

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
 P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1378' FSL, 811' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$ ) Section 5, T10S, R22E  
 At proposed prod. zone  
 Same As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately Fifteen (15) Miles Southeast of Ouray, Utah

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 811'

16. NO. OF ACRES IN LEASE 1041.78

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7000'±

19. PROPOSED DEPTH 7225' m/R0

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, ET, GR, etc.) 5101' GR

22. APPROX. DATE WORK WILL START\* May 1, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
 UTU-01191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Not Applicable

7. UNIT AGREEMENT NAME  
 Natural Buttes

8. FARM OR LEASE NAME  
 NBU

9. WELL NO.  
 149

10. FIELD AND POOL, OR WILDCAT  
 Natural Buttes 630

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Section 5, T10S, R22E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55	24.0#	0-250'	180 sx Circ. to Surface *
7-7/8"	5-1/2" K-55	17.0#	0-7225'	545 sx Circ. to Surface *

\* Cement volumes may change due to hole size.  
 Calculate from Caliper log.

**RECEIVED**  
 MAR 25 1991

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that Coastal Oil & Gas Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the NBU #149, Federal Lease # UTU-01191. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation, Nationwide Bond # CO-0018, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

DIVISION OF  
**OIL GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles E. Mowry TITLE District Drilling Manager DATE March 18, 1991  
 (This space for Federal or State office use)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
 DATE: 3-29-91  
 BY: J. Matthews  
 WELL SPACING: 65-2-3

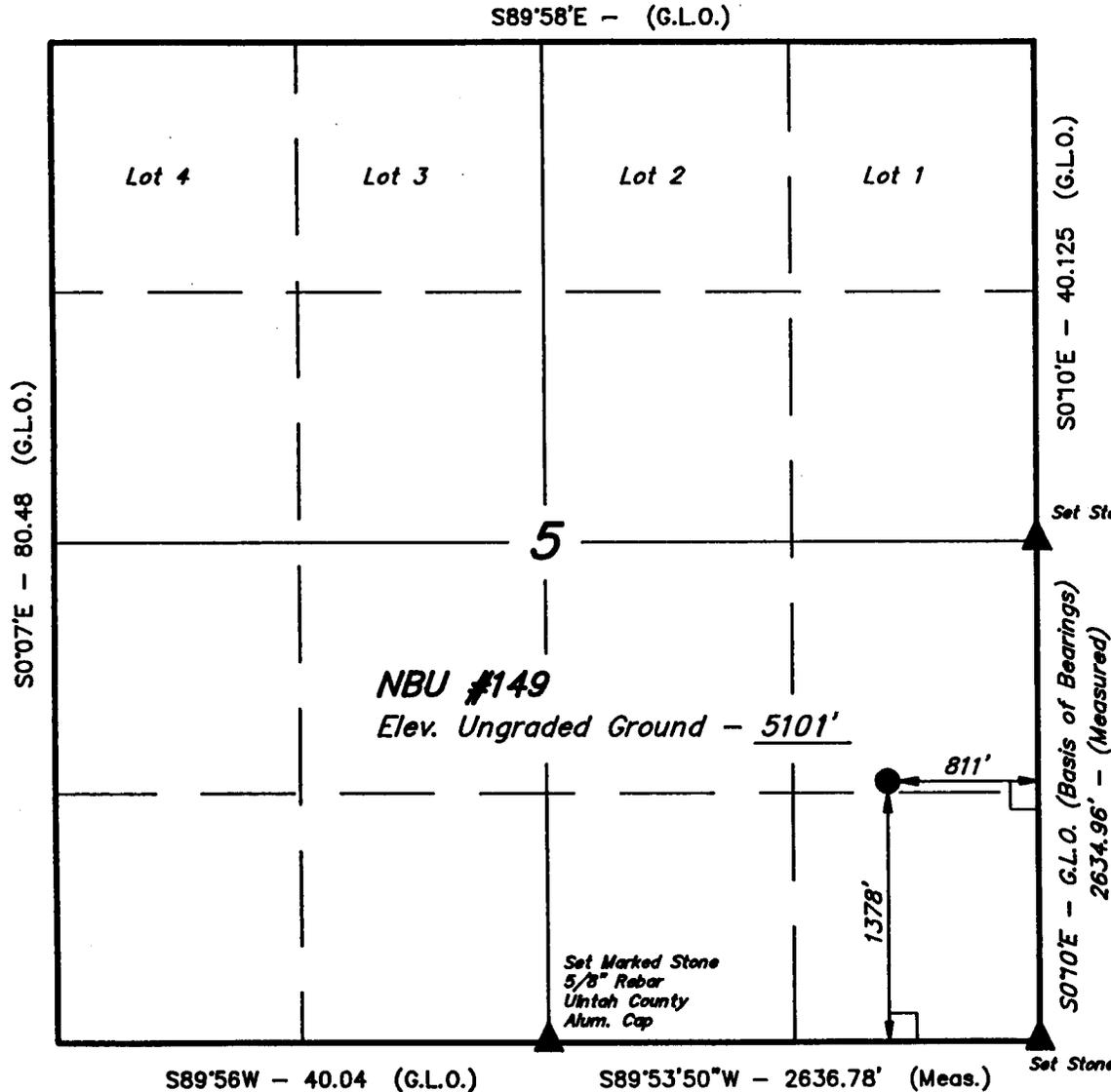
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T10S, R22E, S.L.B.&M.

**COASTAL OIL & GAS CORP.**

Well location, NBU #149, located as shown in the NE 1/4 SE 1/4 of Section 5, T10S, R22E, S.L.B.&M. Uintah County, Utah.



**BASIS OF ELEVATION**

SPOT ELEVATION ON A RIDGE TOP NEAR THE W 1/4 CORNER OF SECTION 9, T10S, R22E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5304 FEET.

**RECEIVED**

MAR 25 1991

DIVISION OF OIL GAS & MINING



**CERTIFICATE**  
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
*Robert L. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 19789  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX 1758 - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2-27-91
PARTY L.D.T. G.T. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE COASTAL OIL & GAS CORP.

▲ = SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORPORATION  
Lease #UTU-01191, NBU #149  
SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 5, T10S, R22E  
Uintah County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Uinta	Surface	Mesaverde	6655'
Green River	1296'	Total Depth	7225'
Wasatch	4355'		

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Wasatch	4355'	Gas (Primary Objective)
Mesaverde	6655'	Gas (Secondary Objective)

If any shallow water zones are encountered, they will be adequately protected and reported; none anticipated. All potentially productive hydrocarbon zones will be cemented off.

3. Pressure Control Equipment: (Schematic Attached)

A. Type: 11" Double Gate Hydraulic.

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Kill line (2-inch minimum).
4. One (1) kill line valve (2-inch minimum).
5. One (1) choke line valve.
6. Two (2) adjustable chokes.
7. Upper kelly cock valve with handle available.
8. Safety valve & subs to fit all drill strings in use.
9. 2-inch (minimum) choke line.
10. Pressure gauge on choke manifold.

B. Pressure Rating: 2,000 psi

C. Testing Procedure:

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

3. Pressure Control Equipment:

C. Testing Procedure: Continued

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to close all BOP's and retain 200 psi above precharge. Nitrogen bottles which meet the manufacturer's specifications will be used as the backup to the required independent power source. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Special Drilling Operations:

In addition to the equipment already specified in Items A through E, above, the following equipment will be in place and operational during air/gas drilling:

1. Properly lubricated and maintained rotating head.

3. Pressure Control Equipment:

F. Special Drilling Operations: Continued

2. Spark arresters on engines or water cooled exhaust.
3. Blooie line discharge 100 feet from well bore and securely anchored.
4. Straight run on blooie line.
5. Deduster equipment (not required for aerated water system).
6. All cuttings and circulating medium(s) shall be directed into a reserve or blooie pit.
7. Float valve above bit.
8. Automatic igniter or continuous pilot light on the blooie line (not required for aerated water system).
9. Compressors located in the opposite direction from the blooie line and at a minimum of 100 feet from the well bore.
10. Mud circulating equipment, water, and mud materials (does not have to be pre-mixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

G. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller.

Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

4. The Proposed Casing and Cementing Program: (All New)

A. Casing Program

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Joint</u>	<u>Depth Set</u>
12-1/4"	8-5/8"	24.0#	K-55	ST&C	0- 250'
7-7/8"	5-1/2"	17.0#	K-55	LT&C	0-7225'

Casing string(s) will be pressure tested to 0.22 psi per foot, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is greater, after cementing and prior to drilling out from under the casing shoe.

B. Cementing Program

Surface Casing : Cement with approximately 180 sx Class "G" cement + additives, circulated to surface with 100% excess.

Production Casing : Lead with approximately 350 sx Halliburton Silica "Lite" cement with 4% Gel, 4% CaCl<sub>2</sub>, 0.3 % Halad-413 and 2.0#/sx Granulite TR; tail with approximately 195 sx Class "G" cement + additives. Cement will be circulated back to surface with 30% excess.

Actual cement volumes to be required will be determined from the caliper log.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-7225'	Aerated Water	-----	-----	-----

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

6. Evaluation Program:

Logs : DIL-Caliper : 7225' - Surface  
FDC-CNL : 7225' - 1500'

DST's : None anticipated.

Cores : None anticipated.

The proposed evaluation program may change at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Book Cliffs Resource Area Office not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Book Cliffs Resource Area Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, Phone: (801) 789-1362.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H<sub>2</sub>S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3,360 psi (calculated at 0.465 psi/foot) and maximum anticipated surface pressure equals approximately 1,770 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity

Anticipated Commencement Date : May 1, 1991  
Drilling Days : Approximately 10 Days  
Completion Days : Approximately 7 days

B. Notification of Operations

The Book Cliffs Resource Area Office, Bureau of Land Management will be notified at least twenty-four (24) hours PRIOR to the commencement of the following activities:

1. Spudding of the well. This oral report will be followed up with a Sundry Notice (Form 3160-5);
2. initiating pressure tests of the blow-out preventer and related equipment;
3. running casing and cementing of ALL casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217.

Immediate Report: spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the Authorized Officer, and all conditions of this approved plan will be applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication no later than five (5) business days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the Authorized Officer.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer.

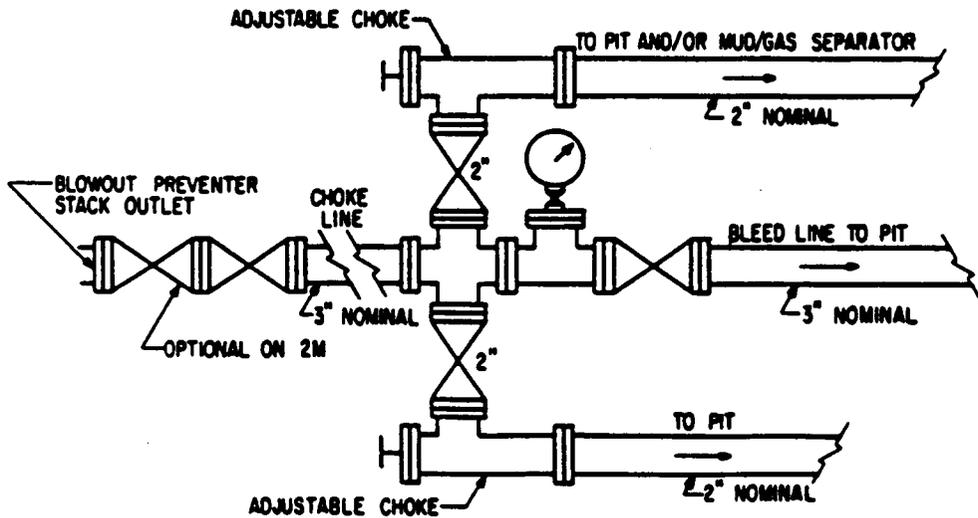
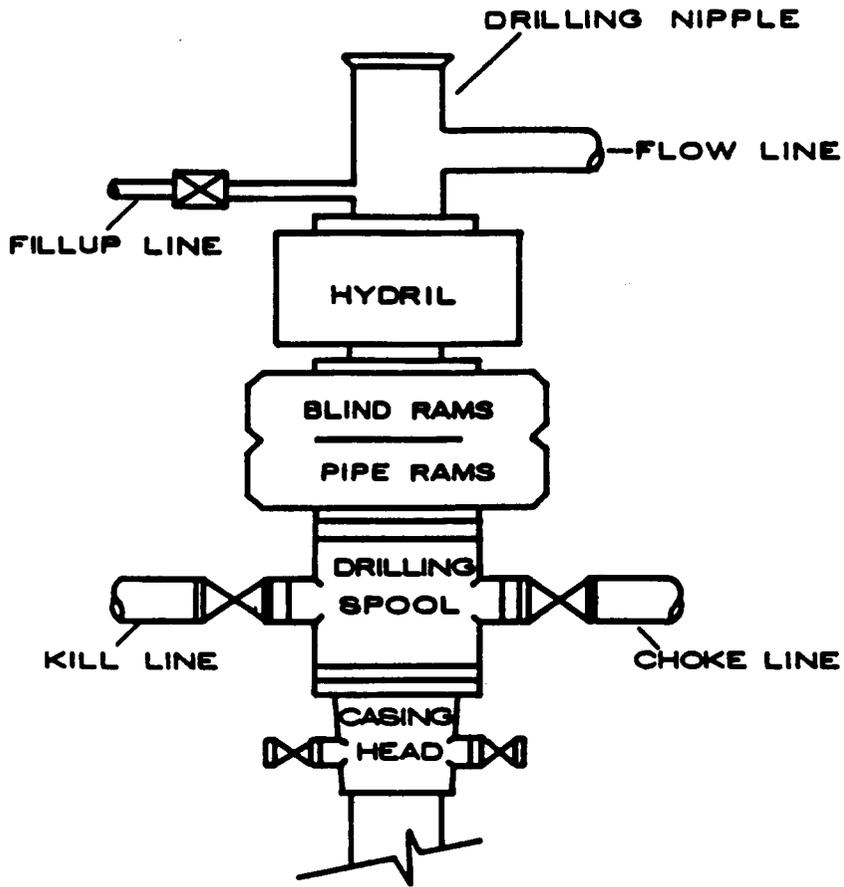
A "Notice of Intention to Abandon" (Form 3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and Federal or Indian Lease Number.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection. Final abandonment will not be approved until the surface reclamation work required by the approved Application for Permit to Drill has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

# BOP STACK



COASTAL OIL & GAS CORPORATION  
Lease #UTU-01191, NBU #149  
SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 5, T10S, R22E  
Uintah County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads: Refer to Maps "A" & "B" (shown in ORANGE)

- A. The proposed well site is staked and four 200-foot reference stakes are present.
- B. To reach the location from the town of Vernal, Utah; proceed generally southwest approximately 14.0 miles on U.S. Highway 40 (a paved U.S. highway), thence generally south approximately 17.0 miles on Utah Highway 88 (a paved state highway) to the community of Ouray, thence generally south approximately 9.1 miles on the Seep Ridge Road (an existing, upgraded Uintah County road), thence generally southeast approximately 2.4 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally east/southeast approximately 4.0 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence continuing generally east/southeast approximately 4.9 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally northeast approximately 3.3 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally north approximately 1.5 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally west approximately 0.4 miles to the proposed NBU #149 well location.
- C. Access roads - refer to Maps "A" and "B".
- D. Access roads within a one (1) mile radius - refer to Map "B".
- E. The existing gravel roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the NBU #149 well location.

2. Planned Access Roads: Refer to Map "B" (Shown in GREEN)

Approximately 0.4 miles of new road construction will be required for access to the proposed NBU #149 well location.

- A. Width - maximum 30-foot overall right-of-way with an 18-foot road running surface, crowned & ditched.

2. Planned Access Roads: Continued

- B. Construction standard - the access road will be constructed in accordance with Bureau of Land Management Rooding Guidelines established for oil and gas exploration and development activities as referenced in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition.

The access road will be constructed to meet the standards of the anticipated traffic flow and all-weather requirements. Construction will include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road.

Prior to construction/upgrading, the roadway shall be cleared of any snow cover and allowed to dry completely.

Traveling off of the thirty (30) foot right-of-way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at a frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

Should mud holes develop, they shall be filled in and detours around them avoided.

- C. Maximum grade - 7%.  
D. Turnouts - turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic. None anticipated at this time.  
E. Drainage design - the access road will be crowned, ditched, and water turnouts installed as necessary to provide for proper drainage along the access road route.  
F. Culverts, cuts and fills - no culverts will be required. There are no major cuts and/or fills on/along the proposed access road route.

2. Planned Access Roads: Continued

- G. Surface materials - any construction materials which may be required for surfacing of the access road will be purchased from a local contractor having a permitted source of materials in the area, if required by the Authorized Officer, Bureau of Land Management. None anticipated at this time.
- H. Gates, cattleguards or fence cuts - none required.
- I. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road right-of-way will be kept free of trash during operations.
- J. The proposed access route has been centerline staked.

3. Location of Existing Wells Within a One-Mile Radius:

Please Refer to Map "C"

- A. Water wells - none known.
- B. Abandoned wells - NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 5, T10S, R22E.  
NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 8, T10S, R22E.  
SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 8, T10S, R22E.
- C. Temporarily abandoned wells - none known.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 33, T9S, R22E.  
SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 4, T10S, R22E.  
SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 4, T10S, R22E.  
NW $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 4, T10S, R22E.  
SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 5, T10S, R22E.  
SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 5, T10S, R22E.  
NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 9, T10S, R22E.
- G. Shut-in wells - none known.
- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

A. Existing

- 1. Tank batteries - SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 33, T9S, R22E.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

A. Existing

1. Tank batteries - SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 4, T10S, R22E.  
SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 4, T10S, R22E.  
NW $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 4, T10S, R22E.  
SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 5, T10S, R22E.  
SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 5, T10S, R22E.  
NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 9, T10S, R22E.
2. Production facilities - same as Item #4A1, above.
3. Oil gathering lines - none.
4. Gas gathering lines - same as Item #4A1, above.

B. New Facilities Contemplated

1. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five (25) feet from the toe of the back-slope or top of the fill slope.
2. The production facilities (consisting primarily of a christmas tree at the well head, dehydration unit, and emergency pit) will require an area approximately 300' X 135'. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via "Sundry Notice" (Form 3160-5) for approval of subsequent installation operations.
3. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials within the area.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

4. All permanent (on-site for six months or longer) above-the-ground structures constructed or installed including pumping units) will be painted a flat, non-reflective, earthtone color.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

B. New Facilities Contemplated - Continued

4. The selected color will match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

The required paint color is Carlsbad Canyon, Munsell standard color number 2.5Y 6/2.

5. If at any time the facilities located on public lands and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the Bureau of Land Management will process a change in authorization to the appropriate statute). The authorization will be subject to the appropriate rental or other financial obligation as determined by the Authorized Officer.

- C. The production (emergency) pit will be fenced with woven wire mesh topped with one (1) strand of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect livestock and wildlife. Please refer to Item #9E (page #'s 8 & 9) for additional information on the fencing specifications.
- D. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved Application for Permit to Drill.
- E. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Bureau of Land Management.

5. Location and Type of Water Supply:

- A. Fresh water for drilling will be obtained from an existing water well and reservoir: Uintah #1, owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 16, Township 10 South, Range 21 East, Uintah County, Utah; permit #49-991 (A57530).
- B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed NBU #149 well location. No new construction will be required on/along the proposed water haul route. No off-lease/unit Federal lands will be crossed on/along the proposed water haul route.
- C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. Construction materials needed for surfacing of the well pad will be obtained from a local contractor having a permitted (private) source of materials in the area. Refer to Item #2G (page #3) regarding any construction materials which may be required on the access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.
- C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve/blooiie pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve/blooiie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

7. Methods of Handling Waste Materials: Continued

- B. Drilling fluids - in the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from Coastal Oil & Gas Corporation.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

- C. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted for the Authorized Officer's approval. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

- D. Sewage - self-contained, chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location upon the termination of drilling and completion operations.

7. Methods of Handling Waste Materials: Continued

- F. Any open pits will be fenced during the drilling operation and the fencing will be maintained until such time as the pits are backfilled.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

- A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. A minimum of six (6) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to Figure #1 for the location of the topsoil and subsoil stockpiles.
- B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be one (1) trailer on location during drilling operations for the toolpusher.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval of subsequent operations (Refer to Item #4B2 (page #4) for additional information in this regard).
- D. If porous subsoil materials (gravel, scoria, sand, faulted rock structures, etc.) are encountered during reserve pit construction, an impervious liner will be installed in order to prevent drilling water loss through seepage. We do not anticipate the need for a pit liner at this time.
- E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
  - 1. 30-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

9. Wellsite Layout: Continued

E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:

2. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
4. Standard steel, wood, or pipe posts shall be used between the corner braces. maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

F. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

A. Production

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. If a plastic or nylon reinforced pit liner is used, it shall be torn and perforated before backfilling of the reserve pit.

10. Plans for Reclamation of the Surface:

A. Production - Continued

4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.
5. The reserve pit and that portion of the location and access road not needed for production facilities/ operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.
6. For production, the fill slopes will be reduced from a 1.5:1 slope to a 3:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 3:1 slope by pushing the fill material back up into the cut.
7. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). Prior to reseeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces (including the access road and well pad areas) will be reseeded with a seed mixture to be recommended by the Authorized Officer, Bureau of Land Management.

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost.

B. Dry Hole/Abandoned Location

1. At such time as the well is physically plugged and abandoned, Coastal Oil & Gas Corporation will submit a "Subsequent Report of Abandonment" to the Authorized Officer for approval. At that time, the Bureau of Land Management will formulate the appropriate surface rehabilitation requirements and attach them as the conditions of approval for final abandonment.

11. Surface Ownership:

The well site and proposed access road are situated on surface estate which is owned by the United States of America and administered by:

Area Manager  
Book Cliffs Resource Area Office  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Phone: (801) 789-1362

12. Other Information:

- A. General Description of the Project Area: The proposed drill site is located within the Natural Buttes Unit in an area of northeastern Utah and more specifically in an area of moderately to severely eroded uplands located between the White River to the east (and north), the Green River to the west, Bitter Creek to the southeast, Sand Wash to the west and Willow Creek to the southwest.

This area is classified as a "High Plains Steppe" (Cold Desert) and is characterized by gently to moderately undulated uplands dissected by numerous dendritically-patterned, ephemeral drainages of both the Green and White Rivers. Generally, local flora consists of native grasses such as salt grass, galleta grass, needle-and thread grass, Indian ricegrass; and woody species such as shadscale, horsebrush, black sagebrush, fringe sagebrush, big sagebrush, rabbitbrush, and greasewood along the dry drainages. Local fauna consists of mule deer, antelope, coyotes, rabbits, raptors, and various smaller vertebrate and invertebrate species.

There are no known threatened or endangered species that will be affected by implementation of operations on the proposed NBU #149 well location.

- B. Surface Use Activities: The primary surface use is for grazing.
- C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites:
1. The closest source of permanent water is the White River, located approximately 2.5 miles to the east.

12. Other Information:

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued

2. The closest occupied dwellings are located in the community of Ouray, approximately 15.0 miles to northwest.
3. Coastal Oil & Gas Corporation will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. If historic or archaeological materials are uncovered, Coastal Oil & Gas Corporation will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer.

Within five (5) working days the Authorized Officer will inform Coastal Oil & Gas Corporation as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If Coastal Oil & Gas Corporation wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, Coastal Oil & Gas Corporation will be responsible for mitigation costs.

The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation.

12. Other Information:

- C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued
3. Upon verification from the Authorized Officer that the required mitigation has been completed, Coastal Oil & Gas Corporation will then be allowed to resume construction.
- D. Additional Stipulations for Operations on Lands Administered by the Bureau of Land Management:
1. Coastal Oil & Gas Corporation will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the Bureau of Land Management, or the Uintah County Extension Office. On lands administered by the Bureau of Land Management, it is required that a "Pesticide Use Proposal" shall be submitted, and approval obtained, prior to the application of herbicides or other pesticides or possible hazardous chemicals for the control of noxious weeds.
  2. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on federal lands after conclusion of drilling operations or at any other time without the proper authorization from the Bureau of Land Management. However, if BLM authorization is obtained, it is only a temporary measure to allow Coastal Oil & Gas Corporation the time to make arrangements for permanent storage at a commercial facility.
  3. An erosion control structure will be constructed in a minor drainage below (west of) the proposed well pad. The actual location of the erosion control structure will be determined by the Bureau of Land Management at the time of well pad construction.
  4. Coastal Oil & Gas Corporation shall contact the Bureau of Land Management between 24 and 48 hours prior to commencement of construction activities on the access road and/or well location: (801) 789-1362.

12. Other Information:

D. Additional Stipulations for Operations on Lands  
Administered by the Bureau of Land Management: Cont.

5. The Bureau of Land Management shall be notified upon site completion and prior to moving drilling tools onto the location.

13. Lessee's or Operator's Representative and Certification:

Representative

Coastal Oil & Gas Corporation  
Randy L. Bartley, Operations Manager  
P.O. Box 749  
Denver, Colorado 80201-0749  
Phone: (303) 572-1121

Heitzman Drill-Site Services\*  
Dale Heitzman and/or Robert M. Anderson  
P.O. Drawer 3579  
Casper, Wyoming 82602  
Phone: (307) 266-4840

- \* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Coastal Oil & Gas Corporation will be fully responsible for the actions of their subcontractors. A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

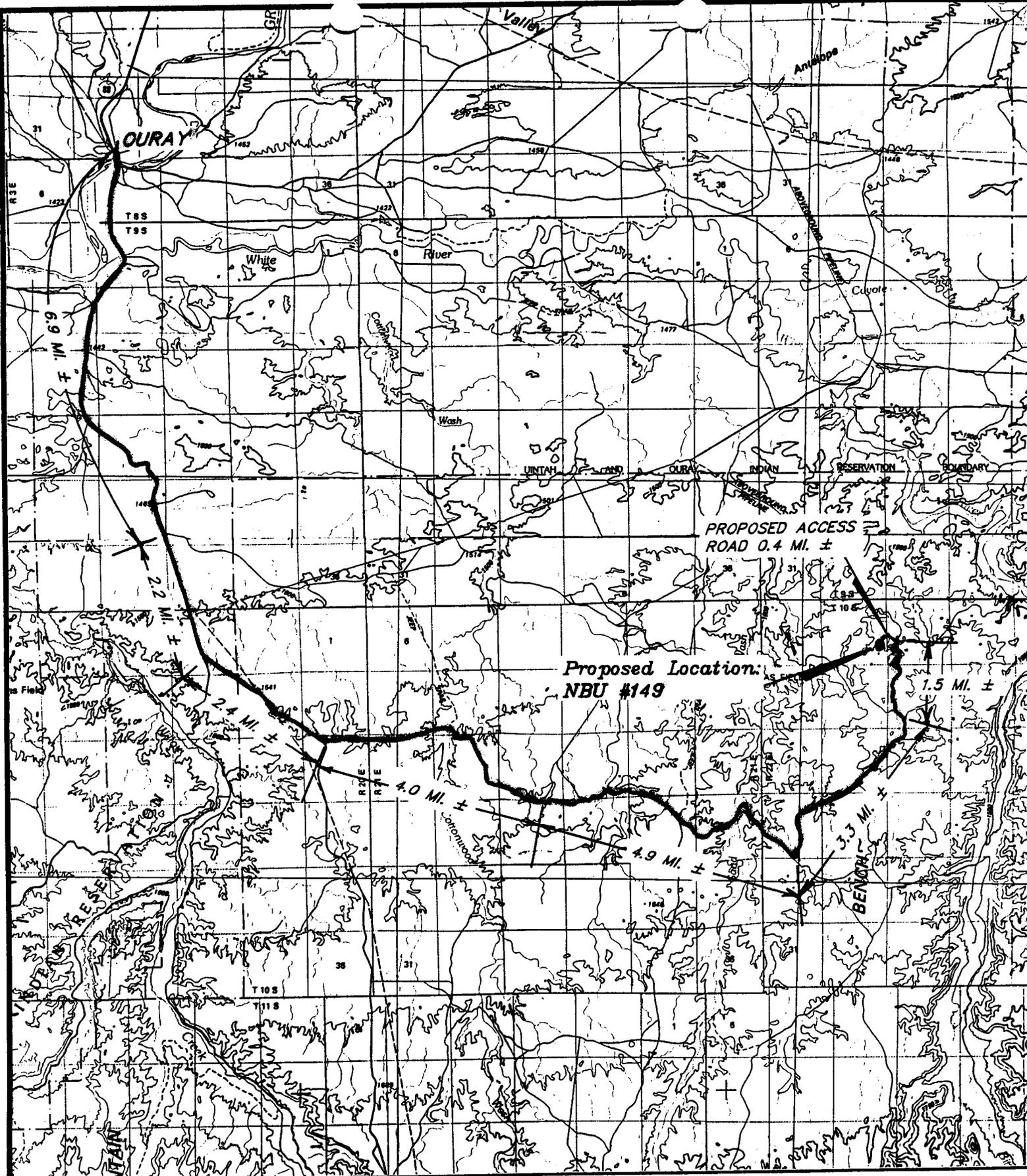
13. Lessee's or Operator's Representative and Certification:

Certification: Continued

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Coastal Oil & Gas Corporation, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

20 MARCH 1991  
Date

  
\_\_\_\_\_  
Robert M. Anderson/Authorized Agent



TOPOGRAPHIC  
MAP "A"

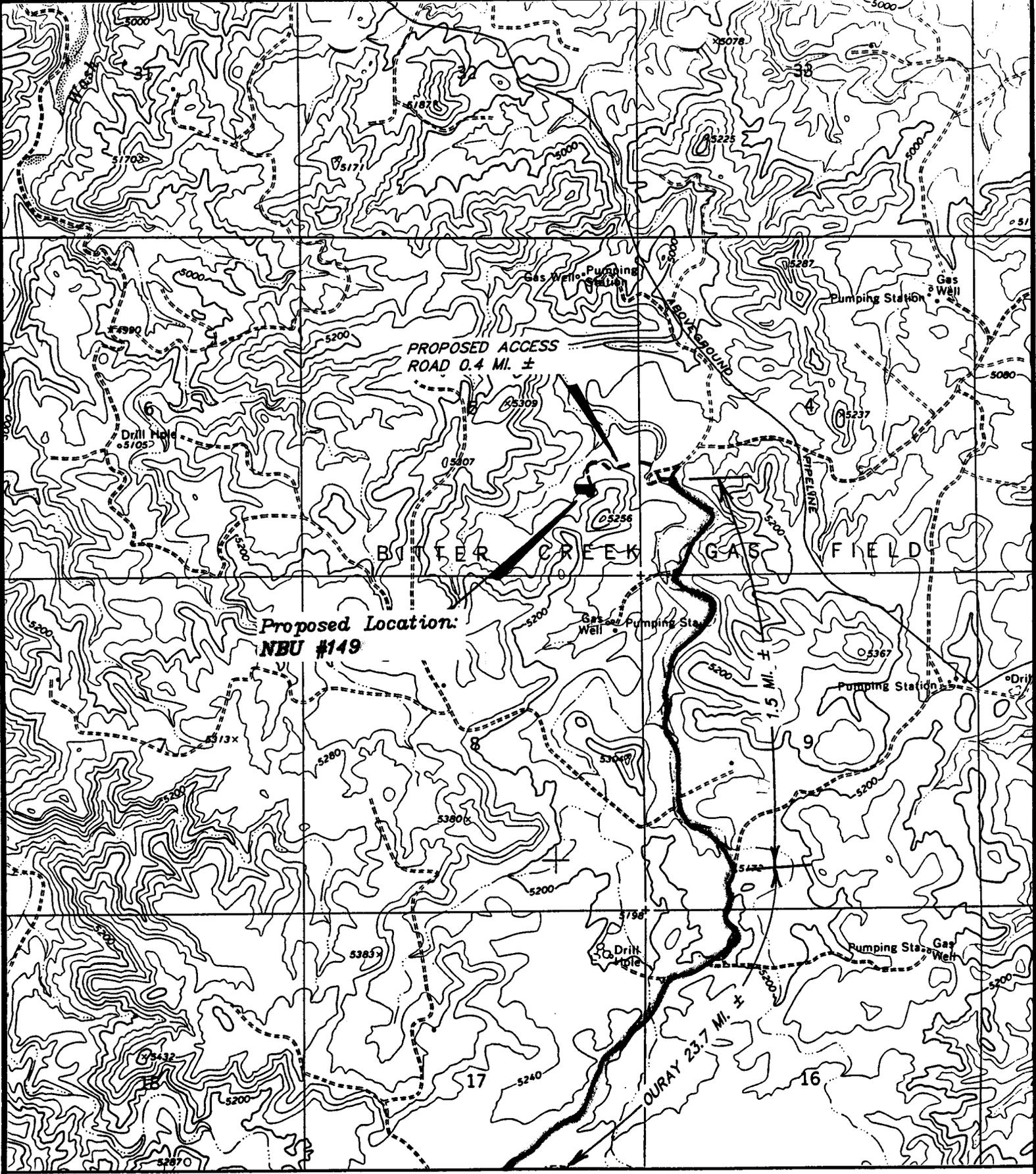
DATE 2-21-91



**COASTAL OIL & GAS CORP.**

NBU #149

SECTION 5, T10S, R22E, S.L.B.&M.



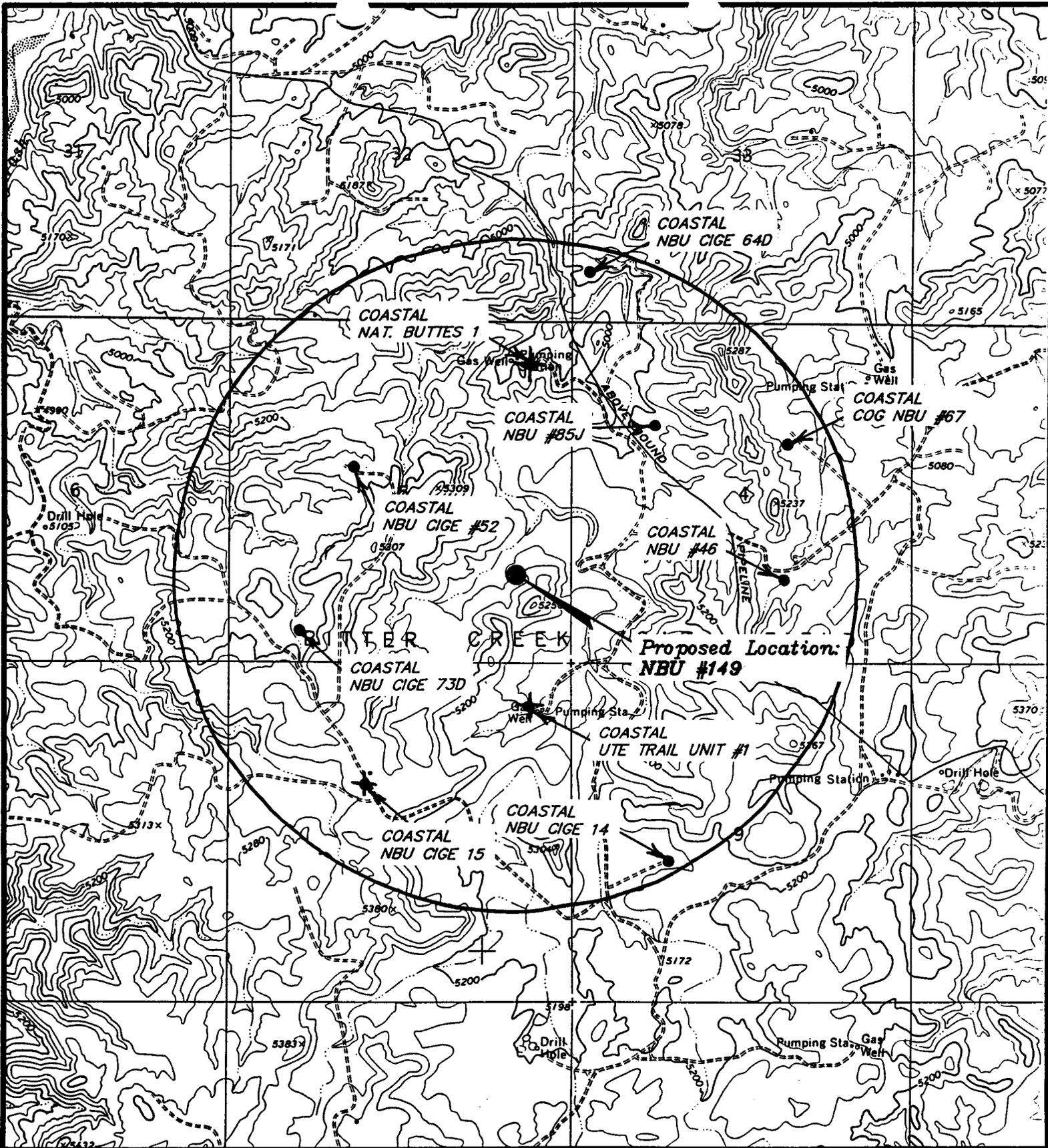
TOPOGRAPHIC  
 MAP "B"  
 SCALE: 1" = 2000'  
 DATE 2-21-91



COASTAL OIL & GAS CORP.

NBU #149

SECTION 5, T10S, R22E, S.L.B.&M.



**LEGEND:**

- = Water Wells
- ◐ = Abandoned Wells
- ◑ = Temporarily Abandoned Wells
- ◒ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ◐ = Shut-in Wells

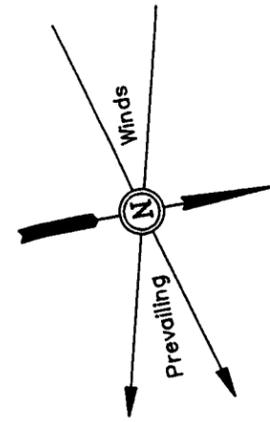


**COASTAL OIL & GAS CORP.**

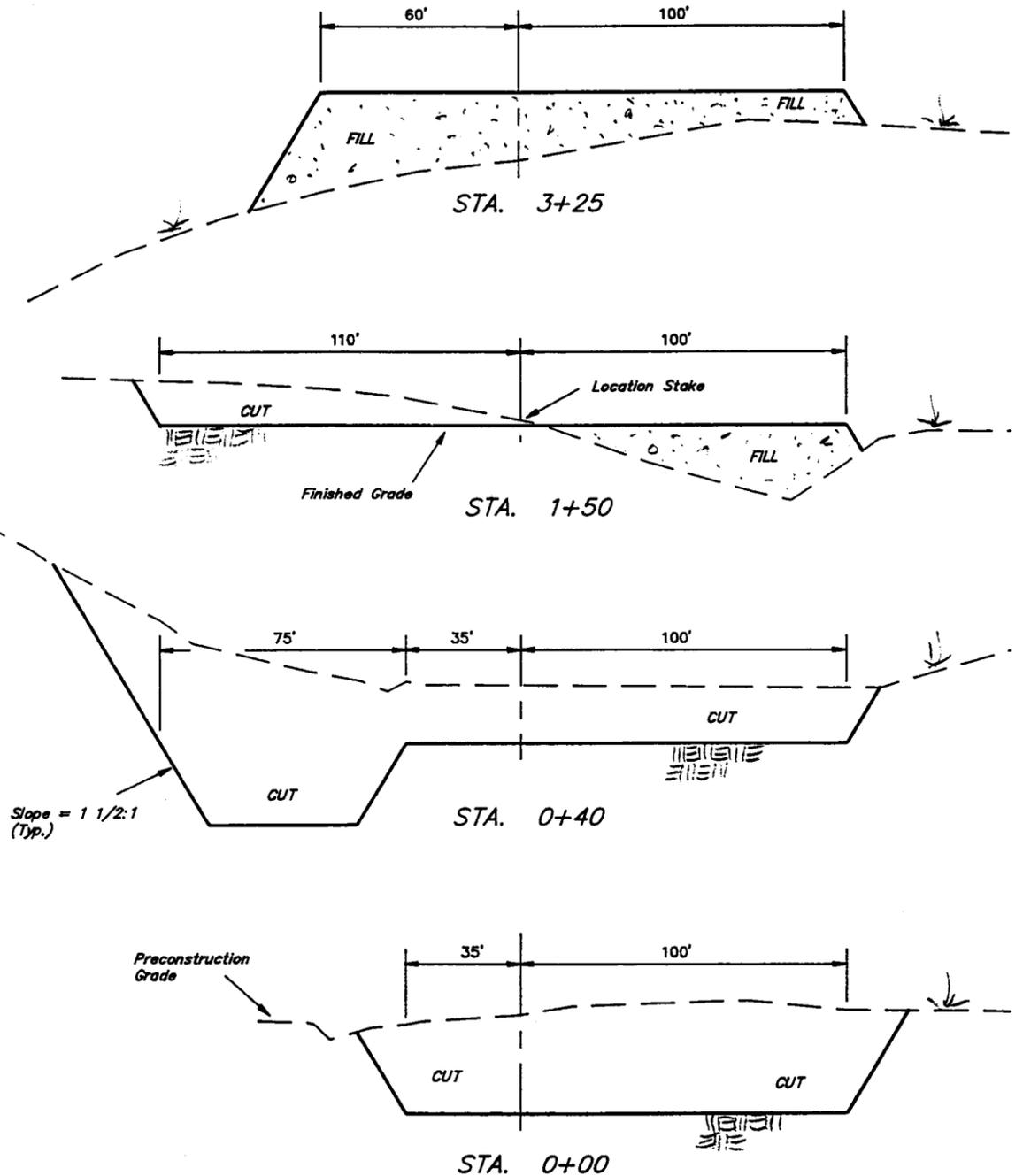
NBU #149  
 SECTION 5, T10S, R22E, S.L.B.&M.  
 T O P O M A P " C "

DATE: 2-28-91

MAR 25 1991  
DIVISION OF  
OIL GAS & MINING

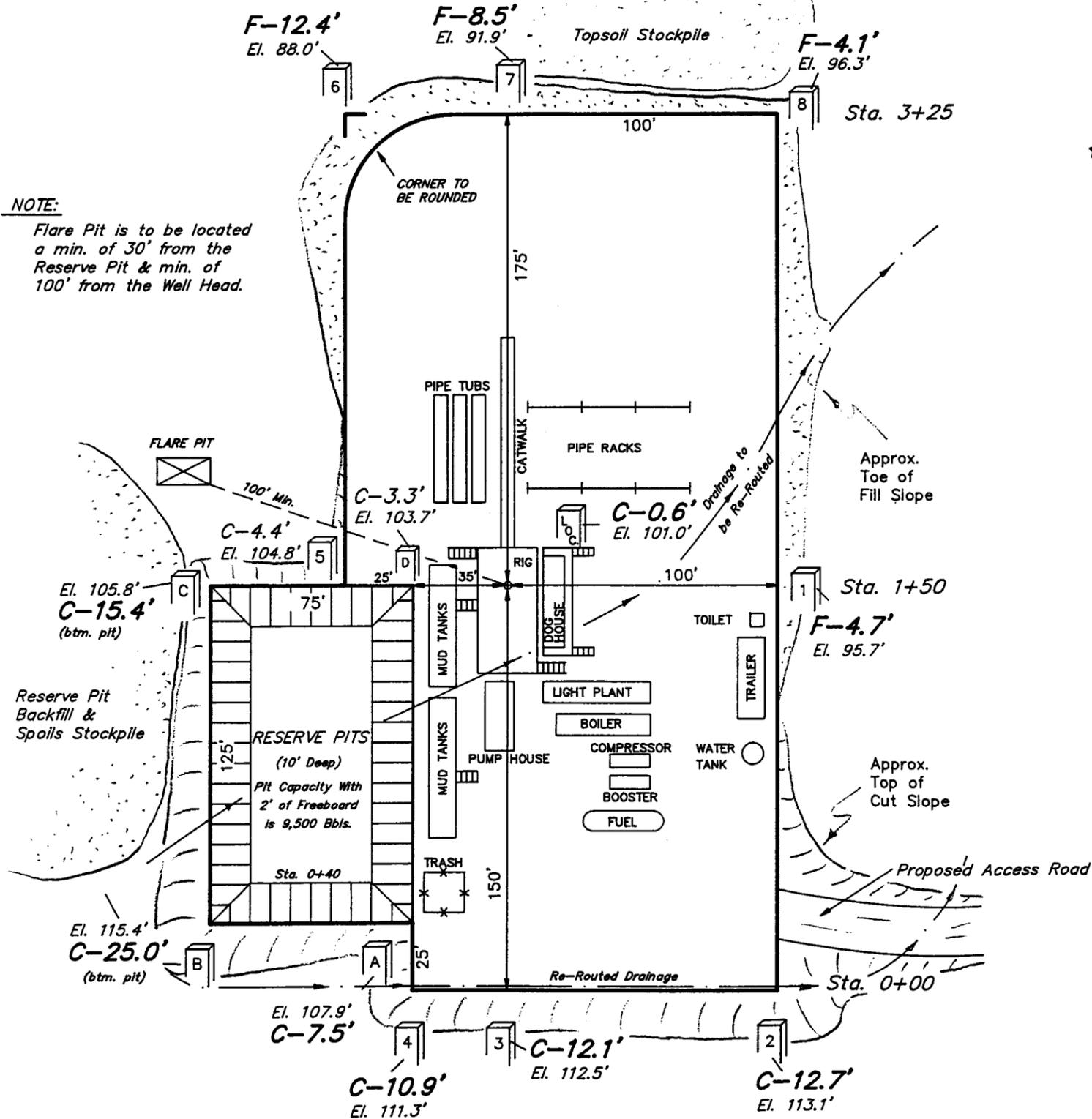


SCALE: 1" = 50'  
DATE: 2-27-91  
Drawn By: T.D.H.



TYP. LOCATION LAYOUT  
TYP. CROSS SECTIONS

**NOTE:**  
Flare Pit is to be located a min. of 30' from the Reserve Pit & min. of 100' from the Well Head.



**APPROXIMATE YARDAGES**

<b>CUT</b>		<b>EXCESS MATERIAL AFTER 5% COMPACTION</b>	
(6") Topsoil Stripping	= 1,070 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,290 Cu. Yds.
Pit Volume (Below Grade)	= 2,440 Cu. Yds.	EXCESS UNBALANCE (After Rehabilitation)	= 2,750 Cu. Yds.
Remaining Location	= 6,330 Cu. Yds.		
<b>TOTAL CUT</b>	<b>= 9,840 CU.YDS.</b>		
<b>FILL</b>	<b>= 4,560 CU.YDS.</b>		

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5101.0'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5100.4'

**FIGURE #1**

OPERATOR Coastal Oil & Gas Corp. N-0030 DATE 3-08-91

WELL NAME NBU 149

SEC N5E 5 T 10S R 02E COUNTY Martin

43-047-31980  
API NUMBER

Federal (1)  
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

1991 P.O.D. well included approved 10-20-90.  
Water Permit 49-991 (A57530) target trucking.  
Oil shale area

APPROVAL LETTER:

SPACING:

R615-2-3

Natural Buttes  
UNIT

R615-3-2

N/A  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Oil shale



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 29, 1991

Coastal Oil & Gas Corporation  
P. O. Box 749  
Denver, Colorado 80201-0749

Gentlemen:

Re: NBU 149 Well, 1378 feet from the South line, 811 feet from the East line, NE SE, Section 5, Township 10 South, Range 22 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

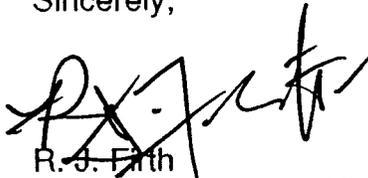
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2  
Coastal Oil & Gas Corporation  
NBU 149  
March 29, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31982.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-18



CONDITIONS OF APPROVAL  
FOR APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corp.

Well Name & Number: NBU 149

Lease Number: UTU-01191

Location: NESE Sec. 5 T. 10 S R. 22 E

Surface Ownership: Public Lands Administered by BLM

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**RECEIVED**

APR 12 1991

DIVISION OF  
OIL GAS & MINING

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

As a minimum, the other resources shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the top of the Mahogany oil shale, identified at + 1990 feet.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer (AO).

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the production casing.

6. Notifications of Operations

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of thirty (30) days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the AO. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations, as specified in Onshore Oil and Gas Order No. 3, shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka Petroleum Engineer	(801) 781-1190
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Ed Forsman Petroleum Engineer	(801) 789-7077
----------------------------------	----------------

BLM FAX Machine	(801) 789-3634
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## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt wastes.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids

## SURFACE USE PROGRAM

### 1. Methods for Handling Waste Disposal

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit shall be lined if porous subsoil materials are encountered.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

### 2. Well Site Layout

#### Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

DIVISION OF OIL, GAS AND MINING

WATER PERMIT OK

API NO. 43-047-31982

SPODDING INFORMATION

NAME OF COMPANY: COASTAL OIL & GAS CORPORATION

WELL NAME: NBU 149

SECTION NESE 5 TOWNSHIP 10S RANGE 22E COUNTY UINTAH

DRILLING CONTRACTOR CIRCLE L

RIG # 7C

SPODDED: DATE 6-2-91

TIME 10:30 a.m.

HOW DRY

DRILLING WILL COMMENCE 6-15-91

REPORTED BY \_\_\_\_\_

TELEPHONE # \_\_\_\_\_

DATE 6-4-91

SIGNED TAS TAKEN BY: JLT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #149

9. API Well No.

43-047-31982

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1378' FSL & 811' FEL (NESE)  
Section 5, T10S-R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Report of spud
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling. Spud surface hole @ 10:30 A.M., 6/2/91. Drilled 12-1/4" hole to 265'. Ran 6 jts. 8-5/8", 24#, T55, ST&C csg. and set @ 261' GL. Cemented w/150 sx. Premium "AG" + additives. Cemented in place @ 1:14 P.M., 6/3/91.

RECEIVED

JUN 07 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Richard D. [Signature]*

Title Regulatory Analyst

Date 6/4/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone No.  
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1378' FSL & 811' FEL (NESE)  
Section 5, T10S-R22E

5. Lease Designation and Serial No.  
UTU-01191

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Natural Buttes Unit

8. Well Name and No.  
NBU #149

9. API Well No.  
43-047-31982

10. Field and Pool, or Exploratory Area  
Natural Buttes

11. County or Parish, State  
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Report of Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached chronological report for the drilling operations on the above-referenced well.

**RECEIVED**  
 JUL 05 1991  
 DIVISION OF  
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed *Steven H. Hays* Title Regulatory Analyst Date 7-3-91  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

NBU #149  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
CIRCLE L #7  
WI: 100% COGC AFE: 13067  
ATD: 7175' (WASATCH) SD: 6/22/91  
CSG: 8-5/8" @ 261' GL; 5-1/2" @ 7174'  
DHC(M\$): 207.2

SE/SE SECTION 5-T10S-R22E

- 6/4/91 265' WORT. Spud w/Leon Ross Drilling @ 10:30 a.m., 6/2/91. Drill 12-1/4" hole to 265'. Run 6 jts (261.89') 8-5/8" 24# J-55 ST&C csg. FS 261' GL, 3 centralizers. Cmt w/Howco: 150 sx Prem AG, 2% CaCl<sub>2</sub>, 1/4#/sk Flocele, 15.6 ppg, 1.18 cu ft/sk. Drop plug. Displace w/14.5 bbl wtr. Cmt in place 1:14 p.m., 6/3/91. 4 bbls cmt to pit. CC: \$22,056.
- 6/21/91 MIRT. Will spud Saturday, 6/22/91.
- 6/22/91 274' Testing cst to 1500#. MIRU Circle L. NU BOP's and manifold. Press test BOPE to 2000#. PU pkr's and DC's to 244' to 1500#. CC: \$60,001.
- 6/23/91 1671' Drlg 1391'/20 hrs. Trip, LD pkr. PU SS & bit. Drlg cmt 235' to 280'. Drlg, svys: 1 deg @ 500'; 1/4 deg @ 1011'; 3/4 deg @ 1507'. RS, drlg, hit wtr @ 927'. Spud well @ 8:00 a.m., 6/22/91. Aerated wtr, 1000 CFM. CC: \$78,302.
- 6/24/91 3034' Drlg 1363'/22.5 hrs. Drlg, svys: 1-1/4 deg @ 2013'; 1 deg @ 2500'. MW 8.4, VIS 27. CC: \$85,669.
- 6/25/91 4080' Drlg 1046'/22 hrs. Drlg, svys: 1-1/2 deg @ 3097'; 1 deg @ 3581'. Aerated wtr, pH 8.5, AIR 1100 CFM. CC: \$92,441.
- 6/26/91 4762' Drlg 682'/17.5 hrs. TOH w/BHA, TIH w/bit #2. Wash 60' to btm. Drlg, svys: 1 deg @ 4147'; 3/4 deg @ 4662'. Aerated KCL, MW 8.4, VIS 27, PH 9.4, CL 1200, CA 100, AIR 1000 CFM. CC: \$104,347.
- 6/27/91 5511' Drlg 749'/22.5 hrs. Drlg, chg out rot hd rubber. Drlg, RS. Drlg w/aerated KCL - 1.6%. Svy: 1-1/2 deg @ 5157'. MW 8.4, VIS 26, PH 9.2, CL 15,500, CA 100, AIR 1000 CFM. CC: \$121,422.
- 6/28/91 6105' Drlg 594'/22 hrs. Drlg, svy: 3/4 deg @ 5657'. Blow hole for H<sub>2</sub>O. MW 8.4, VIS 26, PH 9.2, CL 15,500, CA 100, AIR 700 CFM. CC: \$133,358.
- 6/29/91 6610' Drlg 505'/23 hrs. Drlg, svy: 1-1/4 deg @ 6149'. Drlg, RS & check BOP. Drlg w/aerated KCL - 2%. MW 8.6, VIS 26, tr SOL, PH 9.2, ALK 0.6/1.7, CL 16000, CA 240, AIR 700 CFM. CC: \$145,157.
- 6/30/91 6920' Washing & reaming to btm. 310'/15.5 hrs. Drlg, svy: 1-1/4 deg @ 6645'. Drlg, RS & check BOP. Drlg, TOH w/BHA, chng out bit. TIH w/bit #3. Wash & ream from 6830' to 6920'. Drlg w/aerated KCL - 1.8%. MW 8.5, VIS 26, tr SOL, PH 9.3, ALK 0.6/2.2, CL 15000, CA 160, AIR 1000 CFM. CC: \$159,343.
- 7/1/91 7175' Washing & reaming to btm. 255'/10.5 hrs. Drlg, RS & check BOP. Drlg, circ. Short trip 10 stds, circ & stop air. TOH w/BHA. MIRU Atlas Wireline and run DLL-GR & CNL-FDC log combination and hit bridge @ 4904'. Could not work through bridge. RD Atlas Wireline and standby. TIH w/BHA to 4880'. Wash & ream from 4880' to 5000' (wash down each joint). (Note: Gas at surface w/first std of DP down.) Drlg w/aerated KCL - 1.8%. MW 8.5, VIS 26, 1% SOL, PH 9.3, ALK 0.3/1.6, CL 14000, CA 160, AIR 700 CFM. CC: \$172,832.
- 7/2/91 7175' ND BOP's. Wash & ream 5000'-5077'. TIH to 7080', wash 7080'-7175' (7' fill). Circ, RU LD machine. Spot 400 bbl 10 ppg brine. LD DP & DC, break Kelly. RS, check BOP. RU csg crew, run 173 jts (7177'), 5-1/2", 17#, J-55, ST&C csg. Wash 7007'-7175'. Circ & condition. Cmt w/Howco 260 sx Hi-Fill, 1#/sx Capseal, 3.8 cu.ft./sx 11.0 ppg, 910 sx 50-50 Poz, 2% gel, 10% salt, 0.6% Halad 224, 2% CFR-3, 1/4 lb/sx Flocele, 1 lb/sx Capseal. Displace, bump plug w/2500 psi. Floats held, no returns, good lift. RD Howco. Set csg slips w/110,000#. ND BOP, cut csg. Rig released 6:00 a.m., 7/2/91. CC: \$267,852

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation  
ADDRESS P. O. Box 749  
Denver, Colorado 80201-0749

OPERATOR ACCT. NO. N0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	2900	→	43-047-31982	NBU #149	NESE	5	10S	22E	Uintah	6/2/91	6/2/91
WELL 1 COMMENTS: <i>Federal-lease Field - Natural Buttes Unit - Natural Buttes Prop. Zone - MVRB (Entity added 6-12-91) Jp</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

JUN 07 1991

DIVISION OF  
OIL GAS & MINING

*Eileen Danni Dey*  
Signature Eileen Danni Dey

Regulatory Analyst 6/4/91  
Title Date

Phone No. (303) 573-4476

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
UTU-01191

6. If Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE

7. If Unit or L.A. Agreement Designation  
Natural Buttes Unit

8. Well Name and No.  
NBU #149

9. API Well No.  
43-047-31982

10. Field and Pool, or Exploratory Area  
Natural Buttes

11. County or Parish, State  
Uintah County, Utah

1. Type of well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Coastal Oil & Gas Corporation

3. Address and Telephone No.  
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of well (Footage, Sec., T., R., M., or Survey Description)  
 1378' FSL & 811' FEL (NE/SE)  
 Section 5, T10S-R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recommendation
- Plugging Back
- Casing Repair
- Altering Casing
- Other Pipeline ROW

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report events of multiple occurrences on Well Completion or Abandonment Return and Log form.)

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is exploratory drilled give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the NBU #149 gas well and tie into the existing gas pipeline. This right-of-way will be located in Sections 4 & 5, T10S-R22E within lease #U-01191 and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of ±1417'. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

RECEIVED

OCT 09 1991

DATE: 11-21-91

BY: JAN Matthews

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signature

Catherine Annisley

Title

Regulatory Analyst

Date

10/4/91

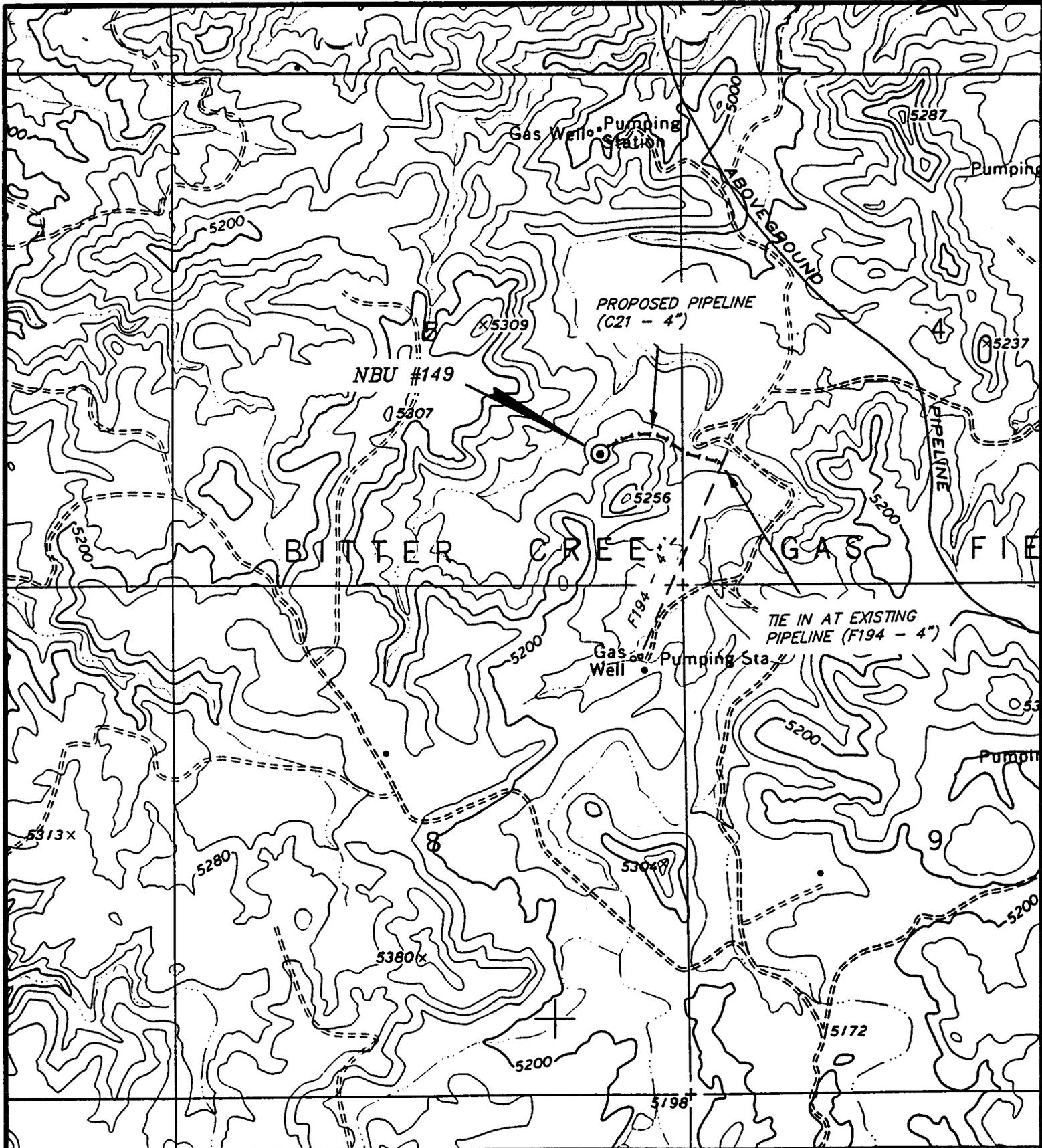
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



**TOTAL PIPELINE SLOPE DISTANCE = 1,417'**

**TOPOGRAPHIC  
MAP**

**LEGEND**

- EXISTING PIPELINE
- |-|-|-|- Proposed Pipeline



**COASTAL OIL & GAS CORP.**

PROPOSED PIPELINE RIGHT-OF-WAY FOR  
NBU #149  
SECTION 5, T10S, R22E, S.L.B.&M.  
DATE 9-26-91

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
UTU-01191

6. If Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE

7. If Unit or U.A. Agreement Designation  
Natural Buttes Unit

8. Well Name and No.  
NBU #149

9. API Well No.  
43-047-31982

10. Field and Pool, or Exploratory Area  
Natural Buttes

11. County or Parish, State  
Uintah County, Utah

1. Type of well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone no.  
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of well (Footage, Sec., T., R., M., or Survey Description)  
1378' FSL & 811' FEL (NE/SE)  
Section 5, T10S-R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Reconnection
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Pipeline ROW</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Appropriate to memorandum on Well Completion or Abandonment Report and Log form.)

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and bearings and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the NBU #149 gas well and tie into the existing gas pipeline. This right-of-way will be located in Sections 4 & 5, T10S-R22E within lease #U-01191 and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of ±1417'. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-9-92  
BY: JAN Matthews

RECEIVED

OCT 09 1991

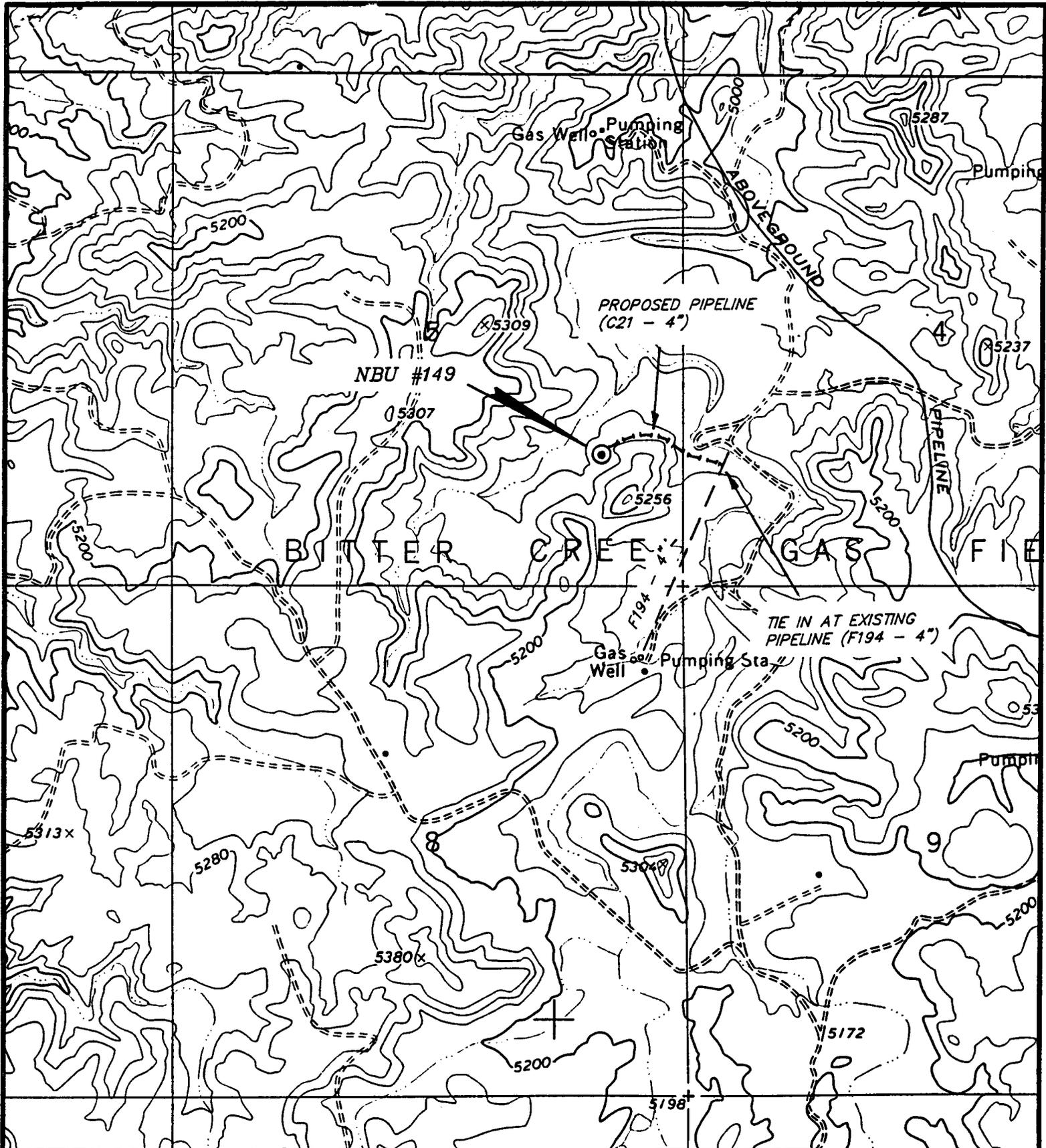
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Regulatory Analyst Date: 10/4/91

(This space for Federal or State office use.)

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Conditions of approval, if any:



**TOTAL PIPELINE SLOPE DISTANCE = 1,417'**

**TOPOGRAPHIC  
MAP**

LEGEND

- EXISTING PIPELINE
- Proposed Pipeline



**COASTAL OIL & GAS CORP.**

PROPOSED PIPELINE RIGHT-OF-WAY FOR  
NBU #149  
SECTION 5, T10S, R22E, S.L.B.&M.

DATE 9-26-91

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
UTU-01191

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE**

7. If Unit or L.A. Agreement Designation  
Natural Buttes Unit

8. Well Name and No.  
NBU #149

9. API Well No.  
43-047-31982

10. Field and Pool, or Exploratory Area  
Natural Buttes

11. County or Parish, State  
Uintah County, Utah

Type of well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone No.  
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

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1378' FSL & 811' FEL (NE/SE)  
Section 5, T10S-R22E

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

**TYPE OF ACTION**

- Abandonment
- Reconnaissance
- Plugging Back
- Casing Repair
- Alarming Casing
- Other \_\_\_\_\_
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report events of abandonment on Well Completion or Abandonment Report and Log form.)

13. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to shut-off water in the NBU #149.

**RECEIVED**

OCT 21 1991

DIVISION OF  
OIL GAS & MINING

10-25-91  
*J.P. Matthews*

14. I hereby certify that the foregoing is true and correct

Signed *Robert C. Smith* Title Regulatory Analyst

Date 10/16/91

This space for Federal or State office use

Approved by \_\_\_\_\_  
Conditions or approvals, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

WASATCH WORKOVER PROCEDURE

NBU #149  
SECTION 5-T10S-R22E  
UINTAH COUNTY, UTAH

WELL DATA

Location: 1378' FSL & 811' FEL Section 5, T10S, R22E  
Elevation: 5101' GR, 5113' KB  
Total Depth: 7175'  
PBD: 7132' (FC)

CASING

Surface: 8-5/8" J-55 24# CSA 274', cmt w/150 sx  
Production: 5-1/2" J-55 17# LT&C CSA 7174', cmt w/1170 sx (no cmt to surf)  
Tubing: 2-3/8" J-55 4.6# EUE Set at 6381'.  
Performance Properties:

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>	<u>Tension (#)</u>
5-1/2" J-55 17#	4.892"	4.767"	.0232	5320	4910	247,000
2-3/8" J-55 EUE	1.995"	1.901"	.00389	7700	8100	71,730

Depth Reference: PDK 100 Log dated 8-15-91.  
Present Status: Well shut-in with tubing in hole.  
Perforations: 6429 6804 6972 7011 7073  
6499 6824 6978 7049  
6527 6905 6984 7055  
6703 6966 7007 7065

Total of 17 perforations.

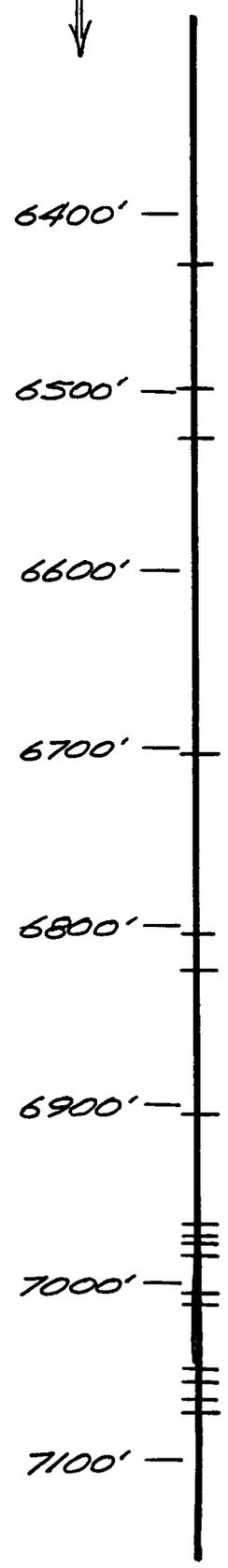
WORKOVER PROCEDURE

1. MIRU well service rig. ND WH. NU BOPE. POOH w/tbg. Kill well if necessary.
2. RU wireline company. TIH with CIBP on wireline. Set BP at 7000'. Dump 1 sx cmt on top of BP using dump bailer.
3. TIH with 2 3/8" tubing. Reset tubing at 6380'. Swab and flow test well.
4. RD MO CU. Shut well in waiting on frac.

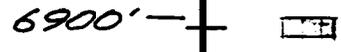
DKD:dkd *DKD*

# NBU # 149 PRODUCTION PROFILE

DEPTH  
↓



POSSIBLE WATER



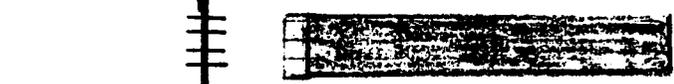
25% GAS PRODUCTION



69% GAS PRODUCTION



POSSIBLE WATER



6% GAS PRODUCTION  
MAJOR WATER PROD

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

**RECEIVED**  
OCT 23 1991

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PIT/G BACK  DIFF. RENVR.  Other OCT 23 1991

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 749 Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1378' FSL & 811' FEL (NE/SE)  
At top prod. interval reported below Same as above.  
At total depth Same as above.

5. LEASE DESIGNATION AND SERIAL NO.  
UTU-01191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
Natural Buttes Unit

8. FARM OR LEASE NAME  
NBU

9. WELL NO.  
149

10. FIELD AND POOL OR WILDCAT  
Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 5, T10S-R22E

14. PERMIT NO. 43-047-31982 DATE ISSUED 3/29/91

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUNDED 6/2/91 16. DATE T.D. REACHED 6/30/91 17. DATE COMPL. (Ready to prod.) 3/27/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5101' GR, 5113' KB 19. ELEV. CASINGHEAD Utah

20. TOTAL DEPTH, MD & TVD 7175' 21. PLUG. BACK T.D., MD & TVD 7132' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY SFC-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6429'-7073' (Wasatch) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR, PDK-100 9-16-91 CASED HOLE SONIC 1-4-93 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	261' GL	12-1/4"	150 sx Prem AG + Add.	None
5-1/2"	17#	7174'	7-7/8"	1170 sx HiFill & 50/50 Poz 205 sx cmt (see chrono for bullhead squeeze)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4" csg gun @ following depths:

6429'	6804'	6972'	7011'	7073'
6499'	6824'	6973'	7049'	
6527'	6905'	6984'	7055'	
6703'	6966'	7007'	7065'	

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6429'-7073'	4000 gals 3% KCl wtr + 34 BS's

33. PRODUCTION

DATE FIRST PRODUCTION 3/19/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8/27/91	24	20/64"		0	760	0	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
325	550		0	760	0	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI, WOPLC TEST WITNESSED BY D. Barone

35. LIST OF ATTACHMENTS  
Chronological report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 10/18/91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wasatch Fm.	4356'	4356'

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

NBU #149  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
CIRCLE L #7  
WI: 100% COGC AFE: 13067  
ATD: 7175' (WASATCH) SD: 6/22/91  
CSG: 8-5/8" @ 261' GL; 5-1/2" @ 7174'  
DHC(M\$): 207.2

SE/SE SECTION 5-T10S-R22E

- 6/4/91 265' WORT. Spud w/Leon Ross Drilling @ 10:30 a.m., 6/2/91. Drill 12-1/4" hole to 265'. Run 6 jts (261.89') 8-5/8" 24# J-55 ST&C csg. FS 261' GL, 3 centralizers. Cmt w/Howco: 150 sx Prem AG, 2% CaCl<sub>2</sub>, 1/4#/sk Flocele, 15.6 ppg, 1.18 cu ft/sk. Drop plug. Displace w/14.5 bbl wtr. Cmt in place 1:14 p.m., 6/3/91. 4 bbls cmt to pit. CC: \$22,056.
- 6/21/91 MIRT. Will spud Saturday, 6/22/91.
- 6/22/91 274' Testing cst to 1500#. MIRU Circle L. NU BOP's and manifold. Press test BOPE to 2000#. PU pkr's and DC's to 244' to 1500#. CC: \$60,001.
- 6/23/91 1671' Drlg 1391'/20 hrs. Trip, LD pkr. PU SS & bit. Drlg cmt 235' to 280'. Drlg, svys: 1 deg @ 500'; 1/4 deg @ 1011'; 3/4 deg @ 1507'. RS, drlg, hit wtr @ 927'. Spud well @ 8:00 a.m., 6/22/91. Aerated wtr, 1000 CFM. CC: \$78,302.
- 6/24/91 3034' Drlg 1363'/22.5 hrs. Drlg, svys: 1-1/4 deg @ 2013'; 1 deg @ 2500'. MW 8.4, VIS 27. CC: \$85,669.
- 6/25/91 4080' Drlg 1046'/22 hrs. Drlg, svys: 1-1/2 deg @ 3097'; 1 deg @ 3581'. Aerated wtr, pH 8.5, AIR 1100 CFM. CC: \$92,441.
- 6/26/91 4762' Drlg 682'/17.5 hrs. TOH w/BHA, TIH w/bit #2. Wash 60' to btm. Drlg, svys: 1 deg @ 4147'; 3/4 deg @ 4662'. Aerated KCL, MW 8.4, VIS 27, PH 9.4, CL 1200, CA 100, AIR 1000 CFM. CC: \$104,347.
- 6/27/91 5511' Drlg 749'/22.5 hrs. Drlg, chg out rot hd rubber. Drlg, RS. Drlg w/aerated KCL - 1.6%. Svy: 1-1/2 deg @ 5157'. MW 8.4, VIS 26, PH 9.2, CL 15,500, CA 100, AIR 1000 CFM. CC: \$121,422.
- 6/28/91 6105' Drlg 594'/22 hrs. Drlg, svy: 3/4 deg @ 5657'. Blow hole for H<sub>2</sub>O. MW 8.4, VIS 26, PH 9.2, CL 15,500, CA 100, AIR 700 CFM. CC: \$133,358.
- 6/29/91 6610' Drlg 505'/23 hrs. Drlg, svy: 1-1/4 deg @ 6149'. Drlg, RS & check BOP. Drlg w/aerated KCL - 2%. MW 8.6, VIS 26, tr SOL, PH 9.2, ALK 0.6/1.7, CL 16000, CA 240, AIR 700 CFM. CC: \$145,157.
- 6/30/91 6920' Washing & reaming to btm. 310'/15.5 hrs. Drlg, svy: 1-1/4 deg @ 6645'. Drlg, RS & check BOP. Drlg, TOH w/BHA, chng out bit. TIH w/bit #3. Wash & ream from 6830' to 6920'. Drlg w/aerated KCL - 1.8%. MW 8.5, VIS 26, tr SOL, PH 9.3, ALK 0.6/2.2, CL 15000, CA 160, AIR 1000 CFM. CC: \$159,343.
- 7/1/91 7175' Washing & reaming to btm. 255'/10.5 hrs. Drlg, RS & check BOP. Drlg, circ. Short trip 10 stds, circ & stop air. TOH w/BHA. MIRU Atlas Wireline and run DLL-GR & CNL-FDC log combination and hit bridge @ 4904'. Could not work through bridge. RD Atlas Wireline and standby. TIH w/BHA to 4880'. Wash & ream from 4880' to 5000' (wash down each joint). (Note: Gas at surface w/first std of DP down.) Drlg w/aerated KCL - 1.8%. MW 8.5, VIS 26, 1% SOL, PH 9.3, ALK 0.3/1.6, CL 14000, CA 160, AIR 700 CFM. CC: \$172,832.
- 7/2/91 7175' ND BOP's. Wash & ream 5000'-5077'. TIH to 7080', wash 7080'-7175' (7' fill). Circ, RU LD machine. Spot 400 bbl 10 ppg brine. LD DP & DC, break Kelly. RS, check BOP. RU csg crew, run 173 jts (7177'), 5-1/2", 17#, J-55, ST&C csg. Wash 7007'-7175'. Circ & condition. Cmt w/Howco 260 sx Hi-Fill, 1#/sx Capseal, 3.8 cu.ft./sx 11.0 ppg, 910 sx 50-50 Poz, 2% gel, 10% salt, 0.6% Halad 224, 2% CFR-3, 1/4 lb/sx Flocele, 1 lb/sx Capseal. Displace, bump plug w/2500 psi. Floats held, no returns, good lift. RD Howco. Set csg slips w/110,000#. ND BOP, cut csg. Rig released 6:00 a.m., 7/2/91. CC: \$270,487.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #149

PAGE 2

SE/SE SECTION 5-T10S-R22E

NATURAL BUTTES UNIT

UINTAH COUNTY, UTAH

WI: 100% COGC AFE: 13067

TD: 7175' (WASATCH) SD: 6/22/91

CSG: 5-1/2" @ 7174'

Perfs: 6249'-7065' (Wasatch)

CWC(M\$): \$435.4

- 8/15/91 CO to float collar. MIRU Welltech. TIH w/2-3/8" tbg and 4-3/4" mill. Tag cmt @ 7116'. Prep to drill out.  
DC: \$19,700 TC: \$290,187
- 8/16/91 WO log analysis. Drill out cmt to 7132'. Circ hole clean. MIRU Atlas. Run CBL-GR. Run PDK-100 log. TOC @ 1490'.  
DC: \$15,331 TC: \$305,518
- 8/17/91 WO log analysis.
- 8/18/91 Prep to swab. MIRU Cutters. Perf Wasatch w/17 holes from 6249' to 7065'. TIH w/2-3/8" tbg. Set tbg @ 6381'. MIRU Smith Energy. Breakdown perfs w/4000 gals 3% KCl and 34 BS's. MIR 6.0 BPM, AIR 5.2 BPM, ISIP 1690 psi, 15 min 1270 psi. RD Smith. RU to swab. Rec 42 bbls.  
DC: \$7,242 TC: \$312,760
- 8/19/91 Flow test well. Swab 90 bbls. Well kicked off. Flwg 5 MCFD, FTP 50 psi, CP 200 psi, 6/64" choke.  
DC: \$1,476 TC: \$314,236
- 8/20/91 Flow/swab well. Well dead. Swab well in. Recover 17 BW. Well flwg 10 MCFD, FTP 100 psi, CP 500 psi, 6/64" choke.  
DC: \$730 TC: \$314,966
- 8/21/91 RDMO Welltech. Swab 7 BW. Well flows and dies.  
DC: \$950 TC: \$315,916
- 8/22/91 Shut well in to build pressure. RDMO Welltech. Left tbg in hole.  
DC: \$830 TC: \$316,746
- 8/24/91 MIRU Western. Cmt 8-5/8" x 5-1/2" csg annulus w/205 sx cmt. Slight vacuum on csg at end of job. RDMO Western.  
DC: \$5,611 TC: \$322,357
- 8/27/91 Flow testing. MIRU Pool. Swab well. Kick well off. Well flwg 760 MCFD, FTP 325 psi, CP 550 psi, 20/64" choke.  
DC: \$1,250 TC: \$323,607
- 8/28/91 Flow testing. Well dead this a.m. Swab 6 BW. Well kicked off. Flwg 100 MCFD, FTP 575 psi, CP 625 psi, 6/64" choke.  
DC: \$850 TC: \$324,457
- 8/29/91 SI well to build pressure. RDMO Pool.  
DC: \$802 TC: \$325,259
- 9/3/91 Run prod log. RU PLS. Tried to run prod log.  
DC: \$4,646 TC: \$329,905
- 9/4/91 Evaluate log. Flow well. Run prod log. Wtr coming from btm perfs.  
Drop from report until further activity.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #149

9. API Well No.

43-047-31982

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1378' FSL & 811' FEL (NE/SE)  
Section 5, T10S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other \_\_\_\_\_
- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached chronological history for the water shut-off procedure performed on the above referenced well.

**RECEIVED**

JAN 03 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Walter Danni Dey*  
Walter Danni Dey

Title

Regulatory Analyst

Date

12/31/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

NBU #149 (WATER SHUT-OFF)  
SE/SE SECTION 5-T10S-R22E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH

WI: 100% COGC AFE: 13260

TD: 7175' (WASATCH) SD: 6/22/91

CSG: 5-1/2" @ 7174'

Perfs: ~~6249'-7065'~~ (Wasatch)

CWC(M\$): \$16.0

*1-14-92 - Eileen Day  
Perfs are wrong, will be sending  
Amended Perfs - DME*

- 11/12/91 Prep to set CIBP. MIRU Welltech #247. Blow well down. ND WH, NU BOP. POOH w/tbg.  
DC: \$2,300 TC: \$2,300
- 11/13/91 Flow test well. MIRU Cutters WL. Set CIBP @ 7000'. Dumped 1 sx cmt on plug. RD WL. RIH w/201 jts 2-3/8" tbg. Land tbg @ 6391'. ND BOP, NU WH. Made 2 swab runs, both dry. Flwd well on 10/64" choke.  
DC: \$4,205 TC: \$6,505
- 11/14/91 Flow test well. SICP 500 psi, FTP 0 psi, 10/64" choke. Made 1 swab run. IFL @ 5000'. Rec 3 BW. Wait 2 hrs. Made 1 swab run. Rec'd 1 BW. Well kicked off. Flwg 40 MCFD, FTP 60 psi, SICP 250 psi, 10/64" choke, dry gas.  
DC: \$1,250 TC: \$7,755
- 11/15/91 Flow test well. Flwg 40 MCFD, FTP 60 psi, SICP 400 psi, 10/64" choke, dry gas. Ran swab, FL @ 4000', scattered. Rec 5 BW @ 2:00 p.m. Flwg 50 MCFD, FTP 75 psi, SICP 250 psi, 10/64" chk, dry gas.  
DC: \$1,260 TC: \$9,015
- 11/16/91 SI, waiting on frac. Killed well w/100 bbls 3% KCl wtr. ND WH, NU BOP. POOH w/tbg. ND BOP, NU WH. RDMO CU. Drop from report.  
DC: \$1,215 TC: \$10,230

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
UTU-01191

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone No.  
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

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1378' FSL & 811' FEL (NE/SE)  
Section 5, T10S-R22E

7. If Unit or CA, Agreement Designation  
Natural Buttes Unit

8. Well Name and No.  
NBU #149

9. API Well No.  
43-047-31982

10. Field and Pool, or Exploratory Area  
Natural Buttes

11. County or Parish, State  
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Correct Perf Interval</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This sundry is to correct sundry dated 12/31/91 for the water shut-off procedure performed on the above referenced well. The perms shown on the chronological history were 6249'-7065'. The correct perf interval is 6429'-6984'.

**RECEIVED**

JAN 17 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 1/15/92  
[Signature]  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #149 (WATER SHUT-OFF)  
SE/SE SECTION 5-T10S-R22E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
WI: 100% COGC AFE: 13260  
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PAGE 3

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JAN 17 1992

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

DIVISION OF  
SUNDRY NOTICES AND REPORTS ON WELLS OIL GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Coastal Oil & Gas Corporation

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 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 See Attached List

5. Lease Designation and Serial No.  
 See Attached List

6. If Indian, Allottee or Tribe Name  
 See Attached List

7. If Unit or CA, Agreement Designation  
 Natural Buttes Unit

8. Well Name and No.  
 See Attached List

9. API Well No.  
 See Attached List

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other NTL 2B; IV
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- 1) These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct.

Signed *Eileen Danni Day* Title Regulatory Analyst Date 4/14/92

(This space for Federal or State office use)

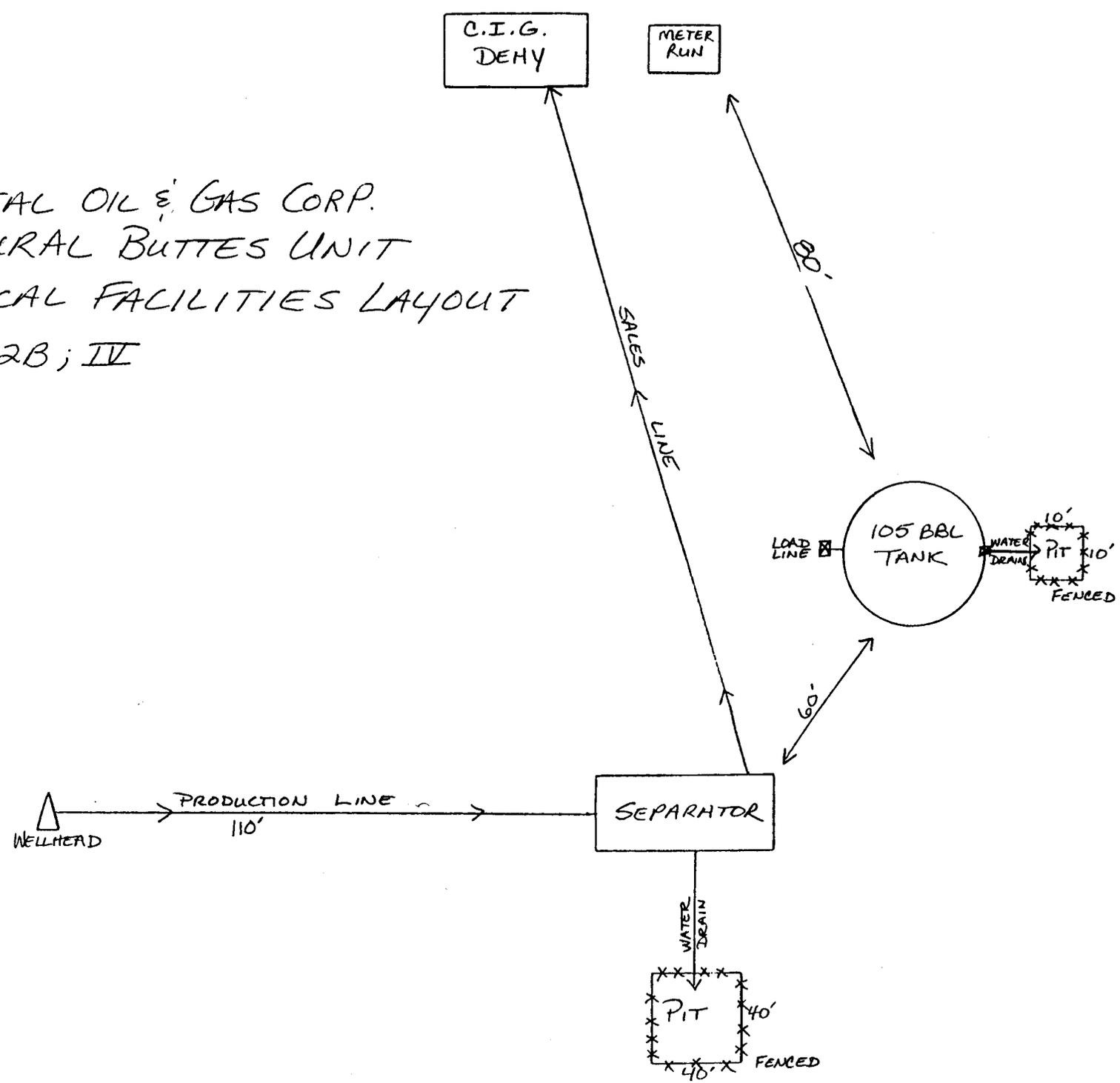
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

**Accepted by the State of Utah Division of Oil, Gas and Mining**  
 Date: 4-29-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.  
NATURAL BUTTES UNIT  
TYPICAL FACILITIES LAYOUT  
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

JINTAH COUNTY, UTAH

WELL #	LOCATION				STATE OR BLM		API NUMBER
	QUAD	SEC	TWP	RGE	LEASE #	SURFACE	
NBU #103	SE	10	9	21	U-0141315	UTE	43-047-31956
NBU #104	SE	16	9	21	ST ML-3282	UTE	43-047-31957
NBU #105	SWSW	17	9	21	U-0575	UTE	43-047-31955
NBU #106	NESW	21	9	21	U-0576	UTE	43-047-31946
NBU #107	SE	26	9	21	ST ML-01194	STATE	43-047-31916
NBU #108	SESE	19	9	22	U-0284	UTE	43-047-31958
NBU #109	SE	27	9	21	ST U-01194-A	STATE	43-047-31917
NBU #110	NENE	28	9	21	U-0576	FED.	43-047-31924
NBU #111	SWNW	25	9	21	ST U-01194	STATE	43-047-31920
NBU #112	SESE	33	9	22	U-01191	FED.	43-047-31930
NBU #113	SESE	34	9	22	U-0149077	FED.	43-047-31931
NBU #114	SWSW	5	10	21	U-01393-D	FED.	43-047-31923
NBU #115	NENW	10	10	21	U-0149079	FED.	43-047-31929
NBU #116	NWNW	6	10	22	U-464	FED.	43-047-31925
NBU #117	NENE	10	10	22	ST UT-01197-A	STATE	43-047-31914
NBU #118	SE	22	9	20	U-0577-B	UTE	43-047-31969
NBU #119	SE	22	9	20	U-0577-B	UTE	43-047-31973
NBU #120	NWNW	10	9	21	U-0141315	UTE	43-047-31972
NBU #121	NWNE	13	9	21	U-01193	UTE	43-047-
NBU #122	SWSE	13	9	21	U-01193	UTE	43-047-32085
NBU #123	NWNW	15	9	21	U-01188	UTE	43-047-31974
NBU #124	NWNE	16	9	21	ST ML-3282	UTE	43-047-31971
NBU #125	NESE	17	9	21	U-0575	UTE	43-047-32090
NBU #126	NENW	21	9	21	U-0576	UTE	43-047-31962
NBU #127	SWNW	21	9	21	U-0576	UTE	43-047-31963
NBU #128	SWSW	21	9	21	U-0576	UTE	43-047-31964
NBU #129	SE	22	9	21	U-010950-A	UTE	43-047-31965
NBU #130	SWNW	22	9	21	U-0147566	UTE	43-047-31967
NBU #131	NWSW	23	9	21	U-0149075	UTE	43-047-31966
NBU #132	NWNW	26	9	21	ST U-01194	STATE	43-047-31938
NBU #133	SWNE	28	9	21	U-0576	FED.	43-047-31950
NBU #134	SWSW	28	9	21	U-0576	FED.	43-047-32011
NBU #135	NESE	18	9	22	U-461	UTE	43-047-32089
NBU #136	SWSE	19	9	22	U-0284	UTE	43-047-31968
NBU #137	SESE	30	9	22	ST ML-22935	STATE	43-047-31939
NBU #138A	SE	33	9	22	U-01191-A	FED.	43-047-32151
NBU #139	SWNE	14	10	21	U-465	FED.	43-047-31948
NBU #140	NWNE	5	10	22	U-01191A	FED.	43-047-31947
NBU #141	SE	6	10	22	U-464	FED.	43-047-32017
NBU #142	NESE	10	10	22	U-025187	FED.	43-047-32013
NBU #143	NWNE	10	9	21	U-0141315	UTE	43-047-32088
NBU #144	NWNW	23	9	21	U-0149075	UTE	43-047-32044
NBU #145	NWNE	27	9	21	ST U-01194-A	STATE	43-047-31976
NBU #146	SWNW	14	10	21	U-465	FED.	43-047-31985
NBU #147	NWSW	4	10	22	U-01191	FED.	43-047-31984
NBU #148	SESW	4	10	22	U-01191	FED.	43-047-31983
NBU #149	NESE	5	10	22	U-01191	FED.	43-047-31982
NBU #150	SE	9	10	22	U-01196-B	FED.	43-047-31992
NBU #151	NWNW	9	10	22	U-01196-B	FED.	43-047-31991
NBU #152	SE	9	10	22	U-01196-D	FED.	43-047-31990
NBU #153	SWNW	11	10	22	ST U-01197-A	STATE	43-047-31975
NBU #154	NWSE	26	9	21	ST ML-22934	STATE	43-047-32003
NBU #155	SE	31	9	22	ST ML-23607	STATE	43-047-32004
NBU #156	SWNW	35	9	21	ST U-01194	STATE	43-047-32005
NBU #157	SESW	32	9	22	ST ML-22649	STATE	43-047-32007
NBU #158	NWSE	27	9	21	ST U-01194-A	STATE	43-047-31997
NBU #159	NESW	35	9	21	ST U-01194	STATE	43-047-31996
NBU #160	SESW	31	9	22	ST ML-22935-A	STATE	43-047-32006
NBU #161	SESE	32	9	22	ST ML-22649	STATE	43-047-32023
NBU #162	SE	12	10	20	U-4478	FED.	43-047-32066
NBU #163	NENW	14	10	21	U-465	FED.	43-047-32069
NBU #164	NWSE	3	10	22	U-01191-A	FED.	43-047-32055
NBU #165	NENW	3	10	22	U-01191	FED.	43-047-32057
NBU #166	SWSE	28	9	21	U-0576	FED.	43-047-32065
NBU #167	SESW	25	9	21	ST U-01194	STATE	43-047-32054
NBU #168	NWSW	12	10	20	U-4478	FED.	43-047-32117
NBU #169	SESW	12	10	20	U-4478	FED.	43-047-32118

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION			RGE	STATE OR BLM		API
	QUAD	SEC	TWP		LEASE #	SURFACE	NUMBER
NBU #170	NWNW	4	10	22	U-01191-A	FED.	43-047-32169
NBU #171	SENE	5	10	22	U-01191-A	FED.	43-047-32115
NBU #172	NENE	19	9	22	U-0284	UTE	43-047-32194
NBU #173	NWNE	33	9	22	U-01191-A	FED.	43-047-32116
NBU #174	NWNW	11	9	21	U-0141315	UTE	43-047-32193
NBU #175	NENW	28	9	21	U-0576	FED.	43-047-32143
NBU #176	SWNW	28	9	21	U-0576	FED.	43-047-32144
NBU #177	NESE	29	9	21	U-0581	FED.	43-047-32112
NBU #178	NWNE	30	9	21	U-0581	FED.	43-047-32121
NBU #179	SWSW	10	10	21	U-01416-A	FED.	43-047-32145
NBU #180	SWSE	10	10	22	U-025187	FED.	43-047-32113
NBU #181	SESW	9	9	21	U-0576	UTE	43-047-32161
NBU #182	SENW	11	9	21	U-0141315	UTE	43-047-32162
NBU #183 ✓	SWNW	27	9	21	ST U-01194-A	STATE	43-047-32122
NBU #184	SESW	30	9	22	U-463	FED.	43-047-32170
NBU #185	SWNE	3	10	22	U-01191-A	FED.	43-047-32171
NBU #186	SENE	30	9	22	U-463	FED.	43-047-
NBU #187	SESW	34	9	22	U-0149077	FED.	43-047-
NBU #188	SWSW	10	10	22	U-01196-C	FED.	43-047-
NBU #189	SESW	23	9	21	U-0149075	UTE	43-047-
NBU #190 ✓	NWNE	26	9	21	ST U-01194	STATE	43-047-
CIGE 110-7-9-21	SWSE	7	9	21	U-0575-B	UTE	43-047-31959
CIGE 111-13-9-21	SESW	13	9	21	U-01193	UTE	43-047-31954
CIGE 112-19-9-21	SESE	19	9	21	U-0581	UTE	43-047-31945
CIGE 113-21-9-21	SWNE	21	9	21	U-0576	UTE	43-047-31944
CIGE 114-34-9-21 ✓	NESE	34	9	21	ST U-01194-A	STATE	43-047-31915
CIGE 115-35-9-21 ✓	NWNE	35	9	21	ST ML-22582	STATE	43-047-31918
CIGE 116-29-9-22 ✓	NWSW	29	9	22	ST ML-22935	STATE	43-047-31919
CIGE 117-34-9-22	SWNW	34	9	22	U-0149077	FED.	43-047-31928
CIGE 118-35-9-22	NESE	35	9	22	U-010954A	FED.	43-047-32025
CIGE 119-15-10-21	NENE	15	10	21	U-01416-A	FED.	43-047-31927
CIGE 120-15-9-20	SENE	15	9	20	U-0144868	UTE	43-047-32032
CIGE 121-15-9-20	NWNE	15	9	20	U-0144868	UTE	43-047-32031
CIGE 122-7-9-21	NENE	7	9	21	U-0149767	UTE	43-047-32098
CIGE 123-7-9-21	SWNE	7	9	21	U-0575-B	UTE	43-047-32047
CIGE 124-9-9-21	NWSE	9	9	21	U-01188	UTE	43-047-32045
CIGE 125-13-9-21	NWNW	13	9	21	U-01193	UTE	43-047-32084
CIGE 126-13-9-21	NWSW	13	9	21	U-01193	UTE	43-047-32087
CIGE 127-16-9-21	NESW	16	9	21	ST ML-3141	UTE	43-047-32036
CIGE 128-18-9-21	NENE	18	9	21	U-0575	UTE	43-047-32046
CIGE 129-18-9-21	NENW	18	9	21	U-0581	UTE	43-047-32043
CIGE 130-19-9-21	NENE	19	9	21	U-0581	UTE	43-047-32030
CIGE 131-19-9-21	SWNE	19	9	21	U-0581	UTE	43-047-32029
CIGE 132-20-9-21	NWSW	20	9	21	U-0575	UTE	43-047-32028
CIGE 133-35-9-21 ✓	SWSE	35	9	21	ST ML-22582	STATE	43-047-31978
CIGE 134-1-10-20	SWSW	1	10	20	U-02270-A	FED.	43-047-31989
CIGE 135-3-10-21	SWSW	3	10	21	U-0149078	FED.	43-047-32001
CIGE 136-4-10-21 ✓	SWNE	4	10	21	ST ML-22940	STATE	43-047-31979
CIGE 137-6-10-21	SENE	6	10	21	U-01791	FED.	43-047-31988
CIGE 138A-6-10-21	SENW	6	10	21	U-01791	FED.	43-047-31987
CIGE 139-10-10-21	SWNE	10	10	21	U-0149079	FED.	43-047-31986
CIGE 140-16-10-21 ✓	NENE	16	10	21	ST ML-10755	STATE	43-047-31977
CIGE 141-7-10-22 ✓	NWNE	7	10	22	ST ML-23609	STATE	43-047-31970
CIGE 142-25-9-21 ✓	SENE	25	9	21	ST U-01189	STATE	43-047-31994
CIGE 143-34-9-21 ✓	SWNE	34	9	21	ST U-01194-A	STATE	43-047-31995
CIGE 144-2-10-22 ✓	SWNE	2	10	22	ST ML-22651	STATE	43-047-32022
CIGE 145-29-9-22 ✓	SENW	29	9	22	ST ML-22935	STATE	43-047-31993
CIGE 146-16-10-21 ✓	NWNE	16	10	21	ST ML-10755	STATE	43-047-32021
CIGE 147-36-9-22 ✓	SESW	36	9	22	ST ML-22650	STATE	43-047-32020
CIGE 148-31-9-22 ✓	NWNE	31	9	22	ST ML-22935-A	STATE	43-047-32024
CIGE 149-8-10-21	NWNE	8	10	21	U-01791	FED.	43-047-32056
CIGE 150-9-10-21	SWNE	9	10	21	U-01416	FED.	43-047-32058
CIGE 151-10-10-21	SWSE	10	10	21	U-0149079	FED.	43-047-32059
CIGE 152-33-9-22	SESW	33	9	22	U-01191-A	FED.	43-047-32068
CIGE 153-35-9-22	SESW	35	9	22	U-010954-A	FED.	43-047-32067
CIGE 154-13-10-20	NWNW	13	10	20	U-4485	STATE	43-047-32119
CIGE 155-9-9-21	SENE	9	9	21	U-01188-B	UTE	43-047-32157

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION				STATE OR BLM		API NUMBER
	QUAD	SEC	TWP	RGE	LEASE #	SURFACE	
CIGE 156-16-9-21	NESE	16	9	21	ST ML-3282	UTE	43-047-32195
CIGE 157-16-9-21	SWNW	16	9	21	U-38409	UTE	43-047-32160
CIGE 158-21-9-21	NESE	21	9	21	U-0576	UTE	43-047-32158
CIGE 159-6-10-21	NWNE	6	10	21	U-01791	FED.	43-047-32120
CIGE 160-14-10-21	SWSE	14	10	21	U-01393-C	FED.	43-047-32124
CIGE 161-2-10-22	SESE	2	10	22	ST ML-22651	STATE	43-047-32168
CIGE 162-36-9-22	SESE	36	9	22	ST ML-22650	STATE	43-047-32164
CIGE 163-15-9-21	SENE	15	9	21	U-01193	UTE	43-047-32192
CIGE 164-34-9-22	NWNE	34	9	22	U-0149077	FED.	43-047-32141
CIGE 165-1-10-20	SWNW	1	10	20	U-02270-A	FED.	43-047-32114
CIGE 166-3-10-21	NENW	3	10	21	U-0149078	FED.	43-047-32172
CIGE 167-7-10-21	NENE	7	10	21	U-01791	FED.	43-047-32142
CIGE 168-16-10-21	NWSE	16	10	21	ST ML-10755	STATE	43-047-32123
CIGE 169-2-10-21	SENW	2	10	21	ST ML-22652	STATE	43-047-

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
UTU-01191

6. If Indian, Annotee or Tribe Name  
N/A

7. If Unit or CA. Agreement Designation  
Natural Buttes Unit

8. Well Name and No.  
NBU #149

9. API Well No.  
43-047-31982

10. Field and Pool, or Exploratory Area  
Natural Buttes

11. County or Parish, State  
Uintah County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Coastal Oil & Gas Corporation

3. Address and Telephone No.  
 P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1378' FSL & 811' FEL (NE/SE)  
 Section 5, T10S, R22E

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

**TYPE OF ACTION**

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Frac Stimulation

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached chronological history for the fracture stimulation procedure performed on the above-referenced well.

**RECEIVED**

SEP 09 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Regulatory Analyst

Date 9/2/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Date \_\_\_\_\_

\*Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #149  
SE/SE SECTION 5-T10S-R22E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
WI: 100% COGC AFE: 13067

PAGE 2A

8/6/92      Flowing back after frac. Set & fill frac tanks & CO<sub>2</sub> vessels. RU Halliburton. Frac perfs 6429'-7065' (17 holes) w/110,400 gal gel 3% KCl wtr w/30% CO<sub>2</sub> and 198,000# 20/40 sand as follows: Pmpd 1200 gal pad. Press incr to 5000+ psi @ 15 BPM. SD. Pmpd 2000 gal 15% HCl. 31,800 gal pad.  
18,000 gal w/1 ppg sand.  
18,000 gal w/2 ppg sand.  
18,000 gal w/3 ppg sand.  
9,000 gal w/4 ppg sand.  
9,000 gal w/6 ppg sand.  
  
AIR 25 BPM @ 2700 psi. ISIP 2226 psi, 15 min 2116 psi. SI 2-hrs. RD Halliburton. Start flow back @ 2:00 p.m. on 18/64" chk. 1924 BLWTR.  
DC: \$94,420      TC: \$424,325

8/6/92      Flwg 500 MCFD CO<sub>2</sub>, FTP 1225 psi, CP 1250 psi, 10/64" chk, 3 BWPB.

8/7/92      Flwg 500 MCFD CO<sub>2</sub>, FTP 1100 psi, CP 1075 psi, 10/64" chk, 40 BWPB, tr sand.

8/8/92      Flwg 1.0 MMCFD CO<sub>2</sub>, FTP 1400 psi, CP 1475 psi, 16/64" chk, 20 BWPB.

8/9/92      Flwg 1.5 MMCFD CO<sub>2</sub>, FTP 1375 psi, CP 1400 psi, 16/64" chk, 10 BWPB.

8/10/92     Flwg 1.5 MMCFD CO<sub>2</sub>, FTP 1350 psi, CP 1325 psi, 16/64" chk, 10 BWPB.

8/11/92     Flwg 1.0 MMCFD CO<sub>2</sub>, FTP 1225 psi, CP 1200 psi, 14/64" chk, 30 BWPB.

8/12/92     Flwg 1.0 MMCFD CO<sub>2</sub>, FTP 775 psi, CP 725 psi, 18/64" chk, 10-15 BWPB.

8/13/92     Flwg 1.0 MMCFD gas, FTP 600 psi, CP 650 psi, 18/64" chk, 20 BWPB.

8/14/92     Flwg 800 MCFD gas, FTP 575 psi, CP 550 psi, 18/64" chk, 20 BWPB.

8/15/92     8/15 Flwg 800 MCFD gas, FTP 500 psi, CP 475 psi, 18/64" chk, 20 BWPB.

8/16/92     Flwg 700 MCFD gas, FTP 450 psi, CP 425 psi, 18/64" chk, 15-20 BWPB.

8/17/92     Flwg 700 MCFD gas, FTP 425 psi, CP 375 psi, 18/64" chk, 15 BWPB.

8/18/92     Flwg 600 MCFD gas, FTP 400 psi, CP 350 psi, 18/64" chk, 10-15 BWPB.

8/19/92     Flwg 500 MCFD gas, FTP 375 psi, CP 350 psi, 18/64" chk, 20 BWPB.

8/20/92     Flwg 500 MCFD, FTP 350 psi, CP 300 psi, 18/64" chk, 20 BWPB. SI @ 4:00 p.m., 8/19/92. Drop from report.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-01191

6. If Indian, Avotee or Tribe Name

N/A

7. If Unit or CA. Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #149

9. API Well No.

43-047-31982

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

Type of Well

Oil Well  Gas Well  Other

1. Name of Operator

Coastal Oil & Gas Corporation

2. Address and Telephone No.

P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1378' FSL & 811' FEL (NE/SE)  
Section 5, T10S, R22E

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Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

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Recompletion

Plugging Back

Casing Repair

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Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the fracture stimulation treatment performed for the above-referenced well.

RECEIVED

SEP 28 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*William Donald Kelly*  
(This space for Federal or State office use)

Title

Regulatory Analyst

Date

9/24/92

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #149  
SE/SE SECTION 5-T10S-R22E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
WI: 100% COGC AFE: 13067

PAGE 2A

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18,000 gal w/1 ppg sand.  
18,000 gal w/2 ppg sand.  
18,000 gal w/3 ppg sand.  
9,000 gal w/4 ppg sand.  
9,000 gal w/6 ppg sand.

AIR 25 BPM @ 2700 psi. ISIP 2226 psi, 15 min 2116 psi. SI 2-hrs. RD Halliburton. Start flow back @ 2:00 p.m. on 18/64" chk. 1924 BLWTR.  
DC: \$94,420      TC: \$424,325

8/6/92      Flwg 500 MCFD CO<sub>2</sub>, FTP 1225 psi, CP 1250 psi, 10/64" chk, 3 BWPB.

8/7/92      Flwg 500 MCFD CO<sub>2</sub>, FTP 1100 psi, CP 1075 psi, 10/64" chk, 40 BWPB, tr sand.

8/8/92      Flwg 1.0 MMCFD CO<sub>2</sub>, FTP 1400 psi, CP 1475 psi, 16/64" chk, 20 BWPB.

8/9/92      Flwg 1.5 MMCFD CO<sub>2</sub>, FTP 1375 psi, CP 1400 psi, 16/64" chk, 10 BWPB.

8/10/92     Flwg 1.5 MMCFD CO<sub>2</sub>, FTP 1350 psi, CP 1325 psi, 16/64" chk, 10 BWPB.

8/11/92     Flwg 1.0 MMCFD CO<sub>2</sub>, FTP 1225 psi, CP 1200 psi, 14/64" chk, 30 BWPB.

8/12/92     Flwg 1.0 MMCFD CO<sub>2</sub>, FTP 775 psi, CP 725 psi, 18/64" chk, 10-15 BWPB.

8/13/92     Flwg 1.0 MMCFD gas, FTP 600 psi, CP 650 psi, 18/64" chk, 20 BWPB.

8/14/92     Flwg 800 MCFD gas, FTP 575 psi, CP 550 psi, 18/64" chk, 20 BWPB.

8/15/92     8/15 Flwg 800 MCFD gas, FTP 500 psi, CP 475 psi, 18/64" chk, 20 BWPB.

8/16/92     Flwg 700 MCFD gas, FTP 450 psi, CP 425 psi, 18/64" chk, 15-20 BWPB.

8/17/92     Flwg 700 MCFD gas, FTP 425 psi, CP 375 psi, 18/64" chk, 15 BWPB.

8/18/92     Flwg 600 MCFD gas, FTP 400 psi, CP 350 psi, 18/64" chk, 10-15 BWPB.

8/19/92     Flwg 500 MCFD gas, FTP 375 psi, CP 350 psi, 18/64" chk, 20 BWPB.

8/20/92     Flwg 500 MCFD, FTP 350 psi, CP 300 psi, 18/64" chk, 20 BWPB. SI @ 4:00 p.m., 8/19/92. Drop from report.

9/4/92      Well back on production. MIRU Cudd 1-1/4" coil tbg unit. Went down to 400'. Start N<sub>2</sub>, went down to 3640', tag. Worked down 4515', 4533', 4552', 4562', 4572', 4586', 4602'. Stack out, pull 9500 psi. POOH. RD. Blockage appeared to be rubber.  
DC: \$5,364      TC: \$424,325

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Coastal Oil & Gas Corporation

3. Address and Telephone No.  
 P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1378' FSL & 811' FEL (NE/SE)  
 Section 5, T10S, R22E

5. Lease Designation and Serial No.  
 UTU-01191

6. If Indian, Allottee or Tribe Name  
 N/A

7. If Unit or CA, Agreement Designation  
 Natural Buttes Unit

8. Well Name and No.  
 NBU #149

9. API Well No.  
 43-047-31982

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah County, Utah

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

**TYPE OF ACTION**

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other First Sales
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results or multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above-referenced well was connected to CIG's gas salesline and first sales occurred at 11:30 AM, 8/25/92 w/a rate of 66 MCFPD, 0 BOPD, 0 BWPD, FTP 1850, SICP 1825, and 13/64" choke.

**RECEIVED**

OCT 02 1992

DIVISION OF  
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Signed *William Daniel Day* Title Regulatory Analyst Date 9/30/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FINAL PRINT DISTRIBUTION

SCHLUMBERGER WELL SERVICES  
A Division of Schlumberger Technology Corporation  
Houston, Texas 77251-2175

Please Reply To:  
Schlumberger Well Services  
Denver Data Services  
21250 E. 31ST Cir.  
Denver, CO 80011

Job Number 121627  
Mailed December 30, 1992

Gentlemen:

Enclosed are the cased hole sonic on:

Company: COASTAL OIL AND GAS  
Well: WY # 147, # 149  
Field: NATURAL BUTTES  
County: UINTAH  
State: UTAH  
Section: 5  
Township: 10S  
Range: 22E

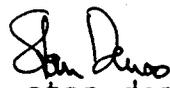
RECEIVED

JAN 04 1995

DIVISION OF  
05 T10S R22E GAS & MINING  
43 047 31982

We appreciate the privilege of serving you.

Very Truly Yours,  
SCHLUMBERGER WELL SERVICES  
Denver Data Services

  
stan denoo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
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RECEIVED  
MAY 05 1993

SUBMIT IN TRIPLICATE

Type of well  
 Oil Well  Gas Well  Other

Name of Operator  
Coastal Oil & Gas Corporation

Address and Telephone No.  
P. O. Box 749, Denver, CO 80201-0749

DIVISION OF  
OIL, GAS & MINING

303-573-4476

Location of well (Fontage, sec., T., R., M., or survey Description)  
1378' FSL & 811' FEL (NE/SE)  
Section 5, T10S-R22E

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UTU-01191  
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43-047-31982  
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Natural Buttes  
11. County or Parson. State  
Uintah County, UT

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- Final Abandonment Notice

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- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report returns of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the recompletion procedure performed on the above-referenced well.

4. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Analyst Date 8/03/93-mar

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

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\*See instruction on Reverse Side

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #149 (COMPLETION)  
SECTION 5-T10S-R22E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
WI: 100% COGC AFE: 13067

PAGE 5

- 10/27/92 RIH w/tbg to CO frac sand. MIRU Well Tech rig #565. Killed well w/3% KCl wtr. ND WH. No tbg in well. NU BOP. RIH w/40 jts tbg. DC: \$4,360 TC: \$428,685
- 10/28/92 Flow back after CO frac sand. Fin RIH w/tbg, circ out frac sand from 6779' to PBTD @ 6998'. PU tbg to 6367'. ND BOP, NU WH. Flow well to pit on 20/64" chk. Tbg - 195 jts landed @ 6367' w/notched collar on btm, SN 1-jt above & 10' blast jt on top. DC: \$2,090 TC: \$430,775
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- 10/30/92 Flow back after CO frac sand. SICP 1000 psi, SITP 975 psi. Blew down in 5 min. Made 2 swab runs, rec 26 BW. Well kicked off. Flwd to pit on 20/64" chk. RD & MO Well Tech rig #565. DC: \$450 TC: \$433,425
- 10/30/92 Flwg 600 MCFD gas, FTP 250 psi, CP 550 psi, 20/64" chk, 15 BWPD.
- 10/31/92 Flwg 500 MCFD gas, FTP 250 psi, CP 500 psi, 20/64" chk, 30 BWPD.
- 11/1/92 Flwg 500 MCFD gas, FTP 250 psi, CP 500 psi, 20/64" chk, 30 BWPD.
- 11/2/92 Flwg 500 MCFD gas, FTP 250 psi, CP 450 psi, 20/64" chk, 30 BWPD.
- 11/3/92 Flwg 500 MCFD dry gas, FTP 250 psi, CP 450 psi, 20/64" chk. Shut well in. Drop from report.
- 12/21/92 WO logs. MIRU Well Tech rig #565. Killed well w/3% KCl wtr. ND WH, NU BOP. POH & LD tbg. RDMO Well Tech. DC: \$5,120 TC: \$438,545
- 12/23/92 WO evaluation. MIRU Schlumberger. Ran Digital Sonic Log. RDMO. DC: \$8,050 TC: \$446,595
- 4/29/93 Shut down for safety mtg. MI RU WellTech rig #565. Blew dn and killed well w/60 bbls 3% KCl wtr. ND WH, NU BOP. RU Cutters WLS. RIH w/Arrowdrill Perm Pkr w/knockout plug in place. Set pkr at 6350'. POH and RD WL. PU & RIH w/2-3/8" tbg to 6300'. Circ hole w/150 bbls 3% KCl wtr. Press test csg and plug to 5000 psi - OK. POH w/tbg, SDFN. CC: \$7800.
- 4/30/93 Prep to perf. SD for safety meeting. CC: \$7800.
- 5/1/93 Flowback after acid breakdown. MIRU Cutter's WLS. Perf 14 holes 4937-6269'. RIH w/2-3/8" tbg to 6270'. RU Western Co. Spot 31 bbls 15% HCL across perfs. PU tbg to 4875', ND BOP. NU WH. Breakdown perfs w/52 bbls 15% HCL, 42 BS. BD at 2800 psi. Trt at 13.5 BPM at 3800 psi, balled off to 5000 psi. Surge balls, finish flush, ISIP 1150 psi, 15 min 800 psi. Flwd to pit 4 hrs. Rec 60 BW. Kicked off, flowed overnight on 20/64" chk. Ttl load 216 bbls. Tbg - 148 jts landed at 4875' w/lead in shoe and spacer sub on btm SN 2 jts above and 10' blast jt on top. CC: \$19,580.  
8:00 a.m. - FTP 325, SICP 825, 20/64" chk, 5 BWPH.  
2:00 p.m. - FTP 275, SICP 750, 20/64" chk, 2 BWPH.
- 5/2/93 8:00 a.m. - FTP 240, SICP 650, 20/64" chk, 1 BWPH.  
2:00 p.m. - FTP 240, SICP 650, 20/64" chk, 1 BWPH.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #149 (COMPLETION)  
SECTION 5-T10S-R22E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
WI: 100% COGC AFE: 13067

PAGE 6

5/3/93 TP 200, CP 600, 20/64" chk, 300 MCFD, 3 BWPH.

5/4/93 Flow back after acid breakdown. 7:00 a.m. - TP 200, CP 600, 20/64" chk, 300 MCFD, 2 BWPH. RDMO WellTech rig. CC: \$19,780.

5/5/93 Flwg 250 MCFD, FTP 200 psi, CP 650 psi, 20/64" chk, 2 BWPH.

5/6/93 Flwg 200 MCFD, FTP 200 psi, CP 625 psi, 20/64" chk, 1-2 BWPH. Drop from report until further activity.

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5/16/93 WO frac. MO & RU. Kill well w/100 bbls 3% KCl. POOH, RU Cutters Wireline. Set CIBP @ 6200'. RIH w/tbg. ND BOP, NU tree. Will kick off. RD and MO. CC: \$25,480.

5/19/93 Flow back after frac. SITP 1400. Haul sand, wtr & CO<sub>2</sub>. RU Western Co. Frac perms 4937-5957', 244,000# 20/40 SD, 2346 bbl 40# gel and 115 tons, 30 BPM @ 2520 psi. ISIP 1290, 5 min 1620, 10 min 1600, 15 min 1560. Open to pit at 1:00 p.m., 18/64" chk. CC: \$101,330.

<u>Time</u>	<u>Tbg</u>	<u>Csq</u>	<u>Choke</u>	<u>BW/hr</u>	<u>SD</u>
1 p.m.	450	1500	18/64	10	No
2	1300	1450		10	Med
3	1150	1350		8	Lt tr
4	1100	1250		8	Tr
5	1050	1200		8	Tr
6	1000	1100		8	Tr
7	950	1025		8	Tr
8	900	1000		8	Tr
9	850	950		8	Tr
10	875	950		7	No
11	825	950		7	No
12	800	950		7	No
1 a.m.	725	925		6	No
2	725	925		6	No
3	700	900		6	No
4	725	900		6	No
5	750	875		6	No
6	750	875		6	No

1.0 MMCFD - CO<sub>2</sub>

5/20/93 TP 700, CP 940, 18/64" chk, 1.2 MMCFD CO<sub>2</sub>, 5 BWPH.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or C.A. Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #149

9. API Well No.

43-047-31982

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

Type of well  
 Oil Well  
 Gas Well  
 Other

Name of Operator  
Coastal Oil & Gas Corporation

Address and Telephone No.  
P. O. Box 749, Denver, CO 80201-0749 303-573-4476

Location of well (Forage, Sec., T., R., M., or Survey Description)  
1378' FSL & 811' FEL (NE/SE)  
Section 5, T10S-R22E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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- Notice of intent
- Subsequent Report
- Final Abandonment Notice

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- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
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- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
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(Note: Report must be made on well completion or recompletion report and Log form.)

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Please see the attached chronological history for the recompletion procedure performed on the above-referenced well.

RECEIVED

OCT 12 1993

DIVISION OF  
OIL, GAS & MINING

RECEIVED

AUG 05 1993

I hereby certify that the foregoing is true and correct  
Signed [Signature] Title Regulatory Analyst Date 8/03/93-mar

This space for Federal or State office use

NOTED

Approved by [Signature] Title [Blank] Date AUG 18 1993

Toa credit 10/29/93

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #149 (COMPLETION)  
SECTION 5-T10S-R22E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
WI: 100% COGC AFE: 13067

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THE COASTAL CORPORATION  
PRODUCTION REPORT

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PAGE 6

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8	900	1000		8	Tr
9	850	950		8	Tr
10	875	950		7	No
11	825	950		7	No
12	800	950		7	No
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3	700	900		6	No
4	725	900		6	No
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6	750	875		6	No

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
NOV 20 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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Uintah County, Utah

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(303) 573-4476

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1378' FSL & 811' FEL

NE/SE Section 5, T10S-R22E

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 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other CO, perf, acidize, install lift

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached procedure to clean out to PBTD, perforate existing zones, acidize all perforations, and install plunger lift and telemetry equipment on the subject well.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Carson*  
**Bonnie Carson**

Title Sr. Environmental & Safety Analyst Date

11/16/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

## WORKOVER PROCEDURE

NBU #149

Natural Buttes Field  
Uintah County, Utah

### WELL DATA

Location: 1378' FSL & 811' FWL  
Elevation: 5101' GL, 5113' KB  
Total Depth: 7,176' PBD: 6,350'  
Casing: 8-5/8", 24#, K-55 set @ 261'  
5-1/2", 17#, J-55 set @ 7,174'  
Tubing: 2-3/8", 4.7#, J-55 @ 4,875'

### TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F</u> <u>Capacity</u>	<u>psi</u> <u>Burst</u>	<u>psi</u> <u>Collapse</u>
5-1/2", 17#, J-55	4.892"	4.767"	0.0232	5320	4910
2-3/8", 4.7#, J-55	1.995"	1.901"	0.00387	11200	11780

Present Status: Currently producing 190 MCFD.

### PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU and test BOP. PU 2-3/8" tubing and TIH to PBD. POOH with 2-3/8" production tubing.
2. PU hydrostatic bailer on 2-3/8" tubing and TIH. Clean out wellbore to PBD of 6,350'. POOH with tubing and bailer.
3. Perforate Wasatch formation 4937-6269' with 4 spf using 4" casing gun as per attached procedure.
4. PU 1400' of 2-3/8" tubing and 2-3/8" X 5-1/2" packer and TIH to 6,260' and spot 1200 gal. 15% HCL with additives across perforations. POOH to 4,900' and set packer. Acidized perforations with additional 1800 gal. 15% and 70 1.1 s.g. ball sealers. Swab back load until pH  $\geq$  5.0. POOH with tubing and packer laying down packer.
5. TIH with 2-3/8" tubing landing tubing at 6,262'. ND BOP and

NU tree. Swab well in and flow to cleanup.

6. After well has stabilized flow rate, install plunger lift equipment and put on plunger lift.

**NATURAL BUTTES UNIT**

***NBU #149***

**SW/4 Sec. 5, T10S-R22E**

**Duchesne County, Utah**

**PERFORATION SCHEDULE**

**DEPTH REFERENCE:** ALTAS PDK-100, dated 8/15/91

4,937'	5,248'	5,524'	6,253'
4,945'	5,255'	5,738'	6,261'
5,228'	5,302'	5,957'	6,269'
5,239'	5,313'		

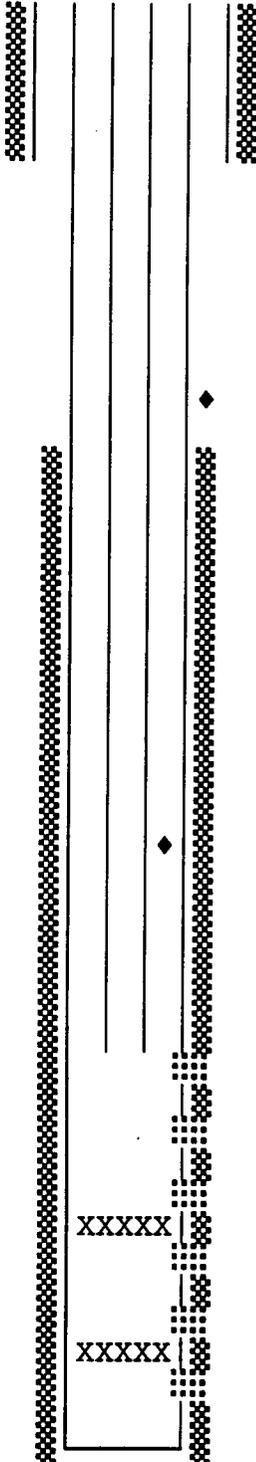
**All footage to be shot with 4 spf using 4" casing gun.**

**56 total perforations**

NBU #149

SECTION 5-T10S-R22E  
NATURAL BUTTES FIELD

UINTAH CO., UTAH



SURFACE CASING: 8-5/8", 24#, K-55, ST&C SET @ 261'

PRODUCTION CASING: 5-1/2", 17#, J-55, LT&C SET @ 7174

TOP OF CEMENT @ 1490'

TUBING: 2-3/8", 4.7#, J-55, EUE TUBING SET @ 4,875'

WASATCH PERFS: 4937'-6269'  
TOTAL 14 HOLES

ARROWDRIL PACKER @ 6350'

MESAVERDE PERFS: 6429'-7065'  
TOTAL 17 HOLES  
CIBP @ 7000'

TD @ 7,174'

FLOAT COLLAR @ 7,132'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

UTU-01191

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #149

9. API Well No.

43-047-31982

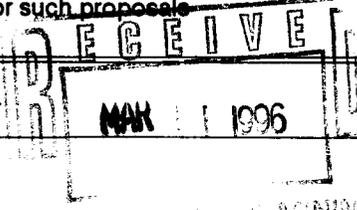
10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1378' FSL & 811' FEL

NE/SE Section 5, T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached procedure to shut off water via a CIBP.

14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Carson*  
Bonnie Carson

Title Sr. Environmental & Safety Analyst

Date 03/06/96

(This space for Federal or State office use)

APPROVED BY

Title

Conditions of approval, if any:

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FOR RECORD ONLY

# INTER-CORPORATE CORRESPONDENCE

**DATE:** February 9, 1996  
**TO:** C. E. Lindberg  
**FROM:** T. C. Young  
**SUBJECT:** NBU 149 Water Shut-off  
Sec. 5-10S-22E  
Uintah County, UT

---

**Recommendation:**

Attached for your approval is a blanket AFE for \$7.5M (100% W.I.) to shut-off water via a CIBP. Payout is expected in less than two months based on returning the well to a rate of 500 MCFD. The recommended procedure is as follows:

**Procedure:**

- 1) Call MSOT to order Hydro-Mech CIBP. They'll need a few days lead time (quoted price to order and install is \$1125).
- 2) MIRU pulling unit. Control well w/2% KCl water. ND WH, NU BOP's. POOH w/tubing.
- 3) PU MSOT Hydro-Mech CIBP. Tally in hole to 6200'. Drop ball and set CIBP @ 6200'.
- 4) Unscrew from CIBP and LD one stand. Land & NDBOP's/NU tree. RD pulling unit.
- 5) Return well to production via plunger lift.

**CASING:** 8-5/8", 24#, K-55 ST&C set @ 261'  
5-1/2", 17#, K-55 set @ 7174'  
**TUBING:** 2-3/8", 4.7#, N-80 set @ 6256'  
**PERFORATIONS:** 4937-6269'  
Mesaverde perforations 6429-7065' are TA'd

*TWH*  
TWH

cc:

L. P. Streeb  
V. E. Guinn

R. J. LaRocque  
P. Breshears - Vernal

B. Johnston  
Wellfile

C:\wp61\NBU149.pro

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.

RECEIVED  
MAR 25 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals for OIL, GAS & MINING

UTU-01191

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #149

9. API Well No.

43-047-31982

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1378' FSL & 811' FEL

NE/SE Section 5, T10S-R22E

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Reperf. lwr tbg. install PLE

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

Signed Bonnie Carson Title Sr. Environmental & Safety Analyst Date 03/21/96

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date tax credit 8/2/96  
Conditions of approval, if any:

**REPERF, LOWER TUBING, INSTALL PEE**

01/03/96 MIRU Colorado Well Service Rig #26 w/flat tank, pump, frac tank & power swivel. Blow down well, kill well 35 bbls, 3% KCl - RD tree. RU BOPS - PU on tbg. Remove donut & blast nipple. RIH 2-7/8" 47# J-55 tbg - 13 jts & tag @ 5260'. POOH SLM. PU RIH Hydrostatic bailer on 2-7/8" tbg @ 5920' - bail to 6089'. POOH 24 stds - 1480'. SWSD FN - Bailed 179'.  
DC: \$4,770 TC: \$4,770

01/04/96 SI @ 350 psi. Bled off. POOH tbg & bailer empty. Bailer & service, RIH on 2-7/8" tbg, tag fill @ 5970'+. Start bailing, make 80', bailer quit. POH, empty & service bailer, RIH on 2-7/8" tbg, tag 6012'. POH @ 6060', Clean bailer & service. SDFN  
DC: \$2,809 TC: \$7,579

01/05/96 RIH bailer on 2-7/8" tbg, 6040' CO to 6063'. POOH-service Bailer. RIH tag 6054', back to 6135'. POOH-dump & service bailer. RIH on 2-7/8" tbg- 75 stds. SDFN.  
DC: \$2,936 TC: \$10,515

01/06/96 RIH 24 stds, 2-3/8" tbg, tag 6115', bail to 6210', no more progress. POOH dump bailer, notched clr has bent teeth pieces of hard scale mix and in flapers & btm of bails. Clean sand above - decide to run 4-3/4 drag bit on stroke bailer, RIH & tag @ 5149'. Leak on csg. RU power swivel, rotate & work down to 5301' - power swival, water pump out. SWDFN. Will repair swivel & start again in AM.  
DC: \$2,332 TC: \$12,847

01/07/96 Rm w/3 blade bit 4-3/4 to PBTD 6350'. POOH LD extra tbg - POH & std back, LD stroke bailer & bit. MIRU Cutter WL. RIH 4" csg gun - 4 JSPF, premium - perf 4937', 4945', 5228'-39'-48'-55', 5302', 5313', 5524', 5738', 5957', 6253-61-69. POH - RD & Rls Cutter. Well blowing-decided not to kill well, too late in day. Will kill & run tbg in AM. SDFN.  
DC: \$11,743 TC: \$24,590

01/09/96 SICP 900 psi, blow well down & kill w/60 bbls 3% KCl. RIH w/192 jts, PSN & 1 jt land @ 6256'. ND BOP, NU tree. RDMO.  
DC: \$1,900 TC: \$26,490

01/10/96 RU B-J. Spot 2000 gal 15% HCl across perfs. RD B-J, let acid soak 3 hrs. MIRU Delsco Swbg rig. Made 10 swab runs, recovered 75 BW, IFL 2000', FFL 3000', SICP 900 psi. Gas cut fluid, no blow behind swab. SDFN  
DC: \$10,230 TC: \$36,720

01/11/96 TP 50 psi, CP 900 psi. Made 18 swab runs, recovered 101 bbls, SFL 2800', FFL 4000'. Blow for 15 min, then die. SDFN  
DC: \$1,481 TC: \$38,201

01/12/96 TP 0 psi, CP 740 psi. Made 6 swab runs, recovered 36 bbls. Sand line parted coming out w/swab. SFL 3500', FFL 4100'. WO & PU spear, made 5 run, couldn't PU wire. RDMO & WO. Pulling unit.  
DC: \$1,403 TC: \$39,604

01/13/96 MIRU Colorado Well Service Rig #6. Blow down 1/2, Kill well w/20 bbls 3% KCl wtr. ND WH, NU BOP. POH w/tbg, recovered Delsco Swbg tools & 1500'+ sand line. Start RIH w/prod tbg. SDFN  
DC: \$4,600 TC: \$42,812

01/14/96 Finish Rih w/prod tbg, 193 jts landed @ 6256' w/notched clr on btm, SN 1 jt up & 10' blast jt on top. NDBOP. NU WH. RU swab. Made 15 swab runs, recovered 115 BW, IFL 3500', FFL 5400', SICP 750 psi. Well flowed 1 hr after last swab run & died. RDMO Colorado Well Service Rig #6. SION.  
DC: \$2,100 TC: \$44,912

01/15/96 TP 35 psi, CP 69 psi. Made 12 swab runs, recovered 80 BW. SFL 3600', FFL 4600', flow for 5-30 mins w/heavy mist, they die. SDFN.  
DC: \$1,553 TC: \$46,465

01/16/96	TP 350 psi, CP 650 psi. Made 14 swab runs, recovered 84 bbls, SFL 3600', FEL 4600'. Open well up-died in 10 min, last 7 runs, well would flow for 30 mins, then die. SDFN. DC: \$1,457	TC: \$47,922
01/17/96	TP 400 psi, CP 600 psi. Open well up, blowed-died in 5 min. Made 12 swab runs, recovered 728 bbls, SFL 3600', FFL 3800'. Well would blow 20-40 min after swab run. DC: \$1,470	TC: \$49,392
01/18/96	TP 300 psi, CP 600 psi. Made 13 swab runs, recovered 52 bbls, SFL 3900', FFL 5000'. Blow from 15-30 min, then die. SDFN. DC: \$1,478	TC: \$50,870
01/19/96	TP 300 psi, CP 750 psi. Made 11 swab run, recovered 58 bbls. SFL 3800', FFL 4500'. Well would blow for 10-40 min, then die. SDFN. DC: \$1,251	TC: \$52,125
01/20/96	SITP 70 psi, SICP 550 psi. Tag fluid @ 3800'. Made 14 runs. Pulled 70 bbls, flow 15-30 min after run #8. Flow last 7 runs APP 30 min. FTP 0 psi, FCP 525 psi. SI for weekend. DC: \$1,480	TC: \$53,605
01/23/96	SITP 650 psi, SICP 340 psi. Tag fluid @ 4000'. Made 12 runs. Swab runs, retrieve 72 bbls. Flow 30 min after 6th run & all runs there after SITP 0 psi, SICP 400 psi. SIFN. DC: \$1,455	TC: \$55,060
01/24/96	SITP 250 psi, SICP 600 psi. Made 9 runs, recovered 54 bbls. SFL 4000', FFL 5400'. Drpd plunger, came back two times, then quit. SDFN. DC: \$1,403	TC: \$57,941
01/26/96	SITP 100 psi, SICP 600 psi, made 7 swab runs, recovered 42 bbls. SFL 4000', FL 5100'. Drpd plunger, comes up once, would not come back up again. SWI & RDMO Delsco - DC: \$1,403	TC: \$59,344
01/31/96	MIRU Delsco - Pull plunger & standing vlv. RD Delsco. MIRU Cutters - Shot 6 holes @ 5019' 1-4 holes in tbg. RD Cutters, RU Delsco. TP 0 psi, CP 200 psi. Made 10 runs, recovered 50 bbls, SFL 2000', FFL 3400'. Gas cut fluid, well would blow 20-30 min. SDFN. CP 500 psi. DC: \$2,998	TC: \$62,342
02/01/96	SITP 650 psi, SICP 600 psi. Open well to pit, blew heavy wtr & gas for 1 hr, 10 min. Made 30 swab runs, recovered 200 bbls. Put well on production & WO slick line truck to run. Tbg stop to run plunger lift, SFL 3000', FFL 3200'. RDMO Delsco DC: \$1,092	TC: \$63,434
02/02/96	RU Sun WL & set tbg stop @ 5007'. Drop plunger & put well back on production. Flowing 238 MMCF, 20 BW, 100 TP, 250 CP, on 20/64" chk. 14.1/4 hrs flow. DC: \$1,385	TC: \$64,819
02/03/96	Flowing 234 MMCF, 15 BW, 100 TP, 450 CP, on 20/64" chk. 12 hrs flow.	
02/04/96	Flowing 136 MMCF, 15 BW, 100 TP, 450 CP, on 20/64" chk. 8 hrs flow.	
02/05/96	Flowing 203 MMCF, 15 BW, 200 TP, 450 CP, on 20/64" chk. 12 hrs flow.	
02/06/96	Flowing 159 MMCF, 10 BW, 150 TP, 450 CP, on 20/64" chk. 6.5 hr flow.	
02/07/96	Flowing 279 MMCF, 10 BW, 150 TP, 450 CP, on 20/64" chk. 12 hr flow.	
02/08/96	Flowing 367 MMCF, 10 BW, 150 TP, 450 CP, on 20/64" chk. 15.75 hr flow	
02/09/96	Flowing 359 MMCF, 15 BW, 150 TP, 450 CP, on 20/64" chk. 17.25 hr flow	
02/10/96	Flowing 354 MMCF, 20 BW, 150 TP, 450 CP, on 20/64" chk. 15.50 hr flow	
02/11/96	Flowing 406 MMCF, 20 BW, 250 TP, 450 CP, on 20/64" chk. 18.50 hr flow	

02/12/96      Flowing 344 MMCF, 15 BW, 90 TP, 400 CP, on 20/64" chk. 18 hr flow

02/13/96      Flowing 315 MMCF, 10 BW, 110 TP, 375 CP, on 20/64" chk. 12.5 hr flow

02/14/96      Flowing 367 MMCF, 10 BW, 100 TP, 375 CP, on 20/64" chk. 20 hr flow



02/03/96 Flowing 234 MCF, 15 BW, 100 TP, 450 CP, on 20/64" chk. 12 hrs flow.

02/04/96 Flowing 136 MCF, 15 BW, 100 TP, 450 CP, on 20/64" chk. 8 hrs flow.

02/05/96 Flowing 203 MCF, 15 BW, 200 TP, 450 CP, on 20/64" chk. 12 hrs flow.

02/06/96 Flowing 159 MCF, 10 BW, 150 TP, 450 CP, on 20/64" chk. 6.5 hr flow.

02/07/96 Flowing 279 MCF, 10 BW, 150 TP, 450 CP, on 20/64" chk. 12 hr flow.

02/08/96 Flowing 367 MCF, 10 BW, 150 TP, 450 CP, on 20/64" chk. 15.75 hr flow

02/09/96 Flowing 359 MCF, 15 BW, 150 TP, 450 CP, on 20/64" chk. 17.25 hr flow

02/10/96 Flowing 354 MCF, 20 BW, 150 TP, 450 CP, on 20/64" chk. 15.50 hr flow

02/11/96 Flowing 406 MCF, 20 BW, 250 TP, 450 CP, on 20/64" chk. 18.50 hr flow

02/12/96 Flowing 344 MCF, 15 BW, 90 TP, 400 CP, on 20/64" chk. 18 hr flow

02/13/96 Flowing 315 MCF, 10 BW, 110 TP, 375 CP, on 20/64" chk. 12.5 hr flow

02/14/96 Flowing 367 MCF, 10 BW, 100 TP, 375 CP, on 20/64" chk. 20 hr flow. **Final Report**

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### **Water Shut-Off**

03/22/96 MIRU Colorado Well Service Rig #26. Pump & tank. Kill well, RIH sand line. Fish plunger spring & stop. RD tree, RU BOPs, POH 40 stds. SLM & SDFN.  
DC: \$1,804 TC: \$1,804

03/23/96 Finish POOH - SLM, 27 bad jts 2 $\frac{3}{8}$  tbg below jt w/holes. LD & replace, scale on tbg & csg, RIH 5 $\frac{1}{2}$  17# scraper to 6300', POH, PU & RIH Hydrostat. Set CIBP, on 2 $\frac{3}{8}$  tbg string. Set @ 6198'. POH, LD 8 jts and in donut. RD BOPs, RU tree & PLE. Tubing string - pkr rls, 1 jt. SN, 1-10 blast jt donut. EOT @ 5965', SN @ 5933'. RD & rls Colorado Well Service Rig #26. 140 BWLTR  
DC: \$5,424 TC: \$7,228

03/24/96 SITP 0 psi, SICP 650 psi. Made 17 swab runs, rec 83 bbls flow for 10-20 min after 10 run, then died. SFL 3400', FFL 4600'. SDFN.  
DC: \$1,608 TC: \$8,836

03/25/96 SITP 175 psi, SICP 600 psi. Made 5 swab runs, rec 25 bbls. SFL 440', FFL 4700'. Put back on production at 3:00 pm. Flowing 98 MCF, 20 BW, 300 TP, 450 CP, on 30/64" chk. 6 hrs.  
DC: \$1,316 TC: \$10,152

03/26/96 Flowing 216 MCF, 30 BW, 180 TP, 450 CP, on 30/64" chk. 9 hrs.

---

03/27/96      Flowing 287 MCF, 30 BW, 210 TP, 375 CP, on 30/64" chk. Flow 10.5 hrs.

03/28/96      Flowing 308 MCF, 30 BW, 220 TP, 370 CP, on 30/64" chk. Plunger down 13 hrs.

03/29/96      Flowing 403 MCF, 30 BW, 200 TP, 450 CP, on 30-26/64" chk. Plunger 15 hrs.

03/30/96      Flowing 0 MCF, 0 BW, 0 TP, 525 CP, on ----/64" chk. Call for swabbing - Logging off.

03/31/96      Flowing 473 MCF, 30 BW, 200 TP, 450 CP, on 30/64" chk. Change plate

04/01/96      Flowing 398 MCF, 30 BW, 200 TP, 400 CP, on 40/64" chk. 16 hrs.

04/02/96      Flowing 411 MCF, 30 BW, 150 TP, 400 CP, on 120/64" chk. 15.5 hours flow.

04/03/96      Flowing 438 MCF, 30 BW, 130 TP, 400 CP, on 40/64" chk. 16.25 hrs.

04/04/96      Flowing 424 MCF, 20 BW, 120 TP, 400 CP, on 40/64" chk. 17.5 hrs. **Final Report**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. UTU-01191
		6. If Indian, Allottee or Tribe Name NBU
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NBU 149	
2. Name of Operator COASTAL OIL & GAS CORPORATION	Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@CoastalCorp.com	9. API Well No. 43-047-31982
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T10S R22E Mer NESE		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please refer to the attached Chronological History for the acid job performed on the subject well.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #4539 verified by the BLM Well Information System For COASTAL OIL &amp; GAS CORPORATION, sent to the Vernal</b>	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date 05/25/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<u>Approved By</u> _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**THE COASTAL CORPORATION  
PRODUCTION REPORT**

**CHRONOLOGICAL HISTORY**

**NBU #149**

**NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH**

**AFE DESCRIP. PULL TUBING & ACIDIZE, AFE # 053773/053768**

- 4/30/01            PREP TO ACIDIZE**  
4/28/01 PROG: MIRU. NUBOPE. RIH & TAG FILL @ 6158'. POOH W/TBG. FOUND 6  
WORN JTS TBG. SDFWE.
- 5/01/01            PREP TO ACIDIZE**  
PROG: SICP: 225#. RIH W/5 ½" BIT & SCRAPPER TO PBTD @ 6158'. PU & RIH W/RBP &  
PKR. EOT @ 4832'.
- 5/02/01            SI**  
PROG: SI WO PUMP TRUCK.
- 5/03/01            SWABBING BACK LOAD**  
PROG: RIH & SET RBP @ 5994'. SET PKR @ 5925'. BRK DN PERFS @ 5957' W/100 GALS  
15% HCL W/3076# @ 2.5 BPM - ISIP 1876#, 15 MIN: 741#. RLS RBP & PKR. SET RBP @  
5760'. SET PKR @ 5700'. BRK DN PERFS @ 5738' W/100 GALS 15% HCL W/3153# @ 4.9  
BPM - ISIP: 1062#, 2 ½ MIN: 0. RLS RBP & PKR. SET RBP @ 5550'. SET PKR @ 5500'.  
BRK DN PERFS @ 5524' W/100 GALS 15% HCL W/2835# @ 2.5 BPM - ISIP: 2184#, 15  
MIN: 1758#. RLS RBP & PKR. SET RBP @ 5350'. SET PKR @ 5280'. BRK DN PERFS @  
5313' AND 5302' W/200 GALS 15% HCL W/2640# @ 5.0 BPM. ISIP: 750#, 5 MIN: 0#. RLS  
RBP & PKR. SET RBP @ 5280'. SET PKR @ 5200'. PUMP INTO PERFS @ 5255', 5248',  
5239', AND 5228' W/500 GALS 15% HCL W/1800# @ 5.4 BPM. RLS RBP & PKR. SET RBP  
@ 4975'. SET PKR @ 4900'. PMP INTO PERFS 4945' & 4937' W/200 GALS 15% HCL  
W/1900# @ 6.6 BPM. RLS RBP & PKR & POOH. RIH W/TBG & NC. LAND TBG @ 5433'.  
NUWH. TLTR: 238 BBLs, LLTR: 238 BBLs.
- 5/04/01            SWABBING**  
PROG: SITP: 0#, SICP: 50#. MADE 21 SWAB TRIPS. REC 28 BBLs. IFL: 4900', FFL: 5000',  
FTP: 0#, FCP: 170#, LLTR: 156 BBLs.
- 5/07/01            SWABBING**  
5/5/01 PROG: SITP: 0#, SICP: 260#. MADE 20 SWAB TRIPS. IFL: 4800', FFL: 5000'. REC 35  
BW, LLTR: 175 BBLs.  
5/6/01 PROG: SITP: 40#, SICP: 250#, MADE 20 SWAB TRIPS. IFL: 4600', FFL: 5000', LLTR:  
135 BBLs.  
5/7/01: SITP: 110#, SICP: 253#. MADE 20 SWAB TRIPS. IFL: 5000'. REC 35 BW, FFL: 5000',  
LLTR: 100 BBLs.
- 5/08/01            SWABBING**  
PROG: SITP: 81#, SICP: 250#. MADE 9 SWAB TRIPS. REC 39 BW. IFL: 4900', FFL: 5000',  
FCP: 290#, LLTR: 61 BBLs.
- 5/09/01            SWABBING**  
PROG: SITP: 100#, SICP: 248#. MADE 19 RUNS, REC 37 BBLs. IFL: 4800', FFL: 4900', FCP:  
238#, LLTR: 24 BBLs.

5/10/01 SITP: 200#, SICP: 254#. MADE 16 SWAB TRIPS. REC 29 BW. IFL: 4700', FFL: 5000',  
FCP: 220#, LLTR: 5 BBLs OVER LOAD.

5/11/01 SITP: 200#, SICP: 258#. MADE 17 SWAB TRIPS. REC 25 BW. WELL FLOWS 10-15 MIN  
AFTER EACH SWAB TRIP, BUT WILL NOT TRIP PLUNGER. SIBUP.

5/14/01 5/12-14/01 PROG: SIBUP.

5/15/01 SIBUP.

5/16/01 SIBUP.

5/17/01 SIBUP.

5/18/01 SIBUP.

**FINAL REPORT.**

---

**AFE DESCRIPT. PULL TBG & ACIDIZE, AFE #: CAP-053768**

5/20/01 **SWABBING**  
MIRU DELSCO. ITP: 180 PSI, ICP: 241 PSI, IFL: 4500'. BLOW WELL DOWN, MAKE 15  
SWAB RUNS REC 32 BBLs. FFL: 5000', FTP: 0 PSI, FCP: 220 PSI. SDFN

5/21/01 **SWABBING**  
SITP: 120, SICP: 256. BLOW DOWN TBG EFL 4900 MADE 13 SWAB RUNS REC 24 BBLs  
WATER. FFL: 5100, FTP: 0 FCP: 215

5/22/01 **SWABBING**  
ITP 150 PSI. ICP 250 PSI  
BLOW DOWN WELL. IFL 4600'. MAKE 14 SWAB RUN  
PLUNGER TRIES TO FOLLOW THEM UP AND THEY NEED TO CHACE IT BACK DOWN  
EACH TIME.  
FFL 5100'. FTP 0 PSI. FCP 203PSI.  
SDFN

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER: Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation  
John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company  
John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
*Harriet Smith Windsor, Secretary of State*

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

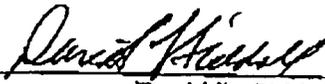
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

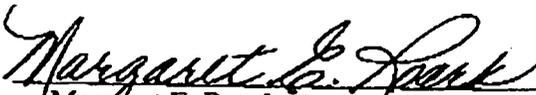
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

## Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	



5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/08/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/08/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

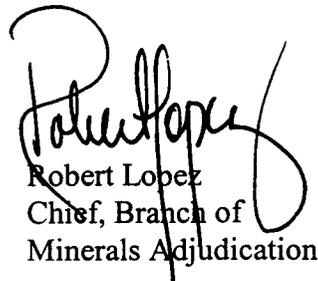
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono





# United States Department of the Interior

**BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

	5. LEASE DESIGNATION AND SERIAL NUMBER:
--	---

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME:
--	--

2. NAME OF OPERATOR: <b>El Paso Production Oil &amp; Gas Company</b>	8. WELL NAME and NUMBER: <b>Exhibit "A"</b> 9. API NUMBER:
---	--

3. ADDRESS OF OPERATOR: <b>9 Greenway Plaza</b> <small>CITY</small> <b>Houston</b> <small>STATE</small> <b>TX</b> <small>ZIP</small> <b>77064-0995</b>	PHONE NUMBER: <b>(832) 676-5933</b>	10. FIELD AND POOL, OR WILDCAT:
---	--	---------------------------------

4. LOCATION OF WELL  FOOTAGES AT SURFACE: _____  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____	COUNTY:  STATE: <b>UTAH</b>
---	--------------------------------------

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

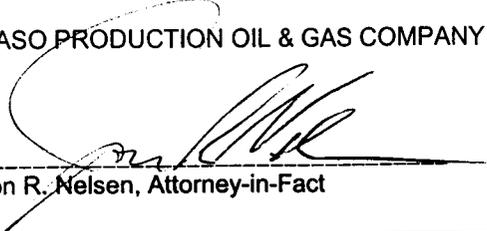
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

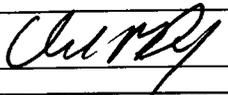
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**

**FEB 28 2003**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <b>WESTPORT OIL AND GAS COMPANY, L.P.</b> <b>David R. Dix</b>	TITLE <b>Agent and Attorney-in-Fact</b>
SIGNATURE 	DATE <b>12/17/02</b>

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED EXHIBIT "A"**

11. County or Parish, State  
**UINTAH COUNTY, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<b>SUCCESSOR OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Title  
**OPERATIONS**

Signature

Date  
**March 4, 2003**

~~DIV. OF OIL, GAS & MINING~~

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No.**                      **Unit:**    **NATURAL BUTTES**

<b>WELL(S)</b>						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 313	04-10S-22E	43-047-32838	2900	FEDERAL	GW	P
COG NBU 67	04-10S-22E	43-047-31737	2900	FEDERAL	GW	P
NBU 85J	04-10S-22E	43-047-31246	2900	FEDERAL	GW	P
NBU 46N	04-10S-22E	43-047-30513	2900	FEDERAL	GW	P
NBU 148	04-10S-22E	43-047-31983	2900	FEDERAL	GW	P
NBU 147	04-10S-22E	43-047-31984	2900	FEDERAL	GW	S
NBU 335	04-10S-22E	43-047-33727	2900	FEDERAL	GW	P
NBU 336	04-10S-22E	43-047-34027	99999	FEDERAL	GW	APD
NBU 337	04-10S-22E	43-047-34020	99999	FEDERAL	GW	APD
NBU 339	05-10S-22E	43-047-34406	2900	FEDERAL	GW	P
CIGE 281	05-10S-22E	43-047-34444	2900	FEDERAL	GW	P
NBU 338	05-10S-22E	43-047-34058	2900	FEDERAL	GW	P
NBU CIGE 52-5-10-22	05-10S-22E	43-047-30531	2900	FEDERAL	GW	P
NBU CIGE 73D-5-10-22P	05-10S-22E	43-047-30952	2900	FEDERAL	GW	S
NBU 140	05-10S-22E	43-047-31947	2900	FEDERAL	GW	P
<del>NBU 149</del>	05-10S-22E	43-047-31982	2900	FEDERAL	GW	S
NBU 242	05-10S-22E	43-047-32944	2900	FEDERAL	GW	P
NBU 171	05-10S-22E	43-047-32115	2900	FEDERAL	GW	P
CIGE 178-5-10-22	05-10S-22E	43-047-32330	2900	FEDERAL	GW	PA
NBU 280	05-10S-22E	43-047-34443	99999	FEDERAL	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/24/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR  
Date: 9-16-03  
Initials: JTC

Title

Operations Manager

Date

9-2-2003

SEP 10 2003

DIV OF OIL

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date:

9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 149	5-10-22 NESE	UTU01191	891008900A	430473198200S1
NBU 150	9-10-22 SENW	UTU01196B	891008900A	430473199200S1
NBU 151	9-10-22 NWNW	UTU01196B	891008900A	430473199100S1
NBU 152	9-10-22 SESE	UTU01196D	891008900A	430473199000S1
NBU 153	11-10-22 SWNW	U01197A	891008900A	430473197500S1
NBU 154	26-9-21 NWSE	ML22934	891008900A	430473200300S1 ✓
NBU 155	31-9-22 SENW	ML23607	891008900A	430473200400S1 ✓
NBU 156	35-9-21 SWNW	U01194	891008900A	430473200500S1 ✓
NBU 157	32-9-22 SESW	ML22649	891008900A	430473200700S1 ✓
NBU 158	27-9-21 NWSE	U01194A	891008900A	430473199700S1 ✓
NBU 159SWD	35-9-21 NESW	U01194	891008900A	430473199600S1 ✓
NBU 161	32-9-22 SESE	ML22649	891008900A	430473202300S1 ✓
NBU 162	12-10-20 SENW	UTU4478	891008900A	430473206600S1
NBU 163	14-10-21 NENW	UTU465	891008900A	430473206900S1
NBU 164	3-10-22 NWSE	UTU01191A	891008900A	430473205500S1
NBU 165	3-10-22 NENW	UTU01191	891008900A	430473205700S1
NBU 166	28-9-21 SWSE	U05676	891008900A	430473206500S1
NBU 167	25-9-21 SESW	U01194	891008900A	430473205400S1 ✓
NBU 168	12-10-20 NWSW	UTU4478	891008900A	430473211700S1 ✓
NBU 169	12-10-20 SESW	UTU4478	891008900A	430473211800S1
NBU 170	4-10-22 NWNW	UTU01191A	891008900A	430473216900S1
NBU 171	5-10-22 SENE	UTU01191A	891008900A	430473211500S1
NBU 172	19-9-22 NENE	UTU0284	891008900A	430473219400S1
NBU 173	33-9-22 NWNE	UTU01191A	891008900A	430473211600S1
NBU 174	11-9-21 NWNW	UTU0141315	891008900A	430473219300S1
NBU 175	28-9-21 NENW	U05676	891008900A	430473214300S1
NBU 176	28-9-21 SWNW	U05676	891008900A	430473214400S1
NBU 177	29-9-21 NESE	UTU0581	891008900A	430473211200S1
NBU 178	30-9-21 NWNE	UTU0581	891008900A	430473212100S1
NBU 180	10-10-22 SWSE	UTU025187	891008900A	430473211300S1
NBU 181	9-9-21 SESW	UTU0576	891008900A	430473216100S1
NBU 182	11-9-21 SENW	UTU0141315	891008900A	430473216200S1
NBU 183	27-9-21 SWNW	U01194A	891008900A	430473212200S1 ✓
NBU 184	30-9-22 SESW	U463	891008900A	430473217000S1
NBU 185	3-10-22 SWNE	UTU01191A	891008900A	430473217100S1
NBU 186	30-9-22 SENE	U463	891008900A	430473223300S1
NBU 187	34-9-22 SESW	UTU0149077	891008900A	430473223000S1
NBU 188	10-10-22 SWSW	U01196C	891008900A	430473223400S1
NBU 189	23-9-21 SESW	UTU0149075	891008900A	430473223600S1
NBU 190	26-9-21 NWNE	U01194	891008900A	430473223200S1
NBU 191	15-9-21 SWSW	UTU010950A	891008900A	430473229800S1
NBU 192	22-9-21 NENW	UTU0147566	891008900A	430473229900S1
NBU 193	22-9-21 SWSW	UTU010950A	891008900A	430473230000S1
NBU 194	22-9-21 NESW	UTU010950A	891008900A	430473229800S1
NBU 195	11-9-21 NWNE	UTU0141317	891008900A	430473235500S1
NBU 198	22-9-21 NWSE	UTU010950A	891008900A	430473235700S1
NBU 199	9-9-21 SWSW	UTU0576A	891008900A	430473233700S1
NBU 200	19-9-22 NESE	UTU0284	891008900A	430473235900S1
NBU 201	9-9-21 SWNW	UTU0149767	891008900A	430473236400S1
NBU 202	8-9-21 NENE	UTU0149767	891008900A	430473233800S1
NBU 204	9-10-22 NWNE	UTU01196D	891008900A	430473234200S1
NBU 206	10-10-22 SWNW	U01196C	891008900A	430473234100S1
NBU 207	10-10-22 NENW	UTU69129	891008900A	430473232900S1 ✓
NBU 208	4-10-22 SESE	UTU01191	891008900A	430473234300S1
NBU 209	3-10-22 SWSW	UTU01191	891008900A	430473234500S1
NBU 210	10-10-22 NESW	U01196C	891008900A	430473234000S1
NBU 211	1-10-21 NWSW	U02842B	891008900A	430473233900S1
NBU 212	24-10-20 NENW	UTU4485	891008900A	430473239900S1
NBU 213	15-10-22 NWNW	UTU025187	891008900A	430473240100S1
NBU 214	27-9-21 NWSW	U01194	891008900A	430473246600S1 ✓
NBU 215	12-10-21 NWNW	UTU01190	891008900A	430473247100S1
NBU 216	15-9-21 NESW	UTU010950A	891008900A	430473248700S1

**Westport Oil & Gas, L.P.**

**Project Economics Worksheet**

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ???  N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

**Increased OPX Per Year**

**Investment Breakdown:**

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

**Production & OPX Detail:**

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

**Project Life:**

Life =  Years  
(Life no longer than 20 years)

**Internal Rate of Return:**

After Tax IROR =

**AT Cum Cashflow:**

Operating Cashflow =  (Discounted @ 10%)

**Payout Calculation:**

Payout =  $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout =  Years or  Days

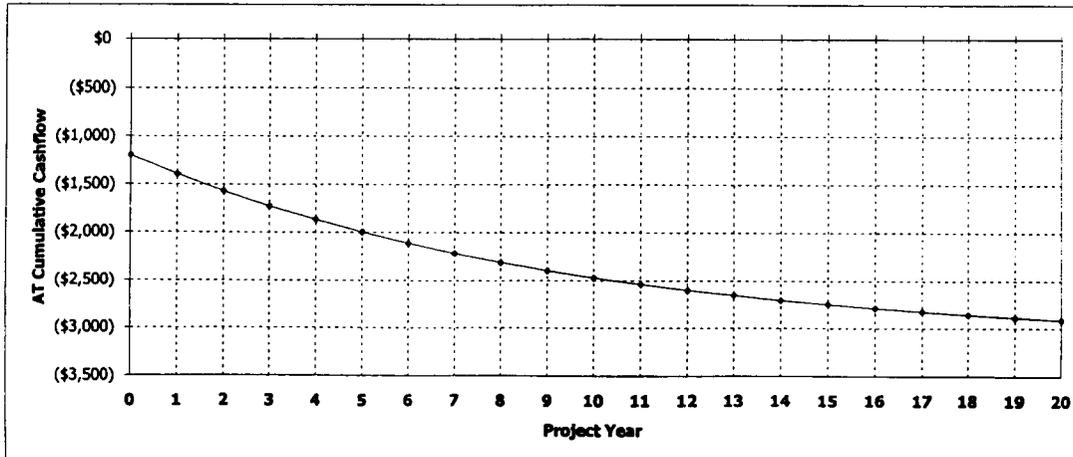
**Gross Reserves:**

Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

**Notes/Assumptions:**

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

**Calculated at Laboratory Flash Conditions**

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

**Calculated Flash with Backpressure using Tuned EOS**

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED**

9. API Well No.  
**SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**VARIOUS**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

**COPY SENT TO OPERATOR**  
Date: 8-24-04  
Initials: CTD

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 8/20/2004  
BY: [Signature]  
*\* See Conditions of Approval (Attached)*  
Federal Approval of This Action Is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Sheila Upchegg** Title **Regulatory Analyst**

Signature *[Signature]* Date **May 25, 2004**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**  
**JUN 03 2004**  
DIV. OF OIL, GAS & MINING

43-049- Proposed 2007 P&A's - 15 Wells

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

Proposed 2008 P&A's - 11 wells

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

**Proposed 2004 P&A's - 13 Wells**

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A

**Proposed 2005 P&A's - 15 Wells**

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

**Proposed 2006 P&A's - 15 Wells**

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL***

Well Name and Number:	Several State and Federal wells
API Number:	See Sundry List
Operator:	Westport Oil and Gas Company L.P.
Reference Document:	Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these-sixty-nine (69) wells for extended shut-in until September 1, 2005.

### Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet  
Petroleum Engineer

August 20, 2004

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-01191**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NATURAL BUTTES UNIT**

8. Well Name and No.  
**NBU 149**

9. API Well No.  
**43-047-31982**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NESE SECTION 5-T10S-R22E 1378'FSL & 811'FEL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION.  
THE SUBJECT WELL LOCATION HAS BEEN TEMPORARILY ABANDON AND SHUT-IN.  
THE OPERATOR HAS REVIEWED AND CONFIRMED THAT THE PRODUCTIVE ZONES ARE DEPLETED.  
THE IS NO ADDITIONAL DOWNHOLW POTENTIAL.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPY SENT TO OPERATOR  
Date: 10-12-05  
Initials: CTO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>September 29, 2005</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title <b>Accepted by the Utah Division of Oil, Gas and Mining</b>	Date	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>10/11/05</b>		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**  
**OCT 04 2005**

**NBU 149**  
**1378' FSL & 811' FEL**  
**NESE Sec. 5, T10S, R22E**  
**Uintah County, UT**

**KBE:** 5113'  
**GLE:** 5101'  
**TD:** 7175'  
**PBTD:** 6198'

**API NUMBER:** 43-047-31982  
**LEASE NUMBER:** UTU-01191  
**UNIT/CA NUMBER:**  
**WI:** 100%  
**NRI:** 79.24804%  
**ORRI:** 7.59284%

**CASING:** 12.25" hole  
 8.625" 24# J-55 @ 261'  
 Cemented with 150 sx Premium AG. Circulated 4 BC to pit, TOC @ surface by circulation.

7.875" hole  
 5.5" 17# J-55 set @ 7174'  
 Cemented with 260 sx. HiFill lead, 910 sx. 50-50 Pozmix tail. Pumped 150 sx.  
 Top job. TOC @ 1490' by CBL

**TUBING:** 2.375" 4.7# J-55 @ 5433'

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
5.5" 17# J/K-55 csg.	4.892	4910	5320	0.9764	0.1305	0.02324
8.625" 24# J-55 csg	7.972	1370	2950	2.6749	0.3575	0.0636
7.875" borehole				2.5302	0.3382	0.0602
<b>Annular Capacities</b>						
2.375" tbg. X 5.5" 17# csg.				0.7462	0.0997	0.01776
5.5" csg. X 8.625" 24# csg.				1.4406	0.1926	0.0343
5.5" csg. X 7.875" hole				1.2978	0.1733	0.0309

**GEOLOGIC INFORMATION:**

Formation	Depth to top, ft.
Uinta	Surface
Green River	1243'
Wasatch	4356'
Mesa Verde	6957'

**Tech. Pub. #92 Base of USDW's**

USDW Elevation ~1000' MSL  
 USDW Depth ~4113' KBE

**PERFORATION DETAIL:**

Formation	Date	Top	Bottom	SPF	Status
Wasatch	See footnote	4937		8*	Open
Wasatch	See footnote	4945		8*	Open
Wasatch	See footnote	5228		8*	Open
Wasatch	See footnote	5239		8*	Open
Wasatch	See footnote	5248		8*	Open
Wasatch	See footnote	5255		8*	Open
Wasatch	See footnote	5302		8*	Open
Wasatch	See footnote	5313		8*	Open
Wasatch	See footnote	5524		8*	Open
Wasatch	See footnote	5738		8*	Open
Wasatch	See footnote	5957		8*	Open
Wasatch	See footnote	6253		8*	Excl. by CIBP
Wasatch	See footnote	6261		8*	Excl. by CIBP
Wasatch	See footnote	6269		8*	Excl. by CIBP
Wasatch	8/18/1991	6429		1	Excl. by CIBP
Wasatch	8/18/1991	6499		1	Excl. by CIBP
Wasatch	8/18/1991	6597		1	Excl. by CIBP
Wasatch	8/18/1991	6703		1	Excl. by CIBP
Wasatch	8/18/1991	6804		1	Excl. by CIBP
Wasatch	8/18/1991	6824		1	Excl. by CIBP
Wasatch	8/18/1991	6905		1	Excl. by CIBP
Wasatch	8/18/1991	6966		1	Excl. by CIBP
Wasatch	8/18/1991	6972		1	Excl. by CIBP
Wasatch	8/18/1991	6978		1	Excl. by CIBP
Wasatch	8/18/1991	6984		1	Excl. by CIBP
Wasatch	8/18/1991	7007		1	Excl. by CIBP
Wasatch	8/18/1991	7011		1	Excl. by CIBP
Wasatch	8/18/1991	7049		1	Excl. by CIBP
Wasatch	8/18/1991	7055		1	Excl. by CIBP
Wasatch	8/18/1991	7065		1	Excl. by CIBP
Wasatch	8/18/1991	7073		1	Excl. by CIBP

\*Perforations were shot with 4 spf on 5/1/1993 and 1/7/1996 for 8 spf total.

**WELL HISTORY****Completion – August 1991 through August 1992**

- TD'd on 6/30/1991.
- Perforated the gross **Wasatch** interval 6429' through 7073' and broke down with KCl. Swabbed well on.
- Tested 760 MCFD, 0 BWPD, 325 psi FTP, 550 psi SICP, 20/64<sup>th</sup> choke on 8/27/1991.
- Ran production logs on 9/4/1991 (see log for results – not viewed as representative).
- Well was periodically produced for approximately one year.
- Fractured in August 1992 with 110400 gal. gel containing 198000# 20/40 mesh sand.
- Cleaned out to PBTD and ETP.

- Tested 800 MCFD, 20 BWPD, 575 psi FTP, 550 psi SICP, 18/64<sup>th</sup> choke on 8/14/1991.

#### **Workover #1 – May 1993**

- Cleaned out and set a permanent packer with plug in it at 6350'. Tested casing above packer to 5000 psi.
- Perforated the gross interval 4937' through 6269' per detail and acidized/balled out with 52 bbl. 15% HCl. Flowed back acid and tested at 300 MCFD, 2 BWPH.
- Set a CIBP at 6200' to exclude suspected water producing perforations.
- Foam fractured the gross interval 4937' through 5957' with 2346 bbl. Gel containing 244000# 20/40 mesh sand.
- Cleaned out and landed tubing at 5260', RTP.
- Tested 1800 MCFD, 5 BWPD, 950 psi FTP, 950 psi SICP, 18/64<sup>th</sup> choke on 5/25/1993.

#### **Workover #2 – January 1996**

- There is no record in the file, but the CIBP set at 6200' in May 1993 had to have been drilled out prior to this workover, exposing perforations 6253' through 6269'.
- Reperforated the same intervals shot in May 1993.
- Landed tubing at 6256' and spotted 2000 gal. 15% HCl across perforations, let same soak.
- Swabbed for nine days, but the well would not kick off. Shot holes in the tubing at 5019' and continued swabbing for several days, but the well would not kick off. RDMO to build pressure.
- Returned in March 1996 and set CIBP at 6198', excluding perforations 6253' through 6269'. Swabbed the well and kicked it off. RTP.

#### **Workover #3 – April 1997**

- Acidized with 1500 gal. 15% HCl. RTP.

#### **Workover #4 – May 2001**

- Isolated perforations at 5957' and acidized with 100 gal. 15% HCl.
- Isolated perforations at 5738' and acidized with 100 gal. 15% HCl.
- Isolated perforations at 5524' and acidized with 100 gal. 15% HCl.
- Isolated perforations at 5302-5313' and acidized with 200 gal. 15% HCl.
- Isolated perforations at 5228-5255', but couldn't break down.
- Isolated perforations at 4937-4945' and acidized with 200 gal. 15% HCl.
- Swabbed on the well for eight days, but it would not kick off on plunger lift. RDMO to build pressure.

**The well has not produced since May 2001, even though it had a stable decline curve at @ 150 MCFD. Tubing pressure, however, was less than ~100 psi at the time and the last tubing pressure in the OFM database is ~55 psi.**

## QUALITATIVE PRODUCTION LOGGING RESULTS

The temperature/tracer log from 9/4/1991 does not attempt to provide quantitative results. The following summarizes the log:

Formation	Date	Perf	Remark
Wasatch	8/18/1991	6429	Possible gas
Wasatch	8/18/1991	6499	None
Wasatch	8/18/1991	6597	None
Wasatch	8/18/1991	6703	None
Wasatch	8/18/1991	6804	6804-6824
Wasatch	8/18/1991	6824	
Wasatch	8/18/1991	6905	25% gas
Wasatch	8/18/1991	6966	6966-6984
Wasatch	8/18/1991	6972	69% gas
Wasatch	8/18/1991	6978	
Wasatch	8/18/1991	6984	
Wasatch	8/18/1991	7007	7007-7011
Wasatch	8/18/1991	7011	Possible water
Wasatch	8/18/1991	7049	7049-7073
Wasatch	8/18/1991	7055	6% gas, major water
Wasatch	8/18/1991	7065	
Wasatch	8/18/1991	7073	

### REMARKS:

- **Shown in OFM as Tw/Kmv completion, but this must be considered as Tw only.** Kmv top should be around 7000', although not listed on completion report and documents in the file refer to NBU 149 as a Tw well. Even if the bottom few perforations were in the top of the Kmv, performance history is strictly from the Tw.
- **Appears to be a pressure depleted Tw well with no additional potential.**
- **Recommendation:** Attempt to swab and kick off, as the well has had over three years to build pressure from a formerly good Tw completion. Calculate static BHP from initial fluid level to determine how pressure depleted the well really is.
- **Scheduled for 2007 P&A.**

## **NBU 149 P&A PROCEDURE**

### **GENERAL**

- H<sub>2</sub>S MAY BE PRESENT. CHECK FOR H<sub>2</sub>S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM AT 435-781-4400 24 HOURS BEFORE MOVING ON LOCATION.

### **P&A PROCEDURE**

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. TOH WITH TUBING. RU WIRELINE AND MAKE A GAUGE RING RUN TO ~4950.
3. **PLUG #1, PERFORATIONS (TOP PERF @ 4937')**: SET CIBP AT ~4935' AND SPOT 50' (~6 SX. OR ~6.53 CUFT.) CLASS G CEMENT ON TOP. DISPLACE WELL WITH 10 PPG BRINE.
4. **PLUG #2, WASATCH TOP (~4356'), BASE OF USDW'S (~4113')**: SPOT A BALANCED CEMENT PLUG FROM ~4013' – ~4456' USING ~51 SX (~57.82 CUFT.) CLASS G CEMENT. DISPLACE WELL WITH 10 PPG BRINE.
5. **PLUG #3, GREEN RIVER TOP (~1243')**: RIH & PERFORATE AT ~1343' WITH 4 SPF, SET CICR @ ~1143' AND SQUEEZE USING A MINIMUM OF ~60 SX (~68.66 CUFT.) OF CLASS G CEMENT. DISPLACE WELL WITH 10 PPG BRINE.
6. **PLUG #4, 5 1/2" CASING STUB & SURFACE**: CUT 5 1/2" CASING @ ~300'. PULL AND LD SAME. SPOT ~50' OF CEMENT INSIDE 5 1/2" CASING STUB AND 5 1/2" X 7 7/8" BOREHOLE ANNULUS USING ~13 SX (~15.2 CUFT.) CLASS G CEMENT. FILL 8 5/8" CASING FROM 300' TO SURFACE WITH ~93 SX (~106.5 CUFT.) OF CLASS G CEMENT.
7. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
8. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM – 9/27/05

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

<b>FROM: (Old Operator):</b> N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO: ( New Operator):</b> N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**  
**BIA BOND = RLB0005239**

**APPROVED 5/16/06**

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Title

**DRILLING MANAGER**

Signature

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**RECEIVED**  
**MAY 10 2006**

**DIV OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINES

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

5. Lease Serial No.  
UTU-01191

1a. Type of Well  Oil Well  Gas  Dry  Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other P+A

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
KERR MCGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.  
UNTI #891008900A

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078  
3a. Phone No. (include area code) (435)-781-7024

8. Lease Name and Well No.  
NBU 149

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface NESE 1378'FSL, 811'FEL

9. API Well No.  
4304731982

At top prod. interval reported below

10. Field and Pool, or Exploratory  
NATURAL BUTTES  
11. Sec., T., R., M., or Block and Survey or Area SEC 5, T10S, R22E

At total depth

12. County or Parish UINTAH 13. State UTAH

14. Date Spudded 15. Date T.D. Reached 16. Date Completed  D & A  Ready to Prod.  
05/25/06

17. Elevations (DF, RKB, RT, GL)\*  
5101'GR

18. Total Depth: MD MD TVD 19. Plug Back T.D.: MD MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

N/A

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						PLUG AND ABANDON
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						PLUG AND ABANDON

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

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JUN 12 2006  
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**PLUG AND ABANDON**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

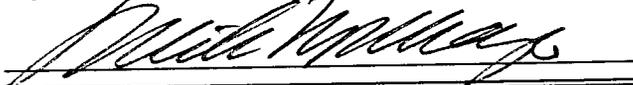
MIRU P&A EQUIP NDWH NUBOP TOH TIH CIRC & SET @4881' ROLL HOLE MIX AND PMP 10 SX TOC @4013' TOH RU WL AND SHOT HOLES @1343' TIH/CIRC AND SET @1163' 0 RATE @1800 PSI STING OUT SPOT 30 SX ON TOP TOC @895' TOH/TBG NDBOP. RU WL AND CUT CSG @277' LD TIH/TBG MIX & PMP 125 SX GOOD CMT TO SURFACE DIG OUT AND CUT OFF WELL HEAD WELD ON PLATE RDMO. **THE SUBJECT WELL LOCATION WAS PLUG AND ABANDON ON 05/25/2006.**

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 6/8/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

UTU-01191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

8. Well Name and No.

**NBU 149**

9. API Well No.

4304731982

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE SECTION 5, T10S, R22E 1378'FSL, 811'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU P&A EQUIP. NDWH NUBOP TOH TIH/CIRC SET @4881' ROLL HOLE MIX AND PMP 10 SX TOC, @4013' TOH. RU WL AND SHOT HOLES @1343' TIH CIRC AND SET @1163' 0 RATE @1800 PSI. STING OUT SPOT 30 SX ON TOP TOC @895' TOH TBG NDBOP RU WL AND CUT CSG @277' LD TIH/TBG MIX AND PMP 125 SX GOOD CMT TO SURFACE DIG OUT AND CUT OFF WELL HEAD WELD ON PLATE RDMO.

**THE SUBJECT WELL LOCATION WAS PLUG AND ABANDON ON 05/25/2006.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

June 8, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 12 2006

BUREAU OF OIL, GAS & MINING