

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. U-0804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Wonsits Valley Fed

8. FARM OR LEASE NAME Wonsits Valley

9. WELL NO. 201

10. FIELD AND POOL, OR WILDCAT Wonsits/Green River

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA Sec. 15, T8S, R21E

12. COUNTY OR PARISH Uintah 13. STATE UT

TYPE OF WORK DRILL DEEPEN PLUG BACK

D. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 2517' FNL, 2663' FEL
At proposed prod. zone Same *SWNE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* ±40 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) boundary ±3800' to south unit

16. NO. OF ACRES IN LEASE 2,480

17. NO. OF ACRES ASSIGNED TO THIS WELL 20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 840'

19. PROPOSED DEPTH ±5,400' GRRV

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR = 4815' KB = 4837' (Est.)

22. APPROX. DATE WORK WILL START* 8-30-91

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	± 500'	To surface
7-7/8"	5 1/2"	17#	±5400'	To ±1500'

Be advised that Chevron U.S.A. Inc. is considered to be the operator of well no. WVFU #201, Uintah County, Utah, Lease No. U-0804 and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond No. U-89-75-81-34 (Standard Oil Company of California and its wholly owned subsidiary Chevron U.S.A. Inc., as co-principals) via surety consent as provided for in 43 CFR 3104.2.



AUG 19 1991

DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. A. Watson TITLE Technical Assistant DATE 8/16/91
7/25/91

(This space for Federal or State office use)

PERMIT NO. 43-047-30100 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

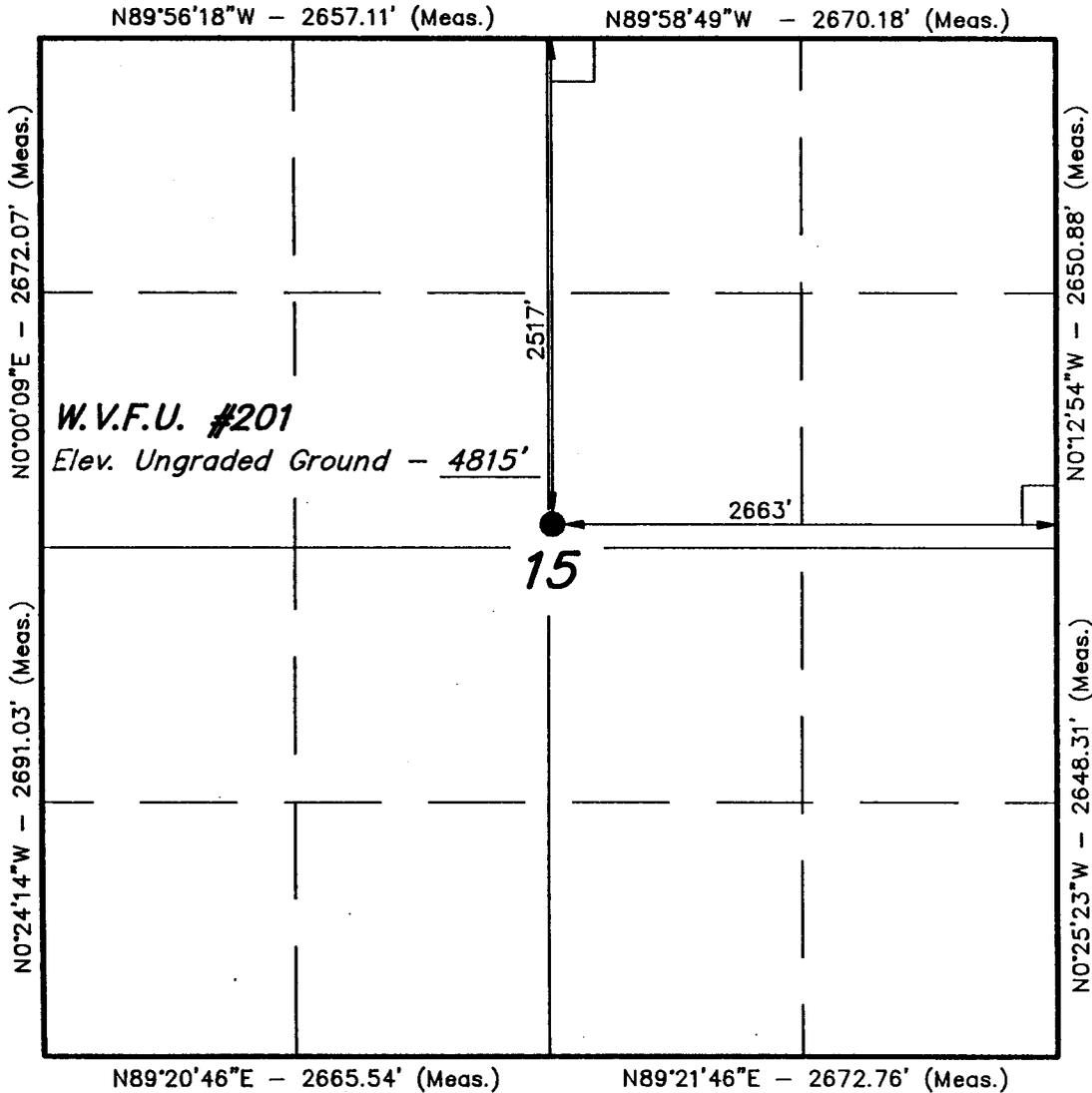
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9/16/91
BY: J. P. Matthews
WELL SPACING: 615-2-3

*See Instructions On Reverse Side

T8S, R21E, S.L.B.&M.

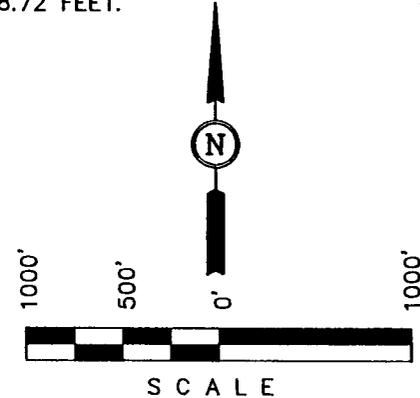
CHEVRON USA, INC.

Well location, W.V.F.U. #201, located as shown in the SW 1/4 NE 1/4 of Section 15, T8S, R21E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK #45 EAM LOCATED IN THE NORTH 1/2 OF SECTION 5, T8S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS STAMPED AS BEING 4688.72 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6-25-91
PARTY DA DS MDA	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE CHEVRON USA, INC.

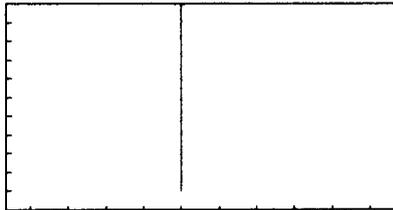
▲ = SECTION CORNERS LOCATED. (Brass Caps)

CHEVRON U.S.A. Inc.
ROCKY MOUNTAIN PROD. BUSINESS UNIT
DRILLING PROGRAM

Field	WONSITS VALLEY	Rig Type	
Well	#201	Rig Name	
Location	SEC.15,T8S,R21E	AFE #	

1) DIRECTIONAL/STRAIGHT HOLE

Explor/Devel	DEV.	GLE	4,821	KBE	4,841
Drill/Deepen	DRILL				
Proposed MD	5,400'				
Proposed TVD	5,400'				
KOP	N/A				
Build	N/A				
Max. Angle	N/A				
Avg. Angle	STRAIGHT				
Target Loc.	2640FNL,2640FWL				
Bearing f/ Surf.	0				



2) CONDUCTOR HOLE

Hole Size	N/A				
Proposed MD					
Proposed TVD					

Mud Program	Type	MW	FV	WL	Other
	N/A	N/A	N/A	N/A	N/A

Csg. Program	Size	Grade	Weight	Thread	Sect Lgth

3) SURFACE HOLE

Hole Size	12 1/4"	Csg. Test (psi)	1,500/30 MIN
Proposed MD	+/-500'	Shoe Test (ppg)	10.0
Proposed TVD	+/-500'	BOPE	N/A

Drill String Design	BHA 12 1/4" BIT,BS W/ FLOAT,1-8"DC,STAB,2-8"DC'S,X/O,6 3/4" DC'S Drill Pipe Grade E, 4 1/2",16.6#/FT,API PREMIUM DESIGN FOR 100,000# OVERPULL PER API-RP 7G.
----------------------------	---

Mud Program	Type	MW	FV	WL	Other
	AIR/MIST	N/A	N/A	N/A	SWEEP AS REQ TO CLEAN HOLE

Csg. Program	Size	Grade	Weight	Thread	Sect Lgth
	8 5/8"	K-55	24#	ST&C	+/-500'

Cmt. Program	Lead Slurry	N/A
	Tail Slurry	CLASS H W/ 2% CACL2 @ 16.4 PPG.
	WOC Time (Hrs)	8

Potential Hazards	NONE
Elec Logging Prog	NONE
Core/DST Program	NONE

4) INTERMEDIATE HOLE

Hole Size	_____	Csg. Test (psi)	_____
Proposed MD	_____	Shoe Test (ppg)	_____
Proposed TVD	_____	BOPE	_____

Drill String Design	BHA	_____
	Drill Pipe	_____

Mud Program	Type	MW	FV	WL	Other

Csg. Program	Size	Grade	Weight	Thread	Sect Lgth

Cmt. Program	Lead Slurry	_____
	Tail Slurry	_____
	WOC Time (Hrs)	_____

Potential Hazards _____

Elec Logging Prog _____

Core/DST Program _____

5) OIL STRING / LINER HOLE

Hole Size	7 7/8"	Csg. Test (psi)	1,500/FOR 30MIN
Proposed MD	+/-5,400'	Shoe Test (ppg)	N/A
Proposed TVD	+/-5,400'	BOPE	CLASS III 3000 PSI

Drill String Design	BHA	7 7/8" BIT, BS W/ FLOAT, 18-6 3/4" DC'S
	Drill Pipe	4 1/2", 16.6#, GRADE E, API PREMIUM DP

Mud Program	Type	MW	FV	WL	Other
	FW/GYP	8.6-8.8	28-34	N/A	500-3000'
	FWG/DISP	8.8-9.2	34-40	<10CC	3000'-TD

Csg. Program	Size	Grade	Weight	Thread	Sect Lgth
	5 1/2"	K-55	17#	LT&C	+/-5,400'

Cmt. Program	Lead Slurry	CLASS H - FOAM CMT F/5,000' - SURFACE.
	Tail Slurry	CLASS H W/ ADDITIVES @ 16.4PPG(TAILORED TO DEPTH & TEMP)
	WOC Time (Hrs)	24

Potential Hazards LOST CIRCULATION, POSSIBLE SHALLOW OIL/GAS B/W 3,500'-3,900'

Elec Logging Prog DIL-SP-GR,LTD-CNL-GR-CAL,MICROLOG (TD-SURF) SEE GEO. LETTER

Core/DST Program N/A

6) AUXILIARY EQUIPMENT

Mud Logging Unit	@ +/- 500'	Rotating Head	@ N/A
Geolograph	@ SPUD	Degasser	@ N/A
Visulogger	@ N/A	Desilter	@ SPUD
Adj. Choke	@ 500'	Centrifuge	@ N/A
PVT & Flowmeter	@ SPUD	Mud Cleaner	@ N/A
Trip Tank	@ SPUD	H2S Safety Eqpt	@ N/A

Other UPPER & LOWER KELLY COCK VALVES, IBOP, FULL OPENING DP SAFETY VALVE
@ SPUD TO MATCH DP & DC'S.

7) OTHER INFORMATION

Inspect BHA After	<u>+/-200</u>	Rotating Hours.
Inclination Surveys Every	<u>+/-500'</u>	Feet. (In Straight Holes)
Gyro Surveys	<u>N/A</u>	
Ckeck Drig. Breaks Below	<u>1,000</u>	Feet For Flow.
Fill Drill Pipe Every	<u>30</u>	Stds. When Running A Float.
Fill Cag Every	<u>EVERY</u>	<u>Jt/Jts.</u>

8) GENERAL REMARKS

See Attached Information

9) GEOLOGIC PROGRAM

See Attached Information

Prepared by:	<u>D.H.HUDSPETH</u>	Drig. Supt.	<u> </u>
Date	<u>07/12/91</u>	Date	<u> </u>

DHH(91)

Wonsits Valley
DAA Form 20 acre infill
Dwell

6/5/91

Request for Detailed Cost Estimate
Please return by 6/12/91

DENVER DIVISION
DEVELOPMENT WELL

GEOLOGICAL INFORMATION:

Field/Area: Wonsits Valley Well Name: WVFL # 201
Surface Locations: 2640 FNL 2640 FWL Sec 15-85-21E (20 ac infill)
State: Utah County: UT
Est. Surface Elevation: 4821 T.D.: 5400' TVD: 5400'
Type of Completion: Rod Pump O.I. Producer

Objective Formations	Expected Depth TVD	Target Radius	Expected BH Pressure	Type & Amount of Production
<u>ES SAND</u>	<u>5104</u>			
<u>GL LIME</u>	<u>5244</u>			

Anticipated Drillstem Tests NONE, Cores NONE

Wireline Logging Program and Depth to be Run:
RT/ST/GR TR - SURFACE CASING
LET/CNL/GR/CAIPER TR - SURFACE CASING
MICROLOG TR - SURFACE CASING

Logging Company: SCHUMBERGER Estimated Cost: \$ 13,000

Mud Logging Unit: Rocky Mtn. Geo. Engrs. Starting @ 500' ft.

Primary and uppermost expected hydrocarbon zones or corrosive water to be protected with cement: 3500-3800' POSSIBLE UP HOLE OIL & GAS ZONES

Offset Well Data:

	Well Name & Number	Operator	Location
1)	<u>WVFL #67</u>	<u>CUSA</u>	<u>NE/SW Sec 15</u>
2)	<u>WVFL # 124</u>	<u>CUSA</u>	<u>NW/SE Sec 15</u>
3)	<u>WVFL # 50</u>	<u>CUSA</u>	<u>SW/NE Sec 15</u>
	<u>WVFL # 112</u>	<u>CUSA</u>	<u>SE/NW Sec. 15</u>

Formation Tops: (Measured Depth)

Name	Proposed Well	Offset Wells		
		1	2	3
<u>VINTAH</u>	<u>SURFACE</u>	<u>SURFACE</u>	<u>SURFACE</u>	<u>SURFACE</u>
<u>GREEN RIVER</u>	<u>2271</u>	<u>2224</u>	<u>2221</u>	<u>2310</u>
<u>E5 SAND</u>	<u>5106</u>	<u>5075</u>	<u>5075</u>	<u>5136</u>
<u>F2 SAND</u>	<u>5179</u>	<u>5141</u>	<u>5144</u>	<u>5204</u>
<u>F4 SAND</u>	<u>5231</u>	<u>5190</u>	<u>5187</u>	<u>5254</u>
<u>G1 LIMB</u>	<u>5264</u>	<u>5227</u>	<u>5235</u>	<u>5298</u>
<u>G1 SAND</u>	<u>5292</u>	<u>5249</u>	<u>5260</u>	<u>5323</u>

Anticipated Abnormal Pressure or Depleted Zones that will be Penetrated:

Formation	Estimated TVD	Estimated Pressure

Geologist Responsible for Project: R.T. Rector Tele: 3246

COMPLETION INFORMATION:

Perforations (approx. intervals, shots/ft, type gun): E5 ~5106-5112' 4spf
csg gun, G1L ~5264-5294 4spf csg gun

Stimulation (type, volume, approx. cost): G1L acid frac - cost ~\$50,000
will provide volumes later - E5 acid treatment 700 gal
15% HCl + additives

Testing (indicate any selective zone testing): swab test on each zone
before & after stimulation

Flow tests, build up tests, etc. (Indicate type & duration): none

Any Known or Suspected H₂S or CO₂? (Approximate percentages): no

Type of Anticipated Completion (Single or Dual): Single
 Proposed tubing size: 2 7/8 Proposed Prod. Casing size: 5 1/2

^ from stock in Wonsits Valley

Artificial Lift Requirements (Rod pump, sub. pump, gas lift, etc.):

rod pump, rods, pumping unit, line heater, flowline to
~~the~~ WFU #50's flowline

will ask operations/facilities for these costs

C. L. Arsenault

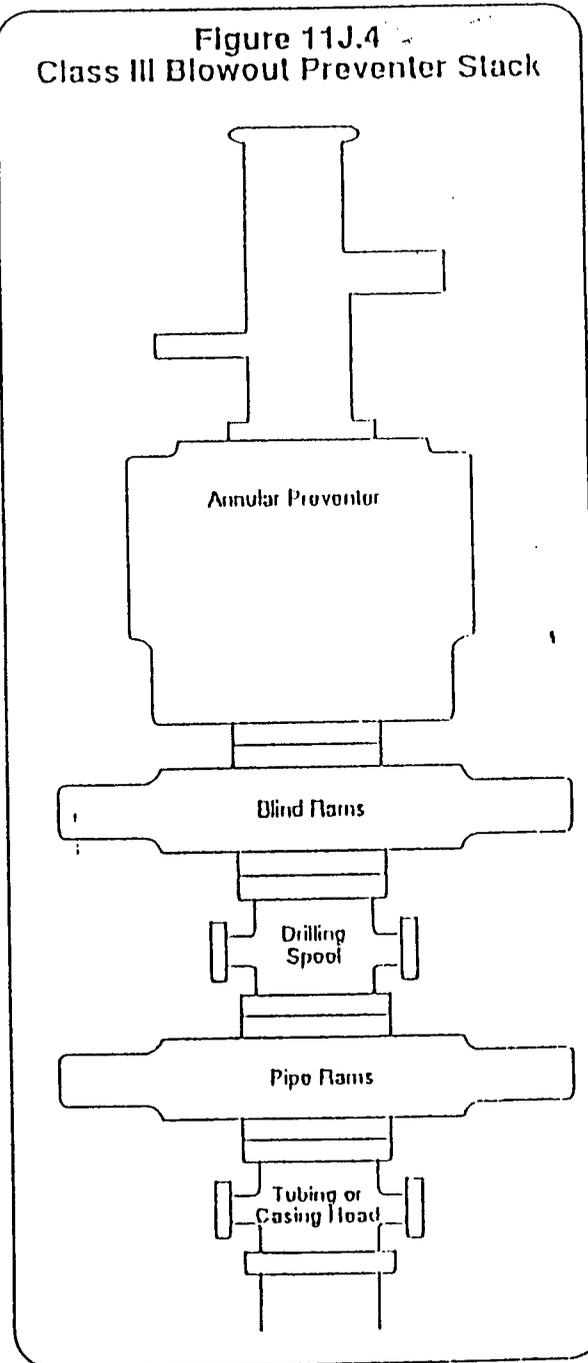
x-3147

ATTACHMENT C
CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

E. CLASS III BLOWOUT PREVENTER STACK:

The Class III preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a blind ram preventer, a drilling spool, and a single pipe ram preventer on bottom. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 3". All side outlets on the preventers or drilling spool must be flanged, studded, or clamped. An emergency kill line may be installed on the wellhead. A double ram preventer should only be used when space limitations make it necessary to remove the drilling spool. In these instances, the choke manifold should be connected to a flanged outlet between the preventer rams only. In this hookup, the pipe rams are considered master rams only, and cannot be used to routinely circulate out a kick. The Class III blowout preventer stack is shown to the right in Figure 11J.4.

Figure 11J.4
Class III Blowout Preventer Stack

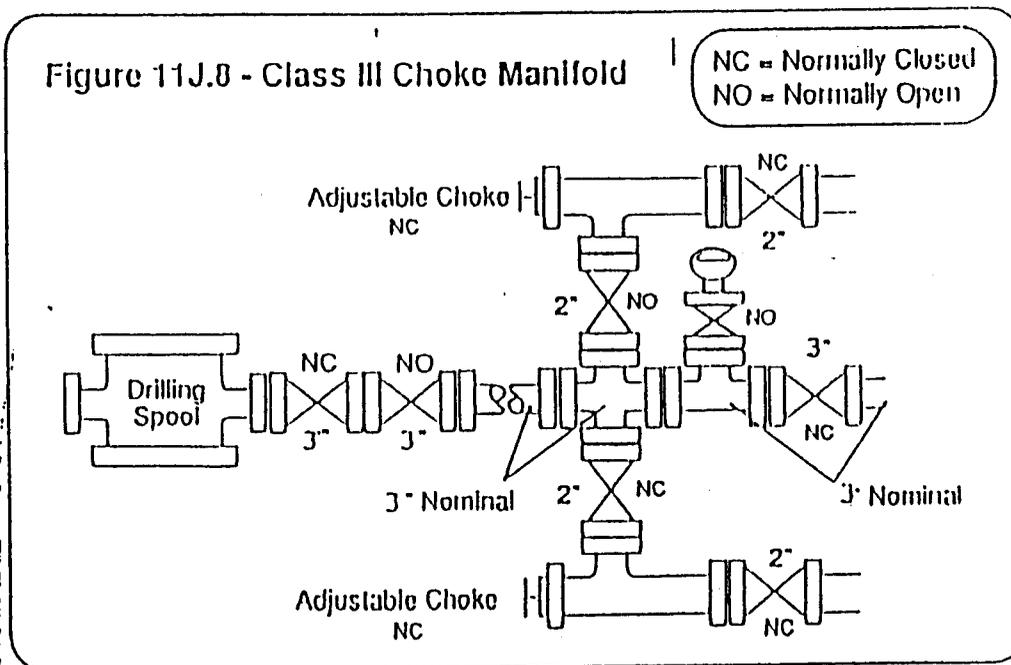


ATTACHMENT D
 CHEVRON DRILLING REFERENCE SERIES
 VOLUME ELEVEN
 WELL CONTROL AND BLOWOUT PREVENTION

D. CLASS III CHOKE MANIFOLD

The Class III choke manifold is suitable for Class III workovers and drilling operations. The Standard Class III choke manifold is shown in Figure 11J.8 below. Specific design features of the Class III manifold include:

1. The manifold is attached to a drilling spool or the top ram preventer side outlet.
2. The minimum internal diameter is 3" (nominal) for outlets, flanges, valves and lines.
3. Includes two steel gate valves in the choke line at the drilling spool outlet. The inside choke line valve may be remotely controlled (I-ICF).
4. Includes two manually adjustable chokes which are installed on both side of the manifold cross. Steel Isolation gate valves are installed between both chokes and the cross, and also downstream of both chokes.
5. Includes a bleed line which runs straight through the cross and is isolated by a steel gate valve.
6. Includes a valve isolated pressure gauge suitable for drilling service which can display the casing pressure within view of the choke operator.
7. Returns through the choke manifold must be divertible through a mud-gas separator and then be routed to either the shale shaker or the reserve pit through a buffer tank or manifold arrangement.
8. If the choke manifold is remote from the wellhead, a third master valve should be installed immediately upstream of the manifold cross.

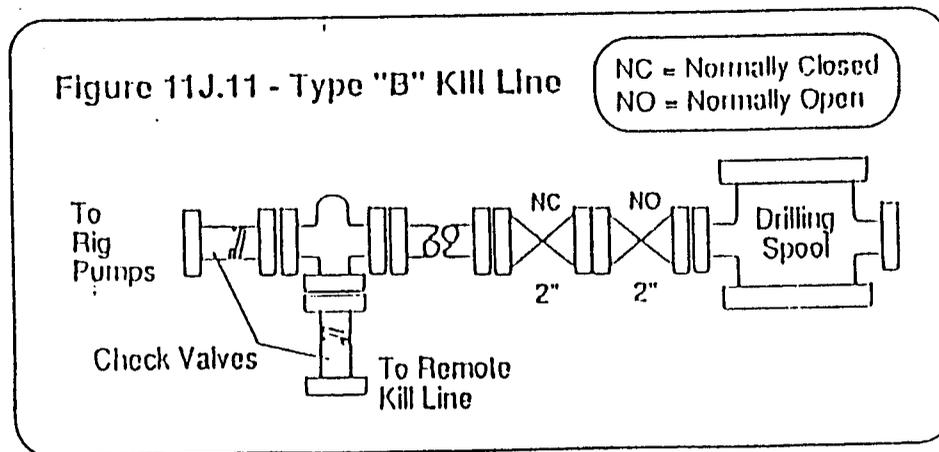


ATTACHMENT E
CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

D. TYPE "B" KILL LINE — CLASS III, IV, AND V WELLS

The type B kill line described below in Figure 11J.11 is the minimum recommended hookup for installation on all Class III, Class IV and Class V wells. Specific design features of the type B kill line include:

1. The preferred kill line connection to the well is at the drilling spool, however, a preventer side outlet may be used when space restrictions exclude the use of a drilling spool. In all cases, the kill line must be installed below the uppermost blind rams so the well can be pumped into with no pipe in the hole.
2. The arrangement includes two - 2" (nominal) gate valves installed at the drilling spool and an upstream fluid cross. The outside valve may be hydraulically remote controlled.
3. Two pump-in lines should be attached to the fluid cross. The primary kill line should be routed to the rig standpipe where it can be manifolded to the rig pumps. The remote kill line should be run to a safe location away from the rig or to the rig cementing unit. The remote kill line should have a loose end connection for rigging-up a high pressure pumping unit.
4. Both the primary kill line and the remote kill line must include a 2" check valve which is in working condition while drilling. If a check valve is crippled for testing purposes, the flapper or ball must be re-installed and tested before drilling resumes.
5. The primary kill line must include a pressure gauge which can display the pump-in pressure on the rig floor.
6. Any lines which are installed at the wellhead are designated as "emergency kill lines" and should only be used if the primary and remote kill lines are inoperable.



DRILLING PROGRAM ATTACHMENT

GENERAL REMARKS

1. Applicable Federal and State Regulations will be adhered to during the drilling of this well.
2. The drilling rig is to be level and the kelly centered over the hole before drilling operations commence. Check periodically during the drilling of the well to insure the rig stays level.
3. Prior to spud insure all toolpushers, drillers and crews are thoroughly familiar with and understand the Chevron procedure for handling well kicks.

In H₂S environments Chevron's contingency plan for your location is to be read, understood and adhered to. All personnel are to be thoroughly familiar with the use of air packs, the air supply system, locations of air packs and what to do in the event of sour gas to surface.

4. Test BOPE before drilling out and every seven days thereafter. Perform low pressure test (200 psi) and high pressure test. High pressure test should be 70% of BOPE working pressure or 70% of burst of last casing string, whichever is less. Record BOP tests on Tour Reports. Notify applicable Federal and State Regulatory Agencies 24 hours in advance of BOPE tests and record notification and names on Tour Reports.
5. Do not reuse ring gaskets. Replace with new Rx or Bx ring gaskets.
6. Separate full opening safety valves and inside BOP's are required for each size drill pipe in use. Test weekly with BOPE.
7. Run full open valve below kelly that can be run in the hole if necessary. Do not use this valve as a mud saver sub.
8. BOP controls are to remain in the open position during drilling operations.
9. Hold pit drills for each crew at least once every seven days and record on Tour Reports.
10. On trips fill the annulus before hydrostatic pressure drops 75 psi or every 5 stds of drill pipe, whichever is first. Use trip tanks to measure hole fill-up and monitor at all times.
11. Use drill pipe floats at all times unless your supervisor instructs otherwise.
12. Have wear ring installed in wellhead before tripping or rotating. Remember to remove wear ring before running casing or when testing BOPE.

13. Casing rams are to be installed and bonnets tested on last trip out before running casing.
14. Run pilot and thickening time tests with rig mixing water for all cement slurries prior to cementing operations.
15. Casing should be tested to 1,500 psi or 0.2 psi/ft., whichever is greater, prior to drilling out and recorded on Tour Reports. Discuss the test pressure with your supervisor and reference DM-49 before testing.
16. Drill out slick beneath each casing string. Drill deep enough to bury stabilization to be picked up.
17. Do not drill with hardbanded pipe inside of casing.
18. Do not run full gauge stabilizers. Run stabilizers 1/16" to 1/8" undergauge.
19. When necessary to work pipe, keep pipe moving up and down. Rotating alone is not considered sufficient.
20. Install and test full lubricator on all logging runs unless instructed otherwise by supervisor.
21. Fully describe damaged or lost equipment on Tour Reports.

CHEVRON U.S.A. INC
WONSITS VALLEY UNIT 201
SEC. 15, T 8S, R 21E
UINTAH COUNTY, UTAH
MULTIPOINT SURFACE USE PLAN

1. EXISTING ROADS

- A. See Exhibit A. We do not plan to change, alter or improve upon any existing state or county roads.
- B. Travel east/northeast from Duray, Utah as shown on Map A approximately 8 miles to an existing access road, turn left. Travel 0.3 mile to proposed access.

2. PLANNED ACCESS ROAD

See Maps A and B.

Proposed access road travels east from the existing access approximately 0.1 mile to the proposed well pad.

- A. Width: Maximum width 30', with an 18' travel area.
- B. Maximum grade: No greater than 8%.
- C. Turnouts: None, avoid blind corners.
- D. Drainage design: Roads to be placed and constructed so that minimal drainage alterations will be made. Water will be diverted around well pad as necessary.
- E. No major cuts and fills.
- F. Surfacing materials: Gravel if necessary (see item 6-A).
- G. Other: No gates, cattleguards or fence cuts.

3. LOCATION OF EXISTING WELLS

See Map B.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. See Map B.
- B. A flowline will be installed from the new well to the east to join an existing line as shown on Exhibit D. This line will be consistent with others in the field. If a line heater is required, it will be placed on the well pad.
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by the BLM.
- D. A blooie pit 8' x 10' x 5' deep will be constructed 150' diagonally from the center hole. A line will be placed on the surface from the center hole to the burn pit. The

pit will be fenced on four sides to protect livestock.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water for drilling will be supplied to the location by truck from a source located in SE/NW Sec. 6, T8S, R21E.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All gravel, cement, etc., needed on the access road and location will come commercially from the Ouray, Utah area.

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings will be settled out in the reserve pit. The reserve pit will be lined if soil conditions require. It will be fenced on three sides with a stock tight fence of woven wire. The fourth side of the reserve pit will be fenced after the drilling rig moves off location.
- B. Drilling fluids will be retained in reserve tanks utilizing maximum recirculation during drilling operations. Following drilling, the liquid waste will be evaporated or hauled to an approved disposal site, and the pit will be backfilled and returned to natural grade.
- C. In the event fluids are produced, any oil will be retained until sold in tankage. Produced water from the well will go to Battery 6 to be reinjected into the waterflood system.
- D. Sewage will be disposed of in a 1,000 gallon fiber glass insulated holding tank, which is to be placed in the vicinity of the trailers on the well location. Arrangements will be made for the sewage to be transported from the wellsite to a disposal system in the vicinity.
- E. Trash will be contained in a portable metal container and hauled periodically to an approved disposal dump.

8. ANCILLARY FACILITIES

Because of the accessibility to good roads and relatively close housing, we anticipate no need for ancillary facilities with the exception of three trailers to be located on the drilling location.

9. WELLSITE LAYOUT

- A. See Exhibit C.

- B. Burn pit will not be lined.
- C. Access to the well pad will be as shown on Exhibit C.

10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BLM.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existing conditions.
- E. The well will be completed during 1991. Rehabilitation will commence following completion of the well. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

11. SURFACE OWNERSHIP

- A. The wellsite, access roads, flowlines and powerlines are constructed on BIA owned surfaces. The operator shall contact the BLM office at (801) 789-1362 and the BIA office at (801) 722-2406 between 24 and 48 hours prior to construction activities.

12 OTHER INFORMATION

- A. The well is located in hilly and sandy terrain. Vegetation consists of small sagebrush and natural grasses around the location. The soil is a poorly developed, semi-arid, thin topsoil layer over the Uintah Formation.
- B. Surface use activities other than the oil well facilities consist of livestock grazing.
- C. There are no water bodies or occupied dwellings near the wellsite.
- D. A block archeological survey was conducted in 1987 and a copy is on file with the BLM and BIA. This proposed

wellsite is covered by the block survey.

13. COMPANY REPRESENTATIVE

Ms. J. F. Newville
P. O. Box 599
Denver, Colorado 80201
(303) 930-3439

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

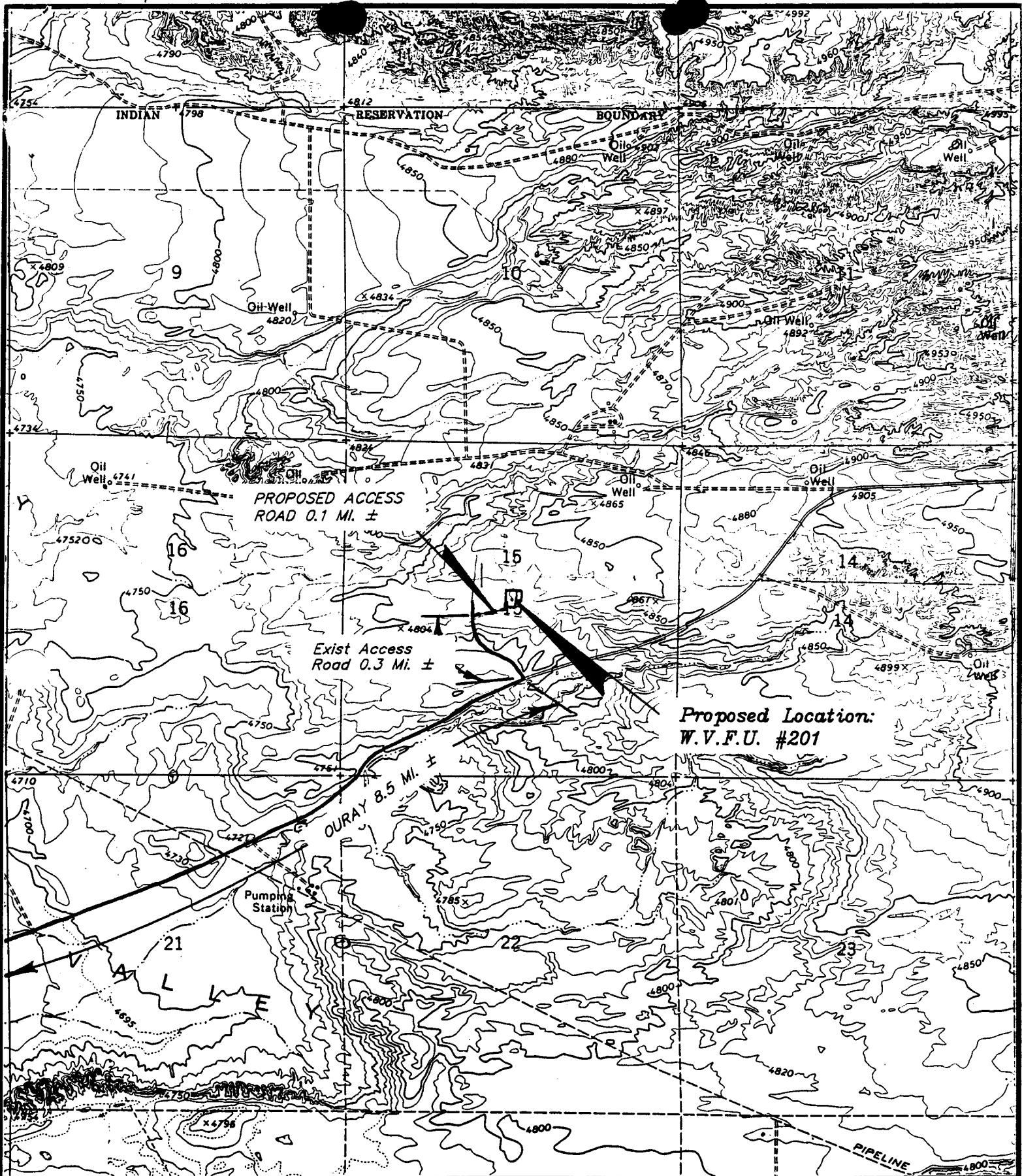
----- 8/3/91 -----
Date

J. F. Newville

J. F. Newville
Environment, Safety, Fire
and Health Manager

JLW

- Exhibit A - Proposed location and access
- Exhibit B - Proposed location and road
- Exhibit C - Location layout, cut/fill
- Exhibit D - Proposed flowline route



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE 6-26-91 MDA

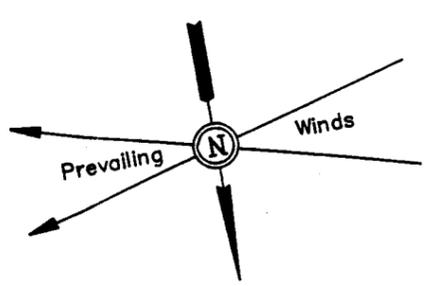
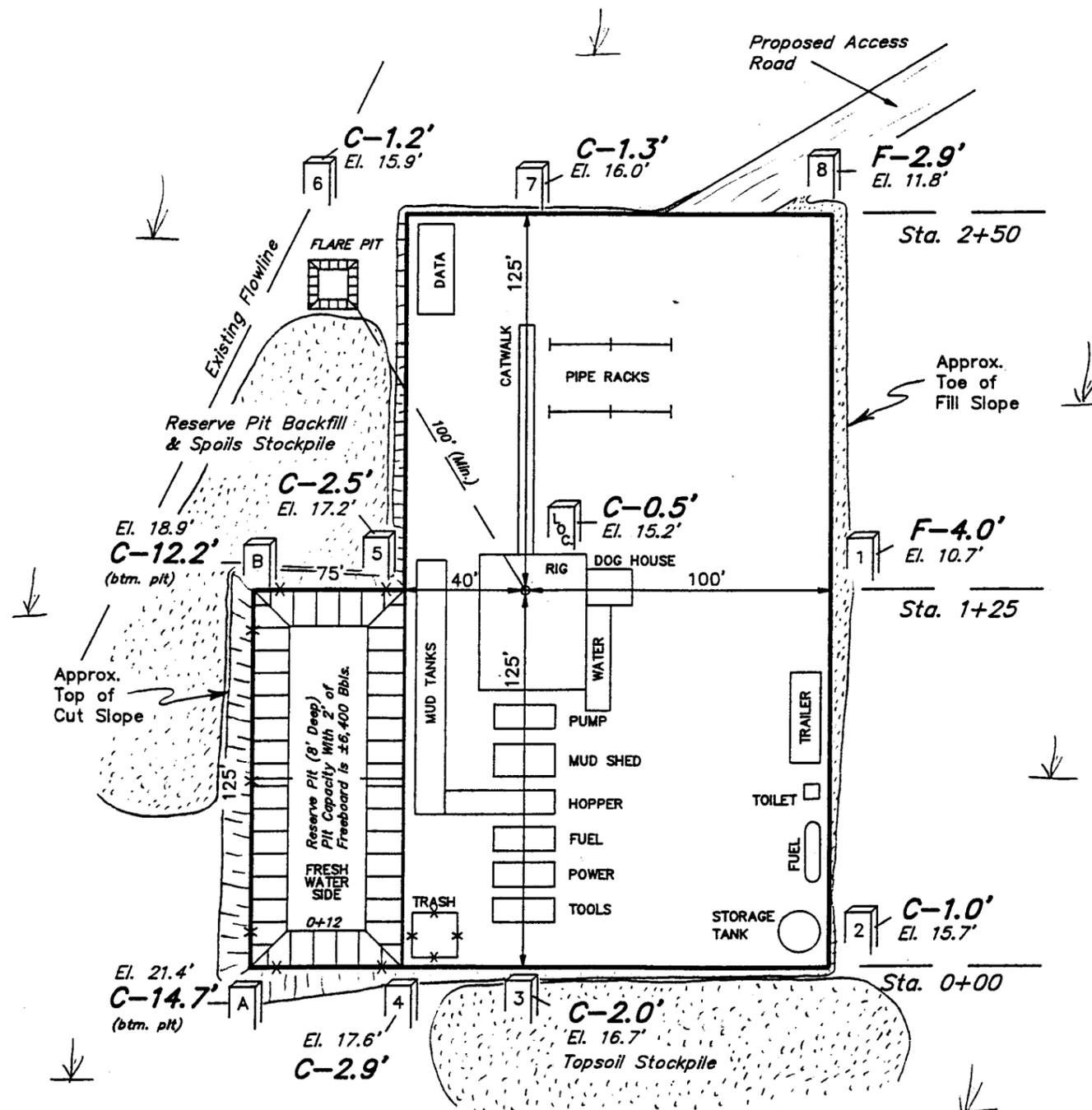


CHEVRON U.S.A., INC.

W.V.F.U. #201
 SECTION 15, T8S, R21E, S.L.B.&M.

EXHIBIT 'C'

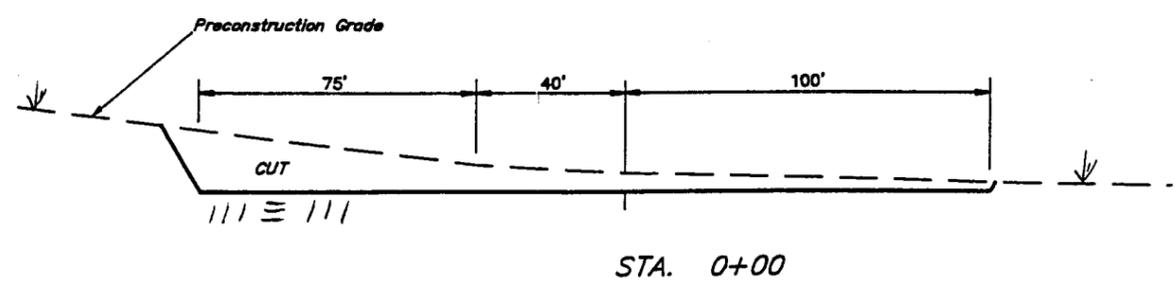
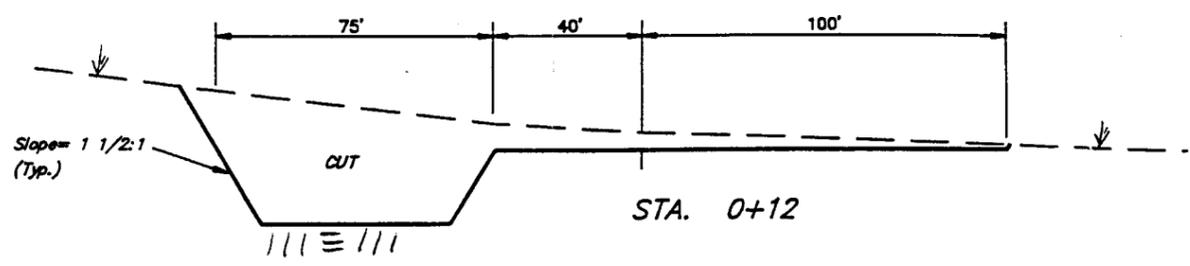
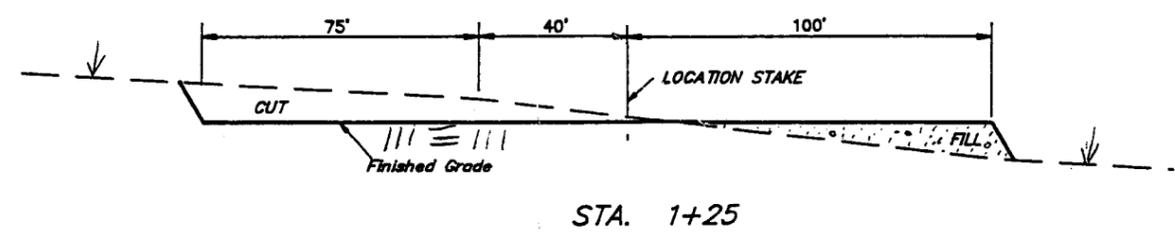
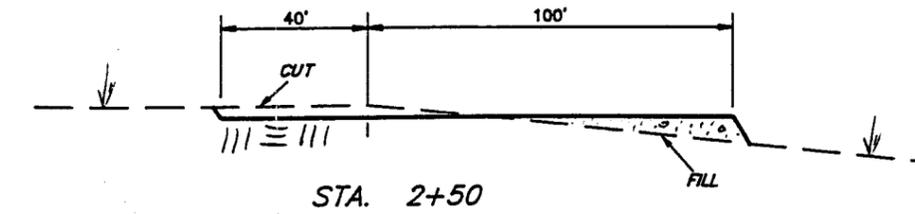
CHEVRON U.S.A., INC.
 LOCATION LAYOUT FOR
 W.V.F.U. #201
 SECTION 15, T8S, R21E, S.L.B.&M.



SCALE: 1" = 50'
 DATE: 6-25-91
 Drawn By: MDA

X-Section Scale
 1" = 20'

TYP. LOCATION LAYOUT
 TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

(12") Topsoil Stripping = 1,700 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION = 3,580 Cu. Yds.
Remaining Location = 3,700 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,900 Cu. Yds.
TOTAL CUT = 5,400 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation) = 680 Cu. Yds.
FILL = 1,730 CU.YDS.	

Elev. Ungraded Ground at Location Stake = 4815.2'
 Elev. Graded Ground at Location Stake = 4814.7'

Exhibit D

CHEVRON U.S.A., INC.

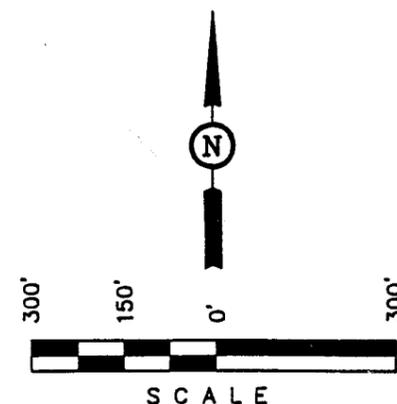
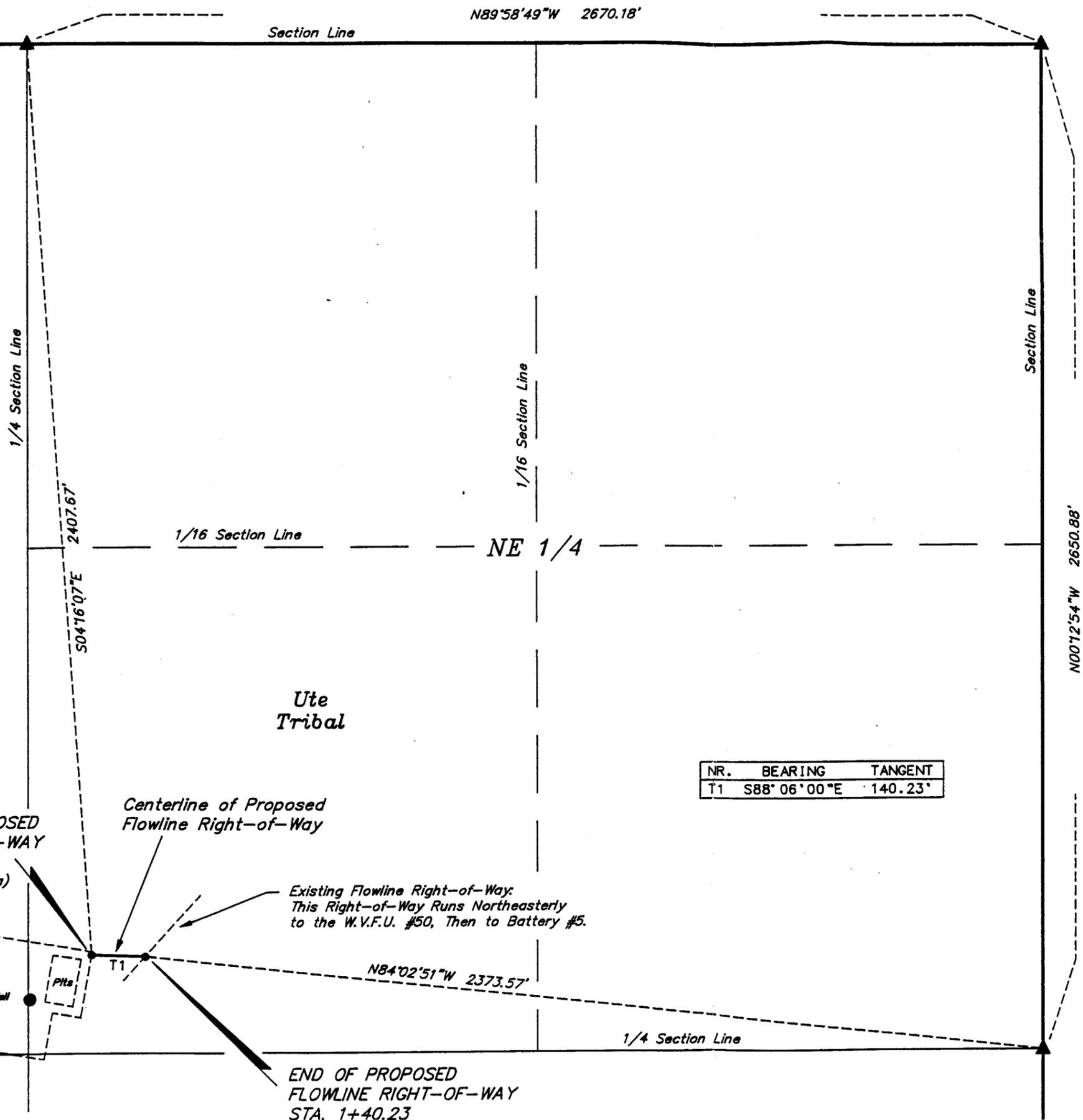
FLOWLINE RIGHT-OF-WAY ON UTE TRIBAL LANDS

(For W.V.F.U. #201)

LOCATED IN SECTION 15, T8S, R21E, S.L.B.&M. UTAH COUNTY, UTAH

NOTE:

BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 13, T8S, R21E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°49'W.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (801) 789-1017
 VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 6-28-91
PARTY D.A. D.S. J.R.S.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE 4 0 1 0 3 - A

BEGINNING OF PROPOSED FLOWLINE RIGHT-OF-WAY STA. 0+00 (At Edge of Damage Area)

Centerline of Proposed Flowline Right-of-Way

Existing Flowline Right-of-Way: This Right-of-Way Runs Northeasterly to the W.V.F.U. #50, Then to Battery #5.

W.V.F.U. #201 DAMAGE AREA

END OF PROPOSED FLOWLINE RIGHT-OF-WAY STA. 1+40.23 (At Existing Flowline)

▲ = SECTION CORNERS LOCATED. (BRASS CAPS)

Sec. 15

OPERATOR Orion USA Inc 10010 DATE 8-01-91

WELL NAME Worsts Valley #001

SEC S4NE 15 T 8S R 01E COUNTY Utah

43-047-30100
API NUMBER

Individual (1)
TYPE OF LEASE

CHECK OFF:

- PLAT.
- BOND
- NEAREST WELL
- LEASE
- FIELD SLBM
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 91 Amended PSD approved 9-4-91
Water Permit

APPROVAL LETTER:

SPACING: R615-2-3 Worsts Valley R615-3-2
UNIT

N/A R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1. Needs water permit

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2517' FNL, 2663' FEL
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 ±40 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 ±3800' to south unit boundary

16. NO. OF ACRES IN LEASE
 2,480

17. NO. OF ACRES ASSIGNED TO THIS WELL
 20

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 840'

19. PROPOSED DEPTH
 ±5,400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR = 4815' KB = 4837' (Est.)

22. APPROX. DATE WORK WILL START*
 8/30/91

5. LEASE DESIGNATION AND SERIAL NO.
 U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Wonsits Valley Fed.

8. FARM OR LEASE NAME
 Wonsits Valley

9. WELL NO.
 201

10. FIELD AND POOL, OR WILDCAT
 Wonsits/Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 15, T8S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	± 500'	To surface
7-7/8"	5 1/2"	17#	±5400'	To ±1500'

Be advised that Chevron U.S.A. INC. is considered to be the operator of Well No. WVFU #201, Uintah County, Utah, Lease No. U-0807 and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond No. U-89-75-81-34 (Standard Oil Company of California and its wholly owned subsidiary Chevron U.S.A. Inc., as co-principals) via surety consent as provided for in 43 CFR 3104.2.

Anticipated bottom hole pressure is: 2000 psi.

RECEIVED

AUG 29 1991

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED J.P. Watson TITLE Permit Specialist DATE 8/27/91

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 16, 1991

Chevron U.S.A. Inc.
P. O. Box 599
Denver, Colorado 80201

Gentlemen:

Re: WVU 201 Well, 2517 feet from the North line, 2663 feet from the East line, SW NE, Section 15, Township 8 South, Range 21 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.

In addition, the following actions are necessary to fully comply with this approval:

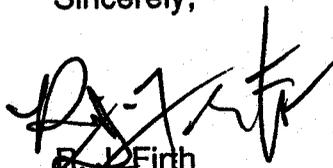
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
Chevron U.S.A. Inc.
WVU 201
September 16, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32102.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-6

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2517' FNL, 2663' FEL
Sec. 15, T8S, R21E

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name
Wonsits Valley Fed

7. If Unit or C.A. Agreement Designation
Wonsits Valley Fed

8. Well Name and No.
201

9. API Well No.
Not yet assigned

10. Field and Pool, or Exploratory Area
Wonsits/Green River

11. County or Parish, State
Uintah, Utah

43-047-32102

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Revise APD
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose revision of Item #2 of the Surface Use Plan:

In order to reduce new surface disturbance, proposed access has been rerouted as shown on the attached revised Maps A and B and Exhibit C. This new route utilizes an existing 2-track which will require upgrading to the standards described in the original Surface Use Plan.

RECEIVED

SEP 19 1991

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-JRB
2-Dr1g
1-BIA
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed J.B. Watson
(This space for Federal or State office use)

Title Permit Specialist Date 9/17/91

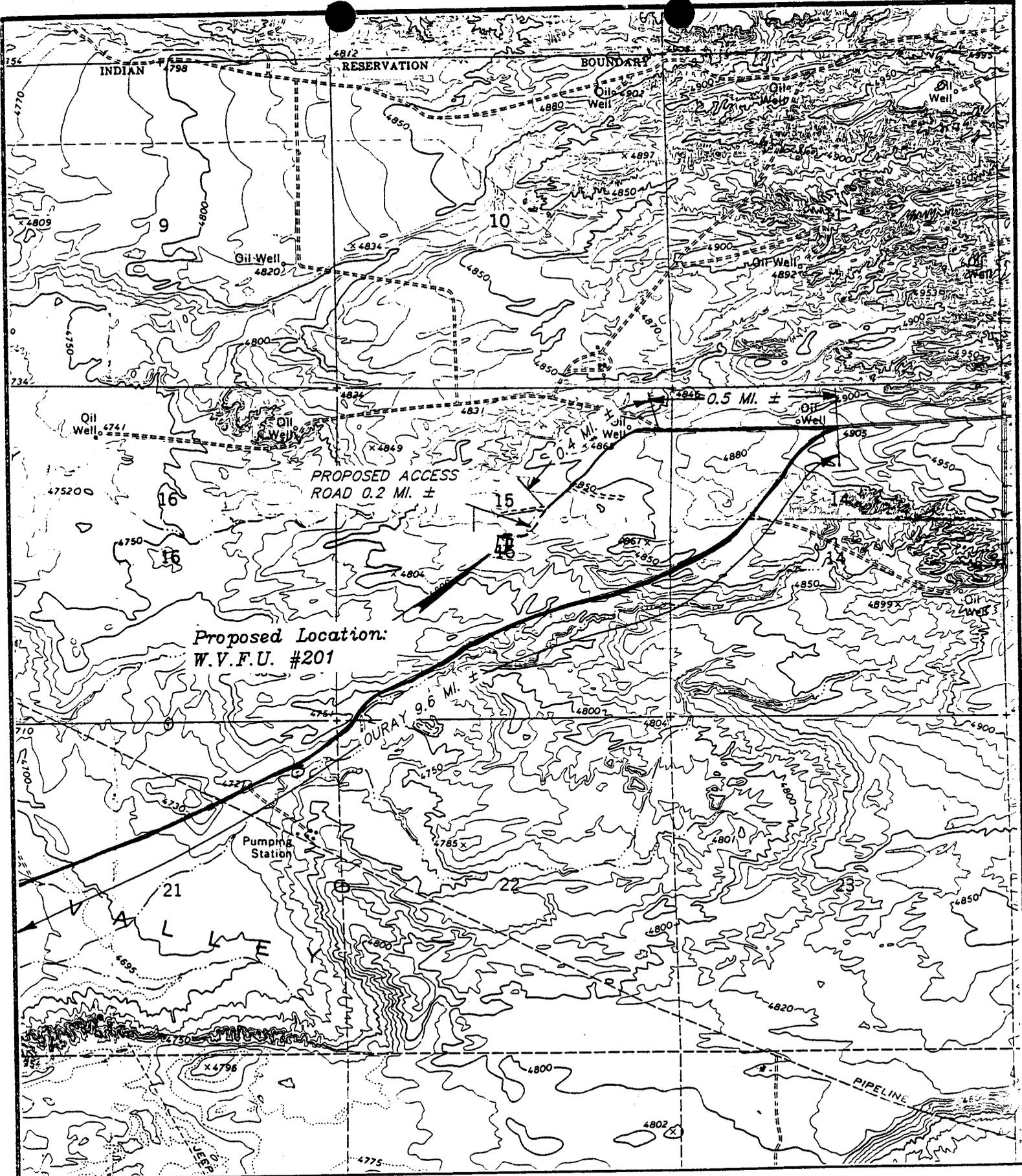
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by _____
Conditions of approval, if any:

DATE: 9/20/91

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



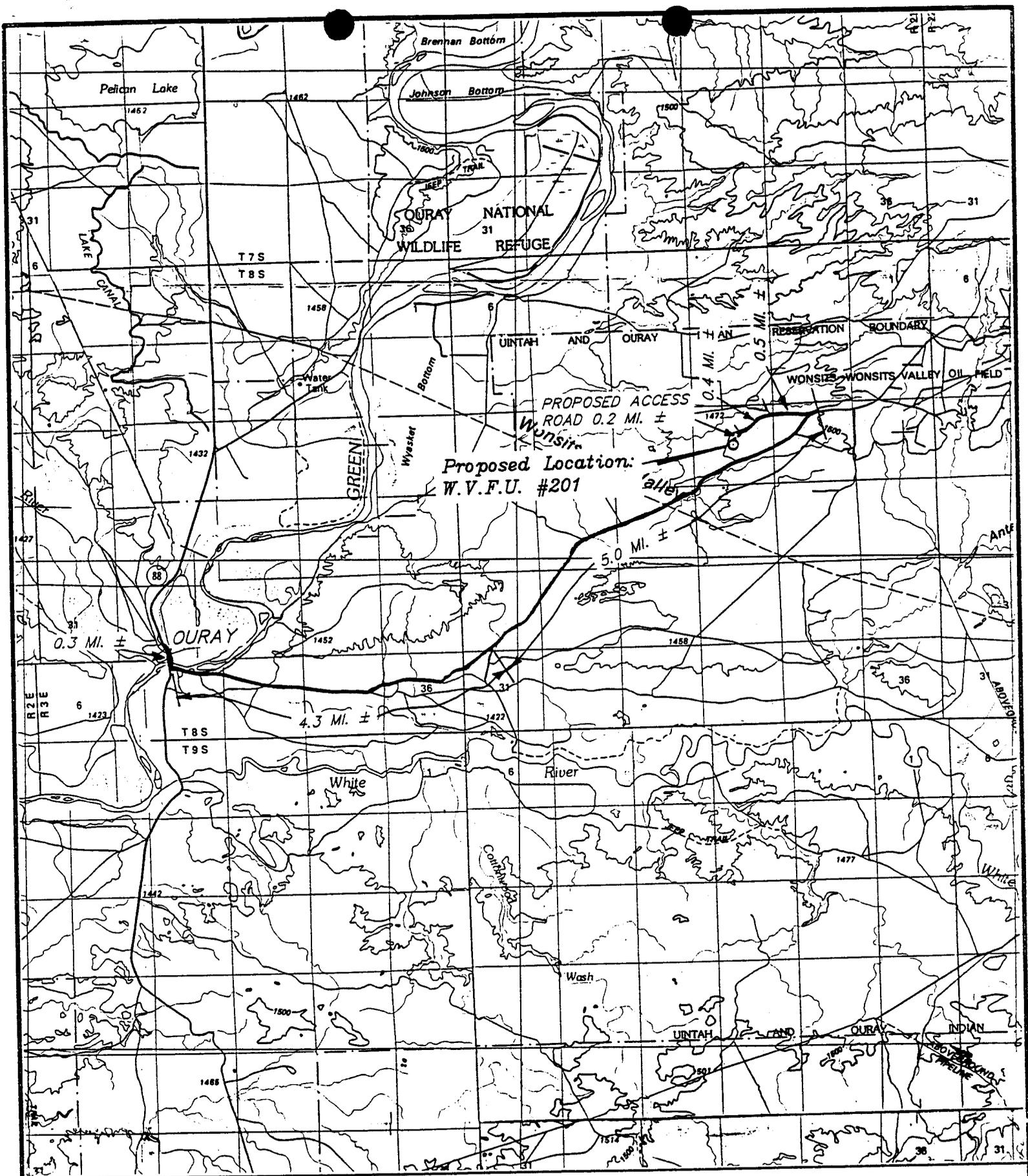
REVISED DATE 9-13-91 MDA
 TOPOGRAPHIC
 MAP "A"

DATE 6-26-91 MDA



CHEVRON U.S.A., INC.

W.V.F.U. #201
 SECTION 15, T8S, R21E, S.L.B.&M.



REVISED DATE 9-13-91 MDA

TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE 6-26-91 MDA



CHEVRON U.S.A., INC.

W.V.F.U. #201
SECTION 15, T8S, R21E, S.L.B.&M.

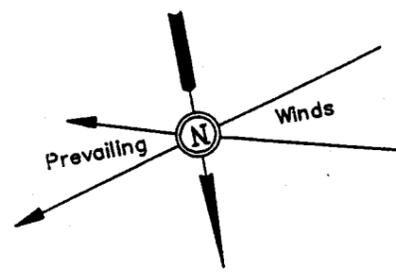
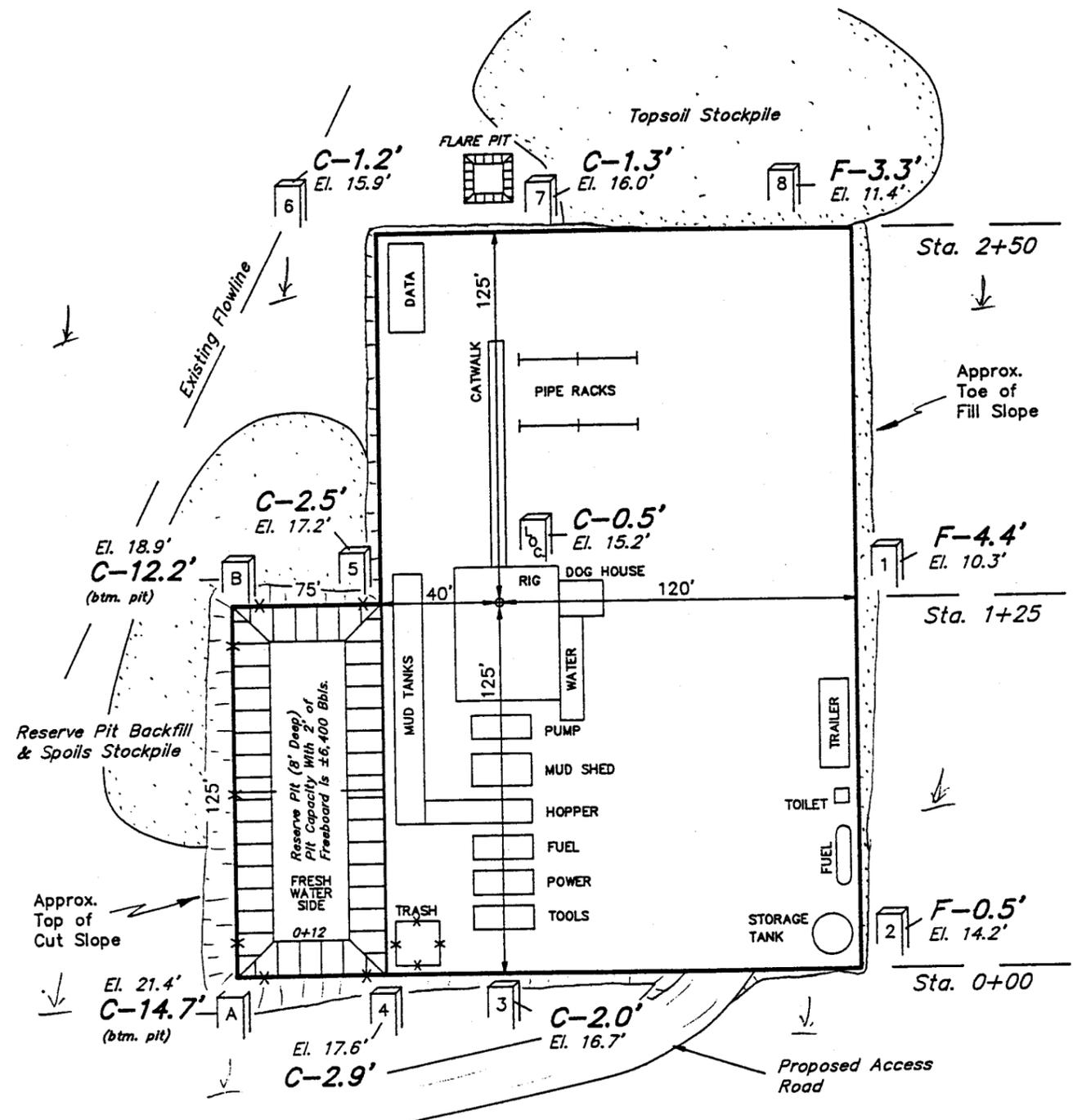
Exhibit "C"

CHEVRON U.S.A., INC.

LOCATION LAYOUT FOR

W.V.F.U. #201

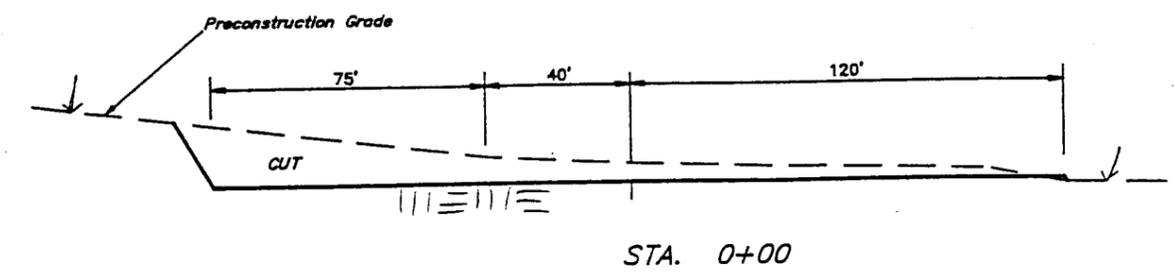
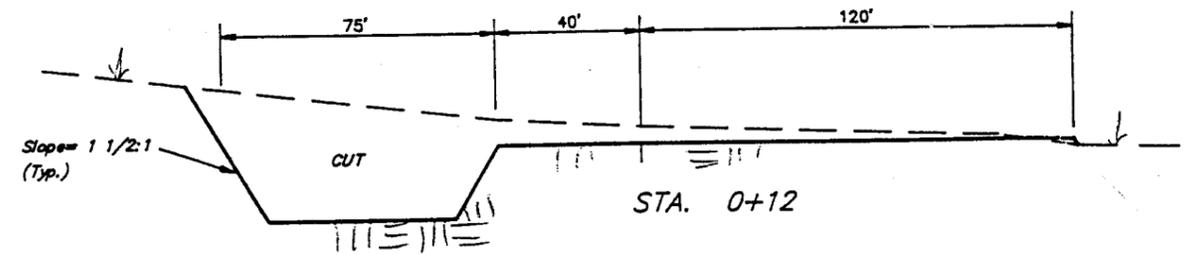
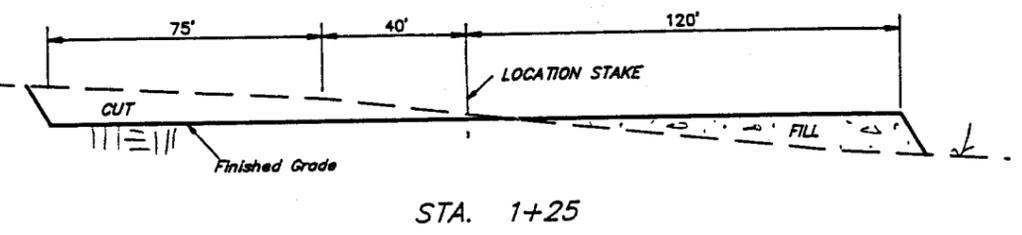
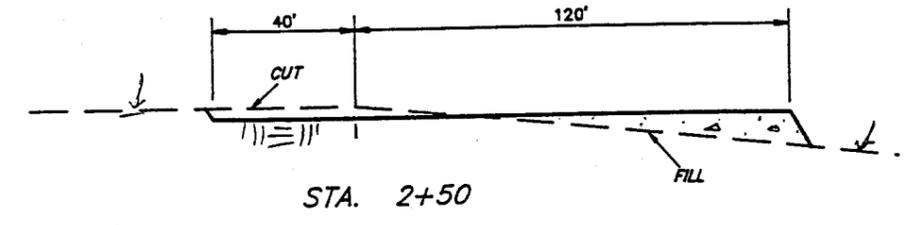
SECTION 15, T8S, R21E, S.L.B.&M.



SCALE: 1" = 50'
 DATE: 6-25-91
 Drawn By: MDA
 REVISED: 9-13-91 J.R.S.

X-Section Scale
 1" = 20'
 1" = 50'

TYP. LOCATION LAYOUT TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 1,850 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 2,960 Cu. Yds.
Remaining Location	= 3,700 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,910 Cu. Yds.
TOTAL CUT	= 5,550 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 50 Cu. Yds.
FILL	= 2,460 CU.YDS.		

Elev. Ungraded Ground at Location Stake = 4815.2'
 Elev. Graded Ground at Location Stake = 4814.7'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East Vernal, Utah

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No. 1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allotte or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FED

1. Type of Well

OIL WELL GAS WELL OTHER

8. Well Name and No.

WONSITS VALLEY #201

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

9. API Well No.

43-047-32102

3. Address and Telephone No.

PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

10. Field and Pool, or Exploratory Area
WONSITS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2517' FNL, 2663' FEL
SEC. 15, T8S, R21E

GREEN RIVER

11. County or Parish, State

UINTAH
UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

IDENTIFY POSSIBLE WATER SOURCES

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS REQUEST CHANGE IN SURFACE CASING DESIGN AND TO IDENTIFY WATER SOURCES.

- 1. WE REQUEST APPROVAL TO SET 360' OF 8-5/8" K-55 24 #/FT SURFACE CASING TO BE CEMENTED WITH 190 SACKS OF 15.6 PPG YIELD 1.18 CU FT PER SACK CEMENT.
- 2. WE HAVE IDENTIFIED THE FOLLOWING WATER SOURCES W/ WATER TRUCKED TO LOCATION.
 - A) CHEVRON WELLS (1965 APPLICATION # 36125)
 - B) CITY WATER FROM OURAY, UTAH
 - C) COMMERCIAL WATER WELL IN OURAY, UTAH (PERMIT # 43-8496)

ACCEPTED BY THE STATE
OIL AND GAS DIVISION OF
DEPARTMENT OF ENERGY

12-3-92
Verland Granberry

RECEIVED

DEC 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Verland Granberry Title DRILLING TECHNICAL ASSISTANT Date 12-1-1992

(This space for State office use)

Approved by _____ Title _____ Date _____

Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2517' FNL, 2663' FEL
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 ±40 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 ±3800' to south unit boundary

16. NO. OF ACRES IN LEASE
 2,480

17. NO. OF ACRES ASSIGNED TO THIS WELL
 20

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 840'

19. PROPOSED DEPTH
 ±5,400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR = 4815' KB = 4837' (Est.)

22. APPROX. DATE WORK WILL START*
 8/30/91

5. LEASE DESIGNATION AND SERIAL NO.
 U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Wonsits Valley Fed.

8. FARM OR LEASE NAME
 Wonsits Valley

9. WELL NO.
 201

10. FIELD AND POOL, OR WILDCAT
 Wonsits/Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 15, T8S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

Received
AUG 1991
D. W. B. M.
208th, Utah

43-047-22102

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	± 500'	To surface
7-7/8"	5 1/2"	17#	±5400'	To ±1500'

Be advised that Chevron U.S.A. INC. is considered to be the operator of Well No. WVFU #201, Uintah County, Utah, Lease No. U-0807 and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond No. U-89-75-81-34 (Standard Oil Company of California and its wholly owned subsidiary Chevron U.S.A. Inc., as co-principals) via surety consent as provided for in 43 CFR 3104.2

Anticipated bottom hole pressure is: 2000 psi.

RECEIVED

DEC 04 1992

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. R. Watson TITLE Permit Specialist DATE 8/27/91

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Benna R. Smith TITLE Acting ASSISTANT DISTRICT MANAGER MINERALS DATE DEC 03 1992
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

memorandum

NOV 13 1992

DATE:

REPLY TO: Acting Superintendent, Uintah & Ouray Agency
ATTN OF:SUBJECT: Concurrence letter for Chevron U.S.A. Inc.
H62-91-123 WVFU#201 Section 15 Township 8 South,
Range 21 East, Uintah County, Utah.TO: Bureau of Land Management, Vernal District Office
Attn: Paul Andrews, Area Manager

Based on available information received on October 26, 1992
we have cleared the proposed locations in the following areas of
environmental impact.

YES NO Listed Threatened or Endangered Species
 YES NO Critical Wildlife Habitat
 YES NO Archeological or Cultural Resources
 YES NO Air Quality Aspects (to be used only if
 project is in or adjacent to a Class I
 Area of Attainment)
 YES NO Other (If Necessary)

REMARKS: The necessary surface protection and rehabilitation
requirements are as per approved APD.

Per ENVIRONMENTAL ANALYSIS REPORT (copy attached)
#6 MITIGATION STIPULATIONS:

Strict adherence to the mitigations stipulations is required.



WELL LOCATION INFORMATION

Company/Operator: Chevron U.S.A. Production Company

API Number: 43-047-32102

Well Name & Number: WVU 201

Lease Number: U-0807

Location: SWNE Sec. 15 T. 8S R. 21E

Surface Ownership: Tribal Lands administered by BIA

Date NOS Received: _____

Date APD Received: AUGUST 19, 1991

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 2M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 3,450 ft.

The Vernal District Office shall be notified, at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 3,250 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter

calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

SURFACE USE PLAN OF OPERATIONS

Landscape disturbance cannot be effectively mitigated at this time. However, before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation and the seed will be covered with a weed free organic mulch.

Construction and drilling activities will occur between July 15 and February 15 to protect the burrowing owl during it's nesting period.

Soil erosion will be mitigated by reseeding all disturbed areas and by fencing reserve pit location according to BIA specifications.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

The pit will be lined with an impervious synthetic liner to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.) If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with NTL_2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

A closed production system will be used with a production tank. No disposal pit will be authorized as part of the production facilities.

Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

When the well is plugged and/or abandoned the gravel road base hauled in to construct the well pad and access roads will be incorporated into the soil.

Soil compaction of the well pads and roads will be mitigated by ripping (minimum depth 24").

Facilities

All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within one year from the date of completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems

where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

Additional Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 35 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, and other applicable facilities. If noxious weeds spread from the well site or rights-of-way, the company will also be responsible for their control. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood

permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footage or the quarter-quarter section, the section, township, and range).

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.
U-0807

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTES OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
WONSITS VALLEY FED

2. NAME OF OPERATOR
CHEVRON U.S.A. PRODUCTION INC

8. FARM OR LEASE NAME
WONSITS VALLEY FED

3. ADDRESS OF OPERATOR
PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

9. WELL NO.
#201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2517' FNL, 2663' FEL
SEC. 15, T8S, R21E

10. FIELD AND POOL, OR WILDCAT
WONSITS
GREEN RIVER
11. SEC., T., R., M., OR SLX. AND
SURVEY OR AREA
2517' FNL, 2663' FEL
SEC. 15, T8S, R21E

14. PERMIT NO. 43-047-32102
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
DF= RKB= GR= OTHER=

12. COUNTY OR PARISH UINTAH
13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	N/A <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE PURPOSE OF THIS SUBQUENT SUNDRY NOTICE IS TO REQUEST AN EXTENSION FOR THE APD. THE ORIGINAL APD WAS APPROVED 9/91.

WE PLAN TO BEGIN TO BUILD LOCATION THIS WEEK.
SET SURFACE CASING NEXT WEEK.
DRILL PRODUCTION HOLE FIRST WEEK IN JANUARY.

YOUR PROMPT ATTENTION IS REQUESTED.

RECEIVED

DEC 04 1992

DIVISION OF
OIL GAS & MINING

ACCEPTED BY THE STATE
OF UTAH
12-7-92
JAY Matthews

18. I hereby certify that the foregoing is true and correct
SIGNED Verland Granberry TITLE DRILLING TECHNICAL ASSISTANT DATE 12/3/1992

(This space for State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY _____

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CHEVRON USA 43-047-32102

WELL NAME: WONSIT VALLEY 201

Section 15 Township 8S Range 21E County UINTAH

Drilling Contractor

Rig #

SPUDDED: Date 12/20/92

Time 11:00 AM

How DRY HOLE

Drilling will commence

Reported by SUNDRY NOTICE

Telephone #

Date 12/28/92 SIGNED JLT

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allotte or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FED

1. Type of Well

OIL WELL GAS WELL OTHER WELL

8. Well Name and No.

WONSITS VALLEY #201

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

9. API Well No.
43-047-32102

3. Address and Telephone No.

PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

10. Field and Pool, or Exploratory Area
WONSITS

4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description)

2517' FNL, 2663' FEL
SEC. 15, T8S, R21E

GREEN RIVER

11. County or Parish, State
UINTAH
UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS NOTIFY OF SPUD OF WELL.

1. THE WELL WAS SPUDDED AT 11:00 12/20/1992 USING LEON ROSS AIR DRILLING RIG.

NOTE: BLM (ED FORSMAN IN VERNAL OFFICE) WAS NOTIFIED AT 11:15 12/17/1992.

RECEIVED

DEC 28 1992

DIVISION OF
OIL, GAS & MINING

4-BLM/UTAH/RED W/DRG

14. I hereby certify that the foregoing is true and correct

Signed

Verland Granberry

Title

DRILLING TECHNICAL ASSISTANT

Date

12/21/1992

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No. 1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allotte or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FED

1. Type of Well

OIL WELL GAS WELL OTHER WELL

8. Well Name and No.

WONSITS VALLEY #201

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

9. API Well No.
43-047-32102

3. Address and Telephone No.

PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

10. Field and Pool, or Exploratory Area
WONSITS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2517' FNL, 2663' FEL
SEC. 15, T8S, R21E

GREEN RIVER

11. County or Parish, State
UINTAH
UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS TO REPORT ON SETTING SURFACE CASING.

1. DRILLED TO 412' W/ 12-1/4" USING AIR. (12/28/1992)
2. RAN 410' 8-5/8" 24#/FT K-55 CASING W/ CENTRALIZERS AT MIDDLE OF SHOE JOINT, ONE EACH AT TOP OF 2ND AND 4TH JOINTS. (12/29/92)
3. CEMENTED W/ 265 SACS OF CLASS G CEMENT W/2% CaCl & .25 LB/SACK FLOCELE MIXED AT 15.6 PPG. HAD CEMENT RETURNS 10 BBL EARLY. (12/29/1992)
4. RIG DOWN MOVE OUT LEON ROSS RIG. (12/30/1992)

RECEIVED

JAN 07 1993

DIVISION OF

4-BLM/UTAH/RED W/DRG

14. I hereby certify that the foregoing is true and correct

Signed

Verland Granberry

Title

DRILLING TECHNICAL ASSISTANT

Date

12/31/1992

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

RECEIVED

JAN 28 1993

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIVISION OF
GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Well Gas Well Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2517' FNL, 2663' FEL, SEC. 15-T8S-R21E

5. Lease Designation and Serial No.
U-0804

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #201

9. API Well No.
43-047-32102

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Inten:
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other NEW COMPLETION

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to complete the subject well as follows:

1. Drill out to +/-5408' PBDT. Run GR-CBL-CCL from PBDT to surface casing shoe.
2. Perforate the G₁ Lime 5271-5292' and 5304-5308' with 4 JSPF; flow/swab test; acid fracture if appropriate.
3. If oil cut from G₁ is inadequate, set CIBP at +/-5260' and dump bail 2 sx. of cement on top.
4. Perforate F₂ and E_g Sands at 5184-5188' and 5114-5121', respectively, with 4 JSPF. Flow/swab test; fracture if appropriate.
5. Equip to produce.

Verbal approval for this procedure received on 1/18/93 from Ed Forseman with the BLM.

14. I hereby certify that the foregoing is true and correct

Signed

Ed Forseman

Title

Petroleum Engineer

Date

1/18/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 29, 1993

Chevron U.S.A. Inc.
P. O. Box J, Section 975
Concord, California 94524

Gentlemen:

Re: Request for Completed Entity Action Form - WVU 201
SWNE Sec. 15, T. 8S, R. 21E - Uintah County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the WVU 201, API Number 43-047-32102, on December 20, 1992. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by February 8, 1993.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Cordova at the above number.

Sincerely,

Don Staley
Administrative Supervisor

lec
Enclosure
cc: R. J. Firth
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #201

9. API Well No.
43-047-32102

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2517' FNL, 2663' FEL, SEC. 15-T8S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was completed and placed on production via rod pump on 1/28/93 at an initial rate of 168 BOPD, 181 BWPD.

RECEIVED

FEB 04 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Sutal Hanson* Title *Petroleum Engineer* Date 2/1/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Fed. Unit

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

#201

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley-Green River

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 15-T8S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RENVR.

2. NAME OF OPERATOR
Chevron U.S.A. Production Co.

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, UT 84078 (801) 789-2442

4. LOCATION OF WELL (Report location clearly and in accordance with any Special Instructions)
At surface 2517' FNL, 2663' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-047-32102 DATE ISSUED 12/3/92

RECEIVED

MAR 01 1993

DIVISION OF OIL, GAS & MINING

15. DATE SPUDDED 12/20/92 16. DATE T.D. REACHED 1/12/93 17. DATE COMPL. (Ready to prod.) 1/28/93 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 4829' KB 19. ELEV. CASINGHEAD 4815'

20. TOTAL DEPTH, MD & TVD 5464' 21. PLUG BACK T.D., MD & TVD 5414' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5271-5292' G1 Lime, Lower Green River 5304-5308'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DSN-SDL, GR-CAL-LSS-DIGL, GR-CCL-CBL 1-27-93 M4D LOG 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	425'	12 1/4"	265 sx Class G	
5 1/2"	17	5462'	7 7/8"	120 sx 50-50 Pozmix & 490 sx Premium Plus AG	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5359'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5271-5292'	4 JSPF, 90°	5271-5292'	2500 gal. 28% HCL
5304-5308'	19.5 gr.	5304-5308'	with 500 SCF N ₂ per BBL.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/28/93		Rod Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/29/93	24			168	TSTM	181	
FLOW. TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			168	TSTM	181	29	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY R. G. Dixon

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Petroleum Engineer DATE 2/25/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Fed. Unit

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

#201

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley-Green River

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 15-T8S-R21E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESRV.

2. NAME OF OPERATOR
Chevron U.S.A. Production Co.

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, UT 84078 (801) 789-2442

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws)
At surface 2517' FNL, 2663' FEL
At top prod. interval reported below Same
At total depth Same

RECEIVED

MAR 01 1993

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-047-32102 DATE ISSUED 12/3/92

12. COUNTY OR PARISH Uintah 13. STATE UT

15. DATE SPUNDED 12/20/92 16. DATE T.D. REACHED 1/12/93 17. DATE COMPL. (Ready to prod.) 1/28/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4829' KB 19. ELEV. CASINGHEAD 4815'

20. TOTAL DEPTH, MD & TVD 5464' 21. PLUG BACK T.D., MD & TVD 5414' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5271-5292' G1 Lime, Lower Green River 25. WAS DIRECTIONAL SURVEY MADE No

27. WAS WELL CORED No
CL-CBL 1-27-93
M4D LOG

RECORD (Report all strings set in well)

MD	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	12 1/4"	265 sx Class G	
	7 7/8"	120 sx 50-50 Pozmix & 490 sx Premium Plus AG	

30. TUBING RECORD				
LOCKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		2 7/8"	5359'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5271-5292'	2500 gal. 28% HCL
5304-5308'	with 500 SCF N ₂ per BBL.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/28/93	Rod Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/29/93	24			168	TSTM	181	
FLOW. TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			168	TSTM	181	29	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY R. G. Dixon

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Scott Peterson* TITLE *Petroleum Engineer* DATE *2/26/93*

*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Steven McPhears on T.D. 5464'

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Uinta	Surface	2267'	Interbedded shale, sandstone & siltstone, occ. limestone, rare anhydrite, occ. blobs of oil	Mahogany Ledge	2676'	2676'
Green River	2267'		Interbedded shale, siltstone, oil shale, sandstone & limestone. Bleds of oil are common Porous Intervals 5114-21' ostracodal sandstone, v.f.-f.gr., sub-rd., calcareous, oil stained, good strmg cut 5181-88' sandstone, v.f.-f.gr., sub-rd., calcareous, oil stained, good strmg cut 5271-92' sandy, ostracodal grainstone, oil stained, good strmg cut	Parachute Creek	4344'	4344'
				G ₁ Lime	5271'	5271'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2517' FNL, 2663' FEL, SEC. 15-T8S-R21E

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #201

9. API Well No.
43-047-32102

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We plan to perforate intervals proposed in our original sundry dated 01/18/93. Proposed completion procedure for subject producer is as follows:

1. Run wireline and run gauge ring to 5250'. Set RBP at +/-5250'.
2. Perforate the F₁ sand 5184-5188' and the E₁ sand 5114-5121' with 4 JSPF.
3. Hydraulically fracture well with ±73000 lbs. sand.
4. Flow/swab E₁/F₁ perforations.
5. Retrieve RBP.
5. Run production equipment.
6. Return well to production.

RECEIVED BY THE STATE
 OF OIL GAS AND MINING
 3-17-93
J. Matthews

RECEIVED

MAR 15 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

Diana Hough

Title

Oper. Assistant

Date

03/10/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

RECEIVED
MAR 26 1993

DIVISION OF
OIL GAS & MINING

5. Lease Designation and Serial No.
Various

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
See Below

9. API Well No.
43-047-32102

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Install Anode Beds</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to install casing cathodic protection anode beds as follows:

1. Drill 8" diameter holes 250' deep. Each hole will be loaded with 8-2.2" x 7' Anotec anodes and partially back filled with coke breeze.
2. Dig a 6" x 12" ditch to connect the anodes to the generator.

Proposed anode bed locations:

- WVFU #67 1980' FNL, 1980' FWL, SEC. 15-T8S-R21E
- WVFU #75 1980' FNL, 1878' FEL, SEC. 16-T8S-R21E
- WVFU #126 761' FNL, 2077' FEL, SEC. 21-T8S-R21E
- WVFU #130 665' FNL, 666' FWL, SEC. 22-T8S-R21E
- WVFU #134 559' FSL, 667' FEL, SEC. 16-T8S-R21E
- WVFU #136 523' FNL, 1956' FWL, SEC. 21-T8S-R21E
- WVFU #201 2517' FNL, 2663' FEL, SEC. 15-T8S-R21E

RECEIVED BY THE STATE

3-30-93

J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed

Chana Rought

Title

Oper. Assistant

Date

03/23/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2517' FNL, 2663' FEL, SEC. 15-T8S-R21E

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #201

9. API Well No.
43-047-32102

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was completed between 03/22-04/08/93:

- TOH with production equipment to 5414'.
- Set RBP and tested casing to 3000 PSI.
- Perforate the F₂ sand 5184-5188' and the E₂ sand 5114-5121' with 4 JSPP.
- Isolated F₂ perfs and swab tested. Moved tools, isolate E₂ perfs and swab tested.
- Attempted to release RBP at 5145', but was stuck. Fished RBP, circulated sand off RBP at 5250'; RBP moving down; released and chased to PBTD.
- Hydrotest and tested casing to 500 psi.
- Acid fractured well with 15,500 gals. of 28% HCL.
- Return well to production.

RECEIVED

JUN 07 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Chana Rough

Title

Operations Assistant

Date

06/01/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0804

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #201

9. API Well No.
43-047-32102

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2517' FNL, 2663' FEL, SEC. 15, T8S/R21E

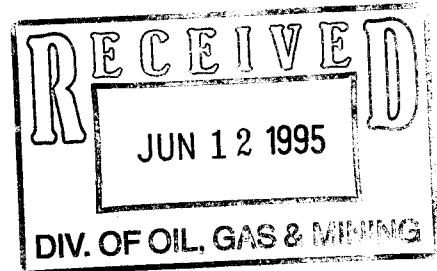
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request permission to exclude E5 and F2 perforations with cement, drilling out and returning subject well to production from G1 Lime perforations only.



Note: Verbal approval was received from Wayne Bankert with the BLM on 5/23/95.

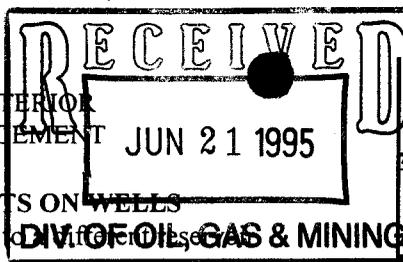
14. I hereby certify that the foregoing is true and correct.
Signed *Diana Rough* Title Field Compliance Specialist Date 6/7/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry wells.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0804

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #201

9. API Well No.
43-047-32102

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2517' FNL, 2663' FEL, SEC. 15, T8S/R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 6/6/95 and 6/14/95 as follows:

- MIRU.
- RIH with bit and scraper to CIBP at 5260'. RIH with packer to 5200'. Tested to 2500 PSI; good. Pulled packer to 4892'.
- RU HALCO and squeezed E-5 and F-2 perms (5114-5188') with 100 sx. Class H cement.
- RIH with bit and tagged cement at 5025'. Drilled from 5132' to 5190'; fell out of cement.
- C/O cement stringers from 5194-5200'. RIH to 5260'. Circulate clean.
- Spot a balanced cement plug from 5256' to 4900' with 43 sx. Class H cement. Filled casing and squeezed to 1700 PSI for 30 minutes.
- Drilled out cement from 4966-5131', tested perms 5114-5121' to 500 PSI; good. Drilled out to 5200', tested perms 5184-5188' to 500 PSI; good.
- Swab/flow tested well. Drilled out cement from 5200' to 5260'. Drilled up CIBP at 5260'. RIH with bit and scraper to 5409'.
- POOH with bit and scraper. RIH with production equipment.
- RDMO. RTP.

14. I hereby certify that the foregoing is true and correct.
Signed: *Christina Kough* Title: Field Compliance Specialist Date: 6/19/95

(This space for Federal or State office use)
Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2517' FNL & 2663' FEL (S2 N2) SECTION 15, T8S, R21E, SLBM

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 201

9. API Well No.

43-047-32102

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

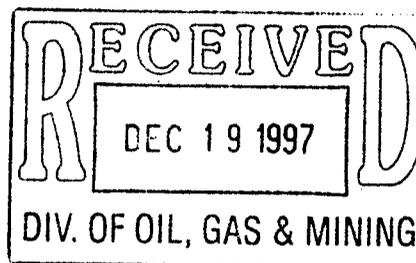
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL IS LOCATED WITHIN ACTIVE AREA. MAY HAVE POSSIBLE FUTURE USE.



14. I hereby certify that the foregoing is true and correct.

Signed

D. Lawrence

Title

Computer Systems Operator

Date

12/10/97

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON USA PRODUCTION CO., INC.

3. Address and Telephone No.
11002 EAST, 17500 SOUTH, VERNAL, UT 84078-8526 (435) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2517' FNL, 2663' FEL, SEC. 15-T8S-R21E, SLBM

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #201

9. API Well No.
43-047-32102

10. Field and Pool, or Exploratory Area
WONSITS VALLEY -GREEN RIVER

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK

We plan to P&A the subject well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.
Signed *S. McPherson* Title *Sr. Petroleum Engineer* Date *2/25/1999*

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WONSITS VALLEY FED. UNIT #201
2517' FNL & 2663' FEL
C-SEC. 15-T8S-R21E
UINTAH COUNTY, UTAH

API#: 43-047-32102
LEASE NUMBER: U-0807
KB ELEVATION: 4829'
GL ELEVATION: 4815'
TD: 5464'
PBTD: 5409'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8" 24# K-55 @ 425' W/265 SX. CLASS G

7-7/8" HOLE SIZE
5-1/2" 17# K-55 @ 5462' W/490 SX. PREMIUM PLUS AG AND 120 SX. 50-50
POZMIX
ORIGINAL TOC @ SURFACE BY CBL

TUBING DETAIL: SEE TOUR REPORTS – TA'd

PERFORATION DETAIL:

OPEN -		EXCLUDED -	
5271-92'	G1	5114-21'	E5
5304-08'	G1	5184-88'	F2

WVFU #201
WELL HISTORY:

1/93: At completion, drilled out to 5414' PBTD, ran CBL and perforated G1 at 5304-08', 5271-92'. Acidized with 2500 gal. nitrified 28% HCl, swabbed ~50% oil. Equipped to produce.

3/93: Set RBP above G1 perforations and perforated F2 at 5184-88', E5 at 5184-88'. Selectively broke down and swab tested each interval, primarily to collect oil end members for geochemical fingerprinting (lab nearly out). RBP became stuck when attempting to retrieve, fished parts of same and pushed remains to bottom - see file for details. Acid fractured all perforations using a total of 21850 gal. 28% HCl. Swabbed load and RTP.

5/95: Set CIBP at 5260' to exclude G1 perforations. RTP from E5 and F2.

6/95: Apparent from geochem and well test results that oil production had been primarily from G1 perforations. Cement squeezed E5 and F2 perforations using 100 sx. Class H, drilled out and pressure tested to 500 psi. Negative test showed 150' of FEPH, so set balanced cement plug across E5 and F2, pressured same up to 1500 psi. Drilled out, pressure tested to 500 psi, pulled overnight negative with ~12 bbl. of fluid entry. Drilled out cement and CIBP. RTP from G1 perforations.

WVFU #201

P&A PROCEDURE:

1. MIRU. HOT OIL AS NEEDED AND PULL PRODUCTION EQUIPMENT.
2. CLEAN OUT TO ~5100' WITH BIT AND SCRAPER. DISPLACE TO ~3300' WITH 9.2 PPG BRINE.
3. SET CIBP AT ~5100' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP.
4. **OIL SHALE INTERVAL AT 3385-3720', ORIGINAL CEMENT TOP AT SURFACE.** SET A BALANCED CEMENT PLUG ACROSS THE INTERVAL 3770-3335' USING ~60 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2200' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2265'.** SET A BALANCED CEMENT PLUG ACROSS THE INTERVAL 2315-2215' USING ~15 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. SUFACE CASING SHOE AT 425'. SPOT A SURFACE PLUG FROM 430' TO SURFACE USING ~60 SX. CLASS G CEMENT.
7. CUT OFF WELLHEAD AND INSTALL MARKER POST OR PLATE AS DIRECTED BY BLM.
8. RDMO. TURN OVER TO OPERATIONS FOR REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-
4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2517' FNL & 2663' FEL (S2 N2) SECTION 15, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 201

9. API Well No.
43-047-32102

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

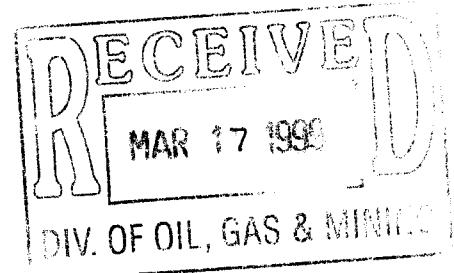
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

- This well was plugged and abandoned on 3/9/99 as follows:**
- C/O W/BIT AND SCRAPER TD
 - SPOT 10 SX CEMENT ON CICR @ 5075'
 - SPOT BALANCED PLUG 3745' TO 3385' W 41 SX CEMENT.
 - SPOT A BALANCED PLUG FROM 2382' TO 2165' WITH 25 SX CEMENT
 - PERFORTE 4 SPF @ 475' UNABLE TO PUMP INTO PRESSURE 500 PSI AND HOLD
 - PERFORATE @ 375' PRESSURE TO 500 PSI AND HOLD.
 - RIH W/TBG TO 485' CICR 5 1/2" FULL OF CMT L/D TBG
 - CUTO OFF WH FILL 5 1/2" x 8 5/8" W ± 1 BBL CMT
 - INSTALL DRY HOLE PLATE

Witnessed by Ed Forsman with BLM.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *D.C. Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/15/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2517' FNL & 2663' FEL (S2 N2) SECTION 15, T8S, R21E, S1BM

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 201

9. API Well No.
43-047-32102

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

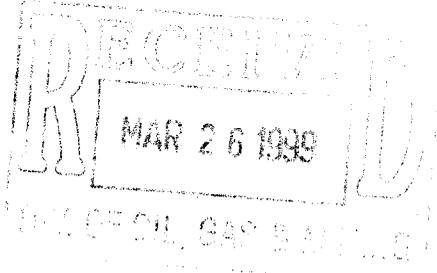
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well was plugged and abandoned on 3/9/99 as follows:

- C/O W/BIT AND SCRAPER TD
- SPOT 10 SX CEMENT ON CICR @ 5075'
- SPOT BALANCED PLUG 3745' TO 3385' W 41 SX CEMENT.
- SPOT A BALANCED PLUG FROM 2382' TO 2165' WITH 25 SX CEMENT
- PERFORATE 4 SPF @ 475' UNABLE TO PUMP INTO PRESSURE 500 PSI AND HOLD
- PERFORATE @ 375' PRESSURE TO 500 PSI AND HOLD.
- RIH W/TBG TO 485' CICR 5 1/2" FULL OF CMT L/D TBG
- CUTO OFF WH FILL 5 1/2" x 8 5/8" W ± 1 BBL CMT
- INSTALL DRY HOLE PLATE

Witnessed by Ed Forsman with BLM.
We intend to remove a surface flowline, cut off dead men and reclaim the location and access road.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN DC Beaman Title COMPUTER SYSTEMS OPERATOR Date 3/24/1999

(This space for Federal or State office use)
Approved by: Accepted by the Title _____ Date _____
Conditions of approval, if any: Utah Division of

Title 18 U.S.C. Section 1001, makes it unlawful to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 3-29-99
By: [Signature] *See instruction on Reverse Side