

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 921' FSL, 1795' FWL (SE $\frac{1}{4}$ SW $\frac{1}{4}$) Section 35, T9S, R22E
 At proposed prod. zone
 Same As Above

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-010954A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Not Applicable

7. UNIT AGREEMENT NAME
 Natural Buttes

8. FARM OR LEASE NAME
 CIGE

9. WELL NO.
 153-35-9-22

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes 630

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 35, T9S, R22E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately Sixteen (16) Miles East/Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 921'

16. NO. OF ACRES IN LEASE
 600

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1600'±

19. PROPOSED DEPTH
 5325' WSTC

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4941' GR

22. APPROX. DATE WORK WILL START*
 October 1, 1991

23. (ALL NEW) PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0- 250' | 180 sx Circ. to Surface * |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0-5325' | 545 sx Circ. to Surface * |

RECEIVED

* Cement volumes may change due to hole size.
 Calculate from Caliper log.

AUG 05 1991

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

DIVISION OF
 OIL GAS & MINING

I hereby certify that Coastal Oil & Gas Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the CIGE #153-35-9-22, Federal Lease # UTU-010954A. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation, Nationwide Bond # CO-0018, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles E. Mowry TITLE District Drilling Manager DATE July 25, 1991
 Charles E. Mowry

PERMIT NO. 43-047-30067 APPROVAL DATE _____

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE: 8-16-91
 BY: AT Tucker
 CONDITIONS OF APPROVAL, IF ANY: _____ WELL SPACING: 615-2-3

*See Instructions On Reverse Side

T9S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

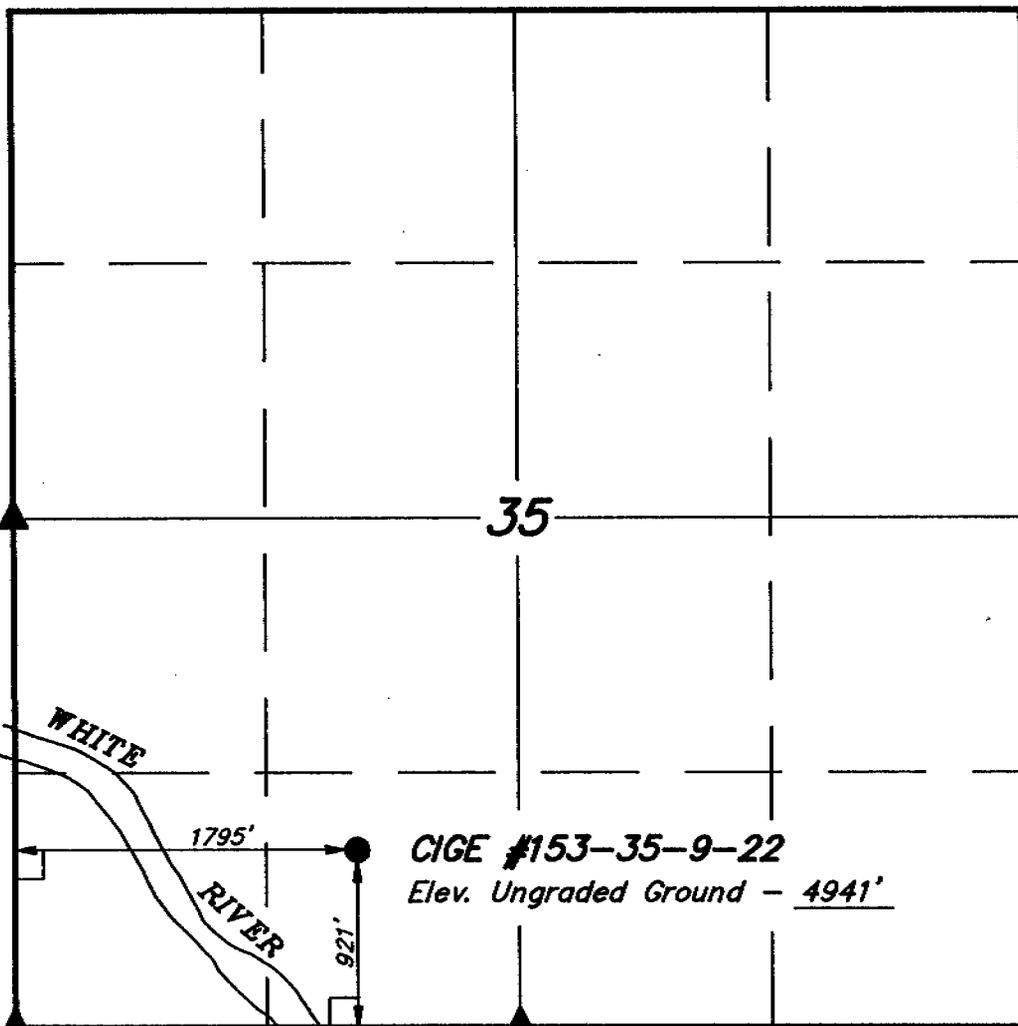
Well location, CIGE #153-35-9-22, located as shown in the SE 1/4 SW 1/4 of Section 35, T9S, R22E, S.L.B.&M. Uintah County, Utah.

S89°58'W - 40.39 (G.L.O.)

S89°50'W - 40.15 (G.L.O.)

NORTH - 40.07 (G.L.O.)

N0°07'W - G.L.O. (Beats of Bearings)
2635.37' - (Measured)



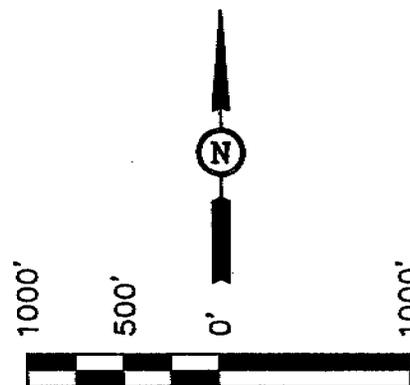
S89°58'55"E - 2658.34' (Meas.)

S89°57'E - 40.28 (G.L.O.)

N0°05'W - 80.28 (G.L.O.)

BASIS OF ELEVATION

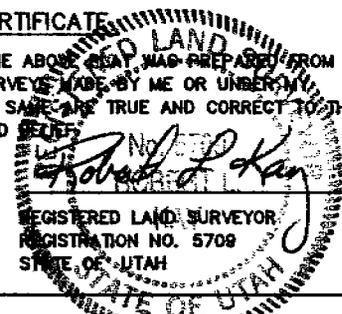
TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

▲ = SECTION CORNERS LOCATED. (Brass Caps)

| | |
|----------------------|---------------------------------|
| SCALE 1" = 1000' | DATE 7-11-91 |
| PARTY G.S. R.E.H. | REFERENCES G.L.O. PLAT |
| WEATHER HOT | FILE COASTAL OIL & GAS CORP. |

COASTAL OIL & GAS CORPORATION
Lease #UTU-010954A, CIGE #153-35-9-22
SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 35, T9S, R22E
Uintah County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

| | | | |
|-------------|---------|-------------|-------|
| Uinta | Surface | Wasatch | 4250' |
| Green River | 1250' | Total Depth | 5325' |

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Wasatch 4250' Gas (Primary Objective)

If any shallow water zones are encountered, they will be adequately protected and reported; none anticipated. All potentially productive hydrocarbon zones will be cemented off.

3. Pressure Control Equipment: (Schematic Attached)

A. Type: 11" Double Gate Hydraulic.

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Kill line (2-inch minimum).
4. One (1) kill line valve (2-inch minimum).
5. One (1) choke line valve.
6. Two (2) adjustable chokes.
7. Upper kelly cock valve with handle available.
8. Safety valve & subs to fit all drill strings in use.
9. 2-inch (minimum) choke line.
10. Pressure gauge on choke manifold.

B. Pressure Rating: 2,000 psi

C. Testing Procedure:

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

3. Pressure Control Equipment:

C. Testing Procedure: Continued

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to close all BOP's and retain 200 psi above precharge. Nitrogen bottles which meet the manufacturer's specifications will be used as the backup to the required independent power source. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Special Drilling Operations:

In addition to the equipment already specified in Items A through E, above, the following equipment will be in place and operational during air/gas drilling:

1. Properly lubricated and maintained rotating head.
2. Spark arresters on engines or water cooled exhaust.
3. Blooie line discharge 100 feet from well bore and securely anchored.

3. Pressure Control Equipment:

F. Special Drilling Operations: Continued

4. Straight run on blooie line.
5. Deduster equipment (not required for aerated water system).
6. All cuttings and circulating medium(s) shall be directed into a reserve or blooie pit.
7. Float valve above bit.
8. Automatic igniter or continuous pilot light on the blooie line (not required for aerated water system).
9. Compressors located in the opposite direction from the blooie line and at a minimum of 100 feet from the well bore.
10. Mud circulating equipment, water, and mud materials (does not have to be pre-mixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

G. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller.

Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

4. The Proposed Casing and Cementing Program: (All New)

A. Casing Program

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Wt./Ft.</u> | <u>Grade</u> | <u>Joint</u> | <u>Depth Set</u> |
|------------------|--------------------|----------------|--------------|--------------|------------------|
| 12-1/4" | 8-5/8" | 24.0# | K-55 | ST&C | 0- 250' |

4. The Proposed Casing and Cementing Program: (All New)

A. Casing Program - Continued

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Wt./Ft.</u> | <u>Grade</u> | <u>Joint</u> | <u>Depth Set</u> |
|------------------|--------------------|----------------|--------------|--------------|------------------|
| 7-7/8" | 5-1/2" | 17.0# | K-55 | LT&C | 0-5325' |

Casing string(s) will be pressure tested to 0.22 psi per foot, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is greater, after cementing and prior to drilling out from under the casing shoe.

B. Cementing Program

Surface Casing : Cement with approximately 180 sx Class "G" cement + additives, circulated to surface with 100% excess.

Production Casing : Lead with approximately 350 sx Halliburton Silica "Lite" cement with 4% Gel, 4% CaCl₂, 0.3 % Halad-413 and 2.0#/sx Granulite TR; tail with approximately 195 sx Class "G" cement + additives. Cement will be circulated back to surface with 30% excess.

Actual cement volumes to be required will be determined from the caliper log.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Mud Program: (Visual Monitoring)

| <u>Interval</u> | <u>Type</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss</u> |
|-----------------|------------------|---------------|------------------|-------------------|
| 0-5325' | Aerated Water | ----- | ----- | ----- |

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

6. Evaluation Program:

Logs : DIL-Caliper : 5325' - Surface
FDC-CNL : 5325' - 1500'

DST's : None anticipated.

Cores : None anticipated.

The proposed evaluation program may change at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Book Cliffs Resource Area Office not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Book Cliffs Resource Area Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, Phone: (801) 789-1362.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 2,476 psi (calculated at 0.465 psi/foot) and maximum anticipated surface pressure equals approximately 1,305 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity

Anticipated Commencement Date : October 1, 1991
Drilling Days : Approximately 10 Days
Completion Days : Approximately 7 days

B. Notification of Operations

The Book Cliffs Resource Area Office, Bureau of Land Management will be notified at least twenty-four (24) hours PRIOR to the commencement of the following activities:

1. Spudding of the well. This oral report will be followed up with a Sundry Notice (Form 3160-5);
2. initiating pressure tests of the blow-out preventer and related equipment;
3. running casing and cementing of ALL casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217.

Immediate Report: spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the Authorized Officer, and all conditions of this approved plan will be applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication no later than five (5) business days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the Authorized Officer.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer.

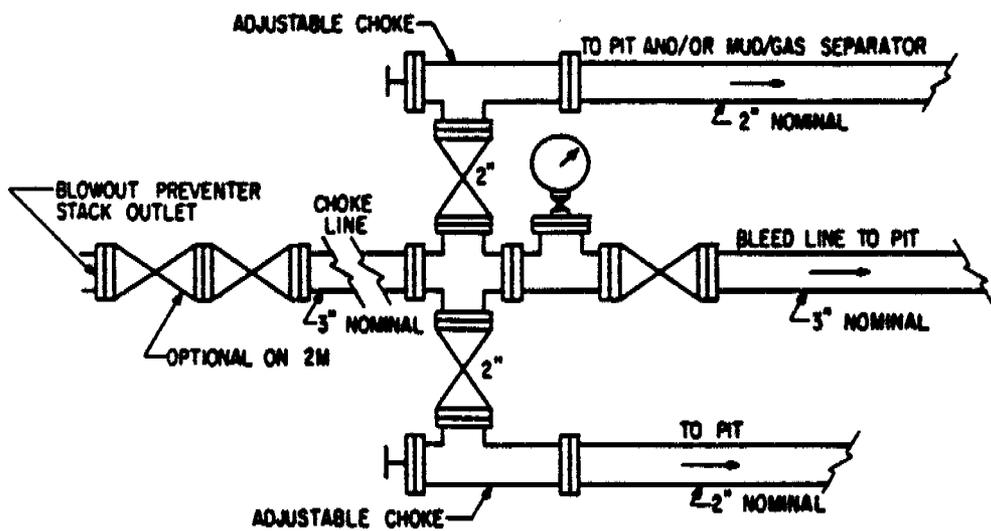
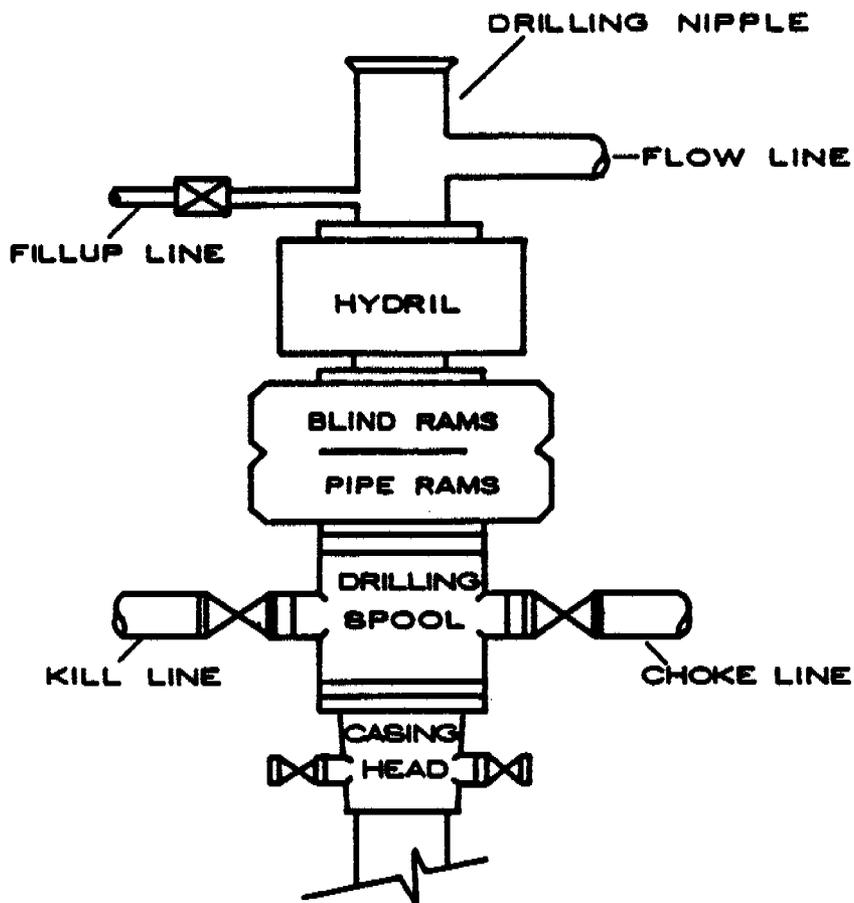
A "Notice of Intention to Abandon" (Form 3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and Federal or Indian Lease Number.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection. Final abandonment will not be approved until the surface reclamation work required by the approved Application for Permit to Drill has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

BOP STACK



COASTAL OIL & GAS CORPORATION
Lease #UTU-010954A, CIGE #153-35-9-22
SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 35, T9S, R22E
Uintah County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads: Refer to Maps "A" & "B" (shown in ORANGE)
 - A. The proposed well site is staked and four 200-foot reference stakes are present.
 - B. To reach the location from the town of Vernal, Utah; proceed generally southwest approximately 14.0 miles on U.S. Highway 40 (a paved U.S. highway), thence generally south approximately 17.0 miles on Utah Highway 88 (a paved state highway) to the community of Ouray, thence generally south approximately 6.9 miles on the Seep Ridge Road (an existing, upgraded Uintah County road), thence generally east approximately 5.0 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally northeast approximately 7.3 miles on the Mountain Fuel Pipeline Road (an existing, upgraded oilfield road - crowned & ditched with a gravel surface), thence generally east/southeast approximately 5.8 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally southwest approximately 2.1 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally west approximately 2.4 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence continuing west approximately 0.2 miles to the proposed CIGE #153-35-9-22 well location.
 - C. Access roads - refer to Maps "A" and "B".
 - D. Access roads within a one (1) mile radius - refer to Map "B".
 - E. The existing gravel roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the CIGE #153-35-9-22 well location.

2. Planned Access Roads: Refer to Map "B" (Shown in GREEN)

Approximately 0.2 miles of new road construction will be required for access to the proposed CIGE #153-35-9-22 well location.

 - A. Width - maximum 30-foot overall right-of-way with an 18-foot road running surface, crowned & ditched.

2. Planned Access Roads: Continued

- B. Construction standard - the access road will be constructed in accordance with Bureau of Land Management Rooding Guidelines established for oil and gas exploration and development activities as referenced in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition.

The access road will be constructed to meet the standards of the anticipated traffic flow and all-weather requirements. Construction will include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road.

Prior to construction/upgrading, the roadway shall be cleared of any snow cover and allowed to dry completely.

Traveling off of the thirty (30) foot right-of-way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at a frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

Should mud holes develop, they shall be filled in and detours around them avoided.

- C. Maximum grade - 5%.
D. Turnouts - turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic. None anticipated at this time.
E. Drainage design - the access road will be crowned, ditched, and water turnouts installed as necessary to provide for proper drainage along the access road route.
F. Culverts, cuts and fills - no culverts will be required. There are no major cuts and/or fills anticipated on/along the proposed access road route.

2. Planned Access Roads: Continued

- G. Surface materials - any construction materials which may be required for surfacing of the access road will be purchased from a local contractor having a permitted source of materials in the area, if required by the Authorized Officer, Bureau of Land Management. None anticipated at this time.
- H. Gates, cattleguards or fence cuts - none required.
- I. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road right-of-way will be kept free of trash during operations.
- J. The proposed access route has been centerline staked.

3. Location of Existing Wells Within a One-Mile Radius:

Please Refer to Map "C"

- A. Water wells - none known.
- B. Abandoned wells - NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 35, T9S, R22E.
- C. Temporarily abandoned wells - none known.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - SE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 34, T9S, R22E.
SW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 34, T9S, R22E.
SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 35, T9S, R22E.
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 35, T9S, R22E.
SW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 35, T9S, R22E.
NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 36, T9S, R22E.
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 36, T9S, R22E.
SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 1, T10S, R22E.
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 2, T10S, R22E.
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 2, T10S, R22E.
SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 2, T10S, R22E.
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 2, T10S, R22E.
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 3, T10S, R22E.
- G. Shut-in wells - none known.
- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

A. Existing

1. Tank batteries - SE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 34, T9S, R22E.
SW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 34, T9S, R22E.
SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 35, T9S, R22E.
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 35, T9S, R22E.
SW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 35, T9S, R22E.
NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 36, T9S, R22E.
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 36, T9S, R22E.
SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 1, T10S, R22E.
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 2, T10S, R22E.
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 2, T10S, R22E.
SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 2, T10S, R22E.
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 2, T10S, R22E.
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 3, T10S, R22E.
2. Production facilities - same as Item #4A1, above.
3. Oil gathering lines - none.
4. Gas gathering lines - same as Item #4A1, above.

B. New Facilities Contemplated

1. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five (25) feet from the toe of the back-slope or top of the fill slope.
2. The production facilities (consisting primarily of a christmas tree at the well head, dehydration unit, and emergency pit) will require an area approximately 300' X 135'. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via "Sundry Notice" (Form 3160-5) for approval of subsequent installation operations.
3. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials within the area.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater/treater).

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

B. New Facilities Contemplated - Continued

3. These dikes will be constructed of compacted sub-soil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
4. All permanent (on-site for six months or longer) above-the-ground structures constructed or installed including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

The required paint color is Carlsbad Canyon, Munsell standard color number 2.5Y 6/2.

5. If at any time the facilities located on public lands and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the Bureau of Land Management will process a change in authorization to the appropriate statute). The authorization will be subject to the appropriate rental or other financial obligation as determined by the Authorized Officer.

C. The production (emergency) pit will be fenced with 39 inch woven wire mesh topped with two (2) strands of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect livestock and wildlife. Please refer to Item #9E (page #'s 8 & 9) for additional information concerning these fencing specifications.

D. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved Application for Permit to Drill.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:
 - E. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer, Bureau of Land Management.

5. Location and Type of Water Supply:
 - A. Fresh water for drilling will be obtained from an existing water well and reservoir: Uintah #1, owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 16, Township 10 South, Range 21 East, Uintah County, Utah; permit #49-991 (A57530).
 - B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed CIGE #153-35-9-22 well location. No new construction will be required on/along the proposed water haul route. No off-lease/unit federal lands will be crossed on/along the proposed water haul route.
 - 8 C. No water well will be drilled on this location.

6. Source of Construction Materials:
 - A. Construction materials needed for surfacing of the well pad will be obtained from a local contractor having a permitted (private) source of materials in the area. Refer to Item #2G (page #3) regarding any construction materials which may be required on the access road.
 - B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.
 - C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
 - D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:
 - A. Cuttings - the cuttings will be deposited in the reserve/bloolie pit.
 - B. Drilling fluids - including salts and chemicals will be contained in the reserve/bloolie pit.

7. Methods of Handling Waste Materials: Continued

- b. Drilling fluids - Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from Coastal Oil & Gas Corporation.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

- c. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted for the Authorized Officer's approval. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

- d. Sewage - self-contained, chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- e. Garbage and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.

7. Methods of Handling Waste Materials: Continued

- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location upon the termination of drilling and completion operations.

Any open pits will be fenced during the drilling operation and the fencing will be maintained until such time as the pits are backfilled.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

- A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. A minimum of six (6) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to Figure #1 for the location of the topsoil and subsoil stockpiles.
- B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be one (1) trailer on location during drilling operations for the toolpusher.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval of subsequent operations. Please refer to Item #4B2 (page #4) for additional information in this regard.
- D. If porous subsoil materials (gravel, scoria, sand, faulted rock structures, etc.) are encountered during reserve pit construction, an impervious liner will be installed in order to prevent drilling water loss through seepage. We do not anticipate the need for a pit liner at this time.
- E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
1. 39-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire.

9. Wellsite Layout: Continued

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
1. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

- F. Any hydrocarbons on the pit will be removed as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

A. Production

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. If a plastic or nylon reinforced pit liner is used, it shall be torn and perforated before backfilling of the reserve pit.

10. Plans for Reclamation of the Surface:

A. Production - Continued

4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.

Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.

5. The reserve pit and that portion of the location and access road not needed for production facilities/ operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.
6. For production, the fill slopes will be reduced from a 1.5:1 slope to a 3:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 3:1 slope by pushing the fill material back up into the cut.
7. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). Prior to reseeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces (including the access road and well pad areas) will be reseeded with a seed mixture to be recommended by the Authorized Officer, Bureau of Land Management.

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost.

B. Dry Hole/Abandoned Location

1. At such time as the well is physically plugged and abandoned, Coastal Oil & Gas Corporation will submit a "Subsequent Report of Abandonment" to the Authorized Officer for approval.

10. Plans for Reclamation of the Surface:

B. Dry Hole/Abandoned Location - Continued

1. At that time, the Bureau of Land Management will formulate the appropriate surface rehabilitation requirements and attach them as the conditions of approval for final abandonment.

11. Surface Ownership:

The well site and proposed access road are situated on surface estate which is owned by the United States of America and administered by:

Area Manager
Book Cliffs Resource Area Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Phone: (801) 789-1362

12. Other Information:

- A. General Description of the Project Area: The proposed drill site is located within the Natural Buttes Unit in an area of northeastern Utah and more specifically in an area of moderately to severely eroded uplands located between the White River to the east (and north), the Green River to the west, Bitter Creek to the southeast, and Willow Creek to the southwest.

This area is classified as a "High Plains Steppe" (Cold Desert) and is characterized by gently to moderately undulated uplands dissected by numerous dendritically-patterned, ephemeral drainages of both the Green and White Rivers. Generally, local flora consists of native grasses such as salt grass, galleta grass, needle-and thread grass, Indian ricegrass; and woody species such as shadscale, horsebrush, black sagebrush, fringe sagebrush, big sagebrush, rabbitbrush, and greasewood along the dry drainages. Local fauna consists of mule deer, antelope, coyotes, rabbits, raptors, and various smaller vertebrate and invertebrate species.

There are no known threatened or endangered species that will be affected by implementation of operations on the proposed CIGE #153-35-9-22 well location.

12. Other Information: Continued

B. Surface Use Activities: The primary surface use is for grazing.

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites:

1. The closest source of permanent water is the White River, located approximately 0.25 mile to the west.
2. The closest occupied dwellings are located in the community of Ouray, approximately sixteen (16) miles to northwest of the proposed well location.
3. Coastal Oil & Gas Corporation will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.

If historic or archaeological materials are uncovered, Coastal Oil & Gas Corporation will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer.

Within five (5) working days the Authorized Officer will inform Coastal Oil & Gas Corporation as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

12. Other Information:

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued

3. If Coastal Oil & Gas Corporation wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, Coastal Oil & Gas Corporation will be responsible for mitigation costs.

The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, Coastal Oil & Gas Corporation will then be allowed to resume construction.

D. Additional Stipulations for Operations on Lands Administered by the Bureau of Land Management:

1. Coastal Oil & Gas Corporation will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the Bureau of Land Management, or the Uintah County Extension Office. On lands administered by the Bureau of Land Management, it is required that a "Pesticide Use Proposal" shall be submitted, and approval obtained, prior to the application of herbicides or other pesticides or possible hazardous chemicals for the control of noxious weeds.
2. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on federal lands after conclusion of drilling operations or at any other time without the proper authorization from the Bureau of Land Management. However, if BLM authorization is obtained, it is only a temporary measure to allow Coastal Oil & Gas Corporation the time to make arrangements for permanent storage at a commercial facility.

12. Other Information:

D. Additional Stipulations for Operations on Lands
Administered by the Bureau of Land Management: Cont.

3. One (1) erosion control structure will be constructed in a minor drainage along the proposed access road route (east of the proposed well pad). The actual location of this erosion control structure will be determined by the Bureau of Land Management at the time of well pad construction.
4. Coastal Oil & Gas Corporation shall contact the Bureau of Land Management between 24 and 48 hours prior to commencement of construction activities on the access road and/or well location: (801) 789-1362.
5. The Bureau of Land Management shall be notified upon site completion and prior to moving drilling tools onto the location.

13. Lessee's or Operator's Representative and Certification:

Representative

Coastal Oil & Gas Corporation
Randy L. Bartley, Operations Manager
P.O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 572-1121

Heitzman Drill-Site Services*
Dale Heitzman and/or Robert M. Anderson
P.O. Drawer 3579
Casper, Wyoming 82602
Phone: (307) 266-4840

* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

13. Lessee's or Operator's Representative and Certification:

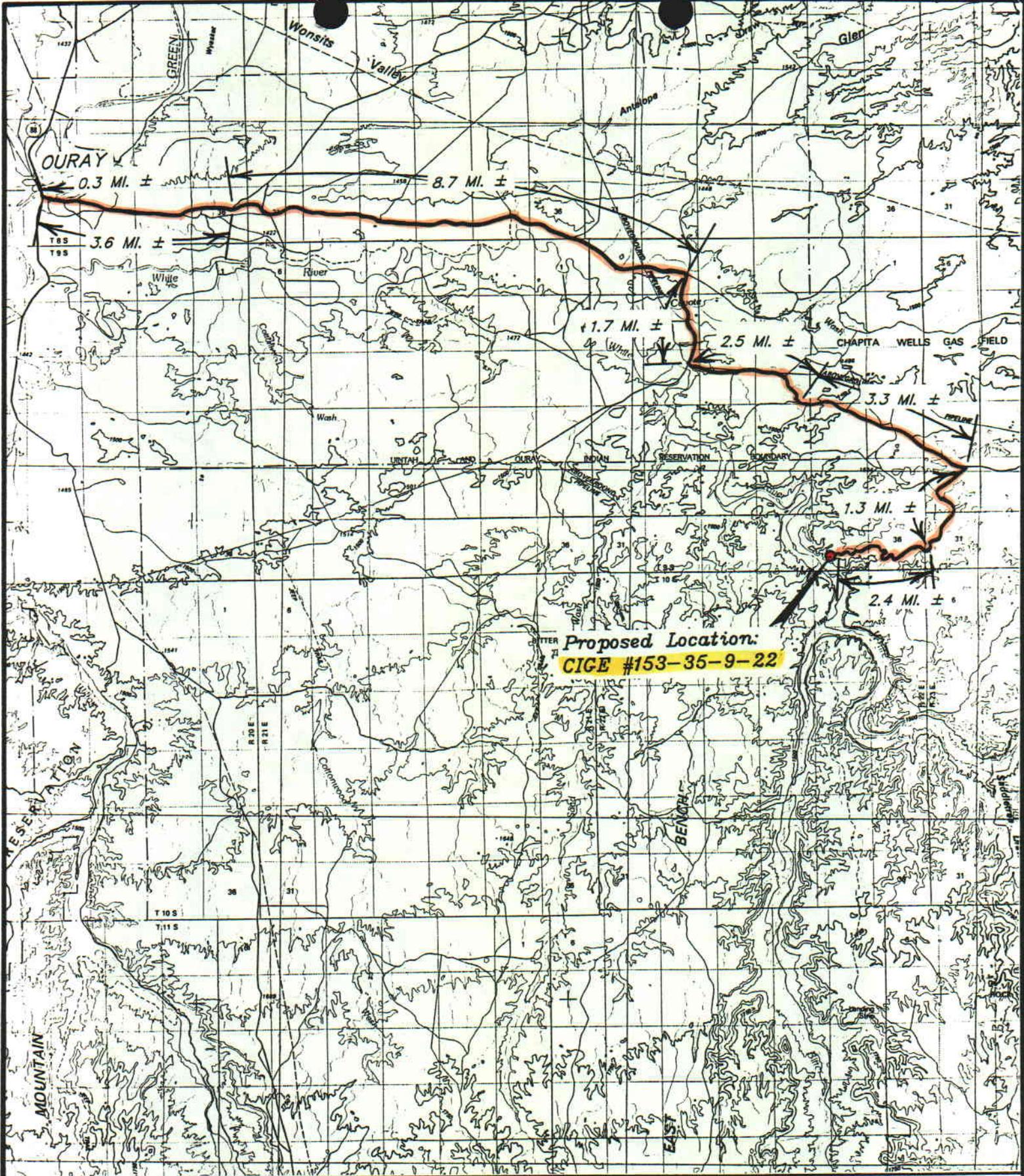
Certification: Continued

Coastal Oil & Gas Corporation will be fully responsible for the actions of their subcontractors. A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Coastal Oil & Gas Corporation, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 1, 1991
Date


Robert M. Anderson/Authorized Agent



TOPOGRAPHIC
MAP "A"

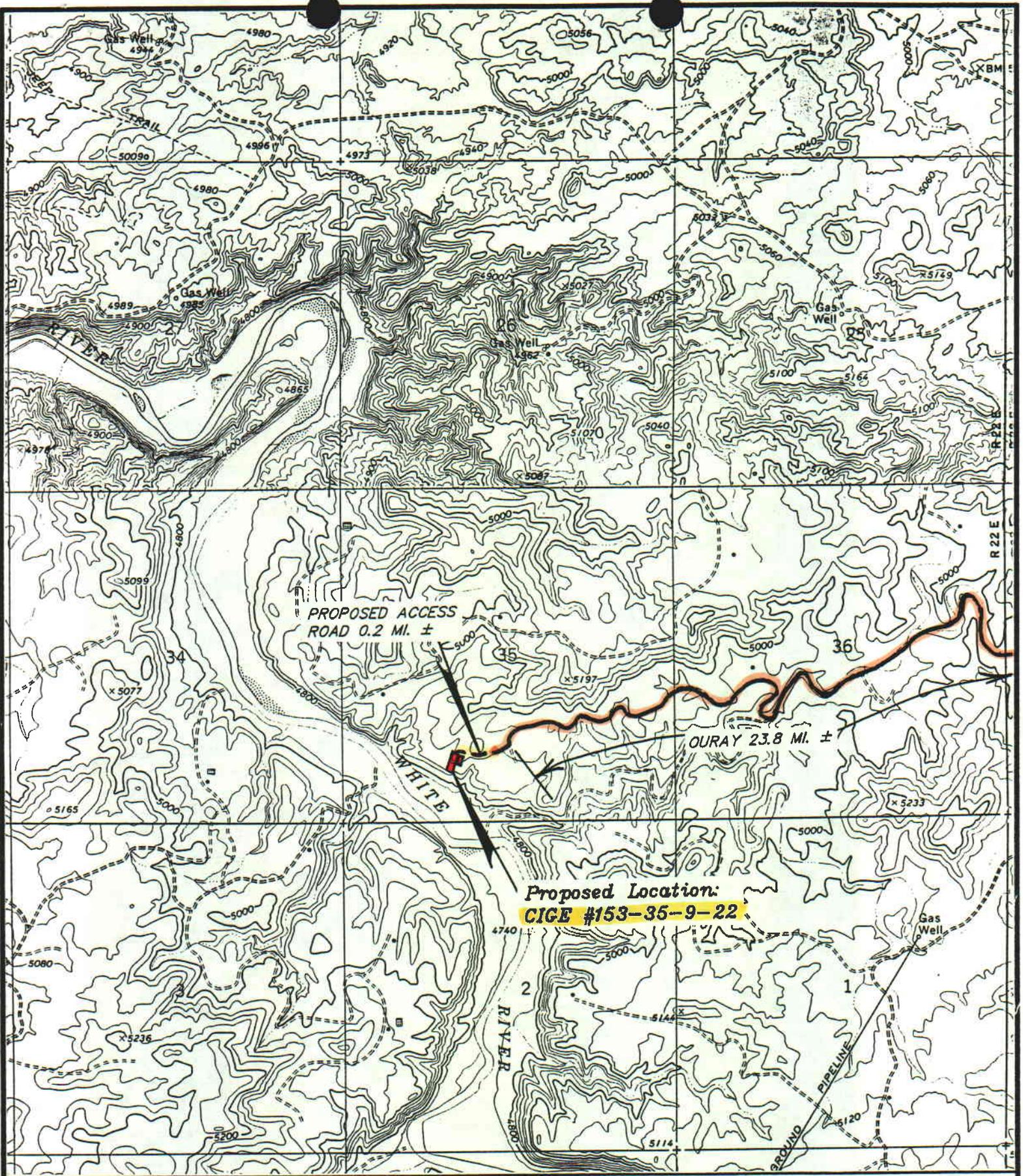
DATE 7-11-91 R.E.H.



COASTAL OIL & GAS CORP.

CIGE #153-35-9-22

SECTION 35, T9S, R22E, S.L.B.&M.



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

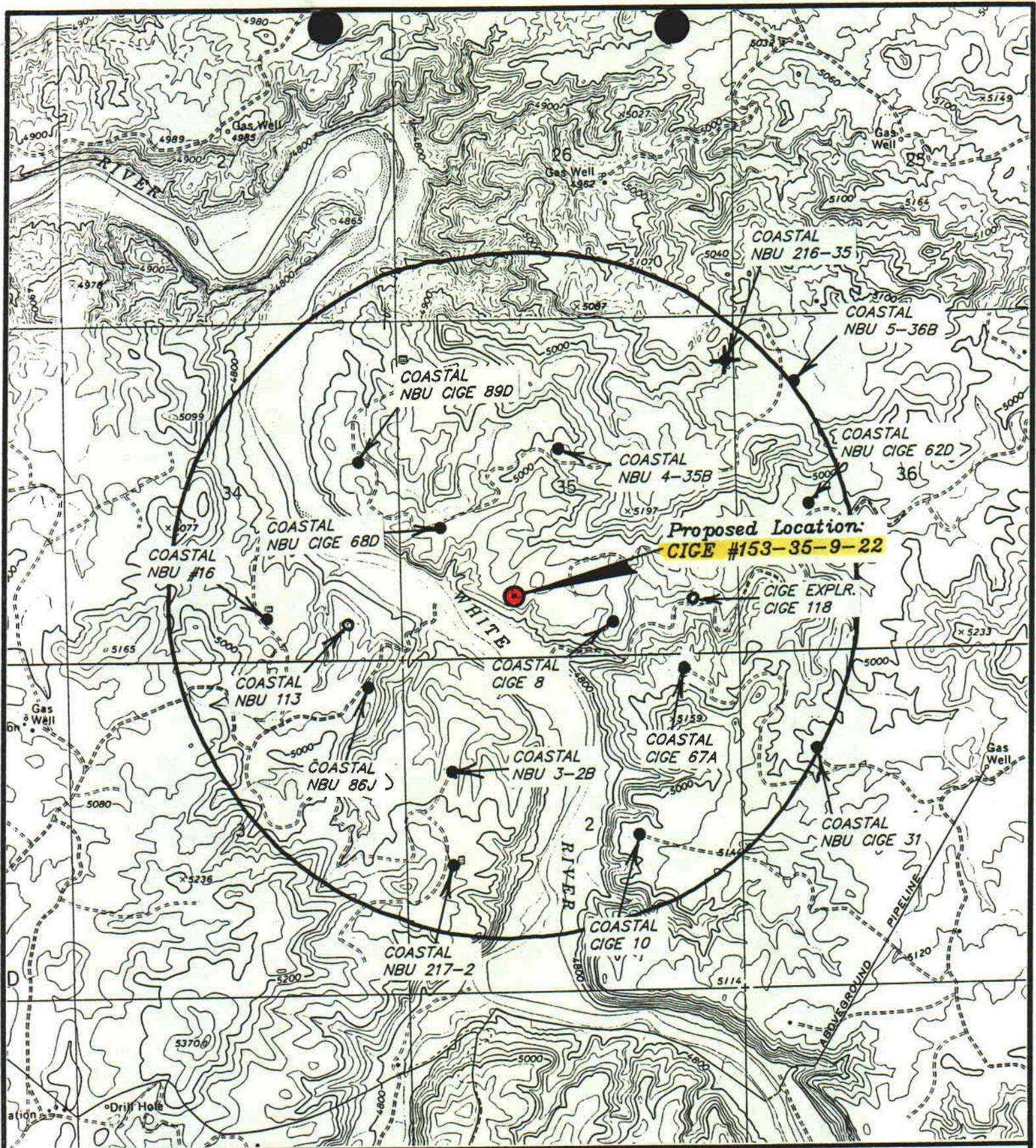
DATE 7-11-91 R.E.H.



COASTAL OIL & GAS CORP.

CIGE #153-35-9-22

SECTION 35, T9S, R22E, S.L.B.&M.



LEGEND:

- ◊ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ◊ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



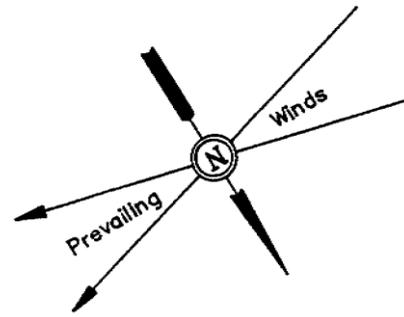
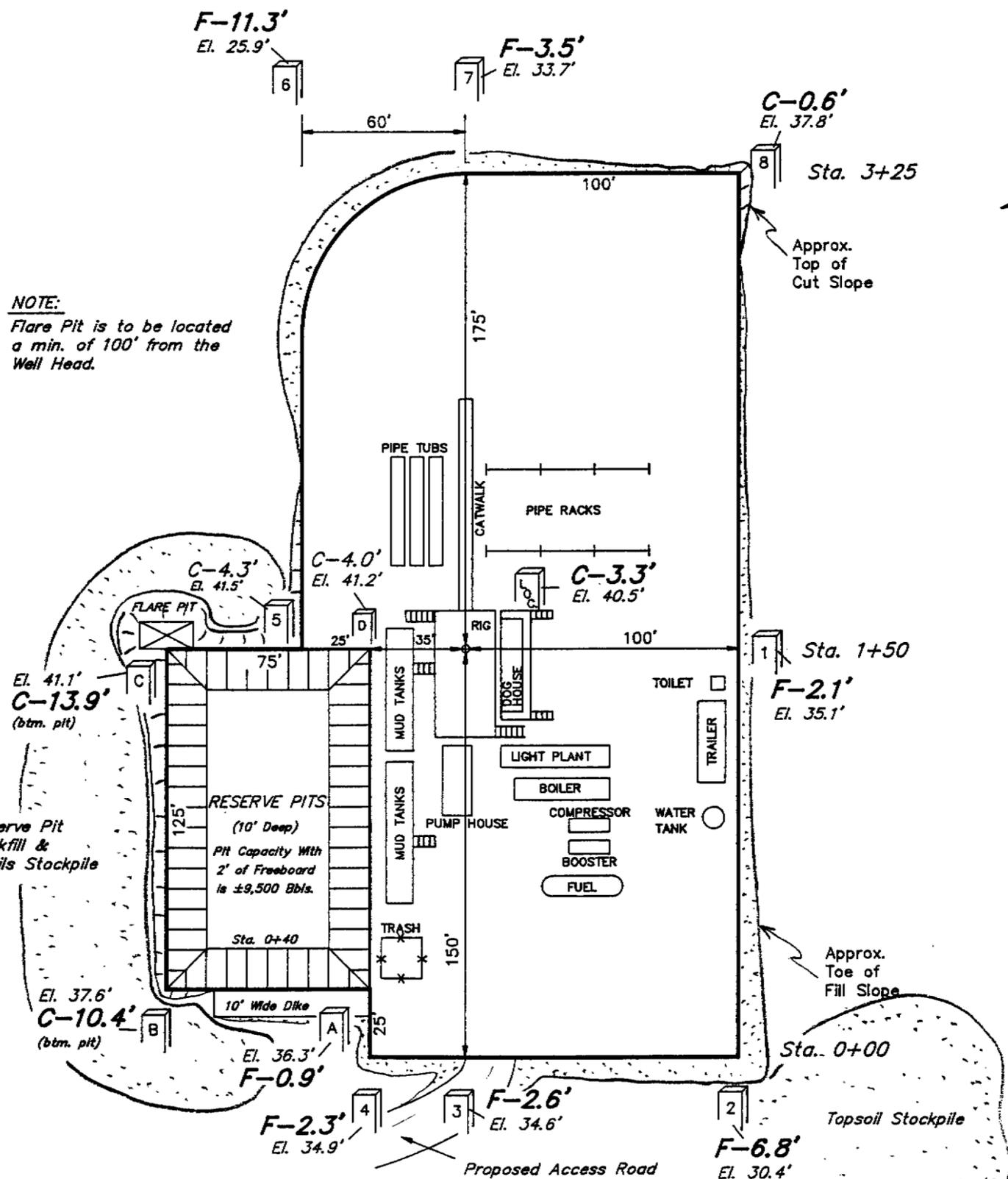
COASTAL OIL & GAS CORP.

CIGE #153-35-9-22
 SECTION 35, T9S, R22E, S.L.B.&M.
TOPO MAP "C"

DATE: 7-11-91 R.E.H.

COASTAL OIL & GAS CORP.

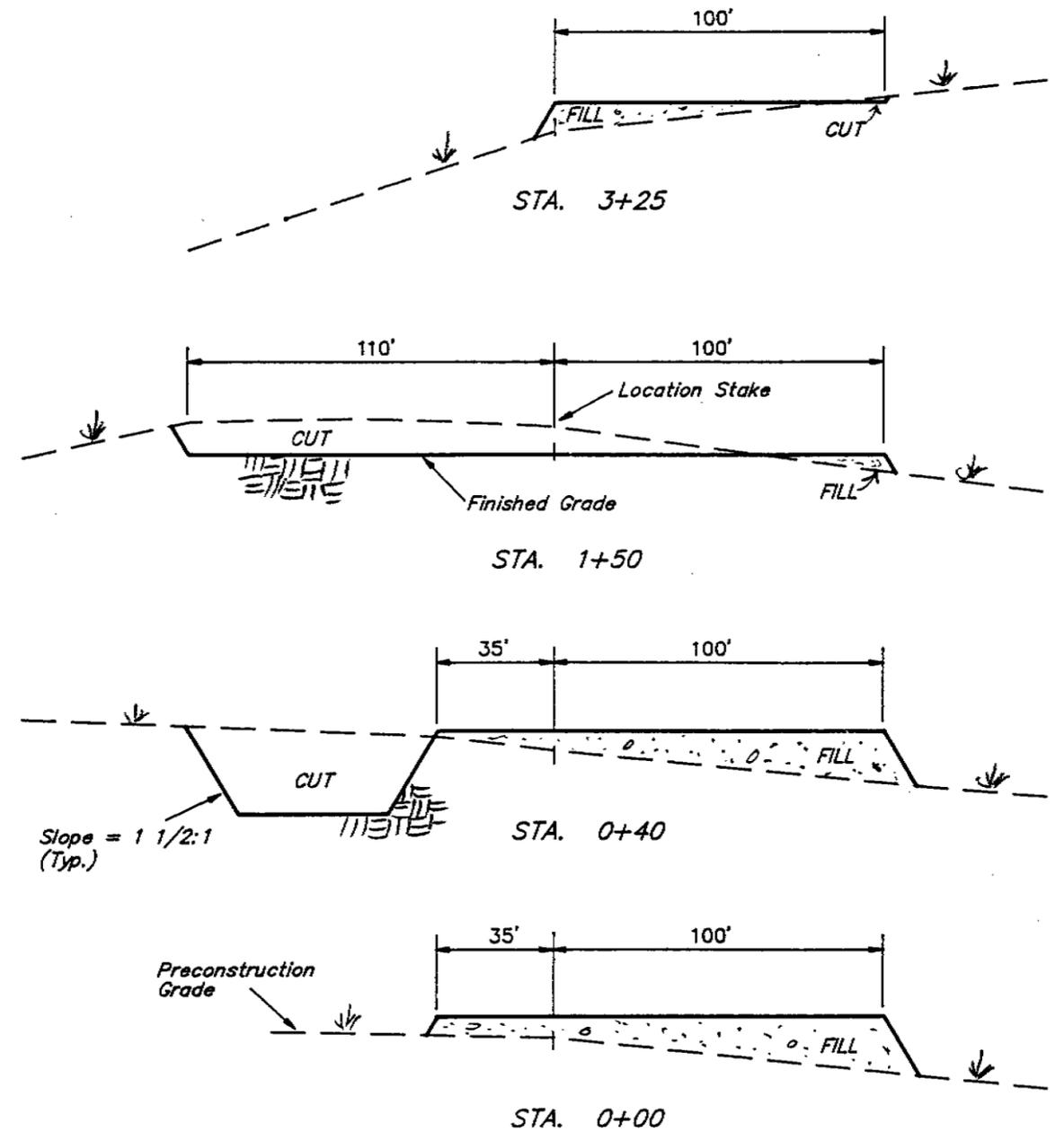
LOCATION LAYOUT FOR
CIGE #153-35-9-22
SECTION 35, T9S, R22E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 7-12-91
Drawn By: T.D.H.
REVISED: 7-22-91 R.E.H.

X-Section Scale
1" = 20'
1" = 50'

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

| | |
|----------------------------|------------------------|
| CUT (6") Topsoil Stripping | = 1,070 Cu. Yds. |
| Remaining Location | = 5,120 Cu. Yds. |
| TOTAL CUT | = 6,190 CU.YDS. |
| FILL | = 3,700 CU.YDS. |

| | |
|------------------------------------------------|----------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 2,300 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,290 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 10 Cu. Yds. |

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4940.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 4937.2'

FIGURE #1

OPERATOR Coastal Oil Gas Corp 1-0230 DATE 8-10-91

WELL NAME CTGE 153-35-9-02

SEC SESW 35 T 9S R 02E COUNTY Mintah

43-047-30067
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in '91 Supplement PDD approved 7-31-91
Water Permit 49-991 (A57530) target ducking
Oil shale area

APPROVAL LETTER:

SPACING:

R615-2-3

Natural Buttes
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1. Oil shale



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

August 16, 1991

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: CIGE 153-35-9-22 Well, 921 feet from the South line, 1795 feet from the West line, SE SW, Section 35, Township 9 South, Range 22 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
Coastal Oil & Gas Corporation
CIGE 153-35-9-22
August 16, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32067.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-9

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P. O. Box 749, Denver, CO 80201-0749; Phone: (303) 573-4478

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 921' FSL, 1795' FWL Section 35, T9S, R22E

5. Lease Designation and Serial No.
 UTU-010954A

6. If Indian, Allottee or Tribe Name
 Not Applicable

7. If Unit or CA, Agreement Designation
 Not Applicable

Natural Buttes

8. Well Name and No.
 CIGE #153-35-9-22

9. API Well No.
 43-097-32067

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection |
| | <p><u>Change Drilling Prognosis</u> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Coastal Oil & Gas Corporation requests a variance to the existing rules and regulations requiring the blooie line to be not less than 100 feet from the borehole.

This well is being drilled with air mist injecting water at the rate of 15-20 gpm until they reach the lost circulation zone. Then the rig pumps are utilized using aerated water at the rate of 190 gpm to total depth.

RECEIVED

AUG 30 1991

DIVISION OF
OIL GAS & MINING
APPROVED BY THE STATE

14. I hereby certify that the foregoing is true and correct

Signed *Dele Heitzman*
 (This space for Federal or State Office use)

Title Authorized Agent
 OF UTAH DIVISION OF OIL, GAS, AND MINING August 26, 1991

Approved by _____
 Conditions of approval, if any:

DATE: 10/3/91
 BY: *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

UTU-010954A

6. If Indian, Allottee or Tribe Name

Not Applicable

7. If Unit or CA, Agreement Designation

Natural Buttes

8. Well Name and No.

CIGE #153-35-9-22

9. API Well No.

42-047-22067

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|------------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |

Change Drilling Prognosis
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Coastal Oil & Gas Corporation requests a variance to the existing rules and regulations requiring the blooie line to be not less than 100 feet from the borehole.

This well is being drilled with air mist injecting water at the rate of 15-20 gpm until they reach the lost circulation zone. Then the rig pumps are utilized using aerated water at the rate of 190 gpm to total depth.

RECEIVED

OCT 03 1991

COPY

DIVISION OF
OIL GAS & MINING

SEP 1991

14. I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Authorized Agent Date: August 26, 1991

(This space for Federal or State Office use)

Approved by: [Signature] Title: acting Date: OCT 02 1991

Conditions of approval, if any:

ASSISTANT DISTRICT
MANAGER

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Coastal Oil & Gas Corp.
Well No. CIGE 153-35-9-22
Lease U-010954-A

CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing the following stipulations are included as a part of the approval.

1. Your request is approved to a depth of 1500 ft.
2. Air mist drilling will not be allowed below a depth of 1500 ft. unless the blooie line is extended out at least 100 ft. from the well bore as per the requirements of Onshore Oil and Gas Order No. 2.

RECEIVED

OCT 03 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 921' FSL & 1795' FWL
 Section 35, T9S-R22E

5. Lease Designation and Serial No.
 UTU-010954A

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 Natural Buttes Unit

8. Well Name and No.
 CIGE #153-35-9-22

9. API Well No.
 43-047-32067

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Pipeline Right-of-Way

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the CIGE #153-35-9-22 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 35, T9S-R22E, within lease UTU-010954A and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of $\pm 940'$. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-10-92
BY: [Signature]

RECEIVED

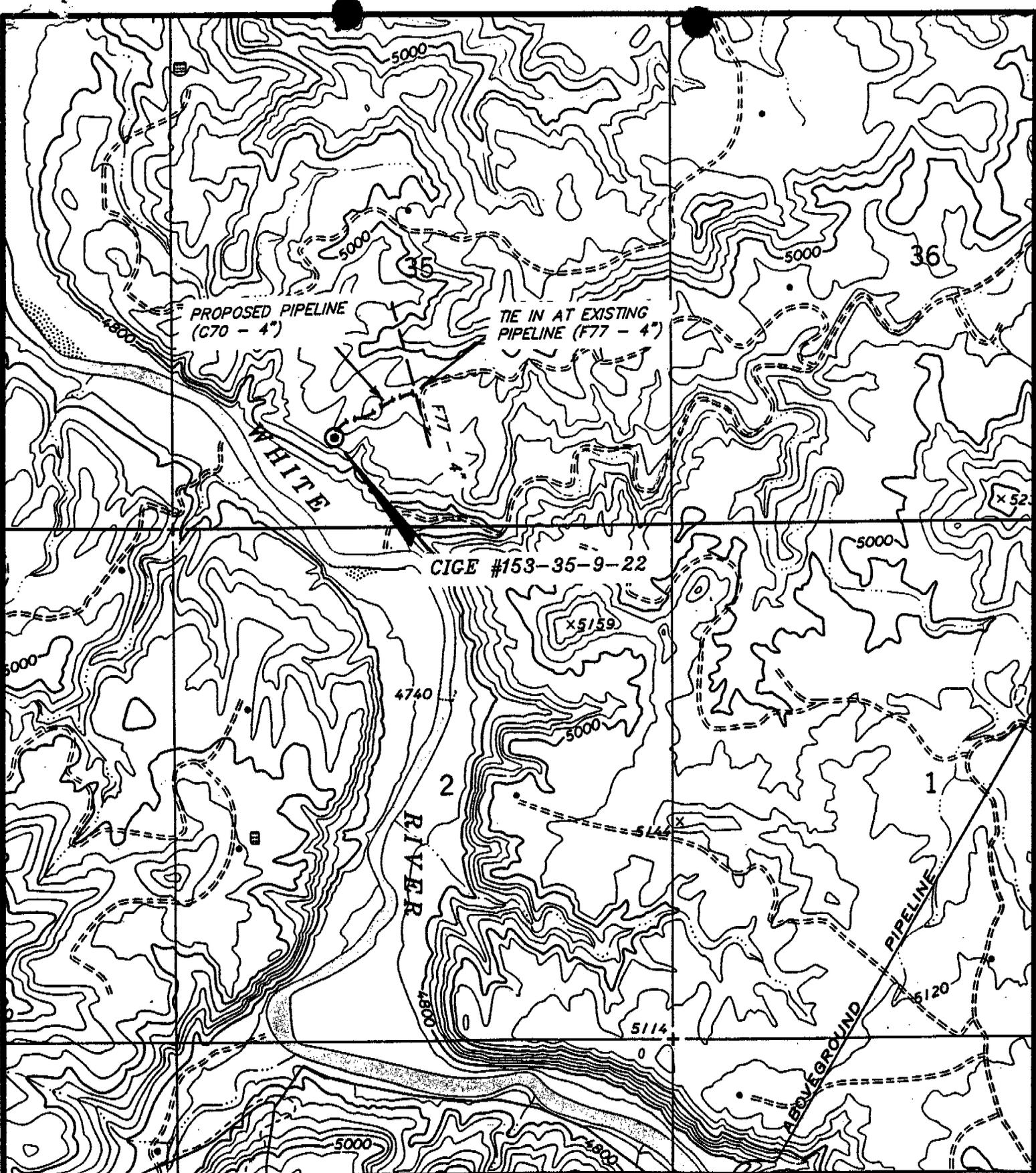
MAR 09 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 3/4/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____



TOTAL PIPELINE SLOPE DISTANCE = 940'

**TOPOGRAPHIC
MAP "D"**

LEGEND

- EXISTING PIPELINE
- Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
CIGE #153-35-9-22
SECTION 35, T9S, R22E, S.L.B.&M.

DATE: 1-14-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OIL GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 See Attached List

5. Lease Designation and Serial No.
 See Attached List

6. If Indian, Allottee or Tribe Name
 See Attached List

7. If Unit or CA, Agreement Designation
 Natural Buttes Unit

8. Well Name and No.
 See Attached List

9. API Well No.
 See Attached List

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah County, Utah

13. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|------------------------------------------------------|-------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>NTL 2B; IV</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- 1) These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct.

Signed Blleen Danni Boy
(This space for Federal or State office use)

Title Regulatory Analyst

Date 4/14/92

Approved by _____
Conditions of approval, if any:

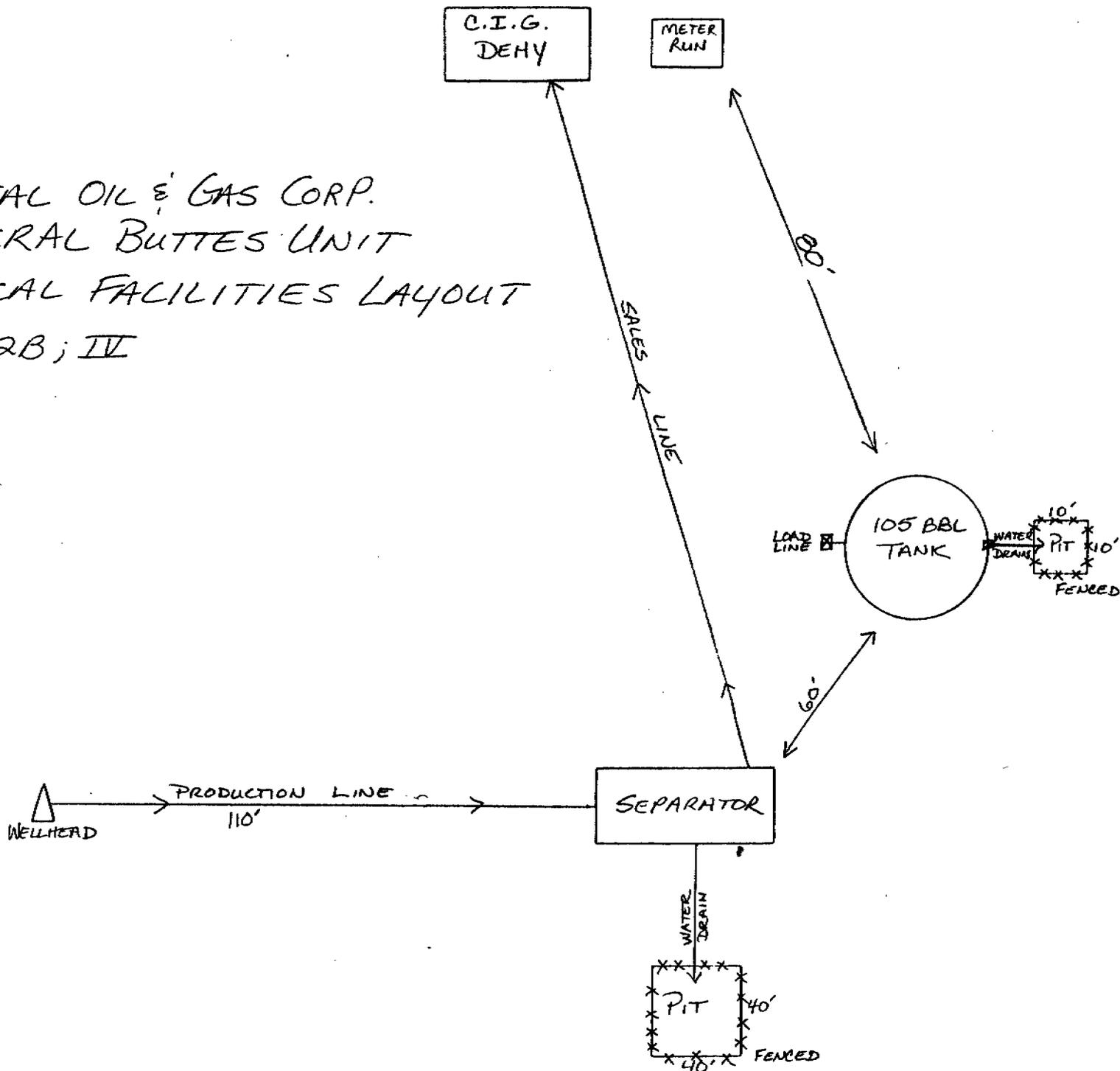
Title _____

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 4-29-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY: [Signature]

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | | | | STATE OR BLM | | API NUMBER |
|-----------|----------|-----|-----|-----|---------------|---------|--------------|
| | QUAD | SEC | TWP | RGE | LEASE # | SURFACE | |
| NBU #103 | SENW | 10 | 9 | 21 | U-0141315 | UTE | 43-047-31956 |
| NBU #104 | SENE | 16 | 9 | 21 | ST ML-3282 | UTE | 43-047-31957 |
| NBU #105 | SWSW | 17 | 9 | 21 | U-0575 | UTE | 43-047-31955 |
| NBU #106 | NESW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31946 |
| NBU #107 | SENW | 26 | 9 | 21 | ST ML-01194 | STATE | 43-047-31916 |
| NBU #108 | SESE | 19 | 9 | 22 | U-0284 | UTE | 43-047-31958 |
| NBU #109 | SENE | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-31917 |
| NBU #110 | NENE | 28 | 9 | 21 | U-0576 | FED. | 43-047-31924 |
| NBU #111 | SWNW | 25 | 9 | 21 | ST U-01194 | STATE | 43-047-31920 |
| NBU #112 | SESE | 33 | 9 | 22 | U-01191 | FED. | 43-047-31930 |
| NBU #113 | SESE | 34 | 9 | 22 | U-0149077 | FED. | 43-047-31931 |
| NBU #114 | SWSW | 5 | 10 | 21 | U-01393-D | FED. | 43-047-31923 |
| NBU #115 | NENW | 10 | 10 | 21 | U-0149079 | FED. | 43-047-31929 |
| NBU #116 | NWNW | 6 | 10 | 22 | U-464 | FED. | 43-047-31925 |
| NBU #117 | NENE | 10 | 10 | 22 | ST UT-01197-A | STATE | 43-047-31914 |
| NBU #118 | SENE | 22 | 9 | 20 | U-0577-B | UTE | 43-047-31969 |
| NBU #119 | SENW | 22 | 9 | 20 | U-0577-B | UTE | 43-047-31973 |
| NBU #120 | NWNW | 10 | 9 | 21 | U-0141315 | UTE | 43-047-31972 |
| NBU #121 | NWNE | 13 | 9 | 21 | U-01193 | UTE | 43-047- |
| NBU #122 | SWSE | 13 | 9 | 21 | U-01193 | UTE | 43-047-32085 |
| NBU #123 | NWNW | 15 | 9 | 21 | U-01188 | UTE | 43-047-31974 |
| NBU #124 | NWNE | 16 | 9 | 21 | ST ML-3282 | UTE | 43-047-31971 |
| NBU #125 | NESE | 17 | 9 | 21 | U-0575 | UTE | 43-047-32090 |
| NBU #126 | NENW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31962 |
| NBU #127 | SWNW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31963 |
| NBU #128 | SWSW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31964 |
| NBU #129 | SENE | 22 | 9 | 21 | U-010950-A | UTE | 43-047-31965 |
| NBU #130 | SWNW | 22 | 9 | 21 | U-0147566 | UTE | 43-047-31967 |
| NBU #131 | NWSW | 23 | 9 | 21 | U-0149075 | UTE | 43-047-31966 |
| NBU #132 | NWNW | 26 | 9 | 21 | ST U-01194 | STATE | 43-047-31938 |
| NBU #133 | SWNE | 28 | 9 | 21 | U-0576 | FED. | 43-047-31950 |
| NBU #134 | SWSW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32011 |
| NBU #135 | NESE | 18 | 9 | 22 | U-461 | UTE | 43-047-32089 |
| NBU #136 | SWSE | 19 | 9 | 22 | U-0284 | UTE | 43-047-31968 |
| NBU #137 | SESE | 30 | 9 | 22 | ST ML-22935 | STATE | 43-047-31939 |
| NBU #138A | SENE | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32151 |
| NBU #139 | SWNE | 14 | 10 | 21 | U-465 | FED. | 43-047-31948 |
| NBU #140 | NWNE | 5 | 10 | 22 | U-01191A | FED. | 43-047-31947 |
| NBU #141 | SENW | 6 | 10 | 22 | U-464 | FED. | 43-047-32017 |
| NBU #142 | NESE | 10 | 10 | 22 | U-025187 | FED. | 43-047-32013 |
| NBU #143 | NWNE | 10 | 9 | 21 | U-0141315 | UTE | 43-047-32088 |
| NBU #144 | NWNW | 23 | 9 | 21 | U-0149075 | UTE | 43-047-32044 |
| NBU #145 | NWNE | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-31976 |
| NBU #146 | SWNW | 14 | 10 | 21 | U-465 | FED. | 43-047-31985 |
| NBU #147 | NWSW | 4 | 10 | 22 | U-01191 | FED. | 43-047-31984 |
| NBU #148 | SESW | 4 | 10 | 22 | U-01191 | FED. | 43-047-31983 |
| NBU #149 | NESE | 5 | 10 | 22 | U-01191 | FED. | 43-047-31982 |
| NBU #150 | SENW | 9 | 10 | 22 | U-01196-B | FED. | 43-047-31992 |
| NBU #151 | NWNW | 9 | 10 | 22 | U-01196-B | FED. | 43-047-31991 |
| NBU #152 | SESE | 9 | 10 | 22 | U-01196-D | FED. | 43-047-31990 |
| NBU #153 | SWNW | 11 | 10 | 22 | ST U-01197-A | STATE | 43-047-31975 |
| NBU #154 | NWSE | 26 | 9 | 21 | ST ML-22934 | STATE | 43-047-32003 |
| NBU #155 | SENW | 31 | 9 | 22 | ST ML-23607 | STATE | 43-047-32004 |
| NBU #156 | SWNW | 35 | 9 | 21 | ST U-01194 | STATE | 43-047-32005 |
| NBU #157 | SESW | 32 | 9 | 22 | ST ML-22649 | STATE | 43-047-32007 |
| NBU #158 | NWSE | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-31997 |
| NBU #159 | NESW | 35 | 9 | 21 | ST U-01194 | STATE | 43-047-31996 |
| NBU #160 | SESW | 31 | 9 | 22 | ST ML-22935-A | STATE | 43-047-32006 |
| NBU #161 | SESE | 32 | 9 | 22 | ST ML-22649 | STATE | 43-047-32023 |
| NBU #162 | SENW | 12 | 10 | 20 | U-4478 | FED. | 43-047-32066 |
| NBU #163 | NENW | 14 | 10 | 21 | U-465 | FED. | 43-047-32069 |
| NBU #164 | NWSE | 3 | 10 | 22 | U-01191-A | FED. | 43-047-32055 |
| NBU #165 | NENW | 3 | 10 | 22 | U-01191 | FED. | 43-047-32057 |
| NBU #166 | SWSE | 28 | 9 | 21 | U-0576 | FED. | 43-047-32065 |
| NBU #167 | SESW | 25 | 9 | 21 | ST U-01194 | STATE | 43-047-32054 |
| NBU #168 | NWSW | 12 | 10 | 20 | U-4478 | FED. | 43-047-32117 |
| NBU #169 | SESW | 12 | 10 | 20 | U-4478 | FED. | 43-047-32118 |

| WELL # | LOCATION | | | RGE | STATE OR BLM | | API NUMBER |
|-----------------------------|----------|-----|-----|-----|---------------|---------|---------------|
| | QUAD | SEC | TWP | | LEASE # | SURFACE | |
| NBU #170 | NWNW | 4 | 10 | 22 | U-01191-A | FED. | 43-047-32169 |
| NBU #171 | SENE | 5 | 10 | 22 | U-01191-A | FED. | 43-047-32115 |
| NBU #172 | NENE | 19 | 9 | 22 | U-0284 | UTE | 43-047-32194 |
| NBU #173 | NWNE | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32116 |
| NBU #174 | NWNW | 11 | 9 | 21 | U-0141315 | UTE | 43-047-32193 |
| NBU #175 | NENW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32143 |
| NBU #176 | SWNW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32144 |
| NBU #177 | NESE | 29 | 9 | 21 | U-0581 | FED. | 43-047-32112 |
| NBU #178 | NWNE | 30 | 9 | 21 | U-0581 | FED. | 43-047-32121 |
| NBU #179 | SWSW | 10 | 10 | 21 | U-01416-A | FED. | 43-047-32145 |
| NBU #180 | SWSE | 10 | 10 | 22 | U-025187 | FED. | 43-047-32113 |
| NBU #181 | SESW | 9 | 9 | 21 | U-0576 | UTE | 43-047-32161 |
| NBU #182 | SENW | 11 | 9 | 21 | U-0141315 | UTE | 43-047-32162 |
| NBU #183 ✓ | SWNW | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-32122 |
| NBU #184 | SESW | 30 | 9 | 22 | U-463 | FED. | 43-047-32170 |
| NBU #185 | SWNE | 3 | 10 | 22 | U-01191-A | FED. | 43-047-32171 |
| NBU #186 | SENE | 30 | 9 | 22 | U-463 | FED. | 43-047- |
| NBU #187 | SESW | 34 | 9 | 22 | U-0149077 | FED. | 43-047- |
| NBU #188 | SWSW | 10 | 10 | 22 | U-01196-C | FED. | 43-047- |
| NBU #189 | SESW | 23 | 9 | 21 | U-0149075 | UTE | 43-047- |
| NBU #190 ✓ | NWNE | 26 | 9 | 21 | ST U-01194 | STATE | 43-047- |
| CIGE 110-7-9-21 | SWSE | 7 | 9 | 21 | U-0575-B | UTE | 43-047-31959 |
| CIGE 111-13-9-21 | SESW | 13 | 9 | 21 | U-01193 | UTE | 43-047-31954 |
| CIGE 112-19-9-21 | SESE | 19 | 9 | 21 | U-0581 | UTE | 43-047-31945 |
| CIGE 113-21-9-21 | SWNE | 21 | 9 | 21 | U-0576 | UTE | 43-047-31944 |
| CIGE 114-34-9-21 ✓ | NESE | 34 | 9 | 21 | ST U-01194-A | STATE | 43-047-31915 |
| CIGE 115-35-9-21 ✓ | NWNE | 35 | 9 | 21 | ST ML-22582 | STATE | 43-047-31918 |
| CIGE 116-29-9-22 ✓ | NWSW | 29 | 9 | 22 | ST ML-22935 | STATE | 43-047-31919 |
| CIGE 117-34-9-22 | SWNW | 34 | 9 | 22 | U-0149077 | FED. | 43-047-31928 |
| CIGE 118-35-9-22 | NESE | 35 | 9 | 22 | U-010954A | FED. | 43-047-32025 |
| CIGE 119-15-10-21 | NENE | 15 | 10 | 21 | U-01416-A | FED. | 43-047-31927 |
| CIGE 120-15-9-20 | SENE | 15 | 9 | 20 | U-0144868 | UTE | 43-047-32032 |
| CIGE 121-15-9-20 | NWNE | 15 | 9 | 20 | U-0144868 | UTE | 43-047-32031 |
| CIGE 122-7-9-21 | NENE | 7 | 9 | 21 | U-0149767 | UTE | 43-047-32098 |
| CIGE 123-7-9-21 | SWNE | 7 | 9 | 21 | U-0575-B | UTE | 43-047-32047 |
| CIGE 124-9-9-21 | NWSE | 9 | 9 | 21 | U-01188 | UTE | 43-047-32045 |
| CIGE 125-13-9-21 | NWNW | 13 | 9 | 21 | U-01193 | UTE | 43-047-32084 |
| CIGE 126-13-9-21 | NWSW | 13 | 9 | 21 | U-01193 | UTE | 43-047-32087 |
| CIGE 127-16-9-21 | NESW | 16 | 9 | 21 | ST ML-3141 | UTE | 43-047-32036 |
| CIGE 128-18-9-21 | NENE | 18 | 9 | 21 | U-0575 | UTE | 43-047-32046 |
| CIGE 129-18-9-21 | NENW | 18 | 9 | 21 | U-0581 | UTE | 43-047-32043 |
| CIGE 130-19-9-21 | NENE | 19 | 9 | 21 | U-0581 | UTE | 43-047-32030 |
| CIGE 131-19-9-21 | SWNE | 19 | 9 | 21 | U-0581 | UTE | 43-047-32029 |
| CIGE 132-20-9-21 | NWSW | 20 | 9 | 21 | U-0575 | UTE | 43-047-32028 |
| CIGE 133-35-9-21 ✓ | SWSE | 35 | 9 | 21 | ST ML-22582 | STATE | 43-047-31978 |
| CIGE 134-1-10-20 | SWSW | 1 | 10 | 20 | U-02270-A | FED. | 43-047-31989 |
| CIGE 135-3-10-21 | SWSW | 3 | 10 | 21 | U-0149078 | FED. | 43-047-32001 |
| CIGE 136-4-10-21 ✓ | SWNE | 4 | 10 | 21 | ST ML-22940 | STATE | 43-047-31979 |
| CIGE 137-6-10-21 | SENE | 6 | 10 | 21 | U-01791 | FED. | 43-047-31988 |
| CIGE 138A-6-10-21 | SENW | 6 | 10 | 21 | U-01791 | FED. | 43-047-31987 |
| CIGE 139-10-10-21 | SWNE | 10 | 10 | 21 | U-0149079 | FED. | 43-047-31986 |
| CIGE 140-16-10-21 ✓ | NENE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-31977 |
| CIGE 141-7-10-22 ✓ | NWNE | 7 | 10 | 22 | ST ML-23609 | STATE | 43-047-31970 |
| CIGE 142-25-9-21 ✓ | SENE | 25 | 9 | 21 | ST U-01189 | STATE | 43-047-31994 |
| CIGE 143-34-9-21 ✓ | SWNE | 34 | 9 | 21 | ST U-01194-A | STATE | 43-047-31995 |
| CIGE 144-2-10-22 ✓ | SWNE | 2 | 10 | 22 | ST ML-22651 | STATE | 43-047-32022 |
| CIGE 145-29-9-22 ✓ | SENW | 29 | 9 | 22 | ST ML-22935 | STATE | 43-047-31993 |
| CIGE 146-16-10-21 ✓ | NWNE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-32021 |
| CIGE 147-36-9-22 ✓ | SESW | 36 | 9 | 22 | ST ML-22650 | STATE | 43-047-32020 |
| CIGE 148-31-9-22 ✓ | NWNE | 31 | 9 | 22 | ST ML-22935-A | STATE | 43-047-32024 |
| CIGE 149-8-10-21 | NWNE | 8 | 10 | 21 | U-01791 | FED. | 43-047-32056 |
| CIGE 150-9-10-21 | SWNE | 9 | 10 | 21 | U-01416 | FED. | 43-047-32058 |
| CIGE 151-10-10-21 | SWSE | 10 | 10 | 21 | U-0149079 | FED. | 43-047-32059 |
| CIGE 152-33-9-22 | SESW | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32068 |
| CIGE 153-35-9-22 | SESW | 35 | 9 | 22 | U-010954-A | FED. | 43-047-32067 |
| CIGE 154-13-10-20 | NWNW | 13 | 10 | 20 | U-4485 | STATE | 43-047-32119 |
| CIGE 155-9-9-21 | SENE | 9 | 9 | 21 | U-01188-B | UTE | 43-047-32157 |

| WELL # | LOCATION | | | STATE OR BLM | | SURFACE | API NUMBER |
|-------------------|----------|-----|-----|--------------|-------------|---------|---------------|
| | QUAD | SEC | TWP | RGE | LEASE # | | |
| CIGE 156-16-9-21 | NESE | 16 | 9 | 21 | ST ML-3282 | UTE | 43-047-32195 |
| CIGE 157-16-9-21 | SWNW | 16 | 9 | 21 | U-38409 | UTE | 43-047-32160 |
| CIGE 158-21-9-21 | NESE | 21 | 9 | 21 | U-0576 | UTE | 43-047-32158 |
| CIGE 159-6-10-21 | NWNE | 6 | 10 | 21 | U-01791 | FED. | 43-047-32120 |
| CIGE 160-14-10-21 | SWSE | 14 | 10 | 21 | U-01393-C | FED. | 43-047-32124 |
| CIGE 161-2-10-22 | SESE | 2 | 10 | 22 | ST ML-22651 | STATE | 43-047-32168 |
| CIGE 162-36-9-22 | SESE | 36 | 9 | 22 | ST ML-22650 | STATE | 43-047-32164 |
| CIGE 163-15-9-21 | SENE | 15 | 9 | 21 | U-01193 | UTE | 43-047-32192 |
| CIGE 164-34-9-22 | NWNE | 34 | 9 | 22 | U-0149077 | FED. | 43-047-32141 |
| CIGE 165-1-10-20 | SWNW | 1 | 10 | 20 | U-02270-A | FED. | 43-047-32114 |
| CIGE 166-3-10-21 | NENW | 3 | 10 | 21 | U-0149078 | FED. | 43-047-32172 |
| CIGE 167-7-10-21 | NENE | 7 | 10 | 21 | U-01791 | FED. | 43-047-32142 |
| CIGE 168-16-10-21 | NWSE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-32123 |
| CIGE 169-2-10-21 | SENW | 2 | 10 | 21 | ST ML-22652 | STATE | 43-047- |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 921' FSL, 1795' FWL (SE $\frac{1}{4}$ SW $\frac{1}{4}$) Section 35, T9S, R22E
 At proposed prod. zone
 Same As Above **43-047-32067**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately Sixteen (16) Miles East/Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 921'

16. NO. OF ACRES IN LEASE 600

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1600'±

19. PROPOSED DEPTH 5325'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4941' GR

22. APPROX. DATE WORK WILL START* October 1, 1991

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-010954A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Not Applicable

7. UNIT AGREEMENT NAME
 Natural Buttes

8. FARM OR LEASE NAME
 CIGE

9. WELL NO.
 153-35-9-22

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 35, T9S, R22E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

22. APPROX. DATE WORK WILL START*
 October 1, 1991

23. (ALL NEW) PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0-55' | Circ. to Surface * |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0-55' | Circ. to Surface * |

RECEIVED

JUL 13 1992

DIVISION OF OIL GAS & MINING

AUG 1991

* Cement volumes may change due to hole size. Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that Coastal Oil & Gas Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the CIGE #153-35-9-22, Federal Lease # UTU-010954A. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation, Nationwide Bond # CO-0018, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles E. Mowry TITLE District Drilling Manager DATE July 25, 1991
 Charles E. Mowry
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Shirley R. Leavins TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE JUL 10 1992
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

RECEIVED

JUL 13 1992

**DIVISION OF
OIL GAS & MINING**

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: CIGE 153-35-9-22

Lease Number: U-010954-A

Location: SESW Sec. 35 T. 9S R. 22E

Surface Ownership: Federal Lands administered by BLM

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1,930 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

6. Notification of Operations

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

B. SURFACE USE PROGRAM

1. Methods for Handling Waste Disposal

The reserve pit shall be lined with a plastic nylon reinforced liner. It will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

2. Additional Surface Stipulations

Prior to starting any construction of the road or pad, the dirt contractor will contact Byron Tolman with the BLM, Vernal District Office. Mr. Tolman will meet with the contractor in the field to flag necessary changes in road construction to avoid disturbance to threatened plant species.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL O/G 43-047-32067

WELL NAME: CIGE 153

Section 35 Township 9S Range 22E County UINTAH

Drilling Contractor CHANDLER

Rig # 1

SPUDDED: Date 7/31/92

Time 11:00 AM

How DRY HOLE

Drilling will commence _____

Reported by DOUG PETTINGILL

Telephone # 1-823-6135

Date 7/31/92 SIGNED CDW

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-010954A
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
Coastal Oil & Gas Corporation

8. Well Name and No.
CIGE #153-35-9-22

3. Address and Telephone No.
P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

9. API Well No.
43-047-32067

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**921' FSL and 1795' FWL
Section 35, T9S, R22E**

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

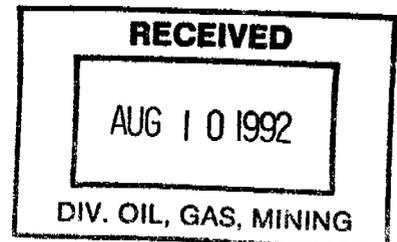
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Report of Spud

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drlg. Spud surface hole @ 11:00 AM, 7/31/92.
Drl'd 12-1/4" hole to 259'. Ran 6 jts of 8-5/8", 24#, K55, ST&C
csg & set @ 265' KB. Cmt'd w/150 sx Premium AG cmt + add.



14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Regulatory Analyst Date 8/5/92
(This space for Federal or State Official Use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

- 5. Lease Designation and Serial No.
UTU-010954A
- 6. If Indian, Annotee or Tribe Name
N/A
- 7. If Unit or CA, Agreement Designation
Natural Buttes Unit
- 8. Well Name and No.
CIGE #153-35-9-22
- 9. API Well No.
43-047-32067
- 10. Field and Pool, or Exploratory Area
Natural Buttes
- 11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

SEP 08 1992

DIVISION OF
OIL, GAS & MINING

Type of Well
 Oil Well Gas Well Other
 Well

1. Name of Operator
Coastal Oil & Gas Corporation

Address and Telephone No.
P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

2. Location of Well (Footage, Sec., T., R., M., or Survey Description)
921' FSL and 1795' FWL
Section 35, T9S, R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Drilling Operations
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the drilling operations for the above-referenced well.

4. I hereby certify that the foregoing is true and correct

Signed [Signature] Regulatory Analyst Date 9/2/92

(This space for Federal or State Official Use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #153
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
CHANDLER #1
WI: 100% CIGE AFE: 18150
ATD: 5425' (WASATCH) SD: 8/22/92
CSG: 8-5/8" @ 265' KB; 5 1/2" @ 5825'; PBD 5781'
DHC(M\$): 158.9

- 8/5/92 265' KB WORT. MIRU Leon Ross Drlg and spud 12-1/4" surf hole at 11:00 a.m. on 7/31/92. Drill to 259'. Run 6 jts 8-5/8" 24# K-55 ST&C csg and set at 265' KB. Tally run 258.46'. RU Halliburton and cmt w/150 sx Prem AG cmt w/2% CaCl₂ and 1/4#/sx Flocele. Displ w/14.5 BFW and circ 12 bbls cmt to surf. CC: \$21,887.
- 8/21/92 265' MI RURT on Chandler rig #1. CC: \$29,110.
- 8/22/92 515' Drlg 250'/4 hrs. MI RURT's. Test BOPE to 2000#, Hydril and csg to 1500#. Witnessed by J. Sparger w/BLM. PU BHA, tag cmt at 230'. Drlg cmt and shoe. Repair chain compound. Drlg, svy: 1 deg @ 269'. Drlg w/air mist, CFM 1200. CC: \$38,004.
- 8/23/92 2050' Drlg 1535'/22 hrs. Drlg, RS, chk BOP's. Drlg, chg rot hd rbr. Drlg, svy: 1 deg @ 720'; 1-3/4 deg @ 1233'; 1-1/2 deg @ 1726'. Drlg w/aerated wtr then wtr. CC: \$54,748.
- 8/24/92 3380' Drlg 1330'/22.5 hrs. Drlg, RS, chk BOP's. Svys: 1 deg @ 2227'; 1-3/4 deg @ 2735'; 2-1/2 deg @ 3258'. Drlg w/aerated wtr, CFM 400-600. CC: \$69,668.
- 8/25/92 4400' Drlg 1020'/22.5 hrs. Drlg, RS, chk BOP. Drlg, svys: 1-1/2 deg @ 3756'; 1-3/4 deg @ 4261'. Drlg brks from 4304-20' & 4352-59'. Aerated wtr and wtr, DAP 6.5#/bbl. CC: \$90,464.
- 8/26/92 5120' Drlg 720'/23 hrs. Drlg, RS, chk BOPE. Svy: 2-1/4 deg @ 4692'. Drlg brks from 4417-4425', 4446-4460', 4871-4882', 4925-4937'. 11 hrs drlg w/no air, 12 hrs drlg w/aerated wtr. DAP wtr/Aerated DAP wtr, 6.5 ppb. CC: \$100,944.
- 8/27/92 5640' Drlg 520'/19 hrs. Drlg, svy, TFNB #2. Svy: 1-1/2 deg @ 5254'. W&R 35' to btm, no fill. Drlg w/aerated DAP wtr, air 600 CFM @ 450 psi. CC: \$111,090.
- 8/28/92 5825' Running open hole logs. 185'/5.5 hrs. Drlg, RS, chk BOPE. Drlg, TD well at 5825' @ 12:00 p.m., 8/27/92. Circ, short trip 25 stds, no fill. Circ and displ w/400 bbls 10 ppg brine. TOH w/BHA. SLM and no corr. RU Atlas WL and run open hole logs. RIH w/logs and bridge at 1566', then TOH w/logging tool. TIH w/bit to 1850', did not hit any bridge w/bit. Run open hole logs. Logger's TD 5806'. 10 ppg brine. CC: \$118,241.
- 8/29/92 5825' RD MORT. TIH. WO LD machine and crew, broke down. LD DP. RU LD machine. LD DP and DC's. RU csg tools. RIH w/136 jts 5-1/2" 17# J-55 8rd LT&C csg, 5830.83'. Circ and wash 50' to btm. RU Howco. Pmp 30 bbls Superflush. Mix and pmp 250 sx Hifill std w/.3% HR-7, 1#/sx Capseal. Tail w/800 sx Type H, 50-50 Poz w/2% gel, 10% salt BWOW, .6% Halad-24, .2% CFR-3, 1#/sx Capseal, 1/3#/sx Flocele. Displaced w/129 BW. Bump plug w/1600#, 500# over. Good lift, no returns. ND BOP. Set slips w/90,000#. Rig released @ 11:00 p.m., 8/28/92. CC: \$193,004. FINAL DRILLING REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

2. TYPE OF COMPLETION: NEW WELL WORK OVER REEXP. PLUG BACK DIFF. CENTER Other

3. NAME OF OPERATOR: Coastal Oil & Gas Corporation

4. ADDRESS OF OPERATOR: P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

5. LOCATION OF WELL (Report location clearly and in accordance with any State regulations):
At surface 921' FSL & 1795' FSL
At top prod. interval reported below Same as above.
At total depth Same as above.

6. LEASE DESIGNATION AND SERIAL NO.: UTU-010954A

7. IF INDIAN ALLOTTEE OR TRIBE NAME: N/A

8. UNIT AGREEMENT NAME: Natural Buttes Unit

9. FARM OR LEASE NAME: CIGE

10. WELL NO.: 153-35-9-22

11. FIELD AND POOL OR WILDCAT: Natural Buttes

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 35, T9S, R22E

RECEIVED

DEC 11 1992

DIVISION OF OIL GAS & MINING

13. PERMIT NO.: 43-047-32067 DATE ISSUED: 8/16/92

14. COUNTY OR PARISH: Uintah 15. STATE: Utah

16. DATE SPUNDED: 7/31/92 17. DATE T.D. REACHED: 8/27/92 18. DATE COMPL. (Ready to prod.): 10/26/92

19. ELEVATIONS (SP. H.B. ST. GR. ETC.): 4941' GR 20. SLEV. CASINGHEAD

21. TOTAL DEPTH, MD & TVD: 5825' 22. FLOOR BACK T.D. MD & TVD: 5764'

23. IF MULTIPLE COMPL. HOW MANY? 24. INTERVALS DRILLED BY: SFC-TD

25. ROTARY TOOLS: 26. CABLE TOOLS:

27. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Wasatch 4875-4936'

28. WAS DIRECTIONAL SURVEY MADE: No

29. TYPE ELECTRIC AND OTHER LOGS RUN: CDL/CN/GR; DLL/GR/Cal; GBL-CCL-GR

30. WAS WELL CORED: No

31. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT FULLED |
|-------------|-----------------|----------------|-----------|-----------------------------------------------------------|---------------|
| 8-5/8" | 24# | 265' KB | 12-1/4" | 150 sx Prem AG + Add | None |
| 5-1/2" | 17# | 5825' GL | 7-7/8" | 1050 sx HiFill & 50/50 Poz 205 sx G (Bullhead squeeze) | None |

32. LINE RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | 30. TUBING RECORD |
|------|----------|-------------|---------------|-------------|------------------------------------|
| | | | | | SIZE: 2-3/8" DEPTH SET (MD): 4825' |

33. PERFORATION RECORD (Interval, size and number perforated w/4" csg gun) @ the following depths:

| DEPTH | INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|-------|---------------|----------------------------------------------------------------------------|
| 4875' | 4884' | 1000 gals 15% HCL + 20 B.S.'s |
| 4877' | 4932' | 45,192 gal gel 3% KCL wtr & 352 bbls CO ₂ ; 127,250# 20/40 sand |
| 4881' | 4936' | |

34. PRODUCTION

DATE FIRST PRODUCTION: 10/13/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): SI

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | NO. OIL SALES |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
| 10/26/92 | 24 | 18/64" | | 0 | 1500 | 0 | N/A |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-APF (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 775 | 750 | | 0 | 1500 | 0 | N/A |

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SIWOPLC

36. TEST WITNESSED BY: B. Rawlings

37. LIST OF ATTACHMENTS: Chronological history.

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Eileen Danni Dey TITLE: Regulatory Analyst DATE: 12/8/92

* (See instructions and spaces for additional data on reverse side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|---------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Wasatch | 4223' | 4223' |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #153
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
CHANDLER #1
WI: 100% CIGE AFE: 18150
ATD: 5425' (WASATCH) SD: 8/22/92
CSG: 8-5/8" @ 265' KB; 5 1/2" @ 5825'; PBD 5781'
DHC(MS): 158.9

- 8/5/92 265' KB WORT. MIRU Leon Ross Drlg and spud 12-1/4" surf hole at 11:00 a.m. on 7/31/92. Drill to 259'. Run 6 jts 8-5/8" 24# K-55 ST&C csg and set at 265' KB. Tally run 258.46'. RU Halliburton and cmt w/150 sx Prem AG cmt w/2% CaCl₂ and 1/4#/sx Flocele. Displ w/14.5 BFW and circ 12 bbls cmt to surf. CC: \$21,887.
- 8/21/92 265' MI RURT on Chandler rig #1. CC: \$29,110.
- 8/22/92 515' Drlg 250'/4 hrs. MI RURT's. Test BOPE to 2000#, Hydril and csg to 1500#. Witnessed by J. Sparger w/BLM. PU BHA, tag cmt at 230'. Drlg cmt and shoe. Repair chain compound. Drlg, svy: 1 deg @ 269'. Drlg w/air mist, CFM 1200. CC: \$38,004.
- 8/23/92 2050' Drlg 1535'/22 hrs. Drlg, RS, chk BOP's. Drlg, chg rot hd rbr. Drlg, svy: 1 deg @ 720'; 1-3/4 deg @ 1233'; 1-1/2 deg @ 1726'. Drlg w/aerated wtr then wtr. CC: \$54,748.
- 8/24/92 3380' Drlg 1330'/22.5 hrs. Drlg, RS, chk BOP's. Svys: 1 deg @ 2227'; 1-3/4 deg @ 2735'; 2-1/2 deg @ 3258'. Drlg w/aerated wtr, CFM 400-600. CC: \$69,668.
- 8/25/92 4400' Drlg 1020'/22.5 hrs. Drlg, RS, chk BOP. Drlg, svys: 1-1/2 deg @ 3756'; 1-3/4 deg @ 4261'. Drlg brks from 4304-20' & 4352-59'. Aerated wtr and wtr, DAP 6.5#/bbl. CC: \$90,464.
- 8/26/92 5120' Drlg 720'/23 hrs. Drlg, RS, chk BOPE. Svy: 2-1/4 deg @ 4692'. Drlg brks from 4417-4425', 4446-4460', 4871-4882', 4925-4937'. 11 hrs drlg w/no air, 12 hrs drlg w/aerated wtr. DAP wtr/Aerated DAP wtr, 6.5 ppb. CC: \$100,944.
- 8/27/92 5640' Drlg 520'/19 hrs. Drlg, svy, TFNB #2. Svy: 1-1/2 deg @ 5254'. W&R 35' to btm, no fill. Drlg w/aerated DAP wtr, air 600 CFM @ 450 psi. CC: \$111,090.
- 8/28/92 5825' Running open hole logs. 185'/5.5 hrs. Drlg, RS, chk BOPE. Drlg, TD well at 5825' @ 12:00 p.m., 8/27/92. Circ, short trip 25 stds, no fill. Circ and displ w/400 bbls 10 ppg brine. TOH w/BHA. SLM and no corr. RU Atlas WL and run open hole logs. RIH w/logs and bridge at 1566', then TOH w/logging tool. TIH w/bit to 1850', did not hit any bridge w/bit. Run open hole logs. Logger's TD 5806'. 10 ppg brine. CC: \$118,241.
- 8/29/92 5825' RD MORT: TIH. WO LD machine and crew, broke down. LD DP. RU LD machine. LD DP and DC's. RU csg tools. RIH w/136 jts 5-1/2" 17# J-55 8rd LT&C csg, 5830.83'. Circ and wash 50' to btm. RU Howco. Pmp 30 bbls Superflush. Mix and pmp 250 sx Hifill std w/.3% HR-7, 1#/sx Capseal. Tail w/800 sx Type H, 50-50 Poz w/2% gel, 10% salt BLOW, .6% Halad-24, .2% CFR-3, 1#/sx Capseal, 1/3#/sx Flocele. Displaced w/129 BW. Bump plug w/1600#, 500# over. Good lift, no returns. ND BOP. Set slips w/90,000#. Rig released @ 11:00 p.m., 8/28/92. CC: \$193,004. FINAL DRILLING REPORT.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 2

CIGE #153-35-9-22
SE/SW SECTION 35, T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18150
TD: 5825' (WASATCH) SD: 8/22/92
CSG: 5-1/2" @ 5825'
PERFS: 4875'-4936'
CWC(M\$): 358.8

- 8/30/92 WOCU Drop from report until further activity.
TC: \$193,004
- 10/10/92 WO completion rig. MIRU Cutters WLS w/mast truck. Ran CBL-CCL-GR
log from 5731' to 1100' w/1000 psi on csg. Good bond, TOC @ 1530'.
RDMO WL.
DC: \$22,440 TC: \$215,444
- 10/12/92 Prep to perf. MIRU WOMS. NU BOP. PU 4-3/4" mill. RIH on 2-3/8"
tbg. Tag PBD @ 5764'. Circ hole clean w/130 bbls 3% KCl. POOH
w/tbg & mill. PT csg to 5000 psi, held OK.
DC: \$2,490 TC: \$217,934
- 10/13/92 Well flwg, prep to RD. RU Cutters Wireline. Perf Wasatch, 6 holes,
2 zones, 4875'-4936', 1 JSPF. RIH w/2-3/8" tbg, tail @ 4935'. Spot
3 bbls acid across perfs. Pull tbg up hole. ND BOP, NU tree. Set
SN @ 4791, tbg tail w/notched collar @ 4825', 149 jts 2-3/8" tbg, 10'
blast on top. Acidize Wasatch perfs 4875'-4936' w/1000 gal 15% HCl
& 20 BS's. Balled off perfs. AIR 8.7 BPM, ATP 4850 psi. ISIP 1060
psi, 15 min 530 psi. RD Smith. 177 BLTBR. Swab 154 bbls, well
started to flow, FTP 100 psi, CP 360 psi.
DC: \$21,604 TC: \$239,538
- 10/13/92 Flwg 300 MCFD, FTP 125 psi, CP 400 psi, 20/64" chk, 10 BNPD.
- 10/14/92 SI, WO frac. Open up, unload water. Flwd 430 MCFD dry gas, FTP 175
psi, CP 200 psi, 20/64" chk. SI @ 1:30 p.m., 10/13/92. RDMO CU.
Drop from report.
DC: \$210 TC: \$239,748
- 10/23/92 MIRU Western Company. Mix & displace LCM pill, 55 sx Class "G" w/2%
CaCl₂ + .7% CF-2, 3 pps Hi-Seal 3, 1/4 pps Cello Seal, 150 sx Class
"G" w/2% CaCl₂ + .7% CF-2 down surface csg. Cmt @ sfc when job
completed. RD Western. Drop from report.
DC: \$5,819 TC: \$245,567
- 10/24/92 Flow back after frac. Set & fill frac tanks & CO₂ vessels. RU
Western Company. Frac perfs 4875'-4936' (6 holes) w/45,192 gal gel
3% KCl wtr + 352 bbls CO₂ (30X-18X) & 127,250# 20/40 sand (1-6 ppg).
AIR 25 BPM @ 2800 psi. ISIP 1850 psi, 15 min 1760 psi. SI 2-hrs.
Start flow back @ 5:00 p.m. on 18/64" chk. 1181 BLTBR.
DC: \$53,320 TC: \$298,887
- 10/25/92 Flwg 2.1 MCFD CO₂, FTP 800 psi, CP 800 psi, 18/64" chk, mist.
- 10/26/92 SI, WOPLC. Flwd 1.5 MCFD dry gas, FTP 775 psi, CP 750 psi, 18/64"
chk. Shut well in. Drop from report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-010954A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
CIGE #153-35-9-22

9. API Well No.
43-047- 32067

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
921' FSL & 1705' FEL
Section 35, T9S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|-------------------------------------------------------|--------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>First Sales</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was connected to CIG's gas salesline and first sales occurred at 3:00 p.m., 12/7/92 w/ a rate of 900 MCFPD, 0 BOPD, 0 BWPD, FTP 1300, SICP 1000, & 10/64" choke.

RECEIVED
JAN 11 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed *Stephen Daniel Day* Title Regulatory Analyst Date 1-8-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: COASTAL OIL & GAS COMPANY Lease: State: Federal: Y
 Indian: Fee:

Well Name: CIGE 153-35-9-22 API Number: 43-047-32067
 Section: 35 Township: 9S Range: 22E County: UINTAH Field:
NATURAL BUTTES
 Well Status: PGW Well Type: Oil: Gas: Y

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:

Y Well head Boiler(s) Compressor Separator(s)
Y Dehydrator(s) (1) Shed(s) Line Heater(s) Y Heated
 Separator
 VRU Heater Treater(s)

PUMPS:
 Triplex Y Chemical Centrifugal

LIFT METHOD:
 Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:
Y Gas Meters Purchase Meter Y Sales Meter

| TANKS: | NUMBER | SIZE |
|--------|---------------------------------------|--------------------------|
| | <u> </u> Oil Storage Tank(s) | <u> </u> BBLs |
| | <u> </u> Water Tank(s) | <u> </u> BBLs |
| | <u> </u> Power Water Tank | <u> </u> BBLs |
| | <u>YES</u> Condensate Tank(s) | <u>1-100 BARREL</u> BBLs |
| | <u> </u> Propane Tank | <u> </u> BBLs |

REMARKS: HEATED SEPARATOR, DEHYDRATOR & SALES METER IN SINGLE SHED.

Location central battery: Qtr/Qtr: Section: Township:
 Range:

Inspector: DENNIS INGRAM Date: 6/9/93

PGW

CENTRAL OIL & GAS CORP

UTU-010954

CIGR 153-35-9-22

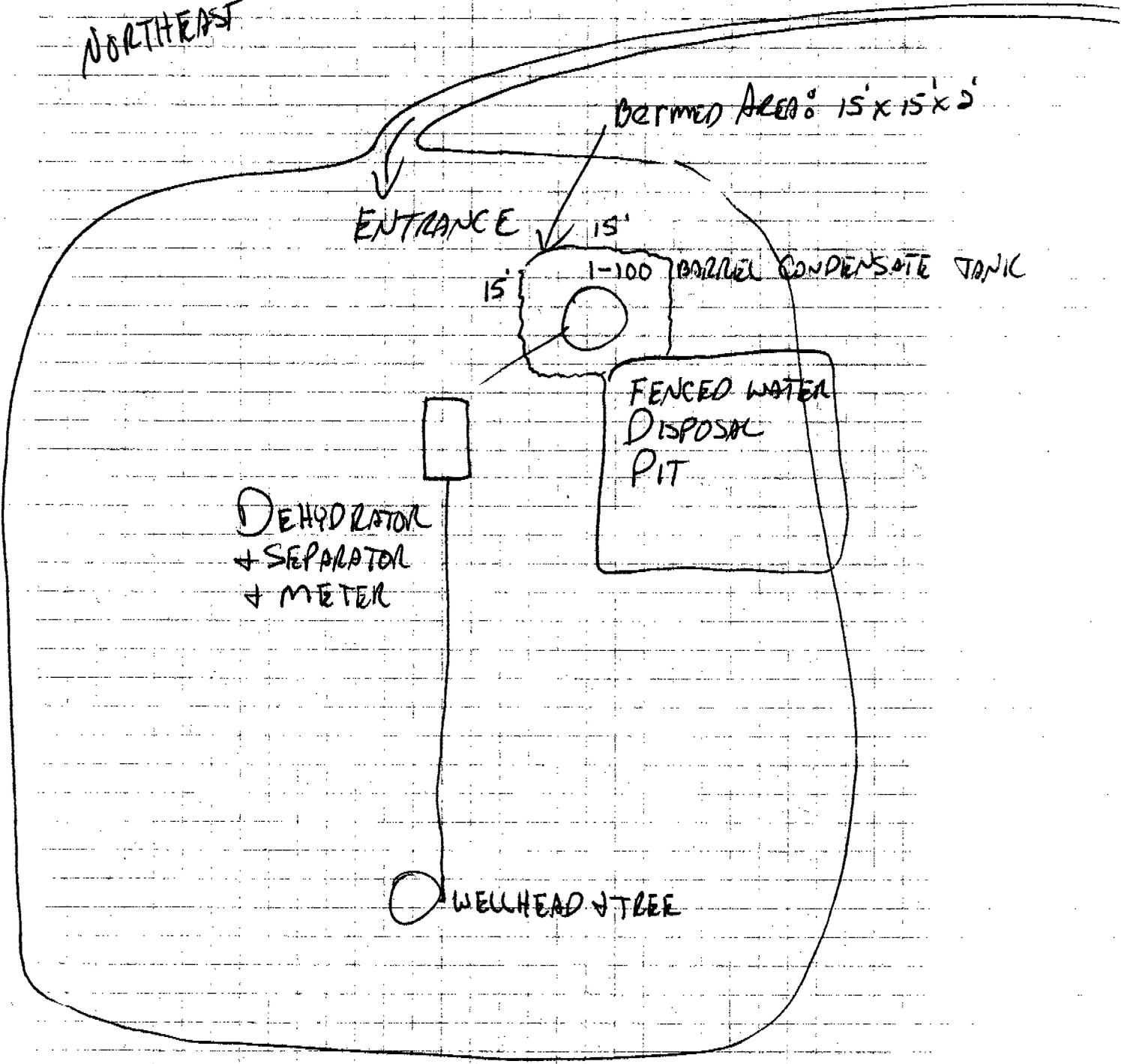
43-047-32067

SEC 35 T9S R22E

6/9/93

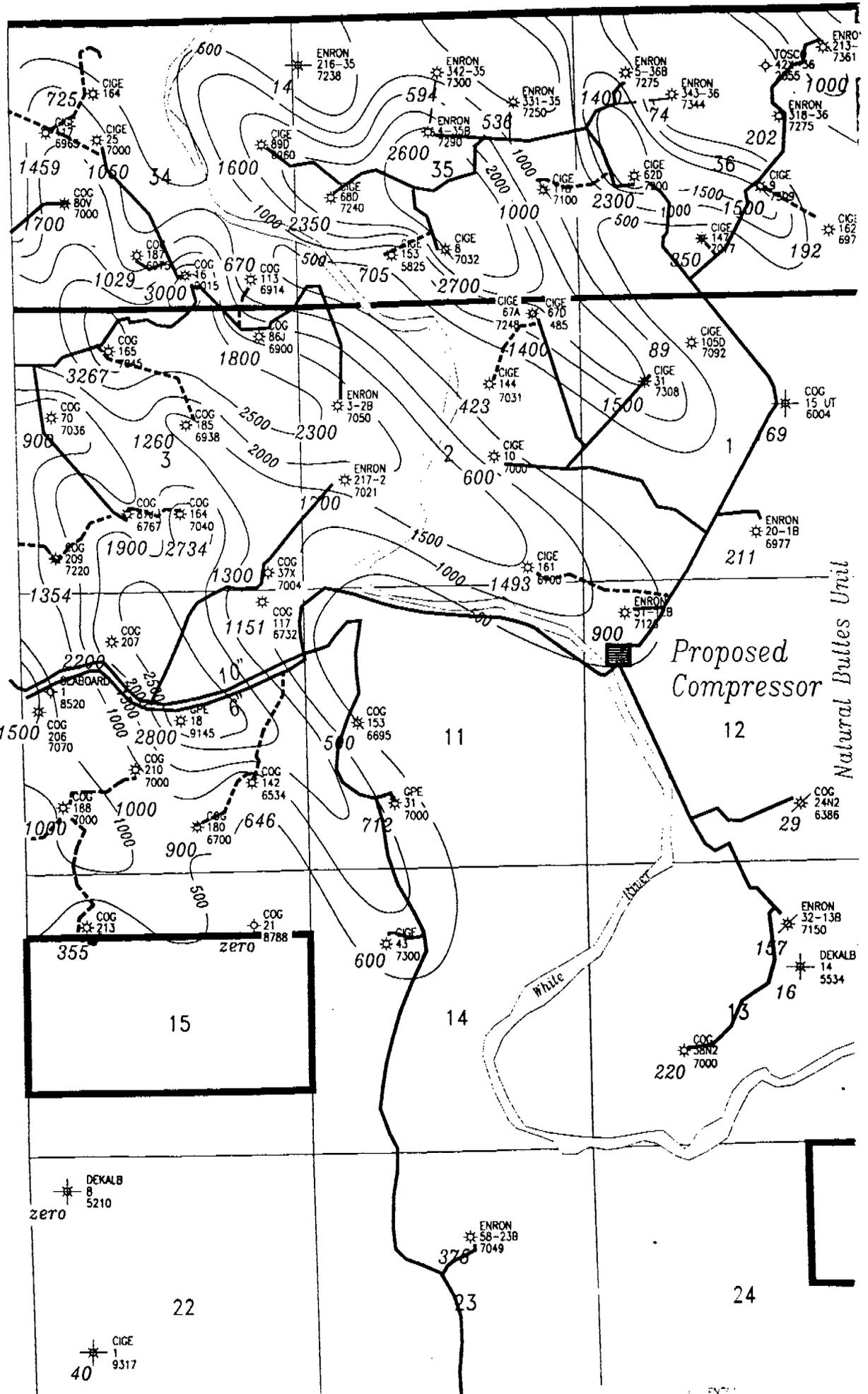
D. J. [Signature]

NORTHEAST



WHITE RIVER

| WELL NAME | FOOTAGES | WELL LOCATION | LEASE DESIGNATION AND SERIAL NO. | API WELL NO. |
|-------------------|-----------------------|---------------------------|-------------------------------------|--------------|
| CIGE 8-35-9-22 | 1044' FSL & 2488' FEL | Sect. 35, T9S-R22E | U-010954-A | 43-047-30427 |
| CIGE 9-36-9-22 | 2090' FSL & 1852' FEL | Sect. 36, T9S-R22E | ML-22650 | 43-047-30419 |
| CIGE 10-2-10-22 | 2421' FSL & 1652' FEL | Sect. 2, T10S-R22E | ML-22651 | 43-047-30425 |
| CIGE 31 | 1587' FNL & 1195' FWL | Sect. 1, T10S-R22E | U-011336 | 43-047-30511 |
| CIGE 62D-36-9-22 | 2340' FSL & 1085' FWL | NW/SW Sect. 36, T9S-R22E | ML-22650 | 43-047-30885 |
| CIGE 67A-2-10-22 | 210' FNL & 874' FEL | NE/NE Sect. 2, T10s-R22E | ML-22651 | 43-047-30866 |
| CIGE 68D-35-9-22 | 2084' FSL & 676' FWL | Sect. 35, T9S-R22E | U-10954-A | 43-047-30951 |
| CIGE 89D-34-9-22 | 2183' FNL & 597' FEL | SE/NE Sect.34, T9S-R22E | U-0149077 | 43-047-31146 |
| CIGE 105D-1-10-22 | 842' FNL & 2095' FWL | Sect. 1, T10S-R22E | U-011336 | 43-047-31758 |
| CIGE 118-35-9-22 | 2116' FSL & 615' FEL | SW/NW Sect. 35, T9S-R22E | UTU-010954A | 43-047-32025 |
| CIGE 144-2-10-22 | 1501' FNL & 1719' FEL | SW/NE Sect. 2, T10S-R22E | ML-22651 | 43-047-32022 |
| CIGE 147-36-9-22 | 1121 FSL & 2328' FWL | SE/SW Sect. 36, T9S-R22E | ML-22650 | 43-047-32020 |
| CIGE 153-35-9-22 | 921' FSL & 1795' FEL | Sect. 35, T9S-R22E | UTU-010954A | 43-047-32067 |
| CIGE 161-2-10-22 | 297' FSL & 1033' FEL | SE/SE Sect. 2, T10S-R22E | ML-22651 | 43-047-32168 |
| CIGE 162-36-9-22 | 1224' FSL & 618' FEL | SE/SE Sect. 36, T9S-R22E | ML-22650 | 43-047-32164 |
| NBU 38N2 | 1752' FWL & 1768' FSL | NW/SW Sect. 13, T10S-R22E | U-06512 ST | 43-047-30536 |
| 4-35B | 2037' FNL & 2539' FWL | SE/NW Sect. 35, T9S-R22E | U-010954-A | 43-047-30273 |
| 5-36 | 1023' FNL & 958' FWL | NW/NW Sect. 36, T9S-R22E | ML-22650 | 43-047-30272 |
| 31-12B | 565' FNL & 756' FWL | NW/NW Sect. 12, T10S-R22E | U-01197-A-ST | 43-047-30385 |
| 213-36 | 579' FNL & 659' FEL | NE/NE Sect. 36, T9S-R22E | ML-22650 | 43-047-31268 |
| 318-36 | 1869' FNL & 1482' FEL | SW/NE Sect. 36, T9S-R22E | ML-22650 | 43-047-32204 |
| 331-35 | 1531' FNL & 1153' FEL | SE/NE Sect. 35, T9S-R22E | U-010954-A | 43-047-32147 |
| 342-35 | 918' FNL & 2563' FEL | NW/NE Sect. 35, T9S-R22E | U-010954-A | 43-047-32212 |
| 343-36 | 1448' FNL & 1823" FWL | SE/NW Sect. 36, T9S-R22E | ML-22650 | 43-047-32205 |



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 22 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different gas or oil MINING
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
UTU-010954A

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #153-35-9-22

9. API Well No.

43-047-32067

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

**921' FSL & 1795' FEL
Section 35, T9S-R22E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Lwr tbg. install plunger lift**
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed *Bonnie Carson* Title Sr. Environmental & Safety Analyst Date 03/20/96

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

*tax credit
6/22/96.*

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #153-35-9-22 (Lower tbg)
SE/SW SECTION 35, T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE

PAGE 1

01/11/95 Producing. MI&RU Basin Well Service rig. Blow down & kill well w/35
bbls 3% KCl wtr. ND WH, NU BOP. PU & RIH w/3 jts 2-3/8" J-55 tbg.
EOT now @ 4926'. ND BOP, NU WH. RU swab, made 6 runs, rec 24 BW. TFL
@ 3700'. FFL @ 3500' scattered, SICP 400# psi. Well kicked off.
Flowed to pit 1-1/2 hrs, turned into sales line @ 3:30 PM 1-10-95. RD
& MO Basin rig. FINAL REPORT.
DC: \$2,960 CC: \$2,960

8/29/95 Install plunger lift equipment.

8/31/95 FARO 210 MCF & 1 BW/16 hrs on a 30/64" chk. FTP 142, CP 175, LP 77.

9/01/95 SITP 210#, SICP 210#.

9/02/95 FARO 269 MCF & 2 BW/19 hrs on a 40/64" chk. FTP 80#, FCP 180#, LP
65#.

9/03/95 FARO 292 MCF & 2 BW/19 hrs on a 40/64" chk. FTP 100#, FCP 160#, LP
75#.

9/04/95 FARO 159 MCF & 2 BW/16 hrs on a 40/64" chk. FTP 300#, FCP 200#, LP
77#.

9/05/95 FARO 217 MCF & 1 BW/24 hrs on a 40/64" chk. FTP 95#. FCP 160#. LP
77#.

9/06/95 FARO 193 MCF & 1 BW/18 hrs on a 40/64" chk. FTP 100#. FCP 150#. LP
77#. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|---------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. N/A |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 6. If Indian, Allottee or Tribe Name N/A |
| 3a. Address P.O. Box 1148, Vernal UT 84078 | 3b. Phone No. (include area code) (435)-781-7023 | 7. If Unit or CA/Agreement, Name and/or No N/A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 35, T9S, R22E | | 8. Well Name and No. See Below |
| | | 9. API Well No. N/A 43 047 32067 |
| | | 10. Field and Pool, or Exploratory Area Ouray |
| | | 11. County or Parish, State Uintah Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Temporary Compressor</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

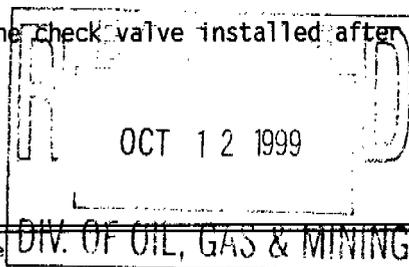
Coastal Oil & Gas Corporation requests authorization to install a temporary portable compressor in Sec. 35, T9S, R22E.

The compressor will be hooked up to the 4" existing line and the pressure will be lowered from 70 lbs to approximately 2-8 PSIG. This will test the response from the CIGE #212, CIGE #89D, CIGE #68D, CIGE #153, and CIGE #8 locations.

Testing will last approximately 4 weeks. The compressor, scrubber, and a 400 Bbl tank will be placed along the existing pipeline ROW.

The existing 4" line will have one 4" Ball Valve and one Check valve installed after the line is shut down and gas bled.

Please refer to the attached map.

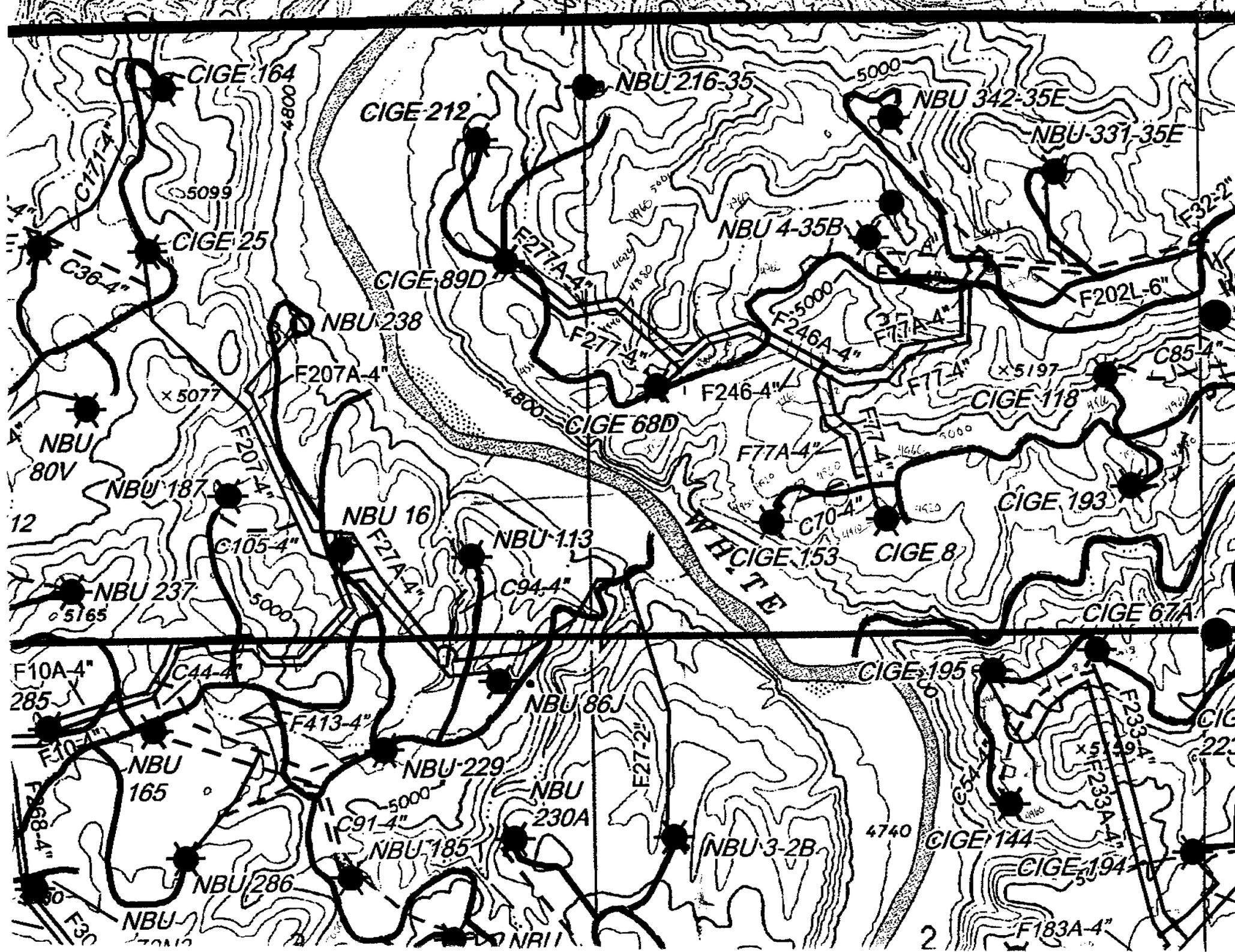


| | |
|-------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sheila Upchego | Title DIV. OF OIL, GAS & MINING Environmental Secretary |
| <i>Sheila Upchego</i> | Date 10/5/99 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

See Attached

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
See Attached

9. API Well No.
See Attached

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State
Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

43.047.32067

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Acidize
- Alter Casing
- Casing Repair
- Change Plans
- Convert to Injection
- Deepen
- Fracture Treat
- New Construction
- Plug and Abandon
- Plug Back
- Production (Start/Resume)
- Reclamation
- Recomplete
- Temporarily Abandon
- Water Disposal
- Water Shut-Off
- Well Integrity
- Other Compression

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to test five well in the NBU East Pilot Project for additional compression. Two pumping units and five new dehydration units, with coolers are necessary for this testing.

Please refer to the attachement.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheifa Upchego

Title

Environmental Jr. Analyst

Date 2/21/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| <u>Well Number</u> | <u>Qtr/Qtr</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>Lease #</u> | <u>API#</u> | <u>Footages</u> |
|--------------------|----------------|----------------|-----------------|--------------|----------------|--------------|---------------------|
| CIGE #212-34-9-22 | SENE | 34 | 9S | 22E | U-0149077 | 43-047-32938 | 1770'FNL & 763'FEL |
| CIGE #153-35-9-22 | SESW | 35 | 9S | 22E | U-010954-A | 43-047-32067 | 921'FSL & 1795'FWL |
| CIGE #89D-34-9-22J | SENE | 34 | 9S | 22E | U-0149077 | 43-047-31146 | 2183'FNL & 597'FEL |
| CIGE #8-35-9-22 | | 35 | 9S | 22E | U-010954-A | 43-047-30427 | 1044'FSL & 2488'FEL |
| CIGE #68D | NWSW | 35 | 9S | 22E | U-010954-A | 43-047-30951 | 2084'FSL & 676'FWL |

INTRODUCTION

The NBU East pilot project was developed to determine the effect of wellhead compression to the NBU field. Phase one of the project was completed in early 1999 and was conducted to quantify the production gains and to determine the effect of wellhead compression on average production from the five wells in the NBU field. Production during the test increased 8 3/4% to a daily average of 10,000 MCF per day once the plunger systems were adjusted to the lower wellhead pressures. The wellhead pressures during the test averaged 30 psig, which is a 40 psig drop from the standard operating pressure. Phase two of this project will concentrate on developing production methods to operate this field at atmospheric conditions.

Sheila

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Prior
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CONCLUSIONS

1. Installing a screw type compressor and lowering wellhead pressures resulted in an 8% increase in production.
2. Wellhead pressures were reduced from 70 psig to 30 psig.
3. Production will increase with pumping units because of lower bottomhole pressures and the elimination of plunger cycles resulting in a constant gas flow.
4. New dehydration units will lower the amount of water vapor in the gas stream thus preventing liquids to form in the pipeline and lowering wellhead pressures.

RECOMMENDATIONS

It is recommended that another production test be conducted to test new dehydration technology and the effectiveness of pumping units to increase production. The costs associated with this gain in production will be monitored closely.

1. Another production test is necessary.
2. Pumping units need to be installed on two wells and their effectiveness evaluated.
3. Natco dehydration units should be utilized to prevent liquid loading in flowlines.

DISCUSSION

The five wells that are being tested are the CIGE 212, CIGE 153, CIGE 89D, CIGE 68D and the CIGE 8. Currently only the CIGE 212 is flowing whereas the other wells are on plunger lift. Fluid levels were shot within 24 hrs of phase one and showed that the CIGE 153 and the CIGE 89D had 244' and 309' of fluid over the top perforations, respectively. A pumping unit on these two wells with the pump set as far as possible below the perforations would lift fluid up the tubing and allow a constant gas flow up the annulus unrestricted by fluid.

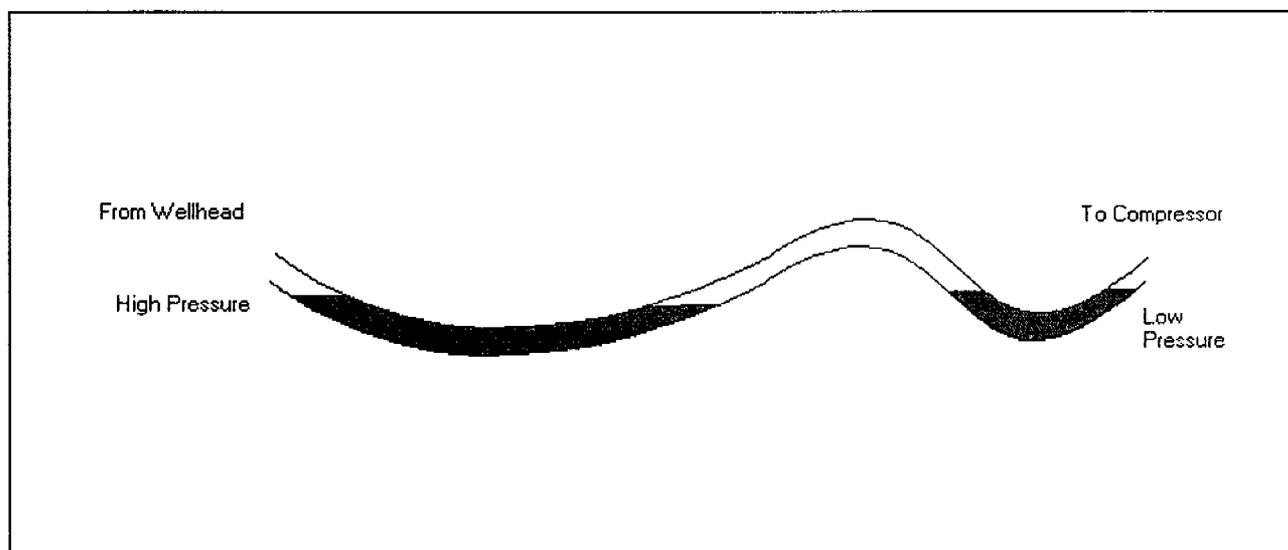
Better dehydration at the wellhead will decrease the amount of fluid that can condense in the pipeline, thus lowering the wellhead pressures. The current dehydration equipment was not designed to work with low pressure systems. New technology has increased the effectiveness of desiccant type dehydration systems. Natco currently offers a system that

utilizes their Desi-Dri desiccant material, which is three times more effective than other desiccant materials. It is proposed that the new Natco dehydration units be placed on the five wells to evaluate their effectiveness in removing water vapor from the gas stream.

THEORY AND ASSUMPTIONS

Merely installing compression can increase production, but this is only one part of the production system. To effectively lower the wellhead pressures with additional compression, the flowlines need to be free from restrictions such as unnecessary bends, insufficient diameter, and fluid restrictions in the line from hilly terrain as shown in Figure 1.

Figure 1- Flowline restriction due to fluid.

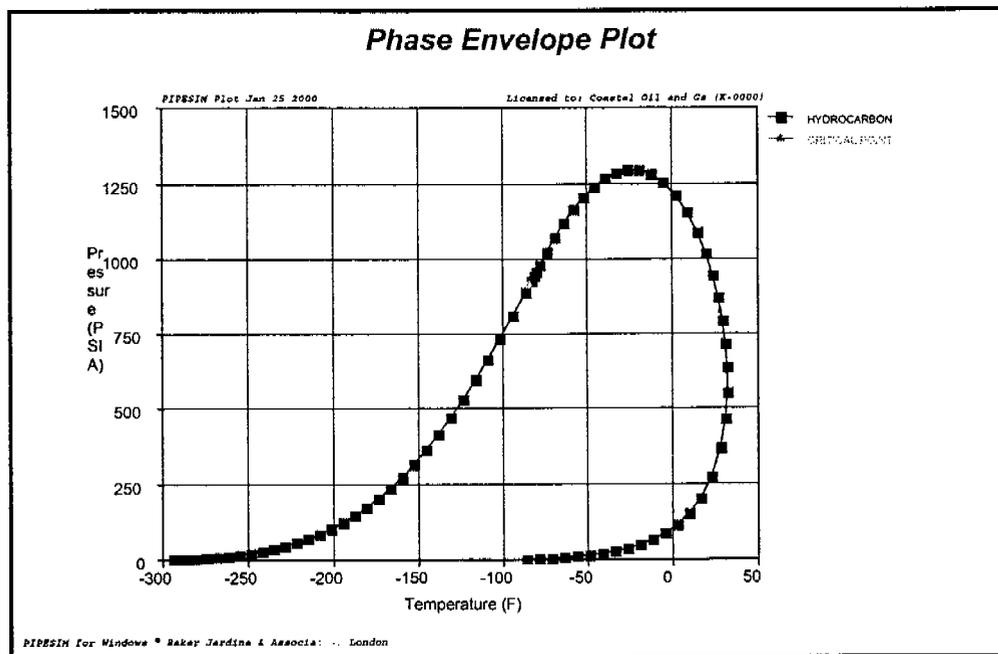


The NBU field has severe terrain and when coupled with gas that is not dehydrated at the well, the flowlines will trap fluid in the low spots. Drips can be installed to minimize this problem but have not been and would require more roads and people to maintain. Gas dehydration must be dealt with at the wellhead.

Based on wellhead temperature fluctuations, the average well in this test is producing gas with 100 lbs. of water vapor per MMcf of gas. After gas dehydration, the amount of water vapor is reduced to 70 lbs. per MMcf on average. When this gas is cooled to its dewpoint (See Figure 2), water droplets will form on the inside of the pipe. The small droplets will run into each other and form puddles that will collect in the low spots of the pipeline. Depending on the ambient temperature, the gas will fluctuate between 100% saturated to any point less than 100% which allows the water to be transported in the vapor phase and condense in different low spots in the pipeline. The flowlines in NBU are subjected to extreme swings in ambient temperature because these flowlines are on the surface rather than buried. Operating temperatures can vary from -30° to 120°F. Large amounts of fluid can collect in these low spots until sufficient pressure builds to

cause these slugs of fluid to be pushed down the line. Fluid moves down the line and is eventually removed with a slug catcher at the compressor.

Figure 2- Phase envelope plot.



The new dehydration units will be designed to reduce the water vapor to 45 lbs. per MMcf with a dew point of 0° F at 25 psia. Included in Appendix A is the figure used to determine the water content of natural gas.

Another part of the system is the inflow performance relationship which can be approximated with Eq. 1.

$$q = C(\bar{p}^2 - p_{wf}^2) \quad \text{Eq. 1}$$

where:

- q=Gas rate, MSCF/d
- C=Stabilized performance constant
- \bar{p} = Average reservoir pressure, psi.
- p_{wf} =Flowing bottomhole pressure, psi.

By using Eq. 1, it has been assumed that the production from the wells is in Darcy flow. The flowing bottomhole pressure can be minimized by reducing pressure losses near the wellbore and through the surface facilities. With a pumping unit, gas flow from the wellbore is unrestricted by hydrostatic pressure and thus lowers the wellbore flowing pressure and increases production. Based on simulations done with PIPESIME-NET (Appendix A), a production increase of 3% or more would be realized by lowering the

wellbore flowing pressure. These calculations were made assuming Darcy flow and an average reservoir pressure of 1500 psi.

The pumping units are a necessary step in testing the field for future additional compression because they simplify production operations and allow for constant production with an absolute minimum bottom hole flowing pressure. Existing production equipment does not need to be modified other than the addition of the new desiccant type dehydration units. With a pumping unit, gas flow will be up the annulus and straight into the new dehydration units allowing the produced fluids to flow to the separator with heat traced lines. This allows the gas to stay as cool as possible without being heat traced, the produced fluids will not freeze and it allows the dehydration units to operate cheaper and more efficiently. Pumping units have the distinct advantage of constant flow compared to plunger production. Plunger lift production causes shut in periods to build sufficient pressure to have the plunger lift the fluids out of the tubing. With a pumping unit, production rates will be maximized and the flow will be constant without the shut in cycles allowing increases in daily production.

SUMMARY

These proposals are made for this pilot project under the assumption that new productions techniques must be tested in preparation that the NBU field will operate at or near atmospheric pressure. The associated costs are a necessary part of this testing, regardless of production gains, to illustrate the effectiveness of production at or near atmospheric conditions.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR: _____ PHONE NUMBER: _____
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 11 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

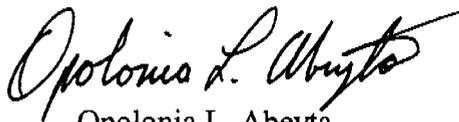
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-LP |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |

| |
|---------------------------------------------|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU CIGE 152-33-9-22 | 43-047-32068 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| NBU 173 | 43-047-32116 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| NBU 138A | 43-047-32151 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| CIGE 174-33-9-22 | 43-047-32323 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| CIGE 213-33-9-22 | 43-047-32933 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| NBU 327 | 43-047-33735 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| NBU CIGE 25-34-9-22 | 43-047-30737 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| NBU CIGE 89D-34-9-22J | 43-047-31146 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| NBU 80V | 43-047-31240 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| CIGE 117-34-9-22 | 43-047-31928 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| NBU 113 | 43-047-31931 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| NBU 187 | 43-047-32230 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| CIGE 164-34-9-22 | 43-047-32353 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| CIGE 212-34-9-22 | 43-047-32938 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| NBU 4-35B | 43-047-30273 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| CIGE 8-35-9-22 | 43-047-30427 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| NBU CIGE 68D-35-9-22P | 43-047-30951 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| CIGE 118-35-9-22P | 43-047-32025 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| CIGE 153-35-9-22 | 43-047-32067 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| NBU 331-35E | 43-047-32147 | 2900 | 35-09S-22E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

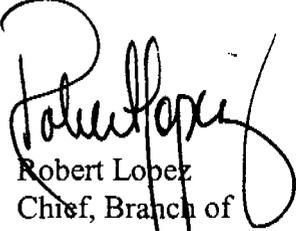
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

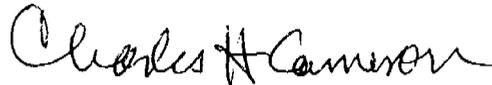
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos

JAN. 17. 2003 3:34PM

PORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
9 Greenway Plaza Houston TX 77064-0995 PHONE NUMBER:
(832) 676-5933

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

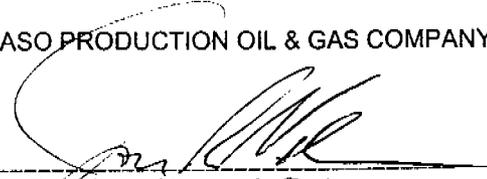
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY
By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**
SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | SUCCESSOR OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. Unit: NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU CIGE 89D-32-9-22J | 34-09S-22E | 43-047-31146 | 2900 | FEDERAL | GW | P |
| NBU 80V | 34-09S-22E | 43-047-31240 | 2900 | FEDERAL | GW | P |
| CIGE 117-34-9-22 | 34-09S-22E | 43-047-31928 | 2900 | FEDERAL | GW | P |
| NBU 187 | 34-09S-22E | 43-047-32230 | 2900 | FEDERAL | GW | P |
| CIGE 164-34-9-22 | 34-09S-22E | 43-047-32353 | 2900 | FEDERAL | GW | P |
| NBU 237 | 34-09S-22E | 43-047-32916 | 2900 | FEDERAL | GW | PA |
| NBU 16 | 34-09S-22E | 43-047-30209 | 2900 | FEDERAL | GW | PA |
| NBU 4-35B | 35-09S-22E | 43-047-30273 | 2900 | FEDERAL | GW | P |
| CIGE 8-35-9-22 | 35-09S-22E | 43-047-30427 | 2900 | FEDERAL | GW | P |
| NBU CIGE 68D-35-9-22P | 35-09S-22E | 43-047-30951 | 2900 | FEDERAL | GW | P |
| CIGE 118-35-9-22 | 35-09S-22E | 43-047-32025 | 2900 | FEDERAL | GW | P |
| CIGE 153-35-9-22 | 35-09S-22E | 43-047-32067 | 2900 | FEDERAL | GW | P |
| NBU 331-35E | 35-09S-22E | 43-047-32147 | 2900 | FEDERAL | GW | P |
| NBU 342-35E | 35-09S-22E | 43-047-32212 | 2900 | FEDERAL | GW | P |
| CIGE 193-35-9-22 | 35-09S-22E | 43-047-32973 | 2900 | FEDERAL | GW | P |
| CIGE 186-35-9-22 | 35-09S-22E | 43-047-32590 | 2900 | FEDERAL | GW | TA |
| NBU 216-35 | 35-09S-22E | 43-047-31284 | 2900 | FEDERAL | GW | PA |
| CIGE 162-36-9-22 | 36-09S-22E | 43-047-32164 | 2900 | STATE | GW | P |
| NBU 5-36B | 36-09S-22E | 43-047-30272 | 2900 | STATE | GW | P |
| NBU CIGE 9-36-9-22 | 36-09S-22E | 43-047-30419 | 2900 | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/18/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/18/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

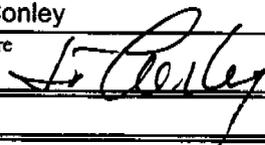
Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR

Date: 9-2-03
 Initials: JHC Date: 9-2-2003

Operations Manager

SEP 10 2003

DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Date

Office

Date: 9/16/03

Federal Approval of This
 Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULLING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference | |
|-----------------|--------|-------|-------|-------|------------|-------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 | BOPD |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 | MCFPD |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 | BWPD |
| Horse Power | | HP | | HP | 0 | HP |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 | MCFPD |

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

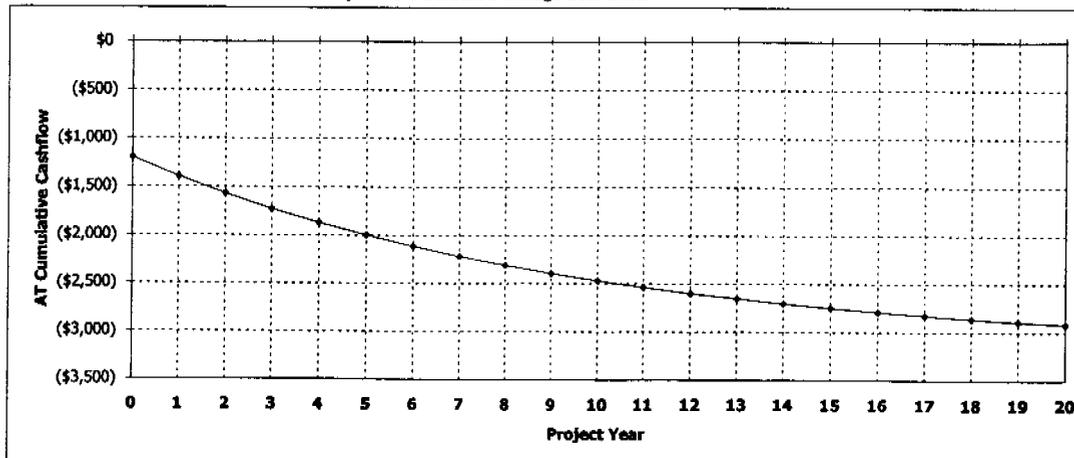
Gross Reserves:

Oil Reserves = 4 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 bcpd with no tank pressure. The production is increased to 0.194 bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|---------------------------------------------------|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| | | | | |
|-----------|---------------|------------|------------|------------------|
| CIGE 107D | 1-10-21 NWNW | ML23612 | 891008900A | 430473174700S1 ✓ |
| CIGE 108D | 4- NESE | U01416 | 891008900A | 430473175600S1 |
| CIGE 109D | 33- SWNW | UTU01191A | 891008900A | 430473175400S1 |
| CIGE 110D | 7-9-21 SWSE | UTU0575B | 891008900A | 430473195900S1 |
| CIGE 111D | 13-9-21 SESW | U01193 | 891008900A | 430473230500S1 |
| CIGE 112D | 19-9-21 SESE | U0581 | 891008900A | 430473194500S1 |
| CIGE 113 | 21-9-21 SWNE | UTU0576 | 891008900A | 430473194400S1 |
| CIGE 114 | 34-9-21 NESE | U01194A | 891008900A | 430473191500S1 ✓ |
| CIGE 115 | 35-9-21 NWNW | ML22582 | 891008900A | 430473191800S1 ✓ |
| CIGE 116 | 29-9-22 NWSW | ML22935 | 891008900A | 430473191900S1 |
| CIGE 117 | 34-9-22 SWNW | UTU0149077 | 891008900A | 430473192800S1 |
| CIGE 118 | 35-9-22 NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 119 | 15-10-21 NENE | UTU01416A | 891008900A | 430473192700S1 |
| CIGE 120 | 15-9-20 NENE | UTU0144868 | 891008900A | 430473225100S1 |
| CIGE 121 | 15-9-20 SWNE | UTU0144868 | 891008900A | 430473225200S1 |
| CIGE 122 | 7-9-21 NENE | UTU0149767 | 891008900A | 430473209800S1 |
| CIGE 123 | 7-9-21 SWNE | UTU0575B | 891008900A | 430473204700S1 |
| CIGE 124 | 9-9-21 NWSE | UTU01188 | 891008900A | 430473204500S1 |
| CIGE 125 | 13-9-21 NWNW | U01193 | 891008900A | 430473208400S1 |
| CIGE 127 | 16-9-21 NESW | ML3141 | 891008900A | 430473203600S1 |
| CIGE 129 | 18-9-21 NENW | UTU0581 | 891008900A | 430473204300S1 |
| CIGE 130 | 19-9-21 NENE | U0581 | 891008900A | 430473203000S1 |
| CIGE 131 | 19-9-21 SWNE | U0581 | 891008900A | 430473202900S1 |
| CIGE 133 | 35-9-21 SWSE | ML22582 | 891008900A | 430473197800S1 ✓ |
| CIGE 134D | 1-10-20 SWSW | UTU02270A | 891008900A | 430473198900S1 |
| CIGE 135 | 3-10-21 SWSW | UTU0149078 | 891008900A | 430473200100S1 |
| CIGE 136 | 4-10-21 SWNE | ML22940 | 891008900A | 430473197900S1 |
| CIGE 137 | 6-10-21 SENE | UTU01791 | 891008900A | 430473198800S1 |
| CIGE 138A | 6-10-21 SENW | UTU01791 | 891008900A | 430473204900S1 |
| CIGE 139 | 10-10-21 SWNE | UTU0149079 | 891008900A | 430473198600S1 |
| CIGE 140 | 16-10-21 NENE | ML10755 | 891008900A | 430473197700S1 |
| CIGE 141 | 7-10-22 NWNW | ML23609 | 891008900A | 430473197000S1 |
| CIGE 142 | 25-9-21 SENE | U01189 | 891008900A | 430473199400S1 ✓ |
| CIGE 143 | 34-9-21 SWNE | U01194A | 891008900A | 430473199500S1 ✓ |
| CIGE 144 | 2-10-22 SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 145 | 29-9-22 SENW | ML22935 | 891008900A | 430473199300S1 |
| CIGE 146 | 16-10-21 NWNW | ML10755 | 891008900A | 430473202100S1 |
| CIGE 147 | 36-9-22 SESW | ML22650 | 891008900A | 430473202000S1 ✓ |
| CIGE 148 | 31-9-22 NWNW | ML22935A | 891008900A | 430473202400S1 ✓ |
| CIGE 149 | 8-10-21 NWNW | UTU01791 | 891008900A | 430473205600S1 |
| CIGE 150 | 9-10-21 SWNE | UTU01416 | 891008900A | 430473205800S1 |
| CIGE 151 | 10-10-21 SWSE | UTU0149079 | 891008900A | 430473205900S1 |
| CIGE 152 | 33-9-22 SESW | UTU01191A | 891008900A | 430473206800S1 |
| CIGE 153 | 35-9-22 SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 154 | 13-10-20 NWNW | UTU4485 | 891008900A | 430473211900S1 |
| CIGE 155 | 9-9-21 SENE | UTU01188B | 891008900A | 430473215700S1 |
| CIGE 156 | 16-9-21 NESE | ML3282 | 891008900A | 430473219500S1 |
| CIGE 157 | 16-9-21 SWNW | UTU38409 | 891008900A | 430473216000S1 |
| CIGE 158 | 21-9-21 NESE | UTU0576 | 891008900A | 430473215800S1 |
| CIGE 159 | 6-10-21 NWNW | UTU01791 | 891008900A | 430473212000S1 |
| CIGE 160 | 14-10-21 SWSE | UTU01393C | 891008900A | 430473212400S1 |
| CIGE 161 | 2-10-22 SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36-9-22 SESE | ML22650 | 891008900A | 430473216400S1 ✓ |
| CIGE 163 | 15-9-21 SENE | UTU01193 | 891008900A | 430473219200S1 |
| CIGE 164 | 34-9-22 NENW | UTU0149077 | 891008900A | 430473235300S1 |
| CIGE 165 | 1-10-20 SWNW | UTU02270A | 891008900A | 430473211400S1 |
| CIGE 166 | 3-10-21 NENW | UTU0149078 | 891008900A | 430473217200S1 |
| CIGE 167 | 7-10-21 NENE | UTU01791 | 891008900A | 430473214200S1 |
| CIGE 168 | 16-10-21 NWSE | ML10755 | 891008900A | 430473212300S1 |
| CIGE 170 | 14-9-21 SWNW | UTU01193 | 891008900A | 430473240300S1 |
| CIGE 171 | 15-9-21 SWSE | UTU010950A | 891008900A | 430473234800S1 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND PROPOSES THAT ANY PRODUCED WATER FROM THE ATTACHED LIST OF WELLS WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE FOLLOWING PRE-APPROVED DISPOSAL SITES: DALBO, INC.; RNI, SEC. 5-T9S-R22E; ACE OILFIELD, SEC. 2-T6S-R20E; SOUTHMAN CANYON #3 SWD, SEC. 15-T10S-R23E, API NO. 4304715880000S1; AND DIRTY DEVIL FEDERAL 14-10 SWD, SWC. 10-T9S-R24E, API NO. 430473056600S1.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

| | |
|----------------------------------------|----------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title ENVIRONMENTAL ASSISTANT |
| Signature <i>Debra Domenici</i> | Date July 12, 2004 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED
JUL 14 2004**

DIV. OF OIL, GAS & MINING

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-------------------------|--------|-----|-----|---------|--------------|-----------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| SOUTHMAN CANYON 04-04 | 4 | 10S | 23E | NWSE | UTU33433 | UTU33433 | 430473063200S1 |
| SOUTHMAN CANYON 04-05 | 5 | 10S | 23E | NESE | UTU33433 | UTU33433 | 430473063300S1 |
| SOUTHMAN CANYON 09-03M | 9 | 10S | 23E | SWSW | UTU37355 | UTU37355 | 430473254000S1 |
| SOUTHMAN CANYON 09-04J | 9 | 10S | 23E | NWSE | UTU37355 | UTU37355 | 430473254100S1 |
| SOUTHMAN CANYON 31-01-L | 31 | 09S | 23E | NWSW | UTU33433 | UTU74898 | 430473254300S1 |
| SOUTHMAN CANYON 31-02X | 31 | 09S | 23E | NWNW | UTU33433 | UTU33433 | 430473489800S1 |
| SOUTHMAN CANYON 31-03 | 31 | 09S | 23E | SESW | UTU33433 | UTU33433 | 430473472600S1 |
| SOUTHMAN CANYON 31-04 | 31 | 09S | 23E | SESW | UTU33433 | | 430473472700S1 |
| SOUTHMAN CANYON 923-31B | 31 | 09S | 23E | NWNE | U-33433 | UTU33433 | 430473515000S1 |
| SOUTHMAN CANYON 923-31J | 31 | 09S | 23E | NWSE | U-33433 | UTU33433 | 430473514900S1 |
| SOUTHMAN CANYON 923-31P | 31 | 09S | 23E | SESE | U-33433 | | 430473528800S1 |
| SOUTHMAN CANYON SWD #3 | 15 | 10S | 23E | NESE | UTU-38427 | | 430471588000S1 |
| WHITE RIVER 1-14 | 14 | 10S | 23E | NENW | UTU38427 | UTU38427 | 430473048100S1 |

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|---------------------------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| BONANZA 04-06 | 4 | 10S | 23E | NESW | U-33433 | UTU33433 | 430473475100S1 |
| BONANZA 06-02 | 6 | 10S | 23E | NESW | UTU38419 | UTU38419 | 430473484300S1 |
| BONANZA 08-02 | 8 | 10S | 23E | SESE | UTU37355 | UTU37355 | 430473408700S1 |
| BONANZA 08-03 | 8 | 10S | 23E | NWNW | U-37355 | UTU37355 | 430473477000S1 |
| BONANZA 09-05 | 9 | 10S | 23E | SESW | U-37355 | UTU37355 | 430473486600S1 |
| BONANZA 09-06 | 9 | 10S | 23E | NWNE | U-37355 | UTU37355 | 430473477100S1 |
| BONANZA 10-02 | 10 | 10S | 23E | NWNW | U72028 | UTU80201 | 430473470400S1 |
| BONANZA 10-03 | 10 | 10S | 23E | NWNE | UTU38261 | CR-5 | 430473472800S1 |
| BONANZA 10-04 | 10 | 10S | 23E | SENE | UTU40736 | CR-5 | 430473477200S1 |
| BONANZA 1023-2A | 2 | 10S | 23E | NENE | ML47062 | | 430473534700S1 |
| BONANZA 1023-2C | 2 | 10S | 23E | NENW | ML47062 | | 430473534600S1 |
| BONANZA 1023-2E | 2 | 10S | 23E | SWNW | ML47062 | | 430473534500S1 |
| BONANZA 1023-4E | 4 | 10S | 23E | SWNW | U-33433 | | 43047353920S1 |
| BONANZA 1023-6C | 6 | 10S | 23E | NENW | U-38419 | UTU38419 | 430473515300S1 |
| BONANZA 1023-7B | 7 | 10S | 23E | NWNE | U-38420 | UTU38420 | 430473517200S1 |
| BONANZA 1023-7L | 7 | 10S | 23E | NWSW | U-38420 | | 430473528900S1 |
| BONANZA 11-02 | 11 | 10S | 23E | SWNW | UTU38425 | CR-23 | 430473477300S1 |
| BONANZA FEDERAL 03-15 | 15 | 10S | 23E | NENW | UTU38428 | UTU38428 | 430473127800S1 |
| CANYON VIEW FEDERAL 1-18 | 18 | 10S | 23E | SENW | UTU38421 | UTU38421 | 430473037900S1 |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 147 | 36 | 09S | 22E | SESW | ML22650 | 891008900A | 430473202000S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| CIGE 186 | 35 | 09S | 22E | NWSE | UTU010954A | 891008900A | 430473259000S1 |
| CIGE 193 | 35 | 09S | 22E | SESE | UTU010954A | 891008900A | 430473297300S1 |
| CIGE 194 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473293200S1 |
| CIGE 195 | 2 | 10S | 22E | NWNE | ML22651 | 891008900A | 430473279700S1 |
| CIGE 212 | 34 | 09S | 22E | NENE | UTU0149077 | 891008900A | 430473293800S1 |
| CIGE 221 | 36 | 09S | 22E | SWSW | ML22650 | 891008900A | 430473286800S1 |
| CIGE 222 | 36 | 09S | 22E | NESW | ML22650 | 891008900A | 430473286900S1 |
| CIGE 223 | 1 | 10S | 22E | NWNW | U011336 | 891008900A | 430473298300S1 |
| CLIFF EDGE 1-15 | 15 | 10S | 23E | NWSE | UTU38427 | UTU38427 | 430473046200S1 |
| CROOKED CYN FED 1-17 | 17 | 10S | 23E | NESW | UTU37355 | UTU37355 | 430473036900S1 |
| FLAT MESA FEDERAL 1-7 | 7 | 10S | 23E | NWSE | UTU38420 | UTU38420 | 430473036500S1 |
| FLAT MESA FEDERAL 2-7 | 7 | 10S | 23E | SENW | UTU38420 | UTU38420 | 430473045500S1 |
| JACK RABBIT 1-11 | 11 | 10S | 23E | SWNE | UTU38425 | CR-23 | 430473054200S1 |
| LOOKOUT POINT STATE 1-16 | 16 | 10S | 23E | NESE | ML22186A | | 430473054400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 1022-1G | 1 | 10S | 22E | SWNE | U-11336 | 891008900A | 430473517500S1 |
| NBU 922-35K | 35 | 09S | 22E | NESW | UTU-010954A | 891008900A | 430473512600S1 |
| NBU 922-36I | 36 | 09S | 22E | NESE | ML-22650 | 891008900A | 430473510700S1 |
| NO NAME CANYON 1-9 | 9 | 10S | 23E | SENE | UTU037355 | UTU37355 | 430473037800S1 |
| NO NAME CANYON 2-9 | 9 | 10S | 23E | NENW | UTU037355 | UTU37355 | 430473150400S1 |
| NSO FEDERAL 1-12 | 12 | 10S | 23E | NENW | UTU38423 | CR-22 | 430473056000S1 |
| PETE'S FLAT 1-1 | 1 | 10S | 23E | NESE | UTU40736 | | 430473055800S1 |
| SAGE HEN FEDERAL 1-6 | 6 | 10S | 23E | NESE | UTU38419 | CR-3 | 430473038200S1 |
| SAGEBRUSH FEDERAL 1-8 | 8 | 10S | 23E | SWNE | UTU37355 | UTU37355 | 430473038300S1 |
| SHEEPHERDER FEDERAL 1-10 | 10 | 10S | 23E | NESE | UTU38424 | CR-5 | 430473055900S1 |
| SOUTHMAN CANYON 01-05 FED | 5 | 10S | 23E | SENW | UTU33433 | UTU74473 | 430473085600S1 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|-----------------------------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. MULTIPLE WELLS- SEE ATTACHED |
| 2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078 | 3b. Phone No. (include area code) 435-781-7060 | 7. If Unit or CA/Agreement, Name and/or No. MULTIPLE WELLS- SEE ATTACHED |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) MULTIPLE WELLS- SEE ATTACHED | | 8. Well Name and No. MULTIPLE WELLS- SEE ATTACHED |
| | | 9. API Well No. MULTIPLE WELLS- SEE ATTACHED |
| | | 10. Field and Pool, or Exploratory Area MULTIPLE WELLS- SEE ATTACHED |
| | | 11. County or Parish, State UINTAH COUNTY, UTAH |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input type="checkbox"/> Other _____ |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas Company rescinds any previously approved disposal sites and proposes that any produced water from the attached list of wells on Exhibit A will be contained in a water tank and will then be hauled by truck to one of the following pre-approved disposal sites: Dalbo, Inc. Disposal Pit; RNI Disposal Pit, Sec. 5-T9S-R22E; Ace Oilfield Disposal, Sec. 2-T6S-R20E; Southman Canyon #3 SWD, Sec. 15-T10S-R23E, API No. 4304715880000S1 CIGE 9 SWD, Sec. 36-T9S-R22E; and Dirty Devil Federal 14-10 SWD, Sec. 10-T9S-R24E, API No. 430473056600S1. The disposal/emergency pits for the locations listed on Exhibit B will be reclaimed within the 2004 year. The rest of the locations that have disposal/emergency pits which are listed on Exhibit C will have their pits reclaimed by September 2008.

RECEIVED
JUL 27 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|----------------------------------------|----------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title ENVIRONMENTAL ASSISTANT |
| Signature <i>Debra Domenici</i> | Date July 22, 2004 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

EXHIBIT A

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-------------------------|--------|-----|-----|---------|--------------|-----------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| SOUTHMAN CANYON 04-04 | 4 | 10S | 23E | NWSE | UTU33433 | UTU33433 | 430473063200S1 |
| SOUTHMAN CANYON 04-05 | 5 | 10S | 23E | NESE | UTU33433 | UTU33433 | 430473063300S1 |
| SOUTHMAN CANYON 09-03M | 9 | 10S | 23E | SWSW | UTU37355 | UTU37355 | 430473254000S1 |
| SOUTHMAN CANYON 09-04J | 9 | 10S | 23E | NWSE | UTU37355 | UTU37355 | 430473254100S1 |
| SOUTHMAN CANYON 31-01-L | 31 | 09S | 23E | NWSW | UTU33433 | UTU74898 | 430473254300S1 |
| SOUTHMAN CANYON 31-02X | 31 | 09S | 23E | NWNW | UTU33433 | UTU33433 | 430473489800S1 |
| SOUTHMAN CANYON 31-03 | 31 | 09S | 23E | SENW | UTU33433 | UTU33433 | 430473472600S1 |
| SOUTHMAN CANYON 31-04 | 31 | 09S | 23E | SESW | UTU33433 | | 430473472700S1 |
| SOUTHMAN CANYON 923-31B | 31 | 09S | 23E | NWNE | U-33433 | UTU33433 | 430473515000S1 |
| SOUTHMAN CANYON 923-31J | 31 | 09S | 23E | NWSE | U-33433 | UTU33433 | 430473514900S1 |
| SOUTHMAN CANYON 923-31P | 31 | 09S | 23E | SESE | U-33433 | | 430473528800S1 |
| SOUTHMAN CANYON SWD #3 | 15 | 10S | 23E | NESE | UTU-38427 | | 430471588000S1 |
| WHITE RIVER 1-14 | 14 | 10S | 23E | NENW | UTU38427 | UTU38427 | 430473048100S1 |

EXHIBIT B
PITS TO BE RECLAIMED IN 2004

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-----------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |

EXHIBIT C
PITS TO BE RECLAIMED BY SEPTEMBER, 2008

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-----------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |

EXHIBIT A

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|---------------------------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| BONANZA 04-06 | 4 | 10S | 23E | NESW | U-33433 | UTU33433 | 430473475100S1 |
| BONANZA 06-02 | 6 | 10S | 23E | NESW | UTU38419 | UTU38419 | 430473484300S1 |
| BONANZA 08-02 | 8 | 10S | 23E | SESE | UTU37355 | UTU37355 | 430473408700S1 |
| BONANZA 08-03 | 8 | 10S | 23E | NWNW | U-37355 | UTU37355 | 430473477000S1 |
| BONANZA 09-05 | 9 | 10S | 23E | SESW | U-37355 | UTU37355 | 430473486600S1 |
| BONANZA 09-06 | 9 | 10S | 23E | NWNE | U-37355 | UTU37355 | 430473477100S1 |
| BONANZA 10-02 | 10 | 10S | 23E | NWNW | U72028 | UTU80201 | 430473470400S1 |
| BONANZA 10-03 | 10 | 10S | 23E | NWNE | UTU38261 | CR-5 | 430473472800S1 |
| BONANZA 10-04 | 10 | 10S | 23E | SENE | UTU40736 | CR-5 | 430473477200S1 |
| BONANZA 1023-2A | 2 | 10S | 23E | NENE | ML47062 | | 430473534700S1 |
| BONANZA 1023-2C | 2 | 10S | 23E | NENW | ML47062 | | 430473534600S1 |
| BONANZA 1023-2E | 2 | 10S | 23E | SWNW | ML47062 | | 430473534500S1 |
| BONANZA 1023-4E | 4 | 10S | 23E | SWNW | U-33433 | | 43047353920S1 |
| BONANZA 1023-6C | 6 | 10S | 23E | NENW | U-38419 | UTU38419 | 430473515300S1 |
| BONANZA 1023-7B | 7 | 10S | 23E | NWNE | U-38420 | UTU38420 | 430473517200S1 |
| BONANZA 1023-7L | 7 | 10S | 23E | NWSW | U-38420 | | 430473528900S1 |
| BONANZA 11-02 | 11 | 10S | 23E | SWNW | UTU38425 | CR-23 | 430473477300S1 |
| BONANZA FEDERAL 03-15 | 15 | 10S | 23E | NENW | UTU38428 | UTU38428 | 430473127800S1 |
| CANYON VIEW FEDERAL 1-18 | 18 | 10S | 23E | SENE | UTU38421 | UTU38421 | 430473037900S1 |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 147 | 36 | 09S | 22E | SESW | ML22650 | 891008900A | 430473202000S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| CIGE 186 | 35 | 09S | 22E | NWSE | UTU010954A | 891008900A | 430473259000S1 |
| CIGE 193 | 35 | 09S | 22E | SESE | UTU010954A | 891008900A | 430473297300S1 |
| CIGE 194 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473293200S1 |
| CIGE 195 | 2 | 10S | 22E | NWNE | ML22651 | 891008900A | 430473279700S1 |
| CIGE 212 | 34 | 09S | 22E | NENE | UTU0149077 | 891008900A | 430473293800S1 |
| CIGE 221 | 36 | 09S | 22E | SWSW | ML22650 | 891008900A | 430473286800S1 |
| CIGE 222 | 36 | 09S | 22E | NESW | ML22650 | 891008900A | 430473286900S1 |
| CIGE 223 | 1 | 10S | 22E | NWNW | U011336 | 891008900A | 430473298300S1 |
| CLIFF EDGE 1-15 | 15 | 10S | 23E | NWSE | UTU38427 | UTU38427 | 430473046200S1 |
| CROOKED CYN FED 1-17 | 17 | 10S | 23E | NESW | UTU37355 | UTU37355 | 430473036900S1 |
| FLAT MESA FEDERAL 1-7 | 7 | 10S | 23E | NWSE | UTU38420 | UTU38420 | 430473036500S1 |
| FLAT MESA FEDERAL 2-7 | 7 | 10S | 23E | SENE | UTU38420 | UTU38420 | 430473054500S1 |
| JACK RABBIT 1-11 | 11 | 10S | 23E | SWNE | UTU38425 | CR-23 | 430473042300S1 |
| LOOKOUT POINT STATE 1-16 | 16 | 10S | 23E | NESE | ML22186A | | 430473054400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 1022-1G | 1 | 10S | 22E | SWNE | U-11336 | 891008900A | 430473517500S1 |
| NBU 922-35K | 35 | 09S | 22E | NESW | UTU-010954A | 891008900A | 430473512600S1 |
| NBU 922-36I | 36 | 09S | 22E | NESE | ML-22650 | 891008900A | 430473510700S1 |
| NO NAME CANYON 1-9 | 9 | 10S | 23E | SENE | UTU037355 | UTU37355 | 430473037800S1 |
| NO NAME CANYON 2-9 | 9 | 10S | 23E | NENW | UTU037355 | UTU37355 | 430473150400S1 |
| NSO FEDERAL 1-12 | 12 | 10S | 23E | NENW | UTU38423 | CR-22 | 430473056000S1 |
| PETE'S FLAT 1-1 | 1 | 10S | 23E | NESE | UTU40736 | | 430473055800S1 |
| SAGE HEN FEDERAL 1-6 | 6 | 10S | 23E | NESE | UTU38419 | CR-3 | 430473038200S1 |
| SAGEBRUSH FEDERAL 1-8 | 8 | 10S | 23E | SWNE | UTU37355 | UTU37355 | 430473038300S1 |
| SHEEPHERDER FEDERAL 1-10 | 10 | 10S | 23E | NESE | UTU38424 | CR-5 | 430473055900S1 |
| SOUTHMAN CANYON 01-05 FED | 5 | 10S | 23E | SENE | UTU33433 | UTU74473 | 430473085600S1 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

| | |
|-----------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 |
|-----------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|

| CA No. | | Unit: | | NATURAL BUTTES UNIT | | | | |
|-----------|-----|-------|-----|---------------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell

Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

| | |
|--------------------------------------------|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

5-9-06

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-010954A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.
CIGE 153-35-9-22

9. API Well No.
4304732067

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SEC. 35, T9S, R22E 921'FSL, 1795'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|------------------------------------------------------|----------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other <u>SHUT-IN</u> |
| | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests authorization to shut-in the subject well location. Gross production from the greater Natural Buttes area is currently constrained at roughly 215mmcf/d due to lack of export pipeline capacity. The field is capable of producing more gas than this, which results in frequent and widespread bottlenecked areas of high line pressure. This in turn causes numerous wells to log off of production, often requiring swab rigs to get them going again. Operating the field in this reactionary manner is very inefficient. The operator requests authorization to shut in wells strategically to alleviate this situation and utilize the resource more efficiently. A significant drop in production is not expected, as the field is constrained anyway. The subject well was selected on the basis of one or more of the following factors:

*Located in a bottlenecked area; *High intervention requirement relative to gas production, *High water production
Wells will be shut in for an indefinite period. As the constrained situation continues, different wells will be selected and subject wells will be returned to production in order to cycle the shut-ins around the field and allow well pressures to build up and assist with future production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Sheila Upchegg

Signature

Title
Regulatory Analyst

Date
October 17, 2006

COPY SENT TO OPERATOR
Date: 11/15/06
By: [Signature]

THIS SPACE FOR FEDERAL OR STATE USE by the

Approved by
Title
Office
Date: 11/15/06
By: [Signature]

Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
NOV 01 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
U-010954-A

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
CIGE 153

9. API Well No.
4304732067

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

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 Oil Well Gas Well Other

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SEC. 35, T9S, R22E 921'FSL, 1795'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

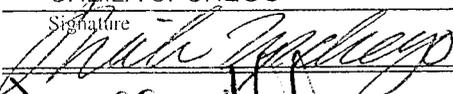
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|--------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input checked="" type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO DEEPEN THE SUBJECT WELL LOCATION. IN ORDER TO COMPLETE THE WASATCH AND MESAVERDE FORMATION. THE OPERATOR PLANS TO DRILL ON THE LOCATION NO LARGER THAN THE ORIGINALLY APPROVED SURFACE DISTURBANCE. THE OPERATOR WILL UTILIZE THE EXISTING RIGHTS-OF-WAYS FOR WELL SITE, PIPELINES AND ACCESS ROADS.

PLEASE REFER TO THE ATTACHED 10 PT, DRILLING PROGRAM AND MAPS OF THE WELL LOCATION.

14. I hereby certify that the foregoing is true and correct

| | |
|--------------------------------------------------------------------------------------------------|----------------------------------------------|
| Name (Printed/Typed) SHEILA UPCHEGO | Title SENIOR LAND ADMIN SPECIALIST |
| Signature  | Date January 26, 2007 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|------------------------------|
| Approved by  | Title BRADLEY G. HILL | Date 01-31-07 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | ENVIRONMENTAL MANAGER |

**RECEIVED
JAN 29 2007**

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

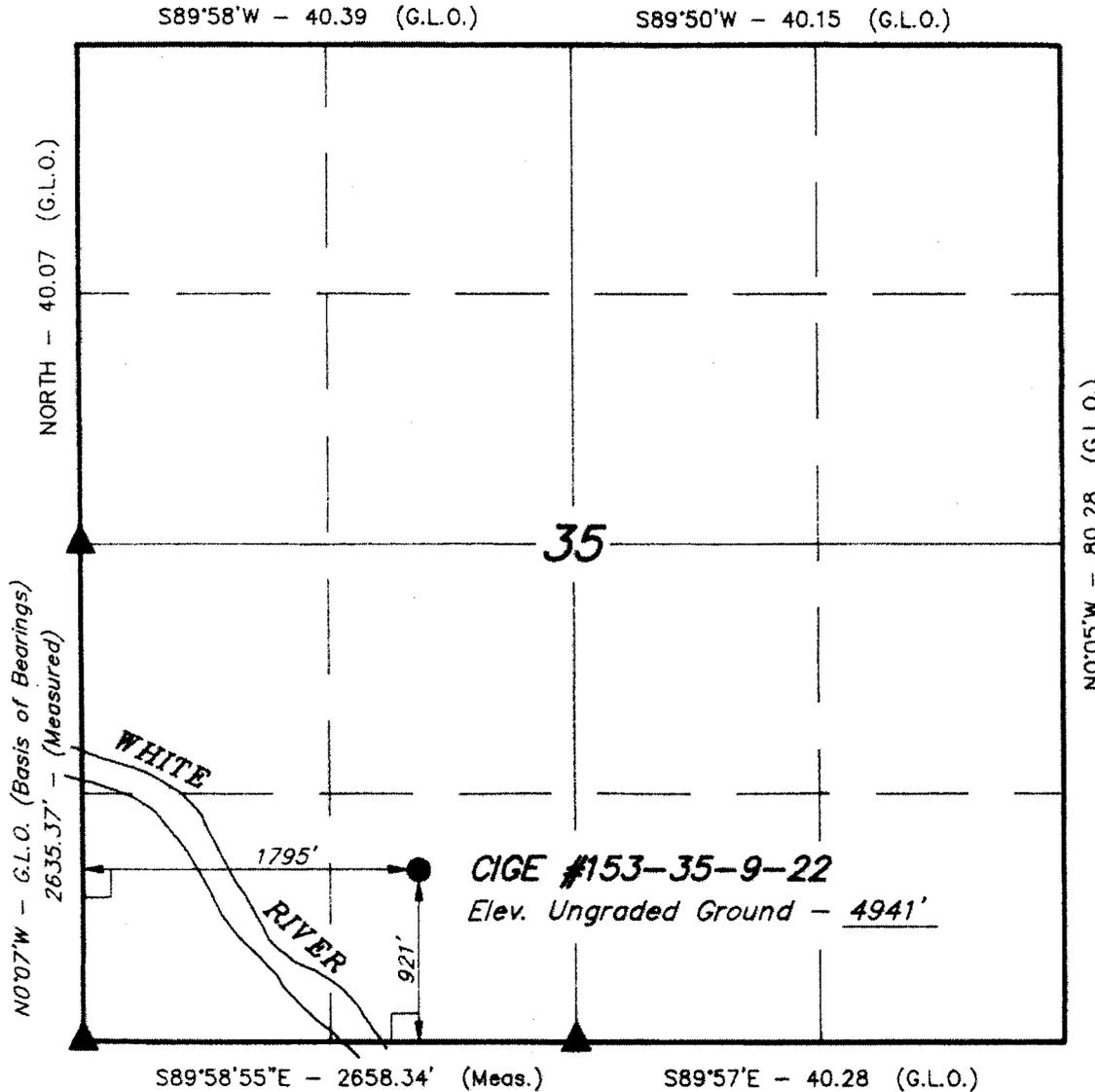
**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

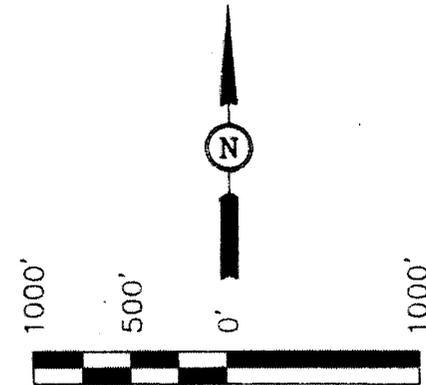
Kerr-McGee Oil & Gas Onshore LP

Well location, CIGE #153-35-9-22, located as shown in the SE 1/4 SW 1/4 of Section 35, T9S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

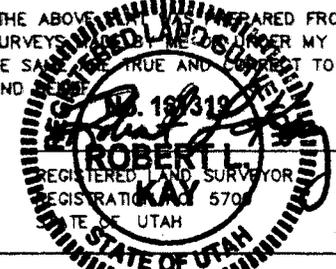
TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 01-24-07 C.H.

UINTAH ENGINEERING & SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

| | |
|----------------------|-----------------------------------------|
| SCALE 1" = 1000' | DATE 7-11-91 |
| PARTY G.S. R.E.H. | REFERENCES G.L.O. PLAT |
| WEATHER HOT | FILE Kerr-McGee Oil & Gas Onshore LP |

▲ = SECTION CORNERS LOCATED. (Gross Caps)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/29/2007

API NO. ASSIGNED: 43-047-32067

WELL NAME: CIGE 153
 OPERATOR: KERR-MCGEE OIL & GAS (N2995)
 CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SESW 35 090S 220E
 SURFACE: 0921 FSL 1795 FWL
 BOTTOM: 0921 FSL 1795 FWL
 COUNTY: UINTAH
 LATITUDE: 39.98784 LONGITUDE: -109.4099
 UTM SURF EASTINGS: 635761 NORTHINGS: 4427408
 FIELD NAME: NATURAL BUTTES (630)

| | | |
|------------------------|-----------------|-------------|
| INSPECT LOCATN BY: / / | | |
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-010954
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000291)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173.14
Eff Date: 12-2-1944
Siting: 460' fr u bdrz & 920' between wells
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- to be drilled
2- OIL SHALE

T9S R22E

NATURAL BUTTES FIELD NATURAL BUTTES UNIT

CAUSE: 173-14 / 12-2-1999

NBU 216-35

NBU 342-35E

NBU 331-35E

NBU 4-35B

35

CIGE 68D

NBU 922-35K

CIGE 118

CIGL 186
BHL
186

CIGE 193

CIGE 8

CIGE 153

CIGE 118-35-9-22

T10S R22E

CIGE 67A
CIGE 67D-2-10-22

NBU 1022-1D

NBU 456-2E

CIGE 195

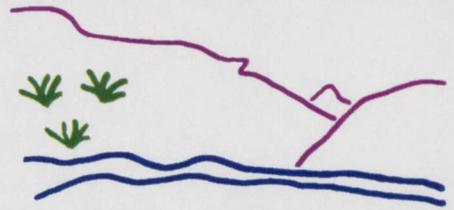
OPERATOR: KERR-MCGEE O&G (N2995)

SEC: 35 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 31-JANUARY-2007

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

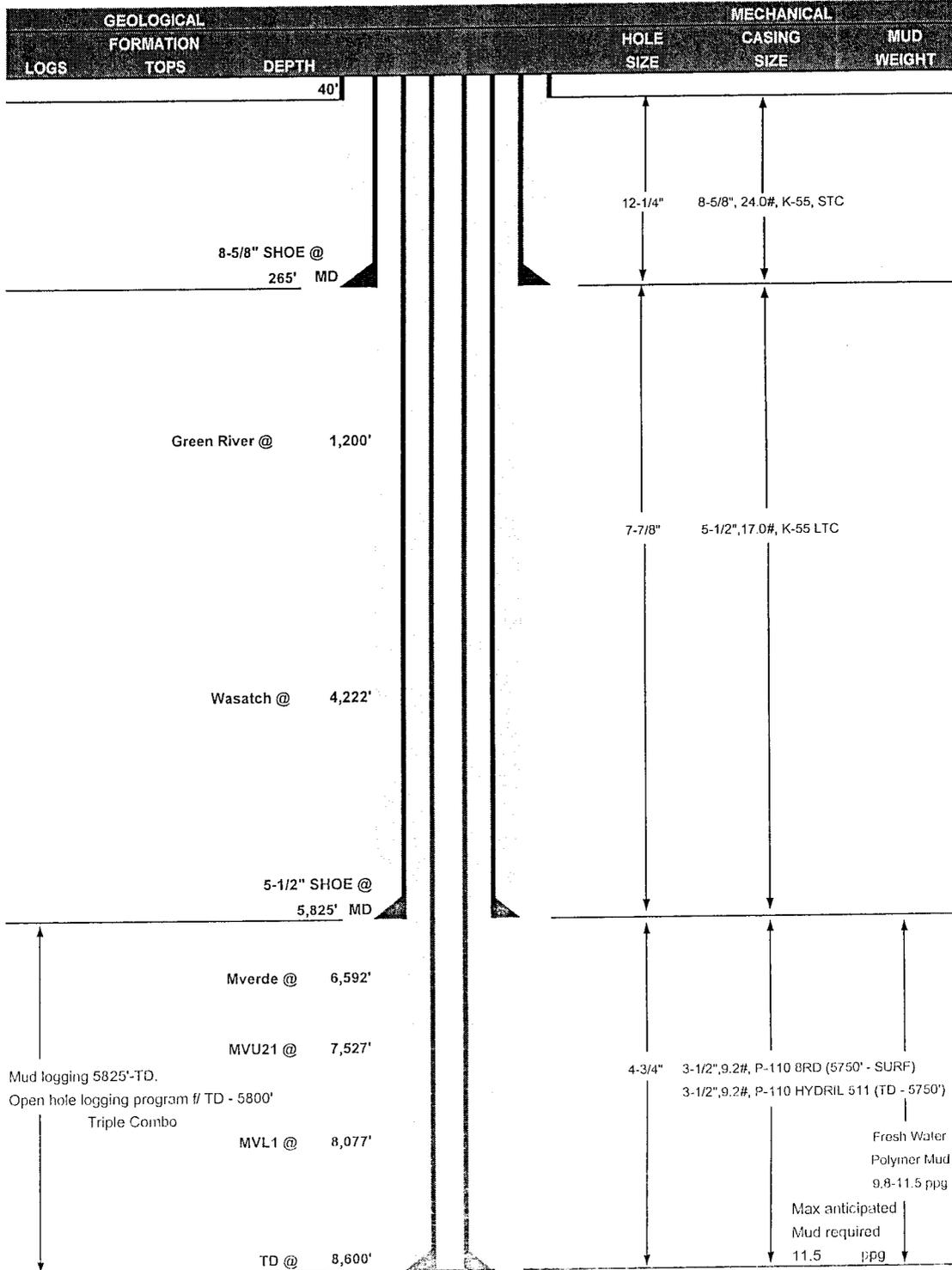
- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM (DEEPENING)

COMPANY NAME KERR-McGEE OIL & GAS ONSHORE LP DATE January 26, 2007
 WELL NAME CIGE 153 TD 8,600' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,941' GL KB 4,952'
 SURFACE LOCATION NW SE SW, SECTION 35, T9S, R22E 921'FSL, 1795'FWL BHL Straight Hole
 Latitude: _____ Longitude: _____ API 43047320670000
 OBJECTIVE ZONE(S) Mesaverde
 ADDITIONAL INFO Regulatory Agencies: UDOGM, (SURF & MINERALS), BLM, Tri-County Health Dept.





KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|------------|--------|------------|------|-------|---------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| CONDUCTOR | | | | | | | | |
| SURFACE | | | | | | 13330 | 13050 | 208800 |
| PRODUCTION | 3-1/2" | 0 to 5750 | 9.20 | P-110 | 8rd-LTC | 2.59 | 4.01 | 3.20 |
| | 3-1/2" | 5750 to TD | 9.20 | P-110 | HYD 511 | 2.59 | 4.01 | 3.20 |

1) Max Anticipated Surf. Press.(MASP) = (.052 x MW x TD)-(0.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 11.5 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Partially Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3251 psi

CEMENT PROGRAM

| | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|------------|------|-------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|--------|-------|
| PRODUCTION | LEAD | 4300 | Halliburton Hi-Fill | 75 | 0% | 11.00 | 3.84 |
| | TAIL | 4300 | 50/50 Poz Premium 0.3% Super CBL (Expander) 0.3% Halad @ -344 (Low Fluid Loss Control) 0.3% HR-5 (Retarder) 0.2% CFR-3 (Cement Material) 3% (Total) Bentonite (Light Wt. Additive) | 190 | 10% | 13.50 | 1.45 |
| | | | | | | | |

*Caliper plus 10% excess for TAIL

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|------------|-----------------------------------------------------------------------------------------------------------------------------------|
| SURFACE | |
| PRODUCTION | Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers. |
| | |

ADDITIONAL INFORMATION

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

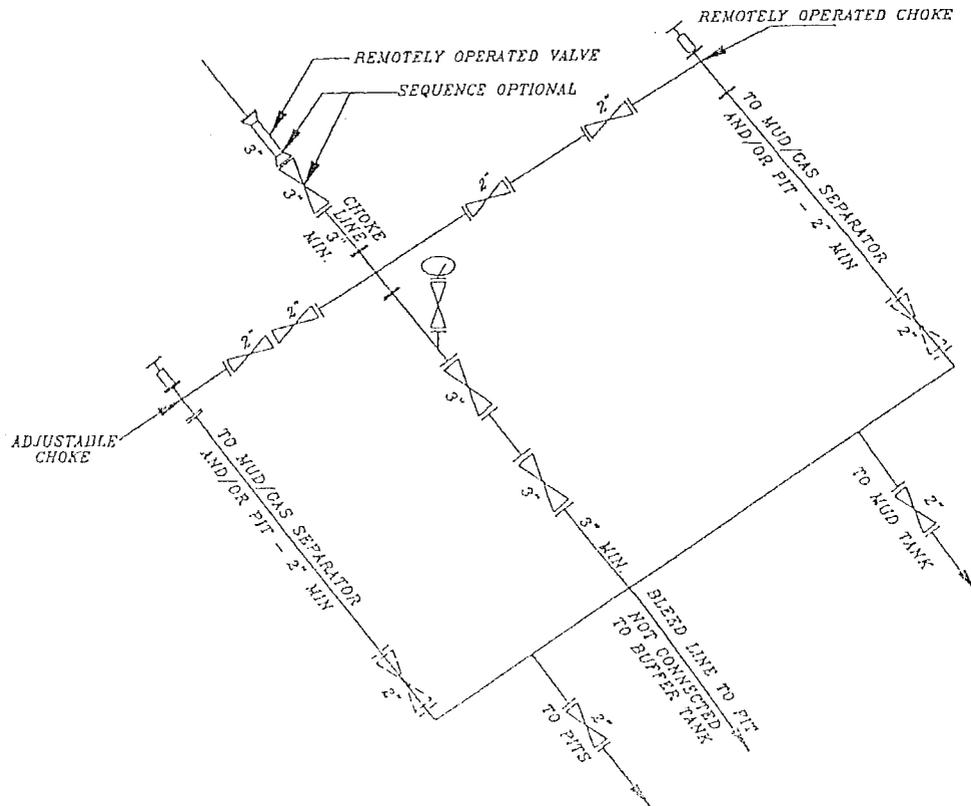
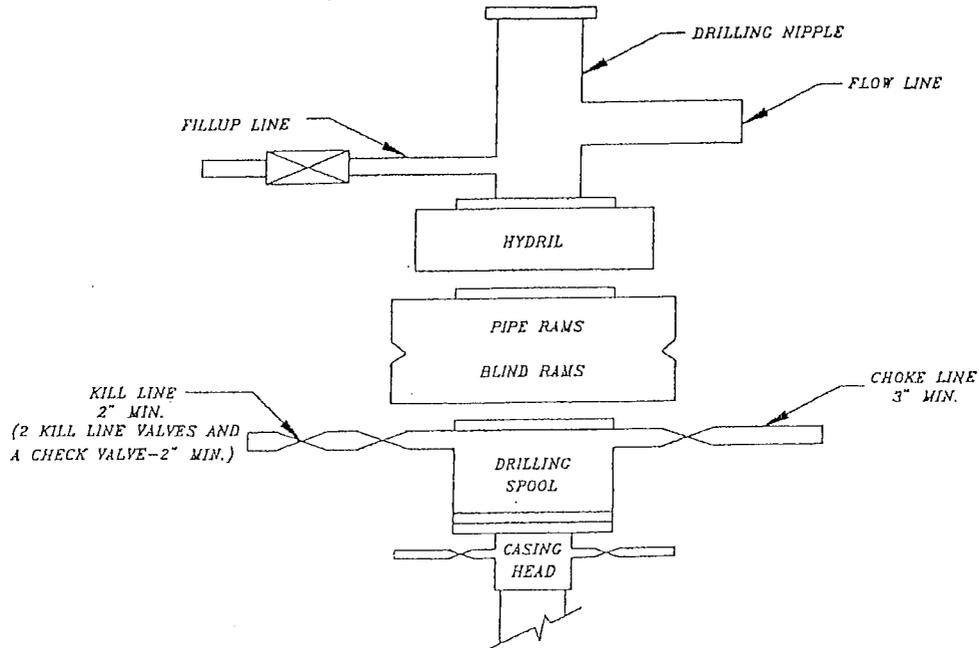
DRILLING ENGINEER: _____
 Keith Brents

DATE: _____

DRILLING SUPERINTENDENT: _____
 Russ Dranting

DATE: _____

5M BOP STACK and CHOKE MANIFOLD SYSTEM



**CIGE 153
NWSESW SECTION 35, T9S, R22E
UINTAH COUNTY, UTAH
U-010954-A**

ONSHORE ORDER NO. 1

DRILLING PROGRAM (DEEPENING)

1. Estimated Tops of Important Geologic Markers:

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Green River | 1200' |
| Wasatch | 4222' |
| Mesaverde | 5825' |
| MVU21 | 6592' |
| MVL1 | 7527' |
| TD | 8600' |

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Gas | Mesaverde | 5825' |
| Gas | MVU21 | 6592' |
| Gas | MVL1 | 7527' |
| Water | N/A | |
| Other Minerals | N/A | |

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated Bottomhole Pressure calculated at 8,600' TD, approximately equals 5143 psi
(Mud Weight X .052 psi/ft X Total Depth)

Maximum anticipated surface pressure equals approximately **3251 psi** (Bottomhole Pressure minus the pressure of a partially evacuated hole calculated at **0.22 psi/foot**).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

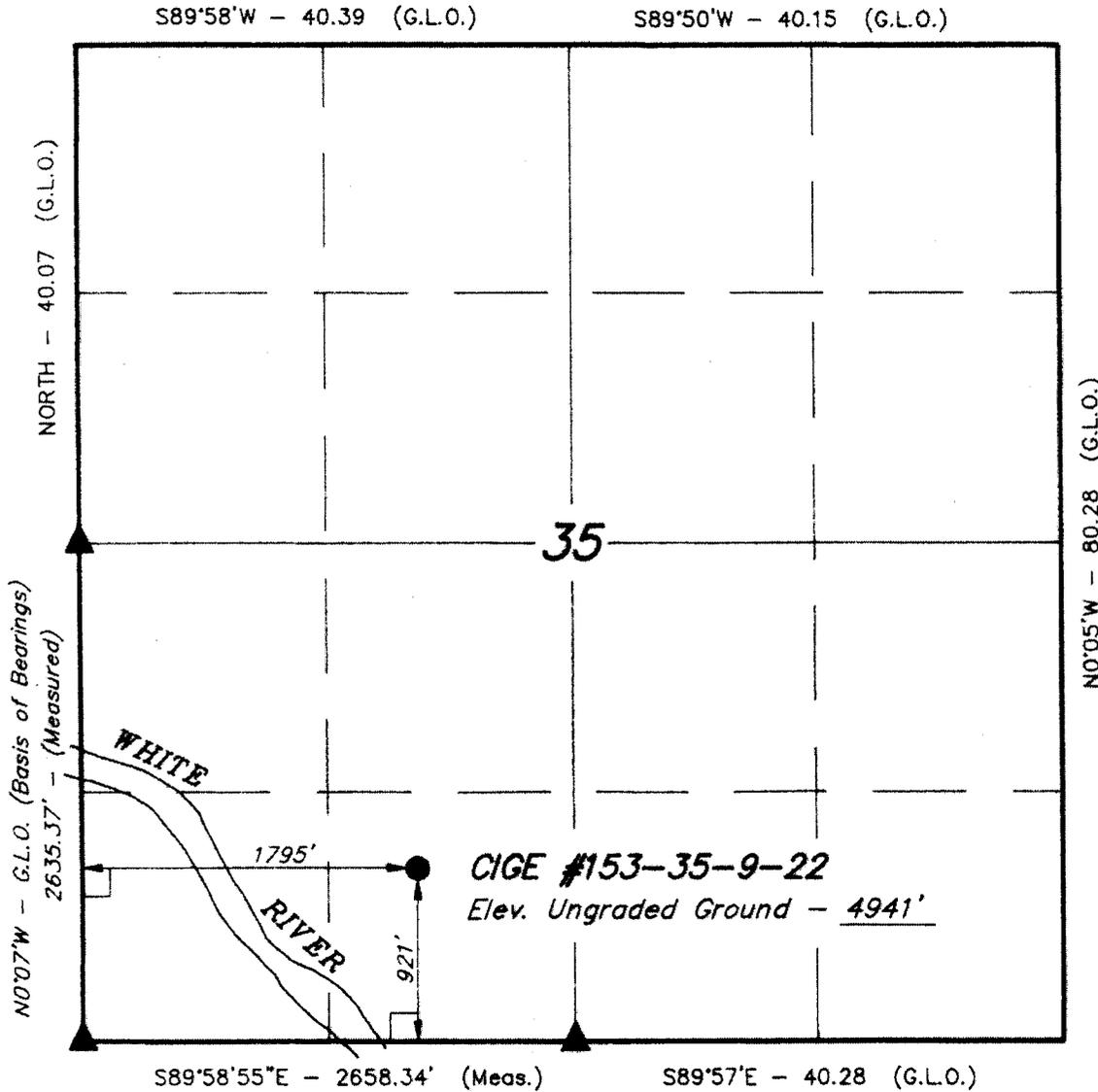
10. **Other Information:**

Please refer to the attached Drilling Program.

Kerr-McGee Oil & Gas Onshore LP

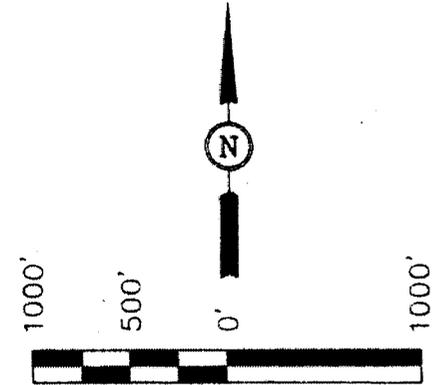
T9S, R22E, S.L.B.&M.

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BASIS OF ELEVATION

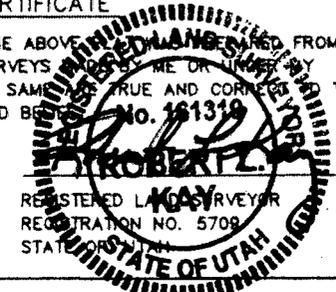
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SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED LANDS WERE MEASURED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 01-24-07 C.H.

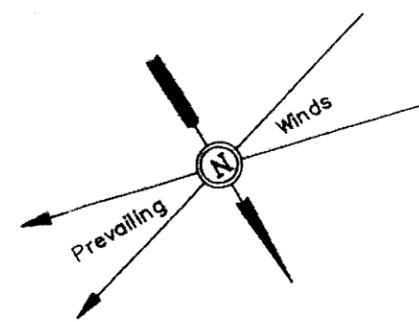
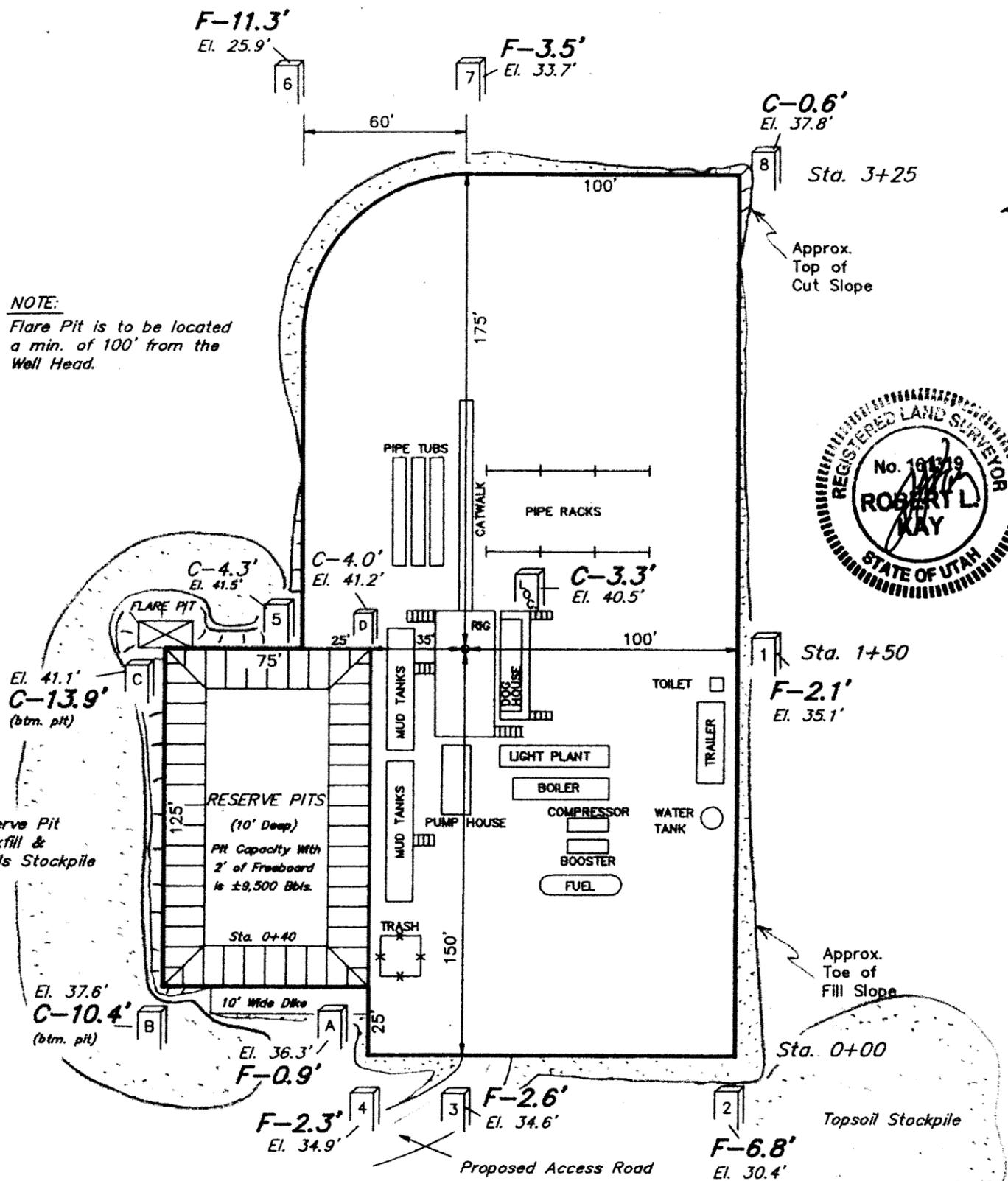
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | |
|----------------------|-----------------------------------------|
| SCALE 1" = 1000' | DATE 7-11-91 |
| PARTY G.S. R.E.H. | REFERENCES G.L.O. PLAT |
| WEATHER HOT | FILE Kerr-McGee Oil & Gas Onshore LP |

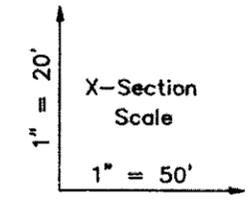
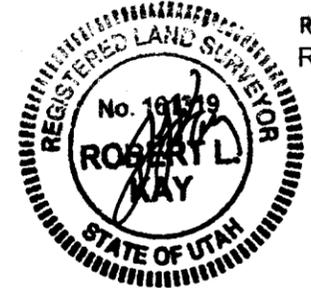
▲ = SECTION CORNERS LOCATED. (Bross Caps)

Kerr-McGee Oil & Gas Onshore LP

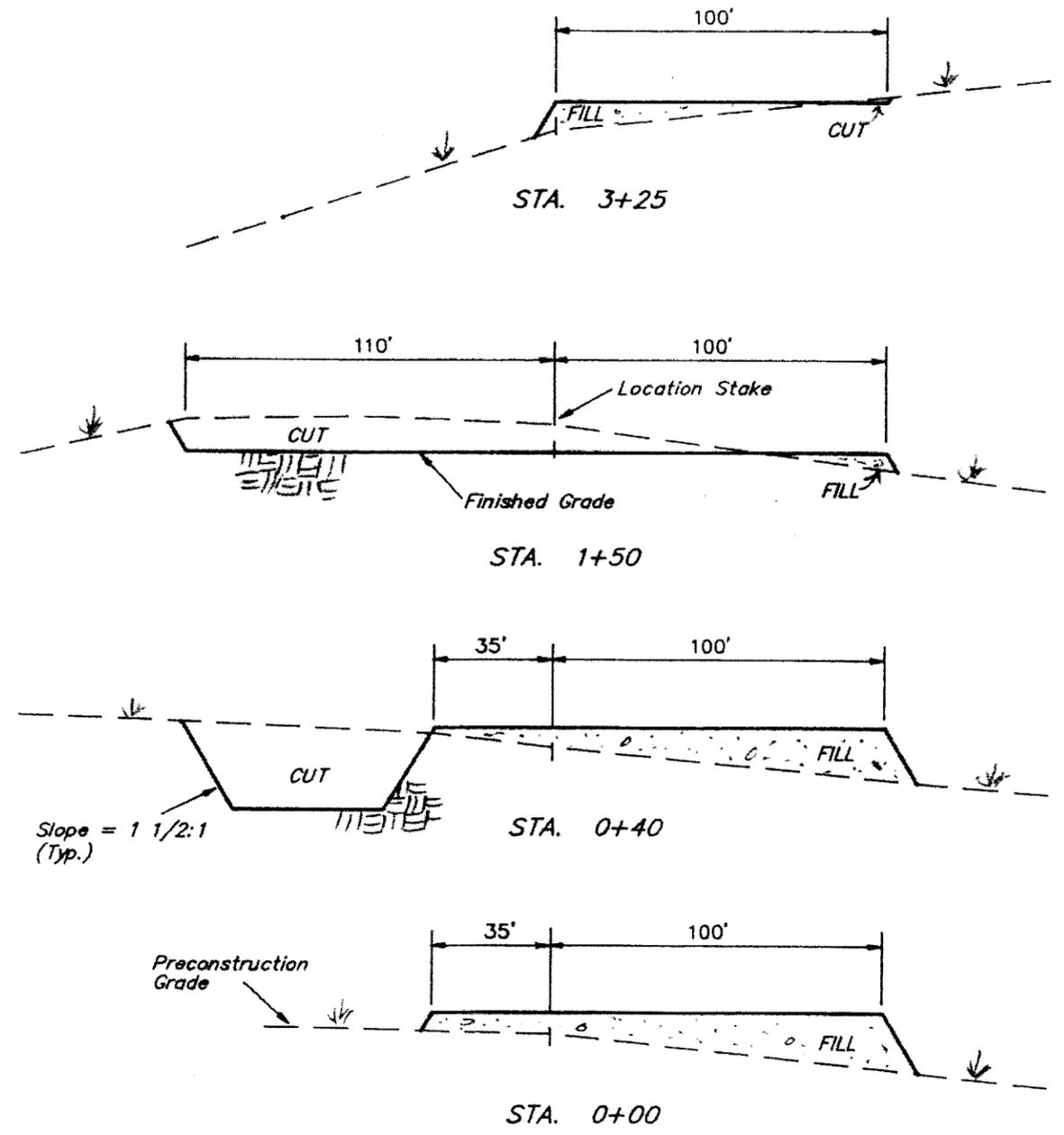
LOCATION LAYOUT FOR
CIGE #153-35-9-22
SECTION 35, T9S, R22E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 7-12-91
Drawn By: T.D.H.
REVISED: 7-22-91 R.E.H.
REVISED: 01-24-07 C.H.

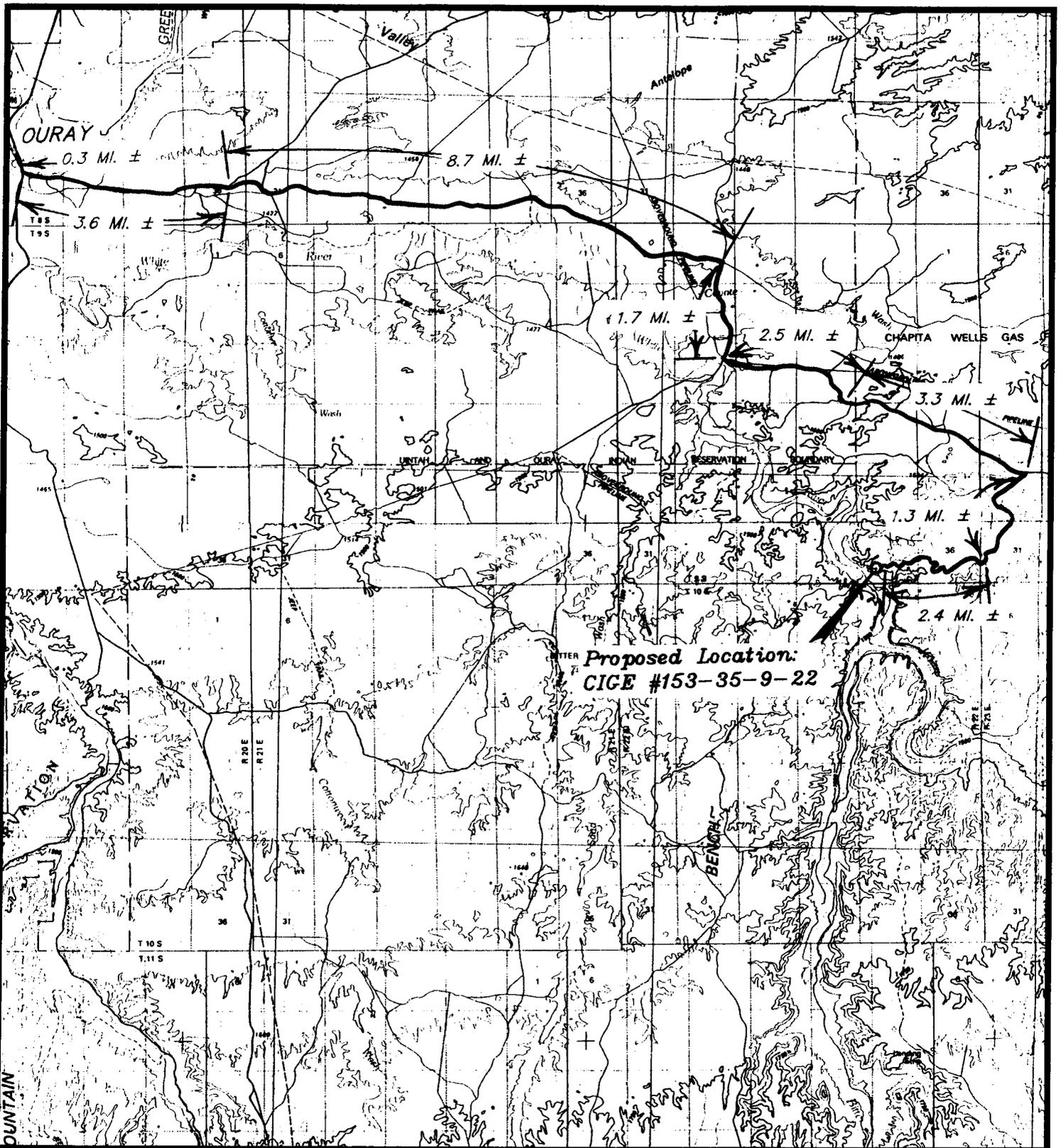


TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



NOTES:
Elev. Ungraded Ground At Loc. Stake = 4940.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 4937.2'

FIGURE #1



Kerr-McGee Oil & Gas Onshore LP

C.I.G.E. #153-35-9-22

SECTION 35, T9S, R22E, S.L.B.&M.

921' FSL 1795' FWL



| | | | |
|------------------|------------------|-----|--------------------|
| TOPOGRAPHIC | 07 | 11 | 91 |
| MAP | MONTH | DAY | YEAR |
| SCALE: 1:100,000 | DRAWN BY: R.E.H. | | REV: 01-24-07 C.H. |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



Kerr-McGee Oil & Gas Onshore LP

C.I.G.E. #153-35-9-22
SECTION 35, T9S, R22E, S.L.B.&M.
921' FSL 1795' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 11 91
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: R.E.H. REV: 01-24-07 C.H.



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊙ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

Kerr-McGee Oil & Gas Onshore LP

C.I.G.E. #153-35-9-22
SECTION 35, T9S, R22E, S.L.B.&M.
921' FSL 1795' FWL



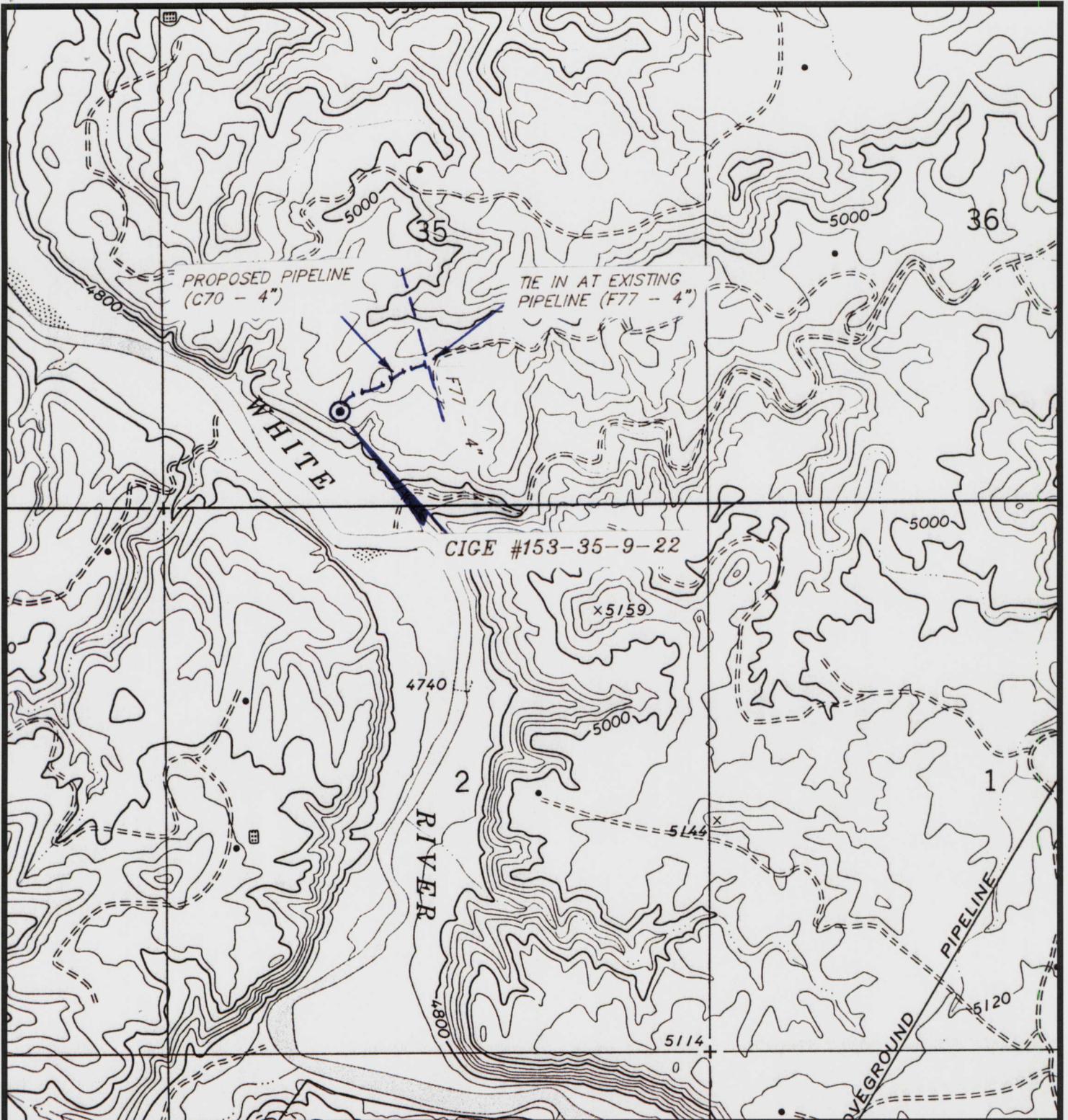
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TOPOGRAPHIC
MAP

07 11 91
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: R.E.H. REV: 01-24-07 C.H.





APPROXIMATE TOTAL PIPELINE DISTANCE = 940' +/-

Kerr-McGee Oil & Gas Onshore LP

**C.I.G.E. #153-35-9-22
SECTION 35, T9S, R22E, S.L.B.&M.
921' FSL 1795' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

07 11 91
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: R.E.H. REV: 01-24-07 C.H.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3A. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078** 3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **SESW 921'FSL, 1795'FWL**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
16 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **921'**
(Also to nearest drig. unit line, if any)

16. No. of Acres in lease **600.00** 17. Spacing Unit dedicated to this well **80.00**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C** 19. Proposed Depth **8600'** 20. BLM/BIA Bond No. on file **BOND NO: WYB000291**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **4941'GR** 22. Approximate date work will start* 23. Estimated duration

5. Lease Serial No.
U-010954-A

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA Agreement, Name and No.
UNIT #891008900A

8. Lease Name and Well No.
CIGE 153

9. API Well No.
4304732067

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk, and Survey or Area
SEC. 35, T9S, R22E

12. County or Parish **UINTAH** 13. State **UTAH**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized office. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature  Name (Printed/Typed) **SHEILA UPCHEGO** Date **1/26/2007**

Title **SENIOR LAND ADMIN SPECIALIST**

Approved by (Signature) _____ Name (Printed/Typed) _____ Date _____

Title _____ Office _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

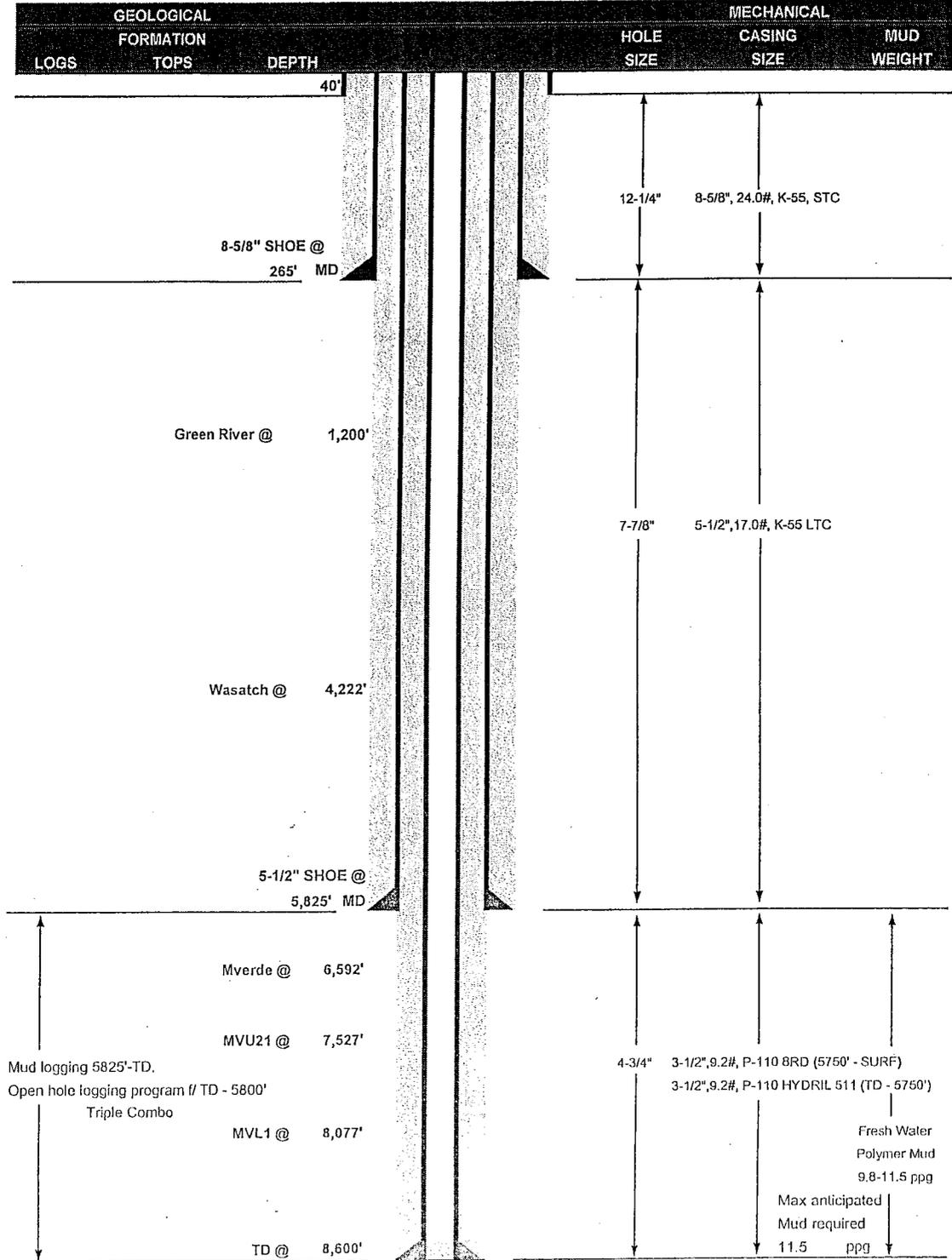
*(Instructions on reverse)

RECEIVED
JAN 29 2007
DIV. OF OIL, GAS & MINING



**KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM (DEEPENING)**

COMPANY NAME KERR-McGEE OIL & GAS ONSHORE LP DATE January 26, 2007
 WELL NAME CIGE 153 TD 8,600' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,941' GL KB 4,952'
 SURFACE LOCATION NW SE SW, SECTION 35, T9S, R22E 921'FSL, 1795'FWL BHL Straight Hole
 Latitude: _____ Longitude: _____ API 43047320670000
 OBJECTIVE ZONE(S) Mesaverde
 ADDITIONAL INFO Regulatory Agencies: UDOGM, (SURF & MINERALS), BLM, Tri-County Health Dept.





KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|------------|--------|------------|------|-------|---------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| CONDUCTOR | | | | | | | | |
| SURFACE | | | | | | 13330 | 13050 | 208800 |
| PRODUCTION | 3-1/2" | 0 to 5750 | 9.20 | P-110 | 8rd-LTC | 2.59 | 4.01 | 3.20 |
| | 3-1/2" | 5750 to TD | 9.20 | P-110 | HYD 511 | 2.59 | 4.01 | 3.20 |

1) Max Anticipated Surf. Press. (MASP) = (.052 x MW x TD) - (0.22 psi/ft - partial evac gradient x TD)
 (Burst Assumptions: TD = 11.5 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Partially Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing * Buoy. Fact. of water)
 MASP 3251 psi

CEMENT PROGRAM

| | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|------------|------|-------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|--------|-------|
| PRODUCTION | LEAD | 4300 | Halliburton HI-Fill | 75 | 0% | 11.00 | 3.84 |
| | TAIL | 4300 | 50/50 Poz Premium 0.3% Super CBL (Expander) 0.3% Halad @ -344 (Low Fluid Loss Control) 0.3% HR-5 (Retarder) 0.2% CFR-3 (Cement Material) 3% (Total) Bentonite (Light Wt. Additive) | 190 | 10% | 13.50 | 1.45 |

*Caliper plus 10% excess for TAIL

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|------------|-----------------------------------------------------------------------------------------------------------------------------------|
| SURFACE | |
| PRODUCTION | Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers. |

ADDITIONAL INFORMATION

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

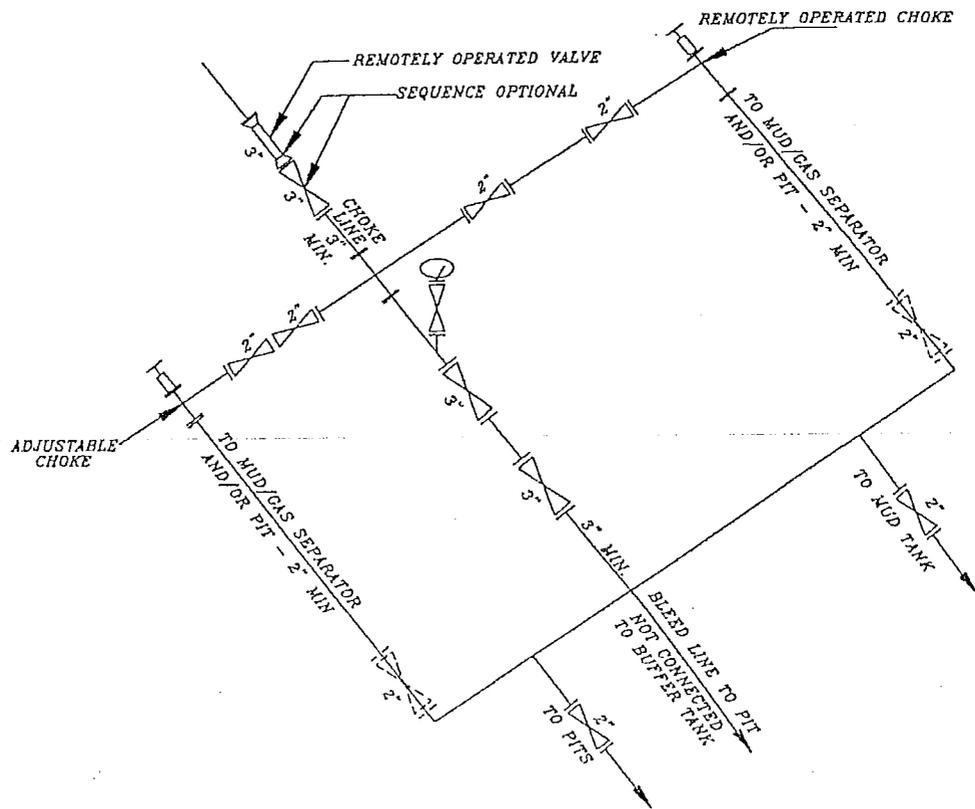
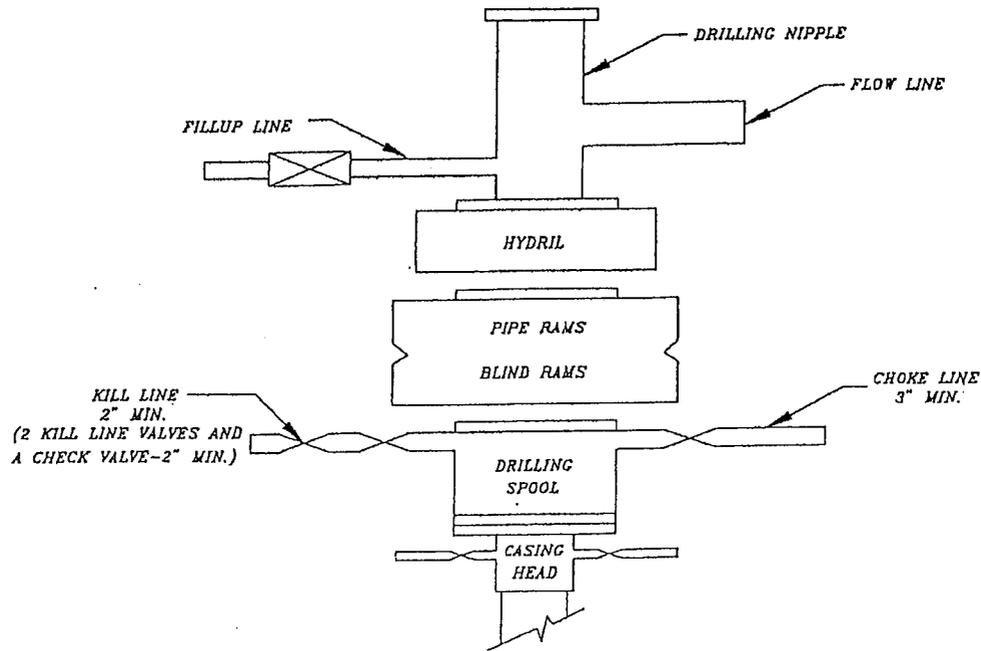
DRILLING ENGINEER: _____
 Keith Brents

DATE: _____

DRILLING SUPERINTENDENT: _____
 Russ Branting

DATE: _____

5M BOP STACK and CHOKE MANIFOLD SYSTEM



CIGE 153
NWSESW SECTION 35, T9S, R22E
UINTAH COUNTY, UTAH
U-010954-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM (DEEPENING)

1. **Estimated Tops of Important Geologic Markers:**

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Green River | 1200' |
| Wasatch | 4222' |
| Mesaverde | 5825' |
| MVU21 | 6592' |
| MVL1 | 7527' |
| TD | 8600' |

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Gas | Mesaverde | 5825' |
| Gas | MVU21 | 6592' |
| Gas | MVL1 | 7527' |
| Water | N/A | |
| Other Minerals | N/A | |

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated Bottomhole Pressure calculated at 8,600' TD, approximately equals 5143 psi
(Mud Weight X .052 psi/ft X Total Depth)

Maximum anticipated surface pressure equals approximately 3251 psi (Bottomhole Pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

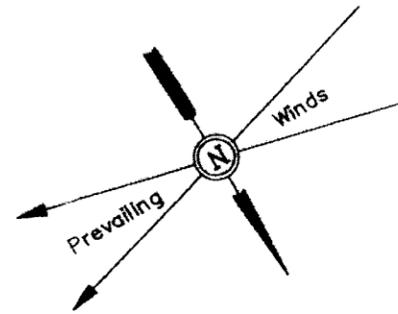
Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.

Kerr-McGee Oil & Gas Onshore LP

LOCATION LAYOUT FOR
CIGE #153-35-9-22
SECTION 35, T9S, R22E, S.L.B.&M.



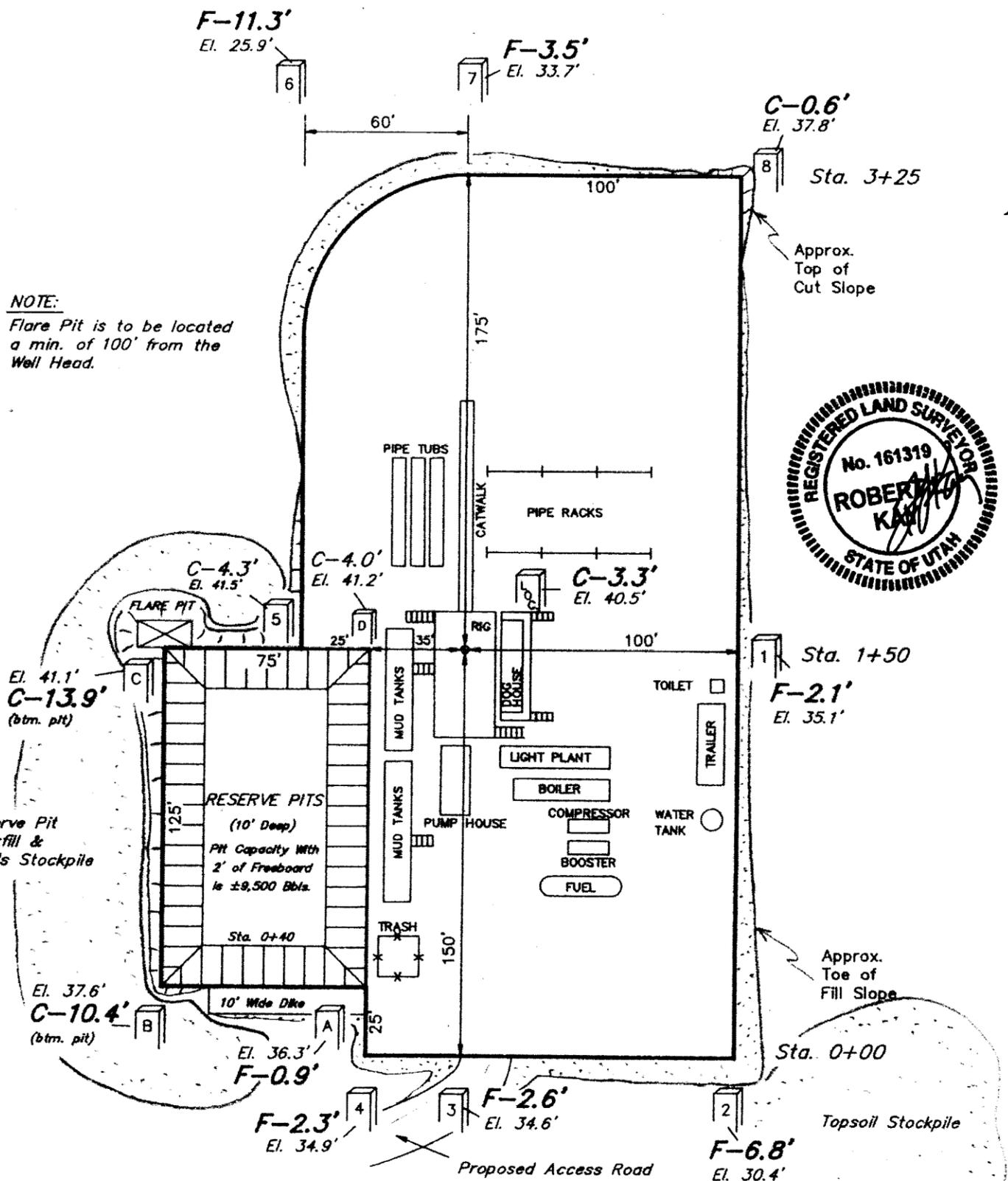
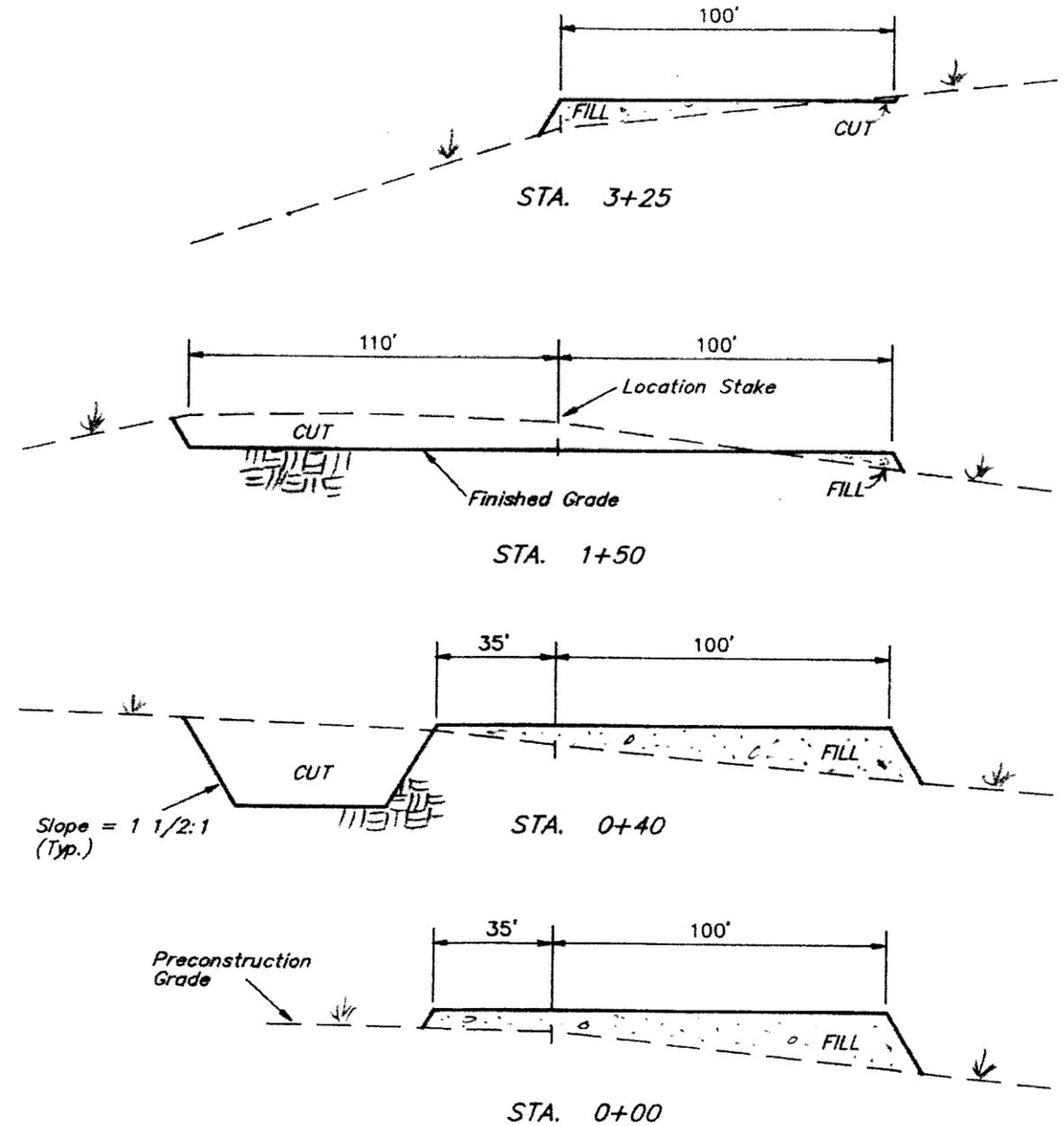
SCALE: 1" = 50'
DATE: 7-12-91
Drawn By: T.D.H.
REVISED: 7-22-91 R.E.H.
REVISED: 01-24-07 C.H.



X-Section Scale
1" = 20'
1" = 50'

TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

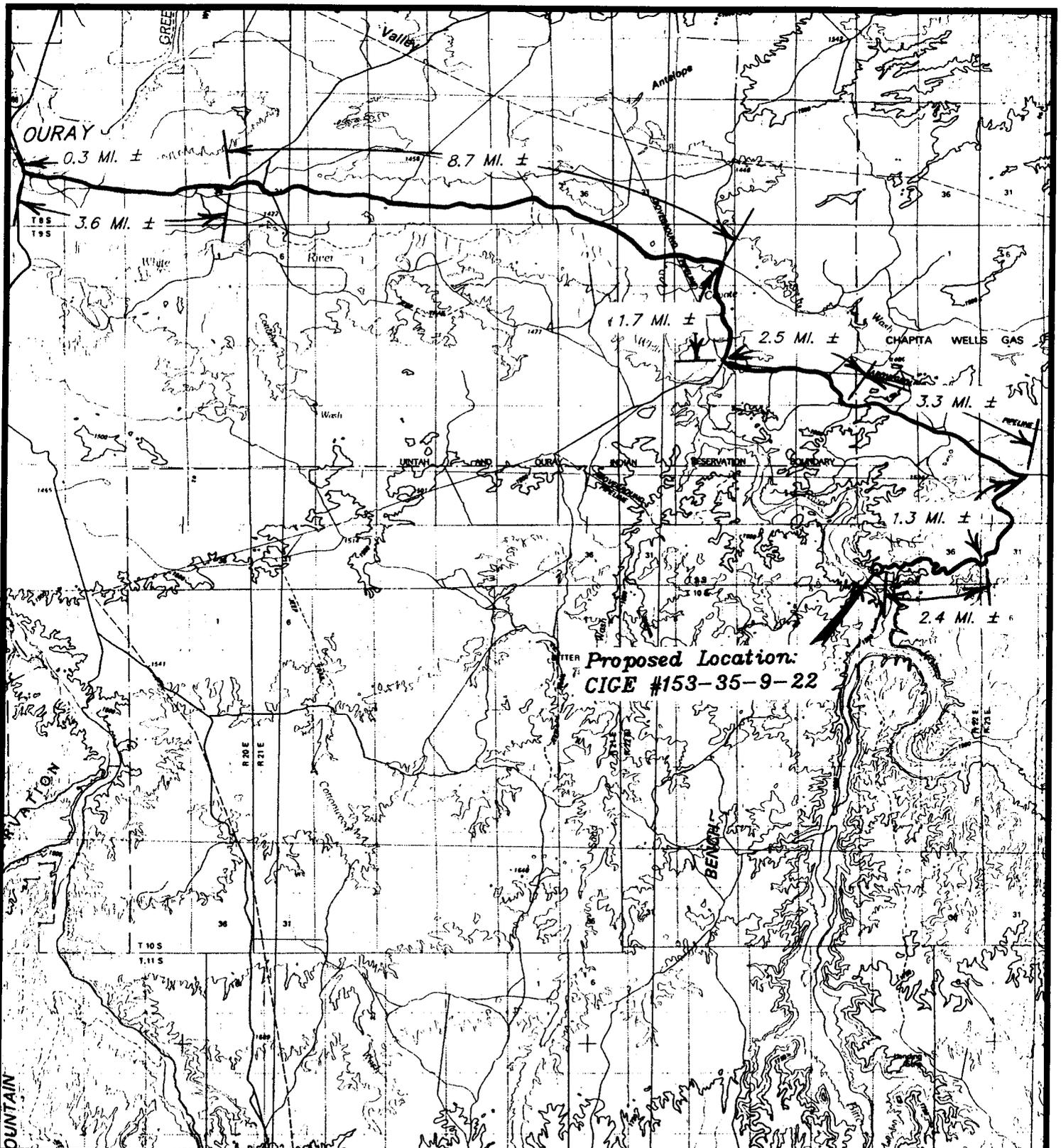
APPROXIMATE YARDAGES

| | | | |
|------------------------|------------------------|-------------------------|----------------------|
| CUT | | EXCESS MATERIAL AFTER | |
| (6") Topsoil Stripping | = 1,070 Cu. Yds. | 5% COMPACTION | = 2,300 Cu. Yds. |
| Remaining Location | = 5,120 Cu. Yds. | Topsoil & Pit Backfill | = 2,290 Cu. Yds. |
| | | (1/2 Pit Vol.) | |
| TOTAL CUT | = 6,190 CU.YDS. | EXCESS UNBALANCE | = 10 Cu. Yds. |
| FILL | = 3,700 CU.YDS. | (After Rehabilitation) | |

NOTES:

Elev. Ungraded Ground At Loc. Stake = **4940.5'**
FINISHED GRADE ELEV. AT LOC. STAKE = **4937.2'**

FIGURE #1



Kerr-McGee Oil & Gas Onshore LP

C.I.G.E. #153-35-9-22

SECTION 35, T9S, R22E, S.L.B.&M.

921' FSL 1795' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

| | | | |
|------------------|------------------|-----|--------------------|
| TOPOGRAPHIC | 07 | 11 | 91 |
| MAP | MONTH | DAY | YEAR |
| SCALE: 1:100,000 | DRAWN BY: R.E.H. | | REV: 01-24-07 C.H. |





Kerr-McGee Oil & Gas Onshore LP

C.I.G.E. #153-35-9-22
SECTION 35, T9S, R22E, S.L.B.&M.
921' FSL 1795' FWL



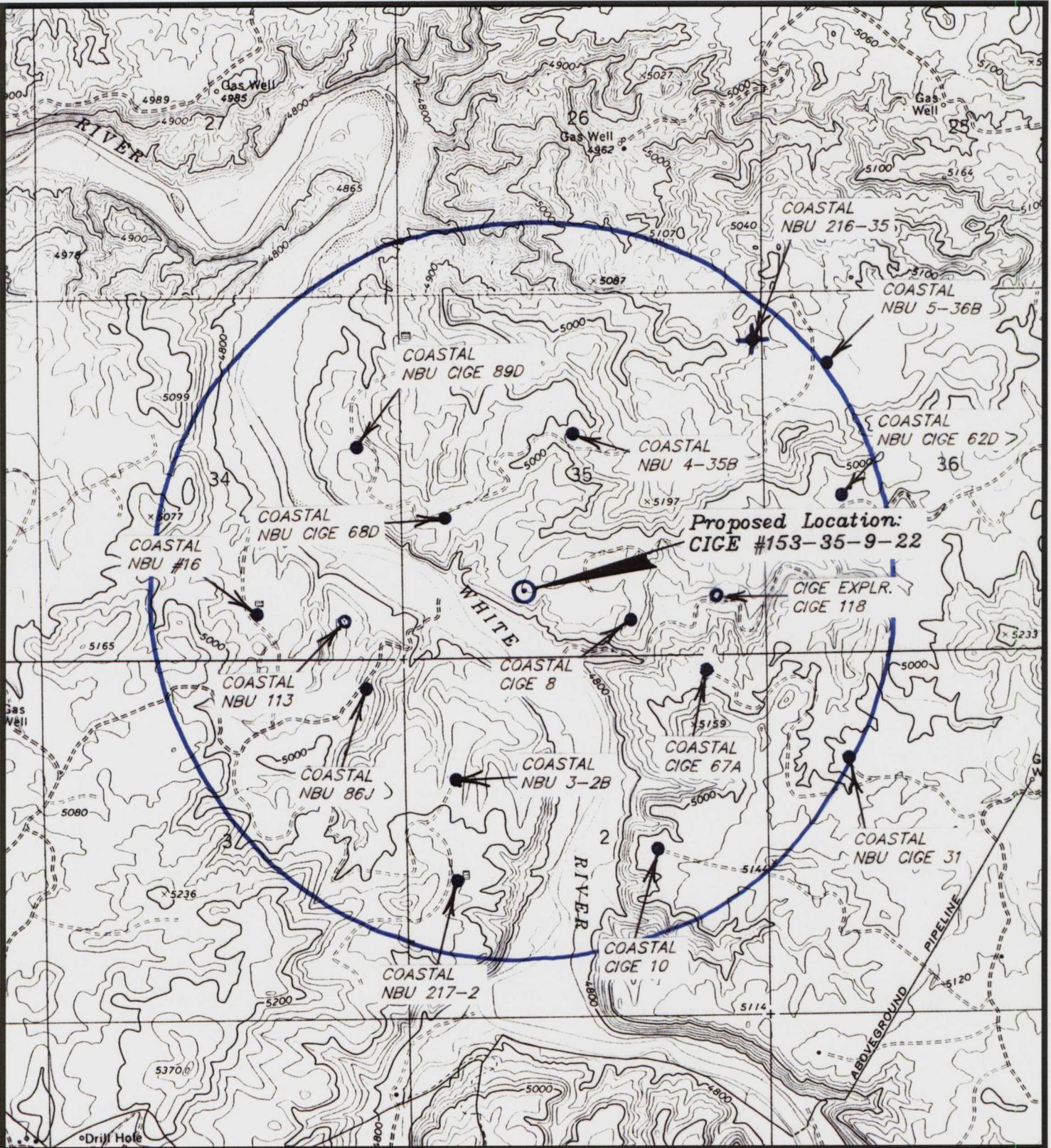
Uintah Engineering & Land Surveying
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TOPOGRAPHIC
MAP

| | | |
|-----------|-----------|-----------|
| 07 | 11 | 91 |
| MONTH | DAY | YEAR |

SCALE: 1" = 2000' DRAWN BY: R.E.H. REV: 01-24-07 C.H.





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

Kerr-McGee Oil & Gas Onshore LP

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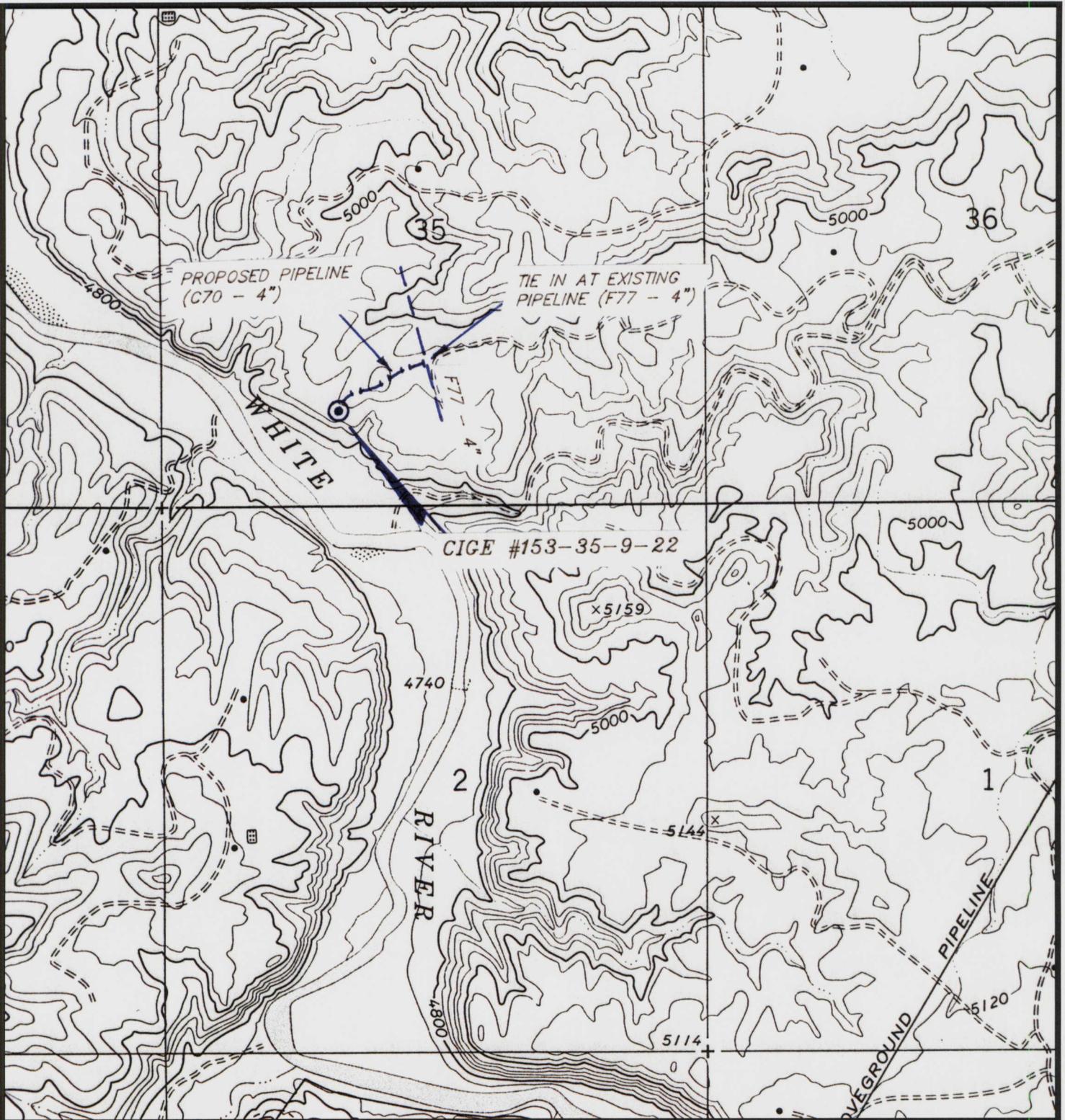


TOPOGRAPHIC
MAP

07 11 91
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: R.E.H. REV: 01-24-07 C.H.





APPROXIMATE TOTAL PIPELINE DISTANCE = 940' +/-

Kerr-McGee Oil & Gas Onshore LP

**C.I.G.E. #153-35-9-22
SECTION 35, T9S, R22E, S.L.B.&M.
921' FSL 1795' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 11 91
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: R.E.H. REV: 01-24-07 C.H.





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 31, 2007

Kerr-McGee Oil & Gas Onshore LP
1368 S 1200 E
Vernal, UT 84078

Re: CIGE 153 Well (Deepen), 921' FSL, 1795' FWL, SE SW, Sec. 35,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32067.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Page 2

API # 43-047-32067

January 31, 2007

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-010954-A

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
CIGE 153

9. API Well No.
4304732067

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/SW SEC. 35, T9S, R22E 921'FSL, 1795'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|--------------------------------------------|----------------------------------------------------|----------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input checked="" type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING TO 8468' ON 06/28/2007. RAN 3 1/2" 9.2# P-110 HYD 511 CSG. LEAD CMT W/162 SX HIFILL CLASS G @12.5 PPG 2.18 YIELD. TAILED CMT W/162 SX 50/50 POZ @13.5 PPG 1.75 YIELD. DID NOT GET RETURNS FINAL PUMP PRESSURE 3000 PSI. ND BOP SET SLIPS W/60,000 POUNDS. PACK OFF ENERGIZED CUT OFF CSG.

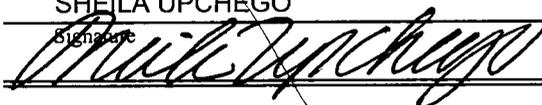
RECEIVED

JUL 17 2007

RELEASED ELLENBURG RIG 14 ON 06/29/2007 AT 10:30 PM.

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|-------------------------------------------------------------------------------------------------|----------------------------------------------|
| Name (Printed/Typed) SHEILA UPCHEGO | Title SENIOR LAND ADMIN SPECIALIST |
| Signature  | Date July 11, 2007 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Anadarko Petroleum Corporation
1368 S. 1200 East
Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

CIGE 153

SESW, SEC. 35, T9S, R22E
UINTAH COUNTY, UT

DEEPENING/RECOMPLETION

- 04/19/07 LAY DOWN RODS**
Days On Completion: 1
Remarks: ROAD RIG F/172 TO CIGE 153. SPOT IN EQUIP. RIG UP XO TO ROD EQUIP POOH & LAY DOWN 198 RODS. XO TO 2 3/8" EQUIP, HANGER STUCK IN WELL HEAD CALL F/ JARS SDFN.
- 04/20/07 POOH**
Days On Completion: 2
Remarks: PICK UP JARS & JAR HANGER FREE. NIPPLE UP BOP, RELS TAC. POOH W/ 158 JTS 2 3/8", PERF JTS, & TAC. LOST IN HOLE; 1-SPRING 1" W X 1/4" X 14" L 3-BOLT 3/4 X 1" L PARTS OFF TAC. PICK UP 4 3/4" MILL, RIH PICK UP 116 JTS EOT 3675'. SPOT IN TBG TRAILER SDFH.
- 04/23/07 C/O WELL**
Days On Completion: 5
Remarks: 7:00 AM. HSM. CONTINUE RIH W/ 2 3/8" TBG. TAG FILL @ 154 JTS EOT @ 4,920'. INSTALL STRING FLOAT & RU POWER SWIVEL. START FOAMING.HAD FOAM AROUND IN 30 MINUTES. START DRILLING. DRL 10' OF SCALE IN 10 MINUTES FELL THROUGH. RD POWER SWIVEL. RIH W/ 19 JTS, TOTAL OF 173 JTS, 20' IN ON JT 173. EOT @ 5,545'. RU PWR SWVL. START FOAMING TOOK 40 MINUTES TO GET FOAM AROUND. START DRILLING OUT SAND FOR 201'. DRILLED OUT 201' IN 1 HR & 45 MINUTES. EOT @ 5,746' 18' FROM FLOAT COLLAR @ REPORTED DEPTH OF 5,764'. DRILLING VERY HARD WE THINK THAT WE WERE @ FLOAT COLLAR. CALLED OFFICE STEVE ASHCRAFT & I DECIDED TO DRILL ANOTHER 10' TO MAKE SURE HOLE WAS CLEAN OF ANY JUNK. DRLD FOR 2 HRS TO MAKE 12' EOT @ 5,757.92'. CICRULATED HOLE CLEAN. RDMO FOAM UNIT. RD PWR SWIVEL. LD 5 JTS OF 2 3/8" TBG. EOT @ 5,150'. INSTALL TIW VALVE. SDFN.
- 04/24/07 TEST CASING**
Days On Completion: 6
Remarks: 7:00 AM. HSM POOH LD 1 JT TO THE STRING FLOAT. PUMP 30 BBLs 2% KCL DWN TBG TO KILL WELL. CHECK FOR PRESSURE BELOW STRING FLOAT W/ STRING FLOAT TOOL. LD 2 JT & POOH STAND BACK 87 STANDS. TOTAL OF JTS 182. PU COMPRESION HD PACKER & SN. RIH W/152 JTS OF 2 3/8" J-55 TBG. SET PACKER @ 4,846'. FILL ANNULUS W/65 BBLs OF 2% KCL. BLEED AIR OUT SEVERAL TIMES. PRESSURED UP TO 1,000 PSI HELD PRESSURE FOR 10 MINUTES.GOOD TEST. PUMP DWN TBG 18 BBLs TO FILL HOLE. PUMPED 20 BBLs INTO PERFS @ 2 1/2 BPM @ 500 PSI. WELL WENT ON A VACUUM IN 5 SECONDS.UN SET PACKER RIH W/ 4 JTS OF TBG SET PACKER @ 4,972'. PUMP 10 BBLs TO FILL TBG. PRESSURED UP TO 1,000 PSI & HELD PRESSURE FOR 10 MINUTES. GOOD TEST ON CASING BELOW PERFS & THE TUBING. UNSET PACKER POOH W/156 JTS OF 2 3/8" TBG. LD PACKER & SN.SWI SDFN

04/25/07

SQUEEZE

Days On Completion: 7

Remarks: 7:00 AM. HSM. MIRU CUTTERS TO RUN A GAMMA RAY CORRELATION LOG. RIH W/ GAMMA RAY TOOL TAG PBDT @ 5,791'. RAN A CORRELATION STRIP FOR 300' CONFIRMING TD @ 5,791'. POOH W/WIRE LINE. PU 5 1/2" CICR. RIH ON WIRE LINE. SET CICR @ 4,785'. POOH W/ WIRE LINE. RDMO CUTTERS. MIRU SCHLUMBERGER TO SQUEEZE OFF PERFS. PU & RIH W/ STINGER FOR CICR & 150 JTS OF 2 3/8" J-55 4.7# TBG & 1- 8' PUP JT. STING INTO CICR. FILL ANNULUS W/80 BBLS OF 2% KCL. HOLD SAFETY & OPERATION MEETING FOR CEMENT JOB. PRESSURE UP ANNULUS TO 500 PSI. START PUMPING 32 BBLS OF FRESH WATER AHEAD. HOLE FULL @ 20 BBLS PUMPED 12 BBLS @ 2.4 BPM @ 450 PSI FOR INJECTION TEST. START PUMPING 100 SKS OF CLASS G CEMENT W/ 2% CALCIUM CHLORIDE (20.5 BBLS) @ 12:10 PM. START PUMPING 90 SKS CLASS G CEMENT @ 12:18 PM. 18.5 BBLS. TOTAL CEMENT SLURRY = 39 BBLS BOTH BLENDS OF CEMENT WT 15.8 PPG, YIELD 1.15 CF/SK, WATER 4.97 GAL/SK. WHEN CEMENT WAS @ PERFS WE WERE PUMPING 2.4 BPM @ 64 PSI. AFTER 100 SKS IN PERFS PRESSURE STARTED INCREASING 1.5 BPM @ 750 PSI. PRESSURE INCREASED TO 1,000 PSI W/125 SKS IN FORMATION. SHUT DOWN PRESSURE DROPE 200 PSI IN 1 MIN. PMPD UP TO 1,000 PSI. SD PSI DROPE 200 PSI IN 2 MIN. PUMPED UP TO 1,000 PSI SD PRESSURE HOLDING. HELD PRESSURE FOR 10 MIN. UNSTING FROM RETAINER COULD NOT REVERSE @ 1,000 PSI MAX. PUMPED DOWN TBG GOT CEMENT MOVING. PUMPED DWN CASING COULD NOT REVERSE. PUMPED DOWN TBG FOR 3 BBLS GOT CEMENT MOVING. PUMPED DWN CASING WE WERE ABLE TO GET CIRCULATION. PUMPED 40 BBLS REVERSED OUT 13.3 BBLS. 125 SKS IN PERFS 65 SKS REVERSED OUT OF WELL. RDMO SCHLUMBERGER. POOH W/TBG. SWI SDFN

04/26/07

DRILL CEMENT

Days On Completion: 8

Remarks: 8:00 AM. HSM PU 4 3/4" BIT & SUB & 4 - 3" DRILL COLLARS & 146 JTS OF 2 3/8" YELLOW BAND TBG 4.7#. TAG CEMENT @ 4,771' = 14' ABOVE CICR. RU PWR SWVL. BRK CIRC DRL 14' OF CMT IN 10 MIN. START DRLG ON CICR DRLD CICR IN 3 HRS 23 MIN. DRLD 15' OF CEMENT IN 30 MIN. CIRCULATE WELL CLEAN EOT @ 4,805'. PU TBG TO 4,770' SWI SDFN.

04/27/07

DRILL CEMENT

Days On Completion: 9

Remarks: 7:00 AM. HSM STARTED DRLG CEMENT @ 4,805' DRILLING @ 2 MINUTES PER/FT. DRILLED THROUGH PERFS FELL THROUGH CEMENT @ 4,940'. CIRCULATE WELL CLEAN. PRESSURE TEST SQUEEZED PERFS TO 1,000 PSI. HELD 1,000 PSI PRESSURE FOR 10 MIN SQUEEZE HELD. RIG BACK PWR SWVL. RIH W/ 2 3/8" YELLOW BAND TBG TO 5,791'.POOH & LD 182 JTS OF 2 3/8" YELLOW BAND, 4 - 3" DRL COLLARS & BHA.ND BOP'S NU FLANGE CAP. RDMO RIG PBDT IS @ 5,791' (OFF OF CUTTERS GAMMA RAY CORRELATION LOG RUN 4/25/07).

6/6/07

Drill to 7017'. Trip for bit. W/O orders due to part of the mud motor & bit left in hole.

6/7/07

LINE OUT FISHING EQUIP TRIP IN & OUT FOR FISH.

6/8/07

FISHING EQUIPMENT LEFT IN HOLE.

6/9/07

TOOH DUE TO MWD TOOL FAILURE. PICK UP DIRECTIONAL TOOLS.

6/10/07

WORK ON MWD TOOLS. TRIP IN/OUT OF HOLE.

6/11/07

SIDETRACK DRLG F/ 6715'-6900'. TOOH. L/D DIRECTIONAL & MWD TOOLS.

6/12/07 BACK ON BOTTOM, STARTING TO DRILL

6/13/07 DRILLING W/A HC406Z IN THE HOLE

6/14/07 DRILL F/ 7122' - 7205'.

6/16/07 CIRC & RAISE MUD WT.

6/17/07 TRIP IN HOLE W/ NEW BIT & MOTOR.

06/19/07 RIG REPAIR, FIX MOTOR IN HOPPER HOUSE, KILL WELL, DRILLING, LOST CIRCULATION, DRILLING

06/20/07 DRILL AHEAD @8134'

06/21/07 DRILLING AHEAD @8202'

06/22/07 RESUME DRILLING @8211'

06/23/07 DRILLING AHEAD @8300'

06/24/07 REPAIRING PUMPS, #1 DOWN WITH ENGINE PROBLEMS, #2 C/O SWAB

06/25/07 LD DP & RU LOGGERS

06/26/07 PUMPING SWEEPS AT TD

06/27/07 RUNNING CASING

06/28/07 CONDITIONING MUD TO PUMP LCM ANT ATTEMPT TO GAIC CIRC

06/29/07 RDMO ELLENBURG 14

07/06/07 **MIRU**
Days On Completion: 1
Remarks: 7:00 AM, (DAY#1) HELD JSA. RD, MOVE RIG FROM THE NBU 195 TO CIGE 153. SPOT EQUIPMENT MI RU. 3:00 PM, SDFW. READY TO PU 2 1/16" N-80 TBG MONDAY 7/9/2007.

07/09/07 **MIRU**
Days On Completion: 2
Remarks: 7:00 AM, (DAY#2) HELD JSA. NU BOP'S AND TBG EQUIPMENT. PU 2 1/8" MUD MOTOR W/ 2.867" DRAG BIT, PU 251 JT'S 2 1/16" N-80 10-R TBG (DRIFT AND TALLY). TAG CEMENT TOP @ 8105'. 321' OF CEMENT TO C/O TO F/C @ 8426. (DID NOT SEE CORRECTION IN 3 1/2" CSG @ 6700'.) RU DRILLING EQUIPMENT, ESTABLISH CIRC @ 1.4 BPM @ 1250# W/ 2% KCL WTR. (TEST SWIVEL TORQUE BEFOR DRILLING CEMENT @ 200# FREE PIPE.) C/O 85" TO 8190' STOP CIRC WELL CLEAN PULL TBG OFF BTM. EOT @ 8160'. 5:00 PM, SWI, SDFN.

07/10/07 **FINISH C/O CEMENT**
Days On Completion: 5
Remarks: 7:00 AM, (DAY#3) HELD JSA, NO PRESSURE ON WELL. ESTABLISH CIRC W/ 2% KCL WTR @ 1.4 BPM @ 1250#. C/O 229' CEMENT TO 8419' TO F/C. STOP CIRC WELL CLEAN. POOH LD 2 1/16" L-80 10-RD TBG ON TRAILER. (267 JT'S) LD MUD MOTOR. ND BOP'S AND TBG EQUIPMENT, NU W/H.4:30 PM, SWI SDFN. (RIH W/ CBL IN THE AM.)

07/11/07

LOG CBL

Days On Completion: 6

Remarks: 7:00 AM, (DAY#4) HELD JSA. NO PRESSURE ON WELL. RU, CUTTER'S WIRELINE. PU 3 1/2" CBL. RIH (FL, @ 1400') TAG F/C @ 8420'. LOG FROM 8420' TO 3700'. 8420' TO 8120' GOOD CEMENT, FROM 8120' TO 5750' (50 TO 30% BOND, FROM 5750' TO 3700' 100% FREE PIPE. (LOG WELL W/ 1000# HELD ON CSG.) POOH W/ WIRELINE, RD CUTTERS. SWI RD MOVE RIG TO ROOSEVELT. 3:00 PM, SD. AZTEC HAULD TO LOCATION 152 JT'S 2 1/16" L-80 IJ 10R TBG. BLUE MTN HAULED 15 JT'S TO LOCATION WE HAD A TOTAL OF 267 JT'S ON LOCATION. (2 JT'S ARE BAD, 265 JT'S ARE GOOD.) AZTEC HAULD 267 JT'S 2 1/16" L-80 IJ 10R TBG TO THE YARD ON THE 7/11/07. TOTAL WTR USED FOR THE JOB 130 BBL'S 2% KCL WTR.

08/10/07

MIRU

Days On Completion: 36

Remarks: 12:30 PM [DAY 5] J.S.A. #1 ROAD RIG FROM G.B.822-22HX TO CIGE 153. MIRU, SPOT EQUIPMENT. NDWH, N/U FRAC VALVE. MIRU DOUBLE JACK. P.T. 3-1/2" P-110 CSG & FRAC VALVES TO 10,000#. [HELD GOOD] RDMO DOUBLE JACK.

08/13/07

FRAC

Days On Completion: 39

Remarks: 6AM [DAY 6] MIRU HLBRTN & CUTTERS. HELD HLBRTN J.S.A.

[STG#1] RIH W/ PERF GUN & PERF THE M.V. @ 8021'-8023', 8089'-8091', 8148'-8152' & 8217'-82220' USING 2-1/2" EXP GUN, 11 GM, 0.32, 120* PHASING, 4 SPF, [44 HLS] WHP=1585#. BLEW GUN UP HOLE WHEN PERF'D. P.T. SURFACE LINES TO 10,120#. BRK DN PERFS @ 3657# @ 7 BPM. ISIP=2619, F.G. =.75. PMP'D 3 BBLS 15% HCL AHEAD OF INJ. CALCULATE 27/44 PERFS OPEN. PMP'D 1387 BBLS SLK WTR & 51,800# 30/50 SD. ISIP=3039, F.G. =.80, NPI=420, MP=8691, MR=46, AP=6541, AR=45 BPM.

[STG#2] RIH W/ WTRFD 10K X 3-1/2" FLOW THROUGH CBP & SET @ 7932'. POOH. RIH W/ PERF GUN & PERF THE M.V. @ 7825'-7830' & 7897'-7902' USING 2-1/2" EXP GUN, 11 GM, 0.32, 120* PHASING, 4 SPF, [40 HLS] COMBINED WHP= 2537#. BRK DN PERFS @ 2971# @ 5 BPM. ISIP=2487, F.G.=.74. CALC 26/40 PERFS OPEN. PMP'D 500 BBLS SLK WTR & 16,300# 30/50 SD. ISIP=2265, F.G. =.72, NPI=-222, MP=7821, MR=46, AP=6034, AR=45 BPM.

[STG#3] RIH W/ WTRFD 10K X 3-1/2" FLOW THROUGH CBP & SET @ 7528'. POOH. RIH W/ PERF GUN & PERF THE M.V. @ 7236'-7241', 7324'-7328' & 7492'-7494' USING 2-1/2" EXP GUN, 11 GM, 0.32, 120* PHASING, 4 SPF, [44 HLS] COMBINED WHP= 2100#. BRK DN PERFS @ 2931# @ 5 BPM. ISIP=2200, F.G. =.63, CALC 32/44 PERFS OPEN. PMP'D 877 BBLS SLK WTR & 33,800# 30/50 SD. ISIP=2456, F.G. =.77, NPI=256, MP=6712, MR=47, AP=5610, AR=46 BPM.

[KILL PLUG] RIH W/ BAKER 8K X 3-1/2" CBP & SET @ 7136'. POOH & L/D WIRELINE TOOLS. RDMO HLBRTN & CUTTERS. TOTAL 30/50 SD= 101,900# & TOTAL FLUID=2764 BBLS. N/D FRAC VALVES, NUBOP. CHANGE OUT 2-3/8" PIPE RAMS TO 3-1/16" RAMS. R/U FLOOR & TBG EQUIPMENT.

08/14/07

DRILL CBP' S

Days On Completion: 40

Remarks: 7: 00 AM [DAY 7] J.S.A.#5 P/U 2.75" MILL, POBS, 2-1/16" X 2' SUB, F NIPPLE W/ 1.50" I.D. & RIH ON NEW 2-1/16" L-80 TBG, 10 RD, [SLM] TBG WAS DRIFTED. TBG TOURQE 850# W/ TONGS, 900# W/ SWVL & 1000# KICK OUT ON SWVL. TAG CBP#1 @ 7136'. ESTABLISH CIRCULATION W/ 2% KCL WTR W/ RIG PUMP. P.T. BOP TO 3000#. [DRLG CBP#1] @ 7136'. DRILL OUT BAKER 8K SOLID CBP IN 15 MIN. 100# DIFF. FCP= 100#+- WHILE UNLOADING WTR. 45 MIN TOTAL DRILL TIME ON KILL PLUG. RIH, TAG CBP#2 @ 7528'. FCP=175#.

[DRLG CBP#2] @ 7528'. DRILL OUT WTFRD 10K FLOW THROUGH CBP IN 13 MIN. RIH, TAG CBP#3 @ 7932'. FCP=210#.

[DRLG CBP#3] @ 7932'. DRILL OUT WTFRD 10K FLOW THROUGH CBP IN 17 MIN. RIH, TAG SD @ 8363'. ORIG PBTD @ 8425'. B.P @ 8220'. 143' RATHOLE. CIRCULATE WELL CLEAN. FCP=275#. R/D SWVL. POOH & L/D 26 JTS ON FLOAT. LAND TBG ON HANGER W/ 235 JTS NEW 2-1/16" L-80 TBG. EOT @ 7604.14' & F NIPPLE @ 7600.77'. FCP=400#. AVG 15 MIN/PLUG. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL DN TBG & PMP OFF THE MILL @ 3900#. WAIT 30 MIN FOR MILL TO FALL TO BTM. OPEN WELL TO FBT ON 20/64 CHOKE. FTP=2050, SICP=2250#. 7 PM TURN WELL OVER TO FBC. LTR @ 7 PM=2204 BBLs. RACK EQUIPMENT.

NOTE: 264 JTS 2-1/16" L-80 TBG DELIVERED.

235 JTS LANDED IN WELL

28 JTS RETURNED. -

1 JT GOT RUINED--PAINTED & LEFT ON GROUND, WILL SEND TO JUNK PILE.

2-1/16" L-80 TBG INFO:

3.35#/FT.

10,590# BURST--NEW TBG

11,180 COLLAPSE--NEW

0.00298 BBL/FT.

1.657" DRIFT.

- 08/15/07 FLOWBACK REPORT:** CP 2850#, TP 2200#, CK 20/64", 15 BWPH, LOAD REC'D 1095 BBLs, LLTR 1109 BBLs
- 08/17/07 ON SALES:** 1252 MCF, 0 BC, 192 BW, TP: 1700#, CP: 2400#, 18/64 CHK, 18 HRS, LP: 181#.
- 08/18/07 ON SALES:** 2151 MCF, 0 BC, 240 BW, TP: 1700#, CP: 2400#, 18/64 CHK, 24 HRS, LP: 179#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
U-010954-A

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.
UNIT #891008900A NBU UNIT

3. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
(435)-781-7024

8. Lease Name and Well No.
CIGE 153

9. API Well No.
4304732067

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface SE/SW 921'FSL, 1795'FWL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC. 35, T9S, R22E

At total depth

12. County or Parish UTAH
13. State UTAH

14. Date Spudded
15. Date T.D. Reached 06/28/07

16. Date Completed
 D & A Ready to Prod.
08/17/07

17. Elevations (DF, RKB, RT, GL)*
4941'GL

18. Total Depth: MD 8468'
TVD

19. Plug Back T.D.: MD 8425'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

CBL, Den, DL, GR, CN, CPD, CDN

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|--------------------|------------------------------|-------------------|-------------|---------------|
| 4 3/4" | 3 1/2" | 9.2# | | 8468' | | 324 SX | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| 2 3/8" | 7604' | | | | | | | |
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------|------|-----------|--------------|
| A) WASATCH | 4875' | 4936' | 4875'-4936' | | | SQUEEZED |
| B) MESAVERDE | 7236' | 8220' | 7236'-8220' | 0.32 | 128 | OPEN |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|--------------------------------------------------------|
| 4875'-4936' | PMP 480 SX CLASS G TO SQUEEZE OFF WASATCH PERFORATIONS |
| 7236'-8220' | PMP 2764 BBLs SLICK H2O & 101,900# 30/50 SD |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 08/17/07 | 08/18/07 | 24 | → | 0 | 2,151 | 240 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. 1700# | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 18/64 | SI | 2400# | → | 0 | 2151 | 240 | | | PRODUCING GAS WELL |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------------------|
| 08/17/07 | 08/18/07 | 24 | → | 0 | 2151 | 240 | | | RECEIVED FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. 1700# | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 18/64 | SI | 2400# | → | 0 | 2151 | 240 | | | SEP 23 2007 PRODUCING GAS WELL |

(See instructions and spaces for additional data on reverse side)

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| MESAVERDE | 6579' | | | | |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title SENIOR LAND ADMIN SPECIALIST
 Signature  Date 9/17/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Kerr-McGee Oil & Gas Onshore, LP. Account: N2995 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 047 32067
CIGE 153
9S 22E 35

| Type of Report | Month(s) of Problem Report | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|---------------|--------------------|
| <input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____ | | | |
| Type of Report | Well Name(s) | API Number(s) | Drilling Commenced |
| <input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u> | <input checked="" type="checkbox"/> List Attached | | |

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Kerr-McGee Oil & Gas Onshore, LP. Account: N2995 Today's Date: 09/16/2008

| Well Names | API Numbers | Drilling Commenced |
|---------------------|-------------|--------------------|
| Cige 240 | 4304733207 | |
| Tribal 31-98 | 4304733375 | |
| NBU 17-18B | 4304730317 | |
| Southman Cyn 31-1-L | 4304732543 | |
| Cige 283 | 4304734790 | |
| NBU 142 | 4304732013 | |
| Cige 54D | 4304730851 | |
| Cige 8 | 4304730427 | |
| Cige 62D | 4304730885 | |
| Cige 153 | 4304732067 | |
| Cige 186 | 4304732590 | |
| Cige 193 | 4304732973 | |
| Bonanza 10-23-7D | 4304735393 | |
| NBU Cige 6-19-9-21 | 4304730356 | |
| Cige 116 | 4304731919 | |
| Cige 174 | 4304732323 | |
| Cige 260 | 4304734368 | |
| Love U 1121-10G | 4304735557 | |
| Lizzard 1122-210 | 4304736045 | |
| NBU 116 | 4304731925 | |
| NBU 1022-11F | 4304735314 | |
| NBU 270 | 4304732862 | |
| Canyon Federal 1-9 | 4304730378 | |
| NBU 921-34J | 4304737953 | |
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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-010954 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: CIGE 153 |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047320670000 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6100 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0921 FSL 1795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 35 Township: 09.0S Range: 22.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|----------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|---------------------------------------------------------|---------------------------------------------------------|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/18/2014 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input checked="" type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to temporarily abandon the subject well location to accommodate drilling operations. Please see the attached temporarily abandon procedure. This is a State courtesy copy for a Federal well. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 19, 2014

By: *Dark Quif*

| | | |
|----------------------------------------------|-------------------------------------|--------------------------------------|
| NAME (PLEASE PRINT) Matthew P Wold | PHONE NUMBER 720 929-6993 | TITLE Regulatory Analyst I |
| SIGNATURE N/A | DATE 3/18/2014 | |

Well Name: **CIGE 153**
 Surface Location: SESW Sec. 35, T9, R22E
 Uintah County, UT

3/12/14

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304732067 LEASE#: UTU-010954-A

ELEVATIONS: 4941' GL 4952' KB

TOTAL DEPTH: 8469'* PBDT: 8425'
 *Original TD 5825'

SURFACE CASING: 8 5/8" 24# K-55 @ 265'(KB)
 TOC @ Surface

PRODUCTION CASING: 5 1/2" 17# K-55 @ 5825'
 TOC @ ~510 per CBL

3 1/2" 9.2# P-110, 0' - 8469'

| Tubular/Borehole | Drift inches | Collapse psi | Burst psi | Capacities | | |
|-------------------------------|--------------|--------------|-----------|------------|----------|----------|
| | | | | Gal./ft. | Cuft/ft. | Bbl./ft. |
| 2.375" 4.7# J-55 tbg. | 1.901 | 8100 | 7700 | 0.1624 | 0.02171 | 0.0039 |
| 3.5" 9.2# P-110 | 2.867 | 12620 | 13970 | 0.3652 | 0.04883 | 0.0087 |
| 5.5" 17# K-55 | 4.892 | 4910 | 5320 | 0.9764 | 0.1305 | 0.02324 |
| 8.625" 24# J-55 | 7.972 | 1370 | 3930 | 2.6749 | 0.3575 | 0.0636 |
| Annular Capacities | | | | | | |
| 2.375" tbg. X 5 1/2" 18# csg | | | | 0.7013 | 0.0937 | 0.0167 |
| 3.5" csg X 5.5" 17# csg | | | | 0.4766 | 0.0637 | 0.0113 |
| 5.5" csg X 8 5/8" 24# csg | | | | 1.296 | 0.1733 | 0.0309 |
| 5.5" csg X 7.875 borehole | | | | 1.4407 | 0.1926 | 0.0343 |
| 8.625" csg X 12 1/4" borehole | | | | 3.0874 | 0.4127 | 0.0735 |

PRODUCTION TUBING: 2.063" 3.25# N-80 @ 7604', per Rec report dated 8/14/07

PERFORATIONS: WASATCH 4875' - 4936' Sqzd 4/25/07
 MESAVERDE 7236' - 8220' Open

GEOLOGICAL TOPS:
 4223' Wasatch
 6579' Mesaverde

CIGE 153 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx of cement needed to perform procedure.

Note: No gyro ran previously.

Note: 3 ½" Casing & 2.063# Tubing

1. MIRU. KILL WELL AS NEEDED (TO INCLUDE SURFACE CSG PRESSURE). ND WH, NU AND TEST BOPE.
2. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO ENSURE WELLBORE IS CLEAN.
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE MV PERFORATIONS (7236' - 8220')**: RIH W/ 3 ½" CBP. **SET @ ~7200'**. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **4.9 CUFT / 0.9 BBL / ~4 SX** ON TOP OF PLUG. PUH ABOVE **TOC (~7100')**. REVERSE CIRCULATE W/ TREATED FRESH WATER (~24.1 BBLS).
5. **PLUG #2, PROTECT TOP OF WASATCH (4223')**: PUH TO **~4330'**. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **10.3 CUFT / 1.8 BBL / ~9 SX** AND BALANCE PLUG W/ **TOC @ ~4120'** (~210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER (~35.8 BBLS).
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 3/12/14