



WARREN AMERICAN
OIL COMPANY

RECEIVED
DEC 12 1990

December 10, 1990

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Permit to Drill
Ute Indian Tribe Lands
Uintah County, Utah

Gentlemen:

Reference is made to recent telephone conversations between Rob Johnson with Four Corners Oil Company, or myself, regarding Warren American Oil Company's plans to drill a number of oil and gas wells as soon as possible, to be located on Ute Indian Tribe lands in Uintah County, Utah.

Applications to drill will be submitted on our behalf by Mr. Ken Allen of Roosevelt, Utah, in the near future. Most of the permits will cover development locations. It would be very much appreciated if the approval of these permits could be expedited as our agreement with the Ute Indian Tribe will soon expire.

In connection with the referenced permits, enclosed is a copy of an irrevocable Letter of Credit in the amount of \$75,000.00 in favor of the Bureau of Indian Affairs for the benefit of the Uintah and Ouray Agency. Also enclosed is a copy of our Certificate to do Business in the State of Utah.

Thank you for your assistance. Please contact Mr. Johnson at (918)584-2118 or me should you require additional data.

Sincerely,

WARREN AMERICAN OIL COMPANY



J. T. Jewell, Jr.
Land Manager

JTJ/mn
Enclosures

cc: Rob Johnson

IRREVOCABLE STANDBY LETTER
OF CREDIT



First Tulsa
A Bank of Mid-America

The First National Bank and Trust Company of Tulsa
P.O. Box One Tulsa, OK 74193 Member FDIC

Telex: 158197 FIRTULUT
SWIFT: LOKC US 4T
CABLE ADDRESS
FIRSTNAT, TULSA

Date: DECEMBER 7, 1990

No. 8459

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

Gentlemen:

We hereby authorize you to draw on THE FIRST NATIONAL BANK AND TRUST COMPANY OF TULSA, TULSA, OKLAHOMA
by order of OURSELVES
and for account of WARREN AMERICAN OIL COMPANY, P.O. BOX 470372, TULSA, OKLAHOMA 74147

up to an aggregate amount of SEVENTY FIVE THOUSAND AND NO/100 U.S. DOLLARS (US\$75,000.00)

available by your drafts at sight ~~for XXXXXXXXXXXXX % invoice cost~~
accompanied by

BENEFICIARY'S SIGNED STATEMENT CERTIFYING THAT "I CERTIFY THAT THE BUREAU OF INDIAN AFFAIRS IS ENTITLED TO THE AMOUNT OF SEVENTY-FIVE THOUSAND DOLLARS (\$75,000.00) BECAUSE OF DEFAULT ON PART OF WARREN AMERICAN OIL COMPANY, LESSEE AND/OR OPERATOR OF CERTAIN OIL AND GAS LEASES ON THE UINTAH AND OURAY INDIAN RESERVATION IN DUCHESNE AND/OR UINTAH COUNTIES; IN THAT THE LESSEE HAS NOT SATISFACTORILY PERFORMED ONE OR MORE OF THE TERMS OF THE LEASE AGREEMENT."

SPECIAL INSTRUCTIONS:

THIS LETTER OF CREDIT SHALL AUTOMATICALLY RENEWABLE FOR EACH YEAR THAT WARREN AMERICAN OIL COMPANY HAS LEASES, LEASE INTERESTS, AND/OR OPERATES ON THE UINTAH AND OURAY INDIAN RESERVATION UNLESS AT LEAST 30 DAYS PRIOR TO THE EXPIRATION DATE, WE NOTIFY YOU IN WRITING BY CERTIFIED MAIL, RETURN RECEIPT REQUESTED THAT WE ELECT NOT TO RENEW THE CREDIT.

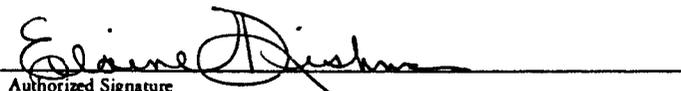
Drafts must be drawn and negotiated not later than DECEMBER 31, 1991 (INITIALLY). If this letter of credit expressly allows partial drawings, each draft must state that the amount and date thereof have been endorsed upon this letter of credit. All other drafts (including final draft where partial drawings are authorized) must be accompanied by this letter of credit. In all cases each draft must state that it is "Drawn under letter of credit of The First National Bank and Trust Company of Tulsa No. 8459 dated DECEMBER 7, 1990".

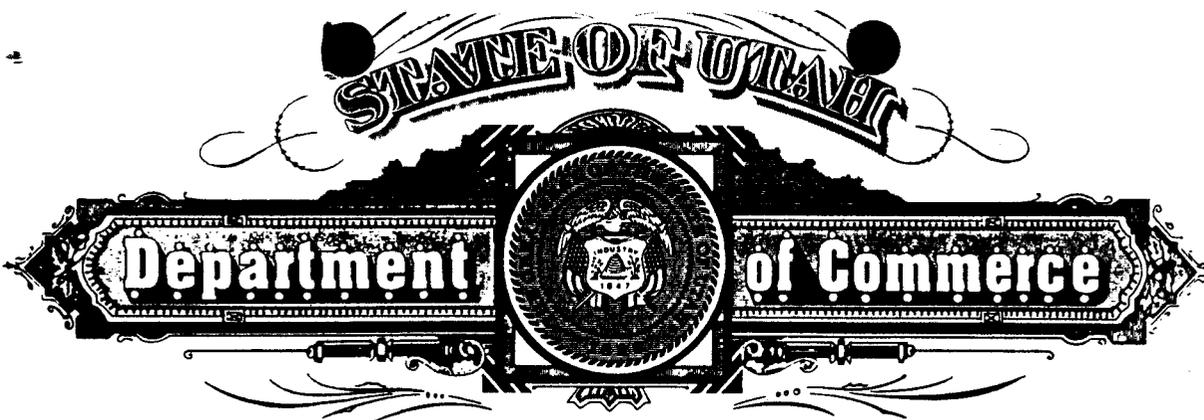
We hereby agree with the beneficiary that all drafts drawn under and in compliance with the terms of this credit, will be honored upon presentation to the drawee.

PROVISIONS APPLICABLE TO THIS CREDIT

The credit is subject to the "Uniform Customs & Practice for Documentary Credits (1983 Revision), International Chamber of Commerce, Publication No. 400, and any subsequent revisions.

Yours very truly,


Authorized Signature



THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE CERTIFIES THAT

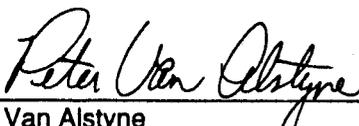
WARREN AMERICAN OIL COMPANY

IS A TEXAS CORPORATION AND IS QUALIFIED TO TRANSACT BUSINESS IN THE STATE OF UTAH. A CERTIFICATE OF QUALIFICATION WAS ISSUED FROM THIS STATE ON 11/28/1956 AND SAID CORPORATION IS IN GOOD STANDING.

FILE # 032582



Dated this 26TH day
of NOVEMBER, 1990


Peter Van Alstyne
Director, Division of
Corporations and Commercial Code

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Warren American Oil Company

3. ADDRESS OF OPERATOR
 P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 475' FSL 1850' FEL SWSE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles south of Fort Duchesne, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 460'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6500' GRRV

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6025' G.R.

22. APPROX. DATE WORK WILL START*
 January 5, 1991

5. LEASE DESIGNATION AND SERIAL NO.
 U-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 23-1

10. FIELD AND POOL, OR WILDCAT
 Undesignated 000

11. SEC., T., R., Q., OR BLK. AND SURVEY OR AREA
 Sec 23, T4S, R1E, USB&L

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	J-55 24# STC	300' new	to surface
7 7/8"	5 1/2"	J-55 17# LTC	6500' new	as required

T.D. on this well will be 6500' in the Green River Formation.

See:

- 8 Point Compliance Program
- 13 Point Surface Use Plan
- B.O.P. Diagram
- Plat of Location
- Cut and Fill Sheets
- Topographic Map

RECEIVED
 DEC 19 1990

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

34. SIGNED [Signature] TITLE Agent DATE December 18, 1990

(This space for Federal or State office use)
 API PERMIT NO. 43-047-31935 APPROVAL DATE _____

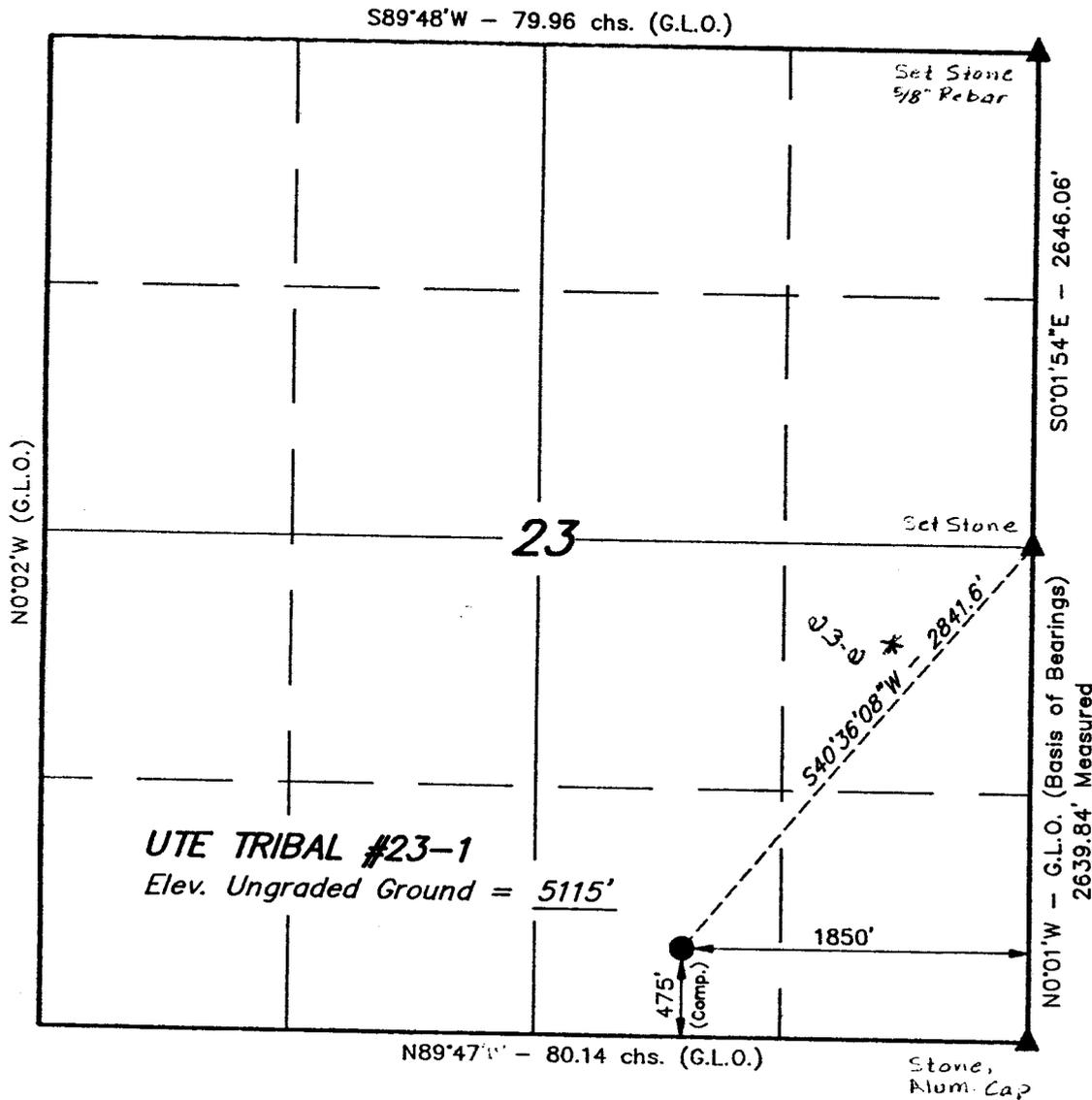
APPROVED BY _____ TITLE _____ DATE: 1-9-91
 BY: [Signature]
 WELL SPACING: _____

*See Instructions On Reverse Side

T4S, R1E, U.S.B.&M.

WARREN AMERICAN OIL CO.

Well location, UTE TRIBAL #23-1, located as shown in the SW 1/4 SE 1/4 of Section 23, T4S, R1E, U.S.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 23, T4S, R1E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UINTAH COUNTY, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5120 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE 12-11-90
PARTY L.D.T. G.T. J.R.S.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE WARREN AMERICAN OIL CO.

▲ = SECTION CORNERS LOCATED.

8 POINT COMPLIANCE PROGRAM

WELL NAME: Warren American Ute Tribal 23-1

LOCATION: S.W. of S.E. Sec. 23, T4S, R1E. USB&M

LEASE NO.: 14-20-H62-4376

ONSITE INSPECTION Date: 12/12/90

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Well will spud in the Uintah Formation.
Green River at 1500'.
Wasatch at 6500'.

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>FORMATION</u>	<u>ZONE</u>
Expected oil zones"	<u>Green River</u>	<u>4500' - 6500'</u>
Expected gas zones:	<u>Green River</u>	<u>4500' - 6500'</u>
Expected water zones:	<u>Upper Green River</u>	<u>0' - 4000'</u>
Expected mineral zones:	<u>None</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The rig will be equipped with 10", 3000 PSI, double ram B.O.P.'s with a 10", 3000 psi annular type B.O.P. Pipe rams and blind rams will be tested to 3000 PSI, and the annular B.O.P. will be tested to 1500 PSI before drilling out from surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole. Accessories to B.O.P.'s include Kelly Cock, Floor Safety valve, and choke manifold of equivalent pressure rating. B.O.P. systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection will be recorded on a daily drilling report.

Preventer will be pressure tested before drilling casing cement plugs and recorded on the daily drilling report.

The District Office should be notified with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

300' of 8 5/8", 24#/ft. casing will be set and cemented to surface. If the well is productive 5 1/2", 17#/ft. casing will be set from surface to T.D. Cement program will be determined at that time.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

0' - 4500' Drill with fresh water.

4500'-T.D. Drill with 2% KCL water.

No chromate additives will be used in the mud system on Federal and Indian Lands without prior approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No cores or drill stem tests will be taken. Open hole logs will be DLL with Gamma Ray and Micro SFL from T.D. to 3000'. FDC and CNL from T.D. to 4000'. Mud log from 3000' to T.D.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by authorized officer. (AO).

7. Abnormal Conditions, Bottom Hole Pressure and Potential Hazards:

H2S monitoring equipment will be used during the drilling operations and the mud will be monitored for H2S as part of the mud logging operation. See H2S Contingence Plan.

Expected bottom hole pressure is 2200 psi.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: January 1, 1991

Spud Date: January 5, 1991

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No.1, this will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into lined pits for a period of up to 90 days. During the period so authorized, an application for approval of the disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, leasees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MCF of

gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 days or authorized period.

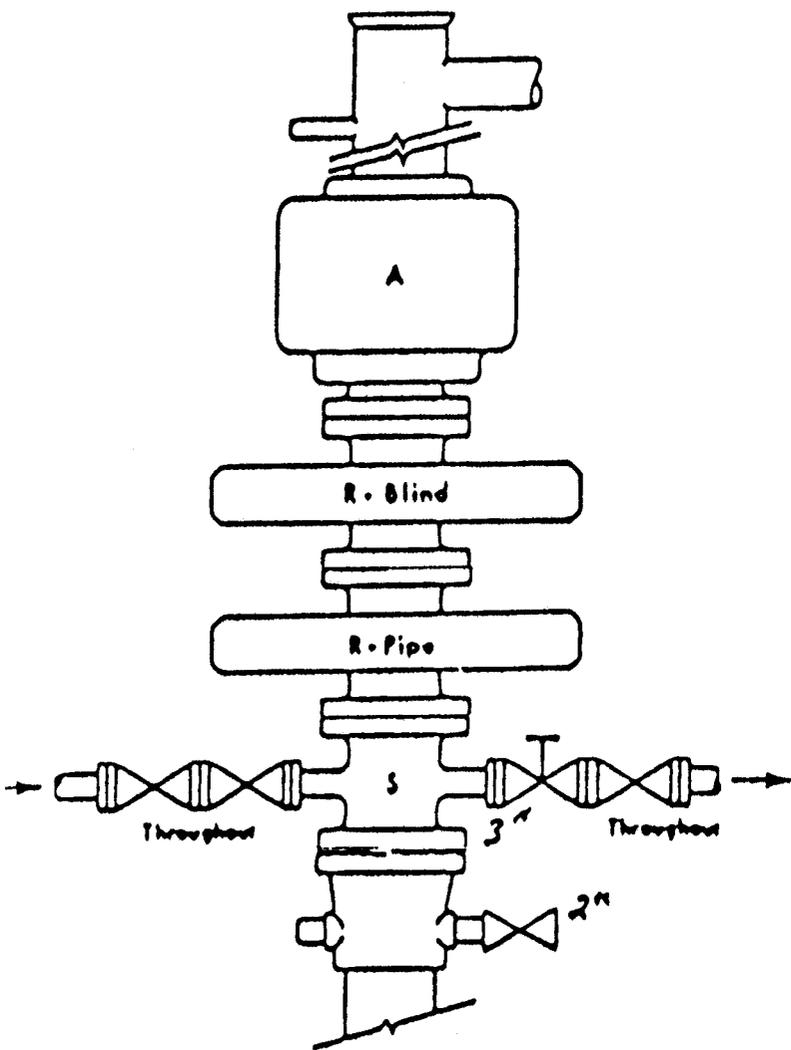
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of first production notice.

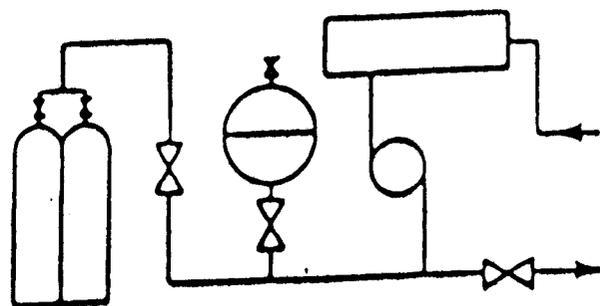
No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas order No.1, leasees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to the operations on Federal or Indian lands.

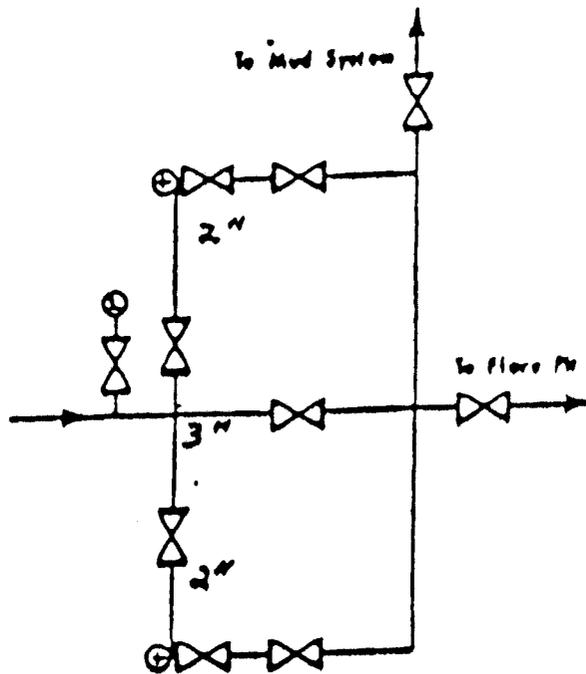
PRESSURE RATING
3,000 psi



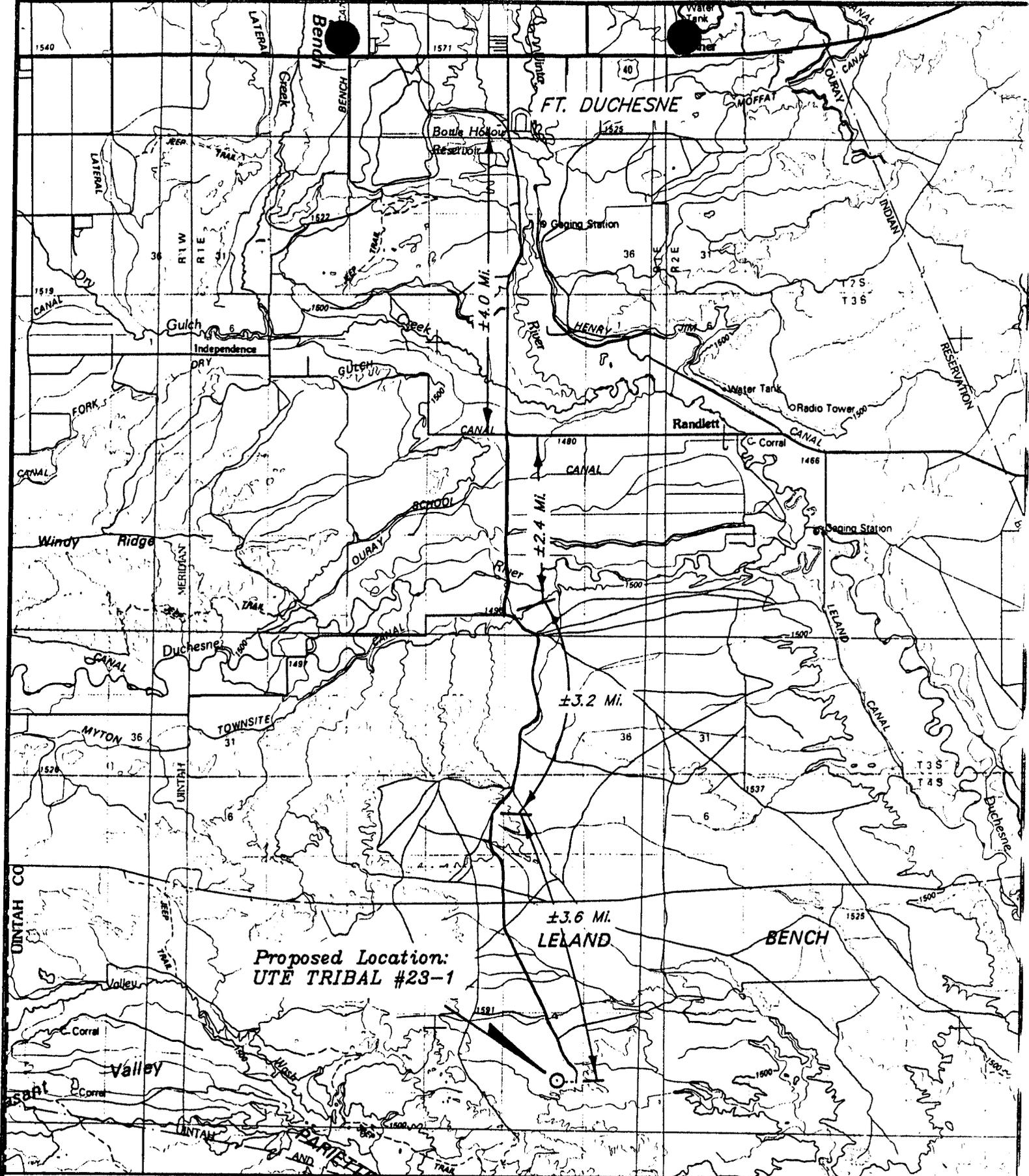
BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



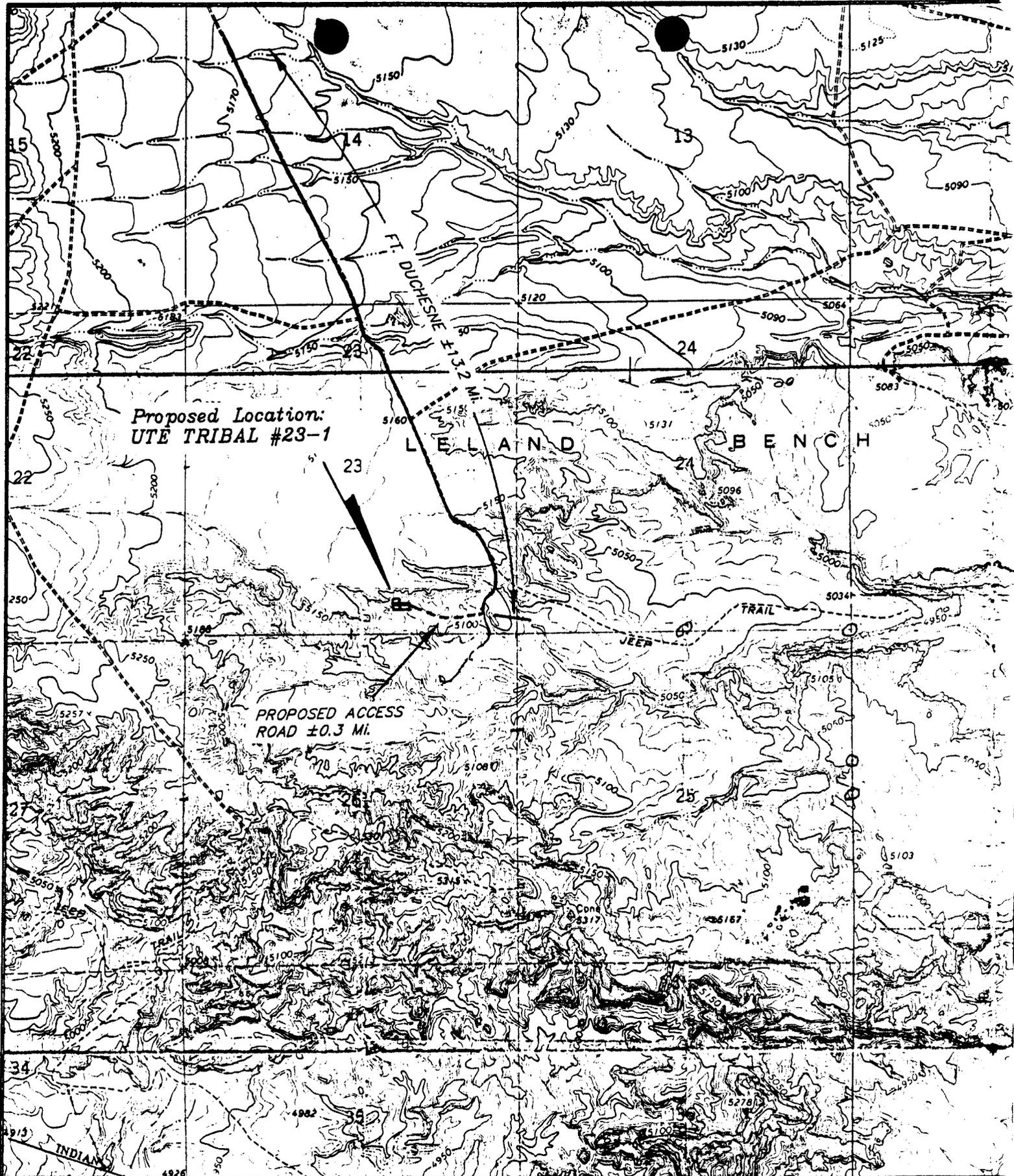
Fledged Connections Throughout
MANIFOLD SYSTEM



TOPOGRAPHIC
 MAP "A"
 DATE: 12-11-90



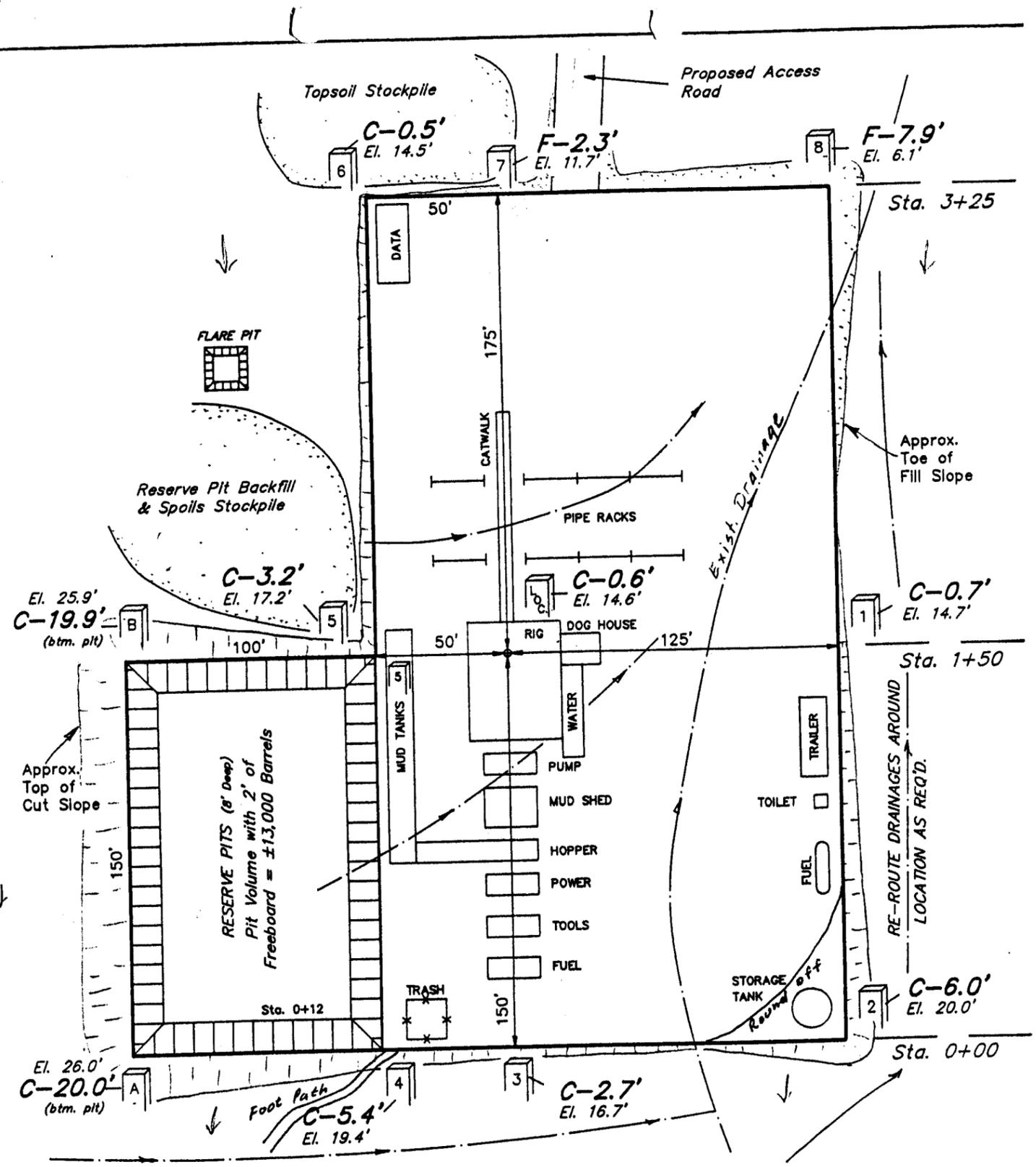
WARREN AMERICAN OIL CO.
 UTE TRIBAL #23-1
 SECTION 23, T4S, R1E, U.S.B.&M.



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE: 12-11-90



WARREN AMERICAN OIL CO.
 UTE TRIBAL #23-1
 SECTION 23, T4S, R1E, U.S.B.&M.

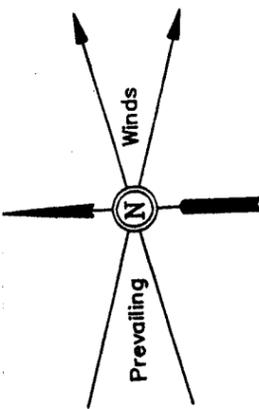


APPROXIMATE YARDAGES

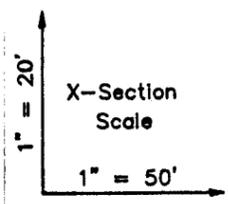
(6") Topsoil Stripping	= 1,350 Cu. Yds.
Pit Volume (Below Grade)	= 3,600 Cu. Yds.
Remaining Location	= 7,470 Cu. Yds.
TOTAL CUT	= 12,420 CU.YDS.
FILL	= 4,170 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 8,030 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,150 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,880 Cu. Yds.

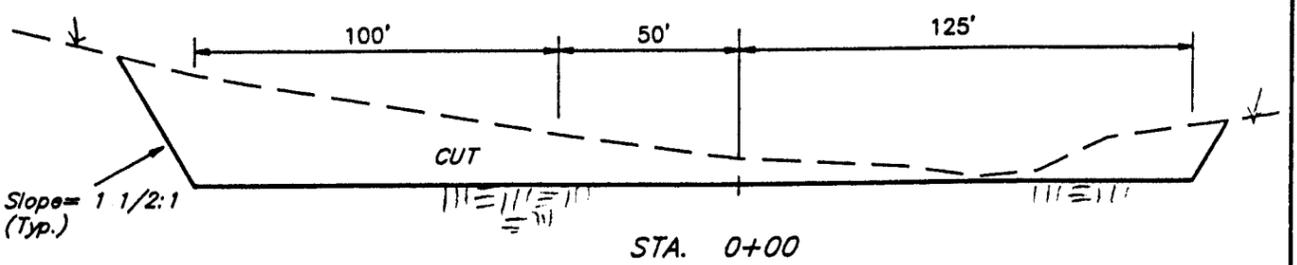
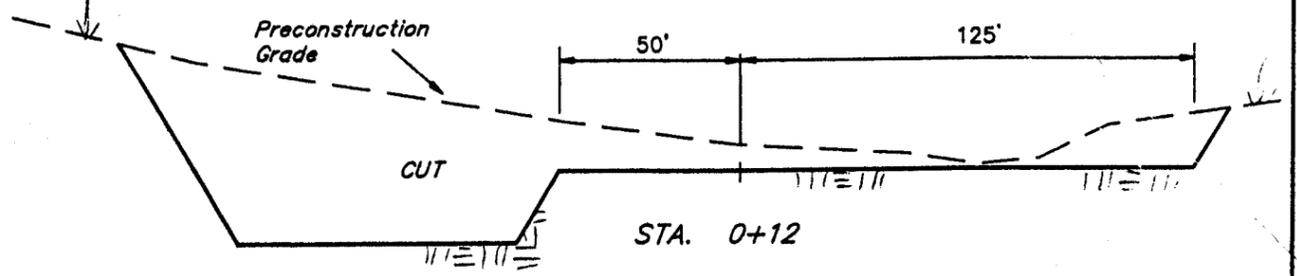
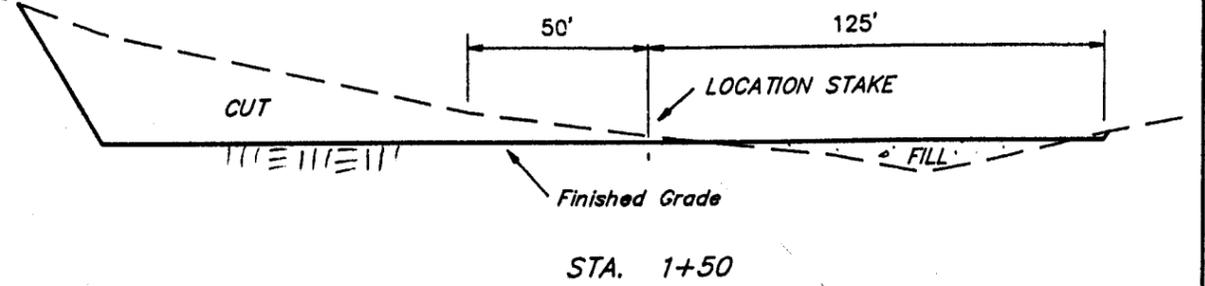
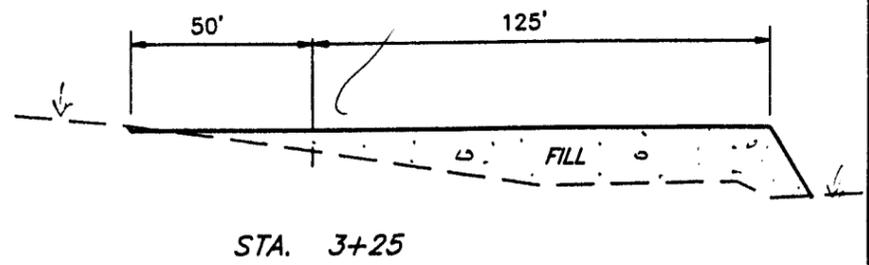
WARREN AMERICAN OIL CO.
LOCATION LAYOUT FOR
UTE TRIBAL #23-1
SECTION 23, T4S, R1E, U.S.B.&M.



SCALE: 1" = 50'
 DATE: 12-10-90
 Drawn By: J.R.S.



TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



Ele. Ungraded Ground at Location Stake = 5114.6'
 Ele. Graded Ground at Location Stake = 5114.0'

OPERATOR Wagner American Oil Co DATE 10-26-90

WELL NAME Ute 03-1

SEC S4SE 03 T 45 R 1E COUNTY Montez

43-047-31935
API NUMBER

Indian (w)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD USOM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

well in sec 03 within 900' also checked sec 06 (w) wells.
water permit

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

Needs water permit
cc: BIA

H2S Contingency plan from
Bell Safety, received 1-8-91
located in Ute Tribal 15-1 well fil
API 43-047-31936
T4S R1E Sec 15

CONTINGENCY PLAN

WARREN AMERICAN OIL CO.

UTE TRIBAL #15-1
SECTION 15, T4S, R1E, U.S.B.&M.
43-047-31936

WARREN AMERICAN OIL CO.

UTE TRIBAL #22-1
SECTION 22, T4S, R1E, U.S.B.&M.
43-047-31934

WARREN AMERICAN OIL CO.

UTE TRIBAL #23-1
SECTION 23, T4S, R1E, U.S.B.&M.
43-047-31935

WARREN AMERICAN OIL CO.

UTE TRIBAL #16-1
SECTION 16, T4S, R1E, U.S.B.&M.
43-04731933

RECEIVED
JAN 08 1991

DIVISION
OIL, GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 9, 1991

Warren American Oil Company
P. O. Box 470372
Tulsa, Oklahoma 74147-0372

Gentlemen:

Re: Ute 23-1 - SW SE Sec. 23, T. 4S, R. 1E - Uintah County, Utah
475' FSL, 1850' FEL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

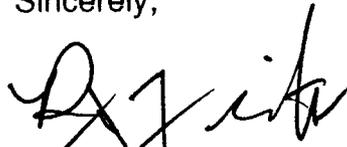
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Warren American Oil Company
Ute 23-1
January 9, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31935.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/1-8

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

DISCONTINUED JAN 10 1991

5. LEASE DESIGNATION AND SERIAL NO. U-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. 23-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SUBST OR ASSA Sec 23, T4S, R1E USB&M

12. COUNTY OR PARISH Uintah 13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Warren American Oil Company

3. ADDRESS OF OPERATOR P.O. Box 47032 Tulsa, Oklahoma 74747-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface
475' FSL 1850' FEL SW SE

14. PERMIT NO. 43-047-219-25

15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5115' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

By this Sundry Notice, Warren American Oil Co. would like to ask for a variance from Onshore Order Number 6 concerning metallurgical properties of all equipment that has the potential of coming into contact with H2S.

Warren American feels that the equipment proposed in the APD and H2S Contingency Plan is suitable for this well.

1-21-91
JAN Mathews

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE January 11, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-20-H62-4376
2. NAME OF OPERATOR Warren American Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 47032 Tulsa, Oklahoma 74147-0372		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 475' FSL 1850' FEL SW SE		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31935	15. ELEVATIONS (Show whether DP, RT, OR, etc.) 5115' G.R.	9. WELL NO. 23-1
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T4S, R1E USB&M
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was spudded on Jan 14, 1991 at 10:00 AM with Leon Ross Drilling. A 12/14" hole will be drilled to 305', and 8 5/8" 24# csg will be run and cemented to surface. Osen Rig #7 will be the drilling contractor.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Agent DATE January 15, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
 H-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 23-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE.
 AND SURVEY OR AREA

12. COUNTY OR PARISH

18. STATE
 Uintah Utah

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Warren American Oil Company

3. ADDRESS OF OPERATOR
 P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 475' FSL 1850' FEL SWSE
 At proposed prod. zone

RECEIVED
 JAN 17 1991

43-047-21935 DRL
 DIVISION OF
 OIL, GAS & MINING

Sec 23, T4S, R1E, USB&L

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles south of Fort Duchesne, Utah

15. DISTANCE FROM PROPOSED*
 LOCATION TO NEAREST
 PROPERTY OR LEASE LINE, FT.
 (Also to nearest drilg. unit line, if any)
 460'

12. COUNTY OR PARISH

17. NO. OF ACRES ASSIGNED
 TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION*
 TO NEAREST WELL, DRILLING, COMPLETED,
 OR APPLIED FOR, ON THIS LEASE, FT.
 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6025' G.R.

22. APPROX. DATE WORK WILL START*
 January 5, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	J-55 24# STC	300' new	to surface
7 7/8"	5 1/2"	J-55 17# LTC	6500' new	as required

T.D. on this well will be 6500' in the Green River Formation.

See:

- 8 Point Compliance Program
- 13 Point Surface Use Plan
- B.O.P. Diagram
- Plat of Location
- Cut and Fill Sheets
- Topographic Map

RECEIVED
 DEC 18 1990

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent DATE December 18, 1990

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE 1/10/91

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

NOTICE OF APPROVAL

UT080-1M29

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State Div OG+M

Revised November 1990

Date NOS Received 11-29-90

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator Warren American Oil Company

Well Name & Number 23-1

Lease Number 14-20-H62-4376

Location SWSE Sec. 23 T. 4 S. R. 1 E.

Surface Ownership Tribal

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Warren American Oil Company Well No. Ute Tribal 23-1

Location SWSE Sec. 23 T.4 S. R.1 E. Lease No. 14-20-H62-4376

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

The Vernal District Office shall be notified at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

Usable water may be encountered from the surface to +915 ft. in the Uinta Formation. Saline water may be encountered from +915-2150 ft. in the Uinta Formation and from +2150-6500 ft. in the Green River formation. The Mahogany oil shale and L1 oil shale have been identified from +3965-4055 ft. and +4165-4235 ft. respectively. Therefore, as a minimum, the resources shall be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the base of the usable water zone identified at + 915 ft. Also, if tar sands are encountered, they will need to be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

A pH of 10 or above in a fresh water-base mud system shall be maintained to control corrosion, H₂S gas returns to surface, and minimize sulfide stress cracking and embrittlement unless other formation conditions or mud types justify a lesser pH level.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

At a minimum, the DLL Log with Gamma Ray and Micro SFL shall be ran from the base of the surface casing to T.D.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the production casing.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids.

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Well Site Layout

An H₂S Drilling Operations Plan will be submitted for approval with the APD, in accordance with 43 CFR 3160. An H₂S Public Protection Plan will also be submitted if applicable (43 CFR 3160).

All H₂S detection, monitoring, and warning systems and equipment shall be as specified in 43 CFR 3160 III C3, on Pages 48972 and 48973.

memorandum

DATE: **JAN 03 1991**

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Warren American Oil Company: Ute Tribal 23-1
Section 23, T. 4S., R. 1E.

TO: Bureau of Land Management, Vernal District Office
Attention: Mr. Ralph Brown

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on December 12, 1990, we have cleared the proposed location in the following area of environmental impact.

YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Listed threatened or endangered species
YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Critical wildlife habitat
YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Archaeological or cultural resources
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Other (if necessary)

REMARKS: Please see attached Bureau of Indian Affairs Environmental Analysis, Item #6

Roger D. Crowl

ENVIRONMENTAL ANALYSIS

LEASE HOLDER (PLUMITTEE): Warren American
SITE LOCATION: Sec. 23, T.4S.R1E

LEASE WELL NO.: Ute Tribe 23-1
DATE: 12/12/90

1. SITE DESCRIPTION

ELEVATION 5114 PRECIPITATION 4-8 inches
TOPOGRAPHY Rough hills SOILS Sandy loam over clay, subsoil
affected with salts. Rock pavement on surface.

2. VEGETATION

HABITAT TYPE Galletta PERCENT GROUND COVER 30-40%
DOMINANT VEGETATION Galletta, Indian rice, rabbit brush, muttle salt bush,
hookless cacti.
OBSERVED THREATENED AND ENDANGERED SPECIES None
POTENTIAL FOR THREATENED AND ENDANGERED SPECIES Slight potential for Uintah Basin
hookless cacti.

3. WILDLIFE

WILDLIFE OBSERVATIONS Rodents, lizards, rabbits, antelope, song birds, raptors.
PRESENT SITE UTILIZATION Rodents, lizards, rabbits, antelope, song birds, raptors
POTENTIAL SITE UTILIZATION Rodents, reptiles, rabbits, antelope, song birds, raptors.
OBSERVED THREATENED AND ENDANGERED SPECIES None
POTENTIAL FOR THREATENED AND ENDANGERED SPECIES Slight potential for bald eagle passing
over this location during winter months.

4. EXISTING SITE USES

RANGELAND X, IRRIGATED CROPLAND _____, IRRIGATED PASTURELAND _____, PRIME TIMBERLAND _____, PINYON/JUNIPER _____,
OTHER _____

5. ENVIRONMENTAL IMPACTS

ACRES DISTURBED 2.74 WILDLIFE HABITAT DISTURBED 2.74 PRODUCTION LOSSES 0.14 AUM/yr.

OTHER IMPACTS:
LONG TERM A permanent scar will be left on the soil surface and
there may be some permanent loss of grazing for the site.
SHORT TERM There will be a loss of 0.14 AUM's of grazing during the
life of the well and the development activities will
disturb wildlife.

POTENTIAL POINT-SOURCE WATER POLLUTION: HIGH _____ MODERATE XX SLIGHT _____ Because the
channel along the west & south side of the location will be changed
erosion will increase.

6. MITIGATION STIPULATIONS : 1. The reserve pit will be lined with a synthetic liner.
When the well is completed fluids will be pumped from the pit and hauled to
an approved disposal area. After the contents of the pit dry the liner will
be folded over the contents. 2. One foot of topsoil will be removed from the
site & stockpiled for use to rehabilitate the site. 3. High water crossings
ADDITIONAL STIPULATIONS: will be constructed where the access road crossed small
drainage channels.

7. CONSULTATION: Pat Padia, Ute Tribe, Farron Secakuku, Ute Tribe, Charles Cameron,
BIA, Lannie Kay, Uintah Engineering, Ken Allen, Warren American Oil Company,
Dale Hanberg, BIA.

8. UNAVOIDABLE ADVERSE EFFECTS:

NONE OF THE ADVERSE EFFECTS LISTED IN ITEM #5 ABOVE CAN BE AVOIDED IN A PRACTICAL MANNER EXCEPT THOSE WHICH WERE MITIGATED IN ITEM #6 ABOVE.

9. RELATIONSHIP BETWEEN SHORT-TERM AND LONG-TERM PRODUCTIVITY:

AS LONG AS OIL OR GAS WELLS ARE PRODUCING AND THE ACCESS ROADS ARE RETAINED THERE WILL BE A TOTAL LOSS OF PRODUCTION ON THE LAND AND THE ENVIRONMENTAL IMPACTS WILL CONTINUE TO EFFECT THE SURROUNDING AREA. NORMALLY OIL AND GAS WELLS PRODUCE FROM 15 TO 30 YEARS. AFTER THE WELLS STOP PRODUCING IT IS STANDARD POLICY TO RESTORE THE SURFACE TO NEAR ITS ORIGINAL CONDITION. OCCASIONALLY THE SITE OCCUPIED BY THE WELL OR ROAD CAN BE RESTORED TO PRODUCE AS MUCH AS IT ORIGINALLY PRODUCED, BUT MOST OF THE TIME IT CANNOT BE RESTORED TO ITS ORIGINAL PRODUCTIVE CAPACITY. THEREFORE, THE LAND SURFACE PRODUCTIVE ABILITY WILL BE PERMANENTLY DAMAGED.

10. IRREVERSABLE AND IRRETRIEVABLE COMMITMENT OF NATURAL RESOURCES:

THERE ARE TWO IRREVERSABLE AND IRRETRIEVABLE RESOURCES COMMITTED IN THIS ACTION:

- A. OIL OR GAS: OIL AND GAS ARE A NON-RENEWABLE RESOURCE. ONCE IT HAS BEEN REMOVED IT CAN NEVER BE REPLACED.
- B. DAMAGE TO THE LAND SURFACE: THERE ARE THREE CAUSES OF DAMAGE TO THE SOIL SURFACE DUE TO OIL OR GAS WELLS AND ROAD CONSTRUCTION. (1) GRAVEL IS NORMALLY HAULED ONTO THE SITE AS A PAD FOUNDATION FOR EQUIPMENT AND TRAFFIC TO OPERATE ON. GRAVEL HAS LOW FERTILITY AND LOW WATERHOLDING CAPACITY. THEREFORE, AFTER THE SITE IS RESTORED THE GRAVEL MUST EITHER BE REMOVED, OR INCORPORATED INTO THE NATURAL LANDSCAPE. (2) CHEMICALS ARE OFTEN EITHER ACCIDENTLY SPILLED OR INTENTIONALLY APPLIED TO THE SITE FOR NEED AND DUST CONTROL. GENERALLY, THE CHEMICALS ARE CRUDE OIL OR PRODUCTION WATER, WHICH MAY CONTAIN AS MUCH AS 20,000 PPM OF SALTS. ONCE CHEMICALS BECOME INCORPORATED IN THE SOIL THEY ARE DIFFICULT TO REMOVE AND INTERFERE WITH THE SOILS ABILITY TO PRODUCE VEGETATION. (3) SOIL COMPACTION OCCURS WHERE THE SITE IS SUBJECT TO STORMY WET WEATHER AND TRAFFIC FROM HEAVY TRUCKS AND EQUIPMENT. EACH OF THE ABOVE ITEMS CAUSE SOIL DAMAGE AND AFTER THE SITE IS RESTORED THE PRODUCTIVE ABILITY OF THE SOIL WILL BE DAMAGED PERMANENTLY.

11. ALTERNATIVES:

- A. NO PROGRAM - THIS ALTERNATIVE REFUSES THE AUTHORIZATION OF THE APPLICATION FOR PERMIT TO DRILL. THIS ACTION WOULD NOT ALLOW THE OPERATOR TO ENTER UPON THE LAND SURFACE TO DRILL FOR OIL OR GAS. BECAUSE THE MINERALS USUALLY CANNOT BE DEVELOPED WITHOUT ENCROUCHMENT ON THE SURFACE, THE MINERAL ESTATE IS NORMALLY AND TRADITIONALLY DESIGNATED AS DOMINANT, AND THE SURFACE OWNERSHIP SUBSERVIENT. THE MINERAL OPERATOR'S CONDUCT IS GENERALLY PRESCRIBED ONLY BY THE RULE OF REASONABLENESS AND THE LIMITATIONS THAT HE IS NOT PERMITTED TO ACT IN A WANTON OR NEGLIGENT MANNER. WITHIN THEIR CONFINES, THE OPERATOR HAS CONSIDERABLE LATITUDE IN THE NECESSARY USE OF THE SURFACE TO PRODUCE AND DEVELOPE THE MINERAL ESTATE. THEREFORE, IF THE APPLICATION FOR PERMIT IS NOT SIGNED, THE OPERATOR WOULD UNDOUBTEDLY INITIATE COURT PROCEEDINGS AGAINST THE SURFACE OWNER, IN THIS CASE THE UTE TRIBE AND THE BUREAU OF INDIAN AFFAIRS. HISTORICALLY THE COURTS HAVE UPHELD THE RIGHT OF THE MINERAL OWNER TO DEVELOPE THE MINERAL RESOURCES REGARDLESS OF THE SURFACE OWNERS DESIRE. THEREFORE, THE OPERATOR'S RIGHTS WILL LIKELY BE UPHELD IF B.I.A. REFUSES TO SIGN THE APPLICATION FOR PERMIT TO DRILL THIS WELL.
- B. SIGN THE APPLICATION FOR PERMIT TO DRILL: THE ALTERNATIVE AUTHORIZES THE OPERATOR TO DRILL FOR OIL OR GAS AS PRESCRIBED IN THE APPLICATION, PROVIDING IT COMPLIES WITH STIPULATIONS WHICH ARE CONSIDERED REASONABLE AS SPECIFIED IN PARAGRAPH 4 ABOVE UNDER MITIGATING MEASURES.

12. We (concur with or, recommend) approval of the Application for Permit to Drill the Subject Well.

Based on available information 12/12/90, we have cleared the proposed location in the following areas of

ENVIRONMENTAL IMPACT:

YES XX No LISTED THREATENED OR ENDANGERED SPECIES.

YES XX No CRITICAL WILDLIFE HABITAT.

YES XX No HISTORICAL OR CULTURAL RESOURCES.

YES No AIR QUALITY ASPECTS (TO BE USED ONLY IF PROJECT IS IN OR ADJACENT TO A CLASS I AREA OF ATTAINMENT).

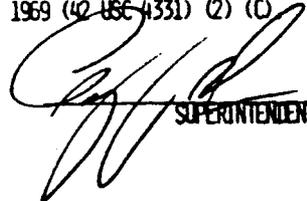
REMARKS: _____

THE NECESSARY SURFACE PROTECTION AND REHABILITATION REQUIREMENTS ARE SPECIFIED ABOVE.


B.I.A. REPRESENTATIVE
Dale Hanberg

13. DECLARATION:

IT HAS BEEN DETERMINED THAT THE DRILLING OF THE ABOVE WELL IS NOT A FEDERAL ACTION SIGNIFICANTLY AFFECTING THE QUALITY OF THE ENVIRONMENT AS WOULD REQUIRE THE PREPARATION OF AN ENVIRONMENTAL STATEMENT IN ACCORDANCE WITH SECTION 102 (2)(C) OF THE NATIONAL ENVIRONMENTAL POLICY ACT OF 1969 (42 USC 4331) (2) (C)


SUPERINTENDENT

cc: Farron Secakuku, UTEM
Charles Cameron, BIA
Roland McCook, BIA



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 5, 1991

Mr. J. T. Jewell, Jr.
Warren American Oil Co.
6585 South Yale, 9th Floor
Tulsa, Oklahoma 74136

Dear Mr. Jewell:

Re: Request for Completed Entity Action Form *file*
Ute 23-1 - SWSE Sec. 23, T. 4S, R. 1E - Uintah County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Ute 23-1, API Number 43-047-31935, on January 14, 1991. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by April 17, 1991.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley
Administrative Supervisor

lcr
Enclosure
cc: R. J. Firth
File
WE66/3
an equal opportunity employer



April 15, 1990

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attention: Mr. Don Staley
Administrative Supervisor

Re: Entity Action Forms
Ute Tribal Wells
Sections 15, 16, 22, 23
and 27; all in T4S-R1E
Uintah County, Utah

Gentlemen:

Pursuant to your letters dated April 5, 1991, please find enclosed completed Entity Action Forms for the following wells which are operated by Warren American Oil Company:

<u>Well Name</u>	<u>Description</u>	<u>County</u>
Ute Tribal #15-1	SWSW Sec. 15-T4S-R1E	Uintah
Ute Tribal #23-1	SWSE Sec. 23-T4S-R1E	Uintah
Ute Tribal #16-1	SESE Sec. 16-T4S-R1E	Uintah
Ute Tribal #22-1	NWNW Sec. 22-T4S-R1E	Uintah
Ute Tribal #27-1	NWNW Sec. 27-T4S-R1E	Uintah

If you have any questions, please call me.

Sincerely,

WARREN AMERICAN OIL COMPANY

Mary S. Naber
Mary S. Naber
Land Assistant

mn

RECEIVED

APR 17 1991

DIVISION OF
OIL GAS & MINING

OPERATOR Warren American Oil Company
 ADDRESS P. O. Box 470372
Tulsa, Oklahoma 74147-0372

OPERATOR ACCT. NO. N2800

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11218	43-047-31936 <i>del</i>	Ute Tribal #15-1	SW SW	15	4S	1E	Uintah	1-17-91	
WELL 1 COMMENTS: New well. Single battery. <i>Indian - Lease Field - Undesignated Unit - N/A</i> <i>Proposed Zone - BPPV (Entity added 4-19-91) for</i> <i>* All 5 wells.</i>											
A	99999	11217	43-047-31935 <i>del</i>	Ute Tribal #23-1	SW SE	23	4S	1E	Uintah	1-14-91	
WELL 2 COMMENTS: New well. Single battery.											
A	99999	11219	43-047-31933 <i>del</i>	Ute Tribal #16-1	SE SE	16	4S	1E	Uintah	2-6-91	
WELL 3 COMMENTS: New well. Single battery.											
A	99999	11220	43-047-31934 <i>del</i>	Ute Tribal #22-1	NW NW	22	4S	1E	Uintah	2-16-91	
WELL 4 COMMENTS: New well. Single battery.											
A	99999	11221	43-047-31942 <i>del</i>	Ute Tribal #27-1	NW NW	27	4S	1E	Uintah	2-28-91	
WELL 5 COMMENTS: New well. Single battery.											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)

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APR 17 1991

DIVISION OF OIL GAS & MINING

John A. Naughton
 Signature John A. Naughton
 Vice President 4/15/91
 Title Date
 Phone No. (918) 492-8100

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REVER Other _____

2. NAME OF OPERATOR
Warren American Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 475' FSL 1850' FEL SW SE
At top prod. interval reported below
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
23-1

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 23, T4S R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO. 43-047-31935

DATE ISSUED 1/10/91

15. DATE SPUDDED 1/14/91

16. DATE T.D. REACHED 2/17/91

17. DATE COMPL. (Ready to prod.) 4/2/91

18. ELEVATION (DP, RNB, RT, GR, ETC.)* 5115' G.R.

19. ELEV. CASINGHEAD 5115'

20. TOTAL DEPTH, MD & TVD 6500'

21. PLUG. BACK T.D., MD & TVD 6425'

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0 - T.D. CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 6282' - 6290'
6050' - 6068'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC - CNL - DLL - Gamma Ray - Cement Bond Log 7-8-91

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	309'	12 1/4"	Cemented to Surface	
5 1/2"	15.5	6500'	7 7/8"	315 Sks Lite Cement 286 Sks 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6282' - 6290' 2 SPF
6050' - 6068' 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6282'-6290'	Fraced with 76,000 # 20/40 sand with 2% Gelled KCL
6050'-6068'	Fraced with 92,000 # 20/40 sand with Gelled 2% KCL

33. PRODUCTION

DATE FIRST PRODUCTION 4/3/91

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping with 1 1/2" Rod Pump

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BRL	GAS-OIL RATIO
4/18/91	24			66	50	20	758

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BRL	OIL GRAVITY-API (CORR.)
			66	50	20	31.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for Fuel

TEST WITNESSED BY
Ken Allen

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Agent DATE 4/30/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

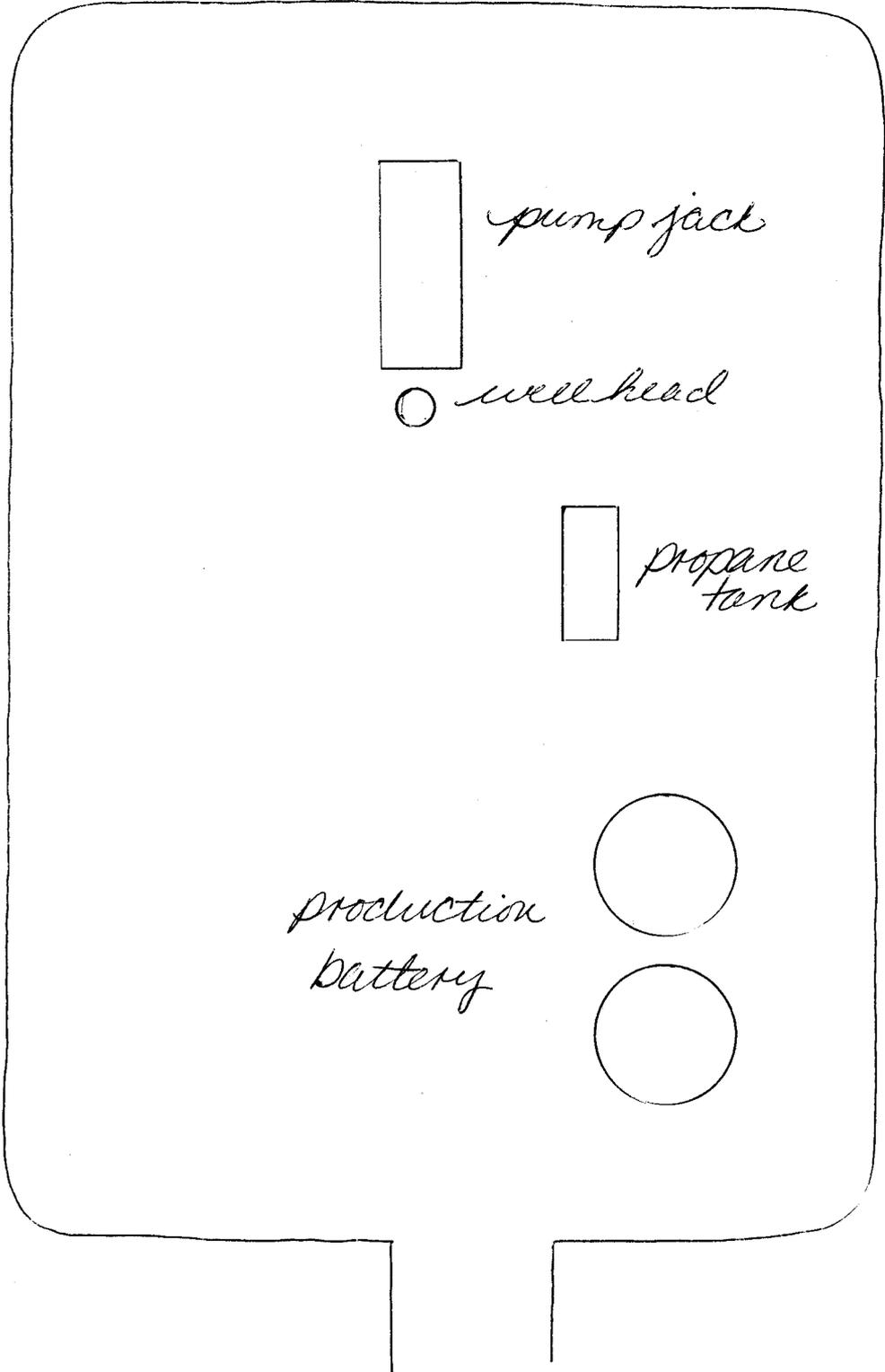
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	2148'		<p style="text-align: center;">RECEIVED MAY 10 1991 DIVISION OF OIL GAS & MINING</p>	Green Shale Facies	4668'	4668'
				Lower Douglas Creek	5948'	5948'

38. GEOLOGIC MARKERS

Ute 23-1

Sec 23, T430, R12. Hubley 7-11-91

N 



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Expires August 31, 1991
6. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4376
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Warren American Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also appce 17 below.)
At surface

475' FSL, 1850' FEL, SW SE

14. PERMIT NO
43-047-31935

16. ELEVATIONS (Show whether DP, RT, OR, etc.)
6025; G.R.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
23-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND
SUBST. OR AREA

Sec 23, T4S, R1E USB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute Tribal 23-1 is currently venting approximately 6 MCF/day. Warren American would like to request that the gas be allowed to vent until the Ute Tribe approves the application to install a gathering system to collect the gas.

RECEIVED

OCT 30 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

October 25, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Item and Fiscal Year
Expires August 31, 1988

5. LEASE DENIGATION AND SERIAL NO.

14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

23-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Sec 23, T4S, R1E USB&M

14. PERMIT NO.

43-047-31935

16. ELEVATIONS (Show whether DF, RT, OR, etc.)

6025; G.R.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute Tribal 23-1 is currently producing less than 1 bbl water per day. Water is being hauled to the Rooney Disposal in Upalco, Utah.

RECEIVED

OCT 30 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

October 25, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. GENV. Other _____

2. NAME OF OPERATOR
Warren American Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 475' FSL, 1850' FEL, SW SE
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-047-31935
 DATE ISSUED 1/10/91

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APR 27 1992
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4376
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal
 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
28-1 Ute 22-1
 FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 23, T4S, R1E

12. COUNTY OR PARISH
Uintah
 13. STATE
Utah

15. DATE SPUNDED 1/14/91
 16. DATE T.D. REACHED 2/17/91
 17. DATE COMPL. (Ready to prod.) 4/2/91
 18. ELEVATIONS (DP, RNB, RT, GB, ETC.)* 5115' G.R.
 19. ELEV. CASINOHEAD 5115'

20. TOTAL DEPTH, MD & TVD 6500'
 21. PLUG BACK T.D., MD & TVD 6425'
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY
 ROTARY TOOLS 0 - T.D.
 CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 5300' - 5306'
 4907' - 4921' GRAV
 25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS R/N
 FDC - CNL - DLL - Gamma Ray - Cement Bond Log
 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	309'	12 1/4"	Cemented to Surface	
5 1/2"	15.5#	6500'	7 7/8"	315 Sks lite Cement	
				286 sks 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

5300' - 5306'	4 SPF
4907' - 4921'	4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5300'-5306'	Fraced with 135,000 # 20/40 sand witt 2% gelled KCL
4907'-4921'	Cement squeeze with 200 sks
4909'-4919'	Cement squeeze with 59 sks

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8/23/91	Pumping with 1 1/2" rod pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/12/91	24			20	40	0	2000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			20	40	0	31.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 10 MCF used for Fuel, 30 MCF vented
 TEST WITNESSED BY
 Ken Allen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ken Allen TITLE Agent DATE 4/23/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

1. LEASE DESIGNATION AND NUMBER
14-20-H62-4529
INDIAN ALLOTTEE OR TRIBE NAME

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

FEB 08 1994

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Ute Tribal	
2. NAME OF OPERATOR Warren American Oil Company		8. FARM OR LEASE NAME Ute Tribal 23-1	
3. ADDRESS OF OPERATOR P.O. Box 470372 Tulsa, Oklahoma 84147-0372		9. WELL NO. 23-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 475' FS., 1850' FEL SW SE		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO. 43-047-31935		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T4S, R1E USB&M	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6025' G.R.		12. COUNTY OR PARISH Uintah	13. STATE Utah

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	DRILL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	RE-DECK COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE LEASE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Application is hereby made to vent excess gas from the subject well. The current rate of gas being vented is 10 MCF/day or less. There are no gas pipelines in the area to market the gas.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Agent DATE February 7, 1994

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

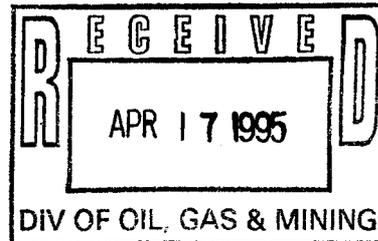
*See Instructions on Reverse Side

SUCO

Snyder Oil Corporation

1625 Broadway
Suite 2200
Denver, CO 80202
303/592-8500
Fax 303/592-8600

April 13, 1995

Utah Oil & Gas Mining Division
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake city, UT 84180-1203Re: Sundry Notices
Change of Operator
Uintah County, Utah

Gentlemen:

Enclosed are Sundry Notices as executed by John A. Naughton,
Executive Vice President of Warren American Oil Company for the
following wells:

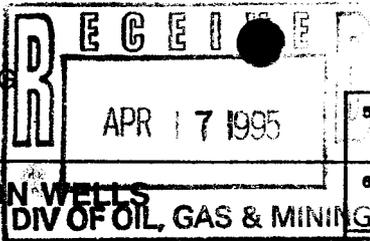
1. Ute Tribe #15-1
2. Ute Tribe #16-1
3. Ute Tribe #22-1
4. Ute Tribe #22-2
5. Ute Tribe #23-1
6. Ute Tribe #27-1

Snyder Oil Corporation purchased these wells from Warren American
Oil Company effective as of February 1, 1995.

Very truly yours,

A handwritten signature in cursive script that reads "Jill Scherff".

Jill Scherff
Land Technician/js
Enclosures



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<p>5. Lease Designation and Serial Number: 14-20-H62-4529</p>	
<p>6. If Indian, Allottee or Tribe Name: Ute</p>	
<p>7. Unit Agreement Name:</p>	
<p>8. Well Name and Number: Ute #23-1</p>	
<p>9. API Well Number: 43-047-31935</p>	
<p>10. Field and Pool, or Wildcat:</p>	
<p>1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:</p>	
<p>2. Name of Operator: Warren American Oil Company</p>	
<p>3. Address and Telephone Number: P.O. Box 470372, Tulsa, OK 74147-0372 (918) 492-8100</p>	
<p>4. Location of Well Footages: 475' FSL 1850' FEL County: Uintah QQ, Sec., T., R., M.: SW/4 SE/4, Section 23-T4S-R1E State: Utah</p>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
<p>Approximate date work will start _____</p>	<p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There will be a change of operator for the above well, effective February 1, 1995.

From: Warren American Oil Company

To: Snyder Oil Corporation
1625 Broadway, Ste 2200
Denver, CO 80202

13. Name & Signature: John A. Naughton Title: Executive Vice President Date: 4/3/95

(This space for State use only)

MAY 2 1995

3162.3
(UT08438)

Snyder Oil Corporation
Attn: Jim McKinney
1625 Broadway, Suite 2200
Denver, CO 80202

Re: Well No. Ute 15-1, 14-20-H62-4527, Section 15
Well No. Ute 16-1, 14-20-H62-4526, Section 16
Well No. Ute 22-1, 14-20-H62-4528, Section 22
Well No. Ute 22-2, 14-20-H62-4528, Section 22
Well No. Ute 23-1, 14-20-H62-4529, Section 23
Well No. Ute 27-1, 14-20-H62-4529, Section 27
Township 4 South, Range 1 East
Duchesne County, Utah

Dear Mr. McKinney:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Snyder Oil Corporation is responsible for all operations performed on these referenced wells. All liability will now fall under your bond, a \$150,000 Nationwide Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann (801-781-4492) or Pat Sutton (801-781-4503) of this office.

Sincerely,
[s] HOWARD B. CLEAVINGER II

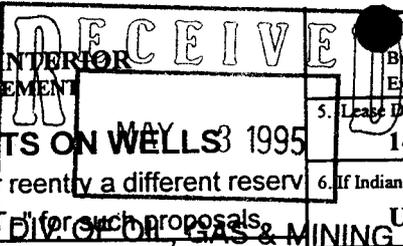
Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Warren America Oil Company
P.O. Box 470372
Tulsa, OK 74147-0372
BIA

PSutton:plp:May 1, 1995

bcc: Central file
Reading file

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 1995

Do not use this form for proposals to drill or to deepen or recently a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

5. Lease Designation and Serial No.
14-20-H624529

6. If Indian, Allottee or Tribe Name
Uintah

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute Tribal #23-1

9. API Well No.
43-047-31935

10. Field and Pool, or Exploratory Area
Unnamed

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WARREN AMERICAN OIL COMPANY

3. Address and Telephone No.
P. O. BOX 470372, TULSA, OK 74147-0372

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
475' FSL, 1850' FEL, SE/4SW/4SE/4 SEC 23-T4S-R1E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

There will be a change of operator for the above well.

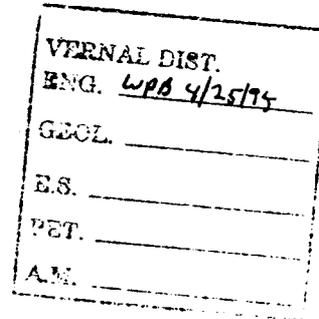
Operator - From: Warren American Oil Company

To: Snyder Oil Corporation

All operations will be covered by Nationwide Bond No. 57-93-54

RECEIVED

APR 24 1995



14. I hereby certify that the foregoing is true and correct

Signed Jill Scherff Title Land Technician Date 04-Apr-95

(This space for Federal or State official use)

Approved by [Signature] Title [Signature] Date MAY 2 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-LEC
2-LWP 7-PL
3-DTE 8-SJ
4-VLC 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-95)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>WARREN AMERICAN OIL CO</u>
(address)	<u>PO BOX 129</u>	(address)	<u>6585 S YALE 9TH FL</u>
	<u>BAGGS WY 82321</u>		<u>TULSA OK 74136</u>
	<u>JILL SCHERFF/303-592-8500</u>		
	phone <u>(307) 383-2800</u>		phone <u>(918) 492-8100</u>
	account no. <u>N 1305</u>		account no. <u>N 2800</u>

Well(s) (attach additional page if needed):

Name: <u>UTE 15-1/GRRV</u>	API: <u>43-047-31936</u>	Entity: <u>11218</u>	Sec <u>15</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 16-1/GRRV</u>	API: <u>43-047-31933</u>	Entity: <u>11219</u>	Sec <u>16</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 22-1/GRRV</u>	API: <u>43-047-31934</u>	Entity: <u>11220</u>	Sec <u>22</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 22-2/GRRV</u>	API: <u>43-047-32097</u>	Entity: <u>11343</u>	Sec <u>22</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 23-1/GRRV</u>	API: <u>43-047-31935</u>	Entity: <u>11217</u>	Sec <u>23</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 27-1/GRRV</u>	API: <u>43-047-31942</u>	Entity: <u>11221</u>	Sec <u>27</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-17-95)*
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-17-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-95)*
- lec 6. Cardex file has been updated for each well listed above. *5-4-95*
- lec 7. Well file labels have been updated for each well listed above. *5-4-95*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-95)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Le 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/Le 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

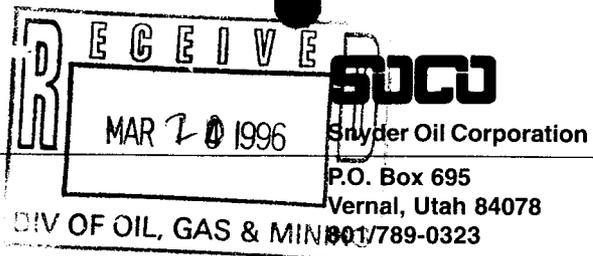
1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950504 Blm/Vernal Apr. 5-2-95.



March 19, 1996

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RE: Site Security Diagrams

Gentlemen:

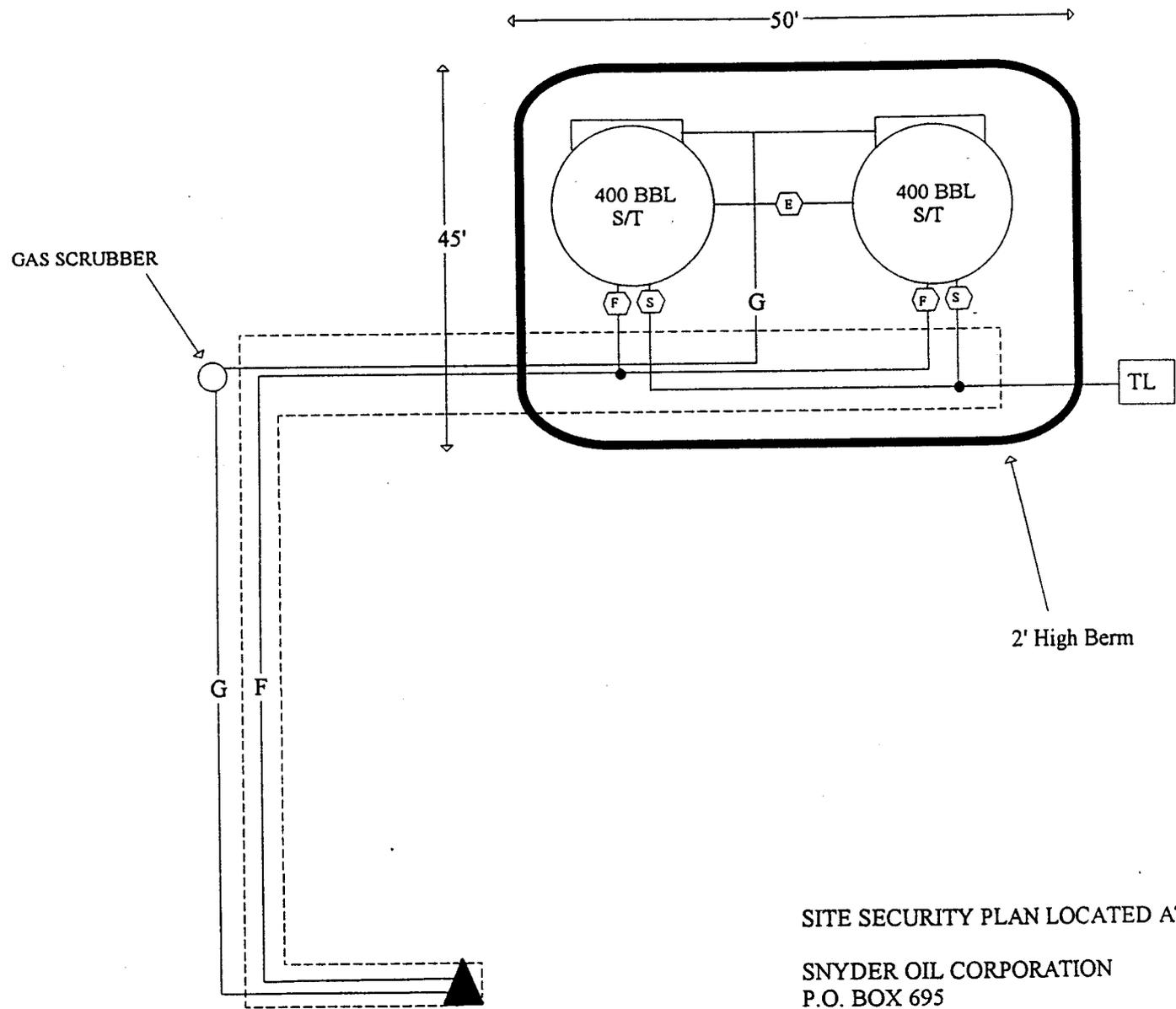
Enclosed are copies of additional Site Security Diagrams for wells operated by Snyder Oil Corporation. If you have any questions, please contact me at 801-789-0323.

Sincerely,

Lucy Nemecek
Senior Clerk

R E C E I V E
MAR 20 1996

DIV OF OIL, GAS & MINING



SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078

43-047-31935

Snyder Oil Corporation
UTE TRIBAL 23-1 SWSE SEC 23 T4S R1E UINTAH COUNTY, UT LEASE # 1420-H624529
Prepared By: JT 7/2695
BUYS & ASSOCIATES, INC. Environmental Consultants



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR SNYDER OIL CORPORATION
ADDRESS P.O. Box 695
Vernal, Utah 84078

OPERATOR ACCT. NO. H 1305

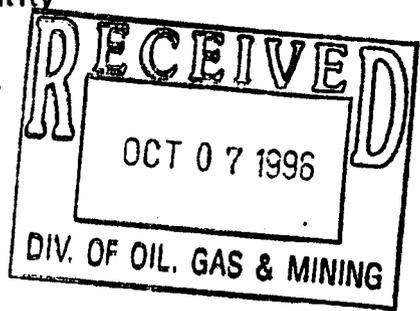
DIV OIL GAS & MINING TEL: 801-339-3340 JUL 14, 1996 9:00 AM UVA P.02

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	11217	12010	4304731935	UTE 23-1	SWSE	23	4S	1E	Uintah		9/1/96
WELL 1 COMMENTS: Leland Bench Enhanced Recovery Project <i>Entities d.g.'d 10-9-96. LC</i>											
D	10101	12010	4304731738	UTE TRIBAL 26-1	NENE	26	4S	1E	Uintah		9/1/96
WELL 2 COMMENTS: Leland Bench Enhanced Recovery Project											
D	10873	12010	4304731822	UTE 26-1	SENE	26	4S	1E	Uintah		9/1/96
WELL 3 COMMENTS: Leland Bench Enhanced Recovery Project											
D	10935	12010	4304731848	UTE 25-1	SWNW	25	4S	1E	Uintah		9/1/96
WELL 4 COMMENTS: Leland Bench Enhanced Recovery Project											
D	11726	12010	4304732574	UTE TRIBAL 26-5-J	NWSE	26	4S	1E	Uintah		9/1/96
WELL 5 COMMENTS: Leland Bench Enhanced Recovery Project											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.
(3/89)

Lucy Neuman
Signature
Senior Clerk
Title
Date 10/4/96
Phone No. (801) 789-0323



STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

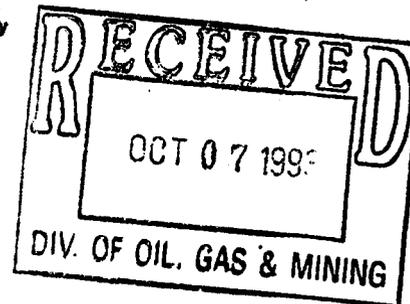
OPERATOR SNYDER OIL CORPORATION
 ADDRESS P.O. Box 695
Vernal, UT 84078

OPERATOR ACCT. NO. N 1305

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					NQ	SC	TP	RG	COUNTY		
D	11799	12010	4304732667	UTE TRIBAL 26-3-G	SWNE	26	4S	1E	Uintah		9/1/96
WELL 1 COMMENTS:											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)



Lucy Adams
 Signature
 Senior Clerk
 Title
 10/4/96
 Date
 Phone No. (801) 789-0323

DIV OIL GAS & MINING
 TEL: 801-339-3340
 JUL 14, 1993 9:33 AM UUT F.02

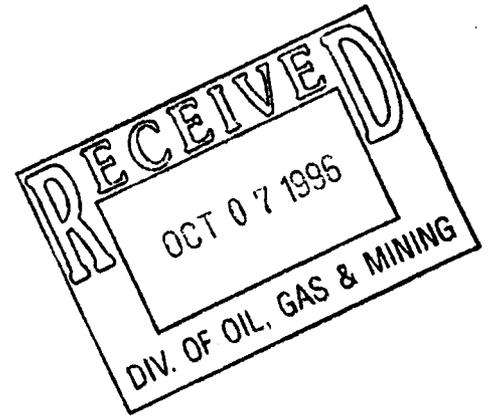
SUCO

Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

October 4, 1996

State of Utah
Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801



RE: Entity Action Form

Gentlemen:

Enclosed is a copy of the "Entity Action Form" - Form 6 for the wells assigned to the Leland Bench Enhanced Recovery Project. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Senior Clerk

cc: Denver



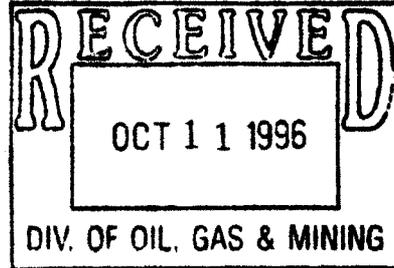
Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

October 10, 1996

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078

Utah State Division of Oil Gas & Mining
1594 West North Temple Suite 1210
Salt Lake City, Utah 84114-5801



RE: **Ute 23-1**
Lease #14-20-H62-4730
SWSE Section 23, T4S, R1E
Uintah County, Utah

Gentlemen:

Enclosed are copies of the "Sundry Notices and Reports on Wells", Form 5 for the recompletion of the above referenced location.

If you have any questions, please contact me at 801-789-0323.

Sincerely,

Lucy Nemec
Senior Clerk

cc: Denver

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

SNYDER OIL CORPORATION

3. Address and Telephone No.

P. O. Box 695, Vernal, UT 84078 801/789-0323

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**475' FSL 1850' FEL USB&L
SWSE Section 23, T4S, R1E**

5. Lease Designation and Serial No.
CA #14-20-H62-4730

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
**Cooperative Agreement No.
Shown in 5 above**

8. Well Name and No.
Ute 23-1

9. API Well No.
43-047-31935

10. Field and Pool, or Exploratory Area
Leland Bench

11. County or Parish, State
Uintah County, Ut

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

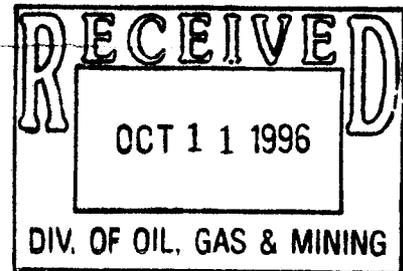
Snyder Oil Corporation recompleted the subject well into a previously un-perforated Green River Formation interval to establish a volume sufficient, chemically compatible water supply for the Leland Bench Pilot Waterflood, by perforating the following intervals 4 JSPF, 90 degree phased, per the Compensed - Neutron Lithodensity log dated 2/18/91:

4811-4821', 10 feet, 40 holes, 0.5" EHD, and
4826-4838', 12 feet, 48 holes, 0.5" EHD.

No stimulation was required as the zone began flowing immediately upon perforating. Afterward, the well was placed on production using a 3-1/4" sucker rod - tubing pump.

Initial test rates were 363 BWP, 8 BOPD, and an estimated gas rate of 40 MCFPD.

This well will serve as the primary water source for the pilot waterflood.



14. I hereby certify that the foregoing is true and correct

Signed

W. R. Guice
W. R. Guice

Title **Sr. Petroleum Engineer**

Date **10-Oct-96**

(This space for Federal or State office use)

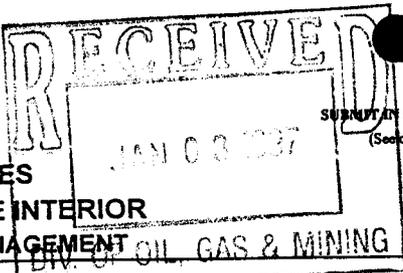
Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING**

SUBMIT A DUPLICATE*
(See other Instructions
on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
CA #14-20-H62-4730

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME
Cooperative Agreement

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
23-1

10. FIELD AND POOL OR WILDCAT
Leland Bench

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SWSE Sec. 23-T4S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

19. ELEV. CASINGHEAD
5,115'

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR
1625 BROADWAY, SUITE 2200, DENVER, CO. 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface
475' FSL & 1850' FEL (SWSE)

At top prod. Interval reported below
same

At total depth
same

14. PERMIT NO. **43-047-31935** DATE ISSUED **01-10-91**

15. DATE SPUDDED **01/14/91** 16. DATE T.D. REACHED ********* 17. DATE COMPL. (Ready to prod.) **04/02/91** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5,115' GR**

20. TOTAL DEPTH, MD & TVD **6500** 21. PLUG, BACK T.D., MD & TVD **6425** 22. IF MULTIPLE COMPL., HOW MANY* **N/A** 23. INTERVALS DRILLED BY ROTARY TOOLS **0 - TD ROTARY**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
4811' - 4838' (MD & TVD) GREEN RIVER FORMATION

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	309'	12-1/4"	Cemented to surface	
5 1/2"	15.5#	6500'	7-7/8"	Lead: 315 sxs of lite cement Tail: 286 sxs 50/50 Poz	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6100'	
					6.5#		

31. PERFORMANCE RECORD (Interval, size and number)
**4811-4821', 10 feet, 40 holes, 0.5" EHD, and
4826-4838', 12 feet, 48 holes, 0.5" EHD.
These perms added to original to establish water supply for waterflood.
All previous perms are still open to wellbore and remain on production.**

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4811 - 4821'	None - naturally flowing
4826 - 4838'	None - naturally flowing

PRODUCTION

33.* DATE FIRST PRODUCTION *****	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 3-1/4" Tubing Pump				WELL STATUS (Producing or shut-in) PRODUCING		
DATE OF TEST 08/11/95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL--BBLs. 8 estimate 40	GAS--MCF. 40	WATER--BBL. 363	GAS/OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL--BBL. 8	GAS--MCF. estimate 40	WATER--BBL. 363	OIL GRAVITY-API (CORR.) 31.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel, excess to be sold through Leland Bench gas sales system

TEST WITNESSED BY
William Nyland

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **W. R. Guice** TITLE **Sr. Petroleum Engineer** DATE **October 18th, 1996**

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PRODUCTION - INTERVAL

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKES SIZE	FLOW, TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKES SIZE	FLOW, TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS AND ALL DRILL/STEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Uintah	Surface	2100	Sand and Shale	Uintah	Surface
Green River	2100	5430	Sand and Shale	Green River	2100
Douglas Creek	5430	6162	Sand and Shale	Douglas Creek	5430
Castle Peak	6162	6450	Limestone, sand and shale	Castle Peak	6162
G.R. Limestone	6450	TD	Limestone	G.R. Limestone	6450

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|---------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: Form 10 and Mud log |

35. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records

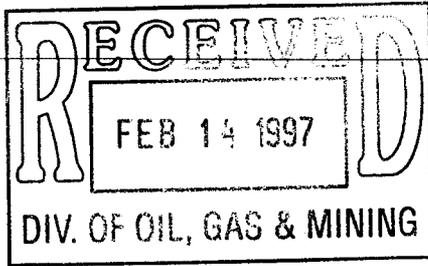
SIGNED: W.R. Guice by Lucy Nerven
 PRINT: W. R. Guice TITLE: Sr. Petroleum Engineer

DATE: 8/25/95



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323



February 13, 1997

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

✓ Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RE: **Site Facility Diagrams**

Gentlemen:

Enclosed are amended copies of the Site Facility Diagrams for the following wells:

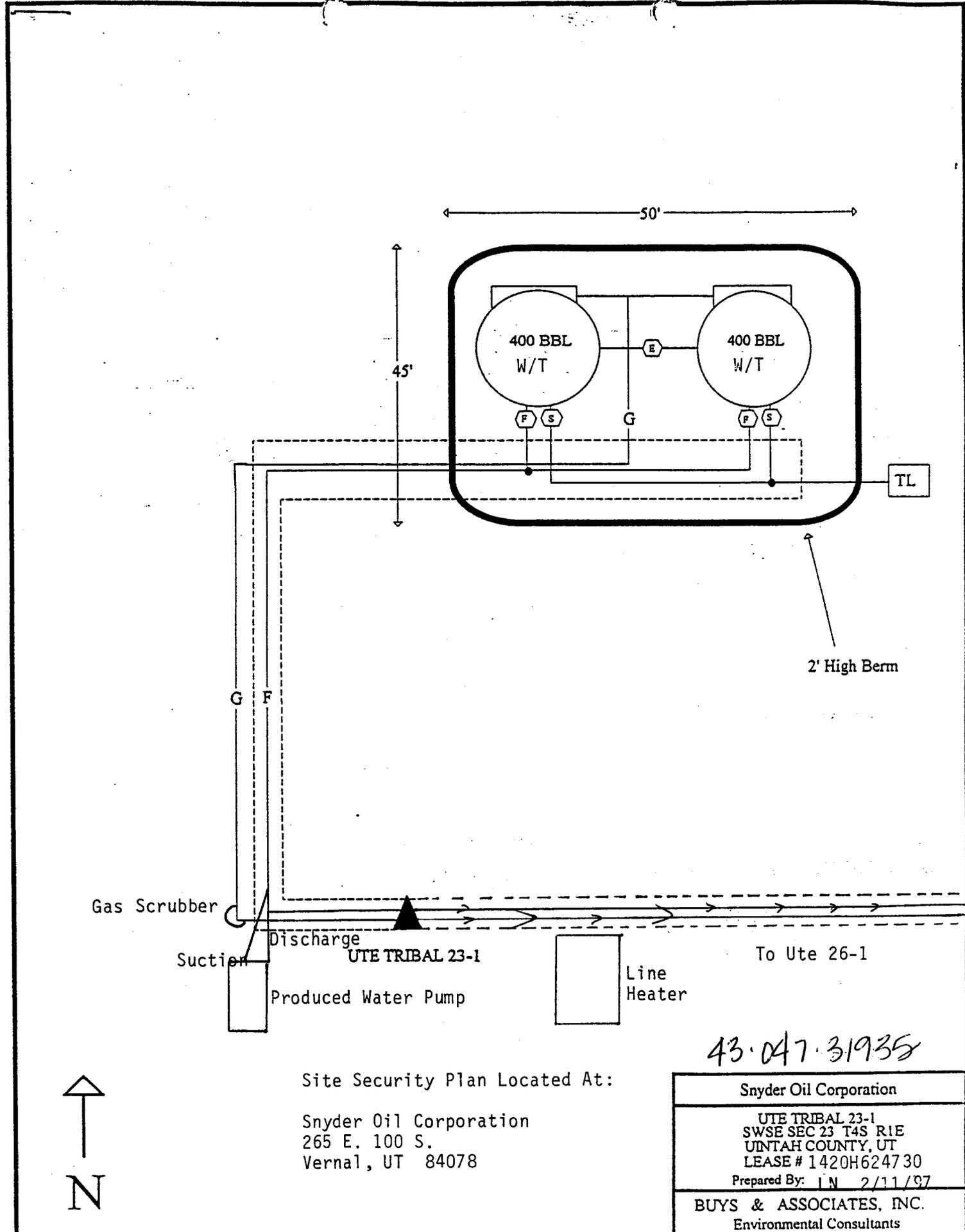
Sirrup Federal 29-3
Ute Tribal 16-1
Ute Tribal 21-1
Ute Tribal 22-2
Ute Tribal 26-1
Ute Tribal 26-3-G
Ute 26-1

Ute Tribal 21-2-H
Ute Tribal 26-5-J
Ute Tribal 25-1
Ute Tribal 22-4-I
Ute Tribal 22-1
Ute Tribal 23-1
Ute Tribal 27-1

43-047-31935

If you have any questions, please contact me at 801-789-0323.

Lucy Nemec
Senior Clerk



Site Security Plan Located At:

Snyder Oil Corporation
 265 E. 100 S.
 Vernal, UT 84078

43-047-31935

Snyder Oil Corporation
UTE TRIBAL 23-1 SWSE SEC 23 T4S R1E UTAH COUNTY, UT LEASE # 1420H624730
Prepared By: JN 2/11/97
BUYS & ASSOCIATES, INC. Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

SUCO
Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

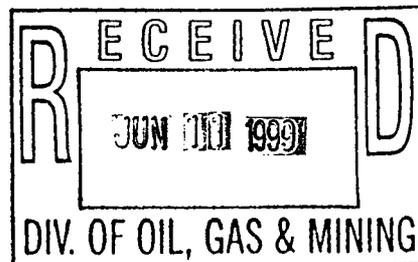
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

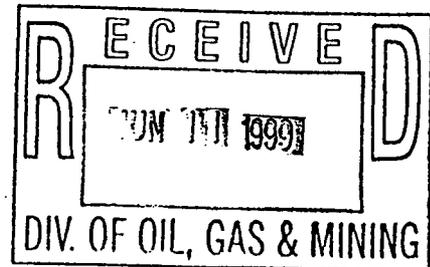
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode



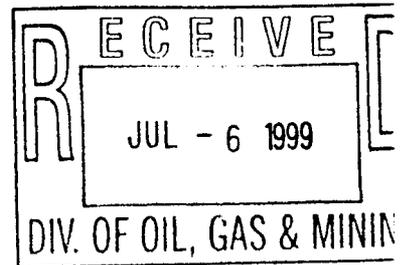
Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3106
U-19037 et al
(UT-932)

JUL 7 1999

NOTICE

Santa Fe Snyder Corporation : Oil and Gas
840 Gessner, Suite 1400 :
Houston, TX 77024 :

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

Christopher J. Merritt

Christopher J. Merritt
Acting Group Leader,
Minerals Adjudication Group

Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc:

All State Offices
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202
Irene Anderson (UT-932)
Teresa Thompson (UT-931)

SANTA FE LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

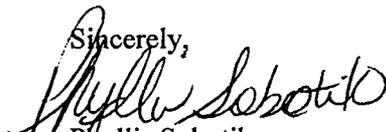
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

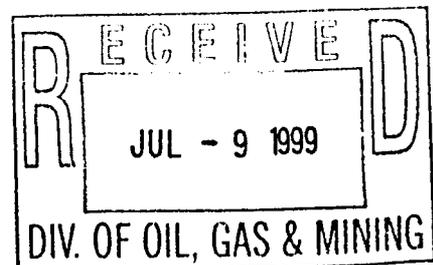
Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

See Attached List

2. Name of Operator

Santa Fe Snyder Corporation

Attn.: Phyllis Sobotik

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

303-592-8668

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

See Attached List

11. County or Parish, State

See Attached List

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

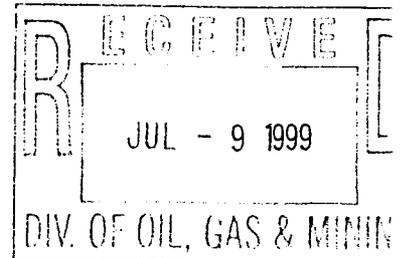
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433



Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed

Phyllis Sobotik

Title

Sr. Regulatory Specialist

Date

01-Jul-99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ State #16-1-O			Monument Butte (Castle Peak)	INA	Duchesne	SW/SE	16	9S	16E	ML 16532	STATE	43-013-31022	10200
✓ State #16-2-N			Monument Butte (Castle Peak)	ACT	Duchesne	SE/SW	16	9S	16E	ML 16532	STATE	43-013-31094	10199
✓ Stirrup #32-1J			Horseshoe Bend	ACT	Uintah	NW/SE	32	6S	21E	ML 40226	STATE	43-047-31646	91014
Stirrup Federal #29-2			Horseshoe Bend	INA	Uintah	NW/SE	29	6S	21E	U 46699	FED	43-047-31508	11055
Stirrup Federal #29-3	Horseshoe Bend		Horseshoe Bend	INA	Uintah	SE/SE	29	6S	21E	U 46699	FED	43-047-31634	12323
✓ Stirrup State 32-1	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NE	32	6S	21E	ML 22036	STATE	43-047-31557	12323
✓ Stirrup State #32-2	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	SE/NE	32	6S	21E	ML 22036	STATE	43-047-31626	12323
✓ Stirrup State #32-6	Horseshoe Bend		Horseshoe Bend	WIW	Uintah	NE/NE	32	6S	21E	ML 22036	STATE	43-047-32784	Injector 12323
UTD Chasel #24-14			Eight Mile Flat North (Monument Butte)	INA	Uintah	SE/SW	24	9S	18E	U 67549	FED	43-047-32566	11798
UTD Kidd #20-16			Eight Mile Flat North (Monument Butte)	ACT	Uintah	SE/SE	20	9S	18E	U 67178	FED	43-047-32568	11727
Ute Tribal #13-1		Ute	Leland Bench	ACT	Uintah	NE/NE	13	4S	1E	14-20-H62-4376	FED	43-047-31846	10931
Ute Tribal #15-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/SW	15	4S	1E	14-20-H62-4527	FED IND	43-047-31936	11218
Ute Tribal #16-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/SE	16	4S	11	14-20-H62-4526	FED IND	43-047-31933	11219
Ute Tribal #21-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-31821	10818
Ute Tribal #21-W-1 (Wtr Supply)		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND		On same pad w/21-1
Ute Tribal #21-2H		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/NE	22	4S	1E	14-20-H62-4418	FED IND	43-047-32570	11725
Ute Tribal #21-3B		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32571	11770
Ute Tribal #21-4G		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32664	11766
Ute Tribal #21-5C		Ute	Windy Ridge West (Leland Bench)	TAD	Uintah	NE/NW	21	4S	1E	14-20-H62-4418	FED IND	43-047-32690	11860
Ute Tribal #22-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-31934	11220
Ute Tribal #22-2		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-32097	11343
Ute Tribal #22-4I		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/SE	22	4S	1E	14-20-H62-4528	FED IND	43-047-32572	11748
Ute Tribal #23-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/SE	23	4S	1E	14-20-H62-4529	FED IND	43-047-31935	12010
Ute Tribal #25-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/NW	25	4S	1E	14-20-H62-4417	FED IND	43-047-31848	12010
Ute Tribal #25-F	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NW	25	4S	1E	14-20-H62-4823	FED IND	43-047-32809	12010
Ute Tribal #26-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-31822	Injector 12010
Ute Tribal #26-1C	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NE/NE	26	4S	1E	U 35A	FED	43-047-31738	12010
Ute Tribal #26-3G	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-32667	12010
Ute Tribal #26-5J	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NW/SE	26	4S	1E	U 35A	FED	43-047-32574	12010
Ute Tribal #27-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NW	27	4S	1E	14-20-H62-4530	FED IND	43-047-31942	11221
Walker Hollow Unit #6	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SE/SE	8	7S	23E	U 02651	FED	43-047-31034	2760
Walker Hollow Unit #J-8	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SE	8	7S	23E	U 02651	FED	43-047-31092	2760
W. Walker Fed. #1C-33			Horseshoe Bend	ACT	Uintah	NW/SW	33	6S	22E	U 38411	FED	43-047-30815	2715
✓ W. Walker St. #1C-32			Horseshoe Bend	ACT	Uintah	NE/SW	32	6S	22E	ML 33526	STATE	43-047-30877	2720
✓ West Walker St. #2-32			Horseshoe Bend	INA	Uintah	NW/NE	32	6S	22E	ML 33526	STATE	43-047-30878	2721
White River #1-14			Natural Buttes	INA	Uintah	NE/NW	14	10S	23E	U 38427	FED	43-047-30481	1500
Willow Creek Unit #1			Pack Mountain (Willow Creek)	INA	Uintah	SE/NE	27	11S	20E	U 34705	FED	43-047-31775	10804
Willow Creek Unit #2			Brown Canyon (Willow Creek)	INA	Uintah	SE/SW	5	11S	20E	U 39223	FED	43-047-31818	11604
Wolf Government Federal # 1			Horseshoe Bend	ACT	Uintah	NE/NE	5	7S	22E	U 075939	FED	43-047-15609	2755

memorandum

DATE: August 23, 1999

REPLY TO
ATTN OF:

SUBJECT: Minerals and Mining for Superintendent, Uintah & Ouray Agency

Company Name Changes, and/or Mergers

TO: Bureau of Land Management, Vernal District
Minerals Management Service, Denver, CO
✓ State of Utah, Division of Oil, Gas & Mining
Ute Indian Tribe, Energy & Minerals
Ute Distribution Corporation

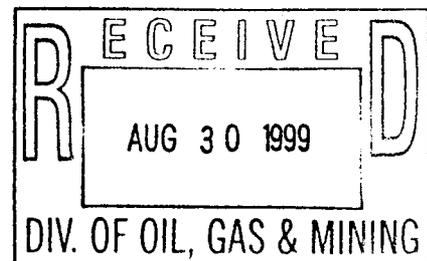
Please find attached, a copy of Mergers between CoEnergy Production Company merging with and into McNic Oil & Gas Properties, approved on August 11, 1999.

Also is a merger between Snyder Oil Corporation, with and into Santa Fe Energy Resources, Inc. also approved on August 11, 1999.

If you have any questions, please contact Mr. Charles Cameron, Minerals and Mining Office.

Charles Cameron

Enclosures



State of Delaware
Office of the Secretary of State

PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

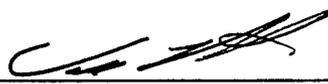
"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

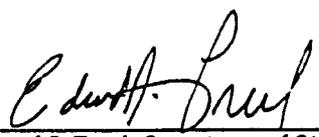
The attached documents are approved for the Merger of Snyder Oil Corporation with and into Santa Fe Energy Resources, Inc., with the name of Santa Fe Snyder Corporation. All Oil and Gas Lease records have been changed to the name of Santa Fe Snyder Corporation.

5-11-99

Date


Superintendent, Uintah & Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, UT




Edward J. Freel, Secretary of State

0774411 8100M

AUTHENTICATION:

9725617

991177495

DATE:

05-05-99

<input checked="" type="checkbox"/> 1-KDR	<input checked="" type="checkbox"/> 6-KAS
<input checked="" type="checkbox"/> 2-GLH	<input checked="" type="checkbox"/> 7-SJTP
<input checked="" type="checkbox"/> 3-JRB	<input checked="" type="checkbox"/> 8-FILE
<input checked="" type="checkbox"/> 4-CDW	<input checked="" type="checkbox"/> 9-FILE
<input checked="" type="checkbox"/> 5-KDR	

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
	<u>Phone: (307) 383-2800</u>		<u>Phone: (307) 383-2800</u>
	<u>Account no. N2000 (6-24-99)</u>		<u>Account no. N1305</u>

WELL(S) attach additional page if needed: ***HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-097-31935</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6.11.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.11.99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) yes If yes, show company file number: #011879
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.6.99)*
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7.12.99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *(new system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (Rec'd 6-11-99 #J27777)
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no), as of today's date 6-11-99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 9-30-99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
 Minerals and Mining
 Phone: (435) 722-4310
 Fax: (435) 722-2809

September 21, 1999

Coastal Oil & Gas Corporation
 Attn: Don Spicer
 Nine Greenway Plaza
 Houston, TX 77046-0995

Santa Fe Snyder Corporation
 Attn: Phyllis Sobotik
 1625 Broadway, #2200
 Denver, CO 80202

Dear Mr. Spicer and Mrs. Sobotik:

We have received copies of Sundry Notices, dated August 8, 1999, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Santa Fe Syder Corporation
TO: Coastal Oil & Gas Corporation

Legal Description	Lease No.	Well No.	Location
Sec. 13-T4S-R1E	14-20-H62-4376	Ute Tribal 13-1 ✓	NENE
Sec. 15-T4S-R1E	14-20-H62-4527	Ute Tribal 15-1 ✓	SWSW
Sec. 16-T4S-R1E	14-20-H62-4526	Ute Tribal 16-1 ✓	SESE
Sec. 21-T4S-R1E	14-20-H62-4418	Ute Tribal 21-1 ✓	NENE
		Ute Tribal 21-W-1 ✓	NENE
		Ute Tribal 21-2H ✓	SENE
		Ute Tribal 21-3B ✓	NWNE
		Ute Tribal 21-4G ✓	SWNE
		Ute Tribal 21-5C ✓	NENW
Sec. 22-T4S-R1E	14-20-H62-4528	Ute Tribal 22-1 ✓	NWNW
		Ute Tribal 22-2 ✓	SWNW
		Ute Tribal 22-4I ✓	NESE
Sec. 23-T4S-R1E	14-20-H62-4529	Ute Tribal 23-1 ✓	SWSE
Sec. 25-T4S-R1E	14-20-H62-4417	Ute Tribal 25-1 ✓	SWNW
		Ute Tribal 25-F ✓	SENW
Sec. 26-T4S-R1E	14-20-H62-4386	Ute Tribal 26-1 ✓	SENE
		Ute Tribal 26-1C ✓	NENE
		Ute Tribal 26-3G ✓	SENE
		Ute Tribal 26-5J ✓	NWSE
		Ute Tribal 27-1 ✓	NWNW

1-GLH	4-KAS
2-CDW	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 9-9-99

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-871-7023
 Account No. N

FROM:(Old Operator) SANTA FE SNYDER CORP
 Address: P. O. BOX 129
BAGGS, WY 82321
 Phone: 1-(307)-383-2800
 Account No. N2000

WELL(S):	CA Nos.	or	Unit					
Name: UTE 13-1	API: 43-047-31846	Entity: 10931	S 13	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 15-1	API: 43-047-31936	Entity: 11218	S 15	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 16-1	API: 43-047-31933	Entity: 11219	S 16	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 21-1	API: 43-047-31821	Entity: 10818	S 21	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 21-2H	API: 43-047-32570	Entity: 11725	S 21	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 21-3B	API: 43-047-32571	Entity: 11770	S 21	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 21-4G	API: 43-047-32664	Entity: 11766	S 21	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 21-5C	API: 43-047-32690	Entity: 11860	S 21	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 22-1	API: 43-047-31934	Entity: 11220	S 22	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 22-2	API: 43-047-32097	Entity: 11343	S 22	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 22-4I	API: 43-047-32572	Entity: 11748	S 22	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 23-1	API: 43-047-31935	Entity: 12010	S 23	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 25-1	API: 43-047-31848	Entity: 12010	S 25	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 25-F	API: 43-047-32809	Entity: 12010	S 25	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 26-1	API: 43-047-31822	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 26-1C	API: 43-047-31738	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 26-3G	API: 43-047-32667	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 26-5J	API: 43-047-32574	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 27-1	API: 43-047-31947	Entity: 2900	S 27	T 04S	R 01E	Lease: INDIAN		
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____		

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- N/A 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on _____.
- N/A 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on _____.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324 . If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 9-21-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 3-3-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 3-3-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 3. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 4. Bond information added to **RBDMS** on _____.
- N/A 5. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

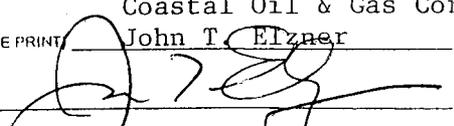
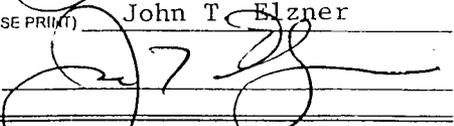
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

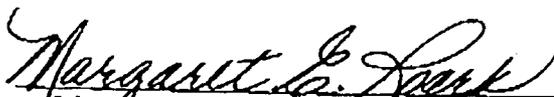
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

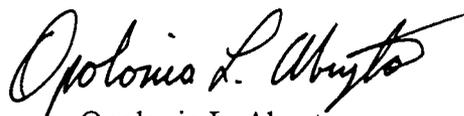
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323



IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
---	--

WELL NAME	CA No.			Unit:		LELAND BENCH		
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 26-1-C	26	040S	010E	4304731738	12010	Indian	OW	P
UTE 26-1	26	040S	010E	4304731822	12010	Indian	WI	A
UTE 25-1	25	040S	010E	4304731848	12010	Indian	OW	P
UTE TRIBAL 23-1	23	040S	010E	4304731935	12010	Indian	OW	S
UTE TRIBAL 26-5-J	26	040S	010E	4304732574	12010	Indian	OW	P
UTE TRIBAL 26-3-G	26	040S	010E	4304732667	12010	Indian	OW	S
UTE TRIBAL 25-F	25	040S	010E	4304732809	12010	Indian	GW	P
UTE TRIBAL 2-26	26	040S	010E	4304733539	12010	Indian	OW	P
UTE TRIBAL 9-26	26	040S	010E	4304733543	12010	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
SEE ATTACHED

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER:
(505) 344-9380

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **SEE ATTACHED**

COUNTY: **UINTAH & DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. **N3065**
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) **CHERYL CAMERON**

TITLE **AUTHORIZED REGULATORY AGENT**

SIGNATURE *Cheryl Cameron*

DATE **6/20/2006**

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2008

FROM: (Old Operator): N3065-El Paso E&P Company, LP 1099 18th St, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400	TO: (New Operator): N3460-Finley Resources, Inc. 1308 Lake St, Suite 200 Fort Worth, TX 76102 Phone: 1 (817) 231-8729
--	---

CA No. Unit: LELAND BENCH

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 3/10/2008
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/10/2008
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/28/2008
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 6911056-0143
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 3/13/2008

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 4/28/2008
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2008
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
 2. Indian well(s) covered by Bond Number: RLB0011263
 - 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Various Leases
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P. <i>N 3065</i>		9. API NUMBER: Attached (2 lists)
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 DENVER CO 80202		PHONE NUMBER: (303) 291-6400
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT AS A RESULT OF SALE, EL PASO E&P COMPANY, L.P. WILL BE TRANSFERING OPERATORSHIP OF THE ATTACHED REFERENCED WELLS TO FINLEY RESOURCES INC. THE EFFECTIVE DATE OF CHANGE OF OPERATORSHIP WILL BE MARCH 1, 2008.

FINLEY RESOURCES INC *N 3460*
1308 LAKE ST. STE 200
FORT WORTH, TX 76102

COMPANY BOND NUMBER: *RLB 0011263*

NAME: FINLEY RESOURCES INC.

TITLE BY: BRENT D TALBOT, PRESIDENT (FINLEY)

SIGNATURE: *B D Talbot*

DATE: *2-28-2008*

NAME (PLEASE PRINT) <u>El Paso E&P Company, L.P.</u>	TITLE <u>Thomas M. Hart, Sr. Vice President</u>
SIGNATURE <i>[Signature]</i>	DATE <u>2/28/2008</u>

(This space for State use only)

APPROVED 4 128108

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
MAR 10 2008
DIV. OF OIL, GAS & MINING

El Paso to Finley Resources
Leland Bench Field (sorted by unit and API #)

well_name	sec	twp	rng	api	entity	l_type	well_stat	unit_name	qtr_qtr	l_num
UTE 26-1	26	040S	010E	4304731822	12010	Indian	WI I	LELAND BENCH (GRRV) SENE		14-20-H62-4905
UTE TRIBAL 26-1-C	26	040S	010E	4304731738	12010	Indian	OW P	LELAND BENCH (GRRV) NENE		14-20-H62-4905
UTE 25-1	25	040S	010E	4304731848	12010	Indian	OW S	LELAND BENCH (GRRV) SWNW		14-20-H62-4904
UTE TRIBAL 23-1	23	040S	010E	4304731935	12010	Indian	OW S	LELAND BENCH (GRRV) SWSE		14-20-H62-4902
UTE TRIBAL 26-5-J	26	040S	010E	4304732574	12010	Indian	OW P	LELAND BENCH (GRRV) NWSE		14-20-H62-4905
UTE TRIBAL 26-3-G	26	040S	010E	4304732667	12010	Indian	OW P	LELAND BENCH (GRRV) SWNE		14-20-H62-4905
UTE TRIBAL 25-F	25	040S	010E	4304732809	12010	Indian	GW P	LELAND BENCH (GRRV) SENW		14-20-H62-4904
UTE TRIBAL 2-26	26	040S	010E	4304733539	12010	Indian	OW S	LELAND BENCH (GRRV) NWNE		14-20-H62-4905
UTE TRIBAL 9-26	26	040S	010E	4304733543	12010	Indian	OW P	LELAND BENCH (GRRV) NESE		14-20-H62-4905

RECEIVED

OCT 17 2011

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-4730

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Indian

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL [X] GAS WELL [] OTHER []

8. WELL NAME and NUMBER:
Ute Tribal 23-1

2. NAME OF OPERATOR:
Finley Resources, Inc

9. API NUMBER:
4304703435 43-042-31935

3. ADDRESS OF OPERATOR:
1308 Lake Street CITY Fort Worth STATE TX ZIP 76102

PHONE NUMBER:
(817) 231-8735

10. FIELD AND POOL, OR WILDCAT:
Windy Ridge

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 475 S, 1850E COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 23 4S 1E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, DEEPEN, REPERFORATE CURRENT FORMATION, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pull rods & tbg. PU bit & tbg, TIH to CIBP @ 5242'. Drill same TIH to PBSD 6425'. POOH. Perf & acidize new Green River perfs 6140-46. 5968-72, 5850-62, 5790-94, 5776-82, 5492-5500, 5164-76. PU tbg & isolation pkr, TIH set @ +/- 5000. Run rods & pump, put well on production.

COPY SENT TO OPERATOR

Date: 11-17-2011

Initials: KS

NAME (PLEASE PRINT) April Wilkerson

TITLE Reg & Enviro Analyst

SIGNATURE [Handwritten Signature]

DATE 10/14/2011

(This space for State use only)

Accepted by the Utah Division of Oil, Gas & Mining
Date: 10/14/2011
By: [Handwritten Signature]

Federal Approval Of This Action Is Necessary