



WARREN AMERICAN  
OIL COMPANY

RECEIVED  
DEC 12 1990

December 10, 1990

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas and Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Permit to Drill  
Ute Indian Tribe Lands  
Uintah County, Utah

Gentlemen:

Reference is made to recent telephone conversations between Rob Johnson with Four Corners Oil Company, or myself, regarding Warren American Oil Company's plans to drill a number of oil and gas wells as soon as possible, to be located on Ute Indian Tribe lands in Uintah County, Utah.

Applications to drill will be submitted on our behalf by Mr. Ken Allen of Roosevelt, Utah, in the near future. Most of the permits will cover development locations. It would be very much appreciated if the approval of these permits could be expedited as our agreement with the Ute Indian Tribe will soon expire.

In connection with the referenced permits, enclosed is a copy of an irrevocable Letter of Credit in the amount of \$75,000.00 in favor of the Bureau of Indian Affairs for the benefit of the Uintah and Ouray Agency. Also enclosed is a copy of our Certificate to do Business in the State of Utah.

Thank you for your assistance. Please contact Mr. Johnson at (918)584-2118 or me should you require additional data.

Sincerely,

WARREN AMERICAN OIL COMPANY

J. T. Jewell, Jr.  
Land Manager

JTJ/mn  
Enclosures

cc: Rob Johnson

IRREVOCABLE STANDBY LETTER  
OF CREDIT

 **First Tulsa**  
A Bank of Mid-America

The First National Bank and Trust Company of Tulsa  
P.O. Box One Tulsa, OK 74193 Member FDIC

Telex: 158197 FIRTULUT  
SWIFT: LOKC US 4T  
CABLE ADDRESS  
FIRSTNAT, TULSA

Date: DECEMBER 7, 1990

No. 8459

BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026

Gentlemen:

We hereby authorize you to draw on THE FIRST NATIONAL BANK AND TRUST COMPANY OF TULSA, TULSA, OKLAHOMA  
by order of OURSELVES  
and for account of WARREN AMERICAN OIL COMPANY, P.O. BOX 470372, TULSA, OKLAHOMA 74147

up to an aggregate amount of SEVENTY FIVE THOUSAND AND NO/100 U.S. DOLLARS (US\$75,000.00)

available by your drafts at sight ~~for XXXXXXXXXXXXXXXXXXXXXXXX~~ ~~for invoice cost~~  
accompanied by

BENEFICIARY'S SIGNED STATEMENT CERTIFYING THAT "I CERTIFY THAT THE BUREAU OF INDIAN AFFAIRS IS ENTITLED TO THE AMOUNT OF SEVENTY-FIVE THOUSAND DOLLARS (\$75,000.00) BECAUSE OF DEFAULT ON PART OF WARREN AMERICAN OIL COMPANY, LESSEE AND/OR OPERATOR OF CERTAIN OIL AND GAS LEASES ON THE UINTAH AND OURAY INDIAN RESERVATION IN DUCHESNE AND/OR UINTAH COUNTIES; IN THAT THE LESSEE HAS NOT SATISFACTORILY PERFORMED ONE OR MORE OF THE TERMS OF THE LEASE AGREEMENT."

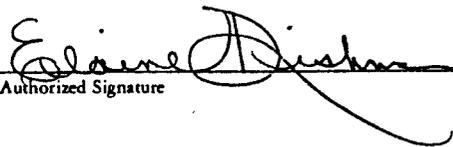
SPECIAL INSTRUCTIONS:

THIS LETTER OF CREDIT SHALL AUTOMATICALLY RENEWABLE FOR EACH YEAR THAT WARREN AMERICAN OIL COMPANY HAS LEASES, LEASE INTERESTS, AND/OR OPERATES ON THE UINTAH AND OURAY INDIAN RESERVATION UNLESS AT LEAST 30 DAYS PRIOR TO THE EXPIRATION DATE, WE NOTIFY YOU IN WRITING BY CERTIFIED MAIL, RETURN RECEIPT REQUESTED THAT WE ELECT NOT TO RENEW THE CREDIT.

Drafts must be drawn and negotiated not later than DECEMBER 31, 1991 (INITIALLY). If this letter of credit expressly allows partial drawings, each draft must state that the amount and date thereof have been endorsed upon this letter of credit. All other drafts (including final draft where partial drawings are authorized) must be accompanied by this letter of credit. In all cases each draft must state that it is "Drawn under letter of credit of The First National Bank and Trust Company of Tulsa No. 8459 dated DECEMBER 7, 1990".

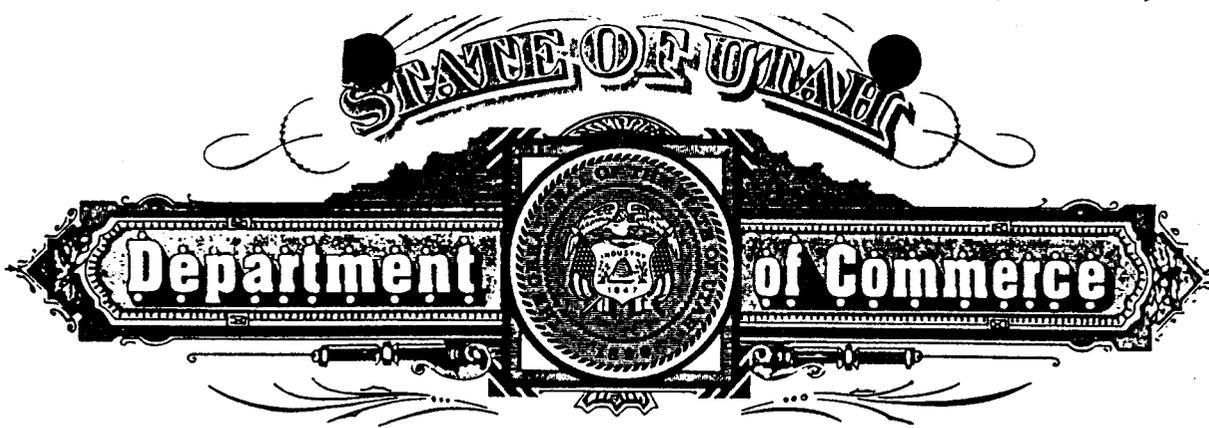
We hereby agree with the beneficiary that all drafts drawn under and in compliance with the terms of this credit, will be honored upon presentation to the drawee.

Yours very truly,

  
Authorized Signature

PROVISIONS APPLICABLE TO THIS CREDIT

The credit is subject to the "Uniform Customs & Practice for Documentary Credits (1983 Revision), International Chamber of Commerce, Publication No. 400, and any subsequent revisions.



THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE CERTIFIES THAT

WARREN AMERICAN OIL COMPANY

IS A TEXAS CORPORATION AND IS QUALIFIED TO TRANSACT BUSINESS IN THE STATE OF UTAH. A CERTIFICATE OF QUALIFICATION WAS ISSUED FROM THIS STATE ON 11/28/1956 AND SAID CORPORATION IS IN GOOD STANDING.

FILE # 032582



Dated this 26TH day  
of NOVEMBER, 1990

*Peter Van Alstyne*

Peter Van Alstyne  
Director, Division of  
Corporations and Commercial Code

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER   
 SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Warren American Oil Company

3. ADDRESS OF OPERATOR  
 P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)  
 At surface  
 460' FNL 460' FNL NWNW  
 At proposed prod. zone *FNL*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 13 miles south of Fort Duchesne

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
 (Also to nearest Grig. unit line, if any)  
 460'

16. NO. OF ACRES IN LEASE  
 DIVISION OF OIL, GAS & MINING

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 6500' *GRB*

19. PROPOSED DEPTH  
 6500' *GRB*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6025' G.R.

22. APPROX. DATE WORK WILL START  
 January 5, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	J-55 24# STD	300' new	to surface
7 7/8"	5 1/2"	J-55 17# LTD	6500 new	as required

T.D. on this well will be 6500' in the Green River Formation.

- See:
- 8 Point Compliance Program
  - 13 Point surface Use Plan
  - B.O.P. Diagram
  - Plat of Location
  - Cut and Fill Sheets
  - Topographic Map

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent DATE December 18, 1991

(This space for Federal or State office use)  
 API 43-047-31934  
 RESERVE NO. \_\_\_\_\_

APPROVED BY THE STATE OF UTAH  
 OIL, GAS, AND MINING  
 DATE: 1-9-91  
 BY: [Signature]

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

DATE: 1-9-91  
 BY: [Signature]  
 WELL SPACING: 615-3-2

\*See Instructions On Reverse Side

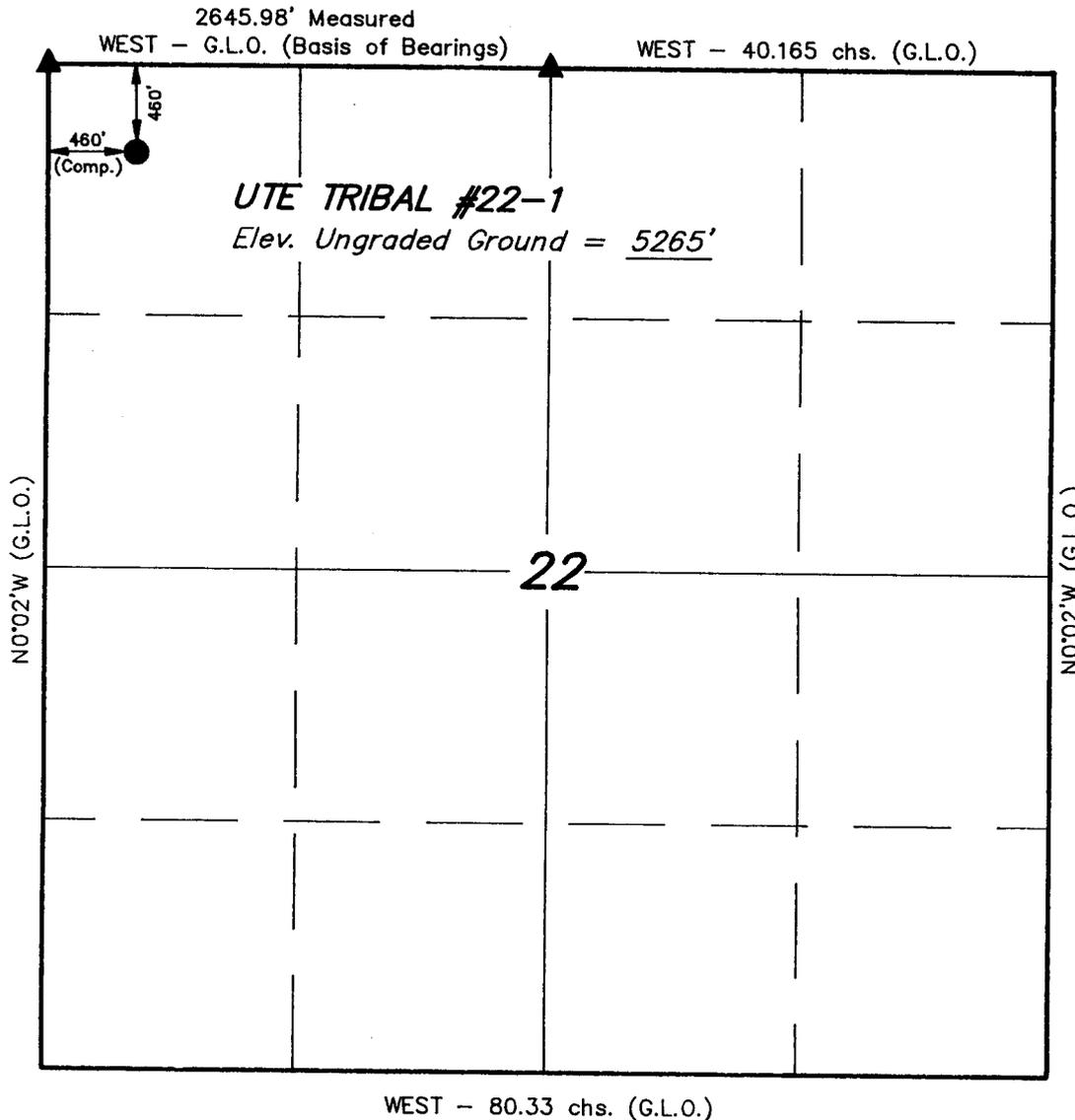
T4S, R1E, U.S.B.&M.

**WARREN AMERICAN OIL CO.**

Well location, UTE TRIBAL #22-1, located as shown in the NW 1/4 NW 1/4 of Section 22, T4S, R1E, U.S.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 15, T4S, R1E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UINTAH COUNTY, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5221 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Robert L. Key*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

UTE TRIBAL 22-1 BEARS S45°01'00"E  
650.7' FROM THE NORTHWEST CORNER  
OF SECTION 22.

▲ = SECTION CORNERS LOCATED. (MARKED STONES)

SCALE 1" = 1000'	DATE 12-11-90
PARTY L.D.T. G.T. J.R.S.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE WARREN AMERICAN OIL CO.

8 POINT COMPLIANCE PROGRAM

WELL NAME: Warren American Ute Tribal 22-1

LOCATION: N.W. of N.W. Sec. 22, T4S, R1E. USB&M

LEASE NO.: 14-20-H62-4376

ONSITE INSPECTION Date: 12/12/90

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Well will spud in the Uintah Formation.  
Green River at 1500'.  
Wasatch at 6500'.

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>FORMATION</u>	<u>ZONE</u>
Expected oil zones"	<u>Green River</u>	<u>4500' - 6500'</u>
Expected gas zones:	<u>Green River</u>	<u>4500' - 6500'</u>
Expected water zones:	<u>Upper Green River</u>	<u>0' - 4000'</u>
Expected mineral zones:	<u>None</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The rig will be equipped with 10", 3000 PSI, double ram B.O.P.'s with a 10", 3000 psi annular type B.O.P. Pipe rams and blind rams will be tested to 3000 PSI, and the annular B.O.P. will be tested to 1500 PSI before drilling out from surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole. Accessories to B.O.P.'s include Kelly Cock, Floor Safety valve, and choke manifold of equivalent pressure rating. B.O.P. systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection will be recorded on a daily drilling report.

Preventer will be pressure tested before drilling casing cement plugs and recorded on the daily drilling report.

The District Office should be notified with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

300' of 8 5/8", 24#/ft. casing will be set and cemented to surface. If the well is productive 5 1/2", 17#/ft. casing will be set from surface to T.D. Cement program will be determined at that time.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

0' - 4500' Drill with fresh water.

4500'-T.D. Drill with 2% KCL water.

No chromate additives will be used in the mud system on Federal and Indian Lands without prior approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No cores or drill stem tests will be taken. Open hole logs will be DLL with Gamma Ray and Micro SFL from T.D. to 3000'. FDC and CNL from T.D. to 4000'. Mud log from 3000' to T.D.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by authorized officer. (AO).

7. Abnormal Conditions, Bottom Hole Pressure and Potential Hazards:

The Holden 21-1 well, which is an offset to this well, encountered H<sub>2</sub>S gas from two zones, 5578' - 5604' and 5756' -

5772', when the well was completed. No H<sub>2</sub>S was noted during the drilling of the Holden 21-1.

H<sub>2</sub>S monitoring equipment will be used during the drilling operations and the mud will be monitored for H<sub>2</sub>S as part of the mud logging operation. See H<sub>2</sub>S Contingence Plan.

Expected bottom hole pressure is 2200 psi.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: January 1, 1991

Spud Date: January 5, 1991

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No.1, this will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into lined pits for a period of up to 90 days. During the period so authorized, an application for approval of the disposal method, along with

the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, leasees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 days or authorized period.

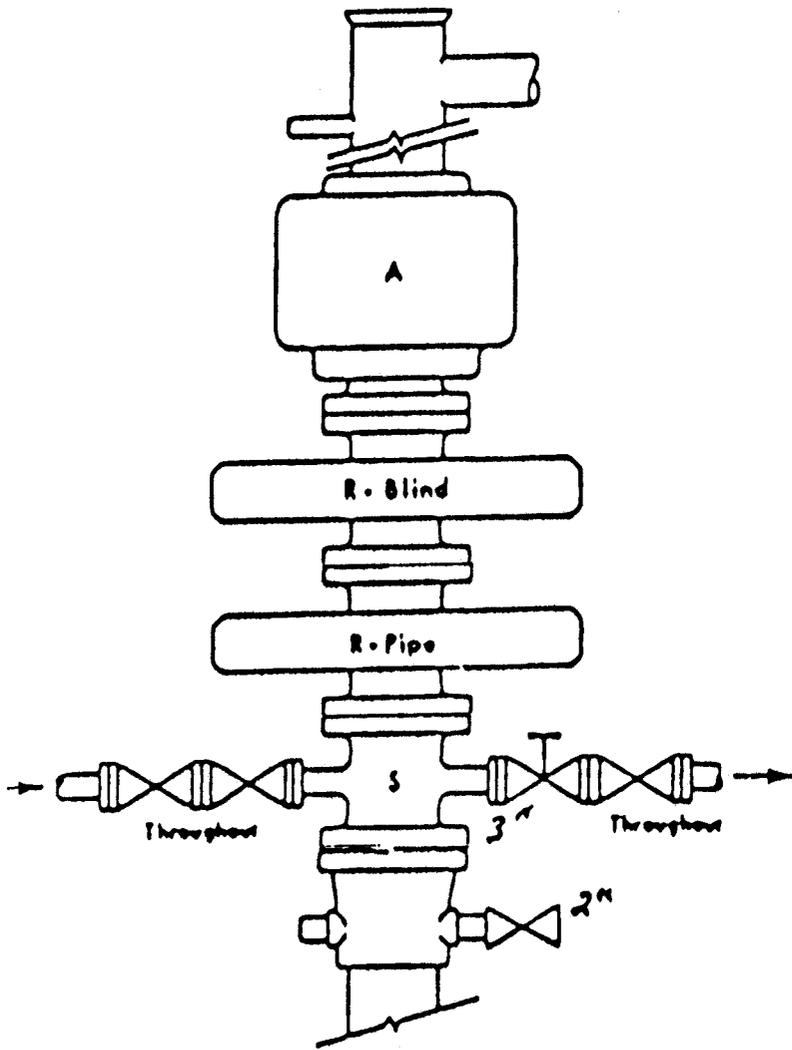
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of first production notice.

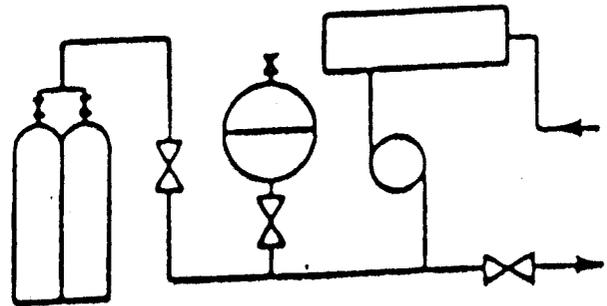
No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas order No.1, leasees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to the operations on Federal or Indian lands.

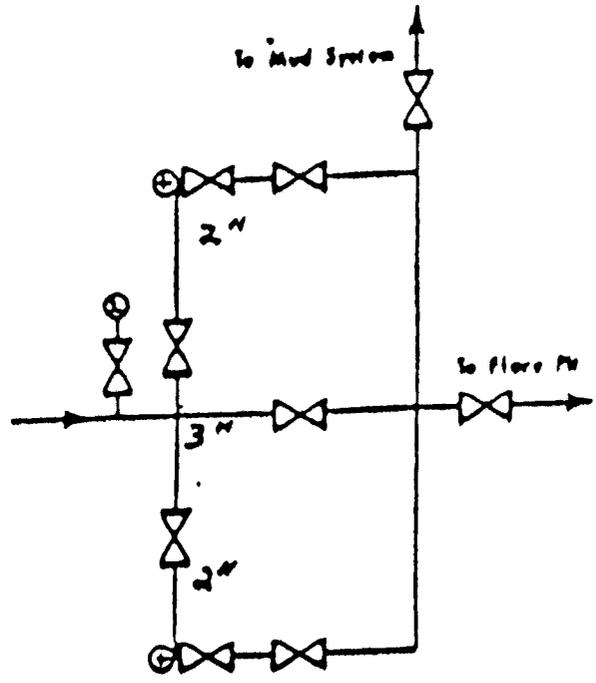
PRESSURE RATING  
3,000 psi



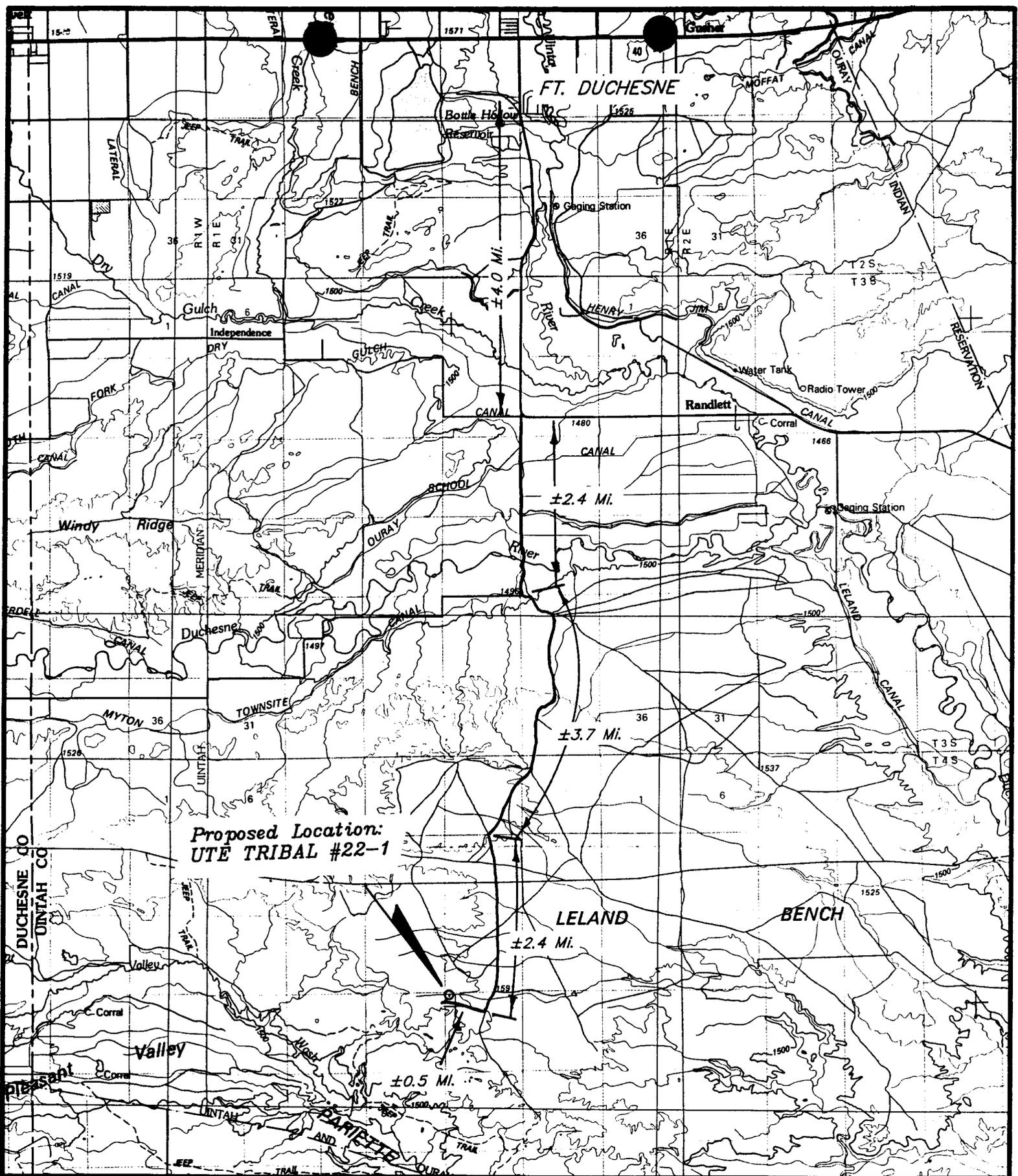
BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



Flooped Connections Throughport  
MANIFOLD SYSTEM

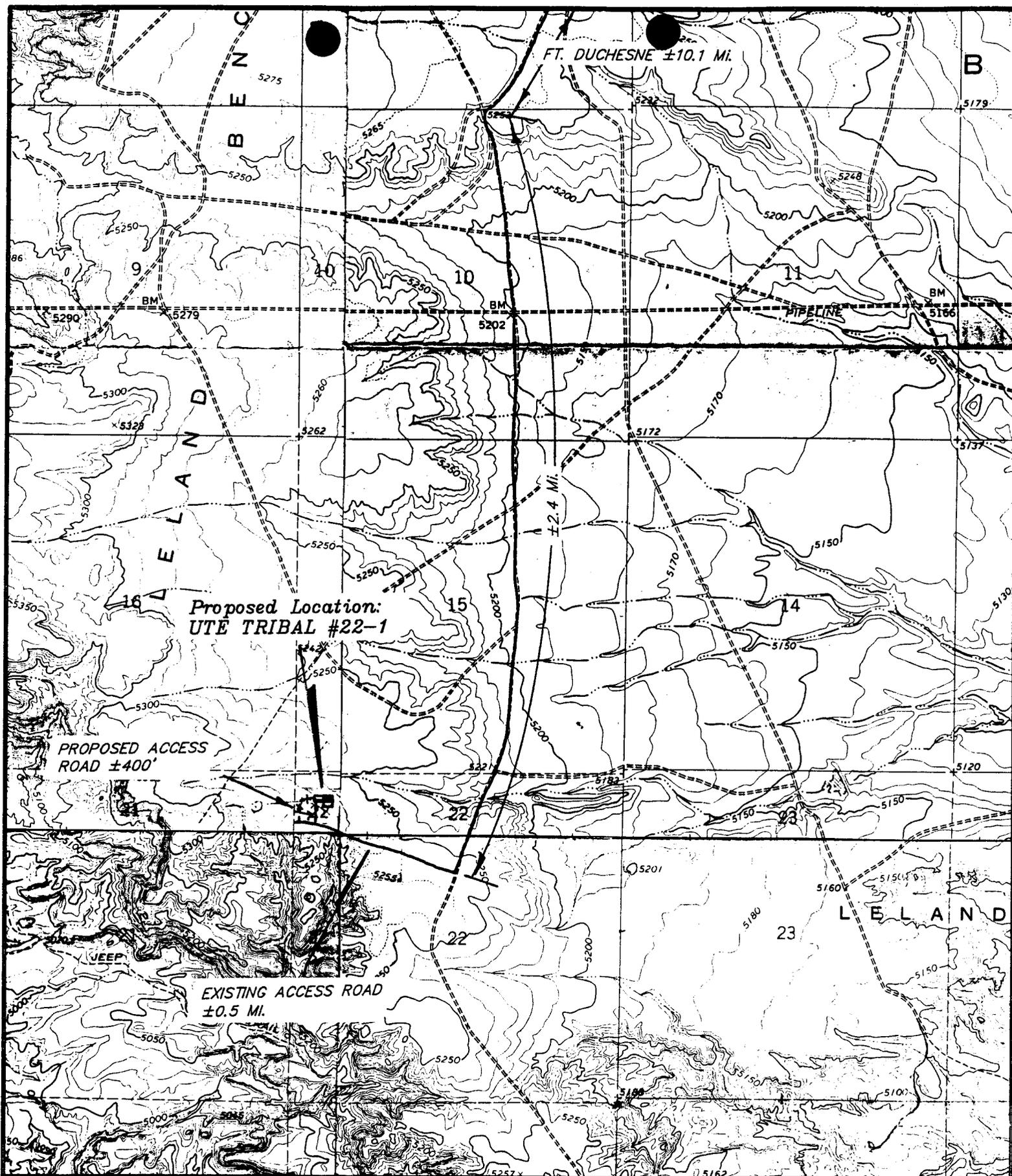


Proposed Location:  
 UTE TRIBAL #22-1

TOPOGRAPHIC  
 MAP "A"  
 DATE: 12-11-90



WARREN AMERICAN OIL CO.  
 UTE TRIBAL #22-1  
 SECTION 22, T4S, R1E, U.S.B.&M.

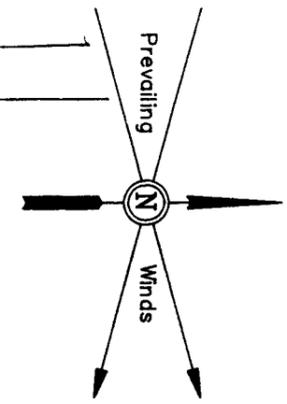
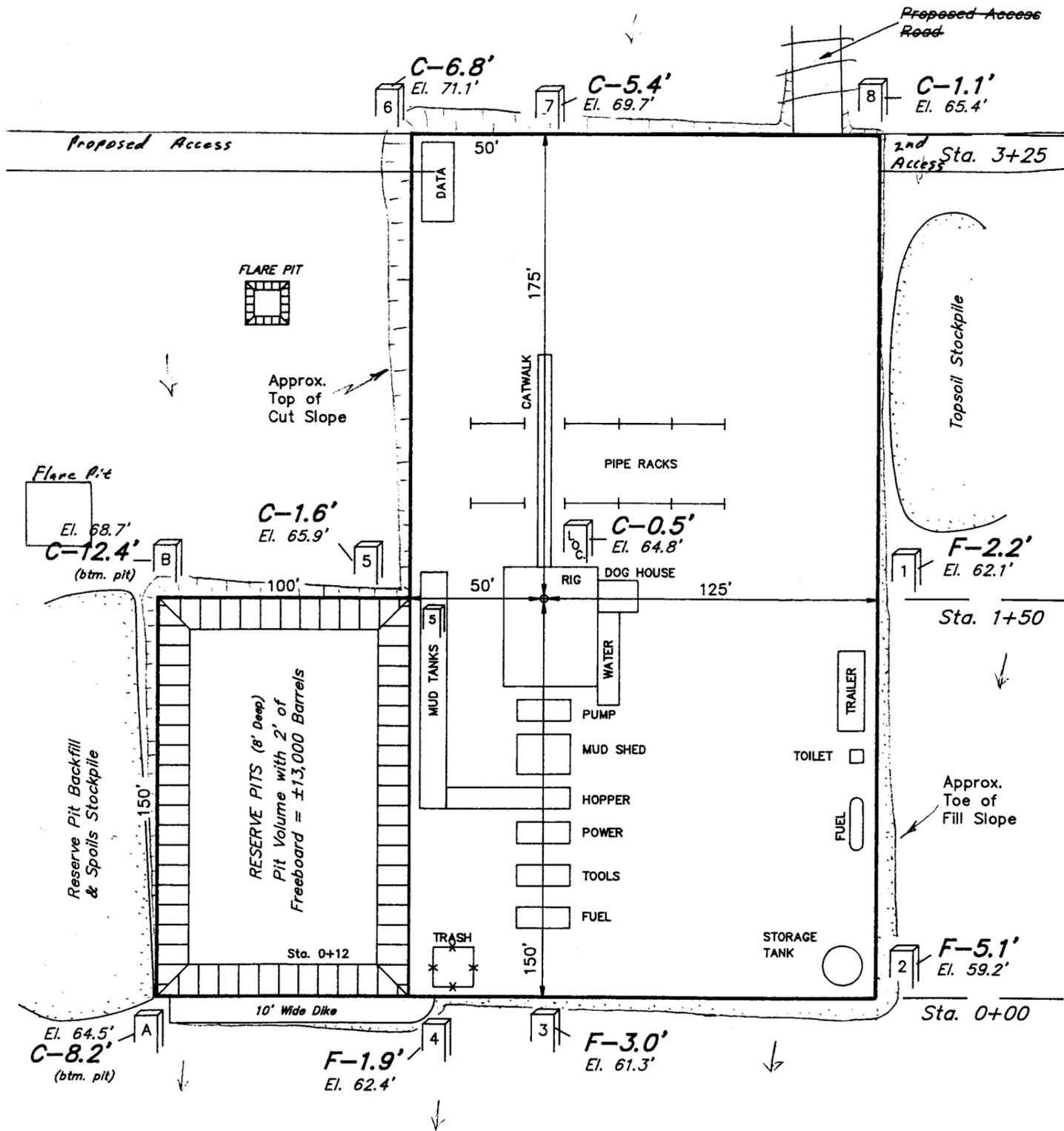


TOPOGRAPHIC  
 MAP "B"  
 SCALE: 1" = 2000'  
 DATE: 12-11-90

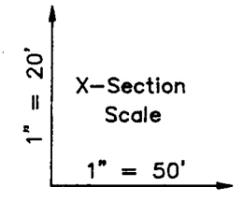


WARREN AMERICAN OIL CO.  
 UTE TRIBAL #22-1  
 SECTION 22, T4S, R1E, U.S.B.&M.

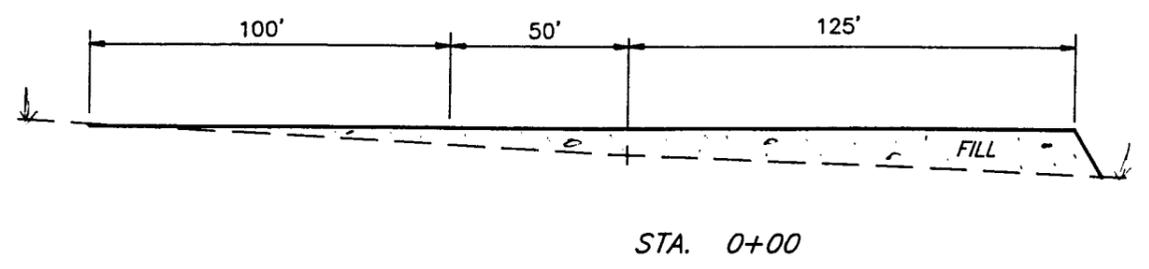
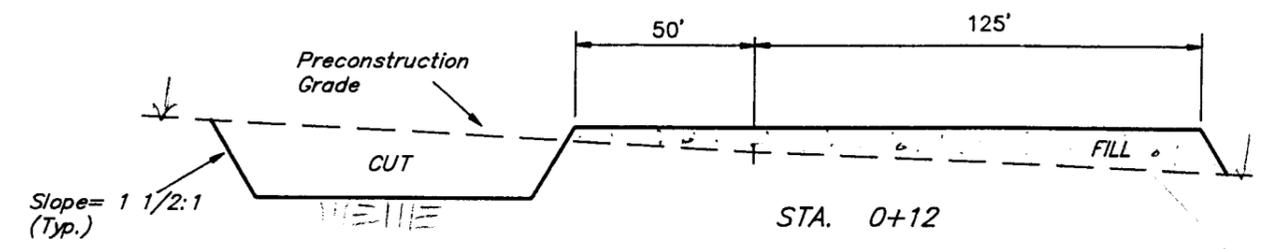
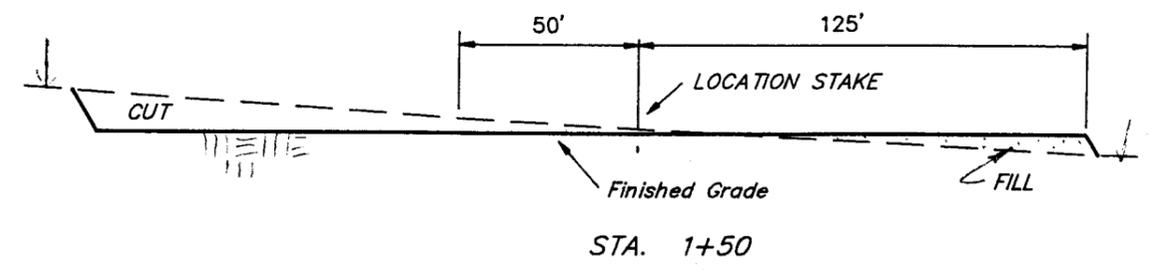
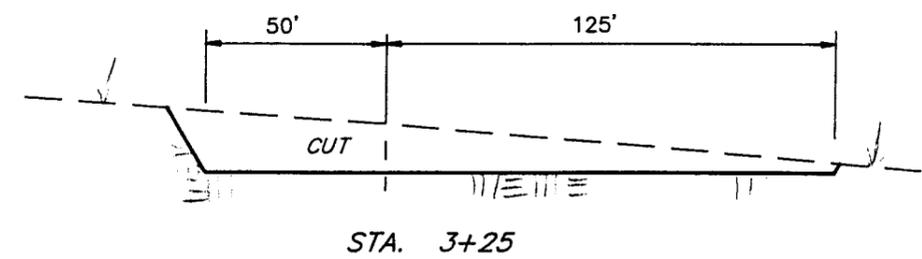
WARREN AMERICAN OIL CO.  
 LOCATION LAYOUT FOR  
 UTE TRIBAL #22-1  
 SECTION 22, T4S, R1E, U.S.B.&M.



SCALE: 1" = 50'  
 DATE: 12-10-90  
 Drawn By: J.R.S.



TYP. CROSS SECTIONS  
 TYP. LOCATION LAYOUT



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,350 Cu. Yds.
Remaining Location	= 6,360 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 7,710 CU.YDS.</b>
<b>FILL</b>	<b>= 3,190 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,150 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,200 Cu. Yds.

Elev. Ungraded Ground at Location Stake = **5264.8'**  
 Elev. Graded Ground at Location Stake = **5264.3'**

OPERATOR Wagner American Oil Co N-2800 DATE 10-21-90

WELL NAME Wte 02-1

SEC N1/4 02 T 4S R 1E COUNTY Mintah

43-047-31934  
API NUMBER

(Indian (w))  
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD USOM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well in sec 02, 15 and one well in sec 01 NENE.  
Water Permit

APPROVAL LETTER:

SPACING:

R615-2-3

N/A  
UNIT

R615-3-2

N/A  
CAUSE NO. & DATE

R615-3-3

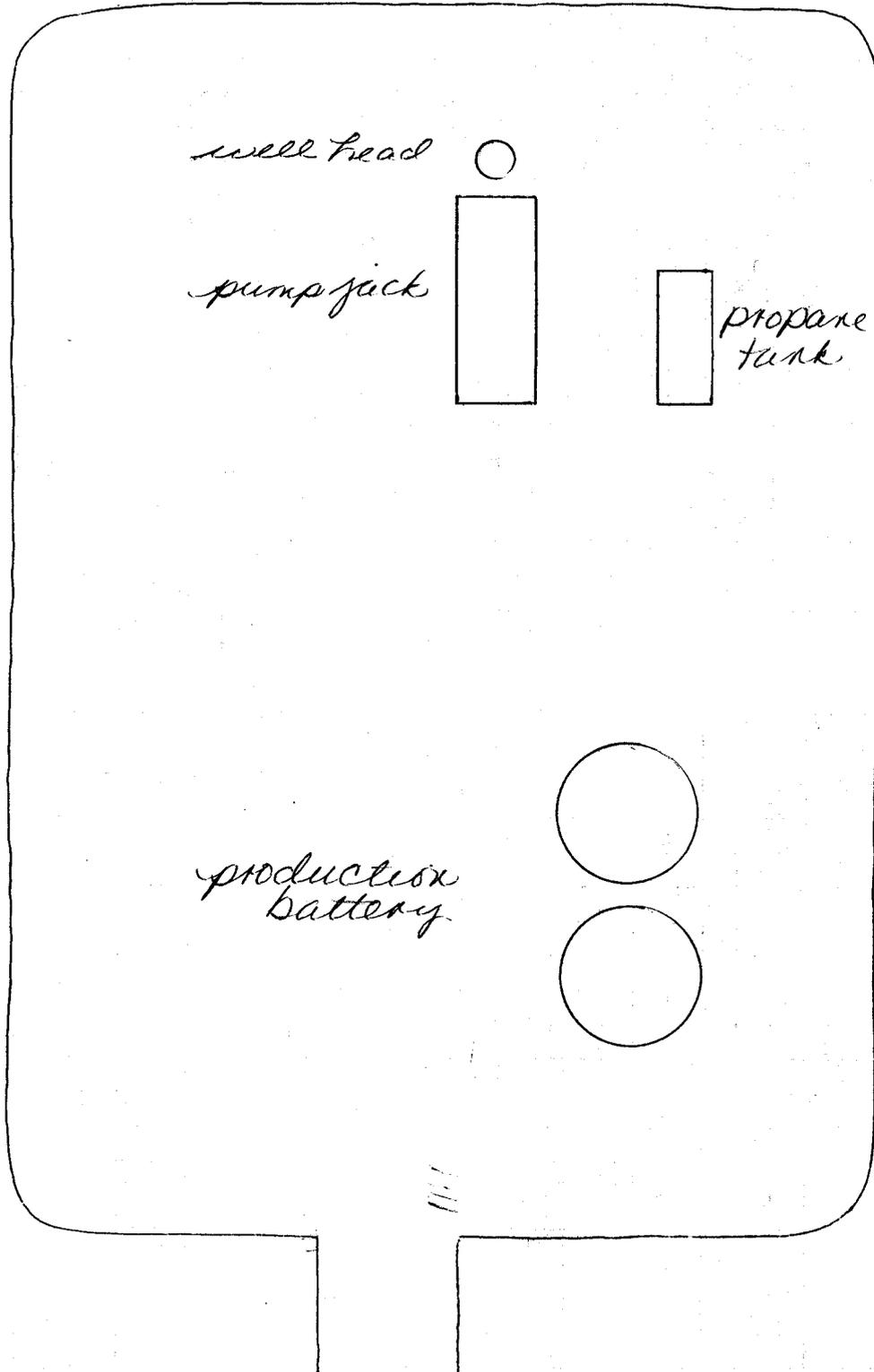
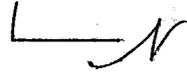
STIPULATIONS:

1- Needs water permit  
cc: DIA

Ute 22-1

Sec 22 T4S, R1E

Hubly 7-11-91



H2S Contingency plan from  
Bell Safety, received 1-8-91  
located in Ute Tribal 15-1 well file  
API 43-047-31936  
T4S R1E Sec 15

CONTINGENCY PLAN

WARREN AMERICAN OIL CO.

UTE TRIBAL #15-1

SECTION 15, T4S, R1E, U.S.B.&M.  
43-047-31936

WARREN AMERICAN OIL CO.

~~UTE TRIBAL #22-1~~

SECTION 22, T4S, R1E, U.S.B.&M.  
43-047-31934

WARREN AMERICAN OIL CO.

UTE TRIBAL #23-1

SECTION 23, T4S, R1E, U.S.B.&M.  
43-047-31935

WARREN AMERICAN OIL CO.

UTE TRIBAL #16-1

SECTION 16, T4S, R1E, U.S.B.&M.  
43-04731933

**RECEIVED**  
JAN 08 1991

DIVISION OF  
OIL, GAS & MINING



Norman H. Bangarter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

January 9, 1991

Warren American Oil Company  
P. O. Box 470372  
Tulsa, Oklahoma 74147-0372

Gentlemen:

Re: Ute 22-1 - NW NW Sec. 22, T. 4S, R. 1E - Uintah County, Utah  
460' FNL, 460' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

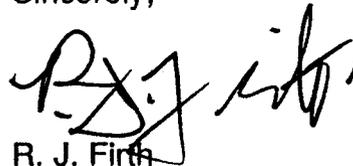
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2  
Warren American Oil Company  
Ute 22-1  
January 9, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31934.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
Bureau of Indian Affairs  
J. L. Thompson  
we14/1-10

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER

2. NAME OF OPERATOR  
 Warren American Oil Company

3. ADDRESS OF OPERATOR  
 P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 460' FNL 460' FNL NWNW  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 13 miles south of Fort Duchesne

16. NO. OF ACRES IN LEASE  
 460'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 6500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6025' G.R.

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-4376

6. IF INDIAN, ALLOTTED OR TRIBE NAME  
 Ute

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
 22-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
 Sec 22, T4S, R1E, USB&L

12. COUNTY OR PARISH      18. STATE  
 Uintah      Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

20. ROTARY OR CABLE TOOLS  
 Rotary

22. APPROX. DATE WORK WILL START\*  
 January 5, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	J-55 24# STC	300' new	to surface
7 7/8"	5 1/2"	J-55 17# LTC	6500 new	as required

T.D. on this well will be 6500' in the Green River Formation.

- See:      8 Point Compliance Program  
          13 Point surface Use Plan  
          B.O.P. Diagram  
          Plat of Location  
          Cut and Fill Sheets  
          Topographic Map

DEC 1990

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent DATE December 18, 1990

(This space for Federal or State office use)

PERMIT NO. 43-013-31934 43-047-31934 APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE Acting ASSISTANT DISTRICT MANAGER MINERALS DATE 1/11/91

CONDITIONS OF APPROVAL, IF ANY:

**NOTICE OF APPROVAL**  
 UT080-1M28

**CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY**

\*See Instructions On Reverse Side

# memorandum

DATE: **JAN 03 1991**

REPLY TO  
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Warren American Oil Company: Ute Tribal 22-1  
Section 22, T. 4S., R. 1E., USM

TO: Bureau of Land Management, Vernal District Office  
Attention: Mr. Ralph Brown

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on December 12, 1990, we have cleared the proposed location in the following area of environmental impact.

YES	<u>X</u>	NO	_____	Listed threatened or endangered species
YES	<u>X</u>	NO	_____	Critical wildlife habitat
YES	<u>X</u>	NO	_____	Archaeological or cultural resources
YES	_____	NO	_____	Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
YES	_____	NO	_____	Other (if necessary)

REMARKS: Please see attached Bureau of Indian Affairs Environmental Analysis, Item #6



ENVIRONMENTAL ANALYSIS

LEASE HOLDER (PLANNITILE): Warren American Oil Co.  
SITE LOCATION: Section 22, T4S, R1E, USM

LEASE OR WELL NO.: Ute Tribal 22-1  
DATE: 12-12-90

1. SITE DESCRIPTION

ELEVATION 5150 PRECIPITATION 4-8"  
TOPOGRAPHY Rolling hills SOILS Silt loam with gravel pavement

2. VEGETATION

HABITAT TYPE Shadscale PERCENT GROUND COVER 50  
DOMINANT VEGETATION Shadscale, spiny horsebrush, brighamtea, galletta, Indian rice, three awn, little yellow brush, buck wheat.  
OBSERVED THREATENED AND ENDANGERED SPECIES None  
POTENTIAL FOR THREATENED AND ENDANGERED SPECIES Slight possiblility for Uintah Basin Hookless Cacti.

3. WILDLIFE

WILDLIFE OBSERVATIONS Rodents, lizards, rabbits, antelope, song birds, raptors.  
PRESENT SITE UTILIZATION Rodents, lizards, rabbits, antelope, song birds.  
POTENTIAL SITE UTILIZATION Rodents, lizards, rabbits, antelope, song birds.  
OBSERVED THREATENED AND ENDANGERED SPECIES None  
POTENTIAL FOR THREATENED AND ENDANGERED SPECIES Slight potential for bald eagle passing over this location duirng winter months.

4. EXISTING SITE USES

RANGELAND X, IRRIGATED CROPLAND \_\_\_\_\_, IRRIGATED PASTURELAND \_\_\_\_\_, PRIME TIMBERLAND \_\_\_\_\_, PINYON/JUNIPER \_\_\_\_\_, OTHER \_\_\_\_\_

5. ENVIRONMENTAL IMPACTS

ACRES DISTURBED 1.42 WILDLIFE HABITAT DISTURBED 1.42 PRODUCTION LOSSES 0.06 AUM  
OTHER IMPACTS: A permanent scar will be left on the soil surface and there may be a permanent loss of some grazing potential for the site.  
LONG TERM There will be a loss of 0.06 AUM's of grazing. During the operating life of the well. Weeds will likely infest the location. The increased development activities will disturb wildlife.

6. MITIGATION STIPULATIONS Reserve pit will be lined with a synthetic liner. When the well is completed fluids will be pumped out of the pits, the pits will be allowed to dry out, the edges of the liner will be folded over the contents of the reserve pit to envelope the contents of the pit. One foot of top soil will be removed from the well location and stock piled to be replaced when the well is rahabilitated.  
ADDITIONAL STIPULATIONS: the well is rahabilitated.

7. CONSULTATION: Pat Padia, Ute Tribe, Farron Secakuku, Ute Triba, Charles Cameron, BIA, Lannie Kay, Uintah Engineering, Ken Allen, Warren American Oil Compnay, Dale Hanberg, BIA.

#### 8. UNAVOIDABLE ADVERSE EFFECTS:

NONE OF THE ADVERSE EFFECTS LISTED IN ITEM #5 ABOVE CAN BE AVOIDED IN A PRACTICAL MANNER EXCEPT THOSE WHICH WERE MITIGATED IN ITEM #6 ABOVE.

#### 9. RELATIONSHIP BETWEEN SHORT-TERM AND LONG-TERM PRODUCTIVITY:

AS LONG AS OIL OR GAS WELLS ARE PRODUCING AND THE ACCESS ROADS ARE RETAINED THERE WILL BE A TOTAL LOSS OF PRODUCTION ON THE LAND AND THE ENVIRONMENTAL IMPACTS WILL CONTINUE TO EFFECT THE SURROUNDING AREA. NORMALLY OIL AND GAS WELLS PRODUCE FROM 15 TO 30 YEARS. AFTER THE WELLS STOP PRODUCING IT IS STANDARD POLICY TO RESTORE THE SURFACE TO NEAR ITS ORIGINAL CONDITION. OCCASIONALLY THE SITE OCCUPIED BY THE WELL OR ROAD CAN BE RESTORED TO PRODUCE AS MUCH AS IT ORIGINALLY PRODUCED, BUT MOST OF THE TIME IT CANNOT BE RESTORED TO ITS ORIGINAL PRODUCTIVE CAPACITY. THEREFORE, THE LAND SURFACE PRODUCTIVE ABILITY WILL BE PERMANENTLY DAMAGED.

#### 10. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT OF NATURAL RESOURCES:

THERE ARE TWO IRREVERSABLE AND IRRETRIEVABLE RESOURCES COMMITTED IN THIS ACTION:

- A. OIL OR GAS: OIL AND GAS ARE A NON-RENEWABLE RESOURCE. ONCE IT HAS BEEN REMOVED IT CAN NEVER BE REPLACED.
- B. DAMAGE TO THE LAND SURFACE: THERE ARE THREE CAUSES OF DAMAGE TO THE SOIL SURFACE DUE TO OIL OR GAS WELLS AND ROAD CONSTRUCTION. (1) GRAVEL IS NORMALLY HAULED ONTO THE SITE AS A PAD FOUNDATION FOR EQUIPMENT AND TRAFFIC TO OPERATE ON. GRAVEL HAS LOW FERTILITY AND LOW WATERHOLDING CAPACITY. THEREFORE, AFTER THE SITE IS RESTORED THE GRAVEL MUST EITHER BE REMOVED, OR INCORPORATED INTO THE NATURAL LANDSCAPE. (2) CHEMICALS ARE OFTEN EITHER ACCIDENTLY SPILLED OR INTENTIONALLY APPLIED TO THE SITE FOR WEED AND DUST CONTROL. GENERALLY, THE CHEMICALS ARE CRUDE OIL OR PRODUCTION WATER, WHICH MAY CONTAIN AS MUCH AS 20,000 PPM OF SALTS. ONCE CHEMICALS BECOME INCORPORATED IN THE SOIL THEY ARE DIFFICULT TO REMOVE AND INTERFERE WITH THE SOILS ABILITY TO PRODUCE VEGETATION. (3) SOIL COMPACTION OCCURS WHERE THE SITE IS SUBJECT TO STORMY WET WEATHER AND TRAFFIC FROM HEAVY TRUCKS AND EQUIPMENT. EACH OF THE ABOVE ITEMS CAUSE SOIL DAMAGE AND AFTER THE SITE IS RESTORED THE PRODUCTIVE ABILITY OF THE SOIL WILL BE DAMAGED PERMANENTLY.

#### 11. ALTERNATIVES:

- A. NO PROGRAM - THIS ALTERNATIVE REFUSES THE AUTHORIZATION OF THE APPLICATION FOR PERMIT TO DRILL. THIS ACTION WOULD NOT ALLOW THE OPERATOR TO ENTER UPON THE LAND SURFACE TO DRILL FOR OIL OR GAS. BECAUSE THE MINERALS USUALLY CANNOT BE DEVELOPED WITHOUT ENROUCHMENT ON THE SURFACE, THE MINERAL ESTATE IS NORMALLY AND TRADITIONALLY DESIGNATED AS DOMINANT, AND THE SURFACE OWNERSHIP SUBSERVIENT. THE MINERAL OPERATOR'S CONDUCT IS GENERALLY PRESCRIBED ONLY BY THE RULE OF REASONABLENESS AND THE LIMITATIONS THAT HE IS NOT PERMITTED TO ACT IN A WANTON OR NEGLIGENT MANNER. WITHIN THEIR CONFINES, THE OPERATOR HAS CONSIDERABLE LATITUDE IN THE NECESSARY USE OF THE SURFACE TO PRODUCE AND DEVELOPE THE MINERAL ESTATE. THEREFORE, IF THE APPLICATION FOR PERMIT IS NOT SIGNED, THE OPERATOR WOULD UNDOUBTEDLY INITIATE COURT PROCEEDINGS AGAINST THE SURFACE OWNER, IN THIS CASE THE UTE TRIBE AND THE BUREAU OF INDIAN AFFAIRS. HISTORICALLY THE COURTS HAVE UPHELD THE RIGHT OF THE MINERAL OWNER TO DEVELOPE THE MINERAL RESOURCES REGARDLESS OF THE SURFACE OWNERS DESIRE. THEREFORE, THE OPERATOR'S RIGHTS WILL LIKELY BE UPHELD IF B.I.A. REFUSES TO SIGN THE APPLICATION FOR PERMIT TO DRILL THIS WELL.
- B. SIGN THE APPLICATION FOR PERMIT TO DRILL: THE ALTERNATIVE AUTHORIZES THE OPERATOR TO DRILL FOR OIL OR GAS AS PRESCRIBED IN THE APPLICATION, PROVIDING IT COMPLIES WITH STIPULATIONS WHICH ARE CONSIDERED REASONABLE AS SPECIFIED IN PARAGRAPH 4 ABOVE UNDER MITIGATING MEASURES.

12. WE (CONCUR WITH OR, RECOMMEND) APPROVAL OF THE APPLICATION FOR PERMIT TO DRILL THE SUBJECT WELL.

BASED ON AVAILABLE INFORMATION 12/12/90, WE HAVE CLEARED THE PROPOSED LOCATION IN THE FOLLOWING AREAS OF

ENVIRONMENTAL IMPACT:

YES  NO  LISTED THREATENED OR ENDANGERED SPECIES.

YES  NO  CRITICAL WILDLIFE HABITAT.

YES  NO  HISTORICAL OR CULTURAL RESOURCES.

YES  NO  AIR QUALITY ASPECTS (TO BE USED ONLY IF PROJECT IS IN OR ADJACENT TO A CLASS I AREA OF ATTAINMENT).

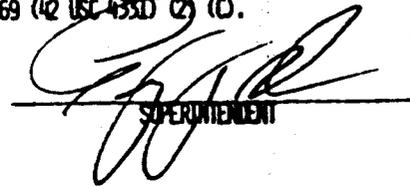
REMARKS: \_\_\_\_\_

THE NECESSARY SURFACE PROTECTION AND REHABILITATION REQUIREMENTS ARE SPECIFIED ABOVE.

  
B.I.A. REPRESENTATIVE  
Dale Hanberg, BIA

13. DECLARATION:

IT HAS BEEN DETERMINED THAT THE DRILLING OF THE ABOVE WELL IS NOT A FEDERAL ACTION SIGNIFICANTLY AFFECTING THE QUALITY OF THE ENVIRONMENT AS WOULD REQUIRE THE PREPARATION OF AN ENVIRONMENTAL STATEMENT IN ACCORDANCE WITH SECTION 102 (2)(C) OF THE NATIONAL ENVIRONMENTAL POLICY ACT OF 1969 (42 USC 4332) (2) (C).

  
SUPERINTENDENT

cc: Farren Secakuku, UTEM  
Charles Cameron, BIA  
Roland McCook, BIA

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator Warren American

Well Name & Number 22-1

Lease Number 14-20-H62-4376

Location NWNW Sec. 22 T.4S. R.1E.

Surface Ownership Tribal

**NOTIFICATION REQUIREMENTS**

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Warren American Oil Company Well No. 22-1  
Location NW/NW Sec. 22 T4S R1E Lease No. 14-20-H62-4376

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah Form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at on-site) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

Usable water may be encountered from the surface to +1110 ft. in the Uinta Formation. Saline water may be encountered from +1110-2350 ft. in the Uinta Formation and from +2350-6500 ft. in the Green River Formation. The Mahogany oil shale and L1 oil shale have been identified from +4165-4255 ft. and +4365-4435 ft. respectively. Therefore, as a minimum, the resources shall be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the base of the usable water zone identified at +1110 ft. Also, if tar sands are encountered, they will need to be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

#### 4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

A pH of 10 or above in a fresh water-base mud system shall be maintained to control corrosion, H<sub>2</sub>S gas returns to surface, and minimize sulfide stress cracking and embrittlement unless other formation conditions or mud types justify a lesser pH level.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

#### 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the production casing.

At a minimum, the DLL Log with Gamma Ray and Micro SFL shall be ran from the base of the surface casing to T.D.

## 6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to.

## 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving

schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka                      (801) 781-1190  
Petroleum Engineer

Ed Forsman                                (801) 789-7077  
Petroleum Engineer

BLM FAX Machine:                      (801) 789-3634

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids.

B. SURFACE USE PROGRAM

All H<sub>2</sub>S detection, monitoring, and warning systems and equipment shall be as specified in 43 CFR 3160 III C 3, on pages 48972 and 48973.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JAN 16 1991  
DIVISION OF OIL, GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Warren American Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

460" FSL 460' FWL NW NW  
N

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

22-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA

Sec 22, T4S, R1E USB&M

14. PERMIT NO.  
43-047-21924 DR

15. ELEVATIONS (Show whether DP, RT, CR, etc.)  
5265' G.R.

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*   
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

By this Sundry Notice, Warren American Oil Co. would like to ask for a variance from Onshore Order Number 6 concerning metallurgical properties of all equipment that has the potential of coming into contact with H2S.

Warren American feels that the equipment proposed in the APD and H2S Contingency Plan is suitable for this well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 1-21-91  
BY: J.M. Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE January 11, 1991

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0185  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-20-H6204376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Ute  
22-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SUBST OR AREA

Sec 22, T4S, R1E USB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Warren american Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
460' FSL 460' FWS NW NW  
N

14. PERMIT NO.  
43-047-31924 *oil*

15. ELEVATIONS (Show whether DP, RT, OR, etc.)  
5265' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The 22-1 well was spudded on 2/16/91 at 2:00 P.M. A 17 1/2" hole was drilled to 20' and cased with 13 3/8" csg. A 12 1/4" hole was drilled to 310' and 306' of 8 5/8" 24# csg was run and cemented to surface.

RECEIVED  
FEB 21 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Agent

DATE February 20, 1991

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

April 5, 1991

Mr. J. T. Jewell, Jr.  
Warren American Oil Co.  
6585 South Yale, 9th Floor  
Tulsa, Oklahoma 74136

Dear Mr. Jewell:

Re: Request for Completed Entity Action Form *del*  
Ute 22-1 - NWNW Sec. 22, T. 4S, R. 1E - Uintah County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Ute 22-1, API Number 43-047-31934, on February 16, 1991. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by April 17, 1991.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley  
Administrative Supervisor

lcr  
Enclosure  
cc: R. J. Firth  
File  
WE66/6  
an equal opportunity employer

DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR Warren American Oil Company  
 ADDRESS P. O. Box 470372  
Tulsa, Oklahoma 74147-0372

OPERATOR ACCT. NO. N2800

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11218	43-047-31936 <i>del</i>	Ute Tribal #15-1	SW SW	15	4S	1E	Uintah	1-17-91	
WELL 1 COMMENTS: New well. Single battery. <i>Indian - Lease Proposed Zone - BPPV</i> <i>Field - Undesignated (Entity added 4-19-91) fgr</i> <i>Unit - N/A</i> * All 5 wells.											
A	99999	11217	43-047-31935 <i>del</i>	Ute Tribal #23-1	SW SE	23	4S	1E	Uintah	1-14-91	
WELL 2 COMMENTS: New well. Single battery.											
A	99999	11219	<del>43-047-31933</del> <i>del</i>	Ute Tribal #16-1	SE SE	16	4S	1E	Uintah	2-6-91	
WELL 3 COMMENTS: New well. Single battery.											
A	99999	11220	43-047-31934 <i>del</i>	Ute Tribal #22-1	NW NW	22	4S	1E	Uintah	2-16-91	
WELL 4 COMMENTS: New well. Single battery.											
A	99999	11221	43-047-31942 <i>del</i>	Ute Tribal #27-1	NW NW	27	4S	1E	Uintah	2-28-91	
WELL 5 COMMENTS: New well. Single battery.											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

**RECEIVED**

APR 17 1991

DIVISION OF  
 OIL GAS & MINING

*John A. Naughton*  
 Signature John A. Naughton  
 Vice President 4/15/91  
 Title Date  
 Phone No. (918) 492-8100



April 15, 1990

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Attention: Mr. Don Staley  
Administrative Supervisor

Re: Entity Action Forms  
Ute Tribal Wells  
Sections 15, 16, 22, 23  
and 27; all in T4S-R1E  
Uintah County, Utah

Gentlemen:

Pursuant to your letters dated April 5, 1991, please find enclosed completed Entity Action Forms for the following wells which are operated by Warren American Oil Company:

<u>Well Name</u>	<u>Description</u>	<u>County</u>
Ute Tribal #15-1	SWSW Sec. 15-T4S-R1E	Uintah
Ute Tribal #23-1	SWSE Sec. 23-T4S-R1E	Uintah
Ute Tribal #16-1	SESE Sec. 16-T4S-R1E	Uintah
Ute Tribal #22-1	NWNW Sec. 22-T4S-R1E	Uintah
Ute Tribal #27-1	NWNW Sec. 27-T4S-R1E	Uintah

If you have any questions, please call me.

Sincerely,

WARREN AMERICAN OIL COMPANY

*Mary S. Naber*  
Mary S. Naber  
Land Assistant

mn

RECEIVED

APR 17 1991

DIVISION OF  
OIL GAS & MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

22-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 22, T4S, R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Warren American Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 460' <sup>N</sup> F&L 460' FWS NW NW  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-047-31934 | DATE ISSUED 1/11/91

15. DATE SPUDDED 2/16/91 | 16. DATE T.D. REACHED 2/28/91 | 17. DATE COMPL. (Ready to prod.) 4/6/91 | 18. ELEVATION (DP, RKB, RT, GR, ETC.)\* 5265' G.R. | 19. ELEV. CASINGHEAD 5265'

20. TOTAL DEPTH, MD & TVD 6555' | 21. PLUG. BACK T.D., MD & TVD 6501' | 22. IF MULTIPLE COMPL., HOW MANY\* | 23. INTERVALS DRILLED BY → | ROTARY TOOLS 0 - T.D. | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Green River 6358' - 6378'  
V 6108' - 6124' | 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
FDC - CNL - <sup>1-8-91</sup> DLL - <sup>4-12-91</sup> Gamma Ray - Cement Bond Log <sup>7-8-91</sup> Comp LITTO DEWDON | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	306'	12 1/4"	Cement to surface	
5 1/2"	15.5	6555'	7 7/8"	325 sks Super G - Lite	
				340 sks 50/50 POZ	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6358' - 6378' 2 SPF  
6108' - 6124' 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6358'-6378'	Fraced with 80,000 # 20/40 Sand with Gelled 2% KCL
6108'-6124'	Fraced with 80,000 # 20/40 Sand with Gelled 2% KCL

33. PRODUCTION

DATE FIRST PRODUCTION 4/7/91 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping with 1 1/2" Rod Pump | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/17/91	24		→	45	35	20	777

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	45	35	20	28.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel | TEST WITNESSED BY Ken Allen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ken Allen TITLE Agent DATE April 29, 1991

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	
Green River	2380'			Green Shale Facies	4922'	4922'
				Lower Douglas Creek	6206'	6206'

38. GEOLOGIC MARKERS

**RECEIVED**  
MAY 10 1991  
DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Expires August 31, 1988

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

22-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND  
SUBST. OR ARMA

Sec 22, T4S, R1E USB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Warren American Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

460' FSL, 460' FWL, NW NW

14. PERMIT NO.

43-047-31934

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

5265' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute Tribal 22-1 is currently venting 32 MCF/day. Warren American would like to request that the gas be allowed to vent until the Ute Tribe approves the application to install a gathering system to collect the gas.

RECEIVED

887 3 0 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Agent

DATE

October 25, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Period: 1985-1988  
Expires August 31, 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Warren American Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

460' FSL, 460' FWL, NW NW

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

22-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T4S, R1E USB&M

14. PERMIT NO.

43-047-31934

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5265' G.R.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDONMENT\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Ute Tribal 22-1 produces approximately 1 bbl water per day. The water is being hauled to the Rooney Disposal well in Upalco, Utah.

RECEIVED

OCT 30 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Small*

TITLE

Agent

DATE

October 25, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Submit in triplicate\*  
(Other instructions on reverse side)  
Budget Item: 4000-1-0000  
Expire: Annual  
LEASE DESIGNATION AND NUMBER: 14-20-H62-4528  
IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribal

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 08 1994

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR: Warren American Oil Company

3. ADDRESS OF OPERATOR: P.O. Box 470372 Tulsa, Oklahoma 84147-0372

4. LOCATION OF WELL: (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface: 460' FSL, 460' FWL NW NW

14. PERMIT NO: 43-047-31934

15. ELEVATIONS (Show whether DP, RT, OR, etc.): 5265' G.R.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Ute Tribal 22-1

9. WELL NO.: 22-1

10. FIELD AND POOL, OR WILDCAT: Undesignated

11. SEC., T., R., M., OR BLK. AND SUBDY OR AREA: Sec 22, T4S, R1E USB&M

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	RE-DRILL COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE LEASE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED WORK TO BE DONE ON THIS WELL. (Report work in detail, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Application is hereby made to vent excess gas from the subject well. The current rate of gas being vented is 10 MCF/day or less. There are no gas pipelines in the area to market the gas.

18. I hereby certify that the foregoing is true and correct.

SIGNED: [Signature] TITLE: Agent DATE: February 7, 1994

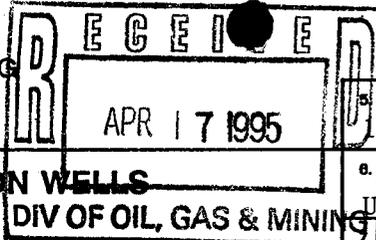
(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
4-20-H62-4528  
6. Indian, Alutian, or Tribe Name:  
Ute  
7. Unit Agreement Name:

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Ute #22-1
2. Name of Operator: Warren American Oil Company	9. API Well Number: 43-047-31934
3. Address and Telephone Number: P.O. Box 470372, Tulsa, OK 74147-0372 (918) 492-8100	10. Field and Pool, or Wildcat:
4. Location of Well Footages: 460' FSL 460' FWL County: Uintah OO, Sec., T., R., M.: NW/4 NW/4 Section 22-4S-1E U.S.M. State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There will be a change of operator for the above well, effective February 1, 1995.

From: Warren American Oil Company

To: Snyder Oil Corporation  
1625 Broadway, Ste 2200  
Denver, CO 80202

13. Name & Signature: John A. Naughton Title: Executive Vice President Date: 4/3/95

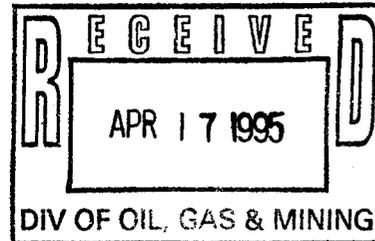
(This space for State use only)

**SOCO**

Snyder Oil Corporation

1625 Broadway  
Suite 2200  
Denver, CO 80202  
303/592-8500  
Fax 303/592-8600

April 13, 1995

Utah Oil & Gas Mining Division  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake city, UT 84180-1203Re: Sundry Notices  
Change of Operator  
Uintah County, Utah

Gentlemen:

Enclosed are Sundry Notices as executed by John A. Naughton,  
Executive Vice President of Warren American Oil Company for the  
following wells:

1. Ute Tribe #15-1
2. Ute Tribe #16-1
3. Ute Tribe #22-1
4. Ute Tribe #22-2
5. Ute Tribe #23-1
6. Ute Tribe #27-1

Snyder Oil Corporation purchased these wells from Warren American  
Oil Company effective as of February 1, 1995.

Very truly yours,

A handwritten signature in cursive script that reads "Jill Scherff".

Jill Scherff  
Land Technician/js  
Enclosures

MAY 2 1995

3162.3  
(UT08438)

Snyder Oil Corporation  
Attn: Jim McKinney  
1625 Broadway, Suite 2200  
Denver, CO 80202

Re: Well No. Ute 15-1, 14-20-H62-4527, Section 15  
Well No. Ute 16-1, 14-20-H62-4526, Section 16  
Well No. Ute 22-1, 14-20-H62-4528, Section 22  
Well No. Ute 22-2, 14-20-H62-4528, Section 22  
Well No. Ute 23-1, 14-20-H62-4529, Section 23  
Well No. Ute 27-1, 14-20-H62-4529, Section 27  
Township 4 South, Range 1 East  
Duchesne County, Utah

Dear Mr. McKinney:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Snyder Oil Corporation is responsible for all operations performed on these referenced wells. All liability will now fall under your bond, a \$150,000 Nationwide Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann (801-781-4492) or Pat Sutton (801-781-4503) of this office.

Sincerely,  
[s] **HOWARD B. CLEAVINGER II**

Howard B. Cleavinger II  
Assistant District Manager for Minerals

cc: Warren America Oil Company  
P.O. Box 470372  
Tulsa, OK 74147-0372  
BIA

PSutton:plp:May 1, 1995

bcc: Central file  
Reading file

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No. **14-20-H624528**  
6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**WARREN AMERICAN OIL COMPANY**

3. Address and Telephone No.  
**P. O. BOX 470372, TULSA, OK 74147-0372**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**460' FNL, 460' FWL, NW/4NW/4NW/4 SEC 22-T4S-R1E**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**Ute Tribal #22-1**

9. API Well No.  
**43-047-31934**

10. Field and Pool, or Exploratory Area  
**Unnamed**

11. County or Parish, State  
**Uintah, Utah**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

There will be a change of operator for the above well.

Operator - From: Warren American Oil Company

To: Snyder Oil Corporation

All operations will be covered by Nationwide Bond No. 57-93-54

RECEIVED  
APR 24 1995

VERNAL DIST.  
ENG. WAB 4/25/95  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed Jill Scherff Title 3000 Land Technician Date 04-Apr-95

(This space for Federal or State office use)

Approved by [Signature] Title 3000 DISTRICT Date MAY 2 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing

1-REC
2-LWP 7-PL
3-DTS 8-SJ
4-VLC 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-95)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>WARREN AMERICAN OIL CO</u>
(address)	<u>PO BOX 129</u>	(address)	<u>6585 S YALE 9TH FL</u>
	<u>BAGGS WY 82321</u>		<u>TULSA OK 74136</u>
	<u>JILL SCHERFF/303-592-8500</u>		
	phone <u>(307) 383-2800</u>		phone <u>(918) 492-8100</u>
	account no. <u>N 1305</u>		account no. <u>N 2800</u>

Well(s) (attach additional page if needed):

Name: <u>UTE 15-1/GRRV</u>	API: <u>43-047-31936</u>	Entity: <u>11218</u>	Sec <u>15</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 16-1/GRRV</u>	API: <u>43-047-31933</u>	Entity: <u>11219</u>	Sec <u>16</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 22-1/GRRV</u>	API: <u>43-047-31934</u>	Entity: <u>11220</u>	Sec <u>22</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 22-2/GRRV</u>	API: <u>43-047-32097</u>	Entity: <u>11343</u>	Sec <u>22</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 23-1/GRRV</u>	API: <u>43-047-31935</u>	Entity: <u>11217</u>	Sec <u>23</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 27-1/GRRV</u>	API: <u>43-047-31942</u>	Entity: <u>11221</u>	Sec <u>27</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-17-95)*

See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-17-95)*

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.

See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-95)*

See 6. Cardex file has been updated for each well listed above. *5-4-95*

See 7. Well file labels have been updated for each well listed above *5-4-95*

See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-95)*

See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date \_\_\_\_\_ 19\_\_\_\_ . If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_ .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.   
 *ols*  
*5/5/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

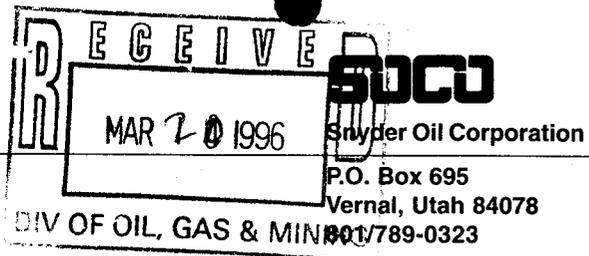
- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

950504 Blm/Vernal Apr. 5-2-95.



March 19, 1996

Bureau of Land Management  
710 S. 500 E.  
Vernal, UT 84078

Utah State Division of Oil Gas & Mining  
3 Triad Center, Suite #350  
355 W. North Temple  
Salt Lake City, Utah 84180-1203

RE: Site Security Diagrams

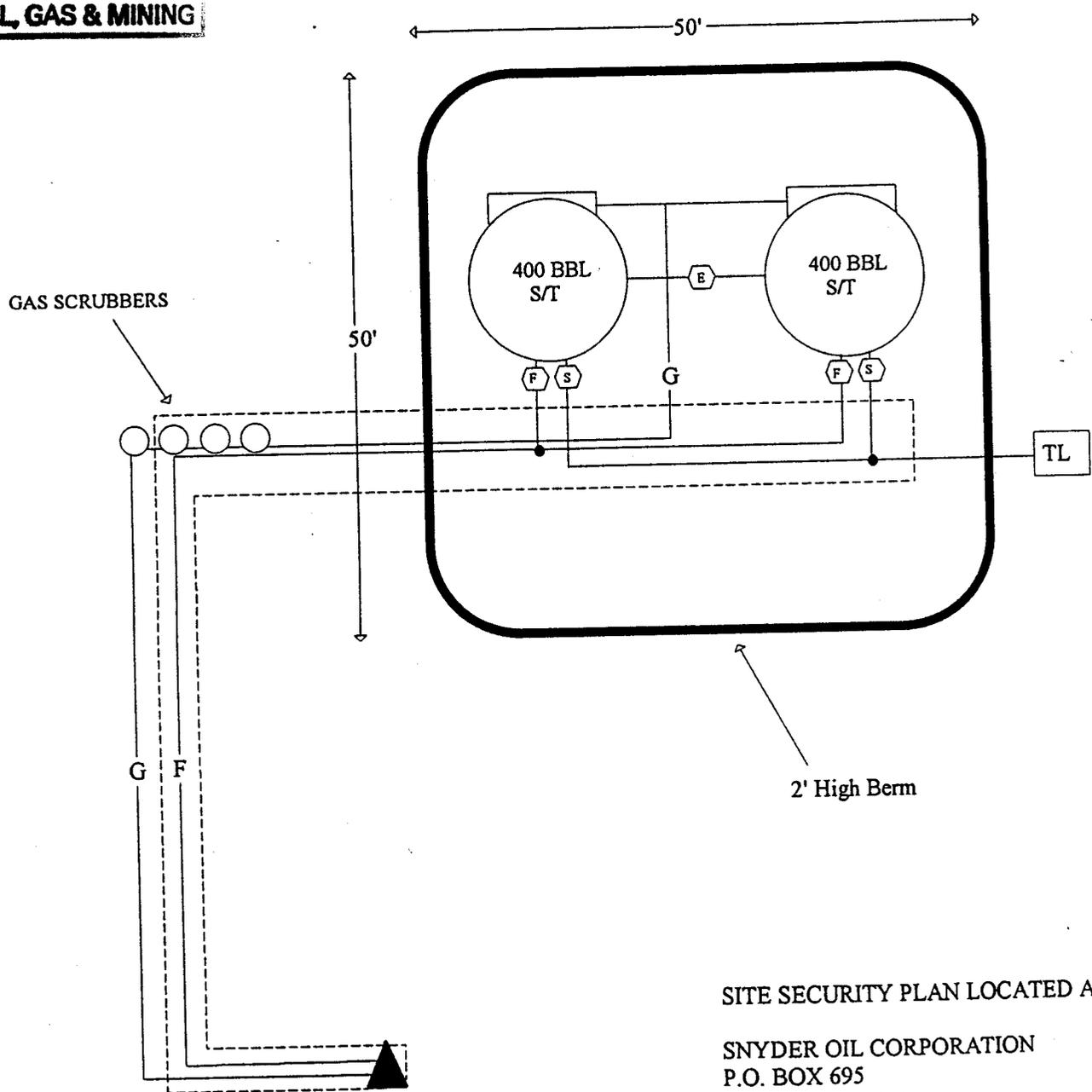
Gentlemen:

Enclosed are copies of additional Site Security Diagrams for wells operated by Snyder Oil Corporation. If you have any questions, please contact me at 801-789-0323.

Sincerely,

Lucy Nemecek  
Senior Clerk

RECEIVED  
7 0 1996  
DIV OF OIL, GAS & MINING



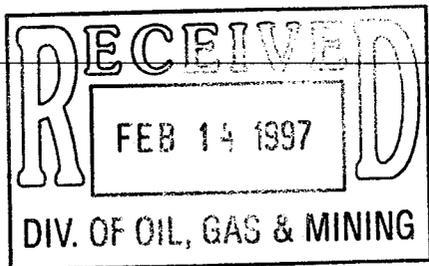
UTE TRIBAL 22-1

SITE SECURITY PLAN LOCATED AT:  
SNYDER OIL CORPORATION  
P.O. BOX 695  
VERNAL, UT 84078



42-047-21924

Snyder Oil Corporation	
UTE TRIBAL 22-1 NWNW SEC 22 T4S R1E UINTAH COUNTY, UT LEASE # 1420-H624528	
Prepared By: JT	7/2695
BUYS & ASSOCIATES, INC.	



**SUCO**

Snyder Oil Corporation

P.O. Box 695  
Vernal, Utah 84078  
801/789-0323

February 13, 1997

Bureau of Land Management  
710 S. 500 E.  
Vernal, UT 84078

✓ Utah State Division of Oil Gas & Mining  
3 Triad Center, Suite #350  
355 W. North Temple  
Salt Lake City, Utah 84180-1203

RE: **Site Facility Diagrams**

Gentlemen:

Enclosed are amended copies of the Site Facility Diagrams for the following wells:

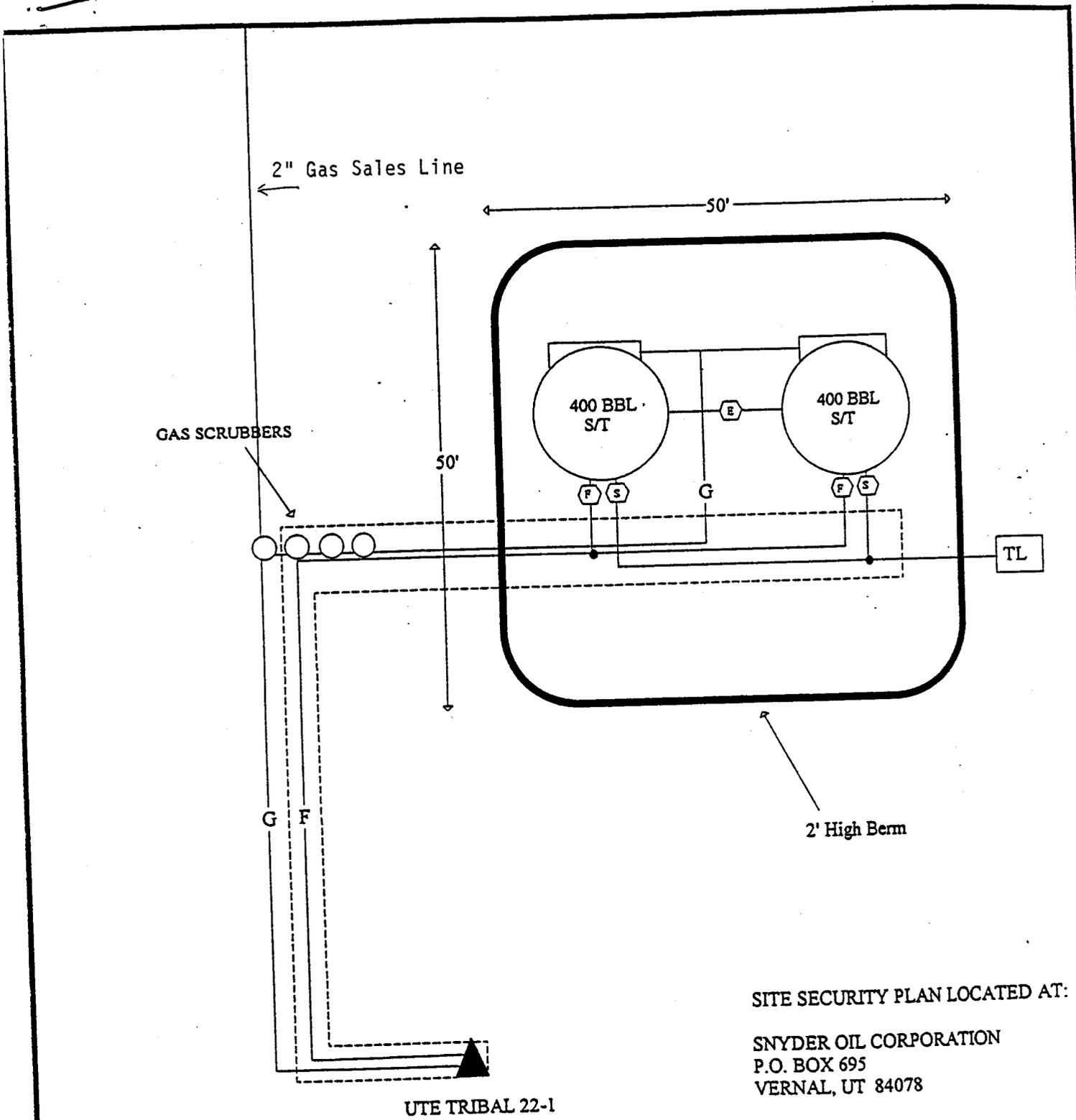
Sirrup Federal 29-3  
Ute Tribal 16-1  
Ute Tribal 21-1  
Ute Tribal 22-2  
Ute Tribal 26-1  
Ute Tribal 26-3-G  
Ute 26-1

Ute Tribal 21-2-H  
Ute Tribal 26-5-J  
Ute Tribal 25-1  
Ute Tribal 22-4-I  
Ute Tribal 22-1 43.047.31934  
Ute Tribal 23-1  
Ute Tribal 27-1

If you have any questions, please contact me at 801-789-0323.

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec  
Senior Clerk



SITE SECURITY PLAN LOCATED AT:  
 SNYDER OIL CORPORATION  
 P.O. BOX 695  
 VERNAL, UT 84078

43-047-3193A



Snyder Oil Corporation
UTE TRIBAL 22-1 NWNW SEC 22 T4S R1E UINTAH COUNTY, UT LEASE # 1420-H624528
Revised IN 2/11/97
BUYS & ASSOCIATES, INC.

**SNYDER OIL CORPORATION**

**VALVING DETAIL**

(Site Security Diagram Attachment)

**Position of Valves and Use of Seals for Tanks in Production Phase**

<b>Valve</b>	<b>Line Purpose</b>	<b>Position</b>	<b>Seal Installed</b>
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

**Position of Valves and Use of Seals for the Tank in Sales Phase**

<b>Valve</b>	<b>Line Purpose</b>	<b>Position</b>	<b>Seal Installed</b>
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

\*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

**SUCO**  
Snyder Oil Corporation  
Southern Region

1200 Smith, Suite 3300  
Houston, Texas 77002  
713-646-6600

June 7, 1999

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

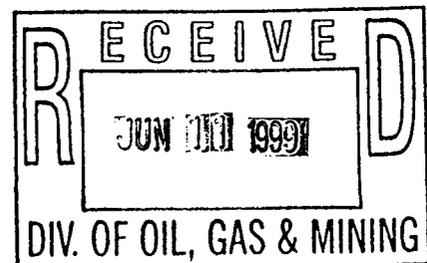
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



**Santa Fe Energy Resources, Inc.**

June 7, 1999

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

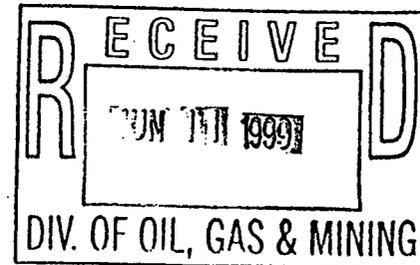
Dear Sir or Madam:

Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,

  
Phillip W. Bode



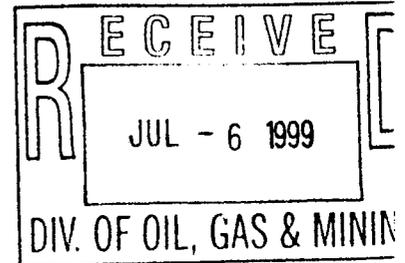
Enclosure



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



In Reply Refer To:  
3106  
U-19037 et al  
(UT-932)

JUL 1 1999

### NOTICE

Santa Fe Snyder Corporation : Oil and Gas  
840 Gessner, Suite 1400 :  
Houston, TX 77024 :

#### Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

**Christopher J. Merritt**

Christopher J. Merritt  
Acting Group Leader,  
Minerals Adjudication Group

#### Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc: All State Offices  
Moab Field Office  
Vernal Field Office  
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801  
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102  
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185  
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)

SANTA FE LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

**SNYDER LEASES**

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

**SNYDER LEASES**

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

# Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger  
Surety Bond Number - JZ 7777  
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

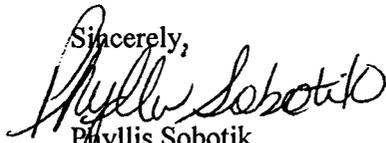
Copy of Merger Certificate  
Copy of the Office of the Secretary of State's Acceptance  
Sundry Notices for Properties Located on Fee or State Land  
Sundry Notice for Federal Properties  
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200  
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

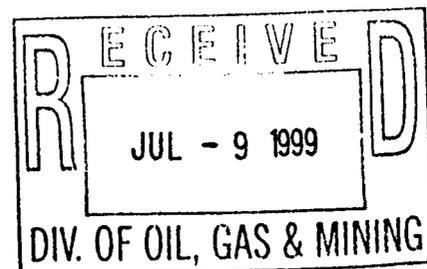
Sincerely,

  
Phyllis Sobotik  
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway  
Suite 2200  
Denver, Colorado 80202  
303/592-8500  
Fax 303/592-8600



Office of the Secretary of State

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I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,  
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

## CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation  
With and Into  
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks

Name: David L. Hicks

Title: Vice President — Law and  
General Counsel



UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ State #16-1-O			Monument Butte (Castle Peak)	INA	Duchesne	SW/SE	16	9S	16E	ML 16532	STATE	43-013-31022	10200
✓ State #16-2-N			Monument Butte (Castle Peak)	ACT	Duchesne	SE/SW	16	9S	16E	ML 16532	STATE	43-013-31094	10199
✓ Stirrup #32-1J			Horseshoe Bend	ACT	Uintah	NW/SE	32	6S	21E	ML 40226	STATE	43-047-31646	9614
Stirrup Federal #29-2			Horseshoe Bend	INA	Uintah	NW/SE	29	6S	21E	U 46699	FED	43-047-31508	11055
Stirrup Federal #29-3	Horseshoe Bend		Horseshoe Bend	INA	Uintah	SE/SE	29	6S	21E	U 46699	FED	43-047-31634	12323
✓ Stirrup State 32-1	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NE	32	6S	21E	ML 22036	STATE	43-047-31557	12323
✓ Stirrup State #32-2	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	SE/NE	32	6S	21E	ML 22036	STATE	43-047-31626	12323
✓ Stirrup State #32-6	Horseshoe Bend		Horseshoe Bend	WW	Uintah	NE/NE	32	6S	21E	ML 22036	STATE	43-047-32784	Injector 12323
UTD Chasel #24-14			Eight Mile Flat North (Monument Butte)	INA	Uintah	SE/SW	24	9S	18E	U 67549	FED	43-047-32566	11798
UTD Kidd #20-16			Eight Mile Flat North (Monument Butte)	ACT	Uintah	SE/SE	20	9S	18E	U 67178	FED	43-047-32568	11727
Ute Tribal #13-1		Ute	Leland Bench	ACT	Uintah	NE/NE	13	4S	1E	14-20-H62-4376	FED	43-047-31846	10931
Ute Tribal #15-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/SW	15	4S	1E	14-20-H62-4527	FED IND	43-047-31936	11218
Ute Tribal #16-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/SE	16	4S	11	14-20-H62-4526	FED IND	43-047-31933	11219
Ute Tribal #21-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-31821	10818
Ute Tribal #21-W-1 (Wtr Supply)		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND		On same pad w/21-1
Ute Tribal #21-2H		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/NE	22	4S	1E	14-20-H62-4418	FED IND	43-047-32570	11725
Ute Tribal #21-3B		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32571	11770
Ute Tribal #21-4G		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32664	11766
Ute Tribal #21-5C		Ute	Windy Ridge West (Leland Bench)	TAD	Uintah	NE/NW	21	4S	1E	14-20-H62-4418	FED IND	43-047-32690	11860
Ute Tribal #22-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-31934	11220
Ute Tribal #22-2		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-32097	11343
Ute Tribal #22-4I		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/SE	22	4S	1E	14-20-H62-4528	FED IND	43-047-32572	11748
Ute Tribal #23-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/SE	23	4S	1E	14-20-H62-4529	FED IND	43-047-31935	12010
Ute Tribal #25-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/NW	25	4S	1E	14-20-H62-4417	FED IND	43-047-31848	12010
Ute Tribal #25-F	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NW	25	4S	1E	14-20-H62-4823	FED IND	43-047-32809	12010
Ute Tribal #26-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-31822	Injector 12010
Ute Tribal #26-1C	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NE/NE	26	4S	1E	U 35A	FED	43-047-31738	12010
Ute Tribal #26-3G	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-32667	12010
Ute Tribal #26-5J	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NW/SE	26	4S	1E	U 35A	FED	43-047-32574	12010
Ute Tribal #27-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NW	27	4S	1E	14-20-H62-4530	FED IND	43-047-31942	11221
Walker Hollow Unit #6	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SE/SE	8	7S	23E	U 02651	FED	43-047-31034	2760
Walker Hollow Unit #J-8	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SE	8	7S	23E	U 02651	FED	43-047-31092	2760
W. Walker Fed. #1C-33			Horseshoe Bend	ACT	Uintah	NW/SW	33	6S	22E	U 38411	FED	43-047-30815	2715
✓ W. Walker St. #1C-32			Horseshoe Bend	ACT	Uintah	NE/SW	32	6S	22E	ML 33526	STATE	43-047-30877	2720
✓ West Walker St. #2-32			Horseshoe Bend	INA	Uintah	NW/NE	32	6S	22E	ML 33526	STATE	43-047-30878	2721
White River #1-14			Natural Buttes	INA	Uintah	NE/NW	14	10S	23E	U 38427	FED	43-047-30481	1500
Willow Creek Unit #1			Pack Mountain (Willow Creek)	INA	Uintah	SE/NE	27	11S	20E	U 34705	FED	43-047-31775	10804
Willow Creek Unit #2			Brown Canyon (Willow Creek)	INA	Uintah	SE/SW	5	11S	20E	U 39223	FED	43-047-31818	11604
Wolf Government Federal # 1			Horseshoe Bend	ACT	Uintah	NE/NE	5	7S	22E	U 075939	FED	43-047-15609	2755

## memorandum

DATE: August 23, 1999

REPLY TO  
ATTN OF: Minerals and Mining for Superintendent, Uintah & Ouray Agency

SUBJECT: Company Name Changes, and/or Mergers

TO: Bureau of Land Management, Vernal District  
Minerals Management Service, Denver, CO  
✓ State of Utah, Division of Oil, Gas & Mining  
Ute Indian Tribe, Energy & Minerals  
Ute Distribution Corporation

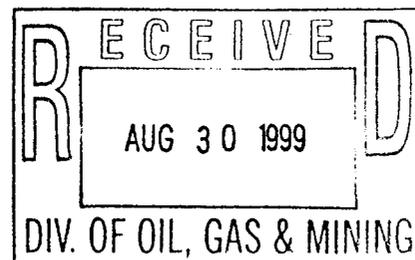
Please find attached, a copy of Mergers between CoEnergy Production Company merging with and into McNic Oil & Gas Properties, approved on August 11, 1999.

Also is a merger between Snyder Oil Corporation, with and into Santa Fe Energy Resources, Inc. also approved on August 11, 1999.

If you have any questions, please contact Mr. Charles Cameron, Minerals and Mining Office.

*Charles H. Cameron*

Enclosures



Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION, WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

The attached documents are approved for the Merger of Snyder Oil Corporation with and into Santa Fe Energy Resources, Inc., with the name of Santa Fe Snyder Corporation. All Oil and Gas Lease records have been changed to the name of Santa Fe Snyder Corporation.

5-11-99

Date

[Signature]

Superintendent, Uintah & Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, UT



[Signature]

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725617

DATE: 05-05-99

**OPERATOR CHANGE WORKSHEET**

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-BJ ✓
3-JRB ✓	8-FILE ✓
4-CDW ✓	9-FILE ✓
5-KDR ✓	

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                 Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
Phone:	<u>(307) 383-2800</u>	Phone:	<u>(307) 383-2800</u>
Account no.	<u>N2000 (6-24-99)</u>	Account no.	<u>N1305</u>

WELL(S) attach additional page if needed: **\*HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-31939</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6.11.99)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.11.99)*
- DR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) yes If yes, show company file number: #011879.
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.6.99)*
- DR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(7.12.99)*
- DR 6. **Cardex** file has been updated for each well listed above.
- DR 7. Well file labels have been updated for each well listed above. *(new system)*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.   
 (Rec'd 6.11.99 #J27777)
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no), as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- 1. All attachments to this form have been microfilmed. Today's date: 9-30-99.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

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**United States Department of the Interior**

**BUREAU OF INDIAN AFFAIRS**

**Uintah and Ouray Agency**

**P. O. Box 130**

**988 South 7500 East**

**Fort Duchesne, Utah 84026-0130**

**Phone: (435) 722-4300**

**Fax: (435)722-2323**

**IN REPLY REFER TO:**  
**Minerals and Mining**  
**Phone: (435) 722-4310**  
**Fax: (435) 722-2809**

**September 21, 1999**

**Coastal Oil & Gas Corporation**  
**Attn: Don Spicer**  
**Nine Greenway Plaza**  
**Houston, TX 77046-0995**

**Santa Fe Snyder Corporation**  
**Attn: Phyllis Sobotik**  
**1625 Broadway, #2200**  
**Denver, CO 80202**

**Dear Mr. Spicer and Mrs. Sobotik:**

We have received copies of Sundry Notices, dated August 8, 1999, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** Santa Fe Syder Corporation  
**TO:** Coastal Oil & Gas Corporation

<b>Legal Description</b>	<b>Lease No.</b>	<b>Well No.</b>	<b>Location</b>
Sec. 13-T4S-R1E	14-20-H62-4376	Ute Tribal 13-1 ✓	NENE
Sec. 15-T4S-R1E	14-20-H62-4527	Ute Tribal 15-1 ✓	SWSW
Sec. 16-T4S-R1E	14-20-H62-4526	Ute Tribal 16-1 ✓	SESE
Sec. 21-T4S-R1E	14-20-H62-4418	Ute Tribal 21-1 ✓	NENE
		Ute Tribal 21-W-1 ✓	NENE
		Ute Tribal 21-2H ✓	SENE
		Ute Tribal 21-3B ✓	NWNE
		Ute Tribal 21-4G ✓	SWNE
		Ute Tribal 21-5C ✓	NENW
Sec. 22-T4S-R1E	14-20-H62-4528	Ute Tribal 22-1 ✓	NWNW
		Ute Tribal 22-2 ✓	SWNW
		Ute Tribal 22-4I ✓	NESE
Sec. 23-T4S-R1E	14-20-H62-4529	Ute Tribal 23-1 ✓	SWSE
Sec. 25-T4S-R1E	14-20-H62-4417	Ute Tribal 25-1 ✓	SWNW
		Ute Tribal 25-F ✓	SENW
Sec. 26-T4S-R1E	14-20-H62-4386	Ute Tribal 26-1 ✓	SENE
		Ute Tribal 26-1C ✓	NENE
		Ute Tribal 26-3G ✓	SENE
		Ute Tribal 26-5J ✓	NWSE
		Ute Tribal 27-1 ✓	NWNW

1-GLH	4-KAS ✓
2-CDW	5-SJ
3-JLT	6-FILE

**OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)                      Designation of Agent  
**X Operator Name Change Only**                      Merger

The operator of the well(s) listed below has changed, **effective:** 9-9-99

**TO:(New Operator)** COASTAL OIL & GAS CORP  
 Address: P. O. BOX 1148  
VERNAL, UT 84078  
 Phone: 1-(435)-871-7023  
 Account No. N

**FROM:(Old Operator)** SANTA FE SNYDER CORP  
 Address: P. O. BOX 129  
BAGGS, WY 82321  
 Phone: 1-(307)-383-2800  
 Account No. N2000

WELL(S):	CA Nos.	or	Unit						
Name: UTE 13-1	API: 43-047-31846	Entity: 10931	S 13	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 15-1	API: 43-047-31936	Entity: 11218	S 15	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 16-1	API: 43-047-31933	Entity: 11219	S 16	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 21-1	API: 43-047-31821	Entity: 10818	S 21	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 21-2H	API: 43-047-32570	Entity: 11725	S 21	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 21-3B	API: 43-047-32571	Entity: 11770	S 21	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 21-4G	API: 43-047-32664	Entity: 11766	S 21	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 21-5C	API: 43-047-32690	Entity: 11860	S 21	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 22-1	API: 43-047-31934	Entity: 11220	S 22	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 22-2	API: 43-047-32097	Entity: 11343	S 22	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 22-4I	API: 43-047-32572	Entity: 11748	S 22	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 23-1	API: 43-047-31935	Entity: 12010	S 23	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 25-1	API: 43-047-31848	Entity: 12010	S 25	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 25-F	API: 43-047-32809	Entity: 12010	S 25	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 26-1	API: 43-047-31822	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 26-1C	API: 43-047-31738	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 26-3G	API: 43-047-32667	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 26-5J	API: 43-047-32574	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN			
Name: UTE TRIBAL 27-1	API: 43-047-31947	Entity: 2900	S 27	T 04S	R 01E	Lease: INDIAN			
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____			

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- N/A 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on \_\_\_\_\_.
- N/A 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on \_\_\_\_\_.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on \_\_\_\_\_.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved merger, name change or operator change for all wells listed above involving Federal or Indian leases on 9-21-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 3-3-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 3-3-00.

---

### STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

---

### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).
- N/A 3. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.
- N/A 4. Bond information added to **RBDMS** on \_\_\_\_\_.
- N/A 5. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

---

### FILMING

- \_\_\_\_ 1. All attachments to this form have been **microfilmed** on 03-26-01.

---

### FILING

- \_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- \_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER: \_\_\_\_\_

6. IF INDIAN ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT or CA AGREEMENT NAME: \_\_\_\_\_

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: \_\_\_\_\_

10. FIELD AND POOL, OR WILDCAT: \_\_\_\_\_

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

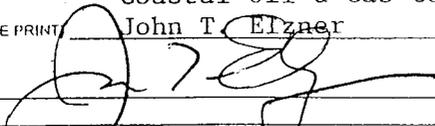
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

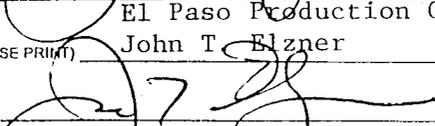
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation  
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company  
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

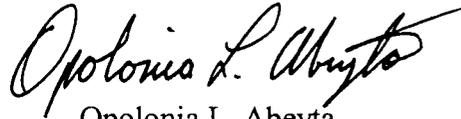
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

**RECEIVED**

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MCFARLANE 1-4D6 (CA 85C713)	43-013-31074	10325	04-04S-06W	INDIAN	OW	P
PETERSON 1-5D6 (CA 85C714)	43-013-31075	10311	05-04S-06W	INDIAN	OW	P
UTE 1-6D6	43-013-31696	12058	06-04S-06W	INDIAN	OW	P
UTE 1-11D6	43-013-30482	6415	11-04S-06W	INDIAN	OW	P
UTE 1-15D6 (CA 77377)	43-013-30429	10958	15-04S-06W	INDIAN	OW	P
UTE TRIBAL P-1 (CA 9C-145)	<b>43-047-30190</b>	4536	03-02S-01E	INDIAN	OW	S
ESTHER ARHI 1 (CA 9C-129)	43-047-30205	590	05-02S-01E	INDIAN	OW	P
UTE TRIBAL 1-18B1E (CA 9C-212)	43-047-30969	9135	18-02S-01E	INDIAN	OW	P
UTE 13-1	43-047-31846	10931	13-04S-01E	INDIAN	OW	P
UTE 15-1	43-047-31936	11218	15-04S-01E	INDIAN	OW	S
UTE 16-1	43-047-31933	11219	16-04S-01E	INDIAN	OW	P
UTE 21-1	43-047-31821	10818	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-2-H	43-047-32570	11725	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-3-B	43-047-32571	11770	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-4-G	43-047-32664	11766	21-04S-01E	INDIAN	OW	S
UTE TRIBAL 21-5-C	43-047-32690	11860	21-04S-01E	INDIAN	OW	S
UTE 22-1	43-047-31934	11220	22-04S-01E	INDIAN	OW	S
UTE 22-2	43-047-32097	11343	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 22-4-I	43-047-32572	11748	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 14-23	43-047-33834	99999	23-04S-01E	INDIAN	OW	APD

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

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**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. 1420-H62-4901
6. If Indian, Allottee or Tribe Name UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. UTE TRIBAL 22-1
9. API Well No. 43-047-31934
10. Field and Pool, or Exploratory Area LELAND BENCH FIELD
11. County or Parish, State UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator El Paso Production Oil & Gas Company	
3a. Address P. O. Box 120, Altamont, UT 84001	3b. Phone No. (include area code) (435) 454-3394
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 460' FNL & 460' FWL NWNW, SEC. 22, T4S, R1E	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EL PASO PRODUCTION OIL & GAS COMPANY IS REQUESTING TA STATUS FOR THE SUBJECT WELL. THE WELL IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

**RECEIVED**

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36).**

*D. K. [Signature]* DIV. OF OIL, GAS & MINING  
May 4, 2005  
Utah Division of Oil, Gas and Mining

*Federal Approval of This Action is Necessary*

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Margie Herrmann	Title Regulatory
Signature <i>Margie Herrmann</i>	Date May 3, 2005

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	5-5-05 C#0

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM: (Old Operator):</b> N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO: ( New Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>AUTHORIZED REGULATORY AGENT</b>
SIGNATURE <i>Cheryl Cameron</i>	DATE <b>6/20/2006</b>

(This space for State use only)

**APPROVED** *7/19/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**  
**JUL 05 2006**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, STE 1900, DENVER, CO 80202**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 22, T4S-R1E, NWNW 460' FNL, 460' FWL**

5. Lease Serial No.  
**14-20-H6-24901**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**UTE TRIBAL 22-1**

9. API Well No.  
**43-047-31934**

10. Field and Pool, or Exploratory Area  
**WINDY RIDGE**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 10/24/06  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 10-25-06  
Initials: RM

RECEIVED

OCT 20 2006

\* A plug shall be placed across the Base of Moderate/Salt Water Groundwater @ ± 2000'

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**JENNIFER T. BECHTEL**

Title **ASSOCIATE ANALYST**

Signature

[Signature]

Date

**10/16/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## PLUG AND ABANDONMENT PROGNOSIS

**WELL NAME: UTE TRIBAL 22-1**  
**API #: 4304731934**  
**SEC 22-T4S-R1E NW/NW**  
**UINTAH COUNTY, UT**  
**BLM LEASE #: 1420H624901**

### **WELL DATA:**

ELEVATIONS: GL 5,265' KB 5,278.5'

FORMATION TOPS: GREEN RIVER @ UNKNOWN FEET

DRILL DEPTH: 6,555'

PBTD: 6,501'

### HOLE/CASING SIZES:

12-1/4" hole 8-5/8" 24# J-55 @ 310' with cement to surface

7-7/8" hole 5-1/2" 15.5# J-55 @ 6,555' with 665 sks TOC @ 3,300' from CBL

### TUBING AND ROD DETAIL:

- 206 jts 2-7/8" 6.5# J-55 tubing and TAC set w/ 15,000 lbs tension
- Rod pump on 252 rods plus 4 pony rods
- Landing depths for tubing and pump are not listed in well file

### PERFS:

6,108' – 6,124' @ 2 spf 32 holes

6,358' – 6,378' @ 2 spf 40 holes

**CEMENT DESIGN:** Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

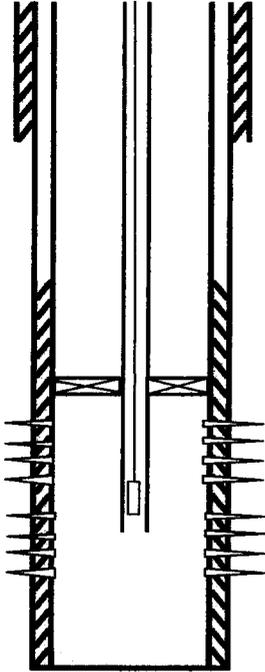
### **ABANDONMENT PROGNOSIS:**

1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Unseat pump and POOH with rods and pump. Remove wellhead equipment. NUBOPE.
3. Release TAC and TOOH with 2-7/8" tubing and BHA.
4. PU 5-1/2" CICR and TIH setting CICR @ 6,050'.

5. RU cementers. Mix and spot 40 sks Class G cement to top of CICR. Pump 30 sks through CICR. Sting out of CICR and spot final 10 sks on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
6. Cut 5-1/2" casing at 360'. This is 50' below 8-5/8" surface casing. Retrieve 5-1/2" casing.
7. TIH with tubing to 410'. This is 50' into 5-1/2" casing.
8. RU cementers. Mix and spot balanced plug of 40 sks Class G cement. Pull 7 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 410' to 260'. TOOH.
9. TIH with tubing and tag top of cement plug. TOOH. TIH w/ 8-5/8" CIBP and set 10' above top of cement. Mix and spot 10 sks Class G on top of CIBP. Pull 2 jts of tubing and reverse tubing clean with corrosion inhibited produced water.
10. PUH with tubing to 100'. Mix and spot 35 sks Class G w/ 2% CaCl<sub>2</sub> in mix water. Cement surface annulus via 1" tubing if necessary.
11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location – Qtr/Qtr - Sec, Township, Range.
12. RDMOPU.
13. Restore location.

WELL NAME: UTE TRIBAL 22-1  
WELL AS IS

KB 5,278.5'  
GROUND LEVEL 5,265'



SURFACE 8.625" 24# 310'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12.25"	8.625"	24#	J-55	310'
7.875"	5.5"	15.5#	J-55	6,555'

TOC @ 3,300' FROM CBL 3/21/1991

ROD PUMP ON 252 RODS PLUS 4 PONY RODS  
206 JTS 2-7/8" 6.5# J-55 TBG W/ TAC SET W/ 15,000 LBS TENSION  
LANDING DEPTHS OF PUMP AND TUBING ARE NOT REPORTED IN FILE

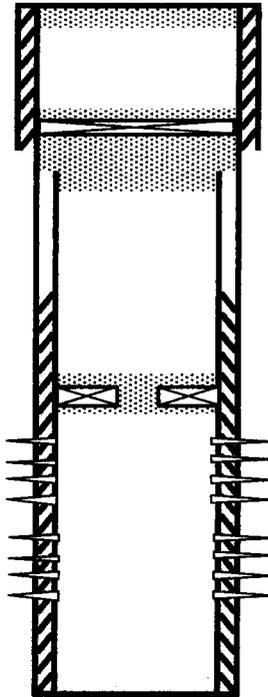
PERFS: 6,108'-6,124' (2 SPF 32 HOLES)

PERFS: 6,358'-6,378' (2 SPF 40 HOLES)

ORIGINAL PBTD 6,501'  
TD 5.5" 15.5# 6,555'

NOTE: NOT TO SCALE

WELL NAME: UTE TRIBAL 22-1  
 PROPOSED P&A



KB 5,278.5'  
 GROUND LEVEL 5,285'

35 SKS CEMENT TO SURFACE

8-5/8" CIBP TOPPED W/ 10 SKS CEMENT

SURFACE 8.825" 24# 310'

BALANCED PLUG 40 SKS CEMENT

TOC @ 3,300' FROM CBL 3/21/1991

CICR @ 6,050' W/ 30 SKS THRU CICR AND CAPPED W/ 10 SKS CEMENT

PERFS: 6,108'-6,124' (2 SPF 32 HOLES)

PERFS: 6,358'-6,378' (2 SPF 40 HOLES)

ORIGINAL PBTD 6,501'  
 TD 8.5" 15.5# 6,555'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12.25"	8.825"	24#	J-55	310'
7.875"	8.5"	15.5#	J-55	6,555'

NOTE: NOT TO SCALE

Copy - DOGM

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE-** Other instructions on reverse side.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, STE 1900, DENVER, CO 80202**

3b. Phone No. (include area code)  
**303-291-6444**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 22, T4S-R1E, NWNW 460' FNL, 460' FWL**

5. Lease Serial No.  
**14-20-H6-24901**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**UTE TRIBAL 22-1**

9. API Well No.  
**43-047-31934**

10. Field and Pool, or Exploratory Area  
**WINDY RIDGE**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back

VD-P&A

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including...  
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locat...  
Attach the Bond under which the work will be performed or provide the Bond No. on file...  
following completion of the involved operations. If the operation results in a multiple con...  
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determined that the site is ready for final inspection.)

**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

**TOOH W/ 7/8" RODS. CHANGE OVER TO TBG. COULD NOT GET TAC TO RELEASE. CUT TBG @ 6313'. COULD NOT GET TBG TO COME FREE. RUN FREE POINT ON TBG. PIPE FREE @ 5950'. CUT TBG @ 5950'. SET CICR @ 5950'.  
PLUG #1: PUMP 40 SX CMT BELOW & SPOT 10 SX CMT ON TOP. TAG CMT @ 4526'. PUMP 20 SX CMT PER BLM. COULD NOT GET CSG PRESSURE TEST. COULD NOT GET PAST PARAFFIN @ 700'. DRILL THROUGH PARAFFIN TO 3000'. ISOLATE LEAKS 1748'-1778'. PERF @ 2450'. SET CICR @ 2400'. PUMP 33 SX CMT BELOW & SPOT 18 SX CMT ON TOP. LD TUBING TO 1778'. PUMP 25 SX CMT ACROSS CSG LEAKS. PERF @ 1210'. SET CICR @ 1149'.  
PLUG #2: PUMP 36 SX CMT BELOW & SPOT 18 SX CMT ON TOP. LD TBG & PERF SHOE JOINT @ 310'. CIRCULATE 145 SX CMT TO SURFACE.**

**CUT WELLHEAD 3' BGL. TOP OFF PRODUCTION CSG W/ 10 SX CMT. WELD ON INFO PLATE. BACKFILL CELLAR. WELL P&A ON 8/9/2007. WITNESSED BY C. SCOTT, BLM.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**RHONDA EDDIS**

Title **SR. REGULATORY ANALYST**

Signature

*Rhonda Eddis*

Date

**08/27/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

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(Instructions on page 2)

RECEIVED  
SEP 14 2007  
DIV. OF OIL, GAS & MINING

Copy - DOGM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

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**UTE TRIBAL 22-1**

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