

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED **3-1-91**

LAND: FEE & PATENTED STATE LEASE NO. **ML-42175** PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: **3-13-91**

SPUDED IN:

COMPLETED: **LA'D 11-3-9** PUT TO PRODUCING:

Completed

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **LA'D eff 11-3-92**

FIELD: **NATURAL BUTTES**

UNIT:

COUNTY: **UINTAH**

WELL NO. **STATE 2-36E** API NO. **43-047-31980**

LOCATION **748' FNL** FT. FROM (N) (S) LINE, **2119' FEL** FT. FROM (E) (W) LINE. **NW NE** 1/4 - 1/4 SEC. **36**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
10S	19E	36	CNG-PRODUCTING COMPANY				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

ML 42175

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

2-36E

10. Field and Pool, or Wildcat Undesignated

Natural Buttes 630

11. Sec., T., R., M., or Bk. and Survey or Area

36-T10S-R19E

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 748' FNL & 2119' FEL

At proposed prod. zone

Same

NWNE

14. Distance in miles and direction from nearest town or post office*

13 miles SW of Ouray

12. County or Parrish 13. State

Uintah, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

748'

16. No. of acres in lease

640

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2602'

19. Proposed depth

8200' *MVRO*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5380 GR

22. Approx. date work will start*

March 1 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8-5/8"	24#	± 400	Cement to Surface
7-7/8"	5 1/2"	17#	+8200	Cement Calc. to Surface

1. Drill a 12 1/4" hole with an air rig to 400', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attch:#2.) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 8150' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows tests and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Mesa Verde.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

SEE BACK FOR FORMATION TOPS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *William M. Carnoun* Title *Drilling Engineer* Date *February 8, 1991*

(This space for Federal or State office use)

Permit No. *43-047-31980*

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by
Conditions of approval, if any:

Title

DATE: *3-13-91*
BY: *Matthew*
WELL SPACING: *615-3-2*

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

FORMATION TOPS

Uintah	Surface
Wasatch	3900'
Chapita Wells	5050'
Mesa Verde	7300'

**CNG Producing
Company**

A **CNG COMPANY**

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

RECEIVED
FEB 11 1991

DIVISION OF
OIL, GAS & MINING

February 8, 1991

Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180 - 1203

Reference: Application For Permit to Drill
ML-42175 Lease
State 2-36E - Undesignated Field
Section 36-T10S-R19E S.L.B.&M.
Uintah, Utah

Gentlemen:

Enclosed please find Original and two copies of the subject applications. Attachments to this application include the following:

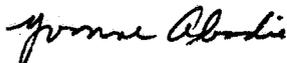
Attachment No. 1	Location
Attachment No. 2	BOP Stack Schematic
Attachment No. 3	Water Source and Access Route
Attachment No. 4	Water Permit

The Drilling Engineer overseeing this operation is William M. Calhoun 504/593-7572.

CNG Producing Company is requesting information on this well be held as confidential in accordance with R615-2-11.

Should you have any questions concerning this application please contact me at 504/593-7454.

Yours truly yours,



Yvonne Abadie,
Regulatory Reports Administrator

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

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March 1 1991

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SEE BACK FOR FORMATION TOPS

TECHNICAL REVIEW

Engr. *SMI 3-13-91*

3-10-91

Surface *2/25/91*

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Signed *William M. Calhoun*

Title *Drilling Engineer*

Date *February 8 1991*

(This space for Federal or State office use)

Permit No. *43-047-31980*

Approval Date

Approved by
Conditions of approval, if any:

Title

Date

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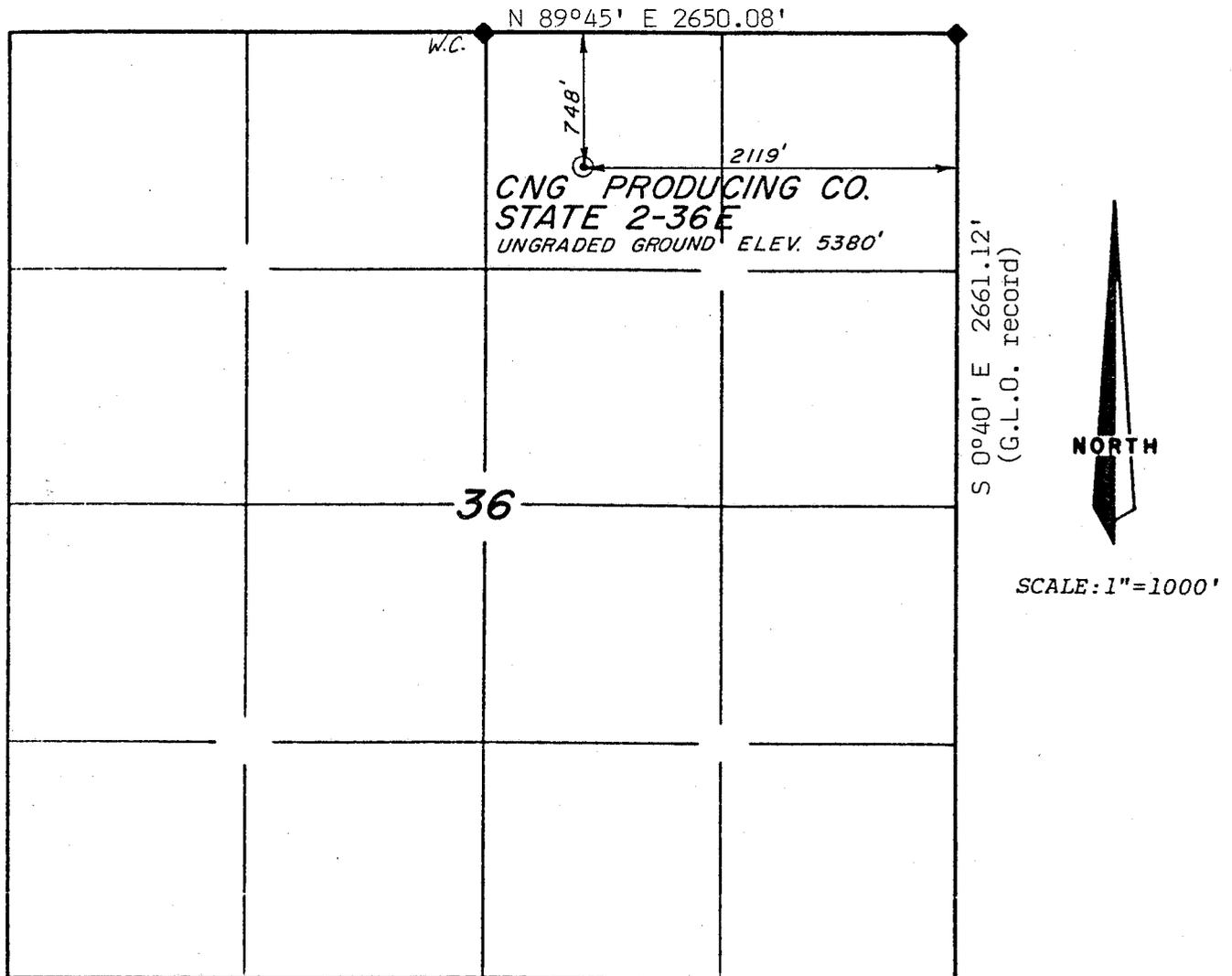
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Mesa Verde	7300'

**CNG PRODUCING CO.
WELL LOCATION PLAT
STATE 2-36E**

LOCATED IN THE NW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 36, T10S, R19E, S.L.B.&M.



LEGEND & NOTES

- ◆ Monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, and the basis of bearings.

An elevation of 5334' above sea level at the N.E. Corner of Section 36 as indicated on the USGS map was used as the basis of elevations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)

Attachment No. 1



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

29 Jan '91 79-128-163

DRILLING PLAN
APPROVAL OF OPERATIONS

February 7, 1991

Attachement for Permit to Drill
Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 2-36E
Unitah, Utah

1. GEOLOGIC SURFACE FORMATION

Unitah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Unitah	Surface
Wasatch	3900'
Chapita Wells	5050'
Mesa Verde	7300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch	3900'	Oil Zone
Chapita Wells	5050'	Gas Zone
Mesa Verde	7300'	Gas Zone

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-400' - Cemented to Surface
5 1/2", 17#/ft, N-80 & K-55, 0'- 8150' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

See Attachment No. 2, Attached.
BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potasium Chloride mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,000' to TD. No drill stem tests will be run. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,000' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas.

10. WATER SUPPLY

Water source is shown on Attachment No. 3.

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 (Attachment No. 4).
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

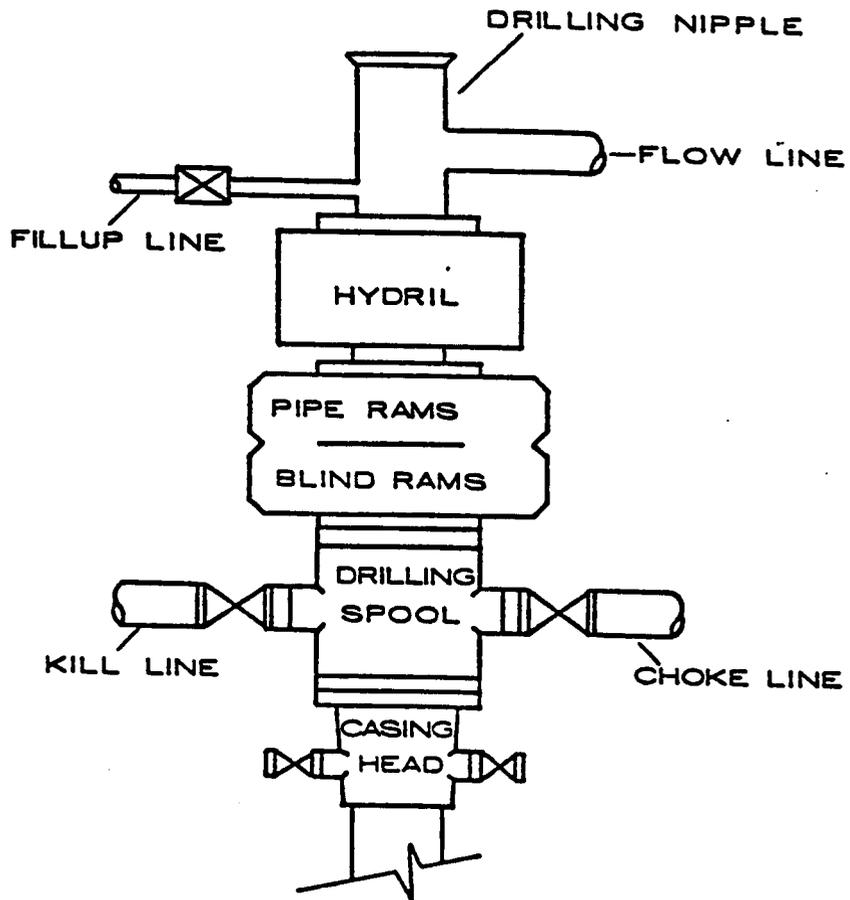
11. A cultural resource clearance report will not be required for this location according to Division of State History - Reference 86-AF-780.

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

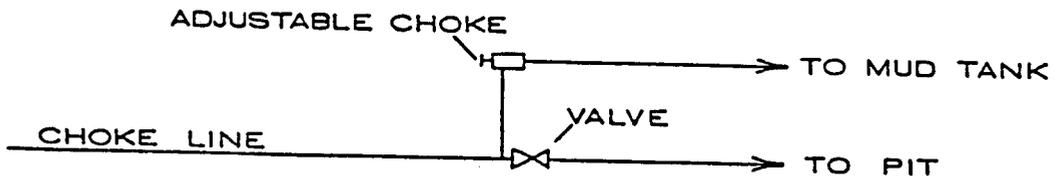
Starting Date: March 1, 1991

Duration: 20 Days

BOP STACK



CHOKER MANIFOLD



EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

~~The land is leased from the Federal Government and administered by the Bureau of Land Management and has their approval~~

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland for Mapco
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }
County of *Wasatch* } ss

On the *16* day of *June*, 19*80*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

aug 9 1982

(SEAL)

[Signature]
Notary Public

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: CNG PRODUCING CO. WELL NAME: STATE 2-36E
SECTION: 36 TWP: 10S RNG:19E LOC: 748 FNL 2119 FEL
QTR/QTR NW/NE COUNTY: UINTAH FIELD: RIVER BEND UNIT
SURFACE OWNER: STATE OF UTAH
SPACING: RIVER BEND UNIT
INSPECTOR: BRAD HILL DATE AND TIME: 2/22/91 10:00

PARTICIPANTS: Darwin Kulland-CNG

REGIONAL SETTING/TOPOGRAPHY: The proposed location is on the south central edge of the Uinta Basin physiographic province. It is on a gently sloping, north facing, hillside. A small hill is located to the south and the location is at the head of two shallow drainages which cut across the location.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A 300'X 190' pad will be constructed with a 175'X 100' extension for the reserve pit. Approximately .25 miles of access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Shadscale, Short Saltbush, Curley Grass, Halogeton, Greasewood, Broom Snakeweed, Prickly Pear/Deer, Antelope, Rabbits

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty clay with abundant sandstone fragments forming a surface veneer.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation - interbedded mudstones and sandstones.

EROSION/SEDIMENTATION/STABILITY: No active sedimentation or erosion at present. Location should be stable. Access road may be subject to future erosion, water-bars should be placed on down-slope sections of the access road.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Wasatch-3900', Chapita Wells-5050', Mesa Verde-7300'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: Waived by State History

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: Upon abandonment, the location will be recontoured, the topsoil replaced and reseeded according to State Lands specifications.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular in shape with dimensions of 175'X 100'X 8'.

LINING: No artificial lining required.

MUD PROGRAM: Well is to be air drilled with fresh-water mist.

DRILLING WATER SUPPLY: Drilling water to be obtained from a water supply well.

OTHER OBSERVATIONS

If well is productive, a 4" surface line will be run from the 2-36 to the 4-36 location.

STIPULATIONS FOR APD APPROVAL

Drainages are to be diverted around location.

Water-bars are to be placed on the access road so as to prevent down-slope erosion of the access road.

ATTACHMENTS

Photographs will be placed on file.

CONFIDENTIAL

OPERATOR CNG Producing Co N. 0005 DATE 0-19-91

WELL NAME State 0-36E

SEC NW 36 T 10S R 19E COUNTY Martin

43-047-31980
API NUMBER

State (3)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLOM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water Permit 49-367 (A54801) included w/ APD.
Permit 0-19-91/

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R515-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1. Drains are to be diverted around location
2. Water bars are to be placed on the access road so as to prevent down slope erosion of the access road.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 13, 1991

CNG Producing Company
CNG-Tower
1450 Poydras Street
New Orleans, LA 70112

Gentlemen:

Re: State 2-36E Well, 748 feet from the North line, 2119 feet from the East line
NW NE, Section 36, Township 10 South, Range 19 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with R615-3-2,
Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Drainages are to be diverted around location.
2. Water bars are to be placed on the access road so as to prevent down slope erosion of the access road.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.

Page 2
CNG Producing Company
State 2-36E
March 13, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31980.

Sincerely,



R.J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-74

**CNG Producing
Company****A CNG COMPANY**

CNG Tower
1450 Poydras Street
New Orleans, LA 70112 6000
(504) 593-7000

October 30, 1992

Ms. Tammy Searing
Utah Board of Oil Gas & Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, UT 84180-1203

RE: Wild Horse Bench
State 2-36E *43-047-31980*
NW/4 of NE/4 of Sec. 36-T10S-R19E
Cancellation of Application for Permit to Drill

Dear Tammy:

Please accept this letter as evidence that CNG Producing Company would like to cancel the Application for Permit to Drill for the above referenced well. Due to the fact that the permit has expired, we have submitted a new permit application for the same well. The original location was staked at 748' FNL & 2,119' FEL of Section 36-T10S-R19E and the new location is staked at 500' FNL & 2,450' FEL of Section 36-T10S-R19E.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779. Thank you for your continued patience and cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

cc: Ed Forsman - Bureau of Land Management
Yvonne Abadie
Brian Coffin

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Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 30, 1992

RECEIVED

NOV 03 1992

DIVISION OF
OIL GAS & MINING

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Salt Lake City, UT 84180-1203

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43-047-31980

Dear Tammy:

Please accept this letter as evidence that CNG Producing Company would like to cancel the Application for Permit to Drill for the above referenced well. Due to the fact that the permit has expired, we have submitted a new permit application for the same well. The original location was staked at 748' FNL & 2,119' FEL of Section 36-T10S-R19E and the new location is staked at 500' FNL & 2,450' FEL of Section 36-T10S-R19E.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779. Thank you for your continued patience and cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

cc: Ed Forsman - Bureau of Land Management
Yvonne Abadie
Brian Coffin



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 3, 1992

Ms. Susan Hebert
CNG Producing Company
CNG Tower - 1450 Poydras Street
New Orleans, Louisiana 70112-6000

Dear Ms. Hebert:

Re: State 2-36E, Sec. 36, T. 10 S, R. 19 E, Uintah County, Utah
API No. 43-047-31980

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

A new APD for the same well name, but differing location, has been received and is being processed.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Supervisor
Oil and Gas

DME/lde
cc: R.J. Firth
Well file
WOI219