

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

March 22, 1991

RECEIVED

MAR 29 1991

**DIVISION OF
OIL GAS & MINING**

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 303-22
SECTION 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-0284A

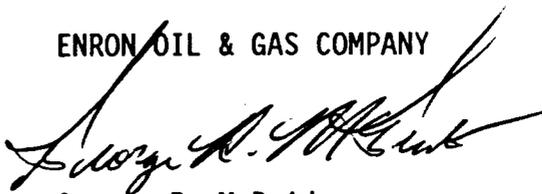
Dear Mr. Forsman:

Enclosed are the original and two (2) copies of the Application for Permit to Drill and associated attachments for the referenced well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY



George R. McBride
Production Foreman

/lw
Attachments

cc: State Division of Oil, Gas & Mining
D. Weaver/R. Dean/R. Mellott
D. Zlomke
File

CW303APD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
 P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 1122' FSL & 1224' FWL SW/SW
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-0284A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
 303-22

10. FIELD AND POOL, OR WILDCAT *Patrol*
 CHAPITA WELLS *Buttes*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SECTION 22, T9S, R22E

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 APPROXIMATELY 17½ MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1122'

16. NO. OF ACRES IN LEASE
 1240.00+

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1337'

19. PROPOSED DEPTH
 6696' *WSTC*

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4905'

22. APPROX. DATE WORK WILL START*
 JUNE 15, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 12 1/4" | 9 5/8" | 32.3# | 200' | 150 sx Class "G" +2% CaCl2 |
| 7 7/8" | 4 1/2" | 10.5 | 6696 | 50/50 Pozmix + 2% gel + 10% salt to 400'+ above all zones of interest (+10% excess). 65/35 Pozmix +6% gel + 3% salt to 200 above oil shales and/or fresh water shows (+5% excess). |

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SEE ATTACHMENTS FOR:

- 8 Point Plan
- Drilling Program
- BOP Schematic
- Surface Use and Operating Plan
- Location Plat
- Location Layout
- Topographic Maps "A", "B", and "C"

DIVISION OF
OIL GAS & MINING

Enron Oil and Gas Co. will be the designated operator of the subject well under Nation Wide Bond #74532

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE March 22, 1991

(This space for Federal or State office use)

PERMIT NO. 43-047-30000 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE 4/10/91
 BY: [Signature]
 WELL SPACING: Unit.

*See Instructions On Reverse Side With Admin. R. 615-2-3

ENRON OIL & GAS CO.

Well location, CWU #303-22, located as shown in the SW 1/4 SW 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.

T9S, R22E, S.L.B.&M.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 22, T9S, R22W, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4973 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

| | |
|---------------------------|-----------------------------|
| SCALE 1" = 1000' | DATE 2-20-91 |
| PARTY G.S. J.F. T.D.H. | REFERENCES G.L.O. PLAT |
| WEATHER COLD | FILE ENRON OIL & GAS CO. |

N89°56'W - 39.93 (G.L.O.)

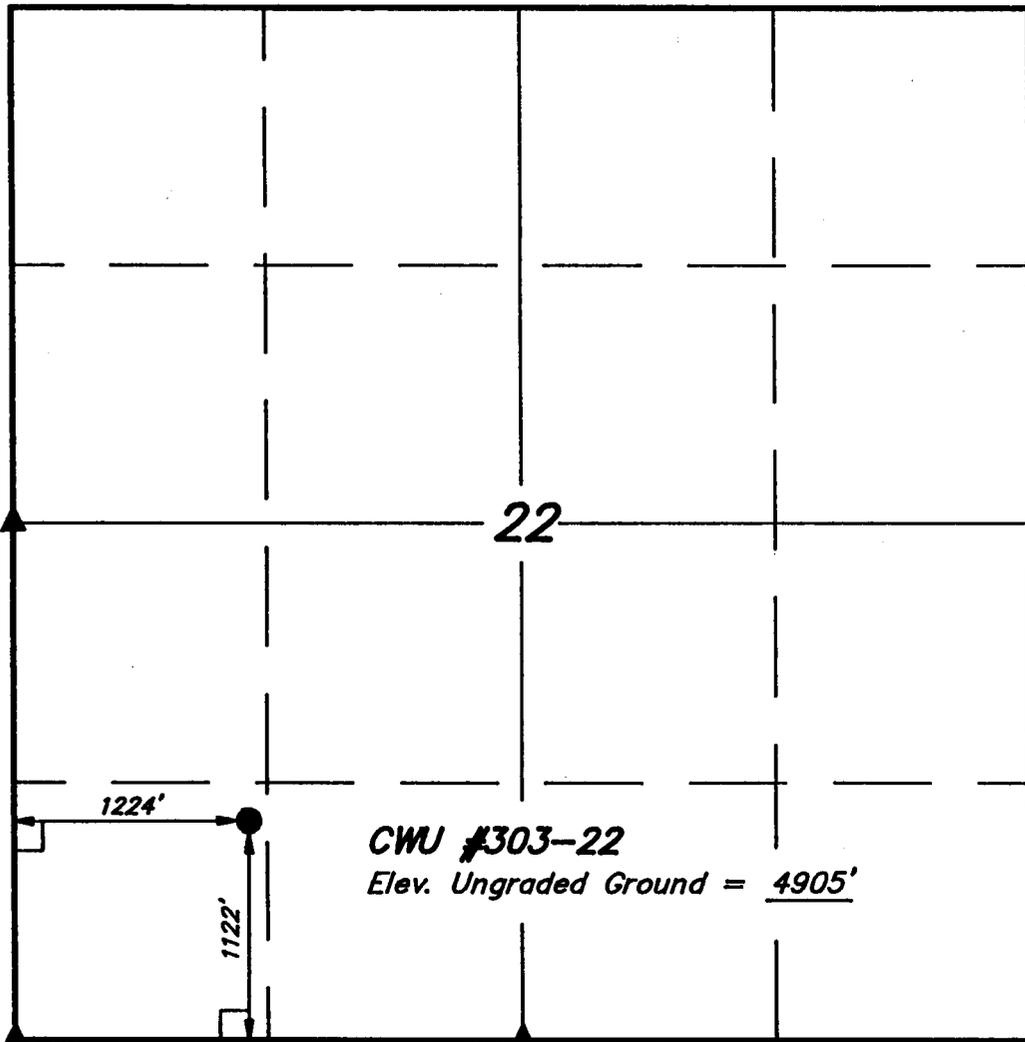
N89°44'W - 40.16 (G.L.O.)

N0°01'W - 39.95 (G.L.O.)

N0°06'E - 40.73 (G.L.O.)

N0°11'E - G.L.O. (Basis of Bearings)
2640.25' - (Measured)

N0°15'E - 39.10 (G.L.O.)



S89°58'57"W - 2640.51' (Meas.)

N89°58'W - 39.97 (G.L.O.)

▲ = SECTION CORNERS LOCATED. (Brass Caps)

EIGHT POINT PLAN

CHAPITA WELL UNIT 303-22

SECTION 22, T9S, R22E

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

| FORMATIONS | DEPTH | TYPE ZONES | MAXIMUM PRESSURE |
|-----------------|---------|------------|------------------|
| Uinta | Surface | | |
| Green River | 1,526' | | |
| "H" Marker | 2,981' | | |
| "J" Marker | 3,656' | | |
| Base "M" Marker | 4,261' | | |
| Wasatch | | | |
| Peters Point | 4,681' | GAS | 2300 PSI |
| Chapita Wells | 5,211' | GAS | 2600 PSI |
| Buck Canyon | 5,771' | GAS | 2900 PSI |
| EST. TD | 6696' | | |

All depths are based on estimated KB elevation 4916'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

| HOLE SIZE | INTERVAL | LENGTH | SIZE | WEIGHT | GRADE | MINIMUM SAFETY FACTOR | | |
|-----------|-----------|--------|--------|--------|-----------|-----------------------|----------|----------|
| | | | | | | COLLAPSE | BURST | TENSILE |
| 12 1/4" | 0' -200' | 200' | 9 5/8" | 32.3# | H-40 ST&C | 1400 PSI | 2270 PSI | 254,000# |
| 7 7/8" | 0' -6696' | 6696' | 4 1/2" | 10.5# | J-55 ST&C | 4010 PSI | 4790 PSI | 146,000# |

All casing to be used will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 303-22

PAGE NO. 2

5. MUD PROGRAM:

| <u>INTERVAL</u> | <u>MUD TYPE</u> | <u>MUD WEIGHT</u> | <u>WATER LOSS</u> | <u>ADDITIVES</u> |
|-----------------|-----------------|-------------------|-------------------|--|
| 0' - 200' | Air | | | |
| 200' - 3500' | Air/Water | | | |
| 3500' - 6300' | Air/2% KCl WTR | | | |
| 6300' - TD | Polymer | 8.6 | 8-12 | Polyacrylamide anionic polymer w/LCM & viscous sweeps. |

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise. 400 bbls of 9.5 brine water will be stored on location for well control if needed.

6. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR From base of surface casing to TD.
FDC-CNL/GR/Caliper TD to 2900'.
Mechanical sidewall coring tool (optional).

Cores: None Programmed.

DST' : None Programmed.

Completion: To be submitted at a later date.

7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

Attachment: BOP Schematic Diagram

CWU303PP

/LW

ENRON
Oil & Gas Company
DRILLING PROGRAM

Date: January 29, 1991

REVISION NO. & DATE: _____

PROSPECT: CHAPITA WELLS UNIT LEASE: U-0284A (0050526-000)

WELL NUMBER: Chapita Wells Unit 303-22

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL GAS OTHER

LOCATION CALL: 1122' FSL & 1224' FWL (SW SW)
Section 22, T9S, R22E
Uintah County, Utah

ELEVATION: 4903' GL, 4917' KB estimate

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6° w/no more than a 1°/100' dogleg severity. See page number 4 for distance between surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 6696' PERMIT DEPTH: 6696'

CONDUCTOR NEEDED? No If yes, size & how set: _____

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**DIVISION OF
OIL GAS & MINING**

| HOLE SIZE | CASING SIZE | DEPTH | CEMENT PROGRAM |
|-----------|-------------|-------|--|
| 12 1/4" | 9-5/8" | 200' | Cement w/150 sx Class "G" cement + 2% CaCl ₂ + 1/2#/sx celloflake. Circulate water ahead of slurry. |
| 7-7/8" | 4 1/2" | 6696' | Cover interval from TD to 3000'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 3000'± plus 10% excess. Cover interval from 3000'± to 200' above oil shales or fresh water shows (whichever is shallower) with 65/35 Pozmix + 6% gel + 3% salt + 1/2#/sx celloflake. Volume to be calculated from caliper log annular volume from 3000'± to applicable upper depth plus 5% excess. Circulate casing 2 hrs minimum before cementing or until mud is not gas cut. Reciprocate casing during cementing. Pump 20 bbls mud flush ahead of slurry. |

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: WOC overnight before cutting off surface casing to weld on head.

WELL NAME: CHAPITA WELLS UNIT 302-11

CENTRALIZERS (DEPTH & TYPE):

Surface - One 8' above shoe & top of first, second & fourth joint.Production - One 8' above shoe, every other collar across all zones of interest, every sixth collar across remaining intervals to 3600'±.

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT:

Surface - Guide shoe and insert float valve with top plug.Production - Differential fill float shoe and differential fill float collar with top and bottom plugs. Marker joints or magnetic markers at 3000'± & 5000'±PUMPING RATES/SPECIAL INSTRUCTIONS: Circulate casing a minimum of 2 hours or until mud is not gas cut prior to cementing. Reciprocate casing during cementing and displacement, but stop reciprocation 10 bbls prior to end of displacement.LOGGING PROGRAM: DIL/GR from TD to base of surface casing.FDC-CNL/GR/caliper from TD to 2900'± (100' above "H" Marker)Continue caliper to base of surface casing.CORES: None are anticipated.SAMPLES: Collect 30' samples from below surface casing to 4100'±. Collect 10' samples from 4100'± to TD.FORMATION TESTS: None are anticipated.MUD LOGGING: (Includes services & depth): From 2900'± to TD.DETECTION & CONTROL EQUIPMENT: 10" 900 Series (3000 psig) BOP with blind and pipe rams. 10" 900 Series Annular Preventor. 10" rotating head. Test manifold and BOP's to 3000 psig, annular preventor to 1500 psig, surface casing to 1500 psig after nipple up using certified pressure testing service company.

WELL NAME: CHAPITA WELLS UNIT 303-11

COMPLETION PROGRAM: To be submitted at a later date.

OTHER SERVICES: None are anticipated.

FORMATION TOPS & DEPTHS (tentative)

FORMATION NAME & TYPE ESTIMATED DEPTH (EL) DATUM THICKNESS & REMARKS

See attached Prognosis.

X-MAS TREE: 10" 3000# weld on casing head, 6" 3000# x 10" 3000# tubing
spool, 2-1/16" 3000# master valves.

MUD PROGRAM

| DEPTH INTERVAL | MUD WEIGHT | VIS | Cl | OIL | WATER LOSS (cc) | TYPE OF MUD |
|----------------|------------|-----|----|-----|-----------------|---|
| 0' to 200' | | | | | | Air |
| 200' to 3500' | | | | | | Air/Water |
| 3500' to 6300' | | | | | | Air/2% KCl water |
| 6300' to TD | 8.6 | 40 | | | 8-12 | Polyacrylamide anionic polymer w/LCM & viscous sweeps |

NOTE #1: Lost circulation, water flows probable to 3000'±.

NOTE #2: Below 6300'± introduce the polymer system to prepare the hole for logs. Increase viscosity to 50+ cp 2-3 circulations prior to trip for logs.

NOTE #3: Maintain 400 bbls of 9.5 ppg brine water on location for well control.

WELL NAME: CHAFFTA WELLS UNIT 200-01

DRILLING HAZARDS & SPECIAL INSTRUCTIONS:

Lost circulation & water flow potential from surface to 3000'.
Underbalanced circulation system will require rotating head.
Potential gas kicks in Green River and Wasatch.
Potential shale swelling/sloughing problems.

CASING & TUBING PROGRAM

| SIZE | INTERVAL | | LENGTH | WEIGHT | | | MINIMUM SAFETY FACTOR | | |
|--------|----------|-------|--------|--------|-------|--------|-----------------------|--------------|----------------|
| | FROM | TO | | #/FT. | GRADE | THREAD | COLLAPSE (psig) | BURST (psig) | TENSILE (psig) |
| 9-5/8" | 0' | 200' | 200' | 32.3# | H-40 | ST&C | 1400 | 2270 | 254,000 |
| 4-1/2" | 0' | 6696' | 6696' | 10.5# | J-55 | ST&C | 4010 | 4790 | 146,000 |

SURVEY SCHEDULE

| DEPTH | DISTANCE BETWEEN SURVEYS | MAXIMUM DEVIATIONS FROM VERTICAL | MAXIMUM CHANGE DEGREES/100' |
|------------|--------------------------|----------------------------------|-----------------------------|
| 0' to 200' | 200' | 1 degree | 1 degree |
| 200' to TD | 500' (or as needed) | 6 degrees | 1 degree |

PREPARED BY: *Jim R. Schaefer*
 Jim R. Schaefer, Sr. Production Engineer

APPROVED BY: *Dennis J. Brabec*
 Dennis J. Brabec, Drilling Superintendent

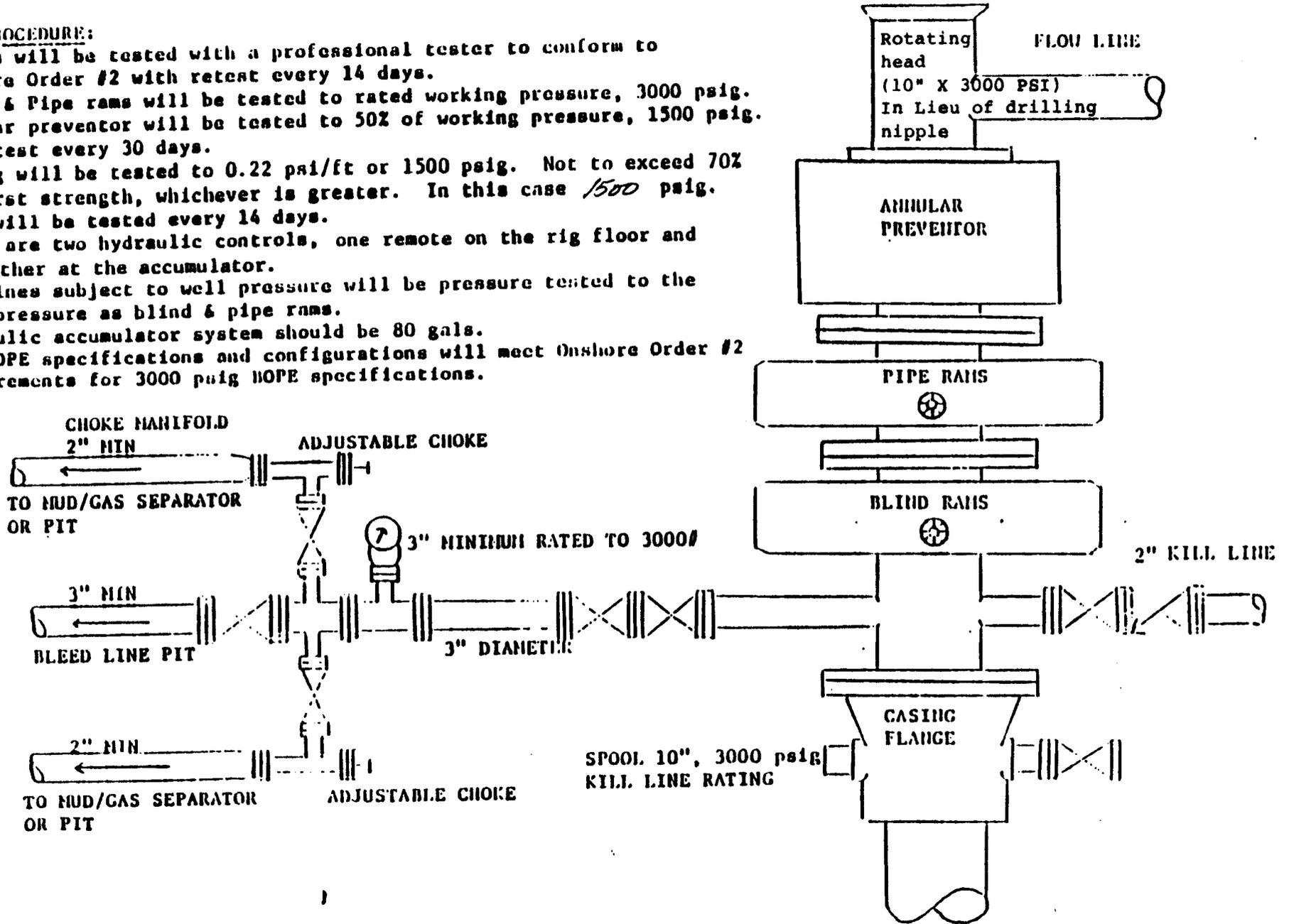
APPROVED BY: *Darrell E. Zlomke*
 Darrell E. Zlomke, District Manager

BOP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 900 SERIES.
 CASING FLANGE IS 10" 900 SERIES.
 BOPE 9" 3000#

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig. Will test every 30 days.
4. Casing will be tested to 0.22 psi/ft or 1500 psig. Not to exceed 70% of burst strength, whichever is greater. In this case 1500 psig. They will be tested every 14 days.
5. There are two hydraulic controls, one remote on the rig floor and the other at the accumulator.
7. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
8. Hydraulic accumulator system should be 80 gals.
9. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



SURFACE USE AND OPERATING PLAN

WELL NAME: CHAPITA WELLS UNIT 303-22

**LOCATION: 1122' FSL & 1224' FWL SW/SW
SEC. 22, T9S, R22E
UINTAH CO., UTAH**

1. EXISTING ROADS

- A. The proposed wellsite is located approximately 17 1/2 miles southeast of Ouray, Utah.
- B. Refer to the attached TOPO Map "A" showing directions to the wellsite.
- C. Access to the proposed wellsite will be over existing State and County roads and the proposed access road.
- D. Roads will be maintained and repaired as necessary.

2. ACCESS ROAD

- A. See attached topographic Map "B".
- B. The proposed access road will be approximately 528' in length, with a 30' right-of-way and 18 foot running surface maximum. Subgrade will be 16' (maximum grade 3%), with V ditches along either side where it is determined necessary in order to handle run-off from any normal meteorological conditions that are prevalent in this area.
- C. The access road will be dirt surface.
- D. All travel will be confined to existing access road rights-of way.
- E. Access road surface is owned by the BLM. See attached topographic Map "B" indicating access road ownership.
- F. Access roads and surface disturbing activities will conform to standards outlined in the BLM/Forest Service publication: Surface operating Standards for Oil and Gas Exploration and Development, (1989).
- G. The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Construction will not be allowed during muddy conditions. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossing shall be of the dry creek type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- H. There will be no turn outs required.
- I. No culverts will be required.
- J. No cattleguards or fence cuts will be required.

3. LOCATION OF EXISTING WELLS

- A. See attached topographic Map "C" showing wells within a one mile radius of the proposed location.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Upon completion of the subject well for production, Enron will submit an application for approval of subsequent operations, describing proposed facilities, flowlines, and other pertinent information. Applicable right-of-way or special use permits will also be submitted subsequent to completion of the well.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water will be hauled by Dalbo Inc.
B. The water source will be A-1 Tank's water well located at Ouray, Utah. (Permit #43-8496).
C. The BLM will be notified immediately if this source is changed subsequent to submittal of this APD.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
B. No additional materials are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings, drilling and completion fluids will be disposed of and confined in the reserve pit. If the reserve pit is lined, the operator will provide the BLM a chemical analysis of the fluids in the pit no later than 90 days after well completion to determine the method for reclamation of the reserve pit. If the elemental concentrations shown by the analysis exceed the requirements prescribed by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah, Division of Health, the contents of the pit will be removed and disposed of at an authorized disposal site..
B. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
C. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
D. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.
E. The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will not be lined unless it is

determined by the A0 following construction that a clay, bentonite, or plastic lining is necessary to prevent seepage. If a plastic nylon reinforced liner is used it will be a minimum of 10 mil thickness with sufficient bedding to prevent puncture. The liner will overlap the pit walls and be anchored with dirt and/or rocks. No material will be disposed of in the pit that could puncture the liner. After the pit dries and is ready for reclamation, the liner will be torn and perforated prior to backfilling.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. See attached location layout plat and cross sections. A generalized rig orientation is included on the location layout plat.
- B. As shown on the location layout plat, the reserve pit will be located on the east side of the location. The flare pit will be located to the east of the reserve pit a minimum of 100' from the wellhead and 20' from the reserve pit fence. The flare pit will be downwind of the prevailing wind direction.
- C. The stockpiled topsoil will be stored on the east side of the location.
- D. Access to the well pad will be from the south.
- E. Diversion ditches will not be required.
- F. The drainage will be diverted around the east and west sides of the well pad location.
- H. All pits will be fenced according to the following minimum standards:
1. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire.
 2. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
 5. All wire shall be stretched by using a stretching device before it is attached to the corner posts.
- I. The reserve pit fencing will be on three sides when the rig moves off the location. Pits will be fenced and maintained until clean up.
- J. A silt catchment dam and basin will be constructed approximately 100' northwest of the location. Specific location of the dam will be determined by the A0 prior to commencement of construction activities.

10. PLANS FOR RESTORATION OF SURFACE

- A. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production. Any hydrocarbons

on the pit shall be removed in accordance with CFR 3162.7-1. If necessary, overhead flagging will be installed if oil remains on the pit after drilling is completed.

- B. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all solid waste material removed. Once reclamation activities have begun, they shall be completed within 30 days. The lessee further covenants and agrees that all of said clean up and reclamation activities will be done in a diligent and workmanlike manner and in strict conformity with State and Federal regulations.
- C. Those portions of reclaimed location not needed for production operations will be reseeded according to BLM specifications.
- D. At such time the well is plugged and abandoned, the operator will submit a surface reclamation plan to the BLM. Prescribed seed mixtures and reseeding requirements will be requested at that time. Current BLM recommendations for reclamation are as follows:
"Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to 10" apart. The seed should be planted between one-half inch deep and three quarters inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical".

11. SURFACE OWNERSHIP

- A. Access road and location surface is owned by the BLM.

12. OTHER INFORMATION

- A. All persons in the area who are associated with this project will be informed that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO.
- B. Vegetation consists of sagebrush and native range grass. Wildlife consists of deer, antelope, birds and small rodents.
- C. No water, occupied dwellings, archaeological, historical or cultural sites on this location and access road.
- D. Noxious weeds will be controlled along right-of-ways for roads, pipelines, well sites or other applicable facilities.
- E. Enron Oil & Gas Co. or their contractor shall contact the BLM (801) 789-1362 at least 48 hours prior to commencement of construction activities. The BLM office will be notified upon site completion prior to moving in the drilling rig.

- F. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. If BLM authorization is obtained, it is understood that it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- G. All lease and/or unit operations will be conducted in such a manner to fully comply with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Co. is fully responsible for the actions of its sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.
- H. A complete copy of the approved APD and right-of-way grants will be on location during construction of the location and drilling activities.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Jim Schaefer
Telephone: (307) 276-3331

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

3/28/91
DATE



GEORGE R. MCBRIDE
PRODUCTION FOREMAN

1w

CWU303SP

RECEIVED

MAR 29 1991

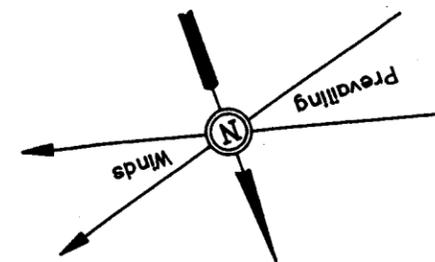
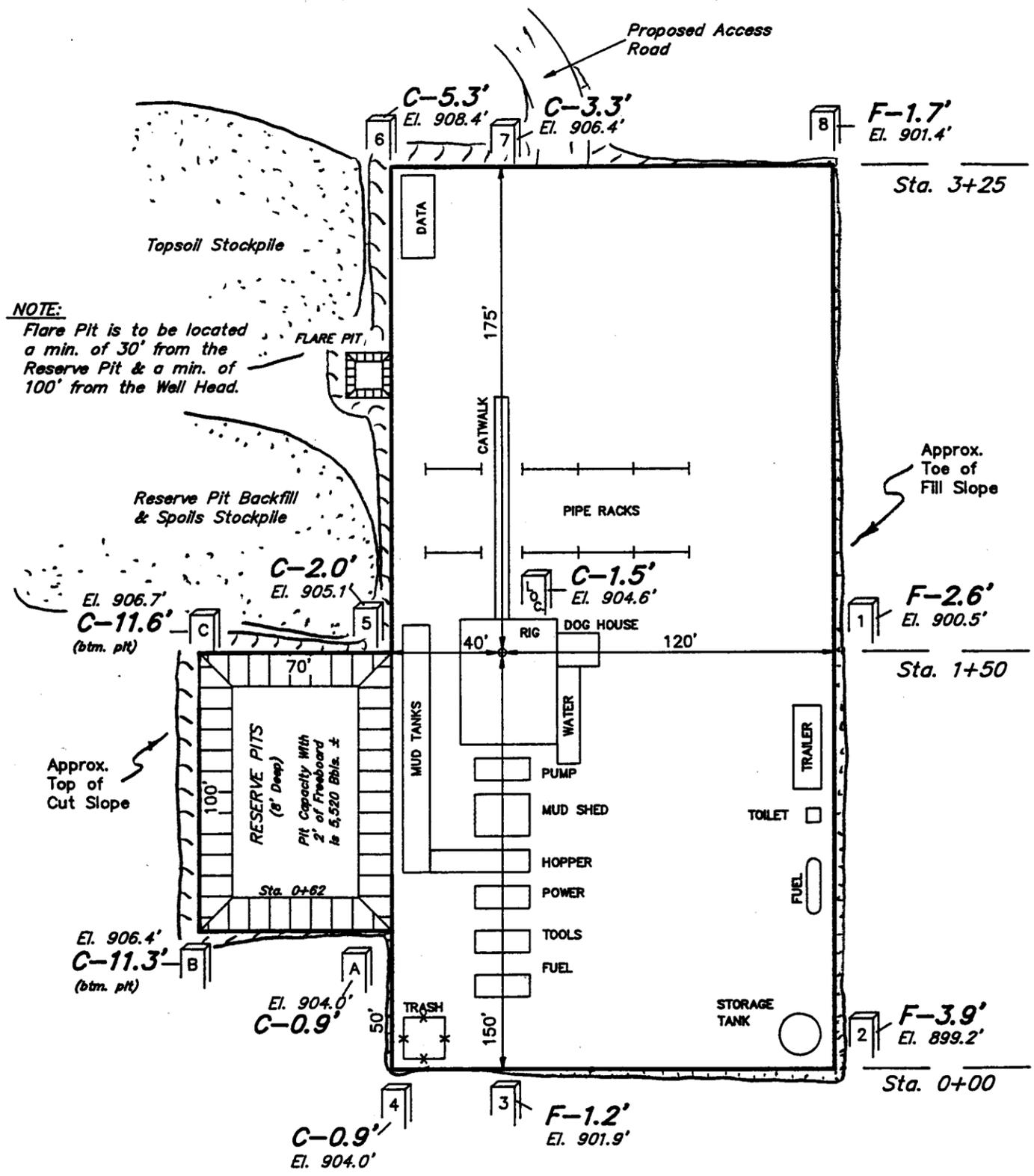
DIVISION OF
OIL GAS & MINING

ENRON OIL & GAS CO.

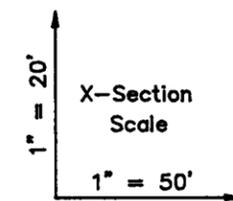
LOCATION LAYOUT FOR

CWU #303-22

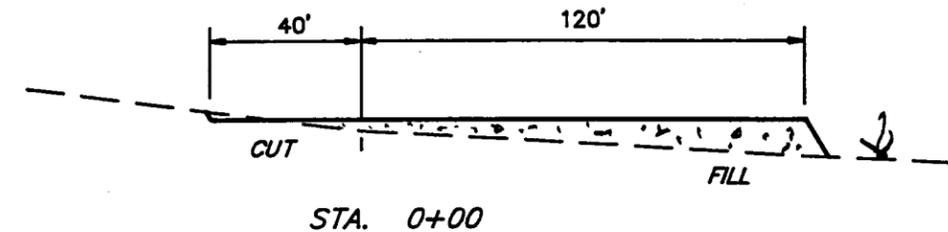
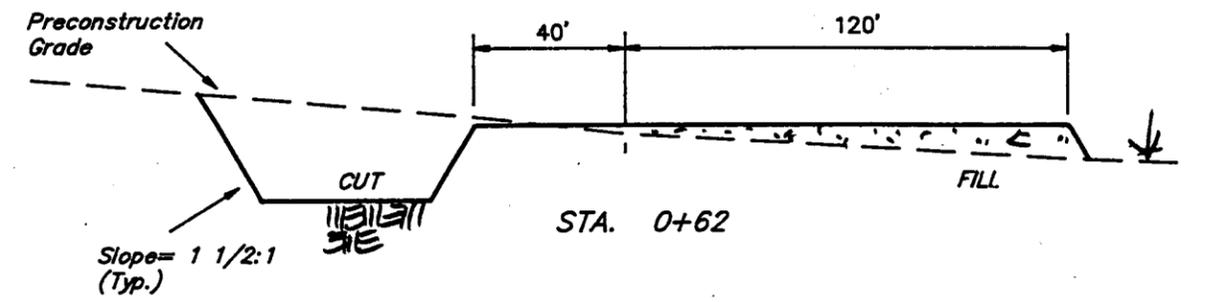
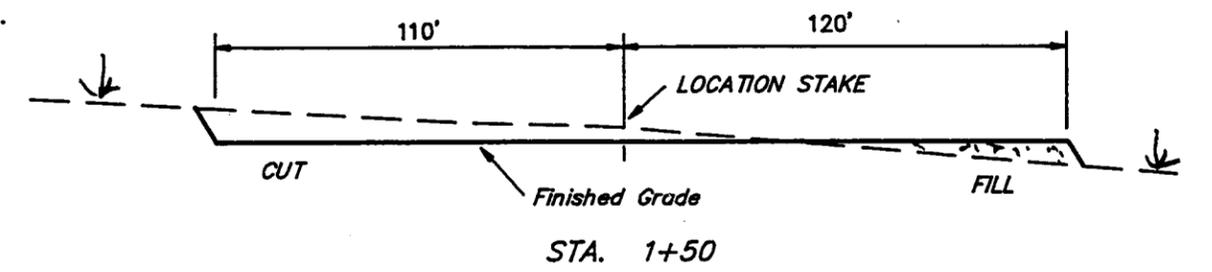
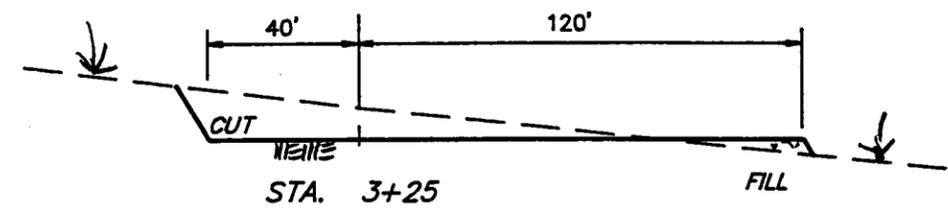
SECTION 22, T9S, R22E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 2-20-91
Drawn By: T.D.H.



TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



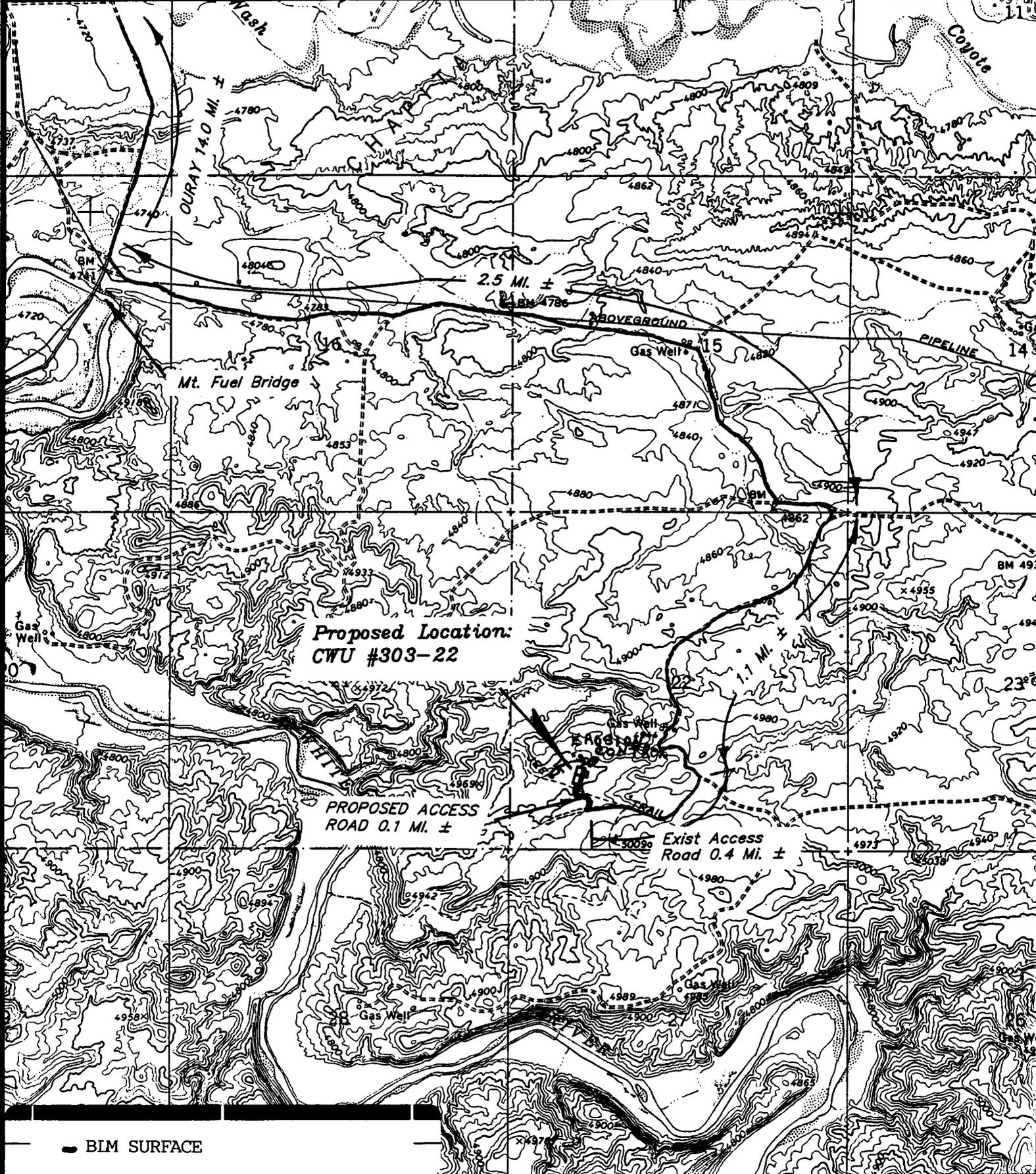
APPROXIMATE YARDAGES

| | |
|---|--|
| (6") Topsoil Stripping = 1,090 Cu. Yds. | EXCESS MATERIAL AFTER 5% COMPACTION = 1,950 Cu. Yds. |
| Pit Volume (Below Grade) = 1,530 Cu. Yds. | Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,860 Cu. Yds. |
| Remaining Location = 1,810 Cu. Yds. | EXCESS UNBALANCE (After Rehabilitation) = 90 Cu. Yds. |
| TOTAL CUT = 4,430 CU.YDS. | |
| FILL = 2,360 CU.YDS. | |

Elev. Ungraded Ground at Location Stake = 4904.6'

Elev. Graded Ground at Location Stake = 4903.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah



TOPOGRAPHIC
MAP "B"
SCALE: 1" = 2000'
DATE 2-20-91



ENRON OIL & GAS CO.
CWU #303-22
SECTION 22, T9S, R22E, S.L.B.&M.



LEGEND:

- ◊ = Water Wells
- = Abandoned Wells
- ◐ = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



ENRON OIL & GAS CO.

CWU #303-22
SECTION 22, T9S, R22E, S.L.B.&M.

TOP O MAP "C"

DATE: 2-20-91

OPERATOR Enron Oil Gas N-0401 DATE 4-8-91

WELL NAME 303-010

SEC S15W 010 T 9S R 01E COUNTY Lincoln

43-047-30000
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLOM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 1991 P.O.D. approved 1-31-91 per lease BLM.
Water Permit 43-8490
Oil shale area

APPROVAL LETTER:

SPACING:

R615-2-3

Chapita Well
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Oil shale area



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

April 10, 1991

Enron Oil & Gas Company
P. O. Box 1815
Vernal, Utah 84078

Gentlemen:

Re: Chapita Wells 303-22 Well, 1122 feet from the South line, 1224 feet from the West line, SW SW, Section 22, Township 9 South, Range 22 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.

Page 2
Enron Oil & Gas Company
Chapita Well 303-22
April 10, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32000.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
 P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1122' FSL & 1224' FWL SW/SW
 At proposed prod. zone

dl
42-047-32000

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 APPROXIMATELY 17½ MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drig. unit line, if any)
 1122'

16. NO. OF ACRES IN LEASE
 1240.00+

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1337'

19. PROPOSED DEPTH
 6696'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4905'

22. APPROX. DATE WORK WILL START*
 JUNE 15, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 12 1/4" | 9 5/8" | 32.3# | 200' | 150 sx Class "G" +2% CaCl2 |
| | 1 1/2" | 10.5 | 6696 | 50/50 Pozmix + 2% gel + 10% salt to 400'+ above all zones of interest (+10% excess). 65/35 Pozmix +6% gel + 3% salt to 200 above oil shales and/or fresh water shows (+5% excess). |

RECEIVED

APR 18 1991

DIVISION OF OIL GAS & MINING
 SEE ATTACHMENTS FOR:

- 8 Point Plan
- Drilling Program
- BOP Schematic
- Surface Use and Operating Plan
- Location Plat
- Location Layout
- Topographic Maps "A", "B", and "C"



Enron Oil and Gas Co. will be the designated operator of the subject well under Nation Wide Bond #74532

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE March 22, 1991

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE 4/17/91
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div OGM

Revised November 1990
Date NOS Received: March 6, 1991

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil & Gas Corp.
Well Name & Number: Chapita Wells 303-22
Lease Number: U-0284A
Location: SWSW Sec. 22 T. 9S R. 22E
Surface Ownership: BLM

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

Test charts with individual test results identified shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least twenty-four (24) hours prior to initiating pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the resources shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water zone, identified at + 310 feet.

The Vernal District Office shall be notified at least twenty-four (24) hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer (AO).

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified during regular work hours (7:45 a.m. - 4:30 p.m., Monday through Friday, except holidays), at least twenty-four (24) hours PRIOR to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of thirty (30) days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the AO. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within thirty (30) days of installation or first

production, whichever occurs first. All site security regulations, as specified in Onshore Oil and Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his/her representative or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt wastes.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Location of Existing and/or Proposed Facilities

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

2. Other Additional Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Two silt catchment dams will be constructed according to BLM specifications. One will be built south west of the location and the other north west of the location. A BLM representative will show the operator where the dams will be built when the locations are being constructed.

WATER PERMIT OK

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-32000

SPUDDING INFORMATION

NAME OF COMPANY: ENRON OIL & GAS CO.

WELL NAME: CWU 303-22

SECTION SWSW 22 TOWNSHIP 9S RANGE 22E COUNTY UINTAH

DRILLING CONTRACTOR LEON ROSS

RIG # _____

SPUDDED: DATE 4/25/91

TIME 12:00

HOW DRY HOLE

DRILLING WILL COMMENCE OLSEN #2

REPORTED BY JIM SCHAEFER

TELEPHONE # 789-0790

DATE 4-25-91 SIGNED TAS

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

MAY 14 1991

DIVISION OF
OIL GAS & MINING

May 13, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NOTICE OF SPUD
Chapita Wells 303-22
Sec. 22, T9S, R22E
Uintah County, Utah
Lease No. U-0284A

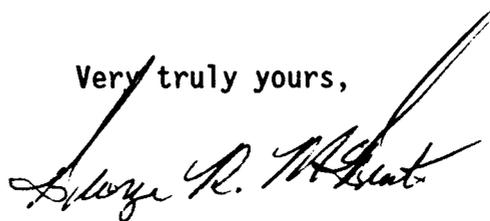
Attn: Ed Forsman :

Dear Ed:

Attached please find a Subsequent Report of Spudding Sundry Notice on the referenced well.

If you require further information, please contact me at the Vernal Office.

Very truly yours,



George R. McBride
Production Foreman

cc State Division of Oil Gas & Mining
Big Piney Office
File

GRM/tw
SPUDLTR

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
 (Other instruction on
 verso side)

Form approved.
 Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-0284A
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER WELL

7. UNIT AGREEMENT NAME
CHAPITA WELLS

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
CHAPITA WELLS

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
303-22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
1122' FSL & 1224' FWL SW/SW

10. FIELD AND POOL OR WILDCAT
CHAPITA WELLS
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 22, T9S, R22E

14. PERMIT NO.
43-047-32000

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4905' GR

12. COUNTY OR PARISH
UINTAH
 13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS
 (Other) **TEMP. QUARTERS**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (OTHER) **NOTICE OF SPUDDING**

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company states that the subject well was spudded on 4/26/91. 12 1/4" hole was drilled to 230'. 9 5/8" casing was set at 230.00' and cemented to surface with 150 sx Class "G" cement. Oral notice was called in to Ed Forsman with the BLM and Frank Mathews with the State Division of Oil Gas & Mining on 4/26/91.

RECEIVED

MAY 14 1991

**DIVISION OF
 OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *Spuds J. Wall*

TITLE **Sr. Admin. Clerk**

DATE **5/13/91**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR ENRON OIL & GAS COMPANY
 ADDRESS P.O. BOX 1815
Vernal, Utah 84078

OPERATOR ACCT. NO. NO401

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|----------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 04905 | → | 43-047-32000 | Chapita Wells 303-22 | SWSW | 22 | 9S | 22E | Uintah | 4/26/91 | 4/26/91 |

WELL 1 COMMENTS: *Federal - Lease
 Field - Natural Buttes
 Unit - Chapita Wells* *Prop. Zone - WSTC
 (Entity 4905 added 5-16-91) JL*

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 MAY 15 1991

DIVISION OF
 OIL GAS & MINING

Linda L. Wall
 Signature
 Sr. Admin. Clerk 5-13-91
 Title Date
 Phone No. (801) 789-0790

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

May 23, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

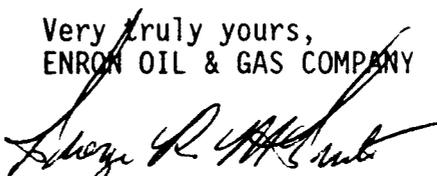
RE: WELLSITE DIAGRAM-PIPELINE ROUTE
CHAPITA WELLS UNIT 303-22
Sec. 22, T9S, R22E
Uintah County, Utah
Lease No. U-0284A

Dear Mr. Forsman:

Attached is a Sundry Notice on subject well with wellsite diagram and pipeline route attached.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Production Foreman

/lw
1010mm

cc: **Division of Oil Gas & Mining**
Doug Weaver/Rod Mellot
Darrell Zlomke
File

RECEIVED

MAY 24 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-0284A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
CHAPITA WELLS

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
CHAPITA WELLS

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
303-22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1122' FSL & 1224' FWL SW/SW

10. FIELD AND POOL OR WILDCAT
CHAPITA WELLS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 22, T9S, R22E

14. PERMIT NO.
43-047-32000

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4905'

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(OTHER) **WELLSITE DIAGRAM**

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company has attached for your approval the wellsite diagram for subject well. Also attached is a TOPO Map showing pipeline route.

RECEIVED

MAY 24 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda L. Wau*

TITLE *Sr. Admin. Clerk*

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

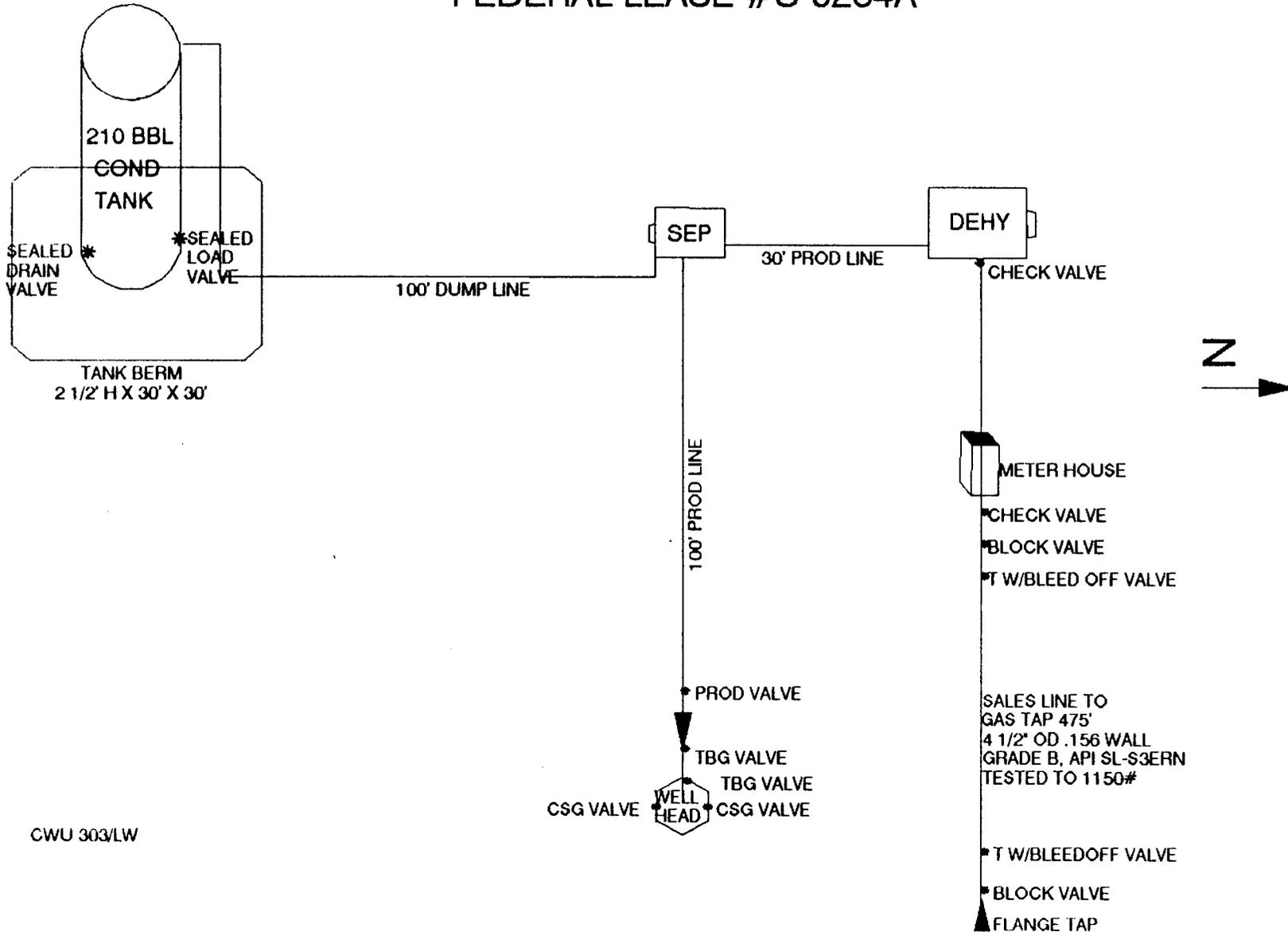
DATE: **5-31-91**

BY: *[Signature]*

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHAPITA WELLS 303-22
 SECTION 22, T9S, R22E
 UINTAH COUNTY, UTAH
 FEDERAL LEASE #U-0284A



CWU 303/LW



Proposed Location:
CWU #303-22

Sales line to gas tap 475'
4 1/2" OD .156 wall
Grade B. API SL-S3ERN
Tested to 1150#

LEGEND:

- ⊗ = Water Wells
- = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



ENRON OIL & GAS CO.

CWU #303-22
SECTION 22, T9S, R22E, S.L.B.&M.
T O P O M A P " C "

DATE: 2-20-91

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE

(Other instruction on reverse side)

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. U-0284A |
| 2. NAME OF OPERATOR ENRON OIL & GAS COMPANY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078 | 7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1122' FSL & 1224' FWL SW/SW | 8. FARM OR LEASE NAME CHAPITA WELLS |
| 14. PERMIT NO. 43-047-32000 | 9. WELL NO. 303-22 |
| 15. ELEVATIONS (show whether DF, RY, GR, etc.) 4905' GR | 10. FIELD AND POOL OR WILDCAT CWU/WASATCH |
| 12. COUNTY OR PARISH UINTAH | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22, T9S, R22E |
| 13. STATE UTAH | |

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | |
|---|--|
| NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> | SUBSEQUENT REPORT OF: PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (OTHER) <input checked="" type="checkbox"/> COMPLETION (NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.) |
|---|--|

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company states the subject well was completed as follows:
Perfed 6381-6388' w/2 SPF, 12 gram .375 ID holes. RU Howco & spotted 500 gal acid across perms. Fraced down casing w/31,000 gals gelled 2% KCl water, 49,000# 20/40 sand, 44,000# 16/30 Sandrol LC resin coated sand.
RIH w/1 jt tubing "XN" nipple & 2 3/8" tubing to 6433' KB. Landed @ 6380' KB.
RIH w/CIBP & set down @ 1220' KB. RIH, set CIBP @ 6200' KB.
Perforated FDC & CNL intervals 5818-29', 6049-52' & 6054-66' w/2 SPF w/3 1/8", 12 gram gun. Fraced down casing w/40,300 gals cross linked borate gelled 2% KCl water, 72,500# 20/40 sand & 50,000# 16/30 Sandrol LC resin coated sand. Max pressure 3100 PSIG. Tagged sand @ 6057'.
Ran Express BP, set @ 5360' KB. Ran dump bailer. Capped BP w/1 sx sand.
Perfed FDL/CNL intervals 5308-15', 5317-26' w/2 SPF 2/3 1/8" casing gun. Fraced down casing w/44,840 gals Boragel 1400 gelled 2% KCl water, 75,800# 20/40 sand & 49,700# 16/30 Sandrol resin coated sand. Max pressure 2800 PSIG. CIBP set @ 6200'. RBP @ 5360'.
RIH w/notched collar, 1 jt 2 3/8" tubing "XN" nipple w/"XN" nipple in place & remaining tubing. Tagged @ 5299' KB. Retrieved "XXN" plug. Turned well over for installation of production facilities.

18. I hereby certify that the foregoing is true and correct
 SIGNED *Linda L. Wall* TITLE *Sr. Admin. Clerk* DATE 6/25/91
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 25, 1991

RECEIVED

JUL 01 1991

**DIVISION OF
OIL, GAS & MINING**

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: WELL COMPLETION REPORT
Chapita Wells Unit 303-22
Sec. 22, T9S, R22E
Uintah County, Utah
Lease No. U-284A

Attn: Ed Forsman

Dear Mr. Forsman:

Attached is a Well Completion Report and Completion Sundry Notice on subject well.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



Jay Orr
Sr. Pumper

cc: **Division of Oil Gas & Mining**
Doug Weaver/Rod Mellot
Big Piney Office
File

/lw
Sundry

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO

U-0284A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Chapita Wells Unit

FARM OR LEASE NAME

Chapita Wells

WELL NO.

303-22

10. FIELD AND POOL, OR WILDCAT

CWU/Wasatch

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T9S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Enron Oil & Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1122' FSL & 1224' FWL SW/SW

At top prod. interval reported below

At total depth

RECEIVED

JUL 01 1991

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-047-32000 | DATE ISSUED 4/10/91

15. DATE SPUNDED 4/26/91 | 16. DATE T.D. REACHED 5/20/91 | 17. DATE COMPL. (Ready to prod.) 6/14/91 | 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 4905' GR | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6606' | 21. PLUG, BACK T.D., MD & TVD 6603' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY All | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6381-6388' 6049-52' 5818-6066' | 5818-29' 6054-66' 5308-5326' WSTC | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 5-21-91
CBL/VDL/GR/CCL MUD LOG, COMP NEUT FORMED, DUAL LATER LOG | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--|---------------|
| 9 5/8" | 32.3# | 200' | 12 1/4" | 150 sx Class "G" cmt & 2% CaCl2 | |
| 4 1/2" | 10.5# | 6696' | 7 7/8" | + 1/4#/sx celloflake. 50/50 poz mix + 2% gel & 10% Salt. 65/35 | |
| | | | | poz mix + 6% gel + 3% salt + 1/4# sx celloflake. | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BAGS CEMENT* | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
| N/A | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number)

| | |
|------------|-----------------------|
| 6381-6388' | 3/8" 2 SPF (14 holes) |
|------------|-----------------------|

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 6381-6399' | 31,000 gal gelled 2% KCl water & 49,000# 20/40 sand. |
| | 44,000# 16/30 Sandrol LC resin coated sand. |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) SI | | | | | |
|-----------------------|--|---------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 6/8/91 | Flowing | SI | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 6/8/91 | 7 | 24/64 | | 0 | 160 | 0 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 160 | 650 | | 0 | 550 | 0 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on prod. equipment | TEST WITNESSED BY Tom Hufford

35. LIST OF ATTACHMENTS
CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Linda J. Wall TITLE Sr. Admin. Clerk DATE 6/25/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) for this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing, and the locations of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DIVISION OF OIL & GAS
 PRODUCTION
 REPORT

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | |

| 38. GEOLOGIC MARKERS | TOP | |
|----------------------|-------|-------|
| | WELLS | DEPTH |
| GREEN RIVER | | |
| Oil Shale | 1535' | |
| "H" Marker | 2990' | |
| "J" Marker | 3665' | |
| Base "M" Mkr | 4270' | |
| WASATCH | | |
| Peters Point | 4690' | |
| Chapita Wells | 5220' | |
| Buck Canyon | 5780' | |

31. PERFORATION RECORD

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND MATERIAL

| | | | | |
|------------|--------|------------------|------------|--------------------------|
| 5818-29' | 3 1/8" | 2 SPF (22 Holes) | 5818-6066' | 40,300 gals cross linked |
| 6049-52' | 3 1/8" | 2 SPF (6 Holes) | | borate gelled 2% KCl wtr |
| 6054-66' | 3 1/8" | 2 SPF (24 Holes) | | 72,500# 20/40 and & |
| | | | | 50,000# 16/30 and Sandro |
| | | | | LC resin coated sand. |
| 5308-5315' | 3 1/8" | 2 SPF (14 Holes) | 5308-15' | 44,840 gals Boragel 1400 |
| 5317-26' | 3 1/8" | 2 SPF (18 Holes) | 5317-26' | gelled 2% KCl water, |
| | | | | 75,800# 20/40 sand & |
| | | | | 49,700# 16/30 Sandrol |
| | | | | resin coated sand. |

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

July 11, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: WELL COMPLETION REPORT
CHAPITA WELLS UNIT 303-22
Sec. 22, T9S, R22E
Uintah County, Utah
Lease No. U-0284A

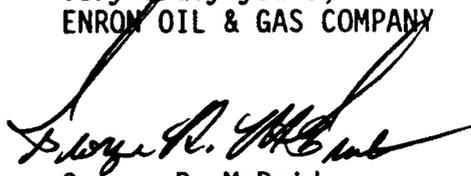
Attn: Ed Forsman

Dear Mr. Forsman:

Attached is a Well Completion Report and Sundry Notice on subject well.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Doug Weaver/Toni Miller
Big Piney Office
File

/lw
Sundry

RECEIVED

JUL 12 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE

Form approved.

(Other instruction on reverse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

U-0284A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME

CHAPITA WELLS

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.

303-22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

A: surface
1122' FSL & 1224' FWL SW/SW

10. FIELD AND POOL OR WILDCAT

CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 22, T9S, R22E

14. PERMIT NO.
43-047-32000

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4903'

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)

PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON*
 CHANGE PLANS

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (OTHER)

(NOTE: Report Completion of R.

SUBSEQUENT REPORT OF:

REPAIRING WELL
 ALTERING

OIL AND GAS

| | |
|-------------|-------------------------------------|
| RJF 3 | <input checked="" type="checkbox"/> |
| FRM 4 | <input checked="" type="checkbox"/> |
| SLS | <input type="checkbox"/> |
| GLH | <input type="checkbox"/> |
| OTS | <input type="checkbox"/> |
| 1-7-85 | <input checked="" type="checkbox"/> |
| 2-3-85 | <input checked="" type="checkbox"/> |
| 6-VLC | <input checked="" type="checkbox"/> |
| 7 MICROFILM | <input checked="" type="checkbox"/> |
| 8 FILE | <input type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and comment to this work.)*

*Enron Oil & Gas Company completed the subject well as follows:
 Perfed 6381-6388' w/2 SPF. Fraced down casing w/31,000 gals gelled 2% water, 49,000# 20/40 sand, 44,000# 16/30 resin coated sand. Flow tested. Set CIBP @ 6200' KB.
 Perforated intervals 5818-29', 6049-52 & 6054-66' w/2 SPF. Fraced down w/40,300 gals gelled 2% KCl water, 72,500# 20/40 sand & 50,000# 16/30 coated sand. Flow tested.
 Set RBP @ 5360' KB. Capped w/1 sx sand. Perfed intervals 5308-15', 53 w/2 SPF. Fraced down casing w/44,840 gals gelled 2% KCl water, 75,800 20/40 sand & 49,700# 16/30 resin coated sand. Flow tested.
 Retrieved RBP's and ran 2 3/8" 4.7# J-55 production string. Landed @ 5299'.
 Installed production facilities.*

RECEIVED

JUL 12 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda S. Wall*

TITLE *Sr. Admin. Clerk*

DATE

7/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE

Form approved.

(Other instruction on reverse side)

Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO
U-0284A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
CHAPITA WELLS

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
303-22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
1122' FSL & 1224' FWL SW/SW

10. FIELD AND POOL OR WILDCAT
CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 22, T9S, R22E

14. PERMIT NO.
43-047-32000

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4903'

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(OTHER)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

COMPLETION

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Enron Oil & Gas Company completed the subject well as follows:
 Perfed 6381-6388' w/2 SPF. Fraced down casing w/31,000 gals gelled 2% KCl water, 49,000# 20/40 sand, 44,000# 16/30 resin coated sand. Flow tested. Set Set CIBP @ 6200' KB.
 Perforated intervals 5818-29', 6049-52 & 6054-66' w/2 SPF. Fraced down casing w/40,300 gals gelled 2% KCl water, 72,500# 20/40 sand & 50,000# 16/30 resin coated sand. Flow tested.
 Set RBP @ 5360' KB. Capped w/1 sx sand. Perfed intervals 5308-15', 5317-26' w/2 SPF. Fraced down casing w/44,840 gals gelled 2% KCl water, 75,800# 20/40 sand & 49,700# 16/30 resin coated sand. Flow tested.
 Retrieved RBP's and ran 2 3/8" 4.7# J-55 production string. Landed @ 5299'
 Installed production facilities.*



JUL 12 1991

DIVISION OF
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda S. Wall*

TITLE *Sr. Admin. Clerk*

DATE

7/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

31. PERFORATION RECORD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND MATERIAL USED

| | | | | |
|------------|--------|----------------------|------------|---------------------------|
| 5818-29' | 3 1/8" | gun 2 SPF (22 Holes) | 5818-6066' | 40,300 gals gelled 2% KCl |
| 6049-52' | 3 1/8" | gun 2 SPF (6 Hoels) | | water 72,500# 20/40 sand |
| 6054-66' | 3 1/8" | gun 2 SPF (24 Holes) | | & 50,000# 16/30 resin |
| | | | | coated sand. |
| 5308-5315' | 3 1/8" | gun 2 SPF (14 Holes) | 5308-15' | 44,840 gals gelled 2% |
| 5317-26' | 3 1/8" | gun 2 SPF (18 Holes) | 5317-26' | KCl water, 75,800# 20/40 |
| | | | | sand & 49,700# 16/30 |
| | | | | resin coated sand. |

RECEIVED

JUL 12 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

U-0284A

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Chapita Wells Unit

8. FARM OR LEASE NAME

Chapita Wells

9. WELL NO.

303-22

10. FIELD AND POOL, OR WILDCAT

CWU/Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22, T9S, R22E

12. COUNTY OR
PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1A. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

B. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
Enron Oil & Gas Company 1-789-0790

3. ADDRESS OF OPERATOR
P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)
At surface 1122' FSL & 1224' FWL SW/SW
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-32000 DATE ISSUED 4/10/91

15. DATE SPUDDED 5/11/91 16. DATE T.D. REACHED 4/10/91 17. DATE COMPL. (Ready to prod.) 6/14/91 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4903' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6606' 21. PLUG, BACK T.D., MD & TVD 6555' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY All ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6381-6399' (BELOW CIBP) 5308-5326' Chapita Wells
5818-6066' (BELOW RBP) No
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN mud log FDC/CNL/GR/Caliper, DLL/GTL, CBL/VDL/GR/CC1 5-21-91 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--|---------------|
| 9 5/8" | 32.3# | 200' | 12 1/4" | 150sx Class "G" cmt + | |
| 4 1/2" | 10.5# | 6603' | 7 7/8" | & 2% CaCl2. 400 sx HJ Fill. 600 sx 50/50 pozmix. Cement top @ 1340'. | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| N/A | | | | | | | |

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| INTERVAL | SIZE | NUMBER | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|------------|--------|----------------------|---------------------|--|
| 6381-6399' | 3 1/8" | gun 2 SPF (36 Holes) | 6381-6399' | 31,000 gal gelled 2% KCl water, 49,000# 20/40 Sand, 44,000# 16/30 resin coated sand. |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|-------------------------|
| 6/25/91 | Flowing | Producing | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |
| 6/26/91 | 24 | 14/64 | | 0 | 2213 | 7 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) | |
| 1850 | 1875 | | 0 | 2213 | 7 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Questar Pipeline Co. TEST WITNESSED BY Tom Hufford

35. LIST OF ATTACHMENTS
CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE 7-1-91

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|--|---|--------|-----------------------------|
| <p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORES INTERVALS; AND ALL DRIILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUBSON USES, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES</p> | | | |
| <p>38. GEOLOGIC MARKERS</p> | | | |
| | BASE | TOP | TRUE VERT DEPTH |
| <p>GREEN RIVER: Oil Shale "H" Marker "J" Marker Base "M" Mirk</p> <p>WASATCH: Peters Point Chapita Wells Buck Canyon</p> | <p>1535' 2990' 3665' 4270'</p> | | |

RECEIVED

JUL 12 1991

DIVISION OF
OIL GAS & MINING

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

JUL 01 1991

DIVISION OF
OIL GAS & MINING

June 26, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE-INITIAL PRODUCTION
CHAPITA WELLS UNIT 303-22
Sec. 22, T9S, R22E
Uintah County, Utah
Lease No. U-0284A

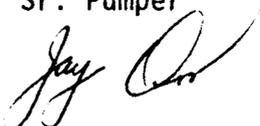
Dear Mr. Forsman:

Attached is a Sundry Notice stating initial production information on the subject well.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY

Jay Orr
Sr. Pumper



/lw
1010mm

cc: **Division of Oil Gas & Mining**
Big Piney Office
File

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI E* (Other instruction on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. U-0284A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME.

1. OIL WELL [] GAS WELL [X] OTHER []

7. UNIT AGREEMENT NAME Chapita Wells unit

2. NAME OF OPERATOR ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME Chapita Wells

3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO. 303-22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1122' FSL & 1224' FWL SW/SW

10. FIELD AND POOL OR WILDCAT CWU/Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T9S, R22E

14. PERMIT NO. 43-047-32000

15. ELEVATIONS (show whether DF, RY, GR, etc.) 4905' GR

12. COUNTY OR PARISH Uintah

13. STATE Utah

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [] PULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [] ABANDON* [] REPAIR WELL [] CHANGE PLANS [] (Other) []

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [] REPAIRING WELL [] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [] ABANDONMENT* [] (OTHER) Initial Production [X]

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was turned to Questar for sales at 12:30 P.M. June 25, 1991. 2373 MCFD, TP 2100, CP 2100.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature: Linda L. Wall]

TITLE Sr. Admin. Clerk

DATE 6/26/91

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

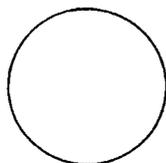
CMU 303-22

Sec 22 T950 R22E

Hubly

10.3.91

10



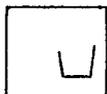
condensate tank



production unit



wellhead



dehydrator w/ meter

access

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

December 18, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - PRODUCED WATER DISPOSAL
Chapita Wells Unit 303-22
SWSW Sec. 22, T9S, R22E S.L.B.&M
Uintah County, Utah
Lease No. U-0284A

Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice on subject well requesting produced water disposal.

If your require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: **Division of Oil Gas & Mining**
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

/lwSundry

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE

(Other instruction covers reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-0284A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL GAS
WELL WELL OTHER

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
CHAPITA WELLS UNIT

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
303-22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1122' FSL & 1224' FWL SW/SW

10. FIELD AND POOL OR WILDCAT
NBU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 22, T9S, R22E

14. PERMIT NO.
43-047-32000

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4905'

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) **Dispose of Prod. Water**

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(OTHER)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well by the following method:

1. Store in tank.
2. Haul by truck to State approved disposal - Ace Oilfield Disposal, Inc.

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 12-30-91
By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **Sr. Admin. Clerk**

DATE **12/18/91**

APPROVED BY **Federal Approval of this Action is Necessary**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: **Store above ground.**

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

June 26, 1992

Mr. Ed Forsman
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RE: RECOMPLETION PROGRAM
CHAPITA WELLS UNIT 303-22
LEASE: U-2084A
SWSW, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice describing the proposed recompletion procedure for the subject well.

If further information is required regarding this matter, please contact this office.

Sincerely



C.C. Parsons
District Manager

kc

cc: UOGC
BLM - Pinedale Office
D. Weaver
A.C. Morris
J. Tigner - 2043
D. Cross - 2370
File

RECEIVED

JUN 29 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

| | | |
|---|--|--|
| 1. Type of Well Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Lease Designation and Serial No. U-0284A |
| 2. Name of Operator ENRON OIL & GAS COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331 | | 7. If Unit or C.A., Agreement Designation CHAPITA WELLS UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1122' FSL - 1224' FWL (SW/SW) SECTION 22, T9S, R22E | | 8. Well Name and No. CHAPITA WELLS UNIT 303-22 |
| | | 9. API Well No. 43-047-32000 |
| | | 10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH |
| | | 11. COUNTY STATE UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT |
| <input type="checkbox"/> SUBSEQUENT REPORT | <input checked="" type="checkbox"/> RECOMPLETION |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> PLUGGING BACK |
| | <input type="checkbox"/> CASING REPAIR |
| | <input type="checkbox"/> ALTERING CASING |
| | <input type="checkbox"/> OTHER |
| | <input type="checkbox"/> CHANGE OF PLANS |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> CONVERSION TO INJECTION |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company proposes to recompeete the subject well in the P-8 Sand as follows:

1. Retrieve wireline set RBP @ 5360' KB.
2. Set RBP @ 5150' KB.
3. Perforate @ 5107-24' w/2 SPF.
4. Fracture stimulate w/34,000 gals borate X-linked, gelled 2% KCl water & 126,000# 16/30 sand.
Maximum pressure 4500 psig.
5. Retrieve RBP.
6. Install production equipment and place well on production.

NOTE: Enron Oil & Gas Company proposes to construct a temporary flare pit for use during recompletion. A disturbed area of approximately 20' x 60' will be required. The disturbed area will be reclaimed immediately following recompletion activities.

RECEIVED

JUN 29 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

SIGNED Katy Carlson TITLE Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED BY THE STATE
OIL GAS AND MINING
DATE 7-1-92
BY [Signature]

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

October 5, 1992

RECEIVED

OCT 0 8 1992

DIVISION OF
OIL GAS & MINING

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: RECOMPLETION PROGRAM
CHAPITA WELLS UNIT 303-22
SWSW, SEC. 22, T9S, R22E
LEASE: U-0284-A
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice describing the recompletion of the subject well.

If further information is required, please contact this office.

Sincerely,



C.C. Parsons
District Manager

jh

cc: UOG&M
D. Weaver
T. Miller
J. Tigner - 2043
Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

| | | |
|---|--|--|
| 1. Type of Well Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Lease Designation and Serial No. U-0284-A |
| 2. Name of Operator ENRON OIL & GAS COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331 | | 7. If Unit or C.A., Agreement Designation CHAPITA WELLS UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1122' FSL - 1224' FWL (SW/SW) SECTION 22, T9S, R22E | | 8. Well Name and No. CWU 303-22 |
| | | 9. API Well No. 43-047-32000 |
| | | 10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH |
| | | 11. COUNTY STATE UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT | <input checked="" type="checkbox"/> RECOMPLETION |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> PLUGGING BACK |
| | <input type="checkbox"/> CASING REPAIR |
| | <input type="checkbox"/> ALTERING CASING |
| | <input type="checkbox"/> OTHER |
| | <input type="checkbox"/> CHANGE OF PLANS |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> CONVERSION TO INJECTION |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas recompleted the subject well in the P-8 interval of the Wasatch formation as follows:

1. Set BVBP @ 5160'.
2. Perforated @ 5107'-5124' w/2 SPF.
3. Fracture stimulated w/31,836 gals borate, gelled 2% KCL water & 127,050# 16/30 sand.
Maximum pressure 3090 psig.
4. Retrieved BVBP @ 5160.
5. Placed well on production 9/19/92.

14. I hereby certify that the foregoing is true and correct

SIGNED Jamie Hansen TITLE Engineering Clerk DATE 10/5/92 ✓

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 30, 1993

RECEIVED

AUG 31 1993

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 303-22
SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-0284-A

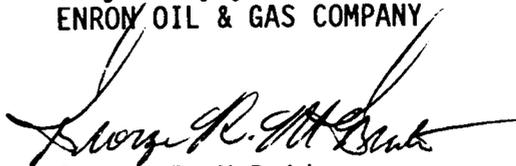
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-0284-A |
| 2. Name of Operator ENRON OIL & GAS COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790 | 7. If Unit or CA, Agreement Designation CHAPITA WELLS UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1122' FSL & 1224' FWL SW/SW SEC. 22, T9S, R22E | 8. Well Name and No. CWU 303-22 |
| | 9. API Well No. 43-047-32000 |
| | 10. Field and Pool, or Exploratory Area CW/WASATCH |
| | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

RECEIVED

AUG 31 1993

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 9-6-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall Title Sr. Admin. Clerk Date 8/30/93

(This space for Federal or State office use)

Approved by Federal Approval of this Title _____ Date _____

Conditions of approval, if any Action is Necessary

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1122' FSL - 1224' FWL SW/SW

SECTION 22, T9S, R22E

5. Lease Designation and Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 303-22

9. API Well No.
43-047-32000

10. Field and Pool or Exploratory Area
CWU/WASATCH

11. COUNTY STATE
UINTAH UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT |
| <input type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> RECOMPLETION |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> PLUGGING BACK |
| | <input type="checkbox"/> CASING REPAIR |
| | <input type="checkbox"/> ALTERING CASING |
| | <input checked="" type="checkbox"/> OTHER |
| | <input type="checkbox"/> CHANGE OF PLANS |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> CONVERSION TO INJECTION |
| | <input type="checkbox"/> WORKOVER |

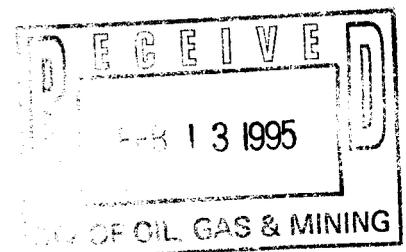
(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company proposes to workover the subject well as follows:

1. Set RBP @ 5880' & packer @ 5750'. DST B3 sand.
2. Fracture stimulate B3 if DST results are satisfactory.
3. Fracture stimulate w/12,000 gals borate x-linked, gelled water, 57,000# 20/40 sand & 12,000# 16/30 RC sand.
4. Set BP @ 5500'.
5. Perforate Wasatch C7 sand from 5417-27'..
6. Set packer @ 5360'.
7. Fracture stimulate w/12,000 gals borate x-linked, gelled water & 57,000# 20/40 sand & 12,000# 16/30 RC sand.
8. Retrieve BP. Land tubing @ 6071'.
9. Place well on production.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

SIGNED Kenda Lanner TITLE Engineering Clerk DATE 2/9/95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

FOR APPROVED
Bureau No. 1004-0135
Expires September 30, 1990

5. Lease Designation and Serial No.
U 0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 303-22

9. API Well No.
43-047-32000

10. Field and Pool or Exploratory Area
CHAPITA WELLS/WASATCH

11. COUNTY STATE
UINTAH, UTAH

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
*1122' FSL - 1224' FWL (SW/SW)
SECTION 22, T9S, R22E*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

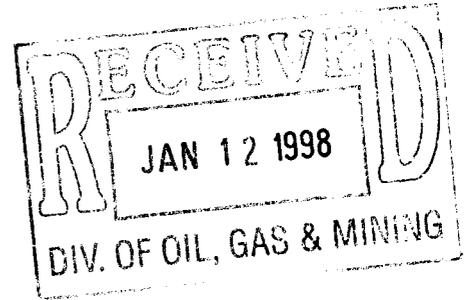
| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT | <input checked="" type="checkbox"/> RECOMPLETION |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> PLUGGING BACK |
| | <input type="checkbox"/> CASING REPAIR |
| | <input type="checkbox"/> ALTERING CASING |
| | <input type="checkbox"/> OTHER |
| | <input type="checkbox"/> CHANGE OF PLANS |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> CONVERSION TO INJECTION |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company recompleted the subject well as follows:

1. Pulled tubing. Set RBP @ 5775' and packer @ 5705'.
2. Fracture stimulated the B3 Zone w/15,960 gals gelled water & 45,000# 20/40 sand & 7000# 20/40 resin coated sand. Swabbed well. Attempted to release packer. Stuck in hole. Fished packer.
3. Retrieved RBP.
4. Perforated the C-7 Sand @ 5422-27' w/3 SPF. Flow tested well.
5. Landed production tubing and placed well on production 12/2/97.



***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Katy Cardon* TITLE *Regulatory Analyst* DATE *1/7/98*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.**

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

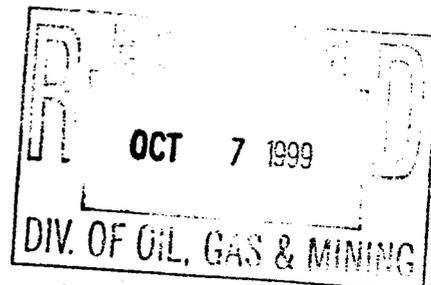
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



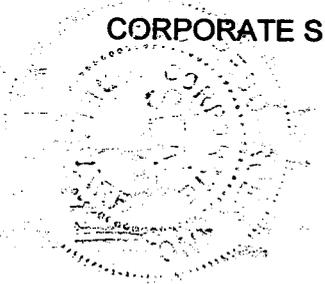
ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

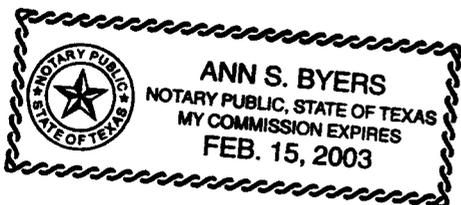


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

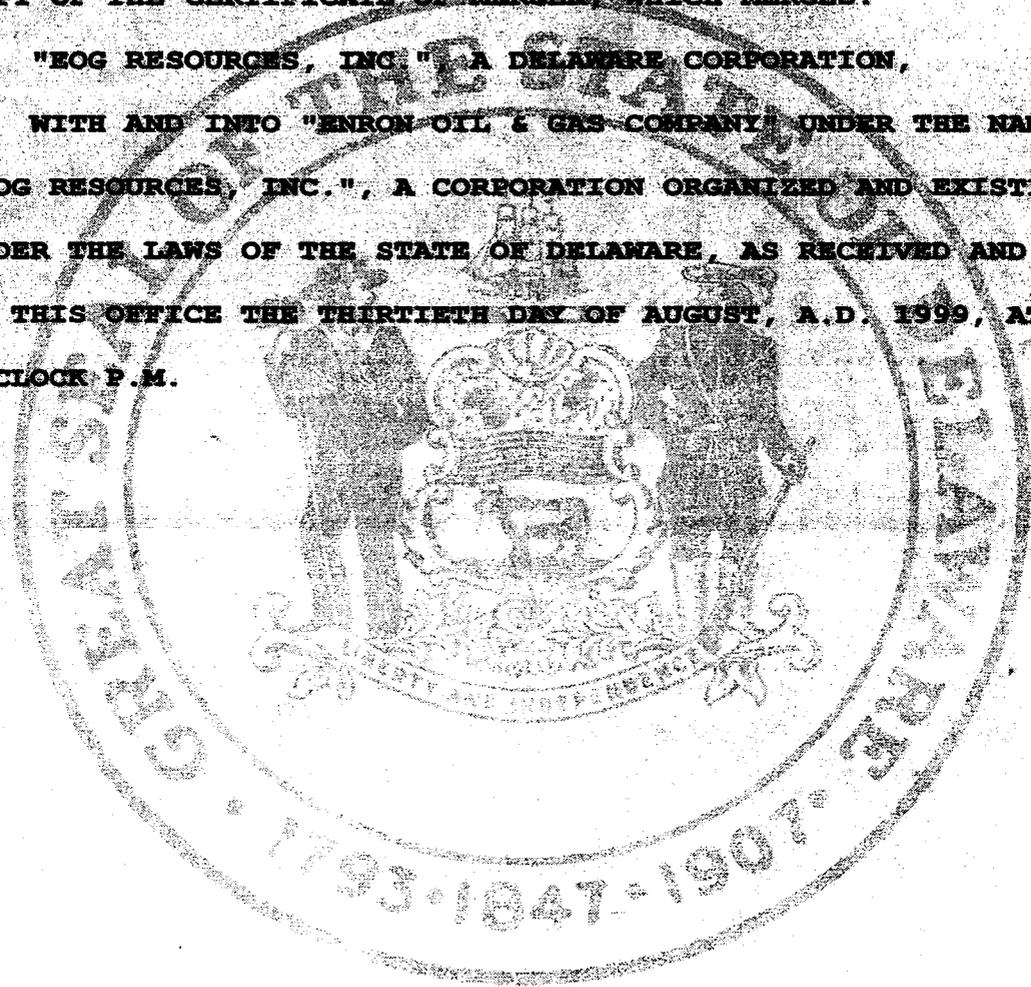


Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION, WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF "EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

:
:
:
:
:

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

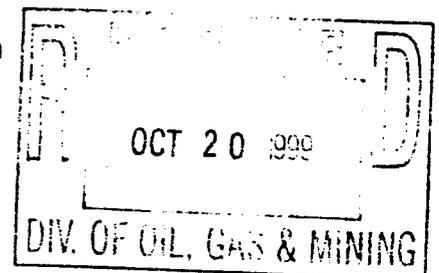
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

| WELL NAME | | | Producing Zone | Well Status | Well Type | Days Oper | Production Volumes | | |
|-------------|--------|------------|----------------|-------------|-----------|-----------|--------------------|--------------------|-----------------|
| API Number | Entity | Location | | | | | OIL (BBL) | GAS (MCF) | WATER (BBL) |
| CWU 233-15 | | | | | | | | | |
| 4304731320 | 04905 | 09S 22E 15 | WSTC | | | | U-0283A | CHAPITA WELLS UNIT | approx 10,20,99 |
| CWU 238-16 | | | | | | | | | |
| 4304731385 | 04905 | 09S 22E 16 | WSTC | | | | ML-3078 | | |
| CWU 237-22 | | | | | | | | | |
| 4304731392 | 04905 | 09S 22E 22 | WSTC | | | | U-0284 | | |
| CWU 236-13 | | | | | | | | | |
| 4304731393 | 04905 | 09S 22E 13 | WSTC | | | | U-0282 | | |
| CWU 240-16 | | | | | | | | | |
| 4304731471 | 04905 | 09S 22E 16 | WSTC | | | | ML-3078 | | |
| T 241-16 | | | | | | | | | |
| 4304731472 | 04905 | 09S 22E 16 | WSTC | | | | ML-3078 | | |
| CWU 239-9 | | | | | | | | | |
| 4304731483 | 04905 | 09S 22E 09 | WSTC | | | | U-0283A | | |
| CWU 244-25A | | | | | | | | | |
| 4304731559 | 04905 | 09S 22E 25 | WSTC | | | | U-0285A | | |
| CWU 304-13 | | | | | | | | | |
| 4304731999 | 04905 | 09S 22E 13 | WSTC | | | | U-0282 | | |
| CWU 303-22 | | | | | | | | | |
| 4304732000 | 04905 | 09S 22E 22 | WSTC | | | | U-0284A | | |
| CWU 301-26 | | | | | | | | | |
| 4304732002 | 04905 | 09S 22E 26 | WSTC | | | | U-010956 | | |
| CWU 312-23 | | | | | | | | | |
| 4304732091 | 04905 | 09S 22E 23 | WSTC | | | | U-0282 | | |
| CWU 319-14 | | | | | | | | | |
| 4304732096 | 04905 | 09S 22E 14 | WSTC | | | | U-0282 | | |

TOTALS

| | | |
|--|--|--|
| | | |
|--|--|--|

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

| <u>Well Name</u> | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-------------------|-------------------|-------------------|
| Stagecoach 18-17 | 17-09S-22E | 43-047-30611 |
| CWU 228-09 | 09-09S-22E | 43-047-31317 |
| CWU 337-09 | 09-09S-22E | 43-047-32414 |
| CWU 408-9N | 09-09S-22E | 43-047-33043 |
| CWU 536-9F | 09-09S-22E | 43-047-33143 |
| North Chapita 2-5 | 05-09S-22E | 43-047-33211 |
| CWU 535-9F | 09-09S-22E | 43-047-33275 |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, slightly slanted style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4382
Houston, TX 77210-4382

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|----------------|---------------------------|
| BRENNAN BOTTOMS 1-15 | U-14639 | 430473101800 |
| COTTONTAIL FED 1-18 | U-0575 | 000721000001 430473189900 |
| COTTONWOOD FED 1-20 | U-0575 | 003570000001 430473187500 |
| CWU 1-04 | U-15726 | 003665000001 430473066000 |
| CWU 1-05 WASATCH | U-15727 | 003666000001 430473066100 |
| CWU 5-22 | U-0284A | 003729000001 430471505100 |
| CWU 7-10 | U-0281 | 003742000001 430471505300 |
| CWU 11-15 | U-0283A | 003667000001 430471505600 |
| CWU 13-13 | U-0282 | 003669000001 430471505800 |
| CWU 15-11 | U-0281 | 003671000001 430471506000 |
| CWU 16-14 | U-0282 | 003672000001 430471506100 |
| CWU 17-25 | U-0285A | 003673000001 430471506200 |
| CWU 20-28 | U-0285A | 003678000001 430471506500 |
| CWU 21-23 | U-0282 | 003680000001 430471506600 |
| CWU 22-09 | U-0283A | 003683000001 430471506700 |
| CWU 24-02 | ML-3077 | 003701000001 430471506800 |
| CWU 30-22 | U-0284A | 003709000001 430473022900 |
| CWU 31-14 | U-0282 | 003710000001 430473023200 |
| CWU 32-21 | U-0284A | 003711000001 430473023300 |
| CWU 33-16 | ML-3078 | 003712000001 430473023400 |
| CWU 34-28 | SL-D65296 | 003713000001 430473023500 |
| CWU 35-15 | U-0283A | 003714000001 430473023600 |
| CWU 36-26 | U-0285A | 003715000001 430473026300 |
| CWU 37-11 | U-0281 | 003716000001 430473026400 |
| CWU 38-09 | U-0283A | 003717000001 430473026500 |
| CWU 39-16 | ML-3078 | 003718000001 430473026800 |
| CWU 40-27 | U-0344A | 003719000001 430473028700 |
| CWU 42-13 | U-0282 | 003721000001 430473028900 |
| CWU 43-11 | U-0281 | 003722000001 430473029000 |
| CWU 44-10 | U-0281 | 003723000001 430473029100 |
| CWU 45-25 | U-010956 | 003724000001 430473061200 |
| CWU 47-30 | U-0337 | 003726000001 430473061400 |
| CWU 48-19 | U-0337 | 003727000001 430473061500 |
| CWU 49-25 | U-0285A | 003728000001 430473070200 |
| CWU 52-33 | U-0336 | 003732000001 430473071200 |
| CWU 58-19 | U-0337 | 003738000001 430473082700 |
| CWU 217-23 | U-0282 | 003681000001 430473115700 |
| CWU 220-10 | U-0281 | 003684000001 430473115400 |
| CWU 224-10 | U-0281 | 003685000001 430473121800 |
| CWU 225-02 | ML-3077 | 003686000001 430473130500 |
| CWU 226-03 | U-0281 | 003687000001 430473131200 |
| CWU 227-03 | U-0281 | 003688000001 430473131300 |
| CWU 228-09 | FEE | 003689000001 430473131700 |
| CWU 229-12 | U-0282 | 003690000001 430473131500 |
| CWU 231-14 | U-0282 | 003692000001 430473131800 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-----------------|----------------|--------------|
| CWU 232-15 | U-0283A | 003693000001 |
| CWU 233-15 | U-0283A | 003694000001 |
| CWU 234-23 | U-0282 | 003695000001 |
| CWU 236-13 BC | U-0282 | 003697000001 |
| CWU 236-13 PP | | 003697000002 |
| CWU 237-22 | U-0284 | 003698000001 |
| CWU 238-16 | ML-3078 | 003699000001 |
| CWU 239-09 | U-0283A | 003700000001 |
| CWU 240-16 | ML-3078 | 003702000001 |
| CWU 241-16 | ML-3078 | 003703000001 |
| CWU 244-25A CH | U-0285A | 003707000002 |
| CWU 244-25A ISL | | 003707000001 |
| CWU 301-26 | U-D10956 | 019747000001 |
| CWU 302-2F | ML-3077 | 020089000001 |
| CWU 303-22 | U-0284A | 019748000001 |
| CWU 304-13 | U-0282 | 019749000001 |
| CWU 306-27 | U-0285A | 021166000001 |
| CWU 307-28 | U-0285A | 021167000001 |
| CWU 308-21 | U-0284A | 021168000001 |
| CWU 310-9 | U-0283A | 024129000001 |
| CWU 311-26 | U-0285A | 021169000001 |
| CWU 312-23 | U-0282 | 020022000001 |
| CWU 315-11F | U-0281 | 032567000001 |
| CWU 319-14 | U-0282 | 020023000001 |
| CWU 320-11X | U-0281 | 024130000001 |
| CWU 321-26 | U-0285A | 020025000001 |
| CWU 323-22 | U-0284A | 020024000001 |
| CWU 324-22 | U-0284A | 021172000001 |
| CWU 325-24N | U-0282 | 031378000001 |
| CWU 326-24 | U-0282 | 021628000001 |
| CWU 327-23 | U-0282 | 021629000001 |
| CWU 328-24F | U-0282 | 032254000001 |
| CWU 332-10 | U-0281 | 024131000001 |
| CWU 334-02 | ML-3077 | 021630000001 |
| CWU 337-9N | FEE | 021631000001 |
| CWU 339-25 | U-D10956 | 021173000001 |
| CWU 340-26N | U-0285A | 024133000001 |
| CWU 341-21N | U-0284A | 022029000001 |
| CWU 342-22 | U-0284A | 021198000001 |
| CWU 343-15N | U-0283A | 022030000001 |
| CWU 344-23N | U-0282 | 022031000001 |
| CWU 345-9N | U-0283A | 022032000001 |
| CWU 346-26N | U-0285A | 022033000001 |
| CWU 347-26N | U-610956 | 022034000001 |
| CWU 348-23N | U-0282 | 022035000001 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|-----------------------|--------------|
| CWU 349-27N | U-0285A | 022036000001 |
| CWU 350-14N | U-0282 | 022037000001 |
| CWU 351-15N | U-0283A | 022038000001 |
| CWU 352-16 | ML-31603 | 032569000001 |
| CWU 353-15F | U-0283A | 025923000001 |
| CWU 355-13N | U-0282 | 025926000001 |
| CWU 358-23F | U-0282 | 025924000001 |
| CWU 359-27N | U-0285A | 024135000001 |
| CWU 360-26N | U-0285A | 024136000001 |
| CWU 364-15 | U-0283A | 024138000001 |
| CWU 401-28F | U-0285A | 031398000001 |
| CWU 403-3N | U-0281 | 025124000001 |
| CWU 404-10N | U-0281 | 025125000001 |
| CWU 407-16N | ML-3078 | 032570000001 |
| CWU 408-09N | FEE | 030439000001 |
| CWU 409-11N | U-0281 | 025927000001 |
| CWU 410-02N | ML-3077 | 030389000001 |
| CWU 411-10N | U-0281 | 025126000001 |
| CWU 416-24N | SL-071756 | 025127000001 |
| CWU 429-22N | U-0284A | 025129000001 |
| CWU 430-22F | U-0284A | 025130000001 |
| CWU 431-23F | U-0282 | 025131000001 |
| CWU 432-12N | U-0281 | 025123000001 |
| CWU 433-28N | U-0285A | 002592900001 |
| CWU 434-27N | *43.047.32789 U-0285A | 025930000001 |
| CWU 435-24N | U-0282 | 025931000001 |
| CWU 439-11N | U-0281 | 025932000001 |
| CWU 440-14F | U-0282 | 025925000001 |
| CWU 441-11F | U-0281 | 032571000001 |
| CWU 442-11F | U-0281 | 030577000001 |
| CWU 443-11F | U-0281 | 027627000001 |
| CWU 448-10F | U-0281 | 030440000001 |
| CWU 449-10F | U-0281 | 030666000001 |
| CWU 451-14F | U-0282 | 027628000001 |
| CWU 454-14F | U-0282 | 030441000001 |
| CWU 457-15N | U-0283A | 030667000001 |
| CWU 458-15F | U-0283A | 030668000001 |
| CWU 460-16F | ML-3078 | 032572000001 |
| CWU 462-24F | SL-071756 | 032255000001 |
| CWU 463-23F | U-0282 | 027629000001 |
| CWU 464-23F | U-0282 | 032573000001 |
| CWU 465-23 | U-0282 | 030669000001 |
| CWU 467-22F | U-0284A | 030390000001 |
| CWU 469-22E | U-0284A | 027630000001 |
| CWU 471-21F | U-0284A | 031399000001 |

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EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-------------|----------------|--------------|--------------|
| CWU 474-21F | U-0284A | 032574000001 | 430473333100 |
| CWU 477-27F | U-0285A | 030391000001 | 430473289700 |
| CWU 479-26F | U-0285A | 027631000001 | 430473282600 |
| CWU 480-26F | U-0285A | 030388000001 | 430473289600 |
| CWU 482-09F | U-0283A | 030392000001 | 430473289400 |
| CWU 483-15F | U-0283A | 030665000001 | 430473295300 |
| CWU 485-26F | U-0285A | 030670000001 | 430473292700 |
| CWU 486-2F | ML-3077 | 030576000001 | 430473294900 |
| CWU 487-09F | U-0283A | 030617000001 | 430473295000 |
| CWU 488-13F | U-0282 | 030570000001 | 430473292200 |
| CWU 490-16N | ML-3078 | 030615000001 | 430473295500 |
| CWU 491-16N | ML-3078 | 030618000001 | 430473295600 |
| CWU 492-16F | ML-3078 | 030616000001 | 430473295700 |
| CWU 494-22F | U-0284A | 030444000001 | 430473291500 |
| CWU 495-25N | U-0285A | 030673000001 | 430473304700 |
| CWU 496-21E | U-0284A | 030614000001 | 430473295800 |
| CWU 497-24F | U-0282 | 030674000001 | 430473304600 |
| CWU 498-25E | U-010956 | 030575000001 | 430473304800 |
| CWU 499-24F | U-0282 | 030672000001 | 430473292600 |
| CWU 505-28F | U-023998 | 031400000001 | 430473318000 |
| CWU 506-27F | U-0285A | 031401000001 | 430473283300 |
| CWU 507-26F | U-010956 | 032444000001 | 430473333200 |
| CWU 511-24F | U-0282 | 031379000001 | 430473305900 |
| CWU 514-23F | U-0282 | 031380000001 | 430473305800 |
| CWU 516-21F | U-0284A | 031382000001 | 430473313700 |
| CWU 517-16F | ML-3078 | 032257000001 | 430473317100 |
| CWU 518-16F | ML-3078 | 031402000001 | 430473313800 |
| CWU 520-15F | U-0283A | 031381000001 | 430473312700 |
| CWU 521-15F | U-0283A | 032258000001 | 430473329600 |
| CWU 522-15F | U-0283A | 032242000001 | 430473323600 |
| CWU 523-14F | U-0282 | 032259000001 | 430473329700 |
| CWU 524-13F | U-0282 | 031403000001 | 430473311500 |
| CWU 531-11F | U-0281 | 032260000001 | 430473329800 |
| CWU 532-10F | U-0281 | 031407000001 | 430473326500 |
| CWU 534-9F | U-0283A | 031408000001 | 430473327400 |
| CWU 535-9F | FEE | 032220000001 | 430473327500 |
| CWU 536-09F | FEE | 031409000001 | 430473314300 |
| CWU 538-3N | U-0281 | 031410000001 | 430473312500 |
| CWU 542-3 | U-0281 | 032221000001 | 430473321300 |
| CWU 543-3 | U-0281 | 032222000001 | 430473327100 |
| CWU 544-02F | ML-3077 | 032576000001 | 430473335100 |
| CWU 547-2F | ML-3077 | 031412000001 | 430473313600 |
| CWU 549-19F | U-0337 | 031383000001 | 430473306800 |
| CWU 550-30N | U-0337 | 031384000001 | 430473311600 |
| CWU 555-10F | U-0281 | 031385000001 | 430473323700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|------------------------|----------------|--------------|
| CWU 556-11F | U-0281 | 031414000001 |
| CWU 558-14F | U-0282 | 031386000001 |
| CWU 559-14F | U-0282 | 031387000001 |
| CWU 560-14F | U-0282 | 031416000001 |
| CWU 561-14F | U-0282 | 031417000001 |
| CWU 563-27F | U-0285A | 031419000001 |
| CWU 564-16F | ML-3078 | 031388000001 |
| CWU 565-28F | U-0285A | 031245000001 |
| CWU 566-22F | U-0284A | 031420000001 |
| CWU 570-02F | ML-3077 | 031746000001 |
| CWU 571-9F | U-0283A | 031747000001 |
| CWU 572-10F | U-0281 | 031748000001 |
| CWU 573-11F | U-0281 | 031749000001 |
| CWU 574-12N | U-0281 | 031750000001 |
| CWU 575-13F | U-0282 | 031751000001 |
| CWU 576-14F | U-0283 | 031752000001 |
| CWU 577-22F | U-0284A | 031753000001 |
| CWU 578-22F | U-0284A | 031754000001 |
| CWU 579-23F | U-0282 | 031755000001 |
| CWU 580-23F | U-0282 | 031756000001 |
| CWU 582-1N | U-01458 | 031758000001 |
| CWU 584-13F | U-0282 | 032261000001 |
| CWU 585-2 | ML-3077 | 032223000001 |
| CWU 586-4 | U-0283A | 032224000001 |
| CWU 589-28 | U-0285A | 032262000001 |
| CWU 591-23F | U-0282 | 032577000001 |
| CWU 592-11F | U-0281 | 032578000001 |
| CWU 593-11F | U-0281 | 032579000001 |
| DC 1-11 GR | U-27042 | 003747000001 |
| DC 2-10 GR | U-27042 | 003758000001 |
| DC 4-17 GR | U-38400 | 003780000001 |
| DC 60-29 | U-24230 | 003804000001 |
| DC 61-29 | U-24230 | 003805000001 |
| * HARLEY GOVT #1 | U-3405 | 009856000001 |
| HOME FEDERAL #1-34 | U-3405 | 006503000001 |
| HOME FEDERAL #1-34 WAS | — | 006503000002 |
| LTL PAP 1-26 B5 | U-43156 | 010439000001 |
| LTL PAP 1-26 RED | — | 010439000002 |
| N CHAPITA 2-5 | Full | 031873000001 |
| NATURAL COTTON 11-20 | U-0575 | 023868000001 |
| NATURAL COTTON 12-17 | U-0575 | 025208000001 |
| NATURAL COTTON 13-20 | U-0575 | 023863000001 |
| NATURAL COTTON 14-08 | U-0575 | 023867000001 |
| NATURAL COTTON 23-18 | U-0581 | 023866000001 |
| NATURAL COTTON 23-28 | U-0576 | 023864000001 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|-----------------------|--------------|
| NATURAL COTTON 34-21 | U-0576 023865000001 | 430473242600 |
| NATURAL COTTON 43-16 | ML-3282 025207000001 | 430473046800 |
| NBU 1-07B | 004478000001 | 430473026100 |
| NBU 2-15B | 004489000001 | 430473026200 |
| NBU 3-02B | 004524000001 | 430473026700 |
| NBU 4-35B | 004538000001 | 430473027300 |
| NBU 5-36B | 004550000001 | 430473027200 |
| NBU 7-09B | 004573000001 | 430473027800 |
| NBU 8-20B | 004576000001 | 430473027500 |
| NBU 10-29B | 004479000001 | 430473027400 |
| NBU 11-14B | U-0577A 004480000002 | 430473029200 |
| NBU 11-14B WAS | — | 430473029200 |
| NBU 12-23B M4 | U-0577A 004481000002 | 430473030800 |
| NBU 13-08B | 004482000001 | 430473029400 |
| NBU 14-30 | U-0581 004483000001 | 430473029500 |
| NBU 15-29B | 004484000001 | 430473029600 |
| NBU 16-06B | 004485000001 | 430473031600 |
| NBU 17-18B | 004486000001 | 430473031700 |
| NBU 19-21B | 004488000001 | 430473032800 |
| NBU 20-01B | 004490000001 | 430473031900 |
| NBU 21-20B WDW | 004497000001 | 430473035900 |
| NBU 25-20B | 004516000001 | 430473036300 |
| NBU 26-13B | 004517000001 | 430473036400 |
| NBU 27-01B | U-02270A 004518000002 | 430473038100 |
| NBU 28-04B | 004521000001 | 430473036700 |
| NBU 29-05B | 004523000001 | 430473036800 |
| NBU 30-18 | 004526000001 | 430473038000 |
| NBU 31-12B BC | 004528000002 | 430473038500 |
| NBU 31-12B ISL | — 004528000001 | 430473038500 |
| NBU 33-17B | 004531000001 | 430473039600 |
| NBU 34-17B | 000350000001 | 430473040400 |
| NBU 35-08B | 004533000001 | 430473039700 |
| NBU 36-07B | 004534000001 | 430473039900 |
| NBU 37-13B | U-0579 004535000001 | 430473040000 |
| NBU 38-22B | U-0577A 004536000001 | 430473040100 |
| NBU 48-29B | 004547000001 | 430473054200 |
| NBU 48-29B | — 004547000002 | 430473054200 |
| NBU 49-12B | 004548000001 | 430473047000 |
| NBU 52-01B | 004553000001 | 430473047300 |
| NBU 53-03B | 004555000001 | 430473047400 |
| NBU 54-02B | 004556000001 | 430473047500 |
| NBU 55-10B | 004557000001 | 430473046500 |
| NBU 57-12B | 004559000001 | 430473046300 |
| NBU 58-23B | 004560000001 | 430473046200 |
| NBU 62-35B | 004565000001 | 430473047700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|----------------|--------------|
| NBU 63-12B | 004566000001 | 430473046600 |
| NBU 70-34B | 004574000001 | 430473057700 |
| NBU 71-26B | 004575000001 | 430473057800 |
| NBU 202-03 | 004493000001 | 430473115000 |
| NBU 205-08 | 004494000001 | 430473123800 |
| NBU 206-09 | 004495000001 | 430473116500 |
| NBU 207-04 | 004496000001 | 430473117700 |
| NBU 210-24 | 004498000001 | 430473115300 |
| NBU 211-20 | 004499000001 | 430473115600 |
| NBU 212-19 | 004500000001 | 430473126700 |
| NBU 213-36 | 004501000001 | 430473126800 |
| NBU 217-02 | 004505000001 | 430473128200 |
| NBU 218-17 | 004506000001 | 430473131000 |
| NBU 219-24 | 004507000001 | 430473130800 |
| NBU 301-24E | 020165000001 | 430473213100 |
| NBU 302-9E | 019750000001 | 430473201000 |
| NBU 304-18E | 020166000001 | 430473213000 |
| NBU 305-07E | 020167000001 | 430473213500 |
| NBU 306-18E | 021473000001 | 430473228200 |
| NBU 307-6E | 019751000001 | 430473201400 |
| NBU 308-20E | 021203000001 | 430473220200 |
| NBU 309-20E | 021295000001 | 430473228300 |
| NBU 311-23E | 021205000001 | 430473220300 |
| NBU 313-29E | 021832000001 | 430473237800 |
| NBU 314-03E | 021404000001 | 430473227100 |
| NBU 316-17E | 021935000001 | 430473238100 |
| NBU 317-12E | 021938000001 | 430473236200 |
| NBU 318-36E | 021204000001 | 430473220400 |
| NBU 321-10E | 021943000001 | 430473237900 |
| NBU 322-15E | 031312000001 | 430473313900 |
| NBU 325-8E | 021940000001 | 430473237600 |
| NBU 328-13E | 021944000001 | 430473238600 |
| NBU 329-29E | 021532000001 | 430473222900 |
| NBU 331-35E | 020174000001 | 430473214700 |
| NBU 332-08E | 020175000001 | 430473214800 |
| NBU 333-2E | 021405000001 | 430473251800 |
| NBU 335-23E | 021406000001 | 430473226500 |
| NBU 336-24E | 021407000001 | 430473226400 |
| NBU 339-19E | 021533000001 | 430473228100 |
| NBU 340-20E | 021408000001 | 430474232700 |
| NBU 341-29E | 022179000001 | 430473305500 |
| NBU 342-35E | 021206000001 | 430473221200 |
| NBU 343-36E | 021207000001 | 430473220500 |
| NBU 349-07E | 021534000001 | 430473232600 |
| NBU 352-10E | 021937000001 | 430473251900 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|--------------------|---------------------------------|--------------|
| NBU 356-29E | 021834000001 | 430473238300 |
| NBU 358-1E | 021942000001 | 430473238800 |
| NBU 360-13E | 021945000001 | 430473238700 |
| NBU 382-18E | 031002000001 | 430473306400 |
| NBU 386-24E | 031005000001 | 430473305600 |
| NBU 388-19E | 031134000001 | 430473305700 |
| NBU 389-29E | 031344000001 | 430473304900 |
| NBU 390-4E | 031316000001 | 430473283500 |
| NBU 391-05E | 031007000001 | 430473298800 |
| NBU 393-13E | 031008000001 | 430473307100 |
| NBU 394-13E | 031009000001 | 430473307200 |
| NBU 400-11E | 025576000001 | 430473254400 |
| NBU 431-09E | 031135000001 | 430473306900 |
| NBU 481-03E | 031136000001 | 430473306300 |
| NBU 483-19E | 031137000001 | 430473306500 |
| NBU 489-07E | 031329000001 | 4304733121 |
| NBU 490-30E | <i>Apd. U-0581</i> 031330000001 | 430473313500 |
| NBU 497-1E | 031337000001 | 430473312300 |
| NBU 506-23E | 031342000001 | 430473314000 |
| NBU 508-8E | 031300000001 | 430473312400 |
| NBU STATE 1-32G | <i>ML-22261</i> 004470000001 | 430473031500 |
| NBU STATE 2-36G | 004471000001 | 430473051500 |
| NDC 69-29 ORI | <i>U-24230</i> 010915000001 | 430473158000 |
| NDK STORAGE | 024739000001 | |
| NDU 1-28 | <i>U-0576</i> 004581000001 | 430473126900 |
| OSCU II 1-34 | <i>U-49523</i> 019777000001 | 430473203900 |
| OSCU II 2-27 (DEV) | <i>U-49518</i> 001727000001 | 430473189800 |
| OSCU II FED #1 | <i>U-49518</i> 011041000001 | 430473172200 |
| STG 1-32 | <i>ML-3085</i> 005915000001 | 430471507100 |
| STG 2-28 | <i>U-0803</i> 005928000001 | 430471507200 |
| STG 6-20 | <i>Indian</i> 005936000001 | 430471507500 |
| STG 11-22 | <i>U-025960</i> 005919000001 | 430472019300 |
| STG 14-34 | <i>U-9613</i> 005922000001 | 430473059400 |
| STG 15-27 | <i>U-0803</i> 005923000001 | 430473060400 |
| STG 18-17 | <i>Fee</i> 005926000001 | 430473061100 |
| STG 19-33 | <i>U-9613</i> 005927000001 | 430473065700 |
| STG 21-08 | <i>U-0283</i> 005930000001 | 430473065900 |
| STG 22-17 | <i>Indian</i> 005931000001 | 430473129900 |
| STG 33-17N | <i>Indian</i> 024128000001 | 430473244100 |
| STG 41-20 | <i>U-019362A</i> 021175000001 | 430473228000 |
| STG 44-8N | <i>U-0283</i> 025122000001 | 430473252000 |
| STG 48-17F | <i>Indian</i> 031389000001 | 430473272800 |
| STG 50-20F | <i>U-019362</i> 031390000001 | 430473310400 |
| STG 51-20F | <i>Indian</i> 031391000001 | 430473312000 |
| STG 52-08N | <i>U-0283</i> 031745000001 | 430473283400 |

EOG RESOURCES, INC.
 UTAH OPERATED WELLS

| WELL NAME | | EOG PROPERTY # | API # |
|---------------------|----------------|----------------|--------------|
| STG 53-08N | <i>U-0283</i> | 032264000001 | 430473268200 |
| STG 56-20F | <i>Indian</i> | 032265000001 | 430473337000 |
| STG 57-08N | <i>U-0283</i> | 032266000001 | 430473337100 |
| WILD HORSE FED 2-26 | <i>U-3405</i> | 008266000001 | 430473188200 |
| WILD HORSE FED 2-35 | <i>U-3405</i> | 019139000001 | 430473190100 |
| WILD HORSE FED 3-26 | <i>U-43150</i> | 021869000001 | 430473237700 |
| WILD HORSE FED 3-35 | <i>U-3405</i> | 021871000001 | 430473238900 |

OPERATOR CHANGE WORKSHEET

| | |
|-------|---------|
| 1-KDR | 6-KAS ✓ |
| 2-GLH | 7-SJ ✓ |
| 3-JRB | 8-FILE |
| 4-CDW | |
| 5-KDR | |

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

| | | | |
|-------------------------------|------------------------|---------------------------------|--------------|
| Name: **SEE ATTACHED** | API: <u>4304732000</u> | Entity: <u>S 22 T 9 S R 22E</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM - Rec'd 10.20.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. BIA - Rec'd 3.10.99 (name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

- 7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 13.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 ^{3.16.00} *by DTS*
- 9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
- 10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Order # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
- 2. A copy of this form has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Video. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- YDR 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

FILING

- 1. Copies of all attachments pertaining to each individual well have been filed in each well file.
- 2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 303-22

9. API Well No.
43-047-32000

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SWSW 1122FSL 1224FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

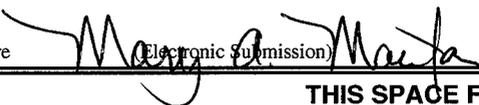
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to the location (Chapita Wells Unit 1161-22) is drilled and completed.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61786 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 07/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 30 2008

DIV. OF OIL, GAS & MINING
3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 303-22

9. API Well No.
43-047-32000

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SWSW 1122FSL 1224FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was returned to sales on 12/4/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65368 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 12/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DEC 16 2008