

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface
1906' FNL 1751' FEL (SWNE)
At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*
Approximately 15 Miles Southeast of Ouray, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1751'
16. No. of acres in lease 164.56

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. 1600'
19. Proposed depth 6175' W5TC

21. Elevations (Show whether DF, RT, GR, etc.)
4993' GR

5. Lease Designation and Serial No.
STATE ML-22940

6. If Indian, Allottee or Tribe Name
Not Applicable

7. Unit Agreement Name
Natural Buttes

8. Farm or Lease Name
CIGE

9. Well No.
136-4-10-21

10. Field and Pool, or Wildcat
Natural Buttes 630

11. Sec., T., R., M., or Bk. and Survey or Area
Sec. 4 T10S, R21E

12. County or Parrish 13. State
Uintah Utah

17. No. of acres assigned to this well 80

20. Rotary or cable tools
Rotary

22. Approx. date work will start*
April 1, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" K-55	24.0#	0-250'	Circulate to Surface (180 sx)
7-7/8"	5-1/2" K-55	17.0#	0-T.D.	550 sx Lite + Class "G"

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS

RECEIVED
MAR 04 1991

TECHNICAL REVIEW

Engr. JM 3-13-91
Geol. 3-12-91/TJ
Surface BA 3/8/91

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Dale Heitzman Title: Authorized Agent Date: March 1, 1991

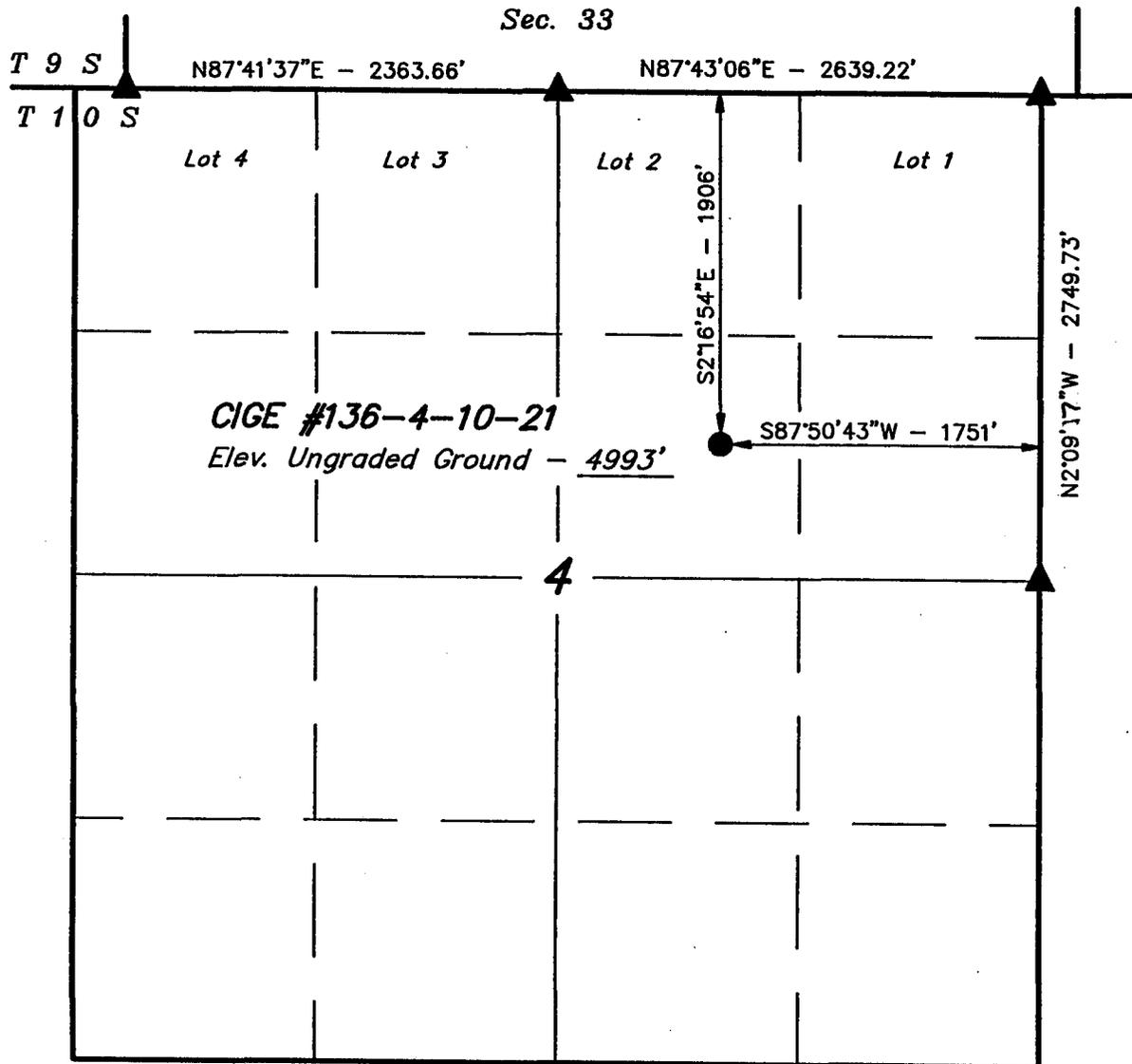
Permit No. 43-047-31474 Approval Date: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by: J.P. Matthews Title: DATE: 3-13-91
Conditions of approval, if any: BY: J.P. Matthews
WELL SPACING: 615-2-3

COASTAL OIL & GAS CORP.

Well location, CIGE #136-4-10-21, located as shown in the SW 1/4 NE 1/4 of Section 4, T10S, R21E, S.L.B.&M. Uintah County, Utah.

T10S, R21E, S.L.B.&M.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STA. LOCATED IN SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

BASIS OF BEARINGS IS THE UTAH STATE GRID, CENTRAL ZONE.

▲ = SECTION CORNERS LOCATED. (Brass Caps)

SCALE 1" = 1000'	DATE 2-14-91
PARTY J.T.K. J.F. J.R.S.	REFERENCES FIELD MAP
WEATHER COLD	FILE COASTAL OIL & GAS CORP.

Coastal Oil & Gas Corporation
CIGE #136-4-10-21
SWNE Sec. 4, T10S R21E
Uintah County, Utah

Drilling Prognosis

1. Estimated Formation Tops:

Surface	Uinta
Green River	1500'
Wasatch	4575' Gas
Total Depth	6175'

2. Pressure Control Equipment:

Type : One 10" X 2000 psi annular preventer.
One 10" X 2000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Testing Procedure : The BOP and choke manifold will be pressure tested to the rated working pressure of 70% of the internal yield strength of the surface casing, whichever is less, for a period of 15 minutes upon installation; once every thirty days and/or when flange seals are broken if a "nipple-up" or "nipple-down" takes place.

3. Drilling Fluids Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-Total Depth	Aerated Water	--	--	--

Drilling mud inventory will be stockpiled on the location and will not be less than the total amount needed for the mud system as required to drill this well.

4. Evaluation Program:

Logs : DIL with Caliper - Surface to Total Depth
FDC-CNL - Approximately 1500' to Total Depth

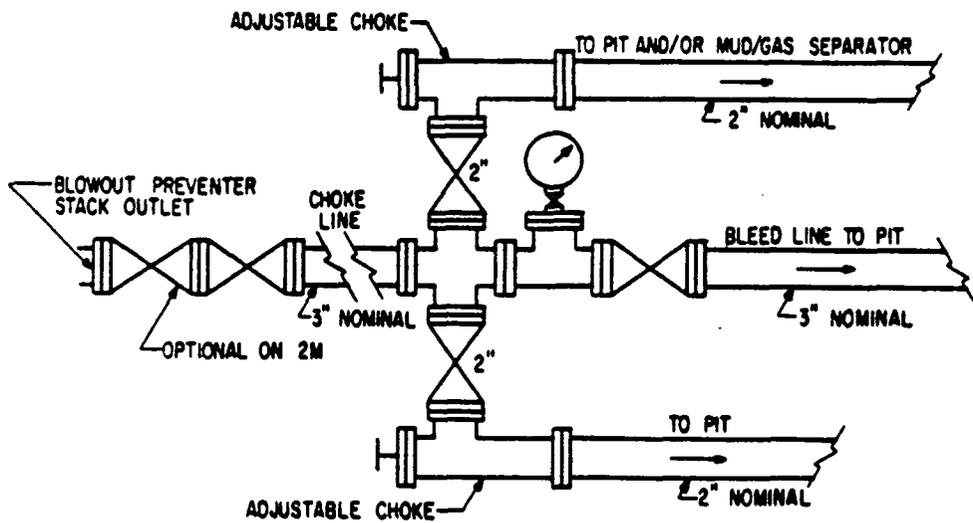
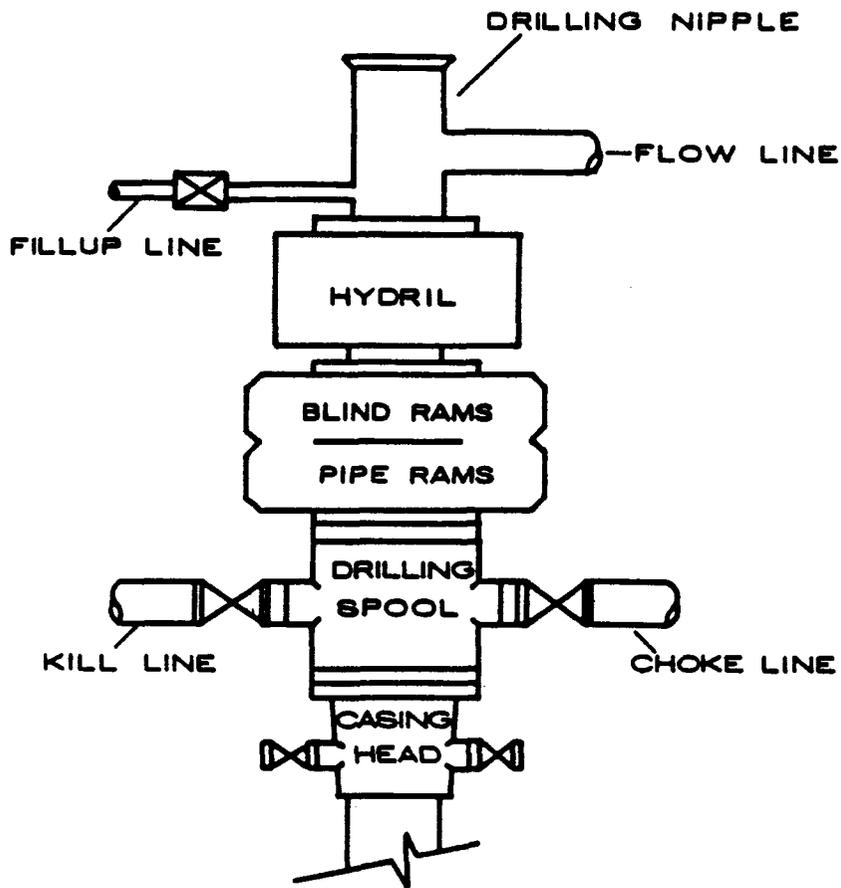
DST's : None Anticipated

Cores : None Anticipated

5. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure equals 1500 psi.

BOP STACK



Coastal Oil & Gas Corporation
CIGE #136-4-10-21
SWNE Sec. 4, T10S R21E
Uintah County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Water for drilling will be obtained from an existing industrial water well (Uintah #1) owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, Township 10 South, Range 21 East, Uintah County, Utah; Permit Number 49-991 (A57530).

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1991.

4. Other Information:

- A. A cultural resource inventory of the proposed well site and access road has been completed.

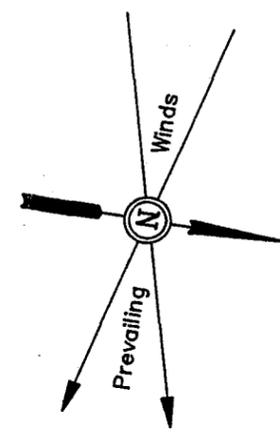
5. Surface Ownership:

State of Utah
Division of State Lands and Forestry
Salt Lake City, Utah
Telephone: (801) 538-5508

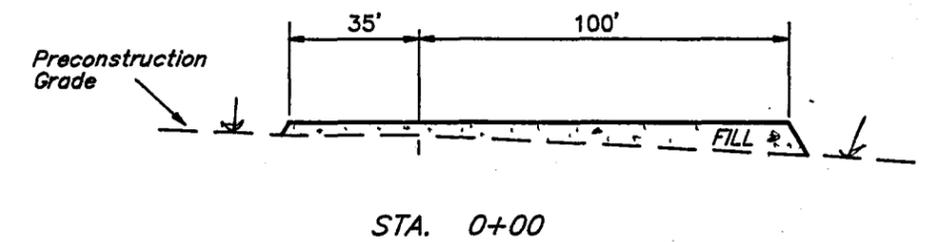
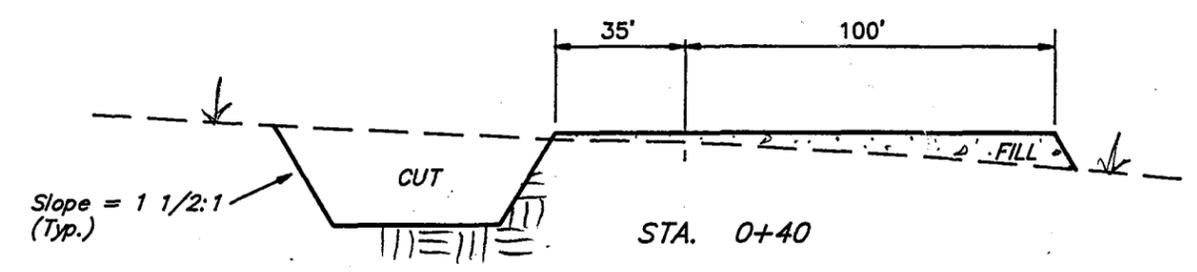
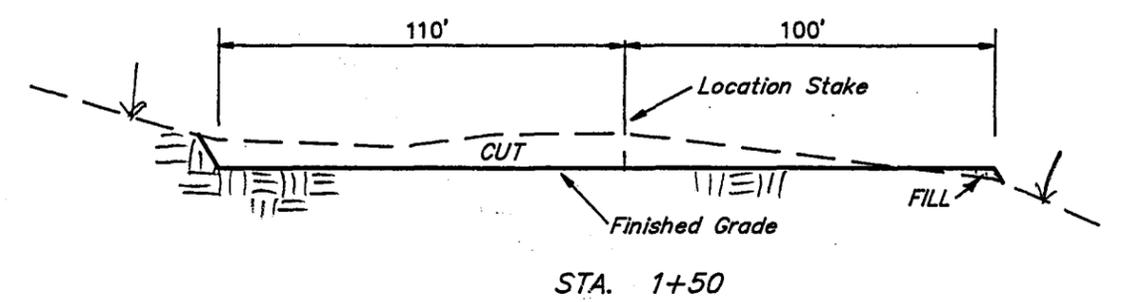
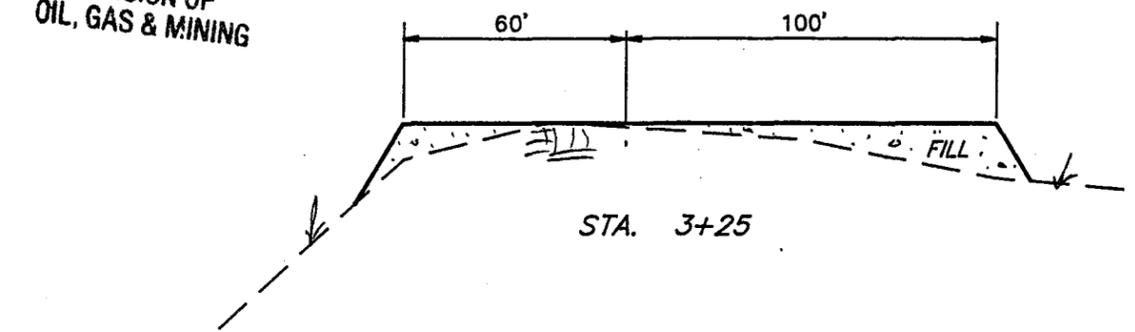
6. Contact for Additional Data if Required:

Heitzman Drill-Site Services
Dale Heitzman/Bob Anderson
P. O. Box 3579
Casper, Wyoming 82602
Telephone: (307) 266-4840

RECEIVED
MAR 04 1991
DIVISION OF
OIL, GAS & MINING

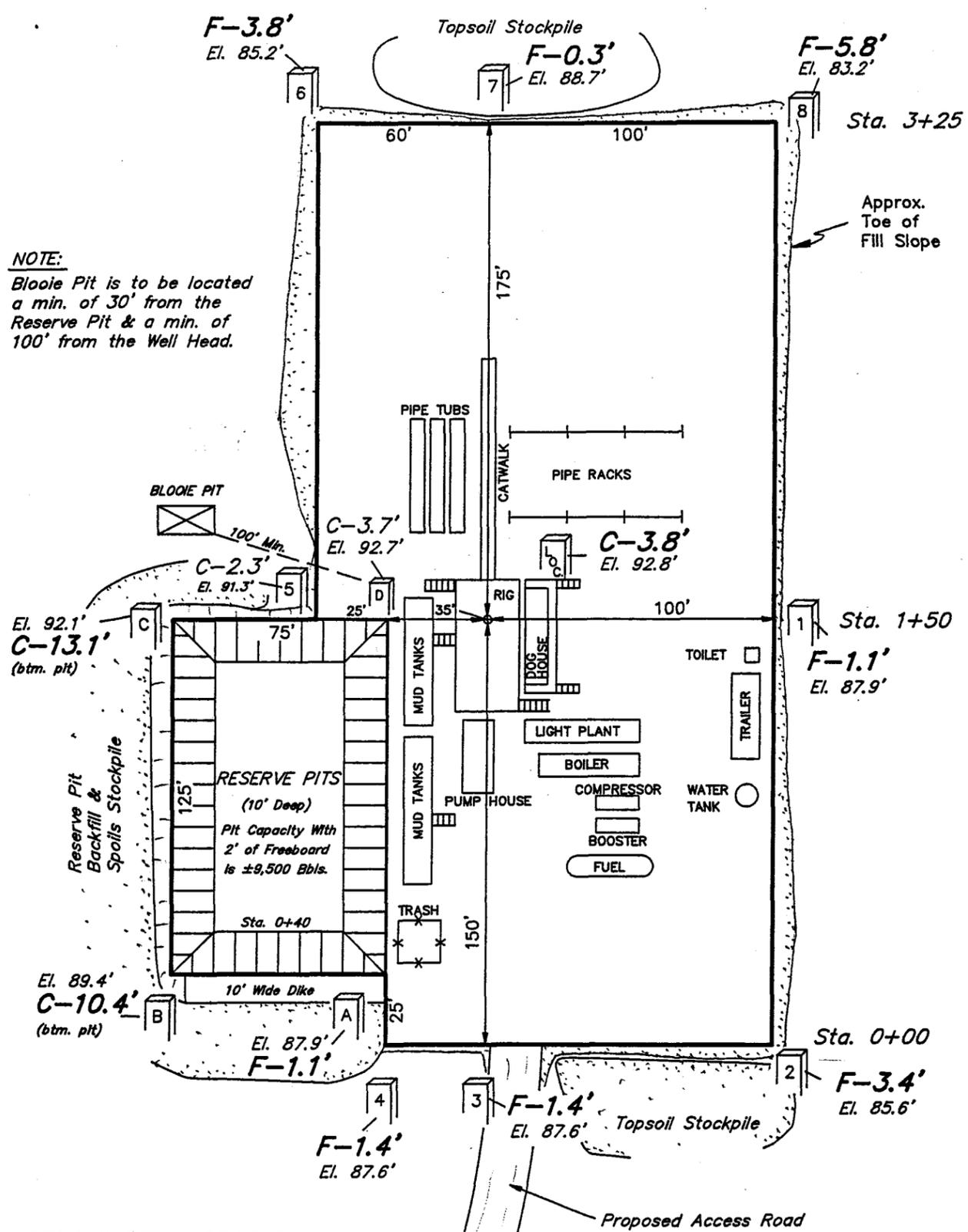


SCALE: 1" = 50'
DATE: 2-14-91
Drawn By: J.R.S.



TYP. LOCATION LAYOUT TYP. CROSS SECTIONS

NOTE:
Bloolie Pit is to be located a min. of 30' from the Reserve Pit & a min. of 100' from the Well Head.



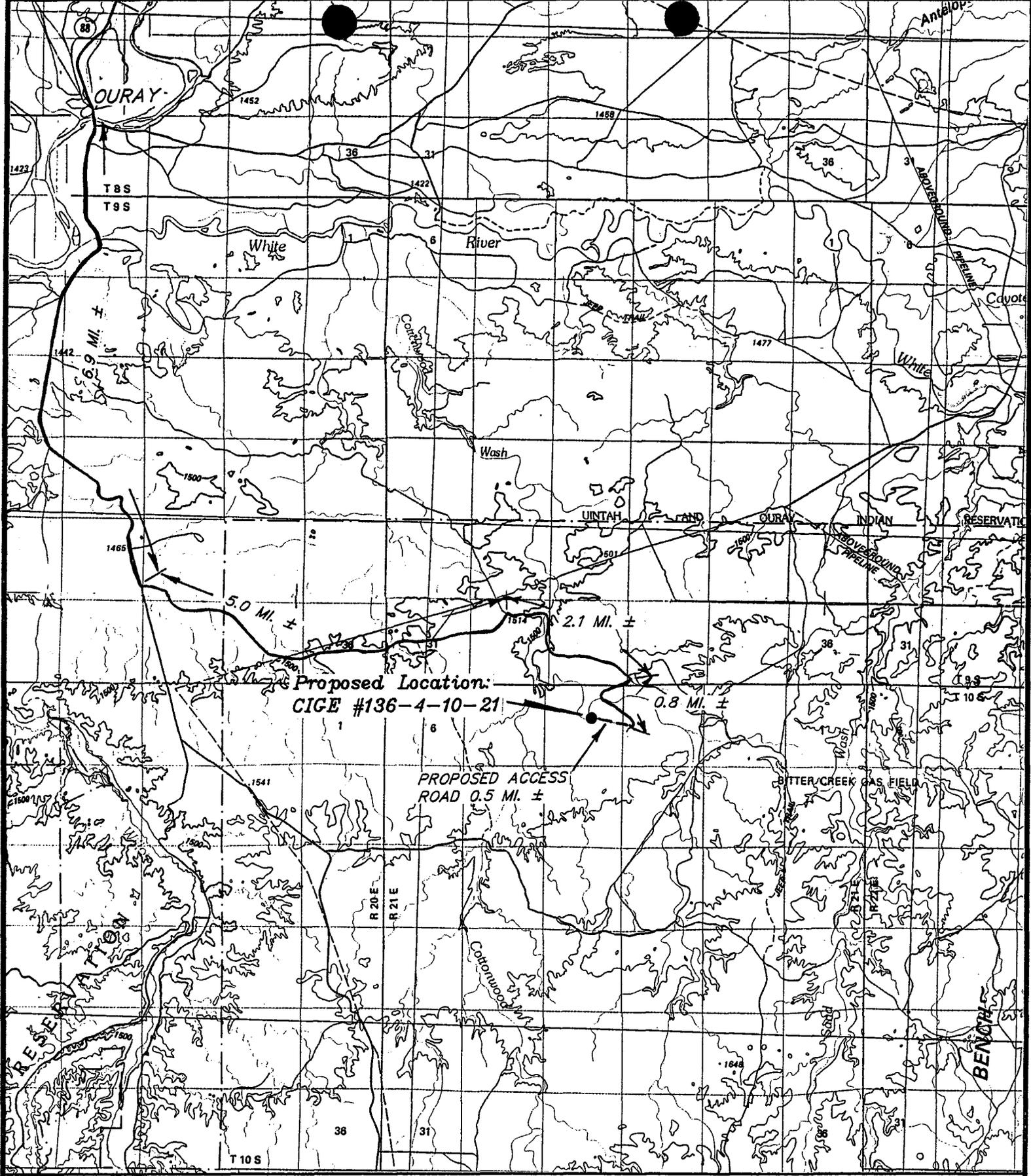
APPROXIMATE YARDAGES

CUT (6") Topsoil Stripping	= 1,070 Cu. Yds.
Remaining Location	= 4,170 Cu. Yds.
TOTAL CUT	= 5,240 CU.YDS.
FILL	= 2,790 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,290 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4992.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4989.0'



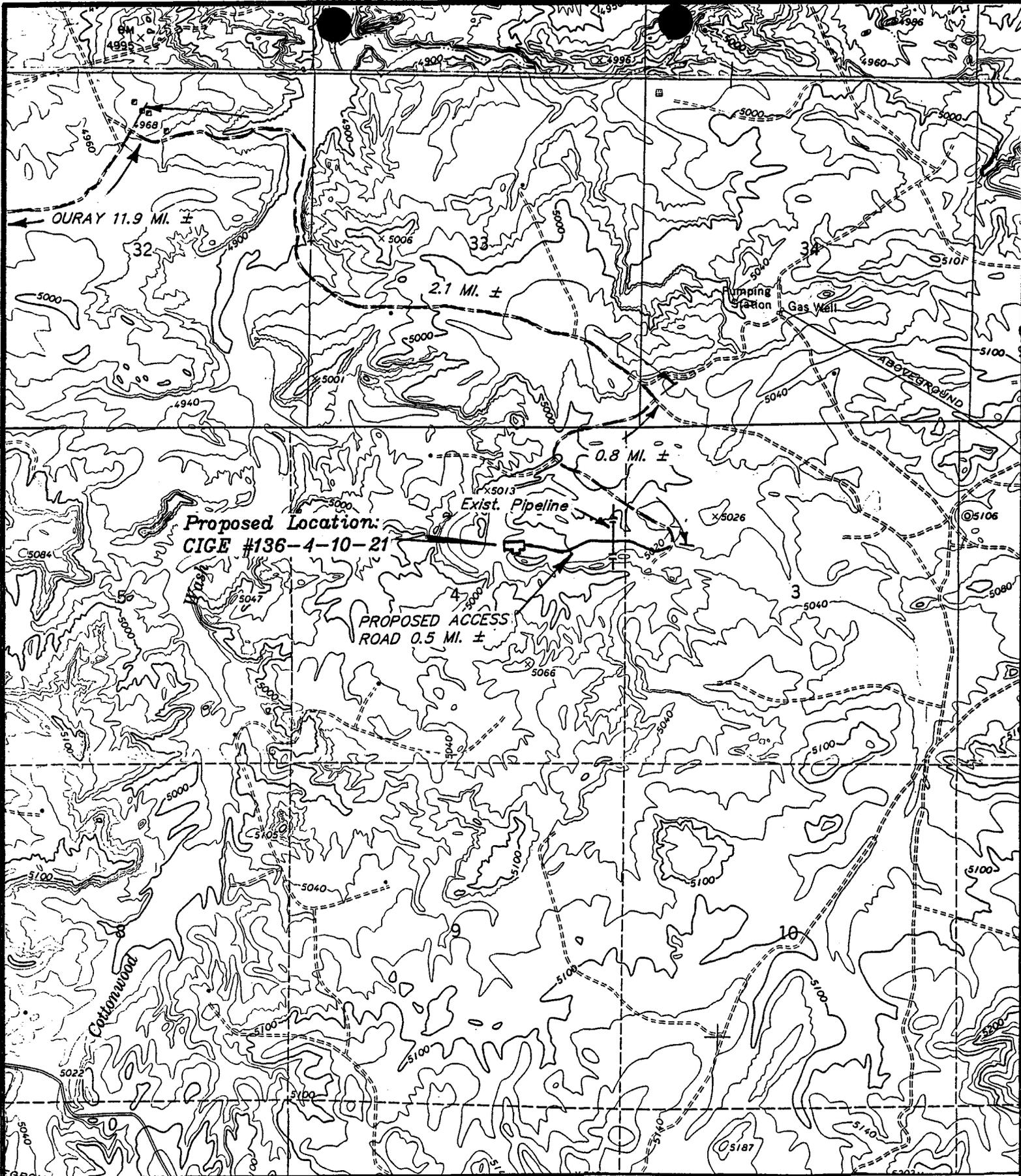
TOPOGRAPHIC
MAP "A"

DATE: 2-16-91 J.R.S.



COASTAL OIL & GAS CORP.

CIGE #136-4-10-21
SECTION 4, T10S, R21E, S.L.B.&M.



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 2-16-91 J.R.S.



COASTAL OIL & GAS CORP.

CIGE #136-4-10-21

SECTION 4, T10S, R21E, S.L.B.&M.

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS WELL NAME: CIGE 136-4-10-21
SECTION: 4 TWP: 10S RNG: 21E LOC: 1906 FNL 1751 FEL
QTR/QTR SW/NE COUNTY: UINTAH FIELD: NATURAL BUTTES
SURFACE OWNER: STATE OF UTAH
SPACING: NATURAL BUTTES UNIT
INSPECTOR: Brad Hill DATE AND TIME: 2/21/91 10:45

PARTICIPANTS: Bill Siersma-CIGE, Bob Anderson-Permit Agent, Robert Kay-Uintah Engineering, Harley Jackson-Jackson Const., Bud Striegel-W.C. Striegel Const., David Spier-F&G Const., Greg Darlington & Frank Dudley-BLM

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the southeastern Uinta Basin in a fairly flat area between low rolling hills. This location is cut by 2 shallow drainages on the north and west sides of the location.

LAND USE:

CURRENT SURFACE USE: Occasional domestic grazing.

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be constructed with approximate dimensions of 325'X 160' with a 125'X 50' extension for the reserve pit. (see application) An access road .5 miles long will also be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Shadscale, Rabbitbrush, Curley grass, Snakeweed, Short Saltbush, Desert Trumpet, Sage, Halogeton, Prickly Pear/Deer, Antelope, Rabbits, Coyote, Horses

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Clayey-sand with abundant sandstone fragments. There is a sandstone outcrop on 3 sides of the location and will probably be encountered just below the surface.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation consisting of interbedded sandstones and shales.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-1500', Wasatch-4575'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Cleared by Metcaff and Associates.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: The area will be recontoured and reseeded as per State Lands instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular with dimensions of 125'X 75'X 10'.

LINING: None needed.

MUD PROGRAM: The entire well will be drilled with aerated water.

DRILLING WATER SUPPLY: To be purchased from Target trucking.

OTHER OBSERVATIONS

A portion of the access is on BLM administered lands.

STIPULATIONS FOR APD APPROVAL

A berm should be placed around the location to prevent any run off.

ATTACHMENTS

Photographs will be placed on file.

OPERATOR Coastal Oil Gas Corp. 10030 DATE 3-7-91

WELL NAME CTGE 136-4-10-01

SEC S10E 4 T 10S R 01E COUNTY Mintah

43-047-31979
API NUMBER

State (3)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 1991 P.O.D. appeal 11-20-90.
Water Permit 49-991 (A57530) target ducking
Permit 3-6-91
Oil shale area

APPROVAL LETTER:

SPACING:

R615-2-3

Natural Buttes
UNIT

R515-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

- 1- Oil shale stipulation
- 2. A berm should be placed around the location to prevent any run off.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 13, 1991

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: CIGE 136-4-10-21 Well, 1906 feet from the North line, 1751 feet from the East line, SW NE, Section 4, Township 9 South, Range 21 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulations:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. A berm should be placed around the location to prevent any runoff.

In addition, the following actions are necessary to fully comply with this approval:

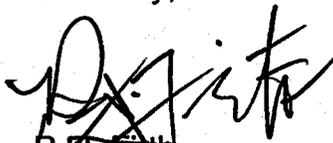
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.

Page 2
Coastal Oil & Gas Corporation
CIGE 136-4-10-21
March 13, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31979.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

8. Lease Designation and Serial No.

STATE ML-22940

6. If Indian, Allottee or Tribe Name

Not Applicable

7. Unit Agreement Name

Natural Buttes

8. Farm or Lease Name

CIGE

9. Well No.

136-4-10-21

10. Field and Pool, or Wildcat

Natural Buttes

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 4 T10S, R21E

12. County or Parrish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1906' FNL 1751' FEL (SWNE)

At proposed prod. zone

Same

43-047-21979 del

14. Distance in miles and direction from nearest town or post office*

Approximately 15 Miles Southeast of Ouray, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

1751'

16. No. of acres in lease

164.56

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1600'

19. Proposed depth

6175'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4993' GR

22. Approx. date work will start*

April 1, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" K-55	24.0#	0-250'	Circulate to Surface (180 sx)
7-7/8"	5-1/2" K-55	17.0#	0-T.D.	550 sx Lite + Class "G"

RECEIVED

APR 01 1991

DIVISION OF OIL GAS & MINING

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Dale Heitzman Title: Authorized Agent Date: March 1, 1991
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

ACCEPTED BY BLM FOR UNIT PURPOSES ONLY
Approved by: _____ Title: _____ Date: 3/26/91
Conditions of approval, if any: _____

UT 080-1M58

*See Instructions On Reverse Side

Div OGM

DIVISION OF OIL, GAS AND MINING

WATER PERMIT OK

API NO. 43-047-31979 *dil*

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL OIL & GAS CORPORATION

WELL NAME: CIGE 136-4-10-21

SECTION SWNE 4 TOWNSHIP 10S RANGE 21E COUNTY UINTAH

DRILLING CONTRACTOR COASTAL

RIG # 1

SPUDDED: DATE 4-18-91

TIME 10:00 a.m.

HOW DRY

DRILLING WILL COMMENCE 4-30-91

REPORTED BY CAROL K

TELEPHONE # VERNAL

DATE 4-20-91 SIGNED TAS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	State ML-22940
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	Natural Buttes Unit
9. Well Name and Number	CIGE #136-4-10-21
10. API Well Number	43-047-31979
11. Field and Pool, or Wildcat	Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address of Operator
 P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number
 (303) 573-4476

Footage : 1906' FNL & 1751' FEL
 County : Uintah
 State : UTAH

QQ. Sec. T., R., M. : SWNE Section 4, T106-R21E

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other Report of spud
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling, Inc. Spud surface hole @ 10:00 A.M. 4/18/91. Drilled 12/-1/4" hole to 270'. Ran 6 jts. 8-5/8", 24#, K55, ST&C csg. and set @ 267'. Cmt'd w/180 sx. PPV cmt. + additives. PD @ 4:00 P.M., 4/19/91.

RECEIVED

MAY 13 1991

DIVISION OF
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Name & Signature Erleen Channi Day Title Regulatory Analyst Date 5/8/91

State Use Only

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N0230

ADDRESS P. O. Box 749

Denver, Colorado 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	2900	→	43-047-31988	CIGE #137-6-10-21	SENE	6	10S	21E	Uintah	4/23/91	4/23/91
WELL 1 COMMENTS: FOR CIG EXPLORATION <i>(Entity added 5-17-91) fr</i>											
B	2900	→	43-047-32001	CIGE #135-3-10-21	SWSW	3	10S	21E	Uintah	5/2/91	5/2/91
WELL 2 COMMENTS: FOR CIG EXPLORATION <i>(Entity added 5-17-91) fr</i>											
B	2900	→	43-047-31979	CIGE #136-4-10-21	SWNE	4	10S	21E	Uintah	4/18/91	4/18/91
WELL 3 COMMENTS: FOR CIG EXPLORATION <i>(Entity added 5-17-91) fr</i>											
B	2900	→	43-047-31989	CIGE #134-1-10-20	SWSW	1	10S	20E	Uintah	5/5/91	5/5/91
WELL 4 COMMENTS: FOR CIG EXPLORATION <i>(Entity added 5-17-91) fr</i>											
B	2900	→	43-047-31993	CIGE #145-29-9-22	SWNW	29	9S	22E	Uintah	4/27/91	4/27/91
WELL 5 COMMENTS: FOR CIG EXPLORATION <i>(Entity Added 5-17-91) fr</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

MAY 16 1991

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey
Regulatory Analyst 5/9/91
Title Date

Phone No. (303) 573-4476

Coastal Oil & Gas
CIGE #136 43-047-31979
Section 4
Township 10S
Range 21E
County, Uintah
Operator-Coastal Oil & Gas
Contractor-Coastal Drilling #1
Tested by Steven King

RECEIVED

JUN 20 1991

DIVISION OF
OIL GAS & MINING

QUICK TEST INC.
OFFICE (801) 789-8159

Coastal Oil & Gas
CIGE #136
6-8-91

TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	First choke, 1st set manifold valves	2000	10	No visible leaks
2	1st choke, 2nd set manifold valves	2000	10	No visible leaks
3	Lower kelly cock	2000	10	No visible leaks
4	Upper kelly cock	2000	10	No visible leaks
5	Safety valve	2000	10	No visible leaks
6	Piperams, 1st choke, 1st kill	2000	10	No visible leaks
7	Hydril, 1st choke, 1st kill	1500	10	No visible leaks
8	Blindrams, 1st kill, 1st set manifold valves	2000	10	No visible leaks
9	Casing, blindrams, 1st kill, 1st set manifold valves	1500	10	No visible leaks

PRINTED IN U.S.A.

DAY

11 12 1

2 3

4

5

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8

9

10

11

12

1

2

3

Coastal Oil & Gas Corp

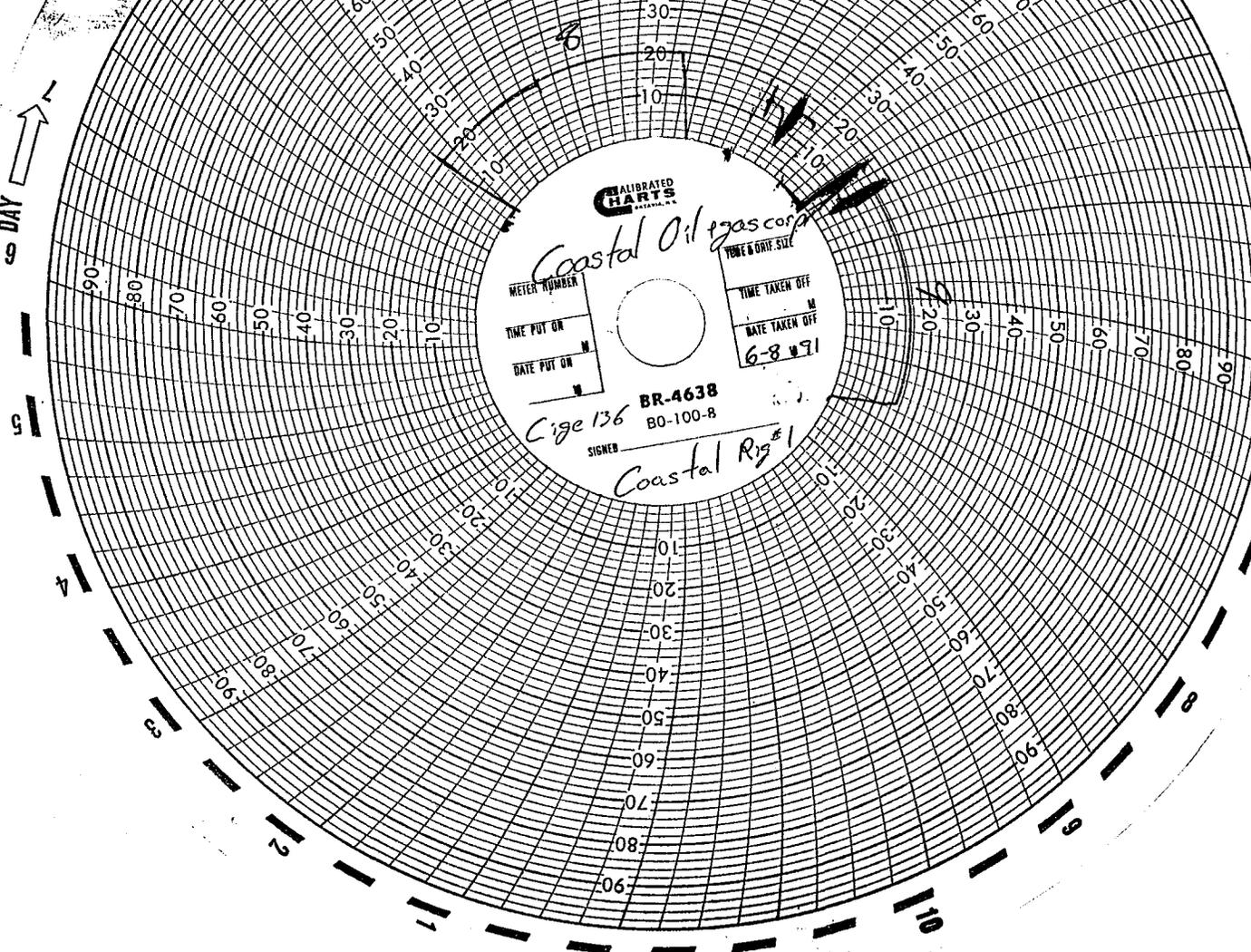
METER NUMBER
TIME PUT ON
DATE PUT ON

TIME TAKEN OFF
DATE TAKEN OFF
6-8-9

Cige 136 BR-4638
80-100-8

SIGNER

Coastal Rig #1



PRINTED IN U. S. A.

DAY

NIGHT

ALIBRATED
HARTS
METER DIV.

Coastal oil gas corp.

METER NUMBER

TIME PUT ON

DATE PUT ON

BY

Cige 136

BR-2373

B 0-10-8

SIGNED

Coastal Rig #1

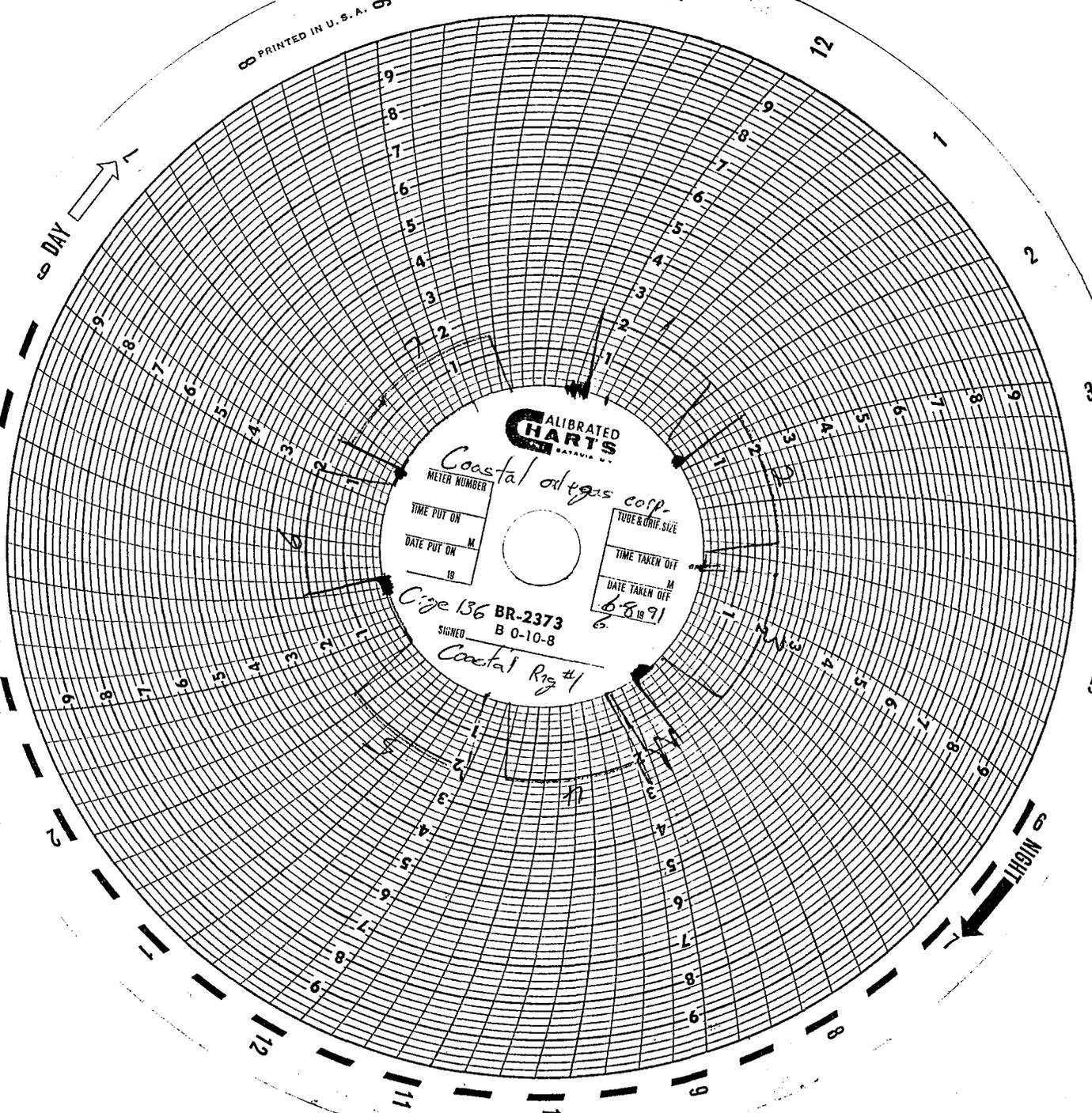
TUBE & ORIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

BY

6-8-91



BR-2373

B 0-10-8

SIGNED

Coastal Rig #1

DATE TAKEN OFF

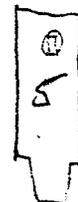
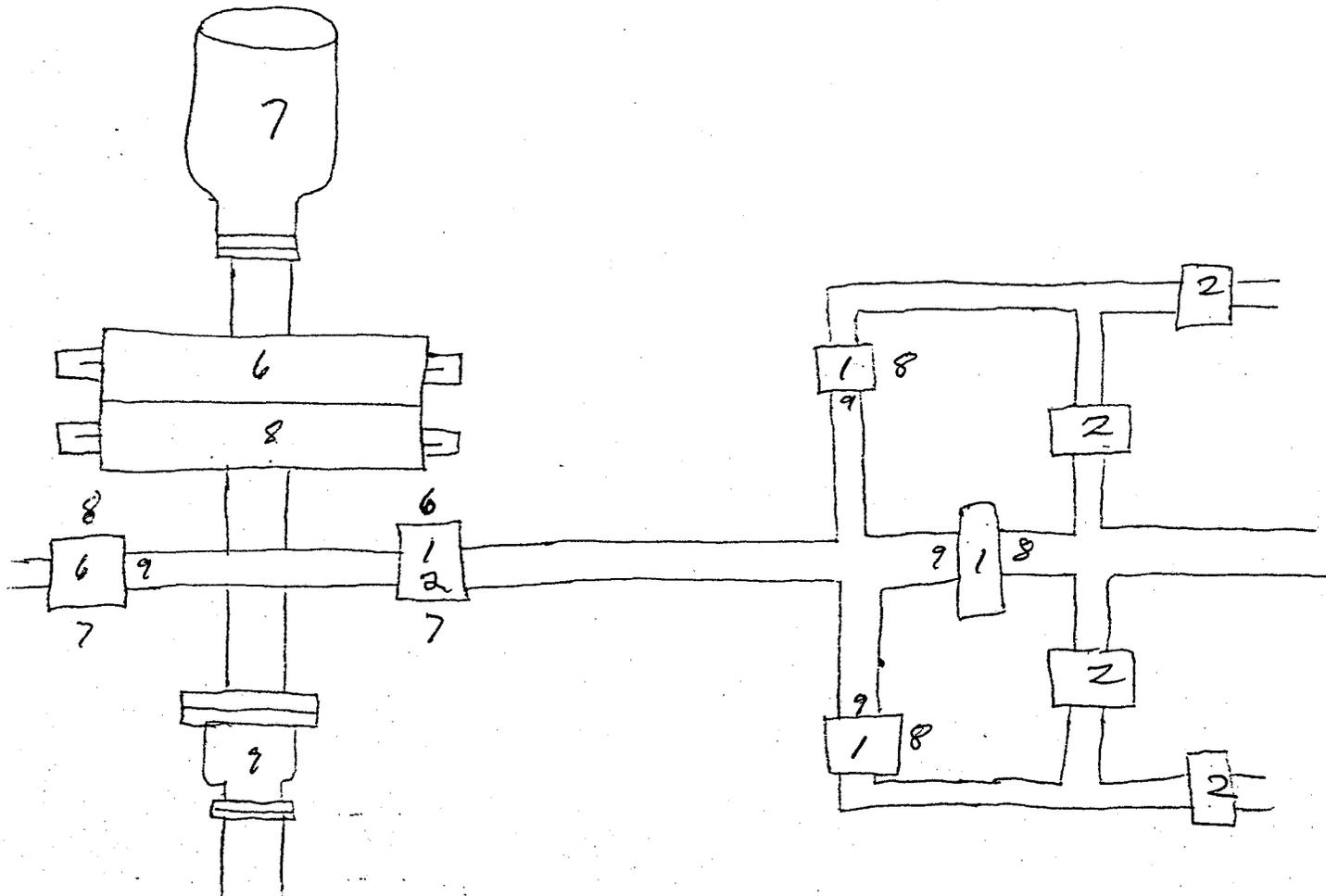
BY

6-8-91

CIGE #136

COASTAL OIL & GAS CORP.

COASTAL DRILL #1



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State ML-22940

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #136-4-10-21

10. API Well Number

43-047-31979

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 1906' FNL & 1751' FEL
QQ. Sec. T., R., M. : SWNE Section 4, T10S-R21E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Report of Operations
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 6/20/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the drilling operations on the above-referenced well.

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Edleen Danney

Title Regulatory Analyst Date 7/1/91

(State Use Only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #136
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18136
ATD: 6225' (WASATCH) SD: 6/9/91
CSG: 8-5/8" @ 267'
DHC(M\$): 158.9

SW/NE SECTION 4-T10S-R21E

- 4/22/91 WORT. Leon Ross spudded @ 10:00 a.m., 4/18/91. Drill 12-1/4" hole to 270'. Run 6 jts (268.56') 8-5/8" 24# K-55, set @ 267' w/180 sx PPV, 2% CaCl₂, 1/4#/sk Flocele. Displ 14.5 bbls wtr. 14 bbls cmt to surf. Cmt in 4:00 p.m., 4/19/91.
- 6/9/91 620' Drlg 340'/5 hrs. Press test BOP, valves, manifold, 2000 psi/10 min. Hydril & csg to 1500 psi. All OK. Witnessed by Carol Kubly, Utah State. PU BHA, TIH, install rot hd, unc. Drill cmt & shoe, tag cmt @ 256'. Drlg. Spud @ 1:00 a.m., 6/9/91. Drlg w/air mist. pH 10.5, 1200 SCFM. CC: \$56,480.
- 6/10/91 2312' Drlg 1692'/22 hrs. Drlg, svy, RS. Drlg, svy. Change to aerated wtr @ 1572'. Drlg, svy, drlg w/aerated wtr. pH 12.0, 300 SCFM. Svys: 1/2 deg @ 828'; 2-3/4 deg @ 1429'; 2-1/2 deg @ 1680'. CC: \$64,721.
- 6/11/91 3316' Drlg 1004'/23 hrs. Drlg w/aerated wtr. pH 10.5, 300 SCFM. Svys: 2-1/4 deg @ 2219'; 2-3/4 deg @ 2757'. CC: \$72,625.
- 6/12/91 4320' Drlg 1004'/23.5 hrs. Drlg, svy, RS, drlg w/aerated wtr. Svy: 2-3/4 deg @ 3358'. pH 11.0, 300 SCFM. CC: \$80,726.
- 6/13/91 4776' Repairing clutch assembly in drawworks. 466'/13 hrs. Drlg, TOH w/BHA. TIH w/new bit, DC & 4 stds DP when clutch assembly in drawworks went out. Repair clutch assembly. Aerated wtr. CC: \$90,158.
- 6/14/91 4776' Rig repair - drawworks. CC: \$96,333.
- 6/15/91 4776' Working on drawworks. Waiting on parts, then install. CC: \$117,123.
- 6/16/91 4880' Drlg 104'/3.5 hrs. Finish working on drawworks clutch. TIH, hit bridge @ 4134'. Fill DP, wash & ream from 4134' to 4776', drlg. Aerated wtr, pH 11.0. CC: \$125,221.
- 6/17/91 5520' Drlg 640'/23 hrs. Drlg, chg rot hd rubber. Drlg, svy: 2 deg @ 5000'. Aerated wtr, pH 11.0, 600 SCFM. CC: \$131,433.
- 6/18/91 6165' Drlg 645'/23.5 hrs. Drlg, RS, work BOP, drlg w/aerated wtr. pH 11.0, 600 SCFM. CC: \$138,020.
- 6/19/91 6275' Short trip for E logs. 110'/5 hrs. Drlg, circ, short trip, 15 stds. No drag. Displace w/400 bbls 10 PPG brine. TOOH for logs, SLM. RU Atlas, logs stop @ 5714'. TIH, bridge @ 5867'. Wash & ream 5867-6275'. TOOH, stuck on btm, worked loose. Work out of hole, LD 16 singles, pipe free. Svy: 1 deg @ 6245'. CC: \$151,428.
- 6/20/91 6275' RDRT and moving. Short trip 20 stds. Wash 5835'-6275', circ. LD DP. Run 153 jts 6280', 5-1/2" 17# J-55 LT&C csg. FS 6274'; FC 6233'. Washed last 14 jts to btm. Cmt w/Howco: 300 sx HiFill, 700 sx 50/50 Poz. Bump plug w/2000 psi @ 1:00 a.m., 6/20/91. CC: \$237,389. FINAL DRILLING REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State ML-22940

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #136-4-10-21

10. API Well Number

43-047-31979

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage 1906' FNL & 1751' FEL
Q.C. Sec. T. R. M. : SW/NE Section 4, T10S-R21E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Pipeline Right-of-Way
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the CIGE #136-4-10-21 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 4, T10S-R21E within lease State ML-22940 and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of ±1200'. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-3-91
BY: J.M. Matthews

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

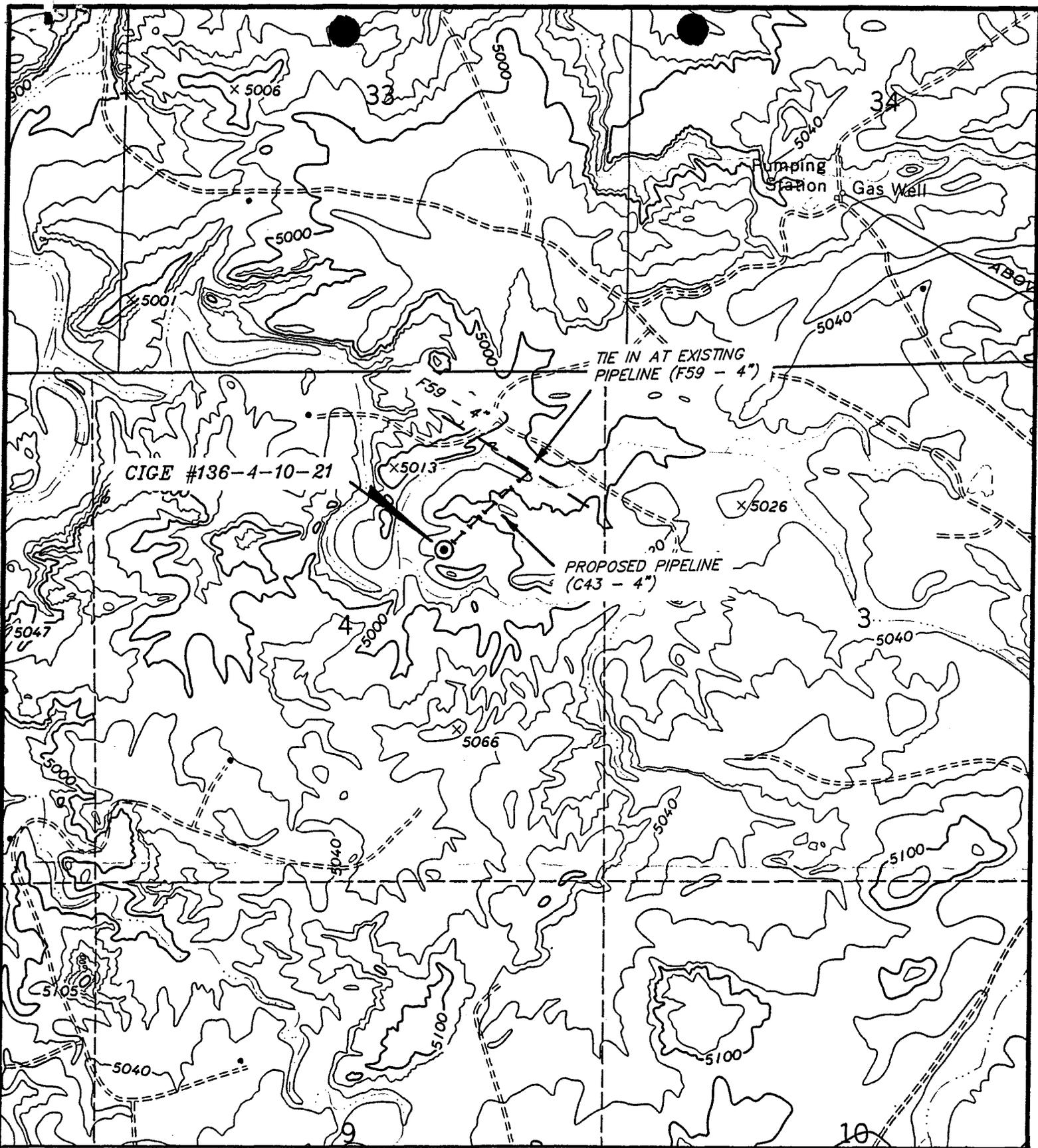
Name & Signature

Erleen Danni Day

Title Regulatory Analyst

Date 11/25/91

State Use Only)



TOTAL PIPELINE SLOPE DISTANCE = 1,200'

**TOPOGRAPHIC
MAP**

LEGEND

- EXISTING PIPELINE
- Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
CIGE #136-4-10-21
SECTION 4 T10S, R21E, S.L.B.&M.

DATE 11-18-91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	State ML-22940
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	Natural Buttes Unit
9. Well Name and Number	CIGE #136-4-10-21
10. API Well Number	43-047-31979
11. Field and Pool, or Wildcat	Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	4. Telephone Number (303) 573-4476
2. Name of Operator Coastal Oil & Gas Corporation	5. Location of Well Footage : 1906' FNL & 1751' FEL QQ. Sec. T., R., M. : SW/NE Section 4, T10S-R21E
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749	County : Uintah State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 1/20/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the fracture treatment procedure performed on the above referenced well.

RECEIVED

FEB 03 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

William Dennis Day

(State Use Only)

Title Regulatory Analyst Date 1/28/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #136
SW/NE SECTION 4-T10S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18136

PAGE 3

12/29/91 Flow back after frac. MIRU Smith Energy. Spot 2000 gals acid on
 perfs. Frac well w/207,350 gals gel w/30% CO₂ and 398,000 lbs sand.
 Drop 7 ball sealers in middle of frac. AIR 35 BPM @ 3300 psi, ISIP
 2550 psi, 15 min 2380 psi.
 DC: \$141,218 TC: \$435,787

12/30/91 Flwg 1000 MCFD CO₂, FTP 1000 psi, CP 1050 psi, 16/64" chk, 10 BWPH.

12/31/91 Flwg 700 MCFD CO₂, FTP 775 psi, CP 800 psi, 16/64" chk, 5 BWPH.

1/1/92 Flwg 700 MCFD CO₂, FTP 750 psi, CP 900 psi, 16/64" chk, 5 BWPH.

1/2/92 Flwg 750 MCFD CO₂, FTP 950 psi, CP 1000 psi, 16/64" chk, 5 BWPH.

1/3/92 Flwg 850 MCFD CO₂, FTP 950 psi, CP 1050 psi, 16/64" chk, 5 BWPH.

1/4/92 Flwg 800 MCFD CO₂, FTP 800 psi, CP 700 psi, 16/64" chk, 3 BWPH.

1/5/92 Flwg 900 MCFD, FTP 800 psi, CP 850 psi, 16/64" chk, 2 BWPH.

1/6/92 Flwg 800 MCFD, FTP 700 psi, CP 700 psi, 16/64" chk, 2 BWPH.

1/7/92 Flwg 600 MCFD, FTP 650 psi, CP 1150 psi, 16/64" chk, 5 BWPH.

1/8/92 Flwg 600 MCFD, FTP 550 psi, CP 600 psi, 16/64" chk, 3 BWPH.

1/9/92 Flwg 600 MCFD, FTP 475 psi, CP 700 psi, 16/64" chk, 2 BWPH.

1/10/92 Flwg 600 MCFD, FTP 450 psi, CP 700 psi, 16/64" chk, 2 BWPH.

1/11/92 Flwg 600 MCFD, FTP 450 psi, CP 500 psi, 16/64" chk, 2 BWPH.

1/12/92 Flwg 550 MCFD, FTP 400 psi, CP 450 psi, 16/64" chk, 1 BWPH.

1/13/92 Flwg 500 MCFD, FTP 400 psi, CP 500 psi, 16/64" chk, 1 BWPH.

1/14/92 Flwg 300 MCFD, FTP 275 psi, CP 700 psi, 16/64" chk, 1 BWPH. Ran
 production log. Water coming from 5736' to 5770'.

1/15/92 Flwg 400 MCFD, FTP 340 psi, CP 360 psi, 16/64" chk, 24 BWPD.

1/16/92 Flwg - no rate.

1/17/92 Flwg 400 MCFD, FTP 300 psi, CP 600 psi, 20/64" chk, 100 BWPD.

1/18/92 Flwg 400 MCFD, FTP 250 psi, CP 650 psi, 20/64" chk, 50 BWPD.

1/19/92 Flwg 400 MCFD, FTP 250 psi, CP 570 psi, 20/64" chk, 50 BWPD.

1/20/92 SI, WOPLC. Flwg 400 MCFD, FTP 250 psi, CP 550 psi, 20/64" chk, 50
 BWPD. Drop from report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1906' FNL & 1751' FEL
At top prod. interval reported below Same as above.
At total depth Same as above.

5. LEASE DESIGNATION AND SERIAL NO.
State Lease #22940

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
CIGE

9. WELL NO.
136-4-10-21

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Section 4, T10S-R21E

14. API NO. 43-047-31979 DATE ISSUED 5/15/91

12. COUNTY Uintah 13. STATE Utah

15. DATE SPUDDED 4/18/91 16. DATE T.D. REACHED 6/18/91 17. DATE COMPL. (Ready to prod.) 1/19/92 (Plug & Abd.) 18. ELEVATIONS (DF, AER, RT, GR, ETC.) 5005' KB, 4993' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6275' 21. PLUG BACK T.D., MD & TVD 6228' 22. IF MULTIPLE COMPL. HOW MANY _____ 23. INTERVALS DRILLED BY SFC-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
5736'-6206' (Wasatch) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN PDK-100, CBL-CCL-GR 7-9-91 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	267'	12-1/4"	180 sx PPV + Additives	None
5-1/2"	17#	6274'	7-7/8"	1000 sx HiFill & 50/50 Poz	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5676'	N/A

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/4" csg gun @ following depths:
5736' 5776' 6013' 6182'
5746' 5788' 6034' 6193'
5758' 5838' 6040' 6206'
5766' 5984' 6141'

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5736-6206'	4000 gals 3% KCl wtr + 30 BS's
5736-6206'	2000 gals 15% HCl + 30 BS's
5736-6206'	207,350 gals gel w/30% CO ₂ + 398,000# sand + 7 BS's

33. PRODUCTION

DATE FIRST PRODUCTION 12/31/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1/19/92	24	20/64"	→	0	400	50	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI, WOPLC TEST WITNESSED BY P. Breshears

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 2/3/92

See Spaces for Additional Data on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #136
SW/NE SECTION 4-T10S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18136

PAGE 3

1/1/92	Flwg 700 MCFD CO ₂ , FTP 750 psi, CP 900 psi, 16/64" chk, 5 BWPH.	
1/2/92	Flwg 750 MCFD CO ₂ , FTP 950 psi, CP 1000 psi, 16/64" chk, 5 BWPH.	
1/3/92	Flwg 850 MCFD CO ₂ , FTP 950 psi, CP 1050 psi, 16/64" chk, 5 BWPH.	
1/4/92	Flwg 800 MCFD CO ₂ , FTP 800 psi, CP 700 psi, 16/64" chk, 3 BWPH.	
1/5/92	Flwg 900 MCFD, FTP 800 psi, CP 850 psi, 16/64" chk, 2 BWPH.	
1/6/92	Flwg 800 MCFD, FTP 700 psi, CP 700 psi, 16/64" chk, 2 BWPH.	
1/7/92	Flwg 600 MCFD, FTP 650 psi, CP 1150 psi, 16/64" chk, 5 BWPH.	
1/8/92	Flwg 600 MCFD, FTP 550 psi, CP 600 psi, 16/64" chk, 3 BWPH.	
1/9/92	Flwg 600 MCFD, FTP 475 psi, CP 700 psi, 16/64" chk, 2 BWPH.	
1/10/92	Flwg 600 MCFD, FTP 450 psi, CP 700 psi, 16/64" chk, 2 BWPH.	
1/11/92	Flwg 600 MCFD, FTP 450 psi, CP 500 psi, 16/64" chk, 2 BWPH.	
1/12/92	Flwg 550 MCFD, FTP 400 psi, CP 450 psi, 16/64" chk, 1 BWPH.	
1/13/92	Flwg 500 MCFD, FTP 400 psi, CP 500 psi, 16/64" chk, 1 BWPH.	
1/14/92	Flwg 300 MCFD, FTP 275 psi, CP 700 psi, 16/64" chk, 1 BWPH. Ran production log. Water coming from 5736' to 5770'.	
1/15/92	Flwg 400 MCFD, FTP 340 psi, CP 360 psi, 16/64" chk, 24 BWPD.	
1/16/92	Flwg - no rate.	
1/17/92	Flwg 400 MCFD, FTP 300 psi, CP 600 psi, 20/64" chk, 100 BWPD.	
1/18/92	Flwg 400 MCFD, FTP 250 psi, CP 650 psi, 20/64" chk, 50 BWPD.	
1/19/92	Flwg 400 MCFD, FTP 250 psi, CP 570 psi, 20/64" chk, 50 BWPD.	
1/20/92	SI, WOPLC. Flwg 400 MCFD, FTP 250 psi, CP 550 psi, 20/64" chk, 50 BWPD. <u>Drop from report.</u>	

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #136
SW/NE SECTION 4-T10S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18136
TD: 6275' (WASATCH) SD: 6/9/91
CSG: 5-1/2" @ 6274'
PERFS: 5736'-6206' (WASATCH)
CWC(M\$): \$358.8

PAGE 2

- 7/18/91 MIRU CU. NU BOP. RIH w/4.75" mill on 2-3/8" tbg. Tag cmt @ 6218'.
RU power swivel. Drill out to 6235'. Circ hole clean.
DC: \$22,245 TC: \$259,634
- 7/19/91 WO perfs. POOH w/tbg. RU Atlas Wireline. Run CBL-CCL-GR log from
PBDT to 1350'. TOC @ 1588'. Run PDK-100 log from PBDT to 4200'. RD
Atlas. Pressure test csg to 5000 psi.
DC: \$13,685 TC: \$273,319
- 7/20/91 WO perfs.
- 7/21/91 WO perfs.
- 7/22/91 WO perfs.
- 7/23/91 Swabbing well. RU Cutters. Perf Wasatch w/15 holes from 5736' to
6206'. RIH w/tbg. Land tbg @ 5676'. ND BOP, NU WH. RU Western.
Breakdown perfs w/4000 gals 3% KCl. AIR 4.4 BPM, AIP 4500 psi. Did
not ball off completely. Rate fell to .5 BPM @ 5000 psi. Surged off
balls. Finish job. ISIP 240 psi, 15 min 2350 psi. Flwd well back
to pit. Died in 30 min. Swabbed back 130 bbl. TLTR 245 bbl. Load
left 115 bbl.
DC: \$7,750 TC: \$281,069
- 7/24/91 Prep to acidize. SITP 100 psi, SICP 300 psi. Blew down in 3
minutes. Swabbed 110 bbl in 21 runs. IFL @ 2000', FFL @ 5200'.
Very little gas.
DC: \$1,550 TC: \$282,619
- 7/25/91 Swab well. SITP 450 psi, SICP 450 psi, IFL 5200'. TIH w/tbg past
btm perf. Scrape off ball sealers. Re-land tbg @ 5676'. NU tree.
RU Smith. Acidize perfs 5736' to 6206' w/2000 gals 15% HCl. AIR 5.3
BPM @ 4800 psi. Balled off perfs. Surged off balls and fin job.
ISIP 2300 psi, 15 min 2180 psi. Swab 180 bbls in 21 runs.
DC: \$8,225 TC: \$290,844
- 7/26/91 Flow testing. SITP 550 psi, SICP 550 psi. Well flowed 30 min.
Swabbed 18 runs and rec 50 BW. Well flwd 1 hr, died. Swabbed 1 hr.
Well flowed 1 hr, died. Swab. Left well open to pit.
DC: \$1,650 TC: \$292,494
- 7/27/91 SI waiting on frac. Swab 5 runs. Rec 10 bbl. Well flowed 45 min,
then died. Swab well 4 hrs. TIH w/tbg to scrape balls off perfs.
Land tbg @ 5676'. RDMO CU. Drop from report until further activity.
DC: \$2,075 TC: \$294,569
- 12/29/91 Flow back after frac. MIRU Smith Energy. Spot 2000 gals acid on
perfs. Frac well w/207,350 gals gel w/30% CO₂ and 398,000 lbs sand.
Drop 7 ball sealers in middle of frac. AIR 35 BPM @ 3300 psi, ISIP
2550 psi, 15 min 2380 psi.
DC: \$141,218 TC: \$435,787
- 12/30/91 Flwg 1000 MCFD CO₂, FTP 1000 psi, CP 1050 psi, 16/64" chk, 10 BWPH.
- 12/31/91 Flwg 700 MCFD CO₂, FTP 775 psi, CP 800 psi, 16/64" chk, 5 BWPH.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #136
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18136
ATD: 6225' (WASATCH) SD: 6/9/91
CSG: 8-5/8" @ 267'
DHC(M\$): 158.9

SW/NE SECTION 4-T10S-R21E

- 4/22/91 WORT. Leon Ross spudded @ 10:00 a.m., 4/18/91. Drill 12-1/4" hole to 270'. Run 6 jts (268.56') 8-5/8" 24# K-55, set @ 267' w/180 sx PPV, 2% CaCl₂, 1/4#/sk Flocele. Displ 14.5 bbls wtr. 14 bbls cmt to surf. Cmt in 4:00 p.m., 4/19/91.
- 6/9/91 620' Drlg 340'/5 hrs. Press test BOP, valves, manifold, 2000 psi/10 min. Hydril & csg to 1500 psi. All OK. Witnessed by Carol Kubly, Utah State. PU BHA, TIH, install rot hd, unc. Drill cmt & shoe, tag cmt @ 256'. Drlg. Spud @ 1:00 a.m., 6/9/91. Drlg w/air mist. pH 10.5, 1200 SCFM. CC: \$56,480.
- 6/10/91 2312' Drlg 1692'/22 hrs. Drlg, svy, RS. Drlg, svy. Change to aerated wtr @ 1572'. Drlg, svy, drlg w/aerated wtr. pH 12.0, 300 SCFM. Svys: 1/2 deg @ 828'; 2-3/4 deg @ 1429'; 2-1/2 deg @ 1680'. CC: \$64,721.
- 6/11/91 3316' Drlg 1004'/23 hrs. Drlg w/aerated wtr. pH 10.5, 300 SCFM. Svys: 2-1/4 deg @ 2219'; 2-3/4 deg @ 2757'. CC: \$72,625.
- 6/12/91 4320' Drlg 1004'/23.5 hrs. Drlg, svy, RS, drlg w/aerated wtr. Svy: 2-3/4 deg @ 3358'. pH 11.0, 300 SCFM. CC: \$80,726.
- 6/13/91 4776' Repairing clutch assembly in drawworks. 466'/13 hrs. Drlg, TOH w/BHA. TIH w/new bit, DC & 4 stds DP when clutch assembly in drawworks went out. Repair clutch assembly. Aerated wtr. CC: \$90,158.
- 6/14/91 4776' Rig repair - drawworks. CC: \$96,333.
- 6/15/91 4776' Working on drawworks. Waiting on parts, then install. CC: \$117,123.
- 6/16/91 4880' Drlg 104'/3.5 hrs. Finish working on drawworks clutch. TIH, hit bridge @ 4134'. Fill DP, wash & ream from 4134' to 4776', drlg. Aerated wtr, pH 11.0. CC: \$125,221.
- 6/17/91 5520' Drlg 640'/23 hrs. Drlg, chg rot hd rubber. Drlg, svy: 2 deg @ 5000'. Aerated wtr, pH 11.0, 600 SCFM. CC: \$131,433.
- 6/18/91 6165' Drlg 645'/23.5 hrs. Drlg, RS, work BOP, drlg w/aerated wtr. pH 11.0, 600 SCFM. CC: \$138,020.
- 6/19/91 6275' Short trip for E logs. 110'/5 hrs. Drlg, circ, short trip, 15 stds. No drag. Displace w/400 bbls 10 PPG brine. TOOH for logs, SLM. RU Atlas, logs stop @ 5714'. TIH, bridge @ 5867'. Wash & ream 5867-6275'. TOOH, stuck on btm, worked loose. Work out of hole, LD 16 singles, pipe free. Svy: 1 deg @ 6245'. CC: \$151,428.
- 6/20/91 6275' RDRT and moving. Short trip 20 stds. Wash 5835'-6275', circ. LD DP. Run 153 jts 6280', 5-1/2" 17# J-55 LT&C csg. FS 6274'; FC 6233'. Washed last 14 jts to btm. Cmt w/Howco: 300 sx HiFill, 700 sx 50/50 Poz. Bump plug w/2000 psi @ 1:00 a.m., 6/20/91. CC: \$237,389. FINAL DRILLING REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State ML-22940

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #136-4-10-21

10. API Well Number

43-047-31979

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

- Oil Well Gas Well Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 1906' FNL & 1751' FEL
OO. Sec. T. R. M. : SW/NE Section 4, T10S-R21E

County : Uintah

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Report of 1st Sales</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was connected to CIG's gas salesline and first sales occurred at 1:30 p.m., 3/30/92, with a rate of 667 MCFPD, 0 BOPD, 0 BWPD, SITP 1754 psi, SICP 1757 psi on 10/64" choke.

REGISTERED

APR 06 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Eileen Danni Dey

(State Use Only)

Eileen Danni Dey

Title Regulatory Analyst Date 4/1/92

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
CEMENTING OPERATIONS

COMPANY NAME: COASTAL OIL & GAS COMPANY MAN: LARRY TAVEGIA
WELL NAME: CIGE 136-4-10-21 WELL SIGN: NO 43-042-31979
QTR QTR: SWNE SECTION: 04 TWP: 10 SOUTH RANGE: 21 EAST
CEMENTING COMPANY: HALLIBURTON SERVICES
INSPECTOR: CAROL KUBLY DATE: 04/19/91

CEMENTING OPERATIONS:

PLUGBACK: _____ SQUEEZE: _____ CASING: _____ P-A ZONE: _____
SURFACE CASING: YES INTERMEDIATE: _____ PROD. CASING: _____
PERFORATIONS: _____ SQUEEZE PRESSURE: _____

CASING INFORMATION:

SIZE: 8 5/8" GRADE: J-55 WEIGHT: 24 # LENGTH: 268.32
HOLE SIZE: 12 1/4" DEPTH: 270'

SLURRY INFORMATION

- 1. CLASS:
 LEAD: PREMIUM + AG + 2% CACL + 1/4 PPS FLOCELE
- 2. SLURRY WEIGHT:
 LEAD: 15.6 TAIL:
- 3. WATER (GAL / SX)
 LEAD: 5.20 TAIL:
- 4. COMPRESSIVE STRENGTH
 PSI AT: 1675 HOUR: 12 HOURS

PIPE CENTRALIZED: X3 + 1 FAST GRIP CEMENTING STAGES: ONE
LOST RETURNS: NO REGAIN RETURNS: NO BARRELS LOST: 0
TOP OF CEMENT: SFC CEMENT TO SURFACE?: YES % EXCESS: 100 %

ADDITIONAL COMMENTS: PUMPED 10 BBLs FRESH WATER THEN 20 BBL GEL WATER
THEN 10 BBL FRESH WATER THEN 180 SXS (37.8 BBL) CMT SLURRY THEN DROPPED
PLUG THEN DISPLACED WITH 15.0 BBL FRESH WATER. LEFT 30' OF CEMENT IN
CASING BELOW PLUG PLUS 1 BBL CMT ABOVE PLUG. HYDROSTATIC PRESSURE ON
CEMENT HEAD = 100 #

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
DIVISION OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 See Attached List

5. Lease Designation and Serial No.
 See Attached List

6. If Indian, Allottee or Tribe Name
 See Attached List

7. If Unit or CA. Agreement Designation
 Natural Buttes Unit

8. Well Name and No.
 See Attached List

9. API Well No.
 See Attached List

10. Field and Pool, or Expiatory Area
 Natural Buttes

11. County or Parish, State
 Uintah County, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other NTL 2B; IV
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- 1) These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct.

Signed Eileen Danni Dey Title Regulatory Analyst Date 4/14/92

(This space for Federal or State office use)

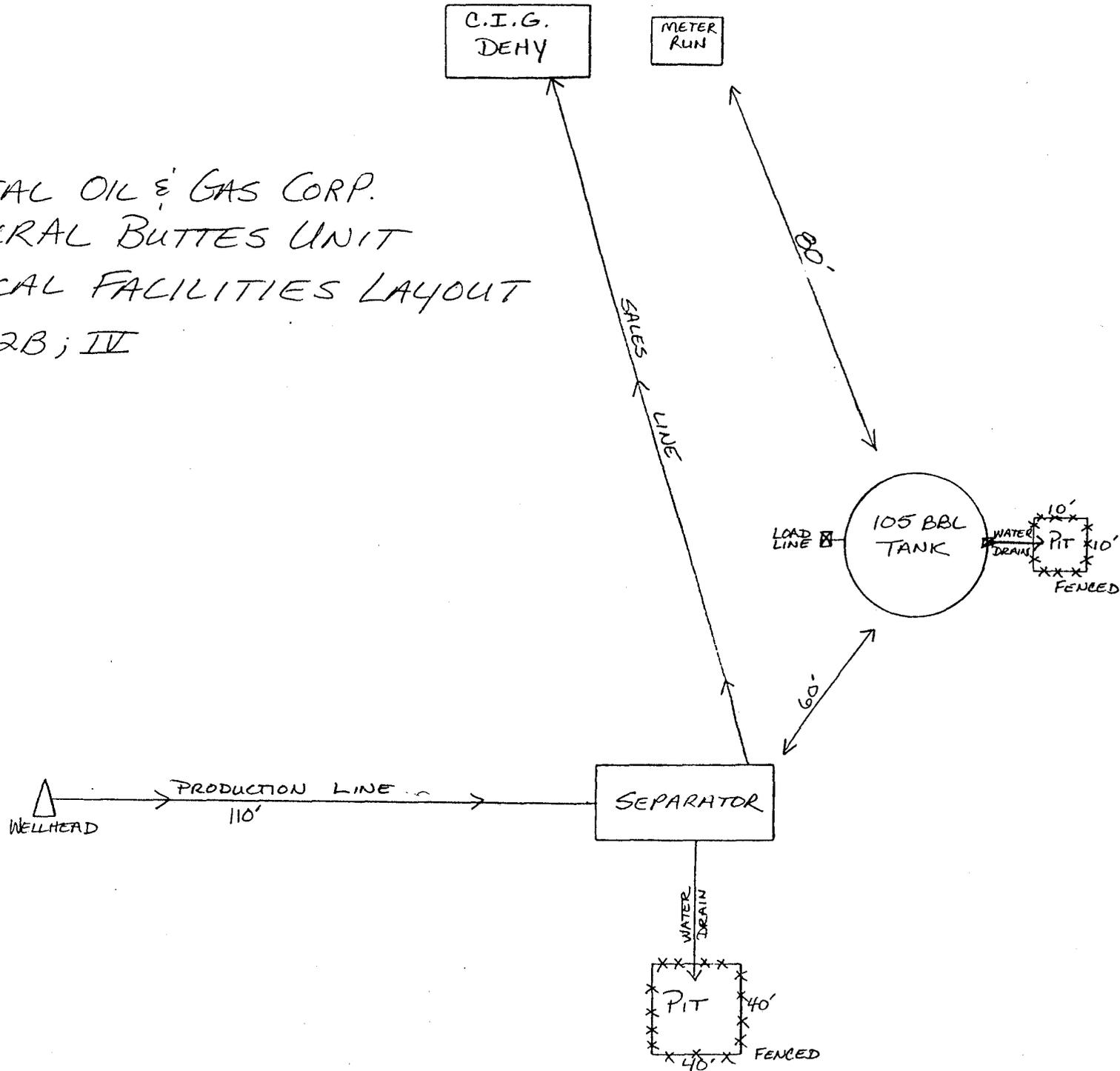
Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 4-29-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION				STATE OR BLM		API
	QUAD	SEC	TWP	RGE	LEASE #	SURFACE	NUMBER
NBU #103	SENW	10	9	21	U-0141315	UTE	43-047-31956
NBU #104	SENE	16	9	21	ST ML-3282	UTE	43-047-31957
NBU #105	SWSW	17	9	21	U-0575	UTE	43-047-31955
NBU #106	NESW	21	9	21	U-0576	UTE	43-047-31946
NBU #107	SENW	26	9	21	ST ML-01194	STATE	43-047-31916
NBU #108	SESE	19	9	22	U-0284	UTE	43-047-31958
NBU #109	SENE	27	9	21	ST U-01194-A	STATE	43-047-31917
NBU #110	NENE	28	9	21	U-0576	FED.	43-047-31924
NBU #111	SWNW	25	9	21	ST U-01194	STATE	43-047-31920
NBU #112	SESE	33	9	22	U-01191	FED.	43-047-31930
NBU #113	SESE	34	9	22	U-0149077	FED.	43-047-31931
NBU #114	SWSW	5	10	21	U-01393-D	FED.	43-047-31923
NBU #115	NENW	10	10	21	U-0149079	FED.	43-047-31929
NBU #116	NWNW	6	10	22	U-464	FED.	43-047-31925
NBU #117	NENE	10	10	22	ST UT-01197-A	STATE	43-047-31914
NBU #118	SENE	22	9	20	U-0577-B	UTE	43-047-31969
NBU #119	SENW	22	9	20	U-0577-B	UTE	43-047-31973
NBU #120	NWNW	10	9	21	U-0141315	UTE	43-047-31972
NBU #121	NWNE	13	9	21	U-01193	UTE	43-047-
NBU #122	SWSE	13	9	21	U-01193	UTE	43-047-32085
NBU #123	NWNW	15	9	21	U-01188	UTE	43-047-31974
NBU #124	NWNE	16	9	21	ST ML-3282	UTE	43-047-31971
NBU #125	NESE	17	9	21	U-0575	UTE	43-047-32090
NBU #126	NENW	21	9	21	U-0576	UTE	43-047-31962
NBU #127	SWNW	21	9	21	U-0576	UTE	43-047-31963
NBU #128	SWSW	21	9	21	U-0576	UTE	43-047-31964
NBU #129	SENE	22	9	21	U-010950-A	UTE	43-047-31965
NBU #130	SWNW	22	9	21	U-0147566	UTE	43-047-31967
NBU #131	NWSW	23	9	21	U-0149075	UTE	43-047-31966
NBU #132	NWNW	26	9	21	ST U-01194	STATE	43-047-31938
NBU #133	SWNE	28	9	21	U-0576	FED.	43-047-31950
NBU #134	SWSW	28	9	21	U-0576	FED.	43-047-32011
NBU #135	NESE	18	9	22	U-461	UTE	43-047-32089
NBU #136	SWSE	19	9	22	U-0284	UTE	43-047-31968
NBU #137	SESE	30	9	22	ST ML-22935	STATE	43-047-31939
NBU #138A	SENE	33	9	22	U-01191-A	FED.	43-047-32151
NBU #139	SWNE	14	10	21	U-465	FED.	43-047-31948
NBU #140	NWNE	5	10	22	U-01191A	FED.	43-047-31947
NBU #141	SENW	6	10	22	U-464	FED.	43-047-32017
NBU #142	NESE	10	10	22	U-025187	FED.	43-047-32013
NBU #143	NWNE	10	9	21	U-0141315	UTE	43-047-32088
NBU #144	NWNW	23	9	21	U-0149075	UTE	43-047-32044
NBU #145	NWNE	27	9	21	ST U-01194-A	STATE	43-047-31976
NBU #146	SWNW	14	10	21	U-465	FED.	43-047-31985
NBU #147	NWSW	4	10	22	U-01191	FED.	43-047-31984
NBU #148	SESW	4	10	22	U-01191	FED.	43-047-31983
NBU #149	NESE	5	10	22	U-01191	FED.	43-047-31982
NBU #150	SENW	9	10	22	U-01196-B	FED.	43-047-31992
NBU #151	NWNW	9	10	22	U-01196-B	FED.	43-047-31991
NBU #152	SESE	9	10	22	U-01196-D	FED.	43-047-31990
NBU #153	SWNW	11	10	22	ST U-01197-A	STATE	43-047-31975
NBU #154	NWSE	26	9	21	ST ML-22934	STATE	43-047-32003
NBU #155	SENW	31	9	22	ST ML-23607	STATE	43-047-32004
NBU #156	SWNW	35	9	21	ST U-01194	STATE	43-047-32005
NBU #157	SESW	32	9	22	ST ML-22649	STATE	43-047-32007
NBU #158	NWSE	27	9	21	ST U-01194-A	STATE	43-047-31997
NBU #159	NESW	35	9	21	ST U-01194	STATE	43-047-31996
NBU #160	SESW	31	9	22	ST ML-22935-A	STATE	43-047-32006
NBU #161	SESE	32	9	22	ST ML-22649	STATE	43-047-32023
NBU #162	SENW	12	10	20	U-4478	FED.	43-047-32066
NBU #163	NENW	14	10	21	U-465	FED.	43-047-32069
NBU #164	NWSE	3	10	22	U-01191-A	FED.	43-047-32055
NBU #165	NENW	3	10	22	U-01191	FED.	43-047-32057
NBU #166	SWSE	28	9	21	U-0576	FED.	43-047-32065
NBU #167	SESW	25	9	21	ST U-01194	STATE	43-047-32054
NBU #168	NWSW	12	10	20	U-4478	FED.	43-047-32117
NBU #169	SESW	12	10	20	U-4478	FED.	43-047-32118

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

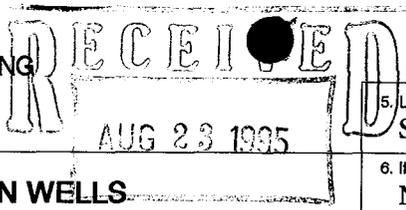
WELL #	LOCATION QUAD SEC TWP RGE	STATE OR BLM LEASE #	SURFACE	API NUMBER
NBU #170	NWNW 4 10 22	U-01191-A	FED.	43-047-32169
NBU #171	SENE 5 10 22	U-01191-A	FED.	43-047-32115
NBU #172	NENE 19 9 22	U-0284	UTE	43-047-32194
NBU #173	NWNE 33 9 22	U-01191-A	FED.	43-047-32116
NBU #174	NWNW 11 9 21	U-0141315	UTE	43-047-32193
NBU #175	NENW 28 9 21	U-0576	FED.	43-047-32143
NBU #176	SWNW 28 9 21	U-0576	FED.	43-047-32144
NBU #177	NESE 29 9 21	U-0581	FED.	43-047-32112
NBU #178	NWNE 30 9 21	U-0581	FED.	43-047-32121
NBU #179	SWSW 10 10 21	U-01416-A	FED.	43-047-32145
NBU #180	SWSE 10 10 22	U-025187	FED.	43-047-32113
NBU #181	SESW 9 9 21	U-0576	UTE	43-047-32161
NBU #182	SENW 11 9 21	U-0141315	UTE	43-047-32162
NBU #183	SWNW 27 9 21	ST U-01194-A	STATE	43-047-32122
NBU #184	SESW 30 9 22	U-463	FED.	43-047-32170
NBU #185	SWNE 3 10 22	U-01191-A	FED.	43-047-32171
NBU #186	SENE 30 9 22	U-463	FED.	43-047-
NBU #187	SESW 34 9 22	U-0149077	FED.	43-047-
NBU #188	SWSW 10 10 22	U-01196-C	FED.	43-047-
NBU #189	SESW 23 9 21	U-0149075	UTE	43-047-
NBU #190	NWNE 26 9 21	ST U-01194	STATE	43-047-
CIGE 110-7-9-21	SWSE 7 9 21	U-0575-B	UTE	43-047-31959
CIGE 111-13-9-21	SESW 13 9 21	U-01193	UTE	43-047-31954
CIGE 112-19-9-21	SESE 19 9 21	U-0581	UTE	43-047-31945
CIGE 113-21-9-21	SWNE 21 9 21	U-0576	UTE	43-047-31944
CIGE 114-34-9-21	NESE 34 9 21	ST U-01194-A	STATE	43-047-31915
CIGE 115-35-9-21	NWNE 35 9 21	ST ML-22582	STATE	43-047-31918
CIGE 116-29-9-22	NWSW 29 9 22	ST ML-22935	STATE	43-047-31919
CIGE 117-34-9-22	SWNW 34 9 22	U-0149077	FED.	43-047-31928
CIGE 118-35-9-22	NESE 35 9 22	U-010954A	FED.	43-047-32025
CIGE 119-15-10-21	NENE 15 10 21	U-01416-A	FED.	43-047-31927
CIGE 120-15-9-20	SENE 15 9 20	U-0144868	UTE	43-047-32032
CIGE 121-15-9-20	NWNE 15 9 20	U-0144868	UTE	43-047-32031
CIGE 122-7-9-21	NENE 7 9 21	U-0149767	UTE	43-047-32098
CIGE 123-7-9-21	SWNE 7 9 21	U-0575-B	UTE	43-047-32047
CIGE 124-9-9-21	NWSE 9 9 21	U-01188	UTE	43-047-32045
CIGE 125-13-9-21	NWNW 13 9 21	U-01193	UTE	43-047-32084
CIGE 126-13-9-21	NWSW 13 9 21	U-01193	UTE	43-047-32087
CIGE 127-16-9-21	NESW 16 9 21	ST ML-3141	UTE	43-047-32036
CIGE 128-18-9-21	NENE 18 9 21	U-0575	UTE	43-047-32046
CIGE 129-18-9-21	NENW 18 9 21	U-0581	UTE	43-047-32043
CIGE 130-19-9-21	NENE 19 9 21	U-0581	UTE	43-047-32030
CIGE 131-19-9-21	SWNE 19 9 21	U-0581	UTE	43-047-32029
CIGE 132-20-9-21	NWSW 20 9 21	U-0575	UTE	43-047-32028
CIGE 133-35-9-21	SWSE 35 9 21	ST ML-22582	STATE	43-047-31978
CIGE 134-1-10-20	SWSW 1 10 20	U-02270-A	FED.	43-047-31989
CIGE 135-3-10-21	SWSW 3 10 21	U-0149078	FED.	43-047-32001
CIGE 136-4-10-21	SWNE 4 10 21	ST ML-22940	STATE	43-047-31979
CIGE 137-6-10-21	SENE 6 10 21	U-01791	FED.	43-047-31988
CIGE 138A-6-10-21	SENW 6 10 21	U-01791	FED.	43-047-31987
CIGE 139-10-10-21	SWNE 10 10 21	U-0149079	FED.	43-047-31986
CIGE 140-16-10-21	NENE 16 10 21	ST ML-10755	STATE	43-047-31977
CIGE 141-7-10-22	NWNE 7 10 22	ST ML-23609	STATE	43-047-31970
CIGE 142-25-9-21	SENE 25 9 21	ST U-01189	STATE	43-047-31994
CIGE 143-34-9-21	SWNE 34 9 21	ST U-01194-A	STATE	43-047-31995
CIGE 144-2-10-22	SWNE 2 10 22	ST ML-22651	STATE	43-047-32022
CIGE 145-29-9-22	SENW 29 9 22	ST ML-22935	STATE	43-047-31993
CIGE 146-16-10-21	NWNE 16 10 21	ST ML-10755	STATE	43-047-32021
CIGE 147-36-9-22	SESW 36 9 22	ST ML-22650	STATE	43-047-32020
CIGE 148-31-9-22	NWNE 31 9 22	ST ML-22935-A	STATE	43-047-32024
CIGE 149-8-10-21	NWNE 8 10 21	U-01791	FED.	43-047-32056
CIGE 150-9-10-21	SWNE 9 10 21	U-01416	FED.	43-047-32058
CIGE 151-10-10-21	SWSE 10 10 21	U-0149079	FED.	43-047-32059
CIGE 152-33-9-22	SESW 33 9 22	U-01191-A	FED.	43-047-32068
CIGE 153-35-9-22	SESW 35 9 22	U-010954-A	FED.	43-047-32067
CIGE 154-13-10-20	NWNW 13 10 20	U-4485	STATE	43-047-32119
CIGE 155-9-9-21	SENE 9 9 21	U-01188-B	UTE	43-047-32157

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION			RGE	STATE OR BLM		API NUMBER
	QUAD	SEC	TWP		LEASE #	SURFACE	
CIGE 156-16-9-21	NESE	16	9	21	ST ML-3282	UTE	43-047-32195
CIGE 157-16-9-21	SWNW	16	9	21	U-38409	UTE	43-047-32160
CIGE 158-21-9-21	NESE	21	9	21	U-0576	UTE	43-047-32158
CIGE 159-6-10-21	NWNE	6	10	21	U-01791	FED.	43-047-32120
CIGE 160-14-10-21	SWSE	14	10	21	U-01393-C	FED.	43-047-32124
CIGE 161-2-10-22	SESE	2	10	22	ST ML-22651	STATE	43-047-32168
CIGE 162-36-9-22	SESE	36	9	22	ST ML-22650	STATE	43-047-32164
CIGE 163-15-9-21	SENE	15	9	21	U-01193	UTE	43-047-32192
CIGE 164-34-9-22	NWNE	34	9	22	U-0149077	FED.	43-047-32141
CIGE 165-1-10-20	SWNW	1	10	20	U-02270-A	FED.	43-047-32114
CIGE 166-3-10-21	NENW	3	10	21	U-0149078	FED.	43-047-32172
CIGE 167-7-10-21	NENE	7	10	21	U-01791	FED.	43-047-32142
CIGE 168-16-10-21	NWSE	16	10	21	ST ML-10755	STATE	43-047-32123
CIGE 169-2-10-21	SENE	2	10	21	ST ML-22652	STATE	43-047-



5. Lease Designation and Serial Number:
State Lease #22940

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE #136-4-10-21

9. API Well Number:
43-047-31979

10. Field and Pool, or Wildcat:
Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1906' FNL & 1751' FEL County: Uintah
QQ, Sec., T., R., M.: Section 4-T10S-R21E State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, Reperf, Lwr Tbg & Install Plugger Lift Equip. | |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/24/95
BY: [Signature]

13. Name & Signature: [Signature: Sheila Bremer]

Title: Environmental & Safety Analyst Date: 08/21/95

(This space for State use only)

3/19/96
tax credit
6/24/96

CIGE #136
SECTION 4-T10S-R21E
NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH

WELL DATA

LOCATION: 1906' FNL & 1751' FEL
 ELEVATION: 4,993' GR; 5005' KB
 TOTAL DEPTH: 6,275' PBD: 6,228'
 CASING: 8", 24#, K-55 @ 267'
 5½", 17#, J-55 @ 6,274
 TUBING: 2½", 4.7# j-55 @ 5,666'
 FORMATION: Wasatch (5,736-6,206' - 15 holes)
 WORKING INTEREST: 100% CIGE

PROCEDURE:

- 1) MI&RU. Kill well w/3% KCl water. NDWH. NUBOP. POOH w/2½" tubing.
- 2) RIH w/hydrostatic bailer and cleanout to PBD (±6,233').
- 3) RU and reperforate Wasatch perms w/4" casing gun (4 JSPF). Perforate from TDTK log (12/91):

5,736'	5,838'	6,141'
5,746'	5,984'	6,182'
5,758'	6,013'	6,193'
5,766'	6,034'	6,206'
5,776'	6,040'	
5,788'		

15 intervals (60 holes)

- 4) RIH w/2½" tubing to 6,200' (new EOT). Swab and flow well to clean-up (1-3 days).
- 5) Install plunger lift stop via WL. NDBOP. NUWH. RD&MO. Complete plunger lift installation.
- 6) After returning well to sales line, obtain rates and pressures. Return well to production.

Rate (2/01/95) prior to W/O: 54 MCF, FTP 400#, CP 725#, LP 257#, 7/64" chk.

LPS:HWM:mar
 March 29, 1995

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
State Lease #22940

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
CIGE #136-4-10-21

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-31979

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 1906' FNL & 1751' FEL
QQ, Sec., T., R., M.: Section 4-T10S-R21E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Perf
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
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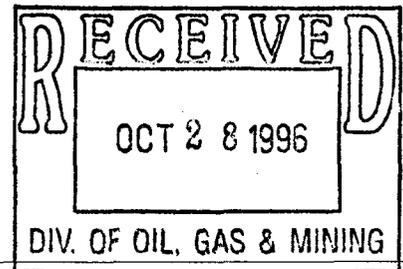
Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for operations to be performed on the subject well.



13. Name & Signature: Bonnie Carson

Bonnie Carson
Title Senior Environmental Analyst Date 10/23/96

(This space for State use only)

Matthews Petroleum Engineer 10/28/96

CIGE #136
NATURAL BUTTES FIELD
SECTION 4 T10S R21E
RECOMPLETION PROCEDURES

WELL DATA

LOCATION: 1906' FNL 1751' FEL SEC. 4 T10S R21E
ELEVATION: 4993' GR., 5005' KB.
TD: 6275', PBSD 6228' (1/92)
CSG: 8 5/8", 24.0#, K-55 @ 267' w/ 180 SX.
5 1/2", 17.0#, J-55 @ 6274' w/ 1000 SX.
TBG: 2 3/8", 4.7#, J-55 @ 5808'
FORMATION(S): WASATCH 5736' - 6206', 15 HOLES (1992)
5736' - 6206', 75 holes (7/95)

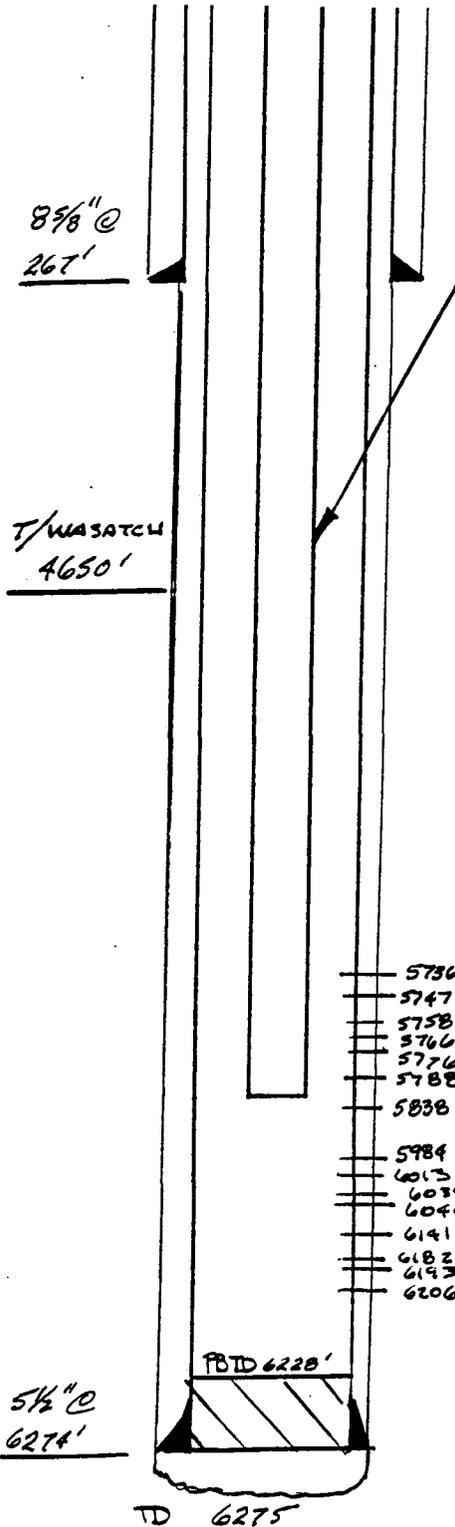
PROCEDURE

1. MI & RU pulling unit. Retrieve PL. Blow down & kill well w/ 3% KCL water. ND WH. NU BOP.
2. POOH w/ 2-3/8" tbg. MIRU WL services. RIH w/ 5-1/2" WL Model K-1 retainer. Set @ 5675'.
3. Perforate Upper Wasatch (1 JSPF) using 4" casing gun utilizing PDK-100 cased hole log (7/91):
5179' 5218' 5234' 5594'
5192' 5225' 5248' 5600'
RD WL services.
4. PU 5-1/2" pkr & TIH w/ 2-3/8" tbg. Spot 490 gal. 15% HCL acid across perfs 5179' - 5600'. PU to 5100' & place 15% acid in tbg. Set pkr @ 5100'. Breakdown perfs w/ 800 gal 15% HCL acid +25 BS (S.G. less than 1.0). Flow back to clean up and check rates. If significant water is produced after breakdown, modify frac design accordingly.
5. Unseat pkr & POOH. LD pkr. RU frac services. Frac perf interval 5179' - 5600' down casing w/ 80,000# 20/40 sand and low gel system. Frac program to follow. Frac sand to be tagged w/ tracer. Shutin for 2hrs for frac closure. RD frac services. Flow back to clean up.
6. Kill well. Run WL to check for fill. RU & run tracer surveys if perfs open. If not, TIH w 2-3/8"tbg w notch collar on bottom & CO to 5675'. PU & run tracer logs. Land tbg @ 5600'.
7. ND BOP. NU WH. RD & MO pulling unit.
8. Return the well to sales.

CIGE #136
 NATURAL BUTTES FIELD
 SECTION 4 T10S R21E

WELL DATA

LOCATION: 1906' FNL 1751' FEL SEC. 4 T10S R21E
 ELEVATION: 4993' GR., 5005' KB.
 TD: 6275', PBD 6228' (1/92)
 CSG: 8 5/8", 24.0#, K-55 @ 267' w/ 180 SX.
 5 1/2", 17.0#, J-55 @ 6274' w/ 1000 SX.
 TBG: 2 3/8", 4.7#, J-55 @ 5808'
 FORMATION(S): WASATCH 5736' - 6206', 15 HOLES (1992)
 5736' - 6206', 75 holes (7/95)



2 3/8", 4.7#, J-55 @ 5808'

8 5/8" @
 267'

T/WASATCH
 4650'

- 5736
- 5747
- 5758
- 5766
- 5776
- 5788
- 5838
- 5984
- 6013
- 6034
- 6040
- 6141
- 6182
- 6193
- 6206

(7/95) CO to 6228'. RE-PERF WASATCH (4 JSPP) 5736'-6206'.
 Installed PLE,
 IPF 38 MCF on 4 3/4" CK FCP 270" FCP 730"

(1/92) WASATCH 5736'-6206' (15 holes) 10 ZONES
 PERF (1 JSPP) w/ 4" CSG Sun:

5736	5758	5788	5838	5984	6013	6034	6141	6182	6206
5746	5766	5776			6040		6193		

BD 4000 gal 3% KCL WATER + 30' BS' - not complete BD
 2000 gal 15% HCL ACID + 30' BS'

FRA's 398,000# SAND + 207,350 gal gel + 30% CO2 + 7 BS

IPF (1/92) 400 MCF + 50 BW 2 3/4" CK FCP 250" CP 570"

TD 6275

5. Lease Designation and Serial Number:
State Lease #22940

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE #136-4-10-21

9. API Well Number:
43-047-31979

10. Field and Pool, or Wildcat:
Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1906' FNL & 1751' FEL County: Uintah
QQ, Sec., T., R., M.: Section 4-T10S-R21E State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

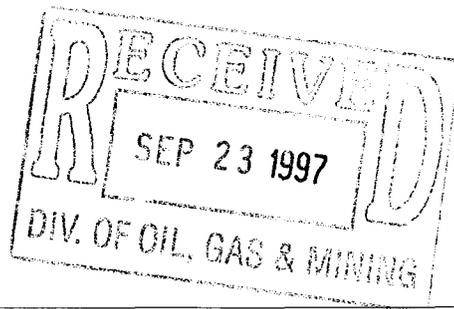
Date of work completion 03/11/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for operations performed on the subject well.



13. Name & Signature: Bonnie Carson Title: Senior Environmental Analyst Date: 09/19/97

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #136
SW/NE SECTION 4-T10S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18136
TD: 6275' (WASATCH) SD: 6/9/91
CSG: 5-1/2" @ 6274'
PERFS: 5736'-6206' (WASATCH)
CWC(M\$): \$358.8

Page 2

7/18/91 MIRU CU. NU BOP. RIH w/4.75" mill on 2-3/8" tbg. Tag cmt @ 6218'. RU power swivel. Drill out to 6235'. Circ hole clean.
DC: \$22,245 TC: \$259,634

7/19/91 WO perfs. POOH w/tbg. RU Atlas Wireline. Run CBL-CCL-GR log from PBSD to 1350'. TOC @ 1588'. Run PDK-100 log from PBSD to 4200'. RD Atlas. Pressure test csg to 5000 psi.
DC: \$13,685 TC: \$273,319

7/20/91 WO perfs.

7/21/91 WO perfs.

7/22/91 WO perfs.

7/23/91 Swabbing well. RU Cutters. Perf Wasatch w/15 holes from 5736' to 6206'. RIH w/tbg. Land tbg @ 5676'. ND BOP, NU WH. RU Western. Breakdown perfs w/4000 gals 3% KCl. AIR 4.4 BPM, AIP 4500 psi. Did not ball off completely. Rate fell to .5 BPM @ 5000 psi. Surged off balls. Finish job. ISIP 240 psi, 15 min 2350 psi. Flwd well back to pit. Died in 30 min. Swabbed back 130 bbl. TLTR 245 bbl. Load left 115 bbl.
DC: \$7,750 TC: \$281,069

7/24/91 Prep to acidize. SITP 100 psi, SICP 300 psi. Blew down in 3 minutes. Swabbed 110 bbl in 21 runs. IFL @ 2000', FFL @ 5200'. Very little gas.
DC: \$1,550 TC: \$282,619

7/25/91 Swab well. SITP 450 psi, SICP 450 psi, IFL 5200'. TIH w/tbg past btm perf. Scrape off ball sealers. Re-land tbg @ 5676'. NU tree. RU Smith. Acidize perfs 5736' to 6206' w/2000 gals 15% HCl. AIR 5.3 BPM @ 4800 psi. Balled off perfs. Surged off balls and fin job. ISIP 2300 psi, 15 min 2180 psi. Swab 180 bbls in 21 runs.
DC: \$8,225 TC: \$290,844

7/26/91 Flow testing. SITP 550 psi, SICP 550 psi. Well flowed 30 min. Swabbed 18 runs and rec 50 BW. Well flwd 1 hr, died. Swabbed 1 hr. Well flowed 1 hr, died. Swab. Left well open to pit.
DC: \$1,650 TC: \$292,494

7/27/91 SI waiting on frac. Swab 5 runs. Rec 10 bbl. Well flowed 45 min, then died. Swab well 4 hrs. TIH w/tbg to scrape balls off perfs. Land tbg @ 5676'. RDMO CU. Drop from report until further activity.
DC: \$2,075 TC: \$294,569

8/16/91 SI, WO frac. POH & LD 193 jts 2-3/8" tbg. RD & MO Pool rig #298. Drop from report until further activity.

12/29/91 Flow back after frac. MIRU Smith Energy. Spot 2000 gals acid on perms. Frac well w/207,350 gals gel w/30% CO₂ and 398,000 lbs sand. Drop 7 ball sealers in middle of frac. AIR 35 BPM @ 3300 psi, ISIP 2550 psi, 15 min 2380 psi.
DC: \$141,218 TC: \$435,787

12/30/91 Flwg 1000 MCFD CO₂, FTP 1000 psi, CP 1050 psi, 16/64" chk, 10 BWPH.

12/31/91 Flwg 700 MCFD CO₂, FTP 775 psi, CP 800 psi, 16/64" chk, 5 BWPH.

1/1/92 Flwg 700 MCFD CO₂, FTP 750 psi, CP 900 psi, 16/64" chk, 5 BWPH.

1/2/92 Flwg 750 MCFD CO₂, FTP 950 psi, CP 1000 psi, 16/64" chk, 5 BWPH.

1/3/92 Flwg 850 MCFD CO₂, FTP 950 psi, CP 1050 psi, 16/64" chk, 5 BWPH.

1/4/92 Flwg 800 MCFD CO₂, FTP 800 psi, CP 700 psi, 16/64" chk, 3 BWPH.

1/5/92 Flwg 900 MCFD, FTP 800 psi, CP 850 psi, 16/64" chk, 2 BWPH.

1/6/92 Flwg 800 MCFD, FTP 700 psi, CP 700 psi, 16/64" chk, 2 BWPH.

1/7/92 Flwg 600 MCFD, FTP 650 psi, CP 1150 psi, 16/64" chk, 5 BWPH.

1/8/92 Flwg 600 MCFD, FTP 550 psi, CP 600 psi, 16/64" chk, 3 BWPH.

1/9/92 Flwg 600 MCFD, FTP 475 psi, CP 700 psi, 16/64" chk, 2 BWPH.

1/10/92 Flwg 600 MCFD, FTP 450 psi, CP 700 psi, 16/64" chk, 2 BWPH.

1/11/92 Flwg 600 MCFD, FTP 450 psi, CP 500 psi, 16/64" chk, 2 BWPH.

1/12/92 Flwg 550 MCFD, FTP 400 psi, CP 450 psi, 16/64" chk, 1 BWPH.

1/13/92 Flwg 500 MCFD, FTP 400 psi, CP 500 psi, 16/64" chk, 1 BWPH.

1/14/92 Flwg 300 MCFD, FTP 275 psi, CP 700 psi, 16/64" chk, 1 BWPH. Ran production log. Water coming from 5736' to 5770'.

1/15/92 Flow testing well, analyze logs. MIRU Sun OWS. Ran SLM. Tag PBTD @ 6163'. RD Sun, RU PLS/WLS. Ran production log. Flwg 400 MCFD, FTP 340 psi, CP 360 psi, 16/64" chk, 24 BWPD.
DC: \$4,620 TC: \$440,407

1/16/92 Flwg - no rate. Prep to kill well to run tbg. MIRU Pool rig #298.
DC: \$2,920 TC: \$443,327

1/17/92 Flow testing well. Killed well w/100 bbls 3% KCl wtr. ND WH, NU BOP. PU & RIH w/tbg. Tag sand @ 6171'. Pull tbg up to 5666'. ND BOP, NU WH. Tbg landed @ 5666'. Made 10 swab runs, rec 55 BW. Well kicked off, flwd overnight. Flwg 400 MCFD, FTP 300 psi, CP 600 psi, 20/64" chk, 100 BWPD.
DC: \$2,430 TC: \$445,757

1/18/92 Flwg 400 MCFD, FTP 250 psi, CP 650 psi, 20/64" chk, 50 BWPD.

1/19/92 Flwg 400 MCFD, FTP 250 psi, CP 570 psi, 20/64" chk, 50 BWPD.

1/20/92 Flwg 400 MCFD, FTP 250 psi, CP 550 psi, 20/64" chk, 50 BWPD.

1/21/92 SI, WOPLC. RD & MO Pool rig #298. SI well @ 7:30 a.m. Drop from report.
DC: \$320 TC: \$446,077

7/17/95 **RIH 2-3/8" tbg & hydrostatic bailer.** CP 1000 psi, TP 1000 psi. MI & RU. CWS well blew down. ND WH, NU BoP. RIH w/2-3/8" tbg @ 6112'. Well started blowing. Kill well w/60 bbls 3% KCl wt. POOH w/2-3/8" tbg. (tally coming out). RIH w/NC, hydrostatic bailer

& 2-3/8" tbg tag @ 6095'. Clean out to 6162'. Bailer quit. POOH 2/2-3/8" tbg hydrostatic bailer & NC & empty bailer. (Pump 80 bbls 3% KCl wt while bailing, made 67'). SI well. SDFN.

DC: \$ 5,610

CC: \$ 5,610

7/18/95 **Swab well, clean up.** CP 200 psi. Well blew down. RIH w/NC, hydrastatic bailer & 2-3/8" tbg tag @ 6152'. Clean out to PBTB @ 6228'. POOH w/2-3/8" tbg, hydrostatic bailer & NC, empty bailer. RU Cutters. RIH w/4" csg gun, (4 JSPF) 120% Phasing & perforated the Wasatch intervals as follows: 5736', 5746', 5751', 5766', 5776', 5788', 5838', 5984', 6013', 6034', 6040', 6141', 6182', 6193', 6206'. FL @ 3200'. RU Cutters. RIH w/NC, 1 jt 2-3/8" tbg, SN, 196 jts 2-3/8" tbg & 10' blast jt. SN set @ 6140'. EOT set @ 6170'. ND BOP, NU WH. Ran swab, found FL @ 3500'. Made 5 runs, recovered 36 bbls. FFL 3600'. SDFN. Note: used 16 jts 2-3/8" tbg J-55 82d eve, 4.7# 505'.

DC: \$ 8,005

CC: \$13,615

7/19/95 **Swab well.** CP 750 psi, TP 0 psi. Ran swab, found FL @ 3500'. Made 15 runs, well would blow after each run; after the 7th run would blow for 15-20 min & die. Recovered 132 bbls. FFL @ 3800', CP @ 725 psi. SI well. SDFN.

DC: \$ 2,475

CC: \$16,090

7/20/95 **Producing.** SITP 500, SICP 900. Blew down in 15 min. Made 1 swb run and well kicked off. RD & MO Colo Well Service rig #26. Well died. Installed plunger lift. RU Delsco swab rig. Made 1 swb run, turned well into line @ 12:00 noon. RD & MO Delsco.

DC: \$ 1,660

CC: \$15,275

7/21/95 TP 0, CP 880, LP 268, Ch 25/64, MCF 22, Wtr 2, Down 23. Logged off, had to swab back.

7/22/95 TP 625, CP 825, LP 268, Ch 17/64, MCF 150, Wtr 15, Down 18. Plunger lift.

7/23/95 TP 0, CP 875, LP 0, Ch 0, MCF 0, Wtr 0, Down 24.

7/24/95 TP 75/300, CP 875/675, LP 269, Ch 30/64, MCF 28, Wtr 20, Down 23. Swab in.

7/25/95 TP 0, CP 640, LP 0, Ch 30/64, MCF 0, Wtr 0, Down 24. Swabbing well.

7/26/95 TP 150, CP 800, LP 0, Ch 30/64, MCF 0, Wtr 0, Down 24. Swabbing well.

7/27/95 TP 0, CP 0, LP 0, Ch 30/64, MCF 0, Wtr 0, Down 24. SI to build pressure.

7/28/95 TP 325, CP 825, LP 268, Ch 2/64, MCF 37, Wtr 0, Down 22.

7/29/95 TP 325, CP 825, LP 268, Ch 2/64, MCF 37, Wtr 0, Down 22.

Install plunger lift equipment.

7/30/95 TP 0, CP 825, LP 0, Ch 2/64, MCF 0, Wtr 0, Down 24. Logged off.

7/31/95 TP 0, CP 825, LP 0, Ch 2/64, MCF 0, Wtr 0, Down 24. Logged off.

8/01/95 TP 0, CP 825, LP 0, Ch 2/64, MCF 0, Wtr 0, Down 24. Logged off.

8/02/95 TP 0, CP 95, LP 0, Ch 2/64, MCF 0, Wtr 0, Down 24. Logged off.

8/3/95 **To be worked over:**

8/04/95 **Flowing to pit.** SITP 0, SICP 900. MI & RU Colo Well Service rig #26. Blow down & kill well w/70 bbls 3% KCl wtr. ND WH, NU BOP. POH w/15 jts tbg. EOT now @ 5697'. ND BOP, NU WH. Well kicked off. Flowed to pit overnight on 30/64 choke.

DC: \$ 4,140

CC: \$19,415

8/05/95 SI - WO rig.

8/06/95 SI - WO rig.

8/07/95 SI - WO rig.

8/08/95 Prod. 0 MCF, WO rig.

8/09/95 **Shut in.** SICP 400, FTP 30, 30/64 ck, 150 MCFD, 80-100 BWD. RU. Rush WLS, fish plunger lift stop. RD & MO Colo. Well Service rig #26. Flow to pit until 6:00 p.m.. RU Well Information Service. Ran production log. Shut well in.
DC: \$ 5,090 CC: \$24,505

8/10/9 TP 650, CP 650, LP 276, CH 14/64, MCF 86, Wtr 0, Down 22. Blow to pit.

8/11/95 TP 650, CP 650, LP 277, CH 30/64, MCF 43, Wtr 2, Down 22. Well will not lift plunger.

8/12/95 TP 550, CP 620, LP 277, CH 16/64, MCF 130, Wtr 2, Down 19. Plunger.

8/13/95 TP 270, CP 390, LP 267, CH 16/64, MCF 42, Wtr 2, Down 20.

8/14/95 TP 510, CP 510, LP 267, CH 25/64, MCF 21, Wtr 0, Down 22. No drive on plunger.

8/15/9 TP 150, CP 350, LP 267, CH 25/64, MCF 0, Wtr 0, Down 24. Inability to produce.

Drop from report until further activity.

8/18/95 **Check well & move in swab rig.** SIT 0, SIC 500#. Bleed to fluid, pump 40 bbls into 2-3/8x5-1/2. Well dead. RD tree. RU BOPS. POH tbg 182'. PU RIH R3 pkr 7.60" on 2-3/8 tbg, 1 jt, SN, 1-10' pup, 1-10' blast jt, donut. Set pkr @ 5802' - 12,000 comp. RU BOPS. RU tree, RU swab. End of tbg 5808', FL @ 4100'. Pull 5 runs from SN 5770', rec 16 bbls water, very slight blow. Swb & FN to build pressure. RD & release CWS #26.
DC: \$ 3,355 CC: \$27,860

8/19/95 **Check & pull swab run.** SIT 200#. RU Delsco swab. Blow tbg to pit. Start swabing, FL 4100'. Pull 13 runs from SN @ 5770', last 8 runs very little received. SI 1 hr. Pull from SN, rec 400 fluid. Rec 30+ bbls today, & 16 bbls yesterday for a total of 46 bbls. LTR unknown. TP 275, CP 650, LP 268, CH 30/64, MCF 750, Wtr 0, Down 8. Sold till 4:00 p.m. Logged off, swab & shut in for build up. SWSDFN
DC: \$ 1,121 CC: \$31,147

8/20/95 TP 360, CP 325, LP 267, CH 35/64, MCF 38, Wtr 10, Down 16. Plunger lift.

8/21/95 TP 270, CP 680, LP 267, CH 30/64, MCF 6, Wtr 2, Down 23.

8/22/95 TP 270, CP 680, LP 267, CH 30/64, MCF 32, Wtr 2, Down 14. Plunger lift.

8/23/95 TP 290, CP 680, LP 267, CH 30/64, MCF 50, Wtr 0, Down 2. Plunger lift.

8/24/95 TP 270, CP 680, LP 267, CH 30/64, MCF 61, Wtr 0, Down 2. Blow well.

8/25/95 TP 270, CP 680, LP 267, CH 30/64, MCF 47, Wtr 0, Down 0.

8/26/95 TP 270, CP 680, LP 267, CH 45/64, MCF 47, Wtr 0, Down 0.

8/27/95 TP 270, CP 680, LP 267, CH 45/64, MCF 47, Wtr 0, Down 0.

8/28/95 TP 270, CP 680, LP 267, CH 45/64, MCF 47, Wtr 0, Down 0.

8/29/95 TP 270, CP 700, LP 267, CH 45/64, MCF 47, Wtr 0, Down 0.

8/31/95 FARO 47 MCF/24 hrs on a 45/64" chk. FTP 270, PP 700, LP 267.

9/01/95 FARO 47 MCF/24 hrs on a 45/64" chk. FTP 270#, FCP 700#, LP 267#.

9/02/95 FARO 47 MCF/24 hrs on a 45/64" chk, FTP 270#, FCP 700#, LP 267#.

9/03/95 FARO 47 MCF/24 hrs on a 45/64" chk, FTP 270#, FCP 700#, LP 267#.

9/04/95 FARO est'd 47 MCFPD.

- 9/05/95 FARO 47 MCFPD on a 45/64" chk, FTP 270#, FCP 720#, LP 267#.
- 9/06/95 FARO 38 MCFD on a 45/64" chk, FTP 270#, FCP 730#, LP 256#. **FINAL REPORT.**

Recompletion to Upper Wasatch

- 01/16/97 MIRU Colorado Well Service Rig #26. Blow well down. ND Tree, NU BOP. Try to work pkr free. RU Cutter. TIH w/1¹¹/₁₆" scale scraper. Tag @ 5760'. TOO. PU chem cutter & TIH. Cut off @ 5755'. TOO. RIH w/tbg. RIH w/GR to 5675'. RIH w/retainer & set @ 5675'. Left in hole R-3 pkr, 1jt tbg, 1 seat nipple & 5' piece tbg. SDFN.
DC: \$4,326 TC: \$4,326

- 01/17/97 Blow down well. Press test csg to 5000 psi. RU Cutter & RIH to perf. Csg @ 5600', 5594', 5248', 5234', 5225', 5218', 5195', 5179' w/one hole per ft. PU pkr & TIH to 5600'. RU BJ. Spot 490 gals 15% HCl across perf. PU & set pkr @ 5019' break down perfs w/800 gal 15% HCl & 25 BS. Break down at 4100 psi, Trt @ 6.5 BPM @ 4700' psi. Balled off to 5000 psi, surged off balls, finished flush, ISIP 1850 psi, 15 min 1728 psi flow back to pit for 30 min. Rec 20 bbls. RU swab, made 3 runs, rec 26 BW, IFL @ surface, FFL 4800'. Gas cut fluid. No blow SDFN. Total load 75 BW, 29 BLWTR.
DC: \$15,963 TC: \$20,289

- 01/18/97 SITP 100 psi. Blew down in 1/2 min. RU Swab, made 5 runs, rec 11 BW. IFL 3000', FFL @ SN (5015') gas cut fluid, no blow last 3 runs dry. Rls & POOH w/pkr. RIH w/tbg for prod - 163 jts land @ 5110' w/notched collar on btm, SN 1 jt up & 10' blast jt on top. ND BOP, NU WH. RDMO Colorado Well Service Rig #26.
DC: \$2,320 TC: \$22,609

- 01/24/97 SICP 570 psi, SITP 570 psi. Set & fill frac tanks & CO₂ vessel. Heat & filter wtr. MIRU B-J frac equip. Frac Wasatch perfs 5179'-5600' (8) w/14,322 gals Medallion 35# gel & 30% CO₂ + 80 650# 20-40 sd ramped 2-6 ppg. Avg IR 25.0 BPM @ 3400 psi. Max press 3520, ISIP 2450 psi, 15 min 2360 psi. RDMO B-J. Start flow back @ 5:00 PM on 18/64" chk. SICP 2250 psi, SITP 2250 psi. Load to rec 452 bbls.

Time	FTP	SICP	BWPH	Choke	Sand
5:00pm	2500	2500	10	18/64	Light
6:00	1900	2100	10	18/64	Light
7:00	1800	1800	10	18/64	Light
8:00	1500	1500	10	18/64	Light
9:00	1100	1000	8	18/64	Light
10:00	900	600	8	18/64	Light
11:00	700	250	5	18/64	Light
12:00am	475	100	2	18/64	Light
1:00	350	0	1	18/64	Light
2:00	350	0	1	18/64	Trace
3:00	375	0	1	18/64	Trace
4:00	375	0	1	18/64	None
5:00	200	0	1	18/64	None
6:00	100	0	1	18/64	None
			69		

200 MCFPD CO₂ - 393 BLW TR
DC: \$33,810

TC: \$56,419

01/26/97 At 7 AM, SICP 750 psi, SITP 0 psi. RU Delsco. Pull 2 runs, well kick off. Rec 40 BF, swabbing & flowing - no sign of sand. Install 20/64" chk into pit to clean up CO₂. At 5 PM, FTP 160 psi, CP 450 psi. Well flow thru night to pit. Re-install FL to WH. LTR 452, Rec 40 = 412 BLW
DC: \$963 TC: \$57,382

01/26/97 Flowing 1 MCF, 1 BW, 70 TP, 450 CP, on 15/64" chk. Started @ 9 AM. Blow to pit.

01/27/97 Flowing 17 MCF, 1 BW, 90 TP, 500 CP, on 15/64" chk.

01/28/97 Flowing 13 MCF, 1 BW, 90 TP, 500 CP, on 25/64" chk.

01/29/97 Flowing 12 MCF, 2 BW, 90 TP, 500 CP, on 30/64" chk.

01/30/97 0/475 TP, 410 CP - Build pressure.

01/31/97 Flowing 19 MCF, -- BW, 70 TP, 300 CP, on 30/64" chk.

02/01/97 Flowing 19 MCF, 0 BW, 70 TP, 340 CP, on 30/64" chk. Run PBTB.

02/02/97 Flowing 12 MCF, 1 BW, 70 TP, 375 CP, on 30/64" chk. Logged off.

02/03/97 Flowing 12 MCF, 1 BW, 70 TP, 350 CP, on 30/64" chk. Down hole problem.

02/04/97 Flowing 6 MCF, 1 BW, 70 TP, 350 CP, on 30/64" chk. Down hole problem.

02/05/97 Flowing 3 MCF, 1 BW, 50 TP, 325 CP, on 30/64" chk. Logged off - Blow 45 mins.

02/06/97 50 TP, 325 CP, on 30/64" chk. Logged off.

02/07/97 50 TP, 350 CP, on 30/64" chk. Logged off.

02/8-9/97 40 TP, 350 CP. SI to build press.

02/10/97 Flowing 7 MCF, 1 BW, 50 TP, 375 CP, on 30/64" chk.

02/11/97 Flowing 0 MCF, 0 BW, 50 TP, 200 CP, on 30/64" chk.

02/12/97 Flowing 10 MCF, 1 BW, 50 TP, 375 CP, on 30/64" chk.

02/13/97 Workover

02/14/97 **POOH w/Hydrostatic Bailer.** MIRU Colorado Well Service Rig #26. Blow well down. NDWH, NUBOP. PU & RIH w/tbg. Tag fill in @ 5490'. POOH w/tbg. PU & RIH w/hydrostatic bailer. Cleaned out sd from 5490' to 5544'. Bailer quit. POOH & empty bailer. RIH w/bailer. Tag fill @ 5620'. Cleaned out to 5663'. Bailer quit. PU above perfs. SDFN. Sand coming after clean out below btm perf.
DC: \$4,360 TC: \$61,732

02/15/97 **RDMO Workover Rig - Prep to MIRU Swabbing Rig.** Finish POOH & empty bailer. RIH w/hydrostatic bailer. Tag fill 5623'. CO to PBTB @ 5672'. POOH & LD bailer. RIH & broach tbg for production. 178 jts landed @ 5593' w/NC on btm & SN 1 jt above. ND BOP. NU WH. SDFN
DC: \$6,180 TC: \$67,922

02/16/97 **Prep to Swab.** SICP 0 psi, SITP 0 psi. RDMO Colorado Well Service Rig #26. MIRU Delsco Swabbing Rig. Made 17 swab runs, rec 85 BW, IFL 3400', FFL 4400' SICP 200 psi. Slight gas cut fluid. No blow. Load 140 bbls. 55 BWLTR. SDFN
DC: \$1,760 TC: \$69,682

02/17/97 **Prep to Swab.** SICP 275 psi, SITP 25 psi. Made 13 swab runs, rec 31 BW, IFL 3900', FFL 5200', SICP 200 psi. Well flowed 6-10 min after last 4 runs. 24 BLWTR. SDFN
DC: \$1,123 TC: \$70,805

02/18-19/97 WSI to build press. Drop from report

02/24/97 Flowing 8 MCF, 1 BW, 50 TP, 240 CP, on 18/64" chk. No arrival.

02/25/97 50 TP, 325 CP, on 12/64" chk. Down hole.

02/26/97 Flowing 1 MCF, 1 BW, 50 TP, 150 CP, on 50/64" chk. Swab, no arrival - down hole.

02/27/97 30 TP, 250 CP.

02/28/97 280 TP.

03/01/97 40 TP, 100 CP.

03/02/97 320 TP, 700 CP, on 20/64" chk. On AM.

03/03/97 Flowing 13 MCF, 5 BW, 170 TP, 225 CP, on 15/64" chk. No arrival

03/04/97 80 TP, 375 CP, Soap well - SI

03/05/97 80 TP, 375 CP, on 15/64" chk. Swabbing.

03/06/97 Flowing 5 MCF, 2 BW, 70 TP, 140 CP, on 15/64" chk. SI & soaped.

03/07/97 100 TP, 340 CP, on 15/64" chk. Opened.

03/08/97 Flowing 3 MCF, 1 BW, 80 TP, 175 CP, on 15/64" chk. Logged off - SI to build press

03/09/97 100 TP, 200 CP.

3/10/97 **Final Report. Workover unsuccessful.** SITP:100#, SICP:200#. Prior prod: 14 MCF, 1
BW,
FTP: 70#, CP: 930#, 12/64" chk.

03/11/97 SI to build press. TP 100 psi, CP 200 psi

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
State Lease #22940

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
CIGE #136-4-10-21

9. API Well Number:
43-047-31979

10. Field and Pool, or Wildcat:
Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1906' FNL & 1751' FEL County: Uintah
QQ, Sec., T., R., M.: Section 4-T10S-R21E State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Request for T & A status | |

Approximate date work will start _____ Upon approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

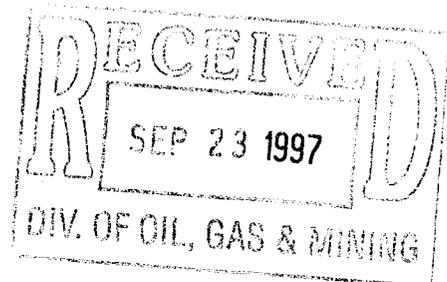
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests this well receive T & A status.



13. Name & Signature: Bonnie Carson Title: Senior Environmental Analyst Date: 09/19/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: State Lease #22940
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: Natural Buttes Unit
4. Location of Well Footages: 1906' FNL & 1751' FEL QQ, Sec., T., R., M.: Section 4-T10S-R21E		8. Well Name and Number: CIGE #136-4-10-21
		9. API Well Number: 43-047-31979
		10. Field and Pool, or Wildcat: Natural Buttes
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Request for T & A status | |

Approximate date work will start _____ Upon approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

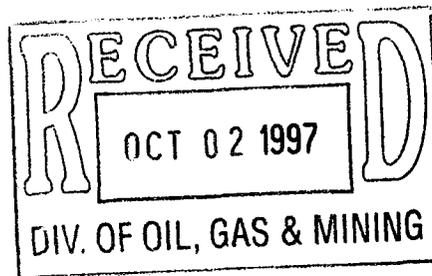
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests temporary abandonment status on the above referenced well as the well is currently uneconomic to produce. Future potential is being investigated.



13. Name & Signature: Bonnie Carson Title: Senior Environmental Analyst Date: 09/30/97

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

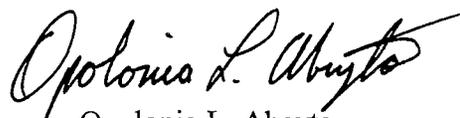
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 79D-1-10-21	43-047-30896	2900	01-10S-21E	STATE	GW	P
CIGE 107D-1-10-21	43-047-31747	2900	01-10S-21E	STATE	GW	P
CIGE 205-1-10-21	43-047-32795	2900	01-10S-21E	STATE	GW	P
CIGE 244-1-10-21	43-047-33209	2900	01-10S-21E	STATE	GW	P
CIGE 245-1-10-21	43-047-33210	2900	01-10S-21E	STATE	GW	P
UTE TRAIL U 88X-2G	43-047-15389	2900	02-10S-21E	STATE	GW	P
NBU CIGE 18-2-10-21	43-047-30471	2900	02-10S-21E	STATE	GW	P
NBU CIGE 80D-2-10-21	43-047-30853	2900	02-10S-21E	STATE	GW	P
CIGE 100D-2-10-21	43-047-31731	2900	02-10S-21E	STATE	GW	P
NBU 265	43-047-32796	2900	02-10S-21E	STATE	GW	P
CIGE 224-2-10-21	43-047-32883	2900	02-10S-21E	STATE	GW	P
CIGE 246-2-10-21	43-047-33687	99999	02-10S-21E	STATE	GW	APD
CIGE 81D-4-10-21	43-047-30854	2900	04-10S-21E	STATE	GW	S
CIGE 136-4-10-21	43-047-31979	2900	04-10S-21E	STATE	GW	S
NBU 28	43-047-30305	2900	13-10S-21E	STATE	GW	S
NBU 270	43-047-32862	2900	13-10S-21E	STATE	GW	P
NBU 333	43-047-33641	2900	13-10S-21E	STATE	GW	P
NBU CIGE 58-16-10-21	43-047-30532	2900	16-10S-21E	STATE	GW	S
NBU 62	43-047-30909	2900	16-10S-21E	STATE	GW	S
CIGE 140-16-10-21	43-047-31977	2900	16-10S-21E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

EL PASO PRODUCTION COMPANY

CIGE 136

PLUG AND ABANDON

Section 4-10S-21E

Uintah County, UT

September 13, 2001

ELEVATION: 5,005' KB 4,993' GL
TOTAL DEPTH: 6,275' PBTD: 5,675'

SURFACE CASING: 8-5/8" 24# K-55 set @ 267'
PRODUCTION CASING: 5-1/2", 17#, K-55 set @ 6,274'
TOC: 1600'
Capacity: 0.0232 bbl/ft & 0.9764 gal/ft

TUBING: 2-3/8" 4.7# J-55 @ 5,593'
Capacity: 0.00387 bbl/ft & 0.1624 gal/ft

PERFORATIONS: Wasatch: 6,206'-5,736' (PLUGGED)
Wasatch: 5,600'-5,179' (OPEN)

PLUGS: CIBP set at 5,675'. **May need to dump cement on top of plug.**

PROCEDURE

1. Notify state 24 hrs. prior to moving in.
2. MIRU WO unit. POOH with tubing.
3. MIRU wireline company. PU and RIH with 10-K CIBP. RIH and set at 5,150'. POOH with setting tool. RIH and dump 35' cement on top of plug. RD and release wireline company.
4. RIH with tubing to top of plug. Load hole with 8.8-9.2 lb/gallon plugging fluid. POOH with tubing.
5. RU wireline company. Perforate squeeze holes from 367'-370'. POOH with gun. Tie onto casing and establish injection rate. Once injection is accomplished, RD and release wireline company.
6. PU 5-1/2" cement retainer and TIH. Set retainer at 360'. Open braden head valve on 8-5/8" casing.
7. MIRU cement company. Set annulus plug from 367'- surface. Using 62 sacks Class "G" + 2% CaCl (yield = 1.15 cu.ft./sack). Monitor returns.
8. Sting out of retainer and set surface plug from 367' to surface with 42 sacks Class "G" with 2% CaCl (yield= 1.15 cu.ft./sack). RD and release cement company.
9. RD workover unit. Cut off casing 3' below grade and weld on casing plate eith dry hole marker.
10. Move off all production equipment and restore location.

WLG

Approvals:

Engineering Manager: _____

Tech Director: _____

Vice President: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: CIGE 136-4-10-21
API Number: 43-047-31979
Operator: El Paso Production Company
Reference Document: Original Sundry Notice dated September 28, 2001,
received by DOGM on October 1, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. The plug placed on top of the CIBP @ 5150' shall be 100' minimum (approx. 12 sks).
3. Place a 100' balanced plug from 2,500' to 2,600'(approx. 12 sks). Allow cement to set and tag plug.
4. All annuli shall be cemented from a depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 5, 2001

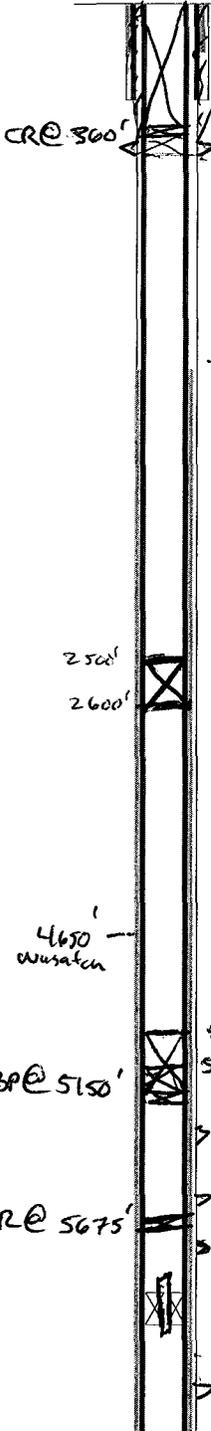
Date

API Well No: 43-047-31979-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 4 T: 10S R: 21E Spot: SWNE
 Coordinates: X: 4426255 Y: 623527
 Field Name: NATURAL BUTTES
 County Name: Uintah

Well Name/No: CIGE 136-4-10-21

String Information

String	Bottom (ft sub)	Diameter (Inches)	Weight (lb/ft)	Length (ft)
HOL1	270	12.25		
SURF	267	8.625	24	267
HOL2	6280	7.875		
PROD	6274	5.5	17	6280
PKR	5802	5.5		



Cement from 267 ft.
 Surface: 8.625 in. @ 267 ft.
 Hole: 12.25 in. @ 270 ft.

Squeeze holes 367'-70'

5.5" 17# Annular Volume

$$\text{Inside open hole } \frac{[(1.2)(7.875)]^2 - (5.5)^2}{183.35} = 0.322 \frac{\text{cf}}{\text{ft}} = 3.105 \frac{\text{cf}}{\text{ft}}$$

$$\text{Inside } 8 \frac{5}{8} \text{ Surface Casing} = 0.1926 \frac{\text{cf}}{\text{ft}} = 5.192 \frac{\text{cf}}{\text{ft}}$$

$$\text{5.5" 17# Casing Volume} = 0.1305 \frac{\text{cf}}{\text{ft}} = 7.661 \frac{\text{cf}}{\text{ft}}$$

Annular

$$\frac{(267')(0.1926 \frac{\text{cf}}{\text{ft}})}{1.15 \frac{\text{cf}}{\text{sk}}} = 455 \text{ sk}$$

$$\text{TOC } 1100' \quad \frac{100'(0.322)}{1.15} = 285 \text{ sk}$$

$$\frac{(165 \text{ sk})(1.15)}{100} = 0.1840$$

$$\frac{[x(7.875)]^2 - 5.5^2}{183.35} = 0.1840$$

$$x = 1.58 \text{ washout}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6280	1600		
SURF	267		UK	180

$$\frac{(7)(1.305)}{1.15} \approx 1 \text{ sk}$$

Surface Plug

$$\frac{(367')(0.1305 \frac{\text{cf}}{\text{ft}})}{1.15 \frac{\text{cf}}{\text{sk}}} = 425 \text{ sk}$$

Add Balanced Plug

$$\frac{(100')(0.1305)}{1.15} = 12 \text{ sk}$$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5736	6206			
5179	5600			

Plug needed

$$\frac{(100')(0.1305 \frac{\text{cf}}{\text{ft}})}{1.15 \frac{\text{cf}}{\text{sk}}} = 12 \text{ sk}$$

Proposed Plug

$$\frac{(35')(0.1305 \frac{\text{cf}}{\text{ft}})}{1.15 \frac{\text{cf}}{\text{sk}}} = 4 \text{ sk}$$

Formation Information

Formation	Depth	Formation	Depth
WSTC	4650		

TD: 6275 TVD: PBTD:

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

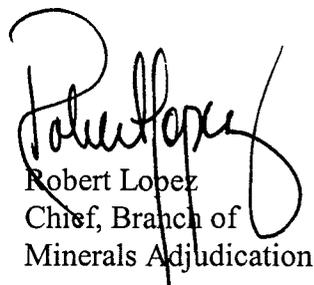
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR:
9 Greenway Plaza Houston TX 77064-0995 PHONE NUMBER: (832) 676-5933

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

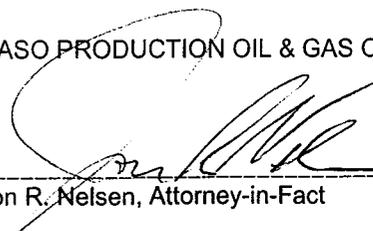
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

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FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) David R. Dix TITLE Agent and Attorney-in-Fact

SIGNATURE  DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**

Signature *Cheryl Cameron* Date **March 4, 2003**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 18-2-10-21	02-10S-21E	43-047-30471	2900	STATE	GW	P
NBU CIGE 80D-2-10-21	02-10S-21E	43-047-30853	2900	STATE	GW	P
CIGE 285	02-10S-21E	43-047-34793	99999	STATE	GW	APD
NBU CIGE 40-3-10-21	03-10S-21E	43-047-30740	2900	FEDERAL	GW	P
NBU CIGE 93D-3-10-21J	03-10S-21E	43-047-31163	2900	FEDERAL	GW	P
NBU CIGE 135-3-10-21	03-10S-21E	43-047-32001	2900	FEDERAL	GW	S
COG NBU 101	03-10S-21E	43-047-31755	2900	FEDERAL	GW	P
CIGE 166-3-10-21	03-10S-21E	43-047-32172	2900	FEDERAL	GW	P
CIGE 225-3-10-21	03-10S-21E	43-047-33417	99999	FEDERAL	GW	APD
CIGE 226-3-10-21	03-10S-21E	43-047-32995	2900	FEDERAL	GW	S
NBU 330	03-10S-21E	43-047-33228	2900	FEDERAL	GW	P
NBU 331	03-10S-21E	43-047-33229	2900	FEDERAL	GW	PA
NBU 365	03-10S-21E	43-047-33777	2900	FEDERAL	GW	P
NBU 25	03-10S-21E	43-047-30237	2900	FEDERAL	GW	PA
CIGE 206-4-10-21	04-10S-21E	43-047-32996	2900	FEDERAL	GW	P
NBU 326-4E	04-10S-21E	43-047-33697	2900	FEDERAL	GW	P
CIGE 108D-4-10-21	04-10S-21E	43-047-31756	2900	FEDERAL	GW	P
CIGE 136-4-10-21	04-10S-21E	43-047-31979	2900	STATE	GW	S
NBU 207-4J	04-10S-21E	43-047-31177	2900	FEDERAL	GW	P
NBU 28-4B	04-10S-21E	43-047-30367	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/19/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley	Signature <i>J.T. Conley</i>	COPY SENT TO OPERATOR Date: 9-2-03 Initials: JHC	Title Operations Manager
-------------------------------------	---------------------------------	--	-----------------------------

Date: 9-2-2003

SEP 10 2003
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Accepted by the Utah Division of Oil, Gas and Mining

Office _____ Date: 9/16/03

Federal Approval of This Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

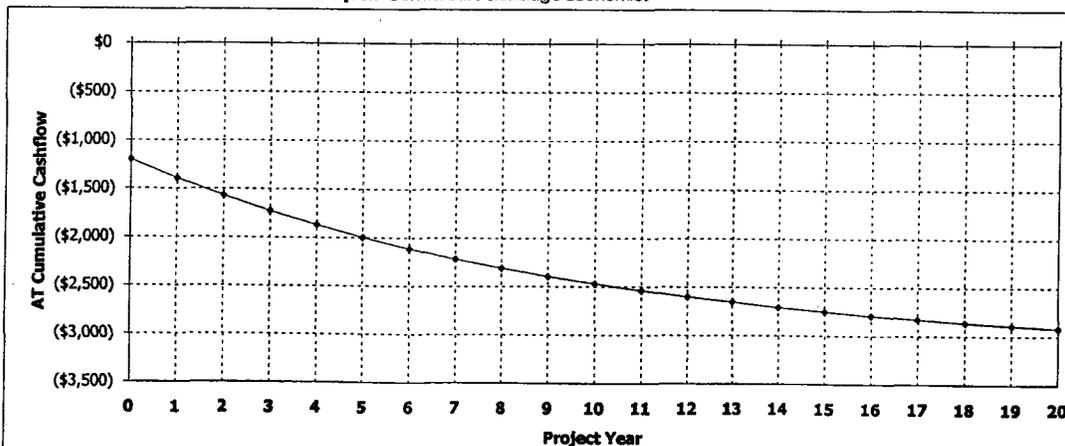
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 092D	13-10-20 SENW	UTU4485	891008900A	430473116200S1 ✓
CIGE 093D	3-10-21 SWNW	UTU0149078	891008900A	430473116300S1
CIGE 094D	7-10-21 SWNE	UTU01791	891008900A	430473116400S1
CIGE 095D	14-10-21 NESW	UTU01393C	891008900A	430473116600S1
CIGE 096D	32-9-22 NWNE	ML22649	891008900A	430473173000S1
CIGE 097D	31-9-22 SESE	U01530A	891008900A	430473172900S1 ✓
CIGE 098D	25-9-21 NESE	U0868	891008900A	430473172700S1 ✓
CIGE 099D	25-9-21 NWNE	U01189	891008900A	430473122300S1 ✓
CIGE 100D	2-10-21 SENE	ML22652	891008900A	430473173100S1 ✓
CIGE 101D	9-10-21 SWSE	UTU01791	891008900A	430473173600S1
CIGE 102D	8-10-21 SWNW	UTU01791	891008900A	430473174100S1
CIGE 103D	13-10-20 NENE	UTU02270A	891008900A	430473174200S1
CIGE 105D	1-10-22 NENW	U011336	891008900A	430473175800S1
CIGE 106D	32-9-22 SENW	ML22649	891008900A	430473174600S1 ✓
CIGE 107D	1-10-21 NWNW	ML23612	891008900A	430473174700S1 ✓
CIGE 108D	4-10-21 NESE	U01416	891008900A	430473175600S1
CIGE 109D	33-9-22 SWNW	UTU01191A	891008900A	430473175400S1
CIGE 110D	7-9-21 SWSE	UTU0575B	891008900A	430473195900S1
CIGE 111D	13-9-21 SESW	U01193	891008900A	430473230500S1
CIGE 112D	19-9-21 SESE	U0581	891008900A	430473194500S1
CIGE 113	21-9-21 SWNE	UTU0576	891008900A	430473194400S1
CIGE 114	34-9-21 NESE	U01194A	891008900A	430473191500S1 ✓
CIGE 115	35-9-21 NWNE	ML22582	891008900A	430473191800S1 ✓
CIGE 116	29-9-22 NWSW	ML22935	891008900A	430473191900S1
CIGE 117	34-9-22 SWNW	UTU0149077	891008900A	430473192800S1
CIGE 118	35-9-22 NESE	UTU010954A	891008900A	430473202500S1
CIGE 119	15-10-21 NENE	UTU01416A	891008900A	430473192700S1
CIGE 120	15-9-20 NENE	UTU0144868	891008900A	430473225100S1
CIGE 121	15-9-20 SWNE	UTU0144868	891008900A	430473225200S1
CIGE 122	7-9-21 NENE	UTU0149767	891008900A	430473209800S1
CIGE 123	7-9-21 SWNE	UTU0575B	891008900A	430473204700S1
CIGE 124	9-9-21 NWSE	UTU01188	891008900A	430473204500S1
CIGE 125	13-9-21 NWNW	U01193	891008900A	430473208400S1
CIGE 127	16-9-21 NESW	ML3141	891008900A	430473203600S1
CIGE 129	18-9-21 NENW	UTU0581	891008900A	430473204300S1
CIGE 130	19-9-21 NENE	U0581	891008900A	430473203000S1
CIGE 131	19-9-21 SWNE	U0581	891008900A	430473202900S1
CIGE 133	35-9-21 SWSE	ML22582	891008900A	430473197800S1 ✓
CIGE 134D	1-10-20 SWSW	UTU02270A	891008900A	430473198900S1
CIGE 135	3-10-21 SWSW	UTU0149078	891008900A	430473200100S1
CIGE 136	4-10-21 SWNE	ML22940	891008900A	430473197900S1
CIGE 137	6-10-21 SENE	UTU01791	891008900A	430473198800S1
CIGE 138A	6-10-21 SENW	UTU01791	891008900A	430473204900S1
CIGE 139	10-10-21 SWNE	UTU0149079	891008900A	430473198600S1
CIGE 140	16-10-21 NENE	ML10755	891008900A	430473197700S1
CIGE 141	7-10-22 NWNE	ML23609	891008900A	430473197000S1
CIGE 142	25-9-21 SENE	U01189	891008900A	430473199400S1 ✓
CIGE 143	34-9-21 SWNE	U01194A	891008900A	430473199500S1 ✓
CIGE 144	2-10-22 SWNE	ML22651	891008900A	430473202200S1
CIGE 145	29-9-22 SENW	ML22935	891008900A	430473199300S1
CIGE 146	16-10-21 NWNE	ML10755	891008900A	430473202100S1
CIGE 147	36-9-22 SESW	ML22650	891008900A	430473202000S1 ✓
CIGE 148	31-9-22 NWNE	ML22935A	891008900A	430473202400S1 ✓
CIGE 149	8-10-21 NWNE	UTU01791	891008900A	430473205600S1
CIGE 150	9-10-21 SWNE	UTU01416	891008900A	430473205800S1
CIGE 151	10-10-21 SWSE	UTU0149079	891008900A	430473205900S1
CIGE 152	33-9-22 SESW	UTU01191A	891008900A	430473206800S1
CIGE 153	35-9-22 SESW	UTU010954A	891008900A	430473206700S1
CIGE 154	13-10-20 NWNW	UTU4485	891008900A	430473211900S1
CIGE 155	9-9-21 SENE	UTU01188B	891008900A	430473215700S1
CIGE 156	16-9-21 NESE	ML3282	891008900A	430473219500S1
CIGE 157	16-9-21 SWNW	UTU38409	891008900A	430473216000S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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