

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
STATE U-01197A

6. If Indian, Allottee or Tribe Name
Not Applicable

7. Unit Agreement Name
Natural Buttes

8. Farm or Lease Name
NBU

9. Well No.
153

10. Field and Pool, or Wildcat
Natural Buttes 630

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 11 T10S, R22E

12. County or Parrish 13. State
Uintah Utah

17. No. of acres assigned to this well
80

19. Proposed depth
6650' WSTC

20. Rotary or cable tools
Rotary

22. Approx. date work will start*
April 1, 1991

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface
2500' FNL 974" FWL (SWNW)
At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*
Approximately 14 Miles Southeast of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 974'
16. No. of acres in lease 1674.49

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2400'
19. Proposed depth 6650' WSTC

21. Elevations (Show whether DF, RT, GR, etc.)
5128' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" K-55	24.0#	0-250'	Circulate to Surface (180 sx)
7-7/8"	5-1/2" K-55	17.0#	0-T.D.	550 sx Lite + Class "G"

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

TECHNICAL REVIEW
Engr. JM 3-13-91
Geol. DA 3-12-91
Surface SA 3/8/91

RECEIVED
MAR 04 1991
DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Dale Heitzman Title Authorized Agent Date March 1, 1991
Dale Heitzman

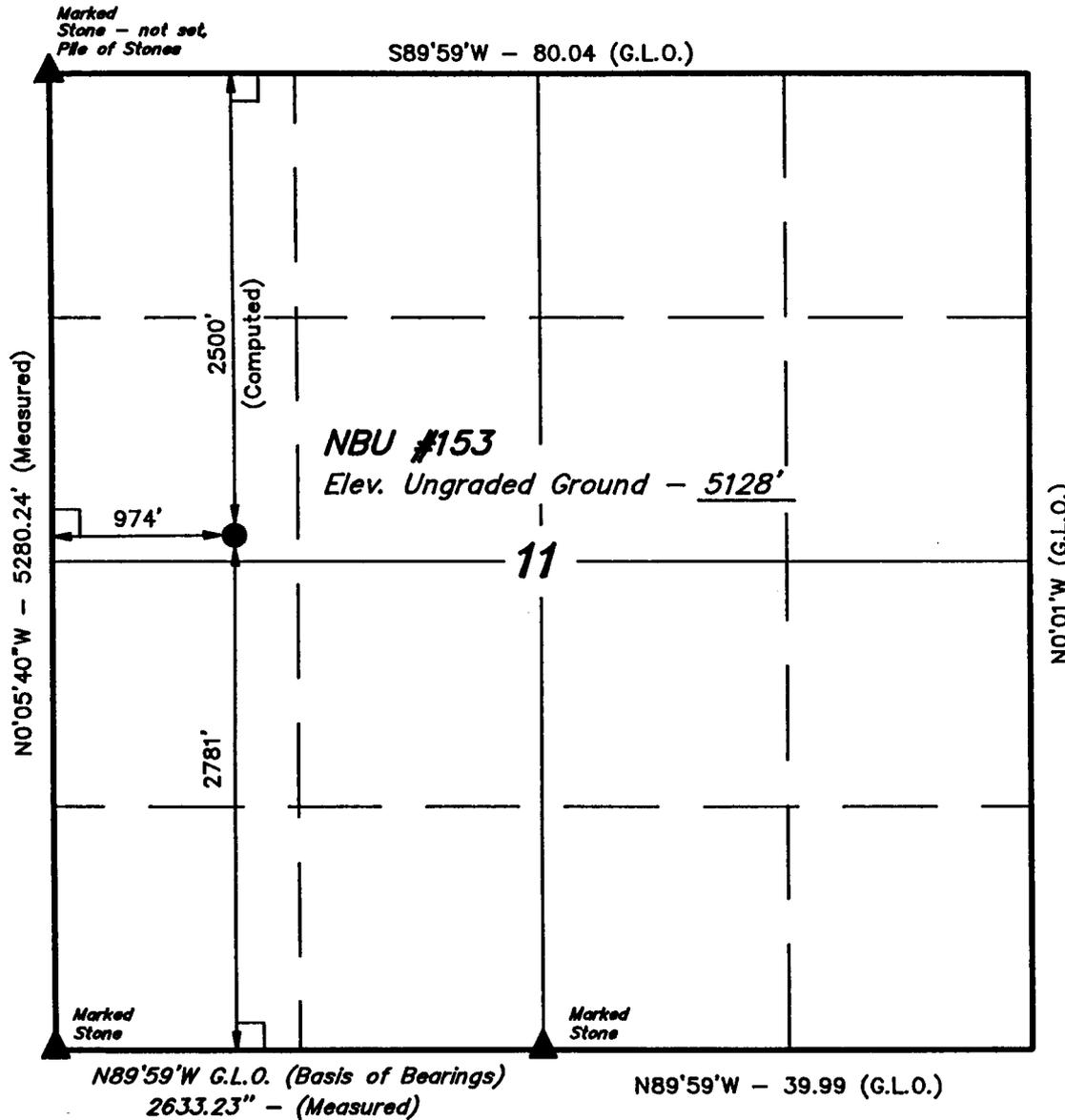
Permit No. 43-047-31975 Approval Date APPROVED BY THE STATE

Approved by JAY Andrew Title DATE 3-13-91
Conditions of approval, if any: WELL SPACING. 615-2-3

T10S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, NBU #153, located as shown in the SW 1/4 NW 1/4 of Section 11, T10S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STA. LOCATED IN SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE 2-15-91
PARTY D.A. L.D.T. J.R.S.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE COASTAL OIL & GAS CORP.

▲ = SECTION CORNERS LOCATED.

Coastal Oil & Gas Corporation
#153 NBU
SWNW Sec. 11, T10S R22E
Uintah County, Utah

Drilling Prognosis

1. Estimated Formation Tops:

Surface	Uinta
Green River	1500'
Wasatch	5150' Gas
Total Depth	6650'

2. Pressure Control Equipment:

Type : One 10" X 2000 psi annular preventer.
One 10" X 2000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Testing Procedure : The BOP and choke manifold will be pressure tested to the rated working pressure of 70% of the internal yield strength of the surface casing, whichever is less, for a period of 15 minutes upon installation; once every thirty days and/or when flange seals are broken if a "nipple-up" or "nipple-down" takes place.

3. Drilling Fluids Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-Total Depth	Aerated Water	--	--	--

Drilling mud inventory will be stockpiled on the location and will not be less than the total amount needed for the mud system as required to drill this well.

4. Evaluation Program:

Logs : DIL with Caliper - Surface to Total Depth
FDC-CNL - Approximately 1500' to Total Depth

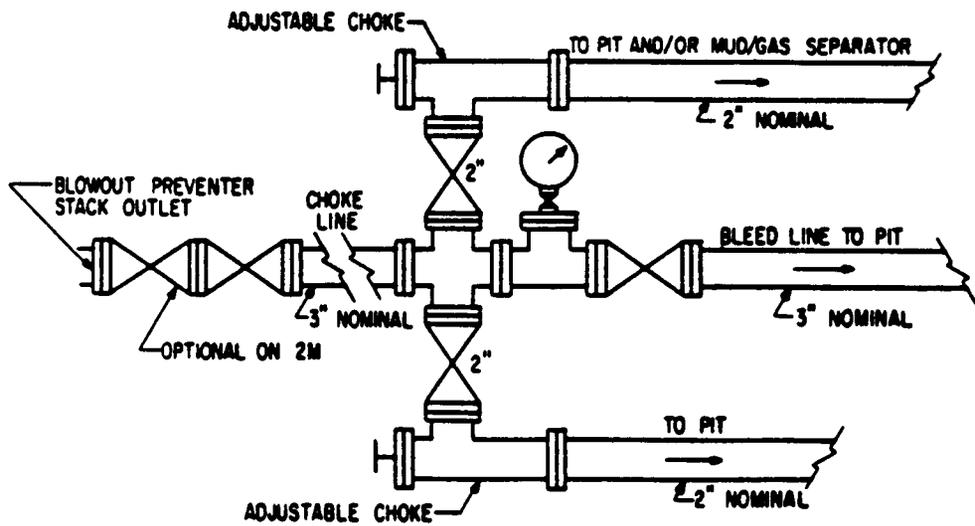
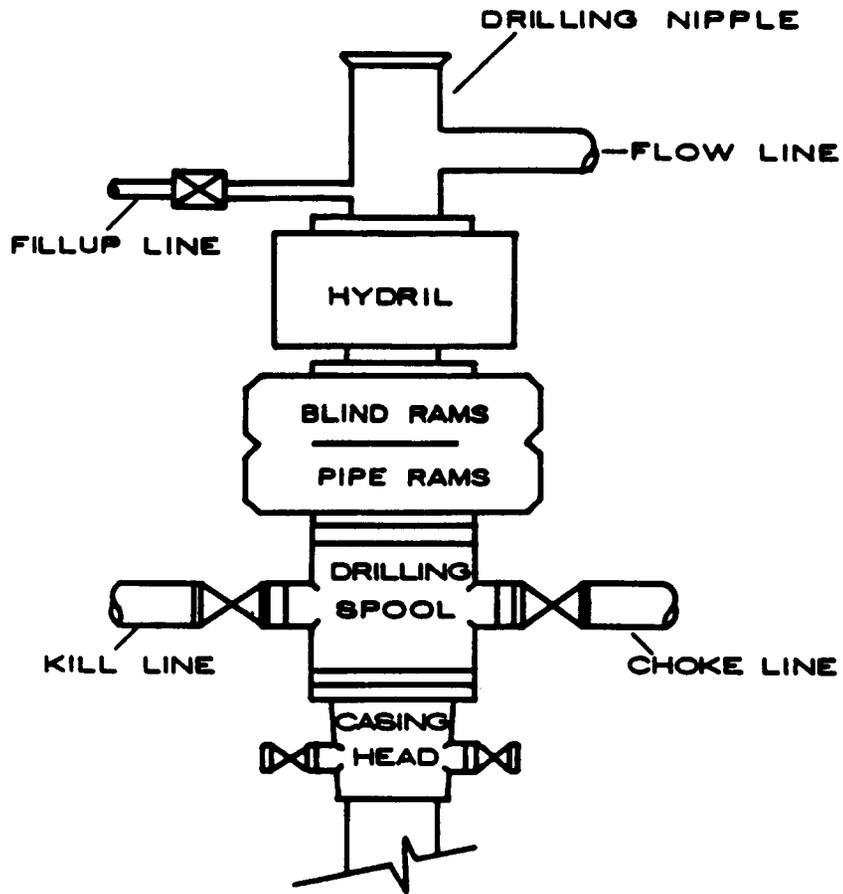
DST's : None Anticipated

Cores : None Anticipated

5. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure equals 1600 psi.

BOP STACK



Coastal Oil & Gas Corporation
#153 NBU
SWNW Sec. 11, T10S R22E
Uintah County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Water for drilling will be obtained from an existing industrial water well (Uintah #1) owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, Township 10 South, Range 21 East, Uintah County, Utah; Permit Number 49-991 (A57530).

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1991.

4. Other Information:

- A. A cultural resource inventory of the proposed well site and access road has been completed.

5. Surface Ownership:

State of Utah
Division of State Lands and Forestry
Salt Lake City, Utah
Telephone: (801) 538-5508

6. Contact for Additional Data if Required:

Heitzman Drill-Site Services
Dale Heitzman/Bob Anderson
P. O. Box 3579
Casper, Wyoming 82602
Telephone: (307) 266-4840

DRILLING LOCATION ASSESSMENT

**State of Utah
Division of Oil, Gas and Mining**

OPERATOR: COASTAL OIL & GAS WELL NAME: NBU 153
SECTION: 11 TWP: 10S RNG: 22E LOC: 2500 FNL 974 FWL
QTR/QTR SW/NW COUNTY: UINTAH FIELD: NATURAL BUTTES
SURFACE OWNER: STATE OF UTAH
SPACING: NATURAL BUTTES UNIT
INSPECTOR: Brad Hill DATE AND TIME: 2/21/91 14:00

PARTICIPANTS: Bill Siersma-CIGE, Bob Anderson-Permit Agent, Robert Kay-Uintah Engineering, Harley Jackson-Jackson Const., Bud Striegel-W.C. Striegel Const., David Spier-F&G Const.

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the southeastern Uinta Basin in an area of flat topped hills and ridges which are deeply dissected by valleys and canyons. The location is on a ridge top with deep valleys on the east and west.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be constructed with approximate dimensions of 325'X 160' with a 125'X 50' extension for the reserve pit. (see application) An access road .6 miles long will also be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS:None

FLORA/FAUNA: Shadscale, Snakeweed, Curley Grass, Prickly Pear/Deer, Rabbits

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-clay with abundant sandstone fragments.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation consisting of interbedded sandstones and shales.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present.

PALEONTOLOGICAL POTENTIAL: None observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-1500', Wasatch-5150'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Cleared by Metcaff and Associates.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: The area will be recontoured and reseeded as per State Lands instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular with dimensions of 125'X 75'X 10'.

LINING: None needed.

MUD PROGRAM: The entire well will be drilled with aerated water.

DRILLING WATER SUPPLY: To be purchased from Target trucking.

OTHER OBSERVATIONS

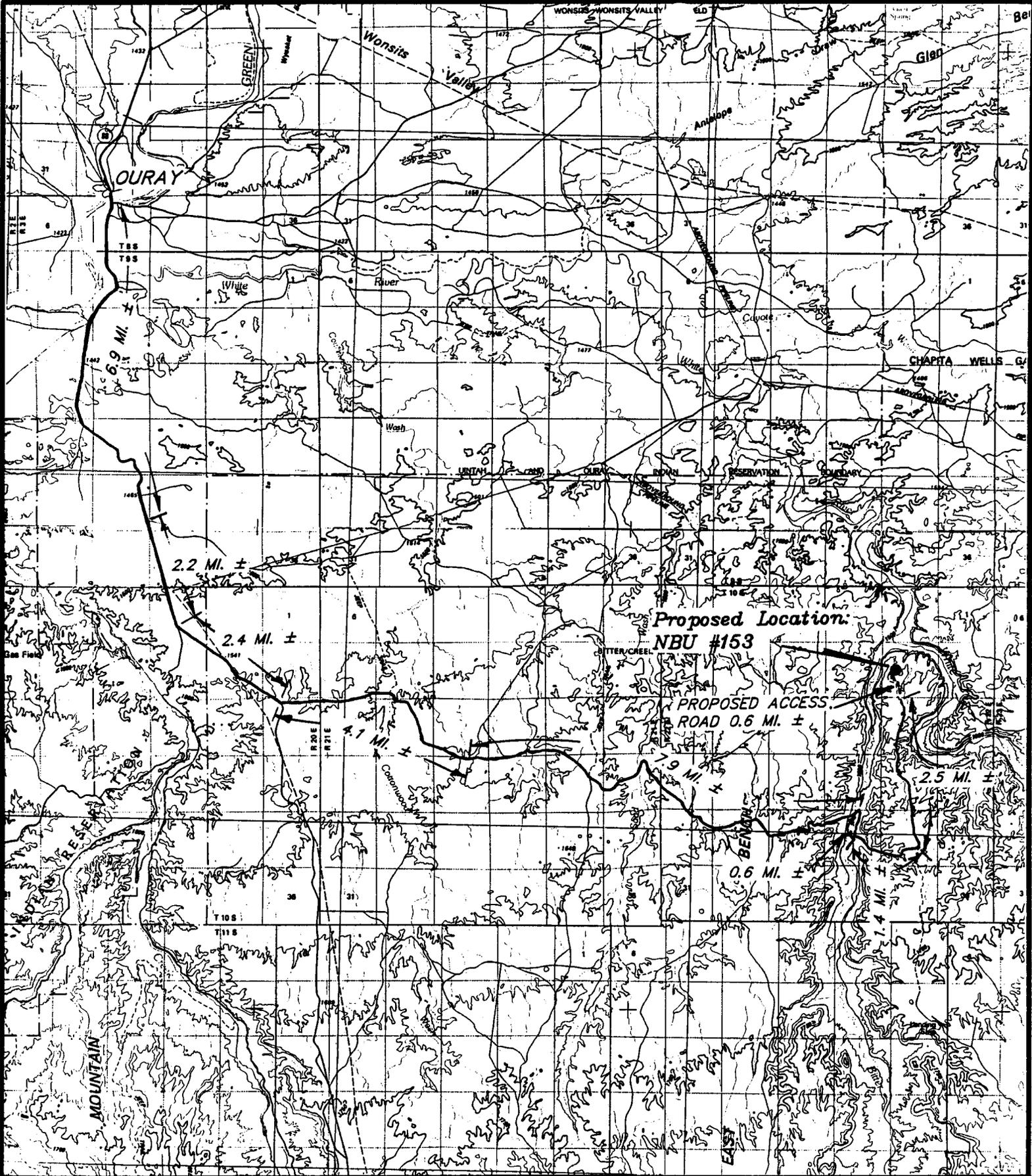
The reserve pit will be perched over a hillside. However it will still be in cut rather than fill. There is no other good alternative for placement. The dike will be built 10' wide at the top and it should be stable.

STIPULATIONS FOR APD APPROVAL

The location is to be bermed to prevent run off from the location.

ATTACHMENTS

Photographs will be placed on file.



TOPOGRAPHIC
MAP "A"

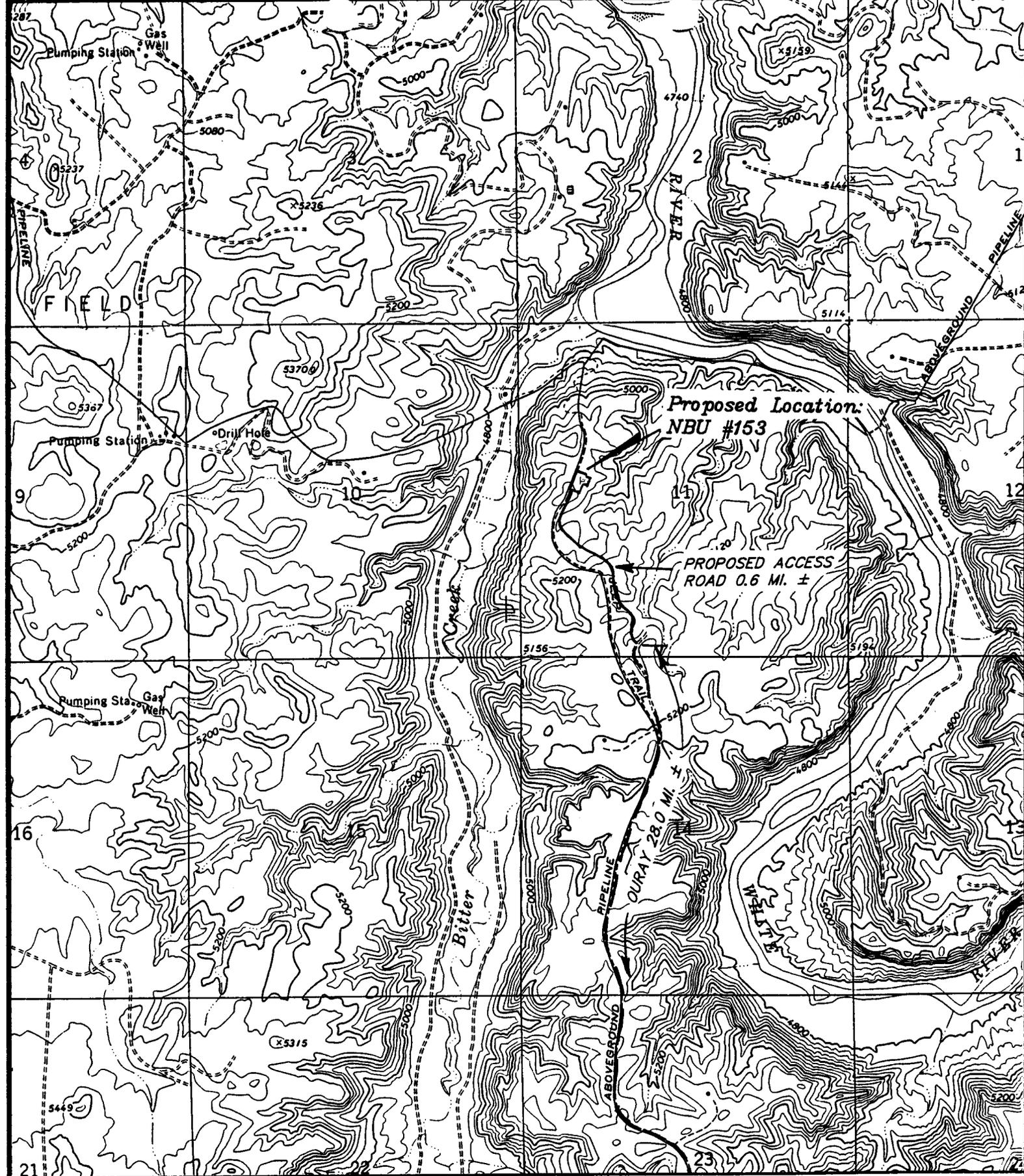
DATE: 2-16-91 J.R.S.



COASTAL OIL & GAS CORP.

NBU #153

SECTION 11, T10S, R22E, S.L.B.&M.



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE: 2-16-91 J.R.S.

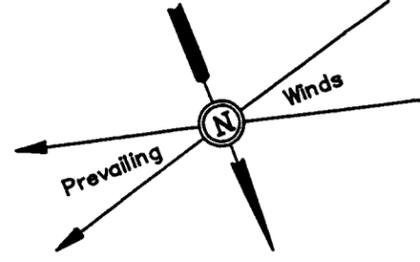


COASTAL OIL & GAS CORP.
 NBU #153
 SECTION 11, T10S, R22E, S.L.B.&M.

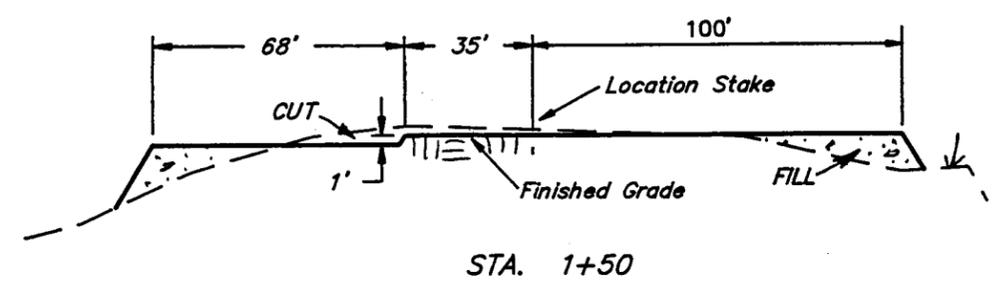
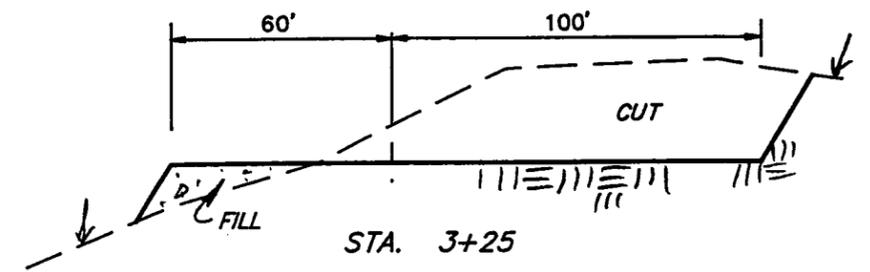
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MAR 04 1991

COASTAL OIL & GAS CORP.
LOCATION LAYOUT FOR
NBU #153
SECTION 11, T10S, R22E, S.L.B.&M.

DIVISION OF
OIL, GAS & MINING

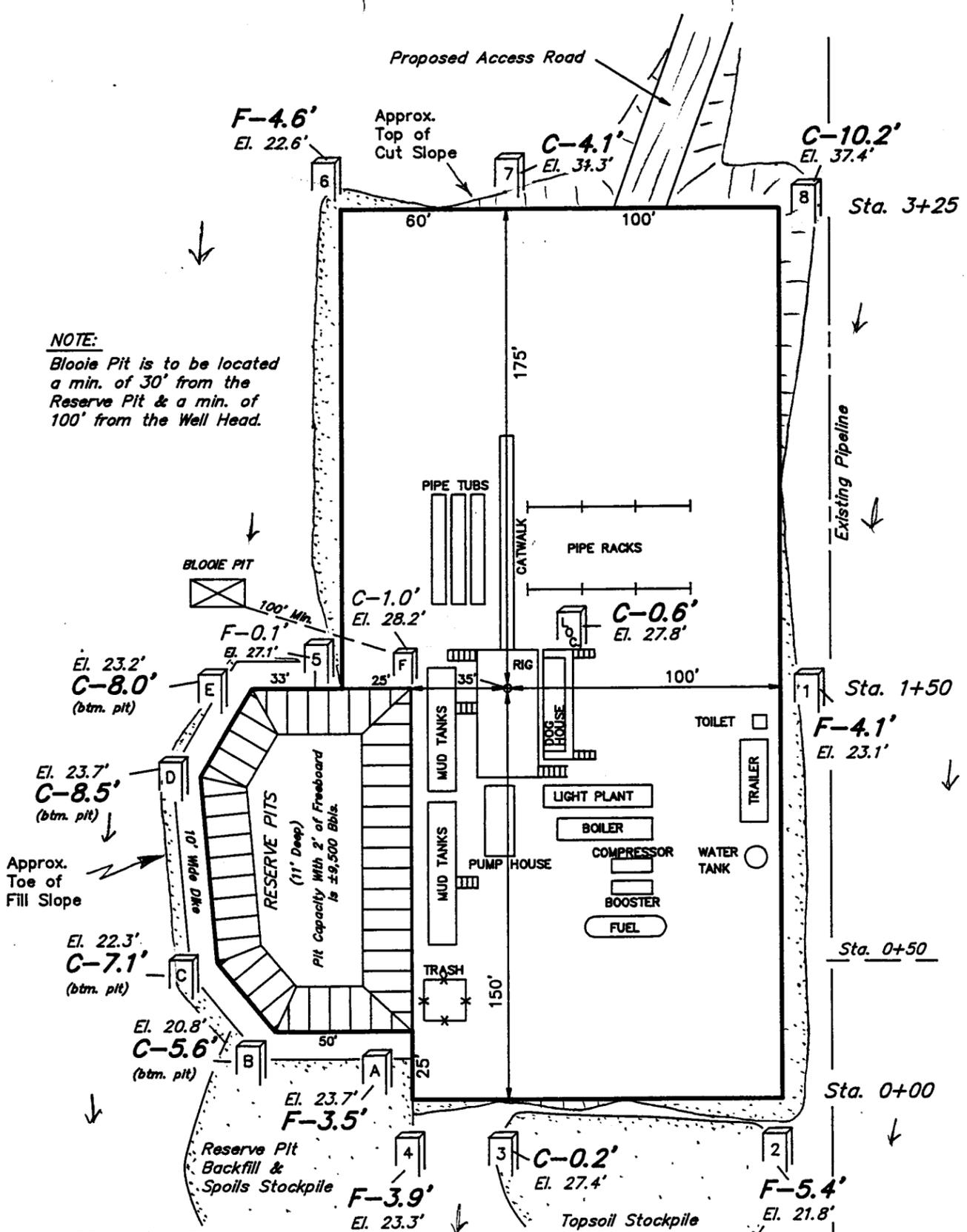
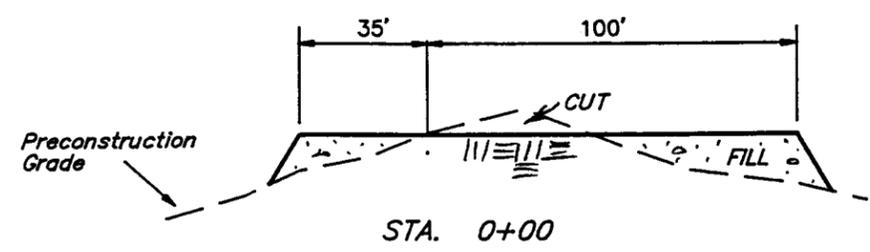
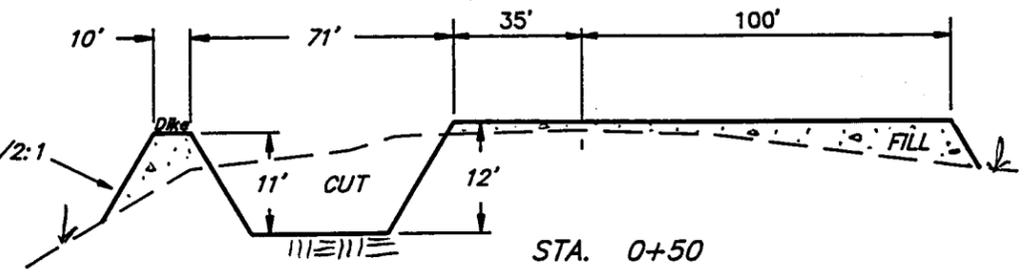


SCALE: 1" = 50'
DATE: 2-15-91
Drawn By: J.R.S.



X-Section Scale
1" = 20'
1" = 50'

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,070 Cu. Yds.
Remaining Location	= 4,900 Cu. Yds.
TOTAL CUT	= 5,970 CU.YDS.
FILL	= 3,490 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,290 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5127.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5127.2'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

OPERATOR Coastal Oil Gas Corp 1-0230 DATE 3-7-91

WELL NAME NBJ 153

SEC 5W NW 11 T 10S R 02E COUNTY Utah

43 047 31975
API NUMBER

State (3)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 1991 P.O.D. approved 12-20-90.
Water permit 49-991 (A57530) target ducking
State surface ownership permit 3-6-91
Oil shale area

APPROVAL LETTER:

SPACING:

R615-2-3

Natural Buttes
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Oil shale stipulation
The location is to be bermed to prevent runoff
from the location.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

STATE U-01197A

6. If Indian, Allottee or Tribe Name

Not Applicable

7. Unit Agreement Name

Natural Buttes

8. Farm or Lease Name

NBU

9. Well No.

153

10. Field and Pool, or Wildcat

Natural Buttes

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 11 T10S, R22E

12. County or Parrish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

2500' FNL 974" FWL (SWNW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Approximately 14 Miles Southeast of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

974'

16. No. of acres in lease

1674.49

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2400'

19. Proposed depth

6650'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5128' GR

22. Approx. date work will start*

April 1, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" K-55	24.0#	0-250'	Circulate to Surface (180 sx)
7-7/8"	5-1/2" K-55	17.0#	0-T.D.	550 sx Lite + Class "G"

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

RECEIVED

MAR 11 1991

DIVISION OF OIL GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *Dale Heitzman*
Dale Heitzman

Title: Authorized Agent

Date: March 1, 1991

(This space for Federal or State office use)

Permit No. ACCEPTED BY BLM FOR

Approval Date

Approved by: UNIT PURPOSES ONLY

Title

Date: 3/4/91

Conditions of approval, if any:

UT 080-1M61

*See Instructions On Reverse Side

DOGAM



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 13, 1991

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: NBU 153 Well, 2500 feet from the North line, 974 feet from the West line, SW NW, Section 11, Township 10 South, Range 22 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulations:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. The location is to be bermed to prevent runoff from the location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.

Page 2
Coastal Oil & Gas Corporation
NBU 153
March 13, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31975.

Sincerely,



R. J. Fifth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-14

ENCLOSURE

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
CEMENTING OPERATIONS

COMPANY NAME: COASTAL OIL & GAS COMPANY MAN: BILL GIBBENS
WELL NAME: NBU 153 WELL SIGN: NO
QTR QTR: SWNW SECTION: 11 TWP: 10 SOUTH RANGE: 22 EAST
CEMENTING COMPANY: HALLIBURTON SERVICES
INSPECTOR: CAROL KUBLY DATE: 05/08/91

CEMENTING OPERATIONS:

PLUGBACK: _____ SQUEEZE: _____ CASING: _____ P-A ZONE: _____
SURFACE CASING: YES INTERMEDIATE: _____ PROD. CASING: _____
PERFORATIONS: _____ SQUEEZE PRESSURE: _____

CASING INFORMATION:

SIZE: 8 5/8" GRADE: J-55 WEIGHT: 24 # LENGTH: 267.42
HOLE SIZE: 12 1/4" DEPTH: 270'

SLURRY INFORMATION

- 1. CLASS:
 LEAD: PREMIUM + AG + 2% CACL + 1/4 PPS FLOCELE
- 2. SLURRY WEIGHT:
 LEAD: 15.6 TAIL:
- 3. WATER (GAL / SX)
 LEAD: 5.20 TAIL:
- 4. COMPRESSIVE STRENGTH
 PSI AT: 1675 HOUR: 12 HOURS

PIPE CENTRALIZED: X2 + 1 FAST GRIP CEMENTING STAGES: ONE
LOST RETURNS: NO REGAIN RETURNS: NO BARRELS LOST: 0
TOP OF CEMENT: SFC CEMENT TO SURFACE?: YES % EXCESS: 075 %

ADDITIONAL COMMENTS: PUMPED 10 BBLs FRESH WATER THEN 20 BBL GEL WATER
THEN 04 BBL FRESH WATER THEN 150 SXS (31.52 BBL) CMT SLURRY THEN DROPPED
PLUG THEN DISPLACED WITH 15.0 BBL FRESH WATER. LEFT 40' OF CEMENT IN
CASING BELOW PLUG PLUS 1 BBL CMT ABOVE PLUG. HYDROSTATIC PRESSURE ON
CEMENT HEAD = 100 #. SOME ROCKS FELL INTO THE HOLE-SFC SET AT 262'.

ENTITY ACTION FORM - FORM 6

OPERATOR COASTAL OIL & GAS CORPORATION

OPERATOR ACCT. NO. N0230

ADDRESS P. O. Box 749

Denver, Colorado 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	2900 →		43-047-31975	NBU #153	SWNW	11	10S	22E	Uintah	5/7/91	5/7/91
WELL 1 COMMENTS: Federal - Lease Proposed Zone - waste Field - Natural Buttes (Entity 2900 added 5-16-91) pp Unit - Natural Buttes											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

MAY 13 1991

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey

Regulatory Analyst 5/9/91
Title Date

Phone No. (303) 573-4476

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
State U-01197A

7. Indian Allottee or Tribe Name
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

8. Unit or Communitization Agreement
Natural Buttes

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
NBU #153

2. Name of Operator
Coastal Oil & Gas Corporation

10. API Well Number
43-047-31975

3. Address of Operator
P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number
(303) 573-4476

11. Field and Pool, or Wildcat
Natural Buttes

5. Location of Well
Footage : 2500' FNL & 974' FWL
QQ. Sec. T. R. M. : SWNW Section 11, T10S-R22E
County : Uintah
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Report of Spud
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling, Inc. Spud surface hole on 5/7/91. Drilled 12-1/4" hole to 270'. Ran 6 jts. 8-5/8", 24#, K55, ST&C and set @ 262'. Cmt'd w/150 sx. Prem. cmt. + add. PD @ 1:05 P.M., 5/8/91.

(Witnessed by Carol Kubly, Utah Division of Oil, Gas & Mining.)

RECEIVED

MAY 16 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Eileen Dana Day

Title Regulatory Analyst Date 5/9/91

State Use Only

Coastal Oil & Gas
NBU #153
Section 11
Township 10S
Range 22E
County, Uintah, Utah
Contractor Circle L 7C
5-24-91
Tested by Darren Merrick

43-047-21975

RECEIVED

JUN 03 1991

DIVISION OF
OIL GAS & MINING

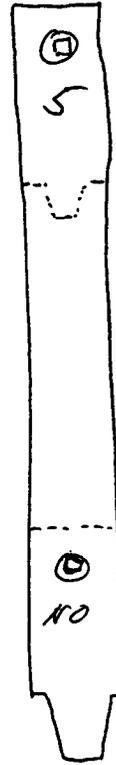
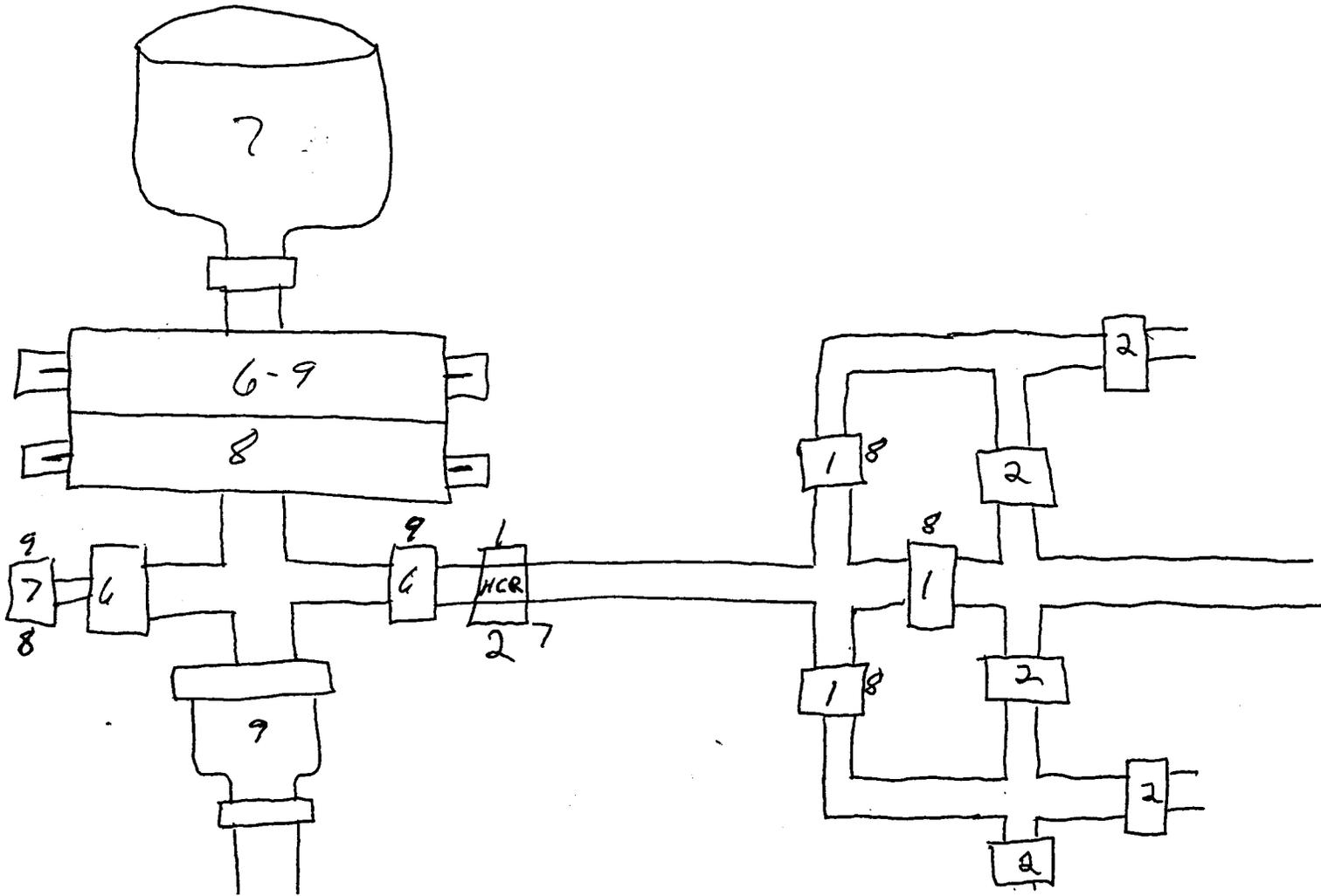
QUICK TEST INC.
OFFICE (801) 789-8159

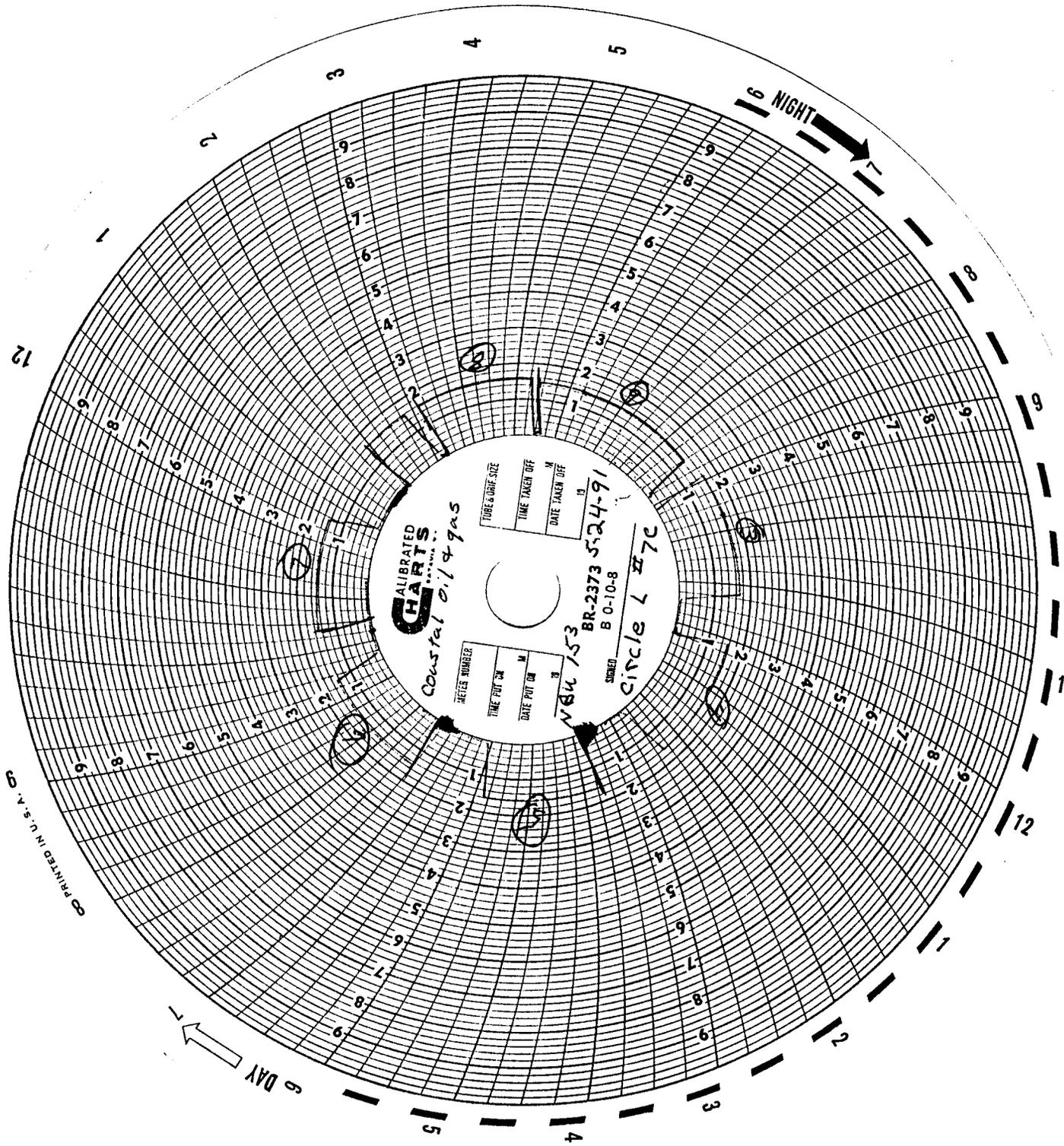
Coastal Oil & Gas
NBU #153
5-24-91

TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	HCR valve, 1st set manifold valves	2000	10	No visible leaks
2	HCR valve, 2nd set manifold valves	1500	10	No visible leaks
3	Inside BOP	1500	10	No visible leaks
4	Safety valve	1500	10	No visible leaks
5	Upper kelly	1500	10	No visible leaks
6	Pipe rams, 1st choke, 1st kill	1500	10	No visible leaks
7	Hydril, HCR, valve, 2nd kill	1500	10	No visible leaks
8	Blind rams, 2nd kill, 1st set manifold valves	1500	10	No visible leaks
9	Csg Pipe Rams, 1st choke, 1st kill	1500	15	No visible leaks

COASTAL OIL & GAS CORP.

CIRCLE K #7C





PRINTED IN U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-01197A
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement Natural Buttes Unit
9. Well Name and Number NBU #153
10. API Well Number 43-047-31975
11. Field and Pool, or Wildcat Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells; deepen existing wells; or to re-enter, produce and abandon wells.
Use APPLICATION FOR PERMIT— for such proposals.

RECEIVED
JUN 28 1991

1. Type of Well
 Oil Well Gas Well Other (specify) _____

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P. O. Box 749, Denver, Colorado 80201-0749

5. Location of Well
 Footage : 2500' FNL & 974' FWL
 QQ. Sec. T. R. M. : SWNW Section 11, T10S-R22E
 County : Uintah
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Report of Operations</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the drilling operations on the above-referenced well.

14. I hereby certify that the foregoing is true and correct

Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 5/26/91

(State Use Only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #153
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

PAGE 2

- 6/4/91 6695' Ream to btm @ 4429'. Ream 6694-6695', circ. 20 stds short trip. Ream 6162-6695', circ. Work tight hole. Displace w/380 bbls 12.5 ppg mud and 100 bbls FR wtr. TOOH, 12 stds tight. WO Dailey jars. PU jars, std back 6 DC's. TIH, ream 4362'-4429'. Break circ w/aerated wtr. Drlg w/aerated wtr, pH 11.5, 700 SCFM. CC: \$188,979.
- 6/5/91 6695' Wash & ream to bottom @ 6440'. Wash & ream 4429-4825'. RS, wash & ream 4825-6440'. Drlg w/aerated wtr. pH 11.5. CC: \$200,846.
- 6/6/91 6695' Wash & ream to btm @ 6420' & prep to spot 16 ppg mud. Wash & ream 6440-6695'. Circ, displace w/400 bbls 12.5 ppg. Short trip 26 stds, bridges 5860', 6130'. TOOH, cut drlg line, TIH. Wash & ream 5573-6297'. Work pipe for tight hole. Wash & ream 6297-6420'. Reamed to btm. Spotted 400 bbls 12 ppg mud. Short trip, bridges starting at 5860'. Drlg w/aerated wtr. pH 11.5, 1000 SCFM. CC: \$215,239.
- 6/7/91 6695' Wash on bridge @ 6300'. Wash & ream 6420-6695'. Circ & cond hole. Displace hole w/400 bbls 16 ppg mud. Short trip 25 stds, tight @ 6297'. TOOH, RU csg crew. Run 131 jts 5-1/2" 17# J-55 LT&C csg. Tex pattern guide shoe on btm. Wash bridge 5424-5544'. run 22 jts. Wash & ream 6250-6300'. Lack 8 jts from btm. MW 16, VIS 47, WL 10. cc: \$252,879.
- 6/8/91 6695' RDRT Finish washing csg to btm. 161 jts (6701.21'), FS 6695', FC 6652'. Marker Jt. 5043'. RU Howco: 300 sx HiFill, 1/4#/sk Capseal, 3% HR-7; 625 sx 50-50 Poz, 2% gel, 2% salt, .6% Halad-24, 1/4#/sk Flocele. Set slips w/80M#. LD DP & DC. ND BOP, RDRT. Rig released 1:00 a.m., 6/8/91. CC: \$323,887. FINAL DRILLING REPORT.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #153
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
CIRCLE L #7
WI: 100% COGC
ATD: 6675' (WASATCH) SD: 5/24/91
CSG: 8-5/8" @ 274'
DHC(M\$): \$158.9

SW/NW SECTION 11-T10S-R22E

- 5/9/91 270' WORT Leon Ross spudded 5/7/91. Drld 12-1/4" hole to 270'. Ran 6 jts (267.42') 8-5/8" 24# K-55 ST&C csg. FS @ 262'; PBDT 232' GL. Howco pumped 10 bbls fresh wtr, 20 gal wtr, 4 wtr; 150 sx Prem, 1/4#/sk Flocele, 2% CaCl₂, 7 bbls cmt to pit. cmt in place 1:05 p.m., 5/8/91. Witnessed by Carol Kubly, Utah. No wtr encountered in surf hole. CC: \$12,935.
- 5/21/91 270' MIRT Will spud 5/23/91. CC: \$12,935.
- 5/22/91 270' GL MIRT. Will spud 5/23/91. CC: \$28,159.
- 5/23/91 270' GL. RURT, will spud 5/24/91.
- 5/24/91 282' RURT. Will spud today, 5/24/91. CC: \$32,796.
- 5/25/91 1150' Drlg 876'/12 hrs. RU & NU BOP's. Test manifold, valves, rams & hydril, U&L kelly cock to 1500 psi - OK. Witnessed by Utah State - Carol Kubly. PU 5 DC's - 1 jt DP & pkr. Test csg to 1400 psi - OK. POOH, MU bit-SS. Tag cmt @ 229'. Drill cmt & shoe. Drlg, svys: 3/4 deg @ 570'; 1/2 deg @ 1112'. Drlg w/air mist. pH 10.0, 1400 CFM. CC: \$71,488.
- 5/26/91 2360' Drlg 1210'/21.5 hrs. Drlg, chg rot hd rubber. Drlg, encountered wtr @ 1376'. Svy: 2 deg @ 1510'; 1-3/4 deg @ 2004'. Drlg w/aerated wtr. pH 11.0, 1200 CFM. CC: \$95,711.
- 5/27/91 3340' Drlg 980'/22.5 hrs. Drlg, svys: 1-3/4 deg @ 2526'; 1-1/2 deg @ 3019'. Since 3212' pumping 100% wtr. Drlg w/aerated wtr/wtr. pH 11.0, 1200 CFM. CC: \$103,655 (corrected).
- 5/28/91 3837' Drlg 497'/12.5 hrs. Drlg, work on pump. Pump water dn backside. Drlg, kill well w/150 bbls 10 ppg brine. POOH, replace rot hd. RIH, drlg, svy: 1-3/4 deg @ 3512'. Drlg, chg rot hd rubber, drlg w/aerated wtr. pH 11.5, 1200 SCFM. CC: \$114,325.
- 5/29/91 4470' Drlg 633'/18.5 hrs. Drlg, svy, drlg, RS. Drill to 4362'. Nozzles plugged. POOH, chg nozzles (2 plugged). RIH, wash 40' to btm. 20' fill. Drlg w/aerated wtr. pH 11.5, 1000 SCFM. CC: \$125,881.
- 5/30/91 5039' Survey 569'/19.5 hrs. Drlg, svy: 1/2 deg @ 4507'; 1/2 deg @ 5039'. RS, work BOP, drlg. POOH, TFNB, wash 40' to btm, 30' fill. Drlg w/aerated wtr. Drlg brk from 4907-4933'. pH 11.5, 1000 SCFM. CC: \$133,231.
- 5/31/91 5728' TFNB 689'/22.5 hrs. Drlg, RS, drlg, svy: 1/2 deg @ 5504'. POOH, drlg w/wtr. pH 12.0, 1000 SCFM. CC: \$143,772.
- 6/1/91 6215' Drlg 487'/19 hrs. TFNB, RS. RIH, wash & ream 110' to btm. Bridge @ 5618'. Drlg, svy: 1 deg @ 6028'. Drlg w/aerated wtr. pH 11.5, 1000 SCFM. CC: \$154,421.
- 6/2/91 6695' RU Schlumberger to run E logs. 480'/14 hrs. Drlg, RS, drlg. Svy: 1 deg @ 6547'. Drlg, circ. Short trip 20 stds, chain out. Wash & ream, ream 30' to btm; bridge 30' off btm. Pump 400 bbls 10 ppg brine. POOH, SLM, no correction. RU Schlumberger to log. Drlg brks from 6299-6318'; 6321-6334'; 6397-6423'; 6615-6625'. Drlg w/aerated water. pH 11.5, 1000 SCFM. CC: \$160,511.
- 6/3/91 6695' Reaming to btm after logs hit bridge. Attempt to log w/Schlumberger. Bridge @ 6344', well commenced flowing. LD logging tools. Strip in hole. Change rotating head rubber. Cont. strip in hole, bridge @ 4363'. Ream 4363'-6494', quit flowing. 5101-5565' no bridges; 5875-6275' no bridges. Drlg w/aerated water. pH 11.5, 1000 SCFM. CC: \$167,125.

RECEIVED

STATE OF UTAH DIVISION OF OIL, GAS AND MINING AUG 12 1991

WELL COMPLETION OR RECOMPLETION REPORT

1. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []
2. NAME OF OPERATOR: Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR: P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476
4. LOCATION OF WELL: At surface 2500' FNL & 974' FWL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.: State U-01197A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: Natural Buttes Unit
8. FARM OR LEASE NAME: NBU
9. WELL NO.: #153
10. FIELD AND POOL OR WILDCAT: Natural Buttes
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 11, T10S-R22E

14. API NO.: 43-047-31975 DATE ISSUED: 3/13/91
12. COUNTY: Uintah 13. STATE: Utah

15. DATE SPUNDED: 5/7/91 16. DATE T.D. REACHED: 6/1/91 17. DATE COMPL.: 6/29/91
18. ELEVATIONS (DP, BER, AT, GR, ETC.): 5128' GR, 5140' KB
20. TOTAL DEPTH, MD & TVD: 6695' 21. PLUG BACK T.D., MD & TVD: 6652'
22. IF MULTIPLE COMPL. HOW MANY: 23. INTERVALS DRILLED BY: SFC-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 6400-6646' Wasatch
25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: CCL-CBL-GR, TDT Log 6-27-91
27. WAS WELL CORED YES [] NO [X] (Submit analysis)
DRILL STEM TEST YES [] NO [X] (See reverse side)

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), PACKER CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Perforated w/4" csg gun @ following depths
6400' 6424' 6636'
6403' 6614' 6640'
6413' 6620' 6646'
6419' 6626'
32. ACID, SHOT, FRACTURE CEMENT SQUEEZE ETC.
6400-6646' 4000 gals 3% KCL wtr + 22 B.S.

33. PRODUCTION
DATE FIRST PRODUCTION: 6/28/91 PRODUCTION METHOD: Flowing WELL STATUS: SI
DATE OF TEST: 6/29/91 HOURS TESTED: 24 CHOKE SIZE: 20/64"
OIL—BSL: 0 GAS—MCF: 200 WATER—BSL: 0 GAS-OIL RATIO: N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SIWOPLC
TEST WITNESSED BY: H. Ivie

35. LIST OF ATTACHMENTS: Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Eileen Danni Dey TITLE: Regulatory Analyst DATE: 8/8/91

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS				
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	True Vert. Depth
				Wasatch Fm	4138'	4138'

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

SW/NW SECTION 11-T10S-R22E

NBU #153
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
CIRCLE L #7
WI: 100% COGC
ATD: 6675' (WASATCH) SD: 5/24/91
CSG: 8-5/8" @ 274'
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COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #153
NATURAL BUTTES UNIT
JINTAH COUNTY, UTAH

PAGE 2

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THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 3

NBU #153
SW/NW SECTION 11-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 13051
TD: 6695' (WASATCH) SD: 5/24/91
CSG: 5-1/2" @ 6695'
PERFS: 6400'-6646'
CWC(M\$): \$358.8

- 6/25/91 Prep to log. MIRU Welltech. NU BOP's. PU and TIH w/tbg. Tag cmt @ 6622'. PU power swivel. Mill out 30' cmt to PBD @ 6652'. Circ csg w/170 bbls of 3% KCl. POOH and LD 53 jts 2-3/8" tbg. Stand back rest.
DC: \$5,850 TC: \$329,737
- 6/26/91 Review cased hole logs. MIRU Schlumberger. Run CCL-CBL-GR from PBD to 4000'. Run TDT log from PBD to 4000'. RD Schlumberger.
DC: \$11,426 TC: \$341,163
- 6/29/91 Flow testing. Test csg to 5000 psi. MIRU Schlumberger. Perf Wasatch w/11 holes from 6400' to 6646'. TIH w/tbg. Set tbg @ 6346'. ND BOP's, NU WH. MIRU Smith Energy. Breakdown perfs w/4000 gals 3% KCl wtr and 22 ball sealers. Well broke down @ 4500 psi w/5.3 BPM. Balled off perfs. Surged off balls. Fin breakdown. ISIP 1400 psi, 5 min - 890 psi, 10 min - 700 psi, 15 min - 600 psi.
DC: \$25,273 TC: \$366,436
- 6/30/91 Flow testing. Flowing 200 MCFD, FTP 100 psi, CP 550 psi, 20/64" choke. Heavy mist.
DC: \$1,650 TC: \$368,086
- 7/1/91 Flow testing. Flowing 360 MCFD, FTP 150 psi, 20/64" choke.
- 7/2/91 SI, waiting on frac. Kill well. Pull tbg. LD tbg. ND BOP, NU WH. RDMO CU. Drop from report until further activity.
DC: \$2,545 TC: \$370,631

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State U-01197A

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

NBU #153

10. API Well Number

43-047-31975

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage 2500' FNL & 974' FWL
20. Sec. T. R. M. : NW/SW Section 11, T10S-R22E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Pipeline Right-of-Way
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the NBU #153 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 11, T10S-R22E within lease #U-01197A and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of $\pm 44'$. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

RECEIVED

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10-31-91
BY: [Signature] DIVISION OF OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Name & Signature

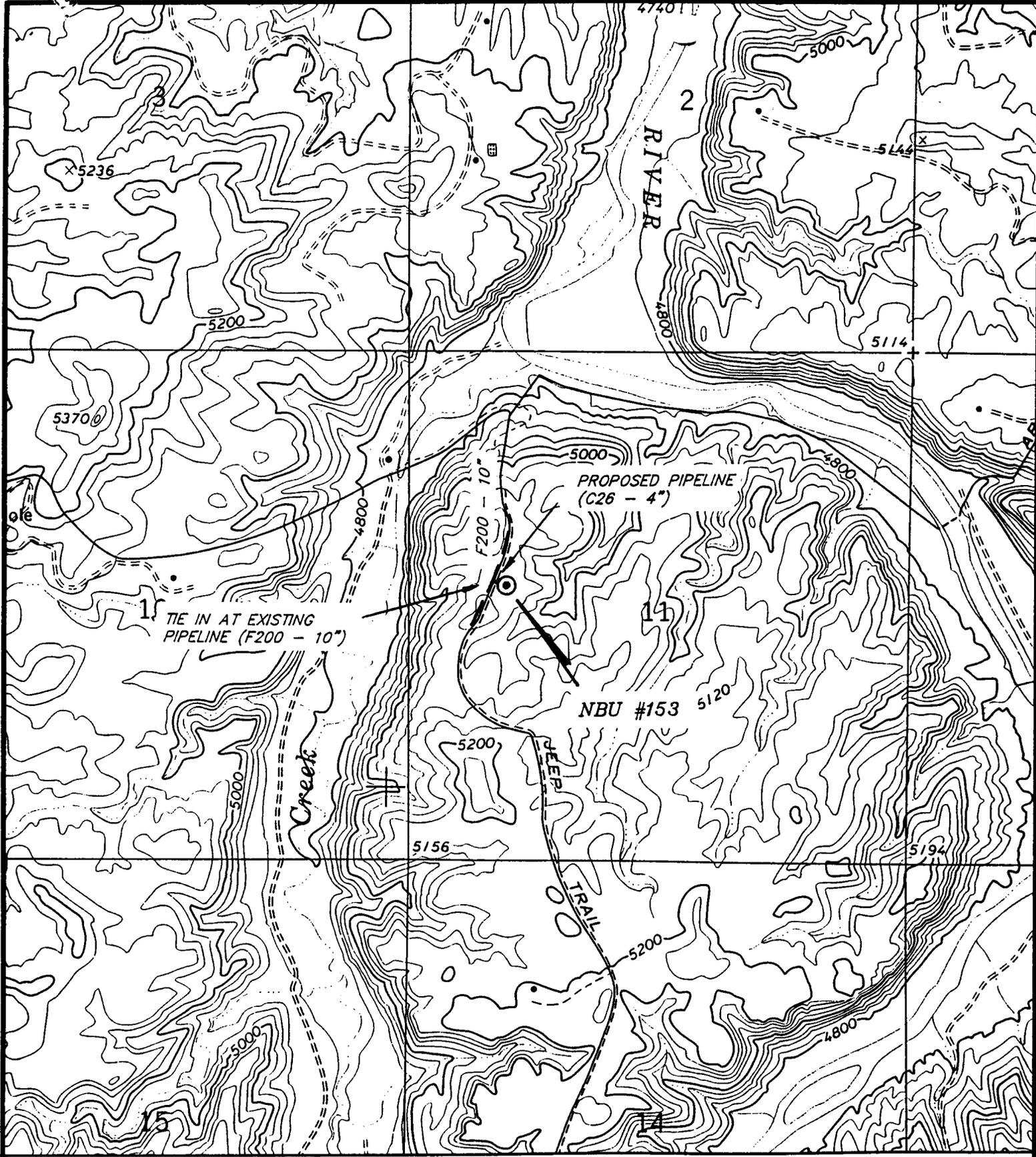
[Signature: Eileen Danni Dey]

Regulatory Analyst

Date 10/22/91

State Use Only)

Eileen Danni Dey



TOTAL PIPELINE SLOPE DISTANCE = 44'

**TOPOGRAPHIC
MAP**

LEGEND

- EXISTING PIPELINE
- Proposed Pipeline

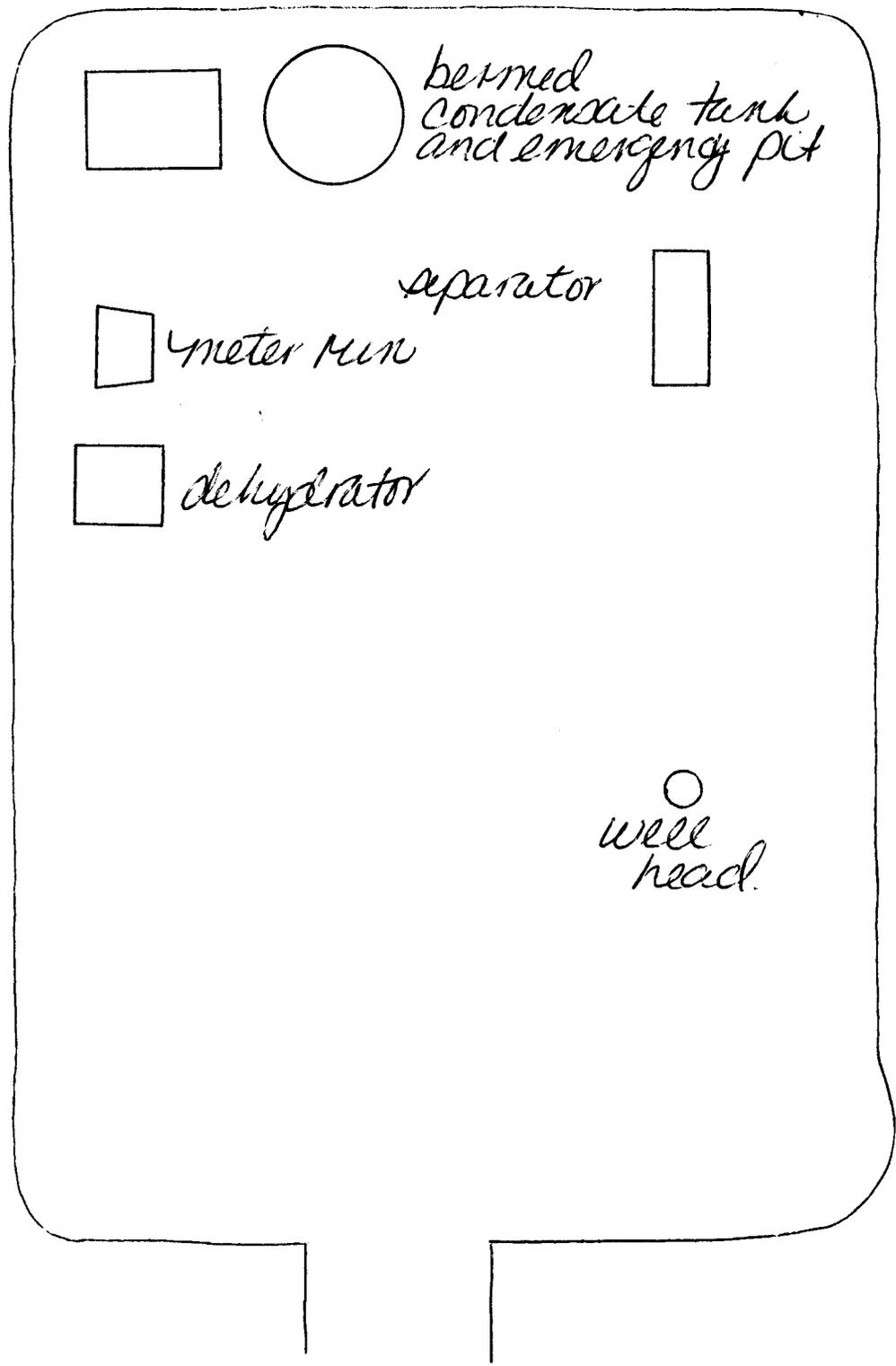


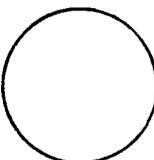
COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
NBU #153
SECTION 11, T10S, R22E, S.L.B.&M.

DATE 10-15-91

NBU 153 Sec 11, T105, R22E Kubly 11.13.91



  bermed
condensate tank
and emergency pit

 meter run  separator

 dehydrator


well
head.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State U-01197A

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

NBU #153

10. API Well Number

43-047-31975

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 2500' FNL & 974' FWL
QQ. Sec. T. R. M. : SW/NW Section 11, T10S-R22E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Report of 1st Sales
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 12/19/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was connected to CIG's gas salesline and 1st sales occurred @ 12:00 p.m., 12/19/91 with a rate of 980 MCFD, SITP 2182 psi, SICP 1948 psi on 12/64" choke.

RECEIVED

JAN 27 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Eileen Danni Rey

Title Regulatory Analyst Date 1/22/92

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number State U-01197A
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement Natural Buttes Unit
9. Well Name and Number NBU #153
10. API Well Number 43-047-31975
11. Field and Pool, or Wildcat Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Coastal Oil & Gas Corporation
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749
4. Telephone Number (303) 573-4476
5. Location of Well Footage : 2500' FNL & 974' FWL Q.C. Sec. T. R. M. : NW/SW Section 11, T10S-R22E County : Uintah State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____

- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 12/4/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the fracture treatment procedure performed on the above referenced well.

RECEIVED
FEB 26 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Gilbert Canfield Title Regulatory Analyst Date _____
(State Use Only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153
SW/NW SECTION 11-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 13051

Page 4

- 11/6/91 Prep to kill well & run tbq. MIRU Pool rig #298. Killed well. ND WH, NU BOP. RU Cutters WLS. Ran CBL-CCL-GR log from 6500'-5500'. Log showed poor-very poor bond from 6396'-5770'.
DC: \$6,975 TC: \$377,606
- 11/7/91 SI, WO frac. Killed well. PU & RIH w/201 jts 2-3/8" tbq. Landed @ 6339'. ND BOP, NU WH. RD Pool rig #298.
DC: \$20,070 TC: \$397,676
- 12/4/91 Flow testing well. MIRU Smith Energy. Frac well w/85,000 gal gel 3% KCl wtr w/30% CO₂ & 163,750# 20/40 sand. ATP 4850 psi @ 34.3 BPM. ISIP 2350 psi, 15 min 2160 psi. RD frac equip. Flwg 1000 MCFD CO₂, FTP 1100 psi, CP 1100 psi, 16/64" chk, 2 BWPH.
DC: \$71,385 TC: \$469,061
- 12/5/91 Flwg 1000 MCFD CO₂, FTP 1000 psi, CP 1350 psi, 16/64" chk, 5 BWPH.
- 12/6/91 Flwg 1000 MCFD CO₂, FTP 1100 psi, CP 1100 psi, 16/64" chk, 2 BWPH.
- 12/7/91 Flwg 1500 MCFD CO₂, FTP 900 psi, CP 1100 psi, 18/64" chk, 20 BWPD.
- 12/8/91 Flwg 1000 MCFD CO₂, FTP 550 psi, CP 1000 psi, 18/64" chk, 15 BWPD.
- 12/9/91 Flwg 1000 MCFD CO₂, FTP 600 psi, CP 900 psi, 18/64" chk, 10-15 BWPD.
- 12/10/91 Flwg 1000 MCFD CO₂, FTP 600 psi, CP 850 psi, 18/64" chk, 10 BWPD.
- 12/11/91 Flwg 1000 MCFD CO₂, FTP 650 psi, CP 850 psi, 18/64" chk, 2-5 BWPD.
- 12/12/91 Flwg 1000 MCFD CO₂, FTP 600 psi, CP 800 psi, 18/64" chk, 10-20 BWPD.
- 12/13/91 SI, WOPLC. Flwg 1000 MCFD, FTP 600 psi, CP 800 psi, 18/64" chk, 10-20 BWPD. Drop from report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIVISION OF
OIL GAS & MINING
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 See Attached List

5. Lease Designation and Serial No.
 See Attached List

6. If Indian, Allottee or Tribe Name
 See Attached List

7. If Unit or CA, Agreement Designation
 Natural Buttes Unit

8. Well Name and No.
 See Attached List

9. API Well No.
 See Attached List

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other NTL 2B; IV
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct.

Signed Eileen Danni Dey Title Regulatory Analyst Date 4/14/92

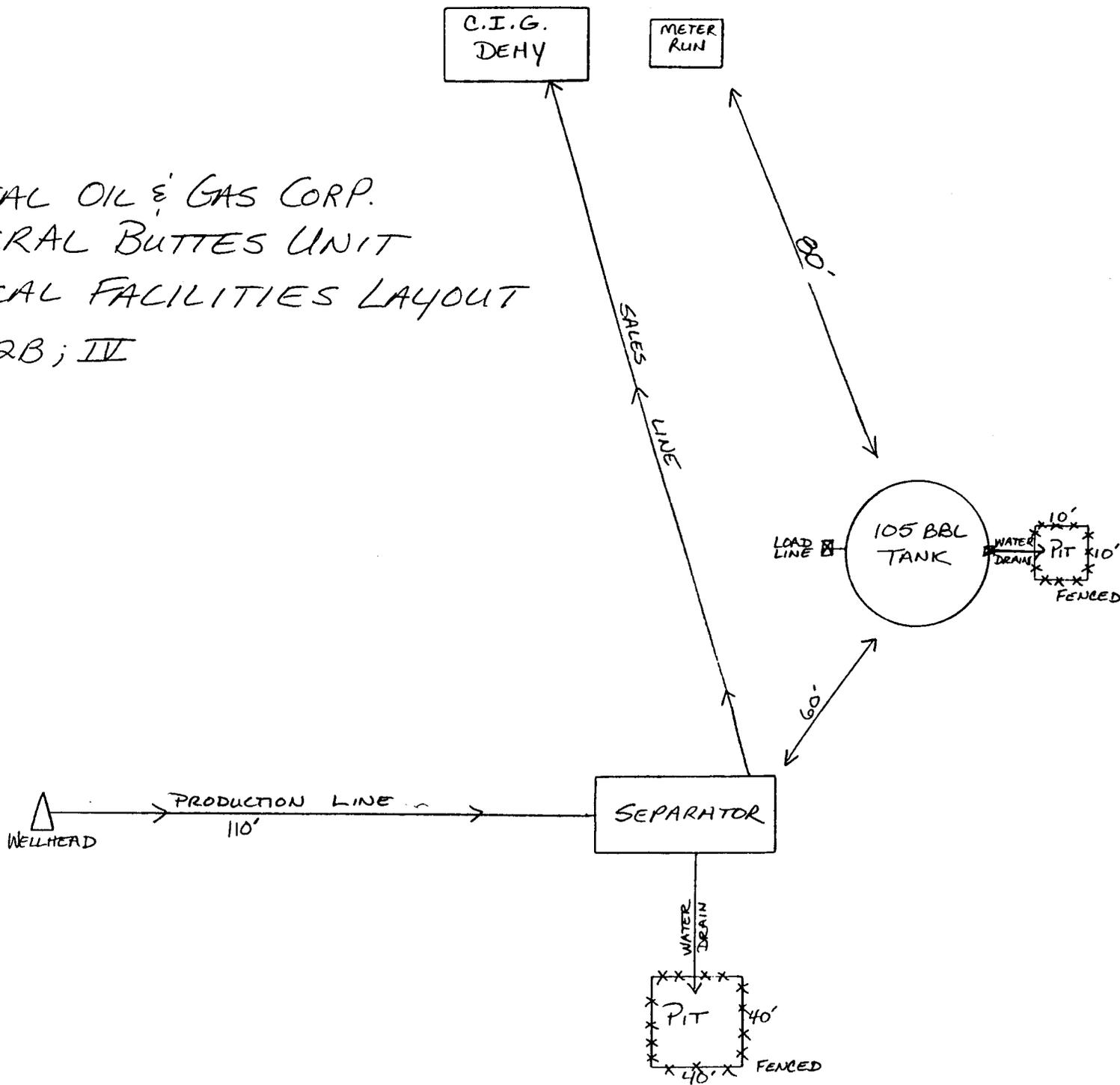
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 4-29-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION				STATE OR BLM		API
	QUAD	SEC	TWP	RGE	LEASE #	SURFACE	NUMBER
NBU #103	SE	10	9	21	U-0141315	UTE	43-047-31956
NBU #104	SE	16	9	21	ST ML-3282	UTE	43-047-31957
NBU #105	S	17	9	21	U-0575	UTE	43-047-31955
NBU #106	N	21	9	21	U-0576	UTE	43-047-31946
NBU #107	SE	26	9	21	ST ML-01194	STATE	43-047-31916
NBU #108	SE	19	9	22	U-0284	UTE	43-047-31958
NBU #109	SE	27	9	21	ST U-01194-A	STATE	43-047-31917
NBU #110	N	28	9	21	U-0576	FED.	43-047-31924
NBU #111	S	25	9	21	ST U-01194	STATE	43-047-31920
NBU #112	SE	33	9	22	U-01191	FED.	43-047-31930
NBU #113	SE	34	9	22	U-0149077	FED.	43-047-31931
NBU #114	S	5	10	21	U-01393-D	FED.	43-047-31923
NBU #115	N	10	10	21	U-0149079	FED.	43-047-31929
NBU #116	N	6	10	22	U-464	FED.	43-047-31925
NBU #117	N	10	10	22	ST UT-01197-A	STATE	43-047-31914
NBU #118	SE	22	9	20	U-0577-B	UTE	43-047-31969
NBU #119	SE	22	9	20	U-0577-B	UTE	43-047-31973
NBU #120	N	10	9	21	U-0141315	UTE	43-047-31972
NBU #121	N	13	9	21	U-01193	UTE	43-047-
NBU #122	S	13	9	21	U-01193	UTE	43-047-32085
NBU #123	N	15	9	21	U-01188	UTE	43-047-31974
NBU #124	N	16	9	21	ST ML-3282	UTE	43-047-31971
NBU #125	NE	17	9	21	U-0575	UTE	43-047-32090
NBU #126	N	21	9	21	U-0576	UTE	43-047-31962
NBU #127	S	21	9	21	U-0576	UTE	43-047-31963
NBU #128	S	21	9	21	U-0576	UTE	43-047-31964
NBU #129	SE	22	9	21	U-010950-A	UTE	43-047-31965
NBU #130	S	22	9	21	U-0147566	UTE	43-047-31967
NBU #131	N	23	9	21	U-0149075	UTE	43-047-31966
NBU #132	N	26	9	21	ST U-01194	STATE	43-047-31938
NBU #133	S	28	9	21	U-0576	FED.	43-047-31950
NBU #134	S	28	9	21	U-0576	FED.	43-047-32011
NBU #135	NE	18	9	22	U-461	UTE	43-047-32089
NBU #136	S	19	9	22	U-0284	UTE	43-047-31968
NBU #137	SE	30	9	22	ST ML-22935	STATE	43-047-31939
NBU #138A	SE	33	9	22	U-01191-A	FED.	43-047-32151
NBU #139	S	14	10	21	U-465	FED.	43-047-31948
NBU #140	N	5	10	22	U-01191A	FED.	43-047-31947
NBU #141	SE	6	10	22	U-464	FED.	43-047-32017
NBU #142	NE	10	10	22	U-025187	FED.	43-047-32013
NBU #143	N	10	9	21	U-0141315	UTE	43-047-32088
NBU #144	N	23	9	21	U-0149075	UTE	43-047-32044
NBU #145	N	27	9	21	ST U-01194-A	STATE	43-047-31976
NBU #146	S	14	10	21	U-465	FED.	43-047-31985
NBU #147	N	4	10	22	U-01191	FED.	43-047-31984
NBU #148	SE	4	10	22	U-01191	FED.	43-047-31983
NBU #149	NE	5	10	22	U-01191	FED.	43-047-31982
NBU #150	SE	9	10	22	U-01196-B	FED.	43-047-31992
NBU #151	N	9	10	22	U-01196-B	FED.	43-047-31991
NBU #152	SE	9	10	22	U-01196-D	FED.	43-047-31990
NBU #153	S	11	10	22	ST U-01197-A	STATE	43-047-31975
NBU #154	N	26	9	21	ST ML-22934	STATE	43-047-32003
NBU #155	SE	31	9	22	ST ML-23607	STATE	43-047-32004
NBU #156	S	35	9	21	ST U-01194	STATE	43-047-32005
NBU #157	SE	32	9	22	ST ML-22649	STATE	43-047-32007
NBU #158	N	27	9	21	ST U-01194-A	STATE	43-047-31997
NBU #159	N	35	9	21	ST U-01194	STATE	43-047-31996
NBU #160	SE	31	9	22	ST ML-22935-A	STATE	43-047-32006
NBU #161	SE	32	9	22	ST ML-22649	STATE	43-047-32023
NBU #162	SE	12	10	20	U-4478	FED.	43-047-32066
NBU #163	N	14	10	21	U-465	FED.	43-047-32069
NBU #164	N	3	10	22	U-01191-A	FED.	43-047-32055
NBU #165	N	3	10	22	U-01191	FED.	43-047-32057
NBU #166	S	28	9	21	U-0576	FED.	43-047-32065
NBU #167	SE	25	9	21	ST U-01194	STATE	43-047-32054
NBU #168	N	12	10	20	U-4478	FED.	43-047-32117
NBU #169	SE	12	10	20	U-4478	FED.	43-047-32118

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION			RGE	STATE OR BLM		API NUMBER
	QUAD	SEC	TWP		LEASE #	SURFACE	
NBU #170	NWNW	4	10	22	U-01191-A	FED.	43-047-32169
NBU #171	SENE	5	10	22	U-01191-A	FED.	43-047-32115
NBU #172	NENE	19	9	22	U-0284	UTE	43-047-32194
NBU #173	NWNE	33	9	22	U-01191-A	FED.	43-047-32116
NBU #174	NWNW	11	9	21	U-0141315	UTE	43-047-32193
NBU #175	NENW	28	9	21	U-0576	FED.	43-047-32143
NBU #176	SWNW	28	9	21	U-0576	FED.	43-047-32144
NBU #177	NESE	29	9	21	U-0581	FED.	43-047-32112
NBU #178	NWNE	30	9	21	U-0581	FED.	43-047-32121
NBU #179	SWSW	10	10	21	U-01416-A	FED.	43-047-32145
NBU #180	SWSE	10	10	22	U-025187	FED.	43-047-32113
NBU #181	SESW	9	9	21	U-0576	UTE	43-047-32161
NBU #182	SENW	11	9	21	U-0141315	UTE	43-047-32162
NBU #183 ✓	SWNW	27	9	21	ST U-01194-A	STATE	43-047-32122
NBU #184	SESW	30	9	22	U-463	FED.	43-047-32170
NBU #185	SWNE	3	10	22	U-01191-A	FED.	43-047-32171
NBU #186	SENE	30	9	22	U-463	FED.	43-047-
NBU #187	SESW	34	9	22	U-0149077	FED.	43-047-
NBU #188	SWSW	10	10	22	U-01196-C	FED.	43-047-
NBU #189	SESW	23	9	21	U-0149075	UTE	43-047-
NBU #190 ✓	NWNE	26	9	21	ST U-01194	STATE	43-047-
CIGE 110-7-9-21	SWSE	7	9	21	U-0575-B	UTE	43-047-31959
CIGE 111-13-9-21	SESW	13	9	21	U-01193	UTE	43-047-31954
CIGE 112-19-9-21	SESE	19	9	21	U-0581	UTE	43-047-31945
CIGE 113-21-9-21	SWNE	21	9	21	U-0576	UTE	43-047-31944
CIGE 114-34-9-21 ✓	NESE	34	9	21	ST U-01194-A	STATE	43-047-31915
CIGE 115-35-9-21 ✓	NWNE	35	9	21	ST ML-22582	STATE	43-047-31918
CIGE 116-29-9-22 ✓	NWSW	29	9	22	ST ML-22935	STATE	43-047-31919
CIGE 117-34-9-22	SWNW	34	9	22	U-0149077	FED.	43-047-31928
CIGE 118-35-9-22	NESE	35	9	22	U-010954A	FED.	43-047-32025
CIGE 119-15-10-21	NENE	15	10	21	U-01416-A	FED.	43-047-31927
CIGE 120-15-9-20	SENE	15	9	20	U-0144868	UTE	43-047-32032
CIGE 121-15-9-20	NWNE	15	9	20	U-0144868	UTE	43-047-32031
CIGE 122-7-9-21	NENE	7	9	21	U-0149767	UTE	43-047-32098
CIGE 123-7-9-21	SWNE	7	9	21	U-0575-B	UTE	43-047-32047
CIGE 124-9-9-21	NWSE	9	9	21	U-01188	UTE	43-047-32045
CIGE 125-13-9-21	NWNW	13	9	21	U-01193	UTE	43-047-32084
CIGE 126-13-9-21	NWSW	13	9	21	U-01193	UTE	43-047-32087
CIGE 127-16-9-21	NESW	16	9	21	ST ML-3141	UTE	43-047-32036
CIGE 128-18-9-21	NENE	18	9	21	U-0575	UTE	43-047-32046
CIGE 129-18-9-21	NENW	18	9	21	U-0581	UTE	43-047-32043
CIGE 130-19-9-21	NENE	19	9	21	U-0581	UTE	43-047-32030
CIGE 131-19-9-21	SWNE	19	9	21	U-0581	UTE	43-047-32029
CIGE 132-20-9-21	NWSW	20	9	21	U-0575	UTE	43-047-32028
CIGE 133-35-9-21 ✓	SWSE	35	9	21	ST ML-22582	STATE	43-047-31978
CIGE 134-1-10-20	SWSW	1	10	20	U-02270-A	FED.	43-047-31989
CIGE 135-3-10-21	SWSW	3	10	21	U-0149078	FED.	43-047-32001
CIGE 136-4-10-21 ✓	SWNE	4	10	21	ST ML-22940	STATE	43-047-31979
CIGE 137-6-10-21	SENE	6	10	21	U-01791	FED.	43-047-31988
CIGE 138A-6-10-21	SENW	6	10	21	U-01791	FED.	43-047-31987
CIGE 139-10-10-21	SWNE	10	10	21	U-0149079	FED.	43-047-31986
CIGE 140-16-10-21 ✓	NENE	16	10	21	ST ML-10755	STATE	43-047-31977
CIGE 141-7-10-22 ✓	NWNE	7	10	22	ST ML-23609	STATE	43-047-31970
CIGE 142-25-9-21 ✓	SENE	25	9	21	ST U-01189	STATE	43-047-31994
CIGE 143-34-9-21 ✓	SWNE	34	9	21	ST U-01194-A	STATE	43-047-31995
CIGE 144-2-10-22 ✓	SWNE	2	10	22	ST ML-22651	STATE	43-047-32022
CIGE 145-29-9-22 ✓	SENW	29	9	22	ST ML-22935	STATE	43-047-31993
CIGE 146-16-10-21 ✓	NWNE	16	10	21	ST ML-10755	STATE	43-047-32021
CIGE 147-36-9-22 ✓	SESW	36	9	22	ST ML-22650	STATE	43-047-32020
CIGE 148-31-9-22 ✓	NWNE	31	9	22	ST ML-22935-A	STATE	43-047-32024
CIGE 149-8-10-21	NWNE	8	10	21	U-01791	FED.	43-047-32056
CIGE 150-9-10-21	SWNE	9	10	21	U-01416	FED.	43-047-32058
CIGE 151-10-10-21	SWSE	10	10	21	U-0149079	FED.	43-047-32059
CIGE 152-33-9-22	SESW	33	9	22	U-01191-A	FED.	43-047-32068
CIGE 153-35-9-22	SESW	35	9	22	U-010954-A	FED.	43-047-32067
CIGE 154-13-10-20	NWNW	13	10	20	U-4485	STATE	43-047-32119
CIGE 155-9-9-21	SENE	9	9	21	U-01188-B	UTE	43-047-32157

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION			RGE	STATE OR BLM		API NUMBER
	QUAD	SEC	TWP		LEASE #	SURFACE	
CIGE 156-16-9-21	NESE	16	9	21	ST ML-3282	UTE	43-047-32195
CIGE 157-16-9-21	SWNW	16	9	21	U-38409	UTE	43-047-32160
CIGE 158-21-9-21	NESE	21	9	21	U-0576	UTE	43-047-32158
CIGE 159-6-10-21	NWNE	6	10	21	U-01791	FED.	43-047-32120
CIGE 160-14-10-21	SWSE	14	10	21	U-01393-C	FED.	43-047-32124
CIGE 161-2-10-22	SESE	2	10	22	ST ML-22651	STATE	43-047-32168
CIGE 162-36-9-22	SESE	36	9	22	ST ML-22650	STATE	43-047-32164
CIGE 163-15-9-21	SENE	15	9	21	U-01193	UTE	43-047-32192
CIGE 164-34-9-22	NWNE	34	9	22	U-0149077	FED.	43-047-32141
CIGE 165-1-10-20	SWNW	1	10	20	U-02270-A	FED.	43-047-32114
CIGE 166-3-10-21	NENW	3	10	21	U-0149078	FED.	43-047-32172
CIGE 167-7-10-21	NENE	7	10	21	U-01791	FED.	43-047-32142
CIGE 168-16-10-21	NWSE	16	10	21	ST ML-10755	STATE	43-047-32123
CIGE 169-2-10-21	SENE	2	10	21	ST ML-22652	STATE	43-047-

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	State U-01197A
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	Natural Buttes Unit
9. Well Name and Number	NBU #153
10. API Well Number	43-047-31975
11. Field and Pool, or Wildcat	Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator Coastal Oil & Gas Corporation
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749	4. Telephone Number (303) 573-4476
5. Location of Well Footage : 2500' FNL & 974' FWL QQ. Sec. T., R., M. : SW/NW Section 11, T10S-R22E	County : Uintah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Bullhead Squeeze</u>	
<input type="checkbox"/> Other _____			
Approximate Date Work Will Start _____		Date of Work Completion <u>4/9/92</u>	

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the bullhead squeeze procedure performed on the above referenced well.



APR 23 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature *Colleen Hannah Way* Title Regulatory Analyst Date 4/20/92

(State Use Only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153
SW/NW SECTION 11-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 13051

Page 4

- 4/8/92 Prep to re-cement 8-5/8" x 5-1/2" annulus. MIRU Western Company. Cemented 8-5/8" x 5-1/2" csg annulus w/20 bbl LCM pill, 55 sx Class "G" + 2% CaCl₂ + .7% CF-2, + 3 #/sk Hi-Seal 3 + 1/4 #/sk Cello Seal & 200 sx Class "G" + 2% CaCl₂ + .7% CF-2. Vac entire job. Chased cmt w/25 BW.
DC: \$7,100 TC: \$476,161
- 4/9/92 RU Western Company. Re-cemented 8-5/8" x 5-1/2" csg annulus w/110 sx Class "G" + 2% CaCl₂ + .7% CF-2 + 3 #/sk Hi-Seal 3 + 1/4 #/sk Cello Seal & 150 sx Class "G" + 2% CaCl₂ + .7% CF-2. No pressure during job. Slight pressure 15 min later. Drop from report.
DC: \$5,980 TC: \$482,141

RECEIVED

APR 23 1992

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
State U-01197A

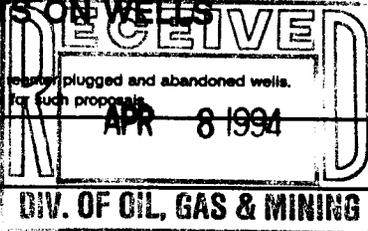
SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:
N/A

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well: OIL GAS OTHER:



8. Well Name and Number:
NBU #153

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-31975

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 2500' FNL & 974' FWL County: Duchesne
OO, Sec., T., R., M.: Section 11-T10S-R22E State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Sqz L. Wasatch
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 4/30/94

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to sqz the Lower Wasatch, recomplete to the Upper Wasatch, and sand frac in the subject well.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____
BY: _____

13. Name & Signature: Joe Adamski / sab Title: Environmental Coord. Date: 4/7/94

(This space for State use only)

PROCEDURE- Squeeze L. Wasatch/Recomplete to U. Wasatch & Sand Frac

NBU 153

Natural Buttes Field
Uintah County, Utah

April 4, 1994

Well Data

Location: 974' FWL & 2781' FSL (SW/NW) Section 11, T10S-R22E
WI: 100.0000% (COGC) NRI: 73.9% (COGC)
Elevation: 5128' GL, 5140' KB
TD: 6,652'
PBSD: 6,646'
Spud Date: 5/24/91
Casing Record: 8-5/8 " 24# K-55 ST&C @ 262', cmtd w/262 sx (circ)
5-1/2 " 17# K-55 LT&C @ 6,675', cmtd w/925 sx & 515 sx top job.
TOC @ 2800' for primary job (CBL 6/25/91)

Tubing Record: 2-3/8 " 4.6# J-55 EUE @ 6,400', Retrievable 5-1/2 " pkr @ 6400'.

Depth Reference: Schlumberger TDT dated June 25,, 1991.

Existing Perforations: Mesaverde 6400', 6403', 6413', 6419', 6424', 6614', 6620', 6626',
6636', 6640', 6646', 1SPF, 11 holes w/4 " csg gun.

Tubular Detail:

<u>Description</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>	<u>(BPF)</u>	<u>(psi)</u>	<u>(psi)</u>
	<u>Interval</u>	<u>ID</u>	<u>Drift</u>			
5-1/2 " 17# K-55 LT&C	0-6,675'	4.892"	4.767"	.0221	5,230	4,910
2-3/8 " 4.6# J-55 EUE	0-6,400'	2.041"	1.947"	.00387	6,770	7,290

Cumulative Production: 89,073 MCF, 121 BC, 399 BW.

Proposed Procedure

1. MIRU workover rig. Kill well with 3% KCl water. ND Tree, NU BOP.
2. Release pkr, TOH & reset & 6000'. Pressure test the csg & pkr to 2000 psi.
Dump 300 ft 20/40 mesh sand, 50 ft 100 mesh sand to cover existing perms (6400-6646')

3. RU wireline & perforate w/1-11/16 " tbg gun 4 squeeze holes, 0 deg phasing @ 6045'. RD wireline.
4. Pump into formation to establish an injection rate. Monitor csg annulus to insure pkr is holding.
5. RU cementers & cmt squeeze perfs 6045' to 6646' w/300 sxs class "G" cement with 50 cc water loss. Obtain squeeze to 2000 psi. Over displace bottom perf by 5 bbls if squeeze pressure is not obtained. Order out more cement and resqueeze. If squeeze is achieved, release pkr, reverse out & TOH & LD pkr.

6. RU wireline & perforate w/4 " casing gun, 1 JSPF, the following Wasatch intervals:

4782'	4828'	4934'	5649'	5823'
4814'	4921'	4942'	5654'	5890'
4822'	4929'	5644'	5793'	

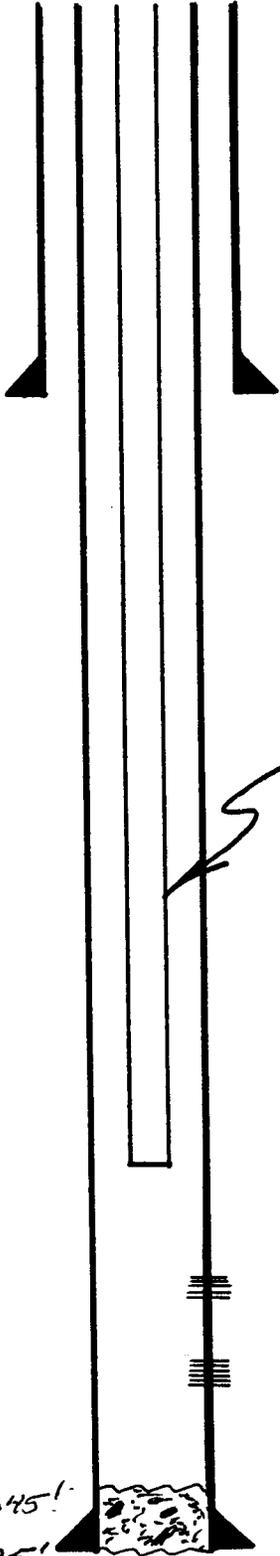
7. TIH w/tbg to 5870', spot 1050 gal 15% HCl acid. TOH to 4730'. ND BOP, NU Frac valve. Spot 500 gal 15% HCl to the end of tbg & acidize perfs using 28 ball sealers. Max pressure 4800 psi.
8. Flow test well. Frac well down 5-1/2 " X 2-3/8 " annulus with 125,000 gal 40# gel w/30% CO2 assist with 232,000# 20/40 sand as follows:
 - a. 42,000 gal gelled pad.
 - b. 19,500 gal gelled sand laden fluid w/1 ppg 20/40 mesh sand.
 - c. 19,500 gal gelled sand laden fluid w/2 ppg 20/40 mesh sand.
 - d. 19,500 gal gelled sand laden fluid w/3 ppg 20/40 mesh sand.
 - e. 14,500 gal gelled sand laden fluid w/4 ppg 20/40 mesh sand.
 - f. 10,000 gal gelled sand laden fluid w/6 ppg 20/40 mesh sand.
 - g. Displace with 113 bbls 3% KCl water.

- NOTES:
1. Frac to have 3% KCl base.
 2. Pump @ 30-35 BPM.
 3. Max surface pressure 4800 psi.
 4. Tag sand with radioactive low density zero wash tracer.
 - Scandium -- pad stage
 - Antimony -- 1 & 2 ppg stages
 - Iridium -- 4 & 6 ppg stages

9. Shut well in for 1 hour. Flow back to pit to clean up. Return well to production. After well cleans up, run prism log.
10. RDMO workover rig.

NBU #, 53
SEC 11 T10S R22E
UINTAH CO., UTAH

ELEV. = 5128' GL
5140' KB



8 5/8" 24# K-55 CSA 262'
CMT w/ 150 SXS

2 3/8" TUBING

MV

PERFS: 6400', 6403', 6413', 6419', 6424',
6614', 6620', 6626', 6636', 6640',
6626'

4

PBD 6645'
TD 6695'

5 1/2" 17# J-55 CSA 6695'
CMT w/ 925 SXS

**NATURAL BUTTES UNIT
COGC NBU #153 WELL
SW/NW Sec. 11-T10S-R22E
Uintah County, Utah**

**PERFORATION SCHEDULE
STAGE II**

REFERENCE LOG: Schlumberger TDT Dated 6/25/91

WASATCH & MESAVERDE
FORMATIONS:

4,782'	5,793'
4,814'	5,823'
4,822'	5,884'
4,828'	5,890'
4,921'	5,894'
4,929'	6,274'
4,934'	6,280'
4,942'	6,284'
5,644'	6,400' (Reperforations)
5,649'	6,403' (Reperforations)
5,654'	6,410' (Reperforations)

OMIT
Hand
2/30/94

TOTALS: 9 zones, 22 holes at 1 JSPF.

WAC
W. A. Cole
February 3, 1994

WAC:mar

RECEIVED
- 2 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
State U-01197A

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU #153

9. API Well Number:
43-047-31975

10. Field and Pool, or Wildcat:
Natural Buttes

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: County: Uintah
QQ, Sec., T., R., M.: State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Recomplete
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 6/21/94

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13. Name & Signature: N.O. Shiflett/ab Title: District Drilling Manager Date: 01/31/95

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153
SW/NW SECTION 11-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 13051

Page 4

12/11/91 Flwg 1000 MCFD CO₂, FTP 650 psi, CP 850 psi, 18/64" chk, 2-5 BWPD.

12/12/91 Flwg 1000 MCFD CO₂, FTP 600 psi, CP 800 psi, 18/64" chk, 10-20 BWPD.

12/13/91 SI, WOPLC. Flwg 1000 MCFD, FTP 600 psi, CP 800 psi, 18/64" chk, 10-20 BWPD. Drop from report.

4/8/92 Prep to re-cement 8-5/8" x 5-1/2" annulus. MIRU Western Company. Cemented 8-5/8" x 5-1/2" csg annulus w/20 bbl LCM pill, 55 sx Class "G" + 2% CaCl₂ + .7% CF-2, + 3 #/sk Hi-Seal 3 + 1/4 #/sk Cello Seal & 200 sx Class "G" + 2% CaCl₂ + .7% CF-2. Vac entire job. Chased cmt w/25 BW.
DC: \$7,100 TC: \$476,161

4/9/92 RU Western Company. Re-cemented 8-5/8" x 5-1/2" csg annulus w/110 sx Class "G" + 2% CaCl₂ + .7% CF-2 + 3 #/sk Hi-Seal 3 + 1/4 #/sk Cello Seal & 150 sx Class "G" + 2% CaCl₂ + .7% CF-2. No pressure during job. Slight pressure 15 min later. Drop from report.
DC: \$5,980 TC: \$482,141

1/7/94 MI & RU Flint Compl rig. Killed well w/45 bbls 3% KCl wtr. ND WH. NU BOP. RIH w/8 jts tbg. Tag fill @ 6556'. Circ out frac sand from 6556' to PBSD @ 6652'. POH w/tbg. SDFN.
DC: \$8,150 TC: \$8,150

1/8/94 MI & RU Schlumberger. Ran Digital Sonic Array Log from LTD @ 6620' to 4000'. RD Schl. RIH w/2-3/8" tbg, 203 jts landed @ 6369 w/notched collar on btm, SN 1 jt above & 10' blast jt on top. ND BOP. NU WH. Made 5 swb runs per 25 BW. IFL @ 1800', FFL @ 4000'. SICP 25 psi. Weak gas blow behind swb. SDFN.
DC: \$8,940 TC: \$17,090

1/9/94 SITP 500 psi, SICP 300 psi. Blew down in 1 min. Made 24 swb runs. Rec 97 BW, IFL @ 3000', FFL @ 5500'. SICP 450 psi. Fluid hvy gas cut w/weak gas blow btwn swb runs. Hit top of lubricator & lost swb in hole on 24th run. SDFN.
DC: \$1,770 TC: \$18,860

1/10/94 SITP 800, SICP 800. Blew down in 1 min. RIH w/over shot & fished swb. Made 20 swb runs. Rec 48 BW, IFL @ 3900', FFL @ 5900'. SICP 450 psi. Fluid hvy gas out. Strong blow 2 - 3 min behind. Swb then weak blow. 10 BLFTR.
DC: \$2,040 TC: \$20,900

1/11/94 SITP 650, SICP 850. Flwd 2 hrs on 20/64" chk. Rec 10 BW. SICP 850. Made 5 swb runs. Rec 15 BW, IFL @ 4500'. Flwd 1 hr on 20/64" chk. Rec 5 BW. SICP 350, FFL @ 5900'. Fluid hvy gas cut, strong blow 2 - 15 min behind swb the weak blow. Total rec today - 91 bbls, 81 bbls over load. Fluid entry last 2 hrs, 4 BWP. SDFN.
DC: \$2,040 TC: \$22,940

1/12/94 SICP 800, SITP 600. Flwd 1.5 hrs on 20/64" chk. Rec 5 BW, SICP 550 psi. Made 2 swb runs, rec 8 BW, FL A 4900'. SICP 500 psi. flwd 1.5 hrs on 20/64" chk, rec 3 BW. SICP 350 psi. SI for pressure build up. RD & MO Flint rig.
DC: \$1,290 TC: \$24,230

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153
SW/NW SECTION 11-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 13051

Page 5

1/17/94 PO: SI build press, flw to pit as necessary. Open to pit 24 hrs. ND tree NU BOP. POOH prod tbg. RIH w/ compression pkr, cou'd not get past 6400'. Set pkr @ 6400' (was not sticky). ND BOP, NU tree. IFL 3800', not solid fluid, mostly gas. Made 4 runs, rec 5 - 10 bbls fluid, black Trona-wtr. Drop 4 soap sticks. SDFN. Csg had shift blow all the time after setting pkr.
DC: \$3700 TC: \$25,930

NBU #153 (Recomplete Wasatch)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 14515
TD: 6695' (WASATCH) SD: 5/24/91
CSG: 5-1/2" @ 6695'
PERFS: 6400'-6646'
CWC(M\$): 191.5 /CC(M\$): 37.5

4/23/94 PO: Prep to kill well & NU BOP. MIRU. Well Tech rig #565. SDFN
DC: \$4,000 TC: \$4,000

4/24/94 PO: Prep to run tbg & pkr. Killed well w/3% KCl wtr. ND WH, NU BOP. RIs pkr, PU to 6000'. Reset pkr. Press tst tbg - csg annulus to 2000 psi - ok. POOH w/tbg & pkr. RIH w/tbg open ended to 6000'. Western dumped 5000# 20/40 sd & 870# 100' mesh sd over perfs 6400'-6646'. POOH w/tbg. SDFN.
DC: \$4,450 TC: \$8,450

4/25/94 PO: Prep to ck sd fill. RIH w/tbg & pkr to 6000'. Ran WL tag sd fill @ 6523' (top perf @ 6400'). POOH w/pkr, RIH open ended to 6000'. RU Western. Dumped 5000# sd over perfs 6523'-6400'. POOH w/tbg to 3000'. SDFN.
DC: \$4,630 TC: 13,080

4/26/94 PO: WOC. Perf sqz holes @ 6045'-6046'. Cmt sqz MesaVerde w/300 sxs cmt to 2000 psi. POH & set pkr @ 3800'.
DC: \$11,200 TC: 24,280

4/27/94 PO: WOC. TC: \$24,280

4/28/94 PO: Flow back after acid brk dn. Finish POH w/tbg & pkr. Press test csg & sqz to 5000 psi - ok. RU Cutter's WLS. Perf Wasatch 4782'-5890', 14 holes w/4" csg gun. RIH w/tbg to 5890', RU Western. Spot 26 bbls 15% HCl across perfs. PU tbg to 4737'. ND BOP, NU WH. Brk dn perfs w/34 bbls 15% HCl & 40 BS. BD @ 1400 psi, Max IR 11.5 BPM @ 3400 psi, Avg 10 BPM @ 4200 psi. Balled off to 5000 psi. Surge off balls, finish flush. ISIP 100 psi, 15 min 600 psi. Flwd back 60 bbls, 1 hr kicked off. Flwd over night on 20/64" chk. Total load 189 bbls. Tbg 146 jts @ 4737' w/notched collar on btm SN 1 jt above & 10' blast jt on top. SITP 600, SICP 750 20/64" chk 1.5 MMCFPD, 40/50 BWP.
DC: \$13,200 TC: \$37,480

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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NBU #153 (Recomplete Wasatch)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 14515
TD: 6695' (WASATCH) SD: 5/24/91
CSG: 5-1/2" @ 6695'
PERFS: 6400'-6646'
CWC(M\$): 191.5 /CC(M\$): 70.8

4/30/94 SITP 1550, SICP 1050, 12/64" chk. 600 MCFPD, 35 BW.
12 hrs prod, chk plugged off.

5/01/94 SITP 1050, SICP 975, 14/64" chk. 600 MCFPD, 45 BW.
Open chk.

5/02/94 SITP 475, SICP 650 23/64" chk. 685 MCFPD, 90+ BW.

5/03/94 SITP 400, SICP 625 45/64" chk. 698 MCFPD, 90+ BW.

5/04/94 SITP 380, SICP 620 48/64" chk. 673 MCFPD, 102 BW.

5/05/94 SITP 400, SICP 650 24/64" chk. 748 MCFPD, 63 BW.
Dn 6 hrs logging.

5/06/94 SITP 375, SICP 575 40/64" chk. 748 MCFPD, 74 BW.

5/07/94 SITP 375, SICP 575 40/64" chk. 686 MCFPD, 58 BW.

5/08/94 SITP 375, SICP 575 40/64" chk. 648 MCFPD, 62.5 BW.

5/09/94 SITP 375, SICP 575 40/64" chk. 648 MCFPD, 57.5 BW.

5/11/94 **PO: RIH w/tbg.** MIRU well Tech rig #565. Killed well w/KD1 wtr. ND
WH, NU BOP. POOH w/tbg. RU Cutters WLS, set CIBP @ 5670' & cmt
retainer @ 5610'. PU stiger & RIH w/tbg to 4750'. SDFN.
DC: \$ TC: \$42.0M

5/12/94 **PO: WOC.** Finish RIH w/tbg & sting into cmt retainer @ 5610'. RU
Western. Est inj rate 2.8 BPM @ 1000 PSI. Wtr circ up csg-tbg
annulus. Sting out of retainer. POOH w/tbg. RIH w/tbg & pkr, set
pkr @ 5281'. Press test cmt retainer to 2000 PSI - ok. POOH w/tbg
& pkr. RU Cutters WLS. Set cmt retainer @ 4745'. RIH w/tbg & sting
into retainer. Est inj rate 3.0 BPM @ 1200 PSI. Sqz perfs 4782-
5654' w/200 sxs "G" & .3% CF-2 + 50 sxs "G". Sqz to 2000 PSI. Sting
out of retainer. Reversed out 2 bbls cmt. Start POOH w/tbg. SDFN.
DC: \$16,670 TC: \$21,090

5/13/94 **PO: Prep to drl cmt.** WOC
TC: \$58,570

5/14/94 **PO: POOH for new mill.** Finish POOH w/tbg. PU 4-3/4" mill, 4 - 3-
1/8" drl collars. RIH w/tbg, tag cmt @ 4685'. Drl cmt & ret @
4745'. Drl cmt to 4752'. Mill quit drilling. Start TOH for new
mill. SDFN.
DC: \$3,620 TC: \$62,190

5/15/94 **PO: Prep to perf.** Finish POOH w/mill, PU new mill & RIH, tag @
11,752'. Drill cmt to 11,815'. Circ hole clean. Press test to 2000
PSI - ok. POOH w/mill & tbg. SDFN.
DC: \$2,400 TC: \$64,560

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153 (Recomplete Wasatch)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 14515
TD: 6695' (WASATCH) SD: 5/24/91
CSG: 5-1/2" @ 6695'
PERFS: 6400'-6646'
CWC(M\$): 191.5 /CC(M\$): 114.8

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- 5/16/94 **PO: Perf.** RU Cutters WL. Perf 4773-4782', 1 JSPF, 4" csg gun. No increase in pressure. RD Cutters WL. RIH w/prod tbg, land @ 4724 KB. ND BOP, NU tree. RU Western Co. acdz perf 4773-4782' w/500 gals 15% HCl & 2 ball sealers. Perfs broke dn @ 3400, ARO 3.5 BPM @ 2400 PSI. Good ball action, did not ball off. ISTEP 1200, 5 min 8500, 10 min 800, 15 min 700. Open to pit, died 5 min. Swb well, IFL surf. Rec 93 bbls, 22 runs, FL 4600', no gas. 6 BLWTR.
DC: \$6,300 TC: \$70,890
- 5/17/94 **PO: Prep to swb.** SICP 50, SITP 50. Made 5 swb runs, rec 1 BW. IFL 4200', FFL 4500'. No gas. SDFN.
SICP 150, SITP 250.
DC: \$950 TC: \$71,840
- 5/18/94 **PO: RIH w/mill.** SITP 250, SICP 150. Blew dn in 1 min. Made 2 swb run, rec 2 BW. IFL 4000', FFL 4300'. Very slight gas show. ND WH, NU BOP. POOH w/tbg. PU 4-3/4" mill & 4 - 3-1/8" drl collars. RIH, drl cmt from 4805' to 4942'. Drld & pushed cmt to 4956'. Circ hole clean. PU above perfs. SDFN.
DC: \$2,900 TC: \$74,740
- 5/19/94 **PO: Prep to swb.** RIH w/mill to top of cmt retainer @ 5610'. Circ hole clean. POOH w/mill. RIH w/tbg & sting into cmt retainer. RU swb. Made 4 swb runs, rec 18 BW. IFL 400', FFL 5400'. Fluid very hvy gas cut, fair gas blw between swb runs, est 50 MCFPD. Flwd well overnight on 20/64" chk.
FTP 50, SICP 50, 20/64" chk, 150 MCFPD, dry gas.
DC: \$2,250 TC: \$76,990
- 5/20/94 SICP 50, FTP 50, 20/64" chk, 150 MCFPD, dry gas. Made 9 swb run, rec 18.5 BW. IFL 2300', FFL 5500'. Fluid entry 0.5 BW/hr., last 4 hrs. Gas test - FTP 50 PSI, 20/64" chk, 150 MCFPD, dry. Sting out of cmt retainer @ 5610'. POOH w/tbg. SDFN.
DC: \$1,820 TC: \$106,740*
*Modified to include previous workover.
- 5/21/94 **PO: Flow back after acid brk dn.** SICP 200. RU Cutters WLS. Perf 1 SPF @ 4929' & 4934' w/4" csg gun. RIH w/tbg & pkr. Set pkr @ 4900'. RU Western. Acdz w/500 gals 15% HCl & 2 BS. BD @ 2800 psi, no ball action. ISIP 1400 PSI, 15 min 800 PSI. Flwd to pit 1/2 hr, rec 2 BW. Made 9 swb runs, rec 34 BW. IFL @ surf, FF1 @ 4700'. Well kicked off. Flwd overnight on 20/64" chk. Total load 52 bbls. 36 - 16 BLWTR.
DC: \$5,320 TC: \$112,060
- 5/22/94 **PO: Flow back after acid brk dn.** 7:00 AM SICP 200. FTP 250, 20/64" chk, 400 MCFPD, 40 - 50 BWP. 2:00 PM SICP 260. FTP 260, 20/64" chk, 410 MCFPD, 40 - 50 BWP.
DC: \$300 TC: \$112,360
- 5/23/94 **PO: Flow testing.** 7:00 AM SICP 250. FTP 225, 20/64" chk, 380 MCFPD, 40 - 50 BWP. 2:00 PM SICP 225. FTP 225, 20/64" chk, 380 MCFPD, 40 - 50 BWP.
DC: \$200 TC: \$112,560

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153 (Recomplete Wasatch)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 14515
TD: 6695' (WASATCH) SD: 5/24/91
CSG: 5-1/2" @ 6695'
PERFS: 6400'-6646'
CWC(M\$): 191.5 /CC(M\$): 208.9

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5/24/94 PO: Flow testing. SICP 200, SITP 220, 20/64" chk, 380 MCFPD, 40 - 50 BHPD. Removed chk - 1 hr. FTP 0, SICP 0. PU & reset pkr @ 4740'. Press test pkr to 2000 PSI - ok. Made 1 swb run, FL @ 1300'. Well kicked off.
2:00 PM FTP 240, SICP 100, 20/64" chk, 400 MCFPD, 1.75 BHPD.
7:00 AM SITP 240, SICP 100, 20/64" chk, 400 MCFPD, 36.74 BHPD, 17 hr
DC: \$1,750 TC: \$114,310

5/25/94 PO: Producing in line. SITP 240, SICP 100, 20/64" chk, 400 MCFPD, 36.75 BW/17 hrs. RDMO Well Tech rig #565. Turned well into sales line @ 12:30 PM. Drop from report until further activity.
DC: \$490 TC: \$114,800

6/14/94 PO: Prep to pull pkr. MIRU Colo Well Service #20. Spot rig & equip, too windy to RU. SDFN.
DC: \$6,600 TC: \$159,400

6/15/94 PO: Prep to turn back into sales line. Killed well w/15 bbls 3% KCl wtr. Rls pkr, POOH & LD pkr. RIH w/prod tbg - 150 jts, landed @ 4734' w/notched collar on btm, SN 1 jt above & 10' blast jt on top. ND BOP, NU WH. Made 9 swb runs, rec 36 BW. IFL @ 1600', FFL @ 4000'. Well kicked off. Flwd to pit 4 hrs. SI for press BU.
RDMO Colo. Well Service rig.
DC: \$3,100 TC: \$162,500

6/16/94 Prep to frac friday.

6/17/94 Prep to frac this a.m.

6/20/94 PO: Flwg 2.2 MMCFPD, 20 BHPD, FTP 1250# on 20/64" chk. SITP 1100#. Load hole w/3% KCl. Frac Wasatch perfs @ 4773'-4934' w/60,000 gals. 35# borate frac contain inc. 171,400# 20-40 mesh sd, ramped from 2-6 ppg. MTP 2470#, ATP 2000#. MIR 16 BPM. ISIP 1500#, 5 min 1420#, 10 min 1170#, 15 min 1040#. 1515 BLWTR. Open well to pit @ 1:00 PM @ 1/2 BPM. Forced closure procedure. Note: RA tagged frac w/69 MC, IR-192.
DC: \$46,350 TC: \$208,850

6/21/94 PO: Flwg 1.7 MMCFPD, 30 BHPD, FTP 900# on 10/64" chk, SICP 1200#. Place well on sales. FINAL REPORT.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

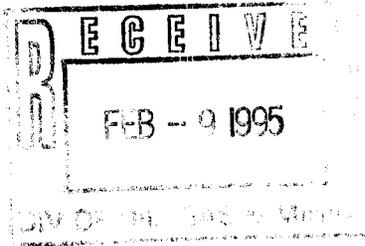
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: State U-01197A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: Natural Buttes Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		8. Well Name and Number: NBU #153
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-047-31975
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4476	10. Field and Pool, or Wildcat: Natural Buttes
4. Location of Well Footages: QQ, Sec., T., R., M.:		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Recomplete</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>6/21/94</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.



13. Name & Signature: N.O. Shiflett Title: District Drilling Manager Date: 01/31/95

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153
SW/NW SECTION 11-T10S-R22E
NATURAL BUTTES UNIT
JUNTAH COUNTY, UTAH
WI: 100% COGC AFE: 13051

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12/11/91 Flwg 1000 MCFD CO₂, FTP 650 psi, CP 850 psi, 18/64" chk, 2-5 BWPD.

12/12/91 Flwg 1000 MCFD CO₂, FTP 600 psi, CP 800 psi, 18/64" chk, 10-20 BWPD.

12/13/91 SI, WOPLC. Flwg 1000 MCFD, FTP 600 psi, CP 800 psi, 18/64" chk, 10-20 BWPD. Drop from report.

4/8/92 Prep to re-cement 8-5/8" x 5-1/2" annulus. MIRU Western Company. Cemented 8-5/8" x 5-1/2" csg annulus w/20 bbl LCM pill, 55 sx Class "G" + 2% CaCl₂ + .7% CF-2. + 3 #/sk Hi-Seal 3 + 1/4 #/sk Cello Seal & 200 sx Class "G" + 2% CaCl₂ + .7% CF-2. Vac entire job. Chased cmt w/25 BW.
DC: \$7,100 TC: \$476,161

4/9/92 RU Western Company. Re-cemented 8-5/8" x 5-1/2" csg annulus w/110 sx Class "G" + 2% CaCl₂ + .7% CF-2 + 3 #/sk Hi-Seal 3 + 1/4 #/sk Cello Seal & 150 sx Class "G" + 2% CaCl₂ + .7% CF-2. No pressure during job. Slight pressure 15 min later. Drop from report.
DC: \$5,980 TC: \$482,141

1/7/94 MI & RU Flint Compl rig. Killed well w/45 bbls 3% KCl wtr. ND WH. NU BOP. RIH w/8 jts tbg. Tag fill @ 6556'. Circ out frac sand from 6556' to PBD @ 6652'. POH w/tbg. SDFN.
DC: \$8,150 TC: \$8,150

1/8/94 MI & RU Schlumberger. Ran Digital Sonic Array Log from LTD @ 6620' to 4000'. RD Schl. RIH w/2-3/8" tbg, 203 jts landed @ 6369 w/notched collar on btm, SN 1 jt above & 10' blast jt on top. ND BOP. NU WH. Made 5 swb runs per 25 BW. IFL @ 1800', FFL @ 4000'. SICIP 25 psi. Weak gas blow behind swb. SDFN.
DC: \$8,940 TC: \$17,090

1/9/94 SITP 500 psi, SICIP 300 psi. Blew down in 1 min. Made 24 swb runs. Rec 97 BW, IFL @ 3000', FFL @ 5500'. SICIP 450 psi. Fluid hvy gas cut w/weak gas blow btwn swb runs. Hit top of lubricator & lost swb in hole on 24th run. SDFN.
DC: \$1,770 TC: \$18,860

1/10/94 SITP 800, SICIP 800. Blew down in 1 min. RIH w/over shot & fished swb. Made 20 swb runs. Rec 48 BW, IFL @ 3900', FFL @ 5900'. SICIP 450 psi. Fluid hvy gas out. Strong blow 2 - 3 min behind. Swb then weak blow. 10 BLFTR.
DC: \$2,040 TC: \$20,900

1/11/94 SITP 650, SICIP 850. Flwd 2 hrs on 20/64" chk. Rec 10 BW, SICIP 850. Made 5 swb runs. Rec 15 BW, IFL @ 4500'. Flwd 1 hr on 20/64" chk. Rec 5 BW. SICIP 350, FFL @ 5900'. Fluid hvy gas cut, strong blow 2 - 15 min behind swb the weak blow. Total rec today - 91 bbls, 81 bbls over load. Fluid entry last 2 hrs, 4 BWP. SDFN.
DC: \$2,040 TC: \$22,940

1/12/94 SICIP 800, SITP 600. Flwd 1.5 hrs on 20/64" chk. Rec 5 BW, SICIP 550 psi. Made 2 swb runs, rec 8 BW, FL A 4900'. SICIP 500 psi. flwd 1.5 hrs on 20/64" chk, rec 3 BW. SICIP 350 psi. SI for pressure build up. RD & MO Flint rig.
DC: \$1,290 TC: \$24,230

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153
SW/NW SECTION 11-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 13051

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1/17/94 PO: SI build press, flw to pit as necessary. Open to pit 24 hrs. ND tree NU BOP. POOH prod tbg. RIH w/ compression pkr, cou'd not get past 6400'. Set pkr @ 6400' (was not sticky). ND BOP. NU tree. IFL 3800', not solid fluid, mostly gas. Made 4 runs, rec 5 - 10 bbls fluid, black Trona-wtr. Drop 4 soap sticks. SDFN. Csg had shift blow all the time after setting pkr.
DC: \$3700 TC: \$25,930

NBU #153 (Recomplete Wasatch)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 14515
TD: 6695' (WASATCH) SD: 5/24/91
CSG: 5-1/2" @ 6695'
PERFS: 6400'-6646'
CWC(M\$): 191.5 /CC(M\$): 37.5

4/23/94 PO: Prep to kill well & NU BOP. MIRU. Well Tech rig #565. SDFN
DC: \$4,000 TC: \$4,000

4/24/94 PO: Prep to run tbg & pkr. Killed well w/3% KCl wtr. ND WH, NU BOP. Rls pkr, PU to 6000'. Reset pkr. Press tst tbg - csg annulus to 2000 psi - ok. POOH w/tbg & pkr. RIH w/tbg open ended to 6000'. Western dumped 5000# 20/40 sd & 870# 100' mesh sd over perfs 6400'-6646'. POOH w/tbg. SDFN.
DC: \$4,450 TC: \$8,450

4/25/94 PO: Prep to ck sd fill. RIH w/tbg & pkr to 6000'. Ran WL tag sd fill @ 6523' (top perf @ 6400'). POOH w/pkr, RIH open ended to 6000'. RU Western. Dumped 5000# sd over perfs 6523'-6400'. POOH w/tbg to 3000'. SDFN.
DC: \$4,630 TC: 13,080

4/26/94 PO: WOC. Perf sqz holes @ 6045'-6046'. Cmt sqz MesaVerde w/300 sxs cmt to 2000 psi. POH & set pkr @ 3800'.
DC: \$11,200 TC: 24,280

4/27/94 PO: WOC. TC: \$24,280

4/28/94 PO: Flow back after acid brk dn. Finish POH w/tbg & pkr. Press test csg & sqz to 5000 psi - ok. RU Cutter's WLS. Perf Wasatch 4782'-5890', 14 holes w/4" csg gun. RIH w/tbg to 5890', RU Western. Spot 26 bbls 15% HCl across perfs. PU tbg to 4737'. ND BOP, NU WH. Brk dn perfs w/34 bbls 15% HCl & 40 BS. BD @ 1400 psi. Max IR 11.5 BPM @ 3400 psi, Avg 10 BPM @ 4200 psi. Balled off to 5000 psi. Surge off balls, finish flush. ISIP 100 psi, 15 min 600 psi. Flwd back 60 bbls, 1 hr kicked off. Flwd over night on 20/64" chk. Total load 189 bbls. Tbg 146 jts @ 4737' w/notched collar on btm SN 1 jt above & 10' blast jt on top. SITP 600, SICP 750 20/64" chk 1.5 MMCFPD, 40/50 BWPD.
DC: \$13,200 TC: \$37,480

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153 (Recomplete Wasatch)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 14515
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CSG: 5-1/2" @ 6695'
PERFS: 6400'-6646'
CWC(M\$): 191.5 /CC(M\$): 70.8

Page 6

4/30/94 SITP 1550, SICP 1050, 12/64" chk. 600 MCFPD, 35 BW.
12 hrs prod, chk plugged off.

5/01/94 SITP 1050, SICP 975, 14/64" chk. 600 MCFPD, 45 BW.
Open chk.

5/02/94 SITP 475, SICP 650 23/64" chk. 685 MCFPD, 90+ BW.

5/03/94 SITP 400, SICP 625 45/64" chk. 698 MCFPD, 90+ BW.

5/04/94 SITP 380, SICP 620 48/64" chk. 673 MCFPD, 102 BW.

5/05/94 SITP 400, SICP 650 24/64" chk. 748 MCFPD, 63 BW.
Dn 6 hrs logging.

5/06/94 SITP 375, SICP 575 40/64" chk. 748 MCFPD, 74 BW.

5/07/94 SITP 375, SICP 575 40/64" chk. 686 MCFPD, 58 BW.

5/08/94 SITP 375, SICP 575 40/64" chk. 648 MCFPD, 62.5 BW.

5/09/94 SITP 375, SICP 575 40/64" chk. 648 MCFPD, 57.5 BW.

5/11/94 PO: RIH w/tbg. MIRU well Tech rig #565. Killed well w/KD1 wtr. ND
WH, NU BOP. POOH w/tbg. RU Cutters WLS, set CIBP @ 5670' & cmt
retainer @ 5610'. PU stiger & RIH w/tbg to 4750'. SDFN.
DC: \$ TC: \$42.0M

5/12/94 PO: WOC. Finish RIH w/tbg & sting into cmt retainer @ 5610'. RU
Western. Est inj rate 2.8 BPM @ 1000 PSI. Wtr circ up csg-tbg
annulus. Sting out of retainer. POOH w/tbg. RIH w/tbg & pkr, set
pkr @ 5281'. Press test cmt retainer to 2000 PSI - ok. POOH w/tbg
& pkr. RU Cutters WLS. Set cmt retainer @ 4745'. RIH w/tbg & sting
into retainer. Est inj rate 3.0 BPM @ 1200 PSI. Sqz perfs 4782-
5654' w/200 sxs "G" & .3% CF-2 + 50 sxs "G". Sqz to 2000 PSI. Sting
out of retainer. Reversed out 2 bbis cmt. Start POOH w/tbg. SDFN.
DC: \$16,670 TC: \$21,090

5/13/94 PO: Prep to drl cmt. WOC
TC: \$58,570

5/14/94 PO: POOH for new mill. Finish POOH w/tbg. PU 4-3/4" mill, 4 - 3-
1/8" drl collars. RIH w/tbg, tag cmt @ 4685'. Drl cmt & ret @
4745'. Drl cmt to 4752'. Mill quit drilling. Start TOH for new
mill. SDFN.
DC: \$3,620 TC: \$62,190

5/15/94 PO: Prep to perf. Finish POOH w/mill, PU new mill & RIH, tag @
11,752'. Drill cmt to 11,815'. Circ hole clean. Press test to 2000
PSI - ok. POOH w/mill & tbg. SDFN.
DC: \$2,400 TC: \$64,560

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153 (Recomplete Wasatch)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
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TD: 6695' (WASATCH) SD: 5/24/91
CSG: 5-1/2" @ 6695'
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CWC(M\$): 191.5 /CC(M\$): 114.8

Page 7

- 5/16/94 PO: Perf. RU Cutters WL. Perf 4773-4782'. 1 JSPF, 4" csg gun. No increase in pressure. RD Cutters WL. RIH w/prod tbg, land @ 4724 KB. ND BOP, NU tree. RU Western Co. acdz perf 4773-4782' w/500 gals 15% HCl & 2 ball sealers. Perfs broke dn @ 3400, ARO 3.5 BPM @ 2400 PSI. Good ball action, did not ball off. ISTP 1200, 5 min 8500, 10 min 800, 15 min 700. Open to pit, died 5 min. Swb well, IFL surf. Rec 93 bbls, 22 runs, FL 4600', no gas. 6 BLWTR.
DC: \$6,300 TC: \$70,890
- 5/17/94 PO: Prep to swb. SICP 50, SITP 50. Made 5 swb runs, rec 1 BW. IFL 4200', FFL 4500'. No gas. SDFN.
SICP 150, SITP 250.
DC: \$950 TC: \$71,840
- 5/18/94 PO: RIH w/mill. SITP 250, SICP 150. Blew dn in 1 min. Made 2 swb run, rec 2 BW. IFL 4000', FFL 4300'. Very slight gas show. ND WH, NU BOP. POOH w/tbg. PU 4-3/4" mill & 4 - 3-1/8" drl collars. RIH, drl cmt from 4805' to 4942'. Drl'd & pushed cmt to 4956'. Circ hole clean. PU above perfs. SDFN.
DC: \$2,900 TC: \$74,740
- 5/19/94 PO: Prep to swb. RIH w/mill to top of cmt retainer @ 5610'. Circ hole clean. POOH w/mill. RIH w/tbg & sting into cmt retainer. RU swb. Made 4 swb runs, rec 18 BW. IFL 400', FFL 5400'. Fluid very hvy gas cut, fair gas blw between swb runs, est 50 MCFPD. Flwd well overnight on 20/64" chk.
FTP 50, SICP 50, 20/64" chk, 150 MCFPD, dry gas.
DC: \$2,250 TC: \$76,990
- 5/20/94 SICP 50, FTP 50, 20/64" chk, 150 MCFPD, dry gas. Made 9 swb run, rec 18.5 BW. IFL 2300', FFL 5500'. Fluid entry 0.5 BW/hr., last 4 hrs. Gas test - FTP 50 PSI, 20/64" chk, 150 MCFPD, dry. Sting out of cmt retainer @ 5610'. POOH w/tbg. SDFN.
DC: \$1,820 TC: \$106,740*
*Modified to include previous workover.
- 5/21/94 PO: Flow back after acid brk dn. SICP 200. RU Cutters WLS. Perf 1 SPF @ 4929' & 4934' w/4" csg gun. RIH w/tbg & pkr. Set pkr @ 4900'. RU Western. Acdz w/500 gals 15% HCl & 2 BS. BD @ 2800 psi, no ball action. ISIP 1400 PSI, 15 min 800 PSI. Flwd to pit 1/2 hr, rec 2 BW. Made 9 swb runs, rec 34 BW. IFL @ surf, FF1 @ 4700'. Well kicked off. Flwd overnight on 20/64" chk. Total load 52 bbls, 36 - 16 BLWTR.
DC: \$5,320 TC: \$112,060
- 5/22/94 PO: Flow back after acid brk dn. 7:00 AM SICP 200. FTP 250, 20/64" chk, 400 MCFPD, 40 - 50 BWP. 2:00 PM SICP 260. FTP 260, 20/64" chk, 410 MCFPD, 40 - 50 BWP.
DC: \$300 TC: \$112,360
- 5/23/94 PO: Flow testing. 7:00 AM SICP 250. FTP 225, 20/64" chk, 380 MCFPD, 40 - 50 BWP. 2:00 PM SICP 225. FTP 225, 20/64" chk, 380 MCFPD, 40 - 50 BWP.
DC: \$200 TC: \$112,560

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #153 (Recomplete Wasatch)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 14515
TD: 6695' (WASATCH) SD: 5/24/91
CSG: 5-1/2" @ 6695'
PERFS: 6400'-6646'
CWC(M\$): 191.5 /CC(M\$): 208.9

Page 8

5/24/94 PO: Flow testing. SICP 200, SITP 220, 20/64" chk, 380 MCFPD, 40 - 50 BHPD. Removed chk - 1 hr. FTP 0, SICP 0. PU & reset pkr @ 4740'. Press test pkr to 2000 PSI - ok. Made 1 swb run, FL @ 1300'. Well kicked off.
2:00 PM FTP 240, SICP 100, 20/64" chk, 400 MCFPD, 1.75 BHPD.
7:00 AM SITP 240, SICP 100, 20/64" chk, 400 MCFPD, 36.74 BHPD, 17 hr
DC: \$1,750 TC: \$114,310

5/25/94 PO: Producing in line. SITP 240, SICP 100, 20/64" chk, 400 MCFPD, 36.75 BW/17 hrs. RDMO Well Tech rig #565. Turned well into sales line @ 12:30 PM. Drop from report until further activity.
DC: \$490 TC: \$114,800

6/14/94 PO: Prep to pull pkr. MIRU Colo Well Service #20. Spot rig & equip, too windy to RU. SDFN.
DC: \$6,600 TC: \$159,400

6/15/94 PO: Prep to turn back into sales line. Killed well w/15 bbls 3% KCl wtr. Rls pkr, POOH & LD pkr. RIH w/prod tbg - 150 jts, landed @ 4734' w/notched collar on btm, SN 1 jt above & 10' blast jt on top. ND BOP, NU WH. Made 9 swb runs, rec 36 BW. IFL @ 1600', FFL @ 4000'. Well kicked off. Flwd to pit 4 hrs. SI for press BU.
RDMO Colo. Well Service rig.
DC: \$3,100 TC: \$162,500

6/16/94 Prep to frac friday.

6/17/94 Prep to frac this a.m.

6/20/94 PO: Flwg 2.2 MMCFPD, 20 BHPD, FTP 1250# on 20/64" chk. SITP 1100#. Load hole w/3% KCl. Frac Wasatch perfs @ 4773'-4934' w/60,000 gals. 35# borate frac contain inc. 171,400# 20-40 mesh sd, ramped from 2-6 ppg. MTP 2470#, ATP 2000#. MIR 16 BPM. ISIP 1500#, 5 min 1420#, 10 min 1170#, 15 min 1040#. 1515 BLWTR. Open well to pit @ 1:00 PM @ 1/2 BPM. Forced closure procedure. Note: RA tagged frac w/69 MC, IR-192.
DC: \$46,350 TC: \$208,850

6/21/94 PO: Flwg 1.7 MMCFPD, 30 BHPD, FTP 900# on 10/64" chk, SICP 1200#. Place well on sales. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-31975

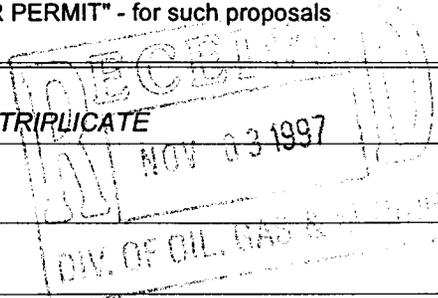
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. See attached spreadsheet
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Alottee or Tribe Name See attached spreadsheet
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached spreadsheet	8. Well Name and No. See attached spreadsheet
	9. API Well No. See attached spreadsheet
	10. Field and Pool, Or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water <small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State of Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct
 Signed Bonnie Carson Title Senior Environmental Analyst Date: 12-1-97
 (This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any:

must meet pt mining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32813	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENW	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENW	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SESW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SESW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SESW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SESW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SESW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

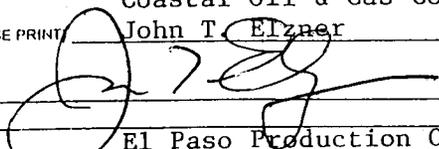
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

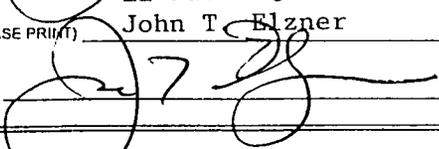
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~ DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No. **Unit: NATURAL BUTTES**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 18	43-047-30221	2900	10-10S-22E	FEDERAL	GW	P
NBU 117	43-047-31914	2900	10-10S-22E	FEDERAL	GW	P
NBU 142	43-047-32013	2900	10-10S-22E	FEDERAL	GW	P
NBU 180	43-047-32113	2900	10-10S-22E	FEDERAL	GW	P
NBU 188	43-047-32234	2900	10-10S-22E	FEDERAL	GW	S
NBU 210	43-047-32340	2900	10-10S-22E	FEDERAL	GW	P
NBU 206	43-047-32341	2900	10-10S-22E	FEDERAL	GW	P
NBU 231	43-047-32561	2900	10-10S-22E	FEDERAL	GW	P
NBU 247	43-047-32977	2900	10-10S-22E	FEDERAL	GW	P
NBU 249	43-047-32978	2900	10-10S-22E	FEDERAL	GW	P
NBU 293	43-047-33182	2900	10-10S-22E	FEDERAL	GW	P
NBU 345	43-047-33704	99999	10-10S-22E	FEDERAL	GW	NEW
NBU 31	43-047-30307	2900	11-10S-22E	STATE	GW	P
NBU 153	43-047-31975	2900	11-10S-22E	FEDERAL	GW	S
NBU 367	43-047-33707	99999	11-10S-22E	STATE	GW	APD
NBU 347	43-047-33709	99999	11-10S-22E	STATE	GW	APD
NBU 350	43-047-33642	2900	14-10S-22E	STATE	GW	DRL
NBU 213	43-047-32401	2900	15-10S-22E	FEDERAL	GW	P
NBU 58-23B	43-047-30463	2900	23-10S-22E	FEDERAL	GW	P
NBU 58	43-047-30838	2900	27-10S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

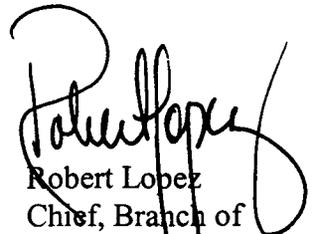
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (832) 676-5933		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

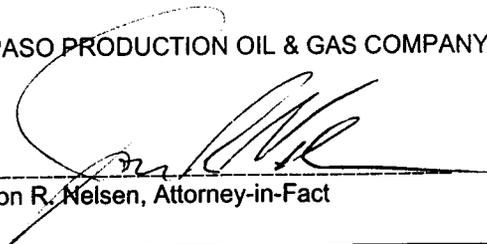
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

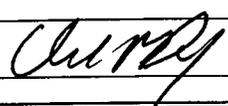
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 2 8 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature


Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	
2. CDW	✓
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02	
FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 180	10-10S-22E	43-047-32113	2900	FEDERAL	GW	P
NBU 247	10-10S-22E	43-047-32977	2900	FEDERAL	GW	P
NBU 249	10-10S-22E	43-047-32978	2900	FEDERAL	GW	S
NBU 293	10-10S-22E	43-047-33182	2900	FEDERAL	GW	P
NBU 345	10-10S-22E	43-047-33704	2900	FEDERAL	GW	P
NBU 248	10-10S-22E	43-047-34079	2900	FEDERAL	GW	P
NBU 367	11-10S-22E	43-047-33707	2900	STATE	GW	P
NBU 347	11-10S-22E	43-047-33709	2900	STATE	GW	P
NBU 348	11-10S-22E	43-047-34001	2900	STATE	GW	P
NBU 349	11-10S-22E	43-047-34002	2900	STATE	GW	P
NBU 222	11-10S-22E	43-047-32509	2900	STATE	GW	P
NBU 272	11-10S-22E	43-047-32889	2900	STATE	GW	P
NBU 31	11-10S-22E	43-047-30307	2900	STATE	GW	P
NBU 394	11-10S-22E	43-047-34804	99999	STATE	GW	APD
NBU 153	11-10S-22E	43-047-31975	2900	FEDERAL	GW	S
NBU 31-12B	12-10S-22E	43-047-30385	2900	STATE	GW	P
NBU 24N2	12-10S-22E	43-047-30535	2900	STATE	GW	S
NBU 32-13B	13-10S-22E	43-047-30395	2900	STATE	GW	PA
NBU 38N2	13-10S-22E	43-047-30536	2900	STATE	GW	P
NBU CIGE 43-14-10-22	14-10S-22E	43-047-30491	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/24/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/24/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

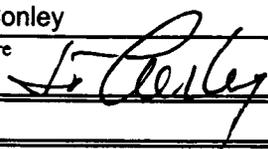
The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR
Date: 9-16-03
Initials: JCD

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 149	5-10-22 NESE	UTU01191	891008900A	430473198200S1
NBU 150	9-10-22 SENW	UTU01196B	891008900A	430473199200S1
NBU 151	9-10-22 NWNW	UTU01196B	891008900A	430473199100S1
NBU 152	9-10-22 SESE	UTU01196D	891008900A	430473199000S1
NBU 153	11-10-22 SWNW	U01197A	891008900A	430473197500S1
NBU 154	26-9-21 NWSE	ML22934	891008900A	430473200300S1 ✓
NBU 155	31-9-22 SENW	ML23607	891008900A	430473200400S1 ✓
NBU 156	35-9-21 SWNW	U01194	891008900A	430473200500S1 ✓
NBU 157	32-9-22 SESW	ML22649	891008900A	430473200700S1 ✓
NBU 158	27-9-21 NWSE	U01194A	891008900A	430473199700S1 ✓
NBU 159SWD	35-9-21 NESW	U01194	891008900A	430473199600S1 ✓
NBU 161	32-9-22 SESE	ML22649	891008900A	430473202300S1 ✓
NBU 162	12-10-20 SENW	UTU4478	891008900A	430473206600S1
NBU 163	14-10-21 NENW	UTU465	891008900A	430473206900S1
NBU 164	3-10-22 NWSE	UTU01191A	891008900A	430473205500S1
NBU 165	3-10-22 NENW	UTU01191	891008900A	430473205700S1
NBU 166	28-9-21 SWSE	U05676	891008900A	430473206500S1
NBU 167	25-9-21 SESW	U01194	891008900A	430473205400S1 ✓
NBU 168	12-10-20 NWSW	UTU4478	891008900A	430473211700S1 ✓
NBU 169	12-10-20 SESW	UTU4478	891008900A	430473211800S1
NBU 170	4-10-22 NWNW	UTU01191A	891008900A	430473216900S1
NBU 171	5-10-22 SENE	UTU01191A	891008900A	430473211500S1
NBU 172	19-9-22 NENE	UTU0284	891008900A	430473219400S1
NBU 173	33-9-22 NWNE	UTU01191A	891008900A	430473211600S1
NBU 174	11-9-21 NWNW	UTU0141315	891008900A	430473219300S1
NBU 175	28-9-21 NENW	U05676	891008900A	430473214300S1
NBU 176	28-9-21 SWNW	U05676	891008900A	430473214400S1
NBU 177	29-9-21 NESE	UTU0581	891008900A	430473211200S1
NBU 178	30-9-21 NWNE	UTU0581	891008900A	430473212100S1
NBU 180	10-10-22 SWSE	UTU025187	891008900A	430473211300S1
NBU 181	9-9-21 SESW	UTU0576	891008900A	430473216100S1
NBU 182	11-9-21 SENW	UTU0141315	891008900A	430473216200S1
NBU 183	27-9-21 SWNW	U01194A	891008900A	430473212200S1 ✓
NBU 184	30-9-22 SESW	U463	891008900A	430473217000S1
NBU 185	3-10-22 SWNE	UTU01191A	891008900A	430473217100S1
NBU 186	30-9-22 SENE	U463	891008900A	430473223300S1
NBU 187	34-9-22 SESW	UTU0149077	891008900A	430473223000S1
NBU 188	10-10-22 SWSW	U01196C	891008900A	430473223400S1
NBU 189	23-9-21 SESW	UTU0149075	891008900A	430473223600S1
NBU 190	28-9-21 NWNE	U01194	891008900A	430473223200S1
NBU 191	15-9-21 SWSW	UTU010950A	891008900A	430473229800S1
NBU 192	22-9-21 NENW	UTU0147566	891008900A	430473229900S1
NBU 193	22-9-21 SWSW	UTU010950A	891008900A	430473230000S1
NBU 194	22-9-21 NESW	UTU010950A	891008900A	430473229600S1
NBU 195	11-9-21 NWNE	UTU0141317	891008900A	430473235500S1
NBU 198	22-9-21 NWSE	UTU010950A	891008900A	430473235700S1
NBU 199	9-9-21 SWSW	UTU0576A	891008900A	430473233700S1
NBU 200	19-9-22 NESE	UTU0284	891008900A	430473235900S1
NBU 201	9-9-21 SWNW	UTU0149767	891008900A	430473236400S1
NBU 202	8-9-21 NENE	UTU0149767	891008900A	430473233800S1
NBU 204	9-10-22 NWNE	UTU01196D	891008900A	430473234200S1
NBU 206	10-10-22 SWNW	U01196C	891008900A	430473234100S1
NBU 207	10-10-22 NENW	UTU69129	891008900A	430473232900S1 ✓
NBU 208	4-10-22 SESE	UTU01191	891008900A	430473234300S1
NBU 209	3-10-22 SWSW	UTU01191	891008900A	430473234500S1
NBU 210	10-10-22 NESW	U01196C	891008900A	430473234000S1
NBU 211	1-10-21 NWSW	U02842B	891008900A	430473233900S1
NBU 212	24-10-20 NENW	UTU4485	891008900A	430473239900S1
NBU 213	15-10-22 NWNW	UTU025187	891008900A	430473240100S1
NBU 214	27-9-21 NWSW	U01194	891008900A	430473246600S1 ✓
NBU 215	12-10-21 NWNW	UTU01190	891008900A	430473247100S1
NBU 216	15-9-21 NESW	UTU010950A	891008900A	430473248700S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

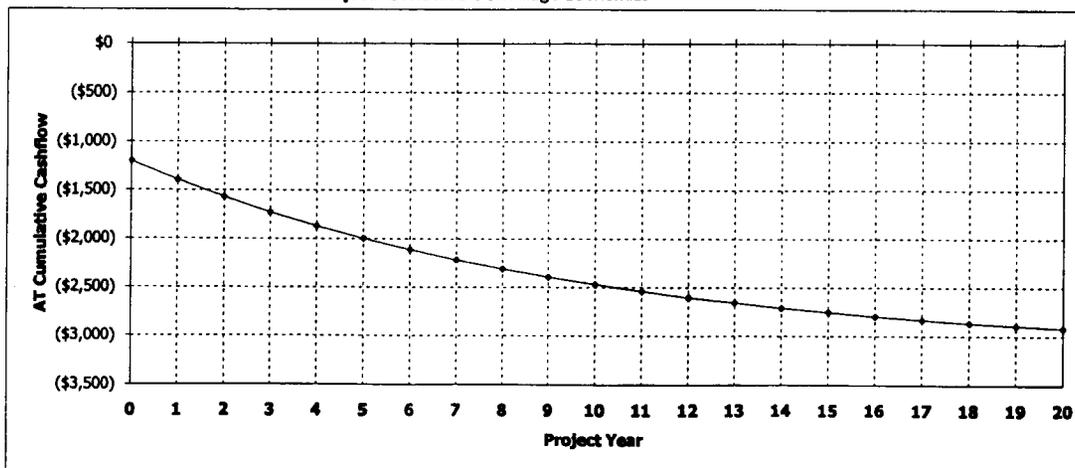
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

**Westport Oil & Gas Company, L.P.**

1368 S. 1200 E.

Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE: March 2, 2004
TO: Dustin Doucet @ FAX # (801) 359-3940
FROM: Sheila Inchejo @ FAX # 435-789-4436
PAGES (INCLUDING COVER): 7

Comments: Westport, would like to pxa this well ASAP.
If you please fax back the approval to
(435) 781-7094. if you have any questions please
let me know. at (435) 781-7024.

Thanks.

RECEIVED

MAR 02 2004

DIV. OF OIL, GAS & MINING

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals
1. Type of Well: Oil Well, Gas Well (checked), Other (specify)
2. Name of Operator: WESTPORT OIL & GAS COMPANY L.P.
3. Address of Operator: 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
4. Telephone Number: (435) 781-7024
5. Location of Well: Footage: 2500'FNL & 974'FWL, County: UINTAH, State: UTAH, QQ, Sec, T., R., M: SWNW SECTION 11-T10S-R22E
6. Lease Designation and Serial Number: STATE U-01197A
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement: NATURAL BUTTES UNIT
9. Well Name and Number: NBU #153
10. API Well Number: 43-047-319758
11. Field and Pool, or Wildcat: NATURAL BUTTES

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)
[X] Abandonment, [] New Construction, [] Casing Repair, [] Pull or Alter Casing, [] Change of Plans, [] Recompletion, [] Conversion to Injection, [] Shoot or Acidize, [] Fracture Treat, [] Vent or Flare, [] Multiple Completion, [] Water Shut-Off, [] Other
SUBSEQUENT REPORT (Submit Original Form Only)
[] Abandonment *, [] New Construction, [] Casing Repair, [] Pull or Alter Casing, [] Change of Plans, [] Shoot or Acidize, [] Conversion to Injection, [] Vent or Flare, [] Fracture Treat, [] Water Shut-Off, [] Other
Date of Work Completion
Approximate Date Work Will Start: IMMEDIATE
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE SUBJECT WELL WILL BE IN THE AREA OF REVIEW FOR THE UPCOMING NBU #347 UIC PERMIT APPLICATION. DISCRETE FLUID TESTING OF POTENTIAL DISPOSAL ZONES AND RUN A NEW CBL ARE HIGHLY RECOMMENDED.

PLEASE REFER TO THE ATTACHED P&A PROCEDURE.

THE OPERATOR WOULD LIKE TO GET AN EXPEDITE APPROVAL, WHILE WE HAVE A RIG WORKING ON ARCHY BENCH, AND HAVE ALL THE INFORMATION WE NEED TO GET A DISPOSAL WELL PERMIT APPLICATION COMPLETED FOR THE NBU #347.

14. I hereby certify that the foregoing is true and correct.
Name & Signature: Sheila Upchegor, Title: Regulatory Analyst, Date: 03/02/04

Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary
Date: 3/13/04
By: [Signature]
COPY SENT TO OPERATOR
Date: 3-11-04
Initials: CHD
MAR 02 2004

NBU 153
2500' FNL & 974' FWL
SWNW - Section 11 - T10S - R22E
Uintah County, UT

February 26, 2004

KBE:	5140'	API NUMBER:	43-047-31975
GLE:	5128'	LEASE NUMBER:	State U-01197A
TD:	6695'	WI:	100%
PBTD:	5610' - CIBR	NRI:	79.248%
	5670' - CIBP		

CASING: 12.25" hole
8.625", 24#, K-55 @ 262' w/150 sx Premium, cement circulated to surface

7.875" hole
5.5", 17#, J-55 @ 6695' w/300 sx HiFill lead and 625 sx 50-50 Pozmix tail
Original TOC @ 2800' for primary job.
Top job totaling 515 sx Class G pumped down surface/production casing annulus
in 4/1992, placement unknown

TUBING: 2.375", 4.7# J-55, packer landed @ 4730' w/tailpipe @ 4912'

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
5 1/2" 17# J-55	5320	4910	4.767"	0.02324	0.9764
2 3/8" by 5 1/2" Annulus				0.01776	0.7462

PERFORATIONS:

4773-4782	Open	6045-6046	Cement squeezed
4814	Cement squeezed	6400	Below CIBP
4822	Cement squeezed	6403	Below CIBP
4828	Cement squeezed	6413	Below CIBP
4921	Cement squeezed	6419	Below CIBP
4929	Open	6424	Below CIBP
4934	Open	6614	Below CIBP
4942	Cement squeezed	6620	Below CIBP
5644	Cement squeezed	6626	Below CIBP
5649	Cement squeezed	6636	Below CIBP
5654	Cement squeezed	6640	Below CIBP
5793	Below CIBP	6646	Below CIBP
5823	Below CIBP		
5890	Below CIBP		

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TOPS:

Uinta	Surface
Green River	1094'
Wasatch	4138'
Base of USDW's	~4140'

GENERAL:

- This well will be in the Area of Review for the upcoming NBU #347 UIC permit application. Discrete fluid testing of potential disposal zones and running a new CBL are highly recommended.
- There are two major targets that may be suitable for disposal in NBU 347. The equivalents in NBU 153 are in the gross intervals 4700' to 5100' (Wasatch) and 3900' to 4200' (Green River). The Green River target is viewed as the better long-term disposal interval, but is mapped as essentially being the base of USDW's near these wells. NBU 153 provides an opportunity to sample and analyze fluids from the Green River.
- The cement top from the primary job is stated to be at 2800', although the bond was very poor throughout many intervals in the well. It appears the "HiFill" lead covered disposal targets and the theoretical base of USDW's. Consequently, the bond from the existing log appears to be very poor and will certainly be contested by the EPA. A better log should result now since cement has had >20 years to cure.
- Cement placement of a sizeable top job is unknown and may already cover the surface casing shoe and top of the Green River. The CBL will determine whether perforating and squeezing or a simple balanced plug will be required for each.

PROCEDURE:

1. Contact Production Foreman prior to MIRU and have well blown down thru sales line or to the tank.
2. MIRU. ND WH and NU BOPE. Kill well as appropriate.
3. Release packer and TOH laying down tubing.
4. PU bit and scraper on workstring and TIH to ~4900'. TOH.
5. PU RBP and packer and TIH. Set RBP at ~4800' and packer at ~4750'. Pump a minimal amount (1 or 2 bbl.) into perforations at 4773-4782' to ensure they are open. When originally tested, these perforations swabbed water at ~1 BW/run. Commence swabbing and gather samples after each 10 bbl. increment for at least 50 bbl. Shut down until water analysis has been completed. Continue this process until consistent analysis results are obtained. Release tools and TOH.
6. TIH with CICR on tubing and set same at ~4750'. Establish injection rate and cement squeeze Wasatch perforations with a minimum of 100 sx Class G cement. Sting out of retainer, spot 2 sx on top and reverse tubing clean. POOH.
7. Run GR-CCL-CBL from new PBTD to surface holding 1000 psi pressure on the casing during logging.

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8. Perforate the Green River at 4065-4070', 4 spf, using 3-1/8" OD HSC, 12 gm charge, 0.35" diameters hole. TIH with packer, set same at ~4040' and breakdown using a minimal amount of fluid (1 or 2 bbl). If necessary, 1-2 bbl acid may be used. Commence swabbing and gather samples after each 10 bbl. increment for at least 50 bbl. Shut down until water analysis has been completed. Continue this process until consistent analysis results are obtained. Release tools and TOH.
9. **USDW & Top Wasatch Plug:** Set CIBP at 4190' and spot ~100' of cement on top (~15 sx Class G). Reverse tubing clean and TOH.
10. **Top Green River Plug:** Assuming CBL showed no coverage across the Green River top, perforate at 1144' and set CICR at 1044'. Squeeze a minimum of 30 sx. Class G cement under retainer. If CBL showed coverage, set CIBP at 1144' and spot ~100' of cement on top (~15 sx Class G). Reverse tubing clean and TOH.
11. **Surface Plug:** Perforate at 300', open surface casing valves, establish circulation and circulate cement into 5.5" casing and 5.5" X 8.625" annulus (minimum of 85 sx Class G).
12. Cut off wellhead and install marker as directed by State of Utah DOGM.
13. RDMO. Turn over to Operations for rehab.

S. D. McPherson

Approved By: *esigned by JTConley*
J. T. Conley
Operations Manager

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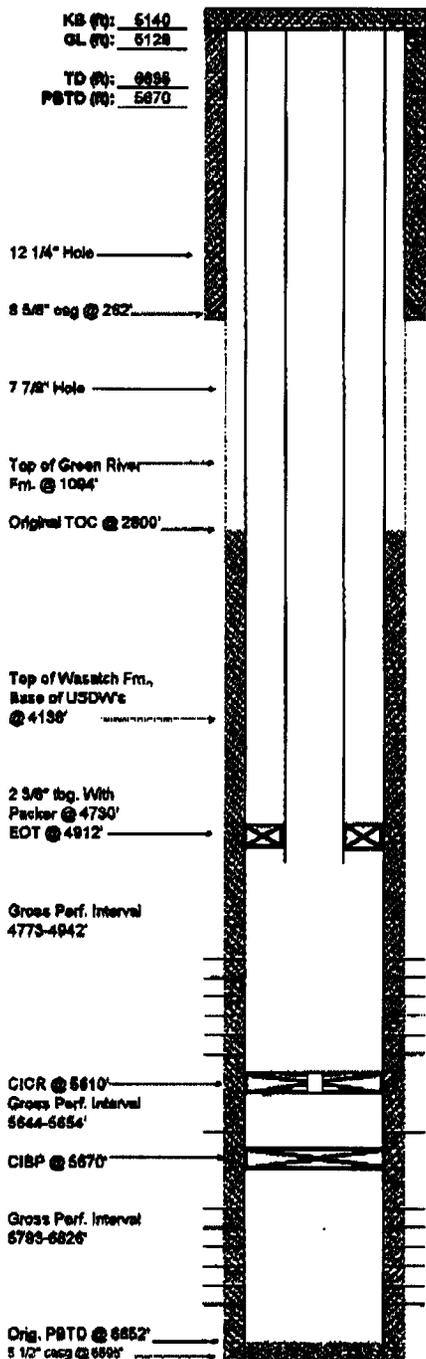
DATE: 2/27/2004

WELL: NDJ 163
 FIELD: NATURAL BUTTES
 API # 43-047-01875
 LEASE #: STATE U-21887A
 EPA PERMIT #: N/A

CNTY: UTAH
 STATE: UTAH

FT.: 2500' FRL, 874' FRL
 C-C: SWRW
 SEC.: 11
 TWP.: 18N
 RGE.: 22E

CURRENT WELLBORE DIAGRAM



CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (R)	BTM (R)
12 1/4	8 5/8	24	K-55	0	262
7 7/8	5 1/2	17	J-55	0	6666

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (R)	BTM (R)
2 3/8	4.7	J-55	0	4912

ITEM	MAKER	SIZE (in)	TOP (R)
PACKER		5 1/2	4730

PERFORATION RECORD

ZONE	TOP (R)	BTM (R)	SPF	# HOLES	STATUS
WASATCH	4,773	4,782	4	52	OPEN
WASATCH	4,814	4,814	1	1	SQUEEZED
WASATCH	4,822	4,822	1	1	SQUEEZED
WASATCH	4,828	4,828	1	1	SQUEEZED
WASATCH	4,821	4,821	1	1	SQUEEZED
WASATCH	4,929	4,929	1	1	OPEN
WASATCH	4,934	4,934	1	1	OPEN
WASATCH	4,942	4,942	1	1	SQUEEZED
WASATCH	5,644	5,644	1	1	SQUEEZED
WASATCH	5,649	5,649	1	1	SQUEEZED
WASATCH	5,654	5,654	1	1	SQUEEZED
WASATCH	5,793	5,793	1	1	BELOW CIBP
WASATCH	5,823	5,823	1	1	BELOW CIBP
WASATCH	5,890	5,890	1	1	BELOW CIBP
WASATCH	5,845	5,845	4	4	SQUEEZED
WASATCH	5,400	5,400	1	1	BELOW CIBP
WASATCH	5,403	5,403	1	1	BELOW CIBP
WASATCH	5,413	5,413	1	1	BELOW CIBP
WASATCH	5,419	5,419	1	1	BELOW CIBP
WASATCH	5,424	5,424	1	1	BELOW CIBP
WASATCH	5,814	5,814	1	1	BELOW CIBP
WASATCH	5,820	5,820	1	1	BELOW CIBP
WASATCH	5,825	5,825	1	1	BELOW CIBP
WASATCH	5,836	5,836	1	1	BELOW CIBP
WASATCH	5,840	5,840	1	1	BELOW CIBP
WASATCH	5,846	5,846	1	1	BELOW CIBP

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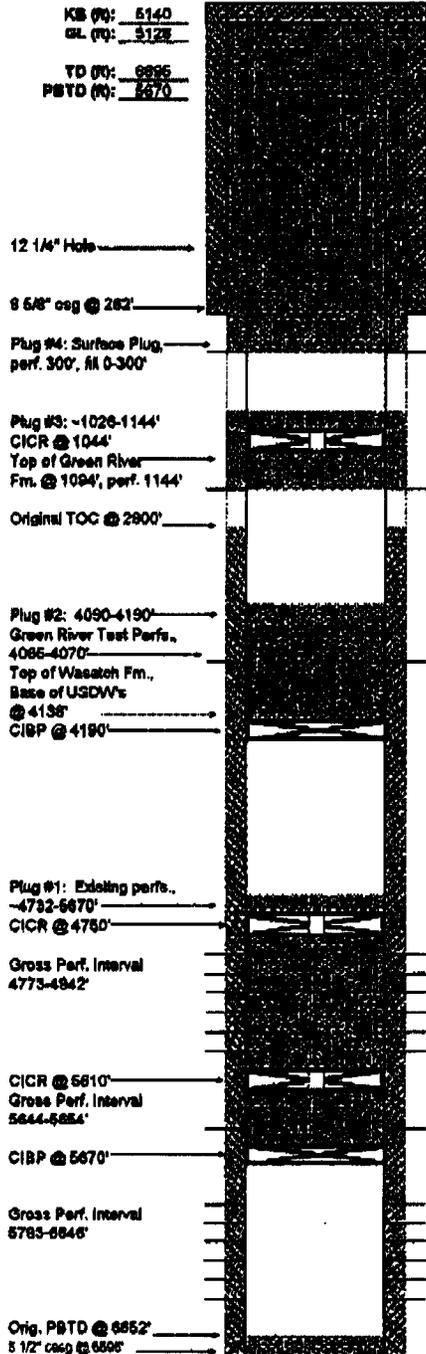
DATE: 2/27/2004

WELL: NSU 183
 FIELD: NATURAL BUTTES
 API # 43-047-31873
 LEASE #: STATE U-91897A
 EPA PERMIT #: N/A

CNTY: UTAH
 STATE: UTAH

FT.: 2500' FNL, 974' FNL
 Q-Q: SWPBY
 SEC.: 11
 TWP: 10S
 RB: 22E

PROPOSED P&A DIAGRAM



CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
12 1/4	8 5/8	24	K-55	0	282
7 7/8	6 1/2	17	J-55	0	6895

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)

ITEM	MAKER	SIZE (in)	TOP (ft)

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	# HOLES	STATUS
WASATCH	4,773	4,782	6	36	SQUEEZED
WASATCH	4,814	4,814	1	1	SQUEEZED
WASATCH	4,822	4,822	1	1	SQUEEZED
WASATCH	4,828	4,828	1	1	SQUEEZED
WASATCH	4,921	4,921	1	1	SQUEEZED
WASATCH	4,929	4,929	1	1	SQUEEZED
WASATCH	4,934	4,934	1	1	SQUEEZED
WASATCH	4,942	4,942	1	1	SQUEEZED
WASATCH	5,844	5,844	1	1	SQUEEZED
WASATCH	5,849	5,849	1	1	SQUEEZED
WASATCH	5,854	5,854	1	1	SQUEEZED
WASATCH	5,783	5,783	1	1	BELOW CIBP
WASATCH	5,923	5,923	1	1	BELOW CIBP
WASATCH	5,880	5,880	1	1	BELOW CIBP
WASATCH	6,045	6,045	4	4	SQUEEZED
WASATCH	6,400	6,400	1	1	BELOW CIBP
WASATCH	6,403	6,403	1	1	BELOW CIBP
WASATCH	6,413	6,413	1	1	BELOW CIBP
WASATCH	6,418	6,418	1	1	BELOW CIBP
WASATCH	6,424	6,424	1	1	BELOW CIBP
WASATCH	6,614	6,614	1	1	BELOW CIBP
WASATCH	6,620	6,620	1	1	BELOW CIBP
WASATCH	6,626	6,626	1	1	BELOW CIBP
WASATCH	6,636	6,636	1	1	BELOW CIBP
WASATCH	6,640	6,640	1	1	BELOW CIBP
WASATCH	6,648	6,648	1	1	BELOW CIBP

P&A PERFORATIONS

ZONE	TOP (ft)	BTM (ft)	SPF	# HOLES	STATUS
GRN. RIVER	4,085	4,070	6	20	SQUEEZED
GRN. RIVER	1,144	1,144	4	4	SQUEEZED
UINTA	300	300	4	4	SQUEEZED

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number STATE U-01197A
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement NATURAL BUTTES UNIT
9. Well Name and Number NBU #153
10. API Well Number 43-047-319758
11. Field and Pool, or Wildcat NATURAL BUTTES
1. Type of Well Gas Well
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.
3. Address of Operator 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
4. Telephone Number (435) 781-7024
5. Location of Well Footage : 2500'FNL & 974'FWL County : UINTAH
QQ, Sec, T., R., M : SWNW SECTION 11-T10S-R22E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)
[X] Abandonment
[] Casing Repair
[] Change of Plans
[] Conversion to Injection
[] Fracture Treat
[] Multiple Completion
[] Other
[] New Construction
[] Pull or Alter Casing
[] Recompletion
[] Shoot or Acidize
[] Vent or Flare
[] Water Shut-Off
Approximate Date Work Will Start IMMEDIATE

SUBSEQUENT REPORT (Submit Original Form Only)
[] Abandonment *
[] Casing Repair
[] Change of Plans
[] Conversion to Injection
[] Fracture Treat
[] Other
[] New Construction
[] Pull or Alter Casing
[] Shoot or Acidize
[] Vent or Flare
[] Water Shut-Off
Date of Work Completion
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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PLEASE REFER TO THE ATTACHED P&A PROCEDURE.

THE OPERATOR WOULD LIKE TO GET AN EXPEDITE APPROVAL, WHILE WE DO HAVE A RIG WORKING ON ARCHY BENCH, AND HAVE ALL THE INFORMATION WE NEED TO GET A DISPOSAL WELL PERMIT APPLICATION COMPLETED FOR THE NBU #347.

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MAR 09 2004

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego Title Regulatory Analyst Date 03/02/04

(State Use Only)

NBU 153
2500' FNL & 974' FWL
SWNW - Section 11 - T10S - R22E
Uintah County, UT

February 26, 2004

KBE:	5140'	API NUMBER:	43-047-31975
GLE:	5128'	LEASE NUMBER:	State U-01197A
TD:	6695'	WI:	100%
PBTD:	5610' - CICR 5670' - CIBP	NRI:	79.248%

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8.625", 24#, K-55 @ 262' w/150 sx Premium, cement circulated to surface

7.875" hole
5.5", 17#, J-55 @ 6695' w/300 sx HiFill lead and 625 sx 50-50 Pozmix tail
Original TOC @ 2800' for primary job.
Top job totaling 515 sx Class G pumped down surface/production casing annulus
in 4/1992, placement unknown

TUBING: 2.375", 4.7# J-55, packer landed @ 4730' w/tailpipe @ 4912'

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
5 1/2" 17# J-55	5320	4910	4.767"	0.02324	0.9764
2 3/8" by 5 1/2" Annulus				0.01776	0.7462

PERFORATIONS:

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4814	Cement squeezed		6400	Below CIBP
4822	Cement squeezed		6403	Below CIBP
4828	Cement squeezed		6413	Below CIBP
4921	Cement squeezed		6419	Below CIBP
4929	Open		6424	Below CIBP
4934	Open		6614	Below CIBP
4942	Cement squeezed		6620	Below CIBP
5644	Cement squeezed		6626	Below CIBP
5649	Cement squeezed		6636	Below CIBP
5654	Cement squeezed		6640	Below CIBP
5793	Below CIBP		6646	Below CIBP
5823	Below CIBP			
5890	Below CIBP			

TOPS:

Uinta	Surface
Green River	1094'
Wasatch	4138'
Base of USDW's	~4140'

GENERAL:

- **This well will be in the Area of Review for the upcoming NBU #347 UIC permit application. Discrete fluid testing of potential disposal zones and running a new CBL are highly recommended.**
- There are two major targets that may be suitable for disposal in NBU 347. The equivalents in NBU 153 are in the gross intervals 4700' to 5100' (Wasatch) and 3900' to 4200' (Green River). The Green River target is viewed as the better long-term disposal interval, but is mapped as essentially being the base of USDW's near these wells. NBU 153 provides an opportunity to sample and analyze fluids from the Green River.
- The cement top from the primary job is stated to be at 2800', although the bond was very poor throughout many intervals in the well. It appears the "HiFill" lead covered disposal targets and the theoretical base of USDW's. Consequently, the bond from the existing log appears to be very poor and will certainly be contested by the EPA. A better log should result now since cement has had >20 years to cure.
- Cement placement of a sizeable top job is unknown and may already cover the surface casing shoe and top of the Green River. The CBL will determine whether perforating and squeezing or a simple balanced plug will be required for each.

PROCEDURE:

1. Contact Production Foreman prior to MIRU and have well blown down thru sales line or to the tank.
2. MIRU. ND WH and NU BOPE. Kill well as appropriate.
3. Release packer and TOH laying down tubing.
4. PU bit and scraper on workstring and TIH to ~4900'. TOH.
5. PU RBP and packer and TIH. Set RBP at ~4800' and packer at ~4750'. Pump a minimal amount (1 or 2 bbl.) into perforations at 4773-4782' to ensure they are open. When originally tested, these perforations swabbed water at ~1 BW/run. Commence swabbing and gather samples after each 10 bbl. increment for at least 50 bbl. Shut down until water analysis has been completed. Continue this process until consistent analysis results are obtained. Release tools and TOH.
6. TIH with CICR on tubing and set same at ~4750'. Establish injection rate and cement squeeze Wasatch perforations with a minimum of 100 sx Class G cement. Sting out of retainer, spot 2 sx on top and reverse tubing clean. POOH.
7. Run GR-CCL-CBL from new PBSD to surface holding 1000 psi pressure on the casing during logging.

8. Perforate the Green River at 4065-4070', 4 spf, using 3-1/8" OD HSC, 12 gm charge, 0.35" diameters hole. TIH with packer, set same at ~4040' and breakdown using a minimal amount of fluid (1 or 2 bbl). If necessary, 1-2 bbl acid may be used. Commence swabbing and gather samples after each 10 bbl. increment for at least 50 bbl. Shut down until water analysis has been completed. Continue this process until consistent analysis results are obtained. Release tools and TOH.
9. **USDW & Top Wasatch Plug:** Set CIBP at 4190' and spot ~100' of cement on top (~15 sx Class G). Reverse tubing clean and TOH.
10. **Top Green River Plug:** Assuming CBL showed no coverage across the Green River top, perforate at 1144' and set CICR at 1044'. Squeeze a minimum of 30 sx. Class G cement under retainer. If CBL showed coverage, set CIBP at 1144' and spot ~100' of cement on top (~15 sx Class G). Reverse tubing clean and TOH.
11. **Surface Plug:** Perforate at 300', open surface casing valves, establish circulation and circulate cement into 5.5" casing and 5.5" X 8.625" annulus (minimum of 85 sx Class G).
12. Cut off wellhead and install marker as directed by State of Utah DOGM.
13. RDMO. Turn over to Operations for rehab.

S. D. McPherson

Approved By: *esigned by JTConley*
J. T. Conley
Operations Manager

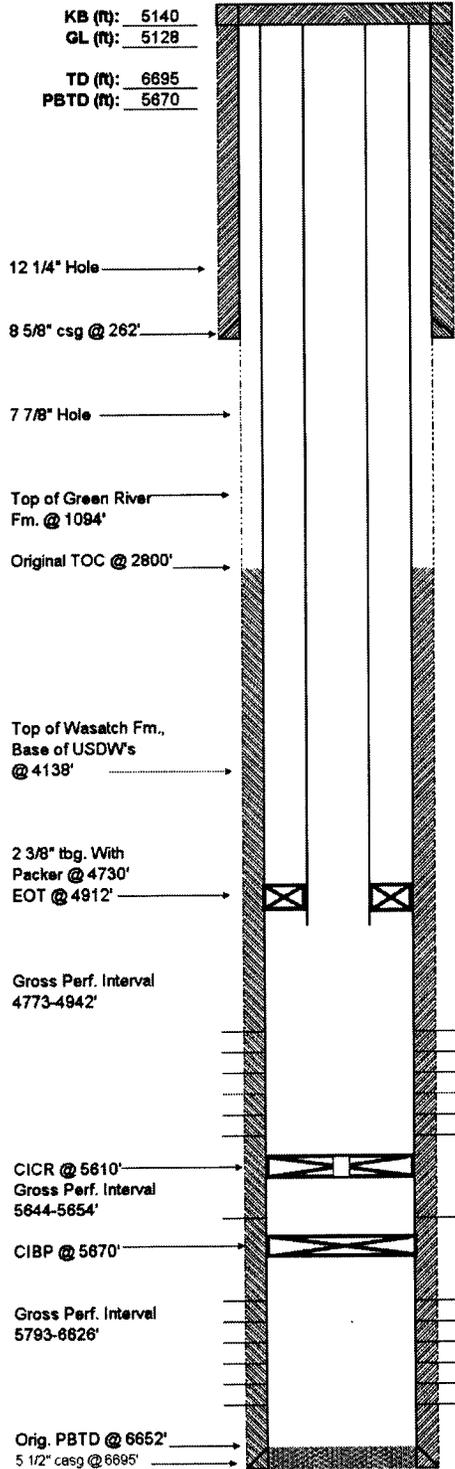
DATE: 2/27/2004

WELL: NBU 153
 FIELD: NATURAL BUTTES
 API #: 43-047-31075
 LEASE #: STATE U-01997A
 EPA PERMIT #: N/A

CNTY: UTAH
 STATE: UTAH

FT.: 2500' FNL, 974' FWL
 Q-Q: SWNW
 SEC.: 11
 TWP: 10S
 RGE: 22E

CURRENT WELLBORE DIAGRAM



CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
12 1/4	8 5/8	24	K-55	0	262
7 7/8	5 1/2	17	J-55	0	6695

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
2 3/8	4.7	J-55	0	4912

ITEM	MAKER	SIZE (in)	TOP (ft)
PACKER		5 1/2	4,730

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	# HOLES	STATUS
WASATCH	4,773	4,782	4	36	OPEN
WASATCH	4,814	4,814	1	1	SQUEEZED
WASATCH	4,822	4,822	1	1	SQUEEZED
WASATCH	4,828	4,828	1	1	SQUEEZED
WASATCH	4,921	4,921	1	1	SQUEEZED
WASATCH	4,929	4,929	1	1	OPEN
WASATCH	4,934	4,934	1	1	OPEN
WASATCH	4,942	4,942	1	1	SQUEEZED
WASATCH	5,644	5,644	1	1	SQUEEZED
WASATCH	5,649	5,649	1	1	SQUEEZED
WASATCH	5,654	5,654	1	1	SQUEEZED
WASATCH	5,793	5,793	1	1	BELOW CIBP
WASATCH	5,823	5,823	1	1	BELOW CIBP
WASATCH	5,890	5,890	1	1	BELOW CIBP
WASATCH	6,045	6,046	4	4	SQUEEZED
WASATCH	6,400	6,400	1	1	BELOW CIBP
WASATCH	6,403	6,403	1	1	BELOW CIBP
WASATCH	6,413	6,413	1	1	BELOW CIBP
WASATCH	6,419	6,419	1	1	BELOW CIBP
WASATCH	6,424	6,424	1	1	BELOW CIBP
WASATCH	6,614	6,614	1	1	BELOW CIBP
WASATCH	6,620	6,620	1	1	BELOW CIBP
WASATCH	6,626	6,626	1	1	BELOW CIBP
WASATCH	6,636	6,636	1	1	BELOW CIBP
WASATCH	6,640	6,640	1	1	BELOW CIBP
WASATCH	6,646	6,646	1	1	BELOW CIBP

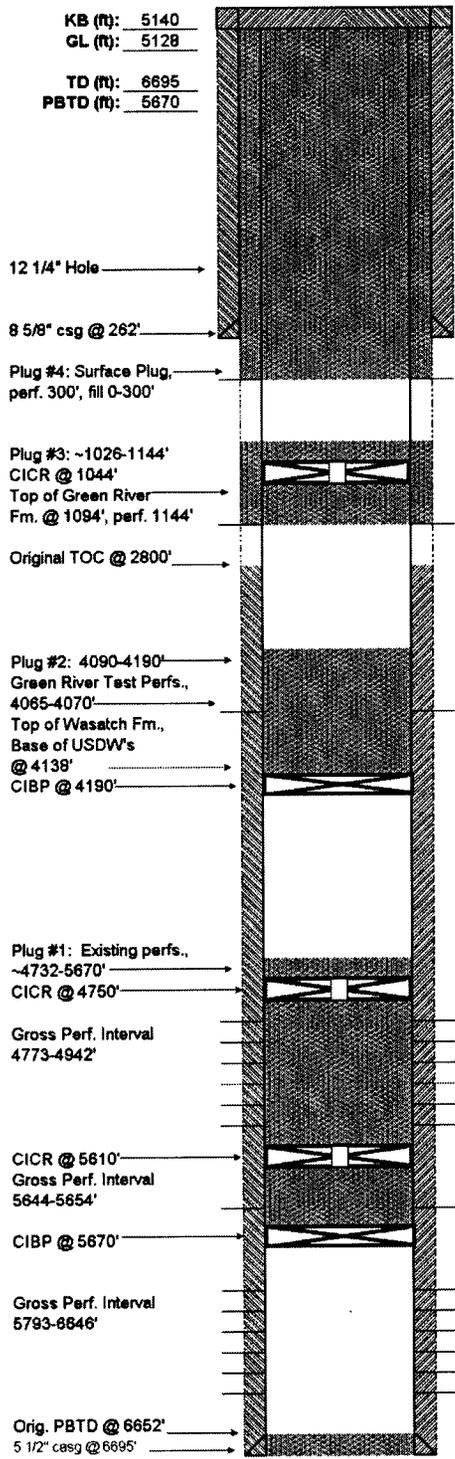
DATE: 2/27/2004

WELL: NBU 153
 FIELD: NATURAL BUTTES
 API # 43-047-31975
 LEASE #: STATE U-01997A
 EPA PERMIT #: N/A

CNTY: UINTAH
 STATE: UTAH

FT.: 2500' FNL, 974' FWL
 Q-Q: SWNW
 SEC.: 11
 TWS: 108
 RGE: 22E

PROPOSED P&A DIAGRAM



KB (ft): 5140
 GL (ft): 5128
 TD (ft): 6695
 PBT (ft): 5670

CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
12 1/4	8 5/8	24	K-55	0	262
7 7/8	5 1/2	17	J-55	0	6695

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)

ITEM	MAKER	SIZE (in)	TOP (ft)

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	# HOLES	STATUS
WASATCH	4,773	4,782	4	36	SQUEEZED
WASATCH	4,814	4,814	1	1	SQUEEZED
WASATCH	4,822	4,822	1	1	SQUEEZED
WASATCH	4,828	4,828	1	1	SQUEEZED
WASATCH	4,921	4,921	1	1	SQUEEZED
WASATCH	4,929	4,929	1	1	SQUEEZED
WASATCH	4,934	4,934	1	1	SQUEEZED
WASATCH	4,942	4,942	1	1	SQUEEZED
WASATCH	5,644	5,644	1	1	SQUEEZED
WASATCH	5,649	5,649	1	1	SQUEEZED
WASATCH	5,654	5,654	1	1	SQUEEZED
WASATCH	5,793	5,793	1	1	BELOW CIBP
WASATCH	5,823	5,823	1	1	BELOW CIBP
WASATCH	5,890	5,890	1	1	BELOW CIBP
WASATCH	6,045	6,046	4	4	SQUEEZED
WASATCH	6,400	6,400	1	1	BELOW CIBP
WASATCH	6,403	6,403	1	1	BELOW CIBP
WASATCH	6,413	6,413	1	1	BELOW CIBP
WASATCH	6,419	6,419	1	1	BELOW CIBP
WASATCH	6,424	6,424	1	1	BELOW CIBP
WASATCH	6,614	6,614	1	1	BELOW CIBP
WASATCH	6,620	6,620	1	1	BELOW CIBP
WASATCH	6,626	6,626	1	1	BELOW CIBP
WASATCH	6,636	6,636	1	1	BELOW CIBP
WASATCH	6,640	6,640	1	1	BELOW CIBP
WASATCH	6,646	6,646	1	1	BELOW CIBP

P&A PERFORATIONS

ZONE	TOP (ft)	BTM (ft)	SPF	# HOLES	STATUS
GRN. RIVER	4,065	4,070	4	20	SQUEEZED
GRN. RIVER	1,144	1,144	4	4	SQUEEZED
UINTA	300	300	4	4	SQUEEZED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 STATE U-01197A

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
 NATURAL BUTTES UNIT

9. Well Name and Number
NBU #153

10. API Well Number
 43-047-31975

11. Field and Pool, or Wildcat
 NATURAL BUTTES

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 WESTPORT OIL & GAS COMPANY L.P.

3. Address of Operator
 1368 SOUTH 1200 EAST VERNAL, UTAH 84078

4. Telephone Number
 (435) 781-7024

5. Location of Well
 Footage : 2500'FNL & 974'FWL County : UINTAH
 QQ, Sec, T., R., M : SWNW SECTION 11-T10S-R22E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 5/18/04

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RU BLOW WELL DN, NIPPLE DN TREE, NU BOP RLS PKR, POOH & LD 2 3/8" EOT @3500'. BLOW DN TBG POOH & LD BAD SCALE ON BTM 6 JTS CHANGE OUT TBG FLOATS TALLY & PU WORK STRING 2 3/8" P-110. RIH W/MILL. TAG SCALE @4775'. RU SWVL. CO SCALE F/4775' TO 4818'. RIH TO 4912' POOH W/MILL EOT @2900'. POOH LD MILL. PU PLUG & PKR FOR 5.5 CSG. RIH SET PLUG #4805'. POOH TO 4750'. SET PKR RU SWAB EQUIP & SWAB. RLS PKR RIH LATCH PLUG & RLS PLUG POOH LD PLUG & PKR PU CMT RET RIH SET RET @4750'. TST LINES & TBG TO 2000#. MIX & PMP 150 SX (G) 15.6 CMT THRU RET. PERF SQUEEZE OFF @2000#, STRING OUT OF RET. POOH 3 JTS, REV OUT 20 SX CMT. POOH RUN CBL F/4639'-100'. EST CMT TOP 390' PU 3 1/8" GUNS PERF F/4065'-70' HPF PU PKR SET @4040'. RU SWAB EQUIP & SWAB IFL SURF REC 12 BBL: FLUID MADE 7 RUNS SWAB DRY SPOT 3 BBLs 15% HCL ACROSS PERF. SWAB IFL 4000' REC 23 BBLs GAS CUT FLUID & OIL. REL PKR POOH LD PKR UP CIBP RIH SET @4190'. MIX & PMP 15 SX 15.6 CMT SPOT ON TOP OF CIBP @4190'. TOP CMT 4060'. POOH & LD 90 JTS 2 3/8" TBG PU CIBP 2 3/8" TBG PU CIBP RIH @1145'. MIX & PMP 15 SX 15.6 (G) CMT SPOT ON TOP OF CIBP @1145' CMT TOP @1015'. POOH LD 2 3/8" TBG. PERF @300' MIX & PMP 85 SX 15.6 (G) CMT CIRC TO SURF CUT OFF WH FILL CSG W/CMT TO SURF WELD ON DRY HOLE MARKER

THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 5/18/04

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego  Title Regulatory Analyst Date 05/19/04

(State Use Only)

RECEIVED

MAY 27 2004

DIV. OF OIL, GAS & MINING



Cementing Service Report

Customer WESTPORT OIL & GAS COMPANY, L.P.						Job Number 2206745362				
Well Natural Buttes Unit 153			Location (legal)			Schlumberger Location Vernal, UT			Job Start 2004-May-17	
Field Natural Buttes		Formation Name/Type Green River		Deviation °		Bit Size in	Well MD 6,695 ft	Well TVD 6,695 ft		
County Uintah		State/Province UT		BHP psi	BHST 165 °F	BHCT 145 °F	Pore Press. Gradient psi/ft			
Well Master: 0630593162		API / UWI:		Casing/Liner						
Rig Name	Drilled For Gas	Service Via Land		Depth, ft 6695	Size, in 5.5	Weight, lb/ft 17	Grade K55	Thread 8RD		
Offshore Zone	Well Class Old	Well Type Workover		Tubing/Drill Pipe						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth, ft 4189	Size, in 2.375	Weight, lb/ft 5.95	Grade N80	Thread N/A		
Service Line Cementing	Job Type Plug & Abandon			Perforations/Open Hole						
Max. Allowed Tubing Pressure 5000 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 2 3/8" 4.7# T/S		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft		
Service Instructions P/A Well . As per company rep request.				Treat Down Tubing	Displacement 13.8 bbl	Packer Type Seal Bore	Packer Depth 3450 ft			
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Open Hole Vol. bbl					
Lift Pressure: psi				Casing Tools			Squeeze Job			
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type:	Shoe Depth: ft	Tool Type:						
No. Centralizers:	Top Plugs:	Bottom Plugs:	Stage Tool Type:	Tool Depth: ft						
Cement Head Type:	Stage Tool Depth: ft	Tall Pipe Size: in								
Job Scheduled For:	Arrived on Location: 2004-May-17 11:30	Leave Location: 2004-May-17 19:30	Collar Type:	Tall Pipe Depth: ft						
	Collar Depth: ft	Sqz Total Vol: bbl								
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	CMT STG VOL bbl	0	0	Message	
2004-May-17	12:34	14	0.0	7.75	0.0	0.0	0	0	Hold Safety Meeting	
2004-May-17	12:34								Start Job	
2004-May-17	12:34	14	0.0	7.80	0.0	0.0	0	0		
2004-May-17	12:35	18	0.0	7.81	0.0	0.0	0	0		
2004-May-17	12:36	-41	0.0	7.89	0.0	0.0	0	0		
2004-May-17	12:37	458	0.3	7.75	0.2	0.2	0	0		
2004-May-17	12:37								Pressure Test Lines	
2004-May-17	12:37	883	0.0	7.78	0.3	0.3	0	0	PLUG ONE	
2004-May-17	12:38	870	0.0	7.83	0.0	0.0	0	0		
2004-May-17	12:38								Start Pumping Water	
2004-May-17	12:38	870	0.0	7.83	0.0	0.0	0	0		
2004-May-17	12:39	9	0.7	13.84	0.1	0.1	0	0		
2004-May-17	12:40	-41	1.0	-0.00	0.8	0.8	0	0		
2004-May-17	12:41	-60	1.2	-0.02	2.0	2.0	0	0		
2004-May-17	12:42	-50	1.2	-0.02	3.2	3.2	0	0		
2004-May-17	12:43	82	2.3	-0.02	4.8	4.8	0	0		
2004-May-17	12:43								Circ. to pit	
2004-May-17	12:43	114	2.3	-0.02	5.2	5.2	0	0		
2004-May-17	12:44	-5	1.7	-0.01	6.9	6.9	0	0		
2004-May-17	12:44	-69	0.0	-0.02	8.6	8.6	0	0		
2004-May-17	12:44								End Water	
2004-May-17	12:45	-60	0.0	7.87	8.6	8.6	0	0		

Well		Field			Service Date		Customer		Job Number
Natural Buttes Unit #153		Natural Buttes			04138-May-17		WESTPORT OIL & GAS COMPANY, L.P.		2206745362
Date	Time	Treating Pressure	Flow Rate	Density	Volume	CMT STG VOL	0	0	Message
		psl	bbl/min	lb/gal	bbl	bbl	0	0	
2004-May-17	12:46	-32	0.0	8.13	8.6	8.6	0	0	
2004-May-17	12:46	-32	0.0	10.16	8.6	8.6	0	0	
2004-May-17	12:46								Batch up Tub
2004-May-17	12:47	-32	0.5	12.03	8.7	0.1	0	0	
2004-May-17	12:48	-32	0.0	12.82	9.2	0.6	0	0	
2004-May-17	12:49	-32	0.0	12.89	9.2	0.6	0	0	
2004-May-17	12:50	-32	0.0	13.05	9.3	0.7	0	0	
2004-May-17	12:51	-14	0.0	15.26	9.3	0.7	0	0	
2004-May-17	12:51	-37	0.0	15.75	9.3	0.7	0	0	
2004-May-17	12:51								Start Lead Slurry DownHole (3BBLs)
2004-May-17	12:52	-18	0.0	15.75	9.3	0.7	0	0	
2004-May-17	12:53	-37	0.6	15.76	9.4	0.8	0	0	
2004-May-17	12:54	-37	0.5	15.59	10.0	1.3	0	0	
2004-May-17	12:54								End Lead Slurry
2004-May-17	12:54	-50	0.0	15.52	10.3	1.7	0	0	
2004-May-17	12:54								Start Displacement
2004-May-17	12:54	-41	0.5	9.05	10.3	1.7	0	0	
2004-May-17	12:55	-50	0.5	15.28	10.4	0.1	0	0	
2004-May-17	12:56	-55	1.7	15.62	11.5	1.1	0	0	
2004-May-17	12:57	-55	1.7	15.41	13.2	2.9	0	0	
2004-May-17	12:58	-50	1.7	15.42	14.9	4.6	0	0	
2004-May-17	12:59	-55	1.7	15.45	16.7	6.3	0	0	
2004-May-17	13:00	-55	1.7	15.43	18.4	8.1	0	0	
2004-May-17	13:01	32	1.7	15.39	20.1	9.8	0	0	
2004-May-17	13:01	-60	0.1	15.03	21.1	10.7	0	0	
2004-May-17	13:01								End Displacement (13 BBLs)
2004-May-17	13:16								Circ. Tubing
2004-May-17	13:16	-69	0.0	12.66	21.1	0.0	0	0	
2004-May-17	13:16	-64	0.6	12.66	21.1	0.0	0	0	
2004-May-17	13:17	261	2.7	12.66	23.5	2.4	0	0	
2004-May-17	13:18	302	2.7	12.66	26.2	5.1	0	0	
2004-May-17	13:19	352	2.7	12.68	28.9	7.8	0	0	
2004-May-17	13:20	-50	0.4	12.69	30.2	9.2	0	0	
2004-May-17	13:20								Tubing Clear
2004-May-17	15:04	14	0.0	8.06	0.0	0.0	0	0	
2004-May-17	15:04								Start Pumping Water
2004-May-17	15:04	14	1.1	8.12	0.4	0.4	0	0	PLUG TWO
2004-May-17	15:05	32	2.5	8.07	0.7	0.7	0	0	
2004-May-17	15:06	142	2.7	8.06	3.4	3.4	0	0	
2004-May-17	15:06								End Water
2004-May-17	15:06	14	1.3	8.06	5.2	5.2	0	0	
2004-May-17	15:07	-14	0.0	8.30	5.3	5.3	0	0	
2004-May-17	15:07								Batch up Tub
2004-May-17	15:07	-9	0.0	8.28	5.3	0.0	0	0	
2004-May-17	15:08	0	0.0	9.31	5.3	0.0	0	0	
2004-May-17	15:09	0	0.0	10.92	5.3	0.0	0	0	
2004-May-17	15:10	5	0.2	15.93	5.3	0.0	0	0	
2004-May-17	15:10								Start Lead Slurry DownHole (3BBLs)
2004-May-17	15:10	9	0.2	15.93	5.3	0.0	0	0	
2004-May-17	15:10								End Lead Slurry
2004-May-17	15:10	14	0.0	13.47	5.5	0.2	0	0	
2004-May-17	15:11	9	0.5	14.10	5.5	0.0	0	0	

Well		Field			Service Date		Customer		Job Number
Natural Buttes Unit #153		Natural Buttes			04138-May-17		WESTPORT OIL & GAS COMPANY, L.P.		2206745362
Date	Time	Treating Pressure	Flow Rate	Density	Volume	CMT STG VOL	0	0	Message
		psl	bbl/min	lb/gal	bbl	bbl	0	0	
2004-May-17	15:11								Start Displacement
2004-May-17	15:11	9	0.9	5.38	5.5	0.0	0	0	
2004-May-17	15:12	87	2.7	15.83	7.8	2.4	0	0	
2004-May-17	15:12	-9	1.9	14.67	8.2	2.8	0	0	
2004-May-17	15:12								End Displacement (2 BBLs)
2004-May-17	15:25	9	0.2	11.83	8.3	2.8	0	0	
2004-May-17	15:25								Circ. Tubing Clean
2004-May-17	15:26	55	2.7	11.83	9.6	1.3	0	0	
2004-May-17	15:27	128	2.7	11.83	12.3	4.0	0	0	
2004-May-17	15:27	-14	0.0	11.82	13.5	5.2	0	0	
2004-May-17	15:27								Tubing Clean
2004-May-17	16:06	0	0.0	8.14	0.0	0.0	0	0	
2004-May-17	16:06								Start Pumping Water
2004-May-17	16:06	5	0.5	8.13	0.0	0.0	0	0	PLUG THREE
2004-May-17	16:07	9	2.7	8.03	1.2	1.2	0	0	
2004-May-17	16:08	0	2.7	8.01	3.9	3.9	0	0	
2004-May-17	16:09	9	2.7	8.04	6.6	6.6	0	0	
2004-May-17	16:10	18	2.7	8.02	9.4	9.4	0	0	
2004-May-17	16:11	27	2.7	7.99	12.1	12.1	0	0	
2004-May-17	16:12	37	2.7	8.01	14.8	14.8	0	0	
2004-May-17	16:13	32	1.1	7.96	16.7	16.7	0	0	
2004-May-17	16:13								End Water
2004-May-17	16:13	18	0.0	7.96	16.7	0.0	0	0	
2004-May-17	16:14	23	0.0	12.49	16.7	0.0	0	0	
2004-May-17	16:15								Start Mixing Lead Slurry
2004-May-17	16:15	27	0.3	16.07	16.7	0.0	0	0	
2004-May-17	16:15	32	0.9	16.43	17.0	0.3	0	0	
2004-May-17	16:16	41	1.0	16.23	17.9	1.2	0	0	
2004-May-17	16:17	27	1.1	15.91	19.0	2.3	0	0	
2004-May-17	16:18	27	1.0	15.92	20.1	3.4	0	0	
2004-May-17	16:19	23	1.3	15.69	21.3	4.6	0	0	
2004-May-17	16:20	23	1.3	15.52	22.6	5.9	0	0	
2004-May-17	16:21	23	1.3	15.93	24.0	7.3	0	0	
2004-May-17	16:22	23	1.3	15.66	25.3	8.6	0	0	
2004-May-17	16:23	27	1.3	15.66	26.6	9.9	0	0	
2004-May-17	16:24	32	1.3	15.91	27.9	11.3	0	0	
2004-May-17	16:25	32	1.3	15.87	29.3	12.6	0	0	
2004-May-17	16:26	41	1.5	15.87	30.7	14.0	0	0	
2004-May-17	16:27	50	1.5	16.08	32.1	15.4	0	0	
2004-May-17	16:28	60	1.5	15.75	33.6	16.9	0	0	
2004-May-17	16:29	64	1.5	15.73	35.1	18.4	0	0	
2004-May-17	16:30	69	1.5	15.35	36.5	19.8	0	0	
2004-May-17	16:31	50	0.5	15.35	37.1	20.4	0	0	
2004-May-17	16:31								End Lead Slurry
2004-May-17	17:39	0	0.0	8.12	0.0	0.0	0	0	
2004-May-17	17:39								TOP OUT JOB
2004-May-17	17:39	0	0.0	8.12	0.0	0.0	0	0	
2004-May-17	17:40	0	0.0	8.12	0.0	0.0	0	0	
2004-May-17	17:41	632	0.0	12.98	0.0	0.0	0	0	
2004-May-17	17:42	32	0.2	16.74	0.1	0.1	0	0	Send DownHole
2004-May-17	17:43	9	0.0	16.66	0.3	0.3	0	0	
2004-May-17	17:44	32	0.0	16.40	0.3	0.3	0	0	
2004-May-17	17:45	27	0.0	13.69	0.3	0.3	0	0	
2004-May-17	17:46	18	0.0	15.80	0.3	0.3	0	0	

Well		Field			Service Date		Customer		Job Number
Natural Buttes Unit #153		Natural Buttes			04138-May-17		WESTPORT OIL & GAS COMPANY, L.P.		2206745362
Date	Time	Treating Pressure	Flow Rate	Density	Volume	CMT STG VOL	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl	0	0	
2004-May-17	17:47	18	0.0	15.75	0.3	0.3	0	0	
2004-May-17	17:48	18	0.0	15.75	0.3	0.3	0	0	
2004-May-17	17:49	0	0.0	15.66	0.3	0.3	0	0	
2004-May-17	17:50	18	0.0	15.62	0.3	0.3	0	0	
2004-May-17	17:51	18	0.0	15.62	0.3	0.3	0	0	
2004-May-17	17:52	18	0.0	15.62	0.3	0.3	0	0	
2004-May-17	17:53	5	0.0	15.62	0.3	0.3	0	0	
2004-May-17	17:54	37	0.0	15.63	0.3	0.3	0	0	
2004-May-17	17:55	37	0.0	15.64	0.3	0.3	0	0	
2004-May-17	17:56	32	0.0	15.64	0.3	0.3	0	0	
2004-May-17	17:57	27	0.0	16.18	0.3	0.3	0	0	
2004-May-17	17:58	32	0.0	16.15	0.3	0.3	0	0	
2004-May-17	17:59	32	0.0	16.16	0.3	0.3	0	0	
2004-May-17	18:00	27	0.0	15.88	0.3	0.3	0	0	
2004-May-17	18:01	32	0.0	15.67	0.3	0.3	0	0	
2004-May-17	18:02	27	0.0	15.63	0.3	0.3	0	0	
2004-May-17	18:03	18	0.0	15.52	0.3	0.3	0	0	
2004-May-17	18:04	23	0.0	15.50	0.3	0.3	0	0	
2004-May-17	18:05	23	0.0	15.43	0.3	0.3	0	0	
2004-May-17	18:06	14	0.0	15.38	0.3	0.3	0	0	
2004-May-17	18:07	14	0.0	15.39	0.3	0.3	0	0	
2004-May-17	18:08	14	0.0	15.05	0.3	0.3	0	0	
2004-May-17	18:09	18	0.0	15.04	0.3	0.3	0	0	
2004-May-17	18:10	14	0.0	15.06	0.3	0.3	0	0	
2004-May-17	18:11	14	0.0	14.97	0.3	0.3	0	0	
2004-May-17	18:12	14	0.0	14.85	0.3	0.3	0	0	
2004-May-17	18:13	14	0.0	14.76	0.3	0.3	0	0	
2004-May-17	18:14	9	0.6	14.48	0.3	0.3	0	0	
2004-May-17	18:14								Job Complete
2004-May-17	18:29	-9	0.0	8.28	0.4	0.4	0	0	

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
2.26			6.04	26	0	0			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
4577.46		117.24				lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	3	bbl		
%	26 bbl	0 bbl	75 °F	<input type="checkbox"/> Washed Thru Perfs	To	ft			
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
Forman, Jim			Allen, William						

Well	N.B. 153	Client	WestPort
Field	Natural Buttes	SIR No.	2206745362
Engineer	William Allen	Job Type	PA
Country	United States	Job Date	05-17-2004

Time	Pressure	Rate	Density	Messages
05/17/2004 12:34:14				Start Job Pressure Test Lines Start Pumping Water
12:49:00				Circ. to pit End Water Batch up Tub Start Mixing Lead Slurry (3BBLS) End Lead Slurry Start Displacement End Displacement
13:04:00				Circ. Tubing Tubing Clear
13:20:49				Start Pumping Water End Water Batch up Tub Start Lead Slurry DownHole (3BBLS) End Lead Slurry Start Displacement End Displacement
15:03:52				Circ. Tubing Clean Tubing Clean Start Pumping Water
15:29:16				End Water Start Mixing Lead Slurry
16:08:48				End Lead Slurry TOP OUT JOB
16:32:47				
17:40:33				
17:51:00				
18:01:00				
18:11:00				Remark End Job
18:21:00				
18:29:57				
05/17/2004 18:29:57	PSI	B/M	LB/G	

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

5. LEASE DESIGNATION AND SERIAL NO.
STATE U-01197A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

1b. TYPE OF COMPLETION

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **P&A**

8. FARM OR LEASE NAME, WELL NO.

NBU

2. NAME OF OPERATOR

WESTPORT OIL & GAS COMPANY L.P.

9. WELL NO.

153

3. ADDRESS AND TELEPHONE NO.

1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435) 781-7024

10. FIELD AND POOL OR WILDCAT

NATURAL BUTTES

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)

At Surface **SWNW 2500'FNL & 974'FWL**
At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA
SECTION 11-T10S-R22E

At total depth

14. API NO. **43-047-31975** DATE ISSUED **3/31/91**

12. COUNTY

UINTAH

13. STATE

UTAH

15. DATE SPUNDED

5/7/91

16. DATE T.D. REACHED

6/1/91

17. DATE COMPL. (Ready to prod. or Plug & Back)

5/18/04 P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5128'GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD **6695'** TVD

21. PLUG, BACK T.D., MD & TVD

TD
MD **6652'** TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY
-----> |SFC-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)

WASATCH: 4065'-4070'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27. WAS WELL CORED YES NO (Submit analysis)

DRILL STEM TEST YES NO (See reverse side)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	274'	12 1/4"	150 SX PREM CMT + ADDS	NONE
5 1/2"	17#	6695'	7 7/8"	925 SX HIFILL + 50/50 POZ	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL 4065'-4070' **SIZE** **NUMBER**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 4065'-4070' **AMOUNT AND KIND OF MATERIAL USED SPOT 3 BBLs 15% HCL**

33.* PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **PLUGGED AND ABANDONED ON 5/18/04** WELL STATUS (Producing or shut-in) **P&A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

P&A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CEMENTING SERVICE REPORT AND ADDITIONAL INFORMATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **SHEILA UPCHEGO** TITLE **REGULATORY ANALYST**

RECEIVED

MAY 27 2004 DATE **5/19/2004**

See Spaces for Addition Data on Reverse Side

DIV. OF OIL, GAS & MINING

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS					
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top	True Vert. Depth
				WASATCH	4138'		4138'

Form 8

Additional Page For Comments WELL COMPLETION OR RECOMPLETION REPORT AND LOG

STATE U-01197A

Lease Serial No.

**NBU #153 PLUG AND ABANDONMENT
SWNW SECTION 11-T10S-R22E**

API #43-047-319758

ADDITIONAL INFORMATION:

RU BLOW WELL DN, NIPPLE DN TREE, NU BOP RLS PKR, POOH & LD 2 3/8" EOT @3500'. BLOW DN TBG POOH & LD BAD SCALE ON BTM 6 JTS CHANGE OUT TBG FLOATS TALLY & PU WORK STING 2 3/8" P-110. RIH W/MILL. TAG SCALE @4775'. RU SWVL. CO SCALE F/4775'-4818'. RIH TO 4912' POOH W/MILL EOT @2900'. POOH LD MILL. PU PLUG & PKR FOR 5.5 CSG. RIH SET PLUG #4805'. POOH 4750'. SET PKR RU SWAB EQUIP & SWAB. RLS PKR. RIH LATCH PLUG & RLS PLUG POOH LD PLUG & PKR PU CMT RET RIH SET RET @4750'. TST LINES & TBG TO 2000#. MIX & PMP 150 SX (G) 15.6 CMT THRU RET. PERF SQUEEZE OFF @2000#, STRING OUT OF RET. POOH 3 JTS REVV OUT 20 SX CMT. POOH RUN CBL F/4639'-100'. EST CMT TOP 390' PU 3 1/8" GUNS PERF F/4065'-70' HPF PU PKR SET @4040'. RU SWAB EQUIP & SWAB IFL SURF REC 12 BBLS FLUID MADE 7 RUNS SWAB DRY SPOT 3 BBLS 15% HCL ACROSS PERF. SWAB IFL 4000# REC 23 GAS CUT FLUID & OIL. REL PKR POOH LD PKR UP CIBP RIH SET @4190'. MIX & PMP 15 SX 15.6 CMT SPOT ON TOP OF CIBP @4190'. TOP CMT 4060'. POOH & LD 90 JTS 2 3/8" TBG PU CIBP 2 3/8" TBG PU CIBP RIH @1145'. MIX & PMP 15 SX 15.6 (G) CMT SPOT ON TOP OF CIBP @1145' CMT TOP @1015'. POOH LD 2 3/8" TBG PERF @300' MIX & PMP 85 SX 15.6 (G) CMT CIRC TO SURF CUT OFF WH FILL CSG W/CMT TO SURF WELD ON DRY HOLE MARKER.

**THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON
5/18/04**



Cementing Service Report

Customer WESTPORT OIL & GAS COMPANY, L.P.						Job Number 2206745362					
Well Natural Buttes Unit 153			Location (legal) Vernal, UT			Schlumberger Location Vernal, UT			Job Start 2004-May-17		
Field Natural Buttes		Formation Name/Type Green River		Deviation •		Bit Size in		Well MD 6,695 ft		Well TVD 6,695 ft	
County Uintah		State/Province UT		BHP psi		BHST 165 °F		BHCT 145 °F		Pore Press. Gradient psi/ft	
Well Master: 0630593162		API / UWI:		Casing/Liner							
Rig Name		Drilled For Gas		Service Via Land		Depth, ft 6695		Size, in 5.5		Weight, lb/ft 17	
Offshore Zone		Well Class Old		Well Type Workover		Grade K55		Thread 8RD			
Drilling Fluid Type				Max. Density lb/gal		Plastic Vt: cp		Tubing/Drill Pipe			
Service Line Cementing		Job Type Plug & Abandon		Depth, ft 4189		Size, in 2.375		Weight, lb/ft 5.95		Grade N80	Thread N/A
Max. Allowed Tubing Pressure 5000 psi		Max. Allowed Ann. Pressure psi		WellHead Connection 2 3/8" 4.7# T/S		Perforations/Open Hole					
Service Instructions P/A Well . As percompany rep request.		Top, ft		Bottom, ft		spf		No. of Shots		Total Interval ft	
										Diameter 0.35 in	
		Treat Down Tubing		Displacement 13.8 bbl		Packer Type Seal Bore		Packer Depth 3450 ft			
		Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		OpenHole Vol bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:		Squeeze Type			
No. Centralizers: Top Plugs:		Bottom Plugs:		Shoe Depth: ft		Stage Tool Type:		Tool Type:			
Cement Head Type:		Stage Tool Depth: ft		Tall Pipe Size: in		Collar Type:		Tall Pipe Depth: ft			
Job Scheduled For:		Arrived on Location: 2004-May-17 11:30		Leave Location: 2004-May-17 19:30		Collar Depth: ft		Sqz Total Vol: bbl			

Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	CMT STG VOL bbl	0	0	Message
2004-May-17	12:34	14	0.0	7.75	0.0	0.0	0	0	Hold Safety Meeting
2004-May-17	12:34						0	0	Start Job
2004-May-17	12:34	14	0.0	7.80	0.0	0.0	0	0	
2004-May-17	12:35	18	0.0	7.81	0.0	0.0	0	0	
2004-May-17	12:36	-41	0.0	7.89	0.0	0.0	0	0	
2004-May-17	12:37	458	0.3	7.75	0.2	0.2	0	0	
2004-May-17	12:37								Pressure Test Lines
2004-May-17	12:37	883	0.0	7.78	0.3	0.3	0	0	PLUG ONE
2004-May-17	12:38	870	0.0	7.83	0.0	0.0	0	0	
2004-May-17	12:38								Start Pumping Water
2004-May-17	12:38	870	0.0	7.83	0.0	0.0	0	0	
2004-May-17	12:39	9	0.7	13.84	0.1	0.1	0	0	
2004-May-17	12:40	-41	1.0	-0.00	0.8	0.8	0	0	
2004-May-17	12:41	-60	1.2	-0.02	2.0	2.0	0	0	
2004-May-17	12:42	-50	1.2	-0.02	3.2	3.2	0	0	
2004-May-17	12:43	82	2.3	-0.02	4.8	4.8	0	0	
2004-May-17	12:43								Circ. to pit
2004-May-17	12:43	114	2.3	-0.02	5.2	5.2	0	0	
2004-May-17	12:44	-5	1.7	-0.01	6.9	6.9	0	0	
2004-May-17	12:44	-69	0.0	-0.02	8.6	8.6	0	0	
2004-May-17	12:44								End Water
2004-May-17	12:45	-60	0.0	7.87	8.6	8.6	0	0	

Well		Field			Service Date		Customer		Job Number
Natural Buttes Unit #153		Natural Buttes			04138-May-17		WESTPORT OIL & GAS COMPANY, L.P.		2206745362
Date	Time	Treating Pressure	Flow Rate	Density	Volume	CMT STG VOL	0	0	Message
	24 hr clock	psi	bbf/min	lb/gal	bbf	bbf	0	0	
2004-May-17	12:46	-32	0.0	8.13	8.6	8.6	0	0	
2004-May-17	12:46	-32	0.0	10.16	8.6	8.6	0	0	
2004-May-17	12:46								Batch up Tub
2004-May-17	12:47	-32	0.5	12.03	8.7	0.1	0	0	
2004-May-17	12:48	-32	0.0	12.82	9.2	0.6	0	0	
2004-May-17	12:49	-32	0.0	12.89	9.2	0.6	0	0	
2004-May-17	12:50	-32	0.0	13.05	9.3	0.7	0	0	
2004-May-17	12:51	-14	0.0	15.26	9.3	0.7	0	0	
2004-May-17	12:51	-37	0.0	15.75	9.3	0.7	0	0	
2004-May-17	12:51								Start Lead Slurry DownHole (3BBLS)
2004-May-17	12:52	-18	0.0	15.75	9.3	0.7	0	0	
2004-May-17	12:53	-37	0.6	15.76	9.4	0.8	0	0	
2004-May-17	12:54	-37	0.5	15.59	10.0	1.3	0	0	
2004-May-17	12:54								End Lead Slurry
2004-May-17	12:54	-50	0.0	15.52	10.3	1.7	0	0	
2004-May-17	12:54								Start Displacement
2004-May-17	12:54	-41	0.5	9.05	10.3	1.7	0	0	
2004-May-17	12:55	-50	0.5	15.28	10.4	0.1	0	0	
2004-May-17	12:56	-55	1.7	15.62	11.5	1.1	0	0	
2004-May-17	12:57	-55	1.7	15.41	13.2	2.9	0	0	
2004-May-17	12:58	-50	1.7	15.42	14.9	4.6	0	0	
2004-May-17	12:59	-55	1.7	15.45	16.7	6.3	0	0	
2004-May-17	13:00	-55	1.7	15.43	18.4	8.1	0	0	
2004-May-17	13:01	32	1.7	15.39	20.1	9.8	0	0	
2004-May-17	13:01	-60	0.1	15.03	21.1	10.7	0	0	
2004-May-17	13:01								End Displacement (13 BBLS)
2004-May-17	13:16								Circ. Tubing
2004-May-17	13:16	-69	0.0	12.66	21.1	0.0	0	0	
2004-May-17	13:16	-64	0.6	12.66	21.1	0.0	0	0	
2004-May-17	13:17	261	2.7	12.66	23.5	2.4	0	0	
2004-May-17	13:18	302	2.7	12.66	26.2	5.1	0	0	
2004-May-17	13:19	352	2.7	12.68	28.9	7.8	0	0	
2004-May-17	13:20	-50	0.4	12.69	30.2	9.2	0	0	
2004-May-17	13:20								Tubing Clear
2004-May-17	15:04	14	0.0	8.06	0.0	0.0	0	0	
2004-May-17	15:04								Start Pumping Water
2004-May-17	15:04	14	1.1	8.12	0.4	0.4	0	0	PLUG TWO
2004-May-17	15:05	32	2.5	8.07	0.7	0.7	0	0	
2004-May-17	15:06	142	2.7	8.06	3.4	3.4	0	0	
2004-May-17	15:06								End Water
2004-May-17	15:06	14	1.3	8.06	5.2	5.2	0	0	
2004-May-17	15:07	-14	0.0	8.30	5.3	5.3	0	0	
2004-May-17	15:07								Batch up Tub
2004-May-17	15:07	-9	0.0	8.28	5.3	0.0	0	0	
2004-May-17	15:08	0	0.0	9.31	5.3	0.0	0	0	
2004-May-17	15:09	0	0.0	10.92	5.3	0.0	0	0	
2004-May-17	15:10	5	0.2	15.93	5.3	0.0	0	0	
2004-May-17	15:10								Start Lead Slurry DownHole (3BBLS)
2004-May-17	15:10	9	0.2	15.93	5.3	0.0	0	0	
2004-May-17	15:10								End Lead Slurry
2004-May-17	15:10	14	0.0	13.47	5.5	0.2	0	0	
2004-May-17	15:11	9	0.5	14.10	5.5	0.0	0	0	

Well			Field		Service Date		Customer		Job Number
Natural Buttes Unit #153			Natural Buttes		04138-May-17		WESTPORT OIL & GAS COMPANY, L.P.		2206745362
Date	Time	Treating Pressure	Flow Rate	Density	Volume	CMT STG VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2004-May-17	15:11								Start Displacement
2004-May-17	15:11	9	0.9	5.38	5.5	0.0	0	0	
2004-May-17	15:12	87	2.7	15.83	7.8	2.4	0	0	
2004-May-17	15:12	-9	1.9	14.67	8.2	2.8	0	0	
2004-May-17	15:12								End Displacement (2 BBLS)
2004-May-17	15:25	9	0.2	11.83	8.3	2.8	0	0	
2004-May-17	15:25								Circ. Tubing Clean
2004-May-17	15:26	55	2.7	11.83	9.6	1.3	0	0	
2004-May-17	15:27	128	2.7	11.83	12.3	4.0	0	0	
2004-May-17	15:27	-14	0.0	11.82	13.5	5.2	0	0	
2004-May-17	15:27								Tubing Clean
2004-May-17	16:06	0	0.0	8.14	0.0	0.0	0	0	
2004-May-17	16:06								Start Pumping Water
2004-May-17	16:06	5	0.5	8.13	0.0	0.0	0	0	PLUG THREE
2004-May-17	16:07	9	2.7	8.03	1.2	1.2	0	0	
2004-May-17	16:08	0	2.7	8.01	3.9	3.9	0	0	
2004-May-17	16:09	9	2.7	8.04	6.6	6.6	0	0	
2004-May-17	16:10	18	2.7	8.02	9.4	9.4	0	0	
2004-May-17	16:11	27	2.7	7.99	12.1	12.1	0	0	
2004-May-17	16:12	37	2.7	8.01	14.8	14.8	0	0	
2004-May-17	16:13	32	1.1	7.96	16.7	16.7	0	0	
2004-May-17	16:13								End Water
2004-May-17	16:13	18	0.0	7.96	16.7	0.0	0	0	
2004-May-17	16:14	23	0.0	12.49	16.7	0.0	0	0	
2004-May-17	16:15								Start Mixing Lead Slurry
2004-May-17	16:15	27	0.3	16.07	16.7	0.0	0	0	
2004-May-17	16:15	32	0.9	16.43	17.0	0.3	0	0	
2004-May-17	16:16	41	1.0	16.23	17.9	1.2	0	0	
2004-May-17	16:17	27	1.1	15.91	19.0	2.3	0	0	
2004-May-17	16:18	27	1.0	15.92	20.1	3.4	0	0	
2004-May-17	16:19	23	1.3	15.69	21.3	4.6	0	0	
2004-May-17	16:20	23	1.3	15.52	22.6	5.9	0	0	
2004-May-17	16:21	23	1.3	15.93	24.0	7.3	0	0	
2004-May-17	16:22	23	1.3	15.66	25.3	8.6	0	0	
2004-May-17	16:23	27	1.3	15.66	26.6	9.9	0	0	
2004-May-17	16:24	32	1.3	15.91	27.9	11.3	0	0	
2004-May-17	16:25	32	1.3	15.87	29.3	12.6	0	0	
2004-May-17	16:26	41	1.5	15.87	30.7	14.0	0	0	
2004-May-17	16:27	50	1.5	16.08	32.1	15.4	0	0	
2004-May-17	16:28	60	1.5	15.75	33.6	16.9	0	0	
2004-May-17	16:29	64	1.5	15.73	35.1	18.4	0	0	
2004-May-17	16:30	69	1.5	15.35	36.5	19.8	0	0	
2004-May-17	16:31	50	0.5	15.35	37.1	20.4	0	0	
2004-May-17	16:31								End Lead Slurry
2004-May-17	17:39	0	0.0	8.12	0.0	0.0	0	0	
2004-May-17	17:39								TOP OUT JOB
2004-May-17	17:39	0	0.0	8.12	0.0	0.0	0	0	
2004-May-17	17:40	0	0.0	8.12	0.0	0.0	0	0	
2004-May-17	17:41	632	0.0	12.98	0.0	0.0	0	0	
2004-May-17	17:42	32	0.2	16.74	0.1	0.1	0	0	Send DownHole
2004-May-17	17:43	9	0.0	16.66	0.3	0.3	0	0	
2004-May-17	17:44	32	0.0	16.40	0.3	0.3	0	0	
2004-May-17	17:45	27	0.0	13.69	0.3	0.3	0	0	
2004-May-17	17:46	18	0.0	15.80	0.3	0.3	0	0	

Well		Field			Service Date		Customer		Job Number
Natural Buttes Unit #153		Natural Buttes			04138-May-17		WESTPORT OIL & GAS COMPANY, L.P.		2206745362
Date	Time	Treating Pressure	Flow Rate	Density	Volume	CMT STG VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2004-May-17	17:47	18	0.0	15.75	0.3	0.3	0	0	
2004-May-17	17:48	18	0.0	15.75	0.3	0.3	0	0	
2004-May-17	17:49	0	0.0	15.66	0.3	0.3	0	0	
2004-May-17	17:50	18	0.0	15.62	0.3	0.3	0	0	
2004-May-17	17:51	18	0.0	15.62	0.3	0.3	0	0	
2004-May-17	17:52	18	0.0	15.62	0.3	0.3	0	0	
2004-May-17	17:53	5	0.0	15.62	0.3	0.3	0	0	
2004-May-17	17:54	37	0.0	15.63	0.3	0.3	0	0	
2004-May-17	17:55	37	0.0	15.64	0.3	0.3	0	0	
2004-May-17	17:56	32	0.0	15.64	0.3	0.3	0	0	
2004-May-17	17:57	27	0.0	16.18	0.3	0.3	0	0	
2004-May-17	17:58	32	0.0	16.15	0.3	0.3	0	0	
2004-May-17	17:59	32	0.0	16.16	0.3	0.3	0	0	
2004-May-17	18:00	27	0.0	15.88	0.3	0.3	0	0	
2004-May-17	18:01	32	0.0	15.67	0.3	0.3	0	0	
2004-May-17	18:02	27	0.0	15.63	0.3	0.3	0	0	
2004-May-17	18:03	18	0.0	15.52	0.3	0.3	0	0	
2004-May-17	18:04	23	0.0	15.50	0.3	0.3	0	0	
2004-May-17	18:05	23	0.0	15.43	0.3	0.3	0	0	
2004-May-17	18:06	14	0.0	15.38	0.3	0.3	0	0	
2004-May-17	18:07	14	0.0	15.39	0.3	0.3	0	0	
2004-May-17	18:08	14	0.0	15.05	0.3	0.3	0	0	
2004-May-17	18:09	18	0.0	15.04	0.3	0.3	0	0	
2004-May-17	18:10	14	0.0	15.06	0.3	0.3	0	0	
2004-May-17	18:11	14	0.0	14.97	0.3	0.3	0	0	
2004-May-17	18:12	14	0.0	14.85	0.3	0.3	0	0	
2004-May-17	18:13	14	0.0	14.76	0.3	0.3	0	0	
2004-May-17	18:14	9	0.6	14.48	0.3	0.3	0	0	
2004-May-17	18:14								Job Complete
2004-May-17	18:29	-9	0.0	8.28	0.4	0.4	0	0	

Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
2.26			6.04	26	0	0				
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density				
4577.46		117.24			bbl	lb/gal				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	3	bbl		
%	26 bbl	0 bbl	75 °F		<input type="checkbox"/> Washed Thru Perfs	To	ft			
Customer or Authorized Representative			Schlumberger Supervisor							
Forman, Jim			Allen, William				<input type="checkbox"/> CirculationLost	<input checked="" type="checkbox"/> Job Completed		

Well	N.B. 153	Client	WestPort
Field	Natural Buttes	SIR No.	2206745362
Engineer	William Allen	Job Type	PA
Country	United States	Job Date	05-17-2004

Time	Pressure	Rate	Density	Messages
05/17/2004 12:34:14				
12:34:14				Start Job Pressure Test Lines Start Pumping Water
12:49:00				Circ. to pit End Water Batch up Tub Start Mixing Lead Slurry (3BBLs) End Lead Slurry Start Displacement
13:04:00				End Displacement
13:20:49				Circ. Tubing Tubing Clear
15:03:52				Start Pumping Water End Water Batch up Tub Start Lead Slurry DownHole (3BBLs) End Lead Slurry Start Displacement End Displacement
15:29:16				Circ. Tubing Clean Tubing Clean Start Pumping Water
16:08:48				End Water Start Mixing Lead Slurry
16:32:47				End Lead Slurry TOP OUT JOB
17:40:33				
17:51:00				
18:01:00				
18:11:00				
18:21:00				Remark End Job
18:29:57				
hh:mm:ss	0.00 1000 2000 3000 4000 5000	0.00 2.0 4.0 6.0 8.0 10.0	5.0 10.0 15.0 20.0 25.0	
05/17/2004 18:29:57	PSI	B/M	LB/G	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED

9. API Well No.
SEE ATTACHED

10. Field and Pool, or Exploratory Area
VARIOUS

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

COPY SENT TO OPERATOR
Date: 8-24-04
Initials: CRD

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8/20/2004
BY: D. SKIDGLEY
** See Conditions of Approval (Attached)*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Sheila Upchegg** Title **Regulatory Analyst**
Signature *Sheila Upchegg* Date **May 25, 2004**

Federal Approval of This Action Is Necessary

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 03 2004
DIV. OF OIL, GAS & MINING

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

Proposed 2004 P&A's - 13 Wells

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A <i>PAID 5-18-04</i>

Proposed 2005 P&A's - 15 Wells

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

Proposed 2006 P&A's - 15 Wells

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P

Proposed 2007 P&A's - 15 Wells

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

Proposed 2008 P&A's - 11 wells

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL

Well Name and Number:	Several State and Federal wells
API Number:	See Sundry List
Operator:	Westport Oil and Gas Company L.P.
Reference Document:	Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these-sixty-nine (69) wells for extended shut-in until September 1, 2005.

Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet
Petroleum Engineer

August 20, 2004

Date

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

CA No.		Unit:		NATURAL BUTTES UNIT		
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
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MUTIPLE WELLS

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11. County or Parish, State
UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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MAR 28 2006

U.S. DEPT. OF THE INTERIOR