

September 13, 1991

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Application for Permit To Drill
River Bend Unit 13-19F
Section 19-T10S-R20E

Gentlemen:

Enclosed please find original and two copies of the subject applications.
Attachment to this application includes the following:

| | |
|------------------|-------------------------------|
| Attachment No. 1 | Location |
| Attachment No. 2 | Certification Statement |
| Attachment No. 3 | BOP Stack Schematic |
| Attachment No. 4 | Drilling Plan |
| Attachment No. 5 | 13 Point Surface Use Plan |
| Attachment No. 6 | Water Source and Access Route |
| Attachment No. 7 | Pipeline Route |
| Attachment No. 8 | Water Permit |

CNG Producing Company is requesting all information be held confidential.

It would be appreciated if this permit could be expedited since drilling is planned to begin on October 14, 1991.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Doss Bourgeois at (504) 593-7719.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining

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DIVISION OF
OIL GAS & MINING

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-013769-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

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7. If Unit or CA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG PRODUCING COMPANY

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8. Well Name and No.
13-19F

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-5000

DIVISION OF
OIL & GAS MINING

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 673' FWL and 515' FSL of Sect 19-T10S-R20E

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Variance in casing | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

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14. I hereby certify that the forgoing is true and correct

Signed Doss R. Bourgeois Title Supervisor, Drilling Eng. Date September 13, 1991
Doss R. Bourgeois

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
 CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. ^A)
 At surface
 673' FWL & 515' FSL
 At proposed prod. zone
 Same *Subsu*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE ^A
 10 Miles SW of Ouray

5. LEASE DESIGNATION AND SERIAL NO.
 U-013769-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 River Bend Unit

8. FARM OR LEASE NAME
 RBU

9. WELL NO.
 13-19F

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes 630

11. SEC., T., R., M., OR BLK.
 AND SURVEY OR AREA
 19-T10S-R20E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

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15. DISTANCE FROM PROPOSED ^A LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line if any) 515'

16. NO. OF ACRES IN LEASE
 791.86

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION ^A TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,900'

19. PROPOSED DEPTH
 7,200' *WSTC*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,210' GR

22. APPROX. DATE WORK WILL START
 October 14, 1991

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-----------------|---------------|------------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12 1/4" | 8 5/8" | 24# | +/- 400 | Cement to Surface |
| 7 7/8" | 5 1/2" | 17# | +/- 7,200 | Cement Calc to Surface |

1. Drill a 12 1/4" hole with an air rig to +/- 400', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attach #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,200' with a salt water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Ute land Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

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| FORMATION TOPS | DEPTHS |
|-----------------|--------|
| Wasatch | 4,450' |
| Chapita Wells | 5,100' |
| Ute land Buttes | 6,200' |

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CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout prevention program, if any.

24. SIGNED Doss R. Bourgeois TITLE Supervisor, Drilling Engineering DATE 9/13/91
 Doss R. Bourgeois OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY [Signature] DATE 9/20/91
 BY: [Signature]

PERMIT NO. 43-047-30105 APPROVAL DATE _____ TITLE WELL SPACING

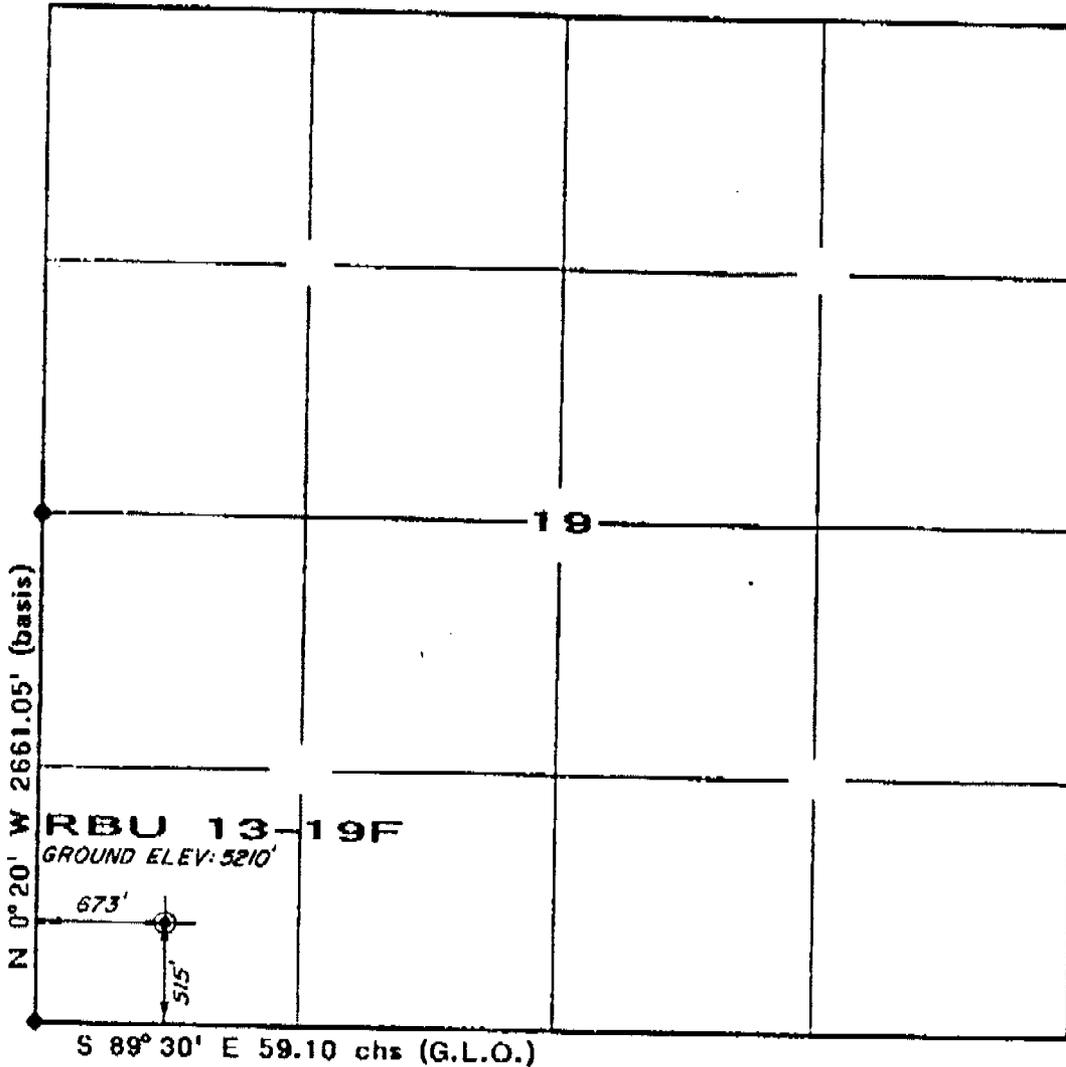
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**CNG PRODUCING CO
WELL LOCATION PLAT
RBU 13-19F**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 19, T10S, R20E, S.L.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

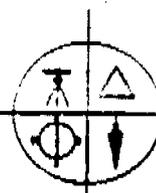
- ◆ Corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-6382

4 Sept. '91

79-128-194

DRILLING PLAN
APPROVAL OF OPERATIONS

September 13, 1991

Attachment for Permit to Drill

Name of Operator: **CNG PRODUCING COMPANY**

Address: **CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000**

WELL LOCATION: Well No. 13-19F

Uintah, Utah

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1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 3850' |
| Green River Tongue | 4200' |
| Wasatch | 4450' |
| Chapita Wells | 5100' |
| Uteland Buttes | 6200' |

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

| <u>Formation</u> | <u>Depth</u> | <u>Remarks</u> |
|------------------|--------------|----------------|
| Wasatch Tongue | 3850' | Oil Zone |
| Chapita Wells | 5100' | Gas Zone |
| Uteland Buttes | 6200' | Gas Zone |

4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-400' - Cemented to Surface
5", 17#/ft, N-80 & K-55, 0'- 7200' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

See Attachment No. 2, Attached.

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 2,700 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

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7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,500' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite,
.25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 14, 1991

Duration: 20 Days

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

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Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 13-19F

Lease Number: U-013769-A

Location: SW/4 of SW/4 Sec. 19 T. 10S R. 20E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

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1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

- a. Length - 2,950
- b. Width - 30 foot right-of-way with 18 foot running surface maximum.
- c. Maximum grades - 8%
- d. Turnouts - None
- e. Drainage design - Bar Pits
- f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
- g. Surfacing material (source) - Native
- h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

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The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

____ Right-of-Way Application needed.

____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells
- b. Abandoned wells
- c. Temporarily abandoned wells
- d. Disposal wells
- e. Drilling wells
- f. Producing wells
- g. Shut-in wells
- h. Injection wells

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines - Map with pipeline route attached to production facilities.
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

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b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the North side of location

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

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5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC #1
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pits
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. _____

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined.

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"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

 To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

 X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

 Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Bureau of Land Management

Location: _____

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

___ No construction or drilling activities shall be conducted between _____ and _____ because of _____

___ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

___ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

___ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

___ No cottonwood trees will be removed or damaged.

X A silt catchment dam and basin will be constructed according to BLM specifications approximately _____ ft. 1 - Northeast of the location, 1 - off access road and 1 - west of the location, where flagged. (3 silt catchment ponds total).

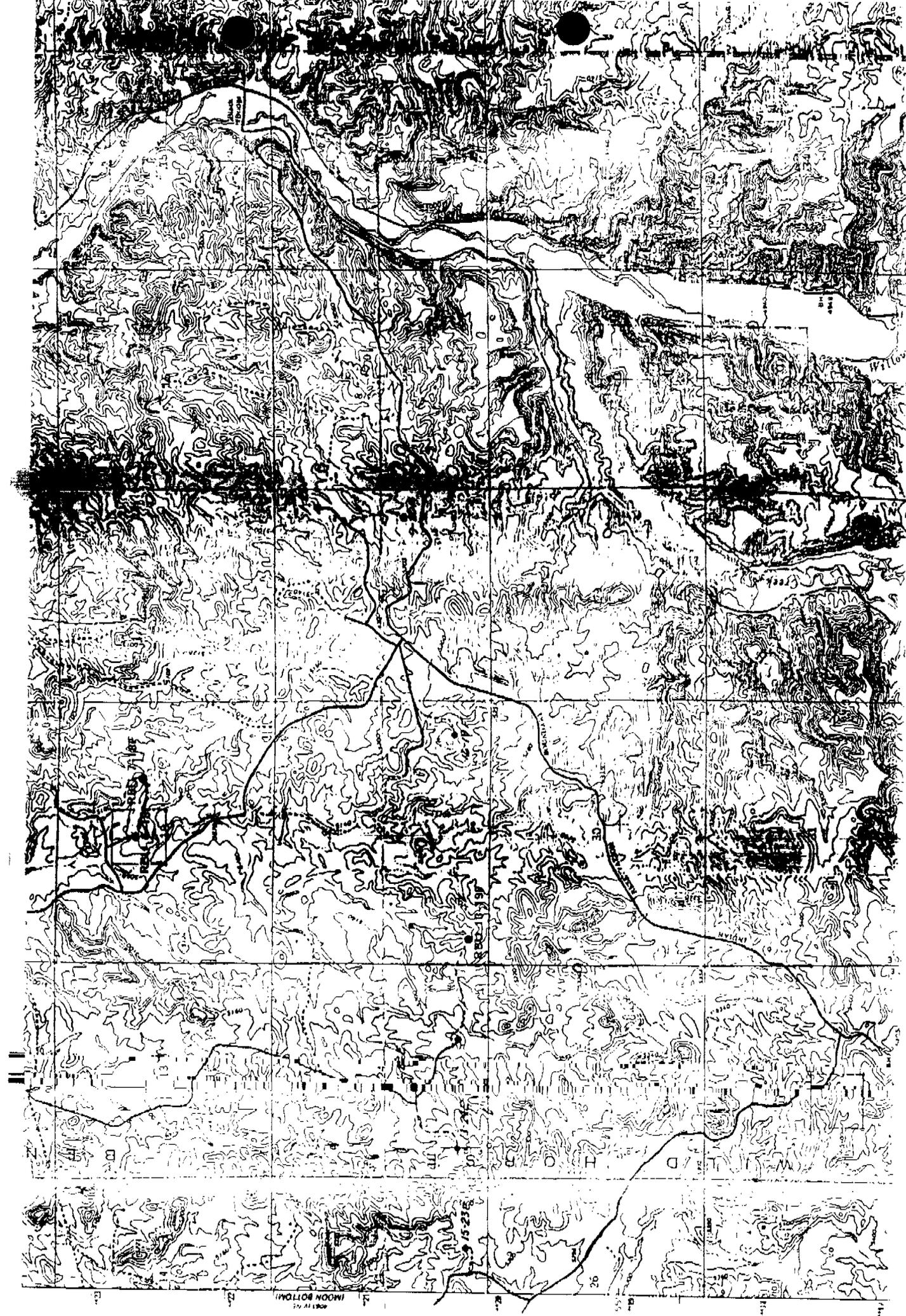
13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

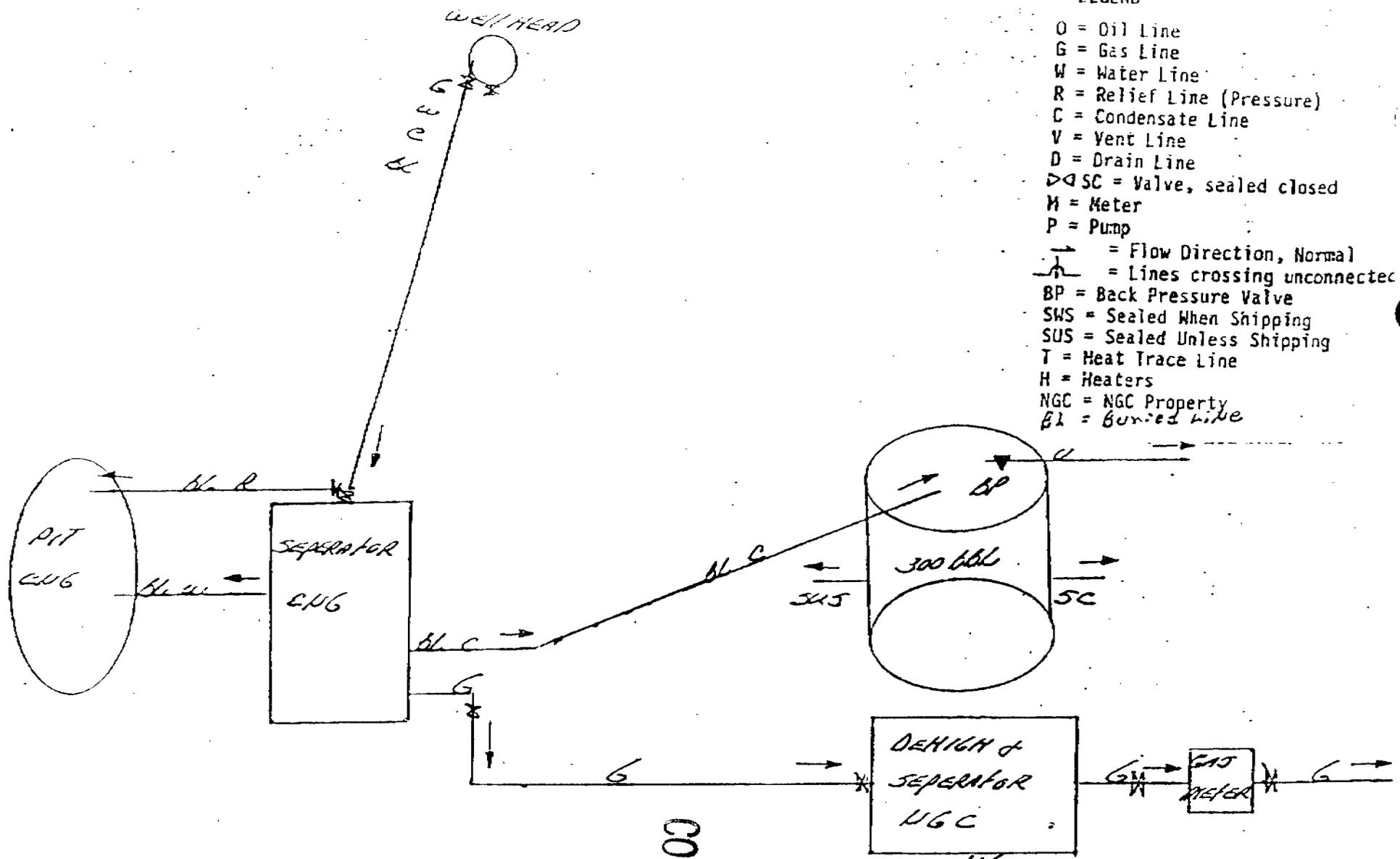




MAJOR BOTTOM

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- ▷◁ SC = Valve, sealed closed
- M = Meter
- P = Pump
- = Flow Direction, Normal
- ⌋ = Lines crossing unconnected
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Trace Line
- H = Heaters
- NGC = NGC Property
- BL = Buried Line



CONFIDENTIAL COPY

CONFIDENTIAL

NGC Producing Company
 P.O. Box 1360
 1400 North State Street
 Roosevelt, Utah 84068

STATE OF UTAH

49-36

NOTE: The information given on the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is MAPCO, Inc. Production Co.

3. The Post Office address of the applicant is P.O. Box 1360 Roosevelt Utah 84066

4. The quantity of water to be appropriated 0.15 second-feet and/or acre-feet

5. The water is to be used for Oil Well Drilling from January 1 to December 1
(Major Purpose) (Month) (Day) (Month) (Day)

other use period from to
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from January 1 to December 1
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is
(Leave blank)

7. The direct source of supply is* Underground water from Green River Formation
(Name of stream or other source)

which is tributary to , tributary to

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Utah County, situated at a point* Center SE of NW Section 17 T10 S R20 E

3, 1900' W. 160' N. 1/4 cor.
8 miles S. 0000'

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be removed for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep

10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
area inundated in acres 1/4 legal subdivision of area inundated SE of NW
Sec 17 T10 S R20 E

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

12. Is the land owned by the applicant? Yes No X Total Acres
If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity

15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined

16. If application is for stockwatering purposes, number and kind of stock watered 1000 head of sheep

17. If application is for domestic purposes, number of persons , or families

18. If application is for municipal purposes, name of municipality

19. If application is for other uses, include general description of proposed uses Drilling Riverhead Unit well by MAPCO. T9 + 10 S R19 + 20 E

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl.

21. The use of water as set forth in this application will consume 0.020, 0.15 second feet and/or acre-feet of water and 0.020, 0.15 second feet and/or acre feet will be returned to the natural stream or source at a point described as follows:

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland for MCA
Signature of Applicant

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH,
County of Wasatch

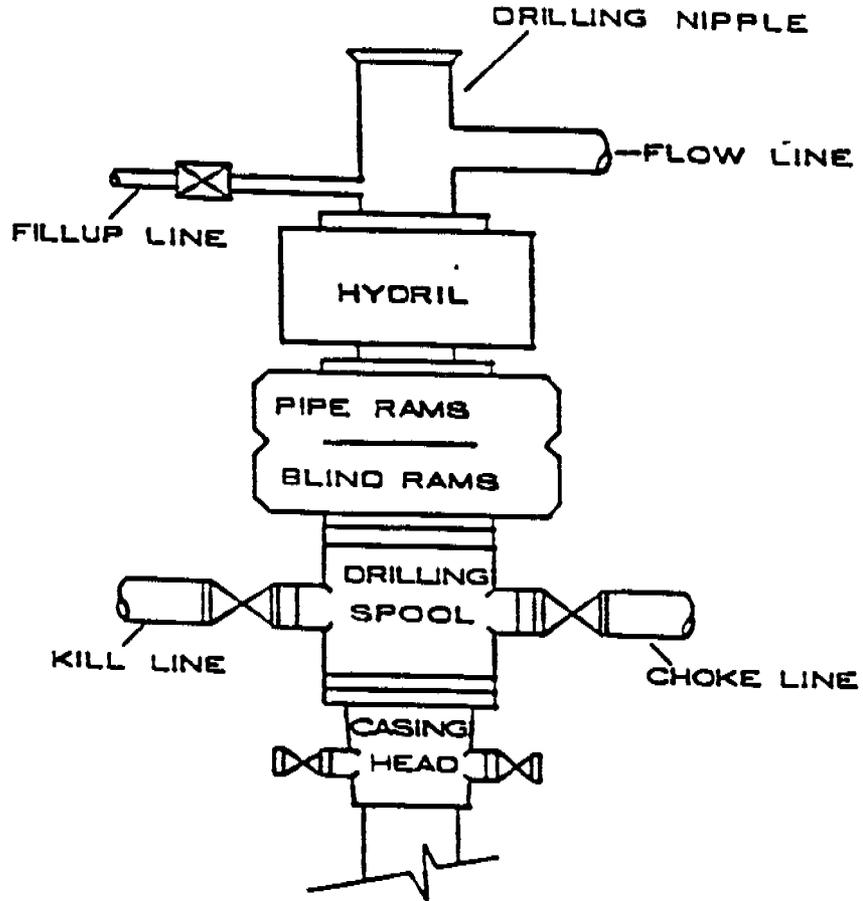
On the 16 day of July 1980, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:
Aug 17 1982

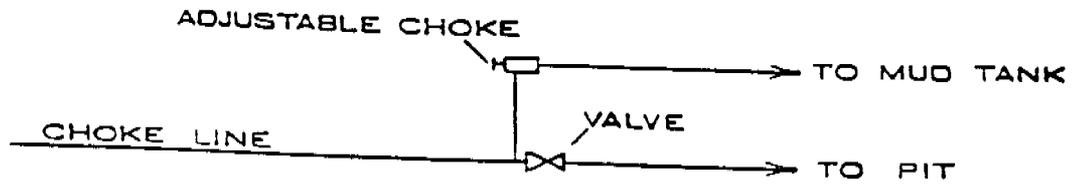
(SEAL)

[Signature]
Notary Public

BOP STACK



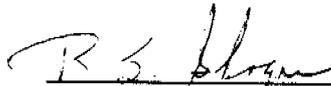
CHOKER MANIFOLD



SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

*Please be advised that CNE Producing Company is considered to be the operator of Well No. 13-19F SW 1/4 of SW 1/4 Section 19, Township 10, Range 20; Lease U-013769-A Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



R. S. Glöger
Drilling Manager

OPERATOR CNG Producing Co N-0605 DATE 9-00-91

WELL NAME RBW 13-19F

SEC SWSW 19 T 10S R 00E COUNTY Montah

43-047-30105
API NUMBER

Federal (1)
TYPE OF LEASE

CONFIDENTIAL

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD GLOM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in Amended '91' PDD approved 7-18-91

Water Permit included in file.

Oil shale area

APPROVAL LETTER:

SPACING: R615-2-3 Ruby Bird
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Oil shale area

CONFIDENTIAL
PERIOD
EXPIRED
ON 3-12-93



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 20, 1991

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Gentlemen:

Re: RBU 13-19F Well, 515 feet from the South line, 673 feet from the West line, SW SW, Section 19, Township 10 South, Range 20 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
CNG Producing Company
RBU 13-19F
September 20, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32105.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-2

(November 1983)
(formerly 9-331C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0136
Expires August 31, 1985

BC

RECEIVED

OCT 28 1991

DIVISION OF
OIL GAS & MINING
CONFIDENTIAL

43-047-32105

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL (X) DEEPEN () PLUG BACK ()

b. TYPE OF WELL
 OIL WELL () GAS WELL (X) OTHER () SINGLE ZONE () MULTIPLE ZONE ()

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-8000

4. LOCATION OF WELL (Report location clearly and in accordance with 43 CFR 31.104-2(a))
 At surface: **673' FWL & 515' FSL**
 At proposed prod. zone: **Same**

5. LEASE DESIGNATION AND SERIAL NO.
U-013769-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
13-19F

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-T10S-R20E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line if any) **515'**

16. NO. OF ACRES IN LEASE
791.86

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1,900'**

19. PROPOSED DEPTH
7,200'

20. ROTARY OR CABLE TOOLS
Rotary

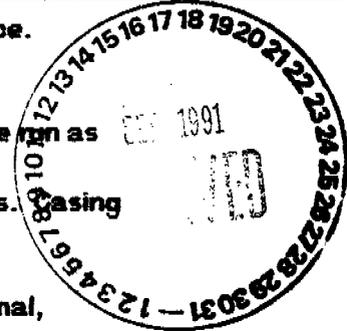
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,210' GR

22. APPROX. DATE WORK WILL START
October 14, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|------------------------|
| 12 1/4" | 8 5/8" | 24# | +/- 400 | Cement to Surface |
| 7 7/8" | 5 1/2" | 17# | +/- 7,200 | Cement Calc to Surface |

1. Drill a 12 1/4" hole with an air rig to +/-400', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attach #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,200' with a salt water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.



CONFIDENTIAL

| FORMATION TOPS | DEPTHS |
|----------------|--------|
| Wasatch | 4,450' |
| Chapita Wells | 5,100' |
| Uteland Buttes | 6,200' |

NOTICE OF APPROVAL

CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout prevention program, if any.

SIGNED Doss R. Bourgeois TITLE Supervisor, Drilling Engineering DATE 9/13/91

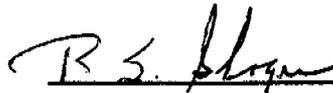
(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERAL DATE OCT 25 1991
 CONDITIONS OF APPROVAL, IF ANY: _____

Ut080-1m216 *See Instructions On Reverse Side
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

*Please be advised that CNE Producing Company is considered to be the operator of Well No. 13-19F SW 1/4 of SW 1/4 Section 19, Township 10, Range 20; Lease U-013769-A Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



R. S. Glóger
Drilling Manager

RECEIVED

OCT 28 1991

DIVISION OF
OIL GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company
Well Name & Number: 13-19F River Bend Unit
Lease Number: U-013769A
Location: SWSW Sec. 19, T10S, R20E
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of the State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Order No. 2 regarding air or gas drilling shall be adhered to, if air is used as the principal drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1803 ft. If gilsonite is encountered, it shall be reported to the Vernal District Office and shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging, and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem Tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gasses) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of BTL-3A or its revision.

If a replacement rig is contemplated for completion of operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of thirty (30) days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandon-

ment notice has been completed to the satisfaction of the AO or his/her representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The AO will be proved with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or Sundry Notice, Form 3160-5, or orally to be followed by a letter or Sundry Notice, of the date on which such production has begun or resumed".

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of twenty (20) days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

| | |
|---|----------------|
| Gerald E. Kenczka Petroleum Engineer | (801) 781-1190 |
|---|----------------|

| | |
|----------------------------------|----------------|
| Ed Forsman Petroleum Engineer | (801) 789-7077 |
|----------------------------------|----------------|

| | |
|-----------------|----------------|
| BLM FAX Machine | (801) 789-3634 |
|-----------------|----------------|

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids

CONDITIONS FOR SURFACE USE PLAN

The reserve pit shall be lined to conserve water and drilling fluids.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the AO."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

Additional Surface Stipulations

The anticipated pipeline route adjacent to and south of the access road was also evaluated at the time of the onsite and considered as part of the proposed project. It is anticipated that this will be either a two-inch or three-inch surface flowline.

The construction of the flowline for this location shall be subject to the following stipulations:

1. The Vernal BLM Book Cliffs Resource Area shall be notified at least twenty-four (24) hours prior to the commencement of construction.
2. Construction shall not block, dam, or change the natural flow of existing drainages.
3. No blading without prior approval is authorized. The only blading authorized is that required at crossings of existing roads. CNG is to notify BLM prior to any other blading or digging activities regarding this project.
4. Permanent production facilities (onsite for six months or longer) shall be painted a flat, non-reflective color to blend in with the environment. Facilities required to comply with paint colors specified by Occupational Safety and Health Act standards are excluded.
5. The metering of all gas will be done in accordance with Onshore Order No. 5.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CNG 43-047-32105

WELL NAME: RBU 13-19F

Section 19 Township 10S Range 20E County UINTAH

Drilling Contractor SST

Rig # 1

SPUDDED: Date 11-22-91

Time 2:40 PM

How DRY HOLE

CONFIDENTIAL

Drilling will commence _____

Reported by LEON ROSS

Telephone # 722-4469

Date 11-20-91 SIGNED CAK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or GA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-19F |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32105 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 515' FSL & 673' FWL of Sec. 19-T10S-R20E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Amend Drilling Permit | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Please be advised that CNG has set surface casing on the above well at 300'. Verbal approval was given to Darwin Kulland, Production Manager, by Jerry Kenczka, BLM, on November 22, 1991.

If you have any questions or need any additional information, please feel free to contact Susan Hebert at (504) 593-7260.

RECEIVED

NOV 27 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M Hebert Title Supervisor, Drilling Eng. Date November 22, 1991
Doss R. Bourgeois

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

RECEIVED

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| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-19F |
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| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

November 26. - November 29, 1991

Rig up. Nipple up BOP's and lines. Pressure test BOP's, pipe rams, kelly valves, choke valves to 3000 psi - OK. Casing to 1500 PSI - OK. Hydril to 1500 PSI - OK. Pull up drill collars, tag @ 249'. Drill float, cement and shoe. Resume drilling. Drilling with aerated fluid. Check BOPs. Drilling with aerated fluid. Survey @2,027'. Drilling with aerated fluid. Survey @3,012'. Drilling with aerated fluid. TD @ 3,150'. Mud wt. 8.5.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date November 29, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

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*See Instructions on Reverse Side

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower

1450 Poydras Street

New Orleans, LA 70112-6000

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 7050 | 43-047-32105 | RBU 13-19F | SW SW | 19 | 10S | 20E | Uintah | 11/21/91 | |
| WELL 1 COMMENTS: <u>This well is located within River Bend Unit on BLM land.</u> <u>(Entity added 12-11-91/jk)</u> | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)



DEC 09 1991

Susan M. Hebert

Signature

Regulatory Reports Assistant II

Title

December 4, 1991

Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

DIVISION OF
OIL GAS & MINING

Phone No. (504) 593-7260

1. Well name and number: RBU 13-19F
 API number: 43-047-32105

2. Well location: QQ SW SW section 19 township 10S range 20E county Uintah

3. Well operator: CNG Producing Company
 Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000
New Orleans, LA 70112-6000

4. Drilling contractor: S.S.T. Energy Corporation
 Address: 999 18th Street, Suite 1690 phone: (303) 293-8188
Denver, CO 80202

5. Water encountered (continue on reverse side if necessary)

| Depth | | Volume (flow rate or head) | Quality (fresh or salty) |
|--------|--------|-------------------------------|-----------------------------|
| from | to | | |
| 3,100' | 3,120' | 50 BPH | Fresh |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

6. Formation tops: Wasatch Tongue 3,850'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Doss R. Bourgeois
 Title Supervisor, Drilling Eng.

Signature *D. R. Bourgeois*
 Date December 3, 1991



Comments:

DEC 09 1991

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-19F |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32105 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 515' FSL & 673' FWL of Sec. 19-T10S-R20E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spud Notice | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to notify you that the RBU 13-19F was spudded by Leon Ross Drilling on 11-21-91 at 9:00 AM.

They drilled 305' of 12 1/4" hole and ran 73 jts of 8 5/8" 24# H-40 casing with guide shoe, insert baffle and 3 centralizers to a TD of 302'.

Cemented by Dowell with 224 sks Class "G" cement with 2% S-I, and 1/4# per sk D-29.

RECEIVED

DEC 09 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Doss R. Bourgeois Title Supervisor, Drilling Eng. Date December 4, 1991
Doss R. Bourgeois

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

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*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen a well in a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals

SUBMIT IN TRIPLICATE

| | | |
|--|---------------------------------|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | DEC 09 1991 | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | DIVISION OF OIL GAS & MINING | 8. Well Name and No. 13-19F |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | | 9. API Well No. 43-047-32105 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 515' FSL & 673' FWL OF Sec. 19-T10S-R20E | | 10. Field and Pool, or Exploratory Area Island |
| | | 11. County or Parish, State Uintah, Utah |

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| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

November 30, - December 6, 1991

Drilling with aerated fluid. Survey @ 3,508'. Rig service. Drilling with aerated fluid. Survey @ 4,022'. Drilling with aerated fluid. Check BOP. Wash and ream 60' to bottom. Drilling with aerated fluid. Survey @ 4,543'. Drilling. Rig Service. Drilling. Survey @ 5,049'. Drilling. Check BOPs. Drilling with aerated fluid. Survey @ 5,542'. Drilling with aerated fluid to 5,771'. Ream and wash to bottom, work past junk. Drilling with aerated fluid to 5,342'. Survey @ 5,542'. Drilling with aerated fluid to 6,122'. Wash and ream 60' to bottom. Drilling with aerated fluid to 6,575'. Check BOPs. Drilling with aerated fluid to 7,000'. Circulate with aerated fluid, kill air. Short trip. Mud wt. 8.5. TD @ 7,000'.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date December 6, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to change to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
DEC 23 1991

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-19F |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32105 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 515' FSL & 673' FWL OF Sec. 19-T10S-R20E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Utah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

December 7, - December 13, 1991

Short trip. Wash 6,900' to TD. Circulate with aerated fluid. Circulate with water to kill air. Trip out of hole to log. Log with HLS. Trip in hole. Wash through bridge @6,728'. Trip in hole. Wash 6,875-7,000'. Circulate with air and water. Circulate with fluid. Lay down drill pipe. Rig up and run 163 jts of 5 1/2" 17# N-80 casing. Hit brige plug @ 6,644'. Wash through bridge. Hit bridge @6,788'. Cement swedge failed while washing through bridge. Rig up cement head. Pressure up to 1100 PSI. Pipe stuck. Pull 150,000#. Pipe came free. Wash 4 joints to bottom. Set @ 7,000'. Float @ 6,917'. Circulate. Cement casing with 400 sks HiLift, 3% D-44, 10#/sk D-42, .25#/sk D-29, .2% D-46, followed by 400 sks 10-0 RFC. Displace with 2% KCL water, with clay stabilizer. Plug down with 2030 PSI. Floats held. Set slips with 120,000#. Cut off casing. Release rig on 12/8/91.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date December 13, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

RECEIVED

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-19F |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112 | 9. API Well No. 43-047-32105 |
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| | 11. County or Parish, State Utah, Utah |

DEC 24 1991

DIVISION OF
OIL & GAS MINING

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
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December 18, - December 20, 1991

Rig up BOPs on casing head and pressured up to 3500 PSI. Rig up test line to pit.
Rig up HLS, run GR/CCL from 6,878' to 4,500'. Wireline TD at 6,880'. Pull out of hole with 4" casing gun loaded with 4 SPF. Perforate Zone #1 6,750-70'. No pressure increase.
Rig down wireline truck.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date December 20, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1992
5. Lease Designation and Serial No.
U-013769-A

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

December 21, - December 27, 1991

Rig up. Frac zone #1 6750-70. Down casing start break down zone broke @ 2970 psi. Pump into zone at 25BPM 2940 PSI. 2300 ISIP. Frac grad. of .78. Treated zone with 251,300 lbs of 20/40 frac sand, 712 BBL of 2% KCL water. Treating pressure 3170, average rate 25 BPM. Flow testing 450 - FTP, 18/64", 1,500 MCF/D no burn. Flow testing Zone #1, 6759-70 on 18/64 choke. Flow casing to pit on 18/64 choke, had 900 PSI returning gas at the rate 1864 MCF/D, would burn.

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DEC 30 1991

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date _____
Susan M. Hebert *[Signature]*

DIVISION OF
OIL GAS & MINING
December 27, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 21, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMITS TO DRILL" for proposals

SUBMIT IN TRIPLICATE

NOT RECORDED

| | | |
|--|------------------|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | JAN 06 1992 | 5. Lease Designation and Serial No. U-013769-A |
| 2. Name of Operator CNG PRODUCING COMPANY | DIVISION OF | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | OIL GAS & MINING | 7. If Unit or GA, Agreement Designation River Bend Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 515' FSL & 673' FWL OF Sec. 19-T10S-R20E | | 8. Well Name and No. 13-19F |
| | | 9. API Well No. 43-047-32105 |
| | | 10. Field and Pool, or Exploratory Area Island |
| | | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

December 28, - January 3, 1992

Well had 1900 PSI on casing, Zone #1 6,750-70'. Rig up Halliburton Logging Services. Thaw out BOP. Run in hole with 5 1/2" bridge plug. Set bridge plug @6,200'. Pull out of hole. Bled pressure down to 1500 PSI. Pull up 3 3/8" casing gun loaded with 4 SPF. Perforate Zone #2 (6,040-60') with 80 holes. Pull out of hole. Rig down wireline truck. Rig up Halliburton and test line to 6000 PSI. Broke formation down with 133 bbls of 2% KCL water. Frac'd Zone #2 with 124,300 lbs of 20/40 frac sand and 316 bbls gelled fluid and 920,000 SCF N2. Average treating pressure is 3800 PSI. Sand Ramped 1-8 PPG. Rig down Halliburton. Open well to clean up on 18/64 choke after 3 hrs.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date January 3, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

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*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

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JAN 16 1992

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-19F |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32105 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 515' FSL & 673' FWL OF Sec. 19-T10S-R20E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

January 4, - January 10, 1992

Flowing casing to pit on 18/64 choke. Casing had 475 PSI, returning gas at the rate of 984 MCF/D, wouldn't burn. Flowing to clean well on 18/64 choke with 125 PSI on casing returning gas at the rate of 272 MCF/D, will not burn. Flowing Zone #2 6,040-6,060'. Casing had 100 PSI flowing to pit on 18/64 choke. Est rate is 207 MCF/D. Thaw out BOP. Rig up Halliburton Logging Services. Run in hole with 5 1/2" bridge plug, set bridge plug @5,990'. Pull out of hole. Pick up 3 3/8" casing gun loaded with 4 SPF. Perforate Zone #3 5,840-5,850'. Pull out of hole. Rig down wireline truck. Rig up Halliburton frac equipment. Test lines to 6000 PSI. Fill wellbore with 2% KCL water. Pump 56 bbls to perform breakdown - broke at 2730 PSI. Frac Zone #3 down casing via 70% quality N2 foam, using 304 bbls gelled water, 1,000 MCF Nitrogen and 124,000 lbs of 20/40 frac sand. Pump downhole at the rate of 20 BPM. Average treating pressure is 3600 PSI. Flow well to pit with 2500 PSI on casing thru 18/64" choke. Casing had 1500 PSI flowing on 18/64 choke at a rate of 2900 MCF/D, gas burns good with a trace of condensate.

14. I hereby certify that the forgoing is true and correct

Signed Susan Hebert Title Regulatory Reports Asst. II Date January 10, 1992
Susan M. Hebert

(This space for Federal or State office use)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

JAN 21 1992

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG PRODUCING COMPANY

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 515' FSL & 673' FWL OF Sec. 19-T10S-R20E

5. Lease Designation and Serial No.
U-013769-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.
13-19F

9. API Well No.
43-047-32105

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

January 11, - January 17, 1992

Rig up Halliburton Logging Service wireline unit. No pressure on well. Nipple up lubricator. Run in hole with bridge plug and set at 5,503'. Run in hole with 3 3/8" casing gun loaded with 4 SPF. Correlate gun to Halliburton compensated Density/Neutron log run #1 on 12/6/91 and perforate Zone #4 from 5,308-5,316'. Pull out of hole with gun. All shots fired. Rig down Halliburton Logging Service wireline unit. Rig up Halliburton frac equipment. Pressure test line to 6000 PSI. Fill well bore and break down with 86 bbls 2% KCL water. Broke at 4340 PSI. Frac Zone #4 down casing using 343 bbls 35 lbs gelled 2% KCL water, 820,000 SCF Nitrogen and 120,500 lbs of 20/40 frac sand at 20 BPM, ramping sand from 1-8 PPG. Average treating pressure is 3580 PSI. Open well to pit on 18/64 choke to recover load. Leave well flowing overnight. Flow well Zone #4 through 18/64 choke at 100 PSI on casing. Misty gas would not burn. Flowing casing to pit on 18/64 choke. Casing had 25 PSI Returning at the rate of 52 MCF/D would burn.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date January 17, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
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*See Instructions on Reverse Side

January 30, 1992

RECEIVED

FEB 03 1992

DIVISION OF
OIL GAS & MINING

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Application for Disposal of Produced Water
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

| <u>Well Name</u> | <u>Lease Number</u> | <u>Well Location</u> | <u>Section, Township & Range</u> |
|-----------------------|---------------------|----------------------|--------------------------------------|
| 1. RBU 14-2F - Conf | ML-10716 | SE SW | 2-T10S-R20E - 43-047-32108 |
| 2. RBU 16-2F - Conf | ML-10716 | SE SE | 2-T10S-R20E - 43-047-32026 |
| 3. RBU 11-3E - Conf | U-013765 | NE SW | 3-T10S-R19E - 32037 |
| 4. RBU 9-11F - Conf | U-10291 | NE SE | 11-T10S-R19E - 32134 |
| 5. RBU 7-13E - Conf | U-013765 | SW NE | 13-T10S-R19E - 31716 |
| 6. RBU 5-14E - Conf | U-013792 | SW NW | 14-T10S-R19E - 32041 |
| 7. RBU 13-14E - Conf | U-013792 | SW SW | 14-T10S-R19E - 32033 |
| 8. RBU 11-15E - Conf | U-013766 | NE SW | 15-T10S-R19E - 32073 |
| 9. RBU 5-16E - Conf | ML-13214 | SW NW | 16-T10S-R19E - 32137 |
| 10. RBU 9-16E - Conf | ML-13214 | NE SE | 16-T10S-R19E - 32042 |
| 11. RBU 15-17F - Conf | U-013769-C | SW SE | 17-T10S-R20E - 32103 |
| 12. RBU 6-18F - Conf | U-013769 | SE NW | 18-T10S-R20E - 32038 |
| 13. RBU 13-19F - Conf | U-013769-A | SW SW | 19-T10S-R20E - 32105 |
| 14. RBU 9-20F - Conf | U-0143520-A | NE SE | 20-T10S-R20E - 32081 |
| 15. RBU 12-20F - Conf | U-0143520-A | NW SW | 20-T10S-R20E - 32050 |
| 16. RBU 1-21E - Conf | U-013766 | NE NE | 21-T10S-R19E - 32107 |

Mr. David Little, District Manager
Bureau of Land Management

Page 2
January 30, 1992

| <u>Well Name</u> | <u>Lease Number</u> | <u>Well Location</u> | <u>Section, Township & Range</u> |
|------------------------------|---------------------|----------------------|--------------------------------------|
| 17. RBU 3-21E - <i>Conf</i> | U-013766 | NE NW | 21-T10S-R19E — 32095 |
| 18. RBU 9-22E - <i>Conf</i> | U-013792 | NE SE | 22-T10S-R19E — 32071 |
| 19. RBU 15-23E - <i>Conf</i> | U-013766 | SW SE | 23-T10S-R19E — 32082 |
| 20. RBU 13-24E - <i>Conf</i> | U-013794 | SW SW | 24-T10S-R19E — 32083 |
| 21. RBU 15-24E - <i>Conf</i> | U-013794 | SW SE | 24-T10S-R19E — 32040 |
| 22. RBU 15-34B - <i>Conf</i> | U-017713 | SW SE | 34-T9S-R19E — 32072 |

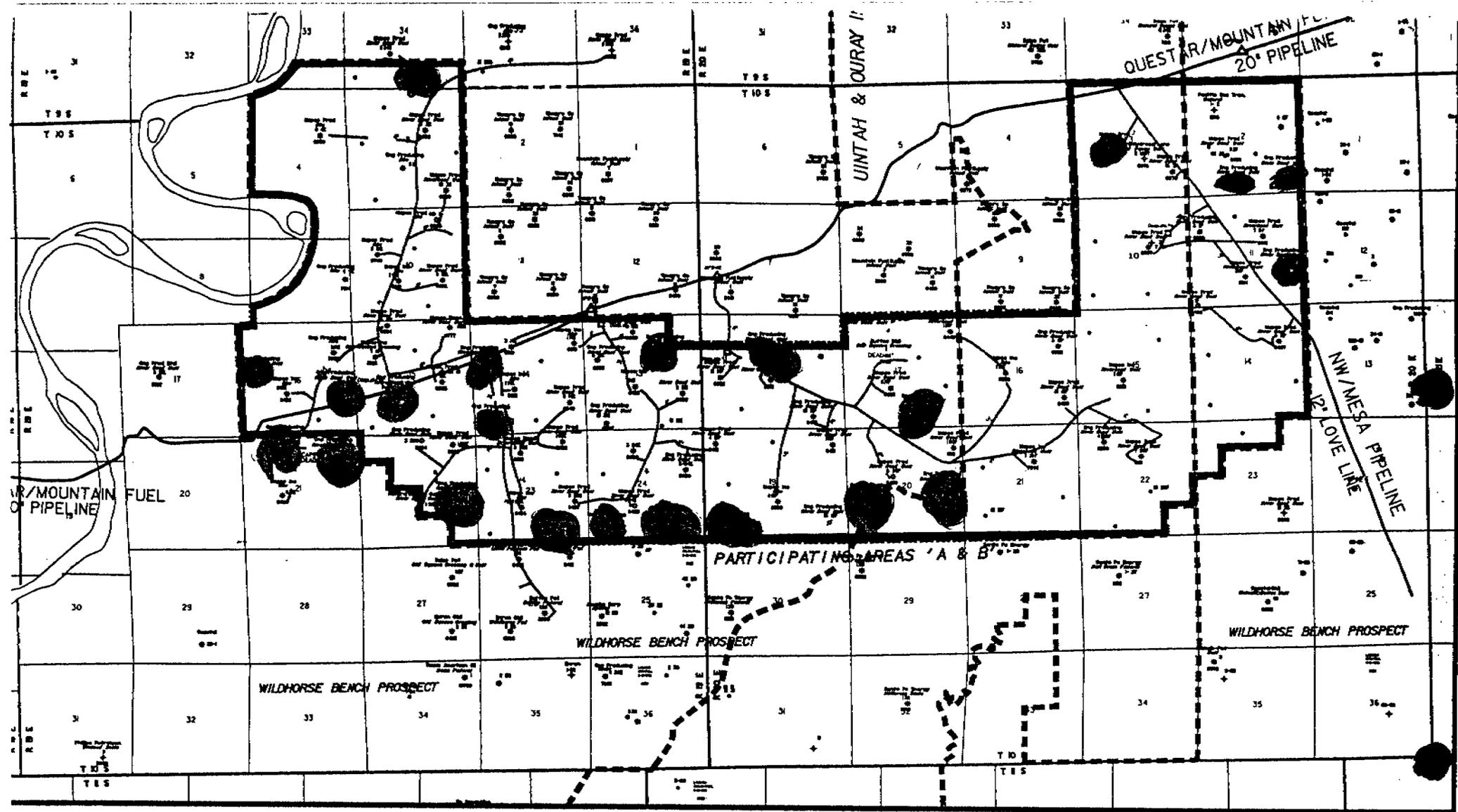
If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779. Thank you for your cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: ~~Utah Board of Oil, Gas & Mining~~
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Cathy Sullivan
RBU Well files



CNG PRODUCING COMPANY RIVER BEND UNIT

UINTAH COUNTY, UTAH

| LEGEND | |
|--------|--|
| ● | 1992 (28) DRILLING LOCATIONS |
| ● | 1992 (13) ALTERNATE DRILLING LOCATIONS |
| --- | PARTICIPATING AREAS A & B |
| --- | WILDHORSE BENCH PROSPECT |
| --- | QUESTAR/MOUNTAIN FUEL 20° PIPELINE |
| --- | UNTAH & CURRY II |
| --- | NW/MESA PIPELINE |

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 12 1992

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-19F |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32105 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 515' FSL & 673' FWL OF Sec. 19-T10S-R20E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

February 1, - February 7, 1992

Rig up rig and equipment. Pump 140 bbls 2% KCL water down casing. Control well. Pick up and run in hole with 33 jts. Well started flowing. Pressure up to 2500 PSI. Well had 700 PSI on tubing and 200 PSI on casing. Thaw out BOP. Pick up and run in hole with tubing, tag sand at 5,250'. Clean out sand to bridge plug at 5,503'. Circulate hole clean. Release bridge plug. Pull out of hole to 5,220'. Well had no pressure. Start out of hole with bridge plug, had trouble with plug hanging on casing collars. Pull out of hole with 60 stands well started flowing out of tubing. Rig up to tubing, circulate hole. Control well. Pull out of hole. Lay down bridge plug. Run in hole with 18 jts. Well started flowing. Control well. Run in hole to 5,220'. Had to control well 3 times. Pump 200 bbls into well. Thaw out BOP. Open tubing with 700 PSI on tubing and 60 PSI on casing. Bled pressure off. Run in hole, tag sand at 5,850'. Clean out sand to bridge plug at 5,990'. Circulate hole clean. Release bridge plug. Circulate hole. Pull out of hole with 88 jts. Well started flowing. Circulate, try to control well. Couldn't control well. Pump 230 bbls into well. Thaw out BOP. Open well, tubing had 400 PSI, with 50 PSI on casing. Bled pressure off. Pull out of hole with tubing and bridge plug. Lay down bridge plug. Run in hole with 30 stands. Well started flowing. Pump 70 bbls into well. Run in hole with 53 stands tubing. Well started flowing. Control well. Run in hole with rest of tubing. Tagged and latch plug at 6,200'. Pull out of hole to 4,870'.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date February 7, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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- 5. Lease Designation and Serial No.
U-013769-A
- 6. If Indian, Allottee or Tribe Name
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River Bend Unit
- 8. Well Name and No.
13-19F
- 9. API Well No.
43-047-32105
- 10. Field and Pool, or Exploratory Area
Island
- 11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

- 1. Type of Well
 Oil Well Gas Well Other
- 2. Name of Operator
CNG PRODUCING COMPANY
- 3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70118-6000
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 515' FSL & 673' FWL OF Sec. 19-T10S-R20E

RECEIVED
FEB 18 1992
DIVISION OF
OIL & GAS

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| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
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February 8, - February 14, 1992

Pull out of hole with bridge plug to 2,550'. Well came in. Closed rams and pumped 100 bbls of KCL water down casing. Well pressure went from 500 PSI to 0 PSI during kill operation. Pull out of hole to 180'. Well came in again. Closed rams and pumped 200 bbls down casing. Well bled to 0 PSI again. Attempted to open rams and pipe began out of hole. Shut in and closed rams again. No pressure on tubing and a 1" stream of fluid out of casing. Locked rams and shut-in well. Pull out of hole and lay down bridge plug. Trip in hole with completion and spot end of tubing at 6,746', packer at 6,680'. Nipple up BOPs and nipple up tree. Swabbed on well to unload. Well had 0 PSI. Rig up swab equipment. Flow 1st run at 500'. Made 18 runs, swab back estimated 112 bbls. Well started flowing. Flowed well for 1 1/2 hrs on 2" then put tubing flowing on 18/64 choke with 750 PSI on tubing. Rig down rig and equipment. Flow testing entire well with 1500 PSI on tubing and 1700 PSI on casing flowing on 18/64" choke returning gas at the rate of 2.9 MMCF/D, would not burn. Flowing well on 18/64 choke returning gas at the rate of 2,900 MCF/D, light mist.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date February 14, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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UNITED STATES
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BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
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SUBMIT IN TRIPLICATE

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|--|--|
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| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 13-19F |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32105 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 515' FSL & 673' FWL of Sec. 19-T10S-R20E | 10. Field and Pool, or Exploratory Area Island |
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|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Notice of 1st Production | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial production on February 20, 1992 at 11:15 AM.

Note: Verbal notification of initial production telephoned into BLM by Sue Hebert, CNG. Information given to Sally Gardner, BLM on February 20, 1992, at 1:45 PM.

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FEB 24 1992

DIVISION OF

OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. Date February 20, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CNG Producing
Company

March 12, 1992

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Well Completion Report
River Bend Unit 13-19F
Section 19-T105-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Ms. ~~Terry Seuring~~ - Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
V. Corpening
D. Kulland
D. Montelaro
R. Mueller

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MAR 18 1992

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WORK DEEP-EN PLUG BACK DIFF. RESVR. Other

5. LEASE DESIGNATION AND SERIAL NO.
U-013769-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

**RECEIVED
MAR 18 1992**

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)
At surface **515' FSL & 673' FWL of Sec. 19-T10S-R20E**
At top prod. interval reported below
At total depth

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW of SW of 19-T10S-R20E

**DIVISION OF
OIL GAS & MINING**

14. PERMIT NO. **43-047-32105** DATE ISSUED **09/20/91**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUNDED **11/21/91** 16. DATE T.D. REACHED **12/06/91** 17. DATE COMF. (Ready to prod.) **02/12/92** 18. ELEVATION OF RKB, RT, GR, ETC. **5,210' GR** 19. ELEV. CASINGHEAD **5,210' GL**

20. TOTAL DEPTH MD & TVD **7,000'** 21. PLUG, BACK T.D. MD & TVD **6,916.96'** 22. IF MULTIPLE COMPL., HOW MANY? **4 Zones** 23. INTERVALS DRILLED BY **Rotary**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5,308-16', 5,840-50'; 6,040-60' (Chapita Wells); 6,750-70' (Uteland Buttes)

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, GR, Caliper / Density / Neutron

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 8 5/8" | 24# | 302' | 12 1/4" | 224 sks Class "G" cement with 2% S-1 & 1/4# Sk D-29 | |
| 5 1/2" | 17# N-80 | 6,136.91' | 6-1/2" | 400 sks Hi-Lift cement, 3% D-44, 10#/sk D-42, .25#/sk D-29, 2% D-45 followed by 400 sks 10-0 RFC. | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | 30. TUBING RECORD SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------------------------|----------------|-----------------|
| | | | | | 2 3/8" | 6,745' | 6,680' |

31. PERFORATION RECORD (Interval, size and number)

| Zone | Interval (MD) | Size |
|---------|---------------|------|
| Zone #1 | 6,750-6,770' | |
| Zone #2 | 6,040-6,060' | |
| Zone #3 | 5,840-5,850' | |
| Zone #4 | 5,308-5,316' | |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 6,750-6,770' | 251,300 lbs of 20/40 Frac Sand |
| 6,040-6,060' | 124,300 lbs of 20/40 Frac Sand |
| 5,840-5,850' | 124,600 lbs of 20/40 Frac Sand |
| 5,308-5,316' | 120,500 lbs of 20/40 Frac Sand |

33. PRODUCTION

DATE FIRST PRODUCTION **02/20/92** PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **03/08/92** HOURS TESTED **24** CHOKER SIZE **10/64** PROD'N FOR TEST PERIOD OIL-BBL. **-** GAS-MCF. **1,689** WATER-BBL. **-** GAS-OIL RATIO **-**

FLOW. TUBING PRESS. **1200** CASING PRESSURE **1300** CALCULATED 24 HR RATE **-** OIL-BBL. **-** GAS-MCF. **1,689** WATER-BBL. **-** OIL GRAVITY-API (CORR.) **-**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY **Mitch Hall**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE March 11, 1992

*** (See Instruction and Spaces for Additional Data on Reverse Side)**

(drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38.

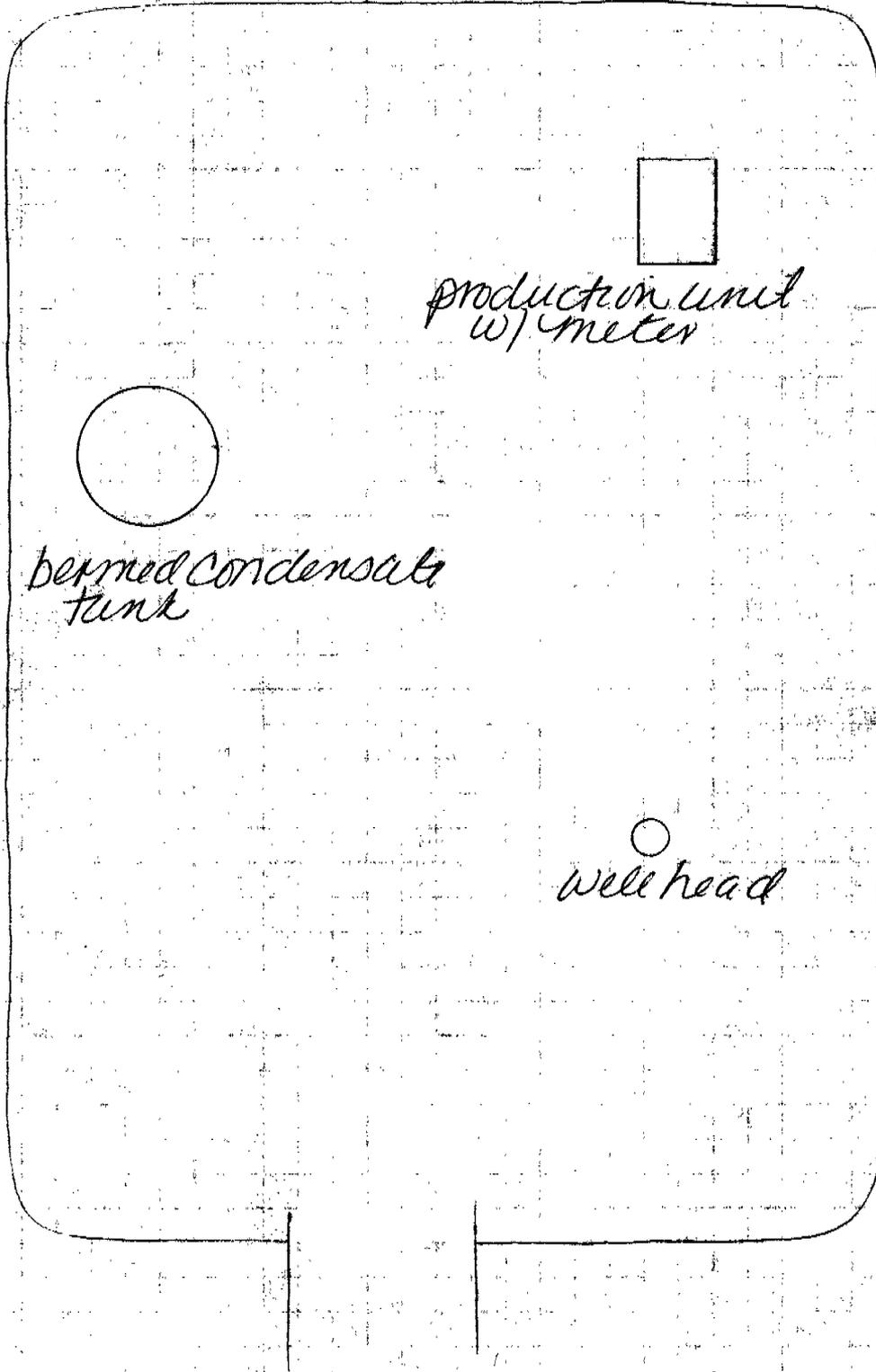
GEOLOGICAL MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------------------------|--------|--------|---|--------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Wasatch (Uteland Buttes) | 6,792' | 6,802' | sandstone, gray-white, vfgr-fgr, sa-sr, slightly frosted, calcareous | | | |
| Wasatch (Uteland Buttes) | 6,760' | 6,768' | aa | Wasatch Tongue | 4,050' | 4,050' |
| Wasatch (Uteland Buttes) | 6,700' | 6,708' | aa | Green River Tongue | 4,400' | 4,400' |
| Wasatch (Chapita Wells) | 6,052' | 6,060' | sandstone, gray-white, vfg-fg, sa-sr, calcareous some salt & pepper heavies | Wasatch | 4,556' | 4,556' |
| Wasatch (Chapita Wells) | 5,830' | 5,850' | aa, interbedded silts and shales | | | |
| Wasatch (Chapita Wells) | 5,310' | 5,320' | aa | | | |

RBU 13-19F

Sec 19 T 10 S 0 R 20 E

Buby 4.13.92



production unit
w/ meter

bermed condensate
tank

well head



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078



IN REPLY REFER TO:
3162.32
UT085

Phone (801) 789-1362

FAX (801) 789-3634

APR 16 1992

CNG Producing Company
Attn: Susan Hebert
Regulatory Reports Assistant
CNG Tower, 1450 Polydras Street
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 22 wells
in River Bend Unit and
Lease U-013766
Uintah County, Utah

Dear Ms. Hebert:

In your letter of January 30, 1992, you requested NTL-2B authorization for 22 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

Your request includes four wells located on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. Two of these are River Bend Unit wells 14-2F and 16-2F in Section 2, T10S, R20E have federal surface. For those two we simply stipulate that the pit size not exceed 40 feet by 40 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the four state wells:

- 43-047-32108 RBU 14-2F on lease ML-10716 SESW, Sec. 2, T10S, R20E * Conf *
- 43-047-32026 RBU 16-2F on lease ML-10716 SESE, Sec. 2, T10S, R20E * Conf *
- 43-047-32137 RBU 5-16E on lease ML-13214 SWNW, Sec. 16, T10S, R19E * Conf *
- 43-047-32042 RBU 9-16E on lease ML-13214 NESE, Sec. 16, T10S, R19E * Conf *

*RBU 15-24B (#18)
43-047-31138
9 So 19 E #34*

For the other 18 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No pit larger than 40 feet by 40 feet by 6 feet is authorized as a permanent disposal pit at any of these 18 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.

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APR 22 1992

DIVISION OF
OIL GAS & MINING

CNG should be aware that the following requirements were part of the APD approvals for the 18 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

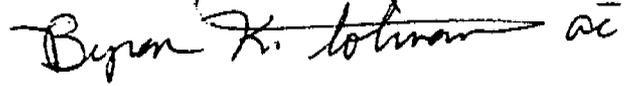
A recent inspection of these 18 well sites showed that six of them had drain pits constructed as part of their recent installation of production equipment. You have requested only one pit at each well. A separate request is needed if these additional drain pits are needed. If otherwise, then your facilities should be modified to get by with one pit at each well. Drain pits are presently at the 7-13E, 5-14E, 13-14E, 9-20F, 15-23E, and 13-24E wells.

A list of the 18 wells where one NTL-2B pit is authorized under this approval is as follows:

| <u>No.</u> | <u>Well Name</u> | <u>Lease Number</u> | <u>Well Location</u> | <u>Section, Township, & Range</u> |
|------------|-------------------------|---------------------|----------------------|--|
| 1. | RBU 11-3E | U013765 | NESW | 3-T10S-R19E 43-047-32037 * conf * |
| 2. | RBU 9-11F | U010291 | NESE | 11-T10S-R19E 43-047-32134 * conf * |
| 3. | RBU 7-13E | U013765 | SWNE | 13-T10S-R19E 43-047-32051 * conf * |
| 4. | RBU 5-14E | U013792 | SWNW | 14-T10S-R19E 43-047-32071 * conf * |
| 5. | RBU 13-14E | U013792 | SWSW | 14-T10S-R19E 42-047-32033 * conf * |
| 6. | RBU 11-15E | U013766 | NESW | 15-T10S-R19E 43-047-32073 * conf * |
| 7. | RBU 15-17F | U013769-C | SWSE | 17-T10S-R20E 43-047-32103 * conf * |
| 8. | RBU 6-18F | U013769 | SENW | 18-T10S-R20E 43-047-32028 * conf * |
| 9. | RBU 13-19E F | U013769-A | SWSW | 19-T10S-R20E 43-047-32105 * conf * |
| 10. | RBU 9-20F | U0143520-A | NESE | 20-T10S-R20E 43-047-32081 * conf * |
| 11. | RBU 12-20F | U0143520-A | NWSW | 20-T10S-R20E 43-047-32050 * conf * |
| 12. | RBU 1-21E | U013766 | NENE | 21-T10S-R19E Nonunit well 43-047-32107 * c |
| 13. | RBU 3-21E | U013766 | NENW | 21-T10S-R19E Nonunit well 43-047-32095 * c |
| 14. | RBU 9-22E | U013792 | NESE | 22-T10S-R19E 43-047-32071 * conf * |
| 15. | RBU 15-23E | U013766 | SWSE | 23-T10S-R19E 42-047-32082 * conf * |
| 16. | RBU 13-24E | U013794 | SWSW | 24-T10S-R19E 43-047-32083 * conf * |
| 17. | RBU 15-24E | U013794 | SWSE | 24-T10S-R19E 42-047-32040 * conf * |
| 18. | <u>RBU 15-34B</u> | U017713 | SWSE | <u>34-T9S-R19E 43-047-31128</u> |

You have the right to request a State Director review of this decision per 43 CFR 3165.3. This request must be filed within twenty (20) working days of receipt of this decision with the appropriate State Director. This State Director review decision may be appealed to the Office of Hearings and Appeals, Washington DC (see 43 CFR 3165.4). Contact Greg Darlington or Byron Tolman of the Book Cliffs Resource Area Staff if you have any questions or need further information.

Sincerely,

A handwritten signature in cursive script that reads "Byron K. Tolman" followed by a flourish and the letters "ac".

Paul M. Andrews
Area Manager
Book Cliffs Resource Area

cc: Brad Hill
Darwin Kulland

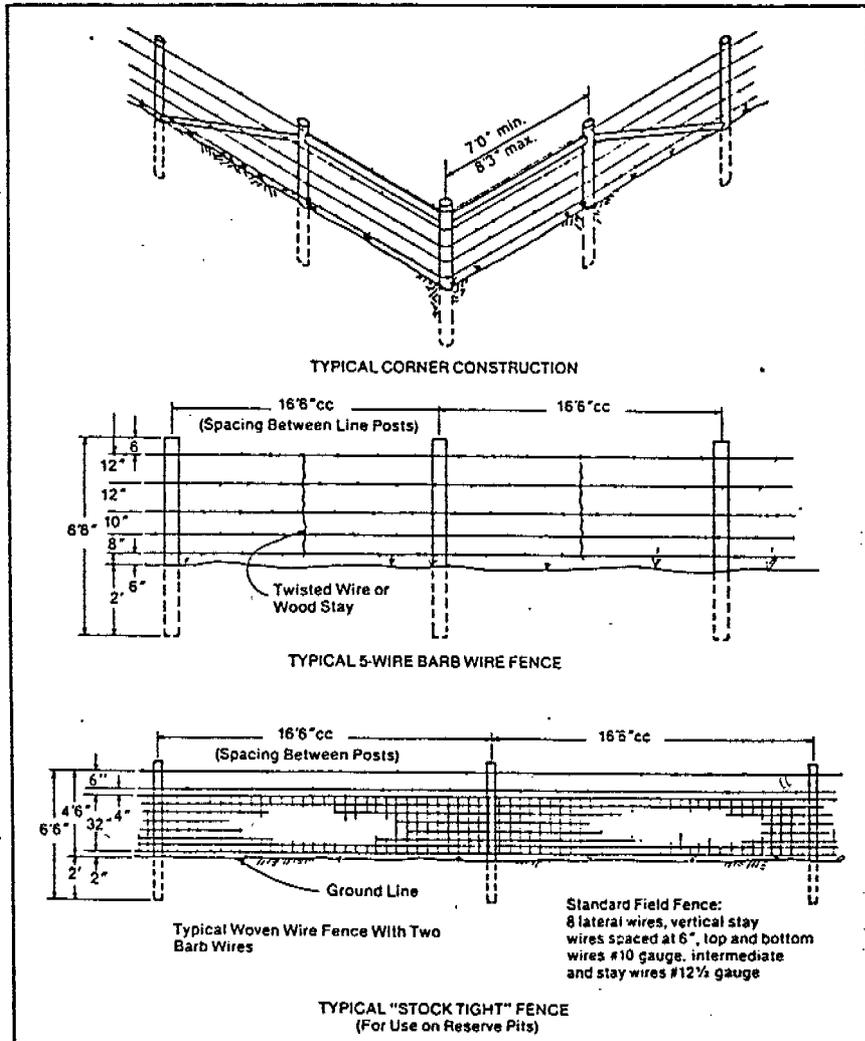


Figure 16. Typical Fence Construction

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poyras Street
New Orleans, LA 70112-6000
(504) 593-7000

RECEIVED

October 19, 1992

OCT 21 1992

DIVISION OF
OIL, GAS & MINING

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Confidentiality on
River Bend Unit Wells

Dear Ed:

Please accept this letter as evidence that we would like to extend the confidential period for another year or as long as is permissible by law on the following River Bend Unit well:

| <u>Well Name</u> | <u>Qtr/Qtr</u> | <u>Section</u> | <u>API Number</u> |
|------------------|----------------|----------------|-------------------|
| RBU 9-11F | NE SE | 11-T10S-R20E | 43-047-32134 |
| RBU 5-16E | SW NW | 16-T10S-R19E | 43-047-32137 |
| RBU 13-19F | SW SW | 19-T10S-R20E | 43-047-32105 |

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260. Thanks for your continued cooperation.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

cc: Ms. Tammy Searing - Utah Board of Oil, Gas & Mining
Yvonne Abadie
RBU Well Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-013769-A |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Alaska or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 515' FSL & 673' FWL of Sec. 19-T10S-R20E | | 8. Well Name and No. 13-19F |
| | | 9. API Well No. 43-047-32105 |
| | | 10. Field and Pool, or Exploratory Area ISLAND |
| | | 11. County or Parish, State UINTAH, UTAH |

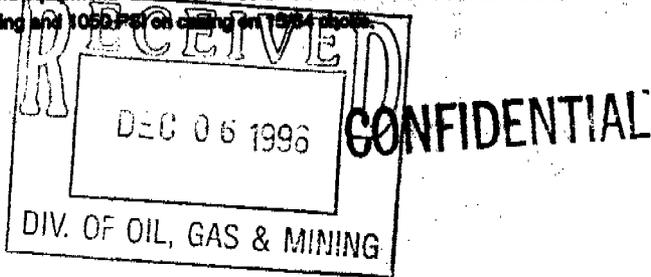
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR RBU 13-19F

Rig up rig and equipment and pump truck. Control well with 50 bbls of 2% KCL water down casing and 20 bbls 2% KCL water down tubing. Nipple down wellhead and nipple up BOP. Pull out of hole with 25 stands and shut down to kill well. Control well with 40 bbls 2% KCL water down tubing. Pull out of hole with 59 stands, sliding sleeve, pecker, xn nipple and mule shoe collar. Trip in hole with mule shoe collar, xn nipple and 208 jts of tubing. Land tubing in hanger with end of tubing at 6,707' and xn nipple at 6,876'. Nipple down BOP. Nipple up wellhead. Rig down rig and equipment. Swab back 133 bbls of fluid. Made 14 swab runs and swabbed back approximately 56 bbls. Tubing started flowing. Put well on production with 950 PSI on tubing and 1050 PSI on casing on 12/4/96.



| | |
|---|--|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 961122 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Reviewed for tax credit - 5/97

CNG PRODUCING COMPANY
RIVERBEND UNIT 13-19F

COMPLETED: 2/12/92
WORKED OVER:

SEC: 19, T: 10S R: 20E
API: 43-047-32105

DATE: November 6, 1996

PRESENT

PROPOSED

SALES - 2/20/92
TUBING - 2-3/8" 4.6# N-80 8rd
MCFPD - 367 @ 570/450 psi 2/16/94

8 5/8", 24# H-40 @ 400'.
Cmt'd w/ 224 sks "G".

**NOTE: Unless Stated All Depths
are Measured.**

NOT DRAWN TO SCALE.

Chapita Wells:

Zone #4

Perfs: 5308' - 5316' @ 4 spf
Frac: 120.5M # of 20/40 sd; 343 bbls 35# Gel; 820 mcf N₂
Test: 52 M/D @ 25 psi FCP; 18/64" choke

Zone #3

Perfs: 5840' - 5850' @ 4 spf
Frac: 124.6M # of 20/40 sd; 300 bbls 35# Gel; 1000 mcf N₂
Test: 2900 M/D @ 1500 psi FCP; 18/64" choke

Zone #2

Perfs: 6040' - 6060' @ 4 spf
Frac: 124.3M # of 20/40 sd; 316 bbls Foam; 920 mcf N₂
Test: 207 M/D @ 100 psi FCP; 18/64" choke

XN

"XN" Nipple @ 6674'

EOT @ 6708'

Zone #1

Perfs: 6750' - 6770' @ 4 spf
Frac: 251.3M # of 20/40 sd; 712 35# bbls Gel; 223 tons CO₂
Test: 1864 M/D @ 900 psi FCP; 18/64" choke

Tag Sand @ 6814'

PBTD @ 6900'

5-1/2" 17# N-80 @ 7000'. Cmt'd w/ 800 sks.

TOTAL DEPTH: 7000' MD

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

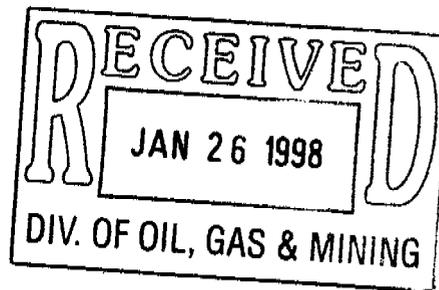
| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-013769-A |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 515' FSL & 673' FWL of Sec. 19-T10S-R20E | | 8. Well Name and No. 13-19F |
| | | 9. API Well No. 43-047-32105 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>PLUNGER LIFT</u> |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Installed plunger lift equipment on above well. Well on plunger as of 11/18/97.



| | |
|--|--|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title COORDINATOR, REGULATORY REPORTS |
| Signature <i>Susan H. Sachitana</i> | Date 980120 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CNG Producing
Company

CNG

May 21, 1999

Mr. Wayne Bankart
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Replacement Pipelines
~~Riverbent Unit~~

Dear Wayne:

I am resubmitting the attached sundries per my conversation with Greg Darlington of May 19, 1999. The sundries are now more specific as far as describing the pipelines to be replaced and what we are replacing them with. The increased pipeline size will reduce fraction pressure on the wells. These pipelines are surface pipelines and the lines will be welded in place with the original pipelines cut and dragged as work progresses. There will be minimal surface disturbance and no blading will be required. The new 4" diameter steel pipelines will be laid along the same route the original pipelines traveled.

I am also enclosing a better map drawn to Greg Darlington's specifications. An original 7 ½ minute map is enclosed for processing. I have copied the parts of the map that apply to each sundry for attachment to make coping and filing easier.

I have spoken to Charlie Cameron, with the Bureau of Indian Affairs, regarding the pipeline that runs through section 21 on Indian land. He advised me to notify him in writing of what we planned to do and he would contact me if he had any questions. I have attached a copy of this letter for your information.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

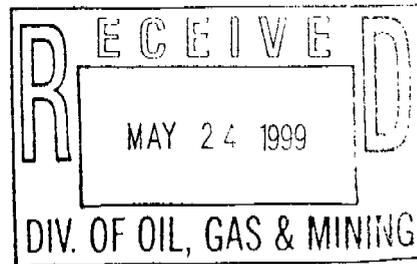
Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Regulatory Reports Administrator

Enclosures

cc: Nelda Decker
Mitch Hall
Utah Board of Oil Gas & Mining



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

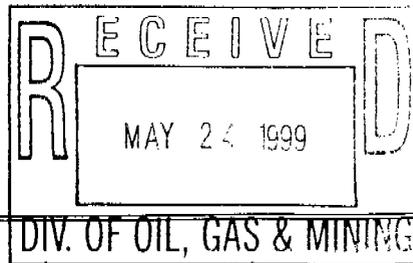
| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-013794 |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CAI Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | 8. Well Name and No. VARIOUS |
| | | 9. API Well No. 43047 32105 |
| | | 10. Field and Pool, or Exploratory Area 105 20E 19 |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | OF A |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>REPLACE PIPELINE</u> |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to replace the 2" diameter steel pipeline that runs from the RBU 15-24E to the RBU 13-19F with a 4" diameter steel sch 40 electric weld pipeline (approximately 2,989') to lower fraction pressure on well. This pipeline is a surface pipeline and the line will be welded in place with the original pipeline cut and dragged as work progresses. There will be minimal surface disturbance and no blading will be required. The new 4" diameter steel pipeline will be laid along the same route the original pipeline traveled.



| | |
|--|---|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 990521 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2134 E. 1000 N.
P.O. Box 1000
Vernal, UT 84078
Phone: (435) 722-4521
Fax: (435) 722-4521

September 2, 1999

Mr. Wayne Bankart
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Water Disposal Sundries

Dear Wayne:

Enclosed please find an original and two copies of sundry notices for various requesting permission to run the water dump, condensate dump and blow down line to the production tank and then disposed of the water at the RBU 16-19F salt water disposal well once there is enough water to haul.

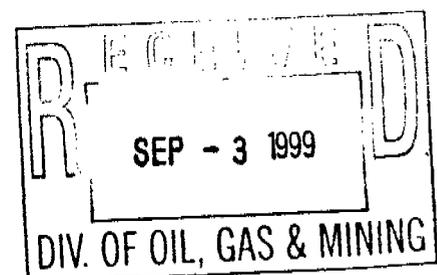
If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521. Anything you can do to expedite approval of these sundries would be greatly appreciated.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Well History Files



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

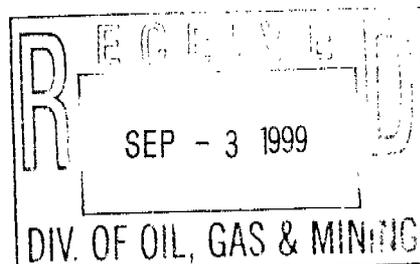
| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-013769-A |
| 2. Name of Operator CNG PRODUCING COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 | 3b. Phone No. (include area code) (504) 593-7000 | 7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 515' FSL & 673' FWL of Sec. 19-T10S-R20E | | 8. Well Name and No. 13-19F |
| | | 9. API Well No. 43-047-32105 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandonment | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent mark Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the o determined that the site is ready for final inspection.)

CNG Producing Company request permission to run the water dump line, the condensate dump line and the blow down line to the production tank. Water will be stored in the production tank until such time where there is enough to transport and dispose of in the RBU 16-19F salt water disposal well.



| | |
|--|---|
| 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA | Title REGULATORY REPORTS ADMINISTRATOR |
| Signature <i>Susan H. Sachitana</i> | Date 9900902 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL REVENUE

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

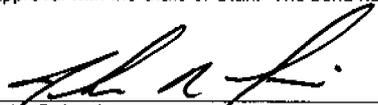
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: VARIOUS |
| 2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: QQ, Sec. T., R., M.: | 8. Well Name and Number: VARIOUS |
| | 9. API Well Number |
| | 10. Field and Pool, or Wildcat: Natural Buttes 630 |
| | County: UINTAH State: UTAH |

| | |
|---|--|
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
| NOTICE OF INTENT (SUBMIT IN DUPLICATE) | SUBSEQUENT REPORT (Submit Original Form Only) |
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other | <input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other OPERATOR NAME CHANGE FOR WELLS |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion _____ |
| | Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

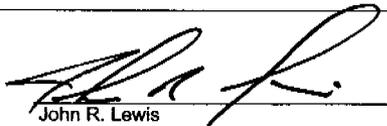

 John R. Lewis
 Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

John R. Lewis

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

552894
CO 106990
File Number



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

| Check Appropriate Box | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | Foreign Profit Corporation \$35.00 |
| <input type="checkbox"/> | Foreign Non-Profit Corporation \$35.00 |
| <input type="checkbox"/> | Foreign Limited Partnership \$25.00 |
| <input type="checkbox"/> | Foreign Limited Liability Company \$35.00 |

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this state is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature] Vice President & Corporate Secretary April 20, 2000
Signature Title Date of Utah

Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of APR 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner [Signature] Date 7/1/00



[Signature]
K. JENSEN
Treasurer

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|----------------------------|-----------------|---------------------------|-------------------|------------|
| RBU #16-16F | 430473111500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-34B | 430473113800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #12-18F | 430473114000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-24E | 430473114100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-23E | 430473114300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-23E | 430473114400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-14E | 430473114500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-15E | 430473116000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-15E | 430473116100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-10E | 430473117600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-2D | 430473119100S1 | DOMINION EXPLORATION & PR | SIEC | STATE |
| RBU #6-11D | 430473119200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-14E | 430473119600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| FEDERAL 33-18J | 430473120000S01 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-4E | 430473125200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-2D | 430473128000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #1-19F | 430473132200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-10E | 430473132300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-20F | 430473132400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-3D | 430473135200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-11D | 430473135700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-11D | 430473135800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-10D | 430473136400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-13E | 430473136900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #12-2D | 4304731452S02 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #16-3E | 430473151800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-11F | 430473151900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-17F | 430473152000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-3D | 430473153900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| * HILL CREEK FEDERAL #1-30 | 430473160100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-13E | 430473160500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-22E | 430473160600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-24E | 430473160700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-18F | 430473160800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-11F | 430473161300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-16F | 430473161400S2 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #4-22F | 430473161500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #12-12D | 430473165100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-17E | 430473165200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-13E | 430473171500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-13E | 430473171700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-35B | 430473172400S1 | DOMINION EXPLORATION & PR | TA | BLM |
| RBU #9-9E | 430473173900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-16E | 430473174000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #2-10D | 430473180100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| APACHE FEDERAL #12-25 | 430473188100S1 | DOMINION EXPLORATION & PR | PR | BLM BIA |
| APACHE FEDERAL #44-25 | 430473192200S2 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-2F | 430473202600S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #13-14E | 430473203300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-3E | 430473203700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-18F | 430473203800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-24E | 430473204000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-14E | 430473204100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-16E | 430473204200S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #12-20F | 430473205000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-13E | 430473205100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-19F | 430473207000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-22E | 430473207100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-34B | 430473207200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-15E | 430473207300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-21F | 430473207400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-22F | 430473207500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-20F | 430473208100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-23E | 430473208200S1 | DOMINION EXPLORATION & PR | PR | BLM |

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|------------------------|-----------------|---------------------------|-------------------|------------|
| RBU #13-24E | 430473208300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-35B | 430473209400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-21E | 430473209500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-17F | 430473210300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-19F | 430473210500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-21E | 430473210700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-2F | 430473210800S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #9-21E | 430473212800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-17E | 430473212900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-14F | 430473213300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-11F | 430473213400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-2F | 430473213600S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #5-16E | 430473213700S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #5-21F | 430473213800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-20E | 430473214600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-18F | 430473214900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-23E | 430473215300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-24E | 430473215400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-14F | 430473215600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-15E | 430473216600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-13E | 430473216700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-10F | 430473218900S1 | DOMINION EXPLORATION & PR | PR | BIA |
| RBU #15-10E | 430473219000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-17FX | 430473219100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-15E | 430473219700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-22E | 430473219800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-23E | 430473219900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-18F | 430473220100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-15E | 430473221100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-19F | 430473221300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-17F | 430473221700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-17F | 430473221800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-14E | 430473221900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-3E | 430473222000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-35B | 430473222200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| FEDERAL #11-24B | 430473222300S01 | DOMINION EXPLORATION & PR | PR | BLM |
| STATE #9-36A | 430473222500 | DOMINION EXPLORATION & PR | TA | STATE |
| RBU #9-3E | 430473222800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-14E | 430473223900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-14F | 430473224000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-17F | 430473224100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-22E | 430473224200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-17E | 430473224300 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-16E | 430473224500S1 | DOMINION EXPLORATION & PR | PR | STATE |
| FEDERAL #1-26B - G.I.W | 4304732248 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-16E | 430473225000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #8-13E | 430473226300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-21F | 430473226600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-10F | 430473226700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-10F | 430473226800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-22F | 430473227000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-34B | 430473227400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-21E | 430473227600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-10E | 430473228900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-17F | 430473229000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-16E | 430473229200S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #3-3E | 430473229300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-22E | 430473229500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-21E | 430473230100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-21F | 430473230900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-20F | 430473231000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-24E | 430473231200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-20F | 430473231300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-2F | 430473231400S1 | DOMINION EXPLORATION & PR | PR | STATE |

| | |
|--------------------------|---------------------|
| <input type="checkbox"/> | 4-KAS ✓ |
| 2-CDW | 5- STK ✓ |
| 3-JLT | 6-FILE |

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

| WELL(S): | CA Nos. | or | RIVER BEND | Unit |
|-------------------------|--------------------------|---------------------|-------------------------|--------------------------|
| Name: <u>RBU 15-23E</u> | API: <u>43-047-32082</u> | Entity: <u>7050</u> | <u>S 23 T 10S R 19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 13-24E</u> | API: <u>43-047-32083</u> | Entity: <u>7050</u> | <u>S 24 T 10S R 19E</u> | Lease: <u>U-013794</u> |
| Name: <u>RBU 3-21E</u> | API: <u>43-047-32095</u> | Entity: <u>7050</u> | <u>S 21 T 10S R 19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 15-17F</u> | API: <u>43-047-32103</u> | Entity: <u>7050</u> | <u>S 17 T 10S R 20E</u> | Lease: <u>U-013769-C</u> |
| Name: <u>RBU 13-19F</u> | API: <u>43-047-32105</u> | Entity: <u>7050</u> | <u>S 19 T 10S R 20E</u> | Lease: <u>U-013769-A</u> |
| Name: <u>RBU 1-21E</u> | API: <u>43-047-32107</u> | Entity: <u>7050</u> | <u>S 21 T 10S R 19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 9-21E</u> | API: <u>43-047-32128</u> | Entity: <u>7050</u> | <u>S 21 T 10S R 19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 9-17E</u> | API: <u>43-047-32129</u> | Entity: <u>7050</u> | <u>S 17 T 10S R 19E</u> | Lease: <u>U-03505</u> |
| Name: <u>RBU 13-14F</u> | API: <u>43-047-32133</u> | Entity: <u>7050</u> | <u>S 14 T 10S R 20E</u> | Lease: <u>U-013793-A</u> |
| Name: <u>RBU 9-11F</u> | API: <u>43-047-32134</u> | Entity: <u>7050</u> | <u>S 11 T 10S R 20E</u> | Lease: <u>U-7206</u> |
| Name: <u>RBU 5-21F</u> | API: <u>43-047-32138</u> | Entity: <u>7050</u> | <u>S 21 T 10S R 20E</u> | Lease: <u>U-013793</u> |
| Name: <u>RBU 1-20E</u> | API: <u>43-047-32146</u> | Entity: <u>7050</u> | <u>S 20 T 10S R 19E</u> | Lease: <u>U-03505</u> |
| Name: <u>RBU 8-18F</u> | API: <u>43-047-32149</u> | Entity: <u>7050</u> | <u>S 18 T 10S R 20E</u> | Lease: <u>U-013769</u> |
| Name: <u>RBU 13-23E</u> | API: <u>43-047-32153</u> | Entity: <u>7050</u> | <u>S 23 T 10S R 19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 5-24E</u> | API: <u>43-047-32154</u> | Entity: <u>7050</u> | <u>S 24 T 10S R 19E</u> | Lease: <u>U-013794</u> |
| Name: <u>RBU 5-14F</u> | API: <u>43-047-32156</u> | Entity: <u>7050</u> | <u>S 14 T 10S R 20E</u> | Lease: <u>U-0137093A</u> |
| Name: <u>RBU 7-15E</u> | API: <u>43-047-32166</u> | Entity: <u>7050</u> | <u>S 15 T 10S R 19E</u> | Lease: <u>U-013766</u> |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A **pending operator change file** has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-28-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-28-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2.22.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-013769-A |
| 2. Name of Operator DOMINION EXPL. & PROD., INC. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address CNG TOWER, 1450 POYDRAS STREET NEW ORLEANS, LA 70112 | 3b. Phone No. (include area code) 281/873-3692 | 7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 515' FSL & 673' FWL OF SEC. 19-T10S-R20E | | 8. Well Name and No. RBU 13-19F |
| | | 9. API Well No. 43-047-32105 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES |
| | | 11. County or Parish, State UINTAH COUNTY, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>COVER PITS</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

COMPLETELY COVER PITS.

RECORDED
OCT 06 2000
DIVISION OF
OIL, GAS AND MINING

| | |
|---|---|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DIANN FLOWERS | Title REGULATORY REPORTS ADMINSTRATOR |
| Signature <i>Diann Flowers</i> | Date 09/26/00 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | Unit: | | RIVER BEND | | | | |
|-------------------|-----|-------|-----|------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i> | | 9. API NUMBER: SEE ATTACHED |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | COUNTY: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie *(405) 749-1300*
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr | qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
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| 4304730087 | OSCU 2 | NWSE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P | |
| 4304730266 | RBU 11-18F | NESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304730374 | RBU 11-13E | NESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304730375 | RBU 11-15F | NESW | 15 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304730376 | RBU 7-21F | SWNE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304730405 | RBU 11-19F | NESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304730408 | RBU 11-10E | NESW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730410 | RBU 11-14E | NESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730411 | RBU 11-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304730412 | RBU 11-16F | NESW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304730585 | RBU 7-11F | SWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304730689 | RBU 11-3F | NESW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P | |
| 4304730720 | RBU 7-3E | SWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304730759 | RBU 11-24E | NESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304730761 | RBU 7-10F | SWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304730762 | RBU 6-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304730768 | RBU 7-22F | SWNE | 22 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P | |
| 4304730887 | RBU 16-3F | SESE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P | |
| 4304730915 | RBU 1-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304730926 | RBU 1-14E | NENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730927 | RBU 1-22E | NENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304730970 | RBU 1-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304730971 | RBU 4-19F | NWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304730973 | RBU 13-11F | SWSW | 11 | 100S | 200E | U-7206 | 7050 | Federal | WD | A | |
| 4304731046 | RBU 1-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | S | |
| 4304731115 | RBU 16-16F | SESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304731140 | RBU 12-18F | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304731141 | RBU 3-24E | NENW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304731143 | RBU 3-23E | NENW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731144 | RBU 9-23E | NESE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731145 | RBU 9-14E | NESE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731160 | RBU 3-15E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731161 | RBU 10-15E | NWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304731176 | RBU 9-10E | NESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731196 | RBU 3-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731252 | RBU 8-4E | SENE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731322 | RBU 1-19F | NENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304731323 | RBU 5-10E | SWNW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731369 | RBU 3-13E | NENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731518 | RBU 16-3E | SESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P | |
| 4304731519 | RBU 11-11F | NESW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304731520 | RBU 1-17F | NENE | 17 | 100S | 200E | U-013769-B | 7050 | Federal | GW | P | |
| 4304731605 | RBU 9-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731606 | RBU 3-22E | NENW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304731607 | RBU 8-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304731608 | RBU 15-18F | SWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well name | qtr | qtr | sec | twp | rng | lease num | entity | Lease | well | stat |
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| 4304731613 | RBU 5-11F | SWNW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304731615 | RBU 4-22F | NWNW | 22 | 100S | 200E | U-0143521-A | 7050 | Federal | GW | S | |
| 4304731652 | RBU 6-17E | SWNW | 17 | 100S | 190E | U-03535 | 7050 | Federal | GW | P | |
| 4304731715 | RBU 5-13E | SWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731717 | RBU 13-13E | SWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304731739 | RBU 9-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732033 | RBU 13-14E | SWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732037 | RBU 11-3E | NESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732038 | RBU 6-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P | |
| 4304732040 | RBU 15-24E | SWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732041 | RBU 5-14E | SWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732050 | RBU 12-20F | NWSW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732051 | RBU 7-13E | SWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732070 | RBU 16-19F | SESE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | WD | A | |
| 4304732071 | RBU 9-22E | NESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732072 | RBU 15-34B | SWSE | 34 | 090S | 190E | U-01773 | 7050 | Federal | GW | P | |
| 4304732073 | RBU 11-15E | NESW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732074 | RBU 13-21F | SWSW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732075 | RBU 10-22F | NWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304732081 | RBU 9-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732082 | RBU 15-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732083 | RBU 13-24E | SWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732095 | RBU 3-21E | NENW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732103 | RBU 15-17F | SWSE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732105 | RBU 13-19F | SWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732107 | RBU 1-21E | NENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732128 | RBU 9-21E | NESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732129 | RBU 9-17E | NESE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732133 | RBU 13-14F | SWSW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732134 | RBU 9-11F | NESE | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732138 | RBU 5-21F | SWNW | 21 | 100S | 200E | U-013793 | 7050 | Federal | GW | P | |
| 4304732146 | RBU 1-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732149 | RBU 8-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P | |
| 4304732153 | RBU 13-23E | SWSW | 23 | 100S | 190E | U-13766 | 7050 | Federal | GW | P | |
| 4304732154 | RBU 5-24E | SWNW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732156 | RBU 5-14F | SWNW | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P | |
| 4304732166 | RBU 7-15E | SWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732167 | RBU 15-13E | SWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732189 | RBU 13-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P | |
| 4304732190 | RBU 15-10E | SWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732191 | RBU 3-17FX | NENW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732197 | RBU 13-15E | SWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732198 | RBU 7-22E | SWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732199 | RBU 5-23E | SWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732201 | RBU 13-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | S | |
| 4304732211 | RBU 15-15E | SWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr | qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
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| 4304732213 | RBU 5-19F | SWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732217 | RBU 9-17F | NESE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732219 | RBU 15-14E | SWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732220 | RBU 5-3E | SWNW | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732228 | RBU 9-3E | NESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P | |
| 4304732239 | RBU 7-14E | SWNE | 14 | 100S | 190E | U-103792 | 7050 | Federal | GW | P | |
| 4304732240 | RBU 9-14F | NESE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732242 | RBU 5-22E | SWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732263 | RBU 8-13E | SENE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732266 | RBU 9-21F | NESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732267 | RBU 5-10F | SWNW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732268 | RBU 9-10F | NESE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732269 | RBU 4-15F | NWNW | 15 | 100S | 200E | INDIAN | 7050 | Indian | GW | PA | |
| 4304732270 | RBU 14-22F | SESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P | |
| 4304732276 | RBU 5-21E | SWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732289 | RBU 7-10E | SWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732290 | RBU 5-17F | SWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732293 | RBU 3-3E | NENW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732295 | RBU 13-22E | SWSW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732301 | RBU 7-21E | SWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732309 | RBU 15-21F | SWSE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732310 | RBU 15-20F | SWSE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732312 | RBU 9-24E | NESE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732313 | RBU 3-20F | NENW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732315 | RBU 11-21F | NESW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732317 | RBU 15-22E | SWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732328 | RBU 3-19FX | NENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732331 | RBU 2-11F | NWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304732347 | RBU 3-11F | NENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732391 | RBU 2-23F | NWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | S | |
| 4304732392 | RBU 11-14F | NESW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732396 | RBU 3-21F | NENW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732407 | RBU 15-14F | SWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732408 | RBU 4-23F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732415 | RBU 3-10EX (RIG SKID) | NENW | 10 | 100S | 190E | UTU-035316 | 7050 | Federal | GW | P | |
| 4304732483 | RBU 5-24EO | SWNW | 24 | 100S | 190E | U-013794 | 11719 | Federal | OW | S | |
| 4304732512 | RBU 8-11F | SENE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304732844 | RBU 15-15F | SWSE | 15 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P | |
| 4304732899 | RBU 3-14F | NENW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732900 | RBU 8-23F | SENE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732901 | RBU 12-23F | NWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304732902 | RBU 1-15F | NENE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | S | |
| 4304732903 | RBU 3-15F | NENW | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P | |
| 4304732904 | RBU 9-15F | NESE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P | |
| 4304732934 | RBU 3-10F | NENW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732969 | RBU 11-10F | NESW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
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| 4304732970 | RBU 12-15F | NWSW | 15 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732971 | RBU 15-16F | SWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | S |
| 4304732972 | RBU 1-21F | NENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732989 | RBU 13-10E | SWSW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732990 | RBU 13-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304732991 | RBU 6-19F | SEW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733033 | RBU 7-23E | NWNE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733034 | RBU 9-18F | NESE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304733035 | RBU 14-19F | SEW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733087 | RBU 6-23F | SEW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733088 | RBU 1-10F | NENE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733089 | RBU 8-22F | SENE | 22 | 100S | 200E | U-0143521 | 7050 | Federal | GW | P |
| 4304733090 | RBU 11-22F | NESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P |
| 4304733091 | RBU 16-22F | SESE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304733156 | RBU 4-14E | NWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733157 | RBU 7-19F | SWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733158 | RBU 7-20F | SWNE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733159 | RBU 7-24E | SWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304733160 | RBU 8-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733161 | RBU 16-10E | SESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733194 | RBU 2-14E | NWNE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733272 | RBU 13-3F | SWSW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304733361 | RBU 5-3F | SWNW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304733362 | RBU 15-10F | SWSE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733363 | RBU 5-16F | SWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733365 | RBU 12-14E | NWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733366 | RBU 5-18F | SWNW | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304733367 | RBU 10-23F | NWSE | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304733368 | RBU 14-23F | SEW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | S |
| 4304733424 | RBU 5-20F | SWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733643 | RBU 2-13E | NWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733644 | RBU 4-13E | NWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733714 | RBU 4-23E | NWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733715 | RBU 6-13E | SEW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733716 | RBU 10-14E | NWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733838 | RBU 8-10E | SENE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733839 | RBU 12-23E | NWSW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733840 | RBU 12-24E | NWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304733841 | RBU 14-23E | SEW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734302 | RBU 1-23F | NENE | 23 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304734661 | RBU 16-15E | SESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734662 | RBU 10-14F | NWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734663 | RBU 6-14E | SEW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734670 | RBU 8-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734671 | RBU 4-24E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734701 | RBU 12-11F | SEW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
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| 4304734702 | RBU 2-15E | NWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734703 | RBU 4-17F | NWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734745 | RBU 10-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734749 | RBU 7-18F | SWNE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304734750 | RBU 12-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P |
| 4304734810 | RBU 10-13E | NWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734812 | RBU 1-24E | NENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734826 | RBU 12-21F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734828 | RBU 4-15E | NWNW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734844 | RBU 14-14E | SESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734845 | RBU 10-24E | NWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734888 | RBU 4-21E | NWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734889 | RBU 16-24E | SESE | 24 | 100S | 190E | U-13794 | 7050 | Federal | GW | P |
| 4304734890 | RBU 12-18F2 | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734891 | RBU 10-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734892 | RBU 8-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734906 | RBU 6-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734907 | RBU 2-24E | NWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734910 | RBU 4-16F | NWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304734911 | RBU 12-19F | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734912 | RBU 14-20F | SESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734942 | RBU 1-22F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734945 | RBU 8-19F | SENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734946 | RBU 8-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734962 | RBU 12-17F | NWSW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734963 | RBU 2-17F | NWNE | 17 | 100S | 200E | U-013769-C | 14117 | Federal | GW | P |
| 4304734966 | RBU 14-18F | SESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734967 | RBU 10-18F | NWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304734968 | RBU 10-19F | NWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734969 | RBU 10-3E | NWSE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304734970 | RBU 12-3E | NWSW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734971 | RBU 15-3E | SWSE | 03 | 100S | 190E | U-35316 | 7050 | Federal | GW | P |
| 4304734974 | RBU 12-10E | NWSW | 10 | 100S | 190E | U-013792 | 14025 | Federal | GW | P |
| 4304734975 | RBU 14-10E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734976 | RBU 16-13E | SESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734977 | RBU 8-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734978 | RBU 6-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734979 | RBU 12-15E | NWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734981 | RBU 16-17E | SESE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734982 | RBU 8-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734983 | RBU 4-22E | NWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734986 | RBU 2-20F | NWNE | 20 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304734987 | RBU 9-20E | SWNW | 21 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734989 | RBU 7-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734990 | RBU 8-20E | SWNW | 21 | 100S | 190E | U-03505 | 14164 | Federal | GW | P |
| 4304735041 | RBU 16-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304735042 | RBW 12-22E | NWSW | 22 | 100S | 190E | U-013792 | 14165 | Federal | GW | P |
| 4304735058 | RBW 7-23F | SWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735059 | RBW 12-13E | NWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735060 | RBW 14-13E | SESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735061 | RBW 2-22E | NWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735062 | RBW 6-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735082 | RBW 4-17E | NWNW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735086 | RBW 16-14E | NENE | 23 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735087 | RBW 2-3E | NWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735088 | RBW 6-3E | SENE | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735100 | RBW 10-10E | NWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735101 | RBW 16-22E | SESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735112 | RBW 14-24E | SESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735129 | RBW 6-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735170 | RBW 1-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735171 | RBW 16-9E | NESE | 09 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735232 | RBW 14-21F | SESW | 21 | 100S | 200E | U-0143520 | 7050 | Federal | GW | P |
| 4304735250 | RBW 13-19F2 | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735251 | RBW 15-19F | SWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735270 | RBW 16-21E | SESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735304 | RBW 13-20F | SWSW | 20 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304735305 | RBW 4-21F | NWNW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735306 | RBW 16-21F | SESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304735468 | RBW 15-22F | SWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304735469 | RBW 11-23F | SENE | 23 | 100S | 200E | U-01470A | 7050 | Federal | GW | P |
| 4304735549 | RBW 1-14F | NENE | 14 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304735640 | RBW 2-21E | NWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735644 | RBW 10-17E | NWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735645 | RBW 12-21E | NWSW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736200 | RBW 8-17E | SWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736201 | RBW 15-17EX | SWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736293 | RBW 2-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736294 | RBW 6-10E | NENW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736296 | RBW 6-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736297 | RBW 10-22E | NWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736318 | RBW 14-22E | SESW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736427 | RBW 9-15E | NESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736428 | RBW 2-17E | NWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736429 | RBW 1-17E | NENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736432 | RBW 3-19F2 | NWNW | 19 | 100S | 200E | U-013769-A | 15234 | Federal | GW | P |
| 4304736433 | RBW 14-17F | SESW | 17 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304736434 | RBW 2-19F | NWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304736435 | RBW 5-19FX | SWNW | 19 | 100S | 200E | U-013769-A | 15855 | Federal | GW | P |
| 4304736436 | RBW 4-20F | NWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304736605 | RBW 16-14F | SESE | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P |
| 4304736608 | RBW 4-3E | NWNW | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304736609 | RBU 8-3E | SENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736610 | RBU 14-3E | SESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736686 | RBU 13-3E | NWSW | 03 | 100S | 190E | U-013765 | 15235 | Federal | GW | P |
| 4304736810 | RBU 1-3E | NENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304736850 | RBU 2-10F | NWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304736851 | RBU 8-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304737033 | RBU 4-10E | SWNW | 10 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304737057 | RBU 11-17E | NWSE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | DRL |
| 4304737058 | RBU 3-17E | NENW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737201 | RBU 3-23F | NENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | OW | P |
| 4304737341 | RBU 11-20F | NESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304737342 | RBU 5-15F | SWNW | 15 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737343 | RBU 10-16F | NWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737344 | RBU 9-16F | NESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | S |
| 4304737450 | RBU 14-17E | SESW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737747 | RBU 15-9E | NWNE | 16 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304737893 | RBU 9-4EA | SENE | 04 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737998 | RBU 13-23F | SWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304738181 | RBU 12-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738182 | RBU 11-4E | SE/4 | 04 | 100S | 190E | U-03505 | 99999 | Federal | GW | DRL |
| 4304738294 | RBU 2-4E | NWNE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738295 | RBU 5-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738543 | RBU 28-18F | NESE | 13 | 100S | 190E | U 013793-A | 7050 | Federal | GW | DRL |
| 4304738548 | RBU 32-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304738555 | RBU 27-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738556 | RBU 27-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738557 | RBU 30-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304738558 | RBU 29-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738595 | RBU 31-10E | NENE | 15 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738596 | RBU 17-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304738780 | RBU 8B-17E | SENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304730153 | NATURAL 1-2 | SENW | 02 | 100S | 200E | ML-10716 | 11377 | State | OW | PA |
| 4304730260 | RBU 11-16E | NESW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304730583 | RBU 11-36B | NESW | 36 | 090S | 190E | ML-22541 | 99998 | State | NA | PA |
| 4304730608 | RBU 8-16D | SENE | 16 | 100S | 180E | ML-13216 | 99998 | State | NA | PA |
| 4304730760 | RBU 11-2F | NESW | 02 | 100S | 200E | ML-10716 | 9966 | State | OW | S |
| 4304731740 | RBU 1-16E | NENE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732026 | RBU 16-2F | SESE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732042 | RBU 9-16E | NESE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732108 | RBU 14-2F | SESW | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732136 | RBU 8-2F | SENE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732137 | RBU 5-16E | SWNW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732245 | RBU 7-16E | SWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732250 | RBU 13-16E | SWSW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304732292 | RBU 15-16E | SWSE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732314 | RBU 10-2F | NWSE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732352 | RBU 3-16F | NENW | 16 | 100S | 200E | ML-3393-A | 7050 | State | GW | P |
| 4304733360 | RBU 1-16F | NENE | 16 | 100S | 200E | ML-3393 | 7050 | State | GW | P |
| 4304734061 | RBU 6-16E | SWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304734167 | RBU 1-2F | NENE | 02 | 100S | 200E | ML-10716 | | State | GW | LA |
| 4304734315 | STATE 11-2D | NESW | 02 | 100S | 180E | ML-26968 | | State | GW | LA |
| 4304734903 | RBU 14-16E | SWSW | 16 | 100S | 190E | ML-13214 | 7050 | State | D | PA |
| 4304735020 | RBU 8-16E | SENE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735021 | RBU 10-16E | SWSE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735022 | RBU 12-16E | NESW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735023 | RBU 16-16E | SWSW | 15 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735033 | RBU 2-16E | NWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735081 | RBU 15-2F | SWSE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304735348 | RBU 13-16F | NWNW | 21 | 100S | 200E | ML-3394 | 7050 | State | GW | DRL |
| 4304736169 | RBU 4-16E | NENW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304736170 | RBU 3-16E | NENW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | | |
|--|--|---------------------------------|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769-A |
| | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | | 7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 8. WELL NAME and NUMBER: RBU 13-19F | | 9. API NUMBER: 4304732105 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | 3. ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410 | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES - WASATCH |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 515' FSL & 673' FWL | | PHONE NUMBER: (505) 333-3100 | COUNTY: UINTAH |
| QTR./QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 19 10S 20E | | STATE: UTAH | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/27/2009 | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>CHEM TREATMENT</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a chemical treatment on this well per the attached Morning Report.

| | |
|---|-------------------------------|
| NAME (PLEASE PRINT) <u>BARBARA A. NICOL</u> | TITLE <u>REGULATORY CLERK</u> |
| SIGNATURE <u><i>Barbara A. Nicol</i></u> | DATE <u>4/20/2009</u> |

Wellname: Riverbend Unit 13-19F

T-R-S: T10S-R20E-S19 **State:** Utah

Zones: Wasatch

County: Uintah **Lat:** 39*55'36.77"N **Long:** 109*43'6.060"W

Objective: Chemical or Acid Treatment Proposed TD:

Daily Operations Data From: 1/27/2009 10:00:00AM to 1/27/2009 12:00:00PM

Operation Summary . MIRU. SN @ 6,674'. RU to tbg & PT to 2000 psig. Pump 250 gals 15%
HCLw/additives & 26 bbls 2% KCL flush. RD from tbg. RU to csg & PT to 2000 psig. Pump 500 gals 15%
HCL w/additives & 54 bbls 2% KCL flush. RDMO SWI.

=====**Riverbend Unit 13-19F**=====

End of Report

| | |
|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769-A |
|---|---|

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
|--|--|

| | |
|-----------------------------|--|
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: RBU 13-19F |
|-----------------------------|--|

| | |
|--|----------------------------------|
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047321050000 |
|--|----------------------------------|

| | | |
|---|-----------------------------------|---|
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | PHONE NUMBER: 303 397-3727 Ext | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
|---|-----------------------------------|---|

| | |
|--|---|
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0515 FSL 0673 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 10.0S Range: 20.0E Meridian: S | COUNTY: UINTAH STATE: UTAH |
|--|---|

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/9/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to permanently plug back the WSTC formation & open new zones in the GRRV per the attached procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: November 14, 2013

By: *Derek Quist*

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 11/13/2013 | |

RBU 13-19F
Green River Recompletion (2 Stage Fracture Stimulation) Procedure
Sec 25, T10S, R20E
Uintah County, Utah/ API 43-047-32105

XTO plans to permanently plug back the RBU 13-19F in the Wasatch and open new zones in the Green River oil play using a propped fracture treatment. Once the well has been stimulated, it will be put on pumping unit. The proposed plan is described below:

Plugback:

Set 8K CICR @ 5,250' to isolate Wasatch formation. Pump 30 sxs 15.8 ppg cement below retainer and 20 sxs on top of retainer (est. plug height 175'). Test plug to 5,000 psi in preparation for fracture stimulation.

Stage 1 Fracture Stimulation

Perf Information:

| GR Perfs Stg 1 | | | |
|-----------------------|---|------|----|
| 4528 | - | 4530 | 4 |
| 4506 | - | 4508 | 4 |
| 4491 | - | 4492 | 2 |
| 4474 | - | 4476 | 4 |
| 4459 | - | 4460 | 2 |
| 4436 | - | 4439 | 6 |
| 4426 | - | 4428 | 4 |
| 4403 | - | 4405 | 4 |
| Total Holes | | | 30 |

Total Fluid: 87,702 gal

Total Sand: 240,000 lbs

Stage 2 Fracture Stimulation

Perf Information:

| GR Stg 2 | | | |
|-----------------|---|------|--------------|
| Interval | | | Holes |
| | | | 8K CFP |
| 4,026' | - | 4028 | 4 |
| 4,013' | - | 4014 | 2 |
| 4,000' | - | 4003 | 6 |
| 3,970' | - | 3972 | 4 |
| 3,958' | - | 3960 | 4 |
| 3,884' | - | 3886 | 4 |
| 3,860' | - | 3862 | 4 |
| 3,829' | - | 3830 | 2 |
| Total Holes | | | 30 |

Total Fluid: 67,504 gal

Total Sand: 180,000 lbs

Contact Information

Slade Downing, Operations Engineer (Denver); 303-397-3605 (office), 720-539-1662(cell)

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769-A |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: RBU 13-19F |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | | 9. API NUMBER: 43047321050000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0515 FSL 0673 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 10.0S Range: 20.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="PWOP"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. first delivered this well from the GRRV formation @ 1200 hours on Tuesday, 2/25/2014. There is a CICR @ 5,259' (above the WSTC formation). The well has been put on a PU @ 120" SL X 4.5 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 03, 2014**

| | | |
|---|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 2/26/2014 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: **U-013769A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: **RBU 13-19F**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

9. API NUMBER: **4304732105**

2. NAME OF OPERATOR: **XTO Energy Inc.**

3. ADDRESS OF OPERATOR: **P.O. BOX 6501** CITY **ENGLEWOOD** STATE **CO** ZIP **80155** PHONE NUMBER: **(303) 397-3727**

10. FIELD AND POOL, OR WILDCAT: **NATURAL BUTTES**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **515' FSL & 673' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SAME**
AT TOTAL DEPTH: **SAME**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 19 10S 20E S**

12. COUNTY: **UINTAH** 13. STATE: **UTAH**

14. DATE SPUDDED: **11/21/1991** 15. DATE T.D. REACHED: **12/6/1991** 16. DATE COMPLETED: **2/25/2014** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **5,210' GR**

18. TOTAL DEPTH: MD **7,000** TVD _____ 19. PLUG BACK T.D.: MD **5,100** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE PLUG SET: MD **5,259** TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL 11/25/2013 Mailed to DOGM 3/24/2014

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 12-1/4" | 8-5/8 | 24# | 0 | 302 | | G 224 | | 0 | |
| 6-1/2" | 5-1/2 N-60 | 17# | 0 | 6,136 | | Hi-lift 800 | | 5,100' | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2-3/8" | 4,631 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|----------------|----------|-------------|-----------|--------------|-------------------------|-------|-----------|--|
| (A) GRRV | 4,403 | 4,530 | | | 4,403 4,530 | 0.38" | 30 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|-----------------|--|
| 4,403' - 4,530' | A. w/1,000 gls. 15% HCl. Frac'd w/88,021 gls. 17# fld carrying 242,180 # 20/40 sand. |

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____
- DIRECTIONAL SURVEY

30. WELL STATUS: **Producing**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | |
|-----------------------------------|-------------------------|---------------------|--------------------------|-----------------|------------------|---------------------------|--------------------------|
| DATE FIRST PRODUCED: 2/25/2014 | TEST DATE: 3/16/2014 | HOURS TESTED: 24 | TEST PRODUCTION RATES: → | OIL – BBL: 3 | GAS – MCF: 16 | WATER – BBL: 141 | PROD. METHOD: Pumping |
| CHOKE SIZE: 48/64" | TBG. PRESS. 72 | CSG. PRESS. 77 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|--------------------|----------------------|
| | | | | WASATCH TONGUE | 4,050 |
| | | | | GREEN RIVER TONGUE | 4,400 |
| | | | | WASATCH | 4,556 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL TITLE REGULATORY ANALYST
 SIGNATURE *Barbara A. Nicol* DATE 3/24/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: P.O. BOX 6501
city ENGLEWOOD
state CO zip 80155 Phone Number: (303) 397-3727

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|------------|-----|-----|----------------------------------|--------|
| 4304732105 | RBU 13-19F | | SWSW | 19 | 10S | 20E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| D | 7050 | 19410 | 11/21/1991 | | | 2/25/2014 | |
| Comments: WSTC = GRRV REMOVED FROM UNIT | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
FEB 26 2014

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY ANALYST

2/26/2014

Title

Date

| | | |
|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769-A |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBU 13-19F |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0515 FSL 0673 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 19 Township: 10.0S Range: 20.0E Meridian: S | | 9. API NUMBER: 43047321050000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2014 | <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PWOP"/> | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has permanently plugged back the WSTC formation and recompleted this well to the GRRV formation per the attached summary report. The well has been put on a pumping unit. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 23, 2014 | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 3/24/2014 | |

Riverbend Unit 13-19F

11/22/2013: TOH tbg. TIH bit/scr.

11/25/2013: Cont TIH bit/scr. TOH & LD bit/scr. TIH RBP & set @ 5,286'. MIRU WLU & run CBL fr/ 5280' to 1,600' (TOC). RDMO WLU. TIH & rlsd RBP. LD RBP. TIH tbg. RDMO.

12/3/2013: MIRU. TOH tbg. TIH CICR & tbg. Set CICR @ 5,259'.

12/4/2013: MIRU cmt service. Mix & pmp 30 sks class "G" cmt into CICR. Unsting & spot on CICR 20 sks class "G" cmt fr/ 5259-5100'. PT csg to 3,000 psig. Tstd gd. RDMO cmt service. TOH & LD tbg. MIRU WLU. Perf GR stg #1 fr/4403-05', 4426-28', 4436-39', 4459-60', 4474-76', 4491-92', 4506-08', & 4528-30', 30 holes. RDMO WLU. RDMO.

12/12/2013: MIRU frac crew. Spearhead 1,000 gals 15% HCl ac w/adds. Fracd GR intv #1 fr/4,403-4,530' w/88,021 gals. 17# fld w/242,180# sd. All sand stages traced w/ Ir-192 (Iridium). RDMO frac crew.

2/11/2014: MIRU. MIRU WLU. RIH w/CBP & set plug @ 4,250'. RDMO WLU.

2/12/2014: TIH RBP & set @ 60'. Adjust & PT tbg hd to 3,000 psig, tstd ok. TIH & recd RBP. TIH bit & tbg. RU pwr swvl. DO plugs & sd. RD pwr swvl.

2/13/2014: TOH tbg & bit. TIH prod tbg.

2/14/2014: MIRU WLU. RIH w/Gamma Ray tracer log. Log fr/3,900' - 4,630'. RDMO WLU.

2/17/2014: MIRU hot oiler. Ppd dwn csg w/20 bbls TFW @ 200 deg. RDMO hot oiler. Swab.

2/18/2014: Swab. TIH new pmp & rods. RDMO.

2/25/2014: First delivered to Questar through the Lower Willow Creek CDP @ 12:00 P.M. on Tuesday, 2/25/14. FTP 63 psig. FCP 6 psig. LP 63 psig. IFR 0 MCFPD.

=====**Riverbend Unit 13-19F**=====