

**CNG Producing  
Company**

A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

April 30, 1991

Ms. Tammy Searing  
Utah Board of Oil, Gas & Mining  
Suite 350, 3 Triad Center  
Salt Lake City, UT 84180-1203

RE: Application for Permit To Drill  
ML-10716  
River Bend Unit 16-2F  
Section 2-T10S-R19E S. L. B. & M.  
Unitah, Utah

Dear Ms. Searing:

Enclosed please find Original and two copies of the subject applications. Attachments to this application include the following:

Attachment No. 1	Location
Attachment No. 2	BOP Stack Schematic
Attachment No. 3	Water Source and Access Route
Attachment No. 4	Stipulations from the Onsite Survey

The Drilling Engineer overseeing this operation is William M. Calhoun (504) 593-7572.

CNG Producing Company is requesting information on this well be held as confidential in accordance with R615-2-11.

Should you have any questions or need any further information, please feel free to contact me at (504) 593-7260.

Sincerely,

*Susan M. Hebert*  
Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

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DIVISION OF  
OIL GAS & MINING

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DIVISION OF OIL GAS & MINING

ML 10716

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

h. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

2. Name of Operator  
CNG PRODUCING COMPANY

3. Address of Operator  
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface  
767' FEL, 521' FSL  
At proposed prod. zone  
SESE

14. Distance in miles and direction from nearest town or post office\*  
9 miles South of Oray

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
767'

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
2,500'

21. Elevations (Show whether DF, RT, GR, etc.)  
4,997' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	± 400	Cement to Surface
7 7/8"	5 1/2"	17#	±8,200	Cement Calc to Surface

1. Drill a 12 1/4" hole with an air rig to 400', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attach #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 8,200' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch Tongue, Chapita Wells and Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

SEE BACK FOR FORMATION TOPS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: William M. Calhoun Title: Drilling Engineer Date: April 30, 1991

(This space for Federal or State office use)

API NO. 43-047-3020010

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

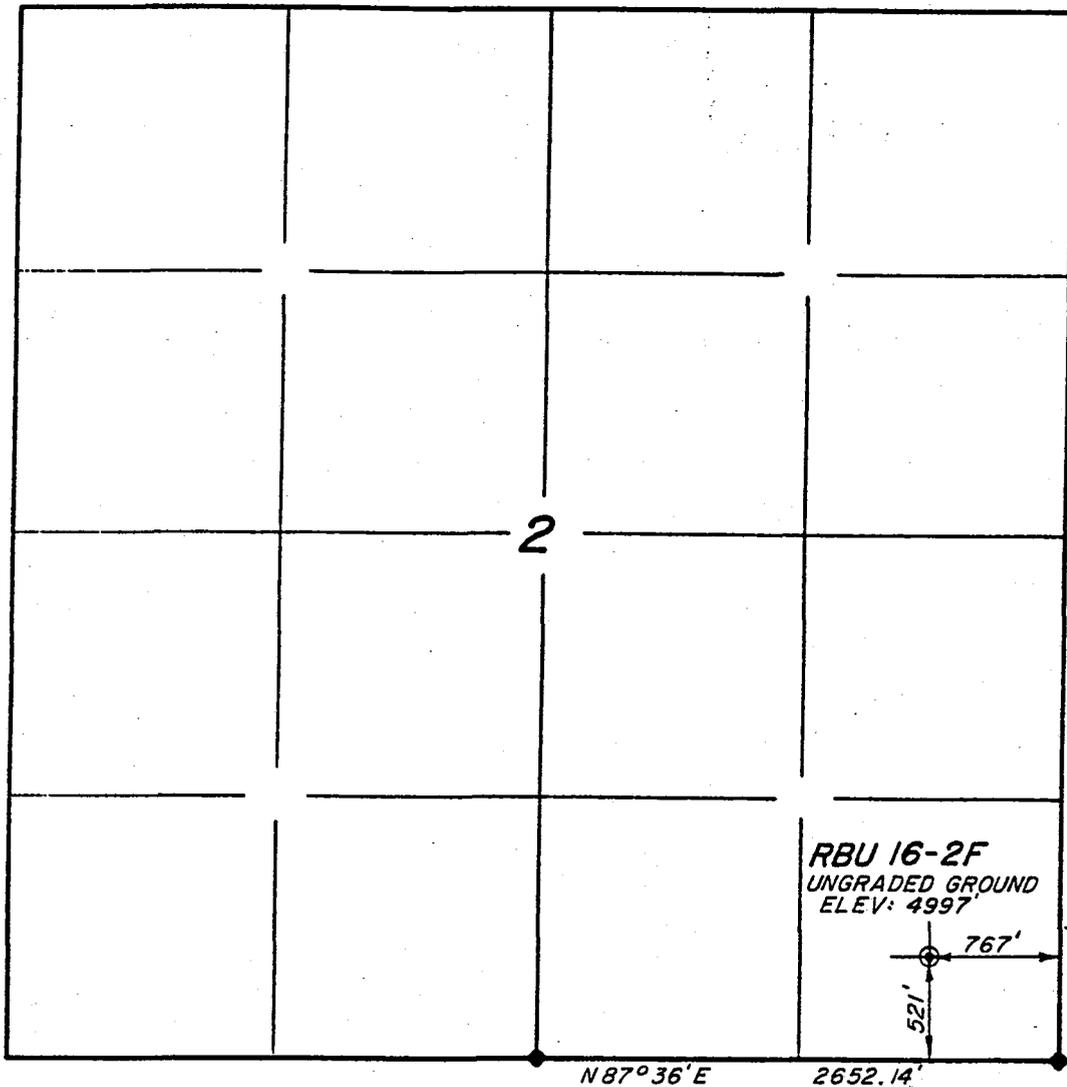
Approved by: \_\_\_\_\_ Title: \_\_\_\_\_  
Conditions of approval, if any:

DATE: 5-13-91  
BY: J.M. Matthews  
WELL SPACING: 615-2-3

\*See Instructions On Reverse Side

**CNG PRODUCING CO.  
WELL LOCATION PLAT  
RBU 16-2F**

LOCATION IN THE SE $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF  
SECTION 2, T10S, R20E, S.L.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

- ◆ Monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, and the basis of bearings.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)*



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

8 April '91 79-128-164

# CONFIDENTIAL

## DRILLING PLAN APPROVAL OF OPERATIONS

April 30, 1991

### Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY  
Address: CNG TOWER - 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 16-2F  
Unitah, Utah

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OIL GAS & MINING

### 1. GEOLOGIC SURFACE FORMATION

Unitah

### 2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Unitah	Surface
Wasatch Tongue	4300'
Green River Tongue	4650'
Chapita Wells	5450'
Uteland Buttes	6550'

### 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4300'	Oil Zone
Chapita Wells	5450'	Gas Zone
Uteland Buttes	6550'	Gas Zone

### 4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-400' - Cemented to Surface  
5", 17#/ft, N-80 & K-55, 0'- 8000' - Cemented to Surface

### 5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

See Attachment No. 2, Attached.  
BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

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Well: State 16-2F

Page 2

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,000' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H<sub>2</sub>S gas.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from West Hazmat Trucking's well located about 2 miles North of Oray Application #51641 User's Claim - Code #43, Serial #8290. Water will also be hauled from Dalbo Trucking's well in Oray, Application #53617 User's Claim - Code #43 Serial #5496.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

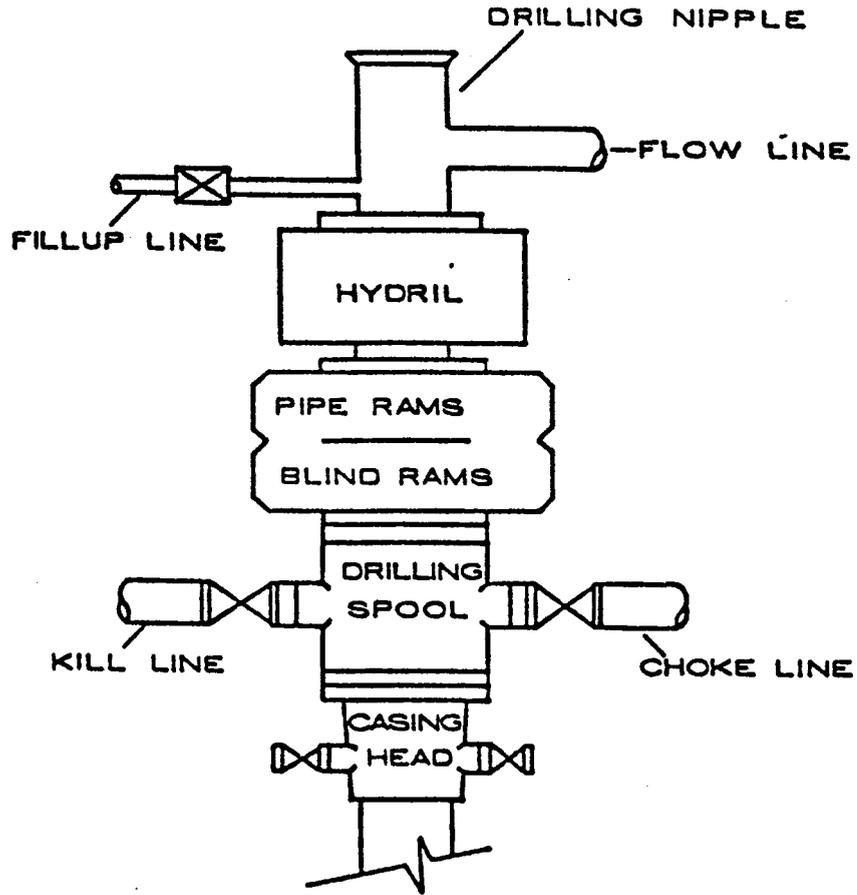
11. A cultural resource clearance report will not be required for this location according to Division of State History (Per telephone conversation with Brad Hill, of the Utah Board of Oil, Gas, & Mining, and Sue Hebert, of CNG Producing Company, on 4/30/91).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

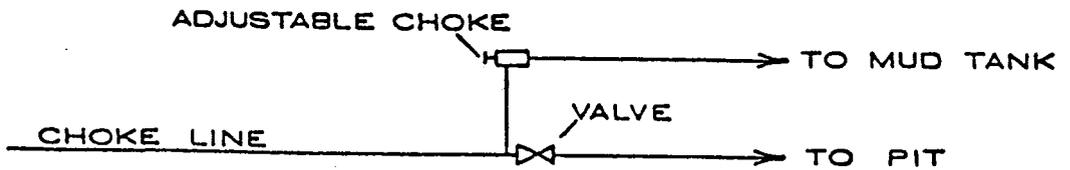
Starting Date: May 21, 1991

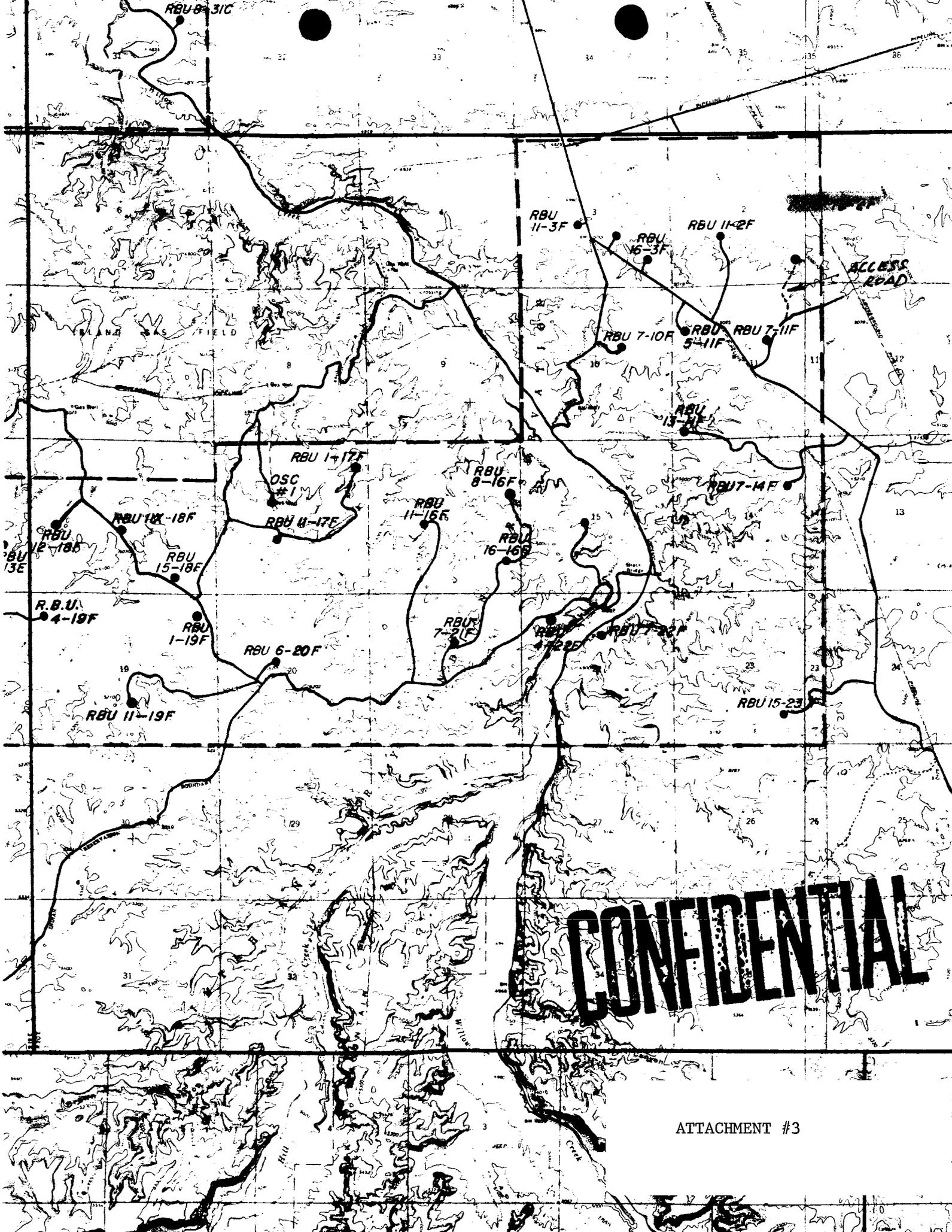
Duration: 20 Days

BOP STACK



CHOKER MANIFOLD





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**STIPULATIONS RESULTING FROM ONSITE SURVEY**

1. Cut 50' off front of location.
2. Cut 25' off dog house side of location.
3. Windrow top soil on SW of location.
4. Berm location to keep spills from getting into drainage.
5. Pit to be lined if it leaks after water test.

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**CNG Producing  
Company****A CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-0001  
(504) 593-7000

May 3, 1991

Ms. Tassy Searing  
Utah Board of Oil, Gas & Mining  
Suite 350, 3 Triad Center  
Salt Lake City, UT 84140-1203

RE: Application for Permit to Drill  
ML-10716  
River Bend Unit 16-2F  
Section 2-T105-R20E S. L. B. & M.  
Utah, Utah

Dear Ms. Searing:

With regard to the above referenced application, mailed April 30, 1991 to your office, please note a correction. The section was listed incorrectly as 2-T105-R19E, however it should be listed as 2-T105-R20E.

If you have any questions or need any further information please feel free to contact us at (504) 593-7260.

Sincerely,

*Susan M. Hebert*  
Susan M. Hebert  
Regulatory Reports Asst. II

Telecommunication Information Page

CNG PRODUCING COMPANY

1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

TELECOPY (504) 593-7726

DATE: 5/3/91

TIME: 3:10

Please deliver the following page(s) to:

Jimmy Sealing Recipients Name  
Oil Gas & Mining Department

This material is from:

Sue Hebert Sender's Name  
(504) 593-7260 Sender's Number

TOTAL NUMBER OF PAGES 2 (Does not include this page)

If you do not receive all the pages, please call (504) same as soon as possible.

COMMENTS:

Sammy  
On the RBU 11-36E, the section # only needs to be  
corrected on the permit. The Drilling Program  
reference the section # as needed. If  
is still required please call me

Thanks  
Sue Hebert  
(504) 593-7260

DRILLING LOCATION ASSESSMENT

State of Utah  
Division of Oil, Gas and Mining

OPERATOR: CNG PRODUCING COMPANY WELL NAME: RBU 16-2F  
SECTION: 2 TWP: 10S RNG: 19E LOC: 521 FSL 767 FEL  
QTR/QTR SE/SE COUNTY: UINTAH *20E* FIELD: RIVER BEND UNIT  
SURFACE OWNER: STATE OF UTAH  
SPACING: RIVER BEND UNIT  
INSPECTOR: BRAD HILL DATE AND TIME: 4/22/91 11:15

PARTICIPANTS: Darwin Kulland-CNG

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the south central Uinta Basin. It is located on a gentle north facing slope which contains slight drainage depressions. A shallow drainage is located on the northeast edge of the proposed location.

LAND USE:

CURRENT SURFACE USE: Domestic and wildlife grazing.

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be constructed, approximately 400'X 190' with a 175'X 100' extension for the reserve pit. An access road approximately .5 miles long will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Shadscale, Greasewood, Snakeweed, Prickly Pear, Short saltbush, Curley grass, Halogeton, Textile onion, Funnellily, Rabbit Brush/Deer, Antelope, Rabbits, Insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-silt with abundant sandstone fragments and some sandstone outcrops.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

## SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Wasatch-4300', Chapita Wells-5450',  
Uteland Buttes-6550'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: To be done.

CONSTRUCTION MATERIALS: Onsite materials will be used for  
construction.

SITE RECLAMATION: The site will be reclaimed as per State Lands  
instructions.

### RESERVE PIT

CHARACTERISTICS: The reserve pit will be approximately 175'X  
100'X 8'.

LINING: The pit will be evaluated after construction for  
determination of liner requirements.

MUD PROGRAM: Surface hole-air drilled, 400' to 8000'-saltwater  
mud

DRILLING WATER SUPPLY: To be obtained from West Hazmat Trucking.

### STIPULATIONS FOR APD APPROVAL

Location is to be bermed to prevent spills on location from  
escaping.

Reserve pit is to be checked after construction to determine if a  
liner is required.

### ATTACHMENTS

Photographs will be placed on file.

# CONFIDENTIAL

OPERATOR CNG Producing Co N-0605 DATE 5-6-91

WELL NAME RBW 16-0F

SEC SESE Q T 10S R 09E COUNTY Lincoln

43-047-30000  
API NUMBER

State (3)  
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

1991 POD approved 4-9-91 - Included in POD  
Water Permit 43-5490/A511641 with Hazmat  
Oil shale area  
Permit 5-6-91

APPROVAL LETTER:

SPACING:

R615-2-3

Rules Band  
UNIT

R515-3-2

N/A  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

- 1- Oil shale area
2. Location is to be bermed to prevent spills on location from escaping
3. Reserve pit is to be checked after construction to determine if a liner is required.

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PERIOD EXPIRED  
ON 9-3-90

**CNG Producing  
Company**

A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

May 3, 1991

Ms. Tammy Searing  
Utah Board of Oil, Gas & Mining  
Suite 350, 3 Triad Center  
Salt Lake City, UT 81480-1203

RE: Application for Permit to Drill  
ML-10716  
River Bend Unit 16-2F  
Section 2-T10S-R20E S.L.B.&M.  
Unitah, Utah

Dear Ms. Searing:

With regard to the above referenced application, mailed April 30, 1991 to your office, please note a correction. The section was listed incorrectly as 2-T10S-R19E, however it should be listed as 2-T10S-R20E.

If you have any questions or need any further information please feel free to contact me at (504) 593-7260.

Sincerely,

*Susan M. Hebert*  
Susan M. Hebert  
Regulatory Reports Asst. II

**RECEIVED**

MAY 06 1991

DIVISION OF  
OIL GAS & MINING



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 13, 1991

CNG Producing Company  
CNG Tower-1450 Poydras Street  
New Orleans, LA 70112-6000

Gentlemen:

Re: RBU 16-2F Well, 521 feet from the South line, 767 feet from the East line, SE SE, Section 2, Township 10 South, Range 20 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulations:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. Location is to be bermed to prevent spills on location from escaping.
3. Reserve pit is to be checked after construction to determine if a liner is required.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2  
CNG Producing Company  
RBU 16-2F  
May 13, 1991

4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32026.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
Division of State Lands  
J. L. Thompson  
we14/1-2

DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

WATER PERMIT OK

SPUDDING INFORMATION

API NO. 43-047-32026

NAME OF COMPANY: CNG PRODUCING COMPANY

WELL NAME: RBU #16-2F

SECTION SESE 2 TOWNSHIP 10S RANGE 20E COUNTY UINTAH

DRILLING CONTRACTOR SST

RIG # 3

SPUDED: DATE 5-28-91

TIME 10:45 p.m.

HOW DRY HOLE

DRILLING WILL COMMENCE 6-3-91

REPORTED BY SHIRLEY

TELEPHONE # 772-4521

DATE 5-29-91

SIGNED

TAS TAKEN BY: SBH

RECEIVED  
MAY 3 1991

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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DIVISION OF OIL, GAS & MINING  
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK   
1b. Type of Well  
Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
CNG PRODUCING COMPANY

3. Address of Operator  
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. Location of Well (Report location clearly and in accordance with any State requirements)  
At surface: 767' FEL, 521' FSL  
At proposed prod. zone: 43-047-32026

14. Distance in miles and direction from nearest town or post office\*  
9 miles South of Oray

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 767'  
16. No. of acres in lease 647.28

13. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 2,500'  
19. Proposed depth 8,000'

21. Elevations (Show whether DF, RT, GR, etc.)  
4,997' GR

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name  
River Bend Unit

8. Farm or Lease Name  
RBU

9. Well No.  
16-2F

10. Field and Pool, or Wildcat

11. CO, Sec., T., R., N., or Blk. and Survey or Area  
2-T10S-R19E

12. County or Parrish  
Unitah

13. State  
Utah

20. Rotary or cable tools  
Rotary

22. Approx. date work will start\*  
May 21, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	± 400	Cement to Surface
7 7/8"	5 1/2"	17#	±8,200	Cement Calc to Surface

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24. I hereby certify that this report is true and complete to the best of my knowledge.  
Signed: William M. Calhoun Title: Drilling Engineer Date: April 30, 1991

(This space for Federal or State office use)

API NO. \_\_\_\_\_ Approval Date \_\_\_\_\_  
Approved by: ACCEPTED BY BLM FOR UNIT PURPOSES ONLY Title: \_\_\_\_\_ Date: MAY 29 1991  
Conditions of approval, if any:

470801m-129

**CNG Producing  
Company**

A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

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**JUN 13 1991**

**DIVISION OF  
OIL GAS & MINING**

June 11, 1991

Ms. Tammy Searing  
Utah Board of Oil, Gas & Mining  
355 West North Temple  
Suite 350, 3 Triad Center  
Salt Lake City, UT 84180-1203

RE: RBU 16-2F  
Section 2-T10S-R20E  
Uintah, Utah

Dear Tammy,

Enclosed please find Entity Action Form 6 for the above referenced well.  
I am submitting this form in order to comply with the permit approval.

If you have any questions or need any further information, please feel free  
to contact me at (504) 593-7260.

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

**ENTITY ACTION FORM - FORM 6**

ADDRESS CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	07050	43-047-32026	RBU 16-2F	SE SE	2	10S	20E	Uintah	06/07/91	
WELL 1 COMMENTS: <i>This well is located within River Bend Unit on state lands.</i> <i>State-Lease Unit-River Bend</i> <i>Field-Natural Gas Prof. Zone-WSRC (Entity added 6-17-91) for</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

**RECEIVED**

JUN 13 1991

DIVISION OF  
OIL GAS & MINING

*Susan M. Hebert*  
Signature

Regulatory Reports Asst. II

Title

June 11, 1991

Date

Phone No. (504) 593-7260



**CNG Producing  
Company**

A CNG COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

June 19, 1991

Ms. Tammy Searing  
Utah Board of Oil, Gas & Mining  
355 West North Temple  
Suite 350, 3 Triad Center  
Salt Lake City, UT 84180-1203

RE: RBU 16-2F  
Report of Water Encountered  
During Drilling - Form 7

Dear Ms. Searing:

Enclosed please find an original and two copies of the above referenced report for the RBU 16-2F.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260.

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

RECEIVED

JUN 21 1991

DIVISION OF  
OIL GAS & MINING

1. Well name and number: RBU 16-2F  
 API number: 43-047-32026

2. Well location: QQ SE SE section 2 township 10S range 20E county Uintah

3. Well operator: CNG Producing Company  
 Address: CNG Tower - 1450 Poydras Street phone: (504) 593-7000  
New Orleans, LA 70112-6000

4. Drilling contractor: S.S.T. Energy Corporation  
 Address: 999 18th Street, Suite 1690 phone: (303) 293-8188  
Denver, CO 80202

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
3,614'	3,634'	1,000 BPD	Fresh
3,764'	3,784'	1,000 BPD	Fresh

6. Formation tops: Green River 1,000'  
KU interval 3,500'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Doss R. Bourgeois  
 Title Supervisor, Drilling Eng.

Signature Doss R. Bourgeois  
 Date June 18, 1991



Comments:

JUN 21 1991

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Well Designation and Serial Number  
ML 10716

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement  
**River Bend Unit**

1. Type of Well  
 Oil Well  Gas Well  Other (specify) **CONFIDENTIAL**

9. Well Name and Number  
**16-2F**

2. Name of Operator  
**CNG Producing Company**

10. API Well Number  
**43-047-32026**

3. Address of Operator  
**1450 Poydras St., New Orleans, LA 70112-6000**

4. Telephone Number  
**(504) 593-7260**

11. Field and Pool, or Wildcat

5. Location of Well  
Footage **521' FSL, 767' FEL** County : **Uintah**  
QQ,SEC.,T.,R.,M.: **SE SE Section 2 Township 10S Range 20 E** State : **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other **Monthly Report**
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Monthly Report June, 1991

1. Spud 5/28/91
2. 8 5/8" casing set @ 389', using 224 sacks of D-S tail-in cement with 2% CAC2, 1/4# per sak fellophane. 44 bbls slurry, wt. 15.4, yield 1.11. Cement to surface.
3. Ran FDC/CNL/GR, DIL/GR Sonic, dipmeter, cores @TD 7,530', Mud wt. 8.8
4. Set 5 1/2" casing @ 7,530' using 17# N-80 casing set @ 7,530' cement with Dowell 450 sacks HiLift, 3% salt, 10#/sk Kolite, .25#/sk celloflake, followed by 960 sacks 10-0 regular cement. Displaced with 2% KCL water. Bump plug. Lost returns with 160 bbls displaced. No cement to surface. Hole standing full.
5. TD 7,530'. Operations temporarily suspended. Rig released 6/25/91.

RECEIVED

JUL 11 1991

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Doss R. Bourgeois  
Doss R. Bourgeois

Title Supervisor, Drlg. Eng.

Date July 8, 1991

(State Use Only)



## CORE LABORATORIES

### CORE ANALYSIS RESULTS

for

**CNG Producing Company**  
*43-047-32026*  
**Riverbend Unit 16-2F**  
**Riverbend Unit Field**  
**Uintah County, Utah**  
**57122-7622**

# CONFIDENTIAL

RECEIVED

JUL 26 1991

DIVISION OF  
OIL GAS & MINING



## CORE LABORATORIES

---

July 24, 1991

Mr. Kim Crozier  
CNG Producing Company  
1450 Poydras Street  
New Orleans, LA 70112

*Subject:*

*Core Analysis Project  
RBU 16-2F  
Riverbend Unit  
Uintah County, Utah  
File Number: 57122-7622*

Dear Mr. Crozier:

Core Laboratories was requested to analyze core material obtained from the subject well. The following tests were performed and the results are presented in graphical and tabular formats within this report:

1. Sidedrill Analysis
2. Comparison of Humidity Drying Vs Dry Oven

Thank you for the opportunity to perform this study for CNG. Should you have any questions pertaining to these test results or if we may be of further assistance, please contact us at (307) 265-2731.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'David A. Foster'.

David A. Foster

# CORE LABORATORIES

Company : CNG Producing Company  
 Well : RBU 16-2F  
 Location : SE SE Sec. 2 T10S R20E  
 Co,State : Uintah, Utah

Field : Riverbend Unit  
 Formation :  
 Coring Fluid : KCL Brine  
 Elevation : 5012.5 KB

File No.: 57122-7622  
 Date : 25-Jun-1991  
 API No. :  
 Analysts: FH SS

## C O R E   A N A L Y S I S   R E S U L T S

SAMPLE NUMBER	DEPTH ft	PERMEABILITY (HORIZONTAL) Kair md	PERMEABILITY (HORIZONTAL) (DRY OVEN) md	POROSITY (HELIUM) %	POROSITY (HELIUM) (DRY OVEN) %	SATURATION		GRAIN DENSITY gm/cc	GRAIN DENSITY (DRY OVEN) gm/cc	DESCRIPTION
						(PORE VOLUME) OIL %	WATER %			
Samples Were Taken At Various Depths By The Sidedrill Method										
1	5913.0	1.61	1.61	12.0	12.3	0.0	38.1	2.66	2.66	Sst gry f gr
2	5946.0			2.9	3.4	0.0	40.1	2.70	2.71	Sst gry f gr calc
3	6834.0	0.02	0.02	6.3	6.3	0.0	49.4	2.69	2.68	Sst gry f gr calc
4	6836.0			7.1	7.0	0.0	24.2	2.67	2.66	Sst gry f-m gr calc
5	6932.0	0.06	0.06	7.4	7.2	0.0	38.1	2.68	2.67	Sst gry f-m gr calc
6	7242.0	0.07	0.07	8.4	8.1	0.0	36.1	2.68	2.67	Sst gry f-m gr sl/calc
7	7248.0	<.01	<0.01	5.2	6.0	0.0	36.8	2.67	2.69	Sst gry vf gr
Samples 2 And 4 Unsuitable For Permeability Measurement										

# CORE LABORATORIES

Company : CNG Producing Company  
Well : RBU 16-2F

Field : Riverbend Unit  
Formation :

File No.: 57122-7622  
Date : 25-Jun-1991

TABLE I

## SUMMARY OF CORE DATA

ZONE AND CUTOFF DATA	CHARACTERISTICS REMAINING AFTER CUTOFFS	
<b>ZONE:</b>	<b>ZONE:</b>	<b>PERMEABILITY:</b>
Identification ----- Not Specified	Number of Samples ----- 6	Flow Capacity ----- 1.8 md-ft
Top Depth ----- 5913.0 ft	Thickness Represented - 6.0 ft	Arithmetic Average ---- 0.44 md
Bottom Depth ----- 7248.0 ft		Geometric Average ---- 0.11 md
Number of Samples ----- 6		Harmonic Average ----- 0.05 md
	<b>POROSITY:</b>	Minimum ----- 0.02 md
<b>DATA TYPE:</b>	Storage Capacity ----- 44.1 $\phi$ -ft	Maximum ----- 1.61 md
Porosity ----- (HELIUM)	Arithmetic Average ---- 7.3 %	Median ----- 0.06 md
Permeability ----- (HORIZONTAL) Kair	Minimum ----- 2.9 %	Standard Dev. (Geom) -- K-10 $\pm$ 0.817 md
	Maximum ----- 12.0 %	
<b>CUTOFFS:</b>	Median ----- 7.2 %	<b>HETEROGENEITY (Permeability):</b>
Porosity (Minimum) ----- 0.0 %	Standard Deviation ---- $\pm$ 3.0 %	Dykstra-Parsons Var. -- 0.585
Porosity (Maximum) ----- 100.0 %		Lorenz Coefficient ---- 0.642
Permeability (Minimum) --- 0.0000 md	<b>GRAIN DENSITY:</b>	
Permeability (Maximum) --- 100000. md	Arithmetic Average ---- 2.68 gm/cc	<b>AVERAGE SATURATIONS (Pore Volume):</b>
Water Saturation (Maximum) 100.0 %	Minimum ----- 2.66 gm/cc	Oil ----- 0.0 %
Oil Saturation (Minimum) - 0.0 %	Maximum ----- 2.70 gm/cc	Water ----- 37.2 %
Grain Density (Minimum) -- 2.00 gm/cc	Median ----- 2.68 gm/cc	
Grain Density (Maximum) -- 3.00 gm/cc	Standard Deviation ---- $\pm$ 0.01 gm/cc	
Lithology Excluded ----- NONE		

# CORE LABORATORIES

Company : CNG Producing Company  
Well : RBU 16-2F

Field : Riverbend Unit  
Formation :

File No.: 57122-7622  
Date : 25-Jun-1991

## A N A L Y T I C A L P R O C E D U R E S A N D Q U A L I T Y A S S U R A N C E

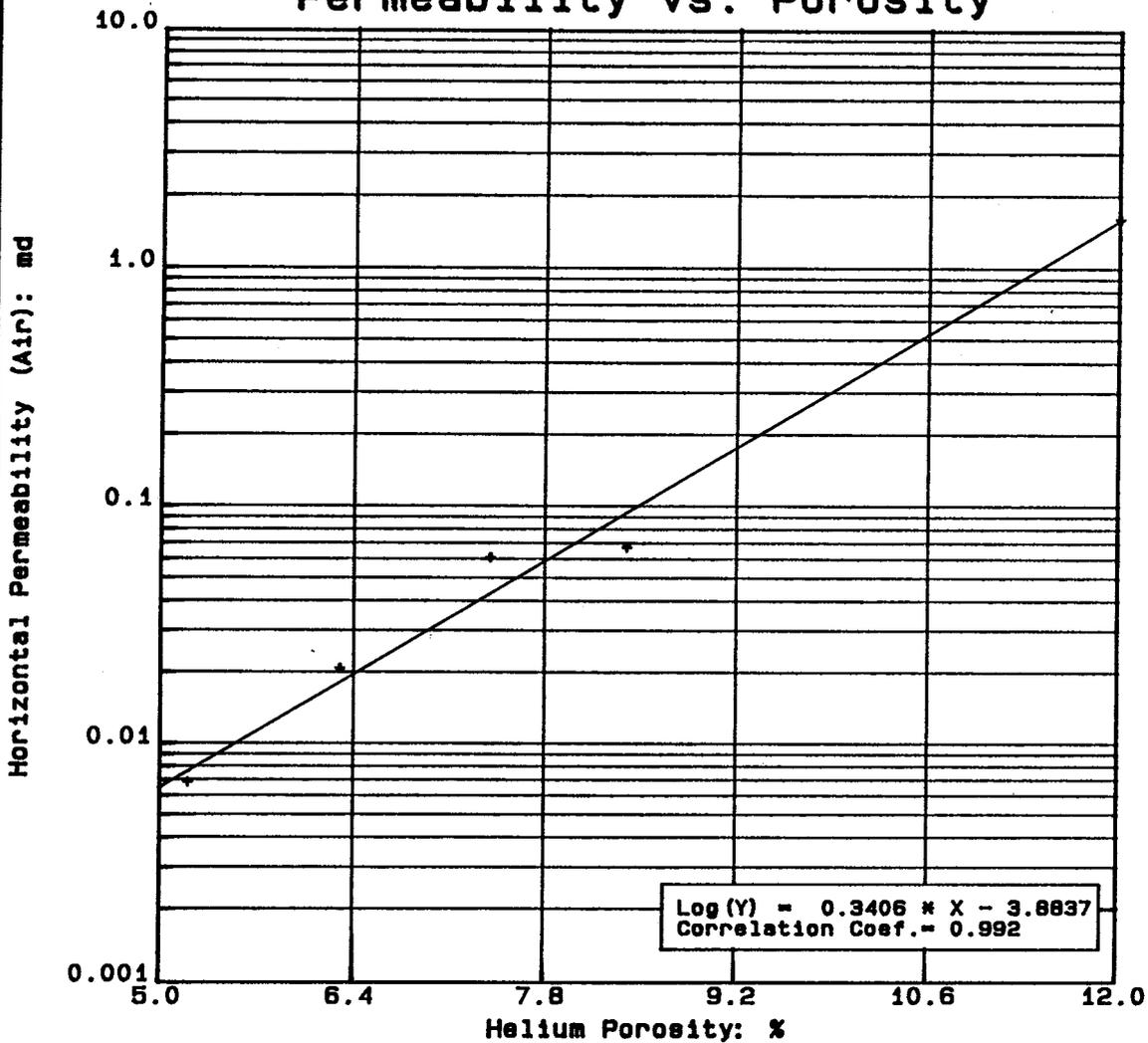
### HANDLING & CLEANING

Core Transportation : Halliburton Logging Services, Inc.  
Solvent : Toluene  
Extraction Equipment : Dean Stark  
Extraction Time : 6-8 Hours  
Drying Equipment : Humidity Oven, Dry Oven  
Drying Time : 12 Hours  
Drying Temperature : 180 F

### ANALYSIS

Grain volume measured by Boyle's Law in a matrix cup using He  
Water saturations by Dean Stark  
Oil saturations by weight difference in Dean Stark  
Permeabilities measured on 7/8 in. diameter drilled plugs

# Permeability vs. Porosity



<p><b>CNG Producing Company</b>                  RBU 16-2F                  Riverbend Unit                  Uintah County, Utah                  Not Specified (5913-7248 feet)</p> <p>Core Laboratories <span style="float: right;">25-Jun-1991</span></p>	<p>- LEGEND -                  Not Specified</p>
---	--

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Case Designation and Serial Number  
ML 10716

**CONFIDENTIAL**

**MONTHLY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such purposes.

**RECEIVED**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify)		AUG 05 1991	7. Indian Allottee or Tribe Name
2. Name of Operator CNG Producing Company		DIVISION OF OIL GAS & MINING	8. Unit or Communitization Agreement River Bend Unit
3. Address of Operator 1450 Poydras St., New Orleans, LA 70112-6000		4. Telephone Number (504) 593-7260	9. Well Name and Number 16-2F
5. Location of Well Footage            521' FSL, 767' FEL QQ, SEC. T., R., M.: SE SE Section 2 Township 10S Range 20 E		10. API Well Number 43-047-32026	
		11. Field and Pool, or Wildcat	
		County : Uintah State : UTAH	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                          | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                        | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Monthly Report</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS**(Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Monthly Report July, 1991 - Commence Completion Operations on July 9, 1991

- Installed tubing head cactus type C-11 5000x 7 1/16 5000 w/2 - 2 1/16 5000. Tested tubing head to 5000 psi. Held for 15 minutes.
- Run CBL, CCL, GR 7,450-500'. Press test casing to 5000#. OK. Perf zone #1 6,024-44', 39 pf, 120 P.
- Pull up 183 jts tubing and blast jts @ 5,925'. Removed BOP and installed wellhead. Test tree to 5000# for 15 min.
- Frac zone #1 6,024 - 6,044'. Broke down zone with 29 bbls of 3% KCL water zone broke @ 2,000 PSI. Treated zone with 117,140 lbs 20/40 Frac Sand, 689 bbls of Fluid, 6 tons CO2. Average treating pressure 2,700 psi, average rate 20 BPM, TSIP 1,810, 2 hr SIP 550 psi. Returning water & CO2.
- Casing pressure 750#. Run tubing to 5,800. Hit fluid @ 1,200', pulled from 4,300 well started flowing. Put well on 15/64 choke.
- Well flowing to pit through 16/64, 950 tubing, 850 casing, making 1490 MCF gas will burn.
- Rig up pump lines, control well down with 147 bbls of 3% KCL water. Perforate zone #2 91 holes. 45 holes. Pressure test tree to 3,500 psi. OK
- Pressure test to 6000#. Break down well with 120 bbls 1770 Bd(FL 1800') 2210 Cal BHP. Frac well as procedure. 20 BPM, average psi 2810, ISA 1910, pumped 181,000 # 20-40 sd, 989 bbls total fluid, 78 tons CO2. Open well on 6/64 to initiate a closure. Shut well in 3 1/4 hrs. Open well on 12/64 650 PTP after 15 minutes.
- Well plugged up with sand. Swab well. Perforate at 5,910-40' (small rock in choke).
- Flow test Zone #2 - Tubing PSI 1650#, Casing PSI 1650#, choke = 15/64, gas cal - 2.294m. Flare will burn 100% of time.
- SITP 1900, SICP 1800 PSI. Pumped 120 bbls 3% KCL water down tubing with casing open to pit control. Circ sand out from 5,940-5,990'. Pumped 50 bbls 3% KCL.
- Pumped 60 bbls 3% Kcl water down casing. Tried to set R-3 Packer, casing started flowing unable to set packer. Control well with 200 bbls of 3% KCL water. Set packer @ 5,985'.
- Well had 1825 PSI on casing & 1790 on tubing. Returning gas @ the rate of 2,118,000. Well flowing from 6,024-44' & 5,910-40'. Shut-in well.

14. I hereby certify that the foregoing is true and correct

Name & Signature KT Lam for WS Childress Title Supervisor, Prod. Eng. Date August 1, 1991  
Scot W. Childress

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 10716

7. Indian Allottee or Tribe Name

**CONFIDENTIAL**

8. Unit or Communitization Agreement

River Bend Unit

9. Well Name and Number

16-2F

10. API Well Number

43-047-32026

11. Field and Pool, or Wildcat

ISLAND

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for

**RECEIVED**

SEP 03 1991

DIVISION OF  
OIL GAS & MINING

1. Type of Well

Oil Well  Gas Well  Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage 521' FSL, 767' FEL  
QQ, SEC., T., R., M.: SE SE Section 2 Township 10S Range 20 E

County : Uintah  
State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Notice of Completion</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please accept this sundry as notice that the RBU 16-2F well is completed in both Zone #1 and Zone #2 with the Wasatch. See attached completion report.

14. I hereby certify that the foregoing is true and correct

Name & Signature

  
W. Scot Childress

Title Supervisor, Prod. Eng.

Date August 30, 1991

(State Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

LEASE DESIGNATION AND SERIAL NO.

ML10716

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION: NEW WORK DEEP-PLUG DIFF. WELL  OVER  EN  BACK  RESVR  OTHER

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
RIVER BEND UNIT

9. WELL NO.  
RBU 16-2F

2. NAME OF OPERATOR  
CNG Producing Company

3. ADDRESS OF OPERATOR  
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

10. FIELD AND POOL, OR WILDCAT  
ISLAND

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 521' FSL & 769' FEL

At top prod. interval reported below

At total depth

RECEIVED

DIVISION OF  
OIL GAS & MINING

2-T10S-R20E

14. API NO. 43-047-32026 DATE ISSUED 5/13/91

12. COUNTY  
Uintah

13. STATE  
Utah

15. DATE SPUDDED 5/28/91 16. DATE T.D. REACHED 6/22/91 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 08/03/91 18. ELEV. (DF, RKB, RT, GR, ETC) 4,997' GR 19. ELEV. CASINGHEAD 15.5

20. TOTAL DEPTH, MD & TVD 7,530' 21. PLUG BACK T.D., MD & TVD 7,484' 22. IF MULTIPLE COMPL., HOW MANY Single 23. INTERVALS DRILLED BY -----> 24. ROTARY TOOLS 7,530 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)

Wasatch Fm / 5,910 - 5,940

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
ROCK PROPERTIES, ACOUSTIC LOG, MUD LOG, FRAC HEIGHT, BOREHOLE STRESS, DEN/NEU, GR, SONIC, CAL, PL, DIPMETER, CLL, CBL 7-15-91

27. WAS WELL CORED YES [X] NO [ ] (Submit analysis) DRILL STEM TEST YES [ ] NO [X] (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# H40	389'	12 1/4"	224 sks	
5 1/2"	17# N80	7,530'	7 7/8"	960 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	SIZE	DEPTH SET (MD)	PACKERS SET (MD)
					2 3/8"	6,023'	Baker 5 1/2" R-3 Pkr

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Zone #2 - 5,910 - 5,940 Zone #1 - 6024 - 6044 * See Sundry DATED 9-18-91	DEPTH INTERVAL (MD) 5,910-40' AMOUNT AND KIND OF MATERIAL USED casing gun w/ 3 SPF 91 holes .45 hole 181,000 lbs of 20/40 frac sand

33. PRODUCTION

DATE FIRST PRODUCT WAITING ON P/L FLOWING PRODUCTION METHC (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in) SHUT-IN

DATE OF TEST 08/03/91 HOURS TESTED 24 CHOKE SIZE 14 PROD'N FOR TEST PERIOD -----> OIL-BBL GAS-MCF. 2,100 WATER-BBL. - GAS-OIL RATIO -

FLOW. TUBING PRESS. 1,600 CASING PRESSURE 1,800 CALCULATED 24-HOUR RATE -----> OIL-BBL GAS-MCF. 2,100 WATER-BBL. - OIL GRAVITY API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records

SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE August 28, 1991

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservaton General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for seprate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

38. GEOLOGIC MARKERS

7. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	Name	Top True Vertical Depth	
					Meas. Depth	
Wasatch	4,804'	NDE	Interbedded sandstone / siltstone	Wasatach Tongue	4,328'	4,328'
Wasatch	6,020'	6,050	Silty sandstone	Green River Tongue	4,660'	4,660'
Wasatch	5,906'	5,944'	Sandstone, vfg, SQ-SR, cl-frstd.	Wasatach	4,804'	4,804'
Wasatch	5,610'	5,630'	Sandstone, aa			
Wasatch	5,254'	5,270'	Sandstone, aa			

STATE OF UTAH

DOMESTIC OIL AND GAS SERVICES, INC.

701-6486

TEST REPORT

B.O.P. TEST POINT

OIL COMPANY

CNG

WELL NAME & NUMBER

RBU 16-2-F

SECTION

2

43-047-32026

TOWNSHIP

10 S

RANGE

20 E

COUNTY & STATE

Carbon Utah

DRILLING CONTRACTOR

SST Rig 3#

OIL COMPANY SITE REPRESENTATIVE

Jim Jackson

RIG TOOL PUSHER

[Illegible]

TESTED OUT OF

[Illegible]

NOTIFIED PRIOR TO TEST

COPIES OF THIS TEST REPORT SENT TO:

STATE OF UTAH  
SST Rig 3#  
CNG

ORIGINAL CHART & TEST REPORT ON FILE AT:

GENERAL OFFICE

TESTED BY:

[Illegible Signature]

RECEIVED

SEP 12 1991

DIVISION OF OIL GAS & MINING

COMPANY

LEASE AND

TEST DATE

RIG NAME & #

CNGO

ML 1701

4-91

55T 3#

TEST #

TIME

DESCRIPTION

①

10:44 To 10:54

HCR Outside Choke Manifold 2000

②

12:40 To 1:10

89% Gas TEST 1500# 30 min

③

1:55 To 2:05

Upper Kelly 2000#

④

3:38 To 3:48

Floor Valve HCR, 1<sup>st</sup> Kill, Floor Valve 2000

⑤

4:40 To 4:50

Hydail 1000#

⑥

5:00 To 5:10

Blind Rams and Kill 2 of 3 inside Choke Manifold Valves

⑦

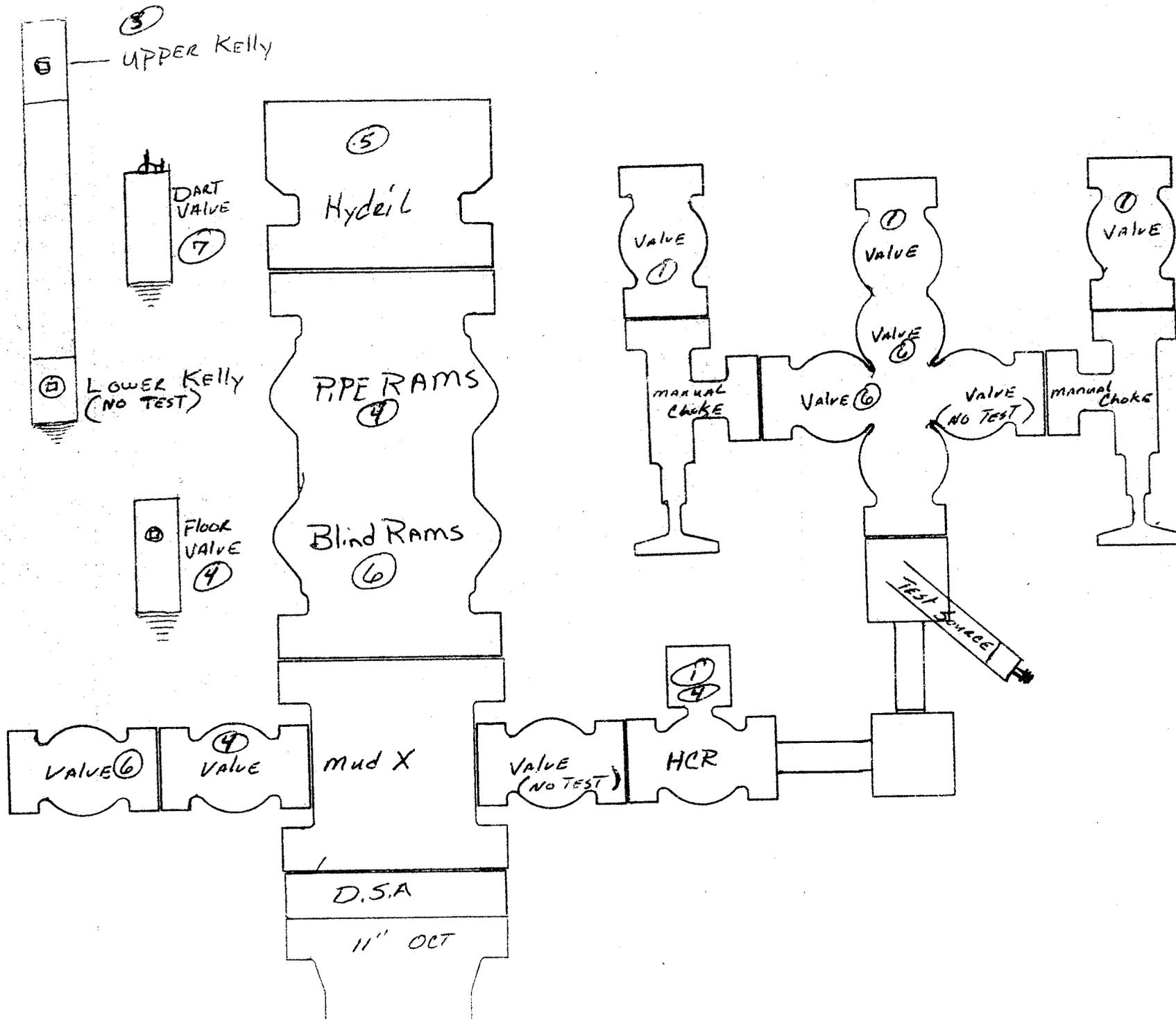
5:40 To 5:50

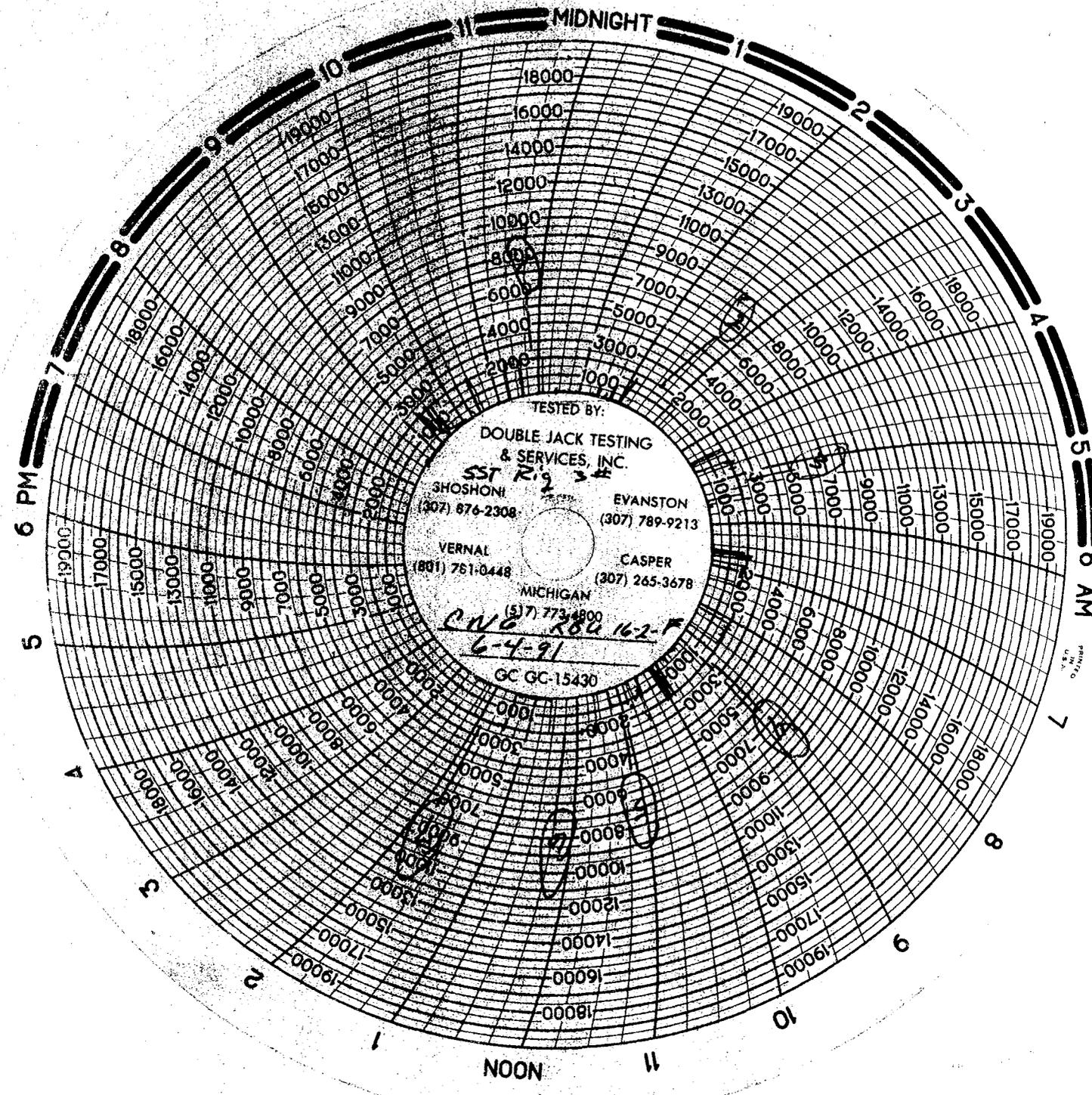
Dual Valve

Lower Kelly NO TEST

⑧

in side Choke Manifold 1-Valve NO TEST





TESTED BY:  
DOUBLE JACK TESTING  
& SERVICES, INC.  
SST Rig 3#  
SHOSHONI (307) 876-2308  
EVANSTON (307) 789-9213  
VERNAL (801) 761-0448  
CASPER (307) 245-3678  
MICHIGAN (517) 773-1800  
CNG 280 162-F  
6-4-91  
GC GC-15430

Printed  
in U.S.A.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
ML 10716

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

16-2F

10. API Well Number

43-047-32026

11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well  Gas Well  Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage 521' FSL, 767' FEL  
QQ,SEC.,T.,R.,M.: SE SE Section 2 Township 10S Range 20 E

County : Uintah

State : UTAH

**CONFIDENTIAL**

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                            | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Notice of First Production</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was placed on initial production on September 17, 1991, at 12:00 PM.  
Well producing from Wasatch Formation from Zone #1 - 6,024-6,044' and Zone #2 - 5,910-5,940'.

Note: Verbal notification of initial production telephoned into Bureau of Land Management by Yvonne Abadie, CNG. Information given to Pete Christensen, BLM on September 17, 1991.

Verbal notification of initial production telephone into Utah Board of Oil, Gas & Mining by Sue Hebert, CNG. Information Given to Tammy Searing on 7/18/91 @ 8:30 AM.

**RECEIVED**

SEP 19 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Susan M. Hebert  
Susan M. Hebert

Title Regulatory Reports Asst. II Date September 18, 1991

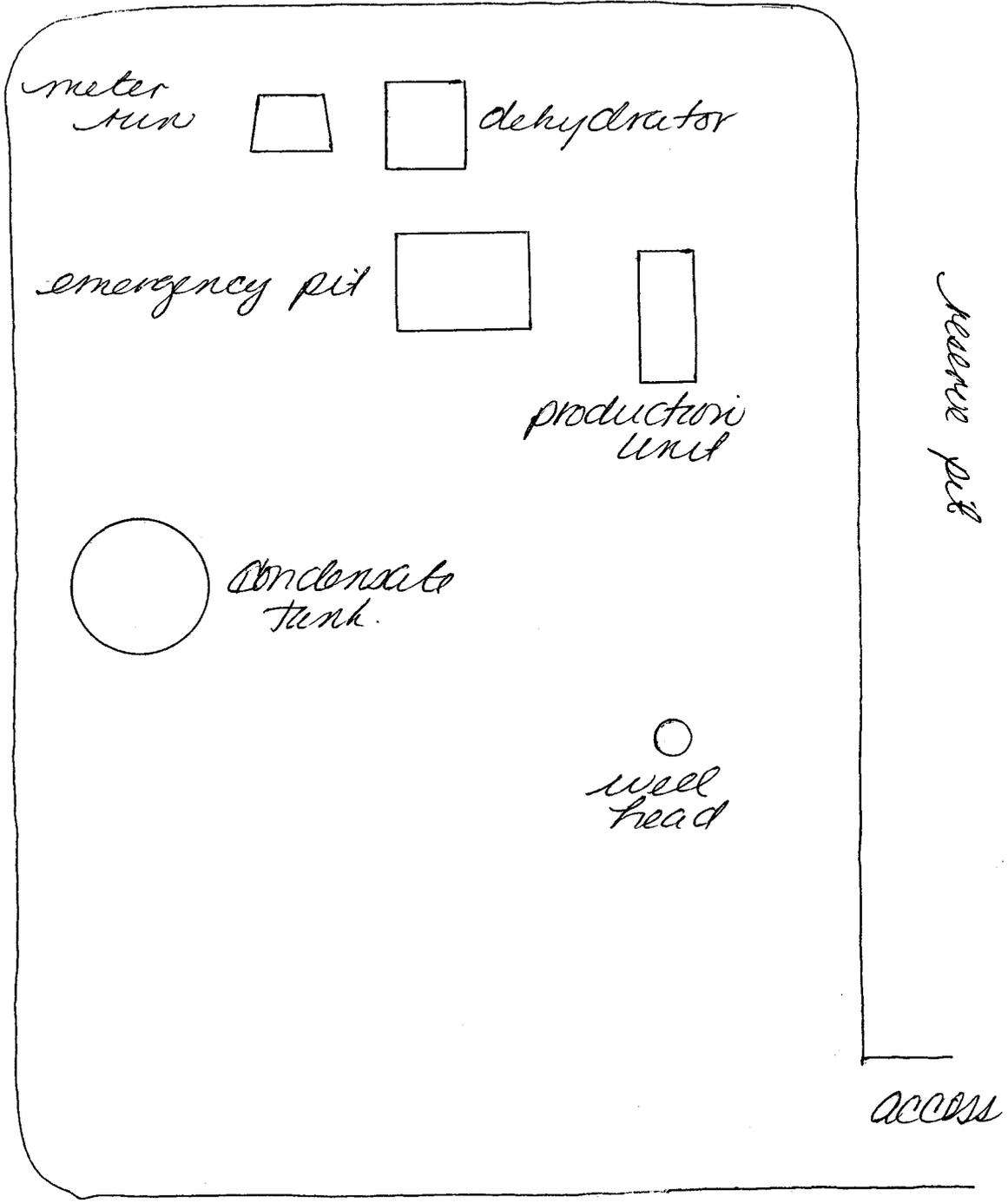
(State Use Only)



RBU 16-2F

Sec 2, T10S0, R20E

Bludly 9.24.91



meter run

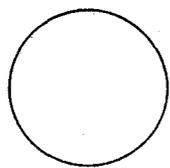


dehydrator

emergency pit



production unit



condensate tank



well head

reserve pit

access

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 10716

7. Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

8. Unit or Communitization Agreement

River Bend Unit

9. Well Name and Number

RBU 16-2F

10. API Well Number

43-047-32026

11. Field and Pool, or Wildcat

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

2. Name of Operator  
CNG Producing Company

3. Address of Operator  
P.O. Box 1360; Roosevelt, Utah 84066

4. Telephone Number  
722-4521

5. Location of Well  
Footage : 1799' FSL & 2016 FWL County : Uintah  
QQ, Sec, T., R., M. : SE, SE, Sec. 2, T 10 S, R 20 E State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other First Production
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to inform you that the RBU 16-2F was put on line at 12:20 pm on September 17, 1991. The first date of production was September 18, 1991.

RECEIVED

SEP 26 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Shirley J. Lenn for Marvina Kulland  
(State Use Only)

Title Inland Prod. Supt Date 9-25-91

**CNG Producing  
Company**

A **CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

December 19, 1991

Ms. Debra Ehechel  
Utah Board of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Amended Completion Reports  
RBU 13-13E, RBU 16-2F,  
RBU 5-14E, RBU 9-16E

Dear Debra:

Per your request, enclosed please find the original and two copies of the completion reports for the above referenced wells. Items 24, 31, 32, & 33 have been amended to show one report with a commingled test for each well. Thank you for your cooperation in this matter.

If you have any question or need any further information, please feel free to contact me at (504) 593-7260. Thanks again and Merry Christmas and Happy New Year!

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: Ed Forsman - BLM  
Yvonne Abadie  
Scot Childress  
Brian Coffin  
Virginia Corpening  
Darwin Kulland  
Damian Montelaro  
Ron Muller  
Cathy Sullivan  
RBU well files

**RECEIVED**

DEC 26 1991

DIVISION OF  
OIL GAS & MINING

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL  OVER  EN  BACK  RESVR  OTHER

5. LEASE DESIGNATION AND SERIAL NO. **AL10716**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **RIVER BEND UNIT**

9. WELL NO. **RBU 16-2F**

2. NAME OF OPERATOR **CNG Producing Company**

3. ADDRESS OF OPERATOR **CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **521' FSL & 769' FEL**  
At top prod. interval reported below  
At total depth

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **2-T105-R20E**

**RECEIVED**

**DEC 28 1991**

**CONFIDENTIAL**

**DIVISION OF OIL GAS & MINING**

14. API NO. <b>43-047-32026</b>	DATE ISSUED <b>5/13/91</b>	12. COUNTY <b>Uintah</b>	13. STATE <b>Utah</b>
15. DATE SPUNDED <b>5/28/91</b>	16. DATE T.D. REACHED <b>6/22/91</b>	17. DATE COMPL. (Ready to prod. or Plug & Abd.) <b>08/03/91</b>	18. ELEV. (DF, RKB, RT, GR, ETC) <b>4,997' GR</b>
19. ELEV. CASINGHEAD <b>15.5</b>	20. TOTAL DEPTH, MD & TVD <b>7,530'</b>	21. PLUG BACK T.D., MD & TVD <b>7,484'</b>	22. IF MULTIPLE COMPL., HOW MANY <b>Single</b>
23. INTERVALS DRILLED BY <b>-----&gt;</b>	ROTARY TOOLS <b>7,530</b>	CABLE TOOLS	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) **Wasatch Fm / 6,024 - 6,044' / 5,910 - 5,910'**

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DEN/NEU, GR, SONIC, CAL, DLL, DIPMETER, CLL, CBL**

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# H40	389'	12 1/4"	224 sks	
5 1/2"	17# N80	7,530'	7 7/8"	960 sks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	DEPTH SET (MD)	PACKERS SET (MD)
					2 3/8"	Baker 5 1/2" R-3 Pkr set @ 5,985'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<b>Zone #1 - 6,024 - 6,044'</b>	DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL USED
<b>Zone #2 - 5,910 - 5,940'</b>	<b>6,024-44'</b>   29 bbls 3% KCL water, 117,140 lbs 20/40 frac sand, 689 bbs fluid, 6 tons CO2.
	<b>5,910-40'</b>   casing gun with 3 SPF 91 holes .45 hole
	181,000 lbs of 20/40 frac sand

**CONFIDENTIAL**

33. PRODUCTION

DATE FIRST PRODUCTION **9/17/91** PRODUCTION METHOD **FLOWING** WELL STATUS **Producing**

DATE OF TEST <b>09/18/91</b>	HOURS TEST <b>24</b>	CHOKE SIZE <b>10/64</b>	PROD'N FOR TEST PERIOD <b>-----&gt;</b>	OIL-BBL GAS-MCF. <b>1,400</b>	WATER-BBL. <b>-</b>	GAS-OIL RATIO <b>-</b>
FLOW. TUBING PRESS. <b>1500</b>	CASING PRESSURE <b>1500</b>	CALCULATED 24-HOUR RATE <b>-----&gt;</b>	OIL-BBL GAS-MCF. <b>1,400</b>	WATER-BBL. <b>-</b>	OIL GRAVITY API (CORR.)	

34. DISPOSITION OF G. (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Mitch Hall**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records

SIGNED **W. Scot Childress** TITLE **Supervisor, Prod. Eng.** DATE **12/18/91**

See Spaces for Additional Data on Reverse Side

**INSTRUCTIONS**

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

**CONFIDENTIAL**

38. GEOLOGIC MARKERS

**37. SUMMARY OF POROUS ZONES:**

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vertical Depth
Wasatch	4,804'	NDE	Interbedded sandstone / siltstone	Wasatch Tongue	4,328'	4,328'
Wasatch	6,020'	6,050	Silty sandstone	Green River Tongue	4,660'	4,660'
Wasatch	5,906'	5,944'	Sandstone, vfg, SQ-SR, cl-frstd.	Wasatch	4,804'	4,804'
Wasatch	5,610'	5,630'	Sandstone, aa			
Wasatch	5,254'	5,270'	Sandstone, aa			

**CONFIDENTIAL**

CNG Producing  
Company

CNG COMPANY

January 30, 1992

RECEIVED

FEB 03 1992

Mr. David Little  
District Manager  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

DIVISION OF  
OIL GAS & MINING

RE: Application for Disposai of Produced Water  
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
1. RBU 14-2F - Conf	ML-10716	SE SW	2-T10S-R20E - 43-047-32108
2. RBU 16-2F - Conf	ML-10716	SE SE	2-T10S-R20E - 43-047-32026
3. RBU 11-3E - Conf	U-013765	NE SW	3-T10S-R19E - 32037
4. RBU 9-11F - Conf	U-10291	NE SE	11-T10S-R19E - 32134
5. RBU 7-13E - Conf	U-013765	SW NE	13-T10S-R19E - 31716
6. RBU 5-14E - Conf	U-013792	SW NW	14-T10S-R19E - 32041
7. RBU 13-14E - Conf	U-013792	SW SW	14-T10S-R19E - 32033
8. RBU 11-15E - Conf	U-013766	NE SW	15-T10S-R19E - 32073
9. RBU 5-16E - Conf	ML-13214	SW NW	16-T10S-R19E - 32137
10. RBU 9-16E - Conf	ML-13214	NE SE	16-T10S-R19E - 32042
11. RBU 15-17F - Conf	U-013769-C	SW SE	17-T10S-R20E - 32103
12. RBU 6-18F - Conf	U-013769	SE NW	18-T10S-R20E - 32038
13. RBU 13-19F - Conf	U-013769-A	SW SW	19-T10S-R20E - 32105
14. RBU 9-20F - Conf	U-0143520-A	NE SE	20-T10S-R20E - 32081
15. RBU 12-20F - Conf	U-0143520-A	NW SW	20-T10S-R20E - 32050
16. RBU 1-21E - Conf	U-013766	NE NE	21-T10S-R19E - 32107

Mr. David Little, District Manager  
Bureau of Land Management

Page 2  
January 30, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
17. RBU 3-21E- <i>conf</i>	U-013766	NE NW	21-T10S-R19E — 32095
18. RBU 9-22E- <i>conf</i>	U-013792	NE SE	22-T10S-R19E — 32071
19. RBU 15-23E- <i>conf</i>	U-013766	SW SE	23-T10S-R19E — 32082
20. RBU 13-24E- <i>conf</i>	U-013794	SW SW	24-T10S-R19E — 32083
21. RBU 15-24E- <i>conf</i>	U-013794	SW SE	24-T10S-R19E — 32040
22. RBU 15-34B- <i>conf</i>	U-017713	SW SE	34-T9S-R19E — 32072

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779. Thank you for your cooperation.

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: ~~Utah Board of Oil, Gas & Mining~~  
Yvonne Abadie  
Scot Childress  
Brian Coffin  
Darwin Kulland  
Cathy Sullivan  
RBU Well files





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Phone (801) 789-1362

FAX (801) 789-3634



IN REPLY REFER TO:

3162.32  
UT085

APR 16 1992

CNG Producing Company  
Attn: Susan Hebert  
Regulatory Reports Assistant  
CNG Tower, 1450 Polydras Street  
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 22 wells  
in River Bend Unit and  
Lease U-013766  
Uintah County, Utah

Dear Ms. Hebert:

In your letter of January 30, 1992, you requested NTL-2B authorization for 22 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

Your request includes four wells located, on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. Two of these are River Bend Unit wells 14-2F and 16-2F in Section 2, T10S, R20E have federal surface. For those two we simply stipulate that the pit size not exceed 40 feet by 40 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the four state wells:

- 43-047-32108 RBU 14-2F on lease ML-10716 SESW, Sec. 2, T10S, R20E \* Conf \*
- 43-047-32026 RBU 16-2F on lease ML-10716 SESE, Sec. 2, T10S, R20E \* Conf \*
- 43-047-32137 RBU 5-16E on lease ML-13214 SWNW, Sec. 16, T10S, R19E \* Conf \*
- 43-047-32042 RBU 9-16E on lease ML-13214 NESE, Sec. 16, T10S, R19E \* Conf \*

RBU 15-24B (#18)  
43-047-31138  
9 Sep 1992 #34

For the other 18 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No pit larger than 40 feet by 40 feet by 6 feet is authorized as a permanent disposal pit at any of these 18 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.

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APR 22 1992

DIVISION OF  
OIL GAS & MINING

CNG should be aware that the following requirements were part of the APD approvals for the 18 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-Inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

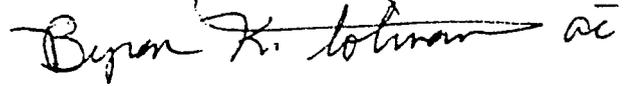
A recent inspection of these 18 well sites showed that six of them had drain pits constructed as part of their recent installation of production equipment. You have requested only one pit at each well. A separate request is needed if these additional drain pits are needed. If otherwise, then your facilities should be modified to get by with one pit at each well. Drain pits are presently at the 7-13E, 5-14E, 13-14E, 9-20F, 15-23E, and 13-24E wells.

A list of the 18 wells where one NTL-2B pit is authorized under this approval is as follows:

<u>No.</u>	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township, &amp; Range</u>
1.	RBU 11-3E	U013765	NESW	3-T10S-R19E 43-047-32037 * Conf *
2.	RBU 9-11F	U010291	NESE	11-T10S-R19E 43-047-32134 * Conf *
3.	RBU 7-13E	U013765	SWNE	13-T10S-R19E 43-047-32051 * Conf *
4.	RBU 5-14E	U013792	SWNW	14-T10S-R19E 43-047-32041 * Conf *
5.	RBU 13-14E	U013792	SWSW	14-T10S-R19E 43-047-32033 * Conf *
6.	RBU 11-15E	U013766	NESW	15-T10S-R19E 43-047-32073 * Conf *
7.	RBU 15-17F	U013769-C	SWSE	17-T10S-R20E 43-047-32103 * Conf *
8.	RBU 6-18F	U013769	SENE	18-T10S-R20E 43-047-32028 * Conf *
9.	RBU 13-19E <sup>F</sup>	U013769-A	SWSW	19-T10S-R20E 43-047-32105 * Conf *
10.	RBU 9-20F	U0143520-A	NESE	20-T10S-R20E 43-047-32081 * Conf *
11.	RBU 12-20F	U0143520-A	NWSW	20-T10S-R20E 43-047-32050 * Conf *
12.	RBU 1-21E	U013766	NENE	21-T10S-R19E Nonunit well 43-047-32107 * c
13.	RBU 3-21E	U013766	NENW	21-T10S-R19E Nonunit well 43-047-32095 * c
14.	RBU 9-22E	U013792	NESE	22-T10S-R19E 43-047-32071 * Conf *
15.	RBU 15-23E	U013766	SWSE	23-T10S-R19E 43-047-32082 * Conf *
16.	RBU 13-24E	U013794	SWSW	24-T10S-R19E 43-047-32083 * Conf *
17.	RBU 15-24E	U013794	SWSE	24-T10S-R19E 43-047-32040 * Conf *
18.	RBU 15-34B	U017713	SWSE	34-T9S-R19E 43-047-31138

You have the right to request a State Director review of this decision per 43 CFR 3165.3. This request must be filed within twenty (20) working days of receipt of this decision with the appropriate State Director. This State Director review decision may be appealed to the Office of Hearings and Appeals, Washington DC (see 43 CFR 3165.4). Contact Greg Darlington or Byron Tolman of the Book Cliffs Resource Area Staff if you have any questions or need further information.

Sincerely,

A handwritten signature in cursive script that reads "Byron K. Tolman" followed by a stylized flourish.

Paul M. Andrews  
Area Manager  
Book Cliffs Resource Area

cc: Brad Hill  
Darwin Kulland

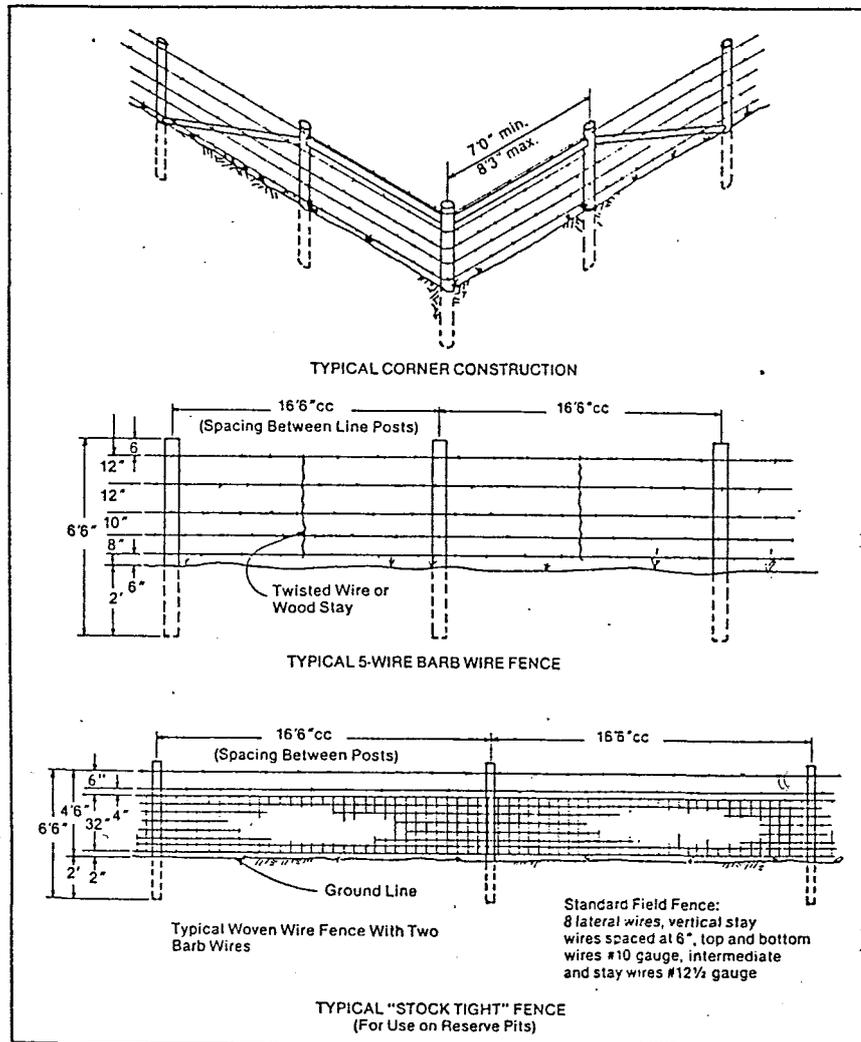


Figure 16. Typical Fence Construction

RECEIVED

April 22, 1992

APR 27 1992

DIVISION OF  
OIL GAS & MINING

Mr. David Little  
District Manager  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Application for Disposal of Produced Water  
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for an additional 10 x 10 x 6' pit adjacent to the dehi in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
1. RBU 16-2F	ML-10716	SE SE	2-T10S-R20E
2. RBU 11-3E	U-013765	NE SW	3-T10S-R19E
3. RBU 9-9E	U-03505	NE SE	9-T10S-R19E
4. RBU 5-13E	U-013765	SW NW	13-T10S-R19E
5. RBU 7-13E	U-013765	SW NE	13-T10S-R19E
6. RBU 13-13E	U-01376	SW SW	13-T10S-R19E
7. RBU 5-14E	U-013792	SW NW	14-T10S-R19E
8. RBU 13-14E	U-013792	SW SW	14-T10S-R19E
9. RBU 11-15E	U-013766	NE SW	15-T10S-R19E
10. RBU 1-16E	ML-13214	NE NE	16-T10S-R19E

Mr. David Little, District Manager  
Bureau of Land Management

Page 2  
April 22, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location Section, Township &amp; Range</u>		
11. RBU 9-16E	ML-13214	NE SE	16-T10S-R19E	
12. RBU 6-18F	U-013769	SE NW	18-T10S-R20E	
13. RBU 9-20F	U-0143520-A	NE SE	20-T10S-R20E	
14. RBU 12-20F	U-0143520-A	NW SW	20-T10S-R20E	
15. RBU 9-22E	U-013792	NE SE	22-T10S-R19E	
16. RBU 15-23E	U-013766	SW SE	23-T10S-R19E	
17. RBU 13-24E	U-013794	SW SW	24-T10S-R19E	
18. RBU 15-24E	U-013794	SW SE	24-T10S-R19E	

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining  
Yvonne Abadie  
Scot Childress  
Brian Coffin  
Darwin Kulland  
Jim Nicas  
RBU Well files



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

IN REPLY REFER TO:

Phone (801) 789-1362

FAX (801) 789-3634

3162.32  
UT085

JUL 31 1992

CNG Producing Company  
Attn: Susan Hebert  
Regulatory Reports Assistant  
CNG Tower, 1450 Polydras Street  
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 18 wells  
in River Bend Unit  
Uintah County, Utah

Dear Ms. Hebert:

In your letter of April 22, 1992, you requested NTL-2B authorization for 18 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

Your request includes three wells located on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. One of these is River Bend Unit well 16-2F in Section 2, T10S, R20E with federal surface. For this well we simply stipulate that the pit size of its second pit not exceed 10 feet by 10 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the three state wells:

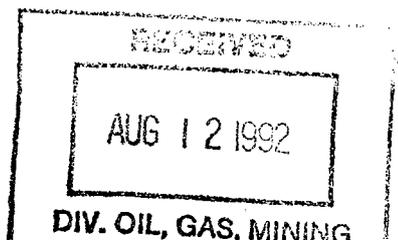
- ✓ RBU 16-2F on lease ML-10716 SESE, Sec. 2, T10S, R20E
- ✓ RBU 9-16E on lease ML-13214 NESE, Sec. 16, T10S, R19E
- ✓ RBU 1-16E on lease ML-13214 NENE, Sec. 16, T10S, R19E

43-047-30000  
43-047-30040  
43-047-31740

At well 13-13E on lease U-013765, SWSW Sec. 13, T10S, R20E, presently one pit is in use and your request for a second pit does not appear justified and is therefore denied. Construction of a second pit would require changing the present installations around. One pit at the 13-13E location has been adequate since the well was completed, September 15, 1991.

For the other 14 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No second pit larger than 10 feet by 10 feet by 6 feet is authorized as a permanent disposal pit at any of these 14 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.



CNG should be aware that the following requirements were part of the APD approvals for the 14 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

A list of the 14 wells where a second NTL-2B pit is authorized under this approval is as follows:

<u>No.</u>	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township, &amp; Range</u>
1.	RBU 11-3E	U-013765	NESW	3-T10S-R19E 43-047-30037
2.	RBU 7-13E	U-013765	SWNE	13-T10S-R19E 43-047-30051
3.	RBU 5-14E	U-013792	SWNW	14-T10S-R19E 43-047-30041
4.	RBU 13-14E	U-013792	SWSW	14-T10S-R19E 43-047-30033
5.	RBU 11-15E	U-013766	NESW	15-T10S-R19E 43-047-30073
6.	RBU 6-18F	U-013769	SENE	18-T10S-R20E 43-047-30038
7.	RBU 9-20F	U-0143520-A	NESE	20-T10S-R20E 43-047-30081
8.	RBU 12-20F	U-0143520-A	NWSW	20-T10S-R20E 43-047-30050
9.	RBU 9-22E	U-013792	NESE	22-T10S-R19E 43-047-30071
10.	RBU 15-23E	U-013766	SWSE	23-T10S-R19E 43-047-30080
11.	RBU 13-24E	U-013794	SWSW	24-T10S-R19E 43-047-30083
12.	RBU 15-24E	U-013794	SWSE	24-T10S-R19E 43-047-30040
13.	RBU 5-13E	U-013765	SWNW	13-T10S-R19E 43-047-31719
14.	RBU 9-9E	U-03505	NESE	9-T10S-R19E 43-047-31739

**CNG Producing  
Company**

Division/Area	Unit	Assn.
PRO		
EIS		
ADM		
RES		
OPS		
APR 27 '92		
BUREAU OF LAND MGMT. VERNAL, UTAH		
MIN		<input checked="" type="checkbox"/>
DM		
BC		
ALLEM		

April 22, 1992

Mr. David Little  
District Manager  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

VERNAL DIST.
ENG. <i>PH 4-20-92</i>
GEOL. _____
E.S. <i>JD</i>
PET. _____
A.M. _____

RE: Application for Disposal of Produced Water  
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for an additional 10 x 10 x 6' pit adjacent to the dehi in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
1. RBU 16-2F	ML-10716	SE SE	2-T10S-R20E
2. RBU 11-3E	U-013765	NE SW	3-T10S-R19E
3. RBU 9-9E	U-03505	NE SE	9-T10S-R19E
4. RBU 5-13E	U-013765	SW NW	13-T10S-R19E
5. RBU 7-13E	U-013765	SW NE	13-T10S-R19E
6. RBU 13-13E	U-01376	SW SW	13-T10S-R19E
7. RBU 5-14E	U-013792	SW NW	14-T10S-R19E
8. RBU 13-14E	U-013792	SW SW	14-T10S-R19E
9. RBU 11-15E	U-013766	NE SW	15-T10S-R19E
10. RBU 1-16E	ML-13214	NE NE	16-T10S-R19E

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AUG 12 1992  
DIV. OIL, GAS, MINING

Mr. David Little, District Manager  
Bureau of Land Management

Page 2  
April 22, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location Section, Township &amp; Range</u>		
11. RBU 9-16E	ML-13214	NE SE	16-T10S-R19E	
12. RBU 6-18F	U-013769	SE NW	18-T10S-R20E	
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14. RBU 12-20F	U-0143520-A	NW SW	20-T10S-R20E	
15. RBU 9-22E	U-013792	NE SE	22-T10S-R19E	
16. RBU 15-23E	U-013766	SW SE	23-T10S-R19E	
17. RBU 13-24E	U-013794	SW SW	24-T10S-R19E	
18. RBU 15-24E	U-013794	SW SE	24-T10S-R19E	

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

*Susan M. Hebert*  
Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining  
Yvonne Abadie  
Scot Childress  
Brian Coffin  
Darwin Kulland  
Jim Nicas  
RBU Well files

CNG Producing  
Company

A CNG COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

October 17, 1994

Mr. Ed Forsman  
U.S. Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Well Completion or Recompletion Report  
RBU 13-10F SW SW of Sec. 10-T10S-R20E  
RBU 9-14EO NE SE of Sec. 14-T10S-R19E  
RBU 5-24EO SW NW of Sec. 24-T10S-R19E  
Subsequent Report Sundries  
RBU 13-10F SW SW of Sec. 10-T10S-R20E  
RBU 7-17F SW NE of Sec. 17-T10S-R20E  
RBU 6-18F SE NW of Sec. 18-T10S-R20E  
RBU 13-18F SW SW of Sec. 18-T10S-R20E  
RBU 11-21F NW SW of Sec. 21-T10S-R20E  
RBU 15-22E SW SE of Sec. 22-T10S-R19E  
RBU 2-23F NW NE of Sec. 23-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

CNG PRODUCING COMPANY

*Susan H. Sachitana*  
Susan H. Sachitana  
Regulatory Specialist

OCT 18

Enclosure

cc: Utah Department of Oil, Gas & Mining  
Y. Abadie  
S. Childress  
B. Coffin  
C. Collins  
D. Daly  
D. Davis  
D. Kulland  
RBU Well Files  
RBU Well Book  
PG&E Resource Company

STATE OF UTAH  
DIVISION OF GAS AND MINING

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						5. LEASE DESIGNATION AND SERIAL NO. ML10716	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CNG Producing Company						8. FARM OR LEASE NAME RIVER BEND UNIT	
3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000						9. WELL NO. RBU 16-2F	
4. LOCATION OF WE (Report location clearly and in accordance with any State requirements) At surface 521' FSL & 769' FEL At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT  2-T10S-R20E	
14. API NO. 43-047-32026				DATE ISSUED 5/13/91		12. COUNTY Utah	13. STATE Utah
15. DATE SPURRED 5/28/91		16. DATE T.D. REACHED 6/22/91		17. DATE COMPL. (Ready to prod. or Plug & Abd.) 10/3/96	18. ELEV. (DF, RKB, RT, GR, ETC.) 4,997' GR		19. ELEV. CASINGHEAD 15.5
20. TOTAL DEPTH, MD & TVD 7,530'		21. PLUG BACK T.D., MD & TVD 7,484'		22. IF MULTIPLE COMPL., HOW MANY 3 Zones		23. INTERVALS DRILLED BY →	ROTARY TOOLS 7,530
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) Wasatch Fm / 6,024 - 6,044' / 5,910 - 5,910' / 5,620-30'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DEN/NEU, GR, SONIC, CAL, DLL, DIPMETER, CLL, CBL <del>MLD LOG</del>				27. WAS WELL CORED YES [X] NO [] (Submit analysis) DRILL STEM TEST YES [] NO [X] (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	CEMENTING RECORD
8 5/8"		24# H40		389'		12 1/4"	224 sks
5 1/2"		17# N80		7,530'		7 7/8"	960 sks
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT		SCREE	SIZE	DEPTH SET (MD)
						2 3/8"	6,023'
30. TUBING RECORD							
PACKERS SET (MD) Baker 5 1/2" R-3 Pkr set @ 5,985'							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Zone #1 - 6,024 - 6,044'				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Zone #2 - 5,910 - 5,940'				6,024-44'		29 bbls 3% KCL water, 117,140 lbs 20/40	
Zone #3 - 5,620 - 5,630'				5,910-40'		frac sand, 689 bbs fluid, 6 tons CO2.	
				5,620-30'		casing gun with 3 SPF 91 holes .45 hole	
						181,000 lbs of 20/40 frac sand	
						741 bbls of fluid and 125,000 lbs of 20/40 frac sand	
33. PRODUCTION							
DATE FIRST PRODUCTIO		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
10/03/96		FLOWING				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BB GAS-MCF.		WATER-BBL.	GAS-OIL RATIO
10/07/96	24	12/64	→	- 742		-	-
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF.		WATER-BBL.	OIL GRAVITY API (CORR.)
700	750		→	- 742		-	
34. DISPOSITION OF GA (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Mitch Hall	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records

SIGNED W. Scot Childress TITLE Manager, Production Engineering DATE October 15, 1996

See Spaces for Additional Data on Reverse Side

*Tax Credit*  
*12/9/96*  
*Amended tax credit 1/98*

**INSTRUCTIONS**

This form should be completed in compliance with the Utah Oil and Gas Conservaton General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS				
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
For	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top True Vertical Depth
Wasatch	4,804'	NDE	Interbedded sandstone / siltstone	Wasatach Tongue	4,328'	4,328'
Wasatch	6,020'	6,050	Silty sandstone	Green River Tongue	4,660'	4,660'
Wasatch	5,906'	5,944'	Sandstone, vfg, SQ-SR, cl-frstd.	Wasatach	4,804'	4,804'
Wasatch	5,610'	5,630'	Sandstone, aa			
Wasatch	5,254'	5,270'	Sandstone, aa			

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
ML 10716

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

16-2F

10. API Well Number  
43-047-32026

11. Field and Pool, or Wildcat  
ISLAND

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

2. Name of Operator  
CNG Producing Company

3. Address of Operator  
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number  
(504) 593-7260

5. Location of Well  
Footage 521' FSL, 767' FEL  
County : Uintah  
State : UTAH  
QQ,SEC.,T.,R.,M.: SE SE Section 2 Township 10S Range 20 E

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SUMMARY OF OPERATIONS FOR RBU 16-2F**

Rig up rig and equipment. Bled pressure off to 150 PSI. Control well with 60 bbls down casing and 30 bbls down tubing of 2% KCL water. Nipple down tree. Nipple up BOP. Tried to release packer. Work tubing for 4 1/2 hours. Wasn't able to free up packer. Moved packer 14' up hole. Bled pressure down to 425 PSI. Control well with 70 bbls down casing and 30 bbls down tubing. Rig up Weatherford wireline truck. Run free point. Found we were stuck at packer. Run in hole with 1 11/16" jet cutter. Cut tubing at 5,966'. Didn't get tubing cut. Filled tubing with 70 bbls 2% KCL water. Run in hole with jet cutter and cut tubing at 5,968' (8' above packer). Work tubing. Pulled free. Pull out of hole tubing. Run in hole with 4 11/16" overshot with bumper sub, jars, x-over sub, drilling collars and 170 jts. Control well with 80 bbls 2% KCL water. Pull out of hole and lay down 182 jts of 2 3/8" tubing. Rig down rig and equipment. Control well with 80 bbls. Run in hole with 8 jts. Tag fish at 5,954'. Work down over fish. Jarred on fish for 4 hours. Pulled free. Pull out of hole. Found we had top connection of madrell of packer and 8' stub of 2 3/8" tubing. Lay down fishing tools. Run in hole with 182 jts 2 3/8" tubing. Rig up wireline and equipment. Perforate Zone #3. Trip in hole with 5 1/2" bridge plug and set at 5,700'. Pull out of hole with tools. Bled well to 350 PSI. Plug held good. Trip in hole with 4" casing gun and perforate 5,620-30'. Pull out of hole and rig down wireline and equipment. Rig up BJ to casing. Treated Zone #3 with 741 bbls of fluid and 125,000 lbs of 20/40 frac sand. Zone broke at 4,260'. Average treating pressure was 2700 PSI. Rig down BJ. Open casing on 18/64 choke with 1600 PSI. After flowing 1 hr well had 1150 PSI. Rig up rig and equipment. Rig up snubbing unit and trip in hole with 5 1/2" retrieving tool, float assembly, 1 jt of tubing, xn nipple and 60 jts of tubing. Run in hole with 100 jts of 2 3/8" tubing to 4,100'. Rig up foaming unit. Circulate fluid out of well bore with air. Run in hole and tag sand at 5,685'. Circulate hole clean. Latch onto plug. Pull out of hole to 5,579'. Got differentially stuck. Pressure up casing to 1300 PSI. Started out of hole with tubing. Pull out of hole to 2,700' with 96 jts of tubing out and 81 jts still to go. Pull out of hole with 36 jts. Snubb out of hole with 43 jts and bridge plug. Snubb in hole with mule shoe collar, 1 jt 2 3/8" xn nipple with plug and 181 jts. Landed tubing. Nipple down BOP. Nipple up tree. End of tubing at 5,889' and xn at 5,864'. Open tubing to pit on 12/64 to unload air out of well bore. Well had 1000 PSI on casing and 1000 PSI on tubing returning 854 MCF/D of gas. Take gas sample. Put on production with 1050 PSI on 12/64 choke returning 910 MCF/D gas.

14. I hereby certify that the foregoing is true and correct

Name & Signature Susan H. Sachitana Title Coordinator, Regulatory Reports Date October 15, 1996  
Susan H. Sachitana

(State Use Only)

**NG PRODUCING COMPANY**  
**RIVERBEND UNIT 16-2F**

COMPLETED: 6/22/91  
WORKED OVER: 10/1/96

SEC: 2, T: 10S R: 20E  
API: 43-047-32026

DATE: October 16, 1996

**PRESENT**

**PROPOSED**

SALES - 9/18/91  
BHP - 1637 psi @ 6034'  
TUBING - 2-3/8" 4.7# N-80 8rd  
MCFPD = 273 @ 500/350psi - 2/1/94

8-5/8" 24# H-40 @ 389'.  
Cmt'd w/ 224 sks.

NOTE: Unless Stated All Depths  
are Measured.

NOT DRAWN TO SCALE.

**Zone #3:**

Perfs: 5620' - 5630' w/ 4 spf  
Frac: 125M #'s 20/40 sd; 741 BF - Borate

"XN" - Nipple @ 5864'

EOT @ 5889'

**Zone #2:**

Perfs: 5910' - 5940' w/ 3 spf  
Frac: 181M # of 20/40 sd. 30% CO<sub>2</sub>  
Tested @ 1650 psi, 2.3 Mmcfpd on 15/64" choke

Baker "R" Packer @ 5950' - Top of Mandrel

**Zone #1:**

Perfs: 6024' - 6044'  
Frac: 117M # of 20/40 sd. 30% CO<sub>2</sub>  
Tested @ 950 psi, 1.4 Mmcfpd on 16/64" choke

PBTD: @ 7500' - CIBP

5-1/2" 17# N-80 @ 7530'. Cmt'd w/ 960 sks.

**TOTAL DEPTH: 7530' MD**



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 28, 1997

Melinda G. Parks, Sr. Acct. II, Tax  
CNG Producing Company  
CNG Tower  
1450 Poydras Street  
New Orleans, Louisiana 70112-6000

Re: Designation of Workover or Recompletion, Form 15

Dear Ms. Parks:

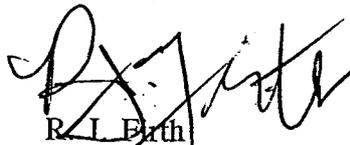
Enclosed are copies of the referenced form submitted by CNG Producing Company for the following wells:

RBU 14-22F	RBU 03-20F	RBU 09-20F
RBU 15-14F	RBU 11-14F	RBU 09-14F
RBU 13-14F	RBU 03-11F	RBU 02-11F
RBU 05-10F	RBU 14-2F	RBU 16-02F
RBU 07-21E	RBU 13-35B	RBU 11-34B

The total approved workover/recompletion expenses qualifying for the severance tax credit are indicated on each form.

Please contact me if you require further information regarding this matter.

Sincerely,

  
R. J. Firth  
Associate Director

Iwp

Enclosures

cc: James W. Carter, Director  
Utah Tax Commission w/ enclosure



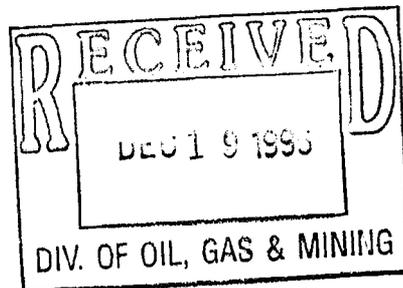
UTAH SEVERANCE TAX CREDIT  
FORM 15 - ITEM NO. : OTHER

WELL NO. RBU 16-02F  
AFE NO. W960333

1. FISHING TOOLS	210	_____
2. MISC. SUPPLIES	211	<u>2,017.28</u>
3. TRANSPORTATION	212	<u>3,301.65</u>
4. SUPPLIES	216	_____
5. COMM. EQUIP.	238	<u>104.72</u>
6. EMPLOYEES EXP.	287	_____
7. EXP. EXP. OTHER	288	_____
8.		_____
9.		_____
10.		_____

TOTAL

\$ 5,423.65





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

6. Lease Designation and Serial Number  
**ML-10716**

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement  
**River Bend Unit**

9. Well Name and Number  
**RBU 16-2F**

10. API Well Number  
**43-047-32026**

11. Field and Pool, or Willcat  
**NATURAL BUTTES 630**

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
**CNG Producing Company**

3. Address of Operator  
**1450 Poydras St., New Orleans, LA 70112-6000**

4. Telephone Number  
**(504) 593-7260**

5. Location of Well  
 Footage : **521' FSL & ~~769~~<sup>767</sup>' FEL**  
 QQ, SEC., T., R., M.: **SE SE 2-T10S-R20E**  
 County : **Uintah**  
 State : **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |

Other PLUNGER LIFT

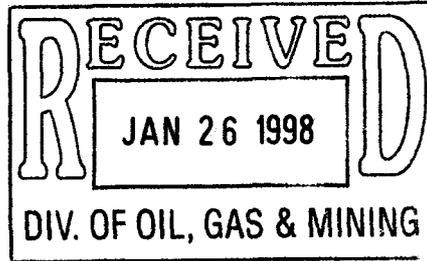
Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Installed plunger lift equipment on above well. Well on plunger as of 11/25/97.



14. I hereby certify that the foregoing is true and correct

Name & Signature Susan H. Sachitana Title Coordinator, Regulatory Reports Date January 20, 1998  
 Susan H. Sachitana

(State Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: ML-10716
2. Name of Operator: CNG PRODUCING COMPANY	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name: RIVERBEND UNIT
4. Location of Well Footages: 521' FSL & 767' FEL QQ, Sec. T., R., M.: SE SE Sec. 2-T10S-R20E	8. Well Name and Number: 16-2F
	9. API Well Number 43-047-32026
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

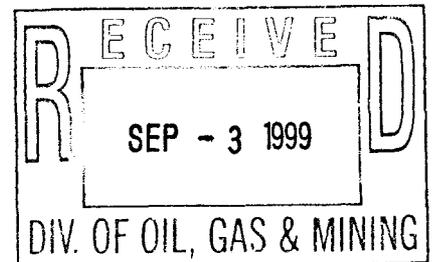
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>WATER DISPOSAL</u>	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____  Date of work completion _____  Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  *Must be accompanied by a cement verification report.
Approximate date work will start _____	

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG Producing Company request permission to run the water dump line, the condensate dump line and the blow down line to the production tank. Water will be stored in the production tank until such time where there is enough to transport and dispose of in the RBU 16-19F salt water disposal well.

13. Name & Signature: Susan H. Sachitana Title: Regulatory Reports Administrator Date: September 2, 1999  
 Susan H. Sachitana

(This space for State use only)



**CNG Producing  
Company**

A **CNG** COMPANY

CNG Trailer  
1450 Potomac Street  
New Orleans, LA 70119-6000  
(504) 593-7100

September 2, 1999

Mr. Wayne Bankart  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Water Disposal Sundries

Dear Wayne:

Enclosed please find an original and two copies of sundry notices for various requesting permission to run the water dump, condensate dump and blow down line to the production tank and then disposed of the water at the RBU 16-19F salt water disposal well once there is enough water to haul.

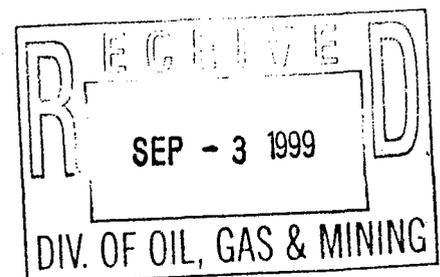
If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521. Anything you can do to expedite approval of these sundries would be greatly appreciated.

Sincerely,

*Susan H. Sachitana*

Susan H. Sachitana  
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining  
Nelda Decker  
Mitch Hall  
Well History Files





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

**RECEIVED**  
JUN 05 2000  
DIVISION OF  
OIL, GAS AND MINERAL

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc. Use an attached sheet if needed.)

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20, 2000

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 2/4/00



Signature: [Signature]
Name: [Name]

Date: 04/25/2000
Receipt Number: 22155
Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

**From:** Dawnyell Gallien  
**To:** Jim Thompson  
**Date:** 6/22/00 2:38PM  
**Subject:** Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 ( bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 ( bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

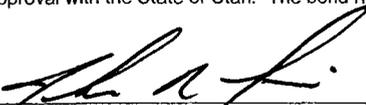
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

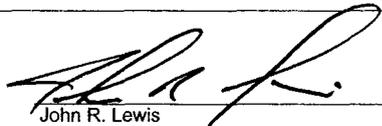
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <u>OPERATOR NAME CHANGE FOR WELLS</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
John R. Lewis  
Sr. Vice-President - CNG Producing Company

**RECEIVED**  
**JUN 29 2000**  
**DIVISION OF**  
**OIL, GAS AND MINING**

13.  
Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000  
John R. Lewis

(This space for State use only)

Dominion Exploration & Production, Inc.  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

A handwritten signature in black ink that reads "Susan H. Sachitana". The signature is written in a cursive, flowing style.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

**RECEIVED**

JUN 29 2000

DIVISION OF  
OIL, GAS AND MINING

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

**RECEIVED**

JUN 29 2000

DIVISION OF

**OPERATOR CHANGE WORKSHEET**

1- <del>CDW</del>	4-KAS ✓
2-CDW ✓	5- <del>CDW</del> ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)                      Designation of Agent  
**X Operator Name Change Only**                              Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

**TO:**(New Operator) DOMINION EXPL & PROD INC.  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N1095

**FROM:**(Old Operator) CNG PRODUCING COMPANY  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 14-2D</u>	API: <u>43-047-31191</u>	Entity: <u>7070</u>	<u>S 02 T 10S R 18E</u>	Lease: <u>ML-26968</u>
Name: <u>RBU 13-2D</u>	API: <u>43-047-31280</u>	Entity: <u>7070</u>	<u>S 02 T 10S R 18E</u>	Lease: <u>ML-26968</u>
Name: <u>RBU 12-2D</u>	API: <u>43-047-31452</u>	Entity: <u>9041</u>	<u>S 02 T 10S R 18E</u>	Lease: <u>ML-26968</u>
Name: <u>RBU 1-16E</u>	API: <u>43-047-31740</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBU 16-2E</u>	API: <u>43-047-32026</u>	Entity: <u>7050</u>	<u>S 02 T 10S R 20E</u>	Lease: <u>ML-10716</u>
Name: <u>RBU 9-16E</u>	API: <u>43-047-32042</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBU 11-36B</u>	API: <u>43-047-30583</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-18-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-18-00.

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### STATE BOND VERIFICATION

YES 1. State Well(s) covered by Bond No. 76S63050361.

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### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.

N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

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### FILMING

\_\_\_\_ 1. All attachments to this form have been **microfilmed** on 2.23.01.

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### FILING

\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 DOMINION EXPL. & PROD., INC.

3a. Address  
 CNG TOWER, 1450 POYDRAS STREET  
 NEW ORLEANS, LA 70112

3b. Phone No. (include area code)  
 281/873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 521' FSL & 769' FEL OF SEC. 2-T10S-R20E

5. Lease Serial No.  
 ML-10716

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 RIVER BEND UNIT

8. Well Name and No.  
 RBU 16-2F

9. API Well No.  
 43-047-32026

10. Field and Pool, or Exploratory Area  
 NATURAL BUTTES

11. County or Parish, State  
 Uintah County, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COVER PITS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

COMPLETELY COVER PITS.

**RECEIVED**

OCT 06 2000

DIVISION OF  
OIL, GAS AND MINING

COPY SENT TO OPERATOR  
 Date: 10-6-00  
 Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
 DIANN FLOWERS

Signature *Diann Flowers*

Title  
 REGULATORY REPORTS ADMINSTRATOR

Date  
 09/26/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM:</b> (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST										

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>	
2. NAME OF OPERATOR: <b>XTO Energy Inc.</b> <i>N2615</i>	9. API NUMBER: <b>SEE ATTACHED</b>	
3. ADDRESS OF OPERATOR: 810 Houston Street CITY <b>Fort Worth</b> STATE <b>TX</b> ZIP <b>76102</b>	PHONE NUMBER: <b>(817) 870-2800</b>	10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* *(405) 749-1300*  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

**APPROVED** 9127107

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**

**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

## N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

## RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

## N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

## RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P	
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P	
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P	
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P	
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P	
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P	
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P	
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735042	RBV 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBV 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBV 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBV 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBV 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBV 6-24E	SENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBV 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBV 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBV 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBV 6-3E	SENW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBV 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBV 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBV 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBV 6-21F	SENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBV 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBV 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBV 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBV 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBV 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBV 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBV 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBV 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBV 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBV 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBV 11-23F	SENW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBV 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBV 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBV 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBV 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBV 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBV 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBV 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBV 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBV 6-21E	SENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBV 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBV 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBV 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBV 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBV 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBV 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBV 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBV 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBV 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBV 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBV 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBV 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

*/s/ Greg J. Noble*

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
AUG 16 2007  
DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-10716
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> RBU 16-2F
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047320260000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0521 FSL 0767 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 02 Township: 10.0S Range: 20.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/1/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: CLEAN OUT

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 XTO Energy Inc. has cleaned out this well per the attached summary report.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 March 11, 2010

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A		<b>DATE</b> 3/11/2010

**EXECUTIVE SUMMARY REPORT**

1/1/2010 - 3/11/2010  
Report run on 3/11/2010 at 10:23 AM

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**Riverbend Unit 16-02F**

Section 02-10S-20E, Uintah, Utah, Roosevelt

1/7/2010 MIRU Key Energy rig #6013. BD well. ND WH. NU BOP. TIH & tgd 40' fill @ 6400'. TOH w/196 jts 2.375'', 4.7#, N-80 tbg. XN nip & 1 jt tbg. Recd Slickline tools @ BHBS. BHBS broken & parted, TIH w/4.75'' bit, 5.5'' csg scr & 172 jts 2-3/8'' tbg. EOT @ 5600'. SWI & SDFN.

=====  
1/8/2010 Contd TIH w/4.75'' bit, 5.5'' csg scr & 183 ttl jts tbg. Tgd 30' sd fill @ 5920'. RU pwr swivel & AFU, CO to TOF @ 5950'. TOH w/184 jts tbg. LD bit & scr. TIH w/mule shoe col, 2-3/8" SN & 183 jts 2-3/8'', 4.7#, N-80, EUE tbg. Ld on hgr, ND BOP. NU WH. SN @ 5927', EOT @ 5929', WA perfs fr/5620' - 5940'. One set WA perfs below fish @ 6024' - 6030'. RU swb tls & RIH w/1.91" tbg broach to SN @ 5927'. No ti spots. POH & Ld broach. Pmp 10 bbls TFW, Dropd SV & PT tbg to 2,000 psig w/17 bbls TFW. Tstd gd. Rlsd press, RU & RIH w/fishing tls on sd ln. Retrv SV. SWI & SDFWE.

=====  
1/11/2010 OWU & BD tbg. Drp BHBS wo/SV. RIH w/sbs & seat @ 5928'. POH w/sd ln. KO well flwg & F. to test tnk 1 hr, recd 10 BLW. SWI. RDMO Key Energy #6013. Turn well over to prod. dept, begin tst data.

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2/1/2010 MIRU Tech Swabbing SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 5,928'. BFL @ 5,700' FS. S. 0 BO, 1.67 BW, 4 run, 12.5 hrs. FFL @ 5,700' FS. KO well flwg. Cycled plngr. FTP 180 psig. SICP 180 psig. RWTP 4:00 p.m., 2-1-10. RDMO Tech Swabbing SWU.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-10716
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> RBU 16-2F
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047320260000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0521 FSL 0767 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 02 Township: 10.0S Range: 20.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: CLEAN OUT
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 2/1/2010			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 XTO Energy Inc. has cleaned out this well per the attached summary report.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 March 11, 2010

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/11/2010	

**EXECUTIVE SUMMARY REPORT**

1/1/2010 - 3/11/2010  
Report run on 3/11/2010 at 10:23 AM

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**Riverbend Unit 16-02F**

Section 02-10S-20E, Uintah, Utah, Roosevelt

1/7/2010 MIRU Key Energy rig #6013. BD well. ND WH. NU BOP. TIH & tgd 40' fill @ 6400'. TOH w/196 jts 2.375'', 4.7#, N-80 tbg. XN nip & 1 jt tbg. Recd Slickline tools @ BHBS. BHBS broken & parted, TIH w/4.75'' bit, 5.5'' csg scr & 172 jts 2-3/8'' tbg. EOT @ 5600'. SWI & SDFN.

=====  
1/8/2010 Contd TIH w/4.75'' bit, 5.5'' csg scr & 183 ttl jts tbg. Tgd 30' sd fill @ 5920'. RU pwr swivel & AFU, CO to TOF @ 5950'. TOH w/184 jts tbg. LD bit & scr. TIH w/mule shoe col, 2-3/8" SN & 183 jts 2-3/8'', 4.7#, N-80, EUE tbg. Ld on hgr, ND BOP. NU WH. SN @ 5927', EOT @ 5929', WA perfs fr/5620' - 5940'. One set WA perfs below fish @ 6024' - 6030'. RU swb tls & RIH w/1.91" tbg broach to SN @ 5927'. No ti spots. POH & Ld broach. Pmp 10 bbls TFW, Dropd SV & PT tbg to 2,000 psig w/17 bbls TFW. Tstd gd. Rlsd press, RU & RIH w/fishing tls on sd ln. Retrsv SV. SWI & SDFWE.

=====  
1/11/2010 OWU & BD tbg. Drp BHBS wo/SV. RIH w/sbs & seat @ 5928'. POH w/sd ln. KO well flwg & F. to test tnk 1 hr, recd 10 BLW. SWI. RDMO Key Energy #6013. Turn well over to prod. dept, begin tst data.

=====  
2/1/2010 MIRU Tech Swabbing SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 5,928'. BFL @ 5,700' FS. S. 0 BO, 1.67 BW, 4 run, 12.5 hrs. FFL @ 5,700' FS. KO well flwg. Cycled plngr. FTP 180 psig. SICP 180 psig. RWTP 4:00 p.m., 2-1-10. RDMO Tech Swabbing SWU.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-10716
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7.UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> RBU 16-2F
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047320260000
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155	<b>PHONE NUMBER:</b> 303 397-3727 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0521 FSL 0767 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 02 Township: 10.0S Range: 20.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 09/02/16: MIRU acid equip. Pump 250 gals 15% HCL w/ adds dwn tbg. Fls tbg w/20 bls. Let Acid soak 2 hrs. RDMO acid equip. 09/07/16: MIRU SWU. RWTP. RDMO SWU.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 06, 2016

<b>NAME (PLEASE PRINT)</b> Rhonda Smith	<b>PHONE NUMBER</b> 505 333-3215	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/5/2016	