

ENRON
Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

September 17, 1990

Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

Attn: Margie Herrmann

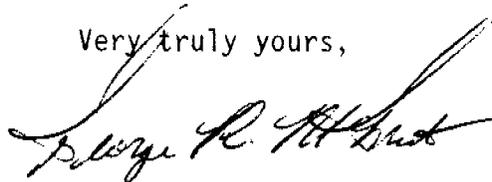
RE: WILD HORSE FEDERAL 2-35
SECTION 35, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO. U-3405

Dear Margie:

I state that Enron Oil & Gas Co. will be the operator of subject well. We will be using Nation Wide Bond #745632 and we will be responsible and agree to the terms and conditions of such bond.

If you require further information, please call this office.

Very truly yours,



George R. McBride
Production Foreman

GRM/lw
0940MM/

cc: File

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other Instructions)
Form 3160-5

B. Land Bureau No. 1004-0135
Expires August 31, 1994

SUNDRY NOTICES AND REPORTS ON WELLS		4 LEASE DESIGNATION AND SERIAL NO. U-3405
<small>Use for well logs for proposals to drill, re-work, or plug back to a & direct proposal. Use APPLICATION FOR PERMIT for such proposals.</small>		5 IF INTEREST ALLOTTED OR THIRD PARTY
1 TYPE OF WELL: <input type="checkbox"/> CAS WELL <input checked="" type="checkbox"/> OTHER		7 UNIT AGREEMENT NAME
2 NAME OF OPERATOR Enron Oil & Gas Co.		8 NAME OF LEASE NAME Wild Horse Federal
3 ADDRESS OF OPERATOR P.O. box 1815, Vernal, Utah 84078		9 WELL NO. 2-35
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Specify section 36 below. At surface) 1,423' FNL & 1,135 FWL SW/NW		10 FIELD AND POOL, OR WILDCAT OSC/Wasatch
14 FRENCH NO.		11 SEC., T., R., N., OR BLM AND SURVEY OF AREA Sec. 35, T10S, R19E
15 ELEVATIONS (Show whether DT, RT, GR, etc.) 5,374' GR		12 COUNTY OR PARISH 13 STATE Uintah Utah

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEED WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OF ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Est. Bottom Hole Pressure</u>		(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

17 DIS WELL PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enron Oil & Gas Co. anticipates the Bottom Hole pressure on this well will be 2244 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wau TITLE Sr Admin. Clerk DATE 9-18-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON
Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

September 17, 1990

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RECEIVED
SEP 28 1990

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ed Forsman

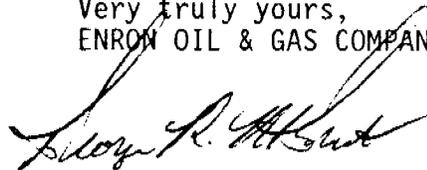
RE: WILD HORSE FEDERAL 2-35
SECTION 35, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO. U-3405

Dear Mr. Forsman:

Attached is the Application For Permit To Drill, Survey Plats and Surface Use and Operating plans for the referenced well.

If further information is required regarding this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Production Foreman

GRM/lw
0938mm/

Attachments

cc: **State Division of Oil, Gas & Mining**

D. Weaver
R. Dean
D. Zlomke
R. Mellott
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. AGREEMENT NAME

8. NAME OR LEASE NAME

Wild Horse Federal

9. WELL NO.

2-35

10. FIELD AND POOL OR WILDCAT

Natural Wells
Osc/Wasatch (30)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T10S, R19E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

18. TYPE OF WORK

DRILL

DEEPEN

RECEIVED
SEP 28 1990

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Enron Oil & Gas Co.

3. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1,423' FNL & 1,134' FWL SW/NW
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

52 3/4 Miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1,134'

16. NO. OF ACRES IN LEASE

1,600

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1,452'

19. PROPOSED DEPTH

6,500' DSTC

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,374' GR

22. APPROX. DATE WORK WILL START*

October 1, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0	200'	200 sx class G/4# sx Flocele Sufficient to protect zones
7 7/8"	4 1/2"	11.6	6,500"	

SEE ATTACHMENTS FOR:

- Surface Use and Operating Plan
- 8 Point Plan
- Drilling Program
- BOP Design
- Location Plat
- Location Layout
- TOPO Maps "A" "B" & "C - Area Map"
- Production Facilites Schematic
- Archeological Survey
- Estimated Bottom Hole Pressure
- Nation Wide Bond Number

OIL AND GAS	
DFN	RJF
JFB	GIH
DIS	SLS
I-TAS	
MICROFILM	
FILE	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda L. Wau TITLE Sr. Admin. Clerk DATE 9-18-90

(This space for Federal or State office use)

PERMIT NO. 43-047-31901

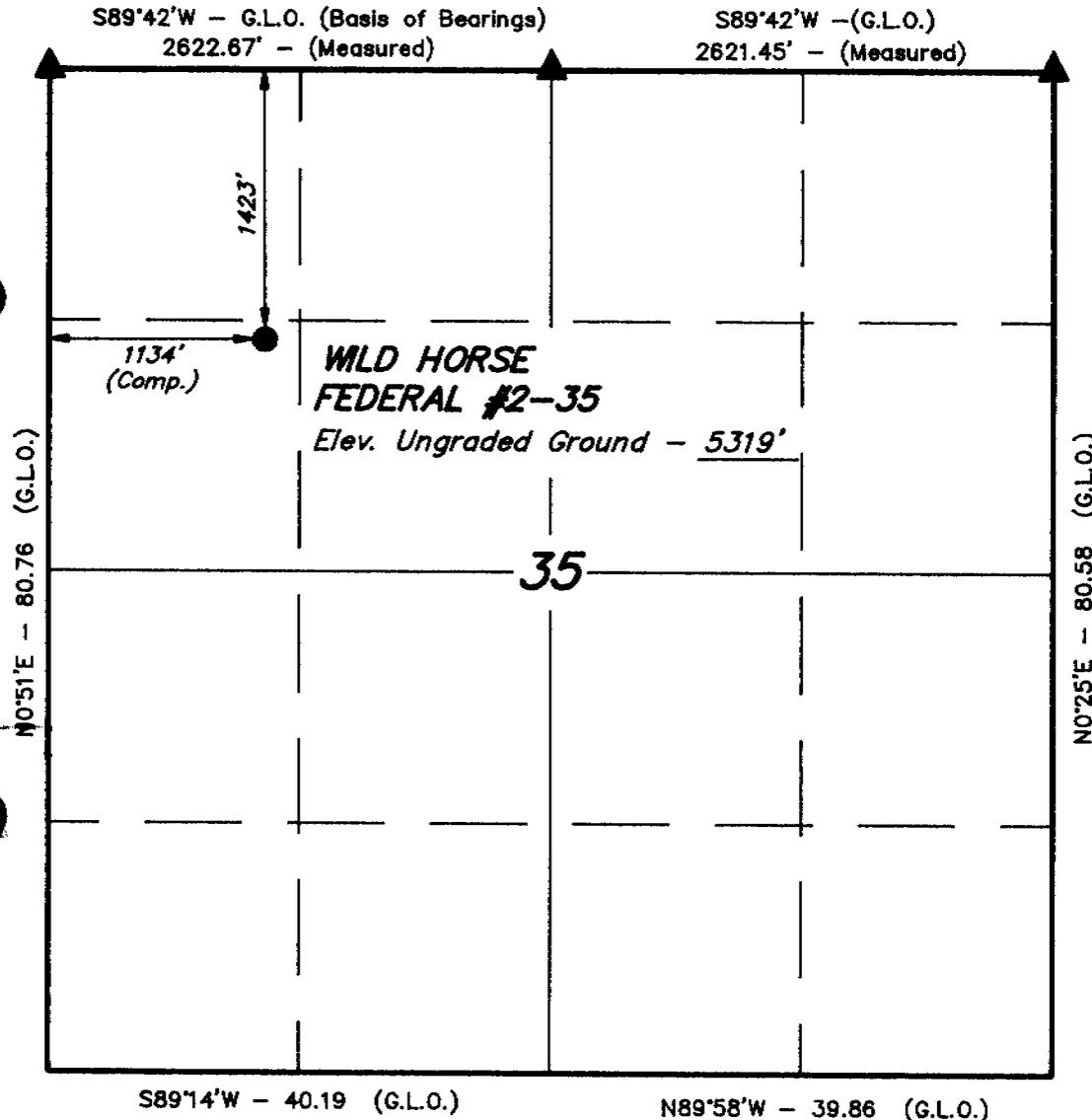
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____

DATE: 9/18/90
BY: [Signature]
WELL SPACING: R015-30

*See Instructions On Reverse Side

T10S, R19E, S.L.B.&M.



▲ = SECTION CORNERS LOCATED. (Gross Caps)

NOTE:
 WELL BEARS S38°09'10"E
 1801.83' FROM THE NW
 CORNER OF SECTION 35.

ENRON OIL & GAS CO.

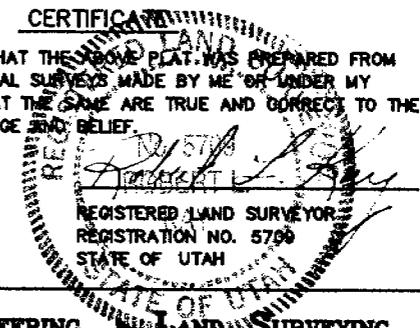
WELL LOCATION, WLD HORSE FEDERAL #2-35
 LOCATED AS SHOWN IN THE SW 1/4 NW 1/4
 OF SECTION 35, T10S, R19E, S.L.B.&M.
 UTAH COUNTY, UTAH.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NE CORNER OF SECTION 35,
 T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN
 NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE
 SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE
 UNITED STATES DEPARTMENT OF THE INTERIOR,
 GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED
 AS BEING 5374 FEET.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9-4-90
PARTY J.T.K. G.S. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE ENRON OIL & GAS CO.

SURFACE USE AND OPERATING PLAN

WELL NAME: WILD HORSE FEDERAL 2-35
LOCATION: 1,423' FNL & 1,134' FWL SW/NW
Sec. 35, T10S, R19E
Uintah Co., Utah

1. EXISTING ROADS

- A. The proposed wellsite is located approximately 52 miles south of Vernal, Utah.
- B. Refer to the attached TOPO Map "A" for directions to the wellsite.
- C. Access to the proposed wellsite will be over existing State and County roads and Enron's planned access road. Traveling will be restricted to these roads only.
- D. See attached TOPO Map "B" for all roads within this vicinity.
- E. Roads will be maintained and repaired as necessary.

2. ACCESS ROAD

- A. See attached road right-of-way map.
- B. The proposed access road will be .2 in length and width will be 30' right-of-way with a 18 foot running surface maximum. Subgrade will be 16' (maximum grade 5%), with V ditches along either side where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent in this area.
- C. The access road will be dirt surface.
- D. All travel will be confined to existing access road right-of-way.
- E. The road will be centerline flagged prior to commencement of construction.
- F. Access road surface is owned by the BLM.
- G. Access roads and surface disturbing activities will conform to standards outlined in the BLM/Forest Service (1989) Surface Operating Standards for Oil and Gas Development.
- H. The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

- I. There will be no turn outs required.
- J. No culverts will be required.
- K. No cattlequard will be required.
- L. Drainage design will be low H²O crossings, crowned & ditched.
- M. No Right-of Way application will be needed.

3. LOCATION OF EXISTING WELLS

- A. See attached area well map for all wells within a one mile radius of this vicinity.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Proposed production facilities diagram is attached should this well produce gas.
- B. All Production equipment owned and controlled by Enron will be kept on the location pad.
- C. All permanent structures constructed or installed will be painted a flat non-reflective Carlsbad Canyon tan color to match the standard environmental colors as selected by BLM for this area. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health ACT) will be excluded.
- E. If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain the capacity of the largest vessel. The integrity of the dike must be maintained.
- F. Should anything of significant value be turned up during construction of this wellsite, notification will be given to the proper authorities and all work will be stopped until clearance is given.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water will be hauled by Dalbo, Inc.
- B. Water source is CNG Old Squaw. Permit #49-367 - A54801

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. No additional materials are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. See location layout.
- B. Drill cuttings, drilling fluids and produced fluids will be disposed of in the reserve pit on the location pad.
- C. A wire mesh fence will be maintained in good order around the disposal pit during the drilling and completion of the well.
- D. This reserve pit upon completion of the drilling activities will be fenced on three sides with the open side on the rig side to protect all domestic animals and wildlife. This pit will be utilized during completion phase of the well for storage of produced fluids. The BLM will be called to inspect the pit.

- E. Pits will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls.
- F. When the pit dries and the reclamation activities commence the pit will be covered to meet BLM requirements.
- G. The reserve pits will not lined unless porous materials are encountered.
- H. If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, The contents and liner will be removed and disposed of at an authorized disposal site.
- I. A portable toilet will be provided for human waste during drilling phase of the well. This will be disposed of at the Vernal Sewage Disposal Plant.
- J. There will be no burning. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste disposal facility at the completion of the drilling activities.
- K. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. See attached Location Layout.
- B. See Attached cross-section of the drill pad.
- C. See attached TOPO Map "B" for location of access road to location and rig orientation.
- D. As mentioned in item 7 "B" drill cuttings, drilling fluids and produced fluids will be contained in the reserve pit, so the surrounding area will not be contaminated. The pit will be lined with a gel and/or any other type material deemed necessary to make it safe and tight.
- E. All pits will be fenced in accordance with the Vernal District's fencing policy. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.
- F. For reserve pit location see well site diagram.
- G. The stockpiled topsoil will be stored on the northwest corner.

10. MINIMUM FENCING STANDARDS FOR EXPLORATION AND PRODUCTION PITS:

- A. FENCE: 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire (the barbed wire is not necessary IF pipe or some type of reinforcement rod is attached to the top of the entire fence.).
- B. WIRE SPACING: The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. CORNER BRACES: Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. LINE POSTS Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. FENCE CONSTRUCTION: All wire shall be stretched tight before the wire is attached to the corner braces. Pulling the wire tight by hand without the use of a stretching device is not acceptable.
- F. An operator may request the authorized officer to approve a variance from the prescribed minimum fencing standards. All such requests shall be submitted in writing to the appropriate authorized officer and provide information as to the circumstances which warrant approval of the variance(S) requested and the proposed alternative(s) meet or exceed the objectives of the applicable minimum standard(s).

11. PLANS FOR RECLAMATION

- A. During the on site, the BLM will recommend where the topsoil will be stockpiled. When all drilling and production activities have been completed, the location site and access road will be reshaped to original contour and the stockpile topsoil spread over the disturbed area. Any drainages rerouted during the construction activities shall be restored to their original line of flow as near as possible.
- B. Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.
- C. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations well be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.
- D. Reclamation and revegetation will take place as soon as the pits are completely dry. This will be done according to the BLM. The location site and access road shall be reseeded when the moisture content of the soil is adequate for germination. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Seed will be broadcast or drilled. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).
- E. All seeding will be done from September 31 until the ground freezes.
- F. As mentioned in #7, the reserve pit will be completely fenced and allowed to dry completely before covering All cans, barrels, pipe,

etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

- G. If necessary, overhead flagging will be installed if oil remains on pit after drilling is completed.
- H. Reclamation activities shall begin when the pit is sufficiently dry. Once reclamation activities have began, they shall be completed within 30 days. The lessee further covenants and agrees that all of said clean-up and reclamation activities shall be done and performed in a diligent and workmanlike manner and in strict conformity with the above mentioned items.
- I. Those portions of the location not needed for production operations will be reclaimed and reseeded to BIA & BLM specifications.
- J. At such time as the well is plugged and abandoned the operation will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeded requirements. If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.
- K. BLM Recommendations for reclamation:
Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeded. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three quarters inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

11. SURFACE OWNERSHIP

- A. Surface is owned by BLM.
- B. Other surface-use activities other than mineral exploration is livestock grazing.

12. OTHER INFORMATION

- A. See attached TOPO Map "A".
- B. Vegetation consists of sagebrush and native range grass. Wildlife consists of deer, antelope, birds and small rodents.
- C. There is no water, occupied dwellings, archaeological, historical or cultural sites on this location.
- D. Noxious weeds will be controlled along right-of-ways for roads, pipelines, well sites or other applicable facilities.
- E. Enron Oil & Gas Co. or their contractor shall contact the BLM (801) 789-1362 (Byron Tolman or Paul Andrews) between 24 and 48 hours prior to construction activities.
- F. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the

- conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- G. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Co. is fully responsible for the actions of its sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.
 - H. The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.
 - I. The area has been identified as having critical to severe soil erosion conditions. In order to minimize watershed damage during muddy and wet periods, the authorized officer of the BLM may prohibit surface disturbing activities. This limited time does not apply to maintenance & operation of producing wells.
 - J. An erosion control reservoir shall be constructed in the drainage on the northwest corner of the pad approx. 25 yards below pad.

CONDITION OF APPROVAL - CULTURAL RESOURCE PROTECTION PROCEDURES:

- A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

whether the materials appear eligible for the National Register of Historic Places;

the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

- B. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Dennis Brabec
Telephone: (307) 276-3331

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

9-27-90

DATE



GEORGE R. MCBRIDE
PRODUCTION FOREMAN

lw

0936mm/

EIGHT POINT PLAN

WILD HORSE FEDERAL 2-35
SECTION 35, T10S, R19E
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATIONS	DEPTH	REMARKS
Uinta	Surface	
Base "M" Marker	3,824	
Wasatch (Peters Point)	4,324	
Wasatch (Chapita Wells)	4,854	
C-9 Sand (Red)	5,084	Gas Objective
Wasatch (Buck Canyon)	5,414	
B-3 Sand (Orange)	5,474	Gas Objective
w/Visco	A - 200'	200'

All depths are based on estimated KB elevation 6,500. All pressures are based on bottom hole pressures measured on off set wells.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	MINIMUM SAFETY FACTOR		
						COLLAPSE	BURST	TENSILE
12 1/4"	0' - 200'	200'	9 5/8"	36.0#	K-55 ST&C	2020 PSI	3520 PSI	423,000#
7 7/8"	0' - 6500'	6500'	4 1/2"	11.6#	K-55 LT&C	4960 PSI	5350 PSI	180,000#

All casing to be used will be new or inspected.

5. MUD PROGRAM:

INTERVAL	MUD TYPE	MUD WEIGHT	WATER LOSS	ADDITIVES
0' - 200'	Air Drill			
200' - 4,000'	Areated water			
4,000' - TD	2% KCL WTR w/Visco	40 Vis	8-10	Poly-acrylamide Anionic Polymer

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. EVALUATION PROGRAM:

Logs: Dual Laterolog/MSFL/GR/SP From base of surface casing to TD.
FDC-CNL/GR/Caliper 2900' - TD.

Cores: None Programmed.
DST' : None

Completion: To be submitted at a later date.

EIGHT POINT PLAN

WILD HORSE FEDERAL 2-35
PAGE NO. 2

7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

0934MM/

ENRON
OIL & GAS COMPANY

DRILLING PROGRAM

DATE: September 6, 1990

REVISION NO. & DATE: _____

PROSPECT: OLD SQUAW'S CROSSING LEASE: _____

WELL NUMBER: Wildhorse Federal #2-35 STATE: Utah COUNTY Uintah

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL _____ GAS X OTHER _____

LOCATION CALL: 1423' FNL & 1134' FWL (NW/4)

Section 35, T10S, R19E

Uintah County, Utah

ELEVATION: 5319' GL (Est.) 5334' KB Elevation (Est.)

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6' w/no more than a 1'/100' dogleg severity. See page number 4 for distance between surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 6500' PERMIT DEPTH 6500'

CONDUCTOR NEEDED? No IF YES, SIZE AND HOW SET _____

HOLE SIZE	CASING SIZE	DEPTH*	CEMENT PROGRAM
12-1/4"	9-5/8"	200'	250 sx Class "G" w/2% CaCl ₂ & 1#/sx Flocele.
7-7/8"	4-1/2"	6500'	Cover interval from TD to 4000' with 50/50 Pozmix w/2% gel & 10% salt. Lite cement calculated to 2000'. Final volume to be calculated from Caliper log plus 10% excess. Circulate casing 1 hour minimum before cementing or until mud is not gas cut. Reciprocate casing during cementing. Precede cement w/10 bbls mud flush.

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: Drill surface hole with air drilling rig.

WOC 4 hours before releasing from surface rig. Wait overnight before drilling rat and mouse holes.

DRILLING PROGRAM

-2-

WELL: Wildhorse Federal #1-24

CENTRALIZERS: (DEPTH & TYPE): SURFACE: One 8' above shoe & one on 1st and 3rd collar.

PRODUCTION: One 8' above shoe joint and then one every other collar across all zones of interest.

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT: _____

SURFACE: Guide shoe & insert float w/top plug.

PRODUCTION: Differential fill float shoe & differential fill float collar w/top & bottom plugs.

PUMPING RATES/SPECIAL INSTRUCTIONS: _____

SURFACE: Mix 4 sx gel in 10 bbls of fresh water. Pump water ahead to determine if water will circulate or if cement volume needs to be adjusted.

PRODUCTION: Circulate casing a minimum of 1 hour or until mud is not gas cut prior to cementing. Reciprocate casing 30' during cementing & displacement, but stop reciprocation when 10 bbls of displacement remain.

LOGGING PROGRAM: PRODUCTION: DLL/MSFL/GR/SP from TD to base of surface casing. FDC-CNL-GR Caliper from TD to 2900' (2.68 matrix density, 0-150 GR) or minimum run. Continue Caliper to base of surface casing.

CORES: None anticipated.

SAMPLES: Collect 30' samples from below surface casing to 2900'. Collect 10' samples from 2900' to TD or as directed by wellsite geologist.

FORMATION TESTS: None anticipated.

MUD LOGGING: (INCLUDES SERVICES & DEPTH): From 2900' to TD. Calibrate mud logger to 2000 units for saturation.

DETECTION & CONTROL EQUIPMENT:
10" rotating head, 10" 900 Series (3000 psig) BOP with blind and pipe rams.
10" 900 Series Annular Preventor. Test manifold & BOP's to 3,000 psig; annular preventor to 1500 psig after nipple up to surface pipe.

DRILLING LOGRAM

-4-

WELL: Wildhorse Federal #2-31

DRILLING HAZARDS & SPECIAL INSTRUCTIONS: Lost circulation from surface to 3500'. Heaving/sticky shales in Wasatch. Potential gas kicks.

Reference Wells: OSC 1-27, Little Papoose 1-26 & Home Federal 1-34 & Wild Horse Federal 2-26, Section 26, T10S, R19E
CNG 4-36E WILDHORSE, Sec. 36, T10S, R19E, APACHE 12-25, Sec. 25, T10S, R19E

CASING & TUBING PROGRAM

SIZE	INTERVAL		LENGTH	WT. #/FT.	GRADE	THREAD	MINIMUM SAFETY FACTOR		
	FROM	TO					COLLAPSE	BURST	TENSILE
9-5/8"	0'	200'	200'	36.0#	K-55	ST&C	2020 psi	3520 psi	423,000#
4-1/2"	0'	6500'	6500'	11.6#	K-55	LT&C	4960 psi	5350 psi	180,000#

SURVEY SCHEDULE

DEPTH		DISTANCE	MAXIMUM DEVIATIONS	MAXIMUM CHANGE
FROM	TO	BETWEEN SURVEYS	FROM VERTICAL	DEGREES/100'
0'	200'	100'	1 Degree	1/2 Degree
200'	TD	500' (or as needed)	6 Degrees	1 Degree

PREPARED BY: DENNIS J. BRABEC

APPROVED BY: DENNIS J. BRABEC, DRILLING SUPERINTENDENT

APPROVED BY: DARRELL E. ZLOMKE, DISTRICT MANAGER

RGT

{WHF2-DP}

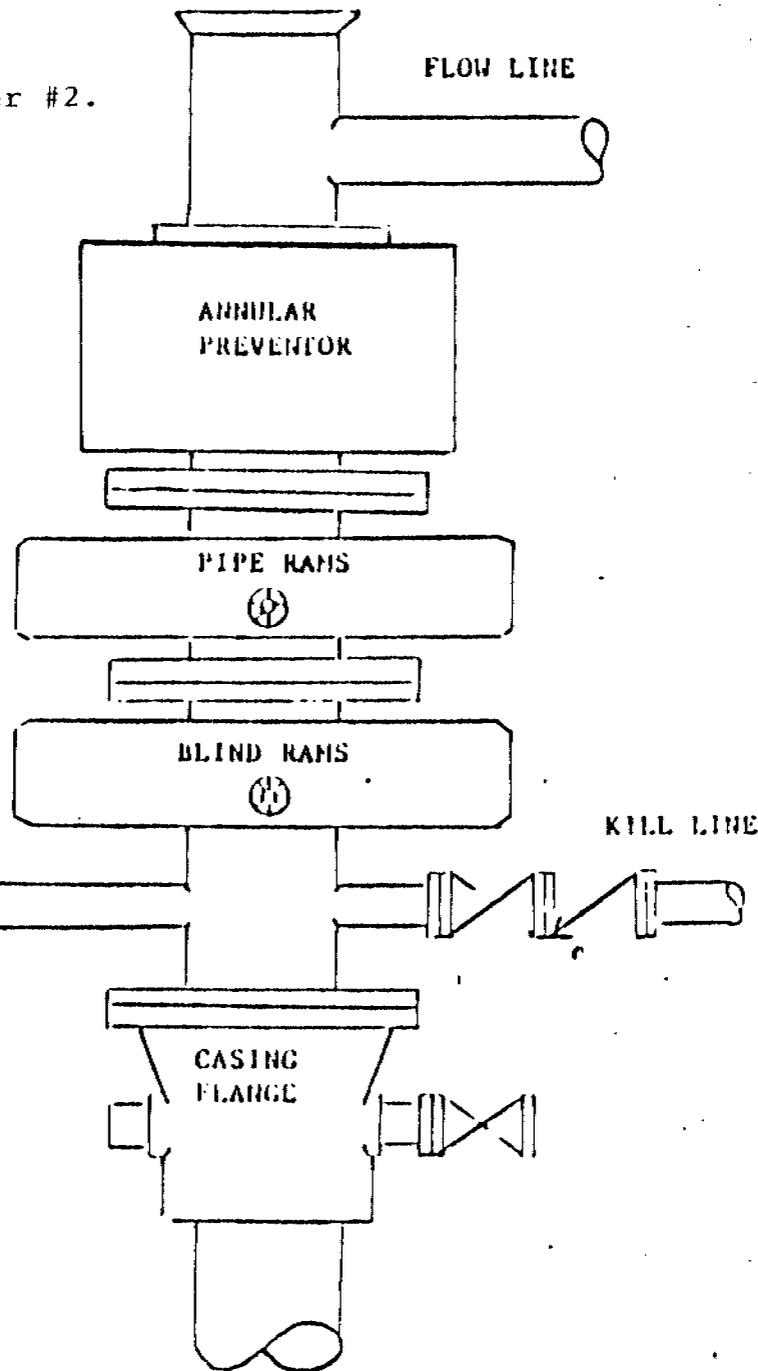
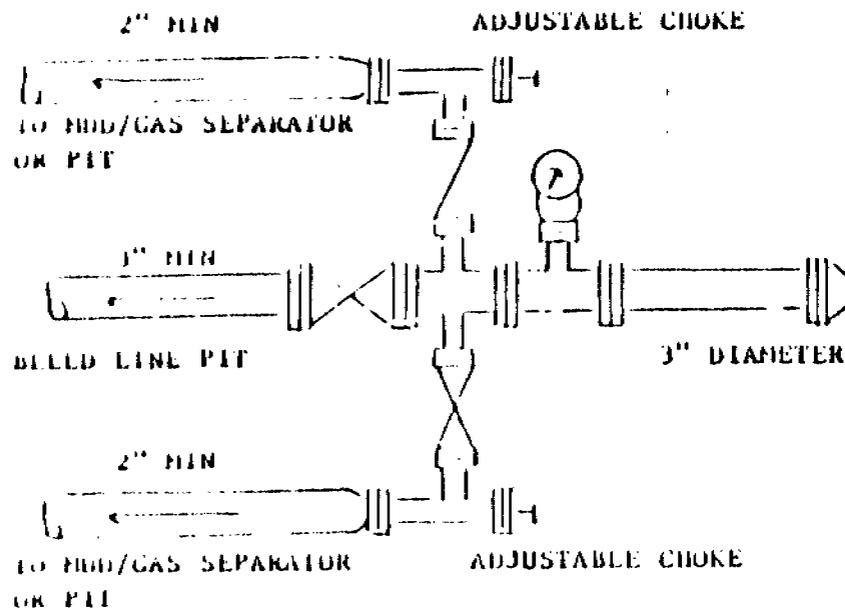
ANNULAR PREVENTOR AND BOTH RAMS ARE 900 SERIES.
CASING FLANGE IS 10" 900-SERIES.
BOPF 9" 3000#.

TESTING PROCEDURE:

BOP will be tested in accordance with Onshore Oil & Gas Order #2.

1. Blind & Pipe rams will be tested to rated working pressure, 1000 psig.
2. Annular preventor will be tested to 50% of working pressure, 1500 psig. Will test every 30 days.
3. Casing will be tested to 0.22 psi/ft or 1500 psig. Not to exceed 70% of burst strength, whichever is greater. In this case 1716 psig.
4. They will be tested every 14 days.
5. There are two hydraulic controls, one on the rig floor and the other ground remote.
6. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
7. Hydraulic accumulator system should be 80 gals.

CHOKES MANIFOLD





ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 858 Bountiful, Utah 84010
Te (801) 292-7061 292-9666

September 10, 1990

Subject: CULTURAL RESOURCE EVALUATION OF TWO PROPOSED
WELL LOCATIONS AND ACCESS ROUTES IN THE WILD
HORSE BENCH LOCALITY OF UTAH COUNTY, UTAH

Project: Enron Oil & Gas Company - Wild Horse Federal
Units 1-35 and 2-35

Project No.: EOGC-90-4

Permit No.: Dept. of Interior -- Ut-68-54937
Utah State Project No. 90-AP-447 Sb

To: Mr. George McBride, Enron Oil & Gas Company, P.O. Box
1815, Vernal, Utah 84078

Mr. David Little, District Manager, Bureau of Land
Management, 170 South 500 East, Vernal, Utah 84078

Info: Antiquities Section, Division of State History,
300 Rio Grande, Salt Lake City, Utah 84101

Report Acceptable Yes No

Mitigation Acceptable Yes No

Comments: _____

Summary Report of
 Inspection for Cultural Resources

Wild Horse 1-35 & 2-35 Locations

1. Report Title

11 Enron Oil & Gas Company

2. Development Company _____

09 18 1990 88-UT-54937

3. Report Date 4. Antiquities Permit No. _____

41 42 43 44

A E R C E O G C - 9 0 - 1 Uintah

5. Responsible Institution County _____

47 61

6. Fieldwork

1 0 S 1 9 E 3 5 3 6

Location: TWP R1G Section.
 62 65 66 69 70 71 72 73 74 75 76 77

7. Resource

Area TWP R1G Section.
 .B.C. 78 81 82 85 86 87 88 89 90 91 92 93
 110 111

TWP R1G Section.
 94 97 98 101 102 104 106 108

8. Description of Examination Procedures:

The archeologist, Richard Beaty, intensively examined the 2 separate proposed drilling locations and associated access routes by walking 10 to 15 meter wide transects within the staked well locations and along the flagged centerline. This project was conducted during the on-site investigation.

9. Linear Miles Surveyed 5
 and/or 112 117

10. Inventory Type I
 130

Definable Acres Surveyed
 and/or 118 123
 Legally Undefinable 8
 Acres Surveyed 124 129

R = Reconnaissance
 I = Intensive
 S = Statistical Sample

11. Description of Findings:

No cultural resource sites were identified during the survey of these two well locations. An isolated non-diagnostic flake was observed and collected on the access route into Unit 2-35. This flake will be used in the lithic resource typing program AERC is conducting in the Uinta Basin.

12. Number Sites Found
 No sites = 0) 131 135

13. Collection: Y.
 136

14. Actual/Potential National Register Properties Affected:

The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development.

15. Literature Search, Location/ Date: Utah SHPO 9-18-90

BLM Vernal District Office 9-14-90

16. Conclusion/ Recommendations:

AERC recommends that a cultural resource clearance be granted to Enron Oil & Gas Company for this proposed project based upon adherence to the following stipulations: (see reverse)

17. Signature of Administrator
 & Field Supervisor

Administrator

Field Supervisor

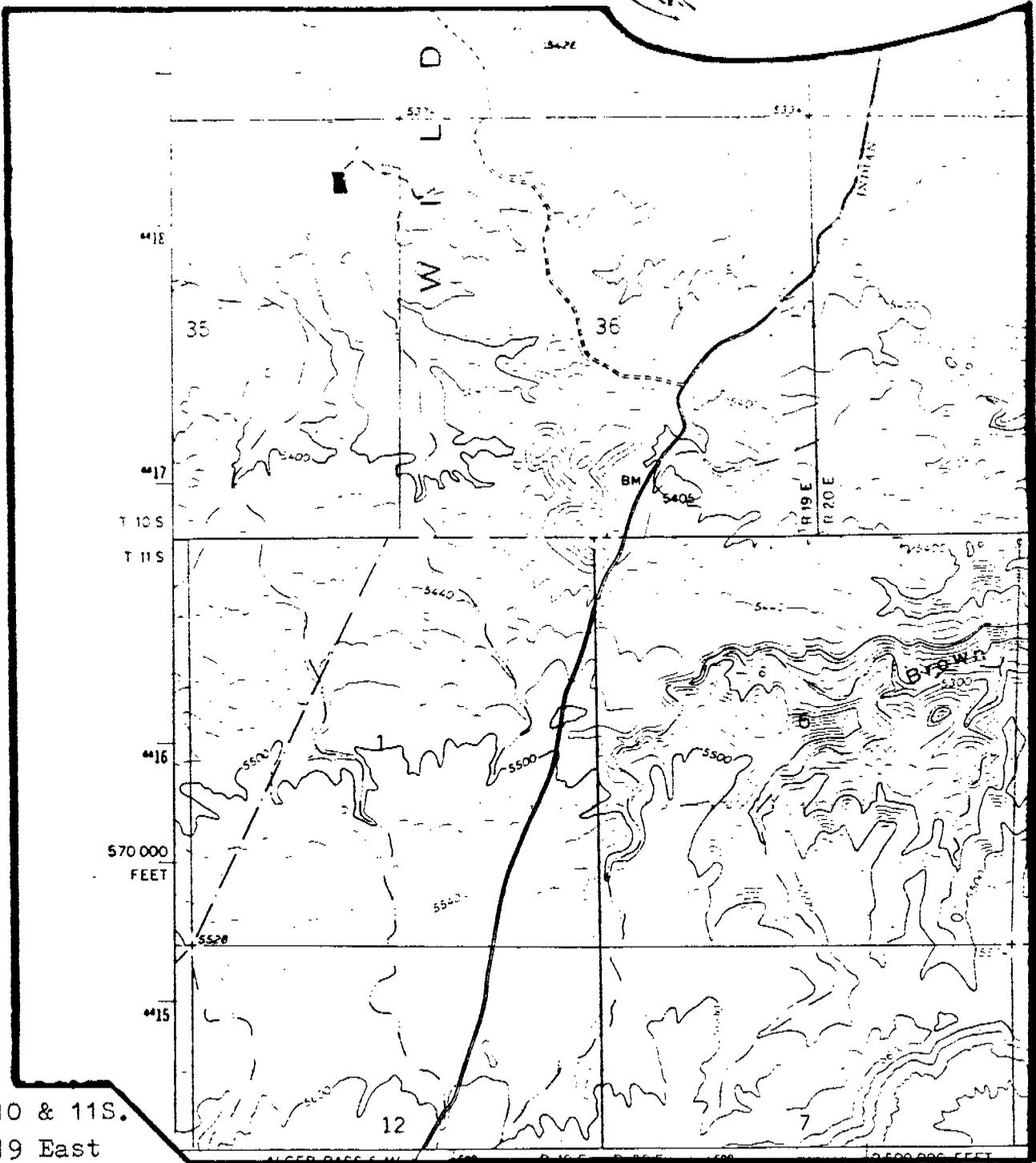
[Handwritten Signature]
 R. Beaty (by *[Handwritten Signature]*)

10. continued:

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the locations examined as referenced in his report, and to the existing roadways and/or evaluated access routes.

2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

3. The authorized official should be consulted should cultural remains or subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.



T. 10 & 11S.
R. 19 East

Meridian: Salt Lake B. & M.

Quod:

Project: EOGC-90-4
Series: Uinta Basin
Date: 9-18-90

MAP 1
Cultural Resource Survey
of Wild Horse Fed. No. 1-
35 in the Wild Horse Bench
Locality of Uintah County

Big Pack Mtn.,
NW - Utah
7.5 minute-USGS

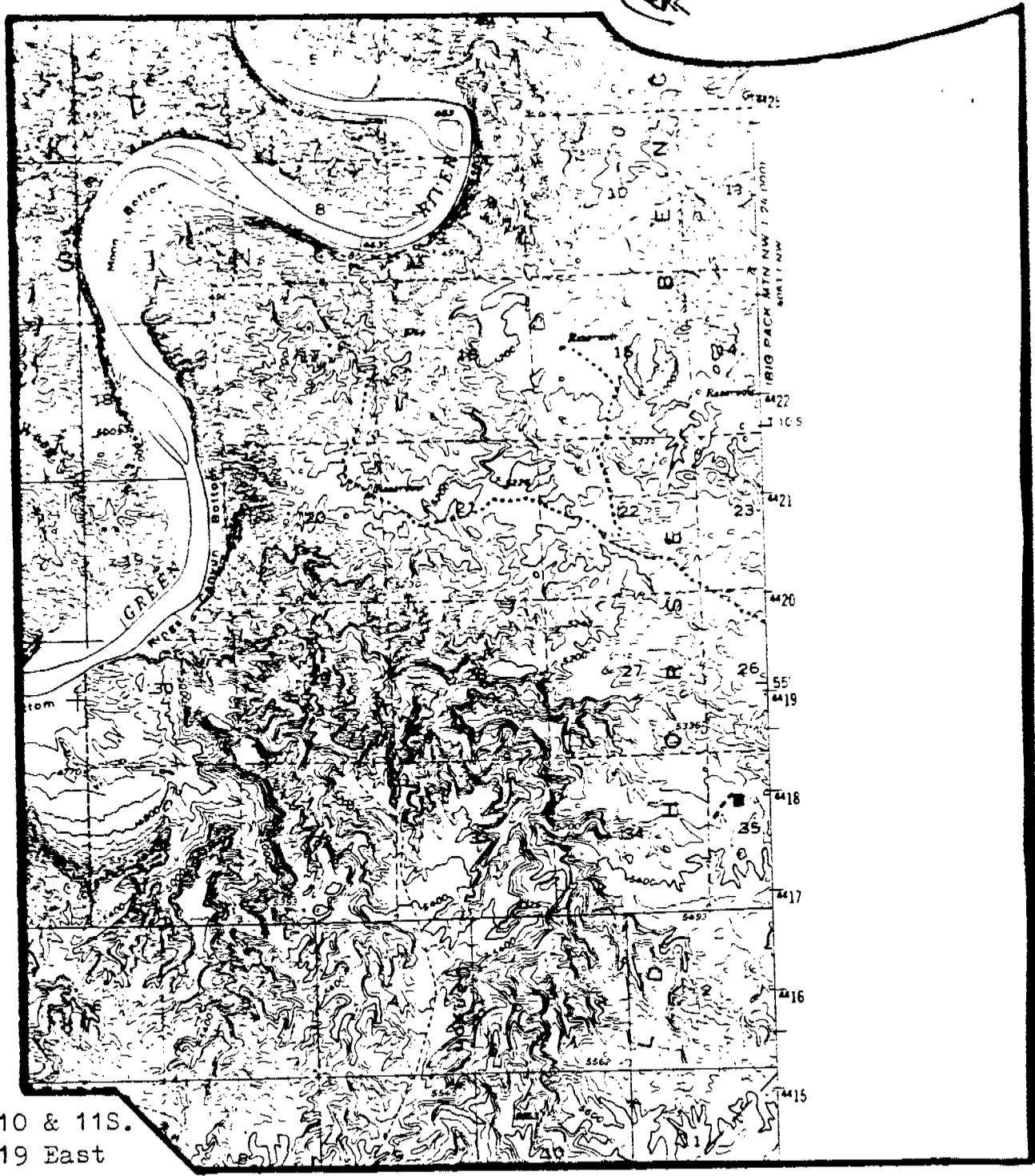


Legend:

- Well Location
- Access Route



2.64" = 1 mile
Scale



T. 10 & 11S.
R. 19 East

Meridian: Salt Lake B. & M.

Quad:

Nutters Hole,
Utah
15 minute-USGS



Project: EOGC-90-4
Series: Uinta Basin
Date: 9-18-90

MAP 2
Cultural Resource Survey
of Wild Horse Fed. No. 2-
35 in the Wild Horse
Bench Locality

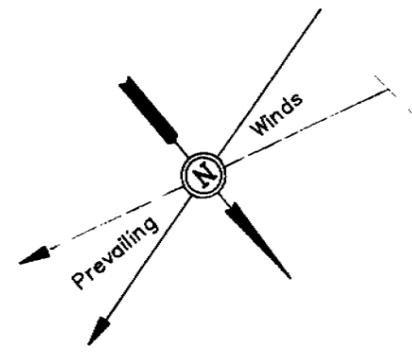
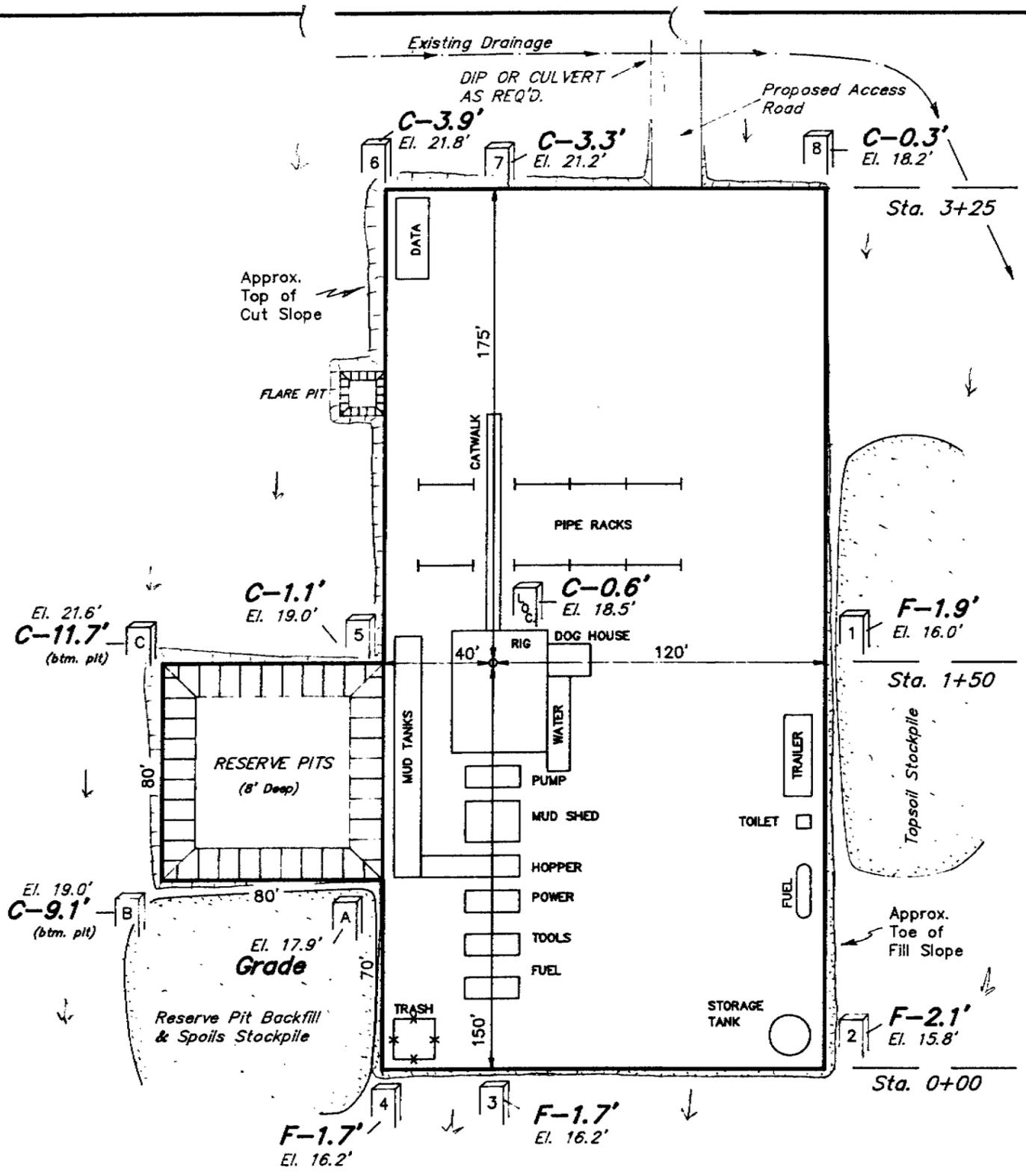
Legend:

- Well Location
- Access Route

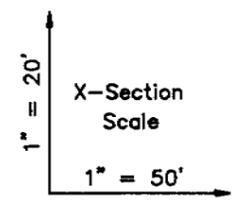


1" = 1 mile
Scale

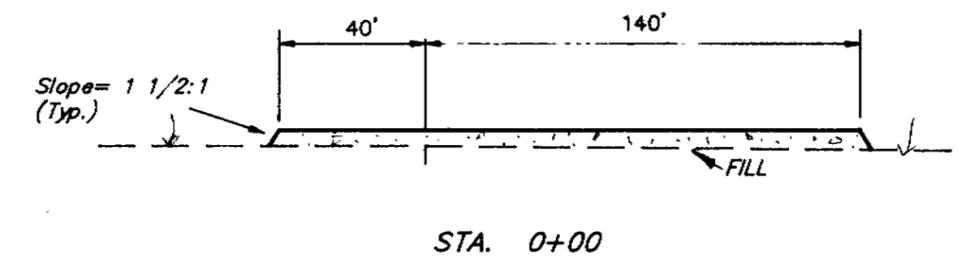
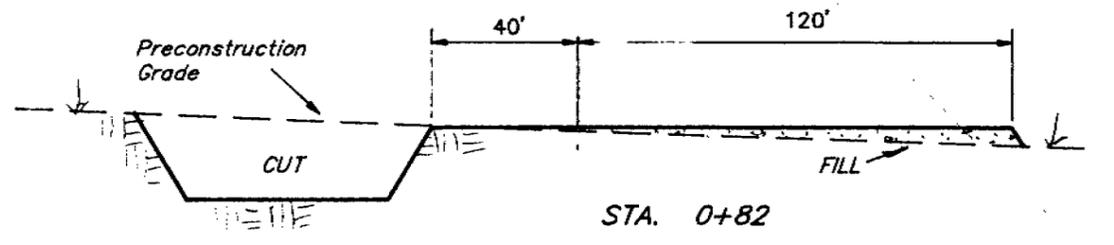
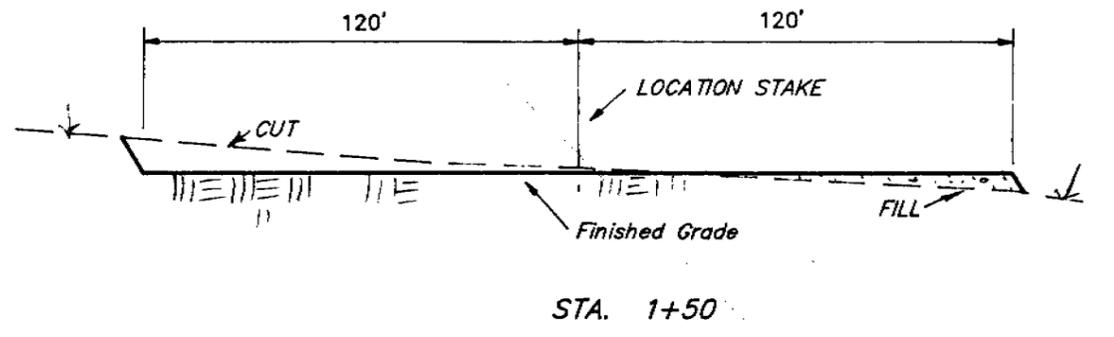
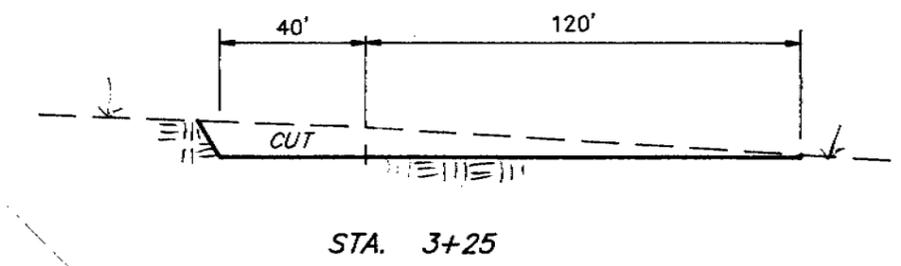
ENRON OIL & GAS CO.
 LOCATION LAYOUT FOR
 WILD HORSE FEDERAL #2-35
 SECTION 35, T10S, R19E, S.L.B.&M.



SCALE: 1" = 50'
 DATE: 9-4-90
 Drawn By: J.R.S.



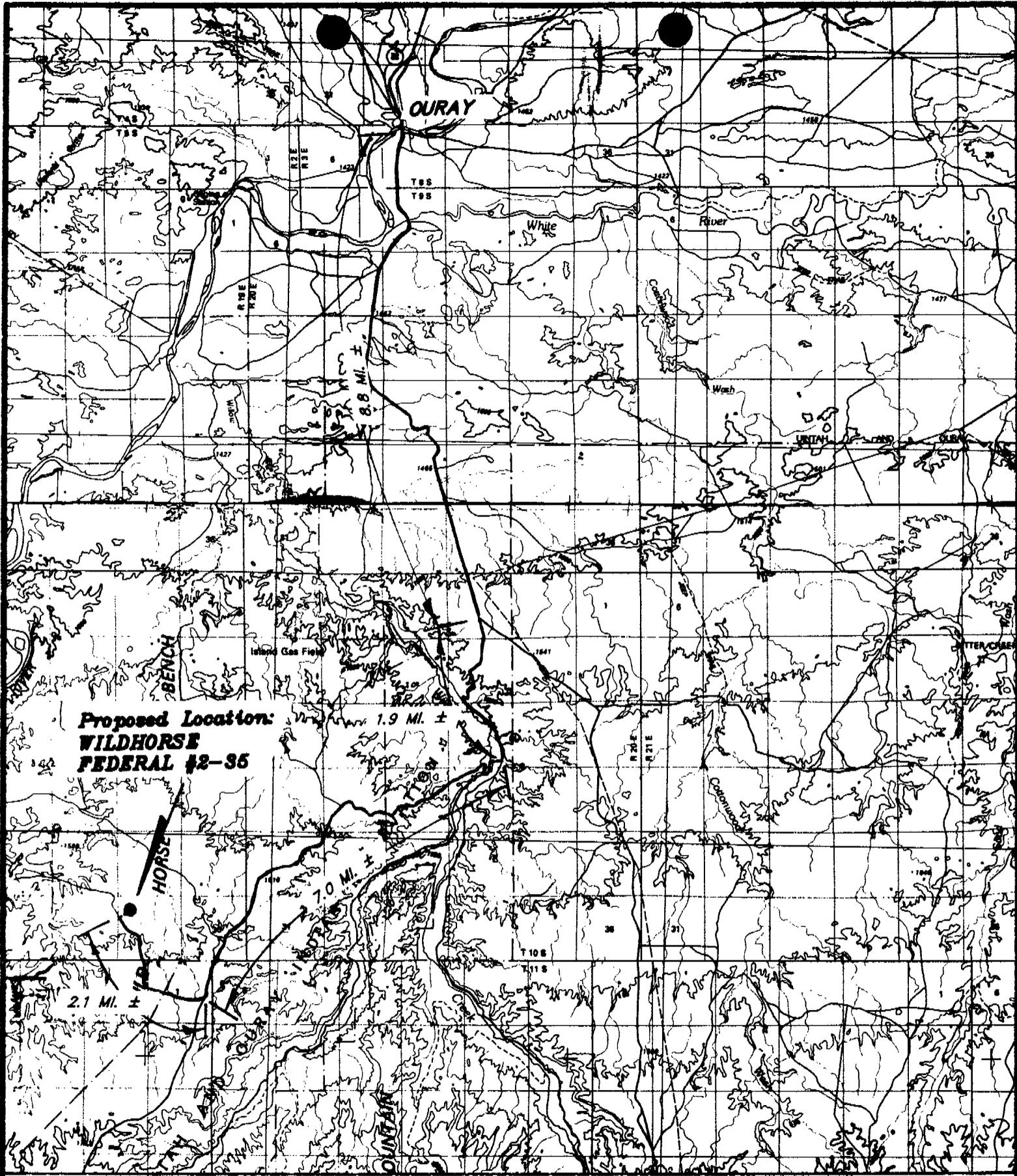
TYP. LOCATION LAYOUT TYP. CROSS SECTIONS



Elev. Ungraded Ground at Location Stake = 5318.5'
 Elev. Graded Ground at Location Stake = 5317.9'

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,060 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 1,770 Cu. Yds.
Pit Volume (Below Grade)	= 1,370 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,750 Cu. Yds.
Remaining Location	= 1,300 Cu. Yds.	EXCESS UNBALANCE (After Rehabilitation)	= 20 Cu. Yds.
TOTAL CUT	= 3,730 CU.YDS.		
FILL	= 1,860 CU.YDS.		



**Proposed Location:
WILDHORSE
FEDERAL #2-35**

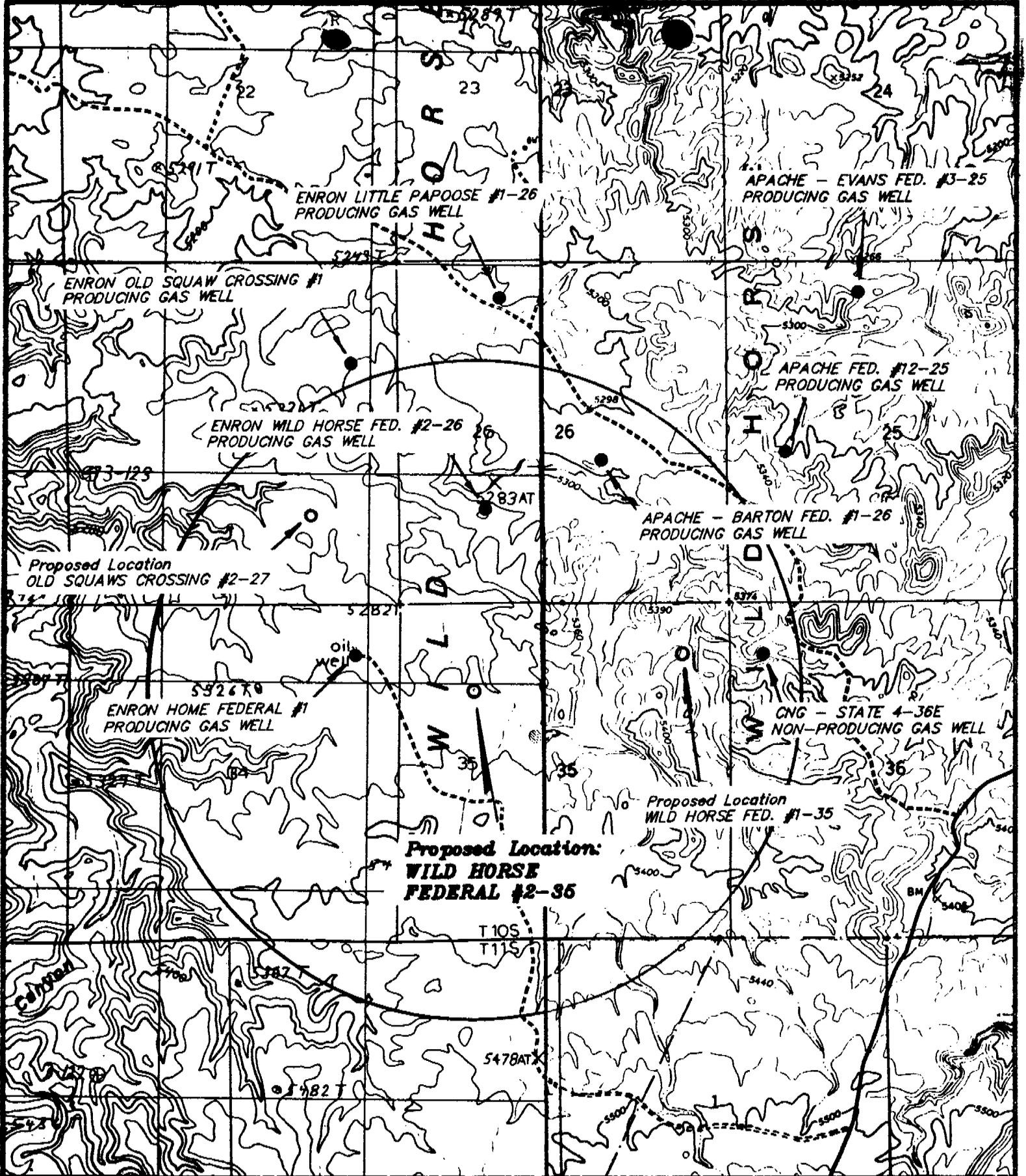
**TOPOGRAPHIC
MAP "A"**

9-4-90



ENRON OIL & GAS CO.

**WILDHORSE FEDERAL #2-35
SECTION 35, T10S, R19E, S.L.B.&M.**



TOPOGRAPHIC
MAP "C"
AREA MAP

9-4-90



ENRON OIL & GAS CO.
WILD HORSE FEDERAL #2-35
SECTION 35, T10S, R19E, S.L.B.&M.

OPERATOR Enron Oil Gas Co (N-0401) DATE 10-4-90

WELL NAME Wild Horse Federal U 35

SEC S14W 35 T 10S R 19E COUNTY Montah

43-047-31901
API NUMBER

Federal (i)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD SLAM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

10 wells within sec 35, 10S, 19E
Montah Permit 49-367 (A54801) per DOT Montah Rights

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R515-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

ENRON

OIL & GAS COMPANY

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

October 1, 1990

Kaiser-Francis Oil Company
6733 South Yale Avenue
P.O. Box 21468
Tulsa, Oklahoma 74121-1468

RE: Request for Consent to Exception
Well Location
Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: SW/4NW/4
Uintah County, Utah

Gentlemen:

As you are aware, Enron Oil & Gas Company (Enron) has staked and proposed to drill the Wild Horse Federal #2-35, a 6,500' Wasatch test, at a location of 1,423' FNL, 1,134' FWL (SW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah.

The State of Utah Board of Oil, Gas, and Mining's Rules establish a general 40-acre drilling pattern for the development and production of gas and associated hydrocarbons from the Wasatch formation and prescribes that the location of the permitted well in each drilling unit shall be located in the center of the forty (40.00) acre subdivision with a tolerance of a 200 foot window. Inasmuch as the location of the proposed Wild Horse Federal #2-35 well is not in compliance with this rule, Enron will request the State of Utah Division of Oil, Gas and Mining's administrative approval of such location as an exception location in accordance with General Rule 615-3-3. Such Rule requires Enron to submit written consent from all owners of directly or diagonally offsetting drilling units.

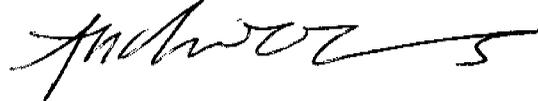
Therefore, if Kaiser-Francis Oil Company (Kaiser-Francis) has no objections to Enron's drilling its proposed Wasatch test, the Wild Horse Federal #2-35 well, at the above-described exception well location, Enron respectfully requests

Kaiser-Francis Oil Company
October 1, 1990
Page 2

Kaiser-Francis so indicate its written consent to same by dating and executing this letter in the spaces provided below and returning three (3) originally executed copies to my attention at the letterhead address as soon as possible.

Yours very truly,

ENRON OIL & GAS COMPANY

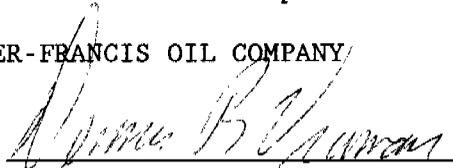


Andrew C. Morris
Division Landman

ACM:rl
9261A

On this 23rd day of October, 1990, Kaiser-Francis Oil Company hereby grants its written consent to Enron drilling its proposed Wasatch test, the Wild Horse Federal #2-35, at a location 1,423' FNL, 1,134' FWL (SW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah, which location is an exception to State of Utah Board of Oil, Gas, and Mining's general well location pattern.

KAISER-FRANCIS OIL COMPANY

By: 

Title: Division Eng. Mgr.

ENRON

OIL & GAS COMPANY

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303)

RECEIVED
NOV 09 1990

DIVISION OF
OIL, GAS & MINING

November 6, 1990

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attention: Ms. Tami Searing

RE: Application for Exception Well
Location
Proposed Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: SW/4NW/4
Uintah County, Utah

Gentlemen:

Reference is made to Rule R615-3-2. Said well location rule established 40 acre well location patterns for, among other lands, the NW/4 of Section 35, Township 10 South, Range 19 East, Uintah County, Utah. The prescribed location of the permitted well therein shall be in the center of a 40 acre quarter-quarter section with a 200 foot tolerance.

Enron Oil & Gas Company (Enron) proposes and respectfully requests permission to drill the Wild Horse Federal #2-35, a 6500' Wasatch test, at a location 1423' FNL, 1134' FWL (SW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah, which is not a location at which a gas well could be drilled in compliance with said Rule.

The Wild Horse Federal #2-35 is being located at the aforementioned location for the following topographic reasons:

- a) A creek which runs through the legal location.
- b) Other drainage/run off areas which would make a legal location impractical.
- c) Attached as Exhibit "A" is a topographic map which shows the area and the problems encountered.

Enclosed herewith, as Exhibit "B", is a plat which depicts the outlines of the 40-acre drilling units established by the aforementioned well location pattern, the legal window in each drilling unit within which the permitted well therein may be located and the location at which Enron requests permission to drill the proposed Wild Horse Federal #2-35.

State of Utah
November 6, 1990
Page 2

Also enclosed is Exhibit "C", a land map which displays that within 460 feet of the proposed location, Enron owns 50% and Kaiser-Francis Oil Company owns the remaining 50% operating rights from the surface to the base of the Mesaverde formation underlying the subject Section 35. As you can see, there are no other owners involved.

Three (3) copies of a letter dated October 1, 1990, on which Kaiser-Francis Oil Company has evidenced its written consent to Enron's proposed drilling of the Wild Horse Federal #2-35 at the subject exception location are enclosed.

Enron respectfully requests the Division of Oil, Gas and Mining administratively grant this application for an exception well location at its earliest opportunity.

Yours very truly,

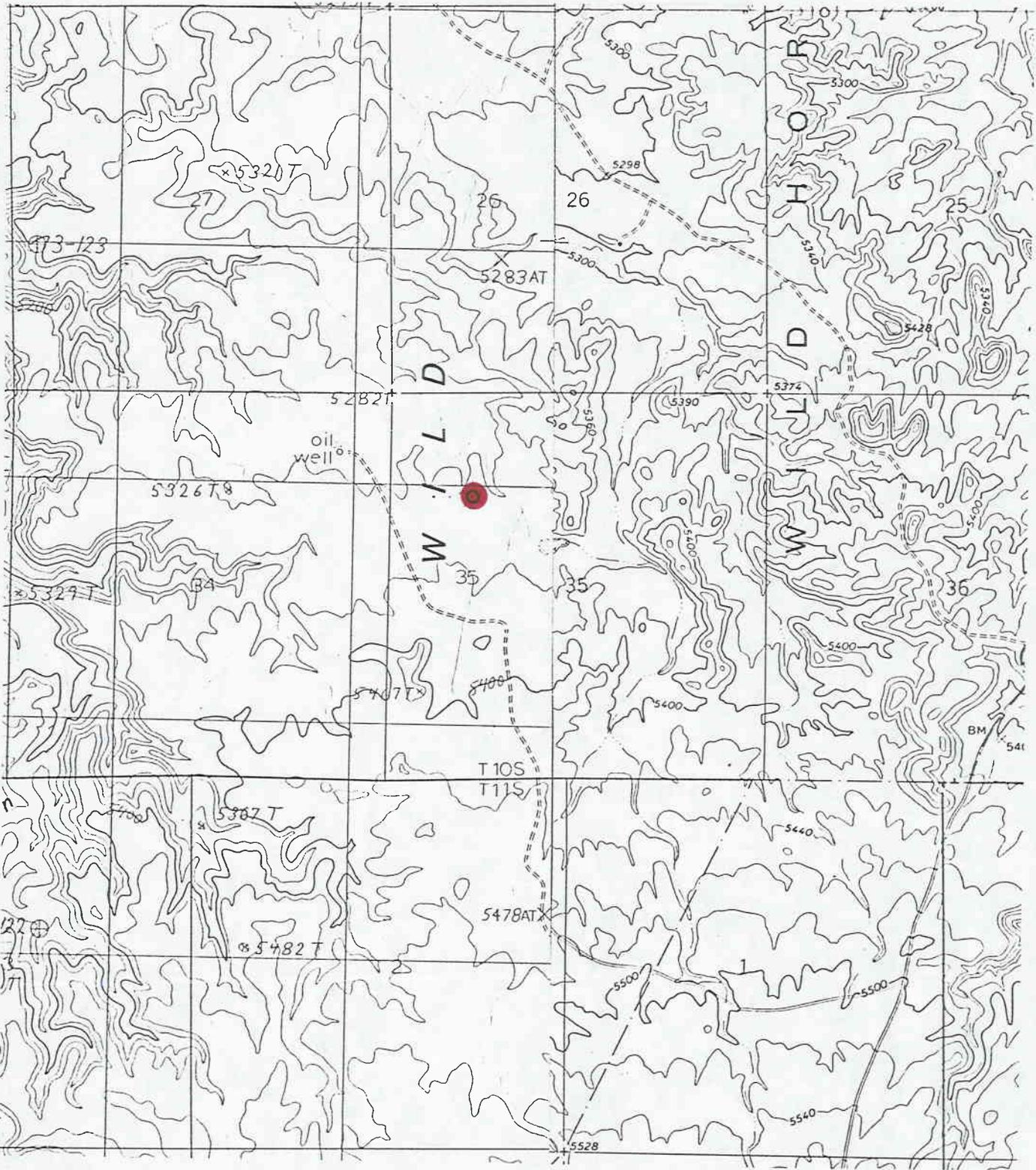
ENRON OIL & GAS COMPANY



A. C. Morris
Division Landman

ACM:rl
Enclosures
cc: R. Dean - Denver
D. E. Zlomke - Big Piney
George McBride - Vernal
Denny Vrooman - Kaiser-Francis Oil Company
9260A

R 19 E

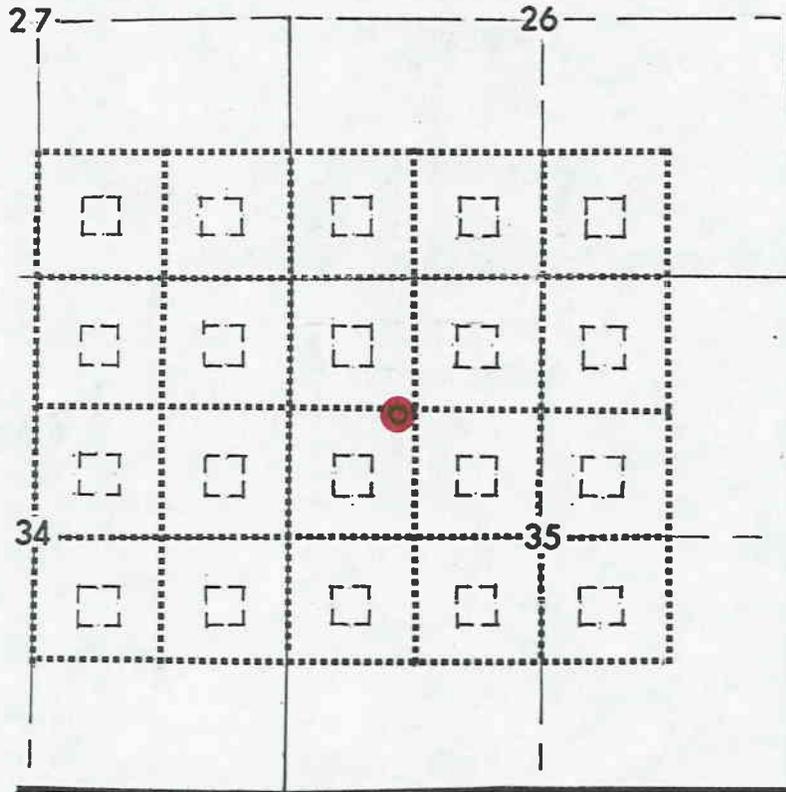


T 10 S

T 11 S

	ENRON OIL & GAS COMPANY			
	<small>HOUSTON DENVER MIDLAND CORPUS CHRISTI</small>			
	OLD SQUAWS CROSSING UNIT II			
	<small>UINTAH COUNTY, UTAH</small>			
LAND MAP				
EXHIBIT A				
<small>SCALE 1" = 2000'</small>				
<small>DRAFTED BY</small>	<small>DATED</small>	<small>PLANNED BY</small>	<small>DATE</small>	
		<small>ACM</small>	<small>11-90</small>	

R 19 E



T
10
S

..... Drilling Units established for development and production of gas and associated hydrocarbons from Wasatch Formation under Rule 615-3-2

 Legal window within which permitted well could be drilled in each drilling unit

 Location at which applicant requests permission to drill proposed Wildhorse Federal 2-35

EXHIBIT B

	ENRON OIL & GAS COMPANY <small>HOUSTON DENVER MIDLAND CORPUS CHRISTI</small>		
	OLD SQUAWS CROSSING UNIT II <small>UINTAH COUNTY, UTAH</small>		
	LAND MAP Application for Exception Well Location		
<small>DRAFTED BY</small>	<small>DATES</small>	<small>SCALE</small>	<small>DATE</small>

22

23

24

11-22E
1393 BBLs
MSCF

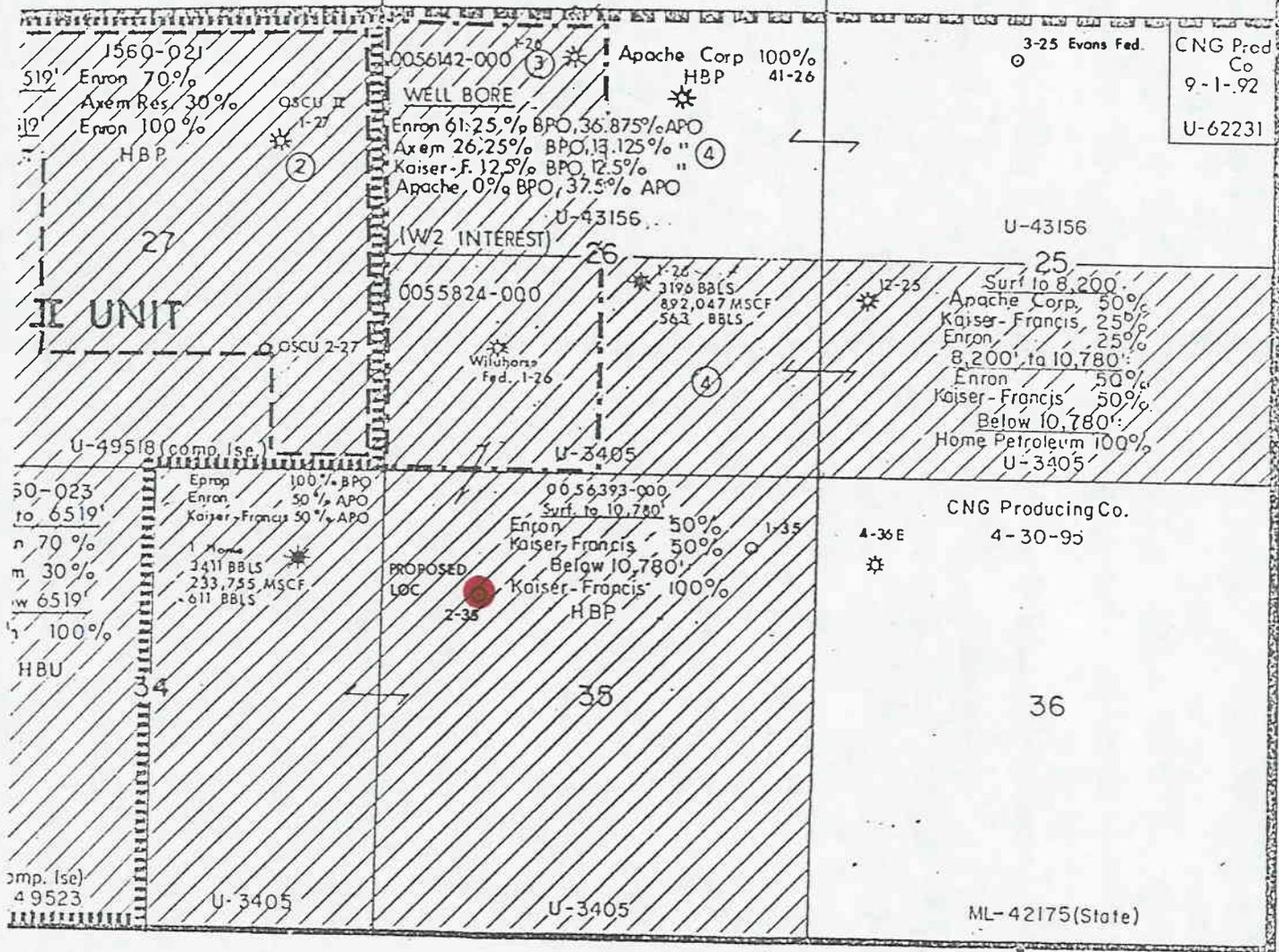
11-23E
1402 BBLs
700,288 MSCF

9-23E

11-24E
1252 BBLs
476,478 MSCF

U-013792

U-013766 (comp)



T
10
S

R 19 E

ENRON Oil & Gas Company

OLD SQUAWS CROSSING UNIT II
UINTAH COUNTY, UTAH

LAND MAP

EXHIBIT C

SCALE: 1" = 2000'

DRAFTED BY J.W. RJP	DATED 8-85	MAP NO. 6E/3A	LAND BY A.C. Morris
			DATED Re. 11-90



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 14, 1990

Enron Oil & Gas Company
P. O. Box 1815
Vernal, Utah 84078

Gentlemen:

Re: Wild Horse Federal 2-35 - SW NW Sec. 35, T. 10S, R. 19E - Uintah County, Utah - 1423' FNL, 1134' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Enron Oil & Gas Company
Wild horse Federal 2-35
November 14, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31901.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wild Horse Federal

9. WELL NO.
2-35

10. FIELD AND POOL, OR WILDCAT
OSC/Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T10S, R19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Enron Oil & Gas Co.

3. ADDRESS OF OPERATOR
P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1,423' FNL & 1,134' FWL SW/NW
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
52 3/4 Miles South of Vernal, Utah

16. NO. OF ACRES IN LEASE
1,600

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)
1,134'

19. PROPOSED DEPTH
6,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,374' GR

22. APPROX. DATE WORK WILL START*
October 1, 1990

43-047-31901 DRL

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0	200'	200 sx class G/4# sx Flocele
7 7/8"	4 1/2"	11.6	6,500"	Sufficient to protect zones

SEE ATTACHMENTS FOR:

- Surface Use and Operating Plan
- 8 Point Plan
- Drilling Program
- BOP Design
- Location Plat
- Location Layout
- TOPO Maps "A" "B" & "C - Area Map"
- Production Facilites Schematic
- Archeolgical Survey
- Estimated Bottom Hole Pressure
- Nation Wide Bond Number



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda L. Wau TITLE Sr. Admin. Clerk DATE 9-18-90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE DEC 4 1990
CONDITIONS OF APPROVAL, IF ANY:

Ut080-0m58 NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div DGxM

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company ENRON OIL & GAS CO. Well No. 2-35
Location SW/NW Sec. 35, T10S, R19E Lease No. U-3405

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

Usable water may be encountered from the surface to +50-595 ft. in the Uinta formation and from +910-115 ft., +3750-3760 ft., and +4115-4270 ft. in the Green River formation. The Mahogany oil shale and the L1 oil shale have been identified from +1550-1620 ft. and +1695-1750 ft., respectively. Therefore, as a minimum, the resources shall be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the oil shale. Also, if gilsonite is encountered in the shallow subsurface, it will need to be isolated and/or protected via the cementing program.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within forty-eight (48) hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations

as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Revised October 1, 1985

Date NOS Received: 08/31/90

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: ENRON OIL AND GAS COMPANY

Well Name & Number: Wild Horse Federal 2-35

Lease Number: U-3405

Location: SW NW Sec. 35 T. 10S R. 19E

Surface Ownership: BLM

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Methods for Handling Waste Disposal

Production facilities: More than one pit for produced water on production facilities must be justified.

2. Well Site Layout

The stockpiled topsoil will be stored on the NW corner instead of as designated in APD.

3. Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his/her subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

ENRON

Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

May 16, 1991

Axem Resources Incorporated
7800 East Union Avenue, Suite 1100
Denver, Colorado 80237

Attention: Mr. Gary Carson

RE: Request for Consent to Exception
Well Location
Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: NW/4NW/4
Uintah County, Utah

Gentlemen:

As you are aware, Enron Oil & Gas Company (Enron) has staked and proposed to drill the Wild Horse Federal #2-35, a 6,500' Wasatch test, at a location of 1,165' FNL, 822 FWL (NW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah.

The State of Utah Board of Oil, Gas, and Mining's Rules establish a general 40-acre drilling pattern for the development and production of gas and associated hydrocarbons from the Wasatch formation and prescribes that the location of the permitted well in each drilling unit shall be located in the center of the forty (40.00) acre subdivision with a tolerance of a 200 foot window. Inasmuch as the location of the proposed Wild Horse Federal #2-35 well is not in compliance with this rule, Enron will request the State of Utah Division of Oil, Gas and Mining's administrative approval of such location as an exception location in accordance with General Rule 615-3-3. Such Rule requires Enron to submit written consent from all owners of directly or diagonally offsetting drilling units.

Therefore, if Axem Resources Incorporated (Axem) has no objections to Enron's drilling its proposed Wasatch test, the Wild Horse Federal #2-35 well, at the above-described exception well location, Enron respectfully requests Axem so indicate its written consent to same by dating and executing this letter in the

Axem Resources Incorporated
May 16, 1991
Page 2

spaces provided below and returning three (3) originally executed copies to my attention at the letterhead address as soon as possible.

Yours very truly,

ENRON OIL & GAS COMPANY



Andrew C. Morris
Division Landman

ACM:rl
9867A
cc: Kaiser-Francis Oil Company

On this 22 day of May, 1991, Axem Resources Incorporated hereby grants its written consent to Enron drilling its proposed Wasatch test, the Wild Horse Federal #2-35, at a location 1,165' FNL, 822 FWL (NW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah, which location is an exception to State of Utah Board of Oil, Gas, and Mining's general well location pattern.

AXEM RESOURCES INCORPORATED

By: Brook Phil
Title: VP - Production

cm

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

May 17, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

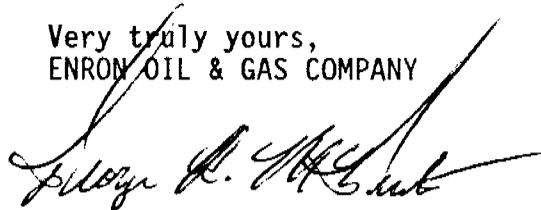
RE: SUNDRY NOTICE CHANGE OF LOCATION
WILD HORSE FEDERAL 2-35
Sec. 35, T10S, R19E
Uintah County, Utah
Lease No. U-3405

Dear Mr. Forsman:

Attached is a Sundry Notice on subject well stating a location change.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Production Foreman

/lw
1007mm

cc: Division of Oil Gas & Mining
Doug Weaver/Rod Mellot
Darrell Zlomke
File

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*

(Other instructions on reverse side)

Form approved:

Budget Bureau No. 1004-0135

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
Wild Horse Federal

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
2-35

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1165' FNL & 822' FWL NW/NW

10. FIELD AND POOL OR WILDCAT
OSC/Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 35, T10S, R19E

14. PERMIT NO.
43-047-31901

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5319' GR

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) *Change location of well*

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(OTHER)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Enron Oil & Gas Company states that the location of the subject well has been changed from:
1423' FNL & 1134' FWL SW/NW
To:
1165' FNL & 822' FWL NW/NW*

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda J. Wall*

TITLE *Sr. Admin. Clerk*

DATE *5/17/91*

(This space for Federal or State office use)

APPROVED BY

TITLE

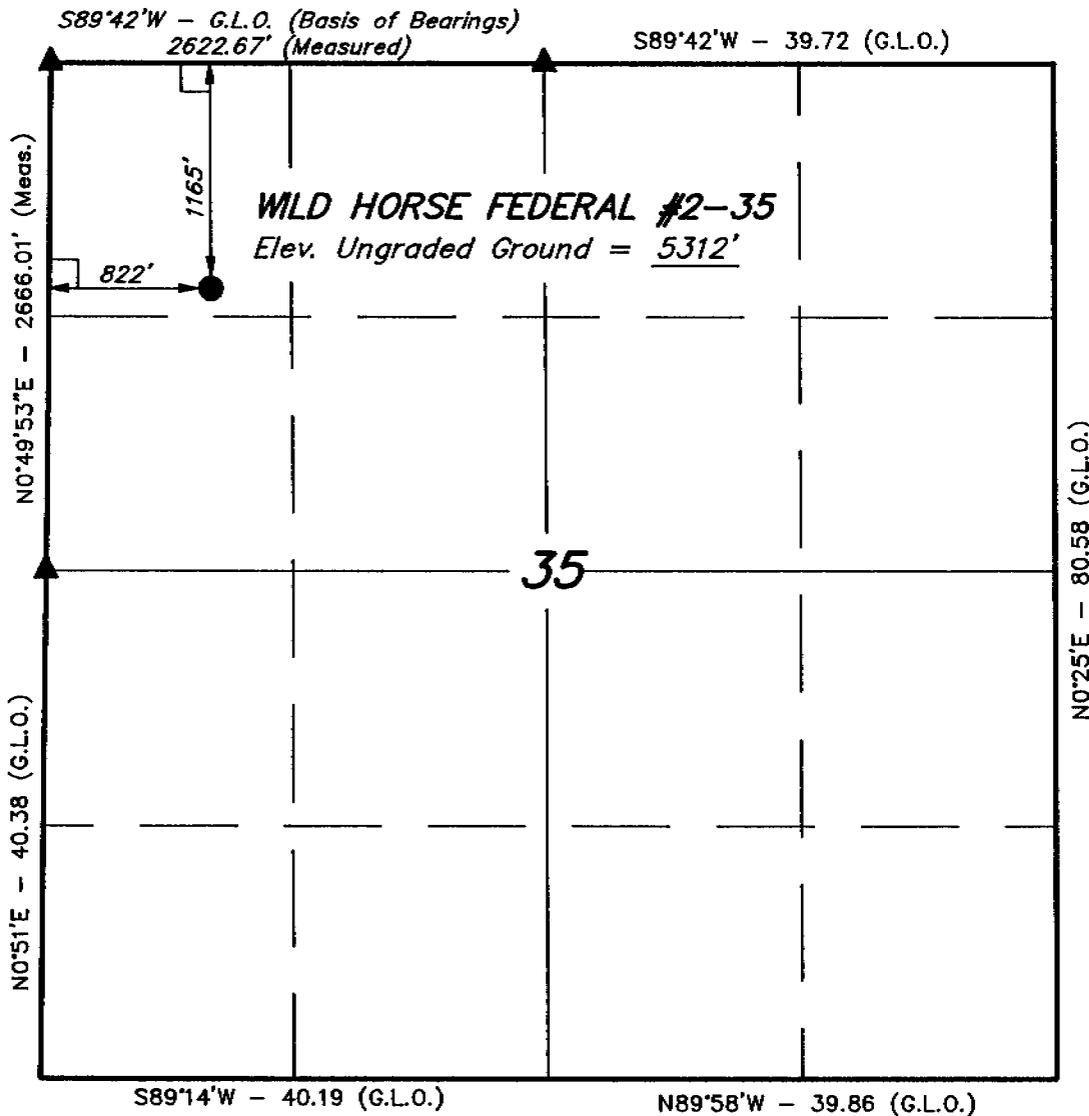
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R19E, S.L.B.&M.



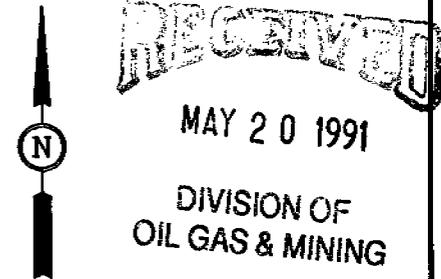
▲ = SECTION CORNERS LOCATED. (Brass Caps)

ENRON OIL & GAS CO.

Well location, WILD HORSE FEDERAL #2-35, located as shown in the NW 1/4 NW 1/4 of Section 35, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE SW 1/4 SE 1/4 OF SECTION 36, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5405 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

REVISED: 5-15-91 R.E.H.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017	
SCALE 1" = 1000'	DATE 9-4-90
PARTY J.T.K. G.S. T.D.H. D.A. R.A.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE ENRON OIL & GAS CO.

RECEIVED

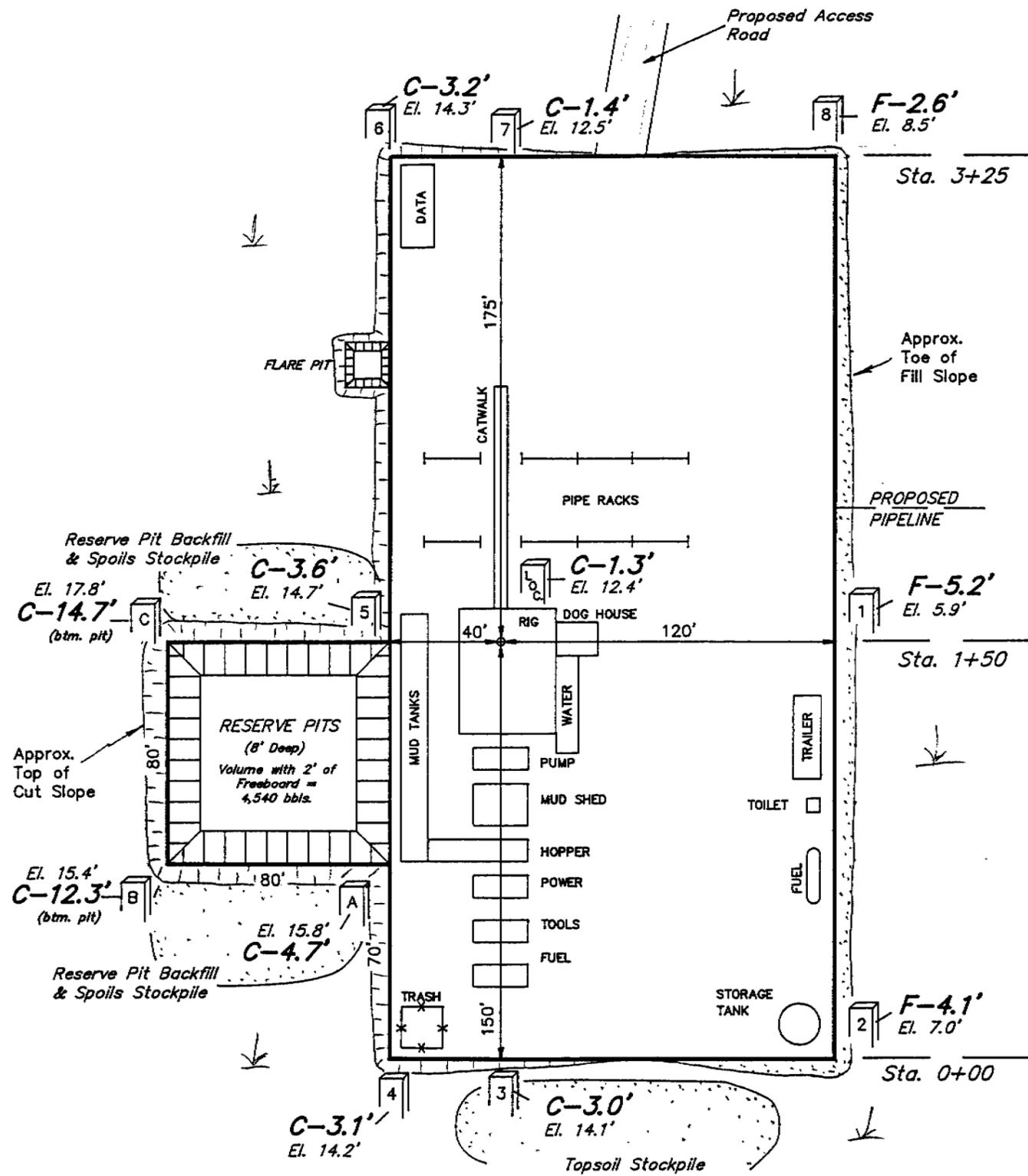
MAY 20 1991

DIVISION OF
OIL GAS & MINING

ENRON OIL & GAS CO.

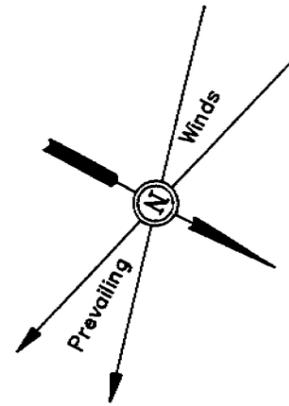
LOCATION LAYOUT FOR

WILD HORSE FEDERAL #2-35
SECTION 35, T10S, R19E, S.L.B.&M.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,100 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 1,790 Cu. Yds.
Remaining Location	= 3,880 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,790 Cu. Yds.
TOTAL CUT	= 4,980 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.
FILL	= 3,030 CU.YDS.		

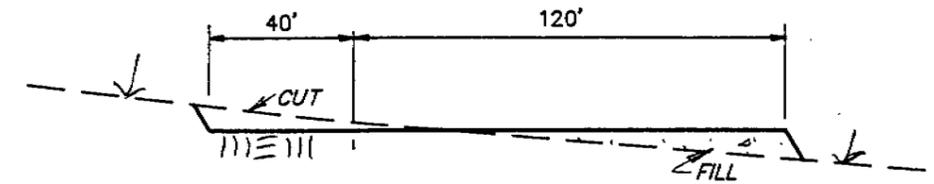


SCALE: 1" = 50'
DATE: 5-14-91
Drawn By: J.R.S.

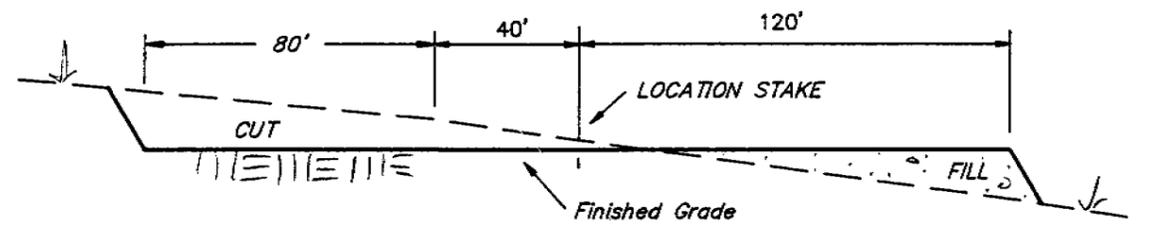
X-Section Scale
1" = 50'

TYP. LOCATION LAYOUT

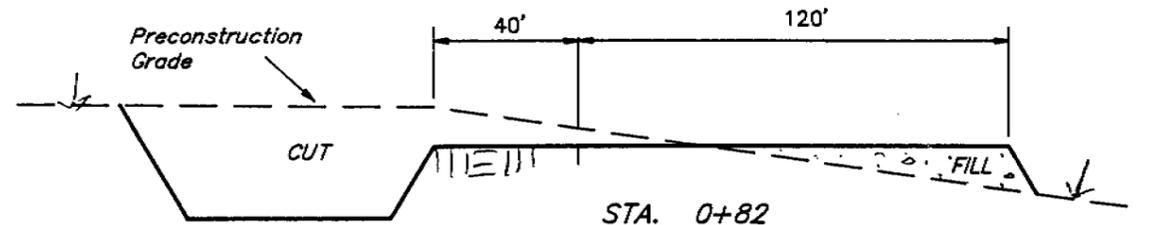
TYP. CROSS SECTIONS



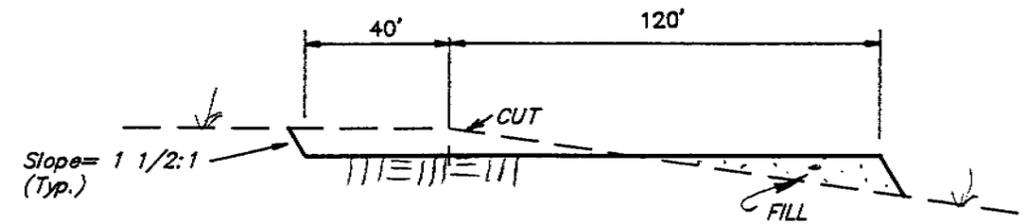
STA. 3+25



STA. 1+50



STA. 0+82

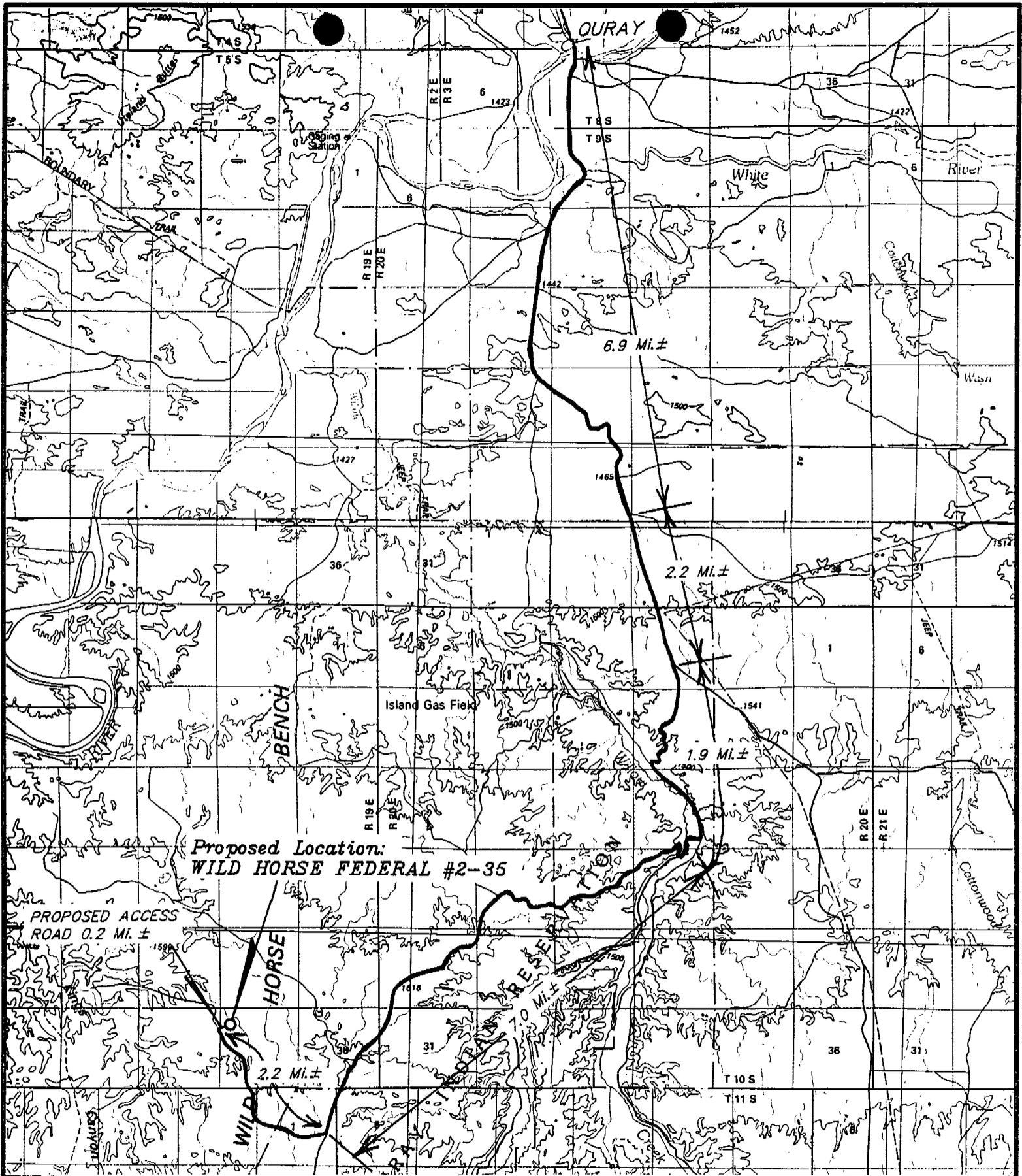


STA. 0+00

Elev. Ungraded Ground at Location Stake = **5312.4'**

Elev. Graded Ground at Location Stake = **5311.1'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah



**Proposed Location:
WILD HORSE FEDERAL #2-35**

PROPOSED ACCESS
ROAD 0.2 Mi.±

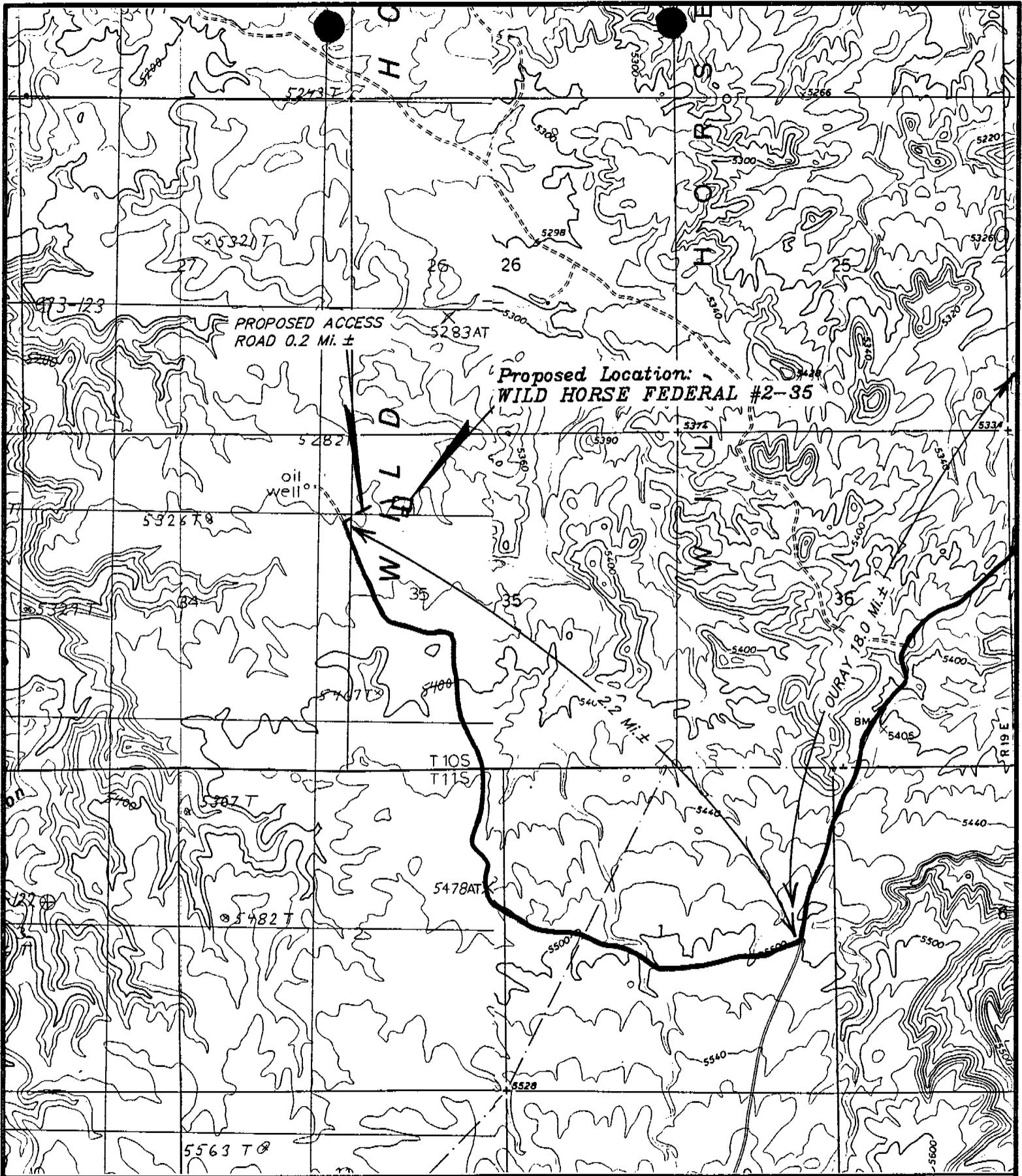
WILD HORSE
2.2 Mi.±



TOPOGRAPHIC
MAP "A"

DATE: 9-4-90

ENRON OIL & GAS CO.
WILD HORSE FEDERAL #2-35
SECTION 35, T10S, R19E, S.L.B.&M.
REVISED: 5-15-91 R.E.H.



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE: 9-4-90



ENRON OIL & GAS CO.
 WILD HORSE FEDERAL #2-35
 SECTION 35, T10S, R19E, S.L.B.&M.
 REVISED: 5-15-91 R.E.H.

ENRON

Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

May 16, 1991

RECEIVED

MAY 31 1991

DIVISION OF
OIL GAS & MINING

Kaiser-Francis Oil Company
6733 South Yale Avenue
P.O. Box 21468
Tulsa, Oklahoma 74121-1468

RE: Request for Consent to Exception
Well Location
Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: NW/4NW/4
Uintah County, Utah

Gentlemen:

As you are aware, Enron Oil & Gas Company (Enron) has staked and proposed to drill the Wild Horse Federal #2-35, a 6,500' Wasatch test, at a location of 1,165' FNL, 822 FWL (NW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah.

The State of Utah Board of Oil, Gas, and Mining's Rules establish a general 40-acre drilling pattern for the development and production of gas and associated hydrocarbons from the Wasatch formation and prescribes that the location of the permitted well in each drilling unit shall be located in the center of the forty (40.00) acre subdivision with a tolerance of a 200 foot window. Inasmuch as the location of the proposed Wild Horse Federal #2-35 well is not in compliance with this rule, Enron will request the State of Utah Division of Oil, Gas and Mining's administrative approval of such location as an exception location in accordance with General Rule 615-3-3. Such Rule requires Enron to submit written consent from all owners of directly or diagonally offsetting drilling units.

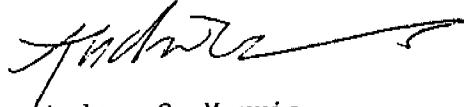
Therefore, if Kaiser-Francis Oil Company (Kaiser-Francis) has no objections to Enron's drilling its proposed Wasatch test, the Wild Horse Federal #2-35 well, at the above-described exception well location, Enron respectfully requests Kaiser-Francis so indicate its written consent to same by dating and executing

Kaiser-Francis Oil Company
May 16, 1991
Page 2

this letter in the spaces provided below and returning three (3) originally executed copies to my attention at the letterhead address as soon as possible.

Yours very truly,

ENRON OIL & GAS COMPANY



Andrew C. Morris
Division Landman

ACM:rl
9867A

On this 21st day of May, 1991, Kaiser-Francis Oil Company hereby grants its written consent to Enron drilling its proposed Wasatch test, the Wild Horse Federal #2-35, at a location 1,165' FNL, 822 FWL (NW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah, which location is an exception to State of Utah Board of Oil, Gas, and Mining's general well location pattern.

KAISER-FRANCIS OIL COMPANY

By: Dennis B. Harmon

Title: DIV ENGR

ENRON
Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

RECEIVED
MAY 2 1991
ENRON-DENVER

May 16, 1991

Axem Resources Incorporated
7800 East Union Avenue, Suite 1100
Denver, Colorado 80237

Attention: Mr. Gary Carson

RECEIVED

MAY 31 1991

DIVISION OF
OIL GAS & MINING

RE: Request for Consent to Exception
Well Location
Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: NW/4NW/4
Uintah County, Utah

Gentlemen:

As you are aware, Enron Oil & Gas Company (Enron) has staked and proposed to drill the Wild Horse Federal #2-35, a 6,500' Wasatch test, at a location of 1,165' FNL, 822 FWL (NW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah.

The State of Utah Board of Oil, Gas, and Mining's Rules establish a general 40-acre drilling pattern for the development and production of gas and associated hydrocarbons from the Wasatch formation and prescribes that the location of the permitted well in each drilling unit shall be located in the center of the forty (40.00) acre subdivision with a tolerance of a 200 foot window. Inasmuch as the location of the proposed Wild Horse Federal #2-35 well is not in compliance with this rule, Enron will request the State of Utah Division of Oil, Gas and Mining's administrative approval of such location as an exception location in accordance with General Rule 615-3-3. Such Rule requires Enron to submit written consent from all owners of directly or diagonally offsetting drilling units.

Therefore, if Axem Resources Incorporated (Axem) has no objections to Enron's drilling its proposed Wasatch test, the Wild Horse Federal #2-35 well, at the above-described exception well location, Enron respectfully requests Axem so indicate its written consent to same by dating and executing this letter in the

Axem Resources Incorporated
May 16, 1991
Page 2

spaces provided below and returning three (3) originally executed copies to my attention at the letterhead address as soon as possible.

Yours very truly,

ENRON OIL & GAS COMPANY



Andrew C. Morris
Division Landman

ACM:rl
9867A
cc: Kaiser-Francis Oil Company

On this 22 day of May, 1991, Axem Resources Incorporated hereby grants its written consent to Enron drilling its proposed Wasatch test, the Wild Horse Federal #2-35, at a location 1,165' FNL, 822 FWL (NW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah, which location is an exception to State of Utah Board of Oil, Gas, and Mining's general well location pattern.

AXEM RESOURCES INCORPORATED

By: Brook J. Phipps 
Title: VP-Production

ENRON
Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

RECEIVED

MAY 31 1991

DIVISION OF
OIL GAS & MINING

May 16, 1991

RECEIVED
MAY 20 1991
DENVER LAND DEPT.

Apache Corp.
1700 Lincoln Street, Suite 1900
Denver, Colorado 80203-4519

Attention: Mr. Glenn Otness

RE: Request for Consent to Exception
Well Location
Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: NW/4NW/4
Uintah County, Utah

Gentlemen:

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Therefore, if Apache Corp. (Apache) has no objections to Enron's drilling its proposed Wasatch test, the Wild Horse Federal #2-35 well, at the above-described exception well location, Enron respectfully requests Apache so indicate its written consent to same by dating and executing this letter in the spaces

Apache Corp.
May 16, 1991
Page 2

provided below and returning three (3) originally executed copies to my attention at the letterhead address as soon as possible.

Yours very truly,

ENRON OIL & GAS COMPANY

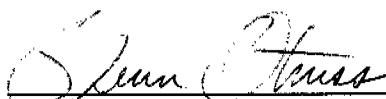


Andrew C. Morris
Division Landman

ACM:ri
9867A
cc: Kaiser-Francis Oil Company

On this 22nd day of May, 1991, Apache Corp. hereby grants its written consent to Enron drilling its proposed Wasatch test, the Wild Horse Federal #2-35, at a location 1,165' FNL, 822 FWL (NW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah, which location is an exception to State of Utah Board of Oil, Gas, and Mining's general well location pattern.

APACHE CORP.

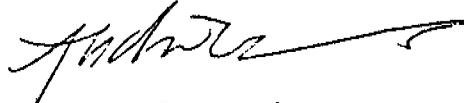
By: 
Glenn A. Otness, CPL
Title: Senior Landman

Kaiser-Francis Oil Company
May 16, 1991
Page 2

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Yours very truly,

ENRON OIL & GAS COMPANY



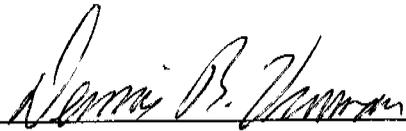
Andrew C. Morris
Division Landman

ACM:rl
9867A

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KAISER-FRANCIS OIL COMPANY

By: _____



Title: _____

DIV. ENGR.

ENRON
Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

RECEIVED

MAY 31 1991

DIVISION OF
OIL GAS & MINING

May 16, 1991

Apache Corp.
1700 Lincoln Street, Suite 1900
Denver, Colorado 80203-4519

Attention: Mr. Glenn Otness

RE: Request for Consent to Exception
Well Location
Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: NW/4NW/4
Uintah County, Utah

Gentlemen:

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Apache Corp.
May 16, 1991
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ENRON OIL & GAS COMPANY



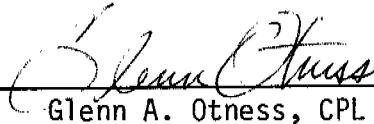
Andrew C. Morris
Division Landman

ACM:rl
9867A
cc: Kaiser-Francis Oil Company

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APACHE CORP.

By: _____



Glenn A. Otness, CPL

Title: _____

Senior Landman

ENRON
Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

RECEIVED

MAY 31 1991

DIVISION OF
OIL GAS & MINING

May 16, 1991

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1700 Lincoln Street, Suite 1900
Denver, Colorado 80203-4519

Attention: Mr. Glenn Otness

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Well Location
Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: NW/4NW/4
Uintah County, Utah

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Andrew C. Morris
Division Landman

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9867A
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By: _____



Glenn A. Otness, CPL

Title: _____

Senior Landman

ENRON

Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

May 16, 1991

RECEIVED

MAY 31 1991

DIVISION OF
OIL GAS & MINING

Axem Resources Incorporated
7800 East Union Avenue, Suite 1100
Denver, Colorado 80237

Attention: Mr. Gary Carson

RE: Request for Consent to Exception
Well Location
Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: NW/4NW/4
Uintah County, Utah

Gentlemen:

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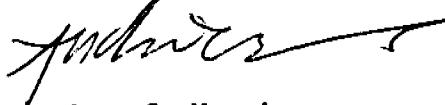
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Axem Resources Incorporated
May 16, 1991
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AXEM RESOURCES INCORPORATED

By: Brook J. Phil
Title: VP- Production

cu

ENRON

Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

May 29, 1991

RECEIVED

MAY 31 1991

DIVISION OF
OIL GAS & MINING

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attention: Ms. Tami Searing

RE: Application for Exception Well
Location
Proposed Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: NW/4NW/4
Uintah County, Utah

43-047-31901

Gentlemen:

Reference is made to Rule R615-3-2. Said well location rule established 40 acre well location patterns for, among other lands, the NW/4 of Section 35, Township 10 South, Range 19 East, Uintah County, Utah. The prescribed location of the permitted well therein shall be in the center of a 40 acre quarter-quarter section with a 200 foot tolerance.

Enron Oil & Gas Company (Enron) proposes and respectfully requests permission to drill the Wild Horse Federal #2-35, a 6,500' Wasatch test, at a location 1,165' FNL, 822 FWL (NW/4NW/4) of Section 35, Township 10 South, Range 19 East, Uintah County, Utah, which is not a location at which a gas well could be drilled in compliance with said Rule.

The Wild Horse Federal #2-35 is being located at the aforementioned location for the following topographic reasons:

- a) A draw which comprises a drainage/run off area would make a legal location impractical.
- b) Attached as Exhibit "A" is a topographic map which shows the area.

Enclosed herewith, as Exhibit "B", is a plat which depicts the outlines of the 40-acre drilling units established by the aforementioned well location pattern, the legal window in each drilling unit within which the permitted well therein may be located and the location at which Enron requests permission to drill the proposed Wild Horse Federal #2-35.

State of Utah
May 29, 1991
Page 2

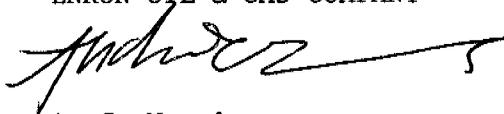
Also enclosed at Exhibit "C", a land map which displays that within 460 feet of the proposed location, Enron owns 50% and Kaiser-Francis Oil Company owns the remaining 50% operating rights from the surface to the base of the Mesaverde formation underlying the subject Section 35. As you can see, there are no other owners involved.

Three (3) copies each of a letter dated May 16, 1991, on which Kaiser-Francis Oil Company, Axem Resources Incorporated and Apache Corp. have evidenced their written consent to Enron's proposed drilling of the Wild Horse Federal #2-35 at the subject exception location are enclosed.

Enron respectfully requests the Division of Oil, Gas and Mining administratively grant this application for an exception well location at its earliest opportunity.

Yours very truly,

ENRON OIL & GAS COMPANY



A. C. Morris
Division Landman

ACM:rl

Enclosures

cc: J. D. Lightner - Denver
D. E. Zlomke - Denver
George McBride - Vernal
Denny Vrooman - Kaiser-Francis

9868A

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/5/91
BY: [Signature]

ENRON

Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

May 16, 1991

RECEIVED

MAY 31 1991

DIVISION OF
OIL GAS & MINING

Axem Resources Incorporated
7800 East Union Avenue, Suite 1100
Denver, Colorado 80237

Attention: Mr. Gary Carson

RE: Request for Consent to Exception
Well Location
Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: NW/4NW/4
Uintah County, Utah

Gentlemen:

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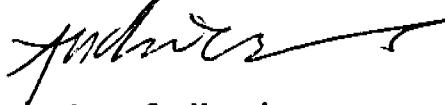
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Axem Resources Incorporated
May 16, 1991
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Andrew C. Morris
Division Landman

ACM:rl
9867A
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AXEM RESOURCES INCORPORATED

By: Brook J. Phil
Title: VP- Production

cu

ENRON

Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

May 29, 1991

RECEIVED

MAY 31 1991

DIVISION OF
OIL GAS & MINING

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attention: Ms. Tami Searing

RE: Application for Exception Well
Location
Proposed Wild Horse Federal #2-35
Township 10 South, Range 19 East
Section 35: NW/4NW/4
Uintah County, Utah

43-047-31901

Gentlemen:

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- b) Attached as Exhibit "A" is a topographic map which shows the area.

Enclosed herewith, as Exhibit "B", is a plat which depicts the outlines of the 40-acre drilling units established by the aforementioned well location pattern, the legal window in each drilling unit within which the permitted well therein may be located and the location at which Enron requests permission to drill the proposed Wild Horse Federal #2-35.

State of Utah
May 29, 1991
Page 2

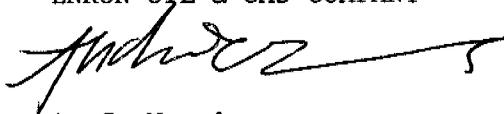
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Three (3) copies each of a letter dated May 16, 1991, on which Kaiser-Francis Oil Company, Axem Resources Incorporated and Apache Corp. have evidenced their written consent to Enron's proposed drilling of the Wild Horse Federal #2-35 at the subject exception location are enclosed.

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Yours very truly,

ENRON OIL & GAS COMPANY



A. C. Morris
Division Landman

ACM:rl

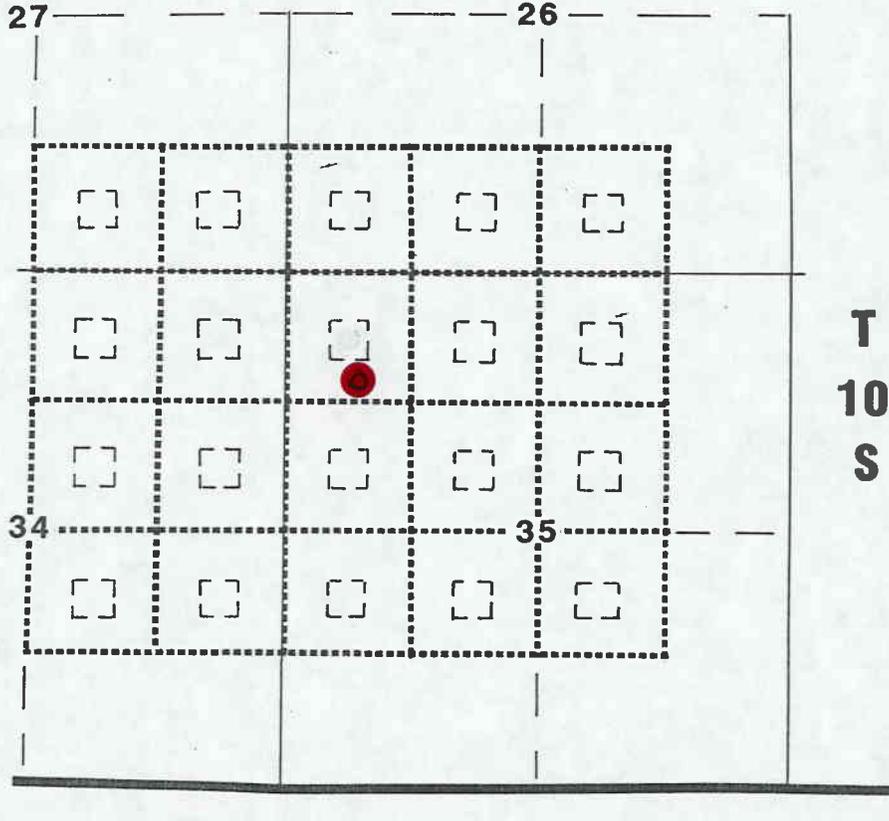
Enclosures

cc: J. D. Lightner - Denver
D. E. Zlomke - Denver
George McBride - Vernal
Denny Vrooman - Kaiser-Francis

9868A

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/5/91
BY: [Signature]

R 19 E



- Drilling Units established for development and production of gas and associated hydrocarbons from Wasatch Fm. under Rule 615-3-2
- Legal window within which permitted well could be drilled in each drilling unit
- Location at which applicant requests permission to drill proposed Wildhorse Federal 2-35

ENRON Oil & Gas Company

**LAND MAP
OLD SQUAWS CROSSING UNIT II
UINTAH COUNTY, UTAH**

**Application for
Exception Well Location**

EXHIBIT B

Scale: 1"=2000'	Map ID	Land By: A.C.M.	Date: 5/91
--------------------	--------	--------------------	---------------

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 11, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

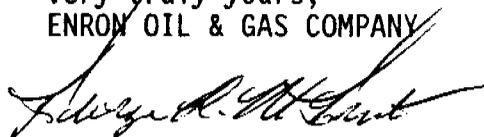
RE: SUNDRY NOTICE - WELLSIDE DIAGRAM
OLD SQUAWS CROSSING I11-35
Sec. 35, T10S, R19E
Uintah County, Utah
Lease No. U-3405

Dear Mr. Forsman:

Attached is a Sundry Notice on subject well for wellsite diagram.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

/lw
1010mm

cc: Division of Oil Gas & Mining
Big Piney Office
File

RECEIVED

JUN 12 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
WILD HORSE FEDERAL

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
2-35

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1165' FNL & 822' FWL NW/NW

10. FIELD AND POOL OR WILDCAT
OSC/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 35, T10S, R19E

14. PERMIT NO.
43-047-31901

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5319'

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS

(Other:)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(OTHER) **Wellsite Diagram**

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company has attached for your approval the wellsite diagram for subject well.

RECEIVED

JUN 12 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall

TITLE *Sr. Admin. Clerk*

DATE *6/11/91*

APPROVED BY

TITLE

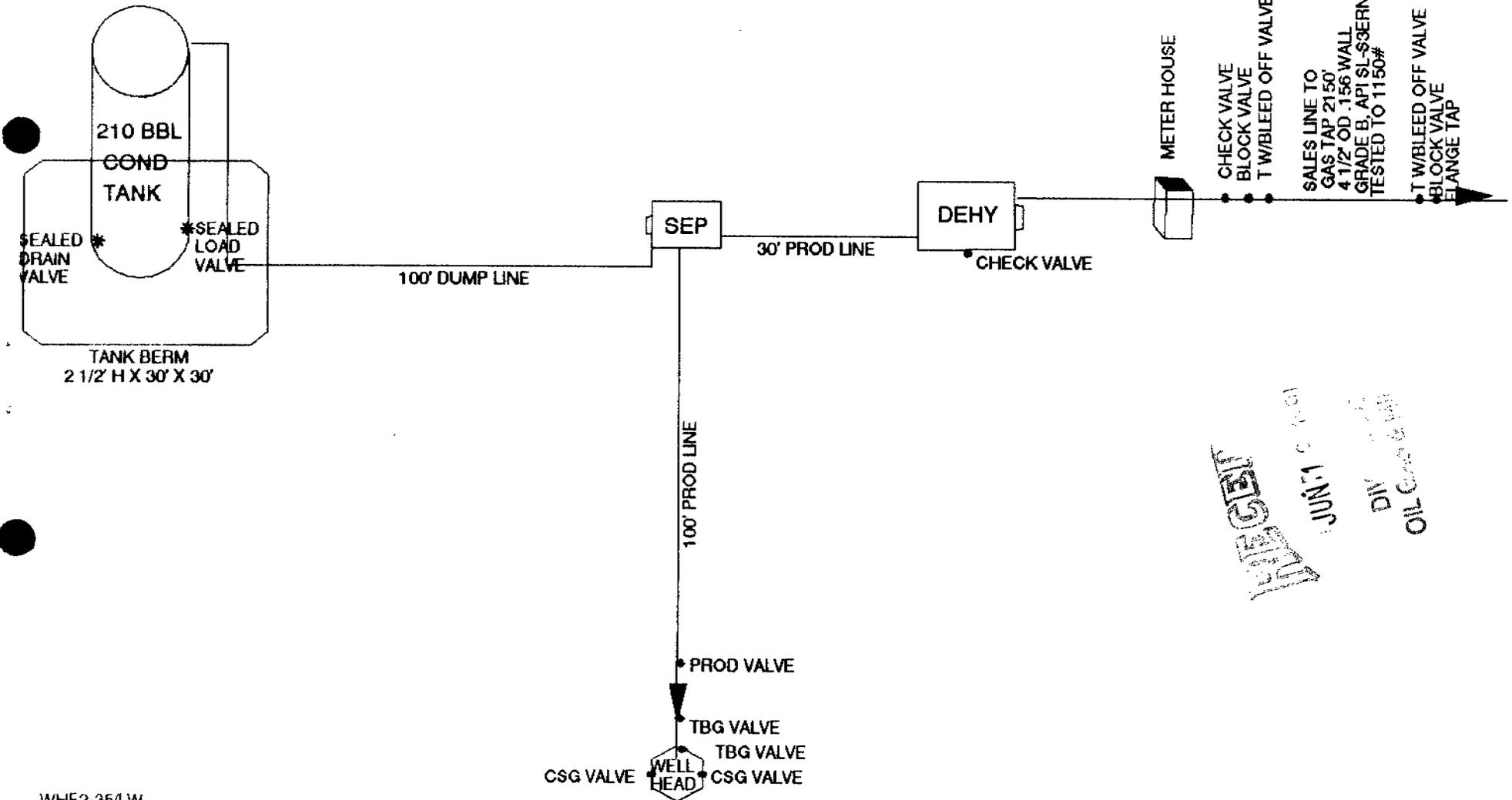
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WILD HORSE FEDERAL 2-35
 SECTION 35, T10S, R19E
 UINTAH COUNTY, UTAH
 FEDERAL LEASE #U-3405



PROJECT
 JUN 1 2001
 DIV
 OIL

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-31901

SPUDDING INFORMATION

NAME OF COMPANY: ENRON OIL & GAS COMPANY

WELL NAME: WILDHORSE FEDERAL 2-35

SECTION NWNW 35 TOWNSHIP 10S RANGE 19E COUNTY UINTAH

DRILLING CONTRACTOR LEON ROSS

RIG # _____

SPUDDED: DATE 7-18-91

TIME 11:30 a.m.

HOW DRY HOLE

DRILLING WILL COMMENCE 7-23-91 COASTAL RIG #2

REPORTED BY DANNY LAMAN

TELEPHONE # 823-6313

DATE 7-18-91 SIGNED TAS

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

July 22, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NOTICE OF SPUDDING
WILD HORSE FEDERAL 2-35
Sec. 35, T10S, R19E
Uintah County, Utah
Lease No. U-3405

Attn: Ed Forsman

Dear Mr. Forsman:

Attached is a Notice of Spudding Sundry on subject well.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY


George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Doug Weaver/Toni Miller
Big Piney Office
File

/lw
Sundry

RECEIVED

JUL 23 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE Form approved

(Other instruction on reverse side.) Budget Bureau No. 1004-0135

Expires August 31, 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OR
WELL GAS
WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
WILD HORSE FEDERAL

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
2-35

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1165' FNL & 622' FWL NW/NW

10. FIELD AND POOL OR WILDCAT
OSC/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 35, T10S, R19E

14. PERMIT NO.
43-047-30901 31901

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5319'

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS

(Other:)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(OTHER) **SPUDDING**

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company states that the subject well was spudded on 7/19/91. 12 1/4" hole was drilled to 230'. 9 5/8" casing was set at 230.31' and cemented to surface with 125 sx Class "G" cement.

RECEIVED

JUL 23 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda L. Wall*

TITLE *Sr Admin. Clerk*

DATE *7/22/91*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR ENRON OIL & GAS COMPANY

OPERATOR ACCT. NO. NO 401

ENTITY ACTION FORM - FORM 6

ADDRESS P. O. Box 1815

Vernal, Utah 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11254	43-047-31901	WILD HORSE FEDERAL 2-35	NWNW	35	10S	19E	UINTAH	7/19/91	7/19/91
WELL 1 COMMENTS: Fed.-Lease Prop.Zone-wstrc Field-Natural Buttes (New entity 11254 added 7-31-91) ja Unit-N/A											
B	99999	10687	43-047-32039	OLD SQUAWS CROSSING III-34	SENW	34	10S	19E	UINTAH	7/23/91	7/23/91
WELL 2 COMMENTS: Fed.-Lease Prop.Zone-wstrc Field-Natural Buttes (Wstrc P.A. of Unit expanded to include this well, existing wells in P.A. # 1-27 & 2-27) Unit-Old Squaw Crossing II Entity added 7-31-91. ja											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

JUL 26 1991

DIVISION OF
OIL GAS & MINING

Linda L. Wau
 Signature
 Sr. Admin. Clerk 7/25/91
 Title Date
 Phone No. 801, 789-0790

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

July 31, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: FUEL GAS FOR DRILLING
WILD HORSE FEDERAL 2-35
Sec. 35, T10S, R19E
Uintah County, Utah
Lease No. U-3405

Attn: Ed Forsman

Dear Mr. Forsman:

Attached is a Sundry Notice on subject well with information on fuel gas source for the drilling operations.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
File

/lwSundry

RECEIVED

AUG 01 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE Form approved.
(Other instruction on Budget Bureau No. 1004-0135
verse side: Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-3405
6. IF INDIAN ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
WILD HORSE FEDERAL

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
2-35

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1165' FNL & 622' FWL NW/NW

10. FIELD AND POOL OR WILDCAT
OSC/WASATCH
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 35, T10S, R19E

14. PERMIT NO.
43-047-30901 31901

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5319'

12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) **FUEL GAS**

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(OTHER)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Co. will provide fuel gas for the drilling of the WHF 2-35 well from the Home Fed #1. The transfer of gas is being made within the terms of beneficial use. A temporary 2" plastic surface supply line has been laid between the two wells for a distance of approximately .5 mile. The line and metering equipment will be removed immediately following the completion of drilling operations.

RECEIVED

AUG 01 1991

DIVISION OF OIL GAS & MINING

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-5-91
BY: J.P. Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED Linda S. Weber

TITLE **Sr. Admin. Clerk**

DATE **7/31/91**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

AUG 02 1991

43-097-31901

DIVISION OF
OIL GAS & MINING

1. Well name and number: Wild Horse Federal # 2-35
API number: U-3405
2. Well location: QQ NW/NE section 35 township 10-S range 19-E county UINTAH
3. Well operator: ENRON Oil & Gas Company
Address: PO Box 250 phone: 307-276-3331
616 Pineau, Wyoming 83175
4. Drilling contractor: Coastal Drill
Address: Box 749 phone: 303-573-4478
DENVER, Colorado 80201-9459

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
2650'	?		

6. Formation tops: UINTA 0-3837'
- _____
- _____
- _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name: Tommy J. DeKard Signature: Tommy J. DeKard
Title: Company Rep Date: 7/25/91

Comments:

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

October 7, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - INITIAL PRODUCTION
Wild Horse Fedral 2-35
NWNW Sec. 35, T10S, R19E S.L.B.&M
Uintah County, Utah
LEASE NO. U-3405

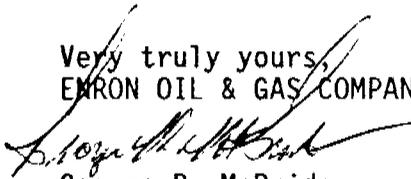
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice on subject well with initial production information.

If your require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY


George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

/lwSundry

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
 (Other instruction on
 reverse side)

Form approved:
 Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals.)

4. LEASE DESIGNATION AND SERIAL NO.
U-3405
 6. IF INDIAN, ALLOTTEE OF TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
WILD HORSE FEDERAL

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
2-35

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 A: surface
1165' FNL & 622' FWL NW/NW

10. FIELD AND POOL OR WILDCA)
OSC/WASATCH
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 35, T10S, R19E

14. PERMIT NO.
43-047-30901

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5319'

12. COUNTY OR PARISH
UINTAH
 13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS
 (Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (OTHER) **INITIAL PRODUCTION**

(NOTE: Report results of multiple completion on Well
 Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Subject well was turned to Questar for sales at 10:00 A.M., 10/6/91.
 1529 MCFD, TP 1300, CP 1300, 19/64 CK.**

RECEIVED

OCT 09 1991

DIVISION OF
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Lucas A. Subic*

TITLE *Sr. Admin. Clerk*

DATE *10/7/91*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

October 21, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - COMPLETION
Wild Horse Fed 2-35
NWNW Sec. 35, T10S, R19E S.L.B.&M
Uintah County, Utah
LEASE NO. U-3405

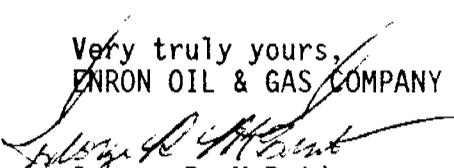
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Well Completion Report and Sundry Notice on subject well with completion information.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY


George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

/lwSundry

RECEIVED

OCT 23 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO

U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

Old Squaws Crossing I

8. FARM OR LEASE NAME

Wild Horse Federal

9. WELL NO

2-35

10. FIELD AND POOL, OR WILDCAT

OSC/Wasatch

11. SEC. T. R. N. ON BLOCK AND SURVEY OF AREA

Sec. 35, T10S, R19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF LEAVE Other _____

2. NAME OF OPERATOR
Enron Oil & Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 1165' FNL & 822' FWL NWNW
At top prod. interval reported below
At total depth

RECEIVED

007-23 1991

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-047-31901 DATE ISSUED 11/14/90
12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 7/22/91 16. DATE T.D. REACHED 8/1/91 17. DATE COMPL. (Ready to prod.) 10/6/91
18. ELEVATIONS (OF. BBL. BT. GR. ETC.)* 5312' 19. ELEV. CASINGHEAD 5323'

20. TOTAL DEPTH, MD & TVD 6500' 21. PLUG. BACK T.D., MD & TVD 6103'
22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → All
NOTAR: TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Buck Canyon B-11 6000-02', 6006-12', 6014-16', 6040-52'
5731-44', 5747-50'
5502-24', 5491-97'
WBTC
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterolog/GR/ FDC/CNL/GR/Caliper 8-2-91
MUD LOG, CBL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	230'	12 1/4"	125 sx Class "G" cmt	None
4 1/2"	10.5#	6217'	7 7/8"	130 sx Hifill & 245 sx Hifill & 835 sx 50/50 Pozmix.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6069'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
6000-02'	3 1/8"	gun 2 SPF
6006-12'	3 1/8"	gun 2 SPF
6014-16'	3 1/8"	gun 2 SPF
6040-52'	3 1/8"	gun 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6000-02'	51,800 gals gelled 2%
6006-12'	KCl water, 115,300#
6014-16'	20/40 sand, 47,500#
6040-52'	16/30 resin coated sand.

33. PRODUCTION

DATE FIRST PRODUCTION 10/6/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/21/91	24	19/64	→	8	1861 MCFD	5	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1110 PSIG	1150 PSIG	→	8	1861 MCFD	5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Questar Pipeline TEST WITNESSED BY Tom Hufford

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Sr. Admin. Clerk DATE 10/22/91

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forms, logs, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

- #31. 5731-44' 3 1/8" gun 2 SPF #32. 38,800 gals gelled 2% KCl water, 84,400# 20/100 sand & 34,100# 16/30 resin coated sand.
- 5747-50' 3 1/8" gun 2 SPF
- 5502-24' 3 1/8" gun 2 SPF 37,674 gals gelled 2% KCl water, 80,900# 20/40
- 5491-94' 3 1/8" gun 2 SPF & 33,400E 16/30 resin coated sand.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUB VERT. DEPTH
				UINTA		
				Base "M" Mar	3837'	+1503'
				Peters Point	4326'	+ 997'
				Buck Canyon	5476'	- 153'
				Orange Sand	5488'	- 165'
				B-11	5996'	- 673'

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COSED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
 (Other instruction on
 reverse side)

Form approved:
 Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
OLD SQUAWS CROSSING II

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
WILD HORSE FEDERAL

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
2-35

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
1165' FNL & 822' FWL NWNW

10. FIELD AND POOL OR WILDCAT
OSC/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 35, T10S, R19E

14. PERMIT NO
43-047-31901

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5312'

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(OTHER)		COMPLETION	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company Completed the subject well as follows:

Perf #1 perfed 6000-02', 6006-12', 6014-16', & 6040-52' w/2 SPF. Fraced down casing w/51,800 gals gelled 2% KCl water, 115,300# 20/40 sand & 47,500# 16/30 resin coated sand. Flow tested. Set RBP @ 5780'.

Perf #2 perfed 5731-44' & 5747-50' w/2 SPF. Fraced down casing w/38,800 gals gelled 2% KCl water, 84,400# 20/40 sand & 34,100# 16/30 resin coated sand. Flow tested. Retrieved RBP. Set RBP @ 5560'.

Perfed 5502-24 & 5491-97' w/2 SPF. Fraced down casing w/37,674 gal gelled 2% KCl water, 80,900# 20/40 sand & 33,400# 16/30 resin coated sand. Retrieved RBP and ran 2 3/8" 4.7# production string. Landed @ 6069'. Installed production facilities.

RECEIVED

OCT 23 1991

**DIVISION OF
 OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE *Sr. Admin. Clerk* DATE *10/21/91*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

October 21, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - COMPLETION
Wild Horse Fed 2-35
NWNW Sec. 35, T10S, R19E S.L.B.&M
Uintah County, Utah
LEASE NO. U-3405

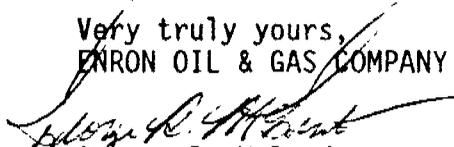
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Well Completion Report and Sundry Notice on subject well with completion information.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY


George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

/lwSundry

RECEIVED

OCT 30 1991

DIVISION OF
OIL GAS & MINING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO

U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Old Squaws Crossing 1

8. FARM OR LEASE NAME

Wild Horse Federal

9. WELL NO.

2-35

10. FIELD AND POOL, OR WILDCAT

OSC/Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T10S, R19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1165' FNL & 822' FWL NWNW

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-047-31901

RECEIVED
OCT 30 1991
DIVISION OF OIL GAS & MINING

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED

7/22/91

16. DATE T.D. REACHED

8/1/91

17. DATE COMPL. (Ready to prod.)

10/6/91

18. ELEVATIONS (OF. RES. BT. GR. ETC.)*

5312'

19. ELEV. CASINGHEAD

5323'

20. TOTAL DEPTH, MD & TVD

6500'

21. PLUG. BACK Y.D., MD & TVD

6103'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Buck Canyon B-11 6000-02', 6006-12', 6014-16', 6040-52',
5731-44', 5747-50',
5502-24', 5491-97'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog/GR/

FDC/CNL/GR/Caliper

CBL 8-2-91
MUDLOG

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	230'	12 1/4"	125 sx Class "G"	None
4 1/2"	10.5#	6217'	7 7/8"	130 sx Hifill & 245 sx Hifill & 835 sx 50/50 Pozmix.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6069'	

31. PERFORATION RECORD (Interval, size and number)

6000-02'	3 1/8"	gun	2	SPF
6006-12'	3 1/8"	gun	2	SPF
6014-16'	3 1/8"	gun	2	SPF
6040-52'	3 1/8"	gun	2	SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6000-02'	51,800 gals gelled 2%
6006-12'	KCl water, 115,300#
6014-16'	20/40 sand, 47,500#
6040-52'	16/30 resin coated sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/6/91	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/21/91	24	19/64	→	8	1861 MCFD	5	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1110 PSIG	1150 PSIG	→	8	1861 MCFD	5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Questar Pipeline

TEST WITNESSED BY

Tom Hufford

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Luella L. Wall

TITLE

Sr. Admin. Clerk

DATE

10/22/91

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

- | | | | | | | |
|------|----------|--------|-----|---|-----|---|
| #31. | 5731-44' | 3 1/8" | gun | 2 | SPF | #32. 38,800 gals gelled 2% KCl water, 84,400# 20/40 sand & 34,100# 16/30 resin coated sand. |
| | 5747-50' | 3 1/8" | gun | 2 | SPF | |
| | 5502-24' | 3 1/8" | gun | 2 | SPF | 37,674 gals gelled 2% KCl water, 80,900# 20/40 |
| | 5491-94' | 3 1/8" | gun | 2 | SPF | & 33,400E 16/30 resin coated sand. |

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERY

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP PROB. VERT. DEPTH
				UINTA		
				Base "M" Mar	3837'	+1503'
				Peters Point	4326'	+ 997'
				Buck Canyon	5476'	- 153'
				Orange Sand	5488'	- 165'
				B-11	5996'	- 673'

38. ONOLOGIC MARKERS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*

(Other instructions on reverse side)

Form approved:

Budget Bureau No. 1004-0135

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
OLD SQUAWS CROSSING II

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
WILD HORSE FEDERAL

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
2-35

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

A: surface
1165' FNL & 822' FWL NWNW

10. FIELD AND POOL OR WILDCAT
OSC/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 35, T10S, R19E

14. PERMIT NO.
43-047-31901

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5312'

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (OTHER) **COMPLETION**

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company Completed the subject well as follows:
Perf #1 perfed 6000-02', 6006-12', 6014-16', & 6040-52' w/2 SPF. Fraced down casing w/51,800 gals gelled 2% KCl water, 115,300# 20/40 sand & 47,500# 16/30 resin coated sand. Flow tested. Set RBP @ 5780'.
Perf #2 perfed 5731-44' & 5747-50' w/2 SPF. Fraced down casing w/38,800 gals gelled 2% KCl water, 84,400# 20/40 sand & 34,100# 16/30 resin coated sand. Flow tested. Retrieved RBP. Set RBP @ 5560'.
Perfed 5502-24 & 5491-97' w/2 SPF. Fraced down casing w/37,674 gal gelled 2% KCl water, 80,900# 20/40 sand & 33,400# 16/30 resin coated sand. Retrieved RBP and ran 2 3/8" 4.7# production string. Landed @ 6069'. Installed production facilities.

RECEIVED

OCT 30 1991

**DIVISION OF
OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda L. Wall* TITLE **Sr. Admin. Clerk** DATE **10/21/91**

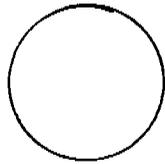
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

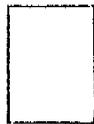
*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Med Horse Fed 2-35 Sec 35 T10 S0 R19E Kubly 11.4.91



bermed
condensate
tank



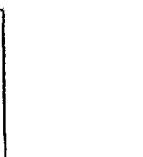
production
lens



well
head



dehydrator
w/ meter



ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

December 18, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - PRODUCED WATER DISPOSAL
Wild Horse Federal 2-35
NWNW Sec. 35, T10S, R19E S.L.B.&M
Uintah County, Utah
Lease No. U-3405

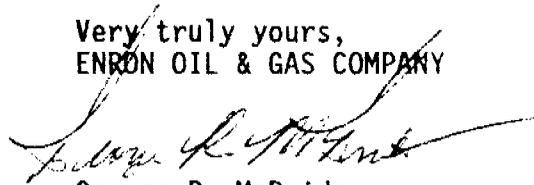
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice on subject well requesting produced water disposal.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

/lwSundry

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
 (Other instructions on
 reverse side)

Form approved:
 Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. WELL TYPE: GAS WELL OTHER

7. UNIT AGREEMENT NAME:
OLD SQUAWS CROSSING II

2. NAME OF OPERATOR:
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME:
WILD HORSE FEDERAL

3. ADDRESS OF OPERATOR:
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
2-35

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 A. surface:
1165' FNL & 822' FWL NW/NW

10. FIELD AND POOL OR WILDCAT:
OSC/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA:
SEC. 35, T10S, R19E

14. PERMIT NO.
43-047-31901

15. ELEVATIONS (show whether DF, RY, GR, etc.):
5312'

12. COUNTY OR PARISH:
UINTAH

13. STATE:
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS

(Other): **Dispose of Prod. Water**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (OTHER)

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well by the following method:

1. Store in tank.
2. Haul by truck to State approved disposal - Ace Oilfield Disposal, Inc.

Accepted by Director
 of Utah Division of
 Oil, Gas and Mining
 Date: 12-30-91
 By:

I hereby certify that the foregoing is true and correct.

SIGNED

TITLE **Sr. Admin. Clerk**

DATE

12/18/91

APPROVED BY
 (This space for Federal or State office use) **Federal Approval of this Action is Necessary**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: **Store in above ground tank.**

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
OLD SQUAWS CROSSING

8. Well Name and No.
WILD HORSE FED. 2-35

9. API Well No.
43-047-31901

10. Field and Pool, or Exploratory Area
OSC/WASATCH

11. County or Parish, State
UINTAH, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ENRON OIL & GAS COMPANY

3. Address and Telephone No.
 P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1165' FNL & 822' FWL NW/NW
 SEC. 35, T10S, R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**
Date: 8-30-93
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wau Title Sr. Admin. Clerk Date 8/6/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: Federal Approval of this

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECORD OF METER INSTALLATION AND ORIFICE PLATE CHANGE

T105 19E 35 QUESTAR PIPELINE COMPANY

4304731901

DATE: 3/24/92

METER LOCATION NO. 004064	METER OR WELL IDENTIFICATION Wild Horse Federal 2-35	
MAKE AND MODEL OF METER Bentley 202 E	METER SERIAL NO. 404033	
SPRING RANGE 1000 psi	DIFFERENTIAL RANGE 0 - 100 inches	
METER TESTED TO 2500	TYPE OF TAP CONNECTION FLANGE	
MAKE OF METER RUN Daniel Simplex		
SIZE OF METER RUN (INSIDE DIAMETER) 2.067		
EXPECTED OPERATING PRESSURE RANGE 500-700		
TEMPERATURE ELEMENT RANGE 0 + 150	CLOCK 8 day	
ORIFICE PLATE REMOVED		ORIFICE PLATE INSTALLED
TIME PLATE REMOVED 11:40 am	TIME PLATE INSTALLED 11:45 am	
SIZE STAMPED ON PLATE 1.250	SIZE STAMPED ON PLATE 1.000	
MEASURED SIZE 01.250	MEASURED SIZE 01.000	
PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.	CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.	
O.D. SIZE OF PLATE 2	O.D. SIZE OF PLATE 2	
	CHART CHANGED YES	
REMARKS: Orifice change Requested By EOG to Increase Diff Reading on Chart.		
SAFETY APPROVED:		
Original copy to be sent to the Salt Lake Gas Measurement department the date change or meter installation is made. Duplicate to be retained on file at Meter Station.		
WITNESS: <i>Jay J. [Signature]</i>	SIGNATURE <i>S.L. Higgins</i>	
COMPANY EOG	<input checked="" type="checkbox"/> QUESTAR PIPELINE COMPANY <input type="checkbox"/> WEXPRO	

Place plate to be REMOVED on scale with edge of bore on arrow and mark both edges of bore on scale.

Place plate to be INSTALLED on scale with edge of bore on arrow and mark both edges of bore on scale.

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 6, 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: OLD SQUAWS CROSSING 2-35
SEC. 35, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO. U-3405

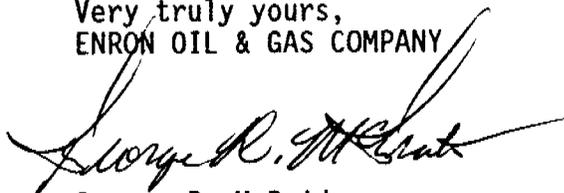
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/1wSundry

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

State

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1165' FNL & 822' FWL NW/NW
SEC. 35, T10S, R19E**

5. Lease Designation and Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

OLD SQUAWS CROSSING

8. Well Name and No.

WILD HORSE FED. 2-35

9. API Well No.

43-047-31901

10. Field and Pool, or Exploratory Area

OSC/WASATCH

11. County or Parish, State

UINTAH, UTAH

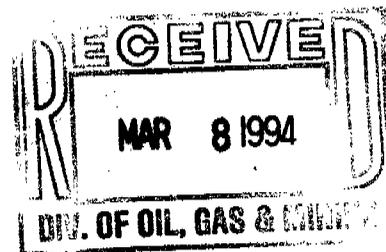
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>RETURN TO PROD.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was returned to production 2/28/94 after being shut in for more than ninety days.



14. I hereby certify that the foregoing is true and correct

Signed Linda J. Sullivan

Title Sr. Admin. Clerk

Date 3/7/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

<p>1. Type of Well</p> <p style="text-align: center;">Oil Gas</p> <p><input type="checkbox"/> WELL <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. U 3405</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation OLD SQUAWS CROSSING II</p> <p>8. Well Name and No. WILD HORSE FEDERAL 2-35</p>
<p>2. Name of Operator ENRON OIL & GAS COMPANY</p>	<p>9. API Well No. 43-047-31901</p>
<p>3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</p>	<p>10. Field and Pool or Exploratory Area WASATCH</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1165' FNL - 822' FWL (NW/NW) SECTION 35, T10S, R19E</p>	<p>11. COUNTY STATE UINTAH, UTAH</p>

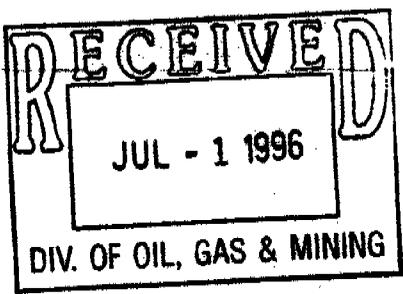
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company requests an exception to Onshore Order #5, Sec. III.C.5. for the referenced well. Installation of compression has reduced the line pressure from approximately 750 psig to 190 psig on this well. The chart recorder is still equipped with a 1000 psig static element. Since the line pressure remains relatively steady at 190 psig, Enron is requesting authorization to continue utilizing the meter as it is currently configured.



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Steph Carlso* TITLE Regulatory Analyst DATE 6-19-96

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FOR APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

<p>1. Type of Well</p> <p style="text-align: center;">Oil Gas</p> <p><input type="checkbox"/> WELL <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. <i>U 3405</i></p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A. Agreement Designation <i>OLD SQUAWS CROSSING II UNIT</i></p> <p>8. Well Name and No. <i>WILDHORSE FEDERAL 2-35</i></p>
<p>2. Name of Operator <i>ENRON OIL & GAS COMPANY</i></p>	<p>9. API Well No. <i>43-047-31901</i></p>
<p>3. Address and Telephone No. <i>P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</i></p>	<p>10. Field and Pool or Exploratory Area <i>WASATCH</i></p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>1165' FNL - 822' FWL (NW/NW) SECTION 35, T10S, R19E</i></p>	<p>11. COUNTY STATE <i>UINTAH, UTAH</i></p>

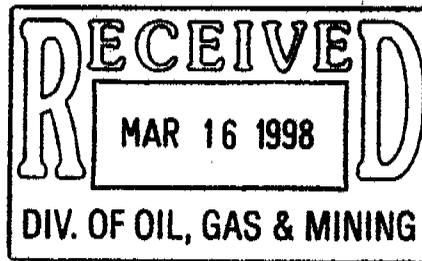
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> INSTALLED ELECTRONIC FLOW COMPUTER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement.



***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Katy Carlson* TITLE *Regulatory Analyst* DATE *3/11/98*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

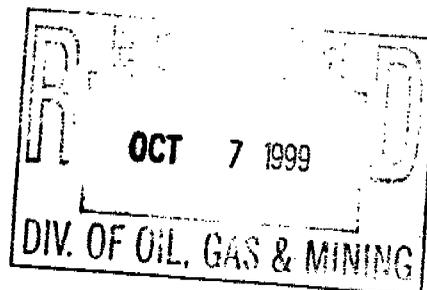
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven

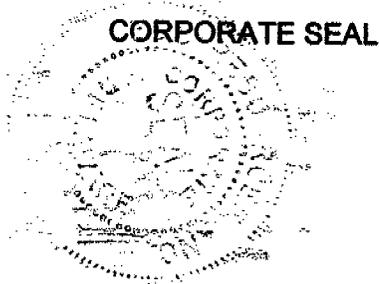


ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

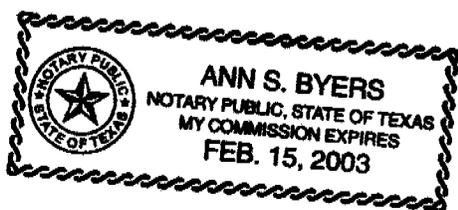


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.	:	Oil and Gas Leases
Attn: Debbie Hamre	:	
P.O. Box 4362	:	
Houston, TX 77210-4362	:	

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

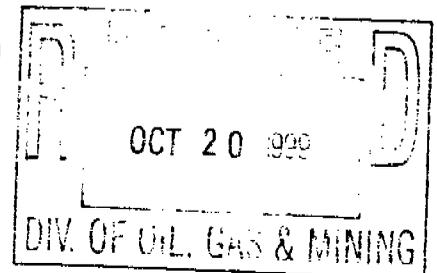
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



- 7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1-31-2000 ³ 3-16-00 (BY DTS)
- 9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
- 10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10-4-99 St. Paul Fire & Marine (80,000)*
- 2. A **copy of this form** has been placed in the new and former operator's bond files on _____.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- KDR 1. **E-mail** sent on _____ to _____ at **SITLA** for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2-1-2000, of their responsibility to notify all interest owners of this change. *JP-0921*

FILMING

- 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

- 1. **Copies** of all attachments pertaining to each individual well have been filed in each well file.
- 2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive style with some capital letters.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D05296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 349-27N	U-0285A	022036000001	430473237400
CWU 350-14N	U-0282	022037000001	430473237500
CWU 351-15N	U-0283A	022038000001	430473239000
CWU 352-16	ML-31603	032569000001	430473333000
CWU 353-15F	U-0283A	025923000001	430473255500
CWU 355-13N	U-0282	025926000001	430473264400
CWU 358-23F	U-0282	025924000001	430473254800
CWU 359-27N	U-0285A	024135000001	430473243300
CWU 360-26N	U-0285A	024136000001	430473243200
CWU 364-15	U-0283A	024138000001	430473243600
CWU 401-28F	U-0285A	031398000001	430473313300
CWU 403-3N	U-0281	025124000001	430473251000
CWU 404-10N	U-0281	025125000001	430473251100
CWU 407-16N	ML-3078	032570000001	430473334700
CWU 408-09N	FEE	030439000001	430473304300
CWU 409-11N	U-0281	025927000001	490353264300
CWU 410-02N	ML-3077	030389000001	430473289300
CWU 411-10N	U-0281	025126000001	430473249600
CWU 416-24N	SL-071756	025127000001	430473250100
CWU 429-22N	U-0284A	025129000001	430473248400
CWU 430-22F	U-0284A	025130000001	430473248500
CWU 431-23F	U-0282	025131000001	430473248600
CWU 432-12N	U-0281	025123000001	430473252300
CWU 433-28N	U-0285A	002592900001	4304732641
CWU 434-27N	*43-047-32789 U-0285A	025930000001	430473264000
CWU 435-24N	U-0282	025931000001	430473263900
CWU 439-11N	U-0281	025932000001	430473285100
CWU 440-14F	U-0282	025925000001	430473256200
CWU 441-11F	U-0281	032571000001	430473334800
CWU 442-11F	U-0281	030577000001	430473295100
CWU 443-11F	U-0281	027627000001	430473282300
CWU 448-10F	U-0281	030440000001	430473304400
CWU 449-10F	U-0281	030666000001	430473304500
CWU 451-14F	U-0282	027628000001	430473282400
CWU 454-14F	U-0282	030441000001	430473291400
CWU 457-15N	U-0283A	030667000001	430473295200
CWU 458-15F	U-0283A	030668000001	430473295400
CWU 460-16F	ML-3078	032572000001	430473334900
CWU 462-24F	SL-071756	032255000001	430473331400
CWU 463-23F	U-0282	027629000001	430473284100
CWU 464-23F	U-0282	032573000001	430473331500
CWU 465-23	U-0282	030669000001	430473292500
CWU 467-22F	U-0284A	030390000001	430473289500
CWU 469-22E	U-0284A	027630000001	430473282500
CWU 471-21F	U-0284A	031399000001	430473314100

LA in Error

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	U-3405	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43156	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	fill	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Prod. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0576</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-340S</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-340S</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43156</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-340S</i>	021871000001	430473238900

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 58-19									
4304730827	10740	09S 23E 19	WSTC		GW		U-0337		Uppriv 10.20.99
NBU 37-13B									
4304730400	10853	09S 20E 13	GRRV		GW		U-0579		11
NBU 38-22B									
4304730401	10854	09S 20E 22	GRRV		GW		U-0577A		11
NBU 27-1B									
4304730381	11049	10S 20E 01	GRRV		GW		U-02270A		11
CWU 1-5									
4304730661	11050	09S 22E 05	GRRV		GW		U-15727		11
WILD HORSE FEDERAL 2-26									
4304731882	11051	10S 19E 26	WSTC		GW		U-3405		11
COTTONWOOD FED. 1-20									
4304731875	11052	09S 21E 20	GRRV		GW		U-0575		11
COTTONTAIL FEDERAL 1-18									
4304731899	11125	09S 21E 18	GRRV		GW		U-0575		11
NBU 11-14B									
4304730292	11150	09S 20E 14	GRRV		OW		U-0577A		11
NBU 12-23B									
4304730308	11151	09S 20E 23	GRRV		GW		U-0577A		11
WILD HORSE FEDERAL 2-35									
4304731901	11254	10S 19E 35	WSTC		GW		U-3405		11
WILD HORSE FEDERAL 3-26									
4304732377	11439	10S 19E 26	WSTC		GW		U-43156		11
WILD HORSE FEDERAL 3-35									
4304732389	11444	10S 19E 35	WSTC		GW		U-3405		11

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

ROUTING:

1-KDR	6-KAS ✓
2-GLH	7-SJ ✓
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (**MERGER**)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>4304731901</u>	Entity: <u>S-35 T 105 R 19E</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- VDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- VDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- VDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes**/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- VDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9145	TO: (New Operator): N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112 Phone: 1 (303) 325-2561
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 28 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested 12/19/2011
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/19/2011
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: COB000296
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc **N9550**

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

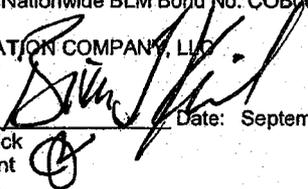
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB00296.

KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

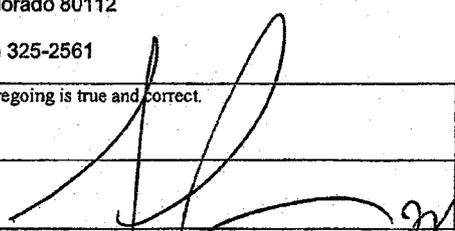
NOV 09 2011

DIV. OF OIL, GAS & MINING

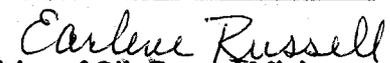
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED 12/19/2011

Approved by 
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)

HOME FED 1	34	100S	190E	4304730223	10	Federal	GW	S
LITTLE PAPOOSE FED 1-26	26	100S	190E	4304731779	10715	Federal	GW	P
WH FED 2-26	26	100S	190E	4304731882	11051	Federal	GW	P
WH FED 2-35	35	100S	190E	4304731901	11254	Federal	GW	P
WH FED 3-26	26	100S	190E	4304732377	11439	Federal	GW	P
WH FED 3-35	35	100S	190E	4304732389	11444	Federal	GW	P
WILDHORSE FED 105-34	34	100S	190E	4304733419	12689	Federal	GW	S
WILDHORSE FED 106-35	35	100S	190E	4304733420	12688	Federal	GW	P
WHB 8-35E	35	100S	190E	4304735038	14118	Federal	GW	S
WHB 8-34E	34	100S	190E	4304735044	14404	Federal	GW	P
WHB 11-35E	35	100S	190E	4304735053	14426	Federal	GW	P
WHB 3-35E	35	100S	190E	4304735066	14403	Federal	GW	P
WHB 9-35E	35	100S	190E	4304735067	14405	Federal	GW	P
WH FED 120-34	34	100S	190E	4304736744	15224	Federal	GW	P
WH FED 121-34	34	100S	190E	4304736745	15602	Federal	GW	S
WH FED 116-34	34	100S	190E	4304736746	15616	Federal	GW	P
WH FED 109-35	35	100S	190E	4304736747	15252	Federal	GW	P
WH FED 112-35	35	100S	190E	4304736748	15613	Federal	GW	S
WH FED 115-35	35	100S	190E	4304736749	15221	Federal	GW	P
WH FED 118-35	35	100S	190E	4304736750	15222	Federal	GW	S
WH FED 117-35	35	100S	190E	4304736751	15251	Federal	GW	P
WH FED 108-34	34	100S	190E	4304737668	16115	Federal	GW	P
WH FED 110-35	35	100S	190E	4304737669	16081	Federal	GW	P
WH FED 107-34	34	100S	190E	4304737681	15958	Federal	GW	P
WH FED 111-35	35	100S	190E	4304737682	16001	Federal	GW	P
WH FED 119-35	35	100S	190E	4304737683	16047	Federal	GW	P
WH FED 122-34	34	100S	190E	4304739436	16900	Federal	GW	P
WH FED 123-35	35	100S	190E	4304739437	16960	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 22 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill for or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

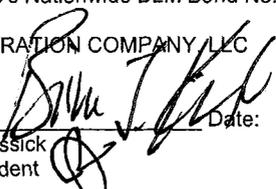
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

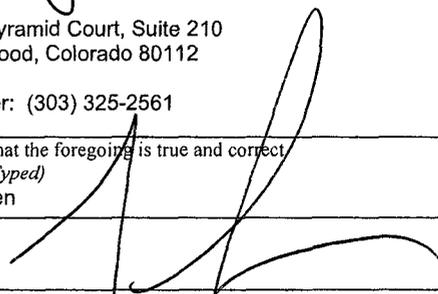
NOV 04 2011

DIV. OF OIL, GAS & MINING

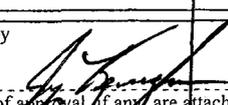
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Assistant Field Manager
Lands & Mineral Resources

Date NOV 02 2011

Office VERNAL FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM



EXHIBIT A

API #	Well Name	Lease #	Unit Name	Unit #	Legal Description
4304730223	HOME FEDERAL 1-34	UTU3405	N/A	N/A	10S-19E-34-NENE
4304731722	OSCU II 1-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SENE
4304731898	OSCU II 2-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWSE
4304733463	OSCU II 108-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NENE
4304736269	OSCU II 109-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWSE
4304737680	OSCU II 116-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NESE
4304737678	OSCU II 122-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWNE
4304736743	OSCU II 123-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWNE
4304737679	OSCU II 124-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SESE
4304738902	OSCU II 125-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NENNW
4304738901	OSCU II 126-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NESW
4304735066	WHB 3-35E	UTU3405	N/A	N/A	10S-19E-35-NENNW
4304735044	WHB 8-34E	UTU3405	N/A	N/A	10S-19E-34-SENE
4304735038	WHB 8-35E	UTU3405	N/A	N/A	10S-19E-35-SENE
4304735067	WHB 9-35E	UTU3405	N/A	N/A	10S-19E-35-NESE
4304735053	WHB 11-35E	UTU3405	N/A	N/A	10S-19E-35-NESW
4304731901	WILD HORSE FED 2-35	UTU3405	N/A	N/A	10S-19E-35-NWNW
4304732389	WILD HORSE FED 3-35	UTU3405	N/A	N/A	10S-19E-35-NWSW
4304733419	WILD HORSE FED 105-34	UTU3405	N/A	N/A	10S-19E-34-NWNE
4304733420	WILD HORSE FED 106-35	UTU3405	N/A	N/A	10S-19E-35-SENW
4304737681	WILD HORSE FED 107-34	UTU49523	N/A	N/A	10S-19E-34-SESW
4304737668	WILD HORSE FED 108-34	UTU3405	N/A	N/A	10S-19E-34-SESE
4304736747	WILD HORSE FED 109-35	UTU3405	N/A	N/A	10S-19E-35-SWSW
4304737669	WILD HORSE FED 110-35	UTU3405	N/A	N/A	10S-19E-35-SWSE
4304737682	WILD HORSE FED 111-35	UTU3405	N/A	N/A	10S-19E-35-SESW
4304736748	WILD HORSE FED 112-35	UTU3405	N/A	N/A	10S-19E-35-SESE
4304736749	WILD HORSE FED 115-35	UTU3405	N/A	N/A	10S-19E-35-NWNE
4304736746	WILD HORSE FED 116-34	UTU3405	N/A	N/A	10S-19E-34-NESE
4304736751	WILD HORSE FED 117-35	UTU3405	N/A	N/A	10S-19E-35-SWNW
4304736750	WILD HORSE FED 118-35	UTU3405	N/A	N/A	10S-19E-35-SWNE
4304737683	WILD HORSE FED 119-35	UTU3405	N/A	N/A	10S-19E-35-NWSE
4304736744	WILD HORSE FED 120-34	UTU3405	N/A	N/A	10S-19E-34-SWNE
4304736745	WILD HORSE FED 121-34	UTU3405	N/A	N/A	10S-19E-34-SWSE
4304739436	WILD HORSE FED 122-34	UTU3405	N/A	N/A	10S-19E-34-NWSE
4304739437	WILD HORSE FED 123-35	UTU3405	N/A	N/A	10S-19E-35-NENE

United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



43-047-31901

IN REPLY REFER TO:
3162.3 (UTG011)

NOV 02 2011

Brian J. Kissick
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Change of Operator
Well No. Wild Horse Federal 2-35
SWNW, Sec. 35, T10S, R19E
Uintah County, Utah
Lease No. UTU-3405

Dear Mr. Kissick:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective October 1, 2011, Koch Exploration Company, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. COB000296, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
XTO Energy, Inc.
EOG Resources, Inc.

bcc: Well File
Reading File

RECEIVED
NOV 04 2011
DIV. OF OIL, GAS & MINING