

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd. _____

DATE FILED **11-15-90**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. **U-66401** _____ INDIAN _____

DRILLING APPROVED: **11-21-90**

SPUDED IN: _____

COMPLETED: **2-12-92 LA** PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: **LA'D PER BLM EFF 2-12-92**

FIELD: **HORSESHOE BEND**

UNIT: _____

COUNTY: **UINTAH**

WELL NO. **FEDERAL 4-3-L** _____ API NO. **43-047-31910**

LOCATION **1854' FSL** FT. FROM (N) (S) LINE. **610' FWL** FT. FROM (E) (W) LINE. **NW SW** 1/4 - 1/4 SEC. **4**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				7S	21E	4	PHOENIX HYDROCARBONS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Phoenix Hydrocarbons, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 2802 -- Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 610' FWL & 1854' FSL (NW1/4 SW1/4)
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 See Topo Map "A"

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1854'

16. NO. OF ACRES IN LEASE 929.94

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 7200' GRRV

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4918' GR

22. APPROX. DATE WORK WILL START A.S.A.P.

RECEIVED
NOV 15 1990
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-66401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Federal 4-3-L

9. WELL NO.
 4-3-L

10. FIELD AND POOL OR WILDCAT
 Hottel's Bend
 Wildcat 600

11. SEC., T., B., M., OR BLK. AND SUBVY OR AREA
 Sec. 4, T7S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	See below
7 7/8"	5 1/2"	17# & 15 1/2#	7200'	See below

Drill 12 1/4" hole --- Set 8 5/8" casing to 300' - cement with 275 sacks of Class "C" Cement w/2% Calcium Chloride.

Drill 7 7/8" hole --- Set 5 1/2" casing to 7200' - cement with 370 sacks Silica Lite Cement, tailed in with 450 sacks Thixotropic Cement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED JM Smith TITLE Prod. Foreman DATE 11/14/90

(This space for Federal or State office use)

PERMIT NO. 43-047-31910 APPROVAL DATE APPROVED BY THE STATE

APPROVED BY _____ TITLE _____ OF UTAH DIVISION OF OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:

DATE: 11/21/90
 BY: [Signature]

*See Instructions On Reverse Side WELL SPACING: R-615-3-V

PHOENIX HYDROCARBONS

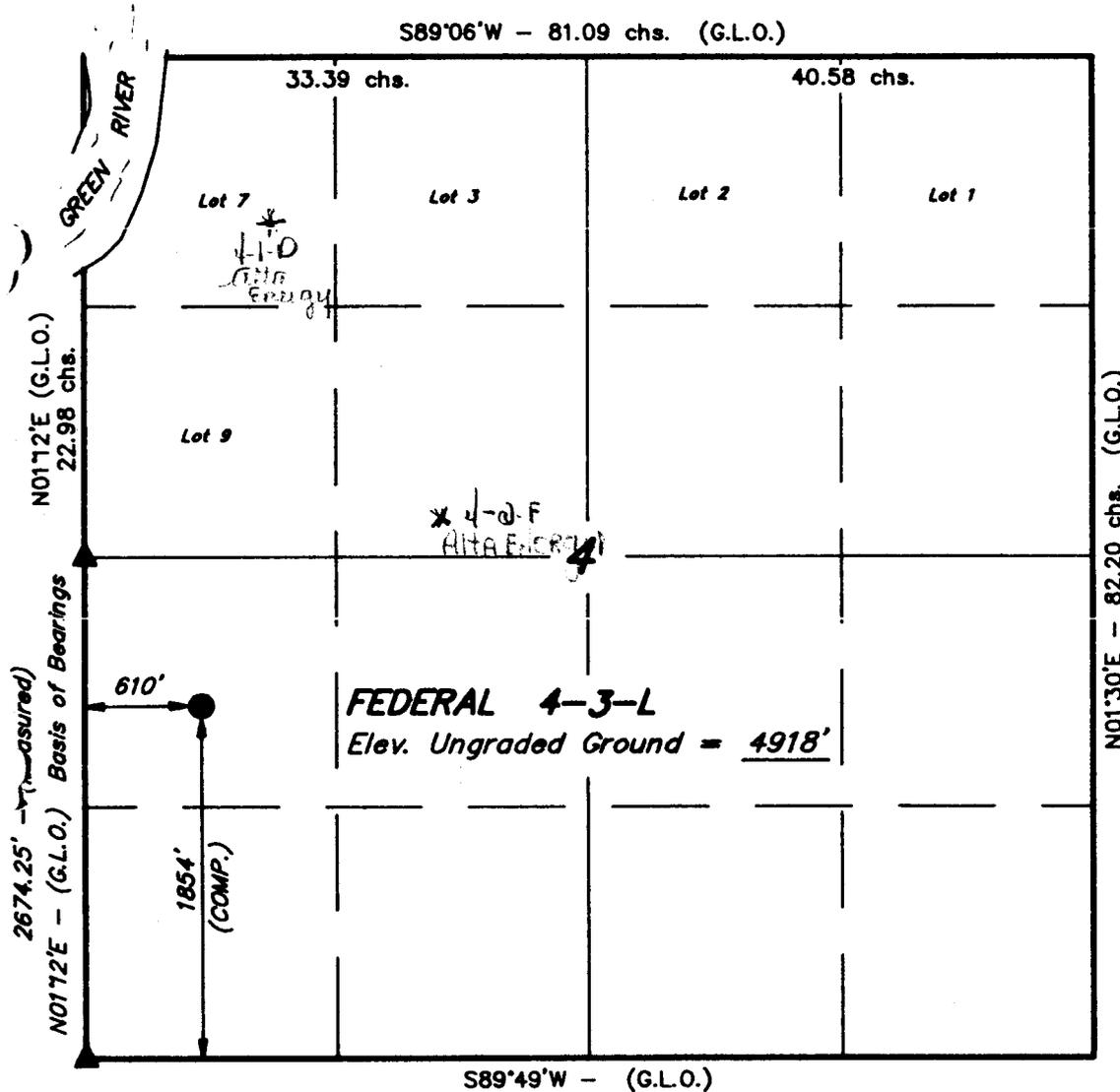
T7S, R21E, S.L.B.&M.

Well Location, FEDERAL 4-3-L, located as shown in the NW 1/4 SW 1/4 of Section 4, T7S, R21E, S.L.B.&M. Uintah County, Utah.

S89°06'W - 81.09 chs. (G.L.O.)

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 4, T7S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4874 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

REVISED: 10-25-90 T.D.H.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE 3-22-90
PARTY L.D.T. G.D.T. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE PHOENIX HYDROCARBONS

▲ = SECTION CORNERS LOCATED. (Brass Caps)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. LEASE DESIGNATION AND SERIAL NO. UTU-66401
2. NAME OF OPERATOR Phoenix Hydrocarbons, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 2802, Midland, Texas 79702		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 610' FWL and 1854' FSL		8. FARM OR LEASE NAME Federal 4-3-L
14. PERMIT NO.		9. WELL NO. Federal 4-3-L
15. ELEVATIONS (Show whether of, to, or etc.) 4918' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA Sec. 4, T7S, R21E, SLM
		12. COUNTY OR PARISH 13. STATE Uintah Utah

RECEIVED

NOV 15 1990
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Self-Certification Statement <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T-7-S, R-21-E, SLM
Section 4: NW/4 SW/4

Uintah County, Utah

Phoenix Hydrocarbons, Inc. is the owner of and the responsible party under the terms and conditions of Lease UTU-66401. Phoenix Hydrocarbons, Inc. is covered under Statewide Oil and Gas Bond #B01258, filed and accepted March 23, 1988 by the Chief of the Minerals Adjudication Section, United States Department of the Interior, Bureau of Land Management, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Landman DATE 11/6/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Phoenix Hydrocarbons
Federal 4-3-L
Sec. 4, T7S, R21E, SLB&M

Drilling Program

1. Geological Surface Formation: Uintah
2. Geological Marker Tops:

<u>Formation</u>	<u>Drilled Depth</u>
Uintah	Surface
Uintah Marker	3545'
Green River	3842'
H Marker	6225'
J 2 Marker	6558'
Base of Green River	7282'

3. Depths at which water, oil, gas or other mineral bearing formations are expected to be encountered:

<u>Formation</u>	<u>Estimated Top</u>
H Marker (Oil & Gas expected to be found).	6225'

4. Proposed Casing Program:

8 5/8" J-55, 24 lb., 8 round thread to 3000'.
5 1/2" J-55, 17 lb. and 15 1/2 lb., 8 round
thread to 7200'.

5. Operator's Specifications for Pressure Control Equipment:

3000 F Double Gage BOP with Pipe Ram and Blind Rams
8 5/8" with rotation head.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM should be notified with sufficient lead time, in order to have a representative on location during

pressure testing.

6. Proposed Circulating Medium:

Fresh water to 6000', mud or gel to T.D.

7. Auxiliary Equipment:

A. Kelly Cock

B. Monitoring of the mud system will be done visually.
A full opening drill pipe stabbing valve will be kept on the floor at all times.

8. Testing, Logging and Coring:

Dual Induction Later Log

Compensated Density Neutron Log

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

9. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal conditions are expected.

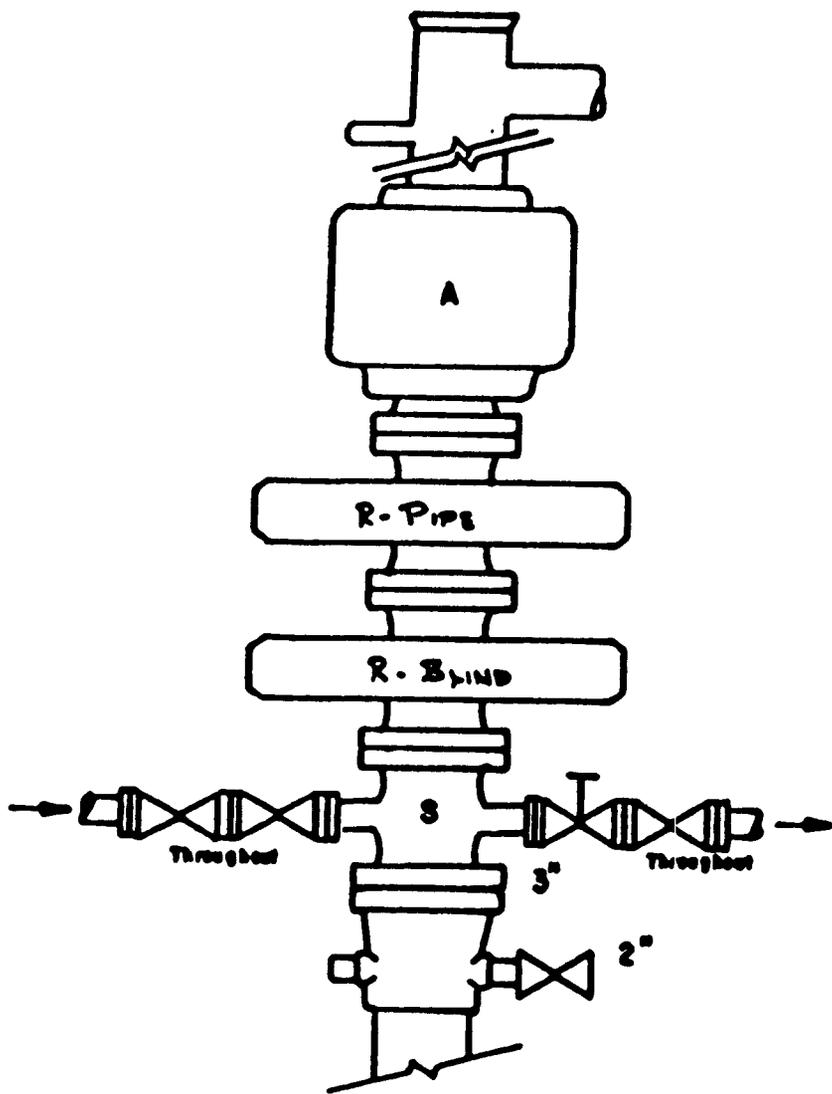
Anticipated Bottom Hole Pressure - 3100 psi

10. Anticipated Starting Dates and Notifications of Operations:

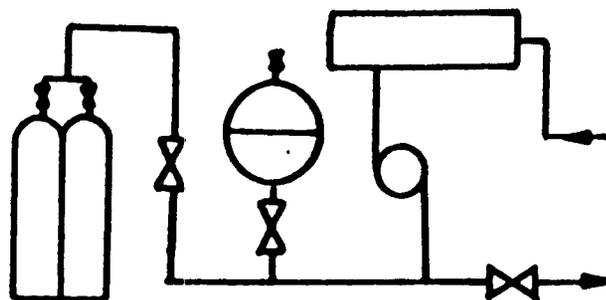
Location Construction: Immediately upon approval.

Spud Date: A.S.A.P. after pad and road are completed.

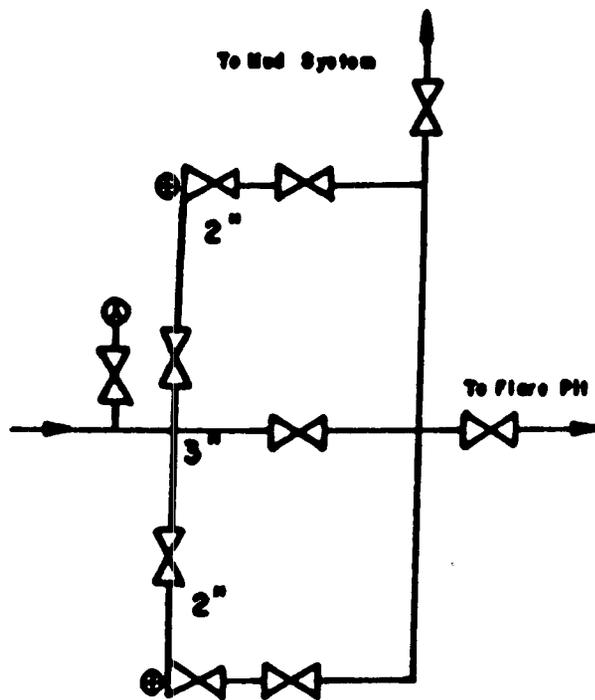
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



Flanged Connectionless Throughout

MANIFOLD SYSTEM

13 - Point Surface Use Plan
For The Phoenix Hydrocarbons

Federal #4-3-L

Located in the NW1/4 SW1/4 of Section 4, T7S, R21E, S.L.B. & M.

Phoenix Hydrocarbons
Surface Use Plan
Federal 4-3-L

1. Existing Roads: (See Topo Map "A")

To reach the proposed well location follow the directions as shown on Topo Map "A" & "B".

2. Planned Access Roads:

The length of the planned access road is approximately 1500'. The road will be constructed with a 18 foot running surface and have maximum grades of 4%. There will be no turnouts or culverts along this road. Low water crossings will be utilized for drainage purposes. Existing material will be used for construction on both the access road and well pad.

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the BLM/Forest Service 1989 Surface Operating Standards for Oil and Gas Development.

The road shall be constructed and upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run-off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

3. Location of Existing Wells:

See Topo Map "C"

4. Location of Existing and/or Proposed Facilities:

All facilities associated with this well, either on or off lease will be applied for per sundry notice.

Any storage facility/battery constructed on this lease must be surrounded by a containment structure. This containment structure must have sufficient volume to contain, at a minimum, the entire content of the largest tank with the storage facility/battery.

Paint for all facilities will be Desert Tan.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. Location and Type of Water Supply:

All water needed for this well will be hauled by water trucks.

6. Source of Construction Materials:

Construction material will be onsite. If any material such as sand, gravel, stone and soil are needed they will be purchased from approved sources.

7. Method for Handling Waste Disposal:

A. Describe methods and location of proposed safe containment and disposal of each type of waste material.

- (1) Cuttings - Reserve pit
- (2) Sewage - Onsite in chemical toilets and holding tanks.
- (3) Garbage (trash) and other waste material - trash container onsite.
- (4) Salts - Reserve pit
- (5) Chemicals - Reserve pit

Produced waste water will be confined to a lined pit. If deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90 - day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

The reserve pit shall be lined with 10 mill plastic liner. It shall be constructed so as not to leak, break, or allow discharge.

The bottom of the reserve pit shall not be in fill material.

For the following reasons the reserve pit will be lined:

To conserve water (because of operator's request). If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations.--- Skim oil and put into marketable condition if possible, tankage provided for testing.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Pits are not to be located in natural drainages where a flood hazard exists or surface run-off will destroy or damage the pit walls, unless otherwise herein provided.

8. Ancillary Facilities:

None are required.

9. Well Site Layout: (See attached cutsheet)

All pits will be fenced in accordance with the Vernal District Fencing Policy. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The location and reserve pit will be built according to the attached cutsheet.

10. Plans for Restoration of Surface:

Immediately upon completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to re-seeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcasted at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 30th until the ground freezes, or in spring until April 15th.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and re-seeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before re-seeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

11. Surface Ownership:

Surface ownership is BLM

12. Other Additional Information:

Cultural Resource Protection Procedures.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized office (AO). Within five working days to AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of

the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.

A cultural resource clearance will be required before any construction begins on Federal Land.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

The operator or his contractor shall contact the BLM offices at (801)789-1362, between 24 and 48 hours prior to construction activities. Contact Byron Tolman or Paul Andrews.

The BLM shall be notified upon site completion prior to moving on the drilling rig.

A small Erosion Control Structure is to be built at turn into location, just South in small drainage.

13. LESEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION:

Name: Phoenix Hydrocarbons

Address: P.O. Box 2802
Midland, Texas 79702

Telephone No: (915) 682-1186

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill sites and access routes; that I am familiar with the condition which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by PHOENIX HYDROCARBONS and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for filing of a false statement.

11/14/90
Date

Jeff Smith Prod. Foreman
Name and Title

Onsite Date: 11/01/90

Participants on Joint Inspection:

Uintah Engineering & Land Surveying Employee ---- Robert Kay

B.L.M. Representative ----- Byron Tolman

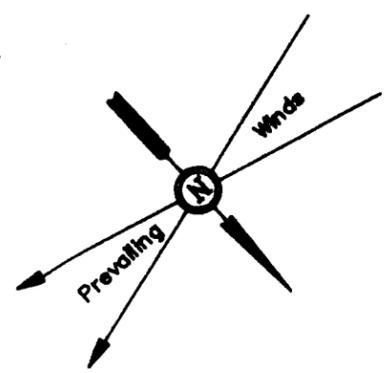
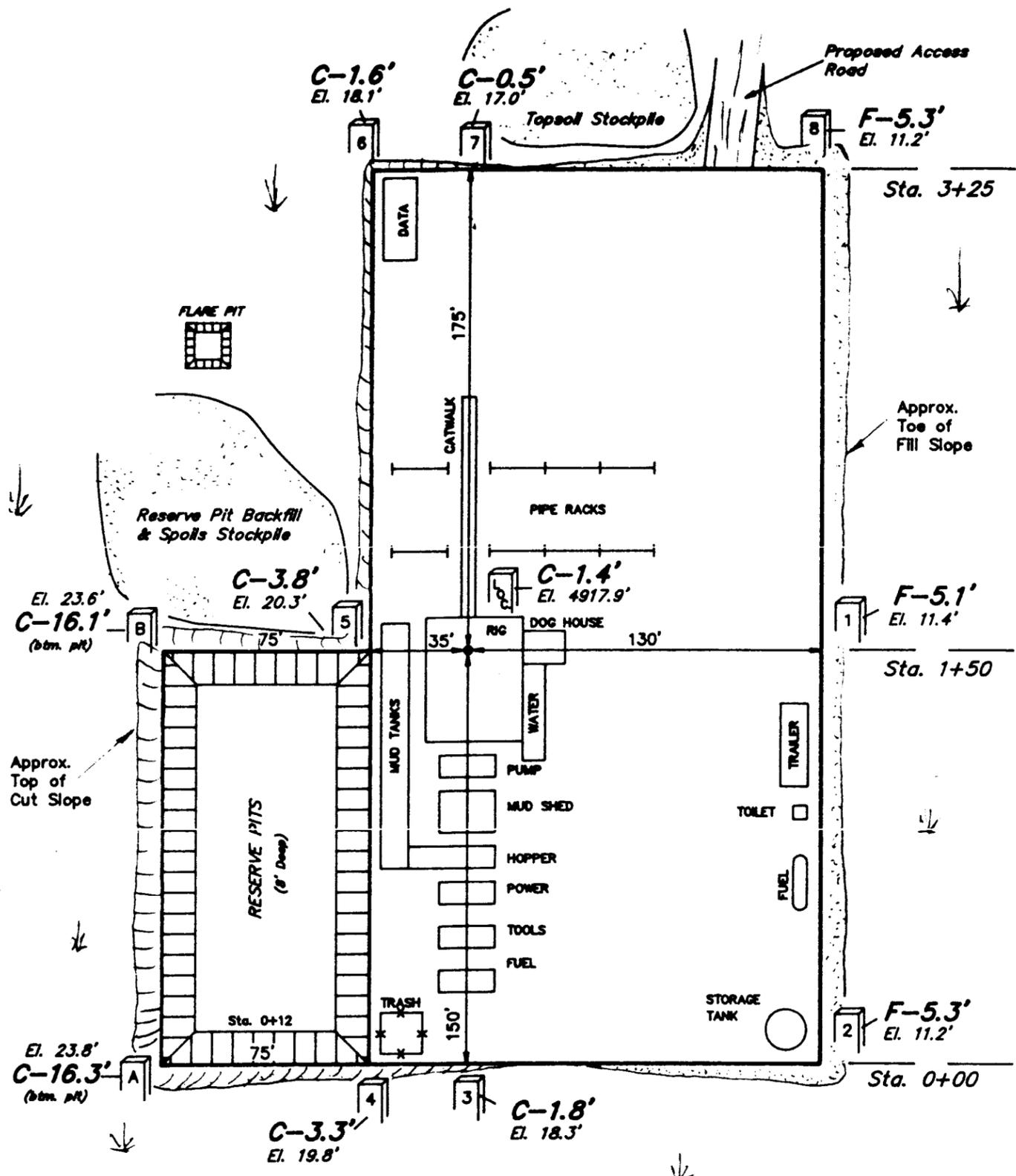
Company Representative ----- Jeff Smith

Land Surveyor ----- Lawrence C. Kay

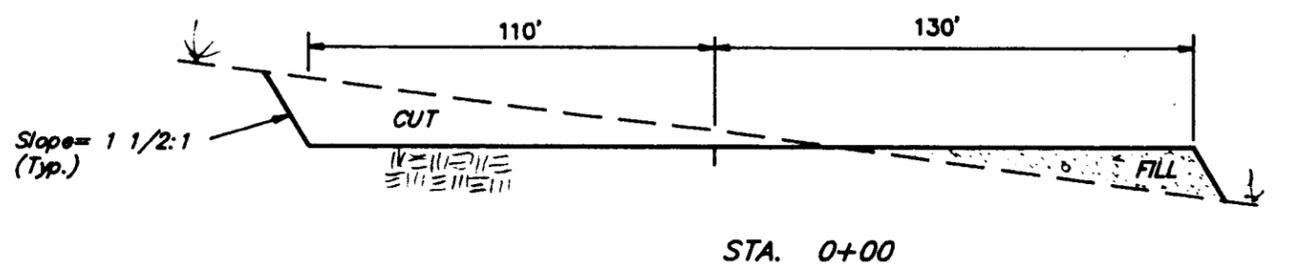
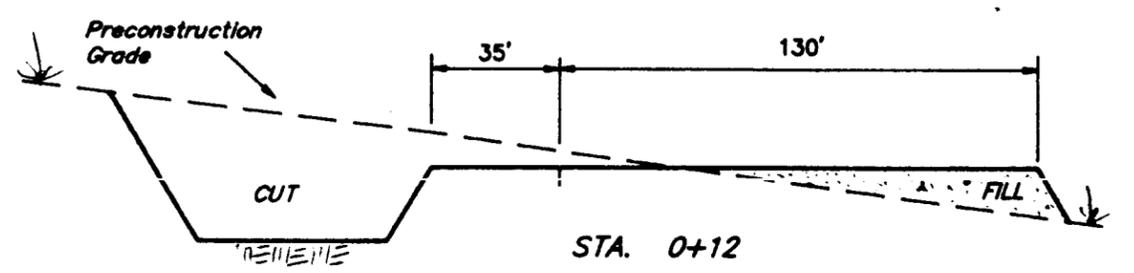
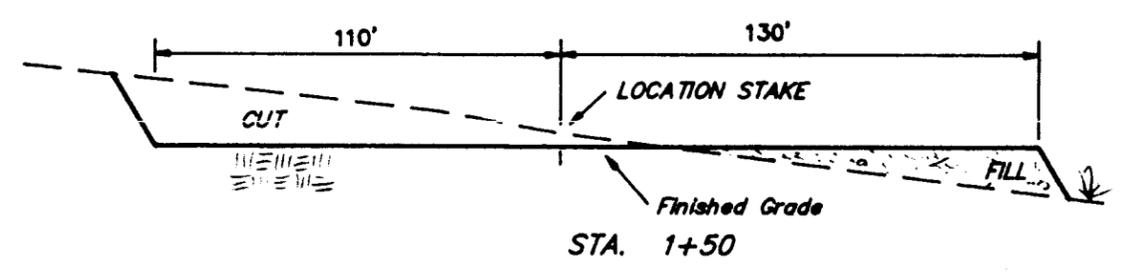
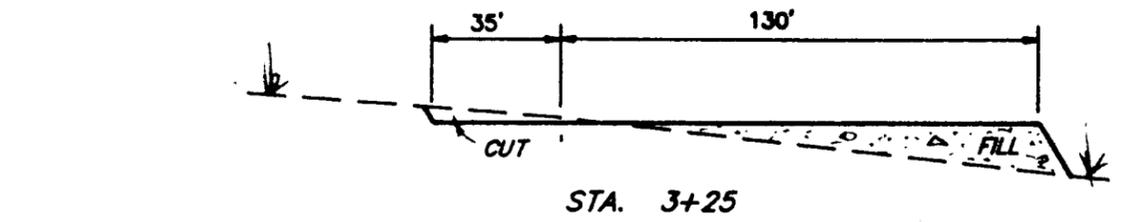
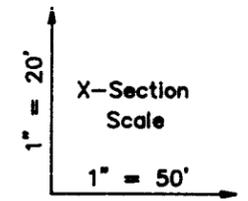
PHOENIX HYDROCARBONS

LOCATION LAYOUT FOR

FEDERAL 4-3-L
SECTION 4, T7S, R21E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 3-23-90
REVISED: 10-25-90 T.D.H.



TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS

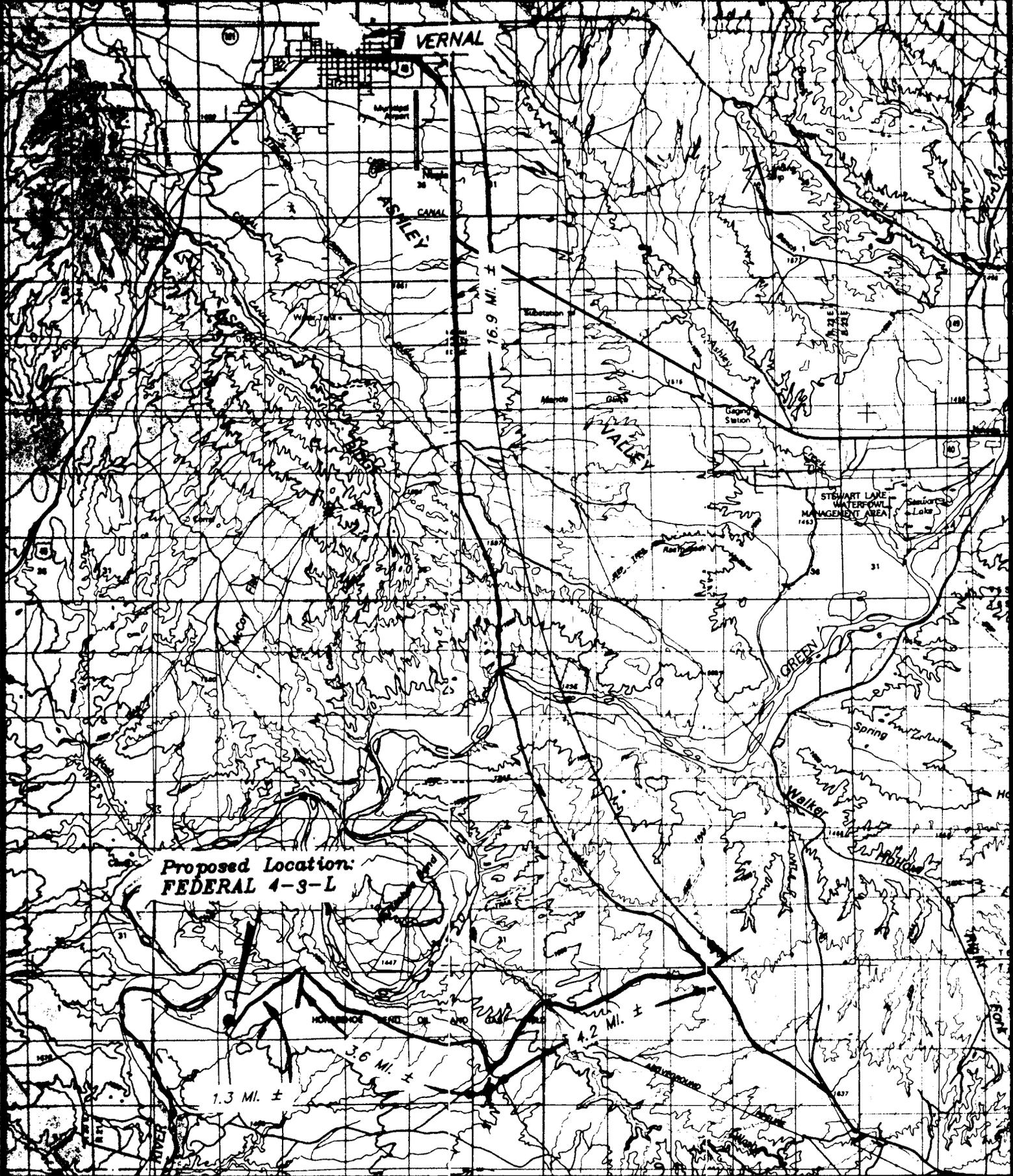
APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,210 Cu. Yds.
Pit Volume (Below Grade)	= 2,576 Cu. Yds.
Remaining Location	= 3,280 Cu. Yds.
TOTAL CUT	= 7,066 CU.YDS.
FILL	= 4,335 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,502 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,498 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4 Cu. Yds.

Elev. Ungraded Ground at Location Stake = **4917.9'**

Elev. Graded Ground at Location Stake = **4916.5'**



TOPOGRAPHIC
MAP "A"

DATE: 3-22-90

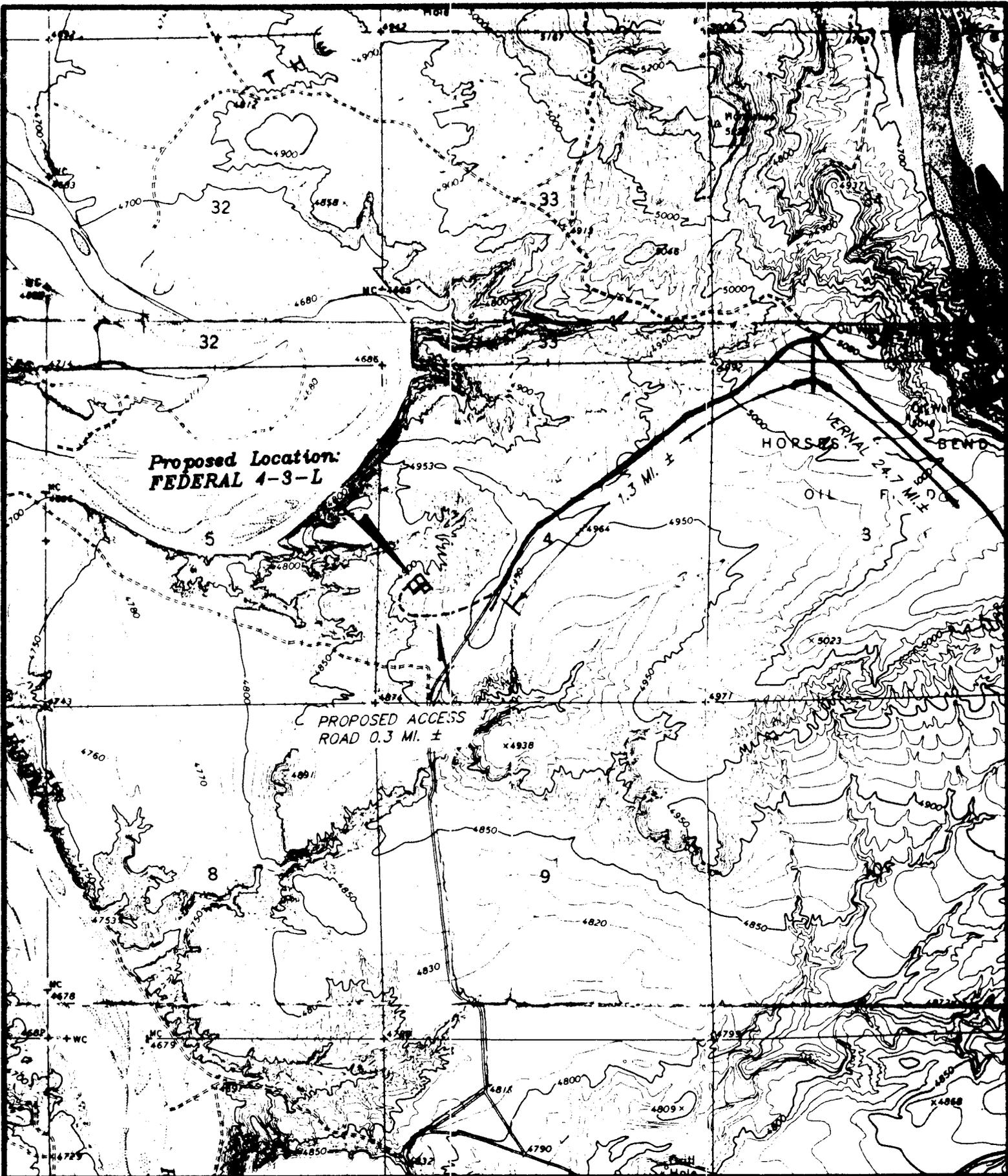


PHOENIX HYDROCARBONS

FEDERAL 4-3-L

SECTION 4, T7S, R21E, S.L.B.&M.

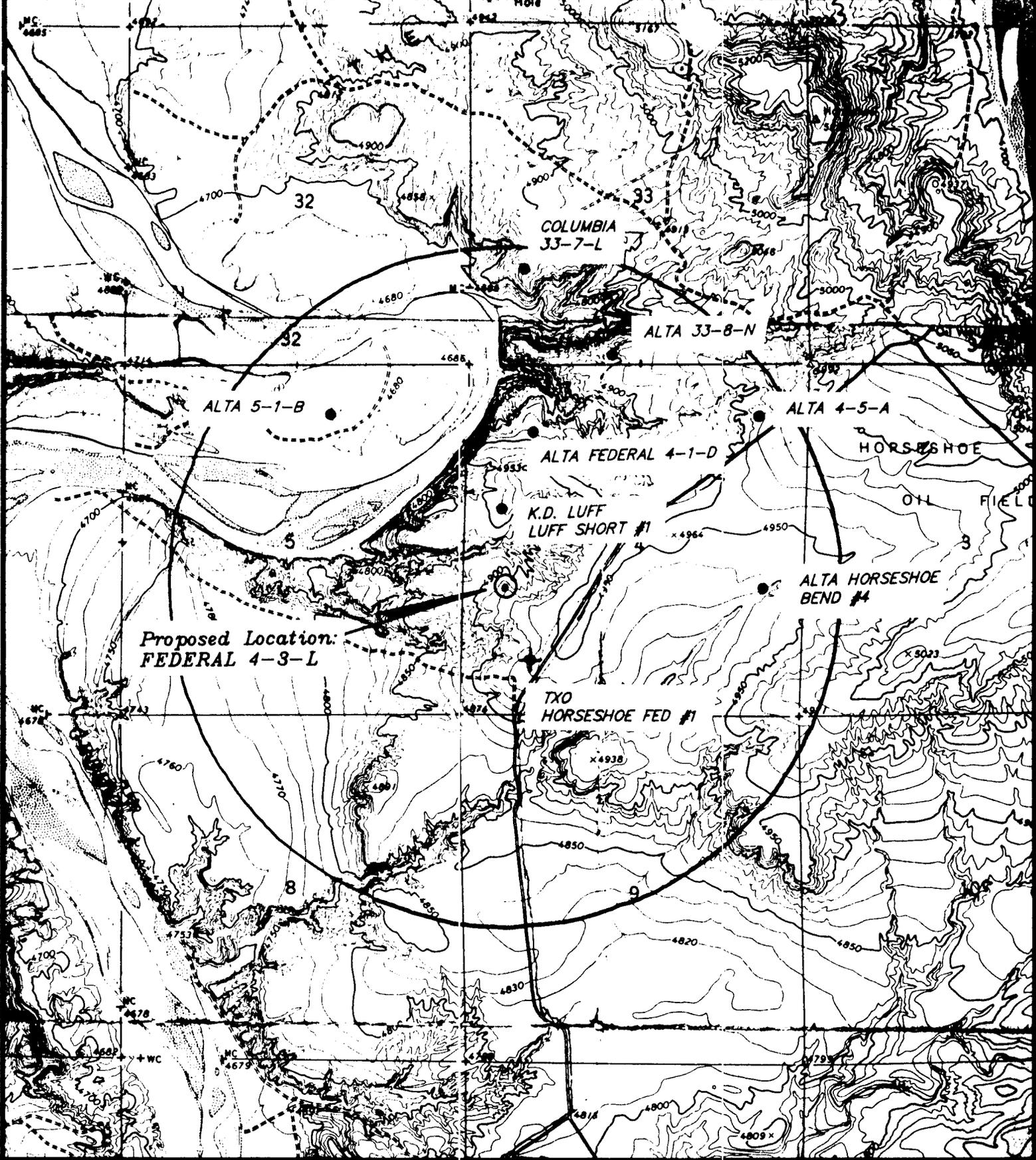
REVISED: 10-25-90 T.D.H.



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE: 3-22-90



PHOENIX HYDROCARBONS
 FEDERAL 4-3-L
 SECTION 4, T7S, R21E, S.L.B.&M.
 REVISED: 10-25-90 T.D.H.



LEGEND:

- ⊗ = Water Wells
- ◆ = Abandoned Wells
- ⊖ = Temporarily Abandoned Wells
- ⊙ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ◐ = Shut-in Wells



PHOENIX HYDROCARBONS

FEDERAL 4-3-L
 SECTION 4, T7S, R21E, S.L.B.&M.
 T O P O M A P " C "

DATE: 11-13-90

U.S.
Department of the Interior
Bureau of Land Management
Utah State Office

Summary Report of
Inspection for Cultural Resources

Project
Authorization No. U-GB-535b

Report Acceptable Yes No

Mitigation Acceptable Yes No

Comments: _____

1. Report Title FEDERAL #4-3-L

2. Development Company Phoenix Hydrocarbons

3. Report Date 11 08 1990 4. Antiquities Permit No. 90-UT-54939

5. Responsible Institution GRAND RIVER INS County Uintah

6. Fieldwork Location: TWN 7S Range 21E Section(s) 04

TWN Range Section(s)

7. Resource Area BC TWN Range Section(s)

PO=Pony Express, BR=Bear River, WS=Warm Springs, BC=Book Cliffs, HR=House Range,
SE-Sevier River, HM=Henry Mountains, BE=Beaver River, DX=Dixie, KA=Kanab,
ES=Escalante, SJ=San Juan, GR=Grand, SR=San Raphael, DM=Diamond Mountain

8. Description of Examination Procedures: A 100 percent pedestrian cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged center to a diameter of 500 feet, thus covering an area of about 5.0 acres. The connecting access route was walked in a zigzag transect centered on the flagged centerline to cover a swath 100 feet wide.

9. Linear Miles Surveyed 0.2
and/or
Definable Acres Surveyed 5
and/or
Legally Undefinable Acres Surveyed

10. Inventory Type I
R=Reconnaissance
I=Intensive
S=Statistical

11. Description of Findings (attach appendices, if appropriate)

One isolated artifact was found (see attached form).

12. Number Sites found 0 13. Collection N
No sites = 0 Y=Yes N=No

14. Actual/Potential National Register Properties Affected: None.

15. Literature Search, Location/Date: BLM Vernal District Office, 11/1/90

16. Conclusion/Recommendations:
Archaeological clearance is recommended.

17. Signature of Administrator & Field Supervisor: Administrator Carl E. Conner
Carl E. Conner
Field Supervisor Carl E. Conner

CULTURAL RESOURCE MANAGEMENT
ISOLATED FIND RECORD

1)Resource No. _____ 2)Temp.No. 9072-IF1 3)County Uintah

I.LOCATION

4)Legal Location NW 1/4, NW 1/4, SE 1/4, SW 1/4, Sec. 4 T 7 S R 21 E PM SL

5)USGS Quad: Name Brennan Basin, Utah Size 7.5' Date 1964

6)UTM:Zone12; 6 2 2 1 0 OmE, 4 4 5 4 8 2 OmN Attach copy of portion of USGS Quad

II.ARCHAEOLOGICAL DATA:

7)Artifacts: 1 projectile point midsection with parallel, transverse flaking red chert

8)Inferred function/description: hunting

9)Cultural Affiliation Late Prehistoric Time Period A.D. 500-1880

10)IF Dimensions 1.6+cm X 1.25cm X 0.5 cm

III.ENVIRONMENTAL DATA:

11)Elevation 4950 ft. 1509 m. 12)Soil sandy loam

13)Topography river terrace 14)Slope: Site 2-4 surrounding 2-8

15)Nearest water Green River elev. 4680 dist. 900m direct. NW

Nearest perm. water same elev. _____ dist. _____ direct. _____

16)Vegetation on site thorny desert community 17)Surrounding veg. same

Additional Comments:

IV.ADDITIONAL INFORMATION: (narrative, drawings, sketch map)



V.REFERENCE DATA:

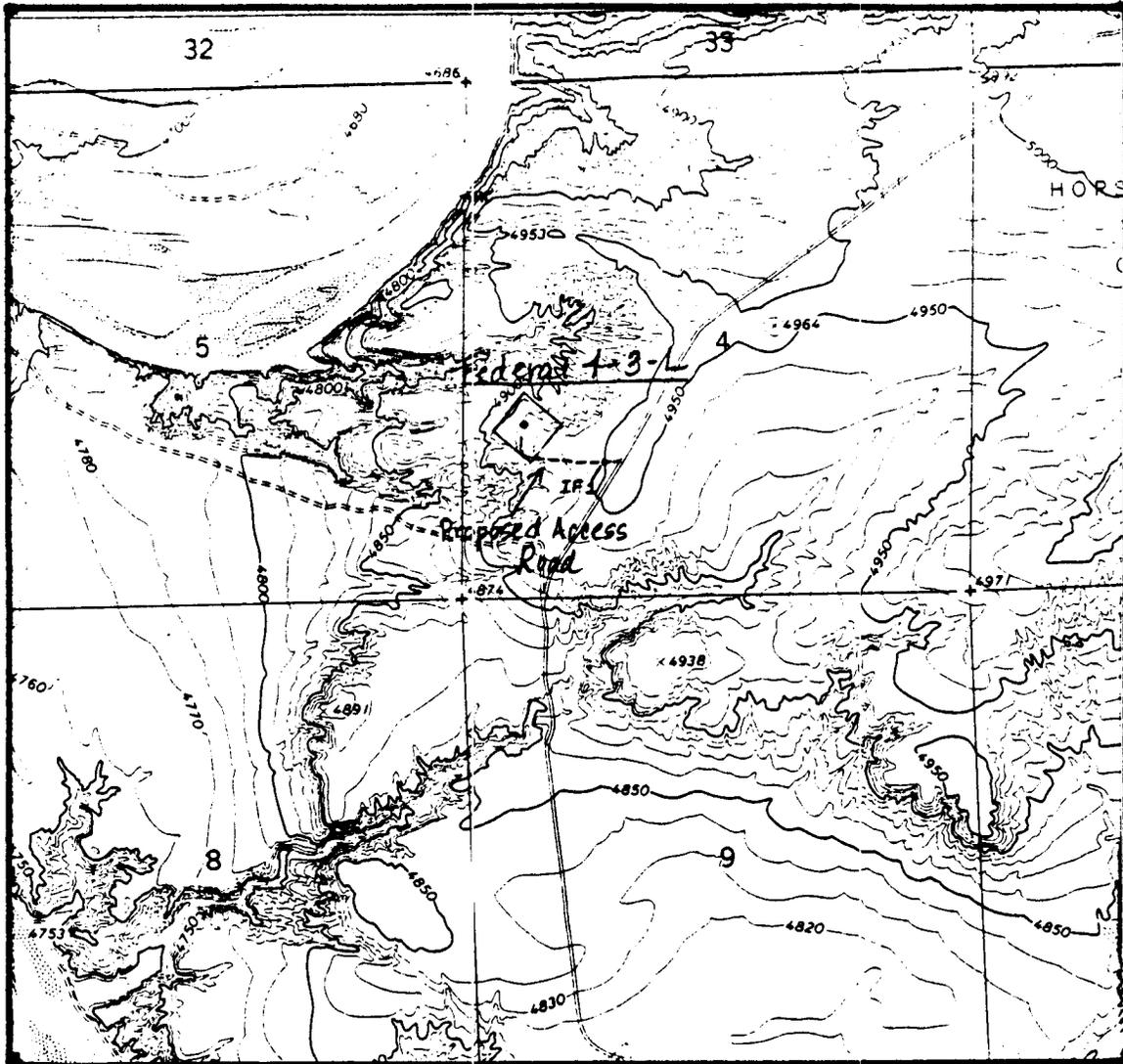
18)Collection: yes ___ no X describe _____

19)Repository _____ 20)Landowner BLM

21)Report Title GRI#9071: Phoenix Hydro #4-3-L 22)Recorder Conner/Hutchins

23)Affiliation Grand River Institute, Grand Junction, CO 24)Date 11/1/90

Colorado Historical Society, Office of Archaeology & Historic Preservation, 1300 Broadway, Denver, CO 80203 (303/866-3395).



Brennan Basin Quadrangle
Utah--Uintah County
1964
USGS 7.5' Series (topographic)
Scale 1:24000
Contour interval 10 feet
T. 7S., R. 21E., S.L.P.M.

Cultural resources inventory report on the proposed Federal 4-3-L well location and related access route in Uintah County for Phoenix Hydrocarbons, Inc.

OPERATOR Phoenix Hydrocarbons (N-0985) DATE 11-20-90

WELL NAME Redual 4-3-1

SEC NW 1/4 T 7S R 01E COUNTY Utah

43-047-31910
API NUMBER

Redual (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 900' in sec 4

Water Permit

Cause 145-8 does not apply drilling in GRRV formation.

Adjacent to area spaced in Cause Nos 127-1 127-2,

127-3 and 127-4 - Stand-up drilling units:

Green River / Green River
Washburn Transition Zone.

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R515-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Needs water permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 21, 1990

Phoenix Hydrocarbons, Inc.
P. O. Box 2802
Midland, Texas 79702

Gentlemen:

Re: Federal 4-3-L - NW SW Sec. 4, T. 7S, R. 21E - Uintah County, Utah
1854' FSL, 610' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Phoenix Hydrocarbons, Inc.
Federal 4-3-L
November 21, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31910.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-8

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Phoenix Hydrocarbons, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 2802 -- Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.)
 At surface 610' FWL & 1854' FSL (OIL/GAS SW 1/4)
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 See Topo Map "A"

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1854'

16. NO. OF ACRES IN LEASE 929.94

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4918' GR

22. APPROX. DATE WORK WILL START* A.S.A.P.

RECEIVED
DEC 21 1990

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-66401

6. IF INDIAN, ALLOTTED OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Federal 4-3-L

9. WELL NO.
 4-3-L

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 4, T7S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	See below
7 7/8"	5 1/2"	17# & 15 1/2#	7200'	See below

Drill 12 1/4" hole -- Set 8 5/8" casing to 300' - cement with 275 sacks of Class "C" Cement w/2% Calcium Chloride.

Drill 7 7/8" hole -- Set 5 1/2" casing to 7200' - cement with 370 sacks Silica Lite Cement, tailed in with 450 sacks Thixotropic Cement.

RECEIVED
NOV 1990

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED JM Smith TITLE Prod. Foreman DATE 11/14/90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 ASSISTANT DISTRICT MANAGER MINERALS
 APPROVED BY [Signature] TITLE _____ DATE DEC 19 1990
 CONDITIONS OF APPROVAL, IF ANY:

UT080-1M03

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Phoenix Hydrocarbons, Inc. Well No. 4-3-L

Location NW/SW Sec. 4 T7S R21E Lease No. U-66401

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

Please be advised that the potential exists for abnormal pressure gradients to occur in the lower portion of the Uinta Formation. The borehole intercept depth for this zone is approximately + 3300-3600 Ft. Therefore, sufficient mud volumes will be on hand to control the overpressure, if encountered.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

Usable water may be encountered from the surface to +750 ft. in the Duchesne River and from +750-3440 ft. in the Uinta Formation. The Mahogany oil shale and LT oil shale have been identified from +4890-4980 ft. and +5030-5060 ft. respectively. Therefore, as a minimum, the resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at +3440 ft.

Have available on location, all used casing inspection records, in order to allow a BLM representative the opportunity to verify said records prior to running any used casing.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste, or demonstrating a characteristic of a hazardous waste, will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m. - 4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using Form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost..

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka Petroleum Engineer	(801) 781-1190
Ed Forsman Petroleum Engineer	(801) 789-7077
BLM FAX Machine:	(801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste.

refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Phoenix Hydrocarbons, Inc.

Well Name & Number 4-3-L

Lease Number U-66401

Location NW 1/4 SW 1/4 Sec. 4 T. 7 S. R. 21 E.

Surface Ownership BLM

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Methods for Handling Waste Disposal

Production facilities - More than one pit for produced water on production facilities must be justified.

DD 2821721

RECEIVED

OCT 03 1991

UTAH
NATURAL RESOURCES
Oil, Gas & Mining
355 West North Temple, 3 Triad Center, Suite 250, Salt Lake City, Ut
84180-1203 * (801-538-5340)

DOGM 56-64-2
an equal opportunity employer

DIVISION OF
OIL GAS & MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

COASTAL OIL & GAS CORP
P.O. BOX 749/RANDY WAHL
DENVER CO 80201 0749
ATTN: CIG EXPLORATION, INC

Utah Account No. N0230

Report Period (Month/Year) 8/91

Amended Report []

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
COG NBU #60 4304731728	02900	09S 21E 26	WSTC	18	7	16,872	6
COG NBU #42 4304731735	02900	09S 22E 30	WSTC	14	0	7,842	2
COG NBU #67 4304731737	02900	10S 22E 4	WSTC	6	0	1,639	1
COG NBU #97 4304731744	02900	09S 21E 25	WSTC	21	0	13,238	4
COG NBU #99 4304731745	02900	09S 21E 25	WSTC	21	58	35,901	3
COG NBU #93 4304731753	02900	09S 22E 33	WSTC	22	0	8,420	5
COG NBU #101 4304731755	02900	10S 21E 3	WSTC	16	0	2,337	2
COG NBU #102 4304731757	02900	10S 21E 5	WSTC	0	0	0	0
COG NBU #78 4304731762	02900	09S 22E 30	WSTC	13	0	9,556	3
COGC NBU 109 4304731910	02900	09S 21E 27	WSTC	9	0	10,063	0
COGC NBU 107 4304731916	02900	09S 21E 26	WSTC	0	0	0	0
COGC NBU 111 4304731920	02900	09S 21E 25	WSTC	0	0	0	0
COGC NBU 110 4304731924	02900	09S 21E 28	WASA	0	0	0	0
TOTAL					65	105,868	26

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date: 09/27/91

Dorothy L. Patterson
Authorized Signature

Telephone: (303) 572-1121

UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining
 355 West North Temple, 3 Triad Center, Suite 250, Salt Lake City, Ut
 84180-1203 * (801-538-5340)

DOG M 56-64-2
 an equal opportunity employer

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

DEC 05 1991

COASTAL OIL & GAS CORP
 P.O. BOX 749/RANDY WAHL
 DENVER CO 80201 0749
 ATTN: CIG EXPLORATION, INC

Utah Account No. N0230

Report Period (Month/Year) 10/91

Amended Report []

**DIVISION OF
 OIL GAS & MINING**

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
• COG NBU #60 4304731728	02900	09S 21E 26	WSTC	19	0	14,479	6
• COG NBU #42 4304731735	02900	09S 22E 30	WSTC	19	0	5,967	3
• COG NBU #67 4304731737	02900	10S 22E 4	WSTC	22	12	6,747	5
• COG NBU #97 4304731744	02900	09S 21E 25	WSTC	23	0	7,031	4
• COG NBU #99 4304731745	02900	09S 21E 25	WSTC	23	38	23,601	2
• COG NBU #93 4304731753	02900	09S 22E 33	WSTC	20	0	5,614	6
• COG NBU #101 4304731755	02900	10S 21E 3	WSTC	19	0	2,145	2
• COG NBU #102 4304731757	02900	10S 21E 5	WSTC	16	0	4,395	6
• COG NBU #78 4304731762	02900	09S 22E 30	WSTC	22	0	9,854	4
• COGC NBU 109 4304731910	02900	09S 21E 27	WSTC	14	40	22,129	12
• COGC NBU 107 4304731916	02900	09S 21E 26	WSTC	0	0	0	0
• COGC NBU 111 4304731920	02900	09S 21E 25	WSTC	23	84	50,037	19
• COGC NBU 114 4304731923	02900	10S 21E 5	WSTC	15	0	4,247	87
TOTAL					174	156,246	156

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date: 12/02/91

Dorothy D. Patterson
 Authorized Signature

Telephone: (303) 572-1121



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078

IN REPLY REFER TO:

3162.3-5
UT08438

Phoenix Hydrocarbc
P.O. Box 2802
Midland, TX 79702

DON - ABOUT
EVERY OTHER
MONTH, COASTAL
USED THE WRONG
API # FOR THEIR
WELL. I CALLED &
ASKED THEM TO FIX
THEIR TAP & I FIXED
OUR RECORDS. THIS
WELL CAN BE LAID.

43-047-31910

Rescind Application for
Permit to Drill
Well No. Federal 4-3-L
Section 4, T7S, R21E
Lease No. U-66401
Uintah County, Utah
43-047-31910

Gentlemen:

The Application for Permit to Drill the above-referenced well was approved on December 19, 1990. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: State Div. OG&M

RECEIVED

JAN 13 1992

DIVISION OF
OIL GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3162.3-5
UT08438

JAN 7 1992

Phoenix Hydrocarbons, Inc.
P.O. Box 2802
Midland, TX 79702

Re: Rescind Application for
Permit to Drill
Well No. Federal 4-3-L
Section 4, T7S, R21E
Lease No. U-66401
Uintah County, Utah
43-047-31910

Gentlemen:

The Application for Permit to Drill the above-referenced well was approved on December 19, 1990. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: State Div. OG&M

RECEIVED

JAN 13 1992

DIVISION OF
OIL GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

February 12, 1992

Phoenix Hydrocarbons, Inc.
P.O. Box 2802
Midland, Texas 79702

Gentlemen:

Re: Well No. Federal 4-3-L, Sec. 4, T. 7S, R. 21E, Uintah County, Utah,
API No. 43-047-31910

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Supervisor
Oil and Gas

DME

cc: R.J. Firth
Bureau of Land Management - Vernal
Well file

WOI196