

GILMORE OIL & GAS

110 N. MARIENFELD, SUITE 155 • ONE MARIENFELD PLACE • MIDLAND, TEXAS 79701 • (915) 687-0408 • FAX (915) 687-0400

March 30, 1990

The State of Utah
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
APR 02 1990

DIVISION OF
OIL, GAS & MINING

Re: APD for Federal 27-3 and
Federal 34-2 wells

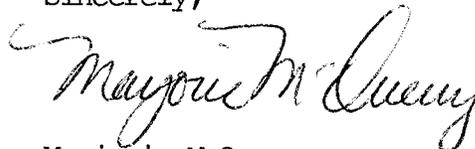
Dear Sirs:

Enclosed please find the following described information:

- 1) State of Utah Form OGC-1a (APD) for Federal 34-2 wells
- 2) State of Utah Form OGC-1a (APD) for Federal 27-3 well
- 3) Entity Action Form for both properties.

If you have any questions concerning this material, please do not hesitate to contact our office.

Sincerely,



Marjorie McQuerry

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

U-52767

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Federal "34"

9. Well No.

2

10. Field and Pool, or Wildcat

Undesignated (002)

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 34, T8S, R24E

12. County or Parrish 13. State

Uintah

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

APR 02 1990

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gilmore Oil & Gas

DIVISION OF OIL, GAS & MINING

3. Address of Operator

110 N. Marienfeld, Suite 155, Midland, Texas 79701

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

2042' FWL and 731' FNL (NE NW)
At proposed prod. zone
2042' FWL & 731' FNL (NE NW)

14. Distance in miles and direction from nearest town or post office*

35 miles South of Vernal, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

586'

16. No. of acres in lease

160

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1264'

19. Proposed depth

4100' Green River

20. Rotary or cable tools

Rotary- All

21. Elevations (Show whether DF, RT, GR, etc.)

5,350' Ground Level

22. Approx. date work will start*

April 10, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24.0**	300'	200 sks
7 7/8"	5 1/2"	15.5**	4,100'	300 sks*

* as determined by caliper log
** new or reconditioned used

It is proposed to drill a well at the above site. The primary zone of interest is the Green River Sand from 3,700' to 4,100'. If the zone of interest is present and appears to be productive, 5 1/2" casing will be run and cemented in place and the well completed. If the completion attempt does not find commercial production then the well will be plugged and abandoned and the location and road will be restored as per BLM instruction.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionaly, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Wilbur C. Alton Title Owner Date 3-30-90

(This space for Federal or State office use)

Permit No. 43-047-31891 Approval Date

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-18-90

BY: John R. Boyer

WELL SPACING: RA/5-3-2

*See Instructions On Reverse Side

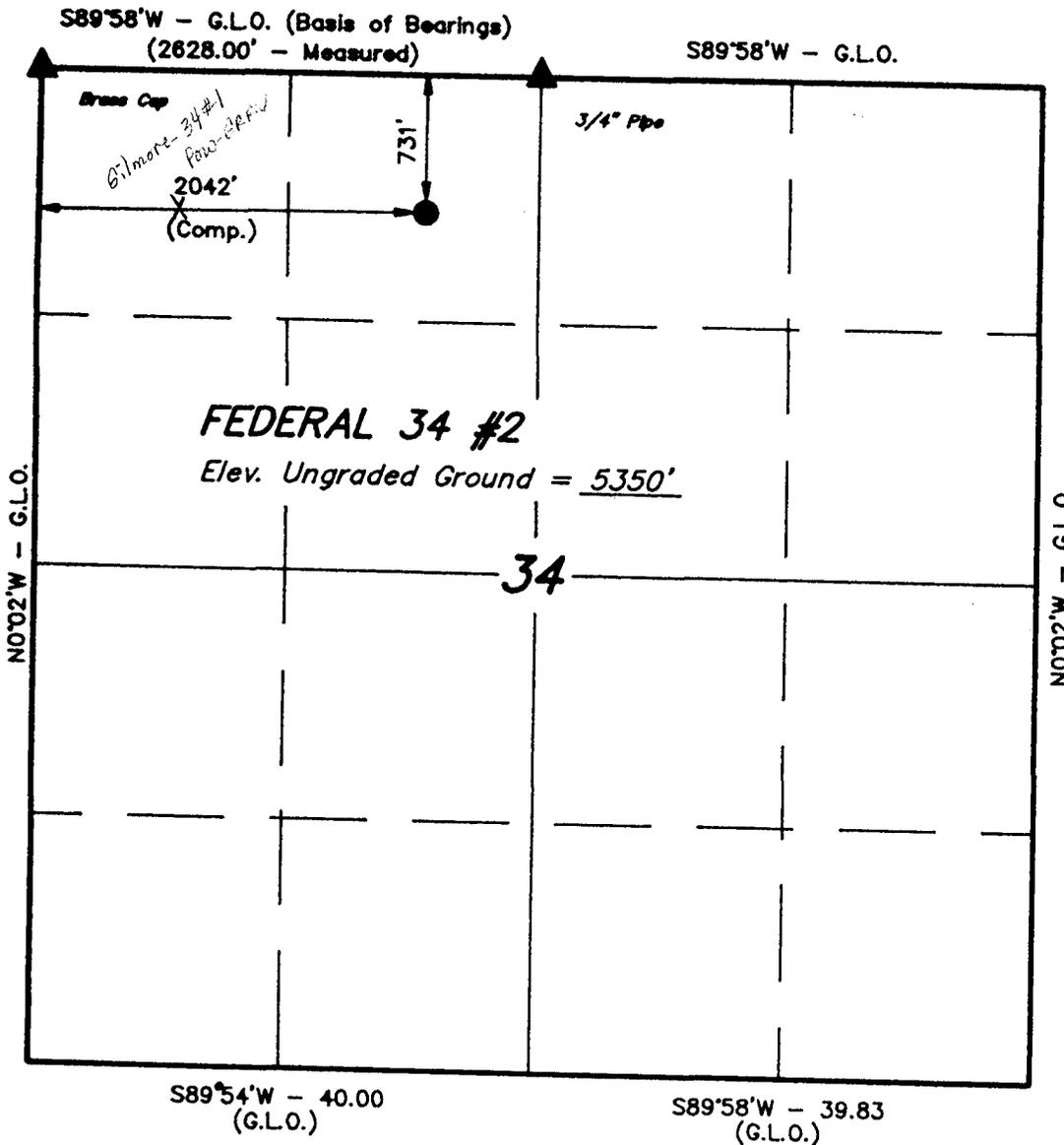
GILMORE OIL & GAS

Well location, FEDERAL 34 #2, located as shown in the NE 1/4 NW 1/4 of Section 34, T8S, R24E, S.L.B. & M. Uintah County, Utah.

T8S, R24E, S.L.B. & M.

BASIS OF ELEVATION

SPOT ELEVATION AT A BENCH MARK IN THE SOUTHEAST 1/4 OF SECTION 27, T8S, R24E, S.L.B. & M. TAKEN FROM THE BONANZA QUADRANGLE, UTAH - UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5332 FEET.



▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 86 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3-18-90
PARTY L.D.T. G.D.T. W. J.R.	REFERENCES G.L.O. PLAT
WEATHER PARTLY CLOUDY	FILE GILMORE OIL & GAS

GILMORE OIL & GAS
 FEDERAL "34" NO. 2, LEASE U-52767
 NE NW SEC. 34, T8S, R24E
 UINTAH COUNTY, UTAH

DRILLING PROGRAM

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Surface Formation-----	Uintah
Green River Formation-----	700'
Green River Oil Sands-----	3,600'
Total Depth-----	4,100'

2. Estimated depths at which the top and the bottom of anticipated water, oil, gas or other mineral bearing formations are expected to be encountered and operator plans for protecting such resources.

Possible oil and gas bearing zones could be encountered from 700' to TD (4,100'). The primary zone of interest from 3,700' to 4,100' is expected to contain high pour point Green River oil and will be protected by cementing casing through the zone. No commercial water or mineral bearing formations are expected to be encountered.

3. Casing Program

Conductor Casing: None

Surface Casing: 300', 8 5/8" 24.0 lb/ft, J-55, ST&C, Range 3 approximately 8 joints

Production Casing: 4,100' 5 1/2" 15.5 lb/ft J-55, LT&C, Range 3, Approximately 103 joints.

4. Cementing Program

Surface Casing: Cement circulated to surface with 200 sacks.

Production Casing: Pay Zone to be covered with high compressive strength cement and light weight cement to fill the remainder of hole to within 500' of surface casing. Exact volume to be determined from logs.

5. Drilling Fluids:

<u>INTERVAL</u>	<u>WT-LB/GAL</u>	<u>VIS</u>	<u>WATER LOSS</u>	<u>TYPE SYSTEM</u>
0 - 300'				AIR
300' - 700'	8.4 - 8.6	28	N.C.	NATIVE
700 - 1700'	8.4 - 8.6	30-32	N.C.	FWG WITH LCM
1700'-3100'	8.6 - 8.8	32-34	N.C.	FWG WITH LCM
3100'-4100'	8.8 - 9.1	38-50	10	FWG - LOW SOLIDS

Sufficient mud materials to maintain mud requirements and meet minor lost circulation and blowout problems will be on wellsite.

6. CORING

None planned

7. DRILL STEM TEST (DST):

DST could possibly be run if well conditions, shows, and logs dictate.

8. OPEN HOLE LOGGING:

Operator plans to run a Dual Induction log from TD to surface casing and a GR-CAL-FDC-CNL over the porous intervals.

9. TENTATIVE COMPLETION PROGRAM:

Perforate 5 1/2" casing with 2 shots per foot and stimulate as necessary with gelled Kcl water/sand fracture treatment.

10. ABNORMAL CONDITIONS OR POTENTIAL HAZARDS:

No abnormal conditions or hazards are expected. The estimated bottom temperature and pressure are 125 degrees F and 1650 psi respectively.

11. WELLHEAD EQUIPMENT

An attached BOP and choke manifold schematic is attached.

12. AUXILIARY EQUIPMENT TO BE USED.

- A. Two man 24 hour mud logging unit starting @ 1,500'.
- B. A full opening drill pipe stabbing valve with proper connections will be on the rig floor ready for use when the kelly is not in the string.

13. ANTICIPATED STARTING DATE:

The location and road construction to begin as soon as a permit is approved and drilling to start approximately April 10, 1990.

14. ADDITIONAL CONSIDERATIONS

Operator will use a portable surface hole drilling rig to drill the surface hole with air. This rig will also run the 8 5/8" surface casing. The bigger drilling rig will move in shortly thereafter.

SURFACE USE PROGRAM

FEDERAL "34" NO. 2
NE NW, SECTION 34, T8S, R24E
LEASE NO. U-52767
UINTAH COUNTY, UTAH

1. EXISTING ROADS

- A. This location can be reached by taking State Highway 45 south out of Vernal approximately 35 miles and turn left on the old highway 45 and go 1/2 mile to the location on the right. The proposed access road will be approximately 180' in length.
- B. Please refer to the included surveyor's plats.
- C. The existing roads are paved and suitable for heavy loads. The access road will not cross any Indian lands.

2. ACCESS ROADS TO BE CONSTRUCTED

- A. Width : Bladed to 16'
- B. Maximum Grade: Less than 7%
- C. Major cuts or fills: None
- D. Turnouts: None required
- E. Drainage: None
- F. Culverts: None
- G. Auto gates: None
- H. Existing Facility to be modified: None

3. Location of Existing Wells within a one mile radius

- A. Water wells: None
- B. Injection Wells: None
- C. Abandoned Wells: Three; 1) NW/4 Sec. 34, T8S, R24E
2) NW/4 SE/4, Sec. 27, T8S, R24E
3) NE/4 SW/4 Sec. 26, T8S, R24E
- D. Disposal Wells: None
- E. Producing Wells: Four: All operated by Gilmore Oil & Gas
 - 1) Federal 27 #1 - SESW Sec. 27
 - 2) Raging Bull #1 - NESW Sec. 26
 - 3) Federal 34 #1 - NWNW Sec. 34
 - 4) Federal 27 #2 - SWSE Sec. 27
- F. Drilling Wells: None
- G. Permitted Wells: One (1) Federal 27 #3 SE SE Sec. 27
T8SR24E

4. Location of Existing and/or Proposed Facility if well is productive.

- A. Facility Required in the event of production on Well pad:
A line heater will be placed on the wellsite pad. The existing facility on the Federal "34" 1 will process this production.
- B. Description of facilities:
All permanent structure will be painted a flat non-reflective earth tone Desert Brown color to match the recommended environmental colors.

C. Facilities Required in the event of production off well pad:

Upgrade and maintain access roads as necessary to prevent said erosion and accomodate year-round traffic and construct flowline from the wellhead to the existing tank battery on this lease.

5. Location and Type of Water Supply

A. The source of water will be from the White River (SE SW Section 2, T10S,R24E). Temporary Application to Appropriate Water from the State of Utah has been applied for.

B. Water source is located in Federal land. Water will not be obtained from Federal or Indian projects.

C. A water well will not be drilled.

D. Water will be trucked to the location.

6. Constructive Materials

A. Native soil will be utilized in the drilling site and access road. No additional construction material will be required for drilling operations. Crushed rock or gravel may be needed for the pulling unit pad, wellsite and to make the access road passable during all weather conditions if the well is found productive.

B. No construction material from Federal or Indian lands

C. Crushed rock, if necessary, will be purchased from construction contractors in the area from privately owned sources.

7. Methods for Handling Waste Disposal.

A. Cuttings: Unlined reserve pit 75' x 150' x 8' fenced with wire mesh fence and topped with at least one strand of barbed wire on three sides during drilling operations. The fourth side will be fenced when the rig moves off location.

B. Drilling Fluids: Unlined reserve pit 75' x 150' x 8'. Reserve pit will be constructed to prevent the collection of surface runoff. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

C. Produced Fluids:

1) Recovered during drill-stem tests will be disposed of in a test tank.

2) During completion operations, produced fluids will be contained in swab tanks.

3) Water disposal will be provided in accordance with BLM regulations NTL-2B. All disposal pits will be constructed as per the NTL-2B regulations.

D. Sewage: Sanitation holes 20-40' (will be filled) with minimum 4' of earth when rig is released and chemically treated or chemical toilets will be used.

E. Garbage and Trash

1) 8' x 25' x 4' trash cage completely enclosed with woven mesh wire.

2) Engine oil and lubricants will be collected in steel containers.

- F. Clean up of Wellsite Area after Rig is Removed.
1) Trash will be hauled to an approved sanitary landfill. Trash will not be burned.
2) All pits and wellsite will be covered, leveled and reseeded as per BLM instructions
8. Ancillary Facilities
None
9. Wellsite Layout
- A. Cross Section: See Figures for elevations and cross sections.
- B. Orientation of rig, pits and associated equipment. The reserve pit will be located as shown on the included surveyors plat.
- C. Topsoil will be stockpiled as shown on the included surveyors plat.
- D. Access Road, living facilities Parking area, etc. See Figure.
10. Plans for Restoration of Surface
- A. All pits will be backfilled, leveled and contoured to as near the current condition as is practical within one year from the date of the well completion. The stockpiled topsoil will be evenly distributed over the disturbed area. Waste material will be hauled to an approved sanitary landfill.
- B. Revegetation and rehabilitation of wellsite and access road: As per BLM requirements.
- C. All pits will be fenced until dry and then backfilled.
- D. If oil is present on the reserve pit, overhead flagging will be installed.
- E. Rehabilitation will be commenced when the rig moves out with the location restored by September 30, 1991. Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough left with a rough surface. Seed will be broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the amount of seed will be proportionately (double the lbs/acre). An appropriate seed mixture will be determined by the BLM either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin. At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.
- Rehabilitation will be completed by November 1, 1991, including vegetation.

11. Surface Ownership

- A. Access Road: Bureau of Land Management.
- B. Well Location: Bureau of Land Management

12. Mineral Ownership

Bureau of Land Management

13. Other Information

- A.
 - 1. Wellsite and access road are located in arid, hilly terrain.
 - 2. Soil is light brown sandy clay.
 - 3. Vegetation consists of native grasses
 - 4. The area is a natural habitat for wildlife
- B.
 - 1. The wellsite, existing and new access road are on BLM land
 - 2. Livestock were not grazing in the area when the wellsite was visited.
- C.
 - 1. Intermittent streams (i.e. flow during wet seasons of the year) do exist in the area.
 - 2. There are no occupied buildings within one mile of the proposed wellsite.
 - 3. Historical, cultural or archeological sites not apparent.
- D.
 - 1. If any cultural values are observed during construction all work will stop and the BLM authorities will be notified.
- E. All equipment and vehicles will be confined to the access road right of way pad and areas specified in the APD.
- F. The operator and his contractor shall contact the BLM office (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact Book Cliff Resource Area.

14. Lessee's or Operators Representative and Certification

Gilmore Oil & Gas----- (915) 687-0408
110 N. Marienfeld, Suite 155
Midland, Texas 79701
William C. Gilmore

I hereby certify that I or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist; That the statements made in this plan are, to the best of my knowledge true and correct and that the work associated with operations proposed herein will be performed by Gilmore Oil & Gas and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

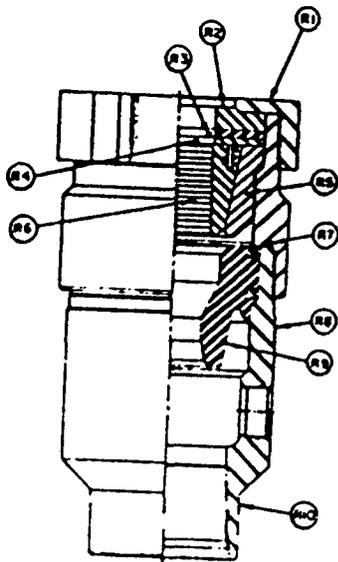
MARCH 30, 1990
Date

William C. Gilmore
William C. Gilmore
Gilmore Oil & Gas

WELLHEADS: CASING HEAD - 8 5/8" X 5 1/2", 2000 psi wp

TUBING HEAD - 5 1/2" X 2 7/8", 2000 psi wp

TYPE MR & MSR TUBINGHEADS
 4,000 P.S.I. TEST-2,000 P.S.I. W.P.



MSR

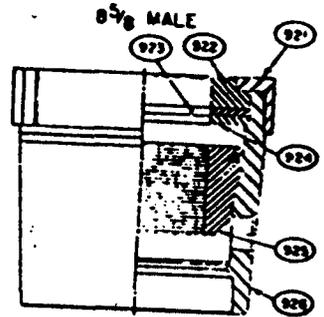
PARTS LIST

PART NO	PART NAME
R1	TOP CAP
R2	TOP PACKING RING
R3	RUBBER PACKING RING
R4	BOTTOM PACKING RING
R5	SLIP BOWL
R6	SLIPS
R7	O-RING
R8	STRIPPER ADAPTER
R9	STRIPPER RUBBER
R10	BODY

FEATURES

1. HEAVY DUTY HAMMER CAP.
2. FORGE STEEL BODY.
3. FORGED AND HARDENED STEEL SLIPS.
4. PACKING AND STRIPPER RUBBERS ARE OF H-STRIPPER OIL AND GAS RESISTANT NITRILE COMPOUNDS ESPECIALLY FORMULATED FOR OILFIELD SERVICE.
5. SPLIT PACKING RINGS ALLOW TUBING HEAD TO BE REPACKED WITHOUT DISTURBING TUBING.

FIG. ML92 CASING HEADS
 4,000 P.S.I. TEST-2,000 W.P.

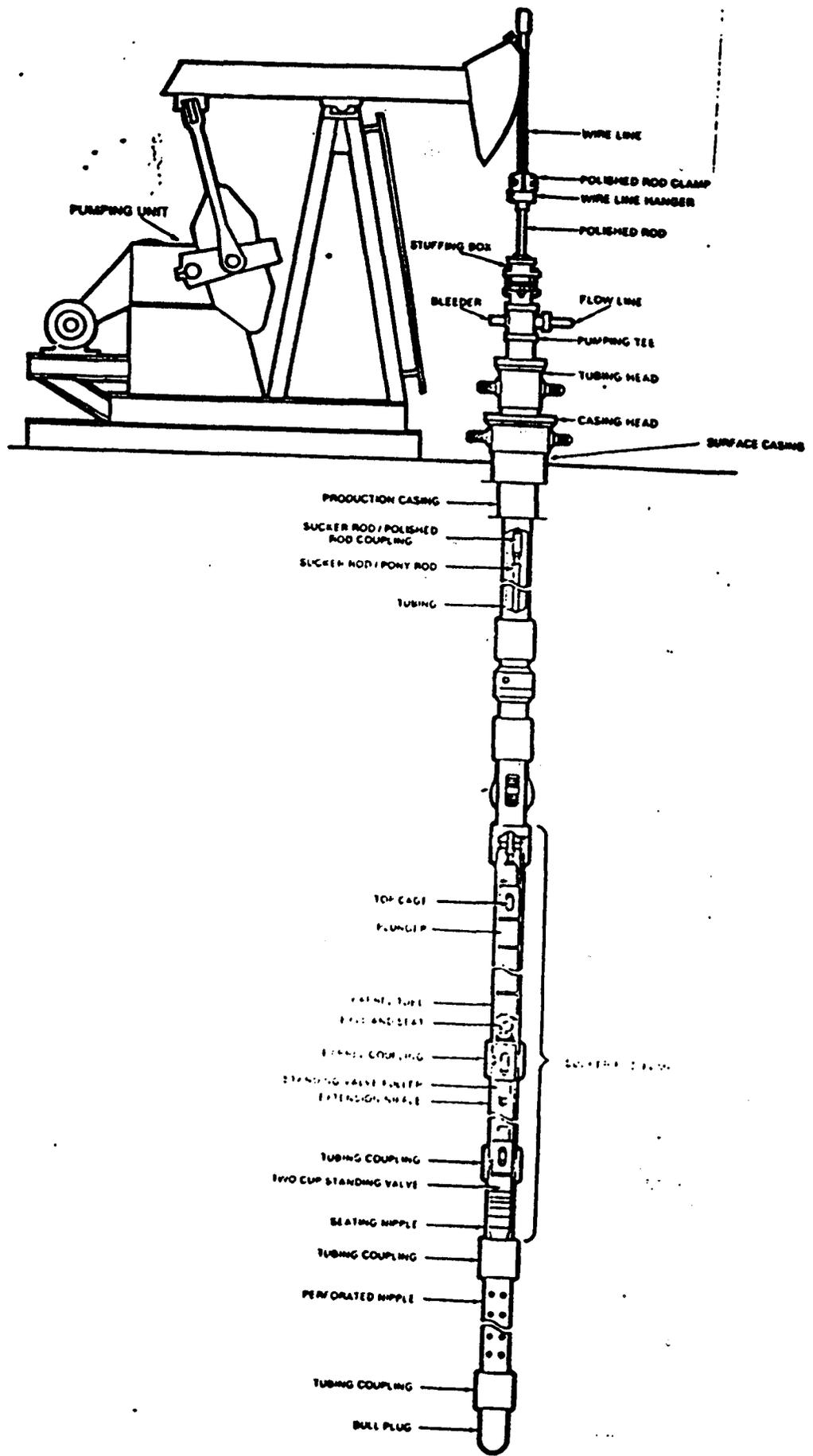


PARTS LIST

PART NO	PART NAME
L921	TOP CAP
L922	TOP PACKING RING
L923	RUBBER PACKING RING
L924	BOTTOM PACKING RING
L925	SLIPS
L926	BODY

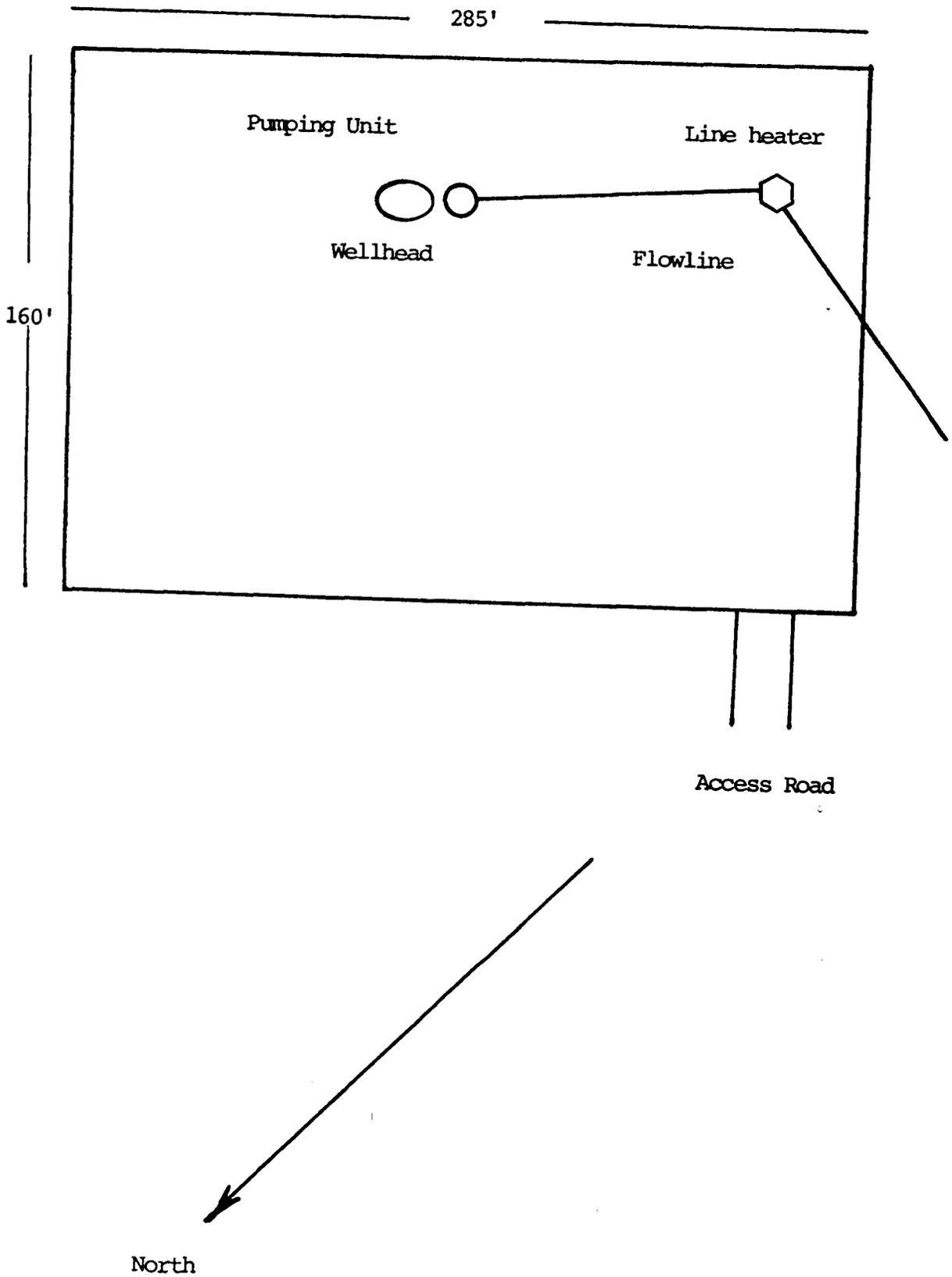
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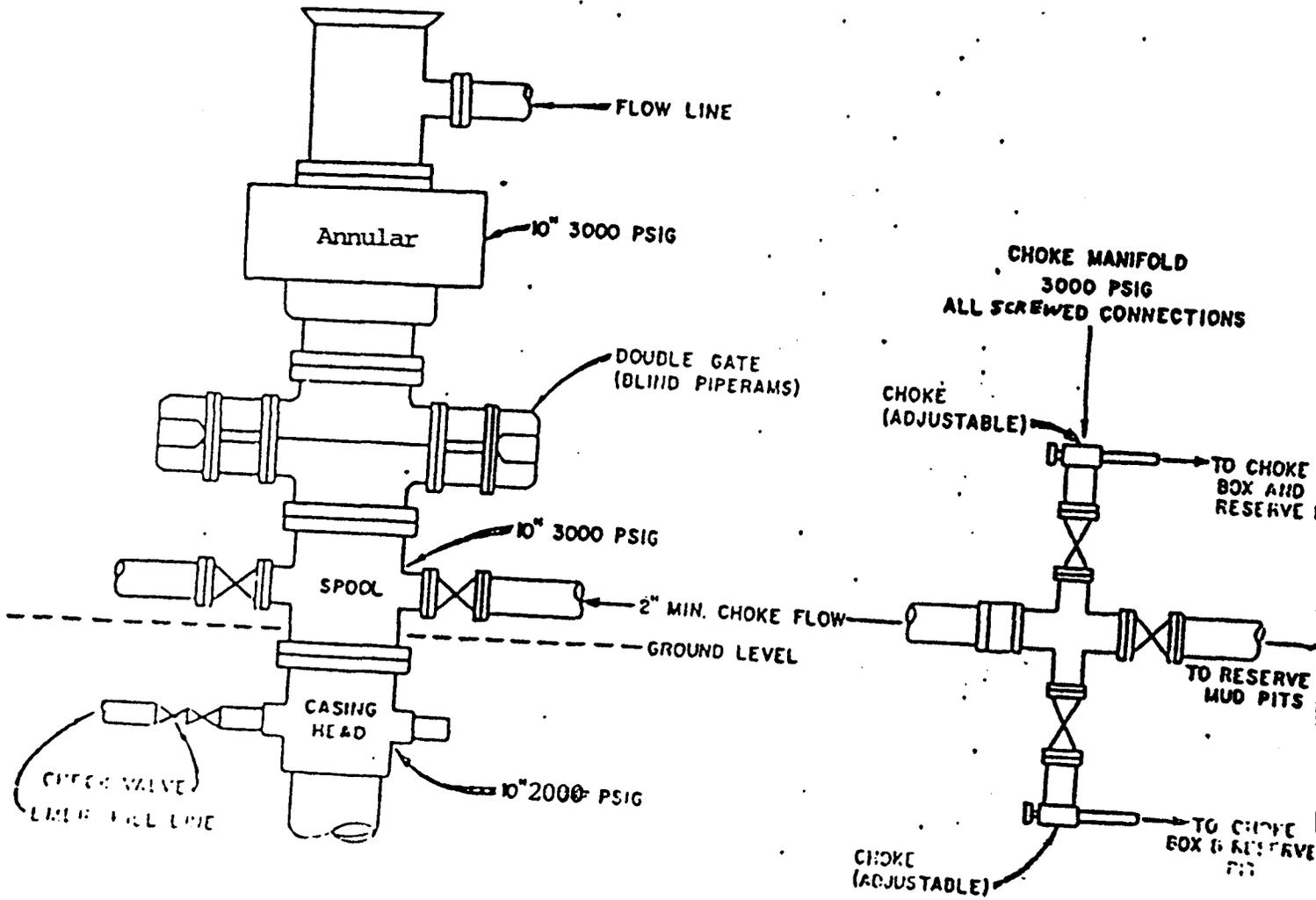


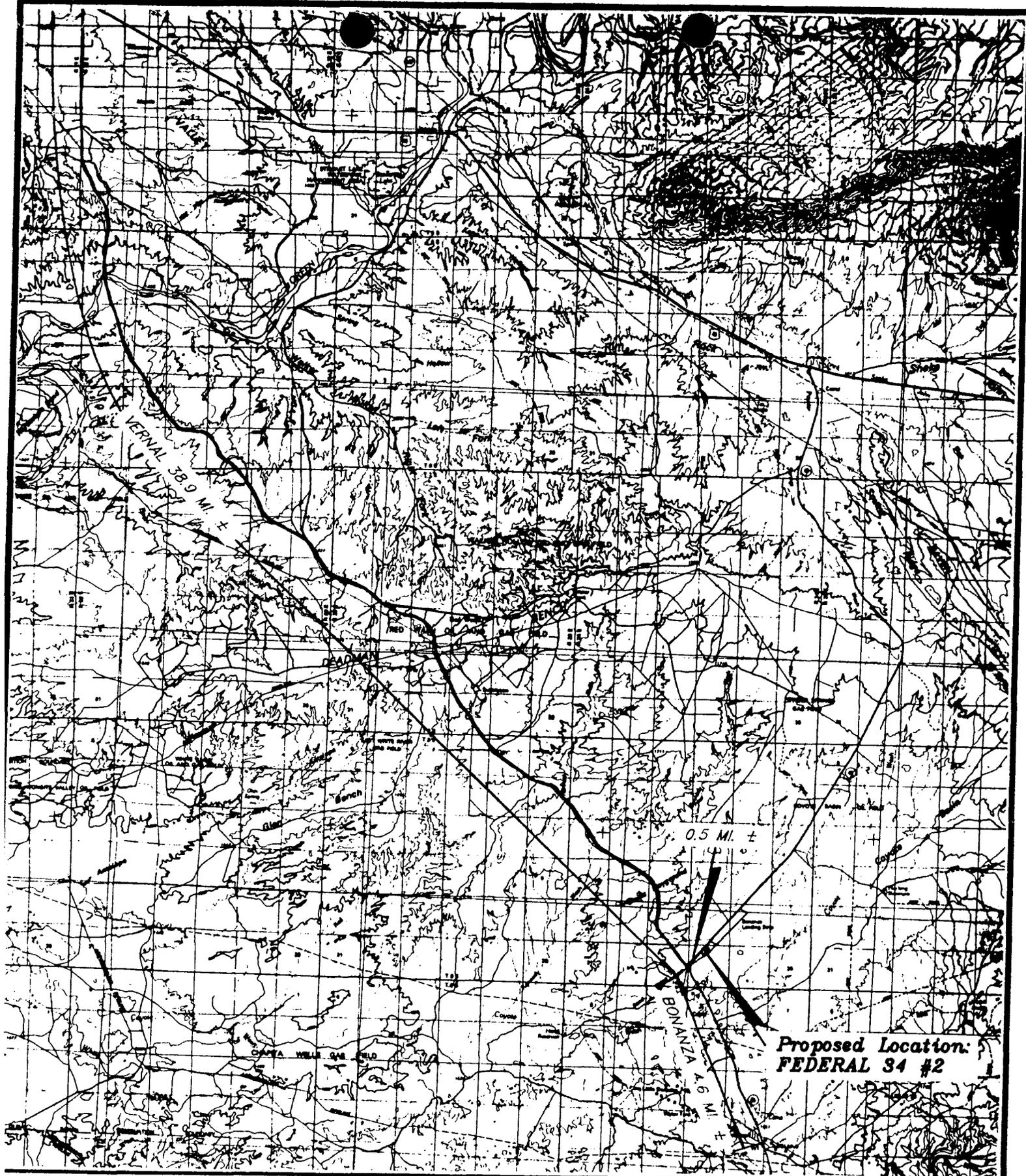
GILMORE OIL & GAS
FEDERAL "34" No. 2 Well
NE NW, Section 34, T8S, R24E
Uintah County, Utah
BLM Lease U-52767

WELLSITE PAD PRODUCTION EQUIPMENT LAYOUT



WELLHEAD EQUIPMENT FOR DRILLING OPERATION



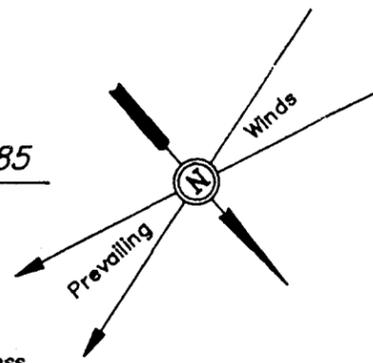
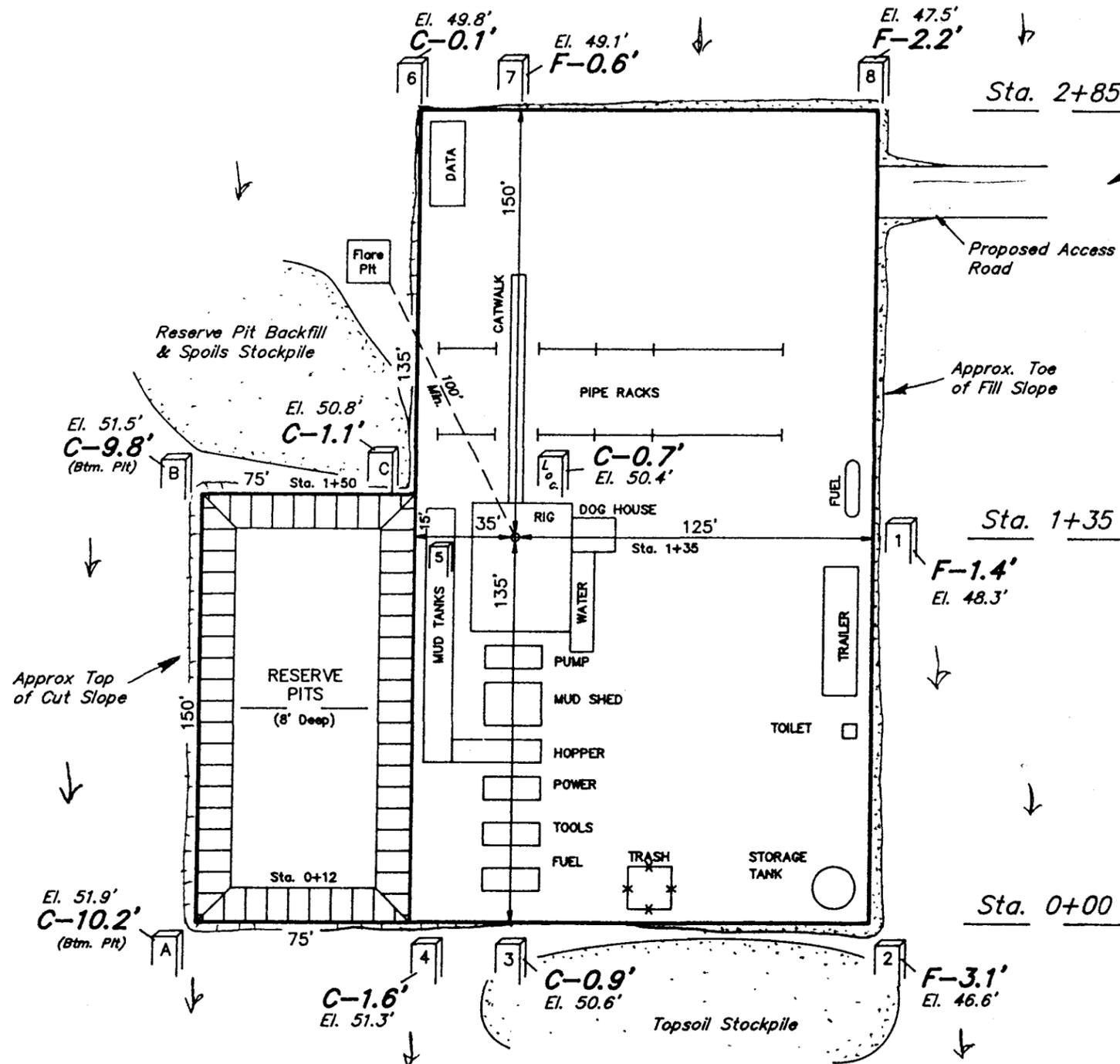


TOPOGRAPHIC
MAP "A"

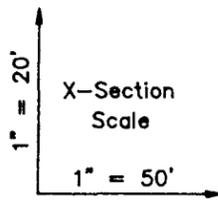


GILMORE OIL & GAS
FEDERAL 34 #2
SEC. 34, T8S, R24E S.L.B. & M.

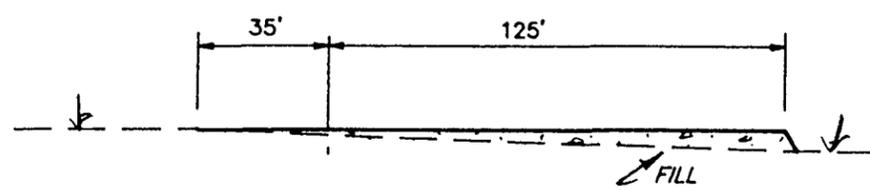
GILMORE OIL & GAS
 LOCATION LAYOUT FOR
 FEDERAL 34 #2
 SECTION 34, T8S, R24E, S.L.B.&M.



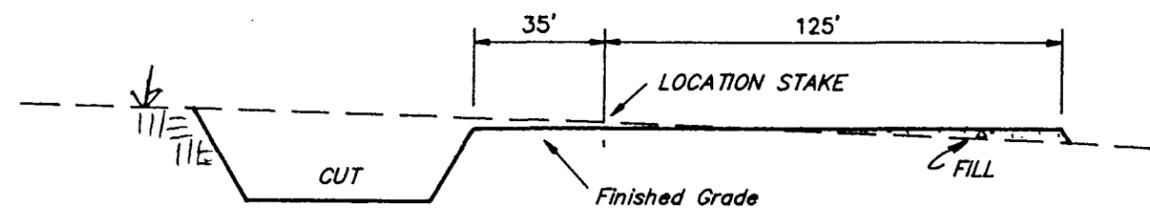
SCALE: 1" = 50'
 DATE: 2-13-89



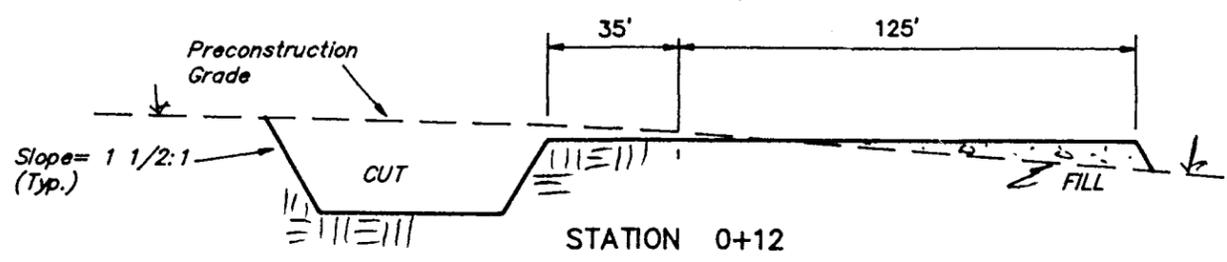
TYP. LOCATION LAYOUT TYP. CROSS SECTIONS



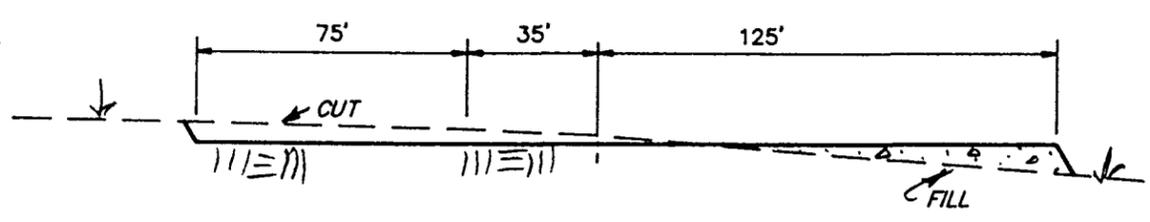
STATION 2+85



STATION 1+35



STATION 0+12



STATION 0+00

APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL AFTER	
(6") Topsoil Stripping	= 1,053 Cu. Yds.	5% COMPACTION	= 2,398 Cu. Yds.
Pit Volume (Below Grade)	= 2,576 Cu. Yds.	Topsoil & Pit Backfill	= 2,341 Cu. Yds.
Remaining Location	= 696 Cu. Yds.	(1/2 Pit Vol.)	
TOTAL CUT	= 4,325 CU.YDS.	EXCESS UNBALANCE	= 57 Cu. Yds.
FILL	= 1,831 CU.YDS.	(After Rehabilitation)	

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5350.4'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5349.7'

ENTITY ACTION FORM - DOGM FORM 6

RECEIVED
APR 02 1990

OPERATOR Gilmore Oil & Gas

OPERATOR CODE N5680

ADDRESS 110 N. Marienfeld, Suite 155

PHONE NO. 915, 687-0408

DIVISION OF
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELLS OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	U-52767			Federal 34 #2	NENW	34	8S	24E	Uintah	4-10-90*	

COMMENTS:
* This is the expected spud date

A	U-52765			Federal 27 #3	SESE	27	8S	24E	Uintah	4-20-90*	
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COMMENTS:
* This is the expected spud date

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COMMENTS:

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COMMENTS:

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COMMENTS:

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)
B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS ON BACK OF FORM)

Margaret McQuerry
SIGNATURE
Adm. Mgr
TITLE
4-1-90
DATE

OPERATOR Gilmore Oil & Gas (N5680) DATE 4-3-90

WELL NAME Federal "34" #2

SEC NENW 34 T 8S R 24E COUNTY Wintah

43-047-31891
API NUMBER

Federal (17)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

(57)
No other well within 920' (sec. 34 & 27)
Need Water Permit
4-3-90 Awaiting Plat & Drilling Program / Received 4-11-90

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT
 N/A R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1. Water Permit

GILMORE OIL & GAS

110 N. MARIENFELD, SUITE 155 • ONE MARIENFELD PLACE • MIDLAND, TEXAS 79701 • (915) 687-0408 • FAX (915) 687-0400

April 10, 1990

RECEIVED
APR 11 1990

State of Utah
Division of Oil, Gas and Mining
Department of Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

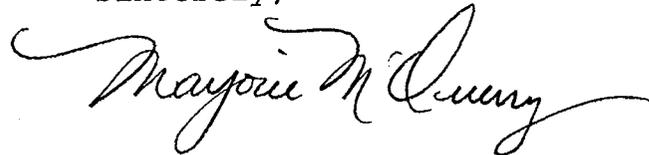
Attention: Leasa Romero

Re: Federal #27-3 and
Federal #34-2 wells
Uintah County, Utah

Dear Leasa:

Enclosed are copies of the Drilling Program, Surface Use Program and the Surveyor's plats for the above captioned wells. I apologize for failing to include these in my original transmittal. If you need anything else, please do not hesitate to call.

Sincerely,



Marjorie McQuerry



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 18, 1990

Gilmore Oil & Gas
110 N. Marienfeld, Suite 155
Midland, Texas 79701

Gentlemen:

Re: Federal 34 #2 - NE NW Sec. 34, T. 8S, R. 24E - Uintah County, Utah
731' FNL, 2042' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31891.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
WE14/37-38

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-52767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
Federal "34"

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 34, T8S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gilmore Oil & Gas

3. ADDRESS OF OPERATOR
110 N. Marienfeld, Suite 155, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
2042' FWL and 731' FNL (NE NW)
At proposed prod. zone
2042' FWL & 731' FNL (NE NW) API # 43-047-31891

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
35 miles south of Vernal, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
586'

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

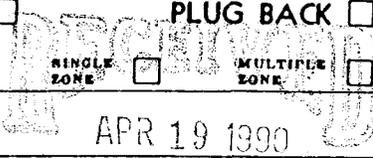
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1264'

19. PROPOSED DEPTH
4100'

20. ROTARY OR CABLE TOOLS
Rotary- All

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,350' ground level

22. APPROX. DATE WORK WILL START*
April 10, 1990



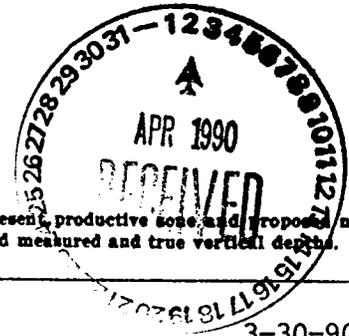
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0 **	300'	200 sks
7 7/8"	5 1/2"	15.5 **	4100'	300 sks*

**new or reconditioned used

* as determined by caliper log

It is proposed to drill a well at the above site. The primary zone of interest is the Green River Sand from 3,700' to 4,100'. If the zone of interest is present and appears to be productive, 5 1/2" casing will be run and cemented in place and the well completed. If the completion attempt does not find commercial production, the well will be plugged and abandoned and the location and road will be restored as per BLM instruction.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER William C. Johnson TITLE Owner DATE 3-30-90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE 4-16-90
CONDITIONS OF APPROVAL, IF ANY: _____

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Gilmore Oil and Gas Well No. 34-2
Location NE/NW Sec. 34 T8S R24E Lease No. U-52767

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

Usable water may be encountered from +390-510 ft., +680-700 ft. and +860-890 ft. in the Uinta Formation and from +1210-1520 ft., +1950-1960 ft., +2360-2370 ft., +2450-2540 ft. and +2600-2610 ft. in the Green River formation. The Mahogany oil shale and L1 oil shale have been identified from +2250-2370 ft. and +2435-2520 ft. respectively. Therefore, the resources will be isolated and/or protected via the cementing program by having a cement top for the production casing at least 200 ft. above the oil shale.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following comple-

tion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

FAX Phone Number is: 789-3634

Revised October 1, 1985

Date NOS Received 3/8/90

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Gilmore Oil and Gas

Well Name & Number Federal 34-2

Lease Number U-52767

Location NE 1/4 NW 1/4 Sec. 34 T. 8 S. R. 24 E.

Surface Ownership BLM

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Planned Access Roads

Drainage design - The 180' of access road shall be ditched and crowned. Flat blading is not adequate.

Access roads and surface disturbing activities will conform to standards outlined in the BLM (1989) Surface Operating Standards for Oil and Gas Development.

2. Methods for Handling Waste Disposal

The reserve pit shall not be lined. Unless pourous materials are encountered. Pit will be inspected by BLM prior to filling with water.

Produced waste water will be confined to an unlined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

Production Facilities - More than one pit for produced water on production facilities must be justified.

3. Well Site Layout

All pit fences (reserve and production) will be constructed as prescribed in the Vernal District's fencing requirements.

4. Plans for Restoration of Surface

The reserve pit will be reclaimed within 90 days from the date of well completion.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer, or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

5. Other Additional Information

Cultural Resource Protection Procedures

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

The BLM Offices shall be notified upon site completion prior to moving on the drilling rig.

The proposed location lies within crucial pronghorn antelope habitat. Modifications may be required in the surface use plan to protect the pronghorn during the kidding period of May 15 to June 20.

Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only

a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1. LEASE DESIGNATION & SERIAL NO.
BLM U-52767

6. IF INDIAN ALLOTTEE OR TRIBE NAME
n/a

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
Federal 34

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34, T8S, R24E

12. COUNTY
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to re-enter a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 26 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GILMORE OIL & GAS,

3. ADDRESS OF OPERATOR
110 N. Marienfeld, Suite 155, Midland Tx 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 2042' FWL & 731' FNL
At proposed prod. zone 2042' FWL & 731' FNL

14. API NO.
43-047-31891

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5350' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
	Notice of Spud <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well was spudded at 6:00 p.m. on 4-22-90 with the drilling of a 6 1/4" pilot hole. *Olsen Dig #5 Rotary*

CLAIMS

PTW	
JTS	
DTT	

30- MICROFILM ✓

43- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED *William C Gilmore* TITLE Owner

DATE 4-24-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR Gilmore Oil & Gas
ADDRESS 110 N. Marienfeld, Suite 155
Midland, Texas 79701

OPERATOR ACCT. NO. N 5680

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11082	4304731891	Federal 34#2	NENW	34	8S	24E	Uintah	4-22-90	
WELL 1 COMMENTS: <i>Federal - Lease Proposed Zone - GRV Field - Undesignated (New Entity 11082 added 4-30-90) JCR Unit - N/A</i>											
A	99999	11083	4304731890	Federal 27-3	SESE	27	8S	24E	Uintah	4-14-90	
WELL 2 COMMENTS: <i>Federal - Lease Proposed Zone - GRV Field - Undesignated (New Entity 11083 added 4-30-90) JCR Unit - N/A</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED
APR 26 1990

DIVISION OF
OIL, GAS & MINING

Margorie McQuerry
Signature
Adm. Mgr. Title
4-24-90 Date

Phone No. (915) 687-0408

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Simone Oil & Gas COMPANY MAN: Don Skull
 WELL NAME: Federal 34#2 API #: 43-047-31891
 QTR/QTR: NENW SECTION: 34 TWP: T8S0 RANGE: 24E
 CONTRACTOR: Olsen Rig #5 PUSHER/DRLR: M. Swett
 INSPECTOR: Carol Kubly DATE: 5/3/90 OPERATIONS: Run prod. casing
 air 4/21/90
 SPUD DATE: rig 4/28/90 T8S/2/90 TOTAL DEPTH: 4019'

DRILLING AND COMPLETIONS

Y APD Y WELL SIGN Y BOPE Y RESERVE PIT
Y FLARE PIT N BURN PIT N H2S N BLOOIE LINE
Y SANITATION Y HOUSEKEEPING N VENTED/FLARED

PLUGGING AND ABANDONMENT

PRODUCING FM(S): _____

PLUGS:	TYPE/SIZE	INTERVAL

PERFORATIONS: _____

CASING SIZE: _____ PULLED: YES / NO CUT AT: _____

PLUGS TESTED: _____ HOW: _____ WOC: _____

MARKER: _____ SURFACE: _____ PLATE: _____

RECLAMATION:

CONTOURED: _____ RIPPED: _____ REHAB'D: _____

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS: Location, drlg rig, reserve pit, flare pit.

Set surface pipe: 8 5/8 K55 10 ft 302' set @ 304'

Reserve pit fenced, unlined & 1/2 full

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Folded instructions
verse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-52767
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUL 19 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GILMORE OIL & GAS

3. ADDRESS OF OPERATOR
110 N. Marienfeld, Suite 155, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 2,042' FWL and 731' FNL

14. PERMIT NO
43-047-31891

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5350' GL

7. AGREEMENT NAME
n/a
8. TERM OR LEASE NAME
FEDERAL 34
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Undesignated
11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
34, T8S, R24E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) First Production

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well first produced oil on June 5, 1990 at the rate of approximately 50 barrels per day.

OIL AND GAS	
DFN	RJF
JFB	GIH
IIS	SIS
1-DME	
2-MICROFILM	
3-FKE	

18. I hereby certify that the foregoing is true and correct

SIGNED *William C. Scher*

TITLE Owner

DATE June 16, 1990

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-52767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. LEASE AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Federal 34

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA

34
27, T8S, R24E

12. COUNTY OR PARISH

Uintah

13. STATE
Utah

RECEIVED
JUL 19 1990

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gilmore Oil and Gas

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2042' FWL and 731' FNL

14. PERMIT NO.

4304731891

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5350 GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Progress Report

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANT

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

8 5/8" surface casing was run to 304' and cemented to surface. A total depth of 4,017' was reached on 5-3-90. 5 1/2" casing was cemented at total depth. A cement bond log was run on 5-12-90 indicating the top of the cement was at 200' from surface.

OIL AND GAS	
DFN	RUE
JFB	SLH
DIS	SLS
1-DNE	
2-	MICROFILM ✓
3-	FKE

18. I hereby certify that foregoing is true and correct

SIGNED Wilbur C. Lehman TITLE Owner

DATE 5-16-90

APPROVED BY NOTED
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAY 22 1990

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GILMORE OIL & GAS

110 N. MARIENFELD, SUITE 155 • ONE MARIENFELD PLACE • MIDLAND, TEXAS 79701 • (915) 687-0408 • FAX (915) 687-0400

July 18, 1990

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
JUL 20 1990

DIVISION OF
OIL, GAS & MINING

Attention: Ms. Sandy Hunt

Re: Field Name Submittal
T-8-S, R-24-E
Uintah County, Utah

Dear Ms. Hunt:

Please find this letter as our submittal for a field name designation for the following described wells that we have drilled in the above referenced Township-8-South, Range-24-East, Uintah County, Utah:

- | | | |
|--|--------------|-------|
| ✓ 1) Federal #1-27: Section 27: SE SW | 43-047-31847 | GRRV |
| - 2) Federal #34-1: Section 34: NW NW | 43-047-31862 | " |
| - 3) Federal #27-2: Section 27: SE SE | 43-047-31877 | " |
| ✓ 4) Federal #27-3: Section 27: SE SE | 43-047-31890 | " |
| ✓ 5) Federal #34-2: Section 34: NE NW | 43-047-31891 | " POW |
| ✓ 6) Raging Bull #1: Section 26: NE SW | 43-047-31344 | GRRV |

All of these wells produce from the Green River formation. We are in the developmental stage of this area and would like to submit to you that we name this field "North Bonanza Field".

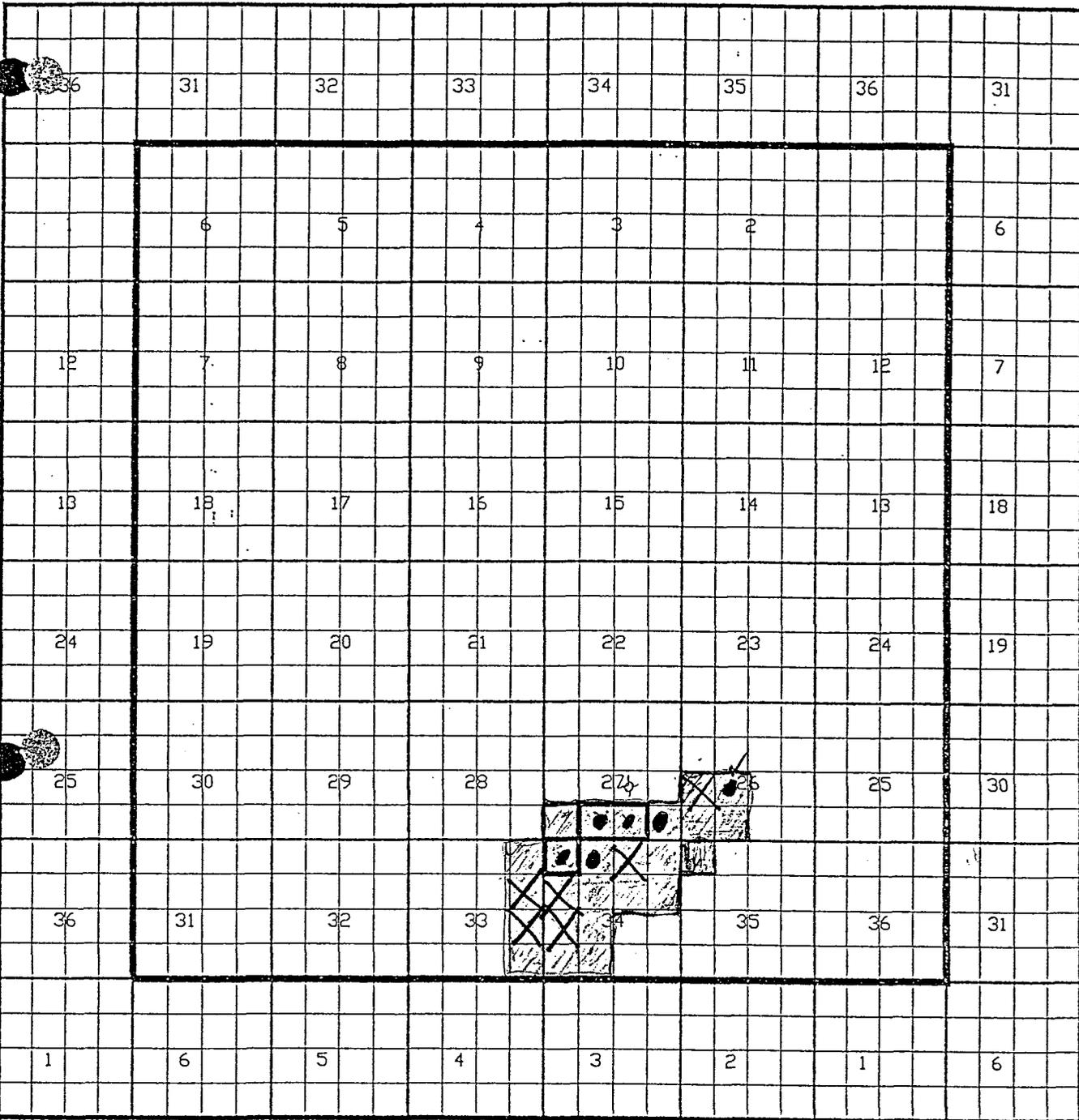
If you could place this on the docket for the October meeting we would be most appreciative. If you have any questions, please do not hesitate to contact the undersigned.

Sincerely,

Marjorie McQuerry

Marjorie McQuerry

NORTH BONANZA



T. 8S

R. 24E

TOWNSHIP 8 SOUTH, RANGE 24 EAST - UINTAH COUNTY

SECTIONS 27: SE/4 SW/4, SW/4 SE/4
34: NW/4 NW/4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-52767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

n/a

7. UNIT AGREEMENT NAME

n/a

8. FARM OR LEASE NAME

Federal "34"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Section 34
T8S, R24E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

GILMORE OIL & GAS

3. ADDRESS OF OPERATOR

110 N. Marienfeld, Suite 155, Midland

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*

At surface 2,042' FW: & 731' FNL (NEAD)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-04731891

DATE ISSUED

4-18-90

15. DATE SPUDDED

4-22-90

16. DATE T.D. REACHED

4017'

17. DATE COMPL. (Ready to prod.)

July 31, 1990

18. ELEVATIONS (DF, BKB, BT, OR, ETC.)*

5,350 GL

19. ELEV. CASINGHEAD

5,350'

20. TOTAL DEPTH, MD & TVD

4,017'

21. PLUG. BACK T.D., MD & TVD

PBTD 3975'

22. IF MULTIPLE COMPL., HOW MANY*

Single Zone

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3,846'-65' (2 shots per foot, 0.43" diameter)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Neutron, Density/GR/Caliper/SP, CBL *micro E*

27. WAS WELL CORRED.

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48.0	40'	Driven	Driven	None
8 5/8"	24.0	304'	12 1/4"	215 sacks	None
5 1/2"	15.5	4017'	7 7/8"	250 sacks Hi-Fill & 140 sacks Thixotropic-circ to surf.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,840'	None

31. PERFORATION RECORD (Interval, size and number)

3,846' - 65', 0.43 diameter - 40 total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3846'-65'	65,213 gallons gelled water with 45,200 lbs 20/40 and 15,200 lbs 16/30 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
June 5, 1990	Pumping, 2" pump rod	producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-31-90	24	Open	→	63	40	105	38
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30 psi	175 psi		63	40	105	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Steve Holmes

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

William C. Gilmore

TITLE

Owner

DATE

8-6-90

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

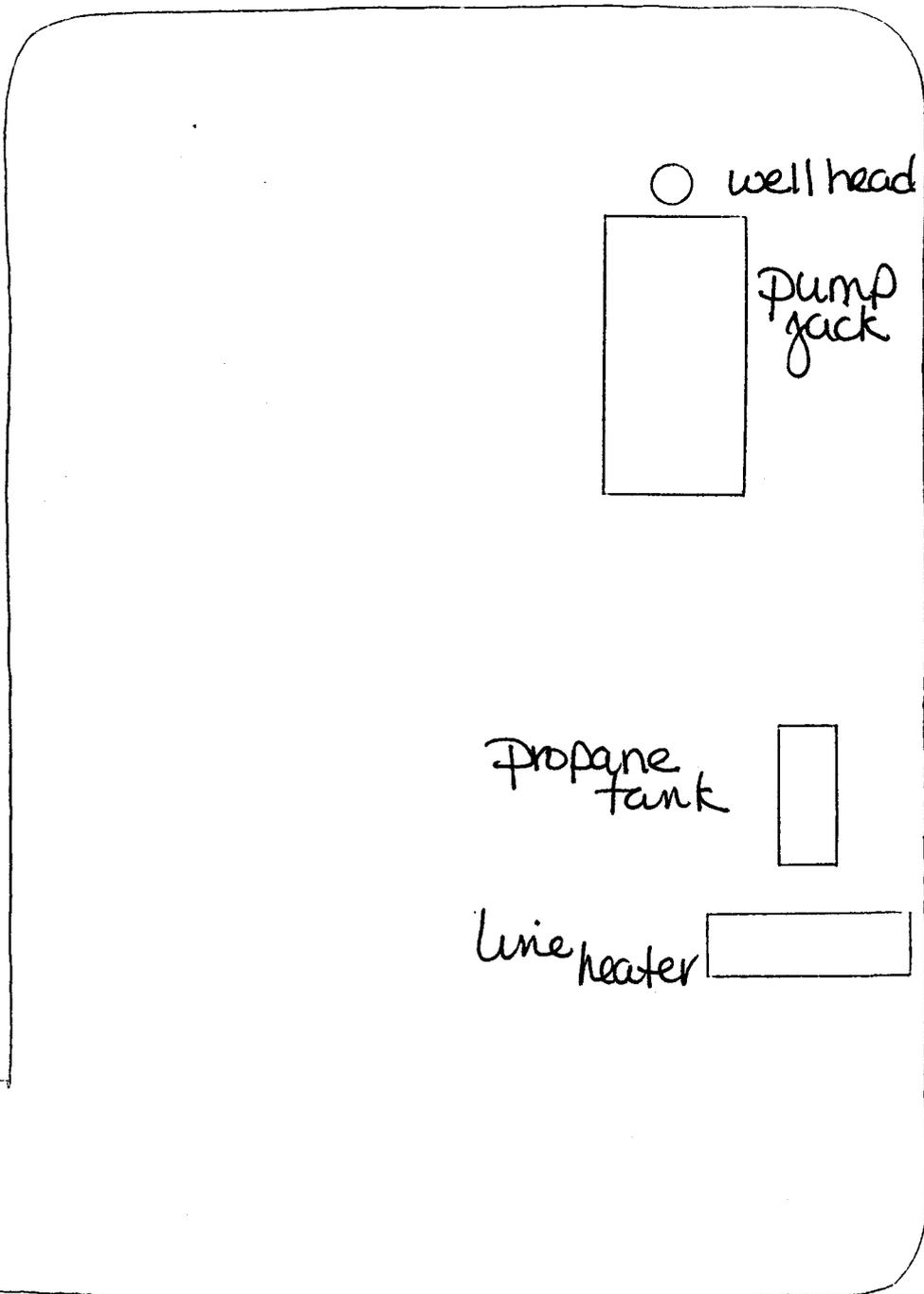
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.														
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES																	
			<table border="1" style="margin: auto;"> <thead> <tr> <th colspan="2">OIL AND GAS</th> </tr> </thead> <tbody> <tr> <td>DFN</td> <td>RJF</td> </tr> <tr> <td>1. JFB ✓</td> <td>GLH</td> </tr> <tr> <td>DIS</td> <td>SLS</td> </tr> <tr> <td colspan="2" style="text-align: center;">2. DME ✓</td> </tr> <tr> <td colspan="2" style="text-align: center;">3. MICROFILM ✓</td> </tr> <tr> <td colspan="2" style="text-align: center;">4. FLE ✓</td> </tr> </tbody> </table>	OIL AND GAS		DFN	RJF	1. JFB ✓	GLH	DIS	SLS	2. DME ✓		3. MICROFILM ✓		4. FLE ✓	
OIL AND GAS																	
DFN	RJF																
1. JFB ✓	GLH																
DIS	SLS																
2. DME ✓																	
3. MICROFILM ✓																	
4. FLE ✓																	
			<p>No cores or DST's were taken on this well. A sample/mud log is attached</p>														
38. GEOLOGIC MARKERS																	
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH														
Green River Pay sand	3,846'																

Federal 34#2

Sec 34 T8 S₀, R24E

Kubly
9/10/98



○ well head

pump
jack

propane
tank

line
heater

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: GILMORE OIL AND GAS CO LEASE: U-52767
WELL NAME: FEDERAL 34 #2 API: 43-047-31891
SEC/TWP/RNG: 34 08.0 S 24.0 E CONTRACTOR:
COUNTY: UINTAH FIELD NAME: NORTH BONANZA

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN _ / TA _:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	--------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> FACILITIES *
<input type="checkbox"/> METERING *	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELL HEAD, PUMP JACK, LINE HEATER, PROPANE TANK

REMARKS:

POW

ACTION:

INSPECTOR: CAROL KUBLY

DATE: 11/20/91

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: GILMORE OIL AND GAS CO LEASE: U-52767
WELL NAME: FEDERAL 34 #2 API: 43-047-31891
SEC/TWP/RNG: 34 08.0 S 24.0 E CONTRACTOR:
COUNTY: UINTAH FIELD NAME: NORTH BONANZA

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN / TA :			
- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	N PITS	N DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELL HEAD, PUMP JACK, PROPANE TANK, LINE HEATER.

REMARKS:

PRODUCING OIL WELL -- STUFFING BOX LEAKING, ONE BARREL OF CRUDE STACKED AROUND WELL HEAD.

ACTION:

INSPECTOR: DENNIS INGRAM

DATE: 02/18/93

ENTITY ACTION FORM - FORM 6

OPERATOR Gilmore Oil & Gas

OPERATOR ACCT. NO. N 5680

ADDRESS 110 N. Marienfeld, Ste. 155

Midland, TX 79701

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	11083	11028	4304731890	Federal 27 #3	SE/SE	27	8S	24E	Uintah	04/14/90	05/25/90
WELL 1 COMMENTS: Consolidate well with tank battery											
C	11129	11028	4304731905	Federal 26 #1	NW/SW	26	8S	24E	Unitah	10/31/90	02/06/91
WELL 2 COMMENTS: Consolidate well with tank battery											
C	11082	11001	4304731891	Federal 34 #2	NE/NW	34	8S	24E	Unitah	04/22/90	07/31/90
WELL 3 COMMENTS: Consolidate with Tank Battery											
C	11126	11001	4304731909	Federal 34 #3	SW/NW	34	8S	24E	Unitah	10/25/90	11/11/90
WELL 4 COMMENTS: Consolidate well with tank battery											
WELL 5 COMMENTS:											

RECEIVED

JUL 09 1993

DIVISION OF
OIL, GAS & MINING

Mary Fisher
Signature

Bookkeeper Title 7/6/93 Date

Phone No. (915) 687-0408

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

June 23, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attn: Ed Forsman

Dear Sir:

Please be advised that Cochrane Resources, Inc is considered to be the operator of the following wells, and is responsible under the terms and conditions of the lease lands. Bond coverage is provided by Wells Fargo Bank in the form of a Book entry deposit to the Department of the Interior (Federal Bond #UT 0699).

This statement is submitted with the support of the Midland American Bank, Midland Texas, Attn: Carl Reiter, and Collins & Ware, Inc., Midland Texas, Attn: Ted Collins.

Raging Bull #1, NE, SW, Sec 26, Twp 85, Rge 24 E, Lease #U52765, Uintah County, Utah.

Fed 26-1, NW, SW, Sec 26, Twp 85, Rge 24E, Lease #U52765, Uintah County, Utah.

Fed 27-3, SE, SE, Sec 27, TWP 85, Rge 24 E, Lease #U52765, Uintah County, Utah.

Fed 27-2, SW, SE, Sec 27, Twp 85, Rge 24 E, Lease #U52763, Uintah County, Utah.

Fed 1-27, SE, SW, Sec 27, Twp 85, Rge 24E, Lease #U54928, Uintah County, Utah.

Fed 34-2, NE, FW, Sec 34, Twp 85, Rge 24 E, Lease #U52767, Uintah County, Utah.

Fed 34-1, NW, SW, Sec 34, Twp 85, Rge 24 E, Lease #52767, Uintah County, Utah.

Fed 34-3, SW, NW, Sec 34, Twp 85, Rge 24 E, Lease #52767, Uintah County, Utah.

QT Fed 34-1, NW, SW, Sec 34, Twp 8S, Rge 24 E, Lease
#58726, Uintah County, Utah.

Fed 33-1, NE, SE, Sec 33, Twp 8S, Rge 24E, Lease
#58726, Uintah County, Utah.

Please Advise if you have any questions.

Yours truly,



Ken Allen

Cochrane Resources, Inc.
P.O. Box 1656
Roosevelt, Utah 84066

Telephone 801-722-5081

Fax 801-722-4473

Date:

July 18 1997

To:

Lisha Cordova

901-359 3940

From:

Ken Allen

Pages: 2 more

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GILMORE OIL AND GAS CO
 PO BOX 684729
 AUSTIN TX 78768-4729

UTAH ACCOUNT NUMBER: N5680

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
RAGING BULL UNIT #1 4304731344 09140 08S 24E 26	GRRV			441813		
FEDERAL 1-27 4304731847 10914 08S 24E 27	GRRV			454928		
FEDERAL 34 #1 4304731862 11001 08S 24E 34	GRRV			452767		
FEDERAL 34 #2 4304731891 11001 08S 24E 34	GRRV			"		
FEDERAL 34-3 4304731909 11001 08S 24E 34	GRRV			"		
FEDERAL 27 #2 4304731877 11028 08S 24E 27	GRRV			452765		
FEDERAL 27 #3 4304731890 11028 08S 24E 27	GRRV			"		
FEDERAL 26-1 4304731905 11028 08S 24E 26	GRRV			"		
Q-T FEDERAL 34-1 4304731907 11144 08S 24E 34	GRRV			458726		
FEDERAL 33-1 4304731904 11164 08S 24E 33	GRRV			458725		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

July 10, 1997

Ken Allen
Cochrane Resources, Inc.
P O Box 1656
Roosevelt, Utah 84066

Re: *43-047-31891*
Federal 34-2
NENW, Sec. 34, T8S, ~~R17E~~ *24E*
Lease U-52767
Uintah County, Utah

Dear Mr. Allen:

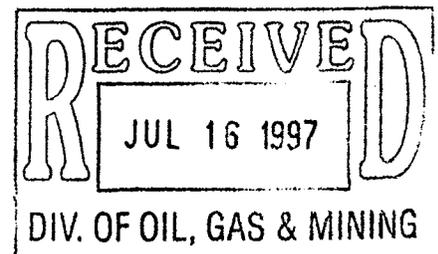
This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Cochrane Resources, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0699, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Gilmore Oil & Gas, Inc.
Utah Division Oil, Gas & Mining
Ted Collins Jr.
Herbert E Ware Jr.
Costilla Energy Inc.



ENTITY REVIEW

- Sec* 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A* 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A* 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Sec* 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A* 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DCS 9/30/97*
- N/A* 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- VB* 1. All attachments to this form have been microfilmed. Today's date: 8.8.97

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970717 Bfm/Vernal Oprv. 7-10-97.
970728 Bilmere O & G - Legal Issue Pending; will not resign as operator as of yet. Advised to send follow-up doc. to Bfm/Vernal and Dofom when settled. As of 7-10-97 recognized operator Cochran Resources.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

June 8, 2004

William Gilmore
Weststar Exploration Company
811 Rusk, Suite 708
Houston, Texas 77002

Re: *43047-31891*
Well No. Federal 34 No. 2
NENW, Sec. 34, T8S, R24E
Uintah County, Utah
Lease No. UTU-52767

Dear Mr. Gilmore:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Weststar Exploration Co. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000101, for all operations conducted on the referenced well on the leased land.

Our records show that a right-of-way, UTU-65139, has been issued for the off lease portion of the pipeline to the subject well. In order for Weststar Exploration Co. to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Weststar Exploration Co. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: UDOGM
Ted Collins Jr.
Herbert W. Ware Jr.

RECEIVED
JUN 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Cochrane Resources, Inc. N7015		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 1656 CITY Roosevelt, Utah STATE ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Unitah		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Cochrane Resources has been replaced as operator by Westar Exploration on the following wells:

Raging Bull Unit 1	4304731344 09140	Sec 26 R08S 24E
Federal 1-27	4304731847 10914	Sec 27 R08S 24E
Federal 34-1	4304731862 11001	Sec 34 R08S 24E
Federal 34-2	4304731891 11001	Sec 34 R08S 24E
Federal 34-3	4304731909 11001	Sec 34 R08S 24E
Federal 27-2	4304731877 11028	Sec 27 R08S 24E
Federal 27-3	4304731890 11028	Sec 27 R08S 24E
Federal 26-1	4304731905 11028	Sec 26 R08S 24E
Q-T Federal 34-1	4304731907 11144	Sec 34 R08S 24E
Federal 33-1	4304731904 11164	Sec 33 R08S 24E

Effective date June 8, 2004. T/D

NAME (PLEASE PRINT) <u>Debbie Allen</u>	TITLE <u>Agent</u>
SIGNATURE <u></u>	DATE <u>6/30/2004</u>

(This space for State use only)

RECEIVED
JUL 01 2004
DIV. OF OIL, GAS & MINING

Weststar Exploration Company

811 Rusk, Suite 708

Houston, Texas 77002

Phone: (713) 223-5837 FAX: (713) 933-0261

N 2655

Well Descriptions

(All Wells located in T8S - R24E, Uintah County, Utah)

<u>Well Name</u>	<u>Well #</u>	<u>Location</u>	<u>BLM Lease No.</u>	<u>API Number</u>
Federal 27	1	SESW, Sec 27	UTU-54928	43-047-3184700S1
Federal 27	2	SWSE, Sec. 27	UTU-52765	43-047-3187700S1
Federal 27	3	SESE, Sec. 27	UTU-52765	43-047-3189000S1
Federal 26	1	NWSW, Sec. 26	UTU-52765	43-047-3190500S1
Raging Bull	1	NESW, Sec. 26	UTU-41813	43-047-3134400S1
Federal 34	1	NWNW, Sec. 34	UTU-52767	43-047-3186200S1
Federal 34	2	NENW, Sec. 34	UTU-52767	43-047-3189100S1
Federal 34	3	SWNW, Sec. 34	UTU-52767	43-047-3190900S1
Federal QT 34	1	NWSW, Sec. 34	UTU-58726	43-047-3190700S1
Federal 33	1	NESE, Sec. 33	UTU-58725	43-047-3190400S1

June, 2004

10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-52767

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No
Federal 34 No. 2

9. API Well No.
43-047-31891

10. Field and Pool, or Exploratory Area
North Bonanza Field

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Weststar Exploration Company**

3a. Address
811 Rusk, Suite 708, Houston, TX 77002

3b. Phone No. (include area code)
713/223-5837

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,042' FWL & 731' FNL(NENW), Sec. 34, T8S-R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Weststar Exploration Company is considered to be the operator of the well know as the Federal 34 No. 2; NENW, Section 34, Township 8 South - Range 24 East, Uintah County, Utah. The company is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a \$25,000 cash Statewide Bond No. - UTB000101 that was approved March 29, 2004, a copy of which is attached to this notice.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **William Gilmore** Title Agent

Signature *William Gilmore* Date **5-14-04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Howard D. Leavitt* Assistant Field Manager
 Mineral Resources Date **06/08/2004**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

RECEIVED
JUL 28 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **6/8/2004**

FROM: (Old Operator): N7015-Cochrane Resources, Inc. PO Box 1656 Roosevelt, UT 84066 Phone: 1-(435) 722-5081	TO: (New Operator): N2655-Weststar Exploration Company 811 Rusk, Suite 708 Houston, TX 77002 Phone: 1-(713) 223-5837
---	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
RAGING BULL UNIT 1	26	080S	240E	4304731344	9140	Federal	OW	S
FEDERAL 26-1	26	080S	240E	4304731905	11028	Federal	OW	S
FEDERAL 1-27	27	080S	240E	4304731847	10914	Federal	OW	S
FEDERAL 27 2	27	080S	240E	4304731877	11028	Federal	OW	S
FEDERAL 27 3	27	080S	240E	4304731890	11028	Federal	OW	S
FEDERAL 33-1	33	080S	240E	4304731904	11164	Federal	OW	S
FEDERAL 34 1	34	080S	240E	4304731862	11001	Federal	OW	S
FEDERAL 34 2	34	080S	240E	4304731891	11001	Federal	OW	S
Q-T FEDERAL 34-1	34	080S	240E	4304731907	11144	Federal	OW	S
FEDERAL 34-3	34	080S	240E	4304731909	11001	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/1/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/28/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/28/2004
4. Is the new operator registered in the State of Utah: YES Business Number: _____
5. If **NO**, the operator was contacted on: 7/28/2004

6. (R649-9-2) Waste Management Plan has been received on: _____

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/8/2004 BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 7/28/2004

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/28/2004

3. Bond information entered in RBDMS on: n/a

4. Fee/State wells attached to bond in RBDMS on: n/a

5. Injection Projects to new operator in RBDMS on: n/a

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000101

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

