

BEFORE THE BOARD OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE PETITION) OF FLYING J INC. FOR AN ORDER) SUPPLEMENTING THE ORDER IN) IN CAUSE NO. 131-58 AS IT) PERTAINS TO DRILLING UNIT NO.) 3, COMPRISING THE S $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$) OF SECTION 19 AND THE W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$) OF SECTION 30, T.1S., R.1E.,) USM, IN THE ALTAMONT-BLUEBELL) FIELD, UINTAH COUNTY, UTAH)	ORDER Docket No. 90-006 Cause No. 131-86
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This Cause came on for hearing before the Board of Oil, Gas and Mining at 10:00 a.m. on Thursday, March 22, 1990, in the Conference Room of the Division of Oil, Gas and Mining located at 355 West North Temple, 3 Triad Center, Salt Lake City, Utah. The following members of the Board were present:

- Gregory P. Williams, Chairman
- James W. Carter
- John M. Garr
- Richard B. Larsen
- Judy F. Lever
- E. Steele McIntrye
- Kent G. Stringham

Mr. Larsen recused himself as the hearing progressed, due to a royalty interest which he held in an adjoining drilling unit.

Present representing the Division were:

R.J. Firth, Associate Director - Oil & Gas

John Baza, Petroleum Engineer

Barbara Roberts, Assistant Attorney General

In attendance and participating were the following representatives of the U.S. Bureau of Land Management: Assad Raffoul, Petroleum Engineer of the Utah State Office, and Jerry Kenczka, Petroleum Engineer, Vernal District Office.

Petitioner was represented by witnesses Carl Kendell, Chief Geologist; LaVonne Garrison-Stringer, Land Manager; and James Wilson, Production Manager. Also present but not testifying was John M. Scales, Vice President of Flying J Inc. The attorney for Petitioner was Robert G. Pruitt, Jr., of Pruitt, Gushee & Fletcher.

Appearing on behalf of Quinex Energy Corp. was Dr. DeForest Smouse, Vice President and Chief Geologist, who supported the Petition. There were no appearances or correspondence received in opposition to the Petition.

Having considered the Petition, the testimony and evidence presented at the Hearing, and being fully advised in the premises, the Board hereby makes and enters the following:

FINDINGS OF FACT AND CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law

and the rules and regulations of the Board. Approximately 600 interested parties were notified by certified mail.

2. The Board has jurisdiction over the matters covered by the Petition and all parties interested therein, and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. In the eastern portion of the Bluebell Field, in the vicinity of the federal Roosevelt Unit, the lower Green River-Wasatch spaced interval defined in the Board's Order in Cause No. 131-14, issued in 1971 (referred to generally as "the spaced interval") is comprised of two distinct producing reservoirs, the upper one known as the "lower Green River formation" and the lower one as the "Wasatch formation". Within the federal Roosevelt Unit these reservoirs are separately owned and are operated by separate companies.

4. Drilling Unit No. 3, established by the Board's Order in Cause No. 131-34, dated July 22, 1980, consists of the $W\frac{1}{2}$ and $W\frac{1}{2}E\frac{1}{2}$ of Section 30 and the $S\frac{1}{2}SW\frac{1}{4}$ and $SW\frac{1}{4}SE\frac{1}{4}$ of Section 19, Township 1 South, Range 1 East, comprising 600 acres. Drilling Unit No. 3 contains two wellbores which, because of depth and production restrictions imposed by the Board's Order in Cause No. 131-58 dated March 23, 1984, are deemed to constitute "one well" producing from different portions of the spaced interval. The two wellbores are the Landy 1-30A1E, limited to producing from the Wasatch formation

in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 30, and the Long 2-19A1E, limited to producing from the lower Green River formation in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 19.

5. Numerous wells have been drilled within and around the federal Roosevelt Unit, some producing from the lower Green River formation (called "Green River wells") and some producing from the Wasatch formation (called "Wasatch wells"). Well spacing within portions of the federal Roosevelt Unit is on approximately an 80-acre basis, while well spacing outside of the Roosevelt Unit is two wells per 640-acres or designated drilling unit.

6. It is not economically or practically feasible to deepen the existing Long 2-19A1E wellbore to produce from the Wasatch formation, due to installed equipment and other considerations.

7. An additional well in the southern portion of Drilling Unit No. 3, proposed by Petitioner, is expected to be able to produce from an untapped portion of the Wasatch formation which is not being produced by nearby Wasatch wells.

8. Petitioner's proposed location of the Landy 2-30A1E well, in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 30, qualifies as a legal and permitted location for a "second well" authorized by the Board's Order in Cause No. 139-42 dated April 17, 1985.

ORDER

It is hereby ordered by the Board that:

1. The Board's Order in Cause No. 131-58, dated March 23, 1984, is hereby supplemented to expressly declare that the Landy 1-30A1E wellbore (limited by said Order to producing from the Wasatch formation in Drilling Unit No. 3) and the Long 2-19A1E wellbore (limited by said Order to producing from the Green River formation in Drilling Unit No. 3) are "one well" in Drilling Unit No. 3 for purposes of the Board's Order in Cause No. 131-34, dated July 22, 1980.

2. Petitioner is hereby authorized to drill and produce a second well at a permitted location within said Drilling Unit No. 3 in accordance with the provisions of the Board's Order in Cause No. 139-42, dated April 17, 1985. The proposed Landy 2-30A1E well, to be located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 30, will qualify as the permitted second well.

3. The Long 2-19A1E wellbore shall remain limited to production only from the Green River formation and, so long as the Long 2 well remains in production, the Landy 1-30A1E wellbore shall be limited to producing from the Wasatch formation in Drilling Unit No. 3. The operator of Drilling Unit No. 3 may, pursuant to the rules and regulations of the Board and upon administrative approval without a Board hearing, shut-in or abandon the Long 2-19A1E

wellbore and produce the Landy 1-30A1E wellbore in the lower Green River productive interval, so long as only two wells are allowed to produce from the lower Green River productive interval at any one time.

4. The Board retains continuing exclusive jurisdiction over all matters covered by this Order and over all parties affected thereby. In addition, the Board retains continuing exclusive jurisdiction to make further Orders as appropriate and authorized by statute and applicable rules or regulations.

Entered and effective this 22 day of March, 1990.

**BOARD OF OIL, GAS AND MINING
STATE OF UTAH**

By: _____
Gregory P. Williams, Chairman



FLYING J INC.

P.O. DRAWER 130 — BALLARD, UTAH 84066
PHONE (801) 722-5169

RECEIVED
MAY 29 1990

DIVISION OF
OIL, GAS & MINING

May 24, 1990

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mr. Ron Firth
Assoc. Director

RE: APD LANDY 2-30A1E
SEC 30, T1S, R1E
UINTAH COUNTY, UTAH

Dear Sir:

Enclosed for your approval, please find the application for Permit to Drill for the referenced location.

Should additional information be needed, please contact the undersigned.

Sincerely,

Chuck Gardner
District Superintendent

Cg/gr
enclosures

cc: Jim Wilson

THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR FLYING J INC

3. ADDRESS OF OPERATOR PO DRAWER 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1127' FSL 2215' FEL SWSE Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 5 MILES NORTHEAST OF ROOSEVELT

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1127'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5370' UNGRADED GROUND

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 12 1/4, 8 3/4, and 6 inch holes.

It is proposed to drill a 12900' test at the above location. Please refer to the attached Ten Point Compliance Plan for further information.

TECHNICAL REVIEW Engr. [Signature] Geol. [Signature] Surface [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE District Superintendent DATE 1-800-722-5166

(This space for Federal or State office use) PERMIT NO. 43-047-31895 APPROVAL DATE APPROVED BY THE STATE

APPROVED BY [Signature] TITLE DATE 7-2-90

CONDITIONS OF APPROVAL, IF ANY: BY: John R. B... DATE 7-2-90

*See Instructions On Reverse Side

WELL SPACING: 131-80 Lease No.

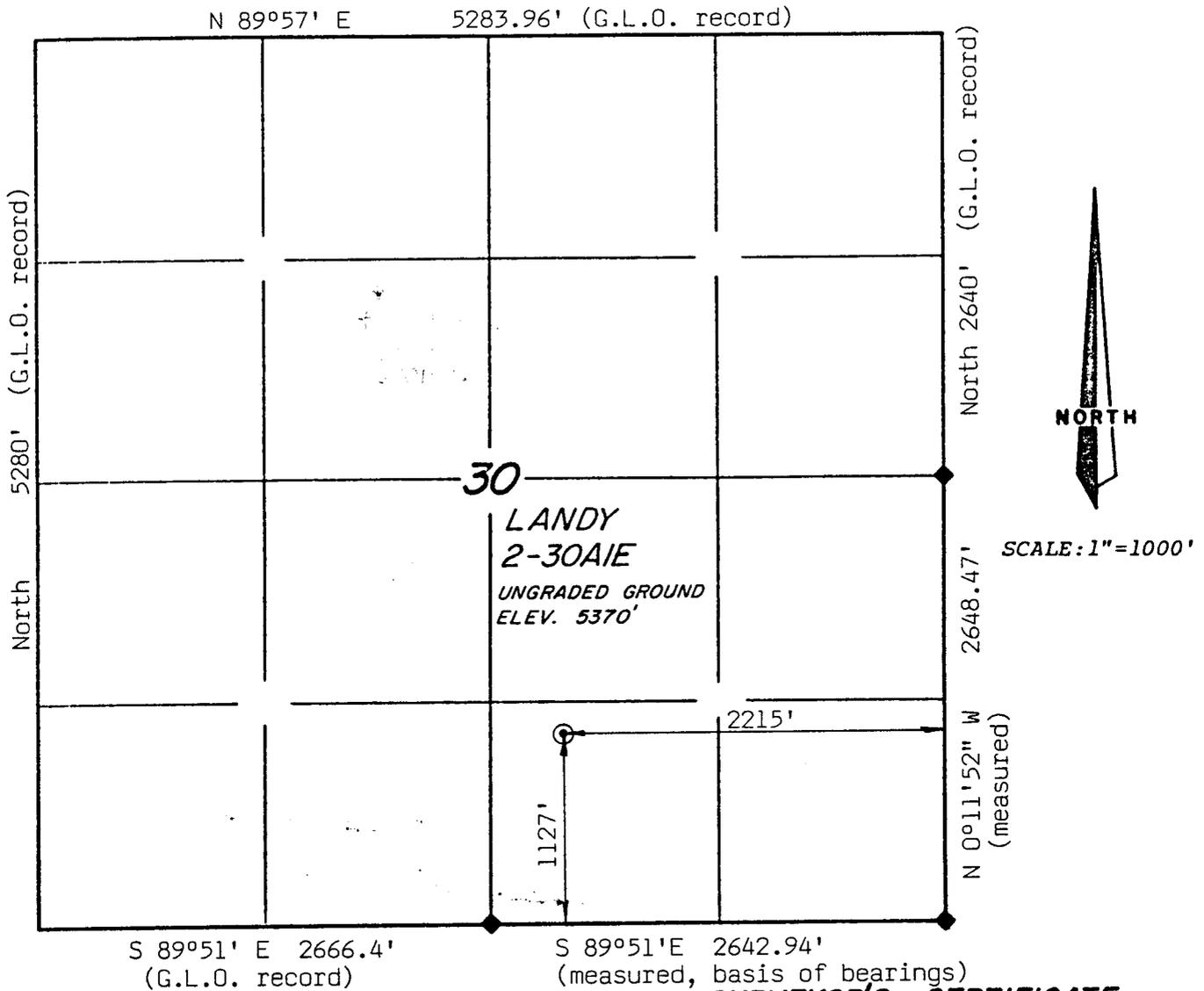
RECEIVED MAY 29 1990

DIVISION OF OIL, GAS & MINING

5. LEASE DENIGATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEE 7. UNIT AGREEMENT NAME HD LANDY 1-30A1E 8. FARM OR LEASE NAME LANDY 2-30A1E 9. WELL NO. 2-30A1E 10. FIELD AND POOL, OR WILDCAT Bluebell (065) 11. SEC., T., R., M., OR BLK. AND SEVEN OR AREA Sec 30, T1S, R1E, USB&M SW 1/4 SE 1/4 12. COUNTY OR PARISH Uintah 13. STATE Utah 17. NO. OF ACRES ASSIGNED TO THIS WELL 600.06 PROPOSED 20. ROTARY OR CABLE TOOLS Rotary 22. APPROX. DATE WORK WILL START June 1, 1990

FLYING J EXPLORATION & PRODUCTION WELL LOCATION LANDY 2-30AIE

LOCATED IN THE SW $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 30, T1S, R1E, U.S.B.&M.



LEGEND & NOTES

- ◆ Monuments found and used by this survey.

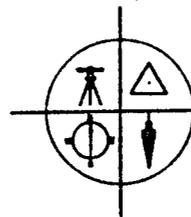
The General Land Office (G.L.O.) plat was used for reference and calculations.

An elevation of 5395' above sea level on a BM near the S.E. Corner of Section 30 as indicated on the U.S.G.S. map was used for the basis of elevations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

TEN POINT COMPLIANCE PLAN

ATTACHED TO FORM OGC-1a

WELL NAME: LANDY 2-30AIE

LOCATION: SW 1/4 WE 1/4 SEC. 30

TIS RIE USB&M

1. GEOLOGIC SURFACE FORMATION

DUCHESNE RIVER FORMATION

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

DUCHESNE RIVER	0
UINTA	3000
GR	6100
TGR 3 MARKER	8700
UPPER TRANSITION	10000
WASATCH	11750
LOWER WASATCH B	12235
TD	12900

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS

NO WATER FLOWS ANTICIPATED
OIL & GAS GREEN RIVER
OIL & GAS WASATCH

4. PROPOSED CASING PROGRAM

CONDUCTOR 20" 52.73# K-55 TO 100' +/- 20'. CEMENT TO SURFACE.
SURFACE 9 5/8 36# OR 40# K-55 TO 3000' CEMENT TO SURFACE.
INTERMEDIATE 7" 26# TO 29# N-80 OR S95 0 TO 10,200' CEMENT TO
ABOVE G.R.
LINER 5" 18# P-110 11,000 TO 12,900. CEMENT TD TO TOP OF
LINER.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

ATTACHED IS A DIAGRAM OF B.O.P. STACK. THE B.O.P.'S WILL BE
HYDRAULICLY TESTED TO THE FULL WORKING PRESSURE AFTER NIPPLE
UP AND AFTER ANY USE UNDER PRESSURE. PIPE RAMS WILL BE
OPERATIONALLY CHECKED EACH 24-HOUR PERIOD. AS WILL BLIND RAMS
EACH TIME PIPE IS PULLED OUT OF HOLE. SUCH CHECKS OF BOP'S
WILL BE NOTED ON DAILY DRILLING REPORTS.

ADDITIONAL BOP EQUIPMENT WILL INCLUDE KELLY COCK, FLOOR SAFETY
VALVE, DRILL STRING BOP, AND CHOKE MANIFOLD WITH PRESSURE
RATING EQUIVALENT TO BOP STACK.

TEN POINT PLAN (cont.)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0-3000' FRESH WATER WITH GELL & LIME
3000' TO 10200' LOW SOLID NONDISPERSED MUD WITH GELL AND
WEIGHT MATERIALS IF NECESSARY, LCM IF NEEDED.

10200'-12900' WEIGHTED, SEMI-DISPERSED MUD WITH GELL. LCM
IF NECESSARY.

7. AUXILIARY EQUIPMENT TO BE USED

MUD MONITORING EQUIPMENT, GAS BUSTER, DEGASSER, MUD CLEANER
AND CENTRIFUGE IF NECESSARY.

8. TESTING, LOGGING AND CORING PROGRAMS

- A. LOGGING PROGRAM: DIL, FDC-CNL, & CBL. GR CORRELATIONS
WITH ALL LOGS. MUD LOGGING 5000' TO TD.
- B. CORING: NO CORES
- C. DST: NO DST
- D. PRODUCTION: IF PRODUCTION IS INDICATED PRODUCING
FORMATIONS WILL BE SELECTIVELY PERFORATED AND TREATED.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

NO ABNORMAL PRESSURES OR TEMPERATURES ANTICIPATED.
NO HYDROGEN SULFIDE OR OTHER HAZARDOUS GASES ANTICIPATED.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

THE ANTICIPATED STARTING DATE IS JUNE 1, 1990. OPERATIONS
SHOULD BE COMPLETED WITHIN 120 DAYS OF SPUDDING.

11. WATER PERMIT NO. T90-43-04

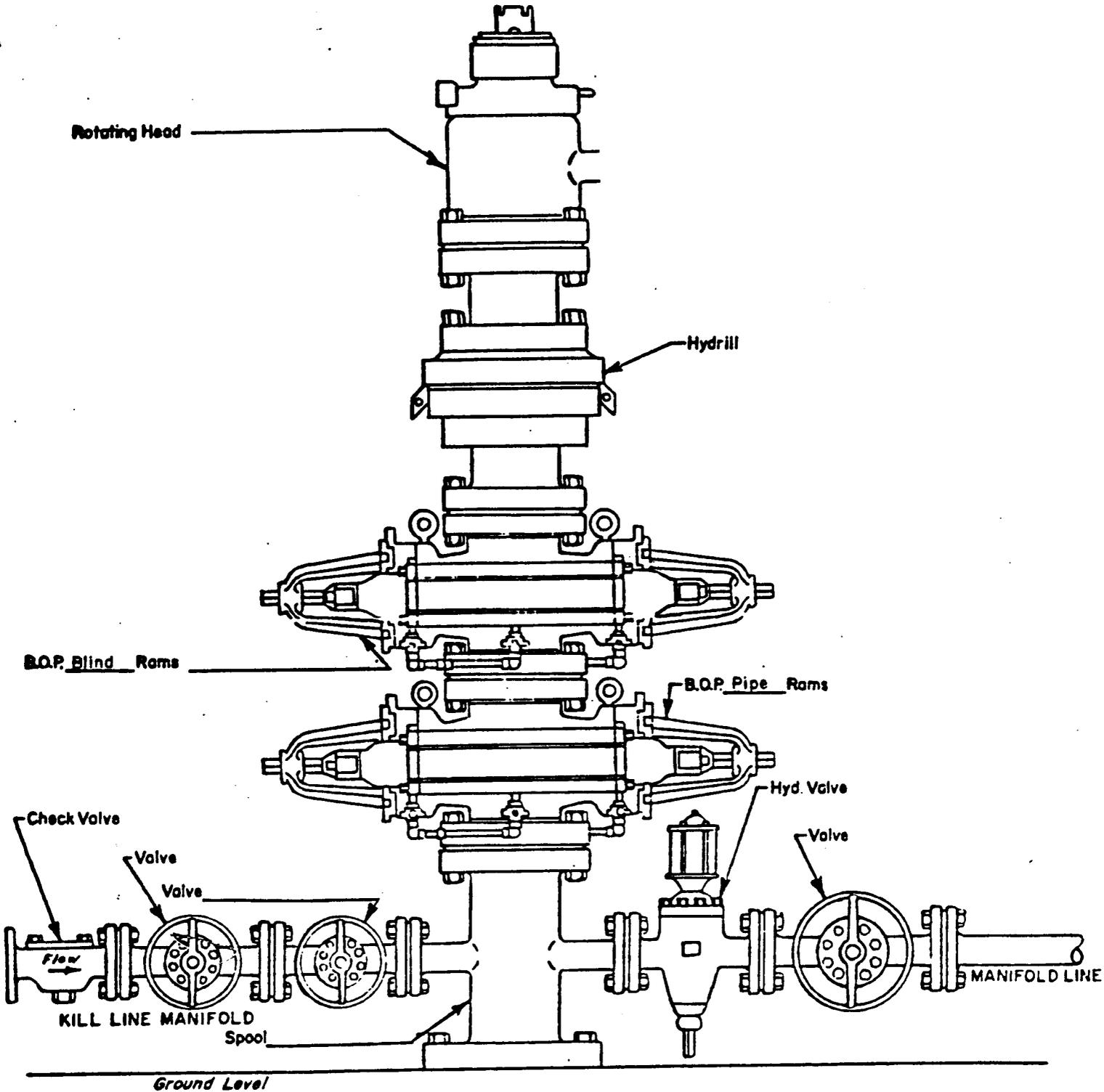
NOTE: IF ADDITIONAL INFORMATION IS NEEDED, PERSONS TO
CONTACT ARE:

JOHN SCALES	(801) 298-7733
JIM WILSON	(801) 298-7733
CHUCK GARDNER	(801) 722-5166
JIM HOOKS	(801) 722-5166

EXHIBIT A

WELL NAME: LANDY 2-30AIE

LOCATION: Section 30/ T1S, R1E, USB&M SW 1/4 SE 1/4
Uintah County, Utah



WELL HEAD B.O.P.
10,000 # W.P.

- Manual
- Hydraulic

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____
 Fee Paid \$ _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t90-43-04

WATER RIGHT NUMBER: 43 - 3715

This Change Application proposes to change the NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: Wayne C. Haslem
 c/o Flying J, Inc.
 ADDRESS: P. O. Drawer 130, Roosevelt, UT 84066

INTEREST: 100%

B. PRIORITY OF CHANGE: May 24, 1990

FILING DATE: May 24, 1990

C. RIGHT EVIDENCED BY: A35412

-----*
 * DESCRIPTION OF CURRENT WATER RIGHT: *
 -----*

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 0.1 cfs

B. DIRECT SOURCE: Locks Spring Area

COUNTY: Uintah

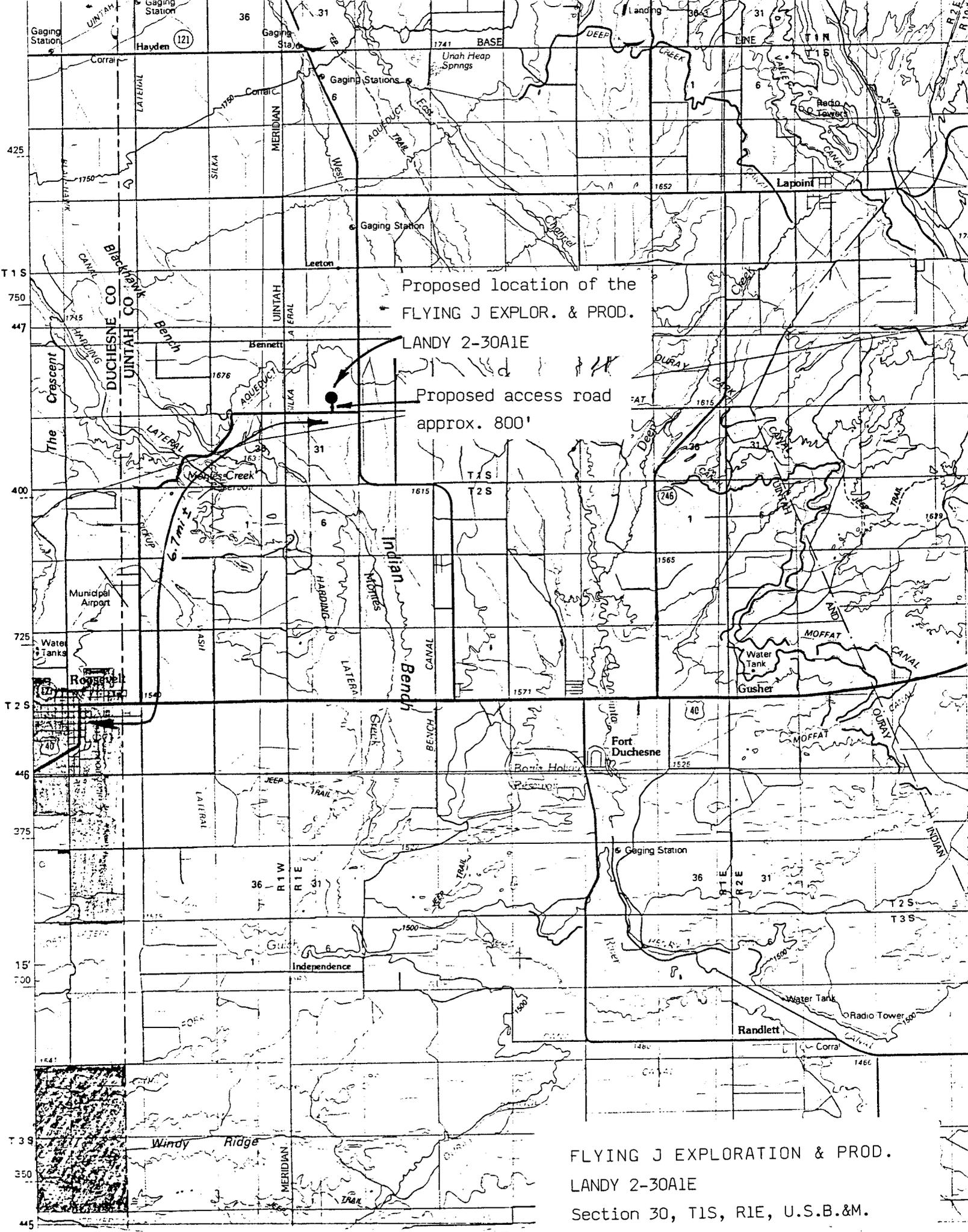
C. POINT OF DIVERSION -- SURFACE:
 (1) N 84 feet W 353 feet from SE corner, Section 30, T 1S, R 1E, USBM

3. STORAGE. Water is diverted for storage into:

(1) Unnamed Reservoir, from Jan 1 to Dec 31.
 CAPACITY: 3.000 ac-ft. DAM HEIGHT: 5 ft.
 Area inundated includes all or part of the following legal subdivisions:

BASE TOWN	RANG	SEC	NORTH-EAST 1/4				NORTH-WEST 1/4				SOUTH-WEST 1/4				SOUTH-EAST 1/4			
			NE	NW	SW	SE												
US	1S	1E	30				■	■	■									X

4. WATER USE INFORMATION.



Proposed location of the
 FLYING J EXPLOR. & PROD.

LANDY 2-30A1E

Proposed access road
 approx. 800'

FLYING J EXPLORATION & PROD.
 LANDY 2-30A1E
 Section 30, T1S, R1E, U.S.B.&M.

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: FLYING J INC. WELL NAME: LANDY 2-30A1E
SECTION: 30 TWP: 1S RNG: 1E LOC: 1127 FSL 2215 FEL
QTR/QTR NW/SE COUNTY: UINTAH FIELD: BLUEBELL
SURFACE OWNER: BOB HOUSTON 353-4438
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 6/13/90 11:30

PARTICIPANTS: Ben Clark, Chuck Gardner-Flying J; Wayne Haslem-adjacent landowner and water supplier

REGIONAL SETTING/TOPOGRAPHY: Central Uinta Basin, location is on the edge of a broad shallow drainage which trends N-S and dips gently to the south.

LAND USE:

CURRENT SURFACE USE: Pasture (no animals are in the pasture at present)

PROPOSED SURFACE DISTURBANCE: A 400'X 400' pad will be constructed with a 150'X 100' extension on the east side for the reserve pit. A 1000' access road will be constructed from an existing road on the south to the wellsite.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Pasture grass and scattered rushes/Birds and bugs.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Clayey-silt with cobbles.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium overlying Duchesne River Formation.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. The location should be stable after construction.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-6100', Wasatch-11750'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per land owner instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be 150'X 100'X 10' and constructed on the east edge of the pad.

LINING: Due to the evidence of near-surface ground-water the pit should be lined with a synthetic liner of no less than 12 mil thickness.

MUD PROGRAM: 0-3000'/fresh water with gel and lime, 3000-10200'/LSND with gel and LCM as needed, 10200-12900'/ weighted semi-dispersed mud with gel and LCM as needed.

DRILLING WATER SUPPLY: Agricultural water to be purchased from Wayne Haslem(landowner on the east).

OTHER OBSERVATIONS

A deal has not been finalized with the landowner. The landowner should be contacted prior to approval of the APD to verify that an agreement has been reached.

STIPULATIONS FOR APD APPROVAL

Reserve pit to be lined.

A diversion should be constructed on the uphill side of the location.

ATTACHMENTS

Photographs will be placed on file.

OPERATOR Alving T. Lee N1195 DATE 5-09-90

WELL NAME Clayton W-30A1E

SEC SWSE 30 T 15 R 1E COUNTY Montah

43-047-31895
API NUMBER

fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND
80,000
0-11130080300

NEAREST WELL

LEASE

FIELD
USM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

OK on Board Order Cause No 131-80
Permit 6-8-90 (Geology Revised 6-18-90)
Water Permit 43-3715 (+90-43-04)

APPROVAL LETTER:

SPACING: R615-2-3 N/A UNIT

R615-3-2

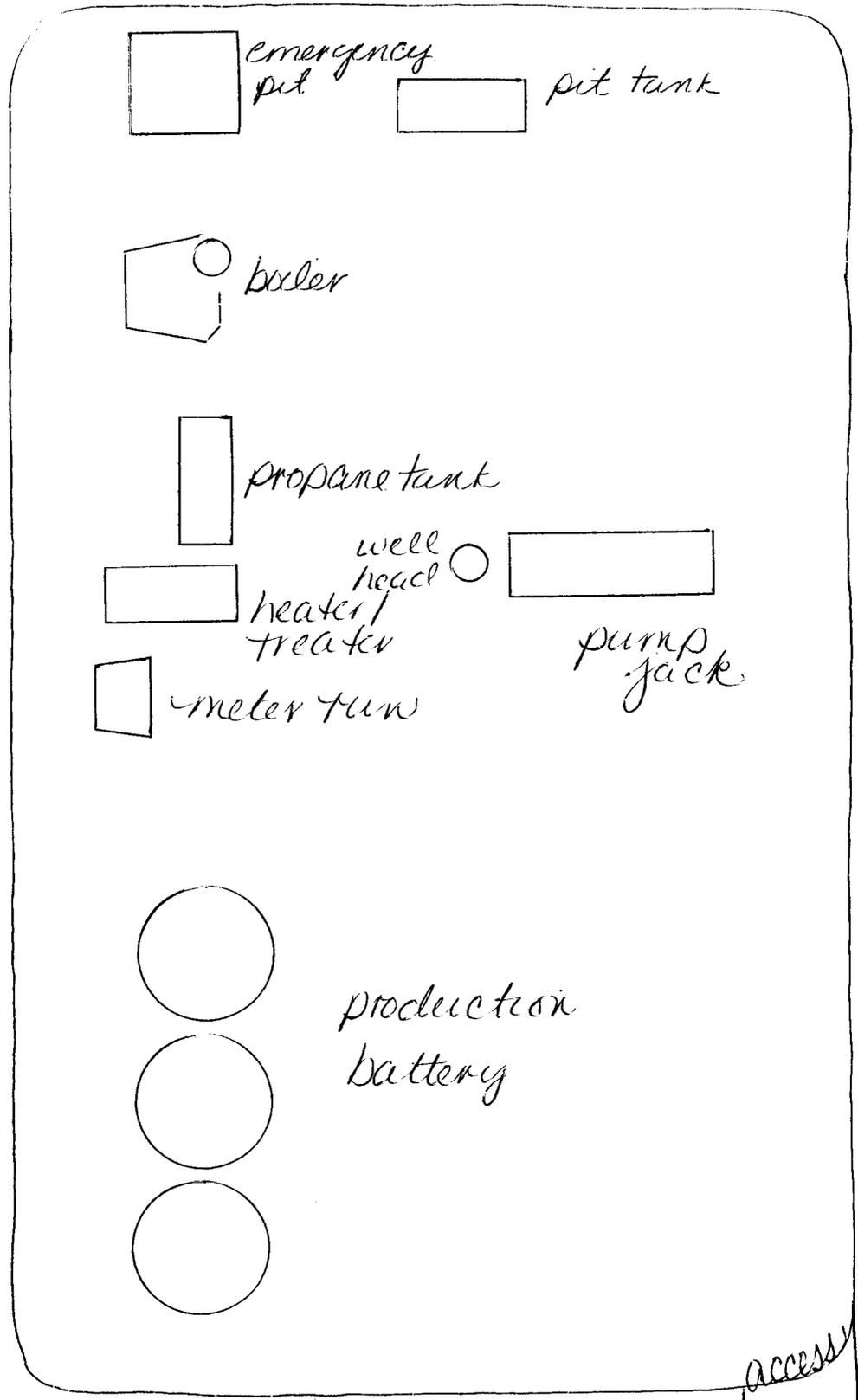
131-80 3-00-90 CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

- 1- fee
2. The reserve pit shall be lined with a synthetic liner of minimum 12 mil thickness.
3. A diversion should be constructed on the uphill side of the location to prevent surface drainage on to location.

Landy 2-30 AIE Sec 30, T150, R12 Kubby 7.11.91





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 2, 1990

Flying J, Inc.
P. O. Drawer 130
Roosevelt, Utah 84066

Gentlemen:

Re: Landy 2-30A1E - SW SE Sec. 30, T. 1S, R. 1E - Uintah County, Utah
1127' FSL, 2215' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 131-86 dated March 22, 1990 subject to the following stipulations:

1. Flying J, Inc., as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. The reserve pit shall be lined with a synthetic liner of minimum 12 mil. thickness.
3. A diversion should be constructed on the uphill side of the location to prevent surface drainage on the location.

In addition, the following actions are necessary to fully comply with this approval:

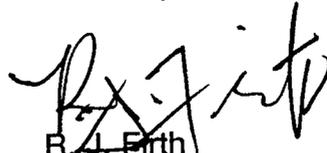
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.

Page 2
Flying J, Inc.
Landy 2-30A1E
July 2, 1990

3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31895.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
WE14/1

UINTAH COUNTY

STATE OF UTAH

*Our past is the
nation's future.*

COMMISSIONERS:
 Nyle C. Bigelow
 Jim N. Reidhead
 H. Glen McKee
 ASSESSOR - Lorin T. Merkley
 AUDITOR - Amy G. Pope
 ATTORNEY - Alvin G. Nash
 CLERK - Dorothy C. Luck
 RECORDER - Marie W. Gardner
 TREASURER - Donna H. Richens
 SHERIFF - Drew C. Christiansen
 SURVEYOR - Nelson J. Marshall

RECEIVED
 JUL 06 1990

July 3, 1990

DEPARTMENT OF
 OIL, GAS & MINING

Division of Oil Gas & Mining
 355 W. North Temple
 3 Triad Center, Suite 350
 Salt Lake City, UT 84180-1203

To Whom It May Concern:

This letter is to inform you that Flying J Inc. has complied with the conditions established by the Uintah County Planning Commission, and therefore, Flying J has received clearance from Uintah County to begin drilling operations in T1S, R1E, SW 1/4 SE 1/4 SEC 30.

If you have any questions please contact me or Dale Peterson at 781-0770.

Sincerely,

Robert Hugie
 Robert Hugie
 Uintah County Planning Office

copy: Larry J. Allred
 Flying J Inc.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1-TAS	
MICROFILM	
FILE	

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-31895

SPUDDING INFORMATION

NAME OF COMPANY: Flying J. Inc.

WELL NAME: Landy 2-30A1E

SECTION SWSE 30 TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR Bill Jr's

RIG # _____

SPUDED: DATE 7/12/90

TIME 10:30 a.m.

HOW Dry Hole

DRILLING WILL COMMENCE 7/12/90

REPORTED BY Wilburn Luna

TELEPHONE # 722-5166

OIL AND GAS	
DFN	RJF
J B	GLH
DIS	SLS
TAS	
2 - MICROFILM	
3 - FILE	

DATE 7/17/90 SIGNED TAS Taken By: LCR

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

COMPANY NAME: Flynn Jr.

WELL NAME: Landy 2-30 AIE 43-047-31895

QTR/QTR S0SE SECTION 30 TOWNSHIP 180 RANGE 120

CEMENTING COMPANY: Western Company of N. America WELL SIGN Yes

INSPECTOR: Carol Kuby DATE: 8/2/90

CEMENTING OPERATIONS:

PLUGBACK: _____ SQUEEZE: _____ CASING: _____ P-A ZONE: _____

SURFACE CASING: X INTERMEDIATE _____ PROD CASING: _____

PERFORATIONS _____ SQUEEZE PRESSURE _____

CASING INFORMATION:

SIZE 9 5/8" GRADE: K-55 HOLE SIZE: 12 1/4" DEPTH: 3033'

SLURRY INFORMATION:

1. CLASS: G/Poz
LEAD: 12.14# 1565SK TAIL: 4 400 SK

2. SLURRY WEIGHT:
LEAD: 12.14 #/gal TAIL: 15.83 #/gal

3. WATER (GAL/SK)
LEAD: 10.97 gal TAIL: 4.97 gal

4. COMPRESSIVE STRENGTH
PSI @ 600# lead, 2250# tail HR 24

PIPE CENTRALIZED 5 on bottom CEMENTING STAGES 1

LOST RETURNS yes REGAIN RETURNS no BARRELS LOST ?

TOP OF CEMENT 731' PERF INTERVAL n/a.

CEMENT TO SURFACE? no

ADDITIONAL COMMENTS: No returns to Apc - hole took cmt.
Also, pipe not fully centralized due to oversized hole.
Water flow @ 2430' connection. See attachment.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

COMPANY NAME: Hymix J
WELL NAME: Randy 2-30 A1E 43-047-31895
QTR/QTR SWE SECTION 30 TOWNSHIP 180 RANGE 1 East
CEMENTING COMPANY: Western Co. of N. America WELL SIGN Yes
INSPECTOR: Patrol Kuby DATE: 8/5/90
CEMENTING OPERATIONS:

PLUGBACK: _____ SQUEEZE: _____ CASING: _____ P-A ZONE: _____
SURFACE CASING: Yes INTERMEDIATE _____ PROD CASING: _____
PERFORATIONS _____ SQUEEZE PRESSURE _____

CASING INFORMATION:
SIZE 9 5/8" GRADE: K-55 HOLE SIZE: 12 1/4" DEPTH: 3033'

- SLURRY INFORMATION:
- 1. CLASS: G LEAD: 4% CaC 158# TAIL: _____
 - 2. SLURRY WEIGHT: LEAD: _____ TAIL: _____
 - 3. WATER (GAL/SK) LEAD: 46% mix TAIL: _____
 - 4. COMPRESSIVE STRENGTH PSI @ _____ HR _____

PIPE CENTRALIZED 5-on bottom CEMENTING STAGES 1
LOST RETURNS no REGAIN RETURNS no BARRELS LOST 0
TOP OF CEMENT Surface PERF INTERVAL N/A
CEMENT TO SURFACE? Yes

ADDITIONAL COMMENTS: Ran 731' of 2 3/8" pipe down the annulus & displaced to surface. Pumped ~900 sk cmt. Lead & Tail slurry - same cmt.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

MICROFILM

COMPANY: J. Lynn J. REPRESENTATIVE: Melburn Luna
WELL NAME: Landy 2-30 A1E API# 43-047-31895
QTR/QTR S0SE SECTION 30 WELLSIGN 4 TWP 1S0 RANGE 18
INSPECTOR: Carol Kubly DATE: 8/6/90
DRILLING CONTRACTOR Grace Drilling RIG # 186
RIG OPERATIONS: Just Set Spc Pipe - First BOP Test.
DEPTH 3033' LAST CASING 9 5/8" @ 3000'
TEST BY Double Jack WATER Yes MUD _____
PRESSURE RATING OF STACK 3000 # H2S RATED ?
TEST PRESSURES 3000/1500 KELLYCOCK: UPPER yes LOWER yes
INSIDE BOP yes FULL OPENING VALVE ON FLOOR yes
WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR yes -

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. Rotating head
2. Hydril
3. Pipe Rams single
4. Blind Rams double
5. Pipe Rams
6. Mud Cross.

ADDITIONAL COMMENTS: All leaks were contained & everything checked out ok.

REPORTED BY: Mel Luna PHONE: 383-4983

DATE: 8/7/90 SIGNED: Carol Kubly

over →

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

8/6/90

1. Yellow dart floor valve
2. Yellow dart floor valve
3. Hydric type floor valve
4. 2IW floor valve
5. Outside manifold valves
6. Inside manifold valves
7. Swaco Super Choke
8. Lower pipe rams,
inside kll & choke line valves

time	Pressure
4:45 - 4:55	3000#
5:05 - 5:15	3000#
5:25 - 5:35	3000#
5:50 - 6:00	3000#
6:33 - 6:43	3000#
6:50 - 7:00	3000#
7:05 - 7:15	3000#
10:53 - 11:03	3000#

8/7/90

9. Hydrol
10. Upper pipe rams & HCR
11. Blind rams & Check valve
& choke line

1:30 - 1:40	1500#
1:50 - 2:00	3000#
3:33 - 3:43	3000#

RECEIVED

AUG 13 1990

DIVISION OF
OIL, GAS & MINING

August 8, 1990

Flying J Exploration and Production, Inc.
P.O. Box 130
Roosevelt, UT 84066

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

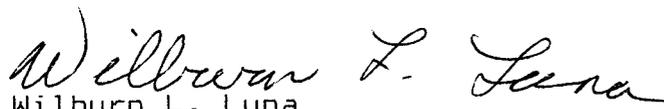
Re: Operations Report For July 1990
API No.: 43-047-31895-
Landy No. 2-30A1E
SWSE Section 30, T1S, R1E
Uintah County, Utah

Gentlemen:

Enclosed please find the original and three (3) Copies of your form OGC-1b "SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned or Charles Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.


Wilburn L. Luna
Authorized Agent

Enclosure

UT-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 13 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying J Inc Exploration & Production

3. ADDRESS OF OPERATOR
PO Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1127' FSL & 2215' FEL

14. PERMIT NO.
API 43-047-31895

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5372' GL Graded

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Landy

9. WELL NO.
2-30A1E

10. FIELD AND POOL, OR WILDCAT
Wasatch/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA
SWSE Sec 30 T1S R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations 7/90</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Spudded @10:30 am on 7/12/90 with Bill Jr's Rathole Machine.
- Set and cemented to surface 80' of 20" conductor @80' below G.L.
- Spudded @9:00 am on 7/29/90 with Grace Drilling Rig No. 186.
- Drilled cement out of 20" conductor and drilled ahead with clean fresh water.
- Drilled a 12 1/4" wellbore with fresh water and had no problems.
- At 7:00 am on 8/1/90 depth was 1970'. Operations: On trip for new bit and fresh water was the drilling fluid.

OIL AND GAS

DFN	RJF
JRH	GIH
PLS	SLS
1. <u>DIME</u> ✓	
2	MICROFILM ✓
3	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Wilburn L. Luna TITLE Authorized Agent DATE 8/8/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

RECEIVED

AUG 13 1990

- Well name and number: Landy No. 2-30A
API number: 43-047-31895
- Well location: QQ SWSE section 30 township 15 range 1E county CANTON
- Well operator: Flying "J" Exploration & Production, INC.
Address: P.O. Box 13 phone: (801) 722-5166
Roosevelt, UTAH 84066
- Drilling contractor: Grace Drilling Company - Western Division
Address: 6500 West Zero Road phone: (307) 472-4097
Casper, WY 82604

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
2430 on connection the well was flowing a 3/4" stream.			
This flow was detected on 8-1-90 and watched closely.			
The flow was observed to be steady @ 3/4" until midnight			
8-4-90 when it was flowing a 1/4" stream. The water flow			
was cemented off when the 9 5/8" csg (set @ 3000') was			
cemented on 8-5-90.			

6. Formation tops: _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form. No water sample was collected. The flow was salty as the fresh water drilling fluid. Had a chloride increase from 250 PPM on 8-1-90 to 4900 PPM on 8-5-90. Make up water chloride was 150 PPM.

I certify that this report is true and complete to the best of my knowledge.

Name Wilburn L. Luna Signature Wilburn L. Luna
 Title Authorized Agent Date 8-8-90

Comments:

RECEIVED
AUG 13 1990

DIVISION OF
OIL, GAS & MINING

August 8, 1990

Flying J Exploration and Production, Inc.
P.O. Box 130
Roosevelt, UT 84066

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Water Flow Report
API No.: 43-047-31895-
Landy No. 2-30A1E
SWSE Section 30, T1S, R1E
Uintah County, Utah

Gentlemen:

Enclosed please find the original and three (3) Copies of your FORM 7: "REPORT OF WATER ENCOUNTERED DURING DRILLING", for captioned well.

Should there be any question, please contact the undersigned or Charles Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.

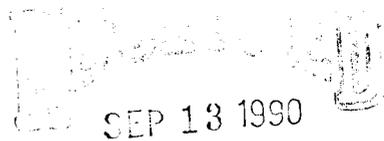
Wilburn L. Luna
Wilburn L. Luna
Authorized Agent

Enclosure

UT-3

OIL AND GAS	
DFN	RJF
JRB	1- GLH ✓
DIS	SLS
2-	MICROFILM ✓
2-	FILE

September 11, 1990



Flying J Exploration and Production, Inc.
P.O. Box 130
Roosevelt, UT 84066

DIVISION OF
OIL, GAS & MINING

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Operations Report For July 1990
API No.: 43-047-31895 DRU
Landy No. 2-30A1E
SWSE Section 30, T1S, R1E
Uintah County, Utah

Gentlemen:

Enclosed please find the original and three (3) Copies of your form OGC-1b "SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned or Charles Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.

Wilburn L. Luna
Wilburn L. Luna
Authorized Agent

Enclosure

UT-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Flying J Inc Exploration & Production		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1127' FSL & 2215' FEL		8. FARM OR LEASE NAME Landy	
14. PERMIT NO. API 43-047-31895		9. WELL NO. 2-30A1E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5372' GL Graded		10. FIELD AND POOL, OR WILDCAT Wasatch/Bluebell	
		11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA SWSE Sec 30 T1S R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Operations 8/90	XX
(Other)		(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 12 1/4" wellbore from 1970' to 3,000' using f/water.
2. @2430' (on 8/1/90) while making a connection and taking a W/L survey the well was flowing @3/4" stream.
3. No water sample was taken. The water was salty as the chlorides increased from 250 on 8/1/90 to 4900 on 8/5/90.
4. 77 jts of 9 5/8" csg was run and set on bottom @3,000'.
5. The 9 5/8" was cmted w/1965 sks with cmt circulating.
6. Ran 2 3/8" tbg to cmt top @741'. Circ cmt to surface using 895 sks of cmt.
7. Cutoff csg and welded on csg head. N/U BOP stack and tested same to 3000 Psi.
8. Drilled out float equipment and made 15' of new hole. Pressure tested csg seat & formation to 270 Psi (for a 10.0#EMW test) with Fresh water in the hole.
9. Drilled to 8168 w/f wtr. And on bit trip @ that depth stuck drill string, backed off & recovered the fish after mudding up.
10. @7:00 am on 9/1/90 operations were: On TIH w/new bit. Drilling fluid: 9.3#, 38' VIS, 12w1.

18. I hereby certify that the foregoing is true and correct

SIGNED Wilburn L. Luna TITLE Authorized Agent DATE 9/1/90

(This space for Federal or State office use)

9/1/90
2.12

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 3, 1990

Ms. Linda Collins
Flying J, Inc.
P. O. Box 540180
N. Salt Lake City, Utah 84504-0180

Dear Ms. Collins:

Re: Request for Completed Entity Action Form

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Landy 2-30A1E, API Number 43-047-31895, on July 12, 1990. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by October 12, 1990.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley
Administrative Supervisor

lcr
Enclosure
cc: R. J. Firth
0682S-4

RECEIVED
OCT 10 1990

**DIVISION OF
OIL, GAS & MINING**

October 9, 1990

Flying J Exploration and Production, Inc.
P.O. Box 130
Roosevelt, Utah 84066

State of Utah, Dept. of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Operations Report for August 1990
API No. : 43-047-31895 DRL
Landy No. 2-30A1E
SWSE Section 30, T1S, R1E
Uintah County, Utah

Gentleman:

Enclosed please find the original and three (3) copies of your form OGC-1b " SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned or Charles Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.

Wilburn L. Luna
Wilburn L. Luna
Authorized Agent

W

Enclosure

Landy

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 10 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying J Inc Exploration & Production, Inc

3. ADDRESS OF OPERATOR
PO Drawer 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1127' FSL & 2215' FEL

14. PERMIT NO.
API 43-047-31895

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5372' GL Graded

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Landy

9. WELL NO.
2-30A1E

10. FIELD AND POOL, OR WILDCAT
Wasatch/Bluebell

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR ARDA
SWSE Sec 30 T1S R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Operations September 1990	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Drilled an 8 3/4" wellbore from 10,240' to 10620' with 9.4# & 39 viscosity drilling fluid. Corrected depth to 10,615 following measurement of the drill string.
- Atlas Wireline ran: DIL-GR-SP log from 10,516' upwards as needed with GR to surface. And the compensated Neutron- Z density logs from 10,304' as needed.
- Ran 247jts (10,631.68') 7", 26/29/32#, N-80/:-110/S-95, LT&C csg to 10,615'.
- Set and Cemented the 7" csg from 10,615' to surface in one stage using 2180 sks of cement. 35 sks of the cement was circulated to the reserve pit.
- 7" csg on slips w/175,000#. Made cut-off, N/U BOP's and tested BOP stack and 7" csg to 3,000Psi.
- Drilled out & ahead with the same fresh water drilling fluid, 9.4# & 46 vis.
- Drilled a six (6") inch wellbore from 10,615' to 12,827' @ 7:00AM on 10-1-90. The drilling fluid was 12.5#, 41 vis, 8.6 WL at that time.

18. I hereby certify that the foregoing is true and correct

SIGNED William W. Luna TITLE Authorized Agent DATE 10-9-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

October 10, 1990

RECEIVED
OCT 11 1990

Flying J Exploration and Production, Inc.
P.O. Box 130
Roosevelt, Utah 84066

DIVISION OF
OIL, GAS & MINING

State of Utah, Dept. of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Operations Report for October 1990
API No. : 43-047-31895 DRL
Landy No. 2-30A1E
SWSE Section 30, T1S, R1E
Uintah County, Utah

Gentleman:

Enclosed please find the original and three (3) copies of your form OGC-1b " SUNDRY NOTICES & REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned or Charles Gardner at (801) 722-5166.

Sincerely,
Flying J Exploration and Production, Inc.

Wilburn L. Luna
Wilburn L. Luna
Authorized Agent

Enclosure

Landy

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Flying J Inc Exploration & Production

3. ADDRESS OF OPERATOR: PO Drawer 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: 1127' FSL & 2215' FEL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Landy

9. WELL NO.: 2-30A1E

10. FIELD AND POOL, OR WILDCAT: Wasatch/Bluebell

11. SEC., T., R., M., OR B.L.E. AND SUBST OR AREA: SWSE SEC 30 T1S R1E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

14. PERMIT NO.: API 43-047 31895

15. ELEVATIONS (Show whether DF, RT, OR, etc.): 5372' GL Graded

RECEIVED
OCT 11 1990
DIVISION OF OIL & GAS ENGINEERING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Drilled from 12,827' to 12,855'. Raised mud weight from the 12.5# used to drill with, to 13.0# to run logs and csg.
- Atlas Wireline ran: DIL, SONIC, COMPENSATED NEUTRON & Z-DENSITY LOGS from 12,833' to 10,615, bottom of 7" casing.
- Ran 62 jts (2442.41') of 5", 18#, N-80/P-110, SFJ/FL-4S csg with liner hanger and packer, as a production liner.
- Set and cemented the liner from 12,835' to 10,392' w/615sks of DS saltbond cement.
- Drilled cement from inside the 7" casing to the liner top @ 10.392' using fresh water. Circulated clean water around.
- Released the drilling rig @ 5:00 PM on 10-9-90 after removing the BOP stack and installing and testing the tubing spool. A tree was placed on the tubing spool.
- Moved out the rotary tools.

18. I hereby certify that the foregoing is true and correct
SIGNED William L. Luce TITLE Authorized Agent DATE 10-10-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 3, 1990

Ms. Linda Collins
Flying J, Inc.
P. O. Box 540180
N. Salt Lake City, Utah 84504-0180

Dear Ms. Collins:

Re: Request for Completed Entity Action Form

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Landy 2-30A1E, API Number 43-047-31895, on July 12, 1990. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by October 12, 1990.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley
Administrative Supervisor

OCT 30 1990

DIVISION OF
OIL, GAS & MINING

lcr
Enclosure
cc: R. J. Firth
0682S-4

OCT 11 1990

OPERATOR Flying J Exploration & Production OPERATOR ACCT. NO. N 1195
 ADDRESS 333 W. Center
P.O. Box 540180
N.S.W.C., Utah 84054-0180

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11127	43-047-31895	Landy 2-30 AIE	SW SE	30	1S	1E	Uintah	7-29-90	7-29-90
WELL 1 COMMENTS: Fee-Lease Proposed zone - waste Spud - 7-12-90/Dry Hole Digger Field-Bluebell (New entity 11127 added 11-1-90) fee Unit- N/A											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

J. Winkler
 Signature
Technical Assistant
 Title Date
 Phone No. (801) 298-7733

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

6. LEASE DESIGNATION AND SERIAL NO.

7. UNIT AGREEMENT NAME

8. IF APPLICABLE, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

JAN 04 1991

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying J Inc Exploration & Production Inc

3. ADDRESS OF OPERATOR
PO Drawer 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1127' FSL & 2215' FEL

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Landy

8. WELL NO.

2-30A1E

10. FIELD AND POOL, OR WILDCAT

Wasatch/Bluebell

11. SEC., T., R., M., OR B.L. AND SUBST OR AREA

SWSE Sec 30 T1S R1E

14. PERMIT NO.
API 43-047-31895

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5372' GL Graded

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDISE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/16/90-11/30/90
INITIAL COMPLETION PHASE I. PERFORATE WASATCH PERFS 12,028' TO 12,788', 27 INTV, 119', 237 PERFS.
10/20/90: C/D PSTD 12,828' W/4 1/8 DD HILL & 5" CSG SCRAPER.
10/24/90: PERF THE FOLLOWING WASATCH INTERVALS W/3 1/8" DD CSG GUN, 3 JBPF, PHASED 120 DEGREE. 8.48 PPG 3% KCL H2O IN WELLBORE. (REF LOG, DENSILOG - NEUTRON DATED 10/2/90)
12,028'-032' (4') 12,208'-211' (3') 12,514'-520' (6')
044'-050' (6') 240'-246' (6') 953'-956' (3')
058'-061' (3') 250'-254' (4') 968'-974' (6')
092'-094' (2') 285'-287' (2') 997'-603' (6')
100'-102' (2') 336'-338' (2') 616'-620' (4')
107'-109' (2') 341'-344' (3') 638'-642' (4')
128'-136' (8') 357'-360' (3') 648'-652' (4')
148'-152' (4') 392'-396' (4') 728'-734' (6')
197'-202' (5') 442'-445' (3') 774'-788' (14')
27 INTERVALS, 119', 357' - .38" PERFS.
10/23/90: FLOW TEST WELL.
10/30/90: ACIDIZE WASATCH PERFS 12,028'-12,788', 27 INTERVALS, 119', 237 PERFS.
W/23,800 GAL 15% HCL, MSR 100 ACID.
11/19/90: ACIDIZE WASATCH PERFS, 12,728' TO 12,788', 2 INTV, 20', 60 PERFS, W/4000 GAL 15% HCL MSR 100.
11/22/90: PERF THE FOLLOWING DENSILOG-NEUTRON PERFS, LOG DATED 10/2/90. W/3 1/8" CSG GUNS, 3 JBPF, PHASED 120 DEGREE.
11,976'-985' (9') 11,830'-840' (10') 11,685' (1')
961'-964' (3') 787'-790' (3') 646'-654' (8')
951'-954' (3') 781'-785' (4') 827'-531' (4')
928'-932' (4') 749'-757' (8') 462'-464' (2')
900'-905' (5') 693'-695' (2') 390'-396' (6')
876'-878' (2') 689' (1') 313'-317' (4')
18 INTERVALS, 79', 237 PERFS.
11/28/90: ACIDIZE WASATCH PERFS, 11,313' TO 11,985', 18 INTV, 79', 237 PERFS, W/15,800 GAL 15% HCL MSR 100, ACID.
11/30/90: FLOW TEST WELL.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles C. Gardner

TITLE Field Superintendent

DATE 1/2/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0448

B.O.P. TEST REPORT

D.P. TEST PERFORMED ON (DATE) 9-8-90

CLIENT COMPANY Flying J

WELL NAME & NUMBER Landy 2-30 AIE 43-047-31895- POW

SECTION 30

WELLSHIP 15

DEPTH 1E

COUNTY & STATE Uinta Ut.

DILLING CONTRACTOR Grace 186

CLIENT COMPANY SITE REPRESENTATIVE Will Luna

TEST TOOL PUSHER Slim

TESTED OUT OF Vernal Ut.

TESTIFIED PRIOR TO TEST _____

COPIES OF THIS TEST REPORT SENT TO: _____

Flying J
Grace

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal Office

TESTED BY: DOUBLE JACK TESTING & SERVICES, INC.
1225 E HWY 40 #4
P O BOX 828
VERNAL, UTAH 84078

RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAM

Flying J

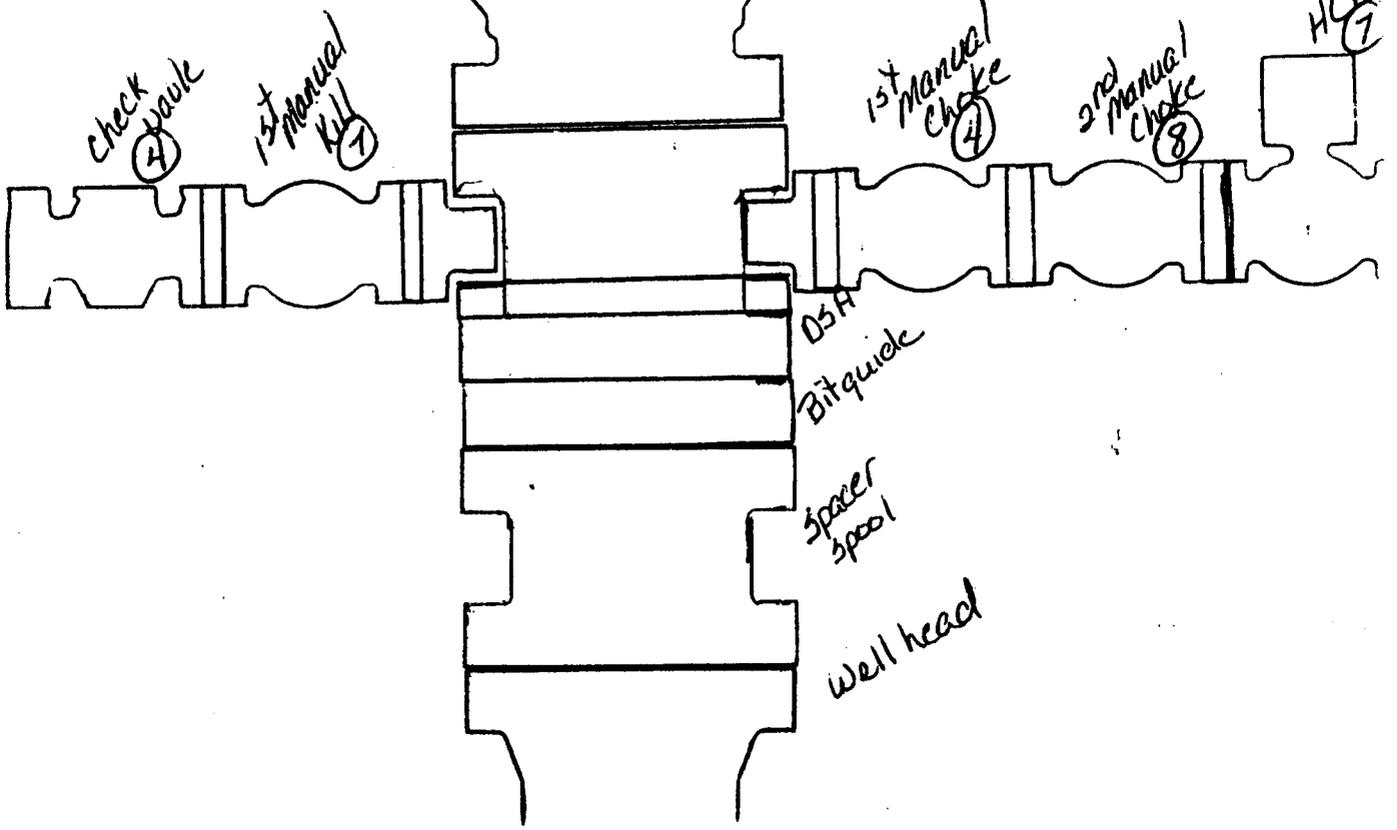
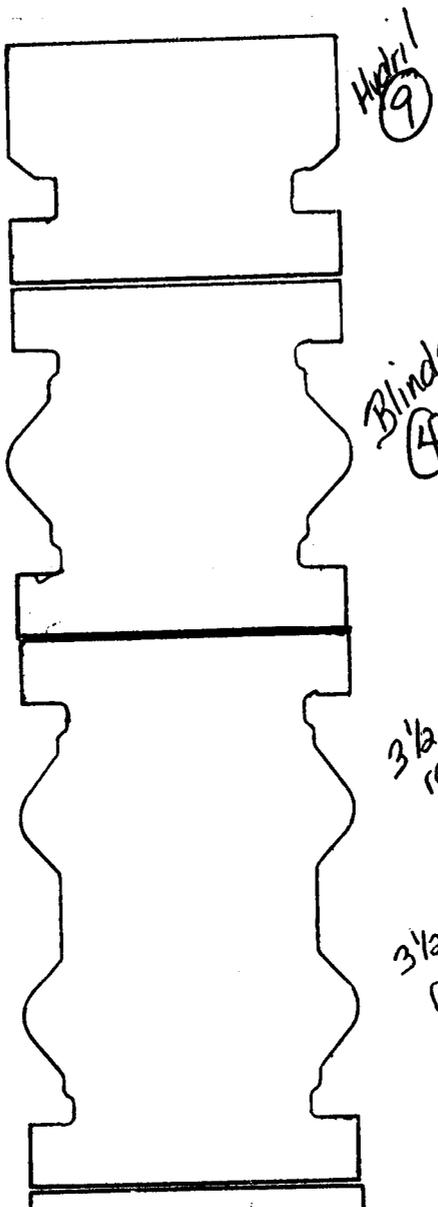
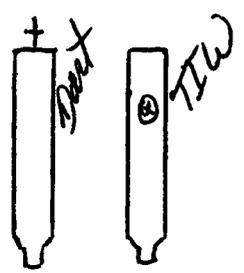
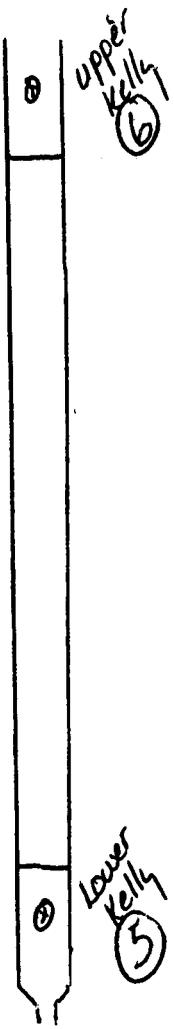
Land, 2-30 AIG

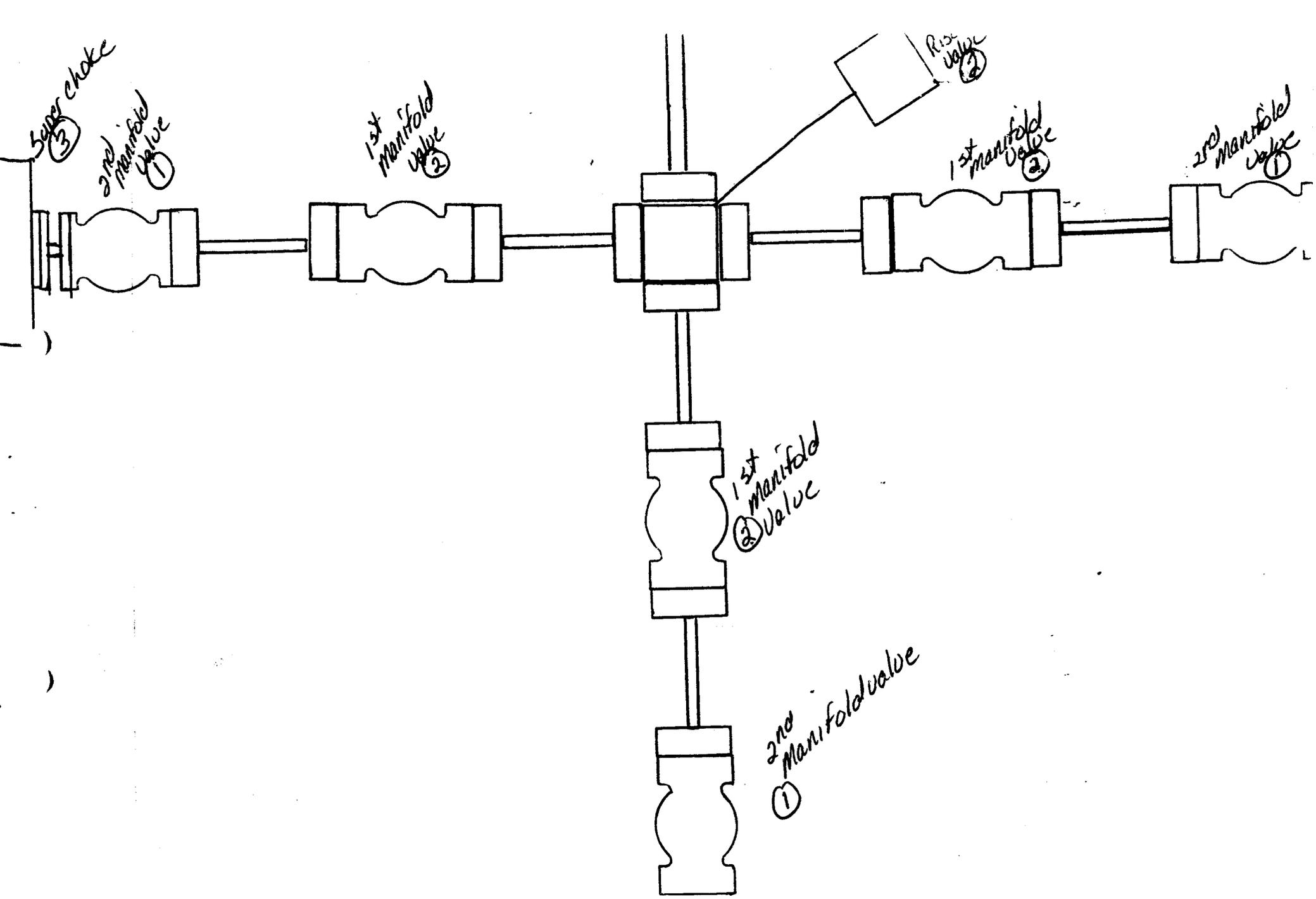
9-8-90

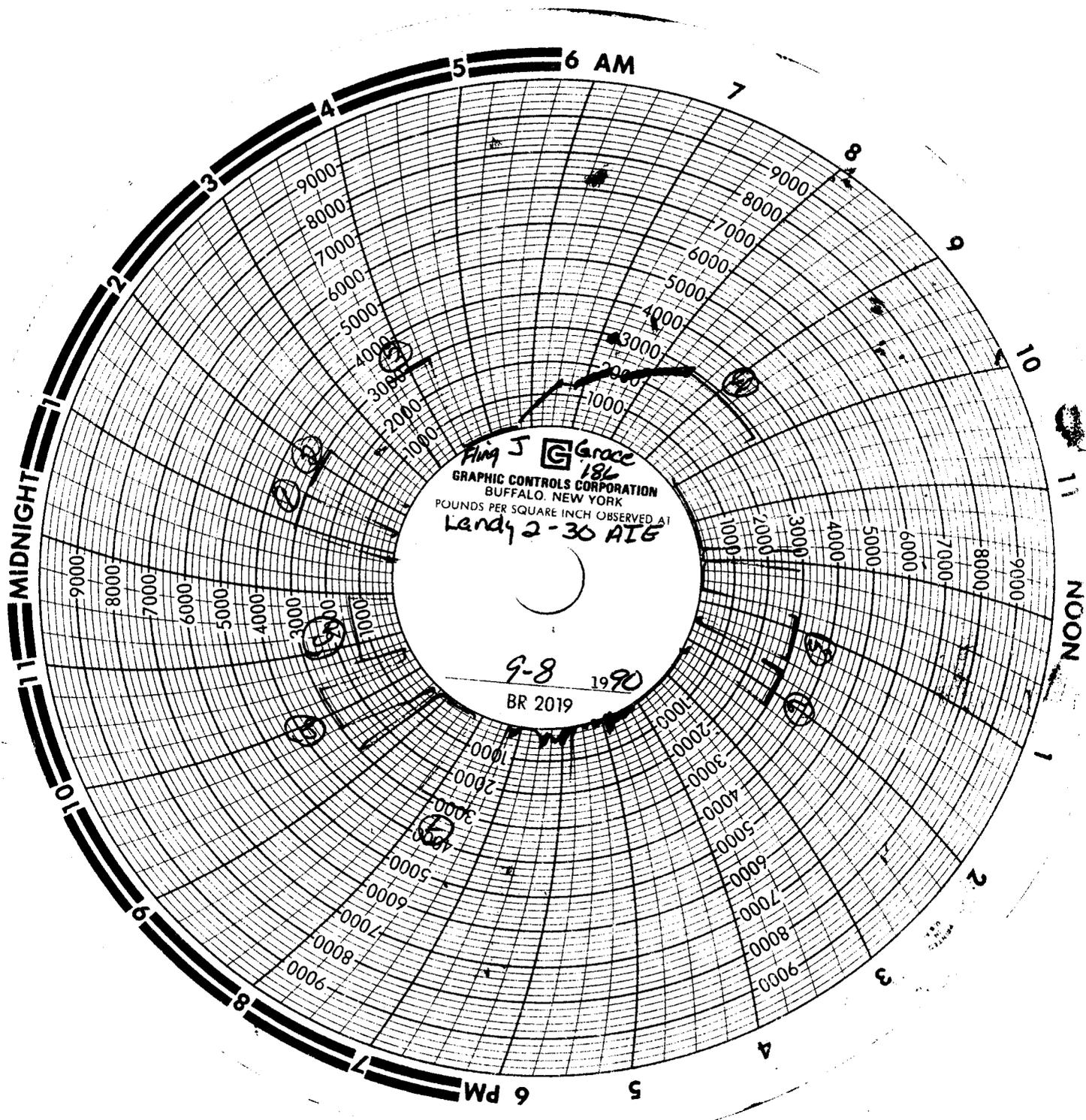
Gracc 186

TEST # TIME

TEST #	TIME	DESCRIPTION	VALUE
①	1:00pm-1:10	Outside choke manifold & Riser valve	3,000
②	1:14-1:24	Inside choke manifold	3,000
③	1:55-2:05	Super choke	3,000
④	3:30-4:00	Cassins Blinds, 1 st manual choke & check valve	3,000
⑤	5:03-5:13	Lower Kelly	3,000
⑥	5:20-5:30	Upper Kelly	3,000
⑦	7:27-7:37	Lower pipes 3 1/2" inside kill & HCR	3,000
⑧	7:43-7:53	Upper pipes 3 1/2", 2 nd manual choke valve	3,000
⑨	7:58-8:08	Drill	1,500







**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Landy

9. WELL NO.

2-30A1E

10. FIELD AND POOL, OR WILDCAT

Wasatch/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SWSE Sec 30 T1S R1E

12. COUNTY OR STATE

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Flying J Inc

3. ADDRESS OF OPERATOR
PO Drawer 130 Roosevelt, Utah 84066

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1127' FSL & 2215' FEL

At top prod. interval reported below Same

At total depth Same

MAR 16 1991

**DIVISION OF
OIL GAS & MINING**

14. PERMIT NO. API4304731895 DATE ISSUED 7/2/90

15. DATE SPUDDED 7/12/90 16. DATE T.D. REACHED 10/1/90 17. DATE COMPL. (Ready to prod.) 11/30/90 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 5372' GI Graded 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 12,835' 21. PLUG, BACK T.D., MD & TVD 12,828' 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY → Rotary Tools A11 Cable Tools None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,028' - 12,788' Wasatch Formation 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Sonic, Compensated Neutron & Z Density 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36, 40#	3,000'	12 1/4"	1965 sks	
7"	26, 24, 32"	10,615'	8 3/4"	2180 sks	
5"	18#	12,835'	6"	615 sks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,835'	10,392'	615		2 7/8"	10,301'	SN 10,301'

81. PERFORATION RECORD (Interval, size and number)		82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DATE	INTERVAL	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10/24/90	12,023' - 12,788'	12,028' - 12,788'	23,800 gal 15% HCL MSR 100 Acid
11/22/90	11,313' - 11,985'	12,728' - 12,788'	4000 gal 15% HCL MSR 100 Acid
		11,313' - 11,985'	15,800 gal 15% HCL MSR 100 Acid

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
11/30/90	Flowing-11/30/90-2/4/91 Pumping-2/15/91				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/30/91	24	18/64"	→	258.6	311	78	1203
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
360	0	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gary Energy TEST WITNESSED BY Larry Rich

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles J. Anderson TITLE District Superintendent DATE 3/14/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name NA
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON RECEIVED

Do not use this form for proposals to drill new wells, deepen existing wells, or to recomplete and abandon wells.
Use APPLICATION FOR PERMIT for such proposals.

MAY 29 1992

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator FLYING J OIL AND GAS
3. Address of Operator PO DRAWER 130 Roosevelt, Utah 84066
4. Telephone Number 722 5166
5. Location of Well Footage : 1127' FSL 2215' FEL OO, Sec. T., R., M. : Sec 30 T1S R1E

9. Well Name and Number LANDY 2-30A1E
10. API Well Number 4304731895
11. Field and Pool, or Wildcat Wasatch/Bluebell

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Date of Work Completion <u>5/6/92</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

14. I hereby certify that the foregoing is true and correct
Name & Signature <u>J. Kreg Hill</u>
Title <u>Production Superintendent</u>
Date <u>5/28/92</u>

(State Use Only)

LANDY 2-30A1E
ATTACHMENT
PAGE 1

4/21/92 - 5/06/92: MILL & REC BAKER 32FAB30 PKR & ACCESSORIES SET @10,960'. REC #20FA30 ANCHOR SEAL NIPPLE & STD VALVE ASSY IN BAKER #32FA30 PKR @12,012'. ACIDIZE WASATCH PERFS 11,313' TO 12,788'. LOWER ROD STRING 912'. RETURN WELL TO PROD.

4/21-23/92: MIRUSU. REL & PULL ROD PUMP SET @10,301'. REL & PULL 7" AC SET @10,301', LD BHA.

4/23-24/92: MILL & REC BAKER #32FAB30 PKR & ACCESSORIES SET @10,960'.

4/24-25/92: REC BAKER #20FA30 ANCHOR SEAL NIPPLE & STD VALVE ASSY SET IN BAKER #32FA30 PKR @12,012'.

4/25-28/92: C/O TO BAKER #32FA30 PKR @12,012' W/4.151" OD MILL & 5" 18# CSG SCRAPER. RUN 7" CSG SCRAPER TO 10,340' W/ABOVE BHA. NOTE: 7" X 5" LINER TOP @10,390'.

4/28/92: TAG FILL @12,794' W/2" OD BLIND BOX ON SLICKLINE. NOTE: BTM PERF @12,788'.

4/28/92: SET BAKER 5" 18# R-3 DBL GRIP RET CSG PKR BTM @11,056' IN 25,000# COMPRESSION. TEST TBG TO 6500# & ANNULUS TO 3500#.

4/29/92: ACIDIZE WASATCH PERFS 11,313' TO 12,788', 45 INTV, 198', 594-.38" PERFS. PUMP 19,800 GAL 15% HCL CONTAINING 3/1000 GAL HIGH TEMP CORROSION INHIBITOR, 1 1/2/1000 GAL NON EMULSIFIER, 5/1000 GAL IRON CONTROL, 10/1000 GAL SCALE INHIBITOR, 1/1000 GAL FRICTION REDUCER. DIVERT W/1188 1.3 RCN BALL SEALERS & 2000# BA FLAKES.

4/30-5/2/92: SWAB TEST. TAG FILL @12,785' W/1 1/2" OD BLIND BOX. NOTE: BTM PERF @12,788'.

5/2/92: REL & PULL R-3 PKR SET @11,056'.

5/2-3/92: RUN 5" 18# A/C, 2,280" SN & ACCESSORIES. SET A/C IN 22,000# TENSION W/TOP @11,214'. TOP OF SN @11,213'.

5/3/92: RUN 2 1/2" X 1 1/4" X 18' X 23' RHBC ROD PUMP W/21' LG JT OF 1 1/4" LP W/1' LG SCREEN WELDED TO END OF SAME. 1-1" X 4' PATCO ROD GUIDE W/3/4" ROD PINS, 20-1" NORRIS 97 RODS. 160-3/4" NORRIS 97 RODS. 37 NEW NATIONAL OIL WELL 3/4" EL RODS W/NEW CO-HARD ROD BOXES. 125-7/8" NORRIS 97 RODS, 105-1" NORRIS 97 RODS. 1-8', 1-6' & 1-2' EL PONY RODS. 1 1/2" X 30' PISTON STEEL POLISH ROD.

5/4-6/92: PRODUCE WELL. R.D.M.S.U.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name NA
8. Unit or Communitization Agreement
9. Well Name and Number LANDY 2-30A1E
10. API Well Number 14304731895
11. Field and Pool, or Wildcat Wasatch/Bluebell

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator FLYING J OIL AND GAS
3. Address of Operator PO DRAWER 130 Roosevelt, Utah 84066
4. Telephone Number 722 5166
5. Location of Well Footage : 1127' FSL 2215' FEL Co. Sec. T., R., M. : Sec 30 T1S R1E County : Uintah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Recompletion</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Multiple Completion</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input type="checkbox"/> Other _____</td><td></td></tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment *</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input checked="" type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input type="checkbox"/> Other _____</td><td></td></tr> </table> <p>Date of Work Completion <u>5/6/92</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

RECEIVED
AUG 18 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name & Signature <i>Original signed by:</i>	J. Kreg Hill
(State Use Only)	Title Production Superintendent
	Date 5/28/92

LANDY 2-30A1E
ATTACHMENT
PAGE 1

4/21/92 - 5/06/92: MILL & REC BAKER 32FAB30 PKR & ACCESSORIES SET @10,960'. REC #20FA30 ANCHOR SEAL NIPPLE & STD VALVE ASSY IN BAKER #32FA30 PKR @12,012'. ACIDIZE WASATCH PERFS 11,313' TO 12,788'. LOWER ROD STRING 912'. RETURN WELL TO PROD.

4/21-23/92: MIRUSU. REL & PULL ROD PUMP SET @10,301'. REL & PULL 7" AC SET @10,301', LD BHA.

4/23-24/92: MILL & REC BAKER #32FAB30 PKR & ACCESSORIES SET @10,960'.

4/24-25/92: REC BAKER #20FA30 ANCHOR SEAL NIPPLE & STD VALVE ASSY SET IN BAKER #32FA30 PKR @12,012'.

4/25-28/92: ✓ W/O TO BAKER #32FA30 PKR @12,012' W/4.151" OD MILL & 5" 18# CSG SCRAPER. RUN 7" CSG SCRAPER TO 10,340' W/ABOVE BHA. NOTE: 7" X 5" LINER TOP @10,390'.

4/28/92: TAG FILL @12,794' W/2" OD BLIND BOX ON SLICKLINE. NOTE: BTM PERF @12,788'.

4/28/92: SET BAKER 5" 18# R-3 DBL GRIP RET CSG PKR BTM @11,056' IN 25,000# COMPRESSION. TEST TBG TO 6500# & ANNULUS TO 3500#.

4/29/92: ✓ ACIDIZE WASATCH PERFS 11,313' TO 12,788', 45 INTV, 198', 594-.38" PERFS. PUMP 19,800 GAL 15% HCL CONTAINING 3/1000 GAL HIGH TEMP CORROSION INHIBITOR; 1 1/2/1000 GAL NON EMULSIFIER, 5/1000 GAL IRON CONTROL, 10/1000 GAL SCALE INHIBITOR, 1/1000 GAL FRICTION REDUCER. DIVERT W/1188 1.3 RCN BALL SEALERS & 2000# BA FLAKES.

4/30-5/2/92: SWAB TEST. TAG FILL @12,785' W/1 1/2" OD BLIND BOX. NOTE: BTM PERF @12,788'.

5/2/92: REL & PULL R-3 PKR SET @11,056'.

5/2-3/92: RUN 5" 18# A/C, 2,280" SN & ACCESSORIES. SET A/C IN 22,000# TENSION W/TOP @11,214'. TOP OF SN @11,213'.

5/3/92: RUN 2 1/2" X 1 1/4" X 18' X 23' RHBC ROD PUMP W/21' LG JT OF 1 1/4" LP W/1' LG SCREEN WELDED TO END OF SAME. 1-1" X 4' PATCO ROD GUIDE W/3/4" ROD PINS, 20-1" NORRIS 97 RODS. 160-3/4" NORRIS 97 RODS. 37 NEW NATIONAL OIL WELL 3/4" EL RODS W/NEW CO-HARD ROD BOXES. 125-7/8" NORRIS 97 RODS, 105-1" NORRIS 97 RODS. 1-8', 1-6' & 1-2' EL PONY RODS. 1 1/2" X 30' PISTON STEEL POLISH ROD.

5/4-6/92: PRODUCE WELL. R.D.M.S.U.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
LANDY 2-30A1E

2. Name of Operator:
FLYING J OIL & GAS INC.

9. API Well Number:
43-047-31895

3. Address and Telephone Number:
333 W. Center St., North Salt Lake, UT 84054/(801) 298-7733

10. Field and Pool, or Wildcat:
BLUEBELL

4. Location of Well
Footages: 1,127' FSL, 2,215' FEL
OO, Sec., T., R., M.: SWSE, Section 30, T.1S, R.1E

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start June 10, 1994

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to perforate and acidize zones of the Lower Green River formation below the Tgr³ marker. The new intervals will be commingled with existing Wasatch perforations.

1. MIRUSU. Remove existing production equipment.
2. CO to PBTD. Run stimulation packer and test tubing and casing.
3. Acidize Wasatch formation with 19,800 gallons 15% Hcl and additives.
4. Swab/flow test Wasatch zones. Set plug above Wasatch and perforate Green River formation (9,008' - 9,890'), 17 intervals, 91' net, 273 holes.
5. Run stimulation packer and acidize Green River formation with 18,200 gallons 15% Hcl and additives.
6. Swab/flow test Green River zones.
7. Remove plug separating Green River and Wasatch formation. Run production equipment and return well to production. RDMOSU.

13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR. PETROLEUM ENGINEER Date: 5/6/94

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-10-94
BY: [Signature]

(See Instructions on Reverse Side)

RECEIVED

MAY 6 1994

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WESLEY BASTIAN FEE #1 4301310496	00942	01S 01W 8	GR-WS	✓		Free	96-000111	(EIP)
✓ KNIGHT #1 4301330184	01090	02S 03W 28	GR-WS	✓		Free	Nov-6/16	"
✓ MYRIN RANCH #1 4301330176	01091	02S 03W 20	GR-WS	✓		Free		
✓ DUSTIN #1 4301330122	01092	02S 03W 22	GR-WS	✓		Free		
✓ HANSEN #1 4301330161	01093	02S 03W 23	GR-WS	✓		Free		
✓ PRESCOTT 1-35Z1 04731173	01425	01N 01W 35	GR-WS	✓		Free		
✓ U.R. LONG 2-19A1E 4304731470	09505	01S 01E 19	GRRVL	✓		Free		
✓ O MOON 2-26Z1 4304731480	10135	01N 01W 26	GR-WS	✓		Free	UTC 0149-850705	(IHO)
✓ MAGDALENE PAPPDOPULOS 2-341E 4304730683	10610	01S 01E 34	GR-WS	✓		Free	96-000149	(IHO)
✓ BASTIAN 3-8A1 4301331181	10758	01S 01W 8	GR-WS	✓		Free	96-000111	(EIP)
✓ LILA D. 2-25A1 4304731797	10790	01S 01W 25	GR-WS	✓		Free		
MONADA STATE 1 4304730080	11089	06S 19E 2	GRRV	✓		mL 40730		
✓ LANDY 2-30A1E 4304731895	11127	01S 01E 30	GR-WS	✓		Free	M-I-157	(IHO)
TOTALS								

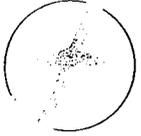
COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

MAR 11 1995
BUREAU OF INDIAN AFFAIRS

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective Jaunary 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 4-9-93 TIME 3:44AM BOOK 556 PAGE 219-251
FEE \$ 112.00 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer
Christine Maden DEPUTY
DUCHESE COUNTY RECORDER

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY 93004995
Book 556 PAGE 219-251 \$90.00
30-AUG-93 04:43
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
FLYING J OIL AND GAS
P O BOX 540180 HO SLC UT 84054-0180
Rec By: BRENDA McDONALD , DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

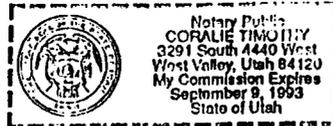
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147758

ENTRY 93004995
BOOK 554 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 91
in the office of this Division
EXAMINER *AS* Date 1/9/91

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138546
WITH AND INTO
FLYING J OIL & GAS INC. cc 147758

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS
STATE OF UTAH



Peter Van Arman
PETER VAN ARMAN
DIVISION DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

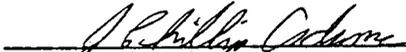
1000010077

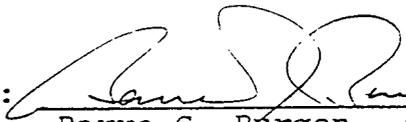
ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUT

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

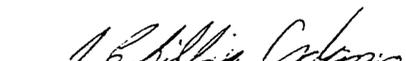
IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1991 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: 
J. Phillip Adams,
President

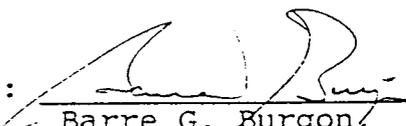
By: 
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

(a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

III. GENERAL

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1941 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/9/41 File # 147758

By Elizabeth I. Edwards

SEARCHED _____
SERIALIZED _____
INDEXED _____
FILED _____
JAN 10 1941
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:
Flying J Utah Inc.
Attn: Lavonne Garrison-Stratton
P. O. Box 540180
North Salt Lake, UT 84054-0180

TRY NO. 276292 DATE 11-15-15 TIME 11:15 BOOK 112 PAGE 161
RECORDED AT REQUEST OF (Assignee) DUCHESNE COUNTY RECORDER (Assignor) DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 9th day of August 1990.

ASSIGNOR, FLYING J INC.

ATTEST

Barry J. Long

By:

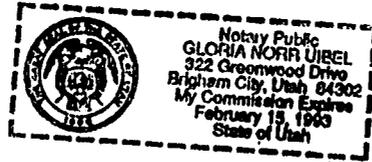
[Signature]

STATE OF Utah)
COUNTY OF Box Elder) ss.

On the 9th day of August, 1990, personally appeared before me, Richard E. Germer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 9th day of August, 1990.

Gloria Norr Uibel
Notary Public



410
WHEN RECORDED, RETURN TO:
Flying J Inc.
P. O. Box 540180
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

BOOK NO. 276797

DATE Aug 7 90 TIME 11:08 BOOK 27-240 PAGE 617-618

FEE \$ 53.00

RECORDED AT REQUEST OF Flying J Inc.

Carolee Madson

DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY

ENI 3901-90 BK 490 Pg 324-325

ASSIGNMENT

MAINE GARMIN UTAH CO RECORDER

DATE 8-9-90 AT 12:49 PM Fee 41.00

Dep. C. Allen Rec for Flying J Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC.

325

ATTEST

Sam J. Bay

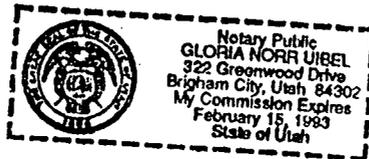
By: [Signature]

STATE OF Utah)
) ss.
COUNTY OF Big Lake

On the 7th day of August, 1990, personally appeared before me, Richard E. [Signature], to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder in and for Duchesne County, hereby certify that the foregoing is a full, true and correct copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed the official seal of said office, this 9th day of August, 1990.

Cheryl Young, Deputy
County Recorder

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 2000028 DATE 7-16-90 TIME 8:42am BOOK 1122 PAGE 443-445
REC'D AT REQUEST OF Flying J Exploration & Production Inc.
Cathie Gardner DEPUTY DUCHESE COUNTY RECORDER

177

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

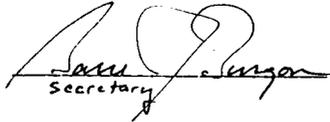
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

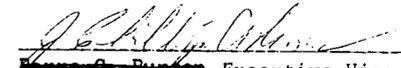
Dated this 25th day of June 1990.

178

ATTEST

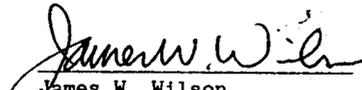
FLYING J INC.

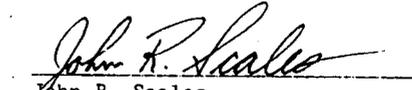

Secretary


~~Barre G. Burgen~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

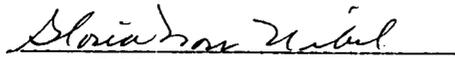

James W. Wilson
Assistant Secretary


John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgen and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.


Notary Public

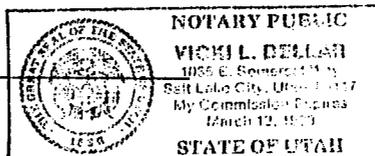


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

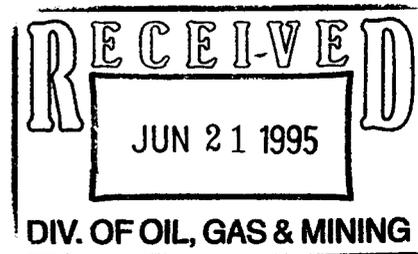
Witness by hand and seal this 29th day of June, 1990.


Notary Public



COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2,S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2,E2W2,SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

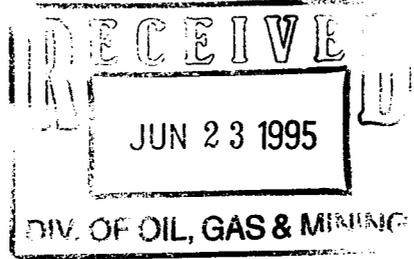
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180



JUN 22 1995

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1

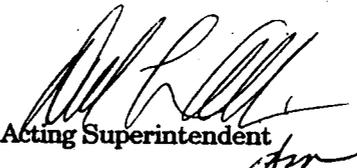
Fred Bassett 1-22A1

** BIA previously aprv. 12/94 see file.*
** BIA previously aprv. 12/94 see file.*

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,


Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thompson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date 6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. <u>Lisha Cordova</u>		
2. <u>DOG M</u>		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S Showing Flying of Oil + Gas Inc. as operator. I notified Coralie with Flynn of BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect Flying of Oil + Gas Inc. effective 3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name/org. symbol, Agency/Post) <u>Lisha</u>	Room No.—Bldg.
	Phone No.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1-LEQ	✓
2-LWP	7-PL ✓
3-DTS	8-SJ ✓
4-VLC	9-FLE ✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) <u>FLYING J OIL & GAS INC</u>	FROM (former operator) <u>FLYING J INC</u>
(address) <u>PO DRAWER 130</u>	(address) <u>PO DRAWER 130</u>
<u>ROOSEVELT UT 84066</u>	<u>ROOSEVELT UT 84066</u>
	<u>C/O FLYING J O&G INC</u>
phone (<u>801</u>) <u>722-5166</u>	phone (<u>801</u>) <u>722-5166</u>
account no. <u>N 8080</u>	account no. <u>N1195</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>047-31845</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- Lee 6. Cardex file has been updated for each well listed above. *7-12-95*
- Lee 7. Well file labels have been updated for each well listed above. *7-12-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ___ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 610200730 / 80,000 Surety "The North River Ins. Co."
 (Trust Lands / Bond OK)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 to Ed Boucher

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying J / Coralie Timothy 'chg. all wells over to Flying J O.E.B. at the same time if possible'. (Wait for C.A. approvals and chg. C.A. e. non C.A. wells at same time)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER Landy 2-30A1E
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: 43-047-31895	
2. NAME OF OPERATOR Flying J Oil & Gas Inc	10. FIELD AND POOL, OR WILDCAT Bluebell	
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 1127' FSL 2215' FEL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, R. SWSE Sec 30 T1S R1E STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J Oil & Gas Inc intends to acidize the Wasatch and Green River formations according to the attached procedure.

COPY SENT TO OPERATOR

Date: 6/17/2008

Initials: KS

NAME (PLEASE PRINT) Larry Rich

TITLE Production Superintendent

SIGNATURE *Larry Rich*

DATE May 30, 2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/13/08
BY: *[Signature]*

RECEIVED
JUN 03 2008
DIV. OF OIL, GAS & MINING

Flying J Oil & Gas Inc.
Workover Procedure
Landy 2-30A1E
AFE #4309010

Purpose: Acidize the Wasatch and Green River.

PERTINENT INFORMATION

Well Location: 1127' FSL, 2215' FEL (SWSE)
Section 30, Township 1 South, Range 1 East
Uintah County, Utah

Elevation: 5372' GL, 5393' KB

TD: 12,835'

PBTD: 12,715' (Fish)

API No.: 43-047-31895

Casing: 20" @ 80' cmt to surface
9 5/8" 36-40# J55/K55/S95 @ 3000' cmt to surface
7" 26-32# N80/S95/P110 @ 10,615' (cmt to 6150')
5" 18# N80 & P110 liner @ 10,390' – 12,832' cmt to top of liner

Tubing: 2 7/8" and 2 3/8" N80 8rd

Perforations: Wasatch
12,028' – 12,788', 357 perfs, 119' (10/90)
11,313' – 11,985', 237 perfs, 79' (11/90)

Green River
9008' – 9890', 273 perfs, 91' (6/94)
8798' – 9937', 177 perfs, 59' (4/95)

PROCEDURE

1. MIRUSU. Unseat pump, flush rods with hot water as needed, and POOH with rods and pump. ND wellhead and NU BOP.
2. Release 5" B2 TAC @ 11,274' and POOH w/ 2 7/8" & 2 3/8" tbg.
3. RIH with 6" bit and 7" csg scraper. Clean out to liner top at 10,390' and POOH.
4. RIH with 4 1/8" bit and 5" csg scraper. Clean out to top of Fish at 12,715' and POOH.
5. RU hydrotest unit and test tbg to 9500 psi while RIH with 5" TS RBP with extended ball catcher, retrieving head, tbg sub, and 5" HD pkr. Set RBP at 12,690' and set pkr at 12,175'. RD hydrotest unit.
6. RU acid company. Acidize Stage 1 of Wasatch perforations from 12,197' to 12,652' (204 perfs, 68') with 10,000 gallons 15% HCl acid plus additives using 300 1.3 SG ball sealers for diversion. Test pump lines to 9500 psi. Pump 1000 gallons of acid and space balls evenly throughout remaining 9000 gallon acid volume. Flush to bottom perf at 12,652'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing. Open up well to flow until pressure has bled off.
7. Equalize and release 5" pkr at 12,175'. Retrieve 5" RBP at 12,690', pull up hole, and set RBP at 12,075' (We are avoiding acid stimulation of perfs 12,092' – 12,152' due to water entry on production test at 12,128' – 12,136'). Set 5" pkr at ±11,250'.
8. Acidize Stage 2 of Wasatch perforations from 11,313' to 12,061' (276 perfs, 92') with 14,000 gallons 15% HCl acid plus additives using 425 1.3 SG ball sealers for diversion. Test pump lines to 9500 psi. Pump 1000 gallons of acid and then space balls evenly throughout remaining 13,000 gallon acid volume. Flush to bottom perf at 12,061'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing. RD acid company. Open up well to flow until pressure has bled off.
9. Equalize and release 5" pkr at ±11,250'. Retrieve 5" RBP at 12,075', run down hole and set RBP at 12,690'. Set pkr back at ±11,250'.
10. RU swab equipment. Flow and swab to clean up and test Wasatch. RD swab equipment.
11. Equalize and release 5" pkr at ±11,250'. Retrieve 5" RBP at 12,690' and POOH.
12. RIH with 7" TS RBP with ball catcher, retrieving head, tbg sub, and 7" HD pkr. Set RBP at ±9980' and set pkr at ±8750'. Pressure test pkr and casing.

13. RU acid company. Acidize Green River perforations from 8798' to 9937' (450 perfs, 150') with 15,000 gallons 15% HCl acid plus additives using 675 1.3 SG ball sealers for diversion. Test pump lines to 9500 psi. Pump 1000 gallons of acid and then space balls evenly throughout remaining 14,000 gallon acid volume. Flush to bottom perf at 9937'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing. RD acid company.
14. RU swab equipment. Flow and swab to clean up and test Green River. RD swab equipment.
15. Equalize and release 7" pkr at $\pm 8750'$. Retrieve 7" RBP at $\pm 9980'$ and POOH.
16. Run production tbg and equipment and set 5" TAC at $\pm 12,400'$. Land tbg and ND BOP. Run new 1 1/4" pump and rods and return well to production.
17. RD MOSU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER Landy 2-30A1E	
2. NAME OF OPERATOR Flying J Oil & Gas Inc		9. API NUMBER: 43-047-31895
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	10. FIELD AND POOL, OR WILDCAT Bluebell

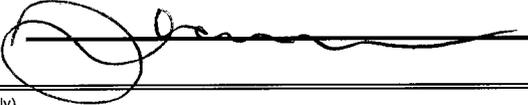
4. LOCATION OF WELLS
 FOOTAGES AT SURFACE: **1127' FSL 2215' FEL** COUNTY: **Uintah**
 QTR/QTR, SECTION, TOWNSHIP, R. **SWSE Sec 30 T1S R1E** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start <hr/> <input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: 6/23/08	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Acidized Wasatch perms 11,313' - 12,652' with 25,000 gallons 15% HCL with additives
 Acidized Green River perms 8798' - 9937' with 15,000 gallons 15% HCL with additives.

NAME (PLEASE PRINT) Geannine Robb TITLE Administrative Assistant

SIGNATURE  DATE July 11, 2008

(This space for State use only)

RECEIVED
JUL 14 2008
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator): N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054 Phone: 1 (801) 296-7726	TO: (New Operator): N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400
--	--

WELL NAME		CA No.	Unit:						
		SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: See Attachment	
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	10. FIELD AND POOL, OR WILDCAT See Attachment	
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	

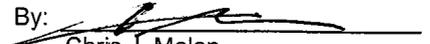
4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <i>Change of Operator</i>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

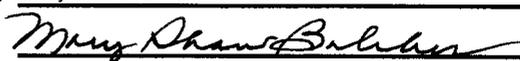
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
 El Paso E&P Company, L.P., a Delaware limited partnership
 1099 18th Street, Suite 1900
 Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054
801 296-7726

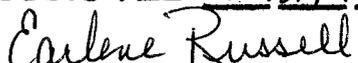
By: 
 Chris J. Malan
 Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB0009692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE  DATE 12/29/09

(This space for State use only)

APPROVED *2/24/2010*

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 JAN 13 2010
 DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: **Maria Gomez**

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY **Houston** STATE **TX** ZIP **77002**

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

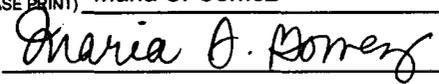
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez
SIGNATURE 

TITLE Principal Regulatory Analyst
DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
JUN 25 2012

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	