

CNG Producing
Company

July 16, 1991

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

JUL 17 1991

DIVISION OF
OIL GAS & MINING

RE: River Bend Unit
Application for Permit To Drill
River Bend Unit 12-20E
Section 20-T10S-R20E

Gentlemen:

Enclosed please find original and two copies of the subject applications.
Attachment to this application includes the following:

Attachment No. 1	Location
Attachment No. 2	Certification Statement
Attachment No. 3	BOP Stack Schematic
Attachment No. 4	Drilling Plan
Attachment No. 5	13 Point Surface Use Plan
Attachment No. 6	Water Source and Access Route
Attachment No. 7	Water Permit

CNG Producing Company is requesting all information be held confidential.

It would be appreciated if this permit could be expedited since drilling is planned to begin on September 1, 1991.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Doss Bourgeois at (504) 593-7719.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
 CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 745' FWL & 1,912' FSL
 At proposed prod. zone
 Same *↘ dwsd*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED*
 LOCATION TO NEAREST
 PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line if c
 1,912'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED
 TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION*
 TO NEAREST WELL, DRILLING, COMPLETED,
 OR APPLIED FOR, ON THIS LEA
 1,900'

19. PROPOSED DEPTH
 7,000' *WSTC*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,205' GR

22. APPROX. DATE WORK WILL START
 September 1, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM				QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4"	8 5/8"	24#	+/- 400	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,000	Cement to Surface

CONFIDENTIAL

1. Drill a 12 1/4" hole with an air rig to +/- 400', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attach #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,000' with a salt water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

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DIVISION OF
OIL GAS & MINING

SEE BACK FOR FORMATION TOPS

CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depth. Give blowout preventer program, if any.

24. SIGNED Doss R. Bourgeois
 Doss R. Bourgeois

TITLE Supervisor, APPROVED BY THE STATE 6, 1991
 OF UTAH DIVISION OF

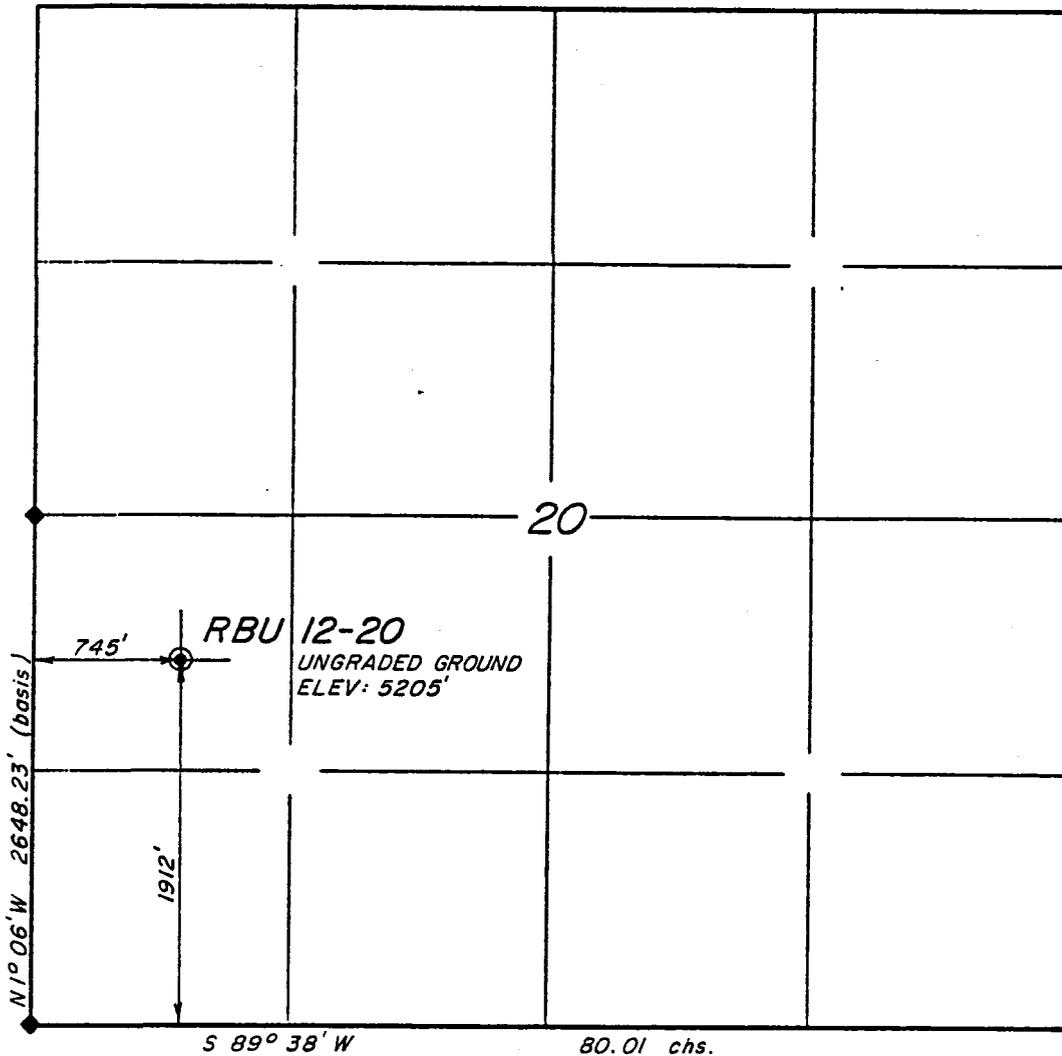
(This space for Federal or State office use)
 PERMIT NO. 43-047-30050
 APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

OIL, GAS, AND MINING
 DATE: 7/17/91
 BY: [Signature]
 TITLE _____
 WELL SPACING: 2-OK-2-3
River Bend Unit

*See Instructions On Reverse Side

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 12-20F**

LOCATED IN THE NW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 20, T10S, R20E, S.L.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

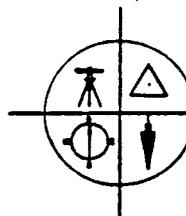
- ◆ Corners found and used by this survey.
- The general land office plat was used for reference and calculations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

DRILLING PLAN
APPROVAL OF OPERATIONS

July 16, 1991

Attachment for Permit to Drill

Name of Operator: **CNG PRODUCING COMPANY**

Address: **CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000**

WELL LOCATION: Well No. 12-20F

Unitah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Unitah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3900'
Green River Tongue	4250'
Wasatch	4500'
Chapita Wells	5150'
Uteland Buttes	6250'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	3900'	Oil Zone
Chapita Wells	5150'	Gas Zone
Uteland Buttes	6250'	Gas Zone

4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-(+/-)400' - Cemented to Surface
5½", 17#/ft, N-80 & K-55, 0'- 7000' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

See Attachment No. 2, Attached.

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 2,700 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,500' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite,
.25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: September 1, 1991

Duration: 20 Days

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 12-20F

Lease Number: U-0143520-A

Location: NW/4 of SE/4 Sec. 20 T. 10S R. 20E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 5'
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - None
 - e. Drainage design - Bar Pits
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

___ Right-of-Way Application needed.

Not needed

___ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells
- b. Abandoned wells
- c. Temporarily abandoned wells
- d. Disposal wells
- e. Drilling wells
- f. Producing wells
- g. Shut-in wells
- h. Injection wells

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Northeast corner

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC #1
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pits
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. _____
evaporate in pit - no oil anticipated

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

 To protect the environment.
If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

 X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

 Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the : Southeast corner

The flare pit will be located downwind of the prevailing wind direction on the Southeast side
a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: South side in windrow

Access to the well pad will be from the: North side

Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the Northwest.

Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

The drainage(s) shall be diverted around the South side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Bureau of Land Management

Location: _____

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

___ No construction or drilling activities shall be conducted between _____ and _____ because of _____

___ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

___ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

___ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

___ No cottonwood trees will be removed or damaged.

___ A silt catchment dam and basin will be constructed according to BLM specifications approximately _____ ft. _____ of the location, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

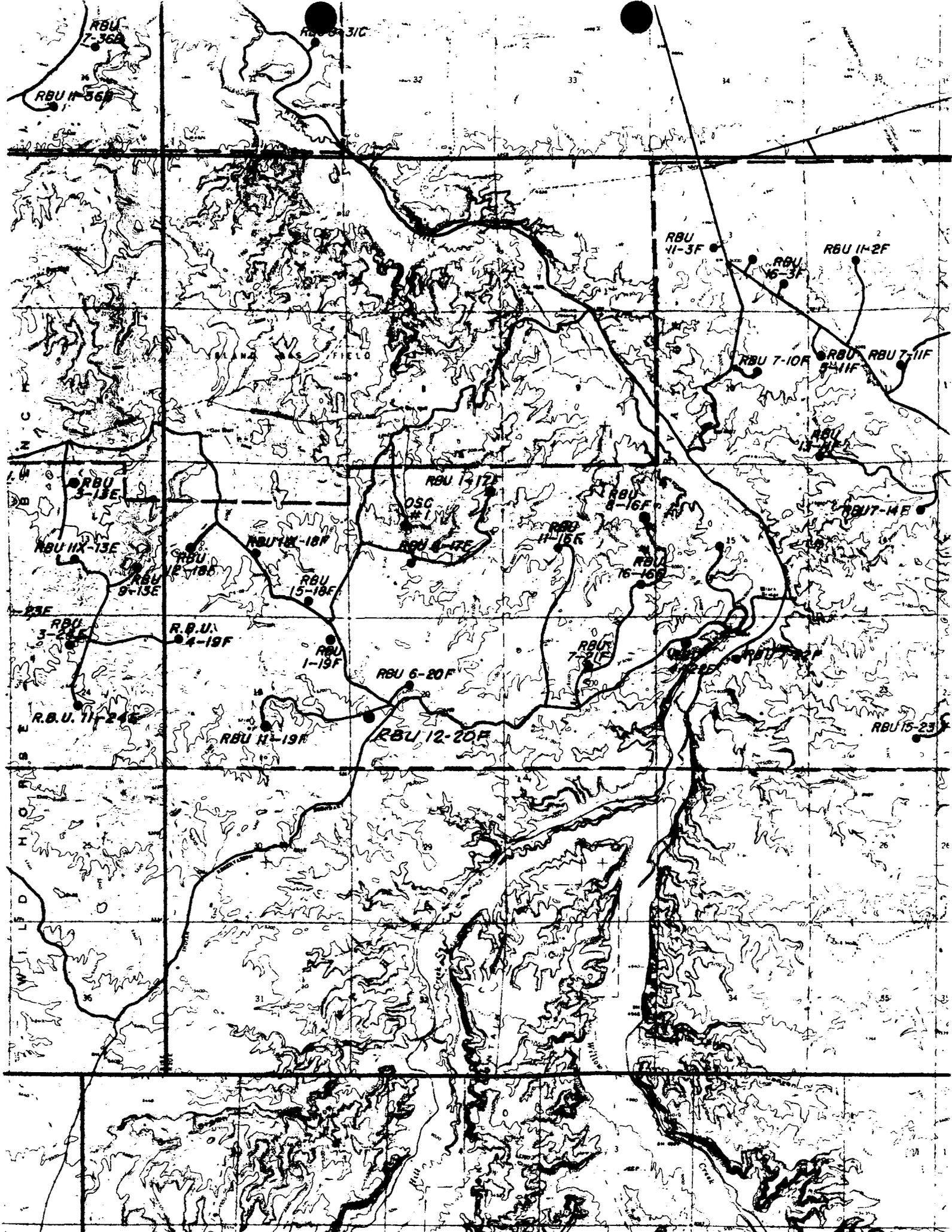
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

July 16, 1991 _____ Supervisor, Drlg. Enq.
Date Name and Title

Onsite Date: July 11, 1991

Participants on Joint Inspection

<u>Greg Darlington</u>	<u>National Res. Prot. Spec.</u>
<u>Darwin Kulland</u>	<u>Manager Production</u>
_____	_____
_____	_____
_____	_____



STATE OF UTAH
NOTE:—The information given on the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be given on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses
- 2. The name of the applicant is MAPCO, Inc. Production Co.
- 3. The Post Office address of the applicant is P.O. Box 1360, Roosevelt, Utah 84066
- 4. The quantity of water to be appropriated, 015 second-feet and/or acre-feet
- 5. The water is to be used for Oil Well Drilling from January 1 to December 1
(Major Purpose) (Month) (Day) (Month) (Day)
 other use period from to
(Minor Purpose) (Month) (Day) (Month) (Day)
 and stored each year (if stored) from January 1 to December 1
(Month) (Day) (Month) (Day)
- 6. The drainage area to which the direct source of supply belongs is (Leaves Blank)
- 7. The direct source of supply is* Underground water from Green River Formation
(Name of stream or other source)
 which is tributary to , tributary to

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in Utah County, situated at a point*
Center SE of NW Section 17, T10 S, R30 E
3.1900' W. 460' N. 1/4 cor.
8 miles S. 2000'

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- 9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep
- 10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
 area inundated in acres 1/4 legal subdivision of area inundated SE of NW
Sec 17 T10 S R30 E
- 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
- 12. Is the land owned by the applicant? Yes No X Total Acres
- 13. Is this water to be used supplementally with other water rights? Yes No X
 If "yes," identify other water rights on page 2.
- 14. If application is for power purposes, describe type of plant, size and rated capacity.
- 15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined
- 16. If application is for stockwatering purposes, number and kind of stock watered 1000 head of sheep
- 17. If application is for domestic purposes, number of persons or families
- 18. If application is for municipal purposes, name of municipality
- 19. If application is for other uses, include general description of proposed uses Drilling Riverbend Unit well by MAPCO. T9 + 10 S R19 + 20 E
- 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl.

- 21. The use of water as set forth in this application will consume 0000.015 second feet and/or acre-feet of water and 2000 done second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows:

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland Tom May
Signature of Applicant

-If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH.
County of Wasatch ss

On the 16 day of June 1980, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

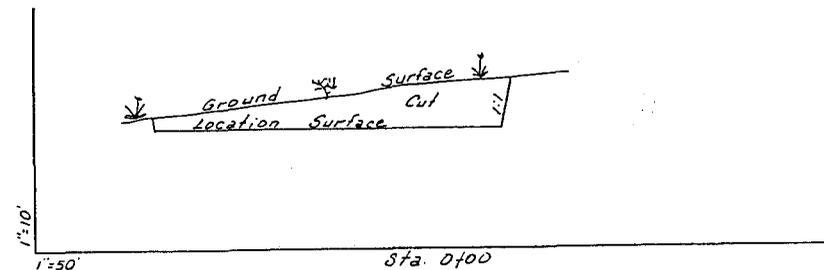
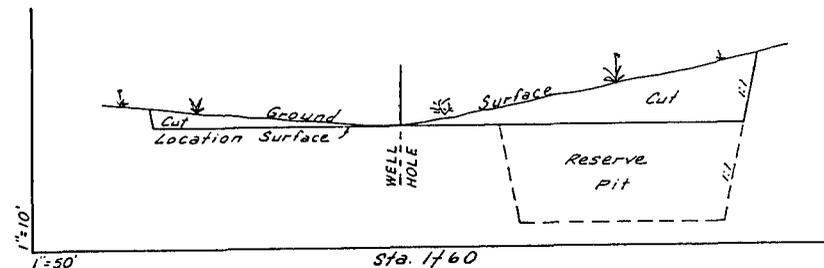
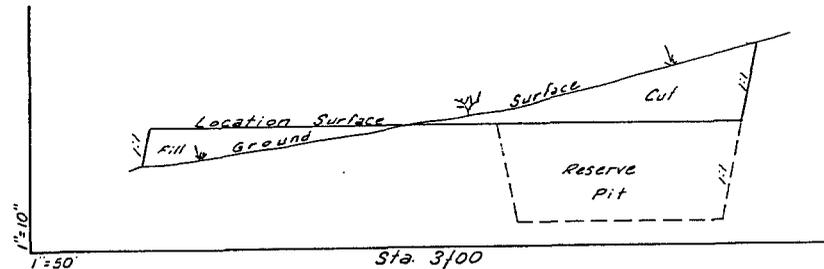
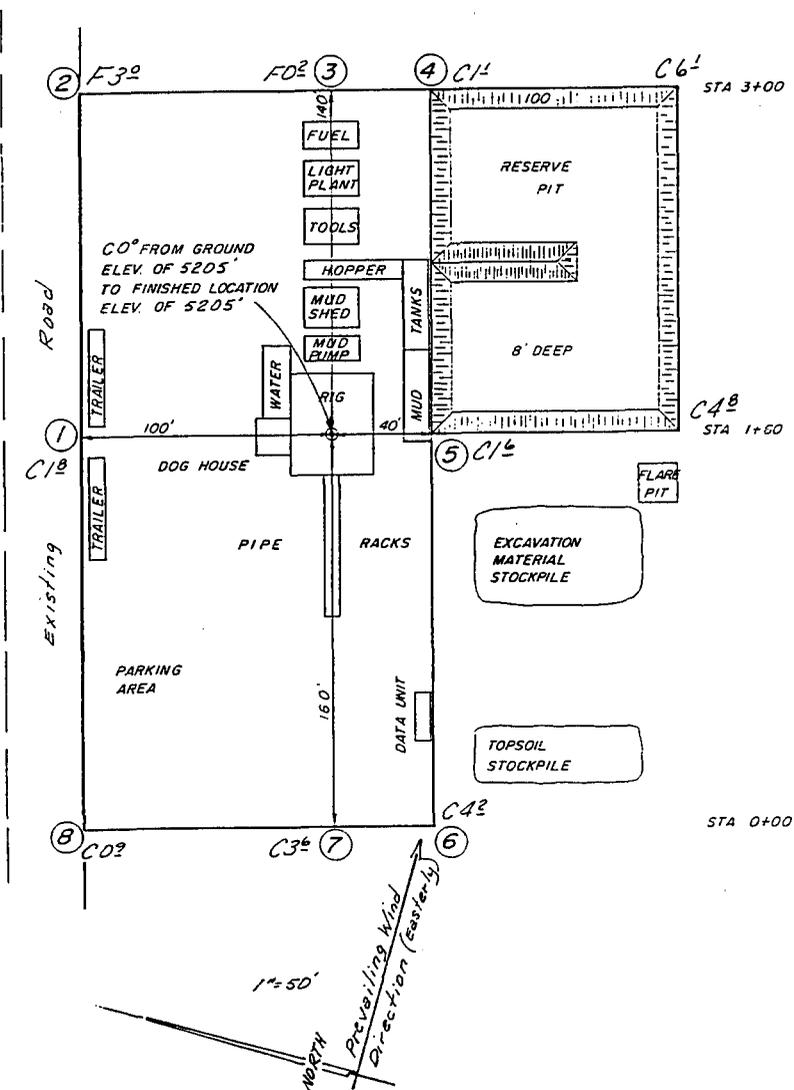
My commission expires:
Aug 9, 1982

(SEAL)

[Signature]
Notary Public

**CNG PRODUCING CO
WELL LAYOUT PLAT
RBU 12-20F**

Located in the NW 1/4 of SW 1/4
Section 20, T10S, R20E, S.L.B. 4.M.



APPROXIMATE QUANTITIES

CUT: 7340 yd³ (includes pit)
FILL: 400 yd³

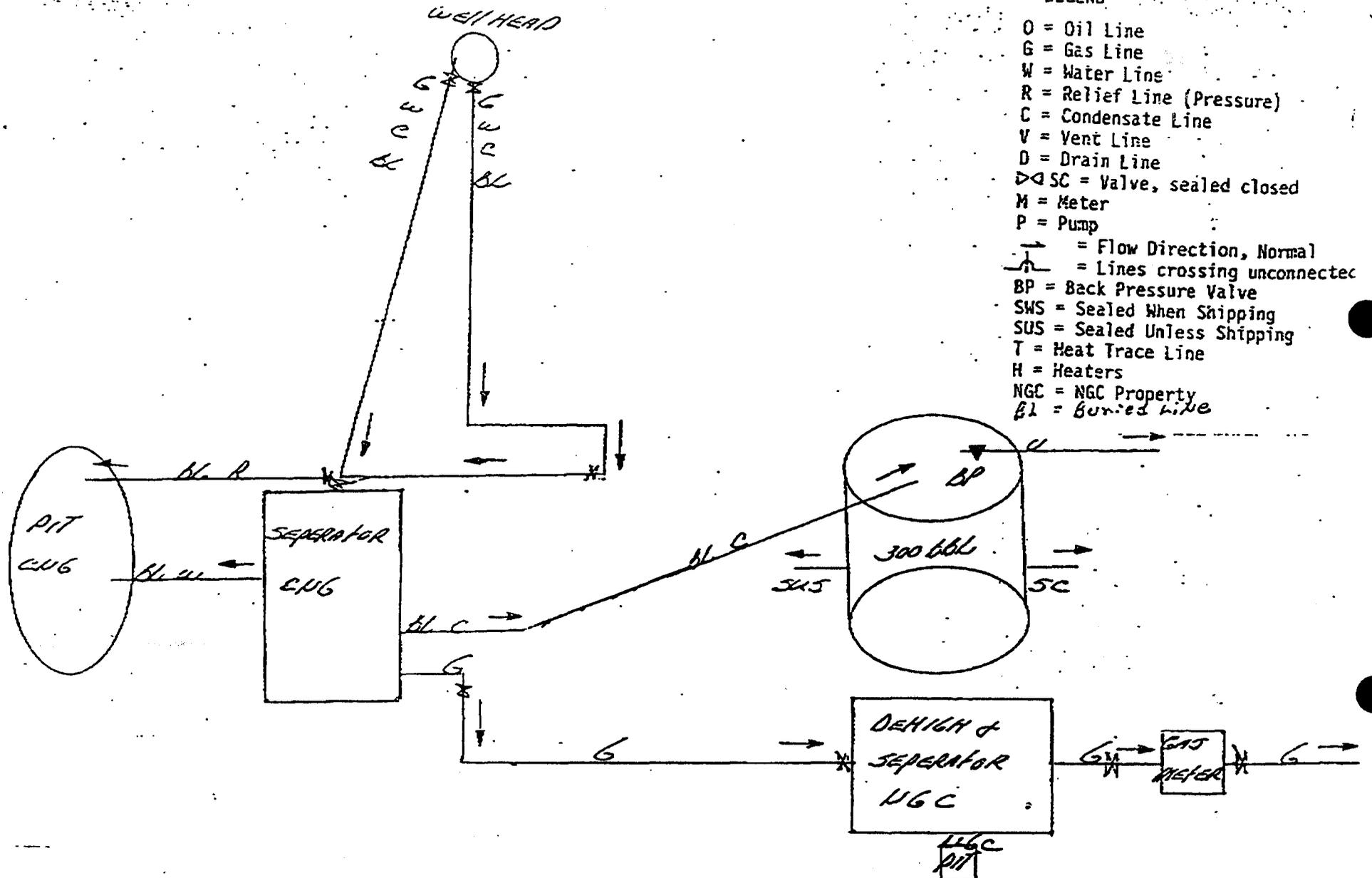
28 June '91

79-12B-172



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
Duchesne, Utah 84021
(801) 738-5352



NGC Producing Company
 P.O. Box 1360
 1400 North State Street
 Roosevelt, Utah 84068

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Disgnation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 12-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1,912' FSL of Sect 20-T105-R20E	10. Field and Pool, or Exploratory Area Field
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Variance in casing	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from

If any additional information is needed, please advise.

RECEIVED

JUL 17 1991

14. I hereby certify that the forgoing is true and correct

Signed Doss R. Bourgeois Title Supervisor, Drilling Eng. Date July 16, 1991 DIVISION OF OIL GAS & MINING

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sun Oilfield Service, Inc.

SUB-SURFACE SURVEY

Company CNG Producing Company Field River Bend Lease and Well RBU 16-3-E-5-14E
 County Uintah State Utah Date May 26, 1986
 T. D. PB. 6350' (Wireline) Formation Lower Zone
 Elevation KB 14' Casing Pkr. 5704'
3740 - 3748'
 Perforation 5998 - 6004' 6294-6325' Tubing SN 5993' SS 5570'
 Datum Point 6150'

Anticipated
B.H.P. STATIC GRADIENT & TEMPERATURE SURVEY

<u>DEPTH (FEET)</u>	<u>PRESSURE (PSI)</u>	<u>GRADIENT (#/Ft.)</u>	<u>TEMPERATURE (°F.)</u>
Top	1839		78.1
500	1875	.072	63.8
1500	1935	.060	78.7
2500	1990	.055	96.5
3500	2052	.062	112.7
4500	2103	.051	131.2
5580	2368	.245	147.1
6000	2537	.402	151.9
6150	2610	.486	153.8

- Remarks:
1. Recorded well head psi (Gauge). Tubing 1750 psi. Casing 2200 psi.
 2. Bombs on bottom at 11:15 AM, 5-26-86.
 3. Instruments # 41217 - 4200 psi & 37930 - 50/250°F.



46 1323

11-5 100-112 NCH 2-1 100-112

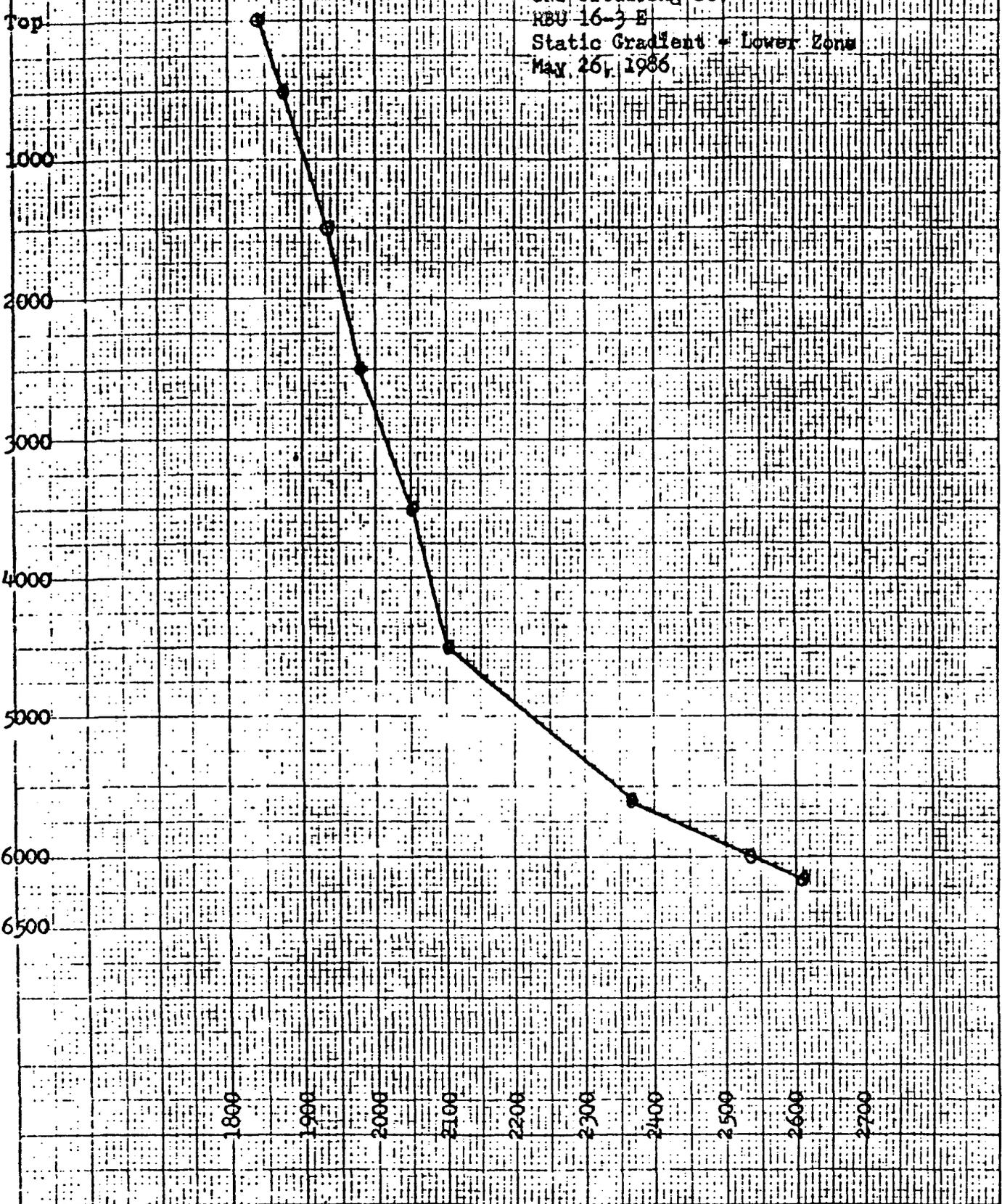
DEPTH (FEET)

Top
1000
2000
3000
4000
5000
6000
6500

CNO Producing Co.
RBU 16-3 E
Static Gradient - Lower Zone
May 26, 1986

1800 1900 2000 2100 2200 2300 2400 2500 2600 2700

PRESSURE (PSI)



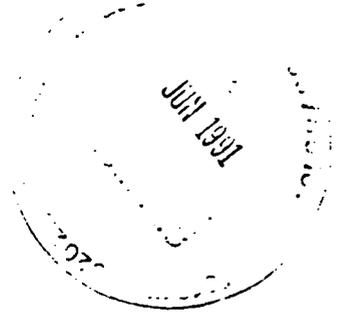


**M&J Junkin
APPALACHIAN**

OIL
FIELD
SUPPLY
COMPANY

P. O. Box 513
Charleston, WV 25322
Phone (304) 348-5847

May 30, 1991



Mr. Al Ledet
CNG Producing Company
1450 Poydras Street
New Orleans, Louisiana 70112-6000

Dear Al:

The 8-5/8" .264 Wall 24# Limited Service Casing you called about today was manufactured by North Star Steel and has been hydrostatically tested to 2700 PSI.

If you have any further questions, please give me a call.

Sincerely,

David A. Campbell
David A. Campbell
Regional Vice President

FAX #504-593-7335

FAXED

The above material was manufactured as a limited service product so there are no mill test reports available. We did not supply mill rejects.

SELF-CERTIFICATION STATEMENT

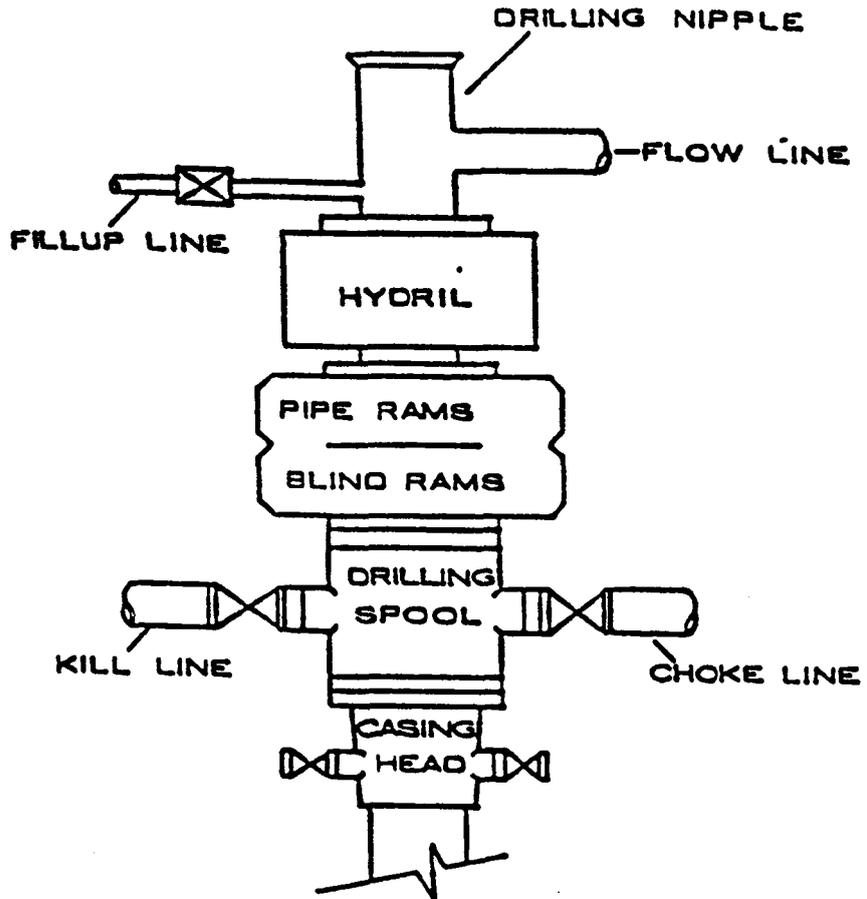
Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 12-20F NW 1/4 of SE 1/4 Section 20, Township 10, Range 20; Lease BIA U-0143520-A Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

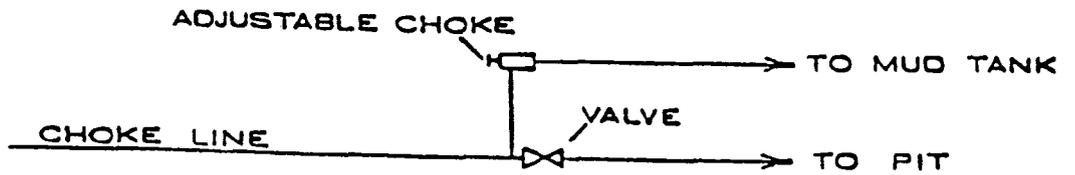


R. S. Gloger
Drilling Manager

BOP STACK



CHOKER MANIFOLD



CONFIDENTIAL

OPERATOR CNG Producing Company N-0605 DATE 7-22-91

WELL NAME RBJ W-001

SEC NW SW Q0 T 10S R 00E COUNTY Utah

43-047-30050
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

1991 P.O. approved 4-9-91 - Unincluded in P.O.

Water Permit included (MAPCO Inc)

Oil shale area

APPROVAL LETTER:

SPACING:

R615-2-3

Rule Book
UNIT

R515-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Oil shale

CONFIDENTIAL
PERIOD
EXPIRED
ON 12-22-92



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 23, 1991

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Gentlemen:

Re: RBU 12-20F Well, 1912 feet from South line, 745 feet from the West line, NW SW, Section 20, Township 10 South, Range 20 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

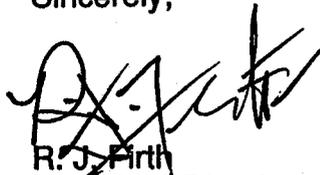
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
CNG Producing Company
RBU 12-20F
July 23, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32050.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-28

CNG Producing
Company

July 25, 1991

Mr. Ed Forsman
Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

RECEIVED

JUL 29 1991

DIVISION OF
OIL GAS & MINING

RE: Sundry Notices
Amending Drilling Permits

Dear Mr. Forsman:

Enclosed please find Sundry Notices on the following wells in River Bend
Unit:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
RBU 5-14E	14-T10S-R19E	43-047-32041
RBU 6-18F	18-T10S-R20E	43-047-32038
RBU 7-13E	13-T10S-R19E	To Be Assigned
RBU 9-16E	16-T10S-R19E	43-047-32042
RBU 11-3E	3-T10S-R19E	43-047-32037
RBU 12-20F	20-T10S-R20E	To Be Assigned
RBU 13-14E	14-T10S-R19E	43-047-32033
RBU 15-24E	24-T10S-R19E	43-047-32040

The Sundry Notice for the RBU 9-16E is for information only since it is not
on BLM land.

If you have any questions or need any further information, please contact
either myself or Doss R. Bourgeois, Drilling Engineer, at (504) 593-7260 or
(504) 593-7260, respectively. Thank you for your continued cooperation.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Tammy Searing
Utah Board of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EFFECTIVE DATE: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 12-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32050
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E	10. Field and Pool, or Exploratory Area Field
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Amend Drilling Permit	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Please be advised that in the event that lost circulation is anticipated, air or air assisted mud will be utilized.

CONFIDENTIAL

RECEIVED

JUL 29 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed *R. Bourgeois* /for Title Supervisor, Drilling Eng. Date July 24, 1991
 (This space for Federal or State office use)

Approved by _____ Title _____ DATE: 8-2-91
 Conditions of approval, if any: _____ BY: *JAN Matthews*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-0143520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
12-20F

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
20-T10S-R20E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
OIL WELL [] GAS WELL [X] OTHER SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
745' FWL & 1,912' FSL
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if c) **1,912'**

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEA **1,900'**

19. PROPOSED DEPTH
7,000'

20. ROTARY OR CABLE TOOLS
Rotary

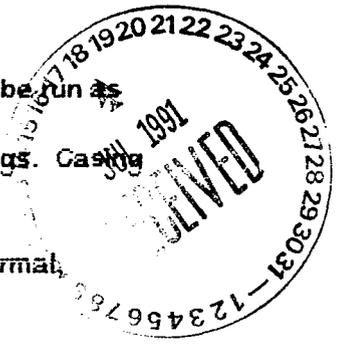
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,205' GR

22. APPROX. DATE WORK WILL START
September 1, 1991

RECEIVED
AUG 14 1991
CONFIDENTIAL
DIVISION OF OIL GAS & MINING
43-047-32050

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 400	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,000	Cement Calc to Surface

1. Drill a 12 1/4" hole with an air rig to +/-400', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attach #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,000' with a salt water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.



SEE BACK FOR FORMATION TOPS

CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depth. Give blowout preventer program, if any.

24. SIGNED Doss R. Bourgeois TITLE Supervisor, Drilling Engineering DATE July 16, 1991

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE ACTM ASSISTANT DISTRICT MANAGER MINERALS DATE 8/12/91

Ut 080-1m-157 *See Instructions On Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for back proposals

SUBMIT IN TRIPLICATE

RECEIVED AUG 14 1991

1. Type of Well [] Oil Well [X] Gas Well [] Other
2. Name of Operator CNG PRODUCING COMPANY
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
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8. Well Name and No. 12-20F
9. API Well No.
10. Field and Pool, or Exploratory Area Field
11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Variance in casing, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed Doss R. Bourgeois Title Supervisor, Drilling Eng. Date July 16, 1991

(This space for Federal or State office use)

Approved by [Signature] Title Asst. DISTRICT MANAGER MINERALS Date 8/12/91

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

07-51-31A

CNG Producing Company
Well No. RBU 12-20F
Lease U-0143520-A

CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing the following stipulations are included as a part of the approval.

1. A test plug shall be utilized while function testing the BOP and related equipment.

Revised November 1990

Date NOS Received: June 28, 1991

Date APD Received: July 18, 1991

CONDITIONS OF APPROVAL
FOR APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG PRODUCING COMPANY
Well Name & Number: 12-20F
Lease Number: U-0143520-A
Location: NWSW Sec. 20 T.10S R.20E
Surface Ownership: Public Lands Administered by the BLM

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at + 1880 ft.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer (AO).

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of thirty (30) days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the AO. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil and Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his/her representative or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt wastes.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids

B. SURFACE USE PROGRAM:

1. Methods of Handling Waste Disposal

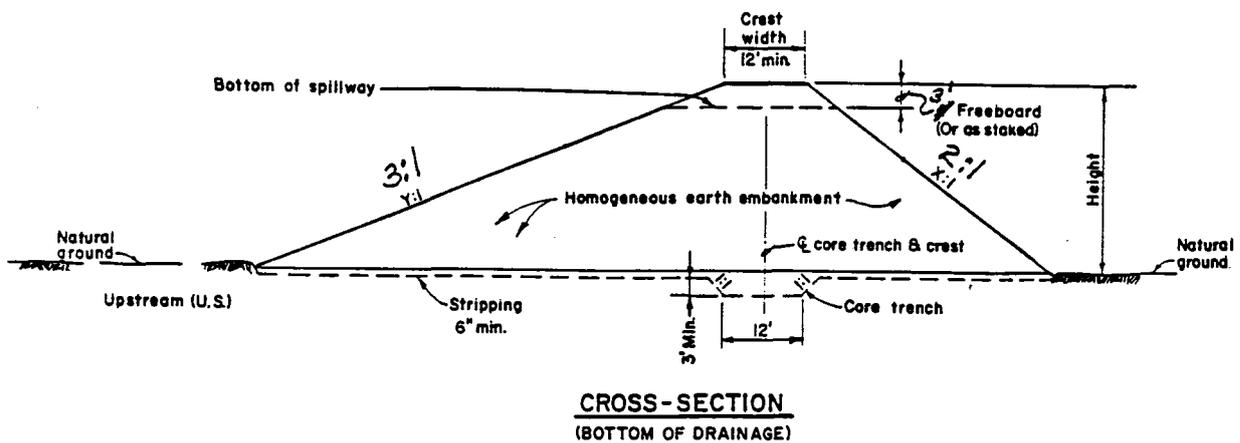
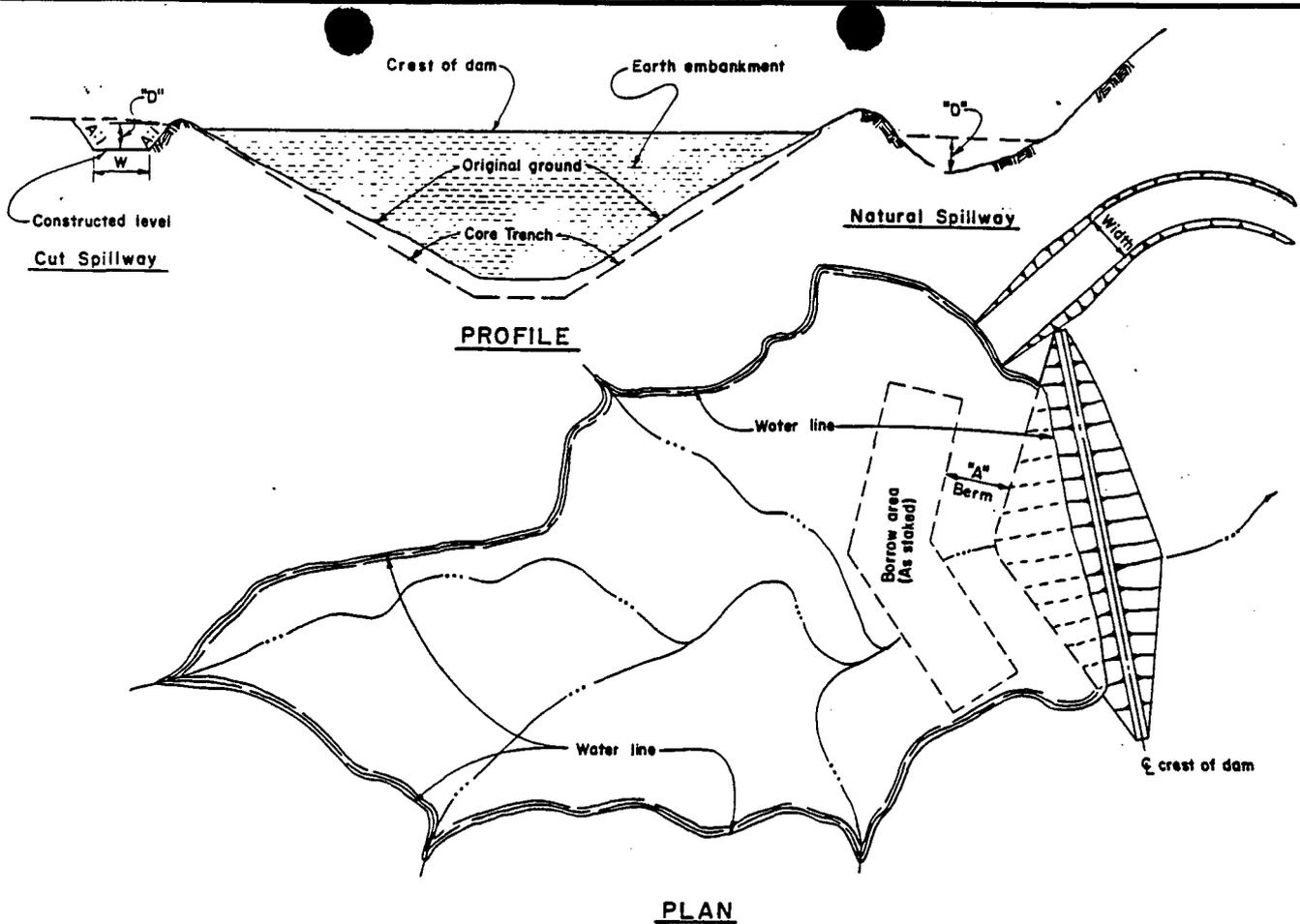
The reserve pit shall not be lined unless the operator chooses to do so to conserve drilling fluids and water.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to an appropriate temporary pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the A0's approval. Failure to file an application within the time allowed will be considered an incident of non-compliance.

2. Additional Surface Stipulations

A silt catchment erosion control dam and basin will be constructed according to BLM specifications on the north of the location. This was flagged by BLM 07/25/91.



NOTES:

1. Embankment slopes & dimensions shall be as shown on the Work Summary Chart
2. Cut spillway to be constructed where no adequate natural spillway exists

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DIVISION OF ENGINEERING SYSTEMS DENVER SERVICE CENTER	
TYPICAL	
MINOR RETENTION DAM	
DESIGNED	<i>Donald A. [Signature]</i>
REVIEWED	<i>[Signature]</i>
APPROVED	<i>[Signature]</i>
DRAWN P.W. Twist J.D. Sedillo	SCALE NONE
DATE MARCH 9, 1984	SHEET OF
DRAWING NO. 02294-2	

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

WATER PERMIT OK

SPUDDING INFORMATION

API NO. 43-047-32050

NAME OF COMPANY: CNG PRODUCING COMPANY

WELL NAME: RBU 12-20F

SECTION NWSW 20 TOWNSHIP 10S RANGE 20E COUNTY UINTAH

DRILLING CONTRACTOR SST

RIG # 3

SPUDDED: DATE 8-23-91

TIME 12:00 noon

HOW DRY HOLE

DRILLING WILL COMMENCE _____

REPORTED BY DARWIN

TELEPHONE # _____

DATE 8-26-91

SIGNED TAS/JLT

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower

1450 Poydras Street

New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32050	RBU 12-20F	NW SW	20	10S	20E	Uintah	08/23/91	

WELL 1 COMMENTS: **This well is located within River Bend Unit on BLM land.**

WELL 2 COMMENTS: *Federal-Lease
Field-Natural Batches
Unit-River Bend* *Prop.Zone-WSTC
(Entity 7050 "River Bend Unit / WSMUD A-B P.A." added 9-10-91) / J*

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

RECEIVED

SEP 03 1991

Susan M Hebert
Signature

Regulatory Reports Assistant II
Title

August 30, 1991
Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				5. LEASE DESIGNATION AND SERIAL NO. U-0143520-A
1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER SINGLE ZONE [] MULTIPLE ZONE []				7. UNIT AGREEMENT NAME River Bend Unit
2. NAME OF OPERATOR CNG Producing Company				8. FARM OR LEASE NAME RBU
3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000				9. WELL NO. 9-20F
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 2137'FSL & 668'FEL At proposed prod. zone				10. FIELD AND POOL, OR WILDCAT
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 miles SW of Oray				11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA 20-T10S-R20E
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line if any) 2,039'		16. NO. OF ACRES IN LEASE 640	17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,000'		19. PROPOSED DEPTH 6800'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5127'GR			22. APPROX. DATE WORK WILL START October 25, 1991	
23. 5127' PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 400	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,000	Cement calc to Surface

1. Drill a 12 1/4" hole with an air rig to 400', run a 8 5/8" , H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,000' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" , 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

SEE BACK FOR FORMATION TOPS.

CNG Producing Company respectfully requests that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depths. Give blowout preventer program, if any.

24. SIGNED Doss R. Bourgeois TITLE Supervisor, Drlg. Eng. DATE 8/21/91

(This space for Federal or State office use)
PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States an false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 1991
RECEIVED
SEP 20 1991

DIVISION OF
OIL GAS & MINING

44-080-1M 197

CONDITIONS OF APPROVAL
FOR APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company
Well Name & Number: River Bend Unit #9-20F
Lease Number: U-0143520-A
Location: NESE, Sec. 20, T10S, R20E
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well
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Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Order No. 2 regarding air or gas drilling shall be adhered to, if air is used as the principal drilling medium, i.e. the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the top of the Mahogany oil shale, identified at + 1820 feet.

4. Mud Program and Circulating Medium

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The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a

maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt wastes.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids

SURFACE USE PROGRAM:

1. Methods for Handling Waste Disposal

The reserve pit shall be lined to conserve water and drilling fluids.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

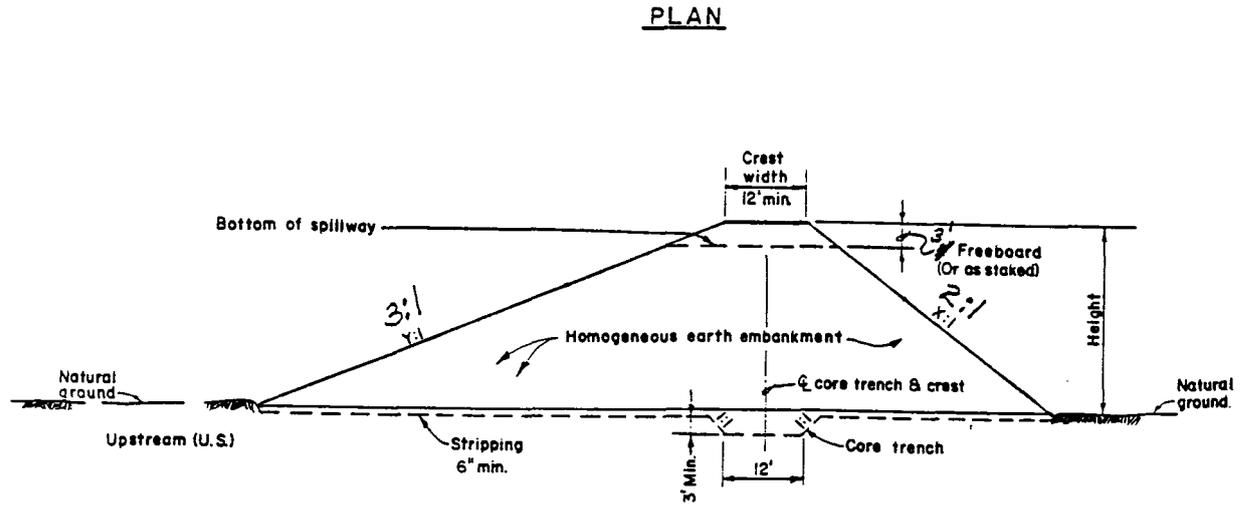
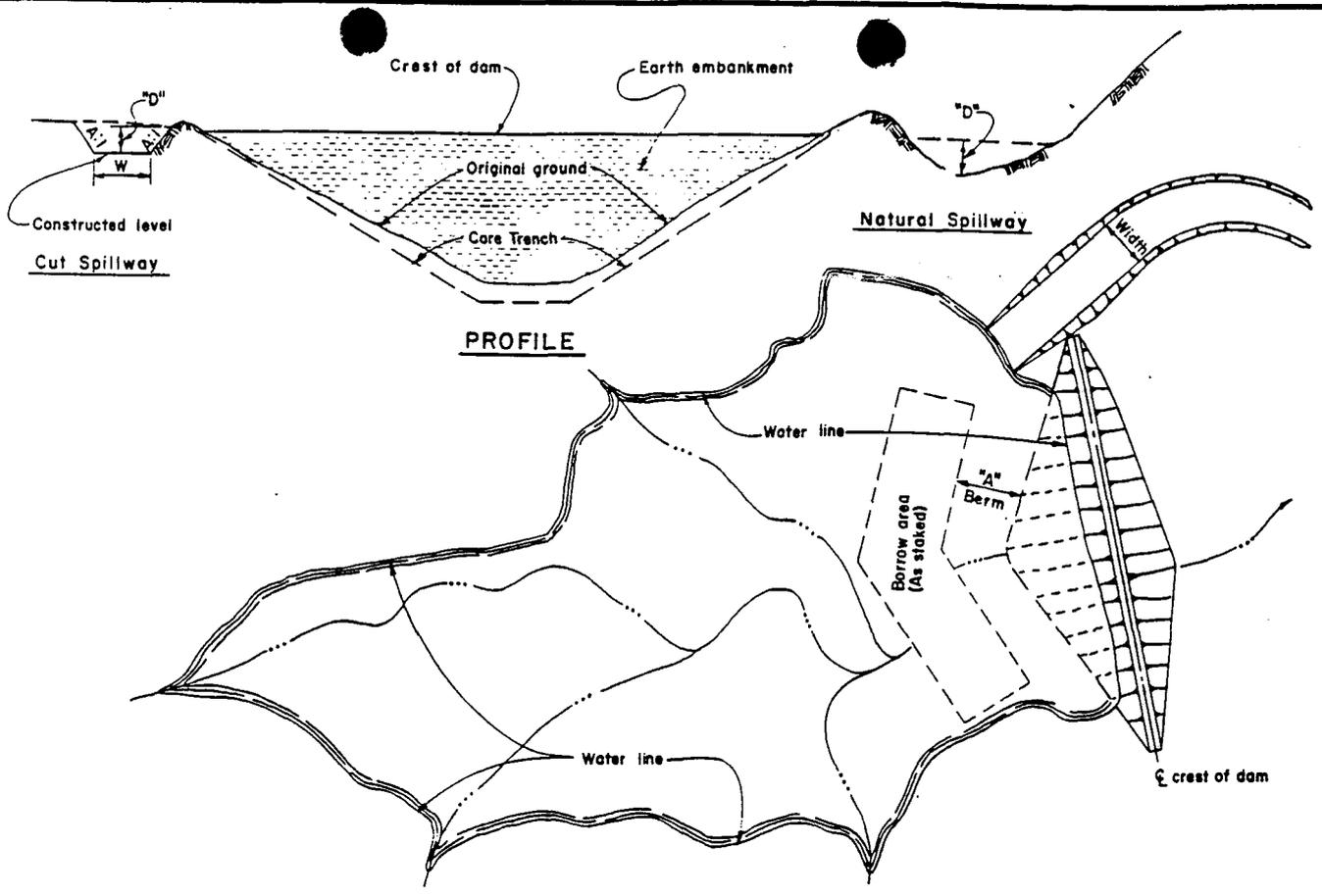
After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

2. Additional Surface Stipulations

A silt catchment dam and basin will be constructed according to BLM specifications north of the location, where flagged.

The erosion control silt catchment dam is flagged to be built below the access road in the second drainage north of the pad.

Request that minimum dirtwork be done on access road to limit erosion potential of bar ditches. Bar ditches should be kept to the minimum needed to adequately handle runoff.



CROSS-SECTION
(BOTTOM OF DRAINAGE)

NOTES:

1. Embankment slopes & dimensions shall be as shown on the Work Summary Chart
2. Cut spillway to be constructed where no adequate natural spillway exists

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DIVISION OF ENGINEERING SYSTEMS DENVER SERVICE CENTER	
TYPICAL MINOR RETENTION DAM	
DESIGNED	<i>Donald W. [Signature]</i>
REVIEWED	<i>[Signature]</i>
APPROVED	<i>[Signature]</i>
DRAWN P.W. Twist J.D. Sedillo	SCALE NONE
DATE MARCH 9, 1984	SHEET OF
DRAWING NO. 02294-2	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CNG PRODUCING COMPANY

3. Address and Telephone No.
 CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E

CONFIDENTIAL

5. Lease Designation and Serial No.
 U-0143520-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 River Bend Unit

8. Well Name and No.
 12-20F

9. API Well No.
 42-047-22050

10. Field and Pool, or Exploratory Area
 Field

11. County or Parish, State
 Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other - Variance in casing

- Change of Plans
 - New Construction
 - Non-Routine Fracturing
 - Water Shut-Off
 - Conversion to Injection
 - Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

September 23 - September 27, 1991

Rig up. Pressure test BOPs. Tested OK. Drilling. Survey @630'. Drilling. Survey @1,127'. Drilling. Drilling. Survey @ 1626'. Drilling. Rig up mud logging equipment. Drilling. Survey @2,619'. Drilling. Drilling. Survey @3,155. Drilling. TD 3,615, mud wt. 8.6.

RECEIVED

OCT 01 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date September 27, 1991
 Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.
U-0143520-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 12-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32050
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E	10. Field and Pool, or Exploratory Area Field
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Amend Drilling Permit	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

CNG Producing Company would like to amend the drilling permit for the above referenced well to reflect at Total Depth of 7,150' in lieu of 7,000' originally permitted.

Verbal approval was given to Sue Hebert, CNG Producing Company, by Jerry Kenczka, BLM - Minerals, on October 4, 1991 at 9:45 AM.

If you have any questions or need any further information, please feel free to contact Sue Hebert at (504) 593-7260.

RECEIVED
ACCEPTED BY THE SUPERVISOR
OF UTAH DIVISION OF
OIL, GAS, AND MINING
OCT 07 1991

DATE: 10-8-91
BY: J. Matthews
DIVISION OF OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Doss R. Bourgeois Title Supervisor, Drilling Eng. Date October 4, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas Well [] Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 12-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 12-047-22050
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E	10. Field and Pool, or Exploratory Area Field
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[] Notice of Intent	[] Abandonment	[] Change of Plans
[X] Subsequent Report	[] Recompletion	[] New Construction
[] Final Abandonment Notice	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
	[] Altering Casing	[] Conversion to Injection
	[X] Other - Weekly Report	[] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

September 28 - October 4, 1991

Drilling. Survey @4,177'. Drilling. Survey @5,244'. Drilling. Survey 5,752'. Drilling. Survey @6,546'. Drilling. Circulate and condition. Drilling. TD 7,030'. Mud wt. 9.3.

RECEIVED

OCT 07 1991

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 4, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

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CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
OCT 15 1991

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 12-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32050
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

October 5 - October 11, 1991

RECEIVED
OCT 15 1991

Drilling. Drilling to TD at 7,150'. Circulate and condition hole. Trip out for logs. Move in & rig up HLS. Pick up 134' of wireline tools. Loggers TD @ 7,138'. Trip in hole. Circulate and condition hole. Lay down drill pipe and drill collars. Rig up and run 182 jts of 5 1/2" 170# N-80 LTC casing with guide shoe and float collar to TD of 7,138'. Circulate and condition hole. Rig up Dowell and cement 5 1/2" casing. Plug down at 1,715'. Pick up BOP stack and set casing slips with casing in full tension of 130,000#. Cut off casing, clean and jet pit. Rig released. Rig up BOP on casing and pressured checked to 3500 PSI. Held OK. Rig up flow line to pit from casing with 6/64 choke. Left a 18/64 choke on BOP.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 11, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas Well [] Other OCT 21 1991
2. Name of Operator CNG PRODUCING COMPANY DIVISION OF OIL GAS & MINING
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E
7. If Unit or CA, Agreement Designation River Bend Unit
8. Well Name and No. 12-20F
9. API Well No. 43-047-32050
10. Field and Pool, or Exploratory Area Island
11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Weekly Report, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 12 - October 18, 1991

Rig up Schlumberger and mast truck. Ran GR/CCL from 7,074-4,500'. Perforated Zone #1 from 7,004-14' with 3 SPF with a 4" casing gun. No pressure increase. Pull out of hole and rig down Schlumberger. Rig up Halliburton. Tested lines and valves to 6000 PSI. Broke down zone #1 (7,004-14') with 22 bbls of 2% KCL water. Pumped in at 20 BPM @3,010 PSI. ISIP was 2280 PSI. Treated Zone #1 with 130,000 lbs of 20/40 frac sand, 12,250 gallons of gelled fluid and 103 tons of CO2. Average treating pressure at 20 BPM was 3020 PSI. Job screened out at 28 bbls of flush, pumped leaving 17,400 lbs of sand in casing when shut-down. Opened up to allow sand to return flow. Flowing well on 16/64 choke to unload well, well had 540 PSI on casing returning CO2 and water. Flowing to clean well on 16/64 choke with 75 PSI on casing.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 18, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or GA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 12-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32050
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 19 - October 25, 1991

Flow test well on 16/64 choke with 0 PSI on tubing, 25 PSI on casing, returning 39 MCF gas. Rig up Schlumberger, make gauge run 4.4" od Ring on junk bailer to 6,980' tag bottom. Unable to determine fluid level depth. (Zone #1 perms 7,004-14'). Pull out of hole. Rig up and trip in hole with 5 1/2" retrievable bridge plug to 6,910' and set same. Pull out of hole. Rig up and run in hole with a 4" 3 SPF expendable perforating gun and perforate Zone #2 (6,784-94'). Pull out of hole. Rig up Halliburton. Test lines to 6000 PSI. Broke down Zone #2 with 60 bbls of 2% KCL water at 4150 PSI. Pumped in at 20 BPM at 3190 PSI. ISIP = 2140 PSI. Treated Zone #2 with 173,500 lbs of 20/40 frac sand with 14,980 gallons of LGC IV Gelled fluid and 164 tons of CO2 as foam frac treatment down the casing. Flowed test well on 16/64 choke with 750 PSI on casing returning heavy mist at 1176 MCF. Well flowing up casing to pit on 18/64 choke, returning 310 MCF.

RECEIVED

OCT 28 1991

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 25, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SST Energy
River Bandk Unit 12-20F
Section 20
Township 10S 43-047-32050
Range 20E
County Unitah utah
Operator CNG Prod.
Contractor SST Energy #1
9-23-91
Tested by Darren Nerrick

RECEIVED

NOV 0 1 1991

DIVISION OF
OIL GAS & MINING

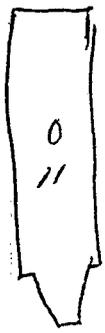
QUICK TEST INC.
OFFICE (801) 789-8159

SST Energy
River Bend Unit 12-20F
9-23-91

TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	Pipe Rams, 1st choke, 1st kill	3000	10	No visible leaks
2	Pipe Rams, HCR, 2nd kill	3000	10	No visible leaks
3	Hydril, 2nd kill, HCR	1500	10	No visible leaks
4	Blind Rams, check valve, 1st set manifold valves	3000	10	No visible leaks
5	Blind Rams, check valve, check choke			Bleed off OK
6	Blind rams, check valve, 2nd set choke manifold valves	3000	10	No visible leaks
7	Blind Rams, check valve csg, 1st set choke manifold valves	1500	30	No visible leaks
8	Lower kelly	3000	10	No visible leaks
9	Upper kelly	3000	10	No visible leaks
10	Inside BOP	3000	10	No visible leaks
11	Safety valve	3000	10	No visible leaks

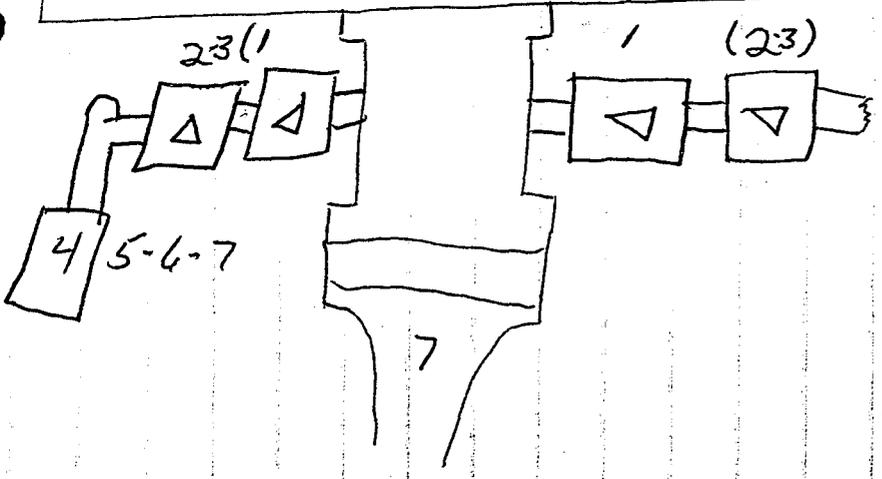
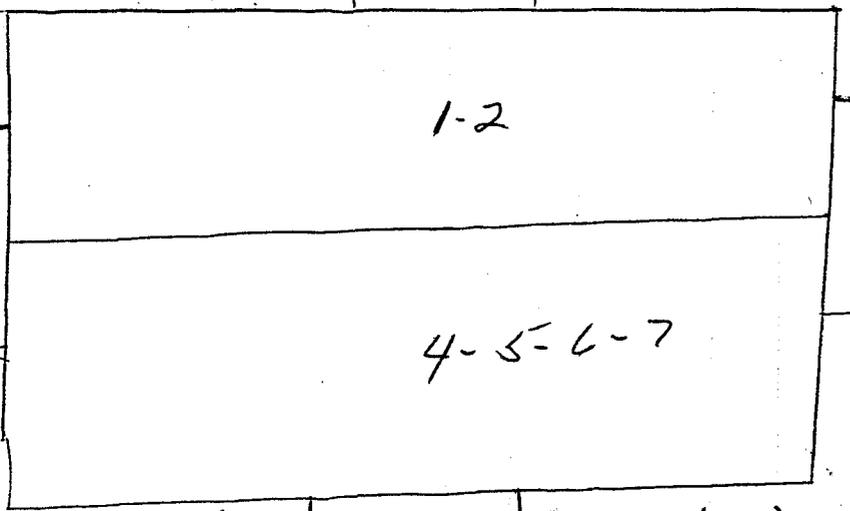
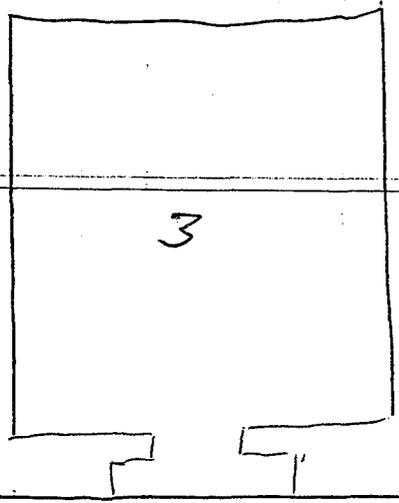
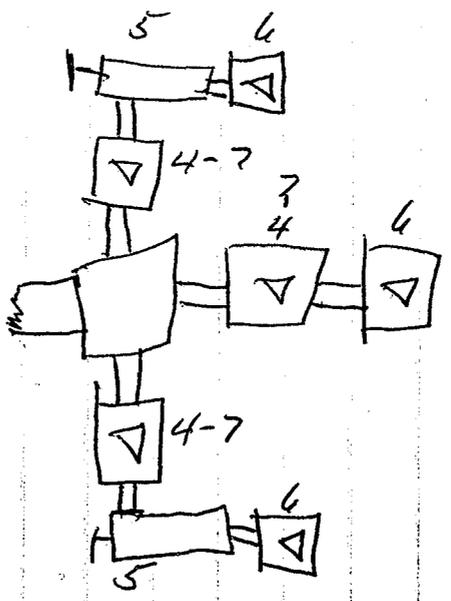
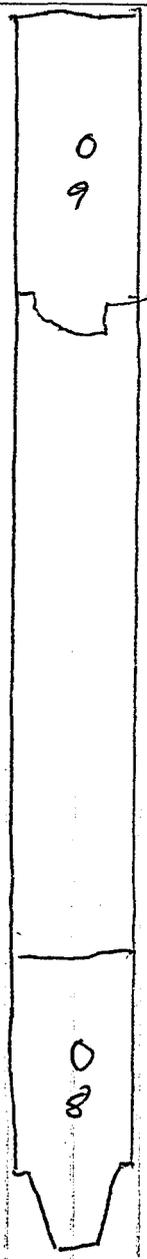
CNG Prod

SST Energy #1



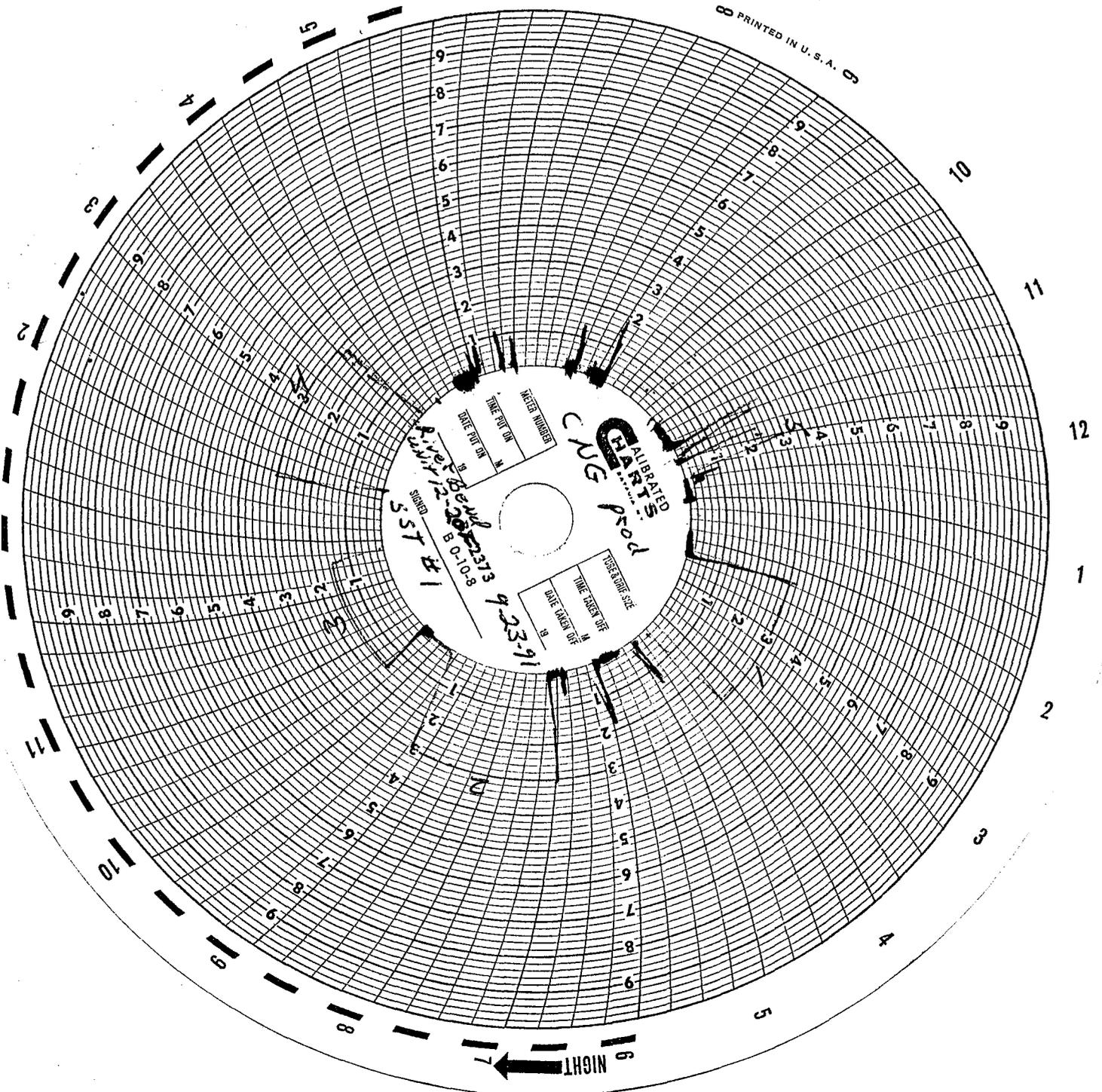
River Bend unit 12.

9-23-91



6 DAY →

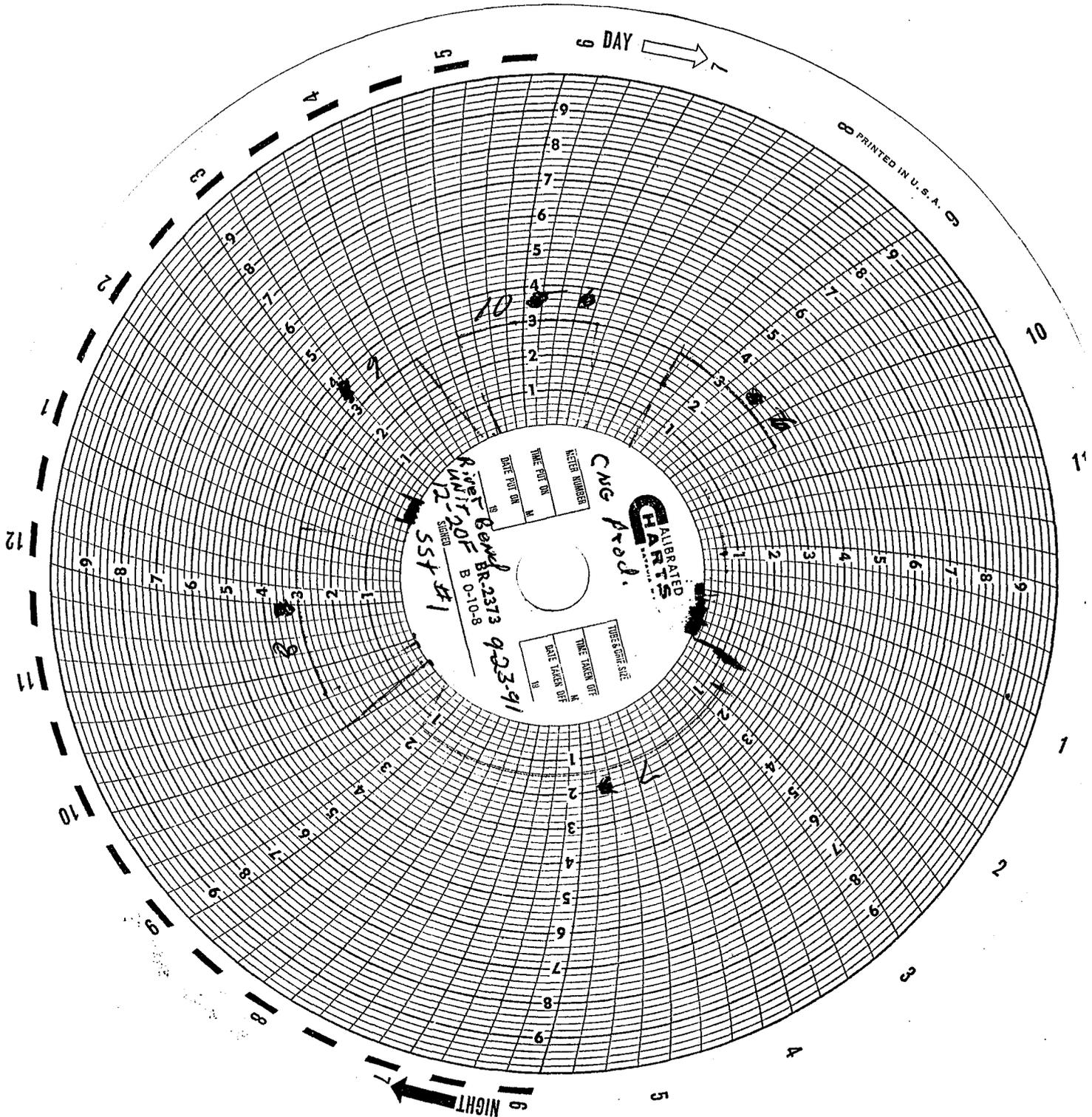
PRINTED IN U.S.A. ©



← 6 NIGHT

PRINTED IN U. S. A. ©

6 DAY →



CALIBRATED CHARTS
CNG Prod.

RECORDER NUMBER: _____
 TIME PUT ON: _____
 DATE PUT ON: _____

THIS CHART SIDE:
 TIME TAKEN OFF: _____
 DATE TAKEN OFF: _____

Station: **River of Bend**
 No. **BR-2373**
 B-0-108
 Signal **SSY #1**

9-23-91

← 6 NIGHT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas Well [] Other
2. Name of Operator CNG PRODUCING COMPANY
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E
7. If Unit or CA, Agreement Designation River Bend Unit
8. Well Name and No. 12-20F
9. API Well No. 43-047-32050
10. Field and Pool, or Exploratory Area Island
11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Weekly Report, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 26 - November 1, 1991

Frac Zone #3 (5,028-38). Rig up Halliburton. Test lines to 6000 PSI. Broke down formation at 2650 PSI ISIP = 2100 PSI. Frac Zone #3 with 130,700 lbs of 20/40 frac sand and 12,260 gallons gelled fluid and 106 tons CO2. Ramp 1-8 PPG sand downhole. Average treating pressure 2321 PSI at 20 BPM. Open flow on 16/64 choke with 1000 PSI on casing returning CO2 at a rate of 1472 MCF. Flowing well to clean on 18/64 choke with 1100 PSI on casing returning CO2 at a rate of 2,138 MCF. Well had 1800 PSI on casing. Flowing to pit on 18/64 choke. Choke was frizzing off, would burn for few minutes. Returning CO2 at a rate of 3,728 MCF/PD.

RECEIVED

NOV 04 1991

DIVISION OF OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date November 1, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

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Lease Designation and Serial No.
U-0143520-A

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG PRODUCING COMPANY

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E

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6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.
12-20F

9. API Well No.
43-047-32050

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

November 2 - November 8, 1991

Rig up rig and equipment. Rig up pump and lines to casing. Well had 2000 PSI on casing. Bled pressure down to 1500 PSI. Pressure up to 3000 with 68 bbls 2% KCL water. Left well shut-in for 1/2 hr. Bled off gas. Repeat 3 times, work 110 bbls total into well. Shut-in well with 3500 PSI to let gas work up. Bleed well to 300 PSI in 45 minutes. Pump in hole with 29 bbls 2% KCL water to control well and bleed back to 1000 PSI. Repeat process 4 times using 125 bbls KCL water. Open both casing valves to pit. Remove ram and install new blind man. Close ram - well is under control. Pressure up to 1500 PSI using 25 bbls 2% KCL water.

RECEIVED

NOV 12 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date November 8, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 12-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32050
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

November 11 - November 15, 1991

Well had 2100 PSI on casing. Bled pressure down to 500 PSI. Rig up HLS. Run in hole with 5 1/2" bridge plug. Run in hole to 4,780'. Pull out of hole to 4,500'. Set bridge plug @4,500'. Pull out of hole. Rig down wireline truck. Bled pressure off well. Filled casing with 2% KCL water. Changed blind rams on BOP. CO2 swelled rubbers. Circulate hole. Latch onto bridge plug @4,500'. Released bridge plug. Well started flowing. Circulate gas & water. Tried to pump into perms. Pressure up to 3500 PSI. Shut-in well to let gas break out. Circulate well for 2 hrs. Holding 1000 PSI back pressure. Didn't lose any fluid into formation. Control well. Pull out of hole, lay down bridge plug. Run in hole with retrieving head, tag sand @ 4,900'. Clean out sand to 5,150'. Circulate hole clean. Release bridge plug. Well started flowing. Pump 100 bbls 2% KCL water. Pressure up to 3500 PSI. Shut-in well to let gas break out of fluid. Circulate hole recovering gas out of water. Pull out of hole with bridge plug and lay down same. Run in hole with retrieving head to 5,148'. Rig up drilling head. Run in hole and tag sand @6,574'. Circulate clean sand to top of bridge plug (6,910'). Latch on bridge plug and release plug. Well started flowing. Pull out of hole, lay down bridge plug. Run in hole with 2 3/8" MSC. Tag sand @6,915', 5' below bridge plug. Pull out of hole. Rig up drilling head, circulate sand out from 6,915' to 7,079'. Pull out of hole. Pull up MSC nipple. Run in hole with 209 jts 2 3/8" tubing. Hang off tubing with MSC @ 6,738, nipple @6,736, pkr @6,700'. Well had 100 PSI on tubing and 100 PSI on csg. Bled off pressure. ND BOP. Nipple up tree. Rig up swab equipment. Swab water out from perms, 5,029-39, 6,784-94, 7004-14'. Flowed 1st run surf. Made 8 runs - recovered est. 50 bbls. Well started flowing. Flowed well for 2 hrs without choke, then put tubing to flowing to pit on 18/64" choke with 500 PSI on tubing and 75 PSI on casing. Casing had 1750 psi, tubing had a acted like ice plug in tubing. Rig up hot oil truck to tubing. Pump 25 bbls 2% KCL water down tubing. RD hot oil trk, left tubing open to pit on 18/64" choke.

14. I hereby certify that the forgoing is true and correct

Signed Susan M Hebert Title Regulatory Reports Asst. II Date November 15, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED NOV 27 1991

1. Type of Well [] Oil Well [X] Gas Well [] Other
2. Name of Operator CNG PRODUCING COMPANY
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-8000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1,912' FSL of Sect 20-T10S-R20E
7. If Unit or CA, Agreement Designation River Bend Unit
8. Well Name and No. 12-20F
9. API Well No. 43-047-32050
10. Field and Pool, or Exploratory Area Island
11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Weekly Report, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

November 16 - November 22, 1991
Well open to pit on 18/64 choke. No flow. Shut-in tubing pressure 0 PSI and shut-in casing pressure 2000 PSI. Tubing and casing pressures same, will not flow - waiting for snubbing unit. Road rig from RBU 15-23 to location. Well had 1800 PSI on casing and 0 PSI on tubing. Rig up rig and bled casing pressure off to 1500 PSI. Rig up swab equipment. Begin swabbing perfs 5,029' to 7,014'. Flow 1st run @ 750'. Made 3 runs. Recovered est 19 bbls. Tubing started flowing. Flowed tubing for 1 hr on 2" line. Casing had 1400 PSI and tubing had 100 PSI. Put tubing on 18/64 choke. After flowing tubing for 1 1/2 hrs, tubing had 900 PSI and casing had 1450 PSI. Returning mist of water gas @ the rate of 1,864 MCF/PD with small amount of frac sand. After flowing tubing for 5 hrs, tubing had 900 PSI and casing had 1300 PSI. Returning water and gas at the rate of 1,968 MCF/PD. After flowing tubing to pit for 23 hrs on 18/64 choke. Tubing had 950 PSI and casing had 1000 PSI. Returning gas and CO2 at the rate of 1,967 MCF/D with small amount of water. Gas would burn until small pockets of CO2 hit. Shut-in well. Crew rig up production equipment. Tubing had 1000 PSI, casing had 1100 PSI. Flowing to pit on 18/63 choke. Will not burn. Shut-in to weld flowline. Rig down rig move to 9-20F.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date November 22, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 12-20F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32050
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 75 745' FWL and 1912' FSL of Sec. 20-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Notice of 1st Production	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial production on November 26, 1991 at 12:10 p.m.

RECEIVED

NOV 29 1991

Note: Verbal notification of initial production telephoned into BLM by Nelda Decker, CNG. Information given to Jamie Sparger on November 27, 1991 at 9:00 a.m. DIVISION OF OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Nelda Decker for Title Regulatory Reports Asst. Date November 27, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPPLICATE

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2. Name of Operator GNG PRODUCING COMPANY	8. Well Name and No. 12-20F
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
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	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

November 23, 1991 - November 29, 1991

Tubing had 1560 PSI, casing had 1600 PSI on 18/64" choke. Choke partially clogged ice. No rate available. Shut-in well to install prod. equipment. Tubing had 1600 PSI, casing had 1600 PSI. Moved in and rigged up separator, production flow lines and sales lines. Pressured flowline from separator to wellhead to 3500 PSI and from separator to main gas line to 900 PSI. Run bottom hole pressure and put well on production 11/26/91 @ 12:10 pm.

RECEIVED

DEC 05 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date November 29, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
U-143520-A

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WORK DEEP-EN PLUG BACK DIFF. RESVR. Other
WELL OVER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

2. NAME OF OPERATOR
CNG Producing Company

9. WELL NO.
12-20F

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

10. FIELD AND POOL, OR WILDCAT
Island

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)
At surface **745' FWL & 1,912' FSL of Sec. 20-T10S-R20E**
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
W NE of SW of 20-T10S-R20E

RECEIVED
DEC 16 1991

DIVISION OF
OIL GAS & MINING

14. PERMIT NO. 43-047-32050	DATE ISSUED 07/23/91	12. COUNTY OR PARISH Uintah	13. STATE Utah
---------------------------------------	--------------------------------	---------------------------------------	--------------------------

15. DATE SPUDDED 08/23/91	16. DATE T.D. REACHED 10/06/91	17. DATE COM. (Ready to prod.) 11/22/91	18. ELEVATION (DF, RKB, RT, GR, ETC.)* 5,205' GR	19. ELEV. CASING HEAD 5,219.5'
-------------------------------------	--	---	--	--

20. TOTAL DEPTH MD & TVD 7,150'	21. PLUG, BACK T.D. MD & TVD 7,064'	22. IF MULTIPLE COMPL., HOW MANY* 3 Zones	23. INTERVALS DRILLED BY -----> Rotary	ROTARY TOOLS Rotary	CABLE TOOLS
---	---	---	---	-------------------------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 5,028-38', Chapita Wells 6,784-94', Uteland Buttes 7,004-14'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/Den/Neu, CAL, GR mud logs 10-28-91

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	415'	12 1/4"	244 sks tailin cement with 2% calcium chloride, 1/4#/sk D-29	
5 1/2"	17# N-80	7,138'			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6,915'	6,700'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Zone #1 - 7,004-7,014'	DEPTH INTERVAL (MD)
Zone #2 - 6,784-6,794'	AMOUNT AND KIND OF MATERIAL USED
Zone #3 - 5,028-5,038'	7,004-7,014' 130,000 lbs of 20/40 Frac Sand
	6,784-6,794' 173,500 lbs of 20/40 Frac Sand
	5,028-5,038' 130,700 lbs of 20/40 Frac Sand

33. PRODUCTION

DATE FIRST PRODUCTION 11/26/91	PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11/26/91	HOURS TESTED 24	CHROKE SIZE 10
PROD'N FOR TEST PERIOD ----->	OIL-BBL. -	GAS-MCF. 1,002
FLOW. TUBING PRESS. 1300	CASING PRESSURE 1350	CALCULATED 24 HR RATE ----->
	OIL-BBL. -	GAS-MCF. 1,002
	WATER-BBL. -	OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Susan Kestner for TITLE Supervisor, Prod. Eng. DATE 12/13/91
W. Scot Childress

*(See Instruction and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	5,028'	5,038'	ss., wht-gy, vfn-fn gr, sub rd-sub ang, calcareous	Wasatch Tongue	4,100'	4,100'
Wasatch	6,784'	6,794'	aa	Green River Tongue	4,450'	4,450'
Wasatch	7,004'	7,014'	aa	Wasatch	4,602'	4,602'

CNG Producing
Company

CNG COMPANY

January 30, 1992

RECEIVED

FEB 03 1992

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

DIVISION OF
OIL GAS & MINING

RE: Application for Disposal of Produced Water
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
1. RBU 14-2F - <i>Conf</i>	ML-10716	SE SW	2-T10S-R20E - 43-047-32108
2. RBU 16-2F - <i>Conf</i>	ML-10716	SE SE	2-T10S-R20E - 43-047-32026
3. RBU 11-3E - <i>Conf</i>	U-013765	NE SW	3-T10S-R19E - 32037 32037
4. RBU 9-11F - <i>Conf</i>	U-10291	NE SE	11-T10S-R19E - 32134 32134
5. RBU 7-13E - <i>Conf</i>	U-013765	SW NE	13-T10S-R19E - 31716 31716
6. RBU 5-14E - <i>Conf</i>	U-013792	SW NW	14-T10S-R19E - 32041 32041
7. RBU 13-14E - <i>Conf</i>	U-013792	SW SW	14-T10S-R19E - 32033 32033
8. RBU 11-15E - <i>Conf</i>	U-013766	NE SW	15-T10S-R19E - 32073 32073
9. RBU 5-16E - <i>Conf</i>	ML-13214	SW NW	16-T10S-R19E - 32137 32137
10. RBU 9-16E - <i>Conf</i>	ML-13214	NE SE	16-T10S-R19E - 32042 32042
11. RBU 15-17F - <i>Conf</i>	U-013769-C	SW SE	17-T10S-R20E - 32103 32103
12. RBU 6-18F - <i>Conf</i>	U-013769	SE NW	18-T10S-R20E - 32038 32038
13. RBU 13-19F - <i>Conf</i>	U-013769-A	SW SW	19-T10S-R20E - 32105 32105
14. RBU 9-20F - <i>Conf</i>	U-0143520-A	NE SE	20-T10S-R20E - 32081 32081
15. RBU 12-20F - <i>Conf</i>	U-0143520-A	NW SW	20-T10S-R20E - 32050 32050
16. RBU 1-21E - <i>Conf</i>	U-013766	NE NE	21-T10S-R19E - 32107 32107

Mr. David Little, District Manager
Bureau of Land Management

Page 2
January 30, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
17. RBU 3-21E- <i>Conf</i>	U-013766	NE NW	21-T10S-R19E — 32095
18. RBU 9-22E- <i>Conf</i>	U-013792	NE SE	22-T10S-R19E — 32071
19. RBU 15-23E- <i>Conf</i>	U-013766	SW SE	23-T10S-R19E — 32082
20. RBU 13-24E- <i>Conf</i>	U-013794	SW SW	24-T10S-R19E — 32083
21. RBU 15-24E- <i>Conf</i>	U-013794	SW SE	24-T10S-R19E — 32040
22. RBU 15-34B- <i>Conf</i>	U-017713	SW SE	34-T9S-R19E — 32072

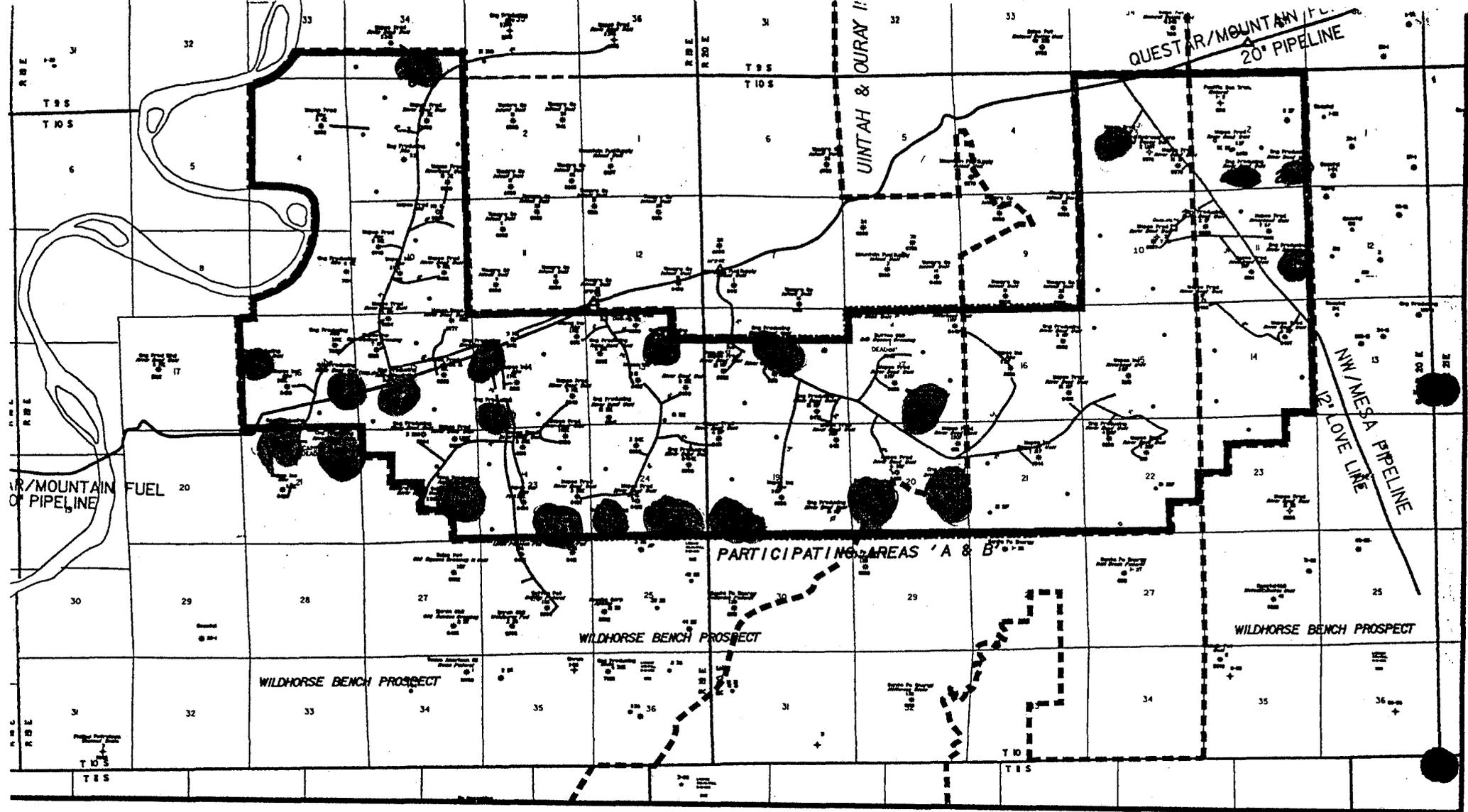
If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779. Thank you for your cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: ~~Utah Board of Oil, Gas & Mining~~
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Cathy Sullivan
RBU Well files



CNG PRODUCING COMPANY

RIVER BEND UNIT

UINTAH COUNTY, UTAH

LEGEND	
●	1992 (28) DRILLING LOCATIONS
●	1992 (13) ALTERNATE DRILLING LOCATIONS
---	PARTICIPATING AREAS 'A' & 'B'
---	BOUNDARY
---	...
---	...
---	...

1



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO:

Phone (801) 789-1362

FAX (801) 789-3634

3162.32
UT085

APR 16 1992

CNG Producing Company
Attn: Susan Hebert
Regulatory Reports Assistant
CNG Tower, 1450 Polydras Street
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 22 wells
in River Bend Unit and
Lease U-013766
Uintah County, Utah

Dear Ms. Hebert:

In your letter of January 30, 1992, you requested NTL-2B authorization for 22 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

Your request includes four wells located, on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. Two of these are River Bend Unit wells 14-2F and 16-2F in Section 2, T10S, R20E have federal surface. For those two we simply stipulate that the pit size not exceed 40 feet by 40 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the four state wells:

43-047-32108	RBU 14-2F on lease ML-10716 SESW, Sec. 2, T10S, R20E * conf *
43-047-32026	RBU 16-2F on lease ML-10716 SESE, Sec. 2, T10S, R20E * conf *
43-047-32137	RBU 5-16E on lease ML-13214 SWNW, Sec. 16, T10S, R19E * conf *
43-047-32042	RBU 9-16E on lease ML-13214 NESE, Sec. 16, T10S, R19E * conf *

*RBUL 15-24B (#18)
43-047-31138
9 Sep 1995 #24*

For the other 18 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No pit larger than 40 feet by 40 feet by 6 feet is authorized as a permanent disposal pit at any of these 18 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.

RECEIVED

APR 22 1992

DIVISION OF
OIL GAS & MINING

CNG should be aware that the following requirements were part of the APD approvals for the 18 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

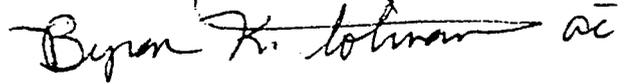
A recent inspection of these 18 well sites showed that six of them had drain pits constructed as part of their recent installation of production equipment. You have requested only one pit at each well. A separate request is needed if these additional drain pits are needed. If otherwise, then your facilities should be modified to get by with one pit at each well. Drain pits are presently at the 7-13E, 5-14E, 13-14E, 9-20F, 15-23E, and 13-24E wells.

A list of the 18 wells where one NTL-2B pit is authorized under this approval is as follows:

<u>No.</u>	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township, & Range</u>
1.	RBU 11-3E	U013765	NESW	3-T10S-R19E 43-047-32037 * conf *
2.	RBU 9-11F	U010291	NESE	11-T10S-R19E 43-047-32134 * conf *
3.	RBU 7-13E	U013765	SWNE	13-T10S-R19E 43-047-32051 * conf *
4.	RBU 5-14E	U013792	SWNW	14-T10S-R19E 43-047-32071 * conf *
5.	RBU 13-14E	U013792	SWSW	14-T10S-R19E 42-047-32033 * conf *
6.	RBU 11-15E	U013766	NESW	15-T10S-R19E 43-047-32073 * conf *
7.	RBU 15-17F	U013769-C	SWSE	17-T10S-R20E 43-047-32103 * conf *
8.	RBU 6-18F	U013769	SENE	18-T10S-R20E 43-047-32038 * conf *
9.	RBU 13-19E	U013769-A	SWSW	19-T10S-R20E 43-047-32105 * conf *
10.	RBU 9-20F	U0143520-A	NESE	20-T10S-R20E 43-047-32081 * conf *
11.	RBU 12-20F	U0143520-A	NWSW	20-T10S-R20E 43-047-32050 * conf *
12.	RBU 1-21E	U013766	NENE	21-T10S-R19E Nonunit well 43-047-32107 * c
13.	RBU 3-21E	U013766	NENW	21-T10S-R19E Nonunit well 43-047-32095 * c
14.	RBU 9-22E	U013792	NESE	22-T10S-R19E 43-047-32071 * conf *
15.	RBU 15-23E	U013766	SWSE	23-T10S-R19E 42-047-32082 * conf *
16.	RBU 13-24E	U013794	SWSW	24-T10S-R19E 43-047-32083 * conf *
17.	RBU 15-24E	U013794	SWSE	24-T10S-R19E 42-047-32040 * conf *
18.	<u>RBU 15-34B</u>	U017713	SWSE	<u>34-T9S-R19E 43-047-31138</u>

You have the right to request a State Director review of this decision per 43 CFR 3165.3. This request must be filed within twenty (20) working days of receipt of this decision with the appropriate State Director. This State Director review decision may be appealed to the Office of Hearings and Appeals, Washington DC (see 43 CFR 3165.4). Contact Greg Darlington or Byron Tolman of the Book Cliffs Resource Area Staff if you have any questions or need further information.

Sincerely,

A handwritten signature in cursive script that reads "Byron K. Tolman" followed by a flourish and the letters "ac".

Paul M. Andrews
Area Manager
Book Cliffs Resource Area

cc: Brad Hill
Darwin Kulland

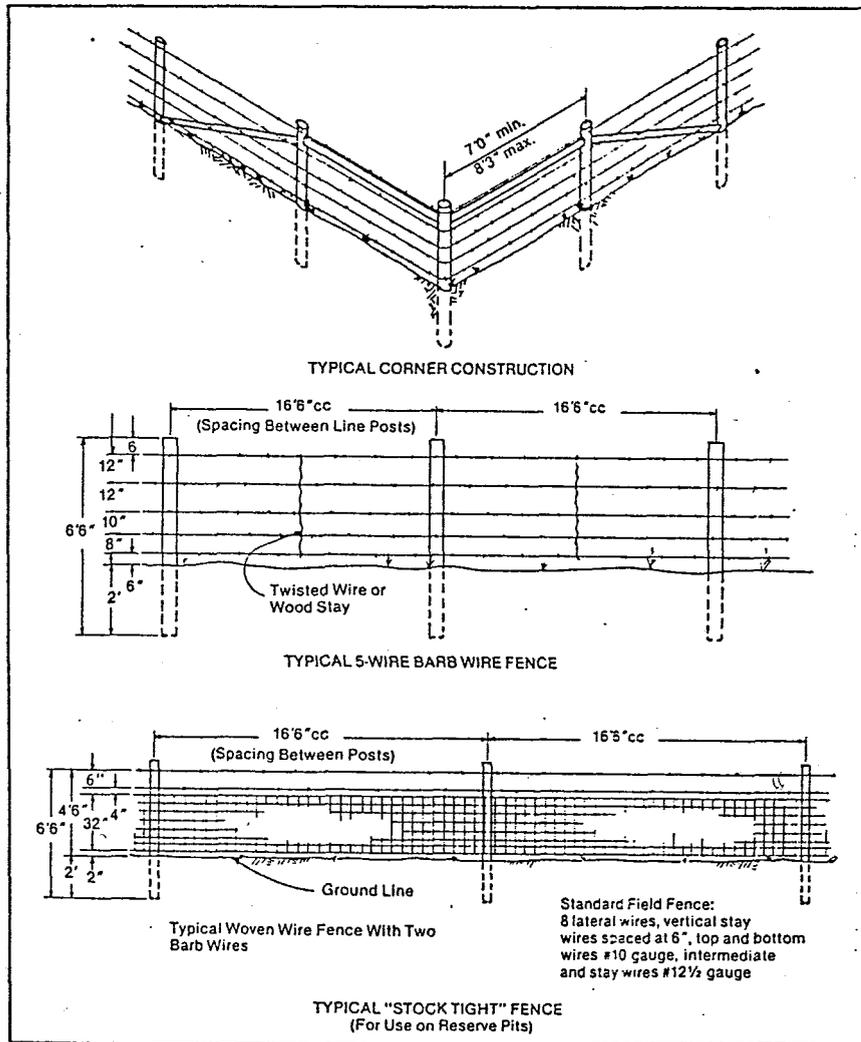


Figure 16. Typical Fence Construction

RECEIVED

April 22, 1992

APR 27 1992

DIVISION OF
OIL GAS & MINING

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Application for Disposal of Produced Water
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for an additional 10 x 10 x 6' pit adjacent to the dehi in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
1.	RBU 16-2F	ML-10716	SE SE	2-T10S-R20E
2.	RBU 11-3E	U-013765	NE SW	3-T10S-R19E
3.	RBU 9-9E	U-03505	NE SE	9-T10S-R19E
4.	RBU 5-13E	U-013765	SW NW	13-T10S-R19E
5.	RBU 7-13E	U-013765	SW NE	13-T10S-R19E
6.	RBU 13-13E	U-01376	SW SW	13-T10S-R19E
7.	RBU 5-14E	U-013792	SW NW	14-T10S-R19E
8.	RBU 13-14E	U-013792	SW SW	14-T10S-R19E
9.	RBU 11-15E	U-013766	NE SW	15-T10S-R19E
10.	RBU 1-16E	ML-13214	NE NE	16-T10S-R19E

Mr. David Little, District Manager
Bureau of Land Management

Page 2
April 22, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
11. RBU 9-16E	ML-13214	NE SE	16-T10S-R19E
12. RBU 6-18F	U-013769	SE NW	18-T10S-R20E
13. RBU 9-20F	U-0143520-A	NE SE	20-T10S-R20E
14. RBU 12-20F	U-0143520-A	NW SW	20-T10S-R20E
15. RBU 9-22E	U-013792	NE SE	22-T10S-R19E
16. RBU 15-23E	U-013766	SW SE	23-T10S-R19E
17. RBU 13-24E	U-013794	SW SW	24-T10S-R19E
18. RBU 15-24E	U-013794	SW SE	24-T10S-R19E

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

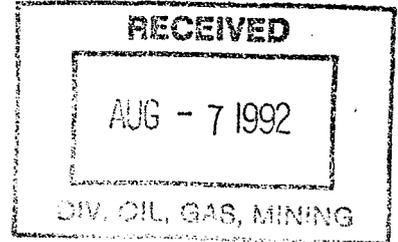
Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Jim Nicas
RBU Well files

August 3, 1992



Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Confidentiality on
River Bend Unit Wells

Dear Ed:

Please accept this letter as evidence that we would like to extend the confidential period for another year on the following River Bend Unit wells:

<u>Well Name</u>	<u>Qtr/Qtr</u>	<u>Section</u>	<u>API Number</u>
RBU 7-13E	SW NE	13-T10S-R19E	43-047-32051
RBU 11-15E	NE SW	15-T10S-R19E	43-047-32073
RBU 9-20F	NE SE	20-T10S-R20E	43-047-32081
RBU 12-20F	NW SW	20-T10S-R20E	43-047-32050
RBU 1-21E	NE NE	21-T10S-R19E	43-047-32107
RBU 3-21E	NE NW	21-T10S-R19E	43-047-32095
RBU 9-22E	NE SE	22-T10S-R19E	43-047-32071
RBU 15-23E	SW SE	23-T10S-R19E	43-047-32082
RBU 13-24E	SW SW	24-T10S-R19E	43-047-32083
RBU 15-34E	SW SE	34-T9S-R19E	43-047-32072
RBU 13-35E	SW SW	35-T9S-R19E	43-047-32094

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260. Thanks for your continued cooperation.

Sincerely,

A handwritten signature in cursive script that reads "Susan M. Hebert".

Susan M. Hebert
Regulatory Reports Asst. II

cc: Ms. Tammy Searing - Utah Board of Oil, Gas & Mining
Yvonne Abadie
RBU Well Files



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078

TAKE PRIDE IN AMERICA
IN REPLY REFER TO:

Phone (801) 789-1362

FAX (801) 789-3634

3162.32
UT085

JUL 31 1992

CNG Producing Company
Attn: Susan Hebert
Regulatory Reports Assistant
CNG Tower, 1450 Polydras Street
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 18 wells
in River Bend Unit
Uintah County, Utah

Dear Ms. Hebert:

In your letter of April 22, 1992, you requested NTL-2B authorization for 18 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

Your request includes three wells located on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. One of these is River Bend Unit well 16-2F in Section 2, T10S, R20E with federal surface. For this well we simply stipulate that the pit size of its second pit not exceed 10 feet by 10 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the three state wells:

OK RBU 16-2F on lease ML-10716 SESE, Sec. 2, T10S, R20E	43-047-30000
RBU 9-16E on lease ML-13214 NESE, Sec. 16, T10S, R19E	43-047-30040
RBU 1-16E on lease ML-13214 NENE, Sec. 16, T10S, R19E	43-047-31740

At well 13-13E on lease U-013765, SWSW Sec. 13, T10S, R20E, presently one pit is in use and your request for a second pit does not appear justified and is therefore denied. Construction of a second pit would require changing the present installations around. One pit at the 13-13E location has been adequate since the well was completed, September 15, 1991.

For the other 14 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No second pit larger than 10 feet by 10 feet by 6 feet is authorized as a permanent disposal pit at any of these 14 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.

RECEIVED
AUG 12 1992
DIV. OIL GAS MINING

CNG should be aware that the following requirements were part of the APD approvals for the 14 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

A list of the 14 wells where a second NTL-2B pit is authorized under this approval is as follows:

<u>No.</u>	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township, & Range</u>
1.	RBU 11-3E	U-013765	NESW	3-T10S-R19E 43-047-30037
2.	RBU 7-13E	U-013765	SWNE	13-T10S-R19E 43-047-30051
3.	RBU 5-14E	U-013792	SWNW	14-T10S-R19E 43-047-30041
4.	RBU 13-14E	U-013792	SWSW	14-T10S-R19E 43-047-30033
5.	RBU 11-15E	U-013766	NESW	15-T10S-R19E 43-047-30073
6.	RBU 6-18F	U-013769	SENW	18-T10S-R20E 43-047-30038
7.	RBU 9-20F	U-0143520-A	NESE	20-T10S-R20E 43-047-30081
8.	RBU 12-20F	U-0143520-A	NWSW	20-T10S-R20E 43-047-30050
9.	RBU 9-22E	U-013792	NESE	22-T10S-R19E 43-047-30071
10.	RBU 15-23E	U-013766	SWSE	23-T10S-R19E 43-047-30080
11.	RBU 13-24E	U-013794	SWSW	24-T10S-R19E 43-047-30083
12.	RBU 15-24E	U-013794	SWSE	24-T10S-R19E 43-047-30040
13.	RBU 5-13E	U-013765	SWNW	13-T10S-R19E 43-047-31715
14.	RBU 9-9E	U-03505	NESE	9-T10S-R19E 43-047-31739

CNG Producing Company

Division Area	
PRO	
EIS	
ADM	
RES	
OFS	
APR 27 '92	
BUREAU OF LAND MGMT. VERNAL UTAH	
MIN	
DM	
BC	
ALL EM	

April 22, 1992

Mr. David Little
 District Manager
 Dept. of the Interior
 Bureau of Land Management
 Vernal District Office
 170 South 500 East
 Vernal, UT 84078

RE: Application for Disposal of Produced Water
 NTL-2B

VERNAL DIST.	
ENG. <i>SPH 4-20-92</i>	
GEOL.	
E.S. <i>JD</i>	
PST.	
A.M.	

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for an additional 10 x 10 x 6' pit adjacent to the dehi in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
1. RBU 16-2F - 4	ML-10716	SE SE	2-T10S-R20E
2. RBU 11-3E	U-013765	NE SW	3-T10S-R19E
3. RBU 9-9E	U-03505	NE SE	9-T10S-R19E
4. RBU 5-13E	U-013765	SW NW	13-T10S-R19E
5. RBU 7-13E	U-013765	SW NE	13-T10S-R19E
6. RBU 13-13E	U-01376	SW SW	13-T10S-R19E
7. RBU 5-14E	U-013792	SW NW	14-T10S-R19E
8. RBU 13-14E	U-013792	SW SW	14-T10S-R19E
9. RBU 11-15E	U-013766	NE SW	15-T10S-R19E
10. RBU 1-16E	ML-13214	NE NE	16-T10S-R19E

RECEIVED
 AUG 12 1992
 DIV. OIL, GAS, MINING

Mr. David Little, District Manager
Bureau of Land Management

Page 2
April 22, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
11. RBU 9-16E	ML-13214	NE SE	16-T10S-R19E
12. RBU 6-18F	U-013769	SE NW	18-T10S-R20E
13. RBU 9-20F	U-0143520-A	NE SE	20-T10S-R20E
14. RBU 12-20F	U-0143520-A	NW SW	20-T10S-R20E
15. RBU 9-22E	U-013792	NE SE	22-T10S-R19E
16. RBU 15-23E	U-013766	SW SE	23-T10S-R19E
17. RBU 13-24E	U-013794	SW SW	24-T10S-R19E
18. RBU 15-24E	U-013794	SW SE	24-T10S-R19E

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

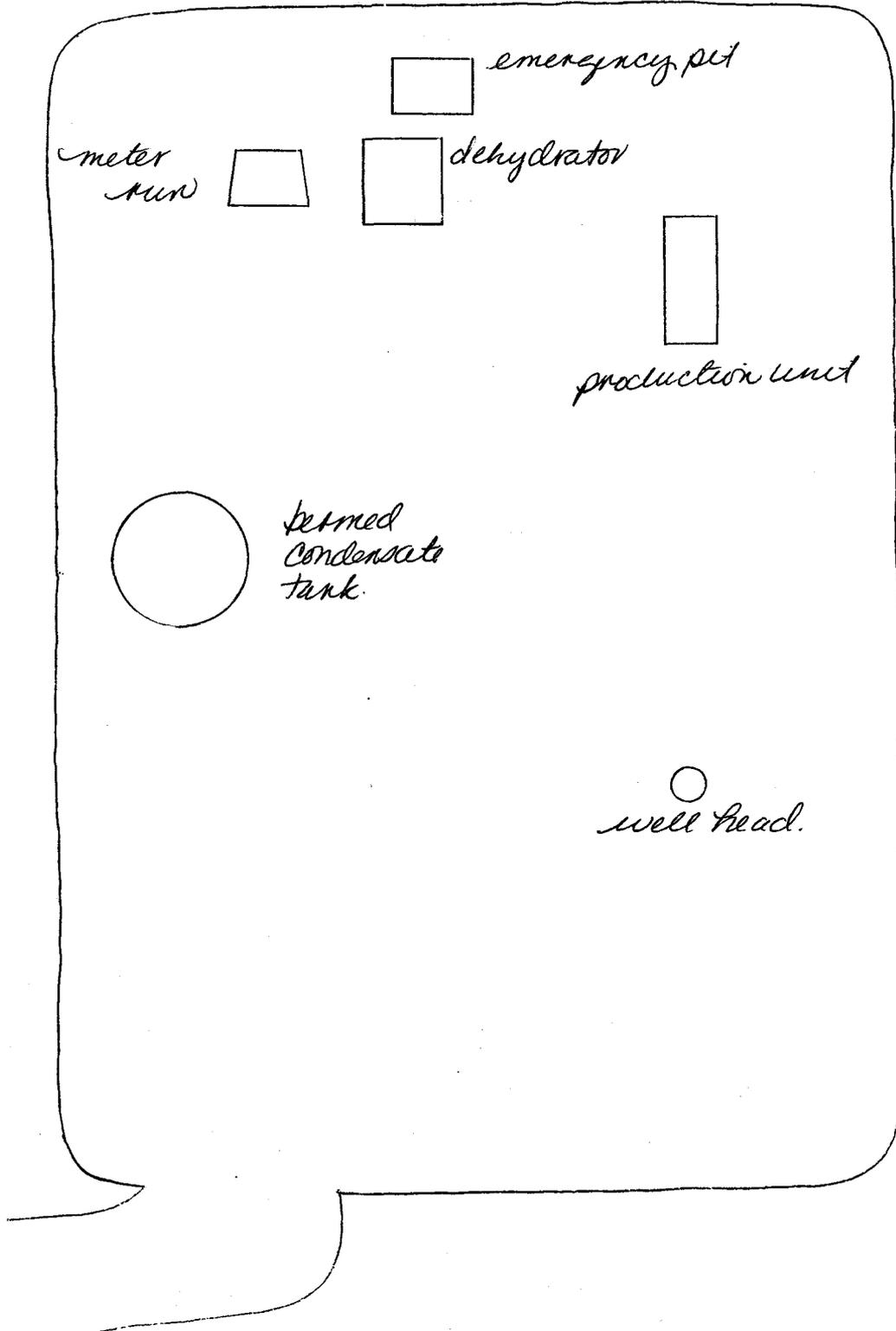
Enclosure

cc: Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Jim Nicas
RBU Well files

RBU 12-20F

Sec 20, T108, R20F

Bubly 12-16-92.



**CNG Producing
Company**

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

February 24, 1995

Mr. Don Staley
Administrative Supervisor, Oil & Gas
Utah Board of Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Annual Status Report of Shut-in, Temporarily-abandoned,
and Suspended Drilling Wells

Dear Mr. Staley:

Enclosed please find Sundry Notices for all of CNG Producing
Company wells that are required to be reported annually. These
wells are either shut-in or temporarily abandoned.

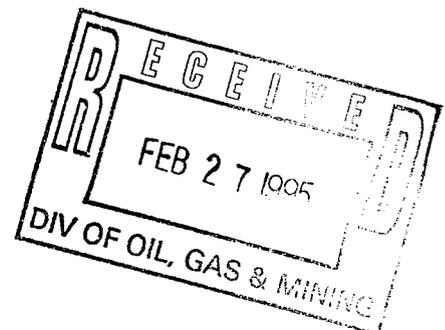
If you have any questions please feel free to contact me at
(504) 593-7260 or our project engineer, Scot Childress, at (504)
593-7574.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

Enclosures

cc: Ed Forsman - Bureau of Land Management



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Case Designation and Serial Number
U-0143520-A

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

River Bend Unit

9. Well Name and Number

RBU 12-20F

10. API Well Number

43-047-32050

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage : 745' FWL & 1,912' FSL
QQ, SEC., T., R., M.: NE SW of Sec. 20-T10S-R20E

County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | <u>Annual Status Report</u> |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

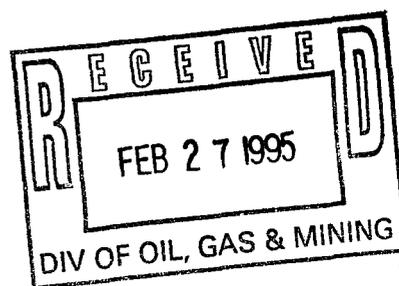
Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion



14. I hereby certify that the foregoing is true and correct

Name & Signature

Scott Childress
W. Scott Childress

Title Supervisor, Prod. Engineering

Date February 15, 1995

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WORK DEEP-EN OVER PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR: CNG Producing Company

3. ADDRESS OF OPERATOR: CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL: At surface 745' FWL & 1,912' FSL of Sec. 20-T10S-R20E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: U-143520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: RBU

7. UNIT AGREEMENT NAME: River Bend Unit

8. FARM OR LEASE NAME: RBU

9. WELL NO.: 12-20F

10. FIELD AND POOL, OR WILDCAT ISLAND: Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: NW of SW of 20-T10S-R20E

RECEIVED
SEP 01 1995
DIV. OF OIL, GAS & MINING

14. PERMIT NO.: 43-047-32050

DATE ISSUED: 07/23/91

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DATE SPUNDED: 08/23/91

16. DATE T.D. REACHED: 10/06/91

17. DATE COMP. (Ready to prod.): 08/13/95

18. ELEVATION (DF, RKB, RT, GR, ETC.): 5,205' GR

19. ELEV. CASING HEAD: 5,219.5'

20. TOTAL DEPTH MD & TVD: 7,150'

21. PLUG, BACK T.D. MD & TVD: 5,112'

22. IF MULTIPLE COMPL. HOW MANY*: 3 Zones

23. INTERVALS DRILLED BY: Rotary TOOLS, Rotary TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*: Wasatch 5,028-38'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/Den/Neu, CAL, GR, CBL

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	415'	12 1/4"	244 sks tall in cement with 2% calcium chloride, 1/4# / sk D-29	
5 1/2"	17# N-80	7,138'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	PACKER SET (MD)
					2 3/8"	5,018'
						CIBP @ 5411.5'

31. PERFORATION RECORD (Interval, size and number)

Zone #1 - 7,004-7,014'
Zone #2 - 6,784-6,794'
Zone #3 - 5,028-5,038'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,004-7,014'	130,000 lbs of 20/40 Frac Sand
6,784-6,794'	173,500 lbs of 20/40 Frac Sand
5,028-5,038'	130,700 lbs of 20/40 Frac Sand

33. PRODUCTION

DATE FIRST PRODUCTION: 8/13/95

PRODUCTION MEASUREMENT: Flowing, gas lift, pumping - size and type of pump: Flowing

WELL STATUS: Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
8/13/95	24	9/64		0	326	0	-

FLOW, TUBING PRESS.: 920

CASING PRESSURE: 1000

CALCULATED 24 HR RATE: -

OIL-BBL.: -

GAS-MCF.: 326

WATER-BBL.: 0

OIL GRAVITY-API (CORR.): -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: Mitch Hall

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: John C. Prince, Jr. TITLE: Senior Production Engineer DATE: August 29, 1995

* (See instruction and spaces for additional data on reverse side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	5,028'	5,038'	ss., wht-gy, vfn-fn gr, sub rd--sub ang., calcareous	4,100'	4,100'
Wasatch	6,784'	6,794'	aa	4,450'	4,450'
Wasatch	7,004'	7,014'	aa	4,602'	4,602'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 01 1995

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.

5. Lease Designation and Serial No.
U-0143520-A
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>	<p>7. If Unit or CA, Agreement Designation River Bend Unit</p>
<p>2. Name of Operator CNG PRODUCING COMPANY</p>	<p>8. Well Name and No. 12-20F</p>
<p>3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000</p>	<p>9. API Well No. 43-047-32050</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 745' FWL and 1912' FSL of Sec. 20-T10S-R20E</p>	<p>10. Field and Pool, or Exploratory Area Island</p>
	<p>11. County or Parish, State Uintah, Utah</p>

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Notice of 1st Production	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*
Summary of Operations for RBU 12-20F

Rig up pumplines. Well had 100 PSI tubing pressure & 1000 PSI casing pressure. Vent gas off tubing to 0 PSI and off casing to 300 PSI. Rig up pump lines and pump 50 bbls 2% KCL water down casing at 500 PSI. Tubing still dead. Pump 20 bbls 2% KCL down tubing. Casing still at 200 PSI and pump 45 bbls more down casing which went on vacuum. Tubing blew in. Let tubing die. Start to pull out of hole. Pull 3 jts and casing started to unload water. Rig up choke to casing while flowing on 20/64 choke. Pumped 20 bbls down tubing with 2% KCL. Tubing dead. Bleed down casing. Left casing open to pit over night. Casing flowing gas and water at 25 PSI. Remove choke and let casing blow full 2". Open for 30 minutes. Open rams and with water and gas flowing up casing, slightly pull out of hole with 213 jts 2 3/8" tubing. Lay down last joint and mule shoe. Rig up electric wireline and run in hole with 5 1/2" bridge plug and set at 5,411'. Rig down wireline. Run in hole with 1 jt 2 3/8" with mule shoe collar, opened ended. Run in hole with 214 jts 2 3/8" tubing. Single down 56 jts 2 3/8" tubing - not needed. Hung tubing on 2 3/8" box hanger. Nipple down BOP. Install tree. Plumb in flow line. Rig down rig. Run in hole with 5 1/2" bridge plug and set at 5,411.5'. Total of 214 jts 2 3/8" tubing with seating nipple at 4,985' and end of tubing at 5,018'. Perfs at 5,028-5,038'. Well tested with 223 MCF on 11/64 choke with 900 PSI on tubing and 1050 PSI on casing.

14. I hereby certify that the forgoing is true and correct

Signed John C. Prince, Jr. Title Senior Production Engineer Date August 18, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: tax credit 3/21/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CNG Producing
Company

CNG

RECEIVED

March 21, 2000

MAR 24 2000

DIVISION OF
OIL, GAS AND MINING

Mr. Ed Forsman
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Compressor replacement
Sec. 20-T10S-R20E

Dear Ed:

Enclosed please find an original and two copies of our sundry notices requesting permission to replace the existing compressor in Section 20-T10S-R20E with an Ajax DPC 360-HP (Serial #83235).

CNG Producing Company could be ready to install this compressor as early as next week. Anything you can do to expedite approval of this sundry would be greatly appreciated.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Well History Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - COMPRESSOR STATION		5. Lease Serial No. U-0143520-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW SW of Sec. 20-T10S-R20E		8. Well Name and No.
		9. API Well No.
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPLACE EXISTING COMPRESSOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to replace this existing Ajax C-42 HP (Serial #74-111) rental compressor in the NW SW of Sec. 20-T10S-R20E (acquired as part of the Costilla acquisition) with an Ajax DPC 360-HP (Serial #83235). The new compressor is being relocated from our Grassy Canyon Unit in San Juan County, New Mexico. This compressor will be in the general vicinity of the RBU 12-20F but not on the location pad.

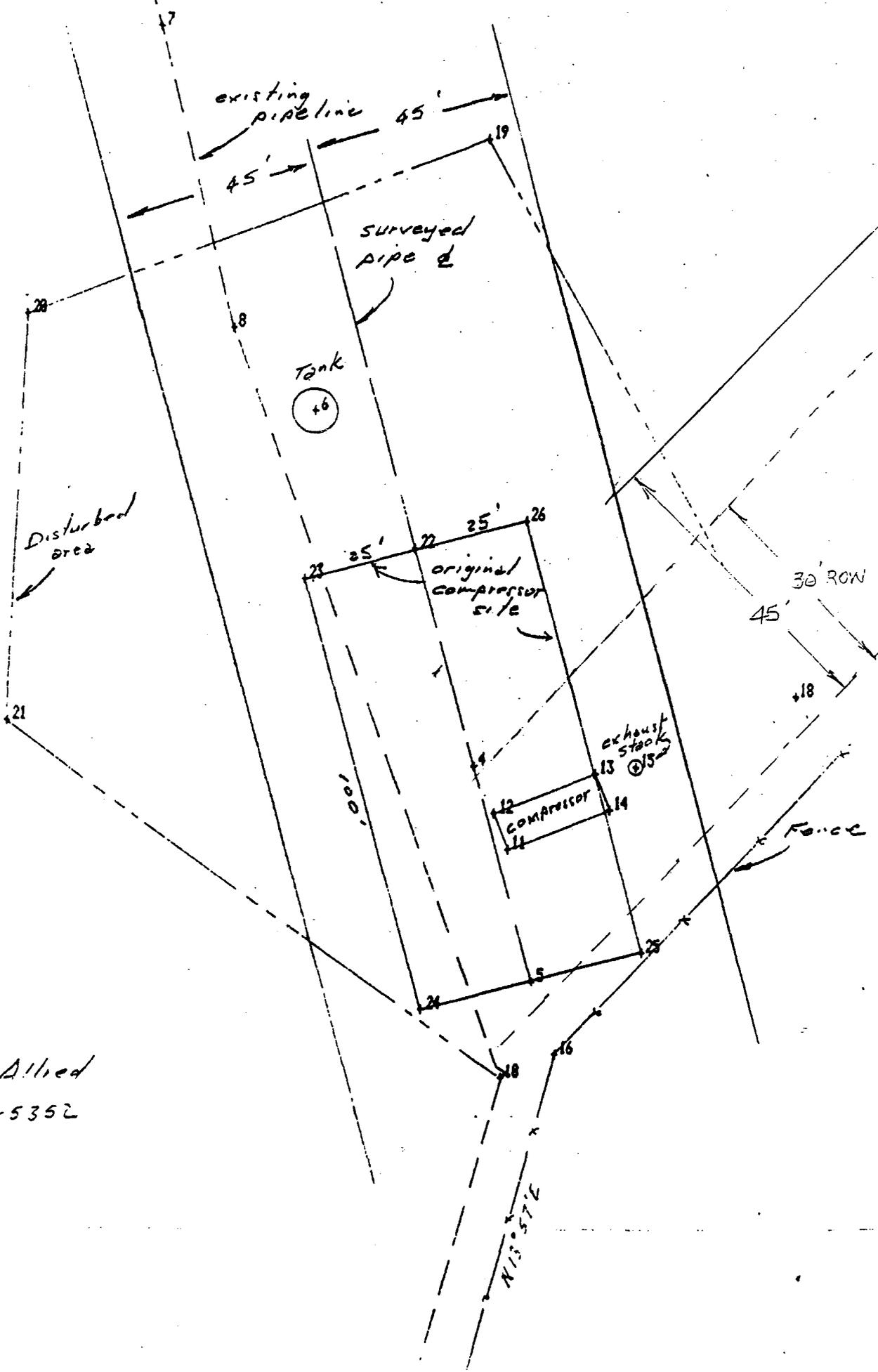
RECEIVED
MAR 24 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 20000321

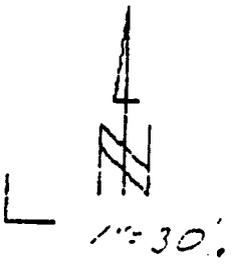
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Jerry Allied
 801-738-5352



N 13.57° E

WELL DATA

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

LOOK UP OPERATOR NAME / ACCOUNT

LOOK UP FIELD NAME / NUMBER

SEARCH KEYS

API NUMBER WELL NAME
 OPERATOR ACCOUNT WELL STATUS/TYPE
 FIELD NUMBER ENTITY NUMBER
 SECTION / TOWNSHIP / RANGE / MERIDIAN

4304730762 : RBU 6-20F

1/8



SEARCH

CLEAR KEYS

PRINT ALL

GET ALL WELLS

API	WELL NAME	ACCOUNT	FIELD	ELEVATION	LOCATION	COORDS	COORDS	COORDS	COORDS	QTR/QTR	SECTION	TOWNSHIP
4304730762	RBU 6-20F	N0605	630	5194* GL	2290 FNL	21011.00	11910.00			SENW	20	100S
4304731324	RBU 1-20F	N0605	630	5065* GR	1011 FNL	21401.00	12752.00			NENE	20	100S
4304732050	RBU 12-20F	N0605	630	5205* GR	1912 FSL	2120687.00	11501.00			NWSW	20	100S
4304732081	RBU 9-20F	N0605	630	5127* GR	2137 FSL	2120755.00	12679.00			NESE	20	100S
4304732310	RBU 15-20F	N0605	630	5133* GR	0736 FSL	2120328.00	12240.00			SWSE	20	100S
4304732313	RBU 3-20F	N0605	630	5133* GR	0407 FNL	2121585.00	11921.00			NENW	20	100S
4304733158	RBU 7-20F	N0605	630	5175*	1907 FNL	2121128.00	12404.00	21127.00	12403.00	SWNE	20	100S
4304733424	RBU 5-20F	N0605	630	5180 GR		211105.00	11493.00	.00	.00	SWNW	20	100S



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

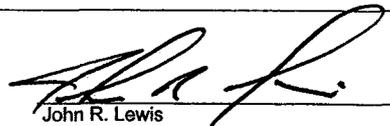
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u>
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recomplete	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Reperforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

552894
CO 106990
File Number



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



W. JENSON
Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
* HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

OPERATOR CHANGE WORKSHEET

1-CDW	4-KAS ✓
2-CDW ✓	5-SJ ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 5-13E</u>	API: <u>43-047-31715</u>	Entity: <u>7050</u>	S <u>13</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 13-13E</u>	API: <u>43-047-31717</u>	Entity: <u>7050</u>	S <u>13</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 9-9E</u>	API: <u>43-047-31739</u>	Entity: <u>7050</u>	S <u>09</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-03505</u>
Name: <u>RBU 13-14E</u>	API: <u>43-047-32033</u>	Entity: <u>7050</u>	S <u>14</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 11-3E</u>	API: <u>43-047-32037</u>	Entity: <u>7050</u>	S <u>03</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 6-18F</u>	API: <u>43-047-32038</u>	Entity: <u>7050</u>	S <u>18</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769</u>
Name: <u>RBU 15-24E</u>	API: <u>43-047-32040</u>	Entity: <u>7050</u>	S <u>24</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013794</u>
Name: <u>RBU 5-14E</u>	API: <u>43-047-32041</u>	Entity: <u>7050</u>	S <u>14</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 12-20F</u>	API: <u>43-047-32050</u>	Entity: <u>7050</u>	S <u>20</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-0143520A</u>
Name: <u>RBU 7-13E</u>	API: <u>43-047-32051</u>	Entity: <u>7050</u>	S <u>13</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 16-19F</u>	API: <u>43-047-32070</u>	Entity: <u>7050</u>	S <u>19</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-A</u>
Name: <u>RBU 9-22E</u>	API: <u>43-047-32071</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 15-34B</u>	API: <u>43-047-32072</u>	Entity: <u>7050</u>	S <u>34</u> T <u>09S</u> R <u>19E</u>	Lease: <u>U-017713</u>
Name: <u>RBU 11-15E</u>	API: <u>43-047-32073</u>	Entity: <u>7050</u>	S <u>15</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 13-21F</u>	API: <u>43-047-32074</u>	Entity: <u>7050</u>	S <u>21</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-0143520A</u>
Name: <u>RBU 10-22F</u>	API: <u>43-047-32075</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-01470-A</u>
Name: <u>RBU 9-20F</u>	API: <u>43-047-32081</u>	Entity: <u>7050</u>	S <u>20</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-0143520A</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Leases Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-27-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-27-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____ (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2.22.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC.

3a. Address
**CNG TOWER, 1450 POYDRAS STREET
 NEW ORLEANS, LA 70112**

3b. Phone No. (include area code)
281/873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
745' NWL & 1912' FSL OF SEC 20-T10S-R20E

5. Lease Serial No.
U-0143520-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
RBU 12-20F

9. API Well No.
43-047-32050

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>COVER PITS</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

COMPLETELY COVER PITS.

RECEIVED

OCT 06 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
DIANN FLOWERS

Title **REGULATORY REPORTS ADMINSTRATOR**

Signature

Diann Flowers

Date **09/26/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 DOMINION EXPL. & PROD., INC.

3a. Address
 CNG TOWER, 1450 POYDRAS STREET
 NEW ORLEANS, LA 70112

3b. Phone No. (include area code)
 281/873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 745' FWL & 1912' FSL OF SEC. 20-T10S-R20E

5. Lease Serial No.
 U-0143520-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 RIVER BEND UNIT

8. Well Name and No.
 RBU 12-20F

9. API Well No.
 43-047-32050

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>RIG UP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>PRODUCTION LINES</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIG UP ALL PRODUCTION LINES TO PRODUCTION TANKS. PUEL WATER FROM BOTTOM OF PRODUCTION TANK AND DISPOSE AT THE RBU 16-19F.

RECEIVED

OCT 06 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
 DIANN FLOWERS

Signature *Diann Flowers*

Title REGULATORY REPORTS ADMINSTRATOR

Date 09/26/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
 16945 NORTHCHASE DRIVE, SUITE 1750
 HOUSTON, TEXAS 77060

3b. Phone No. (include area code)
 281/873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 745' FWL & 1912' FSL
 NW SW Sec. 20, T10S, R20E

5. Lease Serial No.
 U-0149520-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 RIVERBEND UNIT

8. Well Name and No.
 RBU 12-20F

9. API Well No.
 43-047-32050

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES

11. County or Parish, State
 UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Jumper Line

Installation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion Exploration & Production, Inc. requests permission to install approximately 335' of 6" pipe as a jumper line in order to allow access to a low pressure gathering system when the compressor is down. The location of this pipe is indicated with arrows on the attached topographic map. This line would cross two existing roads, 24' by 40', and would be buried according to BLM regulations. All other pipe would be installed above ground along existing roadways without additional surface disturbance.

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 2-22-01
Initials: CHD

Date: 2/21/01
By: R. ALMY

RECEIVED

FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Signature

Diann Flowers

Date 02/14/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N2615		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBV 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBV 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBV 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBV 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBV 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBV 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBV 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBV 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBV 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBV 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBV 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBV 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBV 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBV 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBV 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBV 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBV 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBV 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBV 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBV 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBV 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBV 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBV 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBV 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBV 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBV 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBV 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBV 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBV 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBV 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBV 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBV 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBV 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBV 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBV 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBV 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBV 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBV 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBV 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBV 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBV 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBV 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBV 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBV 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBV 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBV 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SEnw	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NEsw	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NEsw	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SEne	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NEsw	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NEne	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SEse	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NEse	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SEsw	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SEne	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWnw	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWne	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWsw	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWse	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWse	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NEnw	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NEne	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWne	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NEne	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NEsw	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWsw	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SEne	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWse	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NEsw	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWsw	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWne	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWse	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWnw	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NEnw	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NEnw	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143520-A
2. NAME OF OPERATOR: XTO ENERGY INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR 382 CR 3100 AZTEC NM 87410			7. UNIT or CA AGREEMENT NAME: River Bend Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 745' FSL x 1912' FSL 611511X QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN NWSW 20 10S 20E S			8. WELL NAME and NUMBER: RBU 12-20F
		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304732050
			10. FIELD AND POOL, OR WILDCAT Mesa Verde
			COUNTY: Uintah
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

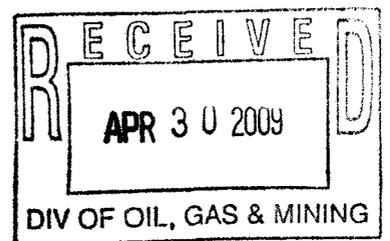
XTO Energy, Inc respectfully request permission to deepen the existing RBU 12-20F from 7,150' to 8,750' utilizing the attached drilling plan and deepening procedure. The existing well site will not be expanded beyond the existing disturbance, and the original pit will be excavated and re-lined. A drawing attachment with the previous pit dimensions is attached. The XTO interim reclamation plan incorporating the Green River District Reclamation Guidelines is also attached for review.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-11-09
By: [Signature]

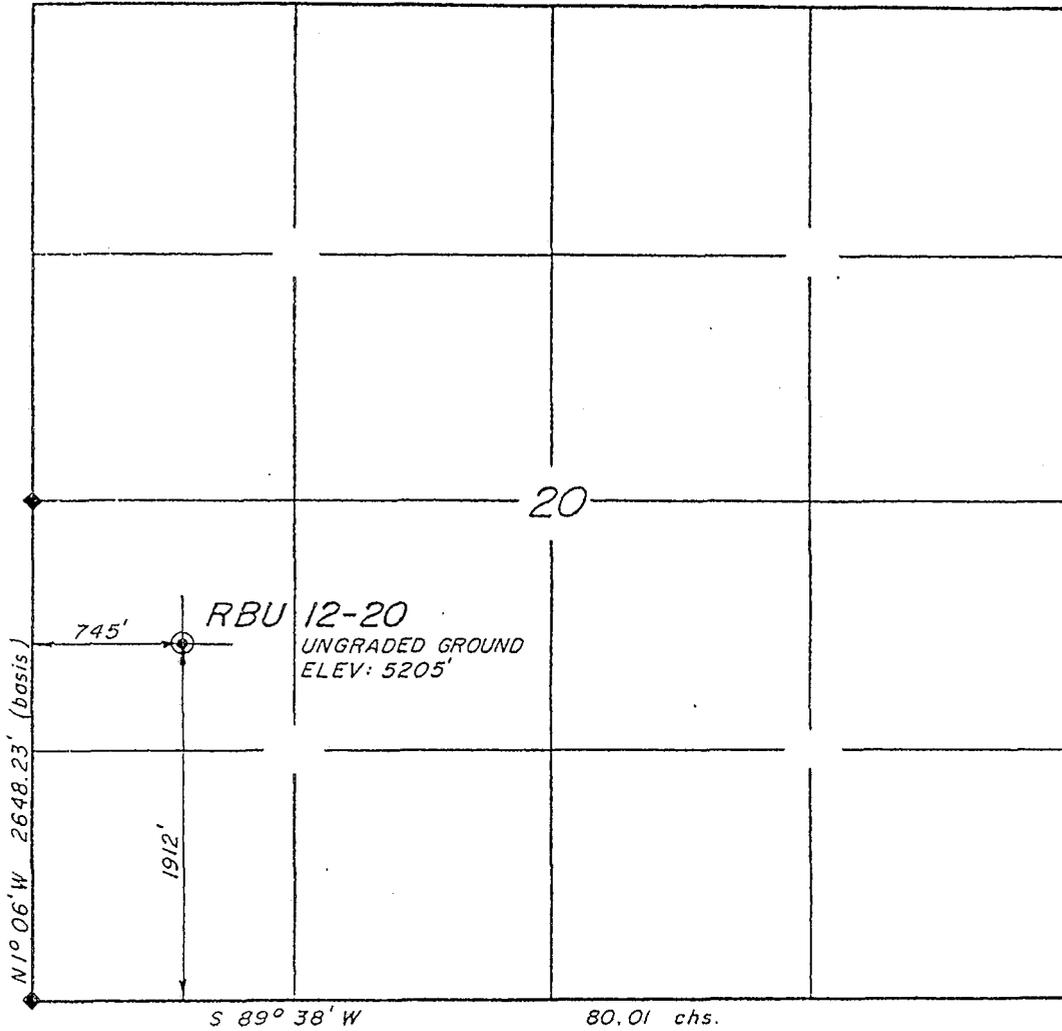
NAME (PLEASE PRINT) <u>Eden Fine</u>	TITLE <u>Regulatory Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/29/2009</u>

(This space for State use only)



XTO Energy Inc.
 WELL LOCATION PLAT
 RBU 12-20F

LOCATED : THE NW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
 SECTION 20, T10S, R20E, S.L.B.&M.



SCALE: 1"=1000'

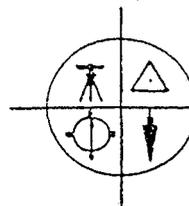
LEGEND & NOTES

- ◆ Corners found and used by this survey.
- The general land office plat was used for reference and calculations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

28 June '91

79-128-172

XTO Energy Inc.
RBU 12-20F Well Deepening Project to the Mesa Verde
Sec 20-10S-20E, UINTAH Co., UTAH (API No. 43-047-32050)

Date: April 2, 2009

LOCATION ACTIVITIES PRIOR TO FURTHER WELL DEEPENING:

The pit that was utilized when RBU #12-20F was originally drilled will be excavated and re-lined within the original dimensions. This pit will be utilized for deepening this well. The well site will not be expanded beyond the existing disturbance. See attachment depicting location of the original mud pit, which will be identical to the refurbished pit.

INTERIM RECLAMATION:

Construction:

The operator or his contractor will contact the Vernal, BLM (Bookcliff's Resource Area), 24 hours prior to starting rehabilitation work that involves earth moving equipment, and upon completion of restoration measures.

Upon finishing drilling and re-completion activities, the location and surrounding area will be cleared of all debris, material, trash, and junk not required for production. All trash will be hauled to a local sanitary landfill.

The pit will be closed and re-contoured to approximate the original contour and topographical diversity (i.e. – best management practices) within 90 days of the final completion activities. The pit will be completely dried, and if there is any residual trash, it is to be removed in its entirety prior to closure.

The re-spreading of topsoil and re-seeding will be expanded to as close of a proximity as practical to the deadman on the pit side of location only with seeding to occur between August 15th and winter freeze time.

Establishment of Self-Perpetuating Plant Community:

The preferred "Drill Seeding" method of application will be used for reclamation unless site conditions preclude same. In the event that an alternate method (i.e. – broadcasting or hydro-seeding) is dictated, XTO will confer with the BLM Authorized Officer (AO) before proceeding with same.

XTO conducted a thorough search of all of the CNG Producing and Dominion Exploration historical 12-20F files, which failed to reveal any interim seed mixes for any previous reclamation activities that would assist in a seed mix that XTO would forward to the BLM for consideration and review. Well in advance of seeding, XTO will contact the appropriated BLM Authorized Officer (AO) designated as the resource for surface management to determine the required seed mixture to be implemented for the establishment of a self-perpetuating Plant Community.

MONITORING AND DOCUMENTATION:

Details, post seeding, will be submitted to BLM of the following: *Date of Seeding, Seed mixture tag (of seed used - based on BLM recommended seed mix), Age of Seed Mix, Quantity of Seed used (based on BLM recommended seed mix), Weather Conditions at Time of Seeding, Soil Conditions at Time of Seeding, Method of Seeding (drilling - broadcasting - hydro seeding), Special Preparations to Soil and/or Seed at Time of Seeding, and Dated Photo's (with description of point and trajectory of photo) of reclaimed area.*

**XTO Energy Inc.
RBU 12-20F
Sec 20-10S-20E
UINTAH co., UTAH
API No. 43-047-32050**

Date: April 2, 2009

Deepen the well to Mesaverde.

WELL DATA:

ELEVATION:	5205'
PROPOSED TD:	8750'
CURRENT TD:	7138'
CASING:	5-1/2" 17#, N-80 at 7138'
CURRENT PERFS:	5028'- 5038' OA (Wasatch)
	6784'- 6794' OA (Uteland Buttes)
	7004'- 7014' OA (Uteland Buttes)

Prior to the drilling rig, a workover rig will have been mobilized to location for production equipment removal. Subsequently, a 5-1/2" casing pressure test to the maximum anticipated fracture "sand-out" value from 4900' back to surface will be conducted, and a casing inspection tool run across the same interval. Depending on the test and log evaluation, assuming favorable results, further operations will be pursued to squeeze existing perforations, pull and lay down the work string, and to drill the CIBP @ 5411' plus some cement in float track to ensure a clean wellbore for drill out.

BACKGROUND INFORMATION:

The well was drilled and completed by CNG PRODUCING CO. in 1991. The well was completed in three separate intervals (5028'-7014' OA) in the Wasatch and Uteland Buttes zones. The well did not penetrate the Mesaverde.

DETAILED PROCEDURE:

1. MIRU drilling rig.
2. Install and test BOPE.
3. PU 4 3/4" bit, BHA, and 2 7/8" DP.
4. Drill out below the 5-1/2" shoe joint from 7138' - 7150' and perform FIT.
5. Trip pipe for 4-3/4"x 5-1/2" bi-center bit, drill to \pm 8750'.
6. Log well with slim hole triple-combo log.
7. RIH to condition hole for running liner.
8. PU & RIH with 4" Liner, set hanger @ \pm 4800' with shoe at \pm 8750', and cement in place.
9. POOH, PU clean-out bit/mill. RIH to clean out residual cement at the TOL. POOH laying down DP.

WELL DATA:

ELEVATION: 5205'
PROPOSED TD: 8750'
CURRENT TD: 7138'
CASING: 5-1/2" 17#, N-80 at 7138'
CURRENT PERFS: 5028' - 5038' OA (Wasatch)
6784' - 6794' OA (Uteland Buttes)
7004' - 7014' OA (Uteland Buttes)

10. Rig Down, release and de-mobilize the drilling rig.
11. A completion services unit will be mobilized to the location, and in conjunction with an electric wireline unit, will successively perforate the prospective pay zones inside the 4" liner, fracture stimulate through the 5" OD casing / 4" OD liner conduit, and isolate the various Mesa Verde pay zones with bridge plugs set in the 4" OD liner after each stage.
12. After the fracture stimulation and isolation operations are completed, all of the isolation plugs will be drilled out in succession. Fluid flow back and zonal clean-up operations will be implemented, and then completion equipment installed to initiate production.

Drilling Plan

Approval of Operations

Attachment for the Sundry Permit to Deepen from the Uteland Buttes zone to the Mesaverde zone (8750')

Name of Operator: XTO Energy, Inc.
Address: 382 Road 3100
Aztec, NM 87410
Well Location: RBU #12-20F
SHL: 1912' FSL & 745' FWL
Section 20-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (TVD/MD)</u>
Shoe of 5 1/2" Production Csg.	7,138'
Uteland Buttes	6,766'
Mesaverde	7,500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>MD Depth</u>	<u>Type</u>
Wasatch	(Above Shoe) 5,028'	Gas
Uteland Buttes	(Above Shoe) 6,784'	Gas
Mesaverde	7,500'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Liner	4"	10.7 ppf (Nom)	L-80	FJ	4,800'	8,750'	5 1/4" (bi-center bit)

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Production/Liner hole: Prior to drilling out the production casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

Drilling Plan

Approval of Operations

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram Type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi (after set surface)
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.
- **The pit that was utilized when RBU #12-20F was originally drilled will be excavated and re-lined. This pit will be utilized for deepening this well and potentially for drilling the other directional wells that originate from this drill site See attachment for location of the mud pit.**

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
7,138'-8,750'	8.8 – 9.0	Fresh water 2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- One electric line wire-log will be run from total depth to production casing.
- The gamma ray will be left on to record from TD to 4,500'.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to production casing.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 2,500 – 3,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

Drilling Plan

Approval of Operations

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit #43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Liner Cement:

- Drill 5-1/4" hole (bi-center bit) to 8,750'±, run and cement 4" liner.
- Liner top to be at 4,800' (top of existing perforation is at 5,028').
- After plug is displaced to the liner float collar, set the hanger, reverse circulate out excess cement, and pressure test the liner hanger to 1,000#.
- The liner and casing (including the liner lap) will be pressure tested prior to subsequent completions.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Gauge Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Tail	285	4,800'–8,750'	13.0 ppg	1.73 CFS	203 CF	285 CF

Liner cement design volume is an estimate based on 50% excess of gauge hole. Actual volumes will be calculate from caliper log to bring tail cement to liner top + 15% excess

Tail Mix: Class 'G' Premium Grade 65/35 Poz Cement (w/gel, silicate, FLA).

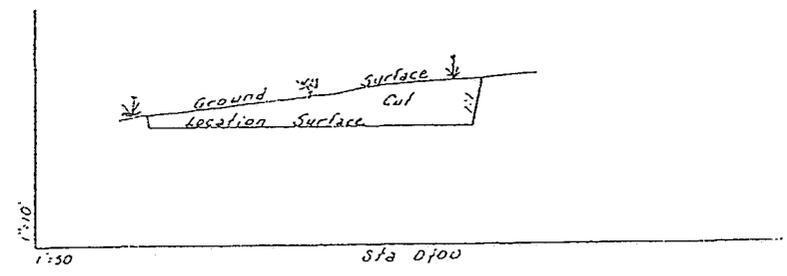
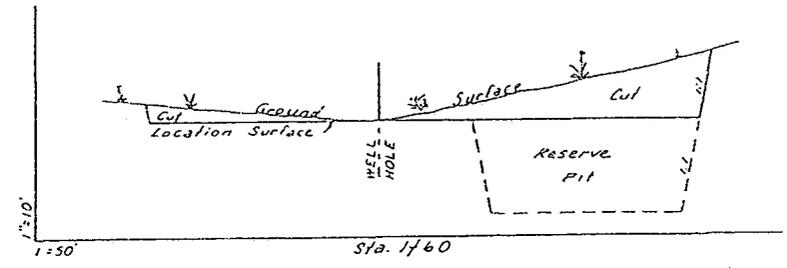
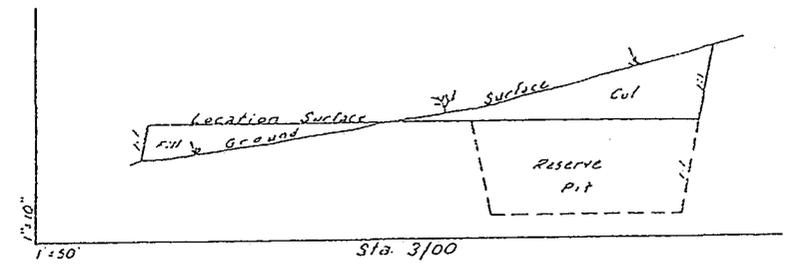
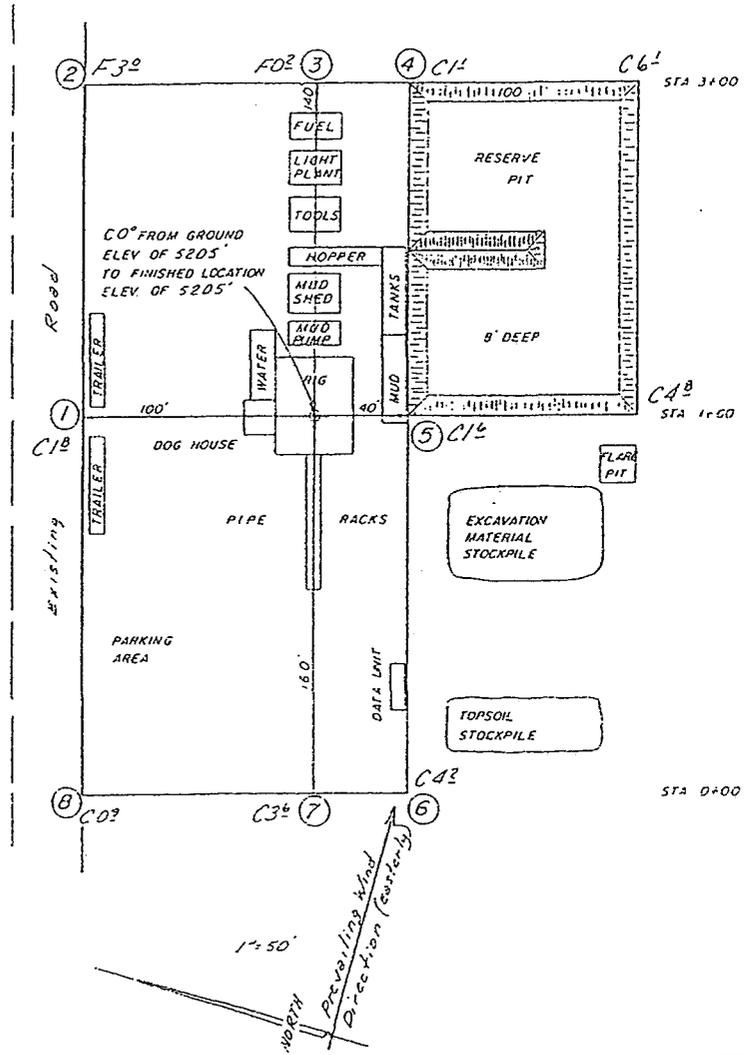
Slurry yield: 1.73 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.02 gal/sack
Compressives @ 175 deg F: 1134 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 15, 2009
Duration: 10 Days

XTO Energy
WELL LAYOUT PLAT
RBU 12-20F

Located in the NW 1/4 of SW 1/4
Section 20, T10S, R20E, S1B 4M

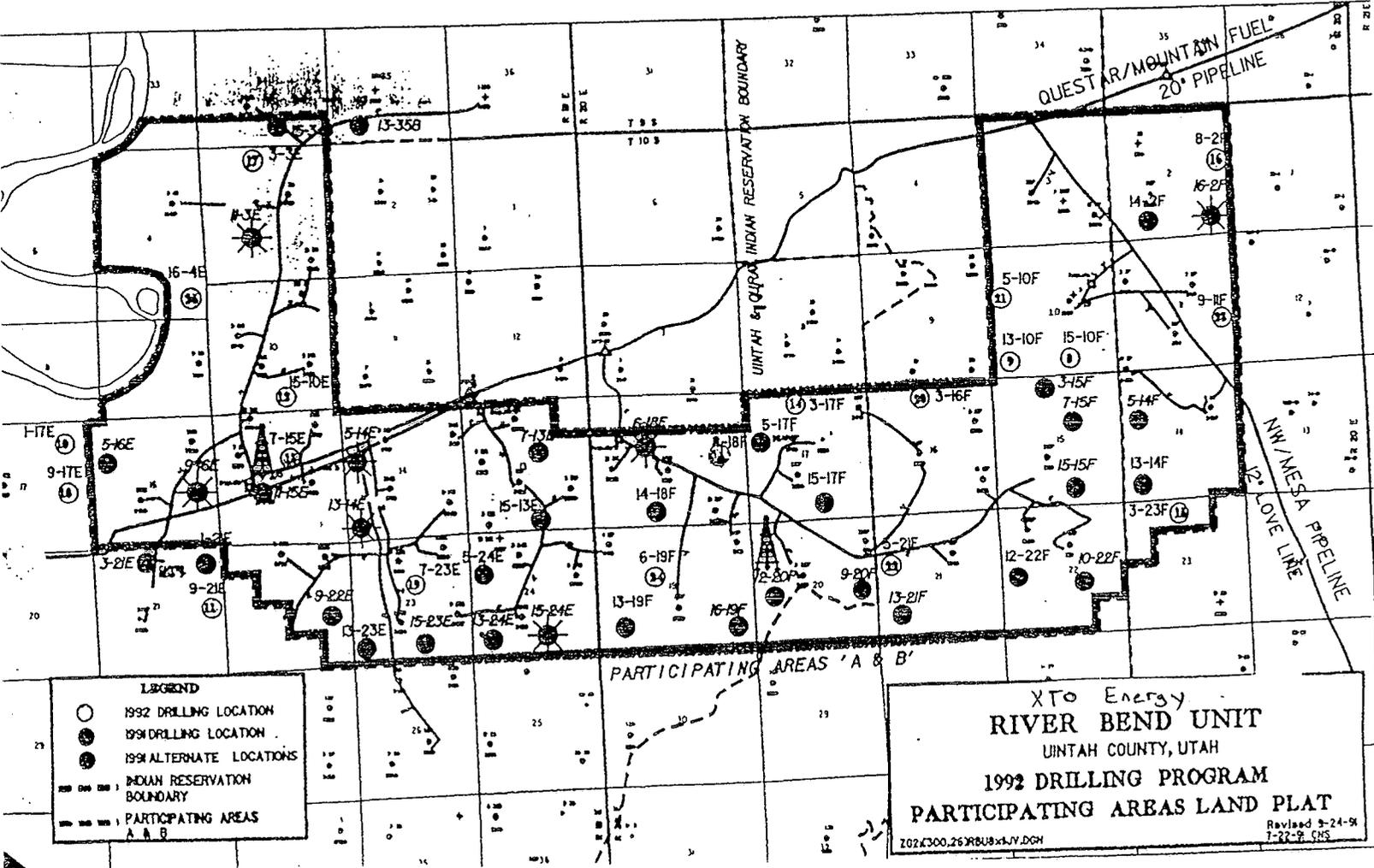


APPROXIMATE QUANTITIES
CUT: 7300 yd³ (includes p.i.)
FILL: 400 yd³

28 June '91 79-128-172

JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
Duchesne, UTAH 84021
(801) 738-5352



- LEGEND**
- 1992 DRILLING LOCATION
 - 1991 DRILLING LOCATION
 - 1991 ALTERNATE LOCATIONS
 - INDIAN RESERVATION BOUNDARY
 - - - PARTICIPATING AREAS A & B

XTO Energy
RIVER BEND UNIT
 UTAH COUNTY, UTAH
1992 DRILLING PROGRAM
PARTICIPATING AREAS LAND PLAT
 Revised 9-24-94
 7-22-R-SHS

2024300.26 X8U8X JV.DGN

WELLBORE DIAGRAM

EXISTING RBU #12-20F

GR: 5,205'

8-5/8", 24#, K-55 CSG @ 395'
CMTD W/244 SX CL G. CMT
RETURNS OBSERVED @ SURF.

7-7/8" HOLE

Halliburton CIBP set @ 5411'

WA: 5,028'-5038'

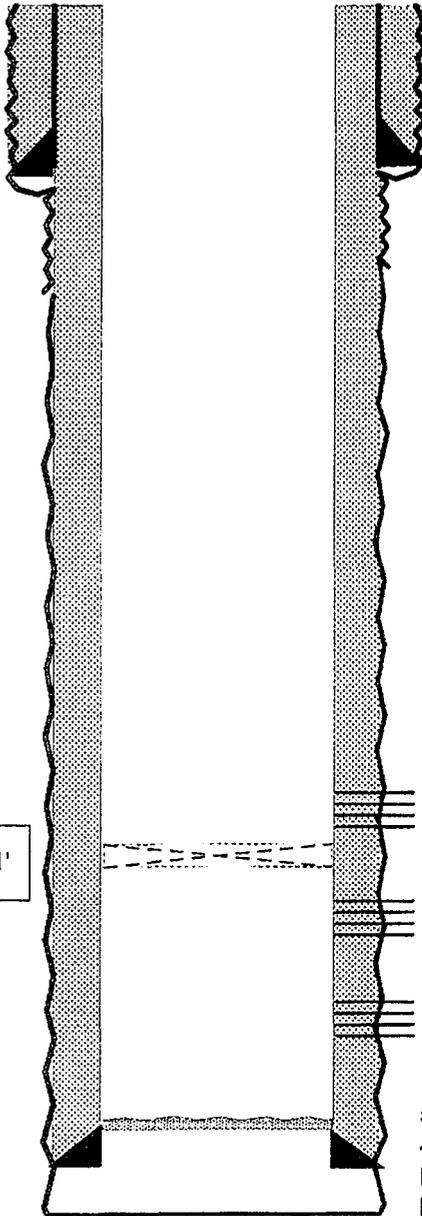
UB: 6,784' - 6794'

Uteland Buttes
7,004' - 7,014'

Orig. PBTD @ 7070' – FC
calculates approximately at
that spot. RKB elev = 15'.

5-1/2", 17#, N-80 CSG @ 7,138' (ID =
4.892" and is CMTD W/ 1070 SX – no CBL
Log available – Field Rpt stated that 30
bbbs of cement circulated to surface.

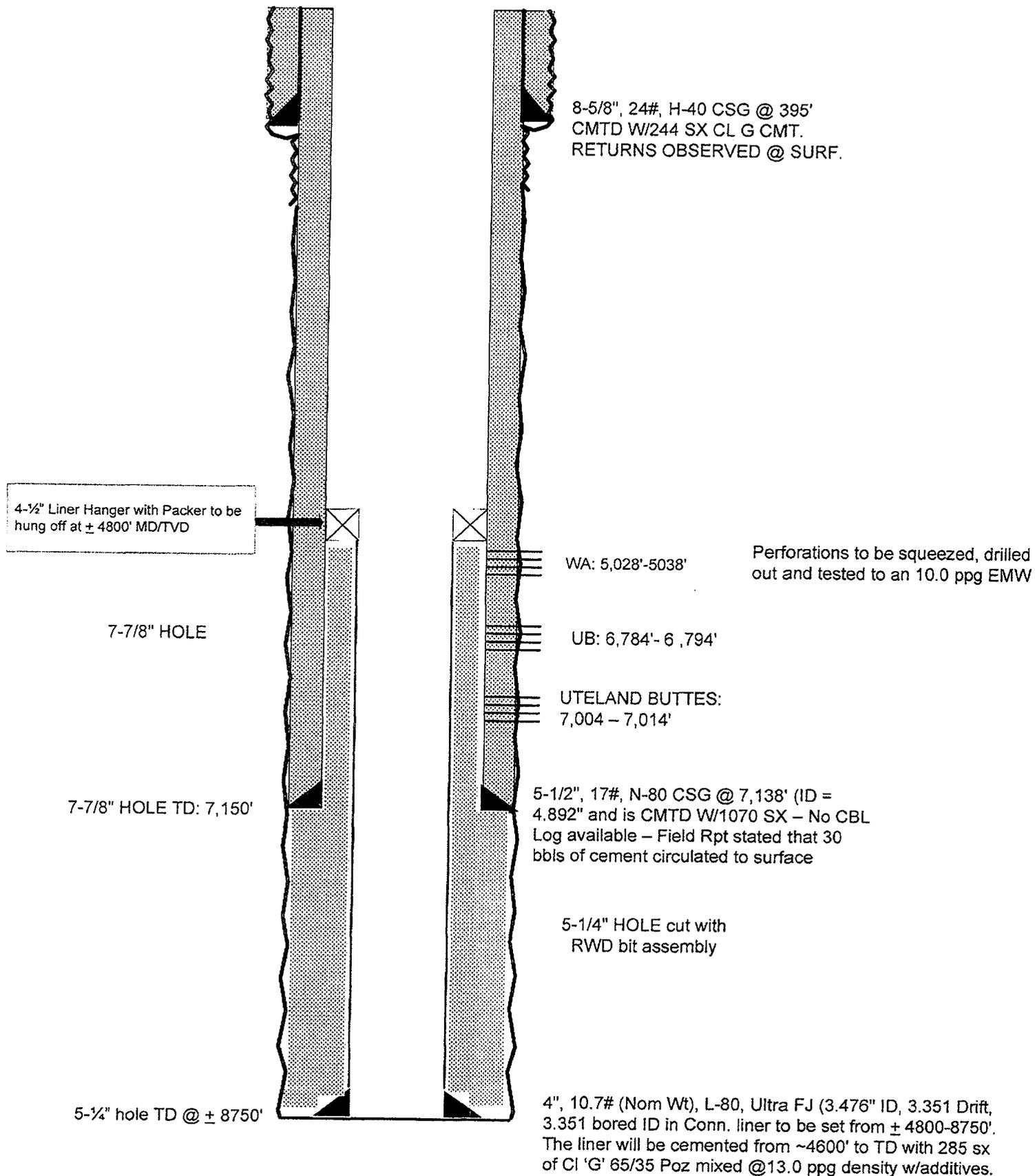
7-7/8" Hole TD: 7,150'



PROPOSED WELLBORE DIAGRAM

XTO ENERGY RBU #12-20F DEEPENING

GR: 5,205'



XTO Energy Inc.
RBU 12-20F Well Deepening Project to the Mesa Verde
Sec ~~12~~-10S-20E, UINTAH Co., UTAH (API No. 43-047-32050)

20

Date: April 2, 2009

LOCATION ACTIVITIES PRIOR TO FURTHER WELL DEEPENING:

The pit that was utilized when RBU #12-20F was originally drilled will be excavated and re-lined within the original dimensions. This pit will be utilized for deepening this well. The well site will not be expanded beyond the existing disturbance. See attachment depicting location of the original mud pit, which will be identical to the refurbished pit..

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MONITORING AND DOCUMENTATION:

Details, post seeding, will be submitted to BLM of the following: *Date of Seeding, Seed mixture tag (of seed used - based on BLM recommended seed mix), Age of Seed Mix, Quantity of Seed used (based on BLM recommended seed mix), Weather Conditions at Time of Seeding, Soil Conditions at Time of Seeding, Method of Seeding (drilling - broadcasting - hydro seeding), Special Preparations to Soil and/or Seed at Time of Seeding, and Dated Photo/s (with description of point and trajectory of photo) of reclaimed area.*

There will also be Yearly Monitoring of Reclaimed Area with Report (submitted to BLM by Mar 31st of each year until 75 % of basal cover is present) detailing:

1. *Seed Growth*
2. *Weed Control*
3. *Dated Photo from Original Point and Trajectory*
4. *Any other actions to the reclaimed area including any other BLM prescribed methods of reclamation such as mulching or soil treatments if required on a site specific basis.*

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/30/2009

API NO. ASSIGNED: 43-047-32050

WELL NAME: RBU 12-20F

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 505-333-3100

CONTACT: EDEN FINE

PROPOSED LOCATION:

NWSW 20 100S 200E

SURFACE: 1912 FSL 0745 FWL

BOTTOM: 1912 FSL 0745 FWL

COUNTY: UINTAH

LATITUDE: 39.93067 LONGITUDE: -109.69501

UTM SURF EASTINGS: 611511 NORTHINGS: 4420668

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0143520-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000138)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: RIVER BEND
- R649-3-2. General
- Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 259-01
- Eff Date: 8-18-2006
- Siting: 460' fr Wbd of E uncomm. tract
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 11, 2009

XTO Energy, Inc.
382 CR 3100
Aztec, NM 87410

Re: RBU 12-20F Well, 745' FWL, 1912' FSL, NW SW, Sec. 20, T. 10 South, R. 20 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32050.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: XTO Energy, Inc.
Well Name & Number RBU 12-20F
API Number: 43-047-32050
Lease: U-0143520-A

Location: NW SW Sec. 20 T. 10 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0143520-A
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RBU 12-20F

2. Name of Operator
XTO ENERGY INC.

9. API Well No.
43-047-32050

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

10. Field and Pool, or Exploratory Area
**NATURAL BUTTES
WSMVD**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1912' FSL & 745' FWL NWSW SEC 20-T10S-R20E

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CEMENT SOZ
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. received verbal approval from Dennis Engram (UDNR) on 6/4/2009 and Ryan Angus (BLM) on 6/5/2009 to squeeze the WA intervals in preparation to deepen this well. Please see attached XTO Verbal Approval Form.

COPY SENT TO OPERATOR

Date: 8/6/2009

Initials: IKS

RECEIVED

JUL 20 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title **REGULATORY CLERK**

Signature *Barbara A. Nicol*

Date **7/17/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *D. Smith*

Title **Pet Eng.**

Date **7/30/09**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM**

Federal Approval of This Action Is Necessary

DOGM COPY

**XTO
Verbal Approval Form**

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
Riverbend Unit	12-20F	43-047-32050	Uintah/Utah	Jeff Kulland
Detailed Description of Proposed Action Requiring Verbal Approval				
Sqz WA intv's fr/5,028'- 5,038' , 6,784'- 6,794' & 7,004'- 7,014'. In preparation to deepen well.				
AFE #902442				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
BLM	Ryan Angus	6/5/09 / 11:30am	May need to file letter of intent on sqz perms.	
Utah Divisoin of Natural Recourse's	Dennis Engram	6/4/2009 / 1:pm	Notify if change in procedure.	
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY
FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0143520-A
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1912' FSL & 745' FWL NWSW SEC 20-T10S-R20E		8. Well Name and No. RBU 12-20F
		9. API Well No. 43-047-32050
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WSMVD
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CEMENT SOZ
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. squeezed the WA perfs at these intervals: 7,004'- 7,014', 6,784'- 6,794' & 5,028'- 5,038' per the attached Morning Report in preparation to deepen this well.

RECEIVED
JUL 20 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL		Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>		Date 7/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DOGM COPY

EXECUTIVE SUMMARY REPORT

7/15/2008 - 6/9/2009
Report run on 7/16/2009 at 4:22 PM

Riverbend Unit 12-20F

Section 20-10S-20E, Uintah, Utah, Roosevelt
Objective: Prep to deepen well.
Date First Report: 7/7/2009
Method of Production: Plgr Lift

Rig Information: Frontier Drilling, 4,

6/1/2009

First rpt for well deepening/lnr prep ops. MIRU 4CWS #3. Bd well. ND WH. NU BOP. PU on tbg hgr & tbg parted @ 2-3/8" EUE 8rd pin in the btm of hgr. LD hgr. TIH w/ 2-3/8"x 4-1/2" OS & 13 jts 2-3/8" tbg. Latch onto TOF @ 414'. TOH w/ 13 jts tbg & LD OS. Cont to TOH w/prod tbg as follows: 157 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, 1 jt 2-3/8" tbg & mule shoe col. Note: Majority of prod tbg was bent fr/being drpd. Recd plngr & 2 BHBS's in jt abv SN. Btm BHBS was broke in half, also recd pieces of metal in mule shoe col. TIH w/4-3/4" bit, 4-3/4" strg mill & 46 jts tbg. EOT @ 1459'. SWI & SDFN.

6/2/2009

=====
Bd well. TIH w/124 jts 2-3/8" tbg. Tgd CIBP @ 5411'. No sc BU felt as per TIH. TOH w/tbg. LD strg mill & bit. MIRU WLU. RIH w/logging tls. Run Csg Caliper log & MTT log fr/5000' - surf. (Results sent to Farmington office for anal). LD logging tls. RDMO WLU. SWI & SDFN.

6/3/2009

=====
Bd well. TIH w/4-3/4" fang mill & 171 jts 2-3/8" tbg. Tgd 5-1/2" CIBP @ 5411'. MIRU pwr swivel & AFU. Estb circ. Std to DO CIBP & tbg parted. KW w/30 bbls 2% KCl wtr. RD pwr swivel. TOH to part (split 2-3/8" tbg col @ 547'). TIH w/3-1/16" OS & latch onto TOF. TOH & LD OS. Cont to TOH & LD damaged prod strg ,158 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg & 4-3/4" fang mill. PU & TIH w/ 5-1/2" pkr & 70 jts 2-3/8", N-80, 4.7#, EUE, 8rd wrk strg. EOT @ 2323'. SWI & SDFN.

6/4/2009

=====
Bd well. PU & TIH w/82 jts 2-3/8" tbg. Set 5-1/2" pkr @ 5017'. MIRU tst trk. PT 5-1/2" csg fr/surf - 5017' (top perf @ 5028') to 5,000 psig w/66 BW, 30", gd tst. RDMO tst trk. Rlsd pkr. TOH w/tbg & LD pkr. TIH w/4-3/4" fang mill & 170 jts tbg. MIRU pwr swivel & AFU. Estb circion. DO CIBP @ 5411'. Circ cln & KW w/20 BW. RD pwr swivel. PU & TIH w/42 jts tbg. Tgd fill @ 7022' (Btm perf @ 7014'). TOH w/70 jts tbg, EOT 4917' (abv perfs). SWI & SDFN.

6/5/2009

=====
Bd well. TIH w/70 jts tbg. Tgd fill @ 7,022' (Btm perf @ 7014'). CO fr/7,022' to 7,030' w/1 jts tbg. Std mlg hrd. Mld 8', 6 hrs. Circ hole cln. TOH w/70 jts EOT 4917' (abv perfs). SWI & SDFWE. Ppd 147 bbl 2% KCl trtd wtr w/AFU.

6/8/2009

=====
Bd & KW w/40 bbls 2% KCl wtr. TOH w/tbg & LD fang mill. TIH w/5-1/2" CIRC & 210 jts 2-3/8" tbg. Set CIRC @ 6924'. MIRU cmt equip. PT surf equip & tbg to 3000 psig. EIR of 2 BPM @ 1800 psig. Sqz WA perfs fr/7004'-14' w/100 sx (20 bbls) class G cmt w/no add. Estb 2500 psig sqz w/40 sx (8 bbls) in form & 60 sx (12 bbls) remainig in pipe. Unsting fr/CIRC & rev circ cln. TOH w/tbg & LD CIRC stinger. TIH w/5-1/2" CIRC & 203 jts tbg. Set CIRC @ 6689'. EIR @ 1.5 BPM @ 1800 psig. Sqz WA perfs fr/6784'- 94' w/75 sx class G cmt w/no add. Estb 2500 psig sqz w/65 sx (13 bbls) in form & 10 sx (2 bbls) remaining in pipe. Unsting fr/CIRC & rev circ cln. TOH w/55 jts tbg. EOT @ 4878'. SWI & SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1912' FSL & 745' FWL NWSW SEC 20-T10S-R20E		8. Well Name and No. RBU 12-20F
		9. API Well No. 43-047-32050
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WSMVD
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
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			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

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RECEIVED
JUL 20 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 7/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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DOGM COPY

EXECUTIVE SUMMARY REPORT

7/15/2008 - 6/9/2009
Report run on 7/16/2009 at 4:22 PM

Riverbend Unit 12-20F

Section 20-10S-20E, Uintah, Utah, Roosevelt
Objective: Prep to deepen well.
Date First Report: 7/7/2009
Method of Production: Plgr Lift

Rig Information: Frontier Drilling, 4,

- 6/1/2009 First rpt for well deepening/lnr prep ops. MIRU 4CWS #3. Bd well. ND WH. NU BOP. PU on tbg hgr & tbg parted @ 2-3/8" EUE 8rd pin in the btm of hgr. LD hgr. TIH w/ 2-3/8"x 4-1/2" OS & 13 jts 2-3/8" tbg. Latch onto TOF @ 414'. TOH w/ 13 jts tbg & LD OS. Cont to TOH w/prod tbg as follows: 157 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, 1 jt 2-3/8" tbg & mule shoe col. Note: Majority of prod tbg was bent fr/being drpd. Recd plngr & 2 BHBS's in jt abv SN. Btm BHBS was broke in half, also recd pieces of metal in mule shoe col. TIH w/4-3/4" bit, 4-3/4" strg mill & 46 jts tbg. EOT @ 1459'. SWI & SDFN.
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Bd well. TIH w/124 jts 2-3/8" tbg. Tgd CIBP @ 5411'. No sc BU felt as per TIH. TOH w/tbg. LD strg mill & bit. MIRU WLU. RIH w/logging tls. Run Csg Caliper log & MTT log fr/5000' - surf. (Results sent to Farmington office for anal). LD logging tls. RDMO WLU. SWI & SDFN.
- 6/3/2009 ===== Riverbend Unit 12-20F =====
Bd well. TIH w/4-3/4" fang mill & 171 jts 2-3/8" tbg. Tgd 5-1/2" CIBP @ 5411'. MIRU pwr swivel & AFU. Estb circ. Std to DO CIBP & tbg parted. KW w/30 bbls 2% KCl wtr. RD pwr swivel. TOH to part (split 2-3/8" tbg col @ 547'). TIH w/3-1/16" OS & latch onto TOF. TOH & LD OS. Cont to TOH & LD damaged prod strg ,158 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg & 4-3/4" fang mill. PU & TIH w/ 5-1/2" pkr & 70 jts 2-3/8", N-80, 4.7#, EUE, 8rd wrk strg. EOT @ 2323'. SWI & SDFN.
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- 6/8/2009 ===== Riverbend Unit 12-20F =====
Bd & KW w/40 bbls 2% KCl wtr. TOH w/tbg & LD fang mill. TIH w/5-1/2" CICR & 210 jts 2-3/8" tbg. Set CICR @ 6924'. MIRU cmt eqiup. PT surf equip & tbg to 3000 psig. EIR of 2 BPM @ 1800 psig. Sqz WA perfs fr/7004'-14' w/100 sx (20 bbls) class G cmt w/no add. Estb 2500 psig sqz w/40 sx (8 bbls) in form & 60 sx (12 bbls) remainig in pipe. Unsting fr/CICR & rev circ cln. TOH w/tbg & LD CICR stinger. TIH w/5-1/2" CICR & 203 jts tbg. Set CICR @ 6689'. EIR @ 1.5 BPM @ 1800 psig. Sqz WA perfs fr/6784'- 94' w/75 sx class G cmt w/no add. Estb 2500 psig sqz w/65 sx (13 bbls) in form & 10 sx (2 bbls) remaining in pipe. Unsting fr/CICR & rev circ cln. TOH w/55 jts tbg. EOT @ 4878'. SWI & SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0143520-A
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1912' FSL & 745' FWL NWSW SEC 20-T10S-R20E		8. Well Name and No. RBV 12-20F
		9. API Well No. 43-047-32050
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RE-DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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XTO Energy Inc. re-delivered this well to HCC through the Hill Creek CDP @ 1200 hours on Wednesday, 9/16/2009. This is the first delivery of the Mesaverde Zone.

IFR 750 MCFPD.

XTO Allocation meter # RS 1002 RF

RECEIVED

SEP 21 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 9/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DOGM COPY

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009
Report run on 9/22/2009 at 8:43 AM

Riverbend Unit 12-20F

Section 20-10S-20E, Uintah, Utah, Roosevelt
Objective: Prep to deepen well.
Date First Report: 6/1/2009
Method of Production: Flowing

- 6/1/2009 First rpt for well deepening/lnr prep ops. MIRU 4CWS #3. Bd well. ND WH. NU BOP. PU on tbg hgr & tbg parted @ 2-3/8" EUE 8rd pin in the btm of hgr. LD hgr. TIH w/ 2-3/8"x 4-1/2" OS & 13 jts 2-3/8" tbg. Latch onto TOF @ 414'. TOH w/ 13 jts tbg & LD OS. Cont to TOH w/prod tbg as follows: 157 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, 1 jt 2-3/8" tbg & mule shoe col. Note: Majority of prod tbg was bent fr/being drpd. Recd plngr & 2 BHBS's in jt abv SN. Btm BHBS was broke in half, also recd pieces of metal in mule shoe col. TIH w/4-3/4" bit, 4-3/4" strg mill & 46 jts tbg. EOT @ 1459'. SWI & SDFN.
- 6/2/2009 ----- Riverbend Unit 12-20F -----
Bd well. TIH w/124 jts 2-3/8" tbg. Tgd CIBP @ 5411'. No sc BU felt as per TIH. TOH w/tbg. LD strg mill & bit. MIRU WLU. RIH w/logging tls. Run Csg Caliper log & MTT log fr/5000' - surf. (Results sent to Farmington office for anal). LD logging tls. RDMO WLU. SWI & SDFN.
- 6/3/2009 ----- Riverbend Unit 12-20F -----
Bd well. TIH w/4-3/4" fang mill & 171 jts 2-3/8" tbg. Tgd 5-1/2" CIBP @ 5411'. MIRU pwr swivel & AFU. Estb circ. Std to DO CIBP & tbg parted. KW w/30 bbls 2% KCl wtr. RD pwr swivel. TOH to part (split 2-3/8" tbg col @ 547'). TIH w/3-1/16" OS & latch onto TOF. TOH & LD OS. Cont to TOH & LD damaged prod strg ,158 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg & 4-3/4" fang mill. PU & TIH w/ 5-1/2" pkr & 70 jts 2-3/8", N-80, 4.7#, EUE, 8rd wrk strg. EOT @ 2323'. SWI & SDFN.
- 6/4/2009 ----- Riverbend Unit 12-20F -----
Bd well. PU & TIH w/82 jts 2-3/8" tbg. Set 5-1/2" pkr @ 5017'. MIRU tst trk. PT 5-1/2" csg fr/surf - 5017' (top perf @ 5028') to 5,000 psig w/66 BW, 30", gd tst. RDMO tst trk. Rlsd pkr. TOH w/tbg & LD pkr. TIH w/4-3/4" fang mill & 170 jts tbg. MIRU pwr swivel & AFU. Estb circion. DO CIBP @ 5411'. Circ cln & KW w/20 BW. RD pwr swivel. PU & TIH w/42 jts tbg. Tgd fill @ 7022' (Btm perf @ 7014'). TOH w/70 jts tbg, EOT 4917' (abv perfs). SWI & SDFN
- 6/5/2009 ----- Riverbend Unit 12-20F -----
Bd well. TIH w/70 jts tbg. Tgd fill @ 7,022' (Btm perf @ 7014'). CO fr/7,022' to 7,030' w/1 jts tbg. Std mlg hrd. Mld 8', 6 hrs. Circ hole cln. TOH w/70 jts EOT 4917' (abv perfs). SWI & SDFWE. Ppd 147 bbl 2% KCl trtd wtr w/AFU.
- 6/8/2009 ----- Riverbend Unit 12-20F -----
Bd & KW w/40 bbls 2% KCl wtr. TOH w/tbg & LD fang mill. TIH w/5-1/2" CIGR & 210 jts 2-3/8" tbg. Set CIGR @ 6924'. MIRU cmt equip. PT surf equip & tbg to 3000 psig. EIR of 2 BPM @ 1800 psig. Sqz WA perfs fr/7004'-14' w/100 sx (20 bbls) class G cmt w/no add. Estb 2500 psig sqz w/40 sx (8 bbls) in form & 60 sx (12 bbls) remaining in pipe. Unsting fr/CIGR & rev circ cln. TOH w/tbg & LD CIGR stinger. TIH w/5-1/2" CIGR & 203 jts tbg. Set CIGR @ 6689'. EIR @ 1.5 BPM @ 1800 psig. Sqz WA perfs fr/6784'- 94' w/75 sx class G cmt w/no add. Estb 2500 psig sqz w/65 sx (13 bbls) in form & 10 sx (2 bbls) remaining in pipe. Unsting fr/CIGR & rev circ cln. TOH w/55 jts tbg. EOT @ 4878'. SWI & SDFN.
- Riverbend Unit 12-20F -----

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009
Report run on 9/22/2009 at 8:43 AM

6/9/2009 EIR of 3 BPM @ 1400 psig. Sqz WA perfs fr/5028' - 38' w/100 sx (20 bbls) class G cmt w/add 2% CaCl accelerator. Estb 2500 psig sqz w/85 sx (17 bbls) in form & 15 sx (3 bbls) remaining in pipe. RC cln. Press sqz to 2500 psig & hold for 30", no drp in press. Rlsd press. TOH w/tbg & LD CICR stringer. TIH w/4-3/4" bit & 122 jts 2-3/8" tbg. EOT @ 4035'. Press sqz to 1000 psig. SWI & SDFN.

6/10/2009 ===== Riverbend Unit 12-20F =====
Contd TIH w/26 jts tbg & BHA. Tgd TOC @ 4887'. RU pwr swivel & estb circion. DO 163' of cmt to 5050' & fell thru. Circ cln. PT sqz on WA perfs fr/5028' - 38' to 1200 psig, 10", gd tst. TIH & tgd CICR @ 6689'. DO CICR & 72' of cmt to 6761'. Circ cln. TOH w/ 1 jt tbg. SWI & SDFN.

6/11/2009 ===== Riverbend Unit 12-20F =====
PU & TIH w/1 jt tbg. Tgd TOC @ 6761'. RU pwr swivel & estb circion. DO 37' of cmt to 6798' & fell thru. Circ cln. PT sqz on WA perfs 6784' - 94' to 1200 psig, 10", gd tst. TIH w/3 jts tbg. Tgd CICR @ 6924'. DO CICR for 4 hrs & made approx 18". Bit showing signs of wear. Circ cln. RD pwr swivel. TOH w/210 jts 2-3/8" tbg & 4-3/4" bit. Note:1 cone was missing off bit. But majority of cone was lodged in btm of bit. TIH w/new 4-3/4" bit & 209 jt tbg. EOT @ 6890'. RU pwr swivel. SWI & SDFN.

6/12/2009 ===== Riverbend Unit 12-20F =====
TIH w/1 jt tbg. Estb circion. DO debris & CICR @ 6924' for 1 hr, made approx 3". Bit was not acting right. Circ cln. RD pwr swivel. TOH w/ tbg & 4-3/4" bit. Med wear on inside of bit. TIH w/4-3/4" bladed mill & 210 jts tbg. RU pwr swivel & estb circion. DO CICR & 16' of cmt to 6940'. Circ cln. TOH w/1 jt tbg. SWI & SDFWE.

6/15/2009 ===== Riverbend Unit 12-20F =====
PU 1 jt 2-3/8" tbg. RU pwr swivel & estb circ. DO 78' of cmt & some small fragments of CICR fr/6,940' - 7,018' w/3 jts 2-3/8" tbg. Circ well cln. PT WA perfs fr/5,028' - 7,014' to 1,200 psig for 10". Tstd ok. Rlsd press. RD swivel. PUH w/1 jt 2-3/8" tbg. SWI. SDFN.

6/16/2009 ===== Riverbend Unit 12-20F =====
RU pwr swivel & estb circ. DO 1' of cmt in 1 hr to 7,019'. Unable to get any torque on mill. RD pwr swivel. Circ well cln. TOH w/213 jts 2-3/8" tbg. LD blade mill. Found 1-3/4" dia x 2" pc of CICR wedged into cntr of mill preventing mill fr/engaging cmt. PU 4-3/4" cone bit. TIH w/bit & 213 jts 2-3/8" tbg. RU pwr swivel & estb circ. DO 5' of cmt fr/7,019' - 7,024' & fell thru 6' to 7,030' (Depth CO to on 6-5-09 w/fang mill). Circ well cln. PT wasatch perfs 5,028' - 7,014' to 1,200 psig for 10". Tstd ok. Rlsd press. CO CIBP debris & sd fr/7,030' - 7,100'. DO small amt of wire/metal/sd debris fr/7,100' - 7,105'. CO possible green cmt fr/7,105' - 7,123'. Circ well cln. PT wasatch perfs 5,028' - 7,014', csg & WH to 1,200 psig for 10". Tstd ok. Rlsd press. RD swivel. PUH w/1 jt 2-3/8" tbg. SWI. SDFN.

6/17/2009 ===== Riverbend Unit 12-20F =====
TOH & LD 216 jts 2-3/8" tbg, xo sub & blade mill. ND BOP. NU night cap on WH flg. RDMO 4CWS rig #5. Suspend report to further activity WL (Drilling deepen & run lnr).

7/8/2009 ===== Riverbend Unit 12-20F =====
Finish moving in Frontier & start rigging up - rig is 100% on loc. & 60% rigged up

7/9/2009 ===== Riverbend Unit 12-20F =====
Rigging up, nipple up BOP, Fab.flow line, choke lines & hook up gas buster & choke Man.

7/10/2009 ===== Riverbend Unit 12-20F =====
Hooked up choke, gas buster, flow line, flare lines & choke line
Water 8.4/26

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009
Report run on 9/22/2009 at 8:43 AM

----- Riverbend Unit 12-20F -----
7/11/2009 Press. test BOP, Choke, Valves & Lines T/3000 psi Annular T/1500 psi Csg.
T/1300 psi - Pick up BHA & 2 7/8 D.P. tag @ 7123' - Rig up Power Swivel -
Drill Cmt. F/7123' T/Shoe @ 7138'
Water 8.4/26

----- Riverbend Unit 12-20F -----
7/12/2009 Attempt to drill out with 4 3/4" mill tooth bit, couldn't make any hole.
Trip out - lost 3 cones off bit. R/U wire line truck & ran 4 1/4 magnet
recovered 2 cones & a large amount of small metal pieces
Mud 8.4/30

----- Riverbend Unit 12-20F -----
7/13/2009 Fish for junk with wire line magnet - Trip in with mill - Mill on junk made
9' - Ran FIT 12 ppg Eq. 1300 psi f/20 min. OK witnessed by Allen Walker BLM -
Trip out for bit - P/U mud motor & Trip in - Attempt to drill torqueing up on
btm. - Tripout for mill
Mud 8.4/28

----- Riverbend Unit 12-20F -----
7/14/2009 Tripi out & lay down mud motor & bit - trip in with 4 3/4 mill - mill on junk
made 3' & hi torque - trip out & lay down mill - trip in with 4 1/2" globe
basket - wash over junk with finger basket made 6"
Mud 8.5 / 30

----- Riverbend Unit 12-20F -----
7/15/2009 Trip out & lay down globe basket - Trip in with bi-center bit - Drill F/7150'
T/7297'
Mud 8.5/32 - Survey @ 7150' 1.5 Deg.

----- Riverbend Unit 12-20F -----
7/16/2009 Drill F/7297' T/7645'
Mud 8.5/31

----- Riverbend Unit 12-20F -----
7/17/2009 Drill F/7645' T/7907' - Drop survey - Trip for bit #3
Mud 8.5/35 - Survey @ 7907' 3 Deg.

----- Riverbend Unit 12-20F -----
7/18/2009 Trip in with bit # 3 - Drill F/7907' T/8279'
Mud 8.8/36

----- Riverbend Unit 12-20F -----
7/19/2009 Drill F/8279' T/8408' - Dropped Survey - Trip Out - Lost Nose off Bi-Center
Bit - Trip In With Washover Shoe
Mud 9.0/40 - Survey @ 8400' 4.0 Deg.

----- Riverbend Unit 12-20F -----
7/20/2009 Attempt to wash over junk with wash over shoe - Trip for 4 3/4 mill - Mill on
junk made 2" - Trip for 4 3/4" mill - Mill on junk
Mud 9.2/40

----- Riverbend Unit 12-20F -----
7/21/2009 Mill on junk - Trip out to log - Wait on Schlumberger (No Show) - Trip in -
Circ. & Cond. - Trip out to log
Mud 9.3/39

----- Riverbend Unit 12-20F -----
7/22/2009 Trip out to log - Rig up Schlumberger & ran Triple-Combo and Laterolog
loggers TD8400' - Trip in - Circ. & Cond. for liner - Trip out to run Csg.
Mud 9.2/40

----- Riverbend Unit 12-20F -----

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009
Report run on 9/22/2009 at 8:43 AM

7/23/2009 Trip out - Rig up Weatherford TRS & Ran 82 Jts. 4'' UFJ L-80 Set @ 8403' - Cmt. with Superior Pumped 153 sk 'G' Wt 13# Yld. 1.69 46bbl plug bumped floats held - Displ with 63 bbl 2% treated KCL - Set Csg. Packer - Rev. out 3 bbl Cmt. Lay down D.P.
Mud 9.2/39

7/24/2009 ===== Riverbend Unit 12-20F =====
Clean Mud Tanks & Nipple Down BOPs - Rig Released @ 09:00 AM 07/23/09

8/27/2009 ===== Riverbend Unit 12-20F =====
Cont rpt to Deepening. MIRU CHS WLU. RIH w/ 4.33"OD GR & tgd @ 8,312' FS. POH w/ t/s. RIH w/ GR/CCL/CBL logging t/s. Tgd @ 8,312' FS. Run CBL under 750 psig fr/ 8,312' - 4,600' FS.. Log indic TOC @ 5,030' FS. Log 5 1/2" csg w/ GR/CCL/CBL fr/4,839'-surf. Log indic TOC @ surf. POH & LD logging t/s. PT csg to 2500 psig for 30" & 5000 psig for 10", tst good. RDMO WL. SWI & SDFN. Rpts suspd until further D&C operations.

8/28/2009 ===== Riverbend Unit 12-20F =====
MIRU Key 6013. ND Frac Vlv. NU WH. PU & TIH w/3.125'' drag bit, XO, SN & 100 jts of 2.375'' Ultra flush jt 4.6#, L-80 Slim hole tbg. SWI & SDFN.
MIRU

8/31/2009 ===== Riverbend Unit 12-20F =====
Contd PU & TIH w/3.125'' drag bit, XO, SN & 115 jts of 2.375'' Ultra flush jt 4.6#, L-80 SH tbg & 138 jts 2.375'', 4.7#, J-55, EUE, 8rd tbg. Tgd 34' cmt @ 8320'. RU pwr swivel & rig pmp. Estb circ & DO cmt to 8354' (PBTD). Circ hole cln. TOH & LD 138 jts 2.375'' EUE tbg & 50 jts of 2.375'' Ultra flush jt tbg. SWI & SDFN.
DO to 8354' (PBTD)

9/1/2009 ===== Riverbend Unit 12-20F =====
TOH & LD 65 jts of 2.375'' Ultra flush jt 4.6#, L-80 Slim hole tbg. ND WH, NU Frac vlv. SWI & RDMO Key Energy #6013. Suspend rpts until futher activity.
RDMOSU

9/4/2009 ===== Riverbend Unit 12-20F =====
Cont rpts. MIRU CHS WLU. RIH w/2-3/4'' csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #1 intv fr/8,302' - 12', & 8,320'-28', w/2 JSPF (120 deg phasing, 0.35" EHD, 33 pene., 38 holes). POH & LD perf guns. Rpts suspnd wait on Frac date (9-9-2009)

9/8/2009 ===== Riverbend Unit 12-20F =====
MIRU HES and CHS WLU. Held safety mtg & PT all surface lines to 8,000 psig, held gd. BD MV stg #1 perfs w/2% KCL wtr and EIR @ 10 BPM. Spearhead 1,000 gals of 7-1/2% NEFE HCL ac @ 12 bpm dwn 5-1/2" X 4" csg. Fracd MV stg #1 perfs fr/8,302' - 8,312', 8,320' - 8,328', dwn 5-1/2" X 4" csg w/32,149 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 28,300# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 5,013 psig, 5" SIP 4,723 psig, used 1,124,373 mscf of N2, ATP 4,507 psig, 765 BLWTR. RIH & set 8K CFP @ 8,250'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #2 intv fr/8,122' - 8,136', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 29 holes).

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009

Report run on 9/22/2009 at 8:43 AM

BD MV stg #2 perfs w/2% KCL wtr and EIR. Spearhead MV perfs f/8,496' - 8,553' w/1,500gals of 7-1/2% NEFE HCL acid @ 12 bpm dwn 5-1/2" X 4" csg. Fracd MV stg #2 perfs fr/8,122' - 8,136', dwn 5-1/2" X 4" csg w/34,870 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 57,500# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 2 ppg, ISIP 3,264 psig, 5" SIP 3,440 psig, used 1,093,000 mscf of N2, ATP 5,002 psig, 830 BLWTR. RIH & set 8K CFP @ 8,070'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrsg. Perf MV stage #3 intv fr/7,841' - 7,847', 7,931' - 7,938', 7,946' - 7,949', & 7,995' - 8,000' w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 46 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,841' - 8,000' w/1,250 gals of 7-1/2% NEFE HCL ac and 69 Bio-BS @ 12 bpm dwn 5-1/2" X 4" csg. ISIP 3,331 psig, gd BA, balled off, surge balls off perfs, wait 5". Fracd MV stg #3 perfs fr/7,841' - 8,000', dwn 5-1/2" X 4" csg w/68,733 gals wtr, 45Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 95,600# Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 2 ppg, ISIP 3,934 psig, 5" SIP 3,851 psig, used 6,740,000 mscf of N2, ATP 4,838 psig, 1,637 BLWTR. SWI & SDFN.

----- Riverbend Unit 12-20F -----

9/9/2009

RIH & set 8K CFP @ 7,710'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrsg. Perf MV stage #4 intv fr/7,195' - 7,200', 7,210' - 7,214', & 7,506' - 8,511' w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 31 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,841' - 8,000' w/1,000 gals of 7-1/2% NEFE HCL ac and 47 Bio-BS @ 12 bpm dwn 5-1/2" X 4" csg. ISIP 3,331 psig, fair BA, did not ball off. Fracd MV stg #4 perfs fr/7,195' - 7,511', dwn 5-1/2" X 4" csg w/45,331 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 89,774# Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,170 psig, 5" SIP 4,057 psig, used 1,701,540 mscf of N2, ATP 5,479 psig, SWI & SDFN. Prep to F bk well in the A.M.

----- Riverbend Unit 12-20F -----

9/10/2009

OWU @ 09:00 A.M. F. 0 BO, 215 BLW, 7 hrs, FCP 3,600 - 3,275 psig, 12/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,195' - 8,328'.

----- Riverbend Unit 12-20F -----

9/11/2009

F. 0 BO, 622 BLW, 24 hrs, FCP 3,290 - 1,700 psig, 12 to 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'.

----- Riverbend Unit 12-20F -----

9/12/2009

F. 0 BO, 289 BLW, 24 hrs, FCP 1,600 - 900 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'.

----- Riverbend Unit 12-20F -----

9/13/2009

F. 0 BO, 143 BLW, 24 hrs, FCP 900 - 700 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'.

----- Riverbend Unit 12-20F -----

9/14/2009

F. 0 BO, 103 BLW, 24 hrs, FCP 700 - 650 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'.

----- Riverbend Unit 12-20F -----

9/15/2009

F. 0 BO, 80 BLW, 24 hrs, FCP 650 - 600 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'.

----- Riverbend Unit 12-20F -----

9/16/2009

F. 0 BO, 68 BLW, 24 hrs, FCP 600 - 550 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'. SWI @ 11 A.M. to RU production facility. N2 content 7%. RWTP @ 2:00 p.m. turn well over to production.

----- Riverbend Unit 12-20F -----

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009

Report run on 9/22/2009 at 8:43 AM

9/17/2009

The River Bend Unit 12-20F was first delivered to HCC through the Hill Creek CDP @ 12:00pm, on Wed 9/16/09.

This well is in Uintah County, Utah.
This well is on Route #206.
This is a MV well.
IFR 750 MCFPD
FCP 1,200 psig

Accounting #162571.
API # 43-047-32050.
AFE 902422.
XTO allocation Meter # RS 1002 RF.
RTU Group 10.
Address 158.
HC CDP RS 0756 C.
Tank # F1290.

Final Report Start Test Data

===== Riverbend Unit 12-20F =====

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3. Address
382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)
505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **745' FWL & 1,912' FSL**

At top prod. interval reported below

At total depth **SAME**

14. Date Spudded
8/23/1991

15. Date T.D. Reached
7/18/2009

16. Date Completed
 D & A Ready to Prod.
9/16/2009

18. Total Depth: MD **8,408**
TVD

19. Plug Back T.D.: MD **8,354**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBLs (LINER & CASING); HRLA-GR; CVE; D-PP/IFLEX; CP/IFLEX

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8.6"K-55	24#	0	415'		244 D-29		SURF	
7-7/8"	5.5"N-80	17#	0	7,138'		1,070		SURF	
5-1/2"	4" L-80	11.6#	4,807'	8,403'		153 G		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
-----	-----							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD	8,302'	8,328'	8,302' - 8,328'	0.35"	38	OPEN
B) MVRD	8,122'	8,136'	8,122' - 8,136'	0.35"	29	OPEN
C) MVRD	7,841'	8,000'	7,841' - 8,000'	0.35"	46	OPEN
D) MVRD	7,195'	7,511'	7,195' - 7,511'	0.35"	31	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,302' - 8,328'	A w/1,000 g 7.5% NEFE HCL ac. F w/32,149 g 2% KCl wtr, 60Q N2, 28,300# FW20/40sd
8,122' - 8,136'	A w/1,500 g 7.5% NEFE HCL ac. F w/34,870 g 2% KCl wtr, 60Q N2, 57,500# FW20/40sd
7,841' - 8,000'	A w/1,250 g 7.5% NEFE HCL ac. F w/68,733 g 2% KCl wtr, 45Q N2, 95,600# FW20/40sd
7,195' - 7,511'	A w/1,000 g 7.5% NEFE HCL ac. F w/45,331 g 2% KCl wtr, 60Q N2, 89,774# FW20/40sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/16/2009	9/19/2009	24	→	8	750	35			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
13/64"	SI -----	700	→	8	750	35		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

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SEP 28 2009
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,222'
				MAHOGENY BENCH	2,032'
				WASATCH TONGUE	4,101'
				UTELAND LIMESTONE	4,448'
				WASATCH	4,602'
				CHAPITA WELLS	5,410'
				UTELAND BUTTE	6,683'
				MESAVERDE	7,428'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 9/21/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENTITY ACTION FORM

Operator: XTO Energy Inc Operator Account Number: N 2615
 Address: 382 CR 3100
city Aztec
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304731608	RBU 15-18F		SWSE	18	10S	20E 20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	99999	7050				9/18/2009	
Comments: recompleted in WSMVD (unit pa) changed from MVRD							— 9/30/09

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732050	RBU 12-20F		NWSW	20	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	99999	7050				9/16/2009	
Comments: deepened to MVRD = WSMVD unit pa							— 9/30/09

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732213	RBU 5-19F		SWNW	19	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	99999	7050				9/21/2009	
Comments: deepened to MVRD = WSMVD unit pa							— 9/30/09

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell for DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

9/30/2009

Title

Date

RECEIVED

SEP 30 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143520-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 12-20F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047320500000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 0745 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 20 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/17/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has completed deepening this well. Please see the attached summary & recompletion reports.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 10, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/9/2009	

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009

Report run on 9/22/2009 at 8:43 AM

Riverbend Unit 12-20F

Section 20-10S-20E, Uintah, Utah, Roosevelt

Objective: Prep to deepen well.

Date First Report: 6/1/2009

Method of Production: Flowing

6/1/2009 First rpt for well deepening/lnr prep ops. MIRU 4CWS #3. Bd well. ND WH. NU BOP. PU on tbg hgr & tbg parted @ 2-3/8" EUE 8rd pin in the btm of hgr. LD hgr. TIH w/ 2-3/8"x 4-1/2" OS & 13 jts 2-3/8" tbg. Latch onto TOF @ 414'. TOH w/ 13 jts tbg & LD OS. Cont to TOH w/prod tbg as follows: 157 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, 1 jt 2-3/8" tbg & mule shoe col. Note: Majority of prod tbg was bent fr/being drpd. Recd plngr & 2 BHBS's in jt abv SN. Btm BHBS was broke in half, also recd pieces of metal in mule shoe col. TIH w/4-3/4" bit, 4-3/4" strg mill & 46 jts tbg. EOT @ 1459'. SWI & SDFN.

6/2/2009 Riverbend Unit 12-20F Bd well. TIH w/124 jts 2-3/8" tbg. Tgd CIBP @ 5411'. No sc BU felt as per TIH. TOH w/tbg. LD strg mill & bit. MIRU WLU. RIH w/logging tlg. Run Csg Caliper log & MTT log fr/5000' - surf. (Results sent to Farmington office for anal). LD logging tlg. RDMO WLU. SWI & SDFN.

6/3/2009 Riverbend Unit 12-20F Bd well. TIH w/4-3/4" fang mill & 171 jts 2-3/8" tbg. Tgd 5-1/2" CIBP @ 5411'. MIRU pwr swivel & AFU. Estb circ. Std to DO CIBP & tbg parted. KW w/30 bbls 2% KCl wtr. RD pwr swivel. TOH to part (split 2-3/8" tbg col @ 547'). TIH w/3-1/16" OS & latch onto TOF. TOH & LD OS. Cont to TOH & LD damaged prod strg ,158 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg & 4-3/4" fang mill. PU & TIH w/ 5-1/2" pkr & 70 jts 2-3/8", N-80, 4.7#, EUE, 8rd wrk strg. EOT @ 2323'. SWI & SDFN.

6/4/2009 Riverbend Unit 12-20F Bd well. PU & TIH w/82 jts 2-3/8" tbg. Set 5-1/2" pkr @ 5017'. MIRU tst trk. PT 5-1/2" csg fr/surf - 5017' (top perf @ 5028') to 5,000 psig w/66 BW, 30", gd tst. RDMO tst trk. Rltd pkr. TOH w/tbg & LD pkr. TIH w/4-3/4" fang mill & 170 jts tbg. MIRU pwr swivel & AFU. Estb circion. DO CIBP @ 5411'. Circ cln & KW w/20 BW. RD pwr swivel. PU & TIH w/42 jts tbg. Tgd fill @ 7022' (Btm perf @ 7014'). TOH w/70 jts tbg, EOT 4917' (abv perfs). SWI & SDFN

6/5/2009 Riverbend Unit 12-20F Bd well. TIH w/70 jts tbg. Tgd fill @ 7,022' (Btm perf @ 7014'). CO fr/7,022' to 7,030' w/1 jts tbg. Std mlg hrd. Mld 8', 6 hrs. Circ hole cln. TOH w/70 jts EOT 4917' (abv perfs). SWI & SDFWE. Ppd 147 bbl 2% KCl trtd wtr w/AFU.

6/8/2009 Riverbend Unit 12-20F Bd & KW w/40 bbls 2% KCl wtr. TOH w/tbg & LD fang mill. TIH w/5-1/2" CICR & 210 jts 2-3/8" tbg. Set CICR @ 6924'. MIRU cmt equip. PT surf equip & tbg to 3000 psig. EIR of 2 BPM @ 1800 psig. Sqz WA perfs fr/7004'-14' w/100 sx (20 bbls) class G cmt w/no add. Estb 2500 psig sqz w/40 sx (8 bbls) in form & 60 sx (12 bbls) remaing in pipe. Unsting fr/CICR & rev circ cln. TOH w/tbg & LD CICR stinger. TIH w/5-1/2" CICR & 203 jts tbg. Set CICR @ 6689'. EIR @ 1.5 BPM @ 1800 psig. Sqz WA perfs fr/6784'- 94' w/75 sx class G cmt w/no add. Estb 2500 psig sqz w/65 sx (13 bbls) in form & 10 sx (2 bbls) remaining in pipe. Unsting fr/CICR & rev circ cln. TOH w/55 jts tbg. EOT @ 4878'. SWI & SDFN.

Riverbend Unit 12-20F

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009

Report run on 9/22/2009 at 8:43 AM

- 6/9/2009 EIR of 3 BPM @ 1400 psig. Sqz WA perfs fr/5028' - 38' w/100 sx (20 bbls) class G cmt w/add 2% CaCl accelerator. Estb 2500 psig sqz w/85 sx (17 bbls) in form & 15 sx (3 bbls) remaining in pipe. RC cln. Press sqz to 2500 psig & hold for 30", no drp in press. Rlsd press. TOH w/tbg & LD CICR stringer. TIH w/4-3/4" bit & 122 jts 2-3/8" tbg. EOT @ 4035'. Press sqz to 1000 psig. SWI & SDFN.
- 6/10/2009 ===== Riverbend Unit 12-20F =====
Contd TIH w/26 jts tbg & BHA. Tgd TOC @ 4887'. RU pwr swivel & estb circion. DO 163' of cmt to 5050' & fell thru. Circ cln. PT sqz on WA perfs fr/5028' - 38' to 1200 psig, 10", gd tst. TIH & tgd CICR @ 6689'. DO CICR & 72' of cmt to 6761'. Circ cln. TOH w/ 1 jt tbg. SWI & SDFN.
- 6/11/2009 ===== Riverbend Unit 12-20F =====
PU & TIH w/1 jt tbg. Tgd TOC @ 6761'. RU pwr swivel & estb circion. DO 37' of cmt to 6798' & fell thru. Circ cln. PT sqz on WA perfs 6784' - 94' to 1200 psig, 10", gd tst. TIH w/3 jts tbg. Tgd CICR @ 6924'. DO CICR for 4 hrs & made approx 18". Bit showing signs of wear. Circ cln. RD pwr swivel. TOH w/210 jts 2-3/8" tbg & 4-3/4" bit. Note:1 cone was missing off bit. But majority of cone was lodged in btm of bit. TIH w/new 4-3/4" bit & 209 jt tbg. EOT @ 6890'. RU pwr swivel. SWI & SDFN.
- 6/12/2009 ===== Riverbend Unit 12-20F =====
TIH w/1 jt tbg. Estb circion. DO debris & CICR @ 6924' for 1 hr, made approx 3". Bit was not acting right. Circ cln. RD pwr swivel. TOH w/ tbg & 4-3/4" bit. Med wear on inside of bit. TIH w/4-3/4" bladed mill & 210 jts tbg. RU pwr swivel & estb circion. DO CICR & 16' of cmt to 6940'. Circ cln. TOH w/1 jt tbg. SWI & SDFWE.
- 6/15/2009 ===== Riverbend Unit 12-20F =====
PU 1 jt 2-3/8" tbg. RU pwr swivel & estb circ. DO 78' of cmt & some small fragments of CICR fr/6,940' - 7,018' w/3 jts 2-3/8" tbg. Circ well cln. PT WA perfs fr/5,028' - 7,014' to 1,200 psig for 10". Tstd ok. Rlsd press. RD swivel. PUH w/1 jt 2-3/8" tbg. SWI. SDFN.
- 6/16/2009 ===== Riverbend Unit 12-20F =====
RU pwr swivel & estb circ. DO 1' of cmt in 1 hr to 7,019'. Unable to get any torque on mill. RD pwr swivel. Circ well cln. TOH w/213 jts 2-3/8" tbg. LD blade mill. Found 1-3/4" dia x 2" pc of CICR wedged into cntr of mill preventing mill fr/engaging cmt. PU 4-3/4" cone bit. TIH w/bit & 213 jts 2-3/8" tbg. RU pwr swivel & estb circ. DO 5' of cmt fr/7,019' - 7,024' & fell thru 6' to 7,030' (Depth CO to on 6-5-09 w/fang mill). Circ well cln. PT wasatch perfs 5,028' - 7,014' to 1,200 psig for 10". Tstd ok. Rlsd press. CO CIBP debris & sd fr/7,030' - 7,100'. DO small amt of wire/metal/sd debris fr/7,100' - 7,105'. CO possible green cmt fr/7,105' - 7,123'. Circ well cln. PT wasatch perfs 5,028' - 7,014', csg & WH to 1,200 psig for 10". Tstd ok. Rlsd press. RD swivel. PUH w/1 jt 2-3/8" tbg. SWI. SDFN.
- 6/17/2009 ===== Riverbend Unit 12-20F =====
TOH & LD 216 jts 2-3/8" tbg, xo sub & blade mill. ND BOP. NU night cap on WH flg. RDMO 4CWS rig #5. Suspend report to further activity WL (Drilling deepen & run lnr).
- 7/8/2009 ===== Riverbend Unit 12-20F =====
Finish moving in Frontier & start rigging up - rig is 100% on loc. & 60% rigged up
- 7/9/2009 ===== Riverbend Unit 12-20F =====
Rigging up, nipple up BOP, Fab.flow line, choke lines & hook up gas buster & choke Man.
- 7/10/2009 ===== Riverbend Unit 12-20F =====
Hooked up choke, gas buster, flow line, flare lines & choke line
Water 8.4/26

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009
Report run on 9/22/2009 at 8:43 AM

=====
7/11/2009 Riverbend Unit 12-20F =====
Press. test BOP,Choke,Valves & Lines T/3000 psi Annular T/1500 psi Csg.
T/1300 psi - Pick up BHA & 2 7/8 D.P. tag @ 7123' - Rig up Power Swivel -
Drill Cmt. F/7123' T/Shoe @ 7138'
Water 8.4/26

=====
7/12/2009 Riverbend Unit 12-20F =====
Attempt to drill out with 4 3/4" mill tooth bit, couldn't make any hole.
Trip out - lost 3 cones off bit. R/U wire line truck & ran 4 1/4 magnet
recovered 2 cones & a large amount of small metal pieces
Mud 8.4/30

=====
7/13/2009 Riverbend Unit 12-20F =====
Fish for junk with wire line magnet - Trip in with mill - Mill on junk made
9' - Ran FIT 12 ppg Eq. 1300 psi f/20 min. OK witnessed by Allen Walker BLM -
Trip out for bit - P/U mud motor & Trip in - Attempt to drill torqueing up on
btm.- Tripout for mill
Mud 8.4/28

=====
7/14/2009 Riverbend Unit 12-20F =====
Trpi out & lay down mud motor & bit - trip in with 4 3/4 mill - mill on junk
made 3' & hi torque - trip out & lay down mill - trip in with 4 1/2" globe
basket - wash over junk with finger basket made 6'
Mud 8.5 / 30

=====
7/15/2009 Riverbend Unit 12-20F =====
Trip out & lay down globe basket - Trip in with bi-center bit - Drill F/7150'
T/7297'
Mud 8.5/32 - Survey @ 7150' 1.5 Deg.

=====
7/16/2009 Riverbend Unit 12-20F =====
Drill F/7297' T/7645'
Mud 8.5/31

=====
7/17/2009 Riverbend Unit 12-20F =====
Drill F/7645' T/7907' - Drop survey - Trip for bit #3
Mud 8.5/35 - Survey @ 7907' 3 Deg.

=====
7/18/2009 Riverbend Unit 12-20F =====
Trip in with bit # 3 - Drill F/7907' T/8279'
Mud 8.8/36

=====
7/19/2009 Riverbend Unit 12-20F =====
Drill F/8279' T/8408' - Dropped Survey - Trip Out - Lost Nose off Bi-Center
Bit - Trip In With Washover Shoe
Mud 9.0/40 - Survey @ 8400' 4.0 Deg.

=====
7/20/2009 Riverbend Unit 12-20F =====
Attempt to wash over junk with wash over shoe - Trip for 4 3/4 mill - Mill on
junk made 2" - Trip for 4 3/4" mill - Mill on junk
Mud 9.2/40

=====
7/21/2009 Riverbend Unit 12-20F =====
Mill on junk - Trip out to log - Wait on Schlumberger (No Show) - Trip in -
Circ. & Cond.- Trip out to log
Mud 9.3/39

=====
7/22/2009 Riverbend Unit 12-20F =====
Trip out to log - Rig up Schlumberger & ran Triple-Combo and Laterolog
loggers TD8400' - Trip in - Circ.& Cond. for liner - Trip out to run Csg.
Mud 9.2/40

=====

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009
Report run on 9/22/2009 at 8:43 AM

- 7/23/2009 Trip out - Rig up Weatherford TRS & Ran 82 Jts. 4' UFJ L-80 Set @ 8403' - Cmt. with Suierior Pumped 153 sk 'G' Wt 13# Yld. 1.69 46bbl plug bumped floats held - Displ with 63 bbl 2% treated KCL - Set Csg. Packer - Rev. out 3 bbl Cmt. Lay down D.P. Mud 9.2/39
- 7/24/2009 ===== Riverbend Unit 12-20F =====
Clean Mud Tanks & Nipple Down BOPs - Rig Relased @ 09:00 AM 07/23/09
- 8/27/2009 ===== Riverbend Unit 12-20F =====
Cont rpt to Deepening. MIRU CHS WLU. RIH w/ 4.33"OD GR & tgd @ 8,312' FS. POH w/ tls. RIH w/ GR/CCL/CBL logging tls. Tgd @ 8,312' FS. Run CBL under 750 psig fr/ 8,312'- 4,600' FS.. Log indic TOC @ 5,030' FS.Log 5 1/2" csg w/ GR/CCL/CBL fr/4,839'-surf. Log indic TOC @ surf. POH & LD logging tls.PT csg to 2500 psig for 30" & 5000 psig for 10", tst good. RDMO WL. SWI & SDFN. Rpts suspd until further D&C operations.
- 8/28/2009 ===== Riverbend Unit 12-20F =====
MIRU Key 6013. ND Frac Vlv. NU WH. PU & TIH w/3.125'' drag bit, XO, SN & 100 jts of 2.375'' Ultra flush jt 4.6#, L-80 Slim hole tbg. SWI & SDFN. MIRU
- 8/31/2009 ===== Riverbend Unit 12-20F =====
Contd PU & TIH w/3.125'' drag bit, XO, SN & 115 jts of 2.375'' Ultra flush jt 4.6#, L-80 SH tbg & 138 jts 2.375'', 4.7#, J-55, EUE, 8rd tbg. Tgd 34' cmt @ 8320'. RU pwr swivel & rig pmp. Estb circ & DO cmt to 8354' (PBTB). Circ hole cln. TOH & LD 138 jts 2.375'' EUE tbg & 50 jts of 2.375'' Ultra flush jt tbg. SWI & SDFN. DO to 8354' (PBTB)
- 9/1/2009 ===== Riverbend Unit 12-20F =====
TOH & LD 65 jts of 2.375'' Ultra flush jt 4.6#, L-80 Slim hole tbg. ND WH, NU Frac vlv. SWI & RDMO Key Energy #6013. Suspend rpts until futher activity. RDMOSU
- 9/4/2009 ===== Riverbend Unit 12-20F =====
Cont rpts. MIRU CHS WLU. RIH w/2-3/4'' csg guns loaded w/Titan SDP-2715-322T, 15 gm chrsg. Perf MV stage #1 intv fr/8,302' - 12', & 8,320'-28', w/2 JSPF (120 deg phasing, 0.35" EHD, 33 pene., 38 holes). POH & LD perf guns. Rpts suspd wait on Frac date (9-9-2009)
- 9/8/2009 ===== Riverbend Unit 12-20F =====
MIRU HES and CHS WLU. Held safety mtg & PT all surface lines to 8,000 psig, held gd. BD MV stg #1 perfs w/2% KCL wtr and EIR @ 10 BPM. Spearhead 1,000 gals of 7-1/2% NEFE HCL ac @ 12 bpm dwn 5-1/2" X 4" csg. Fracd MV stg #1 perfs fr/8,302' - 8,312', 8,320' - 8,328', dwn 5-1/2" X 4" csg w/32,149 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 28,300# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 5,013 psig, 5" SIP 4,723 psig, used 1,124,373 mscf of N2, ATP 4,507 psig, 765 BLWTR. RIH & set 8K CFP @ 8,250'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrsg. Perf MV stage #2 intv fr/8,122' - 8,136', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 29 holes).

EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009
Report run on 9/22/2009 at 8:43 AM

BD MV stg #2 perfs w/2% KCL wtr and EIR. Spearhead MV perfs f/8,496' - 8,553' w/1,500gals of 7-1/2% NEFE HCL acid @ 12 bpm dwn 5-1/2" X 4" csg. Fracd MV stg #2 perfs fr/8,122' - 8,136', dwn 5-1/2" X 4" csg w/34,870 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 57,500# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 2 ppg, ISIP 3,264 psig, 5" SIP 3,440 psig, used 1,093,000 mscf of N2, ATP 5,002 psig, 830 BLWTR. RIH & set 8K CFP @ 8,070'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #3 intv fr/7,841' - 7,847', 7,931' - 7,938', 7,946' - 7,949', & 7,995' - 8,000' w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 46 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,841' - 8,000' w/1,250 gals of 7-1/2% NEFE HCL ac and 69 Bio-BS @ 12 bpm dwn 5-1/2" X 4" csg. ISIP 3,331 psig, gd BA, balled off, surge balls off perfs, wait 5". Fracd MV stg #3 perfs fr/7,841' - 8,000', dwn 5-1/2" X 4" csg w/68,733 gals wtr, 45Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 95,600# Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 2 ppg, ISIP 3,934 psig, 5" SIP 3,851 psig, used 6,740,000 mscf of N2, ATP 4,838 psig, 1,637 BLWTR. SWI & SDFN.

=====
Riverbend Unit 12-20F
=====

9/9/2009

RIH & set 8K CFP @ 7,710'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #4 intv fr/7,195' - 7,200', 7,210' - 7,214', & 7,506' - 8,511' w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 31 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,841' - 8,000' w/1,000 gals of 7-1/2% NEFE HCL ac and 47 Bio-BS @ 12 bpm dwn 5-1/2" X 4" csg. ISIP 3,331 psig, fair BA, did not ball off. Fracd MV stg #4 perfs fr/7,195' - 7,511', dwn 5-1/2" X 4" csg w/45,331 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 89,774# Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,170 psig, 5" SIP 4,057 psig, used 1,701,540 mscf of N2, ATP 5,479 psig, SWI & SDFN. Prep to F bk well in the A.M.

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Riverbend Unit 12-20F
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9/10/2009

OWU @ 09:00 A.M. F. 0 BO, 215 BLW, 7 hrs, FCP 3,600 - 3,275 psig, 12/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,195' - 8,328'.

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Riverbend Unit 12-20F
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9/11/2009

F. 0 BO, 622 BLW, 24 hrs, FCP 3,290 - 1,700 psig, 12 to 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'.

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Riverbend Unit 12-20F
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9/12/2009

F. 0 BO, 289 BLW, 24 hrs, FCP 1,600 - 900 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'.

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Riverbend Unit 12-20F
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9/13/2009

F. 0 BO, 143 BLW, 24 hrs, FCP 900 - 700 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'.

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Riverbend Unit 12-20F
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9/14/2009

F. 0 BO, 103 BLW, 24 hrs, FCP 700 - 650 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'.

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Riverbend Unit 12-20F
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9/15/2009

F. 0 BO, 80 BLW, 24 hrs, FCP 650 - 600 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'.

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Riverbend Unit 12-20F
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9/16/2009

F. 0 BO, 68 BLW, 24 hrs, FCP 600 - 550 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,195' - 8,328'. SWI @ 11 A.M. to RU production facility. N2 content 7%. RWTP @ 2:00 p.m. turn well over to production.

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Riverbend Unit 12-20F
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EXECUTIVE SUMMARY REPORT

9/21/2008 - 9/22/2009
Report run on 9/22/2009 at 8:43 AM

9/17/2009

The River Bend Unit 12-20F was first delivered to HCC through the Hill Creek CDP @ 12:00pm, on Wed 9/16/09.

This well is in Uintah County, Utah.
This well is on Route #206.
This is a MV well.
IFR 750 MCFPD
FCP 1,200 psig

Accounting #162571.
API # 43-047-32050.
AFE 902422.
XTO allocation Meter # RS 1002 RF.
RTU Group 10.
Address 158.
HC CDP RS 0756 C.
Tank # F1290.

Final Report Start Test Data

===== Riverbend Unit 12-20F =====

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code)
505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **745' FWL & 1,912' FSL**
 At top prod. interval reported below
 At total depth **SAME**

14. Date Spudded **8/23/1991** 15. Date T.D. Reached **7/18/2009** 16. Date Completed D & A Ready to Prod.
9/16/2009

18. Total Depth: MD **8,408** TVD 19. Plug Back T.D.: MD **8,354** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBLs (LINER & CASING); HRLA-GR; CVE; D-PP/IFLEX; CP/IFLEX

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8.6"K-55	24#	0	415'		244 D-29		SURF	
7-7/8"	5.5"N-80	17#	0	7,138'		1,070		SURF	
5-1/2"	4" L-80	11.6#	4,807'	8,403'		153 G		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) MVRD	8,302'	8,328'	8,302' - 8,328'	0.35"	38	OPEN	
B) MVRD	8,122'	8,136'	8,122' - 8,136'	0.35"	29	OPEN	
C) MVRD	7,841'	8,000'	7,841' - 8,000'	0.35"	46	OPEN	
D) MVRD	7,195'	7,511'	7,195' - 7,511'	0.35"	31	OPEN	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,302' - 8,328'	A w/1,000 g 7.5% NEFE HCL ac. F w/32,149 g 2% KCl wtr, 60Q N2, 28,300# PW20/40sd
8,122' - 8,136'	A w/1,500 g 7.5% NEFE HCL ac. F w/34,870 g 2% KCl wtr, 60Q N2, 57,500# PW20/40sd
7,841' - 8,000'	A w/1,250 g 7.5% NEFE HCL ac. F w/68,733 g 2% KCl wtr, 45Q N2, 95,600# PW20/40sd
7,195' - 7,511'	A w/1,000 g 7.5% NEFE HCL ac. F w/45,331 g 2% KCl wtr, 60Q N2, 89,774# PW20/40sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/16/2009	9/19/2009	24	→	8	750	35			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
13/64"	SI	700	→	8	750	35		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,222'
				MAHOGENY BENCH	2,032'
				WASATCH TONGUE	4,101'
				UTELAND LIMESTONE	4,448'
				WASATCH	4,602'
				CHAPITA WELLS	5,410'
				UTELAND BUTTE	6,683'
				MESAVERDE	7,428'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 9/21/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143520-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 12-20F	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047320500000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 0745 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 20 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p> </div>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/24/2011	

Riverbend Unit 12-20F

7/25/2011: MIRU. Started TOH w/ tbg.

7/26/2011: TOH w/tbg to WL fish. Rec WL fish & PL tools. Reran tbg as follows: MS jt, SN, 110 jt's 2-3/8", 4.6#, L-80 Ultra FJ, XO, 140 jt's 2-3/8", 4.7#, L-80 EUE tbg, EOT @ 8,292'. MIRU Frac Tech pmp trk. Pmp 750 gals 15% HCL Ac w/ add's dwn tbg, then flush 32 bls BW. Let soak 1 hr. Pmp 20 BW dwn TCA. SWI & SDFN.

7/27/2011: RU & RIH w/swb tls. BFL @ 6,500' FS. S, 0 BO, 40 BLW, 10 runs, 6 hrs. FFL @ 8,200 FS. SICP 350 psig. KWO & flwd 15 BW 2 hrs on 48/64 ck. SICP 400- 200 psig. Well died. SWI & SDFN.

7/28/2011: RU swb tls. BFL @ 6,500' FS, 0 BO, 15 BLW, 5 runs, 3 hrs, KWO. SICP 450 psig, FTP 150 psig. Drp plngr & cycle 2 times thru prod equip. RWTP @ 14:00, 7/28/2011. RDMO.

=====**Riverbend Unit 12-20F**=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0143520-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 12-20F	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047320500000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 0745 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 20 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/8/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="CLEANOUT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. performed a cleanout & acid treatment on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 20, 2015		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/15/2015	

Riverbend Unit 12-20F

5/1/2015: MIRU. ND WH. NU & FT BOPs. TIH w/1 jts tbg, tgd 44' Fill. TOH w/ tbg. TIH rec plunger w/ no succ. SWI w/csg flwg to sales & SDFWE.

5/4/2015: Cont TOH w/ tbg. Found HIT @ 8,040' in jnt 143. Had lt to md scale from 7,600' to EOT. SWI & SDFN.

5/5/2015: TIH w/ tbg. Tgd 52' fill @ 8,302'. MIRU AFU. Est circ. CO to PBTD. RDMO AFU. SWI & SDFN.

5/6/2015: MIRU ac equip. PT surf lns, gd tst. Ppd dwn tbg w/750 gal's 15% HCL ac w/adds. Flshd tbg w/20 bbls TPW @ 0 psig. RDMO ac equip. RU & RIH w/ tbg broach to SN. POH & LD broach. ND BOP & NU WH. Fin equ run: (6') pined MS jt, SN, 2-3/8", 4.6#, L-80 Ultra-FJ slim hole tbg, XO, 2-3/8", 4.7#, L-80, EUE tbg. EOT @ 8,286'. RU & RIH w/swb tls. Swab 18 run 6hrs. SWI & SDFN.

5/7/2015: RU & RIH w/swb tls. Swab 3 run 4 hrs. Well KO flwg. MIRU SLU. RIH w/tbg stop. Set @ 8,275'. Drop BHBS & chase to stop w/ blind box. RDMO SLU. RDMO. Wait on SWU. SWIFPBU.

5/8/2015: MIRU SWU. RU & RIH w/swb tls. Swab 2 runs, (1 hr). Well KO flwg. Cycled plngr to surf & RWTP 5/8/2015. RDMO SWU.

=====Riverbend Unit 12-20F=====