

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: 1121' FSL, 2328' FWL (SE 1/4 SW 1/4) Section 36, T9S, R22E
At proposed prod. zone: Same As Above

14. Distance in miles and direction from nearest town or post office*
Approximately 15 Miles Southeast of Ouray, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1121'
16. No. of acres in lease 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 1500'
19. Proposed depth 6975' WSTC

21. Elevations (Show whether DF, RT, GR, etc.)
5000' GR

5. Lease Designation and Serial No. ML-22650

6. If Indian, Allottee or Tribe Name Not Applicable

7. Unit Agreement Name Natural Buttes

8. Farm or Lease Name CIGE

9. Well No. 147-36-9-22

10. Field and Pool, or Wildcat Natural Buttes 630

11. Sec., T., R., M., or Bk. and Survey or Area Section 36, T9S, R22E

12. County or Parrish 13. State Uintah Utah

17. No. of acres assigned to this well 80

20. Rotary or cable tools Rotary

22. Approx. date work will start* May 1, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|-----------------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0-250' | 180 sx Circulate to Surface |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0-T.D. | 550 sx Lite + Class "G" |

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

TECHNICAL REVIEW
 Engr. JAM 5-6-91
 Geol. AT 5/6/91
 Surface BA 4/30/91

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Dale Heitzman Title: Authorized Agent Date: April 16, 1991

(This space for Federal or State office use)

Permit No. 43-047-30000 Approval Date

Approved by: _____ Title: _____ DATE: 5-6-91

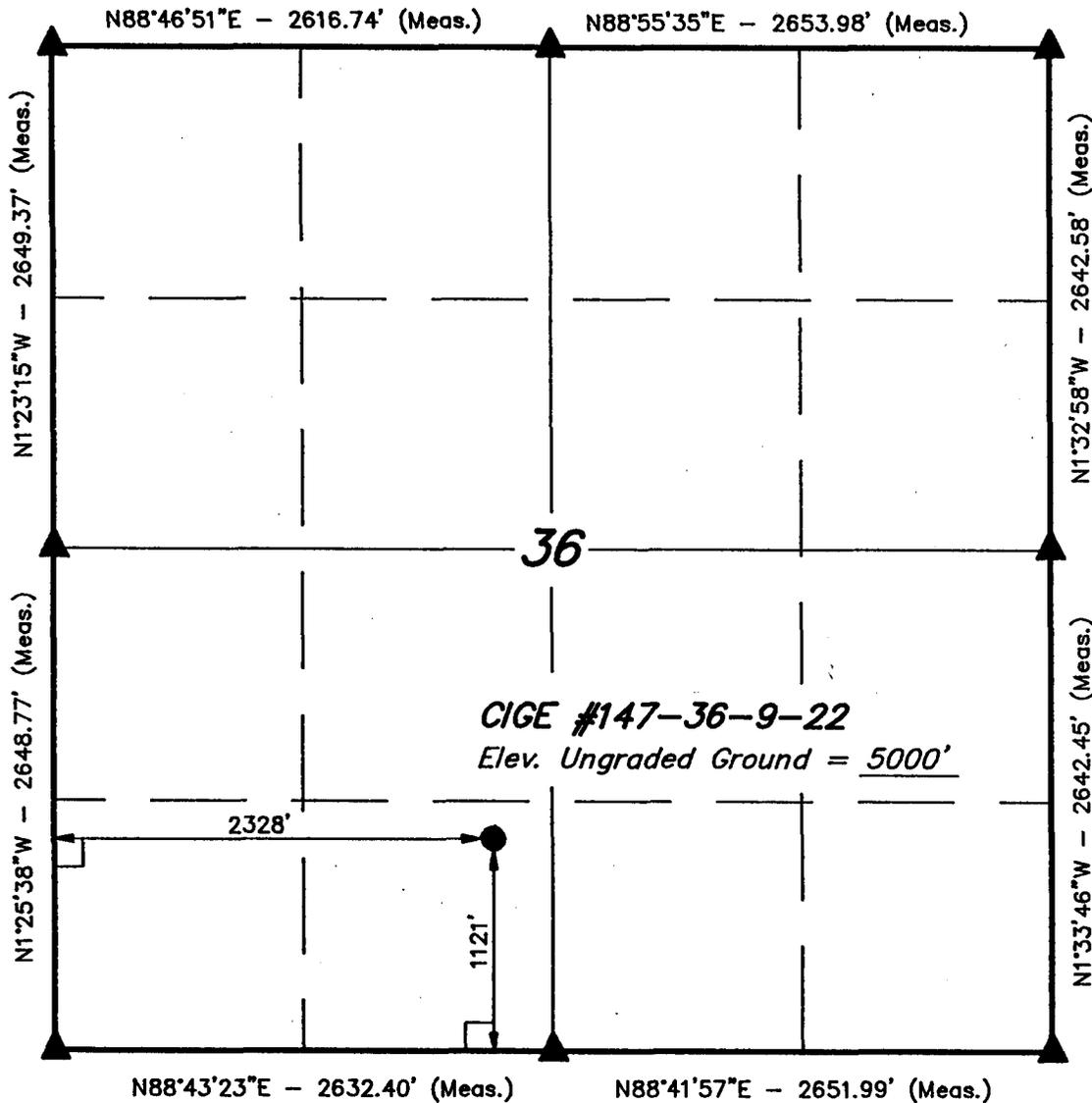
Conditions of approval, if any: _____ BY: JAM Matthew

WELL SPACING 615-2-3

T9S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, CIGE #147-36-9-22, located as shown in the SE 1/4 SW 1/4 of Section 36, T9S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

▲ = SECTION CORNERS LOCATED. (Brass Caps)

NOTE:

BASIS OF BEARINGS IS THE UTAH STATE GRID, CENTRAL ZONE.

UINTAH ENGINEERING & LAND SURVEYING

P. O. BOX 1758 - 85 SOUTH - 200 EAST

VERNAL, UTAH - 84078

| | |
|---------------------------|----------------------------------|
| SCALE 1" = 1000' | DATE 3-6-91 |
| PARTY D.A. J.F. T.D.H. | REFERENCES PREVIOUS BREAKDOWN |
| WEATHER COOL | FILE COASTAL OIL & GAS CORP. |

COASTAL OIL & GAS CORPORATION

CIGE #147-36-9-22
SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 36, T9S, R22E
Uintah County, Utah

Drilling Prognosis

1. Estimated Formation Tops:

| | | |
|-------------|-------|-------------------------|
| Surface | Uinta | |
| Green River | 1500' | |
| Wasatch | 5330' | Gas (Primary Objective) |
| Total Depth | 6975' | |

2. Pressure Control Equipment:

Type : One 10" X 2000 psi annular preventer.
One 10" X 2000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Testing Procedure : The BOP and choke manifold will be pressure tested to the rated working pressure or 70% of the internal yield strength of the surface casing, whichever is less, for a period of 15 minutes upon installation; once every thirty days and/or when flange seals are broken if a "nipple-up" or "nipple-down" takes place.

3. Drilling Fluids Program:

| <u>Interval</u> | <u>Type</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss</u> |
|-----------------|---------------|---------------|------------------|-------------------|
| 0-Total Depth | Aerated Water | -- | -- | -- |

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

4. Evaluation Program:

Logs : DIL with Caliper - Surface to Total Depth
FDC-CNL - Approximately 1500 Feet to Total Depth

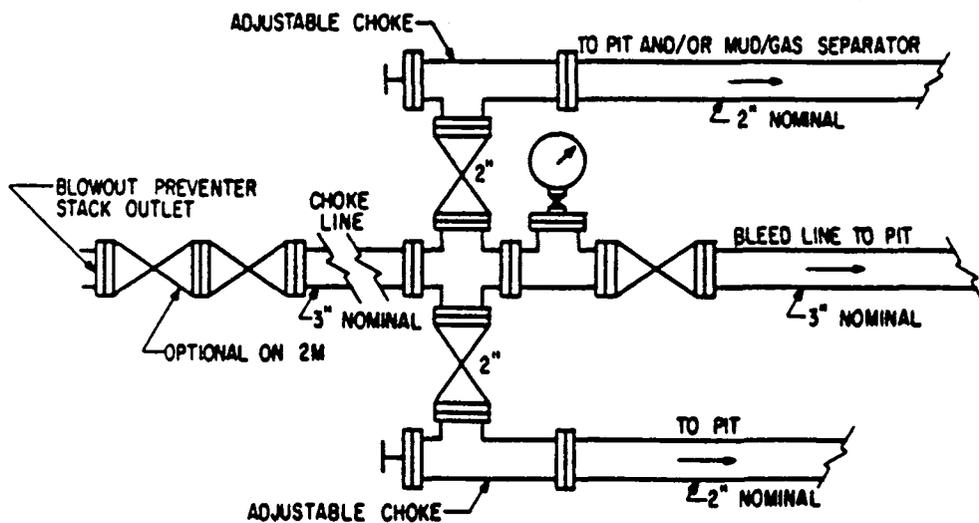
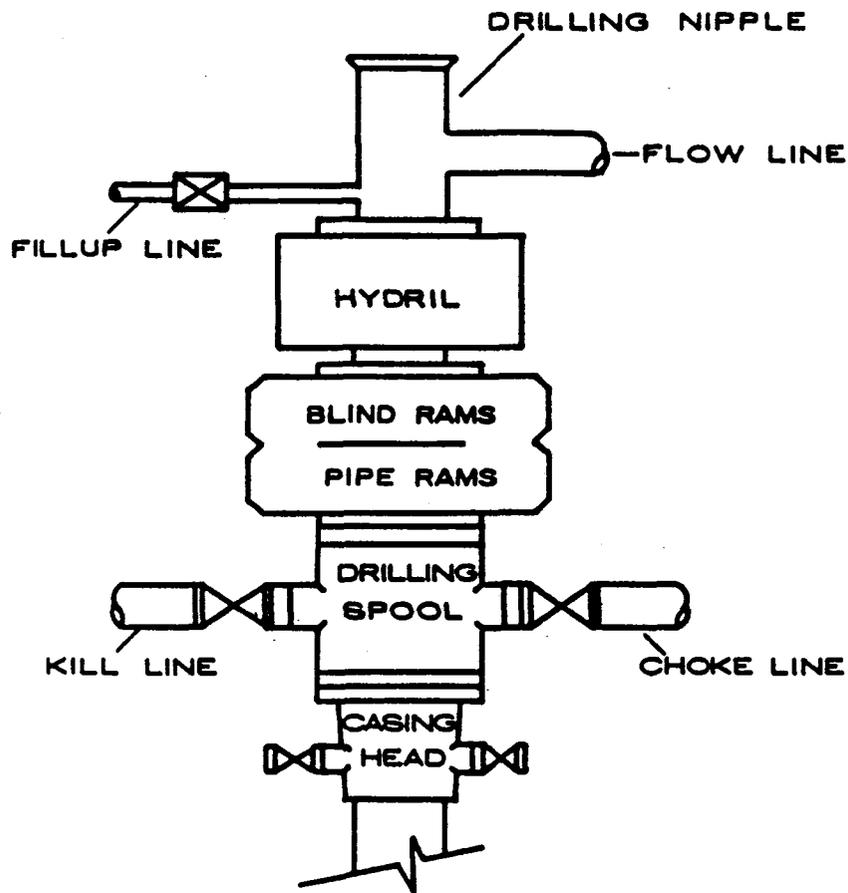
DST's : None Anticipated

Cores : None Anticipated

5. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated surface pressure equals 1700 psi.

BOP STACK



COASTAL OIL & GAS CORPORATION

CIGE #147-36-9-22
SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 36, T9S, R22E
Uintah County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Water for drilling will be obtained from an existing industrial water well (Uintah #1) owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, Township 10 South, Range 21 East, Uintah County, Utah; Permit Number 49-991 (A57530).

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1991.

4. Other Information:

- A. A cultural resource inventory of the proposed well site and access road has been completed.

5. Surface Ownership:

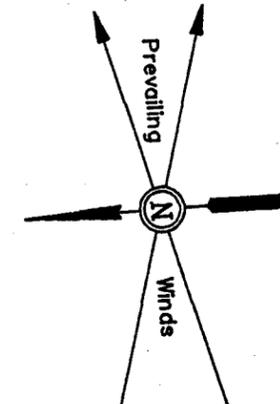
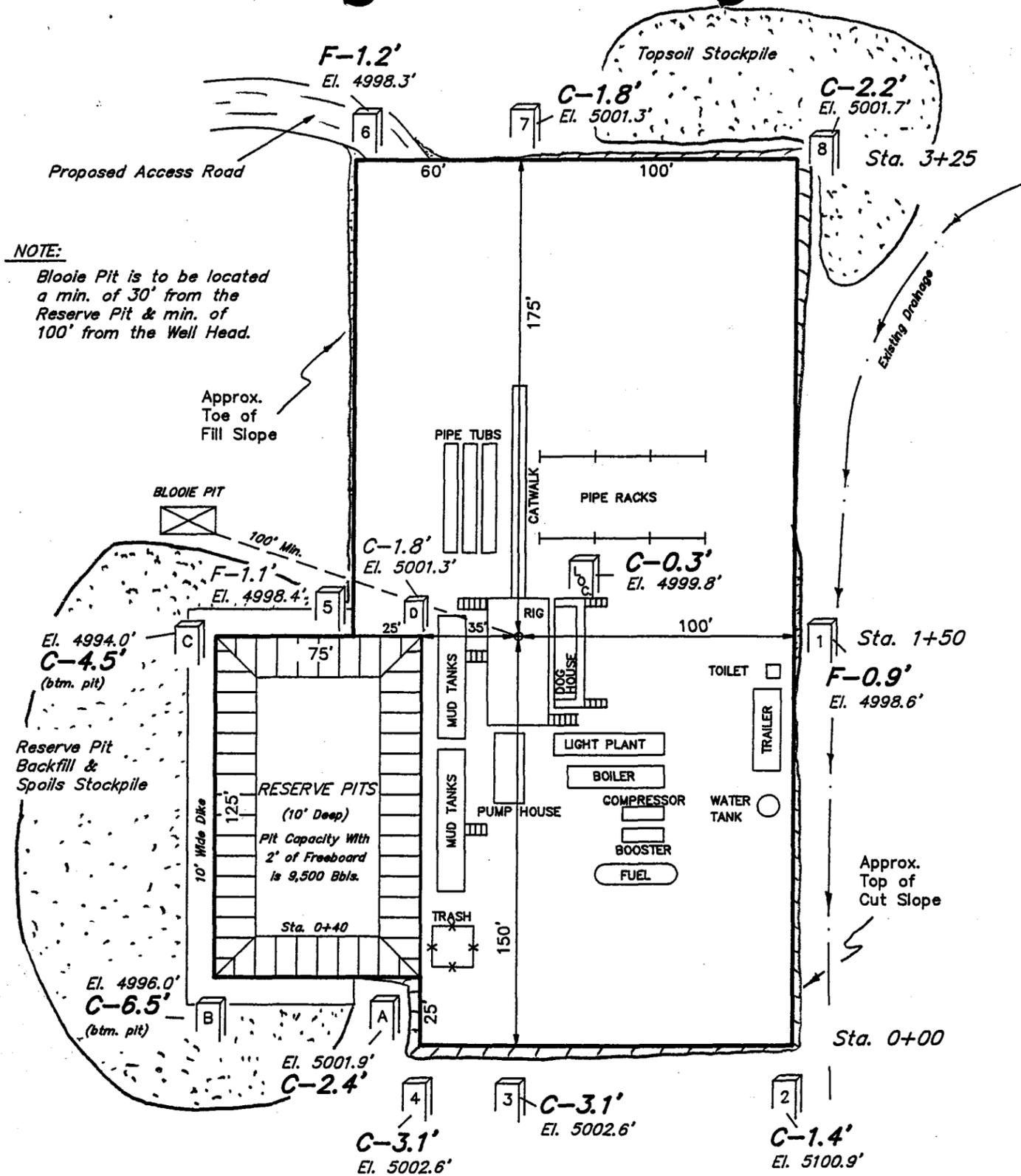
State of Utah
Division of State Lands and Forestry
Salt Lake City, Utah
Telephone: (801) 538-5508

6. Contact for Additional Data if Required:

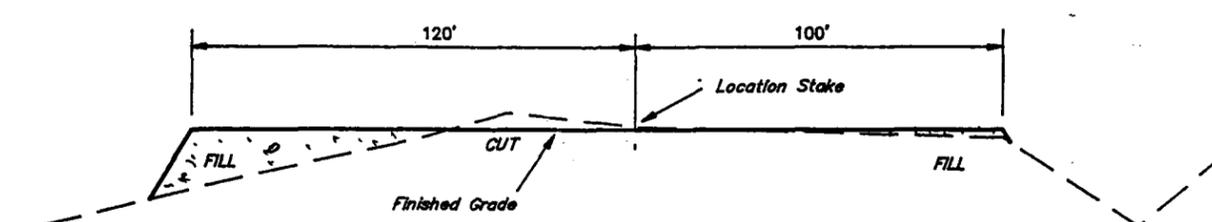
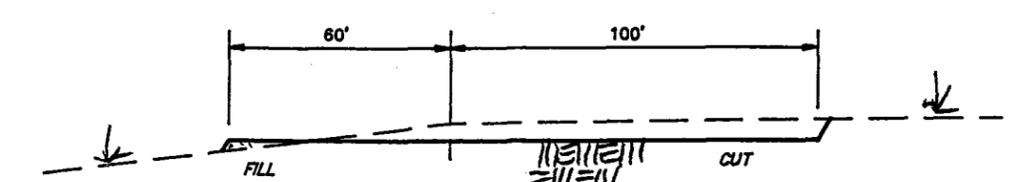
Heitzman Drill-Site Services
Dale Heitzman/Bob Anderson
P. O. Box 3579
Casper, Wyoming 82602
Telephone: (307) 266-4840

COASTAL OIL & GAS CORP.

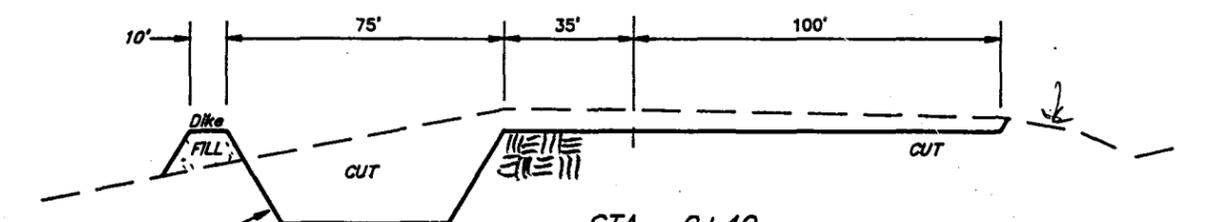
LOCATION LAYOUT FOR
CIGE #147-36-9-22
SECTION 36, T9S, R22E, S.L.B.&M.



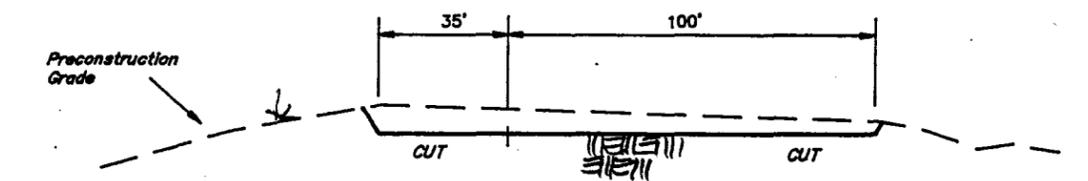
SCALE: 1" = 50'
DATE: 3-4-91
Drawn By: T.D.H.



X-Section Scale
1" = 20'
1" = 50'



Slope = 1 1/2:1 (Typ.)



TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS

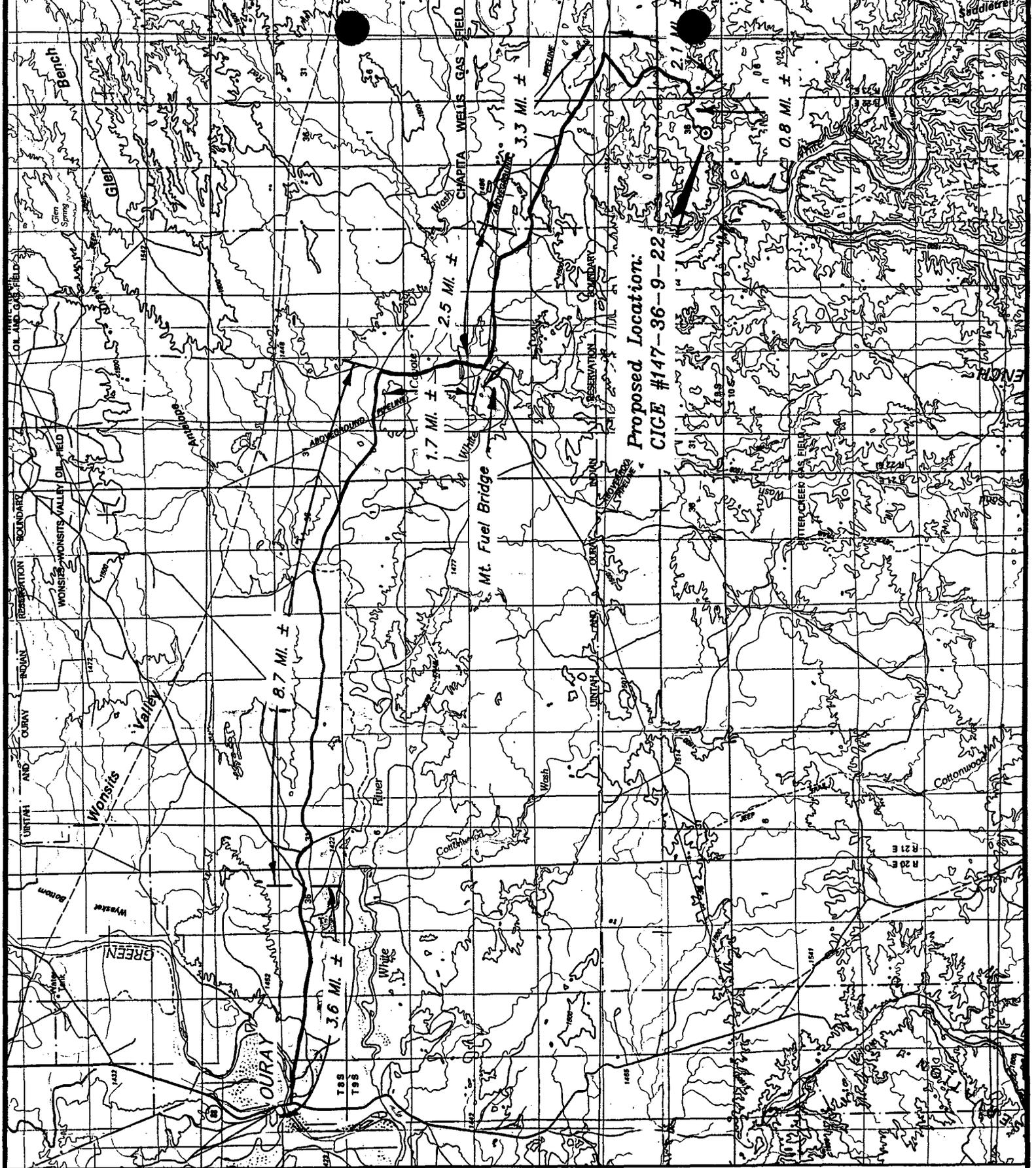
APPROXIMATE YARDAGES

| | |
|----------------------------|------------------------|
| CUT (6") Topsoil Stripping | = 1,070 Cu. Yds. |
| Remaining Location | = 3,160 Cu. Yds. |
| TOTAL CUT | = 4,230 CU.YDS. |
| FILL | = 1,730 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 2,410 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,290 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 120 Cu. Yds. |

FIGURE #1

NOTES:
Elev. Ungraded Ground At Loc. Stake = 4999.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4999.5'



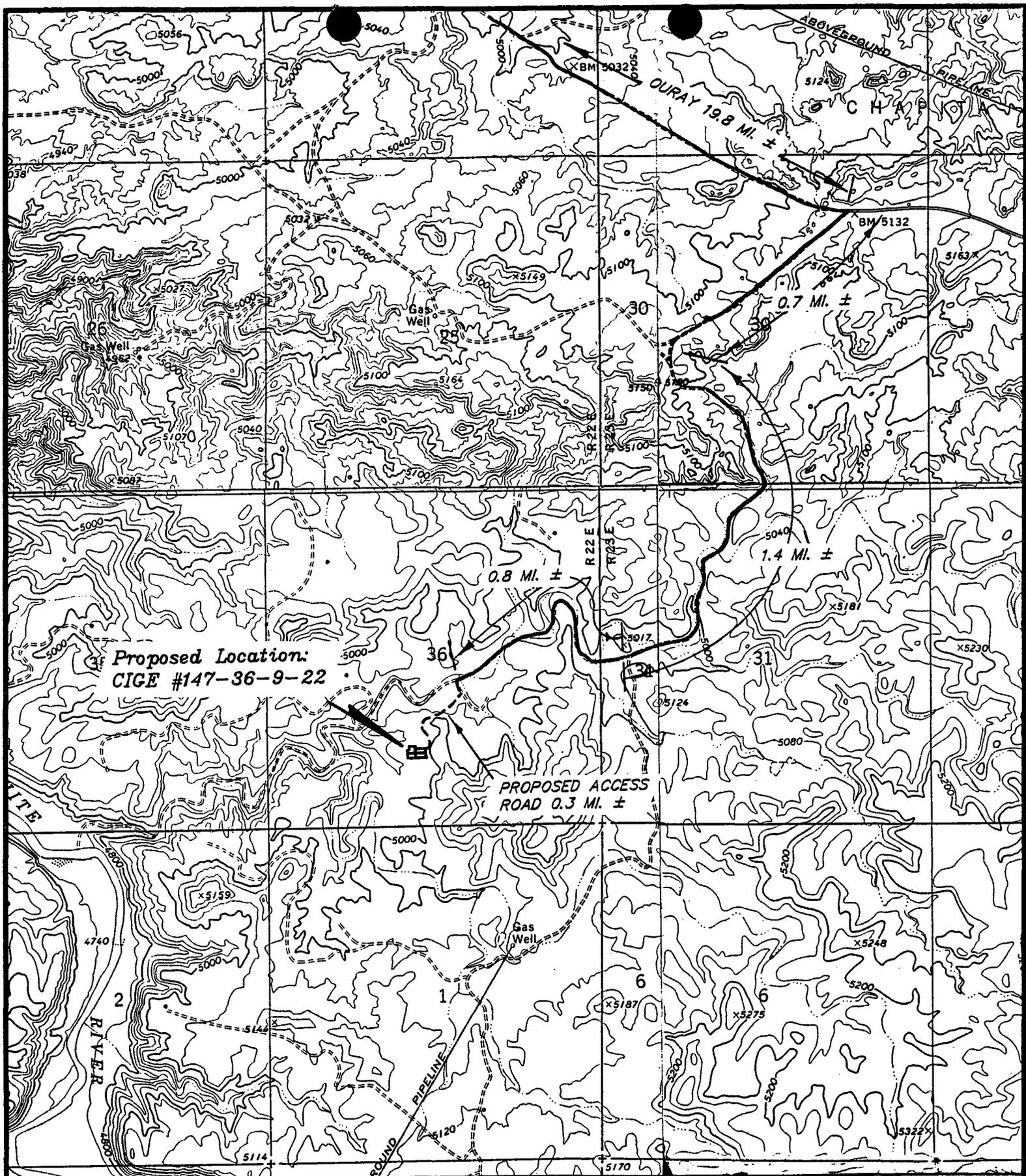
TOPOGRAPHIC
MAP "A"

DATE 3-7-91



COASTAL OIL & GAS CORP.

CIGE #147-36-9-22
SECTION 36, T9S, R22E, S.L.B.&M.



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE 3-7-91



COASTAL OIL & GAS CORP.
 CIGE #147-36-9-22
 SECTION 36, T9S, R22E, S.L.B.&M.

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS WELL NAME: CIGE 147-36-9-22
SECTION: 36 TWP: 9S RNG: 22E LOC: 1121 FSL 2328 FWL
QTR/QTR SE/SW COUNTY: UINTAH FIELD: NATURAL BUTTES
SURFACE OWNER: STATE OF UTAH
SPACING: NATURAL BUTTES UNIT
INSPECTOR: BRAD HILL DATE AND TIME: 4/16/91 14:45

PARTICIPANTS: Bill Siersma-CIGE, Bob Anderson-Permit Agent, Robert Kay-Uintah Engineering, Harley Jackson-Jackson Const.

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the southeastern Uinta Basin on a flat ridge top. There are low hills to the east and shallow drainages to the north, south and west of location.

LAND USE:

CURRENT SURFACE USE: Domestic and wildlife grazing.

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be constructed with approximate dimensions of 325'X 160' with a 125'X 75' extension for the reserve pit. (see application) An access road .3 miles long will also be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Curley grass, Shadscale, Textile onion, Funnellily/Deer, Antelope, Rabbits, Birds, Sheep

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-silt with abundant sandstone fragments.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation consisting of interbedded sandstones and shales.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Wasatch-5330'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Cleared by Metcaff and Associates.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: The area will be recontoured and reseeded as per State Lands instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular with dimensions of 125'X 75'X 10'.

LINING: The reserve pit is to be evaluated to determine if a synthetic liner is required.

MUD PROGRAM: The entire well will be drilled with aerated water.

DRILLING WATER SUPPLY: To be purchased from Target trucking.

STIPULATIONS FOR APD APPROVAL

The reserve pit is to be inspected after construction to determine if a synthetic liner is required.

ATTACHMENTS

Photographs will be placed on file.

OPERATOR Coastal Oil Gas Corp N-0030 DATE 4-09-91

WELL NAME CTGE 147-36-9-00

SEC 9ESW 36 T 9S R 00E COUNTY Montah

43-047-30000
API NUMBER

State (3)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLOM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in record supplement of 1991 POD approved 3-27-91.
Water Permit 49991 (A57530) target ducking
Permit 4-30-91 / Geology issued 5-6-91.
Oil shale area

APPROVAL LETTER:

SPACING:

R615-2-3

Natural Buttes
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Oil shale
cc: St Olands
2. The reserve pit is to be inspected after construction to determine if a synthetic liner is required.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 6, 1991

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: CIGE 147-36-9-22 Well, 1121 feet from the South line, 2328 feet from the West line, SE SW, Section 36, Township 9 South, Range 22 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulations:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. The reserve pit is to be inspected after construction to determine if a synthetic liner is required.

In addition, the following actions are necessary to fully comply with this approval:

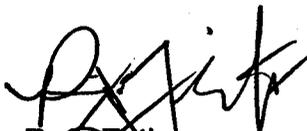
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.

Page 2
Coastal Oil & Gas Corporation
CIGE 147-36-9-22
May 6, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32020.

Sincerely,



R. O. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other copies on reverse side)

5. Lease Designation and Serial No.
ML-22650
6. If Indian, Allottee or Tribe Name
Not Applicable
7. Unit Agreement Name
Natural Buttes
8. Farm or Lease Name
CIGE
9. Well No.
147-36-9-22
10. Field and Pool, or Wildcat
Natural Buttes
11. Sec., T., R., M., or Bk. and Survey or Area
Section 36, T9S, R22E

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface
1121' FSL, 2328' FWL (SE1/4SW1/4) Section 36, T9S, R22E
At proposed prod. zone
Same As Above 43-047-22020

14. Distance in miles and direction from nearest town or post office*
Approximately 15 Miles Southeast of Ouray, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 1121'
16. No. of acres in lease 640
17. No. of acres assigned to this well 80

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. 1500'
19. Proposed depth 6975'
20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5000' GR
22. Approx. date work will start* May 1, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

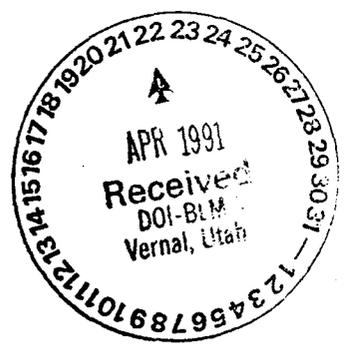
| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|-----------------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0-250' | 180 sx Circulate to Surface |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0-T.D. | 550 sx Lite + Class "G" |

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

RECEIVED

MAY 23 1991

DIVISION OF OIL GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Dale Heitzman Title: Authorized Agent Date: April 16, 1991
(This space for Federal or State office use)

Permit No. ACCEPTED BY BLM FOR UNIT PURPOSES ONLY Approval Date
Approved by: Conditions of approval, if any: Title: Date: MAY 23 1991

Ut 080-1M-125

DIVISION OF OIL, GAS AND MINING

WATER PERMIT OK

API NO. 43-047-32020

SPODDING INFORMATION

NAME OF COMPANY: COASTAL OIL & GAS CORPORATION

WELL NAME: CIGE 147-36-9-22

SECTION SESW 36 TOWNSHIP 9S RANGE 22E COUNTY UINTAH

DRILLING CONTRACTOR LEON ROSS

RIG # 6

SPODDED: DATE 8-1-91

TIME 10:00 a.m.

HOW DRY HOLE

DRILLING WILL COMMENCE NEXT FEW DAYS

REPORTED BY STEVE GALE

TELEPHONE # 722-3500

DATE 8-1-91 SIGNED TAS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|---|
| 6. Lease Designation and Serial Number ML-22650 |
| 7. Indian Allottee or Tribe Name N/A |
| 8. Unit or Communitization Agreement Natural Buttes Unit |
| 9. Well Name and Number CIGE #147-36-9-22 |
| 10. API Well Number 43-047-32020 |
| 11. Field and Pool, or Wildcat Natural Buttes |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

| |
|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) |
| 2. Name of Operator Coastal Oil & Gas Corporation |
| 3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749 |
| 4. Telephone Number (303) 573-4476 |
| 5. Location of Well Footage : 1121' FSL & 2328' FWL Q. Sec. T. R. M. : SESW, Section 36, T9S-R22E County : Uintah State : UTAH |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Casing Repair |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Fracture-Treat | <input type="checkbox"/> Fracture Treat |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Other |
| <input checked="" type="checkbox"/> Other <u>Change of Plans</u> | |
| <input type="checkbox"/> New Construction | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Water Shut-Off | |

Date of Work Completion _____

Approximate Date Work Will Start _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests permission to change the total depth in the above-referenced well from the proposed depth of 6975' to 7025'.

RECEIVED

AUG 09 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name & Signature Gilbert Danney
(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8-15-91
BY: [Signature]

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. 10230

ENTITY ACTION FORM - FORM 6

ADDRESS P. O. Box 749

Denver, Colorado 80201-0749

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|-------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 2900 → | | 43-047-32020 | CIGE #147-36-9-22 | SESW | 36 | 9S | 22E | Uintah | 8/1/91 | 8/1/91 |
| WELL 1 COMMENTS: FOR C.I.G. EXPLORATION <i>State-lease Prop. Zone-WSTC</i> <i>Field-Natural Buttes Entity added 8-13-91 JCR</i> <i>Unit-Natural Buttes</i> | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

RECEIVED

AUG 09 1991

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey

Regulatory Analyst 8/5/91
Title Date

Phone No. (303) 573-4476

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML-22650

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #147-36-9-22

10. API Well Number

43-047-32020

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

- Oil Well Gas Well Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 1121' FSL & 2328' FWL
QO, Sec. T., R., M. : SESW, Section 36, T9S-R22E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Report of spud
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling. Spud surface hole at 9:00 A.M., 8/1/91. Drilled 12-1/4" hole to 260'. Ran 6 jts. of 8-5/8", 24#, K-55, ST&C and set at 265' KB. Cemented w/20 BBLs gel, 20 BBLs FW and 150 sx. Type V cement + additives.

RECEIVED

AUG 09 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Edleen R. Davis

Title Regulatory Analyst Date 8/5/91

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| | |
|--|---------------------|
| 6. Lease Designation and Serial Number | ML-22650 |
| 7. Indian Allottee or Tribe Name | N/A |
| 8. Unit or Communitization Agreement | Natural Buttes Unit |
| 9. Well Name and Number | CIGE #147-36-9-22 |
| 10. API Well Number | 43-047-32020 |
| 11. Field and Pool, or Wildcat | Natural Buttes |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address of Operator
 P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage : 1121' FSL & 2328' FWL
 QG. Sec. T., R., M. : SESW, Section 36, T9S-R22E
 County : Uintah
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

| | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

| | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Report of Operations | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the drilling operations on the above-referenced well.

RECEIVED
AUG 30 1991
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature *William Dennis Key* Title Regulatory Analyst Date 8/27/91
 (State Use Only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #147
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
CIRCLE L #7
WI: 100% CIGE AFE: 18145
ATD: 7025' (WASATCH) SD: 8/10/91
CSG: 8-5/8" @ 265'; 5-1/2" @ 7075'
5-1/2" @ 7075'; PBD 7036'
DHC(M\$): 207.2

SE/SW SECTION 36, T9S-R22E

8/3/91 260' MIRU Leon Ross Drlg. Spud @ 9:00 a.m., 8/1/91. Drill 12-1/4" hole to 260'. Run 6 jts 8-5/8", 24# K-55, 8rd ST&C csg (255.50'). Cmt w/Howco. run 20 bbls gel, 20 bbls FW & 150 sx type 5 cmt w/2% CaCl₂, 1/4#/sk Floseal, 1.18 cu ft/sx, 15.6#/gal. Displ w/14 bbls FW. 8 bbls cmt returns. CC: \$10,983.

8/7/91 260' RURT MIRU Circle L #7. Expect to spud Friday, 8/9/91. CC: \$10,983.

8/8/91 272' KB MI RURT. MIRU Circle L rig #7. Anticipate spudding on Friday, 8/7/91. CC: \$63,308.

8/9/91 275' RURT MIRU Circle L rig #7. Expect to spud Saturday, 8/10/91. CC: \$65,734.

8/10/91 322' Drlg 58'/1 hr. RURT, NU BOP's. Test BOPE to 2000#, test hydril and csg to 1500#. PU DC's, rot hd. Drlg cmt & plug to 265'. Drlg w/air. CC: \$68,479.

8/11/91 1690' Drlg 1368'/22.5 hrs. Drlg, svys: 3/4 deg @ 531'; 1 deg @ 1020'; 1-1/4 deg @ 1537'. Hit water at 1360'. Aerated wtr, 800 CFM. CC: \$90,211.

8/12/91 2817' Drlg 1127'/22.5 hrs. Drlg, RS, svy: 1-3/4 deg @ 2044'; 1-1/2 deg @ 2555'. pH 10.0, 800 CFM. CC: \$102,505.

8/13/91 3580' Drlg 763'/19 hrs. TFNB. RS, work BOP. TIH, wash 90' to btm. Drlg, svys: 2 deg @ 3033'; 2-3/4 deg @ 3515'. Aerated water, pH 10, 700 CFM. CC: \$119,903.

8/14/91 4330' Drlg 750'/23 hrs. Drlg, RS, svy: 1 deg @ 4009'. Aerated wtr, pH 10.0. CC: \$126,173.

8/15/91 4801' Drlg 471'/15.5 hrs. Drlg, svy: 2 deg @ 4501'. Circ, POOH. RS, work BOP. Chg shock sub. TIH, wash 90' to btm, drlg. Aerated wtr. CC: \$137,139.

8/16/91 5341' Drlg 540'/23 hrs. Drlg, svy: 1-3/4 deg @ 5078'. RS, drlg w/aerated wtr, 700 CFM. CC: \$144,154.

8/17/91 5838' Drlg 497'/23 hrs. Drlg, RS, svy: 1-3/4 deg @ 5526'. Aerated water, pH 10.0, 700 CFM. CC: \$152,695.

8/18/91 6302' Drlg 464'/23 hrs. Drlg, svy, RS, drlg w/aerated wtr. Svy: 1-3/4 deg @ 6019'. pH 9.5. CC: \$158,764.

8/19/91 6850' Drlg 548'/23 hrs. Drlg, RS, work BOP. Drlg w/aerated wtr. Svy: 1-1/2 deg @ 6517'. pH 9.5, 700 CFM. Cc: \$164,976.

8/20/91 7077' Wash & ream to btm after logs stopped @ 4065'. Drlg, RS, check BOP. Drlg, circ 20 stds short trip. Wash 90' to btm. Pump 400 bbls 10 PPG brine. TOOH and SLM. RR - low drum clutch. Finish TOOH, no correction. RU Atlas & log. Bridge @ 4065'. POOH, RD Atlas. PU BHA and TIH. Bridge @ 5660'. PU kelly, wash & ream @ 5690'. 10 PPG brine, 700 CFM. CC: \$172,941.

8/21/91 7077' LD DP Wash & ream 5660'-6970'. Rig repair - low drum clutch. Work stuck pipe @ 6950' (moved 20' & stuck). Pipe free, circ & unload hole, work pipe. Wash 127' to btm. Circ & condition. POOH 30 stds. RR, replace clutch pads. RU LD machine. LD DP. Drlg w/aerated wtr; pH 9.5, 700 CFM. CC: \$192,254.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #147
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

Page 2

- 8/22/91 7077' ND BOP LD DP & DC's. RU & run: 5-1/2" 17# J-55 LT&C to 6727', pipe stuck. Work pipe, attempt to circ. Pump 3 jts out of hole. circ & work pipe (6 BPM @ 2100 psi). Wash 12 jts to btm, 169 jts (7081.15'). FS 7075', FC 7036'. Circ, RU Western. Pump 40 bbls FR wtr, 240 sx Class "G", 16% gel, 3% salt, 10#/sk Gilsonite, 1/4#/sk Celloseal, 1#/sk Hyseal 3; 445 sx 50-50 Poz mix, 2% gel, 10% salt, 1#/sk Hyseal 3, 0.6% CF-2. Bump plug @ 3:30 a.m., 8/22/91 w/1800 psi. Set slips w/100M#. ND BOP, no returns throughout, good lift. CC: \$266,403.
- 8/23/91 7077' RDRT. ND BOP's. Released rig @ 9:00 a.m., 8/22/91. CC: \$271,954.
FINAL DRILLING REPORT.

st

43-047-32020
Coastal Oil & Gas
CIGE #147
Section 36
Township 9S
Range 22E
County Uintah, Utah
Operator Coastal Oil & Gas
Contractor Circle L #7C
8-9-91
Tested by Darren Merrick

RECEIVED

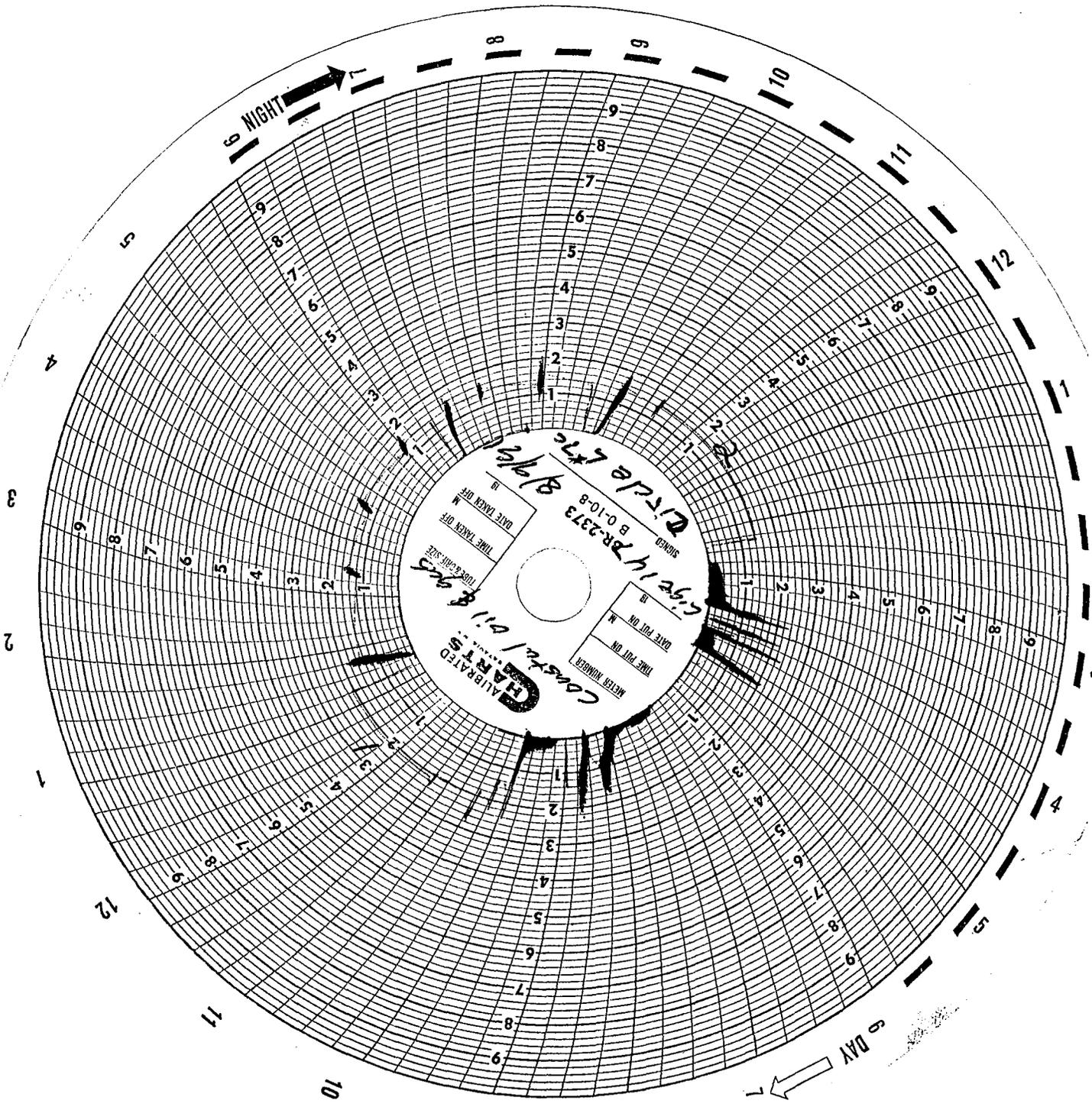
SEP 03 1991

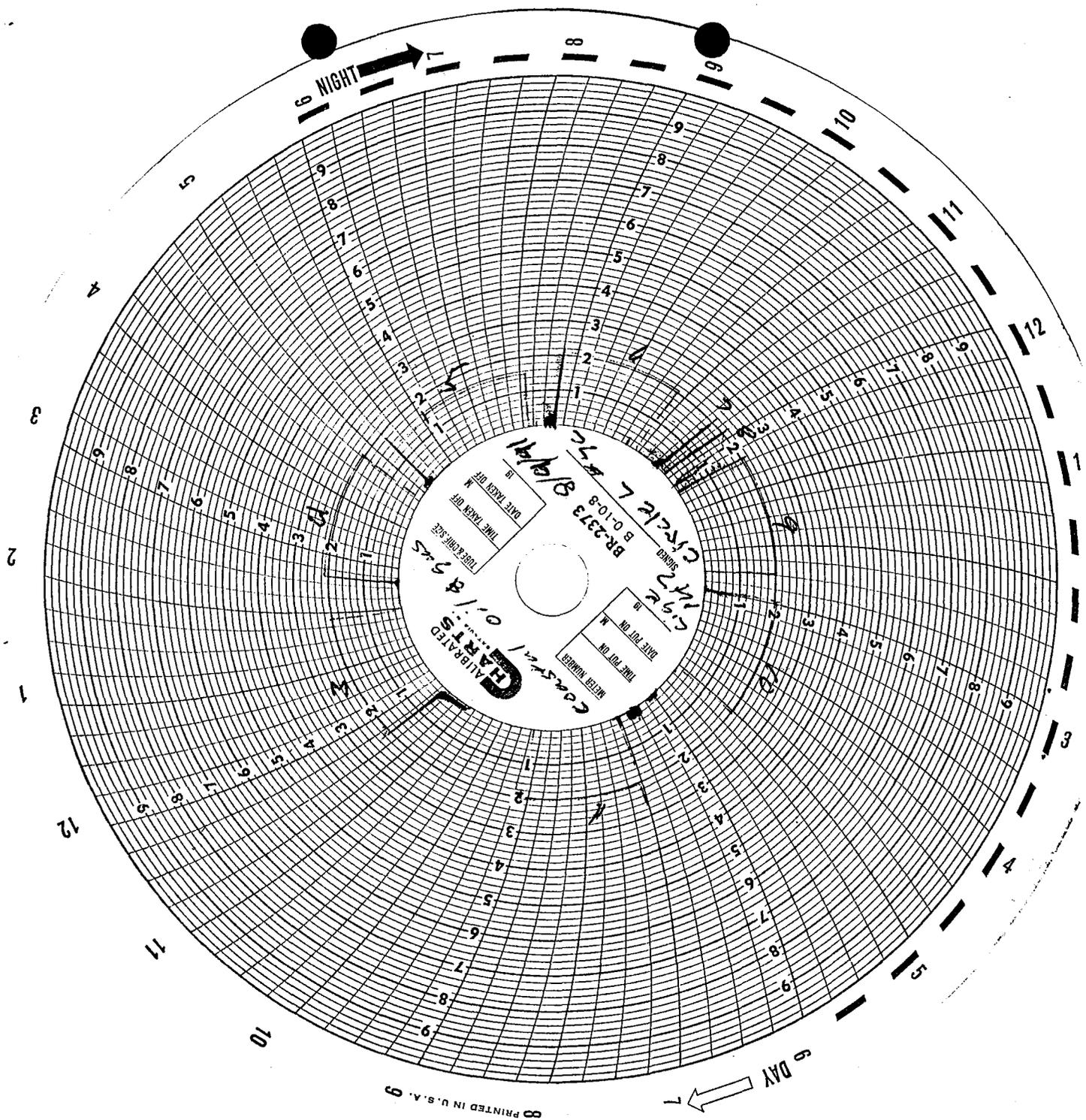
DIVISION OF
OIL GAS & MINING

QUICK TEST INC.
OFFICE (801) 789-8159

Coastal Oil & Gas
CIGE #147
8-09-91

| TEST # | ITEM TESTED | PRESSURE | MIN. HELD | RESULTS |
|--------|--|----------|-----------|------------------|
| 1 | Upper kelly | 2000 | 10 | No visible leaks |
| 2 | CSG, blindrams, 1st choke, 1st kill | 1500 | 15 | No visible leaks |
| 3 | Piperams, 1st choke, 1st kill | 2000 | 10 | No visible leaks |
| 4 | Piperams, HCR valve, 2nd kill | 2000 | 10 | No visible leaks |
| 5 | Hydril, HCR valve, 2nd kill | 1500 | 10 | No visible leaks |
| 6 | Blind rams, check valve, 1st set choke manifold valves | 2000 | 10 | No visible leaks |
| 7 | HCR valve check righ choke bleed off OK | | | |
| 8 | HCR valve, check left choke bleed off OK | | | |
| 9 | HCR valve, 2nd set choke manifold valves | 2000 | 10 | No visible leaks |
| 10 | Safety valve | 2000 | 10 | No visible leaks |
| 11 | Inside BOP | 2000 | 10 | No visible leaks |

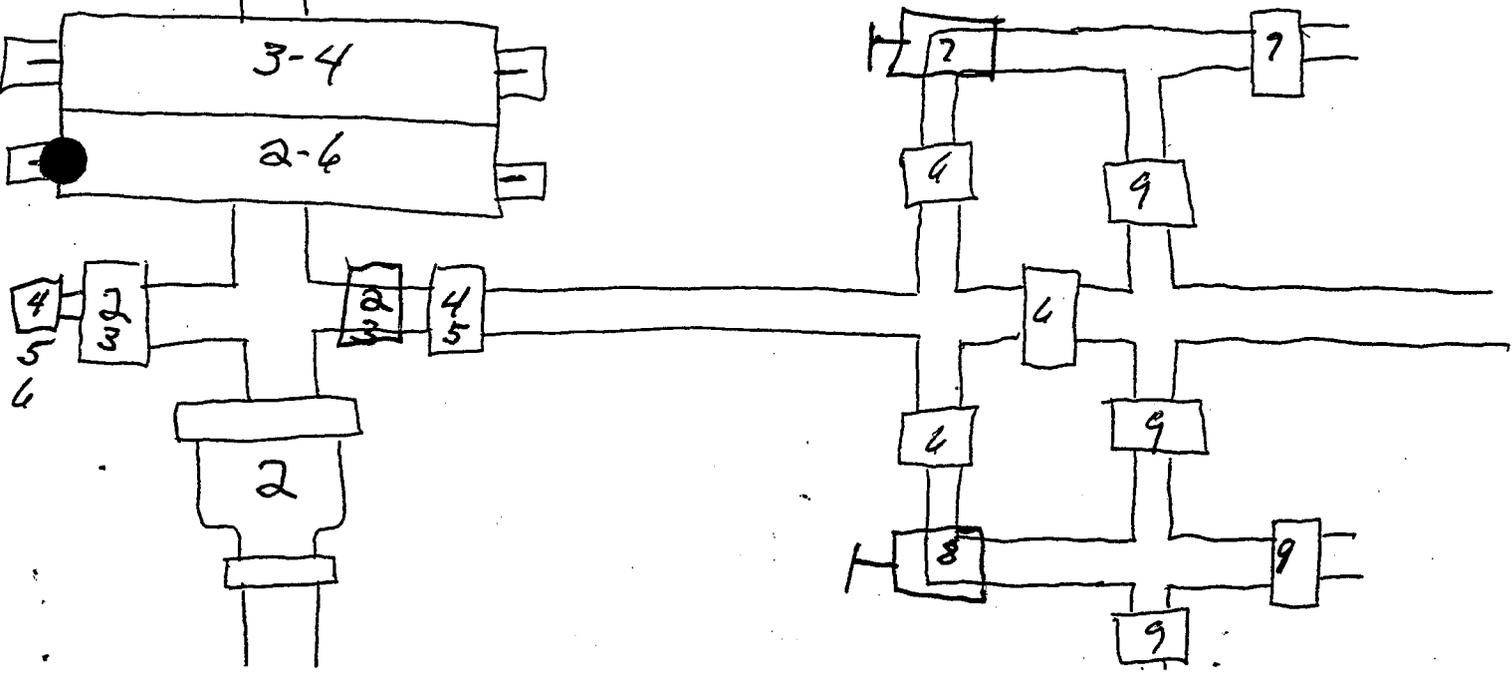
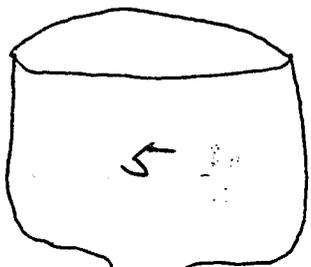




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CUSTOMER ...

CIRCLE L #7C



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR: P. O. Box 749 Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1121' FSL & 2328' FWL (SE/SW)
At top prod. interval reported below Same as above.
At total depth Same as above.

5. LEASE DESIGNATION AND SERIAL NO. ML-22650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME Natural Buttes Unit

8. FARM OR LEASE NAME CIGE

9. WELL NO. 147-36-9-22

10. FIELD AND POOL, OR WILDCAT Natural Buttes

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 36, T9S-R22E

14. API NO. 43-047-32020 DATE ISSUED 5/6/91

12. COUNTY Uintah 13. STATE Utah

15. DATE SPUNDED 8/1/91 16. DATE T.D. REACHED 8/19/91 17. DATE COMPL. (Ready to prod.) 10/4/91 (Plug & Abd.)

18. ELEVATIONS (DP, BEB, RT, GR, ETC.) 5000' GR, 5012' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7077' 21. PLUG BACK T.D., MD & TVD 7063'

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY SFC-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6423'-7008' (Wasatch)

25. WAS DIRECTIONAL SURVEY MADE No

25. TYPE ELECTRIC AND OTHER LOGS RUN CBL, PDK-T00 (10-17-91)

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT POLLED |
|-------------|-----------------|----------------|-----------|------------------------|---------------|
| 8-5/8" | 24# | 265' | 12-1/4" | 150 sx Type V + Add. | None |
| 5-1/2" | 17# | 7075' | 7-7/8" | 685 sx "G" + 50/50 Poz | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4" csg gun @ following depths:

| | | | | |
|-------|-------|-------|-------|-------|
| 6423' | 6608' | 6694' | 6818' | 7008' |
| 6434' | 6622' | 6720' | 6868' | |
| 6516' | 6664' | 6738' | 6894' | |
| 6576' | 6678' | 6756' | 6996' | |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 6423'-7008' | 4000 gals 3% KCl wtr + 34 BS's |

33. PRODUCTION

DATE FIRST PRODUCTION 10/4/91

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or Shut-in) SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 10/4/91 | 24 | 20/64" | | 0 | 200 | 0 | N/A |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 100 | 800 | | 0 | 200 | 0 | N/A |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI, WOPLC

TEST WITNESSED BY L. Miller

35. LIST OF ATTACHMENTS Chronological report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 10/18/91

See Spaces for Additional Data on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

CIGE #147
SE/SW SECTION 36-T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18145
TD: 7077' (WASATCH) SD: 8/10/91
CSG: 5-1/2" @ 7075'
PERFS: 6423'-7008' (WASATCH)
CWC(M\$): \$435.4

- 9/26/91 Drilling out. Clean and level location. MIRU Pool Well Service. RIH w/4-3/4" mill and 2-7/8" tbg. Tag up @ 6271'. RU power swivel and drill out. Drill 5" in 1/2 hour. Mill torquing up and dumping. Got small metal shavings. Circ 75 bbls. PU, SDFN.
DC: \$22,150 TC: \$294,104
- 9/27/91 Prep to run CBL. Tag tight spot @ 6271'. Fell through. RIH with 2-3/8" tbg. Tag cmt @ 6949'. RU power swivel. Drill out to float collar @ 7036'. Drill out to 7063'. Circ hole clean. POOH w/tbg and mill. RU to run CBL. Would not work. Run PDK-100 log from 7058'-3900'. Tight spot in csg @ 6271'.
DC: \$2,250 TC: \$296,354
- 9/28/91 Evaluating PDK-100 log. RIH w/CBL and GR. Tools would not go through tight spot @ 6277'. Log from 6277' to 3200'. TOC @ 3485'. POOH w/tools. RIH w/CBL and CCL. Hit tight spot and fell through. Ran CBL from PBDT to 6000'.
DC: \$13,594 TC: \$309,948
- 9/29-10/1/91 Evaluating log.
- 10/2/91 Prep to breakdown perfs. Test csg to 5000 psi. RU Cutters. RIH w/8' x 4" csg gun. Could not get past 6277'. RIH w/3-1/8" x 8' csg gun. Gun went through tight spot. Perf Wasatch w/17 holes from 6423'-7008'. RIH w/2-3/8" tbg. Set tbg @ 6357'.
DC: \$5,520 TC: \$315,468
- 10/3/91 Flow test well. RU Western. Breakdown perfs w/4000 gals 3% KCl wtr and 34 BS's. Balled off perfs. ISIP 1800 psi, 15 min 1800 psi. TLTR 202 bbls. Flowed back 180 BLW.
DC: \$4,785 TC: \$320,253
- 10/4/91 Flow testing. Flowing 200 MCFD, FTP 100 psi, CP 800 psi, 20/64" choke, surging 5 BWPH.
- 10/5/91 SI, waiting on prod log. Well loads up w/wtr and dies. Swbd 80 BW.
DC: \$1,740 TC: \$321,993
- 10/9/91 SI, waiting on further activity. MIRU wireline unit. Attempt to run prod logs. Well flwd 5 min then died. Did not unload any wtr. Made 5 swab runs. Rec 50 BW. Well kicked off. Ran prod log. Logs indicate major wtr prod from 6720' & 6738'. Possible wtr from 6664'-6696'. RDMO wireline unit. Drop from report until further activity.
DC: \$5,350 TC: \$327,343

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #147
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

Page 2

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FINAL DRILLING REPORT.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #147
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
CIRCLE L #7
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CSG: 8-5/8" @ 265'; 5-1/2" @ 7075'
5-1/2" @ 7075'; PBD 7036'
DHC(M\$): 207.2

SE/SW SECTION 36, T9S-R22E

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- 8/11/91 1690' Drlg 1368'/22.5 hrs. Drlg, svys: 3/4 deg @ 531'; 1 deg @ 1020'; 1-1/4 deg @ 1537'. Hit water at 1360'. Aerated wtr, 800 CFM. CC: \$90,211.
- 8/12/91 2817' Drlg 1127'/22.5 hrs. Drlg, RS, svy: 1-3/4 deg @ 2044'; 1-1/2 deg @ 2555'. pH 10.0, 800 CFM. CC: \$102,505.
- 8/13/91 3580' Drlg 763'/19 hrs. TFNB. RS, work BOP. TIH, wash 90' to btm. Drlg, svys: 2 deg @ 3033'; 2-3/4 deg @ 3515'. Aerated water, pH 10, 700 CFM. CC: \$119,903.
- 8/14/91 4330' Drlg 750'/23 hrs. Drlg, RS, svy: 1 deg @ 4009'. Aerated wtr, pH 10.0. CC: \$126,173.
- 8/15/91 4801' Drlg 471'/15.5 hrs. Drlg, svy: 2 deg @ 4501'. Circ, POOH. RS, work BOP. Chg shock sub. TIH, wash 90' to btm, drlg. Aerated wtr. CC: \$137,139.
- 8/16/91 5341' Drlg 540'/23 hrs. Drlg, svy: 1-3/4 deg @ 5078'. RS, drlg w/aerated wtr, 700 CFM. CC: \$144,154.
- 8/17/91 5838' Drlg 497'/23 hrs. Drlg, RS, svy: 1-3/4 deg @ 5526'. Aerated water, pH 10.0, 700 CFM. CC: \$152,695.
- 8/18/91 6302' Drlg 464'/23 hrs. Drlg, svy, RS, drlg w/aerated wtr. Svy: 1-3/4 deg @ 6019'. pH 9.5. CC: \$158,764.
- 8/19/91 6850' Drlg 548'/23 hrs. Drlg, RS, work BOP. Drlg w/aerated wtr. Svy: 1-1/2 deg @ 6517'. pH 9.5, 700 CFM. CC: \$164,976.
- 8/20/91 7077' Wash & ream to btm after logs stopped @ 4065'. Drlg, RS, check BOP. Drlg, circ 20 stds short trip. Wash 90' to btm. Pump 400 bbls 10 PPG brine. TOOH and SLM. RR - low drum clutch. Finish TOOH, no correction. RU Atlas & log. Bridge @ 4065'. POOH, RD Atlas. PU BHA and TIH. Bridge @ 5660'. PU kelly, wash & ream @ 5690'. 10 PPG brine, 700 CFM. CC: \$172,941.
- 8/21/91 7077' LD DP Wash & ream 5660'-6970'. Rig repair - low drum clutch. Work stuck pipe @ 6950' (moved 20' & stuck). Pipe free, circ & unload hole, work pipe. Wash 127' to btm. Circ & condition. POOH 30 stds. RR, replace clutch pads. RU LD machine. LD DP. Drlg w/aerated wtr, pH 9.5, 700 CFM. CC: \$192,254.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML-22650

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #147-36-9-22

10. API Well Number

43-047-32020

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

Oil Well

Gas Well

Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage 1121' FSL & 2328' FWL
C.O. Sec. T., R., M. : SE/SW Section 36, T9S-R22E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Pipeline Right-of-Way | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the CIGE #147-36-9-22 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 36, T9S-R22E within lease ML-22650 and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of $\pm 279'$. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-3-91
BY: [Signature]

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

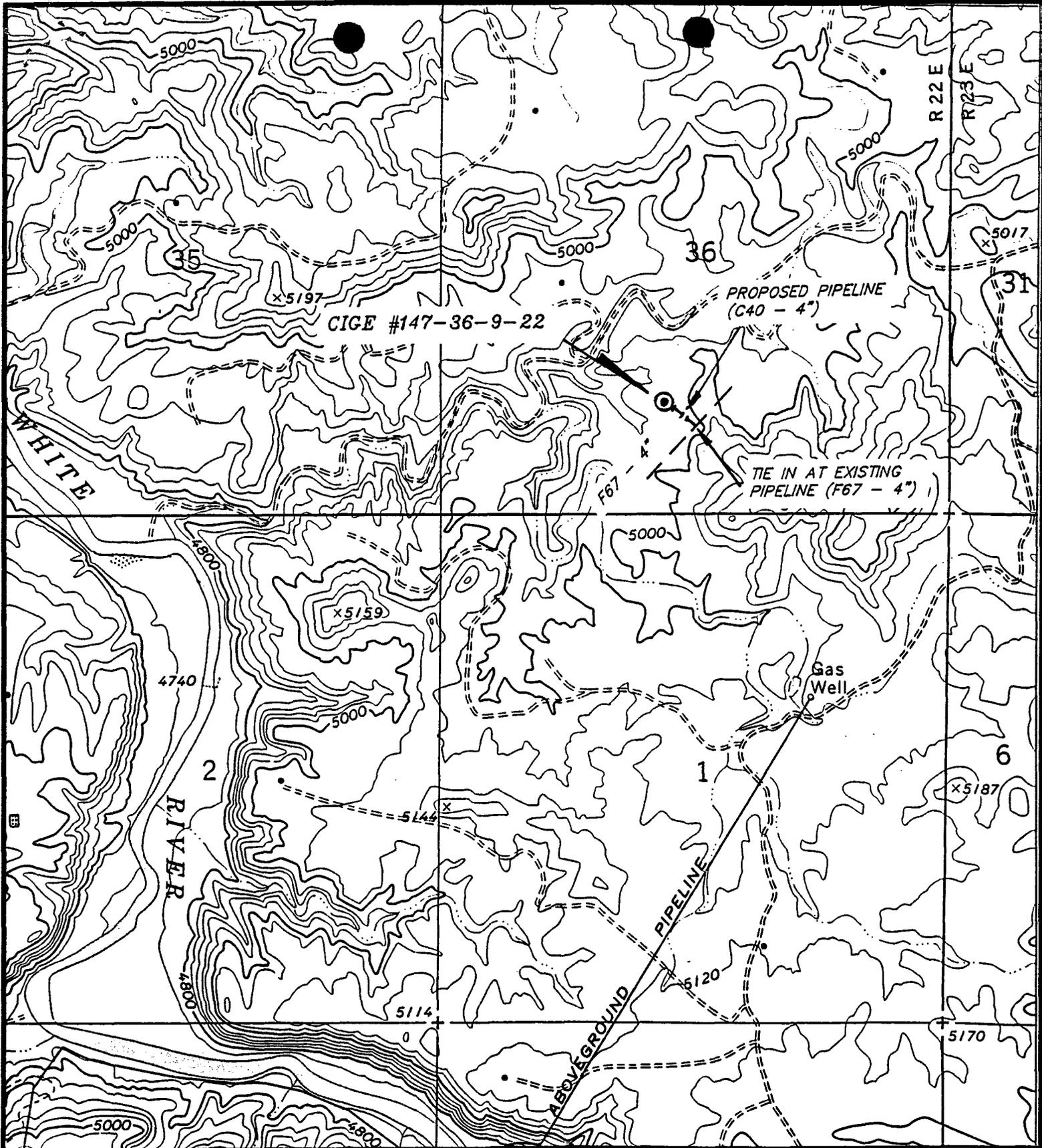
Name & Signature

[Signature: Eileen Dammitt Dey]

Title Regulatory Analyst Date 11/25/91

State Use Only)

Eileen Dammitt Dey



TOTAL PIPELINE SLOPE DISTANCE = 279'

**TOPOGRAPHIC
MAP**

LEGEND

- EXISTING PIPELINE
- +++++ Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
CIGE #147-36-9-22
SECTION 36, T9S, R22E, S.L.B.&M.

DATE 11-18-91



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML-22650

7. Indian Allottee or Tribe Name

N/A

8. Unit of Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #147-36-9-22

10. API Well Number

43-047-32020

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

Type of Well

Oil Well Gas Well Other (specify)

Name of Operator

Coastal Oil & Gas Corporation

Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

Location of Well

Footage 1121' FSL & 2328' FWL
Co. Sec. T. R. M. : SE/SW Section 36, T9S-R22E

County : Uintah

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other Bullhead Squeeze

Date of Work Completion 11/1/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the bullhead squeeze performed on the above referenced well.

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DEC 19 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct.

Name & Signature

Eileen Danni DeY

Title

Regulatory Analyst

Date

12/16/91

State Use Only)

Eileen Danni DeY

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #147
SE/SW SECTION 36-T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18145
TD: 7077' (WASATCH) SD: 8/10/91
CSG: 5-1/2" @ 7075'
PERFS: 6423'-7008' (WASATCH)
CWC(M\$): \$435.4

PAGE 3

10/16/91 SI, waiting on frac. MIRU Western Company. Cmt 8-5/8" x 5-1/2"
annulus w/255 sx Class "G", 0 psi throughout job. Well on vacuum
at end of job.
DC: \$7,257 TC: \$334,600

11/1/91 RDMO CU. Killed well w/60 bbls 3% KCl wtr. ND tree, NU BOP. POOH
& LD tbg. ND BOP, NU tree. Drop from report until further
activity.
DC: \$1,970 TC: \$336,570

RECEIVED

DEC 19 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
DIVISION OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 See Attached List

5. Lease Designation and Serial No.
 See Attached List

6. If Indian, Allottee or Tribe Name
 See Attached List

7. If Unit or CA, Agreement Designation
 Natural Buttes Unit

8. Well Name and No.
 See Attached List

9. API Well No.
 See Attached List

10. Field and Pool, or Expiatory Area
 Natural Buttes

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other NTL 2B; IV |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Day Title Regulatory Analyst Date 4/14/92

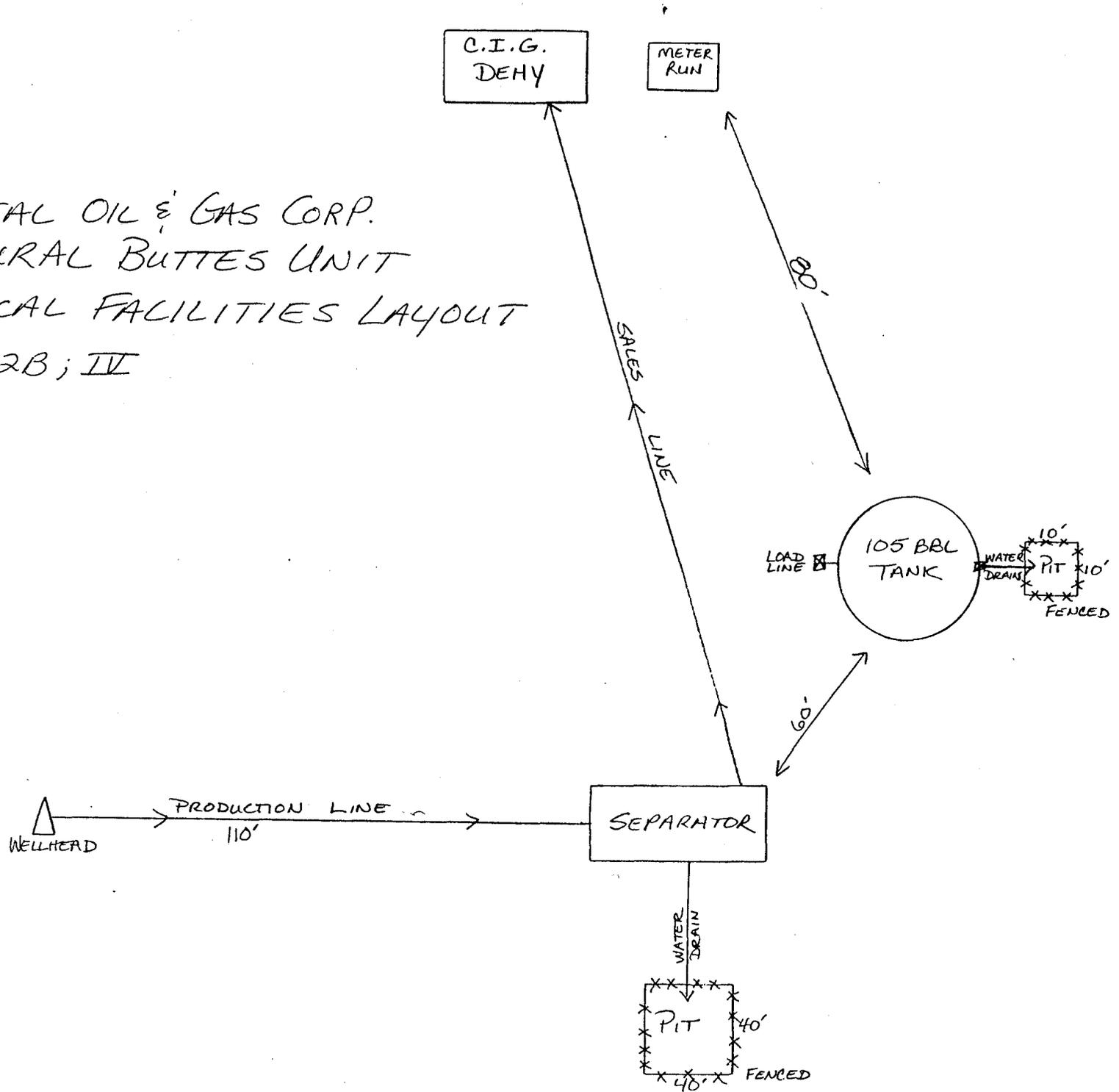
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 4-29-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | | | RGE | STATE OR BLM | | API NUMBER |
|-----------|----------|-----|-------|-----|---------------|---------|--------------|
| | QUAD | SEC | TWP | | LEASE # | SURFACE | |
| NBU #103 | SE | NW | 10 9 | 21 | U-0141315 | UTE | 43-047-31956 |
| NBU #104 | SE | NE | 16 9 | 21 | ST ML-3282 | UTE | 43-047-31957 |
| NBU #105 | S | WSW | 17 9 | 21 | U-0575 | UTE | 43-047-31955 |
| NBU #106 | N | ESW | 21 9 | 21 | U-0576 | UTE | 43-047-31946 |
| NBU #107 | SE | NW | 26 9 | 21 | ST ML-01194 | STATE | 43-047-31916 |
| NBU #108 | SE | SE | 19 9 | 22 | U-0284 | UTE | 43-047-31958 |
| NBU #109 | SE | NE | 27 9 | 21 | ST U-01194-A | STATE | 43-047-31917 |
| NBU #110 | N | ENE | 28 9 | 21 | U-0576 | FED. | 43-047-31924 |
| NBU #111 | S | WNW | 25 9 | 21 | ST U-01194 | STATE | 43-047-31920 |
| NBU #112 | SE | SE | 33 9 | 22 | U-01191 | FED. | 43-047-31930 |
| NBU #113 | SE | SE | 34 9 | 22 | U-0149077 | FED. | 43-047-31931 |
| NBU #114 | S | WSW | 5 10 | 21 | U-01393-D | FED. | 43-047-31923 |
| NBU #115 | N | ENW | 10 10 | 21 | U-0149079 | FED. | 43-047-31929 |
| NBU #116 | N | WNW | 6 10 | 22 | U-464 | FED. | 43-047-31925 |
| NBU #117 | N | ENE | 10 10 | 22 | ST UT-01197-A | STATE | 43-047-31914 |
| NBU #118 | SE | NE | 22 9 | 20 | U-0577-B | UTE | 43-047-31969 |
| NBU #119 | SE | NW | 22 9 | 20 | U-0577-B | UTE | 43-047-31973 |
| NBU #120 | N | WNW | 10 9 | 21 | U-0141315 | UTE | 43-047-31972 |
| NBU #121 | N | WNE | 13 9 | 21 | U-01193 | UTE | 43-047- |
| NBU #122 | S | WSE | 13 9 | 21 | U-01193 | UTE | 43-047-32085 |
| NBU #123 | N | WNW | 15 9 | 21 | U-01188 | UTE | 43-047-31974 |
| NBU #124 | N | WNE | 16 9 | 21 | ST ML-3282 | UTE | 43-047-31971 |
| NBU #125 | N | ESE | 17 9 | 21 | U-0575 | UTE | 43-047-32090 |
| NBU #126 | N | ENW | 21 9 | 21 | U-0576 | UTE | 43-047-31962 |
| NBU #127 | S | WNW | 21 9 | 21 | U-0576 | UTE | 43-047-31963 |
| NBU #128 | S | WSW | 21 9 | 21 | U-0576 | UTE | 43-047-31964 |
| NBU #129 | SE | NE | 22 9 | 21 | U-010950-A | UTE | 43-047-31965 |
| NBU #130 | S | WNW | 22 9 | 21 | U-0147566 | UTE | 43-047-31967 |
| NBU #131 | N | WSW | 23 9 | 21 | U-0149075 | UTE | 43-047-31966 |
| NBU #132 | N | WNW | 26 9 | 21 | ST U-01194 | STATE | 43-047-31938 |
| NBU #133 | S | WNE | 28 9 | 21 | U-0576 | FED. | 43-047-31950 |
| NBU #134 | S | WSW | 28 9 | 21 | U-0576 | FED. | 43-047-32011 |
| NBU #135 | N | ESE | 18 9 | 22 | U-461 | UTE | 43-047-32089 |
| NBU #136 | S | WSE | 19 9 | 22 | U-0284 | UTE | 43-047-31968 |
| NBU #137 | SE | SE | 30 9 | 22 | ST ML-22935 | STATE | 43-047-31939 |
| NBU #138A | SE | NE | 33 9 | 22 | U-01191-A | FED. | 43-047-32151 |
| NBU #139 | S | WNE | 14 10 | 21 | U-465 | FED. | 43-047-31948 |
| NBU #140 | N | WNE | 5 10 | 22 | U-01191A | FED. | 43-047-31947 |
| NBU #141 | SE | NW | 6 10 | 22 | U-464 | FED. | 43-047-32017 |
| NBU #142 | N | ESE | 10 10 | 22 | U-025187 | FED. | 43-047-32013 |
| NBU #143 | N | WNE | 10 9 | 21 | U-0141315 | UTE | 43-047-32088 |
| NBU #144 | N | WNW | 23 9 | 21 | U-0149075 | UTE | 43-047-32044 |
| NBU #145 | N | WNE | 27 9 | 21 | ST U-01194-A | STATE | 43-047-31976 |
| NBU #146 | S | WNW | 14 10 | 21 | U-465 | FED. | 43-047-31985 |
| NBU #147 | N | WSW | 4 10 | 22 | U-01191 | FED. | 43-047-31984 |
| NBU #148 | SE | SW | 4 10 | 22 | U-01191 | FED. | 43-047-31983 |
| NBU #149 | N | ESE | 5 10 | 22 | U-01191 | FED. | 43-047-31982 |
| NBU #150 | SE | NW | 9 10 | 22 | U-01196-B | FED. | 43-047-31992 |
| NBU #151 | N | WNW | 9 10 | 22 | U-01196-B | FED. | 43-047-31991 |
| NBU #152 | SE | SE | 9 10 | 22 | U-01196-D | FED. | 43-047-31990 |
| NBU #153 | S | WNW | 11 10 | 22 | ST U-01197-A | STATE | 43-047-31975 |
| NBU #154 | N | WSE | 26 9 | 21 | ST ML-22934 | STATE | 43-047-32003 |
| NBU #155 | SE | NW | 31 9 | 22 | ST ML-23607 | STATE | 43-047-32004 |
| NBU #156 | S | WNW | 35 9 | 21 | ST U-01194 | STATE | 43-047-32005 |
| NBU #157 | SE | SW | 32 9 | 22 | ST ML-22649 | STATE | 43-047-32007 |
| NBU #158 | N | WSE | 27 9 | 21 | ST U-01194-A | STATE | 43-047-31997 |
| NBU #159 | N | ESW | 35 9 | 21 | ST U-01194 | STATE | 43-047-31996 |
| NBU #160 | SE | SW | 31 9 | 22 | ST ML-22935-A | STATE | 43-047-32006 |
| NBU #161 | SE | SE | 32 9 | 22 | ST ML-22649 | STATE | 43-047-32023 |
| NBU #162 | SE | NW | 12 10 | 20 | U-4478 | FED. | 43-047-32066 |
| NBU #163 | N | ENW | 14 10 | 21 | U-465 | FED. | 43-047-32069 |
| NBU #164 | N | WSE | 3 10 | 22 | U-01191-A | FED. | 43-047-32055 |
| NBU #165 | N | ENW | 3 10 | 22 | U-01191 | FED. | 43-047-32057 |
| NBU #166 | S | WSE | 28 9 | 21 | U-0576 | FED. | 43-047-32065 |
| NBU #167 | SE | SW | 25 9 | 21 | ST U-01194 | STATE | 43-047-32054 |
| NBU #168 | N | WSW | 12 10 | 20 | U-4478 | FED. | 43-047-32117 |
| NBU #169 | SE | SW | 12 10 | 20 | U-4478 | FED. | 43-047-32118 |

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | | | | STATE OR BLM | | API NUMBER |
|-------------------|----------|-----|-----|-----|---------------|---------|--------------|
| | QUAD | SEC | TWP | RGE | LEASE # | SURFACE | |
| NBU #170 | NWNW | 4 | 10 | 22 | U-01191-A | FED. | 43-047-32169 |
| NBU #171 | SENE | 5 | 10 | 22 | U-01191-A | FED. | 43-047-32115 |
| NBU #172 | NENE | 19 | 9 | 22 | U-0284 | UTE | 43-047-32194 |
| NBU #173 | NWNE | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32116 |
| NBU #174 | NWNW | 11 | 9 | 21 | U-0141315 | UTE | 43-047-32193 |
| NBU #175 | NENW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32143 |
| NBU #176 | SWNW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32144 |
| NBU #177 | NESE | 29 | 9 | 21 | U-0581 | FED. | 43-047-32112 |
| NBU #178 | NWNE | 30 | 9 | 21 | U-0581 | FED. | 43-047-32121 |
| NBU #179 | SWSW | 10 | 10 | 21 | U-01416-A | FED. | 43-047-32145 |
| NBU #180 | SWSE | 10 | 10 | 22 | U-025187 | FED. | 43-047-32113 |
| NBU #181 | SESW | 9 | 9 | 21 | U-0576 | UTE | 43-047-32161 |
| NBU #182 | SESW | 11 | 9 | 21 | U-0141315 | UTE | 43-047-32162 |
| NBU #183 | SWNW | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-32122 |
| NBU #184 | SESW | 30 | 9 | 22 | U-463 | FED. | 43-047-32170 |
| NBU #185 | SWNE | 3 | 10 | 22 | U-01191-A | FED. | 43-047-32171 |
| NBU #186 | SENE | 30 | 9 | 22 | U-463 | FED. | 43-047- |
| NBU #187 | SESW | 34 | 9 | 22 | U-0149077 | FED. | 43-047- |
| NBU #188 | SWSW | 10 | 10 | 22 | U-01196-C | FED. | 43-047- |
| NBU #189 | SESW | 23 | 9 | 21 | U-0149075 | UTE | 43-047- |
| NBU #190 | NWNE | 26 | 9 | 21 | ST U-01194 | STATE | 43-047- |
| CIGE 110-7-9-21 | SWSE | 7 | 9 | 21 | U-0575-B | UTE | 43-047-31959 |
| CIGE 111-13-9-21 | SESW | 13 | 9 | 21 | U-01193 | UTE | 43-047-31954 |
| CIGE 112-19-9-21 | SESE | 19 | 9 | 21 | U-0581 | UTE | 43-047-31945 |
| CIGE 113-21-9-21 | SWNE | 21 | 9 | 21 | U-0576 | UTE | 43-047-31944 |
| CIGE 114-34-9-21 | NESE | 34 | 9 | 21 | ST U-01194-A | STATE | 43-047-31915 |
| CIGE 115-35-9-21 | NWNE | 35 | 9 | 21 | ST ML-22582 | STATE | 43-047-31918 |
| CIGE 116-29-9-22 | NWSW | 29 | 9 | 22 | ST ML-22935 | STATE | 43-047-31919 |
| CIGE 117-34-9-22 | SWNW | 34 | 9 | 22 | U-0149077 | FED. | 43-047-31928 |
| CIGE 118-35-9-22 | NESE | 35 | 9 | 22 | U-010954A | FED. | 43-047-32025 |
| CIGE 119-15-10-21 | NENE | 15 | 10 | 21 | U-01416-A | FED. | 43-047-31927 |
| CIGE 120-15-9-20 | SENE | 15 | 9 | 20 | U-0144868 | UTE | 43-047-32032 |
| CIGE 121-15-9-20 | NWNE | 15 | 9 | 20 | U-0144868 | UTE | 43-047-32031 |
| CIGE 122-7-9-21 | NENE | 7 | 9 | 21 | U-0149767 | UTE | 43-047-32098 |
| CIGE 123-7-9-21 | SWNE | 7 | 9 | 21 | U-0575-B | UTE | 43-047-32047 |
| CIGE 124-9-9-21 | NWSE | 9 | 9 | 21 | U-01188 | UTE | 43-047-32045 |
| CIGE 125-13-9-21 | NWNW | 13 | 9 | 21 | U-01193 | UTE | 43-047-32084 |
| CIGE 126-13-9-21 | NWSW | 13 | 9 | 21 | U-01193 | UTE | 43-047-32087 |
| CIGE 127-16-9-21 | NESW | 16 | 9 | 21 | ST ML-3141 | UTE | 43-047-32036 |
| CIGE 128-18-9-21 | NENE | 18 | 9 | 21 | U-0575 | UTE | 43-047-32046 |
| CIGE 129-18-9-21 | NENW | 18 | 9 | 21 | U-0581 | UTE | 43-047-32043 |
| CIGE 130-19-9-21 | NENE | 19 | 9 | 21 | U-0581 | UTE | 43-047-32030 |
| CIGE 131-19-9-21 | SWNE | 19 | 9 | 21 | U-0581 | UTE | 43-047-32029 |
| CIGE 132-20-9-21 | NWSW | 20 | 9 | 21 | U-0575 | UTE | 43-047-32028 |
| CIGE 133-35-9-21 | SWSE | 35 | 9 | 21 | ST ML-22582 | STATE | 43-047-31978 |
| CIGE 134-1-10-20 | SWSW | 1 | 10 | 20 | U-02270-A | FED. | 43-047-31989 |
| CIGE 135-3-10-21 | SWSW | 3 | 10 | 21 | U-0149078 | FED. | 43-047-32001 |
| CIGE 136-4-10-21 | SWNE | 4 | 10 | 21 | ST ML-22940 | STATE | 43-047-31979 |
| CIGE 137-6-10-21 | SENE | 6 | 10 | 21 | U-01791 | FED. | 43-047-31988 |
| CIGE 138A-6-10-21 | SESW | 6 | 10 | 21 | U-01791 | FED. | 43-047-31987 |
| CIGE 139-10-10-21 | SWNE | 10 | 10 | 21 | U-0149079 | FED. | 43-047-31986 |
| CIGE 140-16-10-21 | NENE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-31977 |
| CIGE 141-7-10-22 | NWNE | 7 | 10 | 22 | ST ML-23609 | STATE | 43-047-31970 |
| CIGE 142-25-9-21 | SENE | 25 | 9 | 21 | ST U-01189 | STATE | 43-047-31994 |
| CIGE 143-34-9-21 | SWNE | 34 | 9 | 21 | ST U-01194-A | STATE | 43-047-31995 |
| CIGE 144-2-10-22 | SWNE | 2 | 10 | 22 | ST ML-22651 | STATE | 43-047-32022 |
| CIGE 145-29-9-22 | SESW | 29 | 9 | 22 | ST ML-22935 | STATE | 43-047-31993 |
| CIGE 146-16-10-21 | NWNE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-32021 |
| CIGE 147-36-9-22 | SESW | 36 | 9 | 22 | ST ML-22650 | STATE | 43-047-32020 |
| CIGE 148-31-9-22 | NWNE | 31 | 9 | 22 | ST ML-22935-A | STATE | 43-047-32024 |
| CIGE 149-8-10-21 | NWNE | 8 | 10 | 21 | U-01791 | FED. | 43-047-32056 |
| CIGE 150-9-10-21 | SWNE | 9 | 10 | 21 | U-01416 | FED. | 43-047-32058 |
| CIGE 151-10-10-21 | SWSE | 10 | 10 | 21 | U-0149079 | FED. | 43-047-32059 |
| CIGE 152-33-9-22 | SESW | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32068 |
| CIGE 153-35-9-22 | SESW | 35 | 9 | 22 | U-010954-A | FED. | 43-047-32067 |
| CIGE 154-13-10-20 | NWNW | 13 | 10 | 20 | U-4485 | STATE | 43-047-32119 |
| CIGE 155-9-9-21 | SENE | 9 | 9 | 21 | U-01188-B | UTE | 43-047-32157 |

13-Apr-92

NATURAL BUTTES UINTAH COUNTY, UTAH

| WELL # | LOCATION | | | | STATE OR BLM | | API |
|-------------------|----------|-----|-----|-----|--------------|---------|--------------|
| | QUAD | SEC | TWP | RGE | LEASE # | SURFACE | NUMBER |
| CIGE 156-16-9-21 | NESE | 16 | 9 | 21 | ST ML-3282 | UTE | 43-047-32195 |
| CIGE 157-16-9-21 | SWNW | 16 | 9 | 21 | U-38409 | UTE | 43-047-32160 |
| CIGE 158-21-9-21 | NESE | 21 | 9 | 21 | U-0576 | UTE | 43-047-32158 |
| CIGE 159-6-10-21 | NWNE | 6 | 10 | 21 | U-01791 | FED. | 43-047-32120 |
| CIGE 160-14-10-21 | SWSE | 14 | 10 | 21 | U-01393-C | FED. | 43-047-32124 |
| CIGE 161-2-10-22 | SESE | 2 | 10 | 22 | ST ML-22651 | STATE | 43-047-32168 |
| CIGE 162-36-9-22 | SESE | 36 | 9 | 22 | ST ML-22650 | STATE | 43-047-32164 |
| CIGE 163-15-9-21 | SENE | 15 | 9 | 21 | U-01193 | UTE | 43-047-32192 |
| CIGE 164-34-9-22 | NWNE | 34 | 9 | 22 | U-0149077 | FED. | 43-047-32141 |
| CIGE 165-1-10-20 | SWNW | 1 | 10 | 20 | U-02270-A | FED. | 43-047-32114 |
| CIGE 166-3-10-21 | NENW | 3 | 10 | 21 | U-0149078 | FED. | 43-047-32172 |
| CIGE 167-7-10-21 | NENE | 7 | 10 | 21 | U-01791 | FED. | 43-047-32142 |
| CIGE 168-16-10-21 | NWSE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-32123 |
| CIGE 169-2-10-21 | SENW | 2 | 10 | 21 | ST ML-22652 | STATE | 43-047- |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
ML-22650

7. Indian Allottee or Tribe Name
N/A

8. Unit or Communitization Agreement
Natural Buttes Unit

9. Well Name and Number
CIGE #147-36-9-22

10. API Well Number
43-047-32020

11. Field and Pool, or Wildcat
Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number
(303) 573-4476

5. Location of Well
Footage : 1121' FSL & 2328' FWL
O.G. Sec. T. R. M. : SE/SW Section 36, T9S-R22E
County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Casing Repair |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Fracture Treat |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Fracture Treat |
| <input type="checkbox"/> Other | <input checked="" type="checkbox"/> Other Bullhead Squeeze |
| <input type="checkbox"/> New Construction | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Water Shut-Off | |

Date of Work Completion 4/10/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the bullhead squeeze procedure performed on the above referenced well.

RECEIVED
APR 27 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Title Regulatory Analyst Date 4/20/92

State Use Only

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 4

CIGE #147
SE/SW SECTION 36-T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18145

- 12/12/91 SI, WO frac. MIRU Halliburton pump truck. Load 8-5/8" x 5-1/2"
annulus w/8 BW pumped into annulus at 4 BPM & 120 psi. RDMO
Halliburton. Drop from report.
DC: \$1,000 TC: \$337,570
- 4/10/92 MIRU Western Company. Cmt 8-5/8" x 5-1/2" csg annulus w/110 sx
Class "G" cmt + 2% CaCl₂ + .7% CF-2 + 3 #/sk Hi-Seal 3 + 1/4 #/sk
Cello Seal & 120 sx Class "G" + 2% CaCl₂ + .7% CF-2. Max pressure
300 psi @ end of job. Wk vac 15 min later. Drop from report.
DC: \$5,470 TC: \$343,040

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|---|
| 6. Lease Designation and Serial Number ML-22650 |
| 7. Indian Allottee or Tribe Name N/A |
| 8. Unit or Communitization Agreement Natural Buttes Unit |
| 9. Well Name and Number CIGE #147-36-9-22 |
| 10. API Well Number 43-047-32020 |
| 11. Field and Pool, or Wildcat Natural Buttes |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

| |
|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) |
| 2. Name of Operator Coastal Oil & Gas Corporation |
| 3. Address of Operator P.O. Box 749 Denver, CO 80201-0749 |
| 4. Telephone Number (303) 573-4476 |
| 5. Location of Well Footage : 1121' FSL & 2328' FWL QQ. Sec. T, R, M. : Section 36, T9S, R22E (SE/SW) County : Uintah State : UTAH |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
|--|---|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input checked="" type="checkbox"/> Fracture Treat & Reperf | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other | |
| <input type="checkbox"/> Other | | | |

Approximate Date Work Will Start _____ Date of Work Completion 8/9/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the reperforation and fracture stimulation procedures performed on the above-referenced well.

RECEIVED

SEP 09 1992

DIVISION OF OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature Eileen Danni Bey Title Regulatory Analyst Date 9/2/92

Date Use Only _____

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #147
SE/SW SECTION 36-T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18145

PAGE 5

8/7/92 Flwg 750 MCFD CO₂, FTP 625 psi, CP 800 psi, 18/64" chk, 20 BWPD, no sand.

8/8/92 Flwg 1.4 MCFD CO₂, FTP 700 psi, CP 750 psi, 18/64" chk, 3 BWPD.

8/9/92 Flwg 1.4 MCFD, FTP 700 psi, CP 750 psi, 18/64" chk, light mist. Gas will burn. SI well. Drop from report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #147
SE/SW SECTION 36-T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18145

PAGE 4

- 12/12/91 SI, WO frac. MIRU Halliburton pump truck. Load 8-5/8" x 5-1/2" annulus w/8 BW pumped into annulus at 4 BPM & 120 psi. RDMO Halliburton. Drop from report.
DC: \$1,000 TC: \$337,570
- 4/10/92 MIRU Western Company. Cmt 8-5/8" x 5-1/2" csg annulus w/110 sx Class "G" cmt + 2% CaCl₂ + .7% CF-2 + 3 #/sk Hi-Seal 3 + 1/4 #/sk Cello Seal & 120 sx Class "G" + 2% CaCl₂ + .7% CF-2. Max pressure 300 psi @ end of job. Wk vac 15 min later. Drop from report.
DC: \$5,470 TC: \$343,040
- 7/3/92 Prep to run cased hole logs. Killed well w/80 bbls 3% KCl wtr. ND WH, NU BOP.
DC: \$1,620 TC: \$344,660
- 7/4/92 WO completion. MIRU Atlas RLS. Ran Digital Array Cased Hole log from 7048' to 4250'.
DC: \$5,290 TC: \$349,950
- 7/17/92 Prep to set CIBP & perf. MIRU Welltech rig #247. PU & RIH w/187 jts 2-3/8" tbg to 6129'. POH w/tbg.
DC: \$3,510 TC: \$353,460
- 7/18/92 Flow tstg well. RU Cutters WLS. Set CIBP @ 6250'. Dumped 2 sx cmt on plug. PT csg to 5000 psi, OK. Perf 9 holes 4911'-6128' w/4" csg gun. RIH w/tbg to 6129'. RU Smith. Spot 29 bbls 15% HCl across perfs. PU tbg to 4872'. ND BOP, NU WH. Breakdown perfs w/19 bbls 15% HCl + 28 BS's. Breakdown @ 1800 psi. Treat @ 8.2 BPM @ 4400 psi. Ball action to 5000 psi, did not ball off. ISIP 1700 psi, 15 min 1100 psi. Flwd to pit 1 hr. Rec 50 BW. Made 5 swab runs. Total rec 141 bbls. IFL sfc, FFL 2200'. Well kicked off. Flwd overnight on 20/64" chk. Tbg in well - 148 jts, EOT @ 4872' w/notched collar on btm, SN 1 jt above 10' blast jt on top. 235 BLWTBR.
DC: \$30,560 TC: \$384,020
- 7/19/92 Flow to pit after acid job. Frac ball stuck in choke. SITP 1950#, SICP 1950#, 20/64" chk. Clear choke flow well to pit for 4 hrs. Recover 10 BW left on 20/64" chk, TP 750#, CP 1100#, 1 BWPH, 1.5 MMCFD.
DC: \$1,000 TC: \$385,020
- 7/20/92 Flwg 750 MCFD, FTP 300 psi, CP 400 psi, 20/64" chk.
- 7/21/92 Flwg 700 MCFD, FTP 280 psi, CP 380 psi, 20/64" chk, 1 BOPD. Shut well in @ 2:00 p.m., 7/20/92. Drop from report.
- 8/5/92 Flow back after frac. Haul wtr, CO₂ and sand. RU Smith Energy & frac Wasatch perfs from 4911' to 6128' w/277,000# 20/40 sand, 142 tons CO₂ & 1805 bbls 40# gel. AIR 25 BPM @ 3000 psi, max press 3400 psi, min 2820 psi. ISIP 2170 psi, 5 min 2160 psi, 10 min 2150 psi, 15 min 2140 psi.
DC: \$100,000 TC: \$485,020
- 8/5/92 Flwg 1.0 MMCFD CO₂, FTP 750 psi, CP 1125 psi, 18/64" chk, 3.5 BWPH.
- 8/6/92 Flwg 800 MCFD CO₂, FTP 700 psi, CP 950 psi, 18/64" chk, 25 BOPD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|---|
| 6. Lease Designation and Serial Number ML-22650 |
| 7. Indian Allottee or Tribe Name N/A |
| 8. Unit or Communitization Agreement Natural Buttes Uint |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | 9. Well Name and Number CIGE 147-36-9-22 |
| 2. Name of Operator Coastal Oil & Gas Corporation | 10. API Well Number 43-047-32020 |
| 3. Address of Operator P.O. Box 749 Denver, CO 80201-0749 | 4. Telephone Number (303) 573-4476 |
| 5. Location of Well Footage : 1121' FSL & 2328' FWL Co. Sec. T., R., M. : SE/SW Section 36, T9S, R22E | 11. Field and Pool, or Wildcat Natural Buttes |
| County : Uintah State : UTAH | |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
|--|---|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other | Report of First Sales |
| <input type="checkbox"/> Other | | | |

Approximate Date Work Will Start _____ Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above-referenced well was connected to CIG's gas salesline and first sales occurred at 3:00 PM, 8/15/92 with a rate of 158 MCFPD, 0 BOPD, 0 BWPD, FTP 1350, SICP 1200 and 18/64" choke.

RECEIVED

OCT 02 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature: Eileen Danni Day Title: Regulatory Analyst Date: 9/30/92

Date Use Only: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 30 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

See attached list.

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See attached list.

2. Name of Operator

Coastal Oil & Gas Corporation

9. AAPI Well No. 43-047-32020

See attached list.

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, Or Exploratory Area

Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list.

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Install gas compression unit

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator proposes to install a 720 horsepower compressor to lower the gas line pressure of 16 Coastal Oil & Gas wells and 8 Enron wells. Lowering the gas pressure would add to the reserves of the 24 affected wells. Because of inefficient flow characteristics due to water production, a lower flow line pressure would assist in unloading water from the wellbore.

Please see attached map displayed affected wells.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Analyst Date 09/27/94

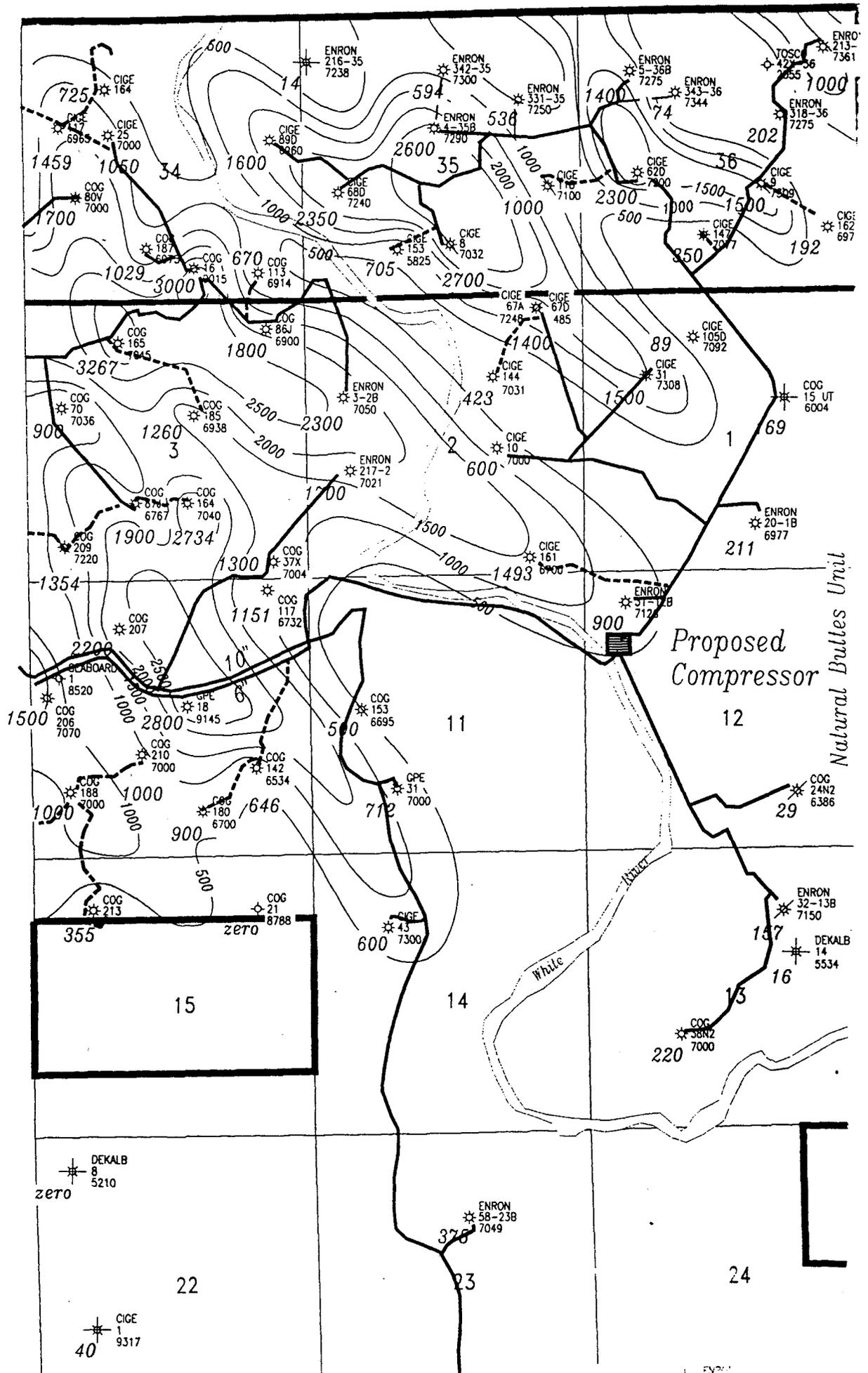
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| WELL NAME | FOOTAGES | WELL LOCATION | LEASE DESIGNATION AND SERIAL NO. | API WELL NO. |
|-------------------|-----------------------|---------------------------|-------------------------------------|--------------|
| CIGE 8-35-9-22 | 1044' FSL & 2488' FEL | Sect. 35, T9S-R22E | U-010954-A | 43-047-30427 |
| CIGE 9-36-9-22 | 2090' FSL & 1852' FEL | Sect. 36, T9S-R22E | ML-22650 | 43-047-30419 |
| CIGE 10-2-10-22 | 2421' FSL & 1652' FEL | Sect. 2, T10S-R22E | ML-22651 | 43-047-30425 |
| CIGE 31 | 1587' FNL & 1195' FWL | Sect. 1, T10S-R22E | U-011336 | 43-047-30511 |
| CIGE 62D-36-9-22 | 2340' FSL & 1085' FWL | NW/SW Sect. 36, T9S-R22E | ML-22650 | 43-047-30885 |
| CIGE 67A-2-10-22 | 210' FNL & 874' FEL | NE/NE Sect. 2, T10s-R22E | ML-22651 | 43-047-30866 |
| CIGE 68D-35-9-22 | 2084' FSL & 676' FWL | Sect. 35, T9S-R22E | U-10954-A | 43-047-30951 |
| CIGE 89D-34-9-22 | 2183' FNL & 597' FEL | SE/NE Sect.34, T9S-R22E | U-0149077 | 43-047-31146 |
| CIGE 105D-1-10-22 | 842' FNL & 2095' FWL | Sect. 1, T10S-R22E | U-011336 | 43-047-31758 |
| CIGE 118-35-9-22 | 2116' FSL & 615' FEL | SW/NW Sect. 35, T9S-R22E | UTU-010954A | 43-047-32025 |
| CIGE 144-2-10-22 | 1501' FNL & 1719' FEL | SW/NE Sect. 2, T10S-R22E | ML-22651 | 43-047-32022 |
| CIGE 147-36-9-22 | 1121 FSL & 2328' FWL | SE/SW Sect. 36, T9S-R22E | ML-22650 | 43-047-32020 |
| CIGE 153-35-9-22 | 921' FSL & 1795' FEL | Sect. 35, T9S-R22E | UTU-010954A | 43-047-32067 |
| CIGE 161-2-10-22 | 297' FSL & 1033' FEL | SE/SE Sect. 2, T10S-R22E | ML-22651 | 43-047-32168 |
| CIGE 162-36-9-22 | 1224' FSL & 618' FEL | SE/SE Sect. 36, T9S-R22E | ML-22650 | 43-047-32164 |
| NBU 38N2 | 1752' FWL & 1768' FSL | NW/SW Sect. 13, T10S-R22E | U-06512 ST | 43-047-30536 |
| 4-35B | 2037' FNL & 2539' FWL | SE/NW Sect. 35, T9S-R22E | U-010954-A | 43-047-30273 |
| 5-36 | 1023' FNL & 958' FWL | NW/NW Sect. 36, T9S-R22E | ML-22650 | 43-047-30272 |
| 31-12B | 565' FNL & 756' FWL | NW/NW Sect. 12, T10S-R22E | U-01197-A-ST | 43-047-30385 |
| 213-36 | 579' FNL & 659' FEL | NE/NE Sect. 36, T9S-R22E | ML-22650 | 43-047-31268 |
| 318-36 | 1869' FNL & 1482' FEL | SW/NE Sect. 36, T9S-R22E | ML-22650 | 43-047-32204 |
| 331-35 | 1531' FNL & 1153' FEL | SE/NE Sect. 35, T9S-R22E | U-010954-A | 43-047-32147 |
| 342-35 | 918' FNL & 2563' FEL | NW/NE Sect. 35, T9S-R22E | U-010954-A | 43-047-32212 |
| 343-36 | 1448' FNL & 1823" FWL | SE/NW Sect. 36, T9S-R22E | ML-22650 | 43-047-32205 |



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-22650

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
CIGE #147-36-9-22

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32020

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 1121' FSL & 2328' FWL
County: Uintah
QQ, Sec., T., R., M.: SE/SW Section 36-T9S-R22E
State: Utah

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CO & Lwr Tbg
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

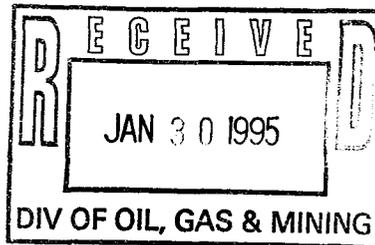
Date of work completion 1/13/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.



13. Name & Signature: *N.O. Shiflett/pab*

Title: N.O. Shiflett District Drilling Manager Date: 01/26/95

(This space for State use only)

tax credit 3/26/96

THE COASTAL CORPORATION
PRODUCTION REPORT

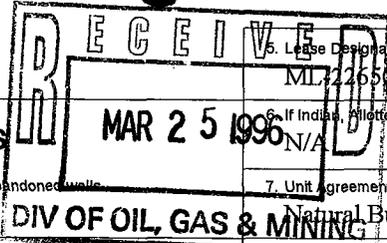
CHRONOLOGICAL HISTORY

CIGE #147 (CO & Lower Tbg)
SE/SW SECTION 36-T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE

PAGE 1

- 01/12/95 **Flowing to pit.** SITP 0#, SICP 500#. RD & MO Basin WO rig. MI & RU
Colo. Well Serv. swabbing rig. Made 13 runs, rec 77 BW. IFL 3400',
FFL 3600'. SICP 500#. Well kicked off. Flowed to pit overnight.
DC: \$1,500 CC:\$6,150
- 01/13/95 **Blowing well.** RD & move off. Colo. Well Serv. swab rig. TP 60#, CP
300#. Med. mist, put well back to selling at 9:00 PM. FINAL REPORT.
DC: \$631 CC: \$6,781

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
ML 22659
6. If Indian, Native or Tribe Name:
N/A
7. Unit Agreement Name:
Natural Buttes Unit

| | |
|--|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: | 8. Well Name and Number: CIGE #147-36-9-22 |
| 2. Name of Operator: Coastal Oil & Gas Corporation | 9. API Well Number: 43-047-32020 |
| 3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | 10. Field and Pool, or Wildcat: Natural Buttes |
| 4. Location of Well Footages: 1121' FSL & 2328' FWL County: Uintah QQ, Sec., T., R., M.: SE/SW Section 36-T9S-R22E State: Utah | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, reperf, acidize, install PLE & telemetry | |

Date of work completion 1/21/96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature:

Bonnie Carson
Title: Senior Environmental Analyst

Date 03/21/96

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #147 (CO, Reperf, Acidize, Install PLE & Telemetry)
NW/SW SECTION 4-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 10574/10575
TD: 7176' PBD: 6200' (pkr)
5-1/2" @ 7176'
Perfs: 4918'-7050' (Wasatch/Mesaverde)
CWC(M\$): 38.9 (10574)
CWC(M\$): 14.0 (10575)

Page 8

| | | |
|----------|---|--------------|
| 01/04/95 | RU Camco, kill 1-1/4" w/10 bbls 3% KCL, POOH w/5900' 1-1/4, rebuilt tree & FL, unload well. Put on production. <u>Drop from report until further activity</u> DC: \$7,150 | TC: \$7,150 |
| 01/12/96 | MIRU Colorado Well Service Rig #26. Blow down & kill well w/60 bbls 3% KCl wtr. ND WH - NU BOP. RIH w/tbg, tag fill @ 5950'. POH w/tbg. PU & RIH w/hydrostatic bailer, CO 5950'-5986', could not go deeper (hard). Start POH. SDFN. DC: \$5,560 | TC: \$5,560 |
| 01/13/96 | Finish POH & LD hydrostatic bailer. PU & RIH w/4-3/4" bit & stroke bailer. Tag fill @ 5982', CO to 6001', bailer plugged, POH & LD stroke bailer. PU & RIH w/hydrostatic bailer. CO 6001'-6050' bailer quit. POH & empty bailer. SDFN. DC: \$4,500 | TC: \$10,060 |
| 01/14/96 | RIH w/hydrostatic bailer, tag fill @ 6046', CO to 6140', bailer quit. POH & empty bailer. RIH w/bailer, CO 6140'-6185'. POH & LD bailer. RU Cutters WLS. RIH w/perf gun, could not get below 6019'. POH & RD WL. Start RIH w/4-3/4" bit & tbg. SDFN. DC: \$4,190 | TC: \$14,250 |
| 01/15/96 | Finish RIH w/bit & tbg, drl scale 6019'-6020'. RIH to 6075±, did not tag. POH w/tbg. RU Cutters WLS, perf 14 intervals 4918'-6023' 4 SPF w/4" csg gun. RD WL. RIH & broach prod tbg - 194 jts landed @ 6028' w/notched clr on btm, SN 1 jt up & 10' bladst jt on top. ND BOP, NUWH. RD & MO Colorado Well Service Rig #26. NOTE: Top 38 jts tbg 2-3/8" 4.7# N-80 blue band. DC: \$7,140 | TC: \$22,390 |
| 01/16/96 | RU BJ spot 1200 gal 15% Hcl across perfs, let acid soak 3 hrs. MIRU Delsco Swbg rig. Hook up plunger lift. TP 0 psi, CP 0 psi, made 10 swab runs, recovered 55 bbls, No blow after swab. SDFN DC: \$9,502 | TC: \$31,892 |
| 01/17/96 | TP 0 psi, CP 475 psi. Made 1 swab run, lost half of sinker bar & fish out same. Made 4 swab runs, recovered 20 bbls. SFL 400', FFL 4000', No blow after swab runs. DC: \$942 | TC: \$32,834 |
| 01/18/96 | TP 0 psi, CP 450 psi. Made 18 swab runs, rec 129 bbls. SFL 3800, FFL 5200'. Well would blow 5-15 min, then die. SDFN DC: \$1,459 | TC: \$34,293 |
| 01/19/96 | TP 0 psi, CP 500 psi. Made 6 swab runs, recovered 25 bbls. SFL 5300', FFL, 5800'. Well would blow 15-20 min, then die. Last run B-Vlv went. Shut & parted line 60'-left in hole. DC: \$1,091 | TC: \$35,384 |

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #147 (CO, Reperf, Acidize, Install PLE & Telemetry)
NW/SW SECTION 4-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 10574/10575
TD: 7176' PBD: 6200' (pkf)
5-1/2" @ 7176'
Perfs: 4918'-7050' (Wasatch/Mesaverde)
CWC(M\$): 38.9 (10574)
CWC(M\$): 14.0 (10575)

Page 9

| | | |
|----------|---|--------------|
| 01/20/96 | SITP 0 psi, SICP 490 psi, Fish sand line w/slick line. Pull fish, RU new tools & swab, Tag fluid @ 3400'. Made 2 runs, try plunger, well flowed, plunger made one run. Flow wet. SIFN, SITP 210 psi, SICP 400 psi. DC: \$1,924 | TC: \$36,217 |
| 01/21/96 | SITP 160 psi, SICP 490 psi. Made 1 swab run. Start plunger, watch for 2 plnger runs. Put well on production 10 AM, 1/20/96. Flowing 94 MMCF, 00 BC 40 BW, 100 TP, 400 CP, 14/30 chk. 12 hrs flow, Change plate. DC: \$782 | TC: \$37,053 |
| 01/22/96 | Flowing 387 MMCF, 00 BC 20 BW, 80 TP, 425 CP, 30/64 chk. 15.5 hrs flow. | |
| 01/23/96 | Flowing 387 MMCF, 00 BC 20 BW, 80 TP, 425 CP, 30/64 chk. 15.5 hrs flow. | |
| 01/24/96 | Flowing 256 MMCF, 00 BC 20 BW, 80 TP, 425 CP, 30/64 chk. | |
| 01/25/96 | Flowing 233 MMCF, 00 BC 10 BW, 80 TP, 425 CP, 30/64 chk. 10 hr run. | |
| 01/26/96 | Flowing 287 MMCF, 00 BC 10 BW, 80 TP, 425 CP, 30/64 chk. | |
| 01/27/96 | Flowing 287 MMCF, 00 BC 10 BW, 80 TP, 425 CP, 30/64 chk. 16.25 hr flow. | |
| 01/28/96 | Flowing 312 MMCF, 00 BC 5 BW, 80 TP, 300 CP, 30/64 chk. <u>FINAL REPORT</u> | |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-22650

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE #147-36-9-22

9. API Well Number:
43-047-32020

10. Field and Pool, or Wildcat:
Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1121' FSL & 2328' FWL County: Uintah
QQ, Sec., T., R., M.: SE/SW Section 36-T9S-R22E State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Temporarily Abandon
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

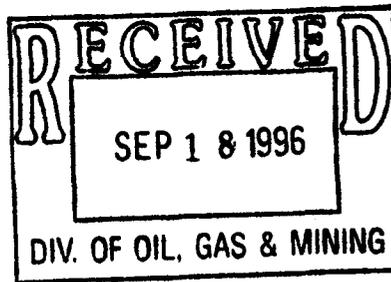
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests temporary abandonment status on the above referenced well as evaluation of suspected downhole problems have indicated the well is currently unable to produce. Future potential is being investigated.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 09/16/96

(This space for State use only)

Matthew Petroleum Engineer 9/18/96
Please be aware of Utah Admin Code R649-3-36

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-22650

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
CIGE #147-36-9-22

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-32020

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 1121' FSL & 2328' FWL
QQ, Sec., T., R., M.: SE/SW Section 36-T9S-R22E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Rescind T&A status | |

Approximate date work will start _____

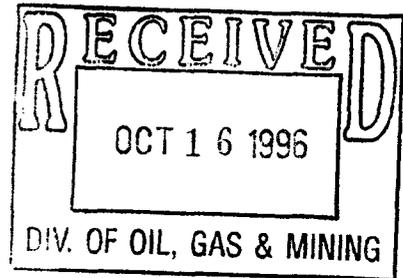
Date of work completion 10/04/96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was returned to production on 10/4/96. Please rescind T & A status.



13. Name & Signature: Bonnie Carson Title Senior Environmental Analyst Date 10/14/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22650

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
CIGE #147

9. API Well Number:
43-047-32020

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)781-7023

4. Location of Well
Footages: **1121' FSL & 2328' FWL** County: **Uintah**
QQ, Sec., T., R., M.: **SE/SW Sec. 36, T9S, R22E** State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Workover</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to clean out and acidize the subject well. The casing leak will be squeezed with cement and the well cleaned out to PBD.

Please refer to the attached Workover Procedure.

RECEIVED

AUG 28 2000

**DIVISION OF
OIL, GAS AND MINING**

13. Name & Signature *Katy Dow* Title Environmental Jr. Analyst Date 8/22/00

(This space for State use only)

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

COPY SENT TO OPERATOR
Date: 8-24-00
Initials: CHD

Workover Procedure

CIGE 147

Section 36- T9S - R22E
Natural Buttes Field
Uintah County, Utah

Elevation: 5,002' GL 5,012' KB

Total Depth: 7,077'

PBTD: 6,250' (CIBP)

Casing: 8-5/8", 24#, K-55 @ 265,
5-1/2", 15.5#, K-55 @ 7,075

Tubing 2-3/8", 4.7#, J-55 w/ Arrow R-3 pkr @ 4,865', SN @ 6,082' & EOT @
6,116'

Perforations: 4,911' - 6,128'

Tubular Data:

| Description | ID (inches) | Drift (inches) | Capacity (bbls / ft) | Burst (psi) | Collapse (psi) |
|--------------------|-----------------------|--------------------------|--------------------------------|-----------------------|--------------------------|
| 8-5/8", 24#, K-55 | 8.097 | 7.972 | 0.0637 | 2,950 | 1,370 |
| 5-1/2", 17#, K-55 | 4.892 | 4.767 | 0.0232 | 5,320 | 4,910 |
| 2-3/8", 4.7#, J-55 | 1.995 | 1.901 | 0.00387 | 7,700 | 8,100 |

Present Status:

Shut in w/ hole in casing & hole in tubing.

RECEIVED

AUG 28 2000

DIVISION OF
OIL, GAS AND MINING

Procedure:

1. MI & RU work over rig. NDWH, NUBOP. Release Arrow R-3 packer @ 4,865' & POOH w/ tubing.
2. RIH w/ RBP & packer. Set RBP @ 4,865. Locate casing leak and establish injection rate into leak.
3. POOH w packer & dump 2 sx sand on RBP
4. RU Service Co. & squeeze csg leak w/ class "G" cement to 1,000 psi. The amount of cement & procedure will be determined depending on size of leak & injection rate.
5. Shut in w/ pressure & WOC 48 hrs.
6. RIH w/ 4-3/4" drag bit, drill out cement and pressure test squeeze to 1,000 psi. Re squeeze if necessary. If pressure test OK, RIH, circulate sand off RBP & POOH w/ bit.
7. RIH w/ retrieving tool, retrieve RBP & POOH.
8. RIH w/ 4-3/4" bit, RU air foam unit & clean out to PBTD @ 6,250' if necessary.
9. RIH w/ notched collar, 1 jt 2-3/8" tbg, PSN & 2-3/8" tbg to 6,130'. Spot 1,500 gal 15% HCl across perfs 4,911' - 6,128'.
10. Land tubing w/ EOT @ +/- 6,120'. Swab back acid & return well to production.

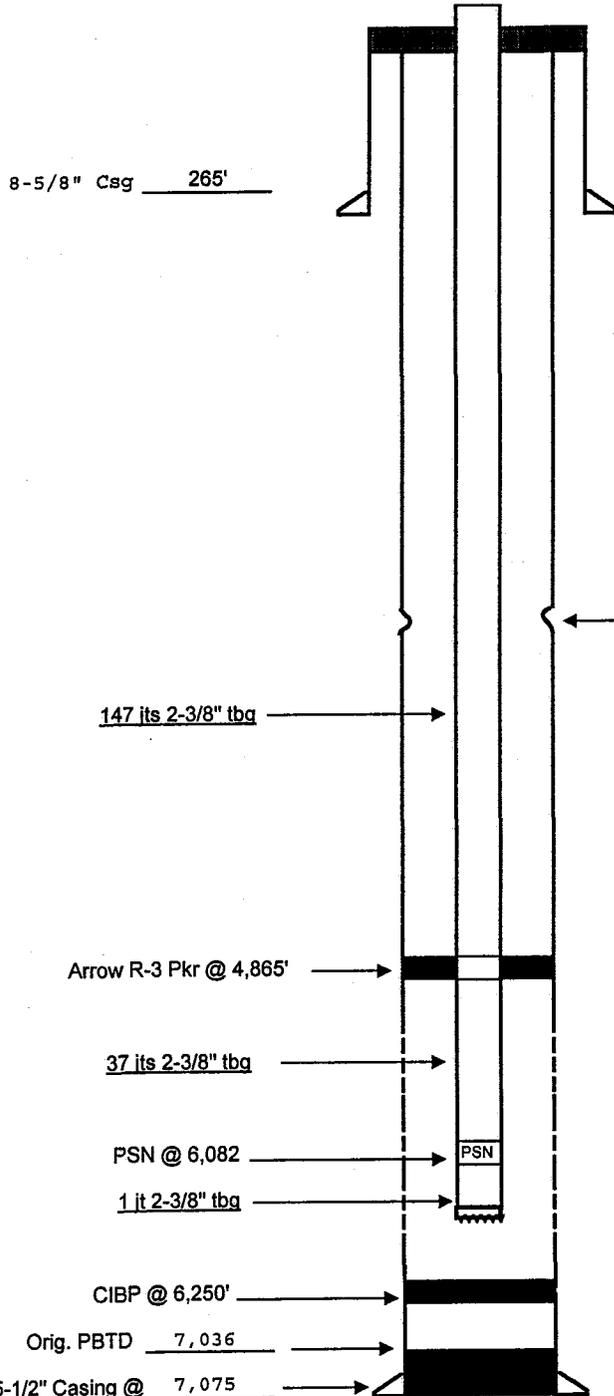
RECEIVED

AUG 28 2000

DIVISION OF
OIL, GAS AND MINING

Wellbore Diagram

DATE: _____ WELL: CIGE 147 COUNT: Uintah SEC: 36
 FOREMAN: _____ FIELD: Natural Buttes STATE: Utah TWS: 9S
 KB: 12 RIG No: _____ RGE: 22E



CASING RECORD

| SIZE | WT | GRADE | THD | FROM | TO |
|--------|-----|-------|------|------|-------|
| 8-5/8" | 24# | K-55 | 8 rd | 0 | 265 |
| 5-1/2" | 17# | K-55 | 8 rd | 0 | 7,075 |

TUBING RECORD

| SIZE | WT | GRADE | THD | FROM | TO |
|--------|------|-------|------|------|-------|
| 2-3/8" | 4.7# | J-55 | 8 rd | 0 | 6,116 |

| JTS | PSN | PKR |
|-----|-------|-------|
| 185 | 6,082 | 4,865 |

COMMENTS/PERFORATIONS:

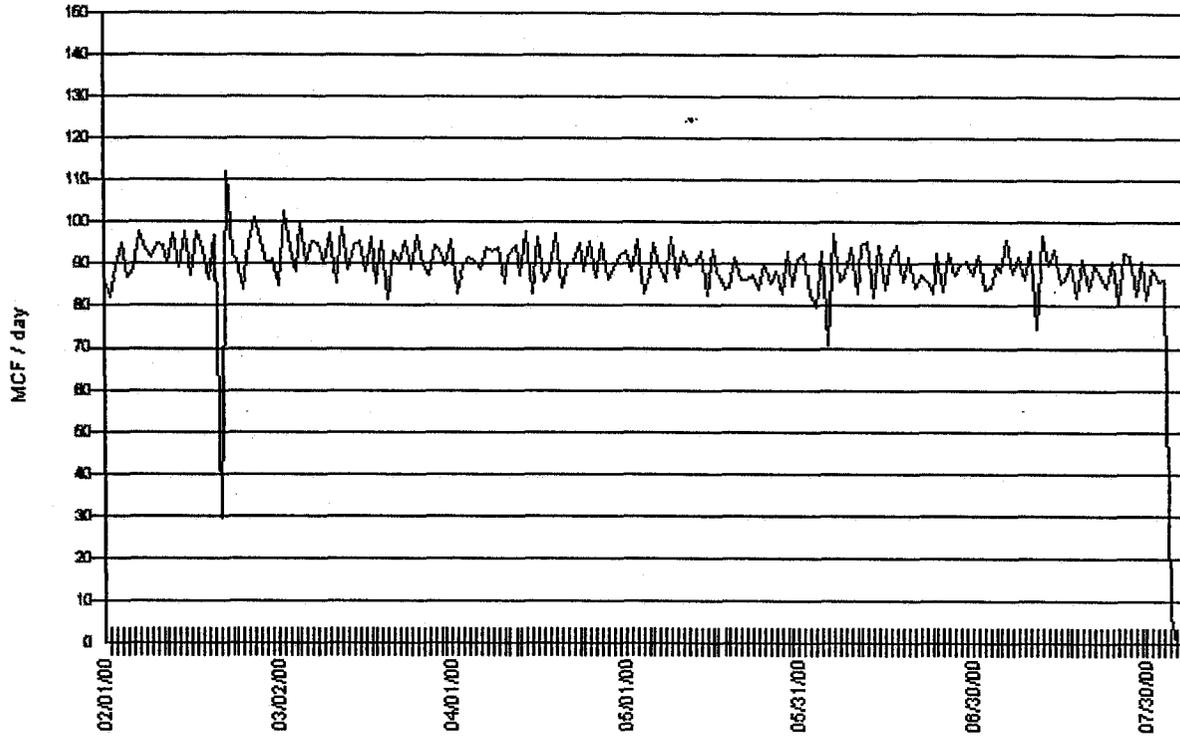
Perfs: 4911, - 6128'

RECEIVED

AUG 28 2000

DIVISION OF
OIL, GAS AND MINING

CIGE 147



RECEIVED

AUG 28 2000

DIVISION OF
OIL, GAS AND MINING



Coastal
The Energy People

FAX COVER SHEET

DATE: 9/5/00
TO: Bob Kruger / UTDCSM
FROM: Cheryl Cameron @ FAX # 435-789-4436
PAGES (INCLUDING COVER): 5

If you have any problems receiving the above specified pages, please notify Coastal Oil and Gas at ~~435-789-4433~~. (435) 781-7023

CONFIDENTIALITY NOTICE

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Thank you.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22650

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
CIGE #147

9. API Well Number:
43-047-32020

10. Field and Pool, or Wildcat
Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P. O. Box 1148, Vernal UT 84078 (435) 781-7023

4. Location of Well
Footages: **1121' FSL & 2328' FWL** County: **Uintah**
Qq.Sec., T, R, M.: **SE/SW Sec. 36, T9S, R22E** State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
|---|---|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction | <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | |
| <input checked="" type="checkbox"/> Other Plug & Abandon | | Date of work completion _____ | |
| Approximate date work will start Immediate | | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. | |
| | | * Must be accompanied by a cement verification report. | |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to bad csg, COGC will P&A the subject well as discussed per telephone conversation with Mr. Bob Kruger w/ UTDOGM; verbal approval granted on 9/5/00.

Attached is the P&A procedure, before & after Wellbore Diagrams.

13. Name & Signature *Ceryl Cameron* Title Sr. Regulatory Analyst Date 9/5/00

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9-7-00
Initials: CHD

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 9-5-00

P & A Procedure

CIGE 147

1. RIH w/ CICR & 2-3/8" tbg. set CICR @ 1,570'
2. Cement through retainer w/ a minimum of 364 sx class "G" cmt or sufficient volume to isolate the Wasatch formation.
3. Sting out of CICR & spot 15 sx cmt on retainer.
4. PU & load hole w/ 2% KCl wtr.
5. Spot 30 sk cmt plug from 365' to 165'.
6. Spot 10 sk plug from 50' to surface.
7. Run 1" tbg down 8-5/8" x 5-1/2" annulus to 50' & circulate cmt to surface, if necessary.
8. Cut off csg 3' below GL & weld on dry hole marker.
9. Clean up & rehab location.

Before P & A Wellbore Diagram

DATE: _____
 FOREMAN: _____
 KB: 12

WELL: CIGE 147
 FIELD: Natural Buttes
 RIG No: _____

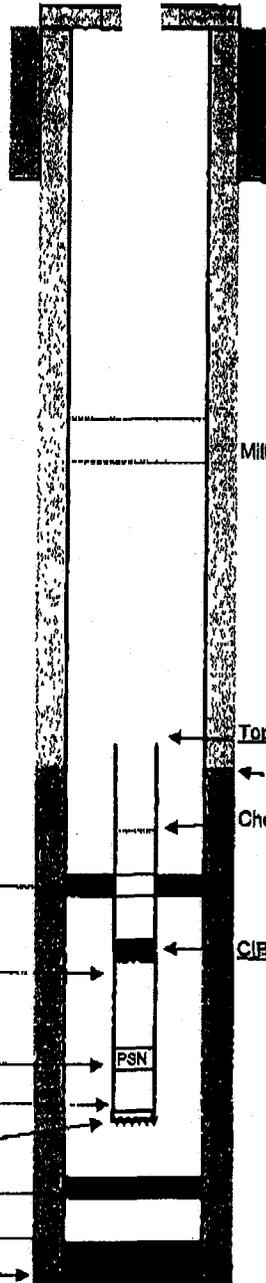
COUNT Uintah
 STATE: Utah

SEC: 36
 TWS: 9S
 RGE: 22E

8-5/8" Cng 265'

CASING RECORD

| SIZE | WT | GRADE | THD | FROM | TO |
|--------|-----|-------|------|------|-------|
| 8-5/8" | 24# | K-55 | 8 rd | 0 | 265 |
| 5-1/2" | 17# | K-55 | 8 rd | 0 | 7,075 |



Top down cement job w/ 230 sx - 04/10/92

Milled from 1,582' to 1,614'

2-3/8" open ended ibg stacked out @ 1,635'

Top down cement job w/ 255 sx - 10/16/91

Top of 2-3/8" ibg @ 3,178'

Original cement top @ 3,485' - 09/27/91

Chemical cul ibg @ 4540'

Arrow R-3 Pkr @ 4,775'

37 lbs 2-3/8" ibg

CIBP in ibg @ 4,795'

PSN @ 5,992'

1 ft 2-3/8" ibg

EOT @ 6,026'

CIBP @ 6,250'

Orig. PBTD @ 7,036'

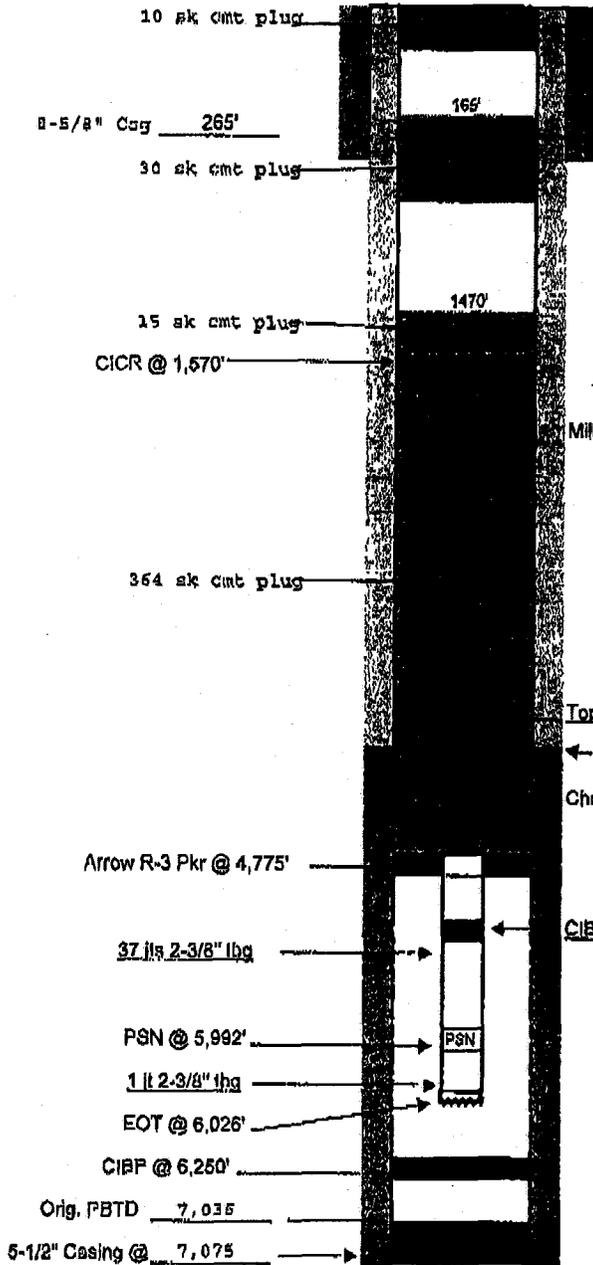
5-1/2" Casing @ 7,075'

COMMENTS/PERFORATIONS:

Perfs: 4911' - 6128'

After P & A Wellbore Diagram

DATE: _____ WELL: CIGE 147 COUNT Uintah SEC: 36
 FOREMAN: _____ FIELD: Natural Buttes STATE: Utah TWS: 95
 KB: 12 RIG No: _____ RGE: 22E



CASING RECORD

| SIZE | WT | GRADE | THD | FROM | TO |
|--------|-----|-------|------|------|-------|
| 8-5/8" | 24# | K-55 | 8 rd | 0 | 265 |
| 5-1/2" | 17# | K-55 | 8 rd | 0 | 7,075 |

Top down cement job w/ 230 sx - 04/10/92

Milled from 1,582' to 1,614'

2-3/8" open ended lbg slacked out @ 1,636'

Top down cement job w/ 255 sx - 10/16/91

Top of 2-3/8" lbg @ 3,178'

← Original cement top @ 3,485' - 09/27/91

Chemical cut lbg @ 4640'

CIBP in lbg @ 4,795'

COMMENTS/PERFORATIONS:

Perfs: 4911, - 6128'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22650

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Cige #147

9. API Well Number:
43-047-32020

10. Field and Pool, or Wildcat
Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

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3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)781-7023

4. Location of Well
Footages: **1121'FSL & 2328'FWL** County: **Uintah**
QQ,Sec., T., R., M.: **SE/SW Sec.36,T9S,R22E** State: **Ut**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Seeding Notice</u> | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been recontoured and reclaimed. The seeding will occur when weather conditons permit.

13. Name & Signature *Katy Dow* Title Jr. Regulatory Analyst Date 8/30/00

(This space for State use only)

RECEIVED
SEP 05 2000
DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

ML-22650

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

CIGE #147

9. API Well Number:

43-047-32020

10. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

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Coastal Oil & Gas Corporation

3. Address and Telephone Number.
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4. Location of Well
Footages: 1121' FSL & 2328' FWL County: Uintah
QQ,Sec., T., R., M.: SE/SW Sec. 36, T9S,R22E State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Plug & Abandon
- New Construction
- Pull or Alter Casing
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- Water Shut-Off

Date of work completion _____

Approximate date work will start Immediate

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Attached is the P&A procedure, before & after Wellbore Diagrams.

13. Name & Signature *Cheryl Cameron* Title Sr. Regulatory Analyst Date 9/5/00

(This space for State use only)

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

COPY SENT TO OPERATOR
Date: 9-19-00
Initials: CHD

RECEIVED

SEP 11 2000

DIVISION OF
OIL, GAS AND MINING

Date: 9-18-00 (See Instructions on Reverse Side)

P & A Procedure

CIGE 147

1. RIH w/ CICR & 2-3/8" tbg. set CICR @ 1,570'
2. Cement through retainer w/ a minimum of 364 sx class "G" cmt or sufficient volume to isolate the Wasatch formation.
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4. PU & load hole w/ 2% KCl wtr.
5. Spot 30 sk cmt plug from 365' to 165'.
6. Spot 10 sk plug from 50' to surface.
7. Run 1" tbg down 8-5/8" x 5-1/2" annulus to 50' & circulate cmt to surface, if necessary.
8. Cut off csg 3' below GL & weld on dry hole marker.
9. Clean up & rehab location.

RECEIVED

SEP 11 2000

DIVISION OF
OIL, GAS AND MINING

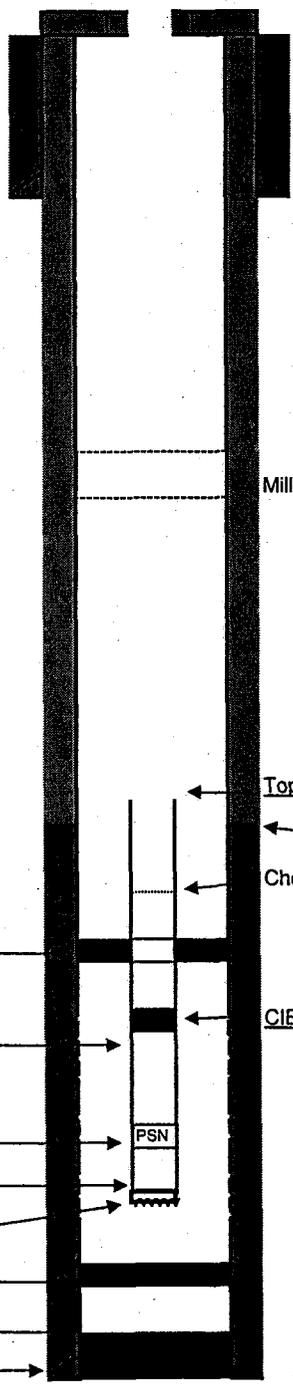
Before P & A Wellbore Diagram

DATE: _____ WELL: CIGE 147 COUNT Uintah SEC: 36
 FOREMAN: _____ FIELD: Natural Buttes STATE: Utah TWS: 9S
 KB: 12 RIG No: _____ RGE: 22E

CASING RECORD

| SIZE | WT | GRADE | THD | FROM | TO |
|--------|-----|-------|------|------|-------|
| 8-5/8" | 24# | K-55 | 8 rd | 0 | 265 |
| 5-1/2" | 17# | K-55 | 8 rd | 0 | 7,075 |

8-5/8" Csg 265'



Top down cement job w/ 230 sx - 04/10/92
 Milled from 1,582' to 1,614'
 2-3/8" open ended tbq stacked out @ 1,636'
 Top down cement job w/ 255 sx - 10/16/91

← Top of 2-3/8" tbq @ 3,178'
 ← Original cement top @ 3,485' - 09/27/91
 ← Chemical cut tbq @ 4640'
 ← CIBP in tbq @ 4,795'

Arrow R-3 Pkr @ 4,775'

37 its 2-3/8" tbq

PSN @ 5,992'

1 jt 2-3/8" tbq

EOT @ 6,026'

CIBP @ 6,250'

Orig. PBTD 7,036

5-1/2" Casing @ 7,075

COMMENTS/PERFORATIONS:

Perfs: 4911, - 6128'

RECEIVED

SEP 11 2000

DIVISION OF
OIL, GAS AND MINING

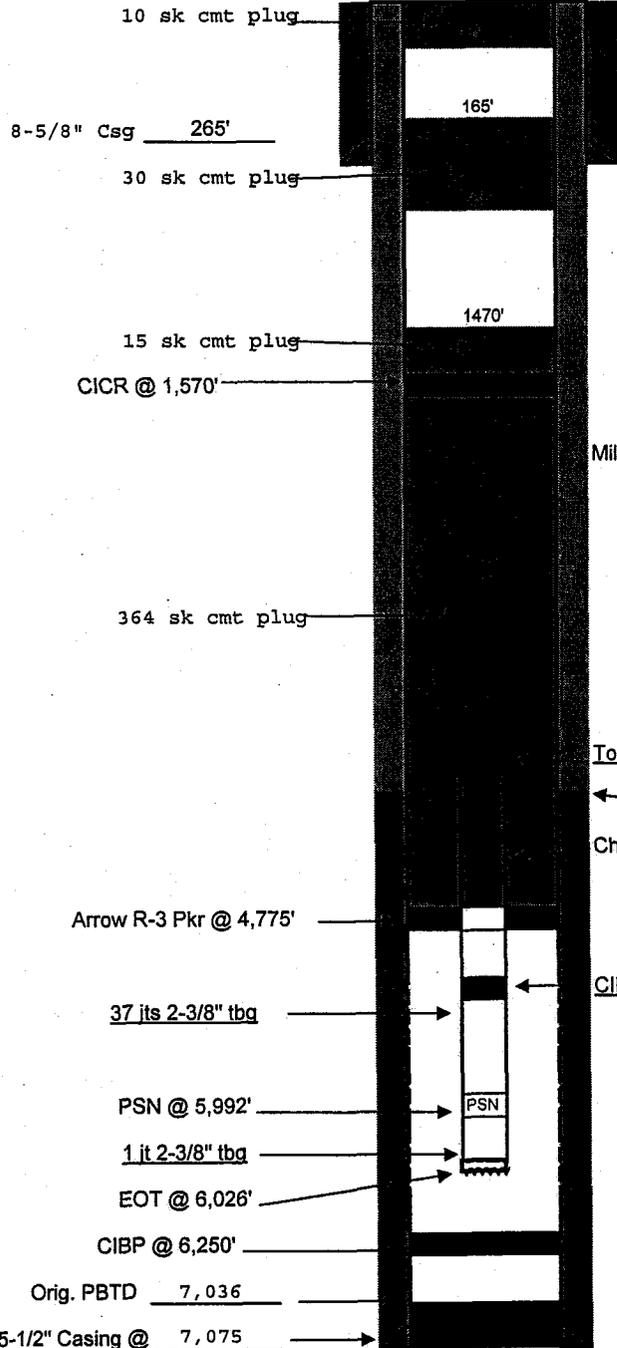
After P & A Wellbore Diagram

DATE: _____
 FOREMAN: _____
 KB: 12

WELL: CIGE 147
 FIELD: Natural Buttes
 RIG No: _____

COUNT Uintah
 STATE: Utah

SEC: 36
 TWS: 9S
 RGE: 22E



CASING RECORD

| SIZE | WT | GRADE | THD | FROM | TO |
|--------|-----|-------|------|------|-------|
| 8-5/8" | 24# | K-55 | 8 rd | 0 | 265 |
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COMMENTS/PERFORATIONS:

Perfs: 4911, - 6128'

RECEIVED

SEP 11 2000

DIVISION OF
OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plug & Abandoned

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
 SE SW 1121' FSL & 2328' FWL
 At top prod. interval reported below

14. API NO. 43-047-32020 DATE ISSUED 5/6/91

5. LEASE DESIGNATION AND SERIAL NO.
 ML-22650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Natural Buttes Unit

8. FARM OR LEASE NAME
 CIGE

9. WELL NO.
 #147

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 36-T9S-R22E

12. COUNTY Uintah 13. STATE Utah

15. DATE SPUDDED 8/1/91 16. DATE T.D. REACHED 8/19/91 17. DATE COMPL. ~~8/18/91~~ 8/19/91 (Ready to prod. or Plug & Abd.) P&A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5000' GR 5012' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7077' 21. PLUG, BACK T.D., MD & TVD 7063' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN N/A 27. Was Well Cored YES NO (Submit analysis) Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|------------------------|---------------|
| 8 5/8" | 24# | 265' | 12 1/4" | 150 sx Type V + Adds | |
| 5 1/2" | 17# | 7075' | 7 7/8" | 658 sx "G" + 50/50 POZ | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number) N/A

| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|----------------------------------|
| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| N/A | |

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump P&A WELL STATUS (Producing or shut-in) P&A

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD → | OIL - BBL. | GAS - MCF. | WATER - BBL. | GAS - OIL RATIO |
|--------------|--------------|------------|---------------------------|------------|------------|--------------|-----------------|
| | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) P&A TEST WITNESSED BY

35. LIST OF ATTACHMENTS
 Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sheila Upchego TITLE Jr. Regulatory Analyst DATE 9/15/00

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

| Formation | Top | Bottom | Description, contents, etc. | GEOLOGIC MARKERS | |
|-----------|-----|--------|-----------------------------|------------------|------------------|
| | | | | Name | Meas. Depth |
| | | | | | True Vert. Depth |
| | | | | 38. | |

RECEIVED
 SEP 18 2000
 DIVISION OF
 OIL, GAS AND MINING

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

CIGE #147 P&A

Page 1

SE/SW SECTION 36-T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18145
TD: 7077' (WASATCH) SD: 8/10/91
CSG: 5-1/2" @ 7075'
PERFS: 4911'-6128' (WASATCH)

08/18/00 RU CUTTERS & R.I.H. W/23/8 CIBP. SET @ 4885' W.L DEPHT 20' BELOW PKR POOH & RD CUTTERS EST FL @ 2100'.

(DAY1)

8/26/00 RIH W/ MILL.
PROG: MIRU X-TREE & NU BOP.

(DAY1)

8/27/00 PROG: RLS R-3 PKR. DRAGGING 15-20,000# OVER. WORKED 3 JTS OUT & PKR STOPPED MOVING. TRIED TO WORK PKR FREE PULLING UP TO 45,000 - 20,000# OVER STRING WEIGHT. TBG PARTED @ 3178'. PU 3 5/8" OVERSHOT W/ 2 3/8" GRAPPLE. RIH & STACKED OUT @ 1622' ON SCALE. COULD NOT WORK DN. POOH. (HVY SCALE ON TBG). SI.

(DAY2)

SEP 18 2000

08/29/00 PU 2 3/8" N-80 WORK STRING.

ROG: RIH W/ WEATHERFORD 3 1/8" OD OVERSHOT W/ 2 3/8" GRAPPLE. TAG FISH TOP @ 3178'. STRING WT = 23,000#, OVERSHOT PULL'S OFF FISH @ 20 TO 22,000#. (NOT GETTING A GOOD GRIP). MIRU CUTTERS WLS. RIH W/ 1 11/16" OD CHEM CUTTER. CAN'T GET INTO THE ID OF THE FISH TOP. RU SWAB EQUIP & RIH W/ 1 5/8" SPUD BAR, SPUD THE ID OF THE FISH. MADE 25'. RIH W/ 1 3/8" OD RADIAL TORCH & STACKED OUT @ 3,147'. RIH W/ 1 5/8" OD SPUD BAR & STACKED OUT @ 3,072'. RIH W/ 1 1/2" OD SPUD BAR & STACKED OUT @ 4,697'. RIH W/ 1 3/8" RADIAL TORCH & MADE CUT @ 4640'. PU ON TBG & SLIPPED OFF FISH. POOH & LD TOOLS.

(DAY3)

08/30/00 DRL OUT SCALE TO TOP OF FISH.

PROG: RIH W/ PROD TBG, POOH & LD 2 3/8" TBG. PU 3 1/8" OD OVER SHOT W/ 2 3/8" GRAPPLE ON 2 3/8" N-80 WORK STRING. RIH & TAG FISH @ 3072' WORK OVER FISH TOP & LATCH - GOT A GOOD GRIP & PULLED OFF @ 10,000 OVER STRING WT. LATCH ON FISH. RU CUTTERS. RIH W/ SPUD BAR. STACK OUT @ 3082'. TRY TO WORK THRU W/ 1 1/2" GAUGE RING. COULD NOT GET DN. POOH. PU MILL & 4 - 3 1/8" DC & RIH. STACKED OUT @ 1,582'. SI.

(DAY4)

DIVISION OF
OIL, GAS AND MINING

- 08/31/00 PICK UP 4 3/4" STRING MILL.**
PROG: RU AIR FOAM UNIT & FLOW BACK TANK MILL OUT SCALE F/ 1582' - 1597', MADE 15' IN 5 HRS. A LOT OF IRON IN RETURNS. POOH W/ MILL. MILL WAS CORED OUT IN THE CENTER OF IT.
(DAY5)
- 09/01/00 PU STRING MILL & RIH.**
PROG: PU 4 3/4" IMPRESSION BLOCK. TAG @ 1597'. POOH. BLOCK HAD CORNER HOLE IN MIDDLE. 1" DEEP SCRAPES ON ONE SIDE. PU WATERMELON MILL. RIH & TAG @ 1597'. MILL DOWN 8' IN 3 HRS. MILL STOP MAKING HOLE. POOH. CUTRITE WORN OFF MILL.
(DAY6)
- 09/02/00 PREP TO RIH W/ NEW MILL.**
PROG: RIH & TAG @ 1,605'. MILL ON CSG. FORMATION IN RETURNS. POOH W/ MILL. NO WEAR ON MILL. RIH OPEN ENDED W/ 2 3/8" TBG. STACK OUT @ 1,636'. RIH W/ STRING MILL. RIH & TAG @ 1,597'. MILL DN TO 1,614'. STOP MAKING HOLE. POOH. CUTRITE WORN OFF MILL. SDFWE.
(DAY7)
- 09/06/00 PREP TO P&A.**
PROG: LD 58 JTS 2 3/8" TBG & FISHING TOOLS.
(DAY8)
- 09/07/00 SET CMT RETAINER & PLUG WELL.**
PROG: WO CMT EQUIP.
- 09/08/00 PROG: PU & RIH W/ 5.5" CMT RET & SET @ 1,560'.** TEST TBG TO 500#. MIX & PUMP 364 SXS 15.8 PPG CLASS 'G' CMT THRU RET. STUNG OUT OF RET. DUMP 15 SXS ON TOP OF RET. CMT TOP @ 1,430'. LD 4 JTS TBG. DISP HOLE W/ 33 BBLS 2% KCL WTR. PUH TO 348'. MIX & PUMP 30 SXS CLASS 'G' 15.8 PPG CMT. CMT TOP @ 101'. POOH & LD TBG. CUT OFF WELL HEAD. RIH W/ 1" TBG. SET CMT PLUG F/ 60' TO SURF W/ 10 SXS 15.8 PPG CLASS 'G' CMT. FILL 8 5/8" X 5.5" ANNULUS W/ 30 SXS TO SURF. WELD ON DRY HOLE MARKER. **FINAL REPORT.**
(DAY9)

RECEIVED

SEP 18 2000

DIVISION OF
OIL, GAS AND MINING

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

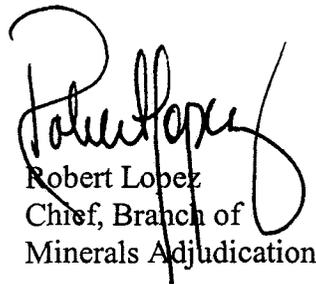
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

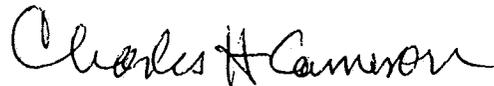
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (832) 676-5933 | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 4. LOCATION OF WELL | | 9. API NUMBER: |
| FOOTAGES AT SURFACE: | | 10. FIELD AND POOL, OR WILDCAT: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | COUNTY: |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

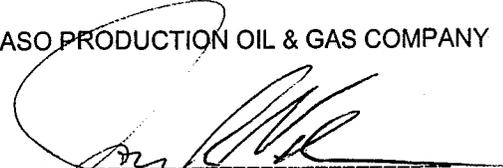
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

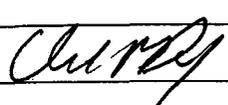
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

| | |
|---|----------------------------------|
| NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix | TITLE Agent and Attorney-in-Fact |
| SIGNATURE  | DATE 12/17/02 |

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF OPERATOR |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--|
| 1. GLH |
| 2. CDW <input checked="" type="checkbox"/> |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. Unit: NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU CIGE 62D-32-9-22 | 36-09S-22E | 43-047-30885 | 2900 | STATE | GW | P |
| NBU 213-36J | 36-09S-22E | 43-047-31268 | 2900 | STATE | GW | P |
| NBU 318-36E | 36-09S-22E | 43-047-32204 | 2900 | STATE | GW | P |
| NBU 343-36E | 36-09S-22E | 43-047-32205 | 2900 | STATE | GW | P |
| CIGE 221-36-9-22 | 36-09S-22E | 43-047-32868 | 2900 | STATE | GW | P |
| CIGE 222-36-9-22 | 36-09S-22E | 43-047-32869 | 2900 | STATE | GW | P |
| CIGE 147-36-9-22 | 36-09S-22E | 43-047-32020 | 2900 | STATE | GW | PA |
| CIGE 177-1-10-20 | 01-10S-20E | 43-047-32322 | 2900 | FEDERAL | GW | P |
| NBU CIGE 35-1-10-20 | 01-10S-20E | 43-047-30494 | 2900 | FEDERAL | GW | S |
| CIGE 134-1-10-20 | 01-10S-20E | 43-047-31989 | 2900 | FEDERAL | GW | P |
| CIGE 165-1-10-20 | 01-10S-20E | 43-047-32114 | 2900 | FEDERAL | GW | P |
| NBU 358-1E | 01-10S-20E | 43-047-32388 | 2900 | FEDERAL | GW | P |
| CIGE 229-1-10-20 | 01-10S-20E | 43-047-33006 | 2900 | FEDERAL | GW | P |
| NBU 497-1E | 01-10S-20E | 43-047-33123 | 2900 | FEDERAL | GW | P |
| NBU 162 | 12-10S-20E | 43-047-32066 | 2900 | FEDERAL | GW | P |
| NBU 63-12B | 12-10S-20E | 43-047-30466 | 2900 | FEDERAL | GW | P |
| NBU 72N-3 | 12-10S-20E | 43-047-31088 | 2900 | FEDERAL | GW | P |
| NBU 168 | 12-10S-20E | 43-047-32117 | 2900 | FEDERAL | GW | P |
| NBU 169 | 12-10S-20E | 43-047-32118 | 2900 | FEDERAL | GW | P |
| NBU 295 | 12-10S-20E | 43-047-32939 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/19/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/19/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address **P.O. BOX 1148 VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached
9S 22E 310 4304732020

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

J.T. Conley

COPY SENT TO OPERATOR
Date: 9-16-03
Initials: CHD

Title

Date

Date

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: **9/16/03**

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions:

Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference | |
|-----------------|--------|-------|-------|-------|------------|-------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 | BOPD |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 | MCFPD |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 | BWPD |
| Horse Power | | HP | | HP | 0 | HP |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 | MCFPD |

Project Life:

Life = Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = Years or Days

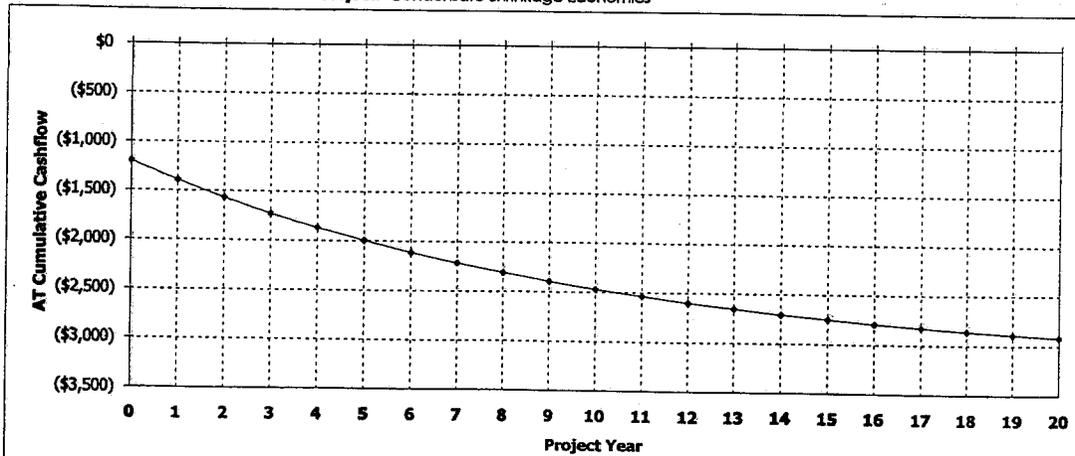
Gross Reserves:

Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equip Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|---------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|-----------|---------------|------------|------------|------------------|
| CIGE 092D | 13-10-20 SENW | UTU4485 | 891008900A | 430473116200S1 ✓ |
| CIGE 093D | 3-10-21 SWNW | UTU0149078 | 891008900A | 430473116300S1 |
| CIGE 094D | 7-10-21 SWNE | UTU01791 | 891008900A | 430473116400S1 |
| CIGE 095D | 14-10-21 NESW | UTU01393C | 891008900A | 430473116600S1 |
| CIGE 096D | 32-9-22 NWNE | ML22649 | 891008900A | 430473173000S1 |
| CIGE 097D | 31-9-22 SESE | U01530A | 891008900A | 430473172900S1 ✓ |
| CIGE 098D | 25-9-21 NESE | U0868 | 891008900A | 430473172700S1 ✓ |
| CIGE 099D | 25-9-21 NWNE | U01189 | 891008900A | 430473122300S1 ✓ |
| CIGE 100D | 2-10-21 SENE | ML22652 | 891008900A | 430473173100S1 ✓ |
| CIGE 101D | 9-10-21 SWSE | UTU01791 | 891008900A | 430473173600S1 |
| CIGE 102D | 8-10-21 SWNW | UTU01791 | 891008900A | 430473174100S1 |
| CIGE 103D | 13-10-20 NENE | UTU02270A | 891008900A | 430473174200S1 |
| CIGE 105D | 1-10-22 NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 106D | 32-9-22 SENW | ML22649 | 891008900A | 430473174600S1 ✓ |
| CIGE 107D | 1-10-21 NWNW | ML23612 | 891008900A | 430473174700S1 ✓ |
| CIGE 108D | 4-10-21 NESE | U01416 | 891008900A | 430473175600S1 |
| CIGE 109D | 33-9-22 SWNW | UTU01191A | 891008900A | 430473175400S1 |
| CIGE 110D | 7-9-21 SWSE | UTU0575B | 891008900A | 430473195900S1 |
| CIGE 111D | 13-9-21 SESW | U01193 | 891008900A | 430473230500S1 |
| CIGE 112D | 19-9-21 SESE | U0581 | 891008900A | 430473194500S1 |
| CIGE 113 | 21-9-21 SWNE | UTU0576 | 891008900A | 430473194400S1 |
| CIGE 114 | 34-9-21 NESE | U01194A | 891008900A | 430473191500S1 ✓ |
| CIGE 115 | 35-9-21 NWNE | ML22582 | 891008900A | 430473191800S1 ✓ |
| CIGE 116 | 29-9-22 NWSW | ML22935 | 891008900A | 430473191900S1 |
| CIGE 117 | 34-9-22 SWNW | UTU0149077 | 891008900A | 430473192800S1 |
| CIGE 118 | 35-9-22 NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 119 | 15-10-21 NENE | UTU01416A | 891008900A | 430473192700S1 |
| CIGE 120 | 15-9-20 NENE | UTU0144868 | 891008900A | 430473225100S1 |
| CIGE 121 | 15-9-20 SWNE | UTU0144868 | 891008900A | 430473225200S1 |
| CIGE 122 | 7-9-21 NENE | UTU0149767 | 891008900A | 430473209800S1 |
| CIGE 123 | 7-9-21 SWNE | UTU0575B | 891008900A | 430473204700S1 |
| CIGE 124 | 9-9-21 NWSE | UTU01188 | 891008900A | 430473204500S1 |
| CIGE 125 | 13-9-21 NWNW | U01193 | 891008900A | 430473208400S1 |
| CIGE 127 | 16-9-21 NESW | ML3141 | 891008900A | 430473203600S1 |
| CIGE 129 | 18-9-21 NENW | UTU0581 | 891008900A | 430473204300S1 |
| CIGE 130 | 19-9-21 NENE | U0581 | 891008900A | 430473203000S1 |
| CIGE 131 | 19-9-21 SWNE | U0581 | 891008900A | 430473202900S1 |
| CIGE 133 | 35-9-21 SWSE | ML22582 | 891008900A | 430473197800S1 ✓ |
| CIGE 134D | 1-10-20 SWSW | UTU02270A | 891008900A | 430473198900S1 |
| CIGE 135 | 3-10-21 SWSW | UTU0149078 | 891008900A | 430473200100S1 |
| CIGE 136 | 4-10-21 SWNE | ML22940 | 891008900A | 430473197900S1 |
| CIGE 137 | 6-10-21 SENE | UTU01791 | 891008900A | 430473198800S1 |
| CIGE 138A | 6-10-21 SENW | UTU01791 | 891008900A | 430473204900S1 |
| CIGE 139 | 10-10-21 SWNE | UTU0149079 | 891008900A | 430473198600S1 |
| CIGE 140 | 16-10-21 NENE | ML10755 | 891008900A | 430473197700S1 |
| CIGE 141 | 7-10-22 NWNE | ML23609 | 891008900A | 430473197000S1 |
| CIGE 142 | 25-9-21 SENE | U01189 | 891008900A | 430473199400S1 ✓ |
| CIGE 143 | 34-9-21 SWNE | U01194A | 891008900A | 430473199500S1 ✓ |
| CIGE 144 | 2-10-22 SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 145 | 29-9-22 SENW | ML22935 | 891008900A | 430473199300S1 |
| CIGE 146 | 16-10-21 NWNE | ML10755 | 891008900A | 430473202100S1 |
| CIGE 147 | 36-9-22 SESW | ML22650 | 891008900A | 430473202000S1 ✓ |
| CIGE 148 | 31-9-22 NWNE | ML22935A | 891008900A | 430473202400S1 ✓ |
| CIGE 149 | 8-10-21 NWNE | UTU01791 | 891008900A | 430473205600S1 |
| CIGE 150 | 9-10-21 SWNE | UTU01416 | 891008900A | 430473205800S1 |
| CIGE 151 | 10-10-21 SWSE | UTU0149079 | 891008900A | 430473205900S1 |
| CIGE 152 | 33-9-22 SESW | UTU01191A | 891008900A | 430473206800S1 |
| CIGE 153 | 35-9-22 SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 154 | 13-10-20 NWNW | UTU4485 | 891008900A | 430473211900S1 |
| CIGE 155 | 9-9-21 SENE | UTU01188B | 891008900A | 430473215700S1 |
| CIGE 156 | 16-9-21 NESE | ML3282 | 891008900A | 430473219500S1 |
| CIGE 157 | 16-9-21 SWNW | UTU38409 | 891008900A | 430473216000S1 |
| CIGE 158 | 21-9-21 NESE | UTU0576 | 891008900A | 430473215800S1 |
| CIGE 159 | 6-10-21 NWNE | UTU01791 | 891008900A | 430473212000S1 |
| CIGE 160 | 14-10-21 SWSE | UTU01393C | 891008900A | 430473212400S1 |
| CIGE 161 | 2-10-22 SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36-9-22 SESE | ML22650 | 891008900A | 430473216400S1 ✓ |
| CIGE 163 | 15-9-21 SENE | UTU01193 | 891008900A | 430473219200S1 |
| CIGE 164 | 34-9-22 NENW | UTU0149077 | 891008900A | 430473235300S1 |
| CIGE 165 | 1-10-20 SWNW | UTU02270A | 891008900A | 430473211400S1 |
| CIGE 166 | 3-10-21 NENW | UTU0149078 | 891008900A | 430473217200S1 |
| CIGE 167 | 7-10-21 NENE | UTU01791 | 891008900A | 430473214200S1 |
| CIGE 168 | 16-10-21 NWSE | ML10755 | 891008900A | 430473212300S1 |
| CIGE 170 | 14-9-21 SWNW | UTU01193 | 891008900A | 430473240300S1 |
| CIGE 171 | 15-9-21 SWSE | UTU010950A | 891008900A | 430473234800S1 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
ML-22650

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
CIGE 147-36-9-22

9. API Well No.
43-047-32020

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SECTION 36-T9S-R22E
1121' FSL 2328' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL HAS BEEN RECONTOURED AND RECLAIMED AS OF 8/12/03.

14. I hereby certify that the foregoing is true and correct

| | |
|--|--------------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title SR ADMINISTRATIVE ASSISTANT |
| Signature <i>Debra Domenici</i> | Date September 18, 2003 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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(Instructions on reverse)

RECEIVED
SEP 22 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0135
Expires November 30, 2000

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NATURAL BUTTES UNIT

8. Well Name and No.
CIGE 147

9. API Well No.
43-047-32020

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

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1. Type of Well
 Oil Well Gas Well Other

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|--|--------------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title SR ADMINISTRATIVE ASSISTANT |
| Signature <i>Debra Domenici</i> | Date September 18, 2003 |

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| | | |
|---|--------|------|
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(Instructions on reverse)

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NOV 06 2003

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MULTIPLE WELLS- SEE ATTACHED

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MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

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WESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND PROPOSES THAT ANY PRODUCED WATER FROM THE ATTACHED LIST OF WELLS WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE FOLLOWING PRE-APPROVED DISPOSAL SITES: DALBO, INC.; RNI, SEC. 5-T9S-R22E; ACE OILFIELD, SEC. 2-T6S-R20E; SOUTHMAN CANYON #3 SWD, SEC. 15-T10S-R23E, API NO. 4304715880000S1; AND DIRTY DEVIL FEDERAL 14-10 SWD, SWC. 10-T9S-R24E, API NO. 430473056600S1.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title ENVIRONMENTAL ASSISTANT |
| Signature <i>Debra Domenici</i> | Date July 12, 2004 |

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| | | |
|---|--------|------|
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RECEIVED
JUL 14 2004

DIV. OF OIL, GAS & MINING

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-------------------------|--------|-----|-----|---------|--------------|-----------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| SOUTHMAN CANYON 04-04 | 4 | 10S | 23E | NWSE | UTU33433 | UTU33433 | 430473063200S1 |
| SOUTHMAN CANYON 04-05 | 5 | 10S | 23E | NESE | UTU33433 | UTU33433 | 430473063300S1 |
| SOUTHMAN CANYON 09-03M | 9 | 10S | 23E | SWSW | UTU37355 | UTU37355 | 430473254000S1 |
| SOUTHMAN CANYON 09-04J | 9 | 10S | 23E | NWSE | UTU37355 | UTU37355 | 430473254100S1 |
| SOUTHMAN CANYON 31-01-L | 31 | 09S | 23E | NWSW | UTU33433 | UTU74898 | 430473254300S1 |
| SOUTHMAN CANYON 31-02X | 31 | 09S | 23E | NWNW | UTU33433 | UTU33433 | 430473489800S1 |
| SOUTHMAN CANYON 31-03 | 31 | 09S | 23E | SESW | UTU33433 | UTU33433 | 430473472600S1 |
| SOUTHMAN CANYON 31-04 | 31 | 09S | 23E | SESW | UTU33433 | | 430473472700S1 |
| SOUTHMAN CANYON 923-31B | 31 | 09S | 23E | NWNE | U-33433 | UTU33433 | 430473515000S1 |
| SOUTHMAN CANYON 923-31J | 31 | 09S | 23E | NWSE | U-33433 | UTU33433 | 430473514900S1 |
| SOUTHMAN CANYON 923-31P | 31 | 09S | 23E | SESE | U-33433 | | 430473528800S1 |
| SOUTHMAN CANYON SWD #3 | 15 | 10S | 23E | NESE | UTU-38427 | | 430471588000S1 |
| WHITE RIVER 1-14 | 14 | 10S | 23E | NENW | UTU38427 | UTU38427 | 430473048100S1 |

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|---------------------------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| BONANZA 04-06 | 4 | 10S | 23E | NESW | U-33433 | UTU33433 | 430473475100S1 |
| BONANZA 06-02 | 6 | 10S | 23E | NESW | UTU38419 | UTU38419 | 430473484300S1 |
| BONANZA 08-02 | 8 | 10S | 23E | SESE | UTU37355 | UTU37355 | 430473408700S1 |
| BONANZA 08-03 | 8 | 10S | 23E | NWNW | U-37355 | UTU37355 | 430473477000S1 |
| BONANZA 09-05 | 9 | 10S | 23E | SESW | U-37355 | UTU37355 | 430473486600S1 |
| BONANZA 09-06 | 9 | 10S | 23E | NWNE | U-37355 | UTU37355 | 430473477100S1 |
| BONANZA 10-02 | 10 | 10S | 23E | NWNW | U72028 | UTU80201 | 430473470400S1 |
| BONANZA 10-03 | 10 | 10S | 23E | NWNE | UTU38261 | CR-5 | 430473472800S1 |
| BONANZA 10-04 | 10 | 10S | 23E | SENE | UTU40736 | CR-5 | 430473477200S1 |
| BONANZA 1023-2A | 2 | 10S | 23E | NENE | ML47062 | | 430473534700S1 |
| BONANZA 1023-2C | 2 | 10S | 23E | NENW | ML47062 | | 430473534600S1 |
| BONANZA 1023-2E | 2 | 10S | 23E | SWNW | ML47062 | | 430473534500S1 |
| BONANZA 1023-4E | 4 | 10S | 23E | SWNW | U-33433 | | 43047353920S1 |
| BONANZA 1023-6C | 6 | 10S | 23E | NENW | U-38419 | UTU38419 | 430473515300S1 |
| BONANZA 1023-7B | 7 | 10S | 23E | NWNE | U-38420 | UTU38420 | 430473517200S1 |
| BONANZA 1023-7L | 7 | 10S | 23E | NWSW | U-38420 | | 430473528900S1 |
| BONANZA 11-02 | 11 | 10S | 23E | SWNW | UTU38425 | CR-23 | 430473477300S1 |
| BONANZA FEDERAL 03-15 | 15 | 10S | 23E | NENW | UTU38428 | UTU38428 | 430473127800S1 |
| CANYON VIEW FEDERAL 1-18 | 18 | 10S | 23E | SENE | UTU38421 | UTU38421 | 430473037900S1 |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 147 | 36 | 09S | 22E | SESW | ML22650 | 891008900A | 430473202000S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| CIGE 186 | 35 | 09S | 22E | NWSE | UTU010954A | 891008900A | 430473259000S1 |
| CIGE 193 | 35 | 09S | 22E | SESE | UTU010954A | 891008900A | 430473297300S1 |
| CIGE 194 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473293200S1 |
| CIGE 195 | 2 | 10S | 22E | NWNE | ML22651 | 891008900A | 430473279700S1 |
| CIGE 212 | 34 | 09S | 22E | NENE | UTU0149077 | 891008900A | 430473293800S1 |
| CIGE 221 | 36 | 09S | 22E | SWSW | ML22650 | 891008900A | 430473286800S1 |
| CIGE 222 | 36 | 09S | 22E | NESW | ML22650 | 891008900A | 430473286900S1 |
| CIGE 223 | 1 | 10S | 22E | NWNW | U011336 | 891008900A | 430473298300S1 |
| CLIFF EDGE 1-15 | 15 | 10S | 23E | NWSE | UTU38427 | UTU38427 | 430473046200S1 |
| CROOKED CYN FED 1-17 | 17 | 10S | 23E | NESW | UTU37355 | UTU37355 | 430473036900S1 |
| FLAT MESA FEDERAL 1-7 | 7 | 10S | 23E | NWSE | UTU38420 | UTU38420 | 430473036500S1 |
| FLAT MESA FEDERAL 2-7 | 7 | 10S | 23E | SENE | UTU38420 | UTU38420 | 430473054500S1 |
| JACK RABBIT 1-11 | 11 | 10S | 23E | SWNE | UTU38425 | CR-23 | 430473042300S1 |
| LOOKOUT POINT STATE 1-16 | 16 | 10S | 23E | NESE | ML22186A | | 430473054400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 1022-1G | 1 | 10S | 22E | SWNE | U-11336 | 891008900A | 430473517500S1 |
| NBU 922-35K | 35 | 09S | 22E | NESW | UTU-010954A | 891008900A | 430473512600S1 |
| NBU 922-36I | 36 | 09S | 22E | NESE | ML-22650 | 891008900A | 430473510700S1 |
| NO NAME CANYON 1-9 | 9 | 10S | 23E | SENE | UTU037355 | UTU37355 | 430473037800S1 |
| NO NAME CANYON 2-9 | 9 | 10S | 23E | NENW | UTU037355 | UTU37355 | 430473150400S1 |
| NSO FEDERAL 1-12 | 12 | 10S | 23E | NENW | UTU38423 | CR-22 | 430473056000S1 |
| PETE'S FLAT 1-1 | 1 | 10S | 23E | NESE | UTU40736 | | 430473055800S1 |
| SAGE HEN FEDERAL 1-6 | 6 | 10S | 23E | NESE | UTU38419 | CR-3 | 430473038200S1 |
| SAGEBRUSH FEDERAL 1-8 | 8 | 10S | 23E | SWNE | UTU37355 | UTU37355 | 430473038300S1 |
| SHEEPHERDER FEDERAL 1-10 | 10 | 10S | 23E | NESE | UTU38424 | CR-5 | 430473055900S1 |
| SOUTHMAN CANYON 01-05 FED | 5 | 10S | 23E | SENE | UTU33433 | UTU74473 | 430473085600S1 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas Company rescinds any previously approved disposal sites and proposes that any produced water from the attached list of wells on Exhibit A will be contained in a water tank and will then be hauled by truck to one of the following pre-approved disposal sites: Dalbo, Inc. Disposal Pit; RNI Disposal Pit, Sec. 5-T9S-R22E; Ace Oilfield Disposal, Sec. 2-T6S-R20E; Southman Canyon #3 SWD, Sec. 15-T10S-R23E, API No. 43047158800000S1 CIGE 9 SWD, Sec. 36-T9S-R22E; and Dirty Devil Federal 14-10 SWD, Sec. 10-T9S-R24E, API No. 430473056600S1. The disposal/emergency pits for the locations listed on Exhibit B will be reclaimed within the 2004 year. The rest of the locations that have disposal/emergency pits which are listed on Exhibit C will have their pits reclaimed by September 2008.

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title ENVIRONMENTAL ASSISTANT |
| Signature <i>Debra Domenici</i> | Date July 22, 2004 |

RECEIVED
JUL 27 2004
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

EXHIBIT A

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-------------------------|--------|-----|-----|---------|--------------|-----------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| SOUTHMAN CANYON 04-04 | 4 | 10S | 23E | NWSE | UTU33433 | UTU33433 | 430473063200S1 |
| SOUTHMAN CANYON 04-05 | 5 | 10S | 23E | NESE | UTU33433 | UTU33433 | 430473063300S1 |
| SOUTHMAN CANYON 09-03M | 9 | 10S | 23E | SWSW | UTU37355 | UTU37355 | 430473254000S1 |
| SOUTHMAN CANYON 09-04J | 9 | 10S | 23E | NWSE | UTU37355 | UTU37355 | 430473254100S1 |
| SOUTHMAN CANYON 31-01-L | 31 | 09S | 23E | NWSW | UTU33433 | UTU74898 | 430473254300S1 |
| SOUTHMAN CANYON 31-02X | 31 | 09S | 23E | NWNW | UTU33433 | UTU33433 | 430473489800S1 |
| SOUTHMAN CANYON 31-03 | 31 | 09S | 23E | SESW | UTU33433 | UTU33433 | 430473472600S1 |
| SOUTHMAN CANYON 31-04 | 31 | 09S | 23E | SESW | UTU33433 | | 430473472700S1 |
| SOUTHMAN CANYON 923-31B | 31 | 09S | 23E | NWNE | U-33433 | UTU33433 | 430473515000S1 |
| SOUTHMAN CANYON 923-31J | 31 | 09S | 23E | NWSE | U-33433 | UTU33433 | 430473514900S1 |
| SOUTHMAN CANYON 923-31P | 31 | 09S | 23E | SESE | U-33433 | | 430473528800S1 |
| SOUTHMAN CANYON SWD #3 | 15 | 10S | 23E | NESE | UTU-38427 | | 430471588000S1 |
| WHITE RIVER 1-14 | 14 | 10S | 23E | NENW | UTU38427 | UTU38427 | 430473048100S1 |

EXHIBIT B
PITS TO BE RECLAIMED IN 2004

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-----------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |

EXHIBIT C
PITS TO BE RECLAIMED BY SEPTEMBER, 2008

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-----------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |

EXHIBIT A

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|---------------------------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| BONANZA 04-06 | 4 | 10S | 23E | NESW | U-33433 | UTU33433 | 430473475100S1 |
| BONANZA 06-02 | 6 | 10S | 23E | NESW | UTU38419 | UTU38419 | 430473484300S1 |
| BONANZA 08-02 | 8 | 10S | 23E | SESE | UTU37355 | UTU37355 | 430473408700S1 |
| BONANZA 08-03 | 8 | 10S | 23E | NWNW | U-37355 | UTU37355 | 430473477000S1 |
| BONANZA 09-05 | 9 | 10S | 23E | SESW | U-37355 | UTU37355 | 430473486600S1 |
| BONANZA 09-06 | 9 | 10S | 23E | NWNE | U-37355 | UTU37355 | 430473477100S1 |
| BONANZA 10-02 | 10 | 10S | 23E | NWNW | U72028 | UTU80201 | 430473470400S1 |
| BONANZA 10-03 | 10 | 10S | 23E | NWNE | UTU38261 | CR-5 | 430473472800S1 |
| BONANZA 10-04 | 10 | 10S | 23E | SENE | UTU40736 | CR-5 | 430473477200S1 |
| BONANZA 1023-2A | 2 | 10S | 23E | NENE | ML47062 | | 430473534700S1 |
| BONANZA 1023-2C | 2 | 10S | 23E | NENW | ML47062 | | 430473534600S1 |
| BONANZA 1023-2E | 2 | 10S | 23E | SWNW | ML47062 | | 430473534500S1 |
| BONANZA 1023-4E | 4 | 10S | 23E | SWNW | U-33433 | | 430473533920S1 |
| BONANZA 1023-6C | 6 | 10S | 23E | NENW | U-38419 | UTU38419 | 430473515300S1 |
| BONANZA 1023-7B | 7 | 10S | 23E | NWNE | U-38420 | UTU38420 | 430473517200S1 |
| BONANZA 1023-7L | 7 | 10S | 23E | NWSW | U-38420 | | 430473528900S1 |
| BONANZA 11-02 | 11 | 10S | 23E | SWNW | UTU38425 | CR-23 | 430473477300S1 |
| BONANZA FEDERAL 03-15 | 15 | 10S | 23E | NENW | UTU38428 | UTU38428 | 430473127800S1 |
| CANYON VIEW FEDERAL 1-18 | 18 | 10S | 23E | SENE | UTU38421 | UTU38421 | 430473037900S1 |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 147 | 36 | 09S | 22E | SESW | ML22650 | 891008900A | 430473202000S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| CIGE 186 | 35 | 09S | 22E | NWSE | UTU010954A | 891008900A | 430473259000S1 |
| CIGE 193 | 35 | 09S | 22E | SESE | UTU010954A | 891008900A | 430473297300S1 |
| CIGE 194 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473293200S1 |
| CIGE 195 | 2 | 10S | 22E | NWNE | ML22651 | 891008900A | 430473279700S1 |
| CIGE 212 | 34 | 09S | 22E | NENE | UTU0149077 | 891008900A | 430473293800S1 |
| CIGE 221 | 36 | 09S | 22E | SWSW | ML22650 | 891008900A | 430473286800S1 |
| CIGE 222 | 36 | 09S | 22E | NESW | ML22650 | 891008900A | 430473286900S1 |
| CIGE 223 | 1 | 10S | 22E | NWNW | U011336 | 891008900A | 430473298300S1 |
| CLIFF EDGE 1-15 | 15 | 10S | 23E | NWSE | UTU38427 | UTU38427 | 430473046200S1 |
| CROOKED CYN FED 1-17 | 17 | 10S | 23E | NESW | UTU37355 | UTU37355 | 430473036900S1 |
| FLAT MESA FEDERAL 1-7 | 7 | 10S | 23E | NWSE | UTU38420 | UTU38420 | 430473036500S1 |
| FLAT MESA FEDERAL 2-7 | 7 | 10S | 23E | SENE | UTU38420 | UTU38420 | 430473054500S1 |
| JACK RABBIT 1-11 | 11 | 10S | 23E | SWNE | UTU38425 | CR-23 | 430473042300S1 |
| LOOKOUT POINT STATE 1-16 | 16 | 10S | 23E | NESE | ML22186A | | 430473054400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 1022-1G | 1 | 10S | 22E | SWNE | U-11336 | 891008900A | 430473517500S1 |
| NBU 922-35K | 35 | 09S | 22E | NESW | UTU-010954A | 891008900A | 430473512600S1 |
| NBU 922-36I | 36 | 09S | 22E | NESE | ML-22650 | 891008900A | 430473510700S1 |
| NO NAME CANYON 1-9 | 9 | 10S | 23E | SENE | UTU037355 | UTU37355 | 430473037800S1 |
| NO NAME CANYON 2-9 | 9 | 10S | 23E | NENW | UTU037355 | UTU37355 | 430473150400S1 |
| NSO FEDERAL 1-12 | 12 | 10S | 23E | NENW | UTU38423 | CR-22 | 430473056000S1 |
| PETE'S FLAT 1-1 | 1 | 10S | 23E | NESE | UTU40736 | | 430473055800S1 |
| SAGE HEN FEDERAL 1-6 | 6 | 10S | 23E | NESE | UTU38419 | CR-3 | 430473038200S1 |
| SAGEBRUSH FEDERAL 1-8 | 8 | 10S | 23E | SWNE | UTU37355 | UTU37355 | 430473038300S1 |
| SHEEPHERDER FEDERAL 1-10 | 10 | 10S | 23E | NESE | UTU38424 | CR-5 | 430473055900S1 |
| SOUTHMAN CANYON 01-05 FED | 5 | 10S | 23E | SENE | UTU33433 | UTU74473 | 430473085600S1 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE -- Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.