272'. Rig down loggers and trip in hole. Circulate and condition. Lay down drill pipe and drill collar. Rig up and run 5 1/2" 17# N-80 casing with guide shoe, float collar, 24 centralizers to TD of 7,281'. Rig up Dowell and cement 5 1/2" casing with 500 sks cement and 128 bbls 3% KCL water with clay stabilizers. Float held okay. Rig down Dowell and nipple down BOP stack. Pick up BOP stack and set 5 1/2" casing slips with casing in full tension, 130,000#. Clean and jet pits. Cut off 5 1/2" casing. Release rig 11/30/91. TD @ 7,276'. Mud wt. 7.1.

14. I hereby certify that the foregoing is true and correct

Name & Signature Susan M. Hebert  
**Susan M. Hebert**

Title Regulatory Reports Asst. II

Date November 29, 1991

(State Use Only)

**BUNDARY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

8. Unit or Communitization Agreement  
**River Bend Unit**

2. Name of Operator  
**CNG Producing Company**

9. Well Name and Number  
**14-2F**

3. Address of Operator  
**1450 Poydras St., New Orleans, LA 70112-6000**

4. Telephone Number  
**(504) 593-7250**

10. API Well Number  
**43-047-32108**

11. Field and Pool, or Wildcat

5. Location of Well  
 Footage **2,045' FWL & 519' FSL**  
 QQ, SEC., T., R., M.: **SE SE Section 2 Township 10S Range 20 E**  
 County : **Utah**  
 State : **UTAH**

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                            | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>Notice of First Production</b> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETIC AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was placed on initial production on January 6, 1992, at 1:45 PM.

Note: Verbal notification of initial production telephoned into Bureau of Land Management by Susan Hebert, CNG. Information given to Benna Muth, BLM on 1/6/92 @ 3:35 PM.

Verbal notification of initial production telephone into Utah Board of Oil, Gas & Mining by Sue Hebert, CNG. Information Given to Tammy Searing on 1/6/92 @ 3:40 PM.

**RECEIVED**

JAN 06 1992

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Susan M Hebert  
 Susan M. Hebert

Title Regulatory Reports Asst. II Date January 6, 1992

(State Use Only)

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
**ML 10716**

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement  
**River Bend Unit**

9. Well Name and Number  
**14-2F**

10. API Well Number  
**43-047-32108**

11. Field and Pool, or Wildcat

**EQUIPMENT NOTICE AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

2. Name of Operator  
**CNG Producing Company**

3. Address of Operator  
**1450 Poydras St., New Orleans, LA 70112-6000**

4. Telephone Number  
**(504) 893-7260**

5. Location of Well  
Footage **2,045' FWL & 519' F8L**  
Section **22 SE Section 8 Township 10S Range 20 E**  
County : **Uintah**  
State : **UTAH**

**12. CHECK AN APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Well Completion         | <input type="checkbox"/> Water Shut-Off       |

Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                            | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>Notice of First Production</b> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface directions and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was placed on initial production on January 6, 1992, at 1:45 PM.

Verbal notification of initial production telephoned into Bureau of Land Management by Susan Hebert, CNG. Information given to Benna Muth, BLM on 1/6/92 @ 3:35 PM.

Verbal notification of initial production telephone into Utah Board of Oil, Gas & Mining by Sue Hebert, CNG. Information Given to Tammy Searing on 1/6/92 @ 3:40 PM.

**RECEIVED**

JAN 06 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name Susan M. Hebert  
Signature Susan M. Hebert

Title Regulatory Reports Asst. II Date January 6, 1992

(State Use Only)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

2. Name of Operator  
CNG Producing Company

3. Address of Operator  
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number  
(504) 593-7260

5. Location of Well  
Footage : 2,045' FWL & 519' FSL  
County : Uintah  
QQ, SEC., T., R., M.: SE SW of 2-T10S-R20E  
State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start



JAN 06 1992

DIVISION OF  
OIL, GAS & MINING

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Monthly Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Activity Report for the Month of December, 1991

Rig up flowline to pit. Rig up BOPs on tubing head and tested to 3500 PSI. Rig up Schlumberger. Ran GR/CCL from 7,180-4,500'. Perforated Zone #2 from 7,082-4,500' with 4 SPF and 4" casing gun. No pressure change, slight vacuum. Rig down Schlumberger. Rig up Smith. Tested lines to 6000 PSI. Broke down with 2% KCL water. Frac'd down casing with 122,000 lbs of 20/40 frac sand and 603 bbls of fluid and commingled with 66 tons of CO2. Average treating pressure = 2700 PSI. Ramped sand from 1 - 8 PPG. Opened well on 18/64 choke. Well had 350 PSI on casing flowing on 18/64 choke returning heavy fluid and mist at the rate of 700 MCF/D. Flow testing Zone #1. Well had 200 PSI on casing flowing on 18/64 choke making most gas at the rate of 400 MCF/PSI. Flowing Zone #1 up casing on 18/64 choke. Casing had 200 PSI. Flowing at the rate of 400 MCF/D, gas with mist of water. Rig up Schlumberger. Run in hole with 5 1/2" bridge plug. Set plug @ 5,510'. Pull out of hole. Run in hole with 4" casing gun loaded with 4 SPF. Perforate Zone #2 (6,068-6,078'). No pressure increase. Pull out of hole. Rig down wireline truck. Rig up Smith. Tested lines to 6000 PSI. Broke down with 131 bbls 2% KCL water. Treated Zone #2 with 160,000 lbs of 20/40 frac sand and 779 bbls of fluid. Commingled with 68 tons CO2. Average treating pressure = 1700 PSI. Ramped sand from 1-8 PPG. Rig down Smith. Flow tested with 1300 PSI on casing on 18/64 choke, mist would not burn. Well had 1400 PSI on casing on 18/64 choke. Well cleaned up and will burn. Well had 1800 PSI on casing. Rig up Schlumberger. Thaw out BOP. Bled pressure off casing to 950 PSI. Tried to run in hole with 5 1/2" bridge plug. Run in hole to 100', couldn't get any deeper. Rubber on lubricator wasn't releasing. Pull out of hole. Repair lubricator. Bled pressure down to 650 PSI. Still couldn't get below 40'. Wasn't able to run against pressure with 1/2" line. Got another truck out of vernal with smaller line. Rig up wireline truck. Run in hole with bridge plug. Set plug at 5,020'. Pull out of hole. Pull up 4" casing gun loaded with 4 SPF. Perforate Zone #3 (5,966-5,976'). Pull out of hole. Rig down wireline truck. Rig up Smith Energy. Tested lines to 5800 PSI. Broke down formation with 2% KCL water. Treated Zone #3 with 155,280 lbs of 16/30 frac sand and 377 bbls of fluid. Average treating pressure = 3328 PSI. Ramped sand from 1-8 PPG. Rig down Smith Energy. Flowing Zone #3 on 18/64 choke at 800 PSI, will burn but still have light mist. Flowing casing to pit on 18/64 choke. Casing had 800 PSI returning gas at the rate of 1,657 MCF/D, would burn. Rig up rig and equipment. Control well with 140 bbls 2% KCL water. Pull up retrieving head strap. Run in hole with 149 jts of 2 3/8" tubing. Run in hole with bridge plug, tagged sand @ 5,971'. Circulate clean hole to top of plug. Released plug and pull out of hole. Lay down bridge plug. Run in hole with retrieving head, tagged @ 6,160'. Clean sand to plug at 6,510'. Circulate hole clean. Released plug. Well started flowing back. Pumped 100 bbls 2% KCL water. Drained pump and lines. Pull up bridge plug. Ran production tubing, located packer @ 6,004', swabbed well onto production. Flowing tubing to pit on 18/64 choke. Tubing had 750 PSI and casing had 1300 PSI returning gas and mist of water at the rate of 1,553 MCF/D, would burn until water hit. Flowing tubing to pit on 18/64 choke. Tubing had 900 PSI and casing had 1050 PSI. Returning gas and mist of oil at the rate of 1,864 MCF/D, would burn. Tubing had 850 PSI and casing had 1000 PSI. Returning gas at the rate of 1760 MCF/D, would burn.

14. I hereby certify that the foregoing is true and correct

Name & Signature

*Susan M. Hebert*  
Susan M. Hebert

Title Regulatory Reports Asst. II

Date January 2, 1992

(State Use Only)

ML 10716

Indian Allottee or Tribe Name

**SUNDARY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals.

8. Unit or Communization Agreement

River Bend Unit

1. Type of Well

Oil Well  Gas Well  Other (specify)

9. Well Name and Number

14-2F

2. Name of Operator

CNG Producing Company

10. API Well Number

43-047-32108

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

11. Field and Pool, or Wildcat

5. Location of Well

Footage 2,045' FWL & 519' FSL  
QQ,SEC.,T.,R.,M.: SE SE Section 2 Township 10S Range 20 E

County : Uintah  
State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                            | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Notice of First Production</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was placed on initial production on January 6, 1992, at 1:45 PM.

Note: Verbal notification of initial production telephoned into Bureau of Land Management by Susan Hebert, CNG. Information given to Benna Muth, BLM on 1/6/92 @ 3:35 PM.

Verbal notification of initial production telephone into Utah Board of Oil, Gas & Mining by Sue Hebert, CNG. Information Given to Tammy Searing on 1/6/92 @ 3:40 PM.

**RECEIVED**

JAN 09 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan M. Hebert  
Susan M. Hebert

Title Regulatory Reports Asst. II

Date January 6, 1992

(State Use Only)

**CNG Producing  
Company**

**A CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112 6000  
(504) 593-7000

**January 16, 1992**

**Ms. Tammy Searing  
Utah Board of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203**

**RE: River Bend Unit  
Well Completion Report  
River Bend Unit 14-2F  
Section 2-T10S-R20E**

**Dear Tammy:**

Enclosed please find the original and two copies of the above referenced report.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, David Linger at (504) 593-7779.

Sincerely,

*Susan M. Hebert*  
Susan M. Hebert  
Regulatory Reports Asst. II

**Enclosure**

**cc: Mr. Ed Forsman - Dept. of the Interior - BLM  
Y. Abadie  
B. Coffin  
V. Corpening  
D. Kulland  
D. Linger  
D. Montelaro  
R. Mueller  
C. Sullivan**

**RECEIVED**

**JAN 21 1992**

**DIVISION OF  
OIL GAS & MINING**

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL  OVER  EN  BACK  RESVR  OTHER

3. CASE DESIGNATION AND SERIAL NO. WL10716

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME RIVER BEND UNIT

9. WELL NO. RBU 14-2F

RECEIVED  
JAN 21 1992

2. NAME OF OPERATOR CNG Producing Company

3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2,045' FWL & 519' FSL of Sec. 2-T10S-R20E  
At top prod. interval reported below  
At total depth

10. FIELD AND POOL, OR WILDCAT Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 2-T10S-R20E

14. API NO. 43-047-32108 | DATE ISSUED 9/25/91

12. COUNTY Uintah | 13. STATE Utah

15. DATE SPUDDED 10/22/91 | 16. DATE T.D. REACHED 11/28/91 | 17. DATE COMPL. (Ready to prod.) 12/29/91 or (Plug & Abd.) | 18. ELEV. (DF, RKB, RT, GR, ETC) 5,009' GR | 19. ELEV. CASING HEAD 5,009' GL

20. TOTAL DEPTH, MD & TVD 7,276' | 21. PLUG BACK T.D., MD & TVD 7,150' | 22. IF MULTIPLE COMPL., HOW MANY 3 Zones | 23. INTERVALS DRILLED BY -----> Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) Wasatch 7,082-92', 6,068-78', & 5,966-76'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Caliper, DenNeu, DLL, mud log, 12-12-91

27. WAS WELL CORED YES [ ] NO [X] (Submit analysis)  
DRILL STEM TEST YES [ ] NO [X] (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# H40	400'	12 1/4"	225 sks 75/25 Class "G" w/ 2% S-1 &	1/4#/sk D-29
5 1/2"	17# N80	7,276'	7 7/8"	500 sks lead cement & 661 sks tail cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	SIZE	DEPTH SET (MD)	PACKERS SET (MD)
					2 3/8"	6,041'	6,008

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Zone #1 - 7,082 - 7,092'  
Zone #2 - 6,068 - 6,078'  
Zone #3 - 5,966 - 5,976'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,082-92'	122,000 lbs of 20/40 frac sand
6,068-78'	160,000 lbs of 20/40 frac sand
5,966-76'	155,280 lbs of 16/30 frac sand

33. PRODUCTION

DATE FIRST PRODUCTION 01/07/92 | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 01/07/92 | HOURS TEST 24 | CHOKE SIZE 10/64 | PROD'N FOR TEST PERIOD -----> | OIL-BBL GAS-MCF. - 900 | WATER-BBL. - | GAS-OIL RATIO -

FLOW. TUBING PRESS. 1700 | CASING PRESSURE 1700 | CALCULATED 24-HOUR RATE -----> | OIL-BBL GAS-MCF. - 900 | WATER-BBL. - | OIL GRAVITY API (CORR.)

34. DISPOSITION OF G. (Sold, used for fuel, vented, etc.) Sold | TEST WITNESSED BY Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records

SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE 01/14/92

See Spaces for Additional Data on Reverse Side

**INSTRUCTIONS**

This form should be completed in compliance with the Utah Oil and Gas Conservaton General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

**SUMMARY OF POROUS ZONES:**

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38.

**GEOLOGIC MARKERS**

Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vertical Depth
Wasatch	5,966'	5,976'	ss, f-vf gr, wh-gy, sub ang-sub rd, calcareous	Wasatch Tongue	4,365'	4,365'
Wasatch	6,068'	6,078'	aa	Green River Tongue	4,696'	4,696'
Wasatch	7,082'	7,092'	aa	Wasatch	4,845'	4,845'

Mr. David Little, District Manager  
Bureau of Land Management

Page 2  
January 30, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
17. RBU 3-21E- <i>Conf</i>	U-013766	NE NW	21-T10S-R19E — 32095
18. RBU 9-22E- <i>Conf</i>	U-013792	NE SE	22-T10S-R19E — 32071
19. RBU 15-23E- <i>Conf</i>	U-013766	SW SE	23-T10S-R19E — 32082
20. RBU 13-24E- <i>Conf</i>	U-013794	SW SW	24-T10S-R19E — 32083
21. RBU 15-24E- <i>Conf</i>	U-013794	SW SE	24-T10S-R19E — 32040
22. RBU 15-34B- <i>Conf</i>	U-017713	SW SE	34-T9S-R19E — 32072

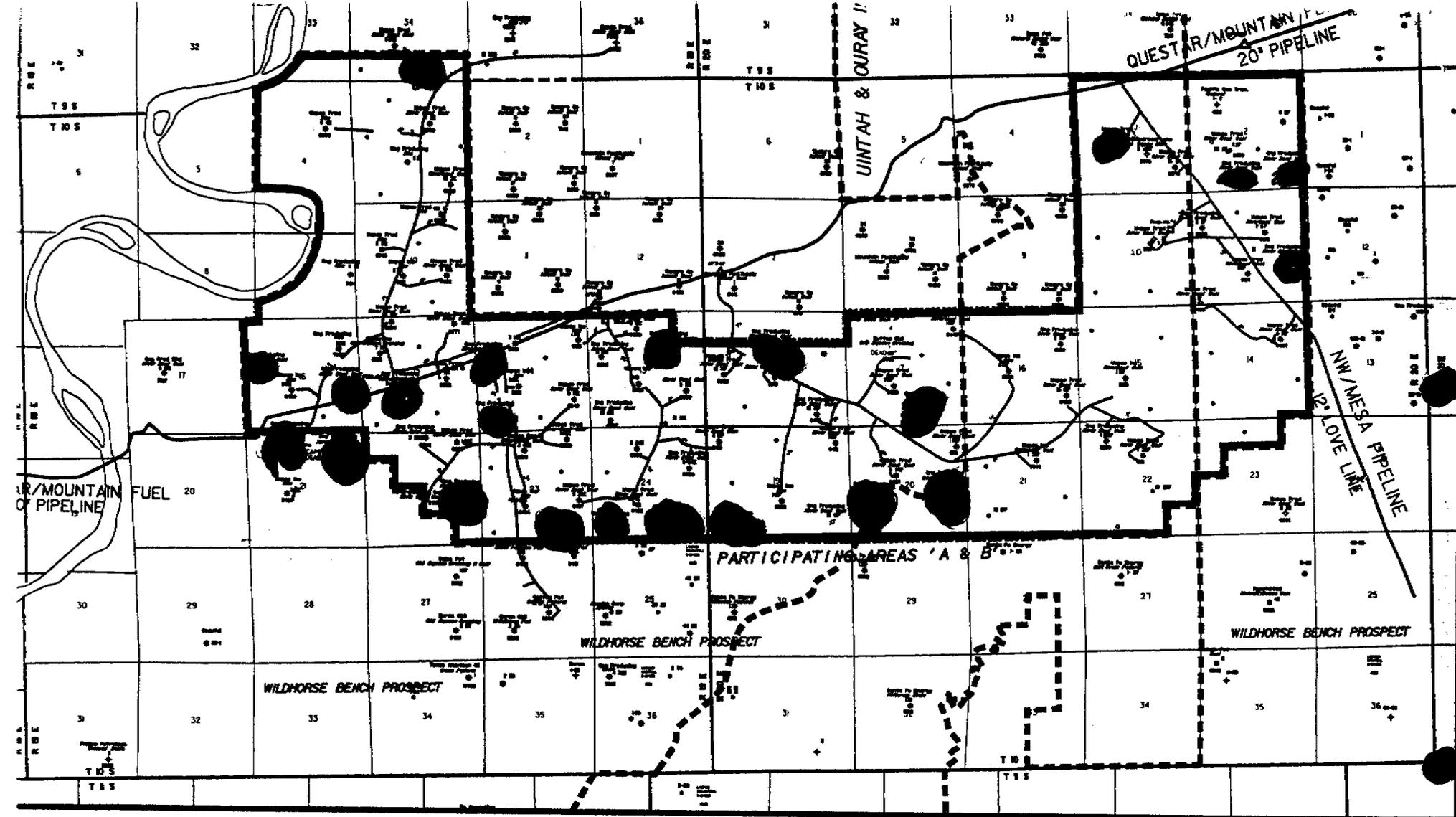
If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779. Thank you for your cooperation.

Sincerely,

*Susan M. Hebert*  
Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: ~~Utah Board of Oil, Gas & Mining~~  
Yvonne Abadie  
Scot Childress  
Brian Coffin  
Darwin Kulland  
Cathy Sullivan  
RBU Well files



# CNG PRODUCING COMPANY RIVER BEND UNIT

UINTAH COUNTY, UTAH

LEGEND	
●	1992 (28) DRILLING LOCATIONS
●	1992 (33) ALTERNATE DRILLING LOCATIONS
---	PARTICIPATING AREAS 'A' & 'B'
---	ADDITIONAL AREAS
---	WILDHORSE BENCH PROSPECT
---	QUESTAR/MOUNTAIN FUEL 20" PIPELINE
---	NW/MESA PIPELINE 12" LOVE LINE
---	UNTAH & CURRY 11"

CNG Producing  
Company

CNG COMPANY

January 30, 1992

RECEIVED

FEB 03 1992

Mr. David Little  
District Manager  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

DIVISION OF  
OIL, GAS & MINING

RE: Application for Disposal of Produced Water  
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

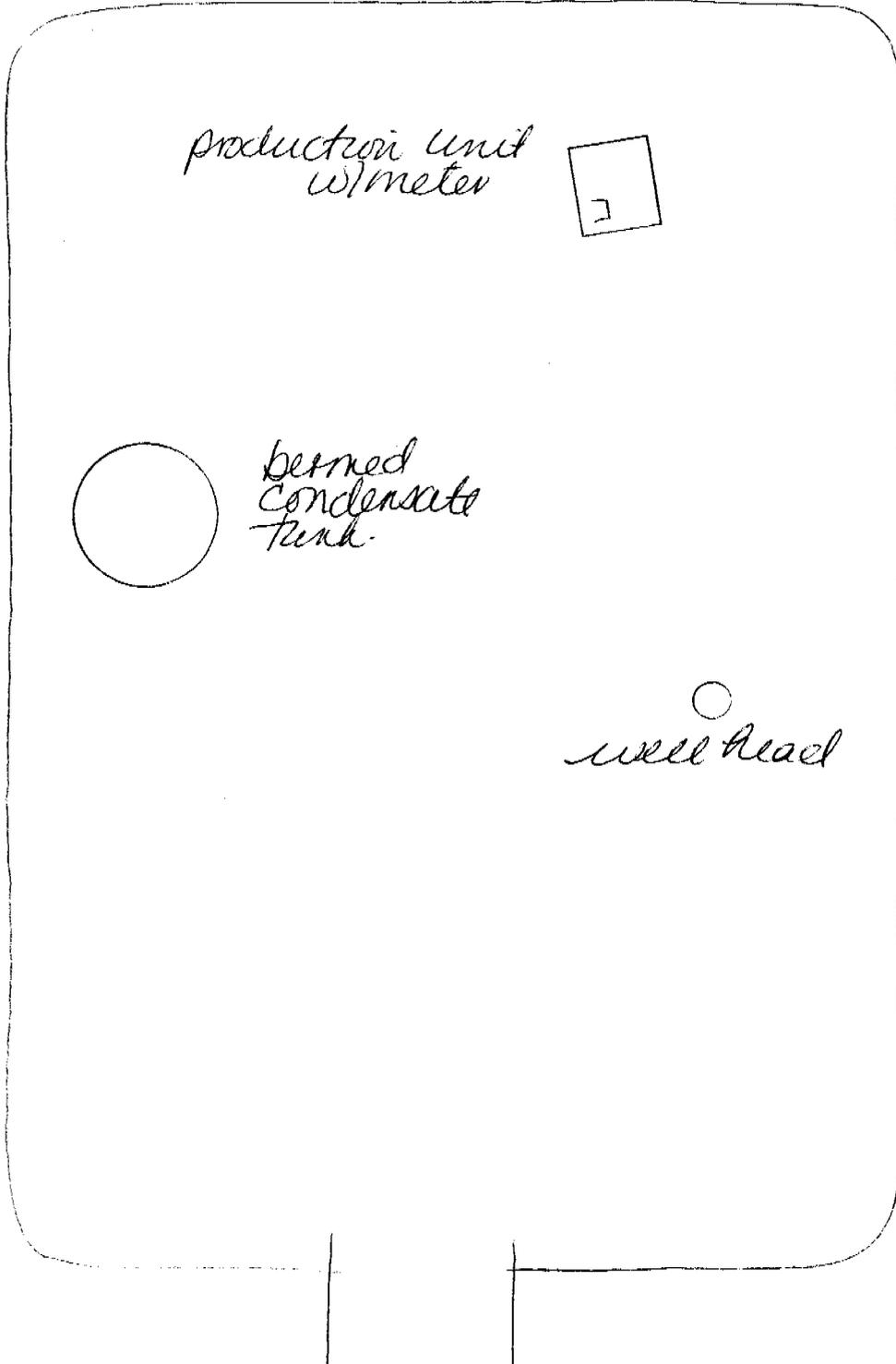
<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
1. RBU 14-2F - <i>Conf</i>	ML-10716	SE SW	2-T10S-R20E - 43-047-32108
2. RBU 16-2F - <i>Conf</i>	ML-10716	SE SE	2-T10S-R20E - 43-047-32026
3. RBU 11-3E - <i>Conf</i>	U-013765	NE SW	3-T10S-R19E - 32037
4. RBU 9-11F - <i>Conf</i>	U-10291	NE SE	11-T10S-R19E - 32134
5. RBU 7-13E - <i>Conf</i>	U-013765	SW NE	13-T10S-R19E - 31716
6. RBU 5-14E - <i>Conf</i>	U-013792	SW NW	14-T10S-R19E - 32041
7. RBU 13-14E - <i>Conf</i>	U-013792	SW SW	14-T10S-R19E - 32033
8. RBU 11-15E - <i>Conf</i>	U-013766	NE SW	15-T10S-R19E - 32073
9. RBU 5-16E - <i>Conf</i>	ML-13214	SW NW	16-T10S-R19E - 32137
10. RBU 9-16E - <i>Conf</i>	ML-13214	NE SE	16-T10S-R19E - 32042
11. RBU 15-17F - <i>Conf</i>	U-013769-C	SW SE	17-T10S-R20E - 32103
12. RBU 6-18F - <i>Conf</i>	U-013769	SE NW	18-T10S-R20E - 32038
13. RBU 13-19F - <i>Conf</i>	U-013769-A	SW SW	19-T10S-R20E - 32105
14. RBU 9-20F - <i>Conf</i>	U-0143520-A	NE SE	20-T10S-R20E - 32081
15. RBU 12-20F - <i>Conf</i>	U-0143520-A	NW SW	20-T10S-R20E - 32050
16. RBU 1-21E - <i>Conf</i>	U-013766	NE NE	21-T10S-R19E - 32107

RBU 14-2F

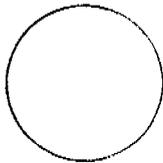
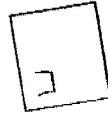
Sec 2 T1080 R.20E

Hubly

2.7.92



production unit  
w/ meter



bermed  
condensate  
tank

well head

RECEIVED

MAR 30 1992

DIVISION OF  
OIL GAS & MINING

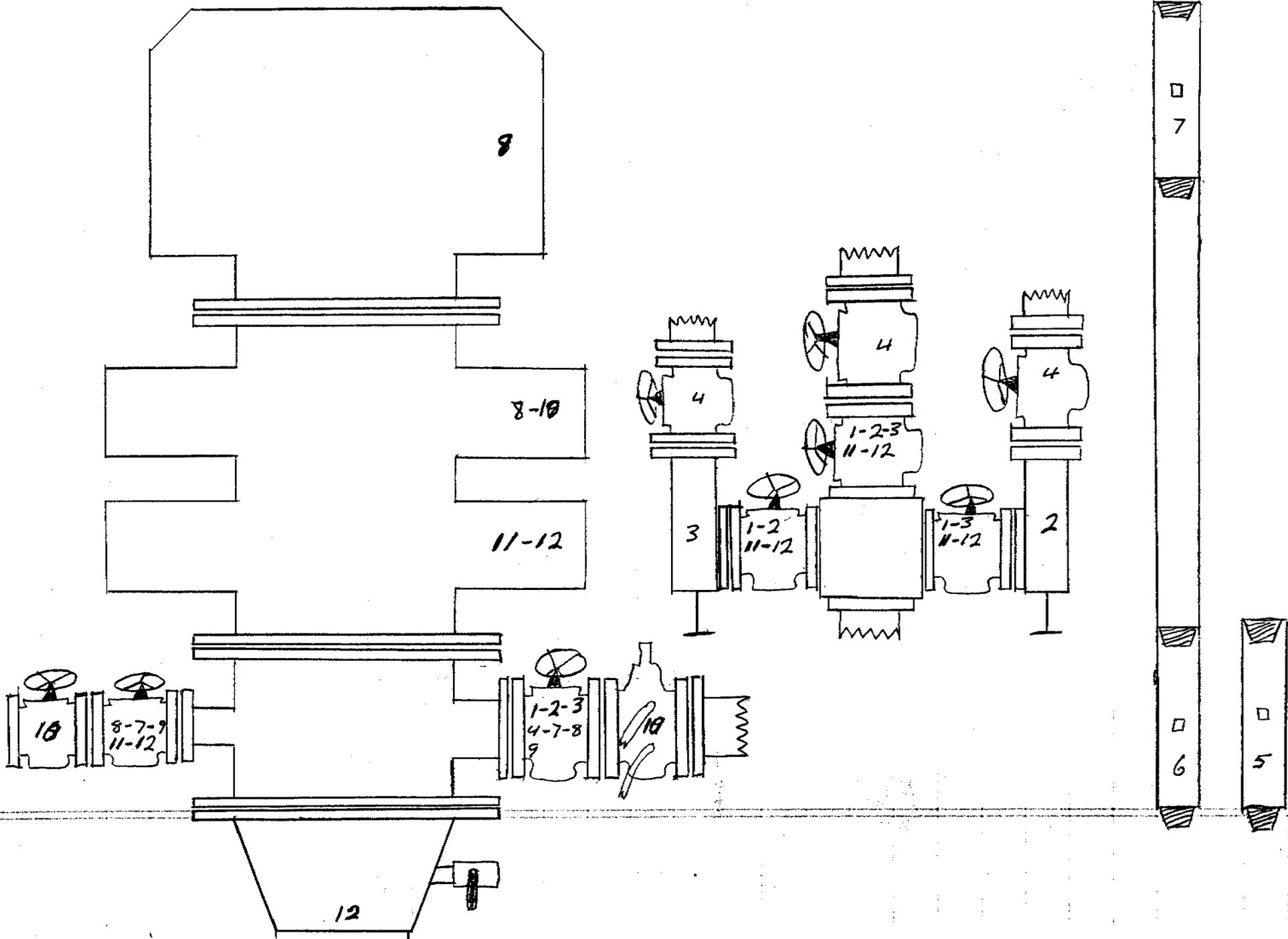
SST Energy  
RBU 14-2F 43-047-32108  
Section 2  
Township 10S  
Range ~~19E~~ 20E  
County, Uintah, Utah  
Operator CNG  
Contractor SST #1  
11-11-91  
Tested by Elbert King

QUICK TEST INC.  
OFFICE (801) 789-8159

SST  
RBU 14-2F  
11-11-91

TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	1st choke, 1st set manifold valves	3000	10	No visible leaks
2	1st choke, right bleeder valve	3000		Leak OK
3	1st choke, left bleeder valve	3000		Leak OK
4	1st choke, 2nd set manifold valves	3000	10	No visible leaks
5	Safety valve	3000	10	No visible leaks
6	Lower kelly	3000	10	No visible leaks
7	Upper kelly	3000	10	No visible leaks
8	Piperams, 1st choke, 1st kill	3000	10	No visible leaks
9	Hydril, 1st choke, 1st kill	1500	10	No visible leaks
10	Piperams, HCR, 2nd kill	3000	10	No visible leaks
11	Blind rams, 1st kill, 1st set manifold valves	3000	10	No visible leaks
12	Caseing, blindrams, 1st kill, 1st set manifold valves	1500	30	No visible leaks

SST #1





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Phone (801) 789-1362

FAX (801) 789-3634



IN REPLY REFER TO:

3162.32  
UT085

APR 16 1992

CNG Producing Company  
Attn: Susan Hebert  
Regulatory Reports Assistant  
CNG Tower, 1450 Polydras Street  
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 22 wells  
in River Bend Unit and  
Lease U-013766  
Uintah County, Utah

Dear Ms. Hebert:

In your letter of January 30, 1992, you requested NTL-2B authorization for 22 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

Your request includes four wells located on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. Two of these are River Bend Unit wells 14-2F and 16-2F in Section 2, T10S, R20E have federal surface. For those two we simply stipulate that the pit size not exceed 40 feet by 40 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the four state wells:

*RBU 15-34B (#18)  
43-047-31138  
9 Sep 1995 #34*

- 43-047-32108* RBU 14-2F on lease ML-10716 SESW, Sec. 2, T10S, R20E \* conf \*
- 43-047-32026* RBU 16-2F on lease ML-10716 SESE, Sec. 2, T10S, R20E \* conf \*
- 43-047-32137* RBU 5-16E on lease ML-13214 SWNW, Sec. 16, T10S, R19E \* conf \*
- 43-047-32042* RBU 9-16E on lease ML-13214 NESE, Sec. 16, T10S, R19E \* conf \*

For the other 18 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No pit larger than 40 feet by 40 feet by 6 feet is authorized as a permanent disposal pit at any of these 18 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.

RECEIVED

APR 22 1992

DIVISION OF  
OIL GAS & MINING

CNG should be aware that the following requirements were part of the APD approvals for the 18 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

A recent inspection of these 18 well sites showed that six of them had drain pits constructed as part of their recent installation of production equipment. You have requested only one pit at each well. A separate request is needed if these additional drain pits are needed. If otherwise, then your facilities should be modified to get by with one pit at each well. Drain pits are presently at the 7-13E, 5-14E, 13-14E, 9-20F, 15-23E, and 13-24E wells.

A list of the 18 wells where one NTL-2B pit is authorized under this approval is as follows:

<u>No.</u>	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township, &amp; Range</u>
1.	RBU 11-3E	U013765	NESW	3-T10S-R19E 43-047-32037 * conf *
2.	RBU 9-11F	U010291	NESE	11-T10S-R19E 43-047-32134 * conf *
3.	RBU 7-13E	U013765	SWNE	13-T10S-R19E 43-047-32051 * conf *
4.	RBU 5-14E	U013792	SWNW	14-T10S-R19E 43-047-32041 * conf *
5.	RBU 13-14E	U013792	SWSW	14-T10S-R19E 43-047-32033 * conf *
6.	RBU 11-15E	U013766	NESW	15-T10S-R19E 43-047-32073 * conf *
7.	RBU 15-17F	U013769-C	SWSE	17-T10S-R20E 43-047-32103 * conf *
8.	RBU 6-18F	U013769	SENE	18-T10S-R20E 43-047-32038 * conf *
9.	RBU 13-19 <del>EF</del>	U013769-A	SWSW	19-T10S-R20E 43-047-32105 * conf *
10.	RBU 9-20F	U0143520-A	NESE	20-T10S-R20E 43-047-32081 * conf *
11.	RBU 12-20F	U0143520-A	NWSW	20-T10S-R20E 43-047-32050 * conf *
12.	RBU 1-21E	U013766	NENE	21-T10S-R19E Nonunit well 43-047-32107 * c
13.	RBU 3-21E	U013766	NENW	21-T10S-R19E Nonunit well 43-047-32095 * c
14.	RBU 9-22E	U013792	NESE	22-T10S-R19E 43-047-32071 * conf *
15.	RBU 15-23E	U013766	SWSE	23-T10S-R19E 43-047-32082 * conf *
16.	RBU 13-24E	U013794	SWSW	24-T10S-R19E 43-047-32083 * conf *
17.	RBU 15-24E	U013794	SWSE	24-T10S-R19E 43-047-32040 * conf *
18.	RBU 15-34B	U017713	SWSE	34-T9S-R19E 43-047-31138

You have the right to request a State Director review of this decision per 43 CFR 3165.3. This request must be filed within twenty (20) working days of receipt of this decision with the appropriate State Director. This State Director review decision may be appealed to the Office of Hearings and Appeals, Washington DC (see 43 CFR 3165.4). Contact Greg Darlington or Byron Tolman of the Book Cliffs Resource Area Staff if you have any questions or need further information.

Sincerely,

A handwritten signature in black ink that reads "Byron K. Tolman" followed by a stylized flourish or initials.

Paul M. Andrews  
Area Manager  
Book Cliffs Resource Area

cc: Brad Hill  
Darwin Kulland

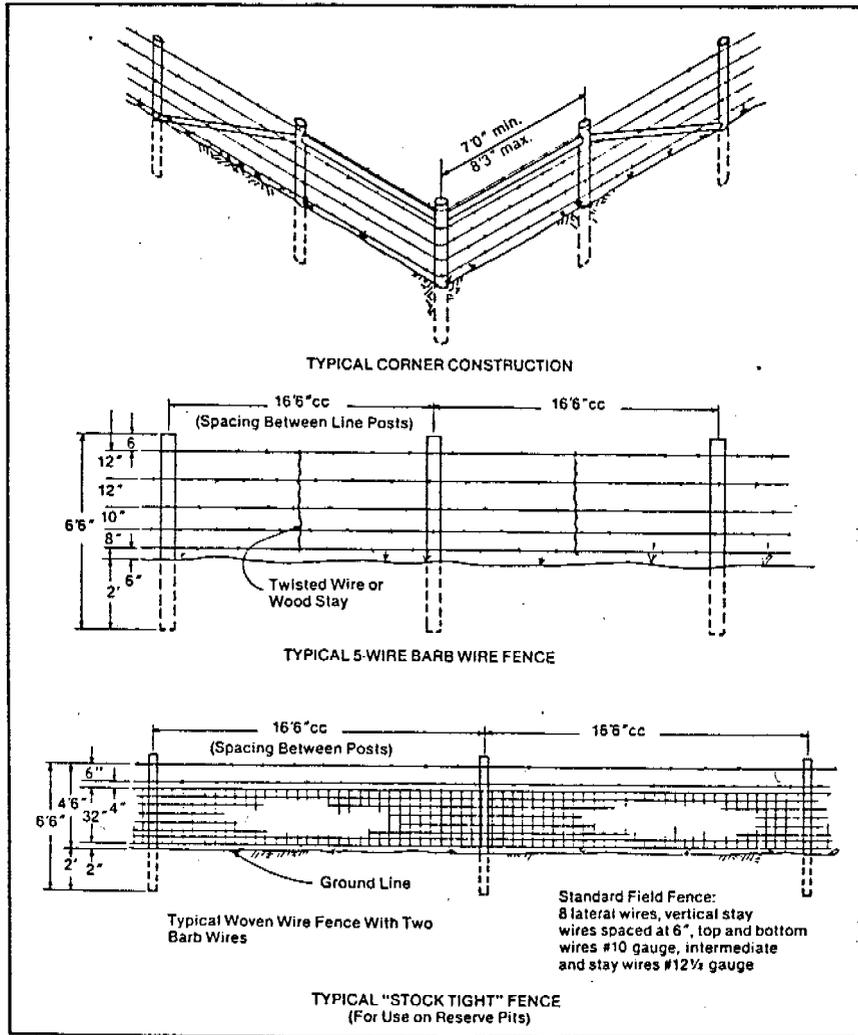


Figure 16. Typical Fence Construction

**CNG Producing  
Company**

**A CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

**RECEIVED**

FEB 04 1993

DIVISION OF  
OIL GAS & MINING

February 1, 1993

Mr. Ed Forsman  
U.S. Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Confidentiality on  
River Bend Unit Wells

Dear Ed:

Please accept this letter as evidence that we would like to extend the confidential period for another year or as long as is permissible by law on the following River Bend Unit wells:

<u>Well Name</u>	<u>Qtr/Qtr</u>	<u>Section</u>	<u>API Number</u>
RBU 14-2F	SE SW	2-T10S-R20E	43-047-32108
RBU 15-10E	SW SE	10-T10S-R19E	43-047-32190
RBU 5-14F	SW NW	14-T10S-R20E	43-047-32156
RBU 13-14F	SW SW	14-T10S-R20E	43-047-32133
RBU 13-15E	SW SW	15-T10S-R19E	43-047-32197
RBU 3-17FX	NE NW	17-T10S-R20E	43-047-32191
RBU 15-17F	SW SE	17-T10S-R20E	43-047-32103

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260. Thanks for your continued cooperation.

Sincerely,

*Susan M. Hebert*

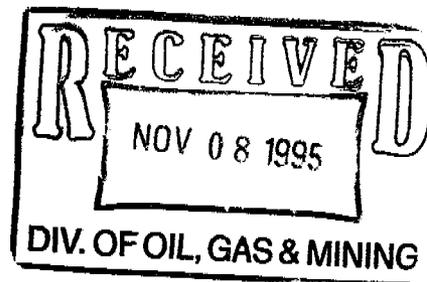
Susan M. Hebert  
Regulatory Reports Asst. II

cc: Ms. Tammy Searing - Utah Board of Oil, Gas & Mining ✓  
Yvonne Abadie  
RBU Well Files

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

**November 6, 1995**

**Mr. Wayne Bankert  
U.S. Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078**



**RE: Subsequent Report for  
Plunger Lift Installations**

**Dear Wayne:**

Prior to our conversation of last week it was not apparent that a Subsequent Sundry Notice must be filed for plunger lift installation on our wells. We have gone back through our files and would like to submit notice that plunger lift installations were completed on several RBU wells. Enclosed please find Sundry Notices for these wells.

We will be installing plunger lifts on several more RBU wells in the near future. As these operations are completed I will send in subsequent reports on those wells also.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

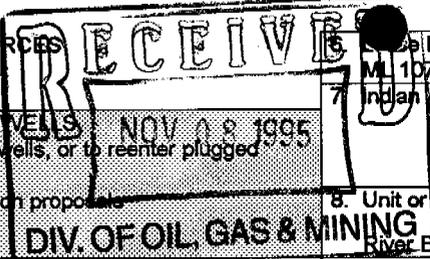
Sincerely,

*Susan H. Sachitana*  
Susan H. Sachitana  
Coordinator, Regulatory Reports

Enclosure

cc: **Frank Matthews - Utah Department of Oil, Gas & Mining**  
N. Decker  
M. Hall  
S. Childress  
RBU Well Files

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING



6. Well Designation and Serial Number  
ML 10716  
7. Indian Allottee or Tribe Name  
8. Unit or Communication Agreement  
River Bend Unit

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well  
 Oil Well  Gas Well  Other (specify)  
2. Name of Operator  
CNG Producing Company  
3. Address of Operator  
1450 Poydras St., New Orleans, LA 70112-6000  
4. Telephone Number  
(504) 593-7260

9. Well Name and Number  
14-2F  
10. API Well Number  
43-047-32108  
11. Field and Pool, or Wildcat

5. Location of Well  
Footage 2,045' FWL & 519' FSL  
QQ, SEC., T., R., M.: SE SE Section 2 Township 10S Range 20 E  
County : Uintah  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)  
 Abandonment  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Multiple Completion  
 Other  
  
 New Construction  
 Pull or Alter Casing  
 Recompletion  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off  
  
Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)  
 Abandonment \*  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Other Plunger Lift  
  
 New Construction  
 Pull or Alter Casing  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off  
  
Date of Work Completion \_\_\_\_\_  
  
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Installed plunger lift equipment on above well. Well on plunger.

14. I hereby certify that the foregoing is true and correct  
Name & Signature Scot Childress Title Supervisor, Production Engineering Date November 2, 1995

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
ML 10716

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

14-2F

10. API Well Number

43-047-32108

11. Field and Pool, or Wildcat

ISLAND

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new well, deepen existing wells, or to cement, plug or abandon wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

2. Name of Operator  
CNG Producing Company

3. Address of Operator  
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number  
(504) 593-7260

5. Location of Well  
Footage : 2,045' FWL & 519' FSL of Sec. 2-T10S-R20E  
QQ,SEC.,T.,R.,M.: SE SW Section 2 Township 10S Range 20 E  
County : Uintah  
State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SUMMARY OF OPERATIONS FOR RBU 14-2F**

Rig up rig and equipment. Rig up pump line. Bled pressure off well. Control well with 100 bbls 2% KCL water. Nipple down tree. Nipple up BOP. Release packer and pull out of hole. Lay down 191 jts, packer and sliding sleeve. Rig down rig and equipment. Rig up wireline and equipment to perforate Zone #4. Trip in hole with 5 1/2" bridge plug and set at 5,920'. Pull out of hole with tools. Bled well down to 350 PSI. Held good pressure on plug. Trip in hole with 4" casing gun and perforate 5,842-52'. Pull out of hole with tools and rig down rig and equipment. Rig up BJ and frac Zone #4 with 691 bbls of fluid and 122,000 lbs of 20/40 frac sand. Average treating pressure was 2450 PSI. Open well for force closure 1/2 BPM. Rig down BJ. Open well on 18/64 choke with 750 PSI on well. Rig up rig. Pick up and run in hole with 186 jts tubing. Tag sand at 5,877'. Nipple up Hydril. Pull out of hole with 3 jts with end of tubing at 5,777'. No pressure on well. Pull out of hole with 58 jts 2 3/8" tubing. Rig up foaming unit to displace water out of well bore. Rig up DELSO. Run in hole and set xn plug. Run in hole with 62 jts and tag sand at 5,878'. Break circulation. Clean out sand from 5,878 to bridge plug at 5,920'. Drilling estimated 1' of bridge plug. Pressure up to 2000 PSI on tubing. Pull out of hole to dart. Removed dart. Rig up wireline truck and pulled xn plug. Had large amount of scale in plug. Flush. Run in hole with new plug. Pick up with 2 jts tubing to 5,808'. XN plug wasn't holding. Rig up foaming unit pump to flush. Plug still wouldn't hold. Rig up wireline truck. Run in hole to retrieve xn plug. Change out spring. Run in hole with plug. Plug still leaking. Run in hole to bridge plug at 5,920'. Begin drilling. Pressure up. Xn plug was plugged. Rig up wireline truck. Run in hole to retrieve xn plug. Rig up power swivel. Begin drilling on bridge plug. Rig up power swivel. Rig up wireline truck. Run in hole and set xn plug. Bled pressure off. Rig down swivel. Run in hole with 8 jts of tubing to 6,219'. Lay down 6 jts. Hang off tubing. End of tubing at 6,038' with seating nipple at 6,004' with 191 jts tubing in hole. Nipple down BOP. Nipple up tree. Run in hole to retrieve plug. Left tubing flowing on 18/64 choke to get air out of wellbore. Well had 575 PSI on tubing and 620 PSI on casing flowing on 18/64 choke returning 1,190 MCF/D.

14. I hereby certify that the foregoing is true and correct

Name & Signature Susan H. Sachitana Title Coordinator, Regulatory Rpts Date October 15, 1996  
Susan H. Sachitana

(State Use Only)

**CNG PRODUCING COMPANY**  
**RIVERBEND UNIT 14-2F**

COMPLETED: 12/29/91  
WORKED OVER: 9/26/96

SEC: 2, T: 10S R: 20E  
API: 43-047-32108

DATE: October 16, 1996

**PRESENT**

**PROPOSED**

SALES - 1/7/92  
BHP - 2292 psi @ 7087  
PLUNGER - Installed 11/95  
TUBING - 2-3/8" 4.7# N-80 8rd  
MCFPD - 294 @ 400/550 psi - 2/1/94

8-5/8" 24# H-40 @ 400'.  
Cmt'd w/ 225 sks "G".

NOTE: Unless Stated All Depths  
are Measured.

NOT DRAWN TO SCALE.

**Zone #4**

Perfs: 5842' - 5852' w/ 4 spf  
Frac: 122M #'s 20/40 sd; 691 BF - Borate

**Zone #3:**

Perfs: 5966' - 5976' w/ 4 spf  
Frac: 155M # of 16/30 sd.

"XN" Nipple @ 6004'

4-3/4" Bit & Min States Pump Off  
Sub left in well

EOT @ 6038'

**Zone #2:**

Perfs: 6068' - 6078' w/ 4 spf  
Frac: 160k # of 20/40 sd.

**Zone #1:**

Perfs: 7082' - 7092' w/ 4 spf  
Frac: 122k # of 20/40 sd.

PBTD: @ 7150'

5 1/2", 17# N-80 @ 7,276'. Cmt'd w/ 500 sks.

**TOTAL DEPTH: 7276' MD**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					5. LEASE DESIGNATION AND SERIAL NO. ML10716	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CNG Producing Company					8. FARM OR LEASE NAME RIVER BEND UNIT	
3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000					9. WELL NO. RBU 14-2F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2,045' FWL & 519' FSL of Sec. 2-T10S-R20E At top prod. interval reported below At total depth					10. FIELD AND POOL, OR WILDCAT Island	
14. API NO. 43-047-32108					12. COUNTY Uintah	
DATE ISSUED 9/25/91					13. STATE Utah	
15. DATE SPUNDED 10/22/91		16. DATE T.D. REACHED 11/28/91		17. DATE COMPL. (Ready to prod. or (Plug & Abd.) 09/27/96		
18. ELEV. (DF, RKB, RT, GR, ETC.) 5,009' GR		19. ELEV. CASINGHEAD 5,009' GL				
20. TOTAL DEPTH, MD & TVD 7,276'		21. PLUG BACK T.D., MD & TVD 7,150'		22. IF MULTIPLE COMPL., HOW MANY 4 Zones		
23. INTERVAL ROTARY TOOLS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) Wasatch 7,082-92', 6,068-78', & 5,966-76'		25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Caliper, Den/Neu, DLL		27. WAS WELL CORED YES [ ] NO [X] DRILL STEM TEST YES [ ] NO [X]		(Submit analysis) (See reverse side)		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8 5/8"	24# H40	400'	12 1/4"	225 sks 75/25 Class "G" w/ 2% S-I & 1/4#/sk D-29		
5 1/2"	17# N80	7,276'	7 7/8"	500 sks lead cement & 661 sks tail cement		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	30. TUBING RECORD	
					SIZE	DEPTH SET (MD)
					2 3/8"	6,041'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Zone #1 - 7,082 - 7,092'				DEPTH INTERVAL (MD)		
Zone #2 - 6,068 - 6,078'				7,082-92'		
Zone #3 - 5,966 - 5,976'				6,068-78'		
Zone #4 - 5,842-5,852'				5,966-76'		
				5,842-52'		
				AMOUNT AND KIND OF MATERIAL USED		
				122,000 lbs of 20/40 frac sand		
				160,000 lbs of 20/40 frac sand		
				155,280 lbs of 16/30 frac sand		
				122,000 lbs of 20/40 frac sand		
33. PRODUCTION						
DATE FIRST PRODUCTION 09/27/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/07/96	HOURS TEST 24	CHOKE SIZE 20/64	PROD'N FOR TEST PERIOD →	OIL-BBL -	GAS-MCF. 341	WATER-BBL. -
GAS-OIL RATIO -						
FLOW. TUBING PRESS. 370	CASING PRESSURE 475	CALCULATED 24-HOUR RATE →	OIL-BBL -	GAS-MCF. 341	WATER-BBL. -	OIL GRAVITY API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Mitch Hall	
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records						
SIGNED W. Scot Childress		TITLE Manager, Production Engineering			DATE October 15, 1996	

*Tax credit  
12/9/96  
Amended tax credit 1/98*

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservaton General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth meassurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a seperate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

38. GEOLOGIC MARKERS					
37. SUMMARY OF POROUS ZONES:					
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Formation	Top	Bottom	Description, contents, etc.	Name	
				Meas. Depth	
				Top True Vertical Depth	
Wasatch	5,966'	5,976'	ss, f-vf gr, wh-gy, sub ang-sub rd, calcareous	4,365'	4,365'
Wasatch	6,068'	6,078'	aa	4,696'	4,696'
Wasatch	7,082'	7,092'	aa	4,845'	4,845'



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 28, 1997

Melinda G. Parks, Sr. Acct. II, Tax  
CNG Producing Company  
CNG Tower  
1450 Poydras Street  
New Orleans, Louisiana 70112-6000

Re: Designation of Workover or Recompletion, Form 15

Dear Ms. Parks:

Enclosed are copies of the referenced form submitted by CNG Producing Company for the following wells:

RBU 14-22F  
RBU 15-14F  
RBU 13-14F  
RBU 05-10F  
RBU 07-21E

RBU 03-20F  
RBU 11-14F  
RBU 03-11F  
RBU 14-2F  
RBU 13-35B

RBU 09-20F  
RBU 09-14F  
RBU 02-11F  
RBU 16-02F  
RBU 11-34B

The total approved workover/recompletion expenses qualifying for the severance tax credit are indicated on each form.

Please contact me if you require further information regarding this matter.

Sincerely,

R. L. Firth  
Associate Director

lwp  
Enclosures

cc: James W. Carter, Director  
Utah Tax Commission w/ enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
DEC 19 1996  
DIVISION OF OIL, GAS & MINING

ORIGINAL FILING   
AMENDED FILING

DESIGNATION OF WORKOVER OR RECOMPLETION			
1. Name of Operator CNG PRODUCING COMPANY		2. Utah Account Number N- 0605	
3. Address of Operator CNG TOWER, 1450 POYDRAS STREET		5. Well Name and Number RBU 14-02F	
NEW ORLEANS, LA 70112-6000		4. Telephone Number 504-593-7291	6. API Well Number 43-047-32108
8. Location of Well Footage CO. Sec. T., R.: SEC. 2 - T10S-R20E		7. Field Name ISLAND	
		8. Field Code Number	
		County : UINIAH	
		State : UTAH	

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check One)		11.	
<input type="checkbox"/> Production enhancement	<input checked="" type="checkbox"/> Recompletion	Date work commenced	8/22/96
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Repair well	Date work completed	9/27/96

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES UNDER U.C.A. 59-5-102(4):

- a. Location preparation and cleanup
  - b. Move-in, rig-up and rig-down (including trucking)
  - c. Rig charges (including fuel)
  - d. Drill pipe or other working string
  - e. Water and chemicals for circulating fluid (including water hauling)
  - f. Equipment purchase
  - g. Equipment rental
  - h. Cementing
  - i. Perforating
  - j. Acidizing
  - k. Fracture stimulation
  - l. Logging services
  - m. Supervision and overhead
  - n. Other (itemize)  
SEE ATTACHED
- o. Total submitted expenses
- p. Total approved expenses

Expenses	Division Approval
\$	
1,340.02	
1,925.77	
2,096.05	
\$ 5,361.84	5361

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.00.

Contractor	Location (city, state)	Services Provided

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

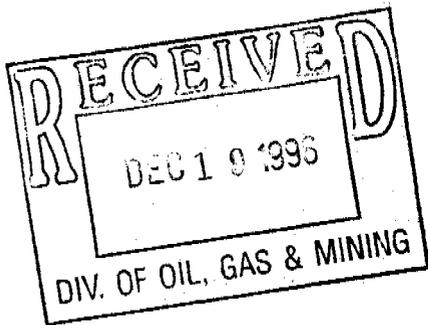
Name	Address	Utah Account No.	Percent of Interest
In October, 1996 CNG Producing Company purchased 100% of the interest of Enserch Exploration, Inc. effective April, 1 1996 in the subject well.			

I hereby certify that the foregoing is true and correct

Name & Signature Melinda H. Parker

Title SR. ACCT. II, TAX Date 12/9/96

(State Use Only) 10/15/96



UTAH SEVERANCE TAX CREDIT  
FORM 15 - ITEM NO. : OTHER

WELL NO. RBU. 1402F  
APE NO. W960329

- |                    |     |                 |
|--------------------|-----|-----------------|
| 1. FISHING TOOLS   | 210 | _____           |
| 2. MISC. SUPPLIES  | 211 | _____           |
| 3. TRANSPORTATION  | 212 | <u>2,096.05</u> |
| 4. SUPPLIES        | 216 | _____           |
| 5. COMM. EQUIP.    | 238 | _____           |
| 6. EMPLOYEES EXP.  | 287 | _____           |
| 7. EXP. EXP. OTHER | 288 | _____           |
| 8.                 |     | _____           |
| 9.                 |     | _____           |
| 10.                |     | _____           |

TOTAL

\$ 2,096.05

CNG Title  
1500 South 500 East  
Vernal, UT 84078  
(435) 722-4521

September 2, 1999

Mr. Wayne Bankart  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Water Disposal Sundries

Dear Wayne:

Enclosed please find an original and two copies of sundry notices for various requesting permission to run the water dump, condensate dump and blow down line to the production tank and then disposed of the water at the RBU 16-19F salt water disposal well once there is enough water to haul.

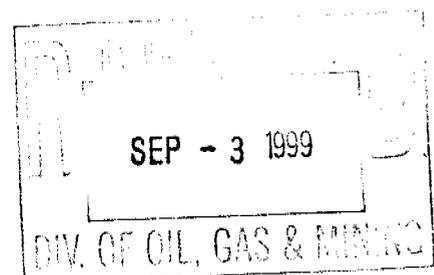
If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521. Anything you can do to expedite approval of these sundries would be greatly appreciated.

Sincerely,

*Susan H. Sachitana*

Susan H. Sachitana  
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining  
Nelda Decker  
Mitch Hall  
Well History Files



STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

5. Lease Designation and Serial Number:  
ML-10716

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:  
RIVERBEND UNIT

8. Well Name and Number:  
14-2F

9. API Well Number  
43-047-32108

10. Field and Pool, or Wildcat:  
Natural Buttes 630

1. Type of Well :  
OIL  GAS  OTHER:

2. Name of Operator:  
CNG PRODUCING COMPANY

3. Address and Telephone Number:  
CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well  
Footages: 2,045' FWL & 519' FSL  
QQ, Sec. T., R., M.: SE SW Sec. 2-T10S-R20E

County: UINTAH  
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(SUBMIT IN DUPLICATE)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other WATER DISPOSAL
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon\*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG Producing Company request permission to run the water dump line, the condensate dump line and the blow down line to the production tank. Water will be stored in the production tank until such time where there is enough to transport and dispose of in the RBU 16-19F salt water disposal well.

13.

Name & Signature: Susan H. Sachitana Title: Regulatory Reports Administrator Date: September 2, 1999  
Susan H. Sachitana

(This space for State use only)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

**RECEIVED**

JUN 05 2000

DIVISION OF  
OIL, GAS AND MINERAL

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)

552814  
CO 106990



**State of Utah**  
DEPARTMENT OF COMMERCE  
Division of Corporations & Commercial Code

File Number

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

**Application To Amend The  
CERTIFICATE OF AUTHORITY OR  
REGISTRATION of**

CNG Producing Company  
Business Entity Name

Delaware  
Name of Home State

**I. AMENDING THE BUSINESS NAME**

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

**NOTE:** If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

**II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE**

The businesses period of duration is changed to: \_\_\_\_\_

**III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION**

The corporation's state or country of incorporation/registration is changed to: \_\_\_\_\_

**IV. Other:** \_\_\_\_\_

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)  
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature]  
Signature

Vice President & Corporate Secretary  
Title

April 20 2000  
Date

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner [Signature]

Date 2/4/00



[Signature]  
L. JENSEN  
Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH  
DIVISION OF CORPORATIONS  
AND COMMERCIAL CODE  
160 East 300 South / Box 146705  
Salt Lake City, UT 84114-6705  
Service Center: (801) 530-4849  
Web Site: <http://www.commerce.state.ut.us>

**FILED**

**APR 25 2000**

**From:** Dawnyell Gallien  
**To:** Jim Thompson  
**Date:** 6/22/00 2:38PM  
**Subject:** Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 ( bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 ( bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
VARIOUS

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
VARIOUS

9. API Well Number

10. Field and Pool, or Wildcat:  
Natural Buttes 630

1. Type of Well :  
OIL  GAS  OTHER:

2. Name of Operator:  
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:  
1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well  
Footages:  
QQ, Sec. T., R., M.:

County: UINTAH  
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(SUBMIT IN DUPLICATE)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon\*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other OPERATOR NAME CHANGE FOR WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\*Must be accompanied by a cement verification report.

Approximate date work will start

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
John R. Lewis  
Sr. Vice-President - CNG Producing Company

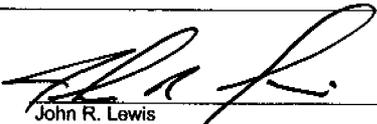
RECEIVED

JUN 29 2000

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature:

  
John R. Lewis

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

(This space for State use only)

**Dominion Exploration & Production, Inc.**  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

**RECEIVED**

**JUN 29 2000**

**DIVISION OF  
OIL, GAS AND MINING**

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #13-24E	430473208300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-35B	430473209400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-21E	430473209500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17F	430473210300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-19F	430473210500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-21E	430473210700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2F	430473210800S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #9-21E	430473212800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17E	430473212900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14F	430473213300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-11F	430473213400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-2F	430473213600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-16E	430473213700S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-21F	430473213800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20E	430473214600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-18F	430473214900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-23E	430473215300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-24E	430473215400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14F	430473215600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-15E	430473216600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-13E	430473216700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-10F	430473218900S1	DOMINION EXPLORATION & PR	PR	BIA
RBU #15-10E	430473219000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-17FX	430473219100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-15E	430473219700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22E	430473219800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-23E	430473219900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-18F	430473220100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-15E	430473221100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-19F	430473221300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17F	430473221700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-17F	430473221800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-14E	430473221900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-3E	430473222000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-35B	430473222200S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #11-24B	430473222300S01	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36A	430473222500	DOMINION EXPLORATION & PR	TA	STATE
RBU #9-3E	430473222800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-14E	430473223900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14F	430473224000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-17F	430473224100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-22E	430473224200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17E	430473224300	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-16E	430473224500S1	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #1-26B - WTW	4304732248	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-16E	430473225000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #8-13E	430473226300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-21F	430473226600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10F	430473226700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10F	430473226800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-22F	430473227000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-34B	430473227400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-21E	430473227600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-10E	430473228900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-17F	430473229000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-16E	430473229200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #3-3E	430473229300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-22E	430473229500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21E	430473230100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-21F	430473230900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-20F	430473231000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-24E	430473231200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-20F	430473231300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-2F	430473231400S1	DOMINION EXPLORATION & PR	PR	STATE

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SJ
3-JLT	6-FILE

**OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)                      Designation of Agent  
**X Operator Name Change Only**                      Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

**TO:**(New Operator) DOMINION EXPL & PROD INC.  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N1095

**FROM:**(Old Operator) CNG PRODUCING COMPANY  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 14-2F</u>	API: <u>43-047-32108</u>	Entity: <u>7050</u>	<u>S 02 T 10S R 20E</u>	Lease: <u>ML-10716</u>
Name: <u>RBU 8-2F</u>	API: <u>43-047-32136</u>	Entity: <u>7050</u>	<u>S 02 T 10S R 20E</u>	Lease: <u>ML-10716</u>
Name: <u>RBU 5-16E</u>	API: <u>43-047-32137</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBU 7-16E</u>	API: <u>43-047-32245</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBU 13-16E</u>	API: <u>43-047-32250</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBU 15-16E</u>	API: <u>43-047-32292</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBU 10-2F</u>	API: <u>43-047-32314</u>	Entity: <u>7050</u>	<u>S 02 T 10S R 20E</u>	Lease: <u>ML-10716</u>

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is **SEE ATTACHED**. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-18-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-18-00.

---

### STATE BOND VERIFICATION

- YES 1. State Well(s) covered by Bond No. 76S63050361.

---

### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.
- N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

---

### FILMING

- \_\_\_\_\_ 1. All attachments to this form have been **microfilmed** on 2.22.01.

---

### FILING

- \_\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- \_\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

---

### COMMENTS

---

---

---

---

---

---

---

---

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM:</b> (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
  - Indian well(s) covered by Bond Number: n/a
  - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
  - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

**APPROVED** 9127107

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
AUG 06 2007  
DIV. OF OIL, GAS & MINING

## N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

## RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304735042	RBV 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P	
4304735058	RBV 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304735059	RBV 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304735060	RBV 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304735061	RBV 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304735062	RBV 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304735082	RBV 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304735086	RBV 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P	
4304735087	RBV 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304735088	RBV 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P	
4304735100	RBV 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304735101	RBV 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304735112	RBV 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304735129	RBV 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304735170	RBV 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304735171	RBV 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P	
4304735232	RBV 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P	
4304735250	RBV 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304735251	RBV 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304735270	RBV 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304735304	RBV 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P	
4304735305	RBV 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304735306	RBV 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304735468	RBV 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304735469	RBV 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P	
4304735549	RBV 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304735640	RBV 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304735644	RBV 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304735645	RBV 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304736200	RBV 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304736201	RBV 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304736293	RBV 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304736294	RBV 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304736296	RBV 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304736297	RBV 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304736318	RBV 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304736427	RBV 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304736428	RBV 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304736429	RBV 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	
4304736432	RBV 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P	
4304736433	RBV 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P	
4304736434	RBV 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304736435	RBV 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P	
4304736436	RBV 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304736605	RBV 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304736608	RBV 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

*/s/ Greg J. Noble*

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
AUG 16 2007  
DIV. OF OIL, GAS & MINING