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MAR 18 1991

Form OGC-1a

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

DIVISION OF OIL GAS & MINING
Fee Land

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL [X], DEEPEN [], PLUG BACK []
b. Type of Well: Oil Well [X], Gas Well [], Other []
2. Name of Operator: Pennzoil Exploration and Production Company
3. Address of Operator: P. O. Box 290 Neola, Utah 84053
4. Location of Well: At surface SWSW 1000' FWL & 1154' FSL
14. Distance in miles and direction from nearest town or post office: 2 miles South East of Roosevelt, Utah
15. Distance from proposed location to nearest property or lease line, ft. 1000' FWL
16. No. of acres in lease 640
17. No. of acres assigned to this well 640
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. Approxi. 8400'
19. Proposed depth 15,500 WSTC
20. Rotary or cable tools Rotary
21. Elevations (Show whether DF, RT, GR, etc.) Ungraded Ground = 4994'

5. Lease Designation and Section No.
6. If Indian, Allottee or Tribe Name
7. Unit Agreement Name
8. Farm or Lease Name Cook
9. Well No. 1-26B1
10. Field and Pool, or Wildcat Undesignated
Bluebell / Wasatch
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 26 T2S R1W
12. County or Parrish 13. State Uintah, Utah

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 17 1/2" hole with 13 3/8" casing, 12 1/4" hole with 9 5/8" casing, and 8 1/2" hole with 7" liner.

TECHNICAL REVIEW
Engr. [Signature] 3-22-91
Geol. [Signature] 3-22-91
Surface [Signature] 3/22/91

- 1. Enclosed Attachment: a. Certified Location Plat, b. Drilling Plan, c. BOP Schematic, d. Map showing roadway to wellsite, e. Schematic of location and rig layout on wellsite
2. Water permit will be secured prior to spudding well.
3. An AFE has been prepared and a copy has been sent to joint holders for their approval.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Danny L. Laman Phone: Office (801) 353-4397 Home (801) 789-7033
Signed: [Signature] Title: Drilling Foreman Date: 3-15-91

(This space for Federal or State office use)
Permit No. 43-047-31981 Approval Date DATE 3-25-91
Approved by: [Signature] Title: BY: [Signature] Date:
Conditions of approval, if any: WELL SPACING: 131-14

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PENNZOIL EXPLORATION & PRODUCTION COMPANY

T2S, R1W, U.S.B.&M.

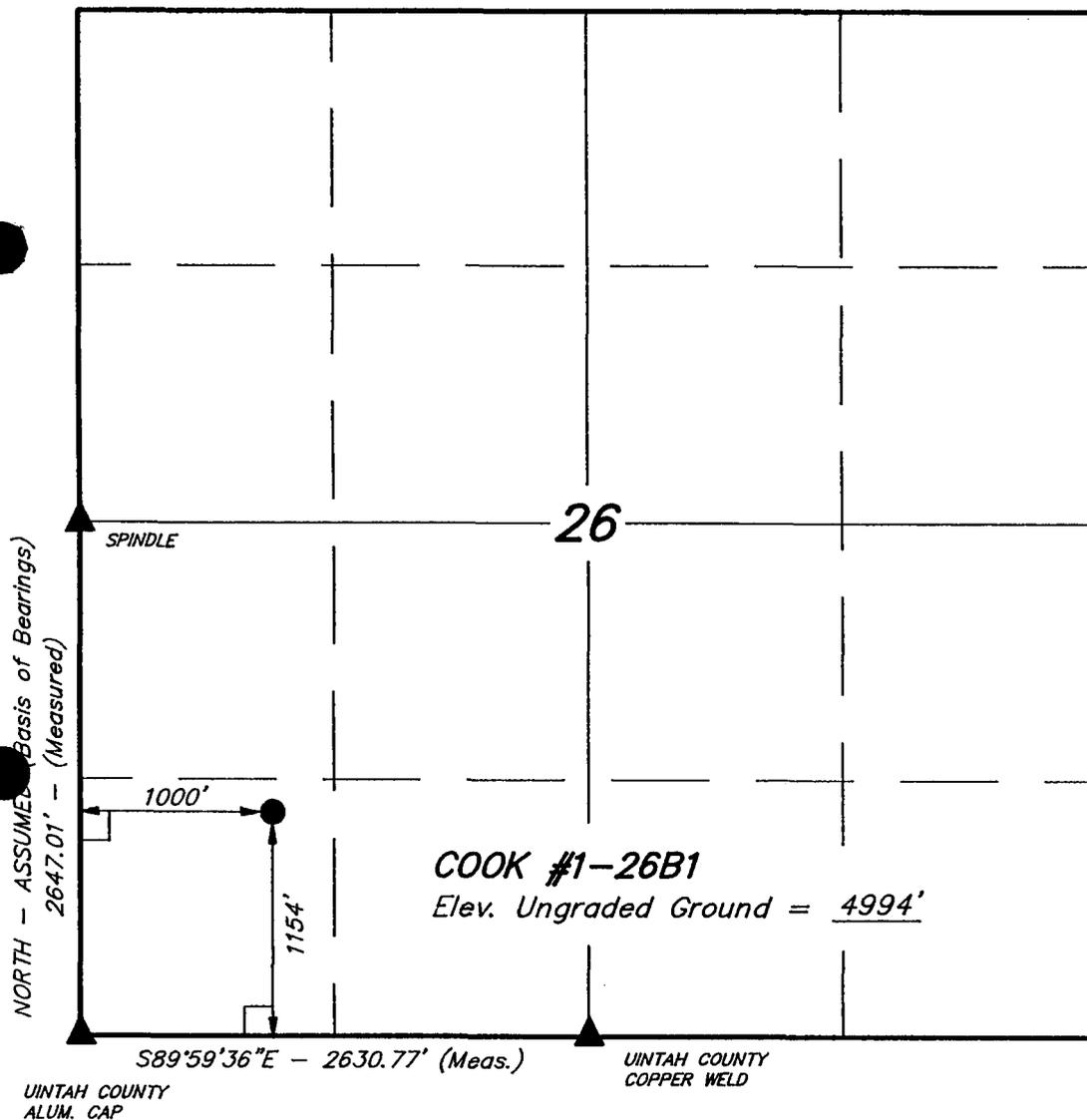
MAR 18 1991

DIVISION OF OIL GAS & MINING

Well location, COOK #1-26B1, located as shown in the SW 1/4 SW 1/4 of Section 26, T2S, R1W, U.S.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN A ROAD INTERSECTION NEAR THE SOUTHWEST CORNER OF SECTION 26, T2S, R1W, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4996 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST (801) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3-14-91
PARTY L.D.T. G.T. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE PENNZOIL EXPLR. & PROD. CO.

▲ = SECTION CORNERS LOCATED.

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MAR 18 1991

DRILLING PLAN

OPERATOR: PENNZOIL EXPLORATION & PRODUCTION
WELL: Cook 1-26B1
WELL LOCATION: 1000' FWL & 1154' FSL
SWSW SEC. 26 T2S R1W
Uintah County, Utah

DIVISION OF
OIL GAS & MINING

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	4000'
Trona I	5870'
Mahogany Bench	6510'
TGR 3	7820'
CP 70	9000'
TU 2	9180'
Wasatch 200	10,530'
TFL	11,350'
North Horn	13,700'
Cretaceous	14,600'
Total Depth	15,500'

2. ESTIMATED OIL AND WATER DEPTHS:

Water	NONE ANTICIPATED
TU 2	Oil @ 9180'+-
Wasatch 200	Oil @ 10,530'+-
TFL	Oil @ 11,350'+-
North Horn	Oil @ 14,600'+-

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' - 60'
- a. Drill a 36" hole to 60'.
 - b. Set 20" conductor pipe.
 - c. Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' - 2500'
- a. Drill a 17 1/2" hole to 2500'.
 - b. Set 13 3/8" 54.5/61# K-55 STC.
 - c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 2500' - 9150'
- a. Drill a 12 1/4" hole to 9150'.
 - b. Set 9 5/8" 43.5/47# N-80/P-110 LTC.
 - c. Cement to surface with a DVT at approximately 5900'.
First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 3500' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

- ④. PRODUCTION HOLE: 9150' - 15,500'
 - a. Drill a 8 1/2" hole to 15,500'.
 - b. Hang a 7" 29/32# N-80/P-110 LTC liner.
 - c. Cement liner with a Class "G" cement tailored for depth and temp.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipple up on the surface casing string and pressure tested prior to commence drilling.

- A. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventor will be tested to 50% of its rated working pressure.
- c. 9 5/8" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 28 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

Operational Checks:

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be utilized.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system.

6. PROPOSED DRILLING FLUID PROGRAM:

- A. SURFACE HOLE: 60' - 2500'
 - a. Drill from 60' to 300' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.
 - b. All severe water flows will be contain with barite and gel.
- B. INTERMEDIATE HOLE: 2500' - 9150'
 - a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
 - b. Final fluid properties: 9 /10 ppg., 30/35 vis.

C. PRODUCTION HOLE: 9150' - 15,500'

- a. Drill out with the existing mud system. Barite, polymers, and gel will be used as wellbore dictates due to pressure and hole condition.
- b. Final fluid properties: 13.5/15.0 ppg. 40/55 vis.
8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

- a. CORING: Two possible
- b. DRILL STEM TESTING: Two possible
- c. LOGS: Production hole Dual Induction Lateral
Gamma Ray
Formation Density
BHC-Sonic Micro-SFL
Four Arm Caliper
- d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation. Selected intervals will then be perforated and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures : 235 degrees
- c. Estimated bottom hole pressure: 11,500 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start within 1 to 3 days of permit approval.
- b. The well will probably be spudded within 5 days of well site completion.

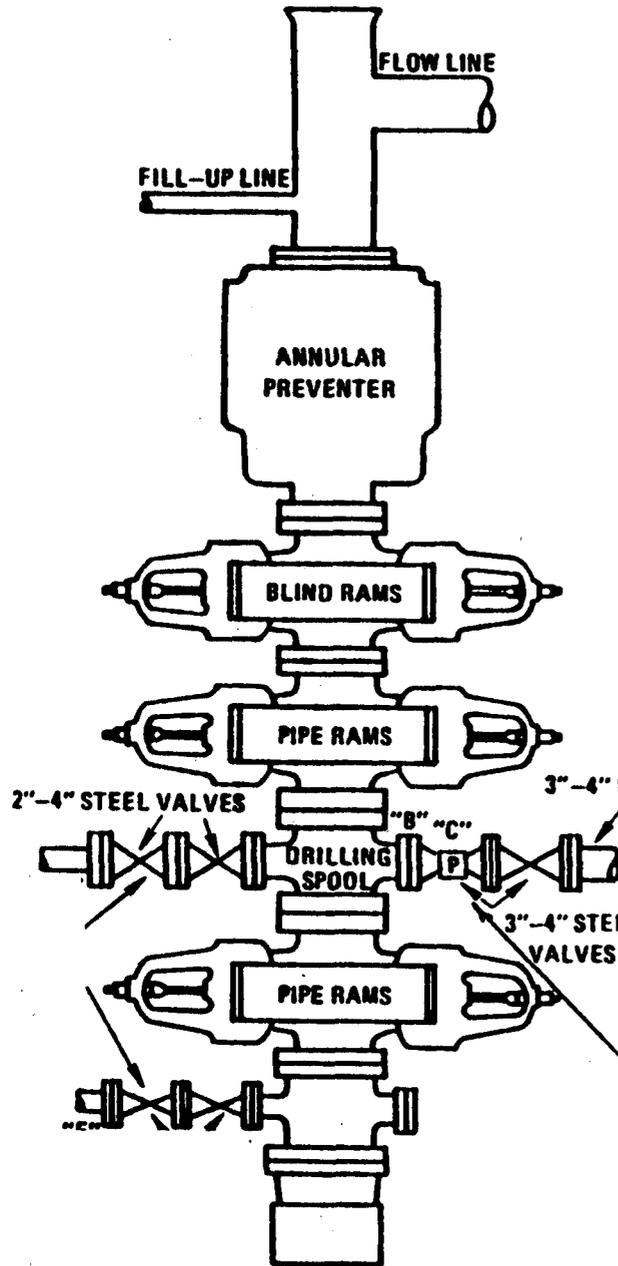
10. OTHER INFORMATION:

- a. Topography: Flatland.
- b. Soil Characteristics: Bentonitic clays and sand.
- c. Flora: Alafa and grass
- d. Fauna: Domestic - Cattle
Wildlife - Deer, Grouse, etc.
- e. Surface Use: Grazing
- f. Surface Owner: Orlan Cook (801) 646-3056

11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

George P. SanFilippo, Vice President of Western Operations
Danny L. Laman, Drilling Foreman (801) 353-4397

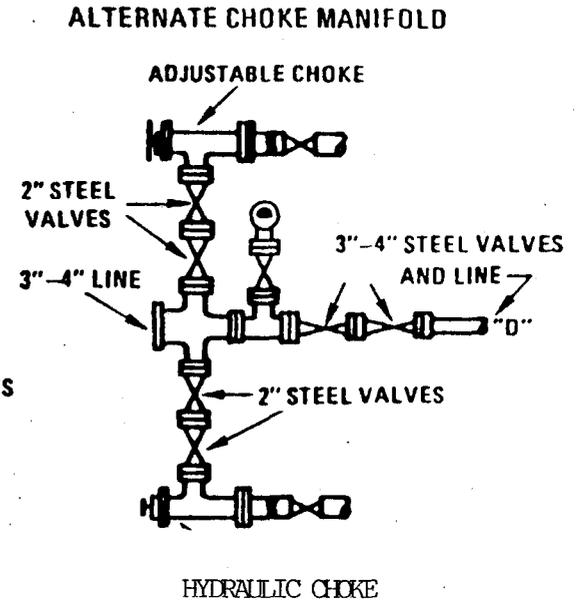
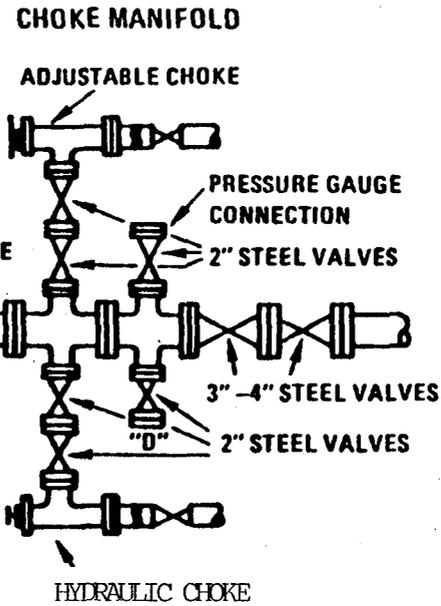
- 12. This well will be drill per regulations as set forth by the State of Utah Natural Resource Oil, Gas, & Mining Division.



BOP SCHEMATIC

5000 PSI Working Pressure
 Bag Type Preventer
 Triple Gate Rams
 Hydraulic Controls and Choke Manifold

Cook 1-26B1



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PENNZOIL EXPLR. & PROD. CO.

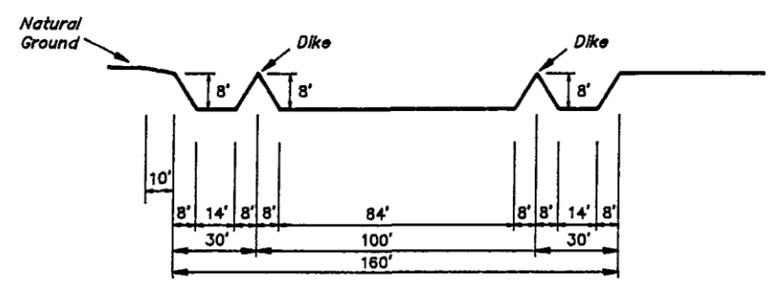
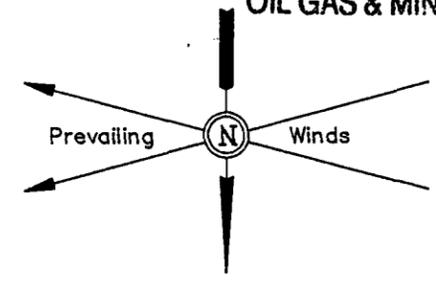
MAR. 18 1991

LOCATION LAYOUT FOR

COOK #1-26B1

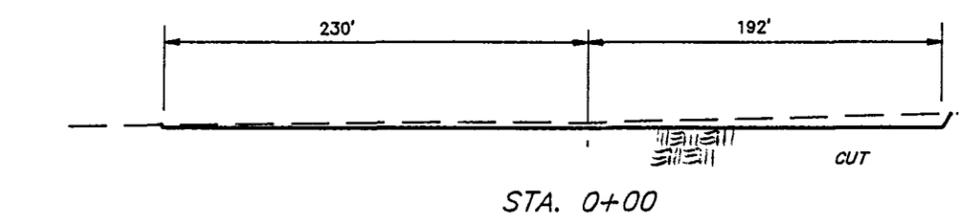
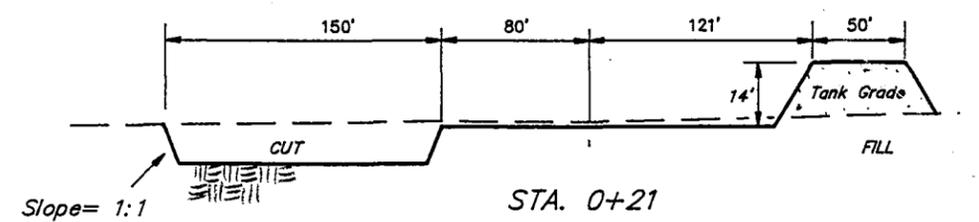
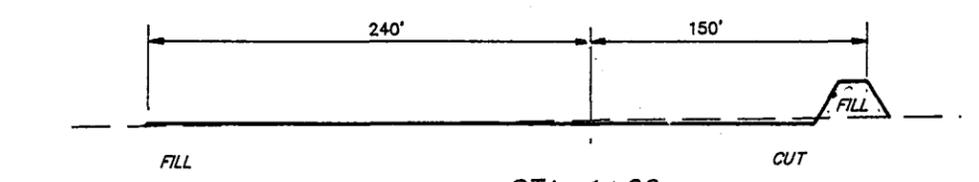
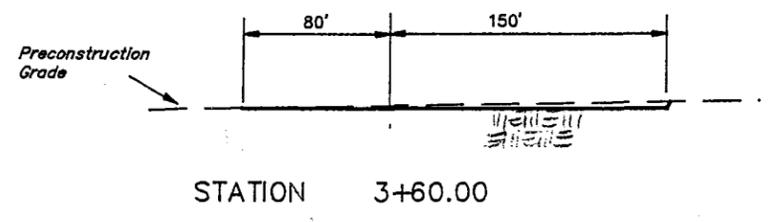
SECTION 26, T2S, R1W, U.S.B.&M.

DIVISION OF OIL GAS & MINING

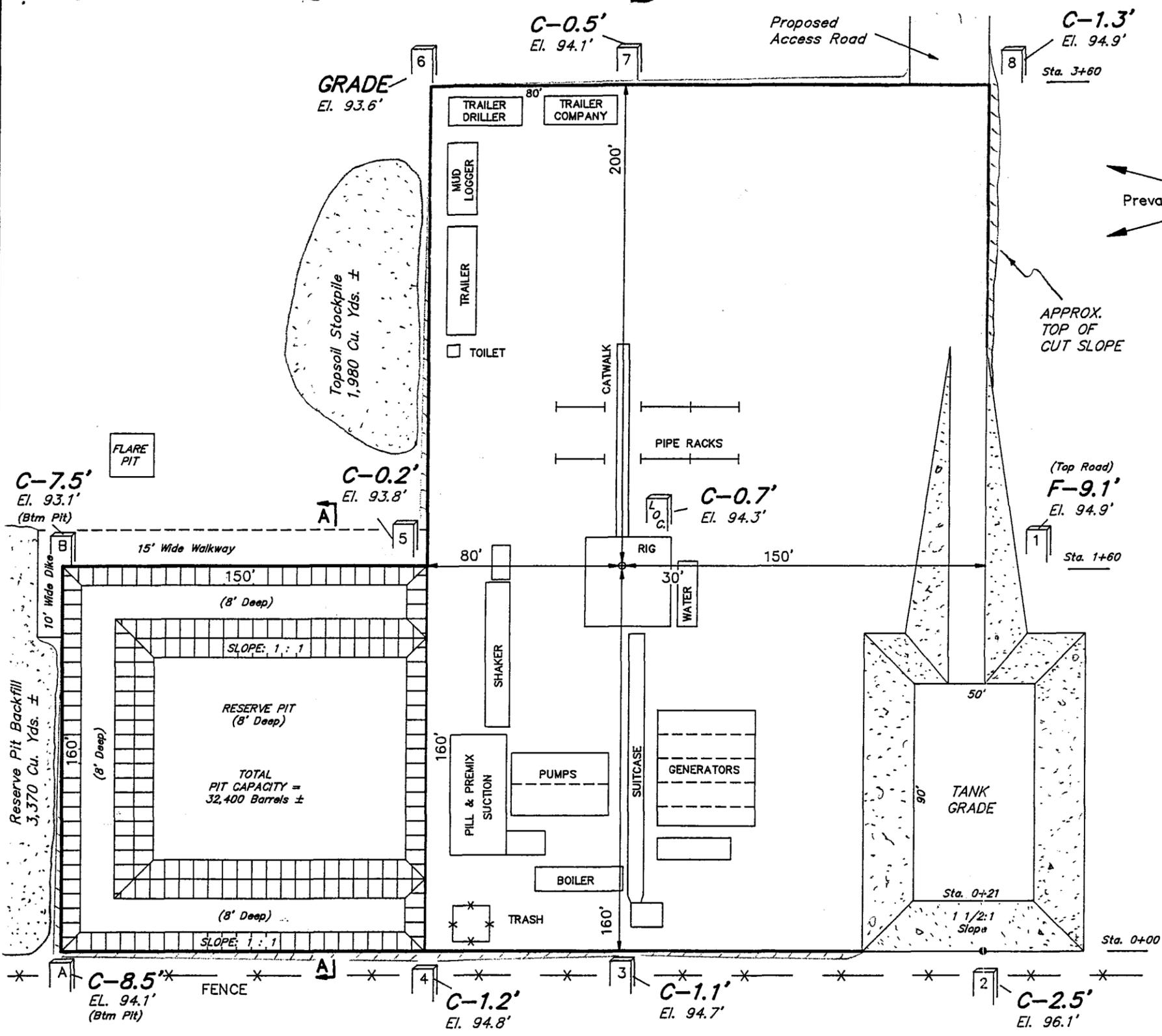


SCALE: 1" = 50'
DATE: 3-13-91
DRAWN BY: T.D.H.

X-Section Scale
1" = 40'
1" = 100'



TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



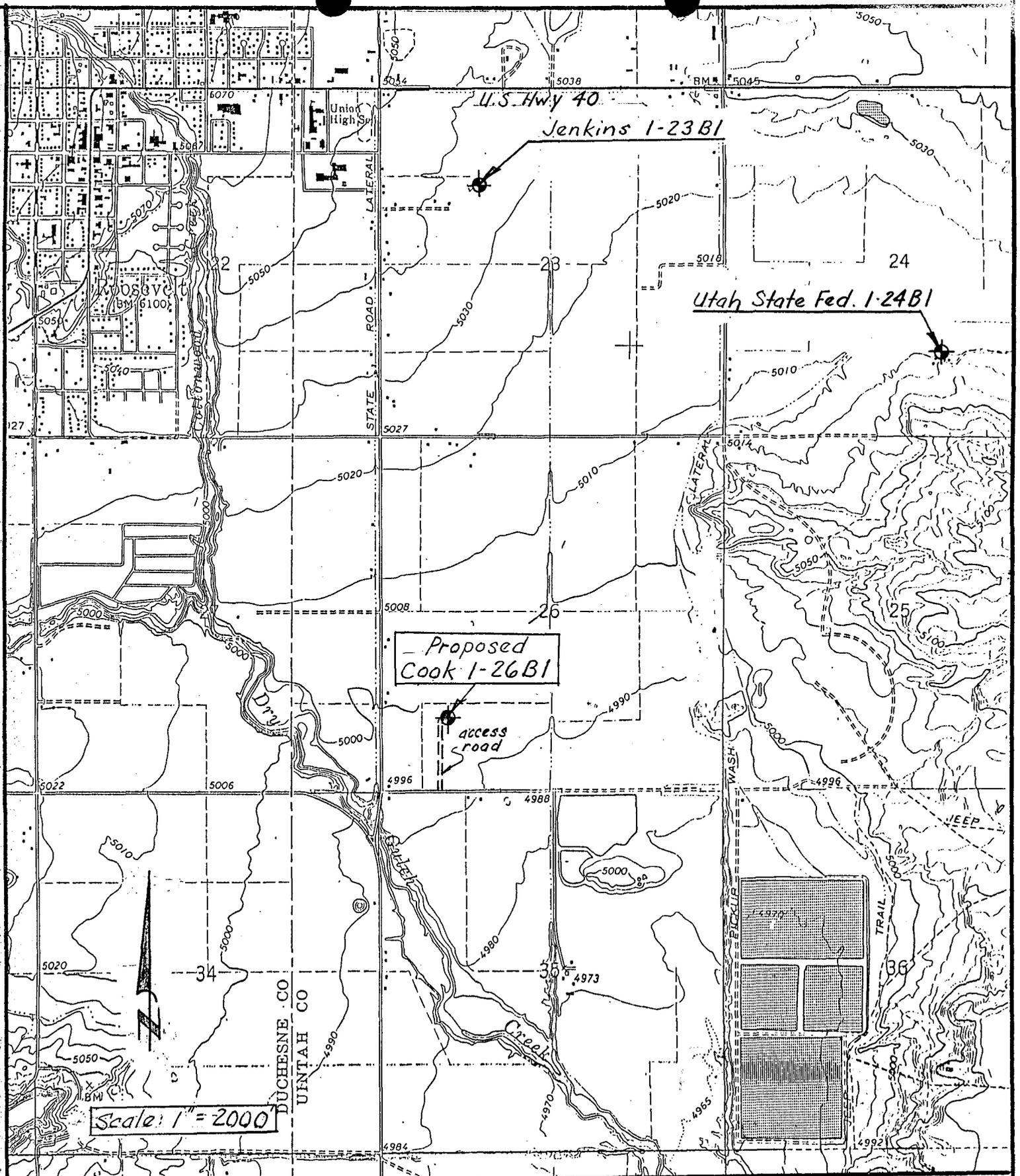
APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,980 Cu. Yds.
Remaining Location	=	7,990 Cu. Yds.
TOTAL CUT	=	9,970 Cu. Yds.
FILL	=	4,170 Cu. Yds.

EXCESS MATERIAL AFTER 5% COMPACTION	=	5,580 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	5,350 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	230 Cu. Yds.

Elev. Ungraded Ground at Location Stake = **4994.3'**
Elev. Graded Ground at Location Stake = **4993.6'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah



DRL 3/14/91

AREA TOPOGRAPHY MAP

Proposed Well: Cook 1-26 B1; SW 1/4 SW 1/4 Sec. 26, T2S, R1W, Uintah Co, Utah
 Submitted to Utah Division Oil, Gas, & Mining by Pennzoil Explor & Prod. Co.

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: PENNZOIL E & P CO. WELL NAME: COOK 1-26B1
SECTION: 26 TWP: 2S RNG: 1W LOC: 1000 FWL 1154 FSL
QTR/QTR SW/SW COUNTY: Uintah FIELD: BLUEBELL
SURFACE OWNER: ORLAN COOK
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 3/21/91 9:30

PARTICIPANTS: Danny Laman-Pennzoil, John Berrier-DOG M

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the central Uinta Basin approximately 1 mile south and east of Roosevelt Utah. It is located in a flat pasture which is presently being used for domestic grazing.

LAND USE:

CURRENT SURFACE USE: Domestic grazing.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with dimensions of 360'X 230' with an, 160'X 150', extension for the reserve pit. An access road approximately 1200' long will be built to the location from an existing road on the south section line.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Pasture grass, Willows, Rushes/Cattle, Birds

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-loam with fairly abundant alkali coating on the surface.

SURFACE FORMATION & CHARACTERISTICS: Quaternary Alluvium

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. The location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: TU 2-9,180', Wasatch 200-10,530', TFL-11,350', North Horn-14,600'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Material to be used for the access road and the pad will be hauled in from Ballard.

SITE RECLAMATION: All construction material will be removed during reclamation. All other reclamation will be done to landowner specifications.

RESERVE PIT

CHARACTERISTICS: The reserve pit will roughly square with dimensions of 170'X 160'X 4'.

LINING: The reserve pit is to be lined with a synthetic liner with a 12 mil minimum thickness.

MUD PROGRAM: See APD

DRILLING WATER SUPPLY: Not Specified

OTHER OBSERVATIONS

The alkali crust on the soil and the vegetation which is present both indicate the likelihood of near surface water.

A geotextile fabric will be placed between the present surface material and the construction material which will be brought in.

STIPULATIONS FOR APD APPROVAL

Reserve pit is to be lined with a synthetic liner of minimum 12 mil thickness.

ATTACHMENTS

Photographs will be placed on file.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF)
CHEVRON OIL COMPANY, WESTERN DIVISION,)
FOR AN ORDER MODIFYING AND EXTENDING)
PRIOR ORDERS OF THE BOARD IN CAUSE)
NO. 131-11, TO COVER ADDITIONAL)
INTERVALS AND LANDS WITHIN AND OUTSIDE)
OF THE BLUEBELL FIELD, DUCHESNE AND)
UINTAH COUNTIES, UTAH.)

ORDER

CAUSE NO. 131-14

Pursuant to Notice of Hearing dated July 16, 1971, of the Board of Oil and Gas Conservation, Department of Natural Resources of the State of Utah, this Cause came on for hearing before said Board at 11:00 a.m., on Wednesday, August 11, 1971, in the Governor's Board Room, Second Floor - State Capitol Building, Salt Lake City, Utah. The following Board members were present:

Delbert M. Draper, Jr., Esq., Chairman, Presiding

Robert R. Norman

Wesley R. Dickerson

Evart J. Jensen

Also present:

Cleon B. Feight, Esq., Director, Division of Oil and Gas Conservation

Paul W. Burchell, Chief Petroleum Engineer, Division of Oil and Gas Conservation

Paul E. Reimann, Esq., Special Assistant Attorney General

Bernard Moroz, United States Geological Survey, Salt Lake City, Utah

Appearances were made as follows:

For Chevron Oil Company,
Western Division:

William M. Balkovatz, Esq.
Denver, Colorado

Richard K. Sager, Esq.
Salt Lake City, Utah

For Gas Producing Enterprises, Inc.:

Robert G. Pruitt, Esq.
Salt Lake City, Utah

For Humble Oil & Refining Company:

William S. Livingston, Esq.
Denver, Colorado

For Diamond Shamrock Oil and
Gas Company:

Hugh Garner, Esq.
Salt Lake City, Utah

For Flying Diamond Land and
Mineral Corporation:

Richard K. Sager, Esq.
Salt Lake City, Utah

For Shell Oil Company:

Don F. Gallion, Esq.
Denver, Colorado

For Mountain Fuel Supply Company:

Glen M. Hatch, Esq.
Salt Lake City, Utah

For Amerada-Hess Corporation:

S. K. Smith
Tulsa, Oklahoma

For Mobil Oil Corporation:

Frank Allen
Oklahoma City, Oklahoma

For himself:

Dave Calder

For the Hansen Family Trust:

Lester Hansen

NOW, THEREFORE, the Board having considered the testimony adduced, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.
2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.
3. That by Order designated Cause No. 131-11, dated February 17, 1971, the Board, in addition to other matters ordered therein, established drilling units comprising each governmental section for the production of oil, gas and associated hydrocarbons from the interval, described in Paragraph 8 thereof, underlying the lands all as more particularly described in said Cause No. 131-11.
4. That further drilling and development operations and the information obtained therefrom, both within and outside of the presently defined boundaries of lands described in said Order entered in Cause No. 131-11, subsequent to the date of said Order, indicate that the existing spaced area as described in said Order should now be enlarged both areally and vertically as follows:
 - (a) That the lands known and believed to be underlain by the common source of supply from which oil, gas and associated hydrocarbons can be produced from the hereinafter designated interval of the Green River-Wasatch formations, situate in Duchesne and Uintah Counties, Utah, include the following described lands which include the lands described in said Cause No. 131-11, to-wit:

Township 1 South, Range 1 West, USM
All of the Sections included in said
Township 1 South, Range 1 West

Township 1 South, Range 2 West, USM
All of the Sections included in said
Township 1 South, Range 2 West

Township 1 South, Range 3 West, USM
Sections 1 and 2: All
Sections 11 through 14: All
Sections 23 through 26: All
Sections 35 and 36: All

Township 2 South, Range 1 West, USM
All of the Sections included in said
Township 2 South, Range 1 West

Township 2 South, Range 2 West, USM
All of the Sections included in said
Township 2 South, Range 2 West

Township 2 South, Range 3 West, USM
Sections 1 and 2: All
Sections 9 through 16: All
Sections 21 through 28: All
Sections 33 through 36: All

Township 1 North, Range 1 West, USM
All of Sections 19 through 36

Township 1 North, Range 2 West, USM
All of Sections 19 through 36

Township 1 North, Range 3 West, USM
All of Sections 23, 24, 25, 26, 35 and 36

✓ (b) The spaced interval underlying the lands described in Paragraph 4(a) above, should be defined as:

That interval below the stratigraphic equivalent of 9,600 feet depth in the "E" Log of the Carter #2 Bluebell well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 3, Township 1 South, Range 2 West, USM (which equivalence is the depth 9,530 feet of the SP curve, Dual Induction Log, run March 15, 1968, in the Chevron #1 Blanchard well located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of said Section 3), to the base of Green River-Wasatch formations.

5. That one well on a 640-acre tract will efficiently and economically drain the recoverable oil, gas and associated hydrocarbons from the aforesaid described interval underlying the lands described in Paragraph 4(a) above, and that a 640-acre drilling unit is not larger than the maximum area that can be efficiently and economically drained by one well.

6. That the Order entered in Cause No. 131-11 which provides for a tolerance of 220 feet from the permitted well locations should be amended to provide, that except for existing wells or deepening or plugging back thereof, that the permitted well location shall be located no closer than 1,320 feet from

the exterior boundary of any governmental section; provided that an exception to said 1,320-foot limitation may be granted administratively without a hearing where a topographical exception is deemed necessary; and further provided that the well located in the SW $\frac{1}{4}$ of Section 13, Township 1 South, Range 1 West, USM, shall be the permitted well for said Section and that upon abandonment thereof, the permitted well location therein shall be in the approximate center thereof with the tolerance as herein set forth.

7. That any and all Orders of the Board heretofore promulgated concerning the Bluebell Area, Duchesne and Uintah Counties, Utah, which are inconsistent with the Orders hereinafter set forth should be vacated upon the effective date hereinafter set forth.

O R D E R

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to establish drilling units of uniform size and shape for the Bluebell Area, Duchesne and Uintah Counties, Utah, the following Orders are hereby promulgated to govern operations in said area effective August 11, 1971:

- (a) That upon said effective date any and all Orders of the Board heretofore promulgated which are inconsistent with the Orders herein set forth shall be and are hereby vacated.
- (b) That 640-acre drilling units be and the same are hereby established comprising each governmental section or governmental lots corresponding thereto, for the development and production of oil, gas and associated hydrocarbons from the interval described in Paragraph 4(b), above, underlying the lands described in Paragraph 4(a), above.
- (c) ~~That, except for existing wells or deepening or plugging back there-~~
~~of,~~ the permitted well location shall be located no closer than 1,320 feet from the exterior boundary of any governmental section; provided that an exception to said 1,320-foot limitation may be granted administratively without a hearing where a topographical exception is deemed necessary; and further provided that the well located in the SW $\frac{1}{4}$ of Section 13, Township 1 South, Range 1 West,

USM, shall be the permitted well for said section and that upon abandonment thereof, the permitted well location in said Section 13 shall be in the center thereof with the tolerance as herein set forth.

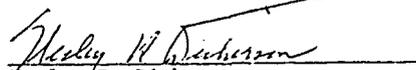
- (d) That this Order is a temporary Order and the Board, on its own motion, or any interested party may file an application requesting a hearing to present new evidence concerning the matters set forth herein.
- (e) That the Board retains continuing jurisdiction of all matters covered by this Order and all other applicable orders and over all parties affected thereby and particularly that the Board retains and reserves continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

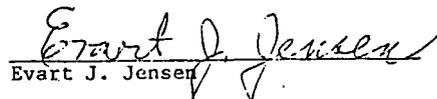
ENTERED this eleventh day of August, 1971.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH


Delbert M. Draper, Jr., Chairman


Robert R. Norman


Wesley R. Dickerson


Evert J. Jensen

OPERATOR Pennzoil Explor. Prod. Co. 1-0885 DATE 3-20-91
WELL NAME COOK 1-06B1
SEC S15W 06 T 05 R 1W COUNTY Utah

43-047-31981
API NUMBER

ku (4)
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|--|--|
| <input checked="" type="checkbox"/> PLAT. | <input checked="" type="checkbox"/> BOND
<u>8100-50-80</u>
<u>80,000</u> | <input checked="" type="checkbox"/> NEAREST
WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD
<u>US6m</u> | <input checked="" type="checkbox"/> POTASH OR
OIL SHALE |

PROCESSING COMMENTS:

No other well in Sec 06, 05, 1W.
water point
Permit 3-21-91 / (Geology in hand) 3-21-91

APPROVAL LETTER:

SPACING: R615-2-3 N/A R515-3-2
UNIT

131-14 8-11-71 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRED
ON 12-5-92

1. Funds water point
2. ku stipulation
3. Reserve pit is to be lined with a synthetic
liner of minimum 12 mil. thickness

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

March 22, 1991

State of Utah, Dept. of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
ATTN: Frank Matthews

RECEIVED

MAR 25 1991

DIVISION OF
OIL GAS & MINING

RE: Request an Exception Location for:
Cook 1-26B1
SWSW 1000' FWL & 1154' FSL
Sec. 26 T2S R1W
Uintah County, Utah

Gentlemen

Pennzoil is requesting an exception to a location for our Cook 1-26B1 due to topographical reasons. If the well is to be permitted within the rules of clause 131-14 the location site would be in a wet marshy area and a main irrigation ditch causing extreme difficult for construction of site and stability of wellsite pad. Pennzoil therefore is requesting an exception to a location to 1000' FWL and 1154' FSL.

Please contact the undersigned if there should be any question.

Sincerely
Pennzoil Exploration and Production Company



Danny L. Laman



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 25, 1991

Pennzoil Exploration & Production Company
P. O. Box 290
Neola, Utah 84053

Gentlemen:

Re: Cook 1-26B1 Well, 1154 feet from the South line, 1000 feet from the West line, SW SW, Section 26, Township 2 South, Range 1 West, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 131-14 dated August 11, 1971 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.
2. Pennzoil Exploration & Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
3. Reserve pit is to be lined with a synthetic liner of minimum 12 mil. thickness.

In addition, the following actions are necessary to fully comply with this approval:

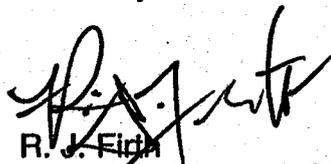
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
Pennzoil Exploration & Production Company
Cook 1-26B1
March 25, 1991

4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31981.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-20

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

April 1, 1991

State of Utah, Dept. of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
ATTN: Tammy Searing

RECEIVED

APR 02 1991

DIVISION OF
OIL GAS & MINING

Re: Water Permit
Cook 1-26B1
SWSW Sec. 26 T2S R1W
Unitah County, Utah
API No. 43-047-31981

To Whom It May Concern:

Enclosed, please find the original and two copies of your Form 5 "Sundry Notices & Reports On Wells" in regards to water permit number for the captioned well and a CONFIDENTIAL request.

Please contact the undersigned if there should be any question.
(801) 353-4397

Sincerely
Pennzoil Exploration and Production Company



Danny L. Laman

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee Land
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME COOK
9. WELL NO. 1-26B1
10. FIELD AND POOL, OR WILDCAT Bluebell / Wasatch
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 26 T2S R1W
12. COUNTY OR PARISH Unitah
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 290 Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1154' FSL and 1000' FWL

14. PERMIT NO.
43-047-31981

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded GL = 4994'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: —	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Water Permit</u> <input checked="" type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Water Permit: t91-43-03 43-2515
- Pennzoil request that all related information submitted on this well be held CONFIDENTIAL for that period of time permitted by regulations and law.

RECEIVED
APR 02 1991

DIVISION OF
OIL GAS & MINING

Attachment:

Home (801) 789-7033
Office (801) 353-4397

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Foreman DATE 4-1-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPLICATION FOR TEMPORARY CHANGE

RECEIVED OF WATER

APR 02 1991

STATE OF UTAH

Rec. by _____

Fee Paid \$ _____

Receipt # _____

Microfilmed _____

Roll # _____

DIVISION OF
OIL GAS & MINING

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t91-43-03

WATER RIGHT NUMBER: 43 - 2515

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: North Fork Irrigation Company
C/O Orlan Cook
ADDRESS: Rt 2 Box 2286, Ballard, UT 84066

B. PRIORITY OF CHANGE: March 20, 1991

FILING DATE: March 20, 1991

C. RIGHT EVIDENCED BY: Application A28096

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 5.0 cfs

B. DIRECT SOURCE: North & West Fork of Dry Gulch COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:
(1) N 80 feet W 2599 feet from E $\frac{1}{4}$ corner, Section 27, T 2S, R 1W, USBM

3. WATER USE INFORMATION.

IRRIGATION: from Apr 15 to Oct 15. IRRIGATING: 257.40 acres.

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-EAST $\frac{1}{4}$				NORTH-WEST $\frac{1}{4}$				SOUTH-WEST $\frac{1}{4}$				SOUTH-EAST $\frac{1}{4}$			
			NE	NW	SW	SE												
US	2S	1W					■	■	■									X
		35					■	X	X	X	X	■	X				X	X

* THE FOLLOWING CHANGES ARE PROPOSED: *

5. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 6.0 acre-feet
- B. DIRECT SOURCE: Dry Gulch Creek COUNTY: Uintah
- C. POINT OF DIVERSION -- SURFACE: Changed as Follows:
 (1) S 560 feet E 10 feet from NW corner, Section 35, T 2S, R 1W, USBM
 DIVERT WORKS: Pump from creek
 SOURCE: Dry Gulch Creek
- D. COMMON DESCRIPTION: Ballard

6. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from 04/01/91 to 12/31/91. Oil well drilling and completion

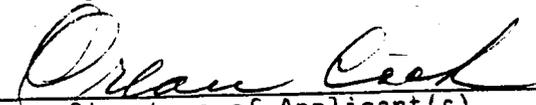
7. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-EAST ¼				NORTH-WEST ¼				SOUTH-WEST ¼				SOUTH-EAST ¼			
	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
US 2S 1W 26				■ ■ ■								X			■ ■ ■	

8. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).



 Signature of Applicant(s)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Pennzoil Expl. + Prod. Co.
ADDRESS P.O. Box 2967
Houston, TX 77252-2967

OPERATOR ACCT. NO. 12885 *Conf.*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11212	4304731981	Cook 1-26B1	SWW	26	25	1W	Uintah	3/28/91	3/28/91
WELL 1 COMMENTS: Fee-Lease Field-Undesignated Unit-N/A Proposed Zone - wstrc (New entity 11212 added 4-5-91) <i>lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

APR 04 1991

DIVISION OF
OIL GAS & MINING

Elizabeth O. Drayton
Signature
Staff Acct III
Title
4/3/91
Date
Phone No. (713) 546-6969

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

COMPANY: PENNZOIL REPRESENTATIVE: DON SNAP
WELL NAME: COOK 1-26 B1 API NO.: 43-047-31981
QTR/QTR: SWSW SECTION: 26 TWP: 02 SOUTH RANGE: 01 WEST
INSPECTOR: CAROL KUBLY DATE: 04/17/91
DRILLING CONTRACTOR: FORWEST RIG #6 TOOL PUSHER: TIM ROE
DEPTH: 2520' SURFACE: 13 3/8" AT: 2515'

TESTED BY: DOUBLE JACK TESTER: MARK AND CODY
PRESSURE RATING OF STACK: 5000 # TESTED TO: 5000 # H2S RATED: YES
INSIDE BOPE: YES FULL OPENING VALVE ON FLOOR: YES
WRENCH FOR FULL OPENING VALVE / KELLYCOCK ON FLOOR: YES

	<u>PRESSURE</u>	<u>TIME</u>	<u>STACK ARRANGEMENT</u>
ANNULAR BOP	2500 #	10 MIN	1. ROTATING HEAD
TOP PIPE RAMS	5000 #	10 MIN	2. HYDRIL
BOTTOM PIPE RAMS	5000 #	10 MIN	3. UPPER PIPE RAMS
BLIND RAMS	5000 #	10 MIN	4. BLIND RAMS
KELLY - UPPER	5000 #	10 MIN	5. MUD CROSS
KELLY - LOWER	5000 #	10 MIN	6. LOWER PIPE RAMS
SFC CSG	1000 #	15 MIN	7. WELL HEAD
HCR	5000 #	10 MIN	8. _____
DART VALVE	5000 #	10 MIN	9. _____
FLOOR VALVE	5000 #	10 MIN	10. _____
CHOKE LINES	5000 #	10 MIN	
KILL LINES	5000 #	10 MIN	
CHOKE MANIFOLD INCLUDES INSIDE AND OUTSIDE VALVES	5000 #	10 MIN	

ADDITIONAL COMMENTS: SURFACE CASING WILL BE TESTED ABOUT 3 HOURS AFTER
THIS TEST W/ THE RIG PUMP AND DOUBLE JACK.

State UT.

MICROFILM

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-8448

B.O.P. TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) 4-17-91

OIL COMPANY Pennzoil

WELL NAME & NUMBER Cook 1-26 B1

SECTION 26

TOWNSHIP 25

RANGE 1N

COUNTY & STATE Wintah UT

DRILLING CONTRACTOR FOR WEST

OIL COMPANY SITE REPRESENTATIVE Dannie

RIG TOOL PUSHER Tim Row

TESTED OUT OF Vernal UT

NOTIFIED PRIOR TO TEST State of UT

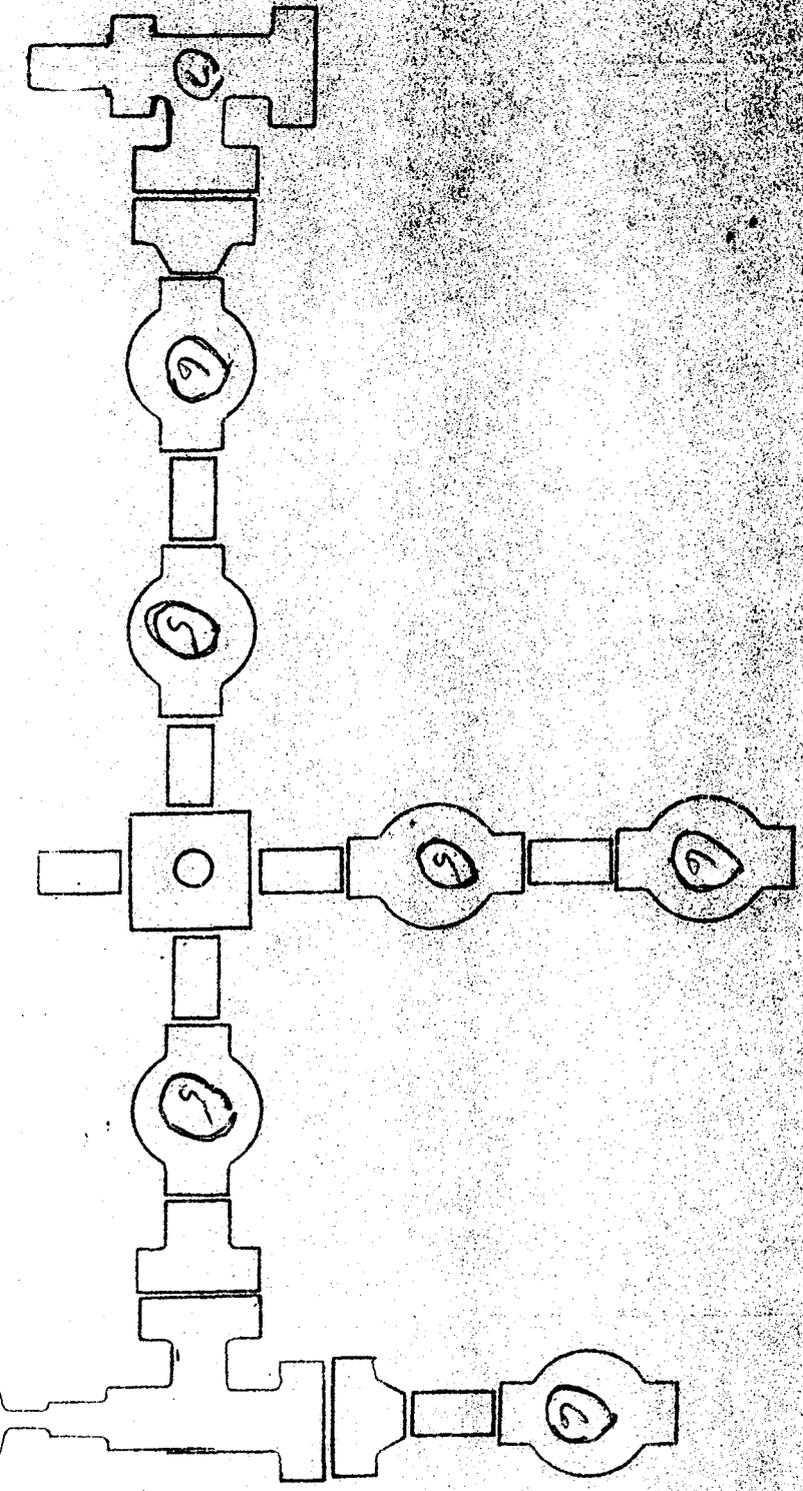
COPIES OF THIS TEST REPORT SENT TO: Pennzoil

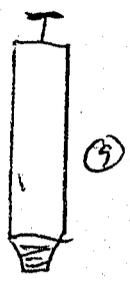
For West

State of UT

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal UT

TESTED BY: DOUBLE JACK TESTING & SERVICES, INC.
1225 E HWY 40 #4
P O BOX 828
VERNAL, UTAH 84078





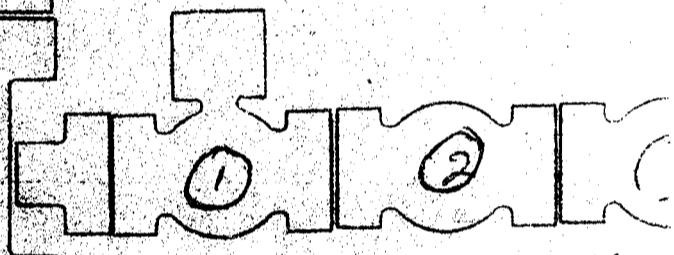
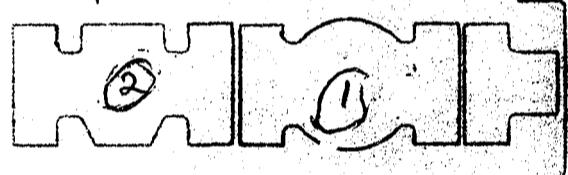
Hydril
④



Upper
Pipes
① ②



Blinds
⑤ ⑥ ⑦



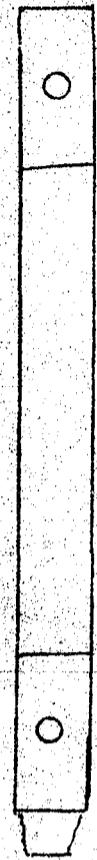
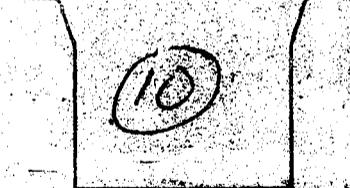
Space
Valve



Lower
Pipes
⑧

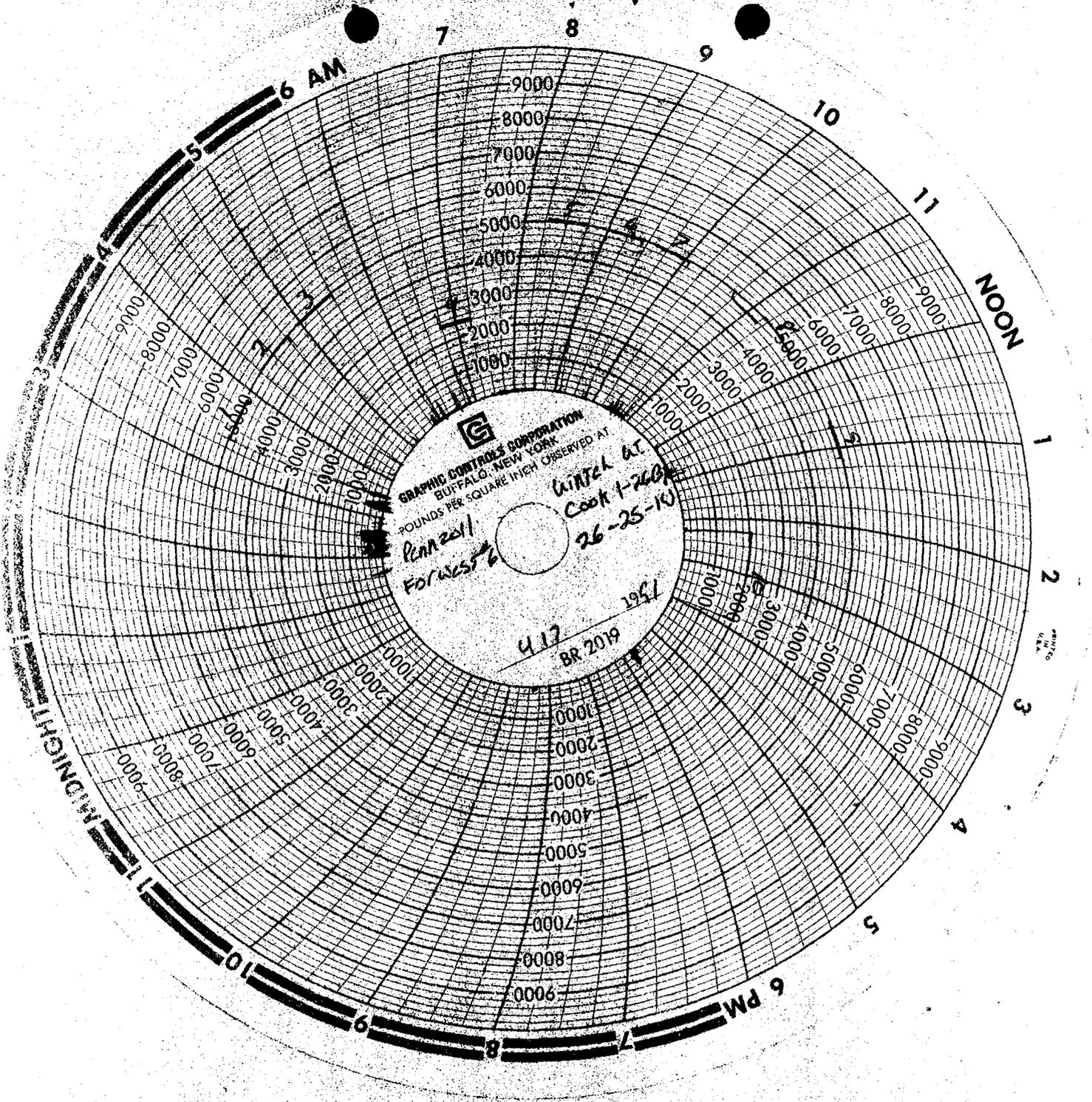


OSA
12" OLT. C22



18' Upper Kelly

10 Lower Kelly



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH OBSERVED AT

Penn 2011
FOR 125576

WITTEL AT
Cook 1-200
26-25-10

4.17
BR 2019
1951

PRINTED
IN
U.S.A.

STATE OF UTAH

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 761-0448

B.O.P. TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) 5-11-91

OIL COMPANY PENZOL

WELL NAME & NUMBER COOK 1-26 B1

SECTION 26

TOWNSHIP 1-S

RANGE 2-W

COUNTY & STATE VINTAH UTAH

DRILLING CONTRACTOR FOUR WEST #6

OIL COMPANY SITE REPRESENTATIVE DON

RIG TOOL PUSHER TIM ROW

TESTED OUT OF VERNAL OFFICE

NOTIFIED PRIOR TO TEST ~~NO~~ STATE OF UTAH

COPIES OF THIS TEST REPORT SENT TO: PENZOL
FOUR WEST #6
STATE OF UTAH

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

TESTED BY: **DOUBLE JACK TESTING & SERVICES, INC.**
1225 E HWY 40 #4
P O BOX 828
VERNAL, UTAH 84078

COMPANY WELL NAME AND LEASE # TEST DATE RIG NAME & NUMBER

DENZOL

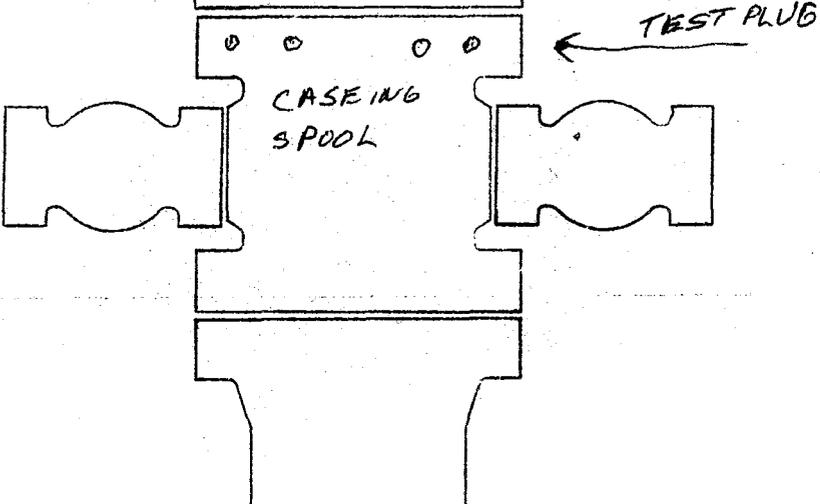
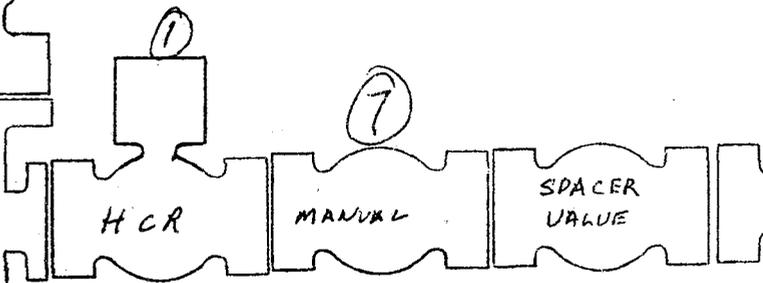
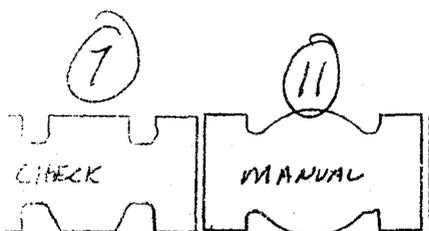
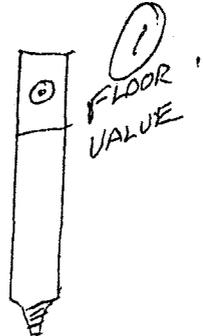
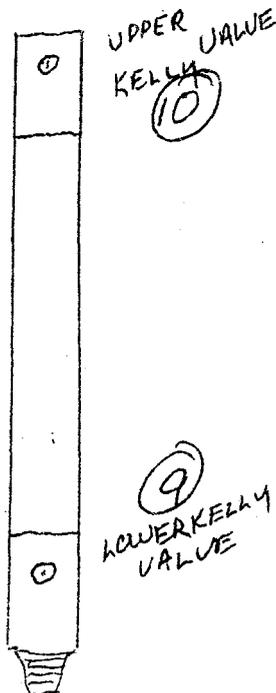
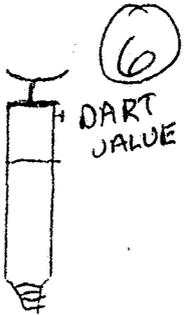
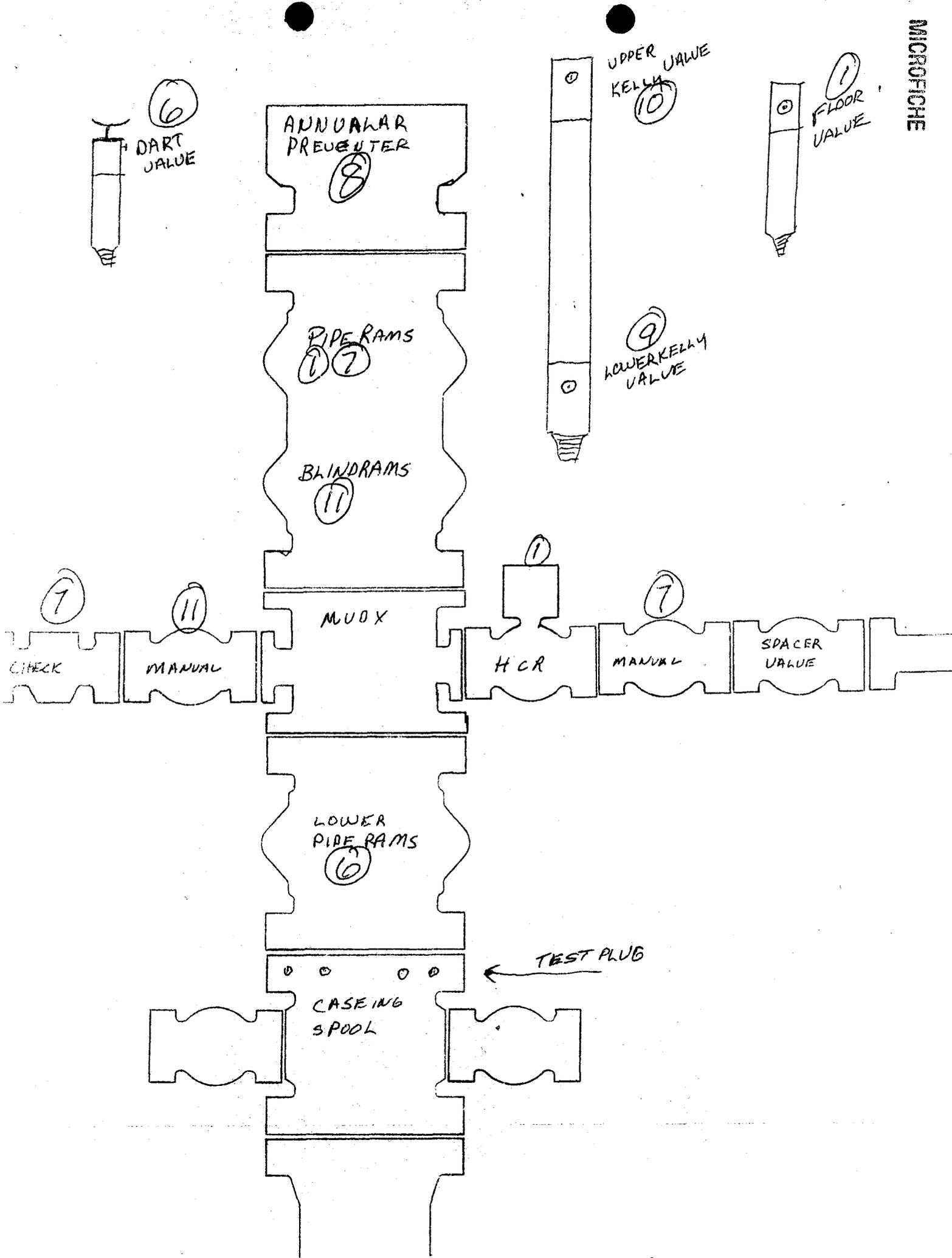
COOK 1-26 B1

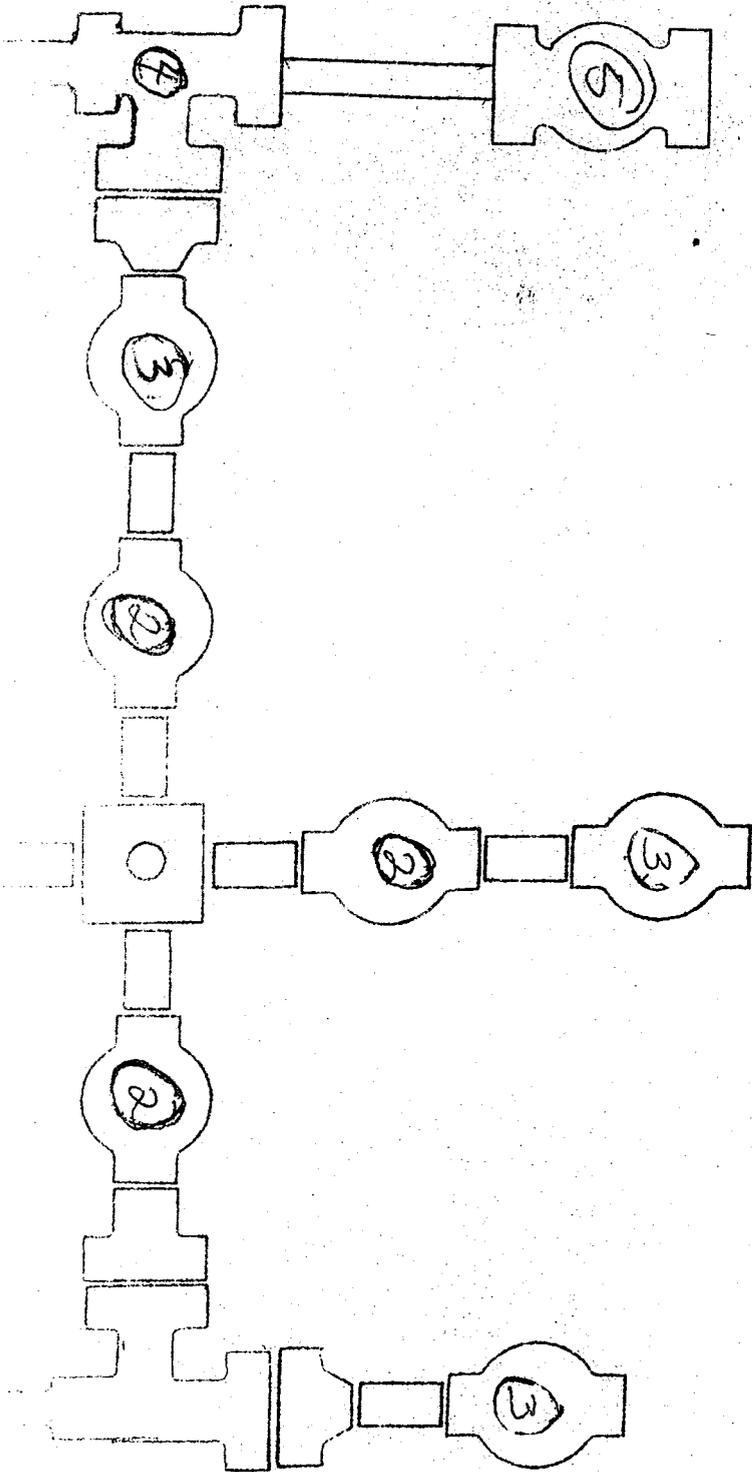
5-11-91

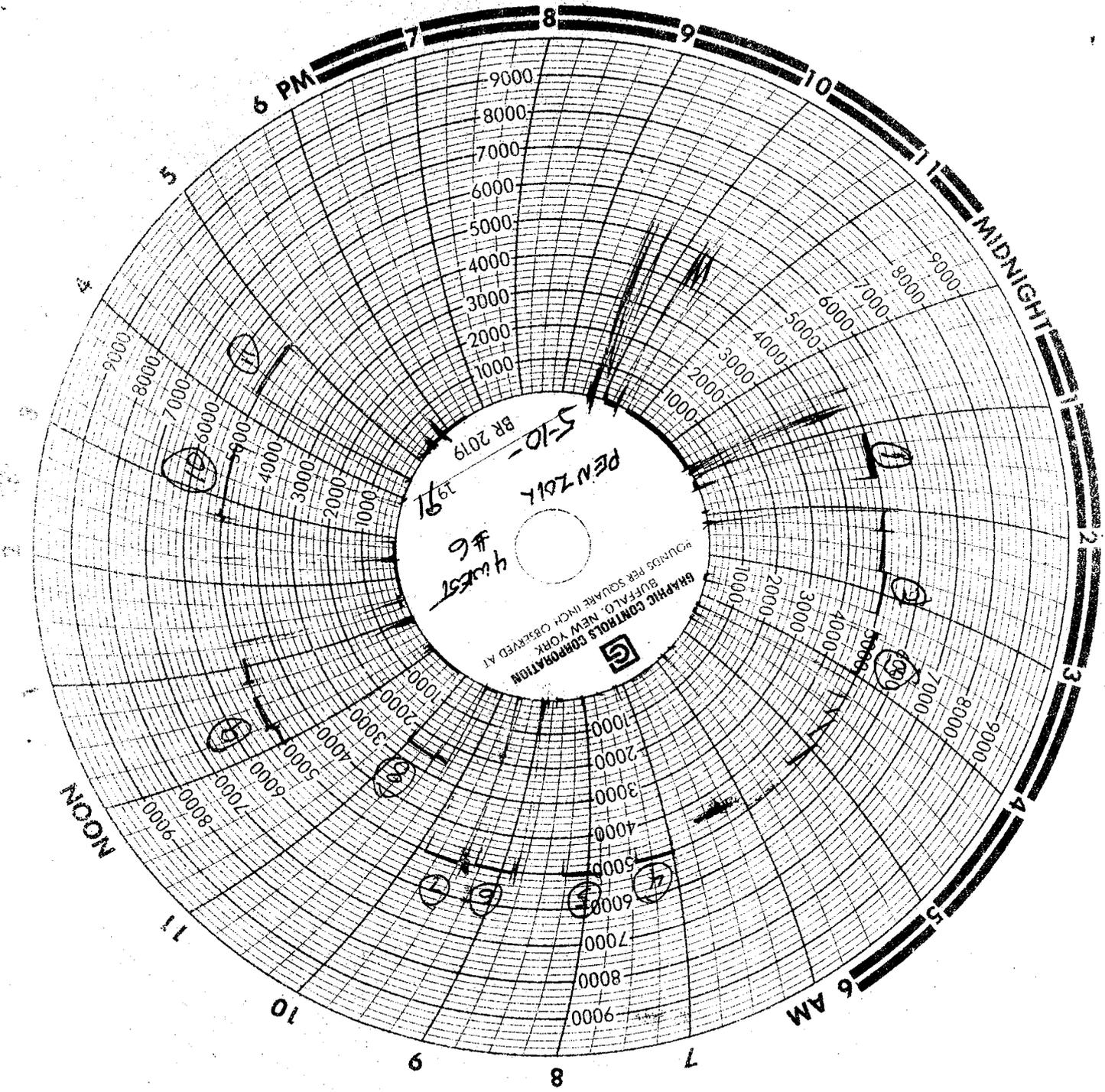
FOURWEST #6

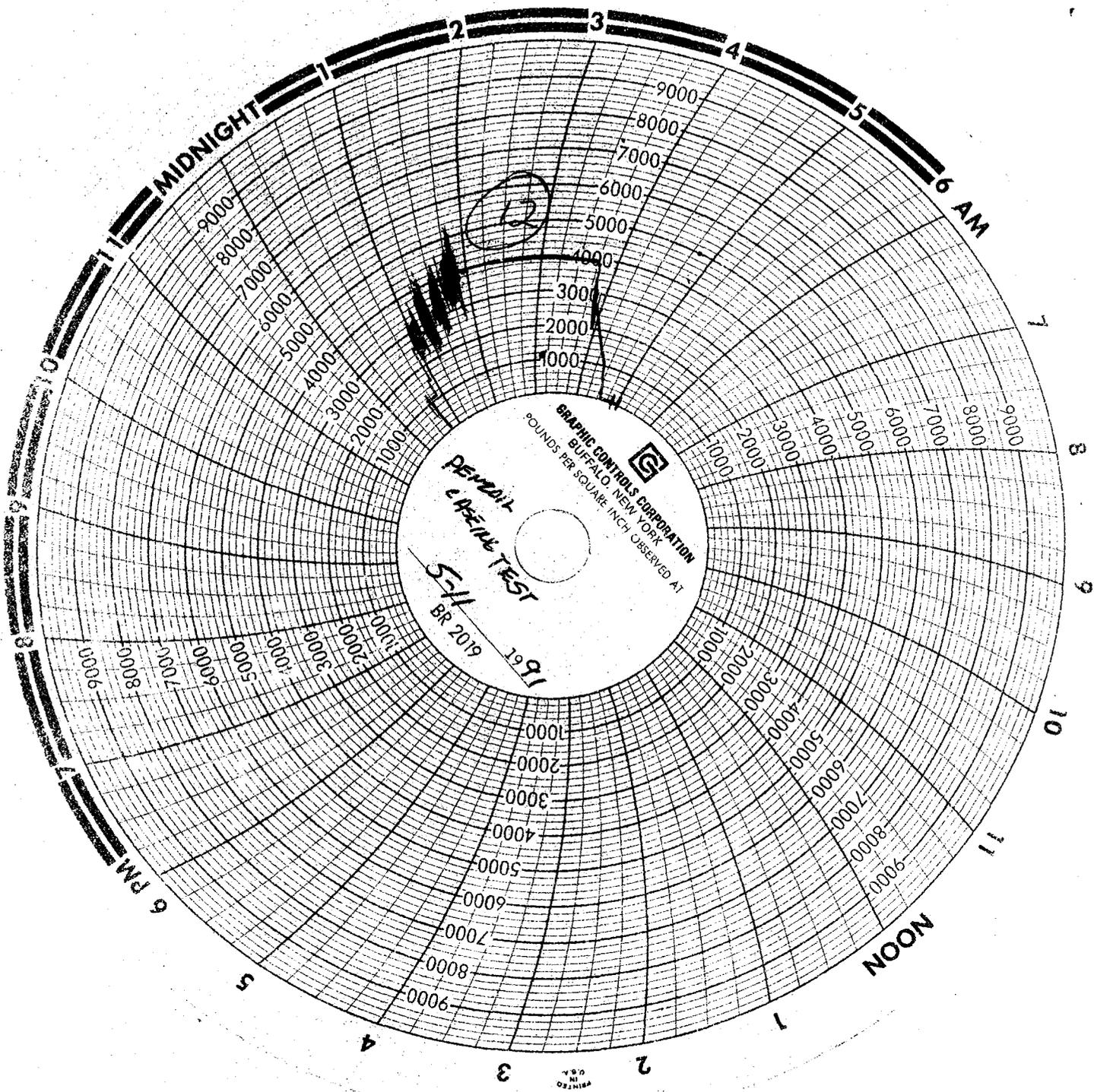
TEST # TIME INFORMATION

- | TEST # | TIME | INFORMATION |
|--------|-------------|---|
| ① | 9:31-9:41 | TOP PIPE RAMS, H.C.R., FLOOR VALVE |
| ② | 10:58-11:08 | INSIDE CHOKE MANIFOLD VALVES |
| ③ | 11:11-11:21 | OUTSIDE CHOKE MANIFOLD VALVES |
| ④ | 11:53-12:03 | SUPER CHOKE |
| ⑤ | 12:05-12:15 | BUFFER VALVE |
| ⑥ | 12:44-12:54 | LOWER PIPES, T DART VALVE |
| ⑦ | 12:57-1:07 | UPPER PIPE RAMS, CHECK VALVE, 2ND CHOKE LINE VALVE, |
| ⑧ | 1:16-1:26 | HYDRYL, 2500 PSI |
| ⑨ | 2:03-2:13 | LOWER KELLY VALVE, |
| ⑩ | 2:22-2:32 | UPPER KELLY VALVE, |
| ⑪ | 2:40-2:50 | BLIND RAMS, INSIDE KILL VALVE |
| ⑫ | 3:00-3:30 | CASEING TEST 30 MIN @ 4000 PSI OK |









 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

CONFIDENTIAL

June 13, 1991

State of Utah, Dept. of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 17 1991

DIVISION OF
OIL GAS & MINING

Re: Sundry Notice; Monthly Operations Report
Cook 1-26B1
SWSW Sec. 26, T2S R1W
Uintah County, Utah

Gentlemen:

Enclosed, please find the original and two copies of your Form 5 "Sundry Notices & Reports On Wells" for the captioned well. Pennzoil Exploration and Production Company requests these Form 5 and all related information submitted on this well be held CONFIDENTIAL for that period of time permitted by regulations and law.

Please contact the undersigned if there should be any question.
(801) 353-4397

Sincerely
Pennzoil Exploration and Production Company

DR Lankford

D.R. Lankford

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FWL & 1154' FSL (SW SW)		8. FARM OR LEASE NAME Cook	
14. PERMIT NO. 43-047-31981		9. WELL NO. 1-26B1	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4994' (GR)		10. FIELD AND POOL, OR WILDCAT Bluebell Field	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 26, T2S, R1W	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)***

- SEE ATTACHMENTS FOR MONTHLY OPERATIONS REPORT -

RECEIVED

JUN 17 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DR Landford TITLE Petroleum Engineer DATE 6/13/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

COOK 1-26B1

-MONTHLY OPERATIONS REPORT -

- Spud rathole 10 AM 3/28/91. Drill 30" hole to 87'.
- Set 20" conductor pipe at 87' and cemented with 376 sx. Class "G" cement.
- MIRU ForWest Rig#6. Spud 12N 4/10/91.
- Drilled 17 1/2" hole to 2502' TD with 8.6 ppg, 35 vis mud
- Ran 58 jnts. 13 3/8" K-55/S-80 54.5#/61# STC casing to 2502'. Cemented with 620 sx. Super "G" Lite, 500 sx. Super "G", and 400 sx. Class "G" cement. Cement did not circ. to surface. Bump plug at 6 AM 4/16/91 with 1200 psi.
- Performed top job with 1" at 90'. Pumped 100 sx. Class "G" cement. Circ. cement to surface.
- Pressure test 13 3/8" casing to 2000 psi. O.K.
- Drill formation to 2517'. Pressure test to 11.9 EMW. Leaked off to 11.7 EMW.
- Drill 12 1/4" hole to 9100'. TD with normal drilling problems. Final mud wt. 9.3 ppg., 33 vis., 59,000 ppm. Cl.
- Ran DST#1 interval 6568'-6778'. See Attachment.
- Ran logs DIL-MFSL-Caliper-Sonic-GR
- Ran 214 jnts. 9 5/8" N-80/S-95 43.5# LTC. Set casing at 9100' with DV tool at 6490'. Cemented with 900 sx. Class "G" cement from 9100' to 6490'. Cemented with 725 sx. Super "G" and 920 sx. Class "G" cement above 6490'. Good circulation throughout job, however no cement to surface.
- Pressure test 9 5/8" casing to 4000 psi. O.K.
- Drill to 9124'. Pressure test formation to 15 ppg. EMW. No leak off.
- Ran DST#2 interval 9109'- 9230'. See Attachment.
- Drilling 8 3/4" hole (incomplete) at 13,547' on 6/13/91.

DRL 6/13/91

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DIVISION OF
OIL GAS & MINING

DRILL STEM TEST REPORT

WELL: Cook 1-26B1 DATE: 4-29-91
 DST NO: #1 TESTING COMPANY: Halliburton
 INTERVAL: 6568 - 6778 FORMATION: Mahogany Beach

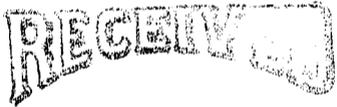
FLOW DESCRIPTION:

(PRE) FLOW (3 MIN) OPEN W/ Open Tool, increased to 4 psi
 INITIAL SHUT-IN (30 MIN) Close Tool, decreased to 3 psi
 FINAL FLOW (360 MIN) OPEN W/ Open 4 3 psi; In 37 min. increased to 68 psi;
Began to Decrease; In 52 min. gas to surface 4' Flare dead in 4 min.
59 min No Blw. In 147 min. Unplug Manifold; Flowing @ 15 psi on 1/2" Choke
@ 1 Bbl per 5 min. w/ 1' Flare; This continued until closed tool in 360 min.
 FINAL SHUT-IN (120 MIN) Well dead immediately

WATER CUSHION: 0 ft. RATHOLE MUD (mud volume below packers 21 bbls.
93 ft. of D.C., .0049 bbls. per ft. & _____ ft. of D.C. _____ bbls. per ft.
 _____ ft. of D.P., _____ bbls. per ft. & _____ ft. of D.P. _____ bbls. per ft.

DRILL STRING RECOVERY (in Ft. & bbls.) 6778' 114 Bbls Salt Water
Flowed 55 Bbls to Test Tank during Final Flow Period
TOTAL RECOVERY of SALT WATER = 169 Bbls

SAMPLE CHAMBER RECOVERY: SALT WTR 1400 cc; and 55,000 PPM



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OIL NONE cc; Gravity _____ @ 60°F or _____ °F
 GAS .98 ft³; H₂S _____,000 PPM
 MUD NONE cc

EMULSION NONE cc; of _____

PRESSURE: 350 PSI and BHT: 148 °F

WATER RESISTIVITY: PIT: .12 @ 50 °F 38,000,000 PPM

DRILL PIPE: .06 @ 78 °F 55,000,000 PPM

SAMPLE CHAMBER: .06 @ 78 °F 55,000,000 PPM

MUD RESISTIVITY: PIT: .09 @ 62 °F 40,000,000 PPM

DRILL PIPE: _____ @ _____ °F _____,000 PPM

SAMPLE CHAMBER: _____ @ _____ °F _____,000 PPM

BTM. BOMB: INITIAL HYDROSTATIC:..... 3108

3 Minute PRE-FLOW:..... 1873 - 2006

60 Minute Initial shut-in..... 3149

372 Minute FINAL Flow 2142 - 3135

120 Minute FINAL SHUT-IN:..... 3162

FINAL HYDROSTATIC:..... 3108

DRILL STEM TEST REPORT

WELL: COOK 1-26B1

DATE: 5-4-91

DST NO: # 2

TESTING COMPANY: Schlumberger

INTERVAL: 9109 - 9230

FORMATION: GR/Tu2

FLOW DESCRIPTION:

(PRE) FLOW (3 MIN) OPEN W/ Open w/ 2" Blow; 3 min. @ 5 psi

INITIAL SHUT-IN (60 MIN) 15 min @ 6 1/4 psi 30 min @ 5 3/4 psi 60 min @ 5 psi

FINAL FLOW (300 MIN) OPEN W/ 5 min @ 5 psi; 10 min @ 15 psi; 20 min @ 17 psi;

30 min @ 18 1/4 psi; 120 min @ 21 1/2 psi; 135 min @ 22 1/4 psi; 165 min @

22 1/4 psi; Gas to Surface 180 min @ 22 psi Open to Floor pit.

FINAL SHUT-IN (180 MIN) 300 min @ 19 1/4 psi with 2" Flare

Close Tool 120 min @ 7 psi

135 min @ 5 psi 150 min @ 1 psi 180 min @ 0 psi

WATER CUSHION: NONE ft. RATHOLE MUD (mud volume below packers 7 bbls.

806 ft. of D.C., .0049 bbls. per ft. & ft. of D.C. bbls. per ft.

8324 ft. of D.P., .01776 bbls. per ft. & ft. of D.P. bbls. per ft.

DRILL STRING RECOVERY (in Ft. & bbls.)

Recovered 830' (3 Bbls Oil) (2.81 Bbls Water)

SAMPLE CHAMBER RECOVERY: SALT WTR NONE cc; and PPM

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OIL 300 cc; Gravity 45 @ 60°F or 120 °F

GAS 1.12 ft³; H₂S ,000 PPM

MUD cc

EMULSION cc; of

PRESSURE: 160 PSI and BHT: 188 °F

WATER RESISTIVITY: PIT: .14 @ 68 °F 60,000,000 PPM

DRILL PIPE: .14 @ 68 °F 60,000,000 PPM

SAMPLE CHAMBER: @ °F ,000 PPM

MUD RESISTIVITY: PIT: @ °F ,000 PPM

DRILL PIPE: @ °F ,000 PPM

SAMPLE CHAMBER: @ °F ,000 PPM

BTM. BOMB: INITIAL HYDROSTATIC:..... 4341

3 Minute PRE-FLOW:..... 201 - 185

60 Minute Initial shut-in..... 900

300 Minute FINAL Flow 339 - 743

180 Minute FINAL SHUT-IN:..... 2081

FINAL HYDROSTATIC:..... 4389

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" (or such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		8. FARM OR LEASE NAME Cook
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053		9. WELL NO. 1-26B1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FWL & 1154' FSL (SW SW)		10. FIELD AND POOL, OR WILDCAT Bluebell Field
14. PERMIT NO. <u>DUZ</u> API 43-013-31981		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 26, T2S, R1W
15. ELEVATIONS (Show whether OF, AT, GR, etc.) 4994' (GR)	12. COUNTY OR PARISH Uintah	13. STATE Utah

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations Report</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COOK 1-26B1

-MONTHLY OPERATIONS REPORT for Period 6/14/91 thru 7/14/91

Second and Final Report

- Finish drilling 8 3/4" hole to TD 15,500' with normal drilling problems.
Final mud wt.: 14.6 ppg., pH 10.8, 1000 ppm Cl.
- Ran logs Phasor Induction, Digital Sonic, Gamma Ray, LDT, CNL, Caliper, NGT, and MFCT from 9107' to 15,498'
- Ran 7" 32# P-110/S-95 liner from 8765' to 15,495'.
- Cemented 7" liner with 1650 sx.
- Drilled out to PBTD 15,480'.
- Ran CBL and CET.
- Released Drilling Rig 2:30 AM 7/14/91.

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JUL 31 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DR Lamberson TITLE Petroleum Engineer DATE 7/30/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COORDINATING AGENCIES OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 290; Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1000' FWL & 1154' FSL (SW SW)

14. PERMIT NO. ⁰⁴⁷
API 43-043-31981

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
4994' (GR)

5. LEASE DESIGNATION (AND SERIAL NO.)
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cook

9. WELL NO.
1-26B1

10. FIELD AND POOL, OR WILDCAT
Bluebell Field

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 26, T2S, R1W

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of first days production <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

First Day's Production:

9/25/91: Flowed 0 BO / 191 BW / 108 MCF gas in 24 hrs. on 24/64 choke at 300 psi FTP from Perforated Interval 14,540'-15,152'

This interval was tested and plugged back. Well completion will continue.

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 OCT 01 1991
 DIVISION OF
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DR Lambard TITLE Petroleum Engineer DATE 9/26/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL & PRIVILEGED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1000' FWL and 1154' FSL (SWSW)
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-31981 DATE ISSUED 3/31/91

15. DATE SPUDDED 3/28/91 16. DATE T.D. REACHED 7/4/91 17. DATE COMPL. (Ready to prod.) 11/5/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5024.5 KB 19. ELEV. CASINGHEAD 4494

20. TOTAL DEPTH, MD & TVD 15,500 21. PLUG, BACK T.D., MD & TVD 12,830 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch top perf 10,015, bottom perf 12,851
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Phasor Induction, Digital Sonic, GR, LDT, CNL, Caliper, NGT & MFCT
27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-5/8"	61/54.3#	2502'		1520 SXS	
9-5/8"	43.5#	9109'		2545 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7"	8765'	5495'	1650	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See Attached

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11/5/91	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/31/91	24	18/64"		1037	1000	2	964 CF/bbl

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1700	0		1037	1000	2	41.5 deg.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY Noel Putscher

35. LIST OF ATTACHMENTS
Completion Reports, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ralph A. [Signature] TITLE Supervising Engineer DATE 11-27-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

WESTERN DIVISION
COMPLETION REPORTS
8/09/91
1

CONFIDENTIAL & PRIVILEGED

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.29375% - PD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

	COMPLETION
8/02/91	CTD \$2,028,476 WOCU
8/03/91	CTD \$2,028,476 WOCU
8/04/91	CTD \$2,028,476 WOCU
8/05/91	CTD \$2,028,476 WOCU
8/06/91	CTD \$2,028,476 WOCU
8/07/91	CTD \$2,028,476 WOCU
8/08/91	CTD \$2,175,476 RU HLS to run CBL/LET. Press tst wellbore and lubricator to 4500 psi w/ tls at 300'. SDFN.

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DIVISION OF
OIL GAS & MINING

WESTERN DIVISION
COMPLETION REPORTS
8/19/91

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1

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.29375# - PD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

COMPLETION

8/09/91 CTD \$2,175,926
Run CBL/PET w/ HLS. Will report cost and results on
8/12/91. SDFWE.

8/12/91 CTD \$2,268,351
MIRU. Spot equip. RU pmp and lines. SDFN.

8/13/91 CTD \$2,289,754
SICP - 400 PSI. Blow well down - no flu. TIH w/ 7" pkr,
2.25 SN and 243 jts 2 7/8" tbg. PU all tbg in sgls.
SDFN.

8/14/91 CTD \$2,292,714
SICP - 50 PSI. Blow well down in 5 min - no flu. TIH w/
47 jts 2 7/8" EUE tbg. Set pkr at 8899'. Fill and tst
annulus to 1500 psi - lost 0 psi in 15 min. RU swb. IFL
- 0. Made 14 swb runs. FFL - 8800'. Rec 50 bbls 10#
Brine. SDFN.

8/15/91 CTD \$2,294,164
14 1/2 HRS SITP - Slight Vacuum. SICP - 450 PSI. Fill
tbg w/ 50 bbls 10# Brine. Rls 7" pkr. POOH w/ 290 jts 2
7/8" tbg. LD pkr. SDFN.

WESTERN DIVISION
COMPLETION REPORTS
8/23/91

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.29375~~8~~ - PD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

	COMPLETION
8/16/91	CTD \$2,294,539 No reports. SDFWE.
8/19/91	CTD \$2,294,744 SD. Will run in to polish PBR 8/20/91.
8/20/91	CTD \$2,296,876 22 HRS SICP - 40 PSI. Blow well down - no flu rec. TIH w/ mill and 287 jts 2 7/8" tbg. RU pwr swivel and stripper head. Break circ. Polish PBR for 1 hr. Circ hole clean w/ 75 BW. RD pwr swivel and stripper head. POOH w/ 287 jts 2 7/8" tbg. LD mlg tl. SDFN.
8/21/91	CTD \$2,314,576 TIH w/ tie back pkr and 286 jts 2 7/8" tbg. Sting into lnr top at 8765'. Set pack offs. Tst annulus to 3000 psi - lost 0 psi in 30 min. Tst down tbg to 3000 psi - lost 0 psi in 15 min. POOH w/ 286 jts 2 7/8" tbg. LD tie back setting clr. SDFN.
8/22/91	CTD \$2,317,631 TIH w/ 9 5/8" pkr, 2.25" SN and 284 jts 2 7/8" tbg. Set pkr at 8711'. Fill and tst annulus to 1500 psi - lost 0 psi in 15 min. RU swb. Swb flu down to 5500' in 6 runs. Wait 1 hr - no flu entry. Rec 29 bbls 10# Brine. SDFN.

WESTERN DIVISION
COMPLETION REPORTS
9/03/91

CONFIDENTIAL & PRIVILEGED

1

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.29375% - PD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

COMPLETION

8/26/91 CTD \$2,338,021 RU cutters. TIH & set Mtn. States 7" pkr. Had trouble w/CCL. Set pkr @ 15,174'. RD cutters. RU 4-Star. TIH w/seal assy, on-off tool and 58 jts 3 1/2" 9.3#, N-80 tbg. Hydrotest all tbg to 9000 psi. SDFN,

8/27/91 CTD \$2,340,731 TIH w/199 jts 3 1/2 " 9.3#, N-80 8rd tbg. Hydrotest all tbg to 9000 psi. Found 3 collar leaks. Had trouble w/tools floating while going in hole. RD 4-Star RU swab. IFL - 0. Made 2 swab runs and swbd fluid down to 1000'. RD swab. SDFN.

8/28/91 CTD \$2,343,761 RU 4-Star. TIH w/228 jts 3 1/2" Eve tbg. Hydrotest all tbg to 9000 psi. No leaks. Sting into pkr. Space out tbg. SDFN.

8/29/91 CTD \$2,364,571 Hydrotest 20' of pups to 9000 psi. RD 4-Star. Strip off 11" x 5m BOP's. Strip on 2 adapter spools. NU 15,000 psi wellhead. Test void to 5000 psi. Test good. Fill ann w/30 bbls 10# brine. Test annulus to 4000 psi. Lost 0 psi in 15 min. RU swab. Made 5 runs and swbd fluid down to 4000'. RD swab. Set annular popoffs at 4000 psi and placed 1000 psi on annulus. RU Mercury. TIH w/ 2 1/2" perf guns. Could not correlate. RIH w/Gamma Ray. TIH w/ferf guns and perfd the following intervals with 2 1/2" thru tbg guns loaded w/ 3 SPF. 0 deg. phasing and magnetically decentralized. 15,224-237

15,286-302

15,340-360

TOTAL: 49' 3 int. 147 holes

Fluid level increased to 2900' w/no WHP. SDFN.

Cook #1-26B1

CONFIDENTIAL & PRIVILEGED

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.29375% - PD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

COMPLETION

- 8/30/91 CTD \$2,392,446 6 hr SITP. Blow well down for 5 min. No fluid recd. RU swab. IFL - 3700'. Made 16 swab runs. IFL -10,300'. Recd 95 BW. RD swab. RU & installed tree saver.
- 8/31/91 11 1/2 hr SITP - 0 pxi. RU Dowell. Acidized perfs 15224-360 w/10,000 gals 15% H cl. Displaced w/ 134 bbls 2% K cl water. All acid contained the following: 1/2 gal/1000 clay control - 5#/1000 iron control - 10 gal/1000 scale inhibitor- 2 gal/1000 NINE corrosion control for 8 hrs @ 270 deg. F. 2 gal/100 silt suspender. Max. TP - 20,500 psi. Min. TP - 8482. Avg. TP 9900 psi. Avg. TR - 13.7 BPM. TSFP - 7901. 5 min SITP - 7315 psi. 10 min. SITP - 7219 psi. 15 min. SITP - 7136 psi. RD Dowell. Flow test well on 20/64" chk. for 2 hrs. Recd 16 BW. RU swab. IFL -500'. Made 2 runs. Ran into lubricator. No flags on sand line. Lost sinler bars & swab in well. Flow well for 3 hrs. on 1" chk. Recd 45 BW. Recd 67 BW. Load remaining 307 BW.
- 9/01/91 CTD \$2,398,266 13 hr SITP - 2000 psi. Flow well for 1 hr on 20/64" chk. Recd 16 BW. Made 21 swab runs. FFL - 6600' (5.5 pk). Recd 121 BW. Load remaining - 186 BW. SDFN.
- 9/02/91 CTD \$2,398,266 12 hr SITP - 1000 psi. Blow well down for 20 min. No fluid. RU swab. IFL - 4700' (PH 5.0) Made 17 swab runs. FFL - 11,000'. Recd 95 BW. Load remaining. 90 BW. SDFN.
- 9/03/91 CTD \$2,400,766 Perf. 15,224-360 (147 holes) 13 hr SITP - 800 psi. Blow well for 30 min. No fluid recovered. RU swab. IFL -3000'. Made 3 swab runs. FFL - 3800' - (PH-6). Recovered 22 BW. Load remaining 69 BW. Attempted to obtain gas sample. No pressure. Shut well in until morning to build pressure.

9/06/91

2

9/04/91

CTD \$2,404,281 Perfs. 15,224-360 (2179 holes) 22 1/2 hr SITP - 1300 psi. Obtain gas sample (95% methane, 4% CO2, 1% Ethane & N2). Blow well down in 30 minutes. No fluid. ND wellhead. NU BOP's. Release seal assy. Pmpd 75 bbls 10# brine and attempted to pump sinker bars to surface. Unable to do so. POOH w/200 jts 3 1/2", 9.3# N-80 Eve tbg. Well blew in 3 times. Blow well for 10-15 min. each time. SDFN.

9/05/91

CTD \$2,406,271 12 hr SITP - 100 psi (Ann. 100) Blow well down. No fluid recd. POOH w/284 jts 3 1/2", 9.3# N-80 Eve tbg. Lay down sinker bars. RU cutters wireline. TIH & set CIBP at 15,174'. RD cutters. SDFN.

6,7,8 ?

WESTERN DIVISION
COMPLETION REPORTS
9/13/91

1

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.29375% - PD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

COMPLETION

- 9/09/91 CTD \$2,497,980 61 hr SITP - 75 psi (Ann. 75 psi). Blow well down in 5 min. RU 4-Star. TIH w/303 jts 3 1/2", 9.3# N-80 Eve tbg. Hydrotest all tbg to 9000 psi. Found 1 collar leak. Sting into pkr -Space out tbg w/20' of pups. (Hydrotest pups to 9000 psi). Land 3 1/2" tbg w/41,000# comp. ND BOP's, Nu-well head. Test void to 5000 psi. Would not test. Will pump plastic today. Fill annulus w/125 BW. Test annulus to 3000 psi. Lost 0 psi in 15 min. RU swab IFL @ 2100'. Make 3 swab runs & swab fluid down to 4300'. SDFN.
- 9/11/91 CTD \$2, 459,060 13 hr SITP - 2100 psi. Blow well for 45 min. No fluid recovered. ND wellhead. NU BOP's. Released seal assy. Well flowed for 30 min. Pmpd 100 bbls 10# brine to kill well. POOH w/464 jts 3 1/2" tbg. (Lay down 204 jts in singles) Lay down seal assy. Change equip. to 2 7/8". TIH w/7" pkr plucker - bumper sub 4 - 4 1/4" DC's and 1 jt. SDFN.
- 9/12/91 CTD \$2,467,025 9 hr SITP - 300 psi (Ann - 300) Blow well down in 30 min. No fluid. TIH w/467 jts 2 7/8" EVE tbg. (Stop 2 times to kill well w/50 bbls 10# brine). Tag arrow drill pkr @ 14,512'. RU pwr swivel 7 stripper head. Break circ. mill out pkr - mill for 3 1/2 hrs. Get pkr moving up & down hole. Had to circ. Conv. RD pwr swivel & stripper head. POOH w/201 jts 2 7/8 EVE tbg. SDFN.

WESTERN DIVISION
DAILY WORKOVER REPORTS

9/30/91

1

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.293758 - PD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

COMPLETION

- 9/13/91 CTD \$2,472,250 4 hr SI - SITP - p psi - SICP - 20 psi. Blow well down in 5 min. No fluid recovered. POOH w/268 jts 2 7/8" tbg. 4-DC's, bumper sub, packer plucker and pkr. RIH w/6" bit, 4-DC's, bumper sub & 487 jts 2 7/8" tbg. Tag bridge plug at 15,054. RU swivel. Drill on CIBP pushing plug to 15,174. Drill for 5 hrs. Made 4'. Circ btms up w/120 bbls brine. Attempted to pump into formation. Pressured up to 4000 psi. Wait 15 min. Lost 500 psi. PU 30' & wait 1/2 hr. TIH & tagged pkr at 15,174. RD swivel. POOH w/400 jts 2 7/8" tbg.
- 9/14/91 CTD \$2,473,960 POOH w/90 jts. 2 7/8" tbg., 4-DC's, bumper sub & bit. SDFN.
- 9/15/91 CTD \$2,490,575 20 hr SICP - 200 psi. Blow well down in 10 min. No fluid. RU cutters wireline. TIH & set cement ret. @ 15,164'. RD cutters. TIH w/stinger & 494 jts 2 7/8" tbg. Sting into retainer w/20,000# comp. RU Howco. Establish rate of 1 BPM @ 6,000 psi. POOH w/stinger. Spot 13 bbls cmt within 5 bbls of retainer. Sting into retainer. Pmp 9 bbls cmt below retainer. Final squeeze 700 psi at 1/4 BPM. Pull out w/stinger and pick up 15'. Reverse circ tbg clean w/120 bbls 10# brine. POOH w/11 jts 2 7/8" tbg. Pressure up to 2500 psi. SDFN.
- 9/16/91 CTD \$2,493,280 11 hr SITP - 1850 psi. Bled off pressure and pmpd 75 bbls brine water down tbg to kill well. POOH w/ 2 7/8" tbg and stinger. WIH w/ 6" bit, 7" scraper, 4 - 4 1/8" drill collars and 280 jts 2 7/8" tbg. SDFN. Prep to continue GIH w/ bit and clean out to approx. 15,154'.
- 9/17/91 CTD \$2,496,090 TIH w/209 jts 2 7/8" tbg. Tag cmt @ 15,121'. RU drilling equip. Break circ. Drill cmt for 1 hr. Drill 15,121-15,157 soft cmt for 32') Circ btms up - RD drilling equip. POOH w/227 jts 2 7/8" tbg. Lay all tbg down in singles. SDFN.

9/30/91

2

9/18/91

CTD \$2,503,400 POOH & lay down in singles: 2 7/8" tbg (278 jts), 4 - 4 1/8" DC's, csg scraper 4 bit. RU Cutters wireline. TIH & set 7" pkr @ 14,510'. RD Cutters. RU 4-Star. Change equip to 3 1/2". TIH w/seal assy., on-off tool & 56 jts 3 1/2" tbg. Hydrotest all tbg to 9000 psi.

9/19/91

CTD \$2,506,561 TIH w/308 jts 3 1/2" tbg - Hydrotest all tbg to 9000 psi - found 1 collar leak. Had trouble w/ tools floating. RU swab. Make 3 runs & swab fluid down to 500'. TIH w/60 jts 3 1/2" tbg. Hydrotest all tbg to 9000 psi. SDFN.

9/20/91

CTD \$2,506,561 TIH w/39 jts 3 1/2" tbg. Hydrotest all tbg to 9000 psi. Sting into pkr @ 14,510'. Space out & land 3 1/2" tbg w/40,000# comp. R.D. 4-Star. ND BOP's. NU wellhead. Test void to 5000 psi. Test good. RU Mercury wireline. TIH w/2 1/2" through tbg guns loaded w/max. charge on 0 deg. phasing (magnetically decentralized) at 2 SPF, & shot the following intervals:

14540-50	15026-32
14572-76	15066-70
14640-42	15075-77
14759-52	15086-88
14834-40	15110-14
14960-64	15148-52

TOTAL - 15 int. 51' 102 holes

0 psi prior to shooting - 14,540-550. WHP went to 3950 after shooting. Opened well at 12:00 midnight w/3400 psi & flowed 100 BW in 7 hrs. WHP down to 1400 psi.

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- 9/21/91 CTD \$2,532,224 Flowed well to tank battery for 24 hrs. WHP - 1200-350 psi on 20/64 choke. Produced 191 BW & averaged 36 MCFPD. Obtained gas sample for analysis.
- 9/22/91 CTD \$2,532,224 Flowed well to tank battery for 12 hrs. WHP 350 - 450 psi on 20/64 choke. Produced 52 BW & averaged 36 MCFPD. Left well open to battery overnight.
- 9/23/91 CTD \$2,564,124 Perfs 14,540-15,152 (102 holes) RU Western. Install Treesaver. Set annular pop offs at 4500 psi. Hold 4000 psi on annulus during job. Acidize perfs 14,540-15,152 w/20,000 gals 15% Hcl. All acid contained the following: 1/2 gal/1000 clay stabilizer, 5 gal/1000 iron control, 2 gal/1000 NINE., 10 gal/1000 scale inhibitor, corrosion inhibitor for 8 hrs at 275 deg F., 2 gal/1000 SIH suspender & 1 gal/1000 acid gel for friction reduction. Displaced to btm perf w/124 bbls 2% KLR wtr w/friction reducer. Max TP - 12,800 psi, Min T.P. - 9000 psi - Avg. T.P. - 10,800 psi, Avg. T.R. 13.5 BPM. ISOP - 7600 psi, 5 min SITP - 7200 psi RD Western. Opened well up at 11:15 a.m. w/5800 psi & flow to frac master. 7:00 a.m. 9/24/91 - 1750 psi WHP, 24/64 choke - recovered 376 BW. PH-6.
- 9/24/91 CTD \$2,566,739 Flow test well to frac master for 1 1/4 hrs. Recovered 25 BW. Flow well to tank battery for 22 1/4 hrs. Flow well on 24/64 choke. Recovered total 283 BW. Total recovered - 659 BW. Present rate - 8 BWPH - 112 MCFPD - 450 psi - WHP 24/64" choke.
- 9/25/91 CTD \$2,576,554 Perfs 14,540-15,152 (102 holes) Flow well to tank battery. RU Mercury. Run prod. logs. Unable to run spinner in 7" csg. Run temp., capacitance & tracer log. 100% of water & gas prod. coming from 15,110-114. 11 1/2 hrs flowing. Recovered 116 BW - 110-115 MCFPD. Left well flowing to tank battery. 13 1/2 hrs flowing overnight. Recovered 68 BW - 102 MCFPD (avg.) 300 psi WHP on 20/64 choke.
- 9/26/91 CTD \$2,583,819 RU Delsco - TIH & set "F" plug in profile nipple (2.75) below pkr. RD Delsco. Fill tbg w/40 bbls brine water. Test "F" plug to 3000 psi. Lost 0 psi in 15 minutes. ND wellhead. NU BOP's. Release seal assy. POOH w/400 jts 3 1/2" tbg. SDFN.
- 9/27/91 CTD \$2,605,979 10 1/2 hr SITP - 0 psi. POOH w/63 jts 3 1/2" tbg. Lay down 43 jts & seal assy. RU cutters wireline. TIH & set CIBP @ 14,510 TIH. Dump bail 50' of cement on CIBP. TIH & set 7", 32# pkr @ 13,285. RD cutters. SDFWE.

WESTERN DIVISION
COMPLETION REPORTS
10/04/91

CONFIDENTIAL & PRIVILEGED

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.29375# - PD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

COMPLETION

9/27/91

CTD \$2,605,979 10 1/2 hr SITP - 0 psi. POOH w/63 jts 3 1/2" tbg. Lay down 43 jts & seal assy. RU cutters wireline. TIH & set CIBP @ 14,510 TIH. Dump bail 50' of cement on CIBP. TIH & set 7", 32# pkr @ 13,285. RD cutters. SDFWE.

9/30/91

CTD \$2,608,599 RU 4-Star. TIH w/seal assy., ON-OFF Tool & 425 jts 3 1/2" tbg. Hydrotest all tbg to 9000 psi. Found 5 collar leaks. SDFN.

10/01/91

CTD \$2,612,611 Sting into pkr @ 13,285. Space out & land w/24' of pups. (Hydrotest pups to 9000 psi. Land 3 1/2" tbg w/41,000# comp. ND BOP - NU wellhead. Test void to 5000 psi. RD 4-Star. Fill & test annulus to 3000 psi. Lost 0 psi in 15 min. RU DWP. Perf. the following w/ 2 1/2" thru tbg guns loaded w/ 1 SPF on 0 degree phasing (12 gram charge).

13,314	13,526	13,824	14,139
13,316	13,531	13,832	14,163
13,338	13,544	13,838	14,174
13,348	13,548	13,874	14,184
13,351	13,564	13,878	14,194
13,360	13,570	13,885	14,203
13,374	13,584	13,892	14,223
13,377	13,594	13,897	14,235
13,387	13,606	13,905	14,251
13,393	13,619	13,914	14,257
13,403	13,650	13,935	14,271
13,406	13,666	13,954	14,277
13,414	13,673	13,975	14,309
13,425	13,682	13,977	14,329
13,428	13,685	13,981	14,336
13,440	13,707	13,985	14,341
13,445	13,714	14,004	14,363
13,457	13,723	14,014	14,385
13,463	13,742	14,039	14,394
13,471	13,744	14,051	14,400
13,478	13,777	14,069	14,408
13,486	13,793	14,080	
13,504	13,800	14,088	
13,518	13,811	14,100	

Total: 93 int.
93 feet
93 holes

Had 10 psi on well after final run. Shut well in at 12:30 a.m. 10/2/91 - 7:00 a.m. 10/2/91 had 1050 psi WHP.

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10/02/91

CTD \$2,615,271 Perfs 13,314-14,408 (93 holes) 6 1/2 hr SITP 1050. Blow well down for 45 min. No fluid recovered. RU swab - IFL 900' - made 14 swab runs in 7 1/2 hrs & well started to flow. Fluid level on run 12 - 10,000'. Turned well to tank battery at 4:00 p.m. Well flowed as follows:

(Avg)	PSI	CHOKE	WATER	MCFPD
4:00 pm	1000	20/64		
5:00 pm	1500	20/64	10	144
6:00 pm	1500	20/64	1	Blew Rupture
disc				
6:30 pm	1800	20/64	0	802
7:30 pm	900	16/64	1	948
8:00 pm	750	16/64	1	312
9:00 pm	600	20/64	1	151
10:00 pm	600	20/64	9	354
11:00 pm	700	20/64	3	151
1:00 am	450	20/64	14	310
2:00 am	300	20/64	2	151
3:00 am	250	24/64	2	76
4:00 am	500	24/64	12	241
5:00 am	500	24/64	4	238
6:00 am	450	24/64	0	151
6:30 am	500	24/64	3	234

Recovered 107 BW swabbing & 60 BW flowing to tank battery.

10/03/91

CTD \$2,621,641 Perfs: 13314-14408 (93 holes) Flow well for 11 1/2 hrs on a 24/64" choke - WHP 100 - 500 psi. Gas prod. 156-317 MCFPD. Recovered 40 BW. Attempt to run prod. logs. Could not get tools below 14,157'. 100% of gas coming from below this depth. SDFN.

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
 - PZL W.I. 99.29375% - TD 15,500' - AFE #07016087 - AFE Cost
 \$2,614,700

10/04/91

CTD \$2,660,257 Perfs 13,314-14,408 (93 holes) 15 hr
 SITP - 2500 psi. RU Dowell. Install tree saver. Install
 & set 2 annular pop offs at 4600 psi. Acidize perfs
 13,314-14,408 down 3 1/2" tgb w/50,000 gallons 15% HCL
 acid. All acid contained the following: 10 gal/1000
 scale inhibitor, 1/2 gal/1000 clay stab., 2 gal/1000
 NINE, 2 gal/1600 silt suspender, 5/1000 Iron Control &
 corrosion inhibitor for 8 hrs @ 250 deg F. Used 200 1.3
 S.G. Ball Sealers for diversion. Saw excellent
 diversion. Balled well out twice. Max. TP 13,000 psi,
 Min. TP - 7869 psi, Avg. TP -10,500 psi. Avg. TR - 13
 BPM - ISDP - 6807 psi - 5 min. SITP - 6683 - 10 min.
 SITP - 6573 psi - 15 min. SITP - 6546 psi. Shut well in
 & RD Dowell. Opened well at 12:30 p.m. to flow to frac
 master on 13/64" choke & 7000 psi WHP
 (Diff.Press.Gauge). Recovered 436 BW in 18 hrs. WHP -
 2200 psi. PH - 4.5 - 894 bbls load remaining.

COMPLETION

10/05/91

CTD \$2,663,787 Perfs 13,314-14,408 (93 holes) Flow
 well for 24 hrs to frac master. WHP 2200 psi - 900 psi.
 Choke 22/64 - 24/64. Recovered 352 BW. Load remaining -
 542 bbls.

10/06/91

CTD \$2,666,742 Perfs 13,314-14,408 (93 holes) Flow
 well for 24 hrs. (2 hrs to frac master, 22 hrs to tank
 battery). WHP - 900 psi - 500 psi. Choke 24/64".
 Recovered 321 BW. Avg. gas - 156 MCFPD. Load remaining
 - 221 BW.

10/07/91

CTD \$2,677,782 Perfs 13,314-14,408 (93 holes) FTP -
 500 psi on 24/64 - recovered 190 BW in 24 hrs. Avg gas
 production - 150 MCFPD. RU production logging service.
 Run prod logs. 31 bbls load remaining. Well flowing to
 battery.

10/08/91

CTD \$2,685,412 13,314-14,408 (93 holes) Flow well to
 tank battery for 24 hrs on 24/64" choke - WHP - 150-400
 psi. Avg gas prod - 74 - 230 MCFPD. Recovered 151 BW.
 Total recovery since acid job 1450 BW. Total load
 remaining - 0 BW.

10/09/91

CTD \$2,693,965 Perfs 13,314-14,408 (93 holes) FTP -
150 psi on 24/64" choke. RU Delsco. TIH & set "FSG"
plug in 2-75" "F" Nipple below pkr. RD Delsco. Fill tbg
w/ 50 BW - test "FSG" plug to 3000 psi. (Tbg full of
gas) Lost 500 psi & held 2500 psi for 15 min. ND
wellhead. NU BOP's. Release seal assy. (Tbg on vacuum)
POOH w/ 340 jts 3 1/2" tbg. Laying down 40 jts 3 1/2"
tbg in singles. POOH w/ 84 jts 3 1/2" tbg - laying down
in singles & seal assy. RU Delsco. RIH & attempt to
pull FSG plug. No success. RD Delsco. RU cutters
wireline. RIH w/ 2 3/4" chemical cutters to cut off
tail pipe. Unable to get out of mill out extension. RD
cutters. Fill hole w/ 190 BW. Pressure test to 3000
psi. Held for 15 min. SDFN.

10/10/91

CTD \$2,703,675 Perfs 13,314-14,408 (93 holes) 3 hr SICP
- 50 psi. Blow well down. RU Cutters & TIH. Perf 8
holes over 2' approx. 8' past top of pkr. Perf w/ 2000
psi on well. Press fluctuated briefly to 1800 psi & then
returned to 2000 psi. Fill hole w/ 2 bbls brine.
Pressure to 3700 psi. Lost 25 psi in 15 min. TIH w/ cmt
retainer & set same @ 13,236'. RD Cutters. TIH w/
stinger & 220 jts 2 7/8" 8rd tbg (in singles). SDFN.

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 29, T28N, R12E, S10E

- PZL W.I. 99.293754 - TD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

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COMPLETION

10/11/91

CTD \$2,716,070 SITP - 400 psi (12 hrs) SICP - 400 psi (12 hrs) Blow well down for 15 min. TIH w/ 212 jts 2 7/8" tbg in singles. Sting into cmt ret. @ 13,236. RU Halliburton services. Test annulus to 2000 psi. Test good. Establish inj. rate @ 2 BPM @ 5100 psi. Squeeze well as follows:

Pump 10 bbls fresh water, 20 bbls cmt, 10 bbls fresh water, 31 bbls prod wtr. Sting into retainer. Pump 19 bbls cmt below retainer @ 1.75 BPM @ 5100 psi. Sting out of retainer 30' & reverse circ tbg clean. Spot 20 bbl balanced plug & POOH w/ 18 jts 2 7/8" tbg. Reverse circulate tbg clean. RD Howco. POOH w/ 413 jts 2 7/8" tbg. Lay down stinger. SDFWE. - 10/12/91
10/13/91

10/14/91

CTD \$2,719,510 58 1/2 hr SICP - 0 psi. Pick up & TIH w/ 6" bit, csg scraper, 4 - 4 1/8" DC's & 414 jts 2 7/8" 8rd tbg. Tag cmt @ 12,830'. RU - Drill cement for 3 hrs. Drill 12,830-12,890'. Reverse circ - clean w/ 120 BW (tbg would not die - pmp 50 BW to kill - heavier water on annulus). RD power swivel. RD stripper head. POOH w/ 80 jts 2 7/8" 8rd tbg. SDFD.

10/15/91

CTD \$2,729,535 11 1/2 hr SITP - 0 psi. POOH & lay down in singles. 336 jts 2 7/8" tbg & 4 - 4 1/8" DC's. RU cutters. TIH & set 7" pkr @ 9425'. RD cutters. SDFN.

10/16/91

CTD \$2,734,110 14 hr SI casing pressure - 0 psi. RU 4-Star - TIH w/ seal assy., on-off tool & 302 jts 3 1/2" tbg. Hydrotest all tbg to 9000 psi - found 3 collar leaks. Space out & sting into pkr @ 9425'. Land 3 1/2" tbg w/ 40,000# comp. RD 4-Star. ND BOP's. NU wellhead. Test void to 5000 psi. Lost 0 psi in 15 min. Fill annulus w/ 10 BW & test to 3000 psi. Lost 25 psi in 15 min. SDFN. (Down until 10/21/91 waiting on perf guns.)

10/17/91

CTD \$2,734,110 Down until 10/21/91 - Waiting on perf guns.

WESTERN DIVISION
COMPLETION REPORTS
10/25/91

CONFIDENTIAL & PRIVILEGED

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.293758 - TD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

COMPLETION

10/18/91

CTD \$2,734,110 Waiting on perf guns.

10/21/91

CTD \$2,761,366 Perf 10,015-12,851 (92 holes) 108 1/2
hr SITP - 0 psi. RU OWP. Perf the following intervals
w/ 2 1/2" through tbg guns loaded w/ 1 12 gram
charge/ft:

10,015	10,631	11,446	12,123
10,026	10,670	11,464	12,241
10,031	10,690	11,476	12,260
10,039	10,727	11,497	12,266
10,041	10,830	11,505	12,294
10,047	10,846	11,512	12,331
10,049	10,934	11,565	12,340
10,090	11,007	11,626	12,352
10,093	11,018	11,635	12,365
10,133	11,025	11,682	12,385
10,218	11,040	11,703	12,402
10,261	11,051	11,768	12,439
10,274	11,063	11,799	12,457
10,296	11,101	11,838	12,514
10,313	11,129	11,855	12,553
10,380	11,142	11,865	12,639
10,387	11,187	11,885	12,733
10,457	11,207	11,912	12,740
10,480	11,254	11,918	12,754
10,487	11,279	12,011	12,776
10,549	11,334	12,046	12,798
10,596	11,338	12,060	12,844
10,615	11,343	12,115	12,851

Gross Interval: 10,015' - 12,851' 2,836' Gross
Net Feet of Perfs: 92'
Number of Intervals: 92
Number of Holes @ 1/ft: 92
Depth Control Log: Gamma Ray on Cement Bond Log (dated
7/12/91)

0 - psi w/ Run #1 on btm. 400 psi WHP w/ Run # 1 out of
hole. 700 psi w/ Run #2 on btm (not shot) 2750 psi w/
Run #2 out of hole. 3300 psi w/ Run #3 on btm (not
shot) 3100 psi w/ Run #3 out of hole. SDFN.

10/22/91

CTD \$2,791,491 Perfs 10,015-12,851 (92 holes) 11 1/2 hr SITP - 3100 psi. RU Dowell. Install tree saver. Set annular pop-offs @ 2000 psi & hold 1500 psi on annulus during job. Acidize perfs 10,015-12,851 w/ 20,000 gals 15% HCL. All acid contained the following: 10 gal/ 1000 scale inhibitor, 5 gal/ 1000 iron control, corrosion inhibitor for 8 hrs @ 220 deg F, 1/2 gal/ 1000 clay stabilizer, 2 gal / 1000 NINE, 2 gal/ 1000 silt suspender, 1 gal/ 1000 acid gel. Used 250 13 S. G. ball sealer for diversion. Saw some diversion. Displaced to btm perf w/ 165 bbls 2% KCL water w/ friction reducer. ISDP - 6140 psi. 5 min - 5465 psi. 10 min - 5108 psi. 15 min - 5000 psi. RD Dowell. Open well @ 1:30 a.m. on an 18/64" choke w/ 5400 psi. (Different gauge) Flowed well to frac master for 17 1/2 hrs. Recovered 525 BW and 256 BO. Total load - 673 bbls. Load remaining - 148 BW.

10/23/91

CTD \$2,802,031 Perfs 10,015-12,851 (92 holes) Continue flow testing well to frac master for 2 hrs @ 4100 psi WHP on 16/64" choke. Recovered 58 BO - 5 BW. Switch to flow line. Make repairs on flow line. Opened to tank battery @ 1:00 p.m. w/ 4250 psi WHP on 18/64" choke. Flow well for 13 hrs. Final WHP - 3600 psi. Recovered 608 BO & 40 BW. Shut well in due to no tank room & waiting on transports. RU PLS & ran production logs. Avg. Gas Prod. - 1.0 MMCF/PD. Found entries at:

	Gas	Oil
10,015-49	Major	69%
11,007-11,101	Major	31%

Minor gas entries based on temp log at:
12,011-60, 12,241-66, & 12,331-85.

10/24/91

CTD \$2,804,841 Perfs 10,015-12,851 (92 holes) (Correction to 11/23/91 Report) Well shut-in @ 2:00 a.m. Put back on line @ 3:00 a.m. & produced 155 BO & 0 BW in 4 hrs. Flow well for 23 hrs - 7:00 a.m. 11/24/91 to 6:00 a.m. 11/25/91 & recovered 1,197 BO & 26 BW. WHP - 3200 psi to 2700 psi on 18/64" choke.

CONFIDENTIAL & PRIVILEGED

WESTERN DIVISION
COMPLETION REPORTS
11/01/91

1

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.29375~~8~~ - TD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

COMPLETION

10/25/91 CTD \$2,810,516 Perfs 10,015-12,851 (92 holes) Flow test well for 24 hrs on an 18/64" choke. WHP - 2700 psi. Recovered 1,217 BO - 14 BW. Avg. Gas Prod. - 1.1 MMCFPD.

10/26/91 CTD \$2,810,516 Flow test well for 25 hrs on an 18/64" choke. WHP 2700-2100 psi. Recovered 1,296 BO - 22 BW. Avg Gas Prod. - 850 MCFPD.

10/27/91 CTD \$2,810,516 Flow test well for 24 hrs on an 18/64" choke. WHP 2100-1950 psi. Recovered 1275 BO - 8 BW. Avg Gas Prod. - 850 MCFPD.

10/28/91 CTD \$2,812,141 Perfs 10,015-12,851 (92 holes) Flow test well for 6 hrs on an 18/64" choke - WHP 1950 - 1800 psi. Recovered 330 BO 0 BW. Avg gas prod - 900 MCFPD. Released rig crew.

10/29/91 CTD \$2,813,011 Perfs 10,015-12,851 (92 holes) 24 hr prod - 1219 BO - 3 BW 18/64 choke - WHP -1750 psi.

10/30/91 CTD \$2,813,881 Perfs 10,015-12,851 (92 holes) 24 hr prod - 1112 BO - 0 BW - 18/64" choke - 1600 psi.

10/31/91 CTD \$2,814,751 Perfs 10,015-12,851 (92 holes) 24 hr prod. 1037 BO - 2 BW 18/64" - 1700 psi - FTP.

WESTERN DIVISION
COMPLETION REPORTS
11/08/91

1

Cook #1-26B1

EXP - Uintah County, Utah - Windy Ridge - Section 26, T2S, R1W - PEPCO
- PZL W.I. 99.29375% - TD 15,500' - AFE #07016087 - AFE Cost
\$2,614,700

COMPLETION

11/01/91 CTD \$2,817,3613 Perfs 10,015-12,851 (92 holes) 24 hr
prod 953.48 BO - 0 BW 18/64 choke - 1800 psi WHP.

11/02/91 CTD \$2,817,361 24 hr prod - 575 BO - 0 BW - 16/64 choke
- 2400 psi WHP.

11/03/91 CTD \$2,817,361 24 hr prod - 883 BO - 0 BW 18/64 choke -
2400 psi WHP.

11/04/91 CTD \$2,819,721 Perfs 10,015-12,851 (92 holes) 24 hr
prod - 1145 BO - 0 BW 24/64" choke - 1300 psi WHP. RU
Mercury. Attempt to run production logs. Tools made it
to 110'. Hit restriction. Blew tools back into
lubricator. RD Mercury. RD pulling unit. Clean flood
tank. SDFN.

11/05/91 CTD \$2,829,566 Perfs 10,015-12,851 (92 holes) 24 hr
Prod. - 1142 BO - 0 BW - 1250 psi 24/64" choke. RU
Mercury to run prod logs. RD Mercury. 97% oil & major
gas - 10015-10031 - 3% oil - 11061-11063. No other
shows. FINAL REPORT - Until further work is performed.

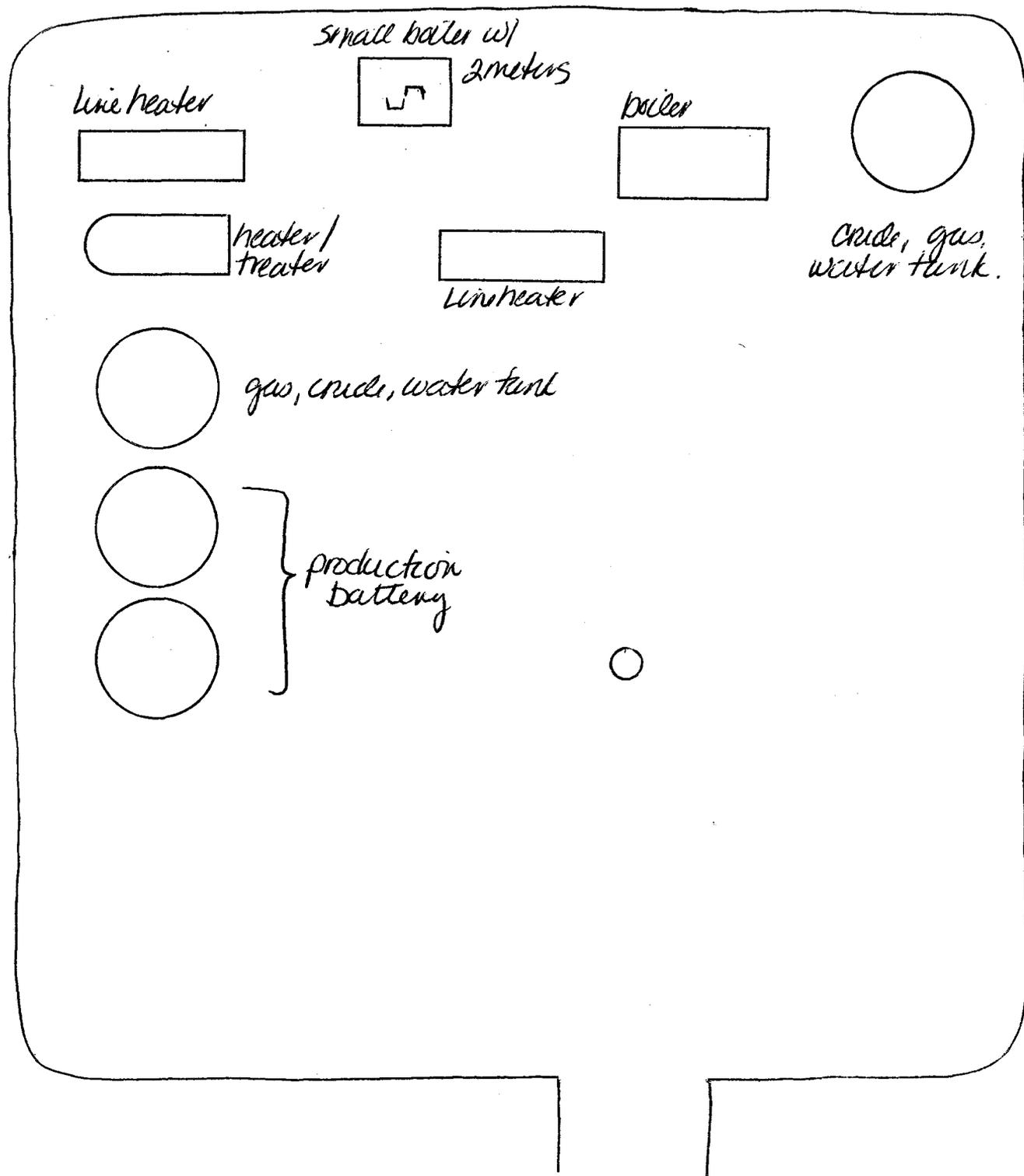
11/06/91 CTD \$2,829,566 11/05/91 - Final Report - until further
work is performed.

11/07/91 CTD \$2,829,566 11/05/91 - Final Report - until further
work is performed.

Cock 1-26 B1

Sec 26, T2S, R1W

Hubby 12.10.91



CONFIDENTIAL

6. Lease Designation and Serial Number	
7. Indian Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals	
8. Unit or Communitization Agreement	

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Cook 1-26B1
2. Name of Operator Pennzoil Exploration and Production Company		10. API Well Number 43-047-31981
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number 713-546-4000	11. Field and Pool, or Wildcat Bluebell Undesignated
5. Location of Well Footage : 1000' FWL and 1154' FSC (SWSW) QQ, Sec. T., R., M. : Section 26, T2S-R1W		County : Duchesne Utah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to perforate additional intervals within the Wasatch formation and acidize the same. Any casing leaks found during well work will be repaired with remedial cementing.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 8-11-92
BY: [Signature]

RECEIVED

AUG 13 1992

DIV. OIL, GAS, MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] R. A. Williams Title Supervising Engineer Date 8-11-92

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1000' FWL 1154' FSL Section 26 T2S R1W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
Fee

7. If unit or CA, Agreement Designation

8. Well Name and No.
Cook 1-26B1

9. API Well No.
43-047-31981

10. Field and Pool, or Exploratory Area
Bluebell/Altamont

11. County or Parish, State
Uintah

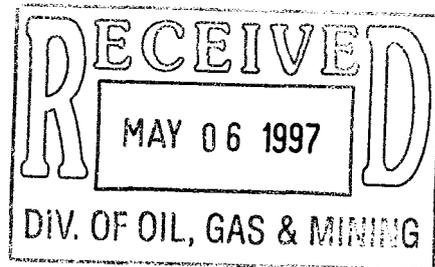
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add Wasatch perforations and acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Perforate additional Wasatch from 9115 to 11207'.
 271', 65 intervals, 542 holes.
 Acidize old and new perforations wit approximately 54,000 gals 15 % HCL
 Return to production from total perforations 9115- 12851'.



BLM copy
State Copy

14. I hereby certify that the foregoing is true and correct.
 Signed John Pulley Title Petroleum Engineer Date May 3, 1997

(This space of Federal or State office use.)

Approved by John R. Baya Title Petroleum Engineer Date 5/7/97
 Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:
3106
U-0575A et al
(UT-932)

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

Certificate of Merger

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: *J. Larry Nichols*
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.



McE Hunter
Secretary of State

By: [Signature]

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

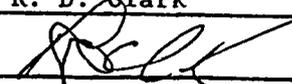
DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

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DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-SJ79	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04/1/2000**

FROM: (Old Operator):
PENNZOIL EXPLORATION & PRODUCTION CO
Address: P. O. BOX 4616 6TH FLOOR
HOUSTON, TX 77210-4616
Phone: 1-(713)-546-6590
Account No. N2885

TO: (New Operator):
DEVON ENERGY EXPL & PROD CO LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account No. N1275

CA No.

Unit:

WELL(S)

NAME	CA No.	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 4-12A2	CA (UTU77336)	43-013-31233	10990	12-01S-02W	FEE	GW	TA
WOODWARD 1-21A2	CA (590)	43-013-30130	5665	21-01S-02W	FEE	OW	P
SWYKES 2-21A2	CA (590)	43-013-31235	10998	21-01S-02W	FEE	OW	P
MARK 2-25A2	CA (537)	43-013-31232	10986	25-01S-02W	FEE	OW	P
COOK 1-26B1	CA (UTU68998)	43-047-31981	11212	26-02S-01W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/24/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/24/2000
3. Bond information entered in RBDMS on: 11/24/2000
4. Fee wells attached to bond in RBDMS on: 11/24/2000

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 71S100753026-70
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: _____
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/26/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
UTU68999
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA UTU68999, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UTU68999.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - UTU68999 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

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JAN 10 2003

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number UTU68998

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	F N
Production	4304731981	DEVON ENERGY PRODUCTION CO LP	1-26B1 COOK	POW	FEE	UTU68998	2S	1W	26	SWSW	BLL

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
			8. WELL NAME and NUMBER: Cook 1-26B1
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		9. API NUMBER: 4304731981	
2. NAME OF OPERATOR: Devon Energy Production Company, LP		10. FIELD AND POOL, OR WILDCAT: Bluebell Field	
3. ADDRESS OF OPERATOR: P.O. Box 290 CITY Neola STATE UT ZIP 84053		PHONE NUMBER: (435) 353-4121	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1154' FSL 1000' FWL		COUNTY: Uintah	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 2S 1W		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/22/2010</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends on perforating and acidizing Lower Green River/Wasatch intervals from 9,190 - 11,772'. Isolate, perforate and acidize Lower Green River intervals from 8,160 - 8,962'. Swab test new interval and return to production.

TGR₃ ± 7900'

Attachment: well history and procedure

COPY SENT TO OPERATOR

Date: 3-1-2010

Initials: KS

NAME (PLEASE PRINT) <u>George Gurr</u>	TITLE <u>Production Foreman</u>
SIGNATURE	DATE <u>1/22/2010</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 2/16/10

BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

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JAN 25 2010
DIV. OF OIL, GAS & MINING

**DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE**

**COOK 1-26B1
SW/SW SECTION 26, T2S, R1W
BLUEBELL/ALTAMONT FIELD
UINTAH COUNTY, UTAH**

**AFE 152409
Property # 63082-001
Prepared 1/21/2010 - JDA**

OBJECTIVE:

Perforate and acidize additional Lower Green River/Wasatch intervals from 9190'-11,772' overall. Isolate, perforate and acidize Lower Green River intervals from 8,160'-8,962'. Swab test new interval. Install a rod pump system and return to production.

JUSTIFICATION:

The Cook 1-26B1 was originally completed in 1991 in the Wasatch and Lower Green River intervals. Perforations were added to the wellbore in 1992 and 1997. The well currently produces from all intervals at ~5 BOPD and ~15 MCFD.

Cumulative production from the well to date is 347 MBO and 527 MMCF.

This workover will add 55' of Lower Green River and Wasatch perforations in 2 stages. These will be added in 10 intervals with 55', 192 holes from 8,160' to 11,772' overall. Stage 1 perforations are interspersed with existing perforations, while stage 2 perforations are entirely new. These intervals have good gas shows with several noted oil shows.

WELL DATA:

Cement Evaluation:

The original bond log run July 7, 1991 with 2000 psi showed poor bond across the total interval from 8800' to 15,400'. A bond log ran with 4500 psi on August 8, 1991 showed fair to good bond from 9100' to 15,400' possibly indicating the poor bond may be due to micro-annulus.

Completion date:	October 23, 1991
TD:	15,500'
Original PBTD:	15,480'

COOK 1-26B1, LOWER GREEN RIVER & WASATCH

Current PBTD: 12,880' (cement retainer with cement on top).

Current Status: Producing (currently ~5 BOPD & ~15 MCFD)

Casing: 13-3/8", 54.5# & 61# set at 2,505'.
9-5/8", 43.5#, N80/S95 set at 9,109'.
7", 32#, S-95 set from 8,765'-12,850'.
7", 32#, P-110 set from 12,850'-15,495'.

9-5/8", 43.5#/ft	ID 8.755"	Drift 8.599"
7", 32#/ft	ID 6.094"	Drift 5.969"

Tubing: 2-7/8", 6.5#, N80, set at 9,305'
2-1/16", 3.4#, sidestring set at 3,528'

Existing Perforations: 9,115' – 12,851' (gross interval)

Other: -DV Tool at 6,940'.
-Drilled over 7" Arrow CIBP and pushed to 12,000'.
Notations assumed it fell to PBTD @ 12,880'.

WELL HISTORY: (Includes only intervals above 12,880'. Lower interval (Mesa Verde) was deemed non-commercial and the well plugged back to 12,880')

10-21-91 Perforated 10,015-12,851', 92 intervals, 92', one shot per foot, 2 1/2" 12 gram thru tubing guns.

10-22-91 Acidized perforations 10,015-12,851' with 20,000 gals of 15 % HCL.

10-23-91 Production logged flowing: 1142 BOPD, no water

10,015-10,049	69% oil, major gas
11,007-11,101'	31% oil, major gas

Minor gas entry at 12,011-60, 12,241-66, 12,331-85.

11-5-91 Production logged flowing: 525 BOPD, no water

10,015-10,031'	97% oil, major gas
11,061-11,063'	3 % oil

Noted no other shows.

6-25-92 Perforated 10,014-11,344', 192', 28 intervals, 251 holes. 2 1/2" 12 gram thru tubing gun

COOK 1-26B1, LOWER GREEN RIVER & WASATCH

- 6-29-92 Acidized total perforated interval 10,014-12,851 with 30,000 gals of 15% HCL.
- 7-20-92 Milled out packer set at 9425'.
- 7-22-92 Tagged PBTD at 12,880'.
- 7-30-92 Installed submersible pump.
- 1-6-94 Pulled submersible, replaced with Lufkin pumping unit and rods.
- 1-24-94 Production log through Y tool while pumping: 100 BOPD, 100 BWPD
- | | |
|---------------|--------------------------|
| 10,014-10,050 | 79 % oil, 100% of water. |
| 11,046-11,076 | 14% oil |
| 11,885-11,918 | 6 % oil |
- 11-7-95 Pulled Y tool
- 5-13-97 Perforated additional Wasatch pay from 11,198' to 11,935' (11 intervals, 25', 50 holes).
- 5-15-97 Acidized 11,768-11935' with 2600 g 15% HCL. Very good ball action.
- 5-15-97 Acidized 10,994-11,344 with 4500 g 15% HCL. Slight ball action.
- 5-16-97 Perforated new Wasatch pay from 9554' to 9998' (28 intervals, 122', 244 holes).
- 5-19-97 Acidized 9988-9998' with 500 g 15% HCL. Had pkr failure or communication.
- 5-20-97 Set 7" Baker CIBP at 9960'.
- 5-21-97 Acidized 9554-9936' with 11,300' 15% HCL. Good ball action.
- 5-22-97 Set Arrow HE RBP at 9520'
- 5-22-97 Perforated new Wasatch pay from 9115' to 9489' (29 intervals, 127', 254 holes).
- 5-24-97 Acidized 9115-9489' with 12,700 g 15% HCL. Had complete ball-out. Reinstalled rod pump for perms 9115-9489' only.
- 7-24-97 Pulled RBP at 9638' (found plug set at 9520' at 9638').

7-25-97 Washed over CIBP at 9960', pushed to 12,009'. Ran production equipment, producing from total interval 9115-12851'

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods & pump, 2-1/16" tubing sidestring, 2-7/8" production tubing.
4. Record fluid level and casing pressure in order to calculate static pressure below plug in step 18.
5. TIH with a 8.599" casing scraper on tubing to 8,700' (Take care at DV tool at 6,940'). POOH.
6. TIH with a 5.969" bit and scraper on tubing to 12,500'. POOH.
7. TIH with a 7" treating packer for 32#/ft casing to ~9,050'. Attempt to circulate fluid to surface.

7a.If full circulation obtained, set the packer at ~9,050', fill and pressure test the annulus to 2,000 psi to test 7" liner top.

7b.If full circulation not obtained, SI overnight and report fluid level and pressure prior to set the packer at ~9,050', fill and pressure test the annulus to 2,000 psi to test 7" liner top.
8. POOH with tubing & packer.
9. Rig up Perforators with a full lubricator and grease for pressure control. Perforate LGR/Wasatch 11,343'-11,772' overall in 5 intervals with 4-1/2" HSC guns as per perforation detail. Correlate depths to Schlumberger's CBL dated 7-12-91. Monitor the fluid level and pressure while perforating.
10. TIH with 2-7/8" tubing and a 7" treating packer for 32#/ft casing (packer to ~9,050'), with 2,900' of 2-7/8" tailpipe below packer (end of tailpipe at ~11,950'). **Note-** Annular volume of 7", 32# and 2-7/8" tubing is 0.028 BBI/ft or ~1.2 gal/ft.
11. If circulation was obtained in step 7, attempt to circulate produced fluid to surface. Pump 5,000 gallons of 15% HCl acid with standard additives and 750 gallons of produced water (leaves ~2,750 gallons of acid between the tubing

and casing). Shutdown and set the 7" treating packer at 9,050'. Finish flushing the acid by squeezing into the perforations an additional 7,500 gallons of produced water.

- 11.b. If circulation was not obtained in step 7, circulate 25,000 gallons of produced water and set the 7" treating packer at 9,050'. Pump 5,000 gallons of 15% HCl acid with standard additives and flush the acid by squeezing into the perforations 10,000 gallons of produced water.
12. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
13. POOH with tubing, packer and tailpipe.
14. Pick up a 7" cup type RBP with ball catcher (for 200 balls) and a 7" treating packer. TIH, set plug at ~9,030'. Set the packer at ~9,000' and test the plug to 3,500 psi. POOH with the packer.
15. Rig up Perforators with a full lubricator and grease for pressure control. Perforate LGR 8,160'-8,962' overall in 5 intervals with 4-1/2" HSC guns as per perforation detail. Correlate depths to Schlumberger's CBL dated 7-12-91. Monitor the fluid level and pressure while perforating.
16. TIH with 2-7/8" tubing and a 9-5/8" treating packer for 43.5#/ft casing and set at 8,100'.
17. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
18. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 175 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 9,030'. Use the fluid level from step 4 to determine the static pressure below the plug.
19. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
20. Release packer and POOH. TIH with tubing and retrieve the plug, POOH with plug.
21. Run production equipment. Final rod design and pump size will be based on the swab rates.

PERFORATION DETAIL ATTACHED SEPARATELY

**DEVON ENERGY PRODUCTION COMPANY
 COOK 1-26B1 STAGE 1
 PROPOSED ADDITIONAL LOWER GREEN RIVER & WASATCH PERFORATIONS.**

All perfs are in 7" casing.

	Top of Interval	Base of Interval		NET	SPF	Holes
	11343	11348		5	4	20
ADDED	11702	11708		6	2	12
	11714	11718		4	2	8
	11722	11726		4	2	8
	11766	11772		6	4	24

Net Feet of New Perfs:		25
Number of Total New Intervals :		5
Number of New Holes:		72

Depth Reference: Schlumberger CBL dated 7-12-91

**DEVON ENERGY PRODUCTION COMPANY
 COOK 1-26B1 STAGE 2
 PROPOSED ADDITIONAL LOWER GREEN RIVER PERFORATIONS.**

Top of Interval	Base of Interval		NET	SPF	Holes
8160	8167	9-5/8" csg	7	4	28
8254	8258	9-5/8" csg	4	4	16
8476	8482	9-5/8" csg	6	4	24
8897	8901	7" casing	4	4	16
8953	8962	7" casing	9	4	36

Net Feet of New Perfs:		30
Number of Total New Intervals :		5
Number of New Holes:		120

Depth Reference: Schlumberger CBL dated 7-12-91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Cook 1-26B1
2. NAME OF OPERATOR: Devon Energy Production Company, LP			9. API NUMBER: 4304731981
3. ADDRESS OF OPERATOR: P.O. Box 290 CITY Neola STATE UT ZIP 84053		PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: Bluebell Field
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1154' FSL 1000' FWL			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 2S 1W			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/19/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 1/22/2010 and approved on 2/16/2010 to recomplete Lower Green River and Wasatch intervals.

Tag fill @ 12,876'.

Set 7" pkr @ 9,060' and test to 1998#. Circulated fluid to surface. Release and LD.

Perforate Wasatch intervals 11,343 - 11,772', 5 intervals, 25 feet and 72 holes. Set a 7' pkr @ 9,051' and test to 1000 psi. Acidized new perforations 11,343 - 11,772' with 5000 gals 15% HCL with standard additives. Swab test. Release pkr @ 9,051' and LD.

Set 7" RBP @ 9,035 and test to 1000# psi. Perforate Lower Green river intervals 8,160 - 8,962', 5 intervals, 30', 120 holes. Set pkr @ 8,100' and test to 1000# psi. Acidized new perforations 8,160 - 8,962' with 5000 gals 15% HCL with standard additives and 175 1.8 SG bioballs. Swab test. Release and LD pkr & RBP.

Return to production from Lower Green River perforations 8,160 - 8,962' and Wasatch perforations 10,015 - 12,851'.

NAME (PLEASE PRINT) <u>George Gurr</u>	TITLE <u>Production Foreman</u>
SIGNATURE	DATE <u>3/5/2010</u>

(This space for State use only)

RECEIVED

MAR 11 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Devon Energy Corporation Operator Account Number: N 1275
 Address: P. O. Box 290
city Neola
state UT zip 84053 Phone Number: (435) 353-4121

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304731981	Cook 1-26B1		SWSW	26	2S	1W	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	11212	11212				2/19/2010	
Comments: Recompleted to <u>Green River & Wasatch</u> formations — 3/31/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

George Gurr

Name (Please Print)

Signature

Production Foreman

Title

3/26/10
Date

RECEIVED

MAR 29 2010

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		8. WELL NAME and NUMBER: COOK 1-26B1
3. ADDRESS OF OPERATOR: 333 W Sheridan Ave , Oklahoma City, OK, 73102 5015		9. API NUMBER: 43047319810000
PHONE NUMBER: 405 228-4248 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1154 FSL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 26 Township: 02.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/14/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon Energy Production Co., L.P. (Devon) acidized the subject well.
8/8/13 Acidize perforations (8160'-12851') with 15,000 gallons 15%
Acid. 8/14/13 Return to production.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 29, 2013

NAME (PLEASE PRINT) Julie Patrick	PHONE NUMBER 405 228-8684	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 11/5/2013	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

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NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE <u>Russell des Cognets</u>	DATE <u>9/8/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

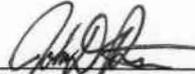
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

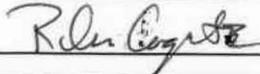
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

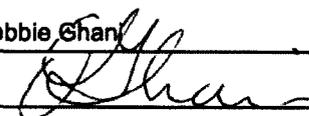
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u> <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Ghan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

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