

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

RECEIVED JAN 18 1990

FEE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL [X] DEEPEN [] OIL, GAS & PLUG BACK []

b. Type of Well Oil Well [X] Gas Well [] Other [] Single Zone [] Multiple Zone []

2. Name of Operator Quinex Energy Corporation

3. Address of Operator 465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 660' FSL & 1524' FWL, Section 32, T.1 S., R.1 E., USB&M At proposed prod. zone SAME

14. Distance in miles and direction from nearest town or post office* 4 miles East & 3 miles North of Roosevelt, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 660'

18. No. of acres in lease 640

17. No. of acres assigned to this well 320

19. Proposed depth 12,800'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) GR - 5362'

22. Approx. date work will start* March 1, 1990

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 14 3/4" casing, 9 3/4" casing, and 6 3/4" casing with corresponding cement quantities.

Water will be purchased from Dave Murray or the Ute Indian Tribe.

TECHNICAL REVIEW

Engr. [Signature] Geol. [Signature] Surface [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Vice Pres. Quinex Energy Corp. Date January 8, 1990

(This space for Federal or State office use)

Permit No. Approval Date

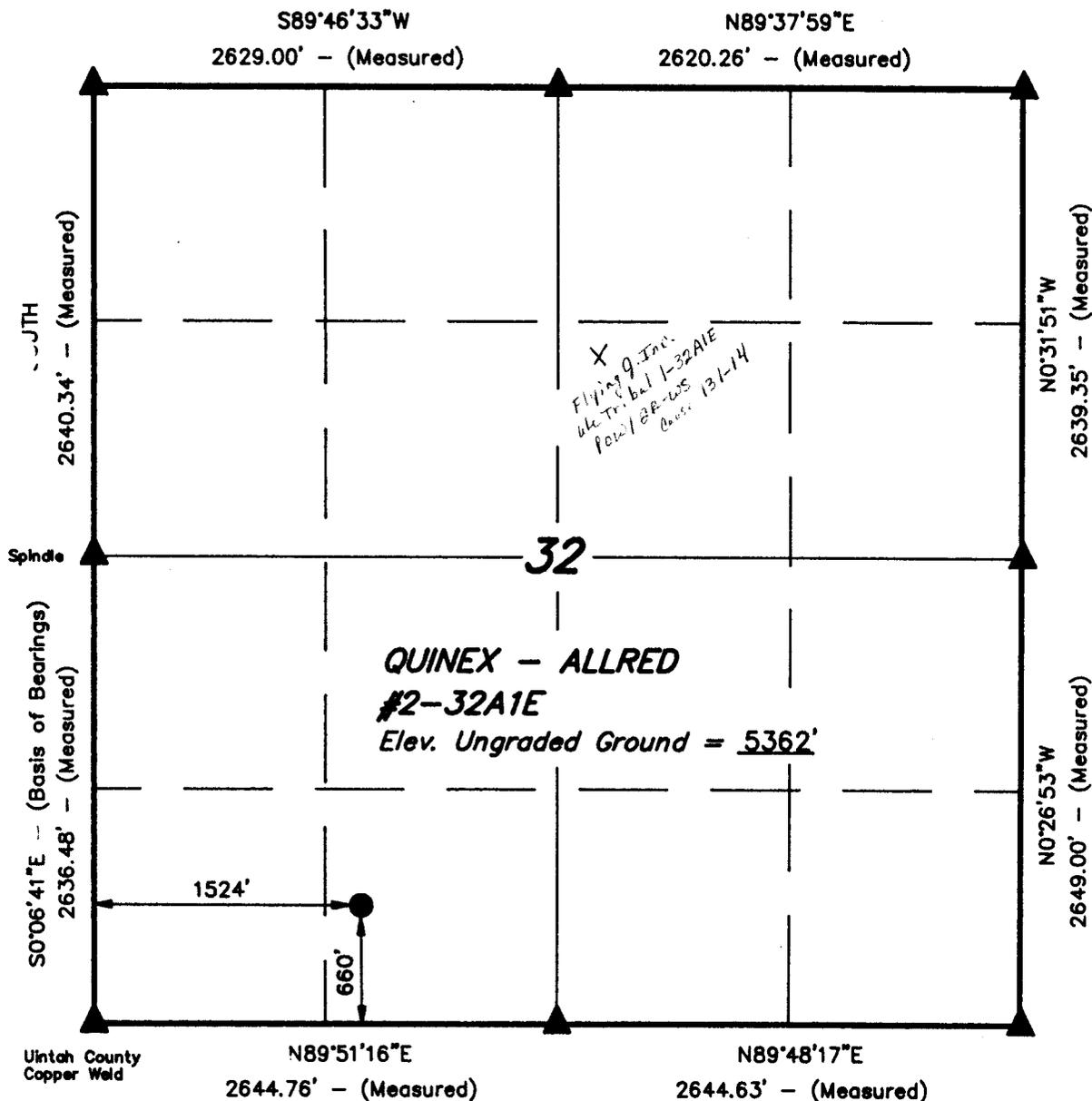
Approved by Title Date

Conditions of approval, if any:

T1S, R1E, U.S.B.&M.

QUINEX ENERGY CORP.

Well location, QUINEX - ALLRED #2-32A1E, located as shown in the SE 1/4 SW 1/4 of Section 32, T1S, R1E, U.S.B.&M. Uintah County, Utah.



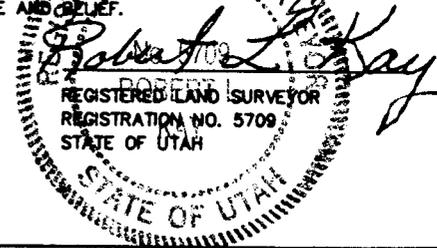
BASIS OF ELEVATION

SPOT ELEVATION AT A BENCH MARK IN THE SE 1/4 SW 1/4 OF SECTION 32, T1S, R1E, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH. 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5360 FEET.



CERTIFICATE

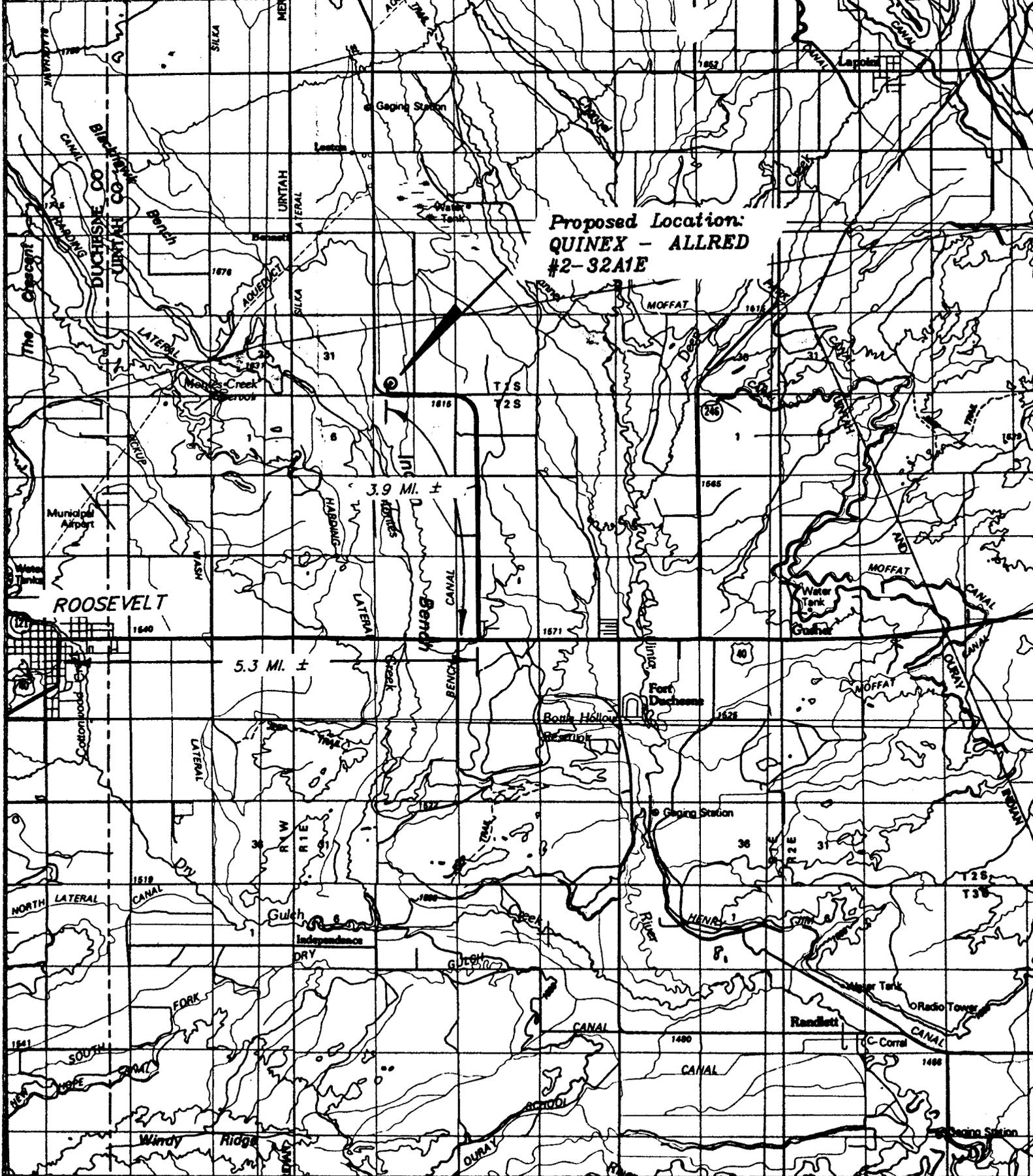
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE 12-28-89
PARTY L.D.T. J.B. T.D.H.	REFERENCES PREVIOUS BREAKDOWN
WEATHER COOL, PTLY CLOUDY	FILE QUINEX ENERGY CORP.



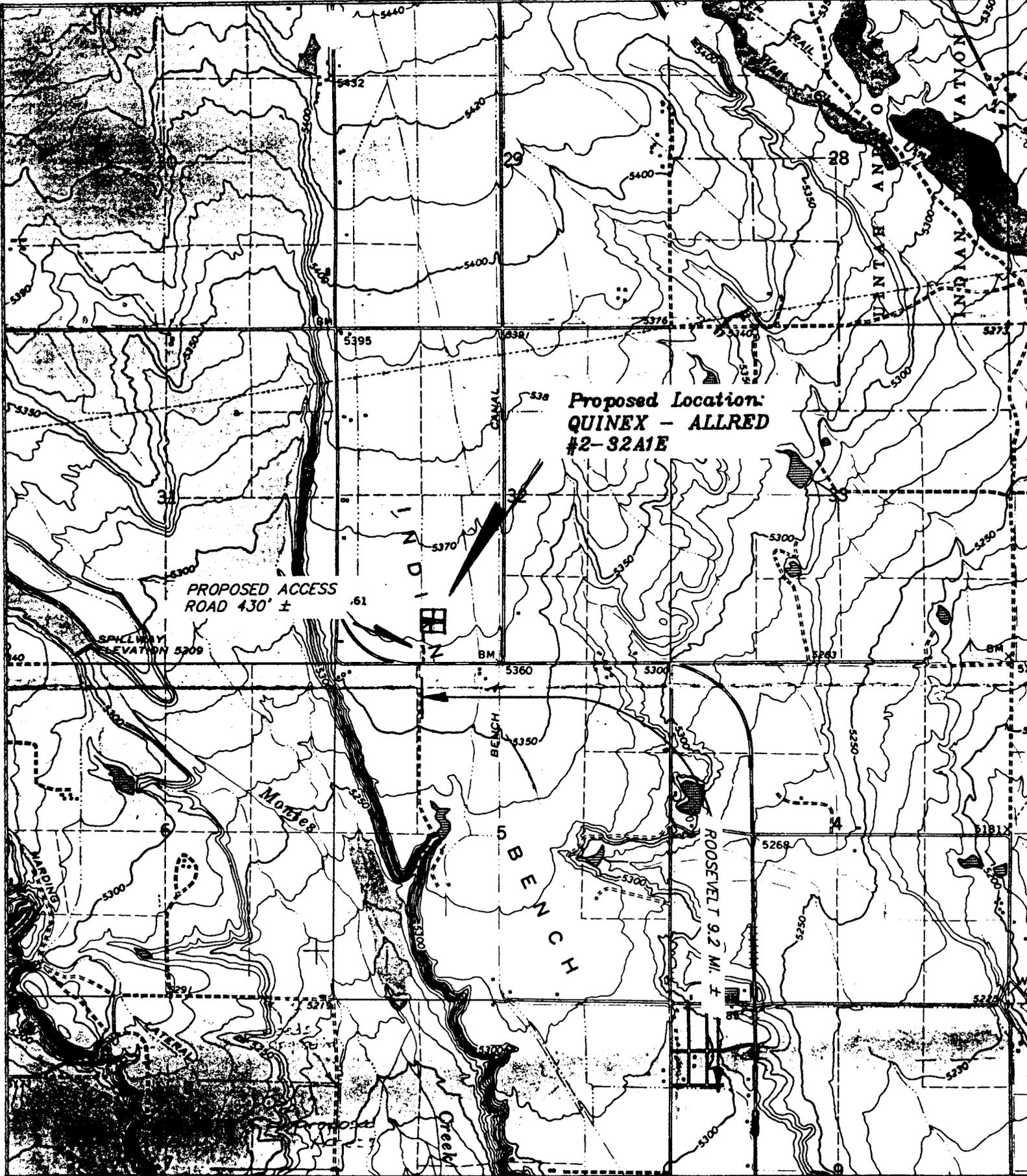
Proposed Location:
QUINEX - ALLRED
#2-32A1E

TOPOGRAPHIC
 MAP "A"



QUINEX ENERGY CORP.
 QUINEX - ALLRED #2-32A1E
 SECTION 32, T1S, R1E, U.S.B.&M.

DATE: 12-29-89



TOPOGRAPHIC
MAP "B"



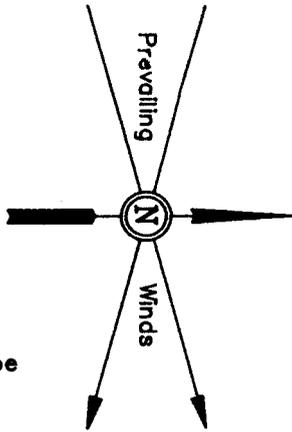
QUINEX ENERGY CORP.
 QUINEX - ALLRED #2-32A1E
 SECTION 32, T1S, R1E, U.S.B.&M.
 DATE: 12-29-89

QUINEX ENERGY CORP.

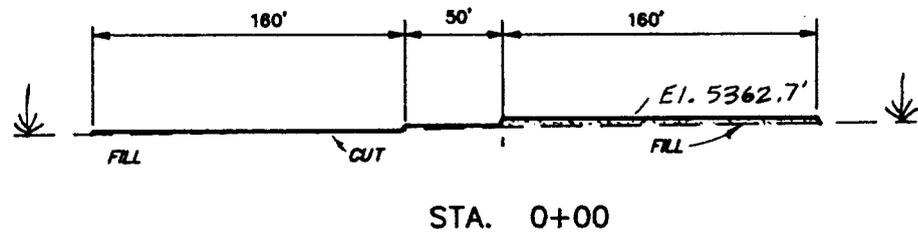
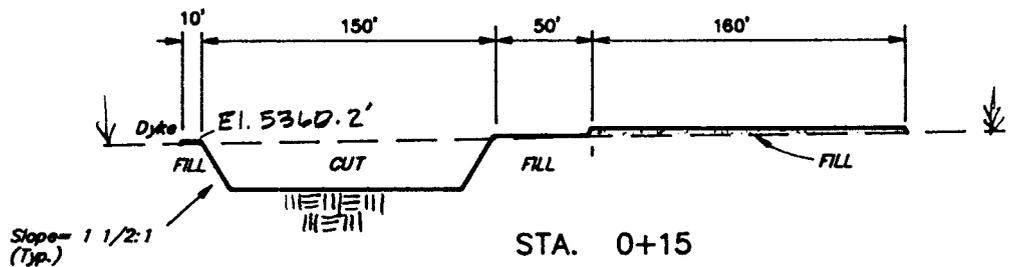
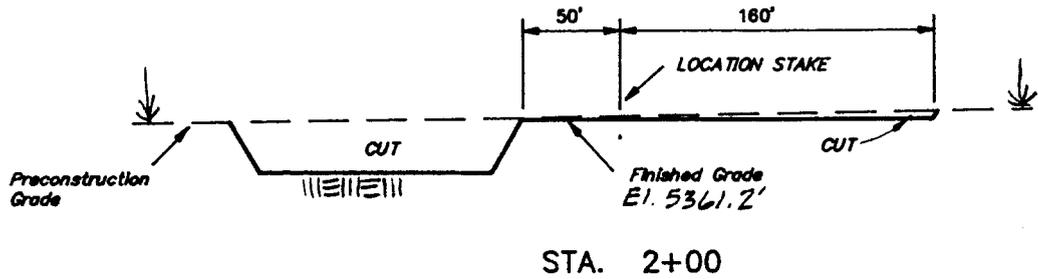
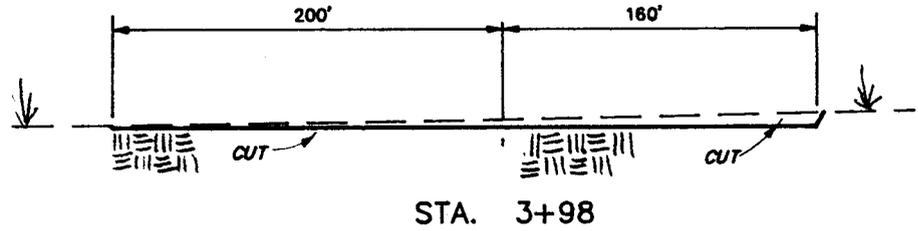
LOCATION LAYOUT FOR

**QUINEX - ALLRED #2-32A1E
SECTION 32, T1S, R1E, U.S.B.&M.**

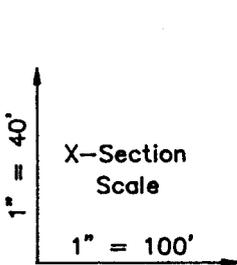
-2.7'
7. 63.9'



SCALE: 1" = 50'
DATE: 12-29-89



-1.5'
62.7



TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	2,653 Cu. Yds.
Remaining Location	=	11,718 Cu. Yds.
TOTAL CUT	=	14,371 CU. YDS.
FILL	=	1,341 CU. YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	12,960 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	7,778 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	5,182 Cu. Yds.

-1.2'
61.5'

NOTES:

Elev. Ungraded Ground At Loc. Stake = **5361.8'**
FINISHED GRADE ELEV. AT LOC. STAKE = **5361.2'**

DRILLING LOCATION ASSESSMENT

**State of Utah
Division of Oil, Gas and Mining**

OPERATOR: QUINEX ENERGY CORP. WELL NAME: ALLRED 2-32A1E
SECTION: 32 TWP: 1S RNG: 1E LOC: 660 FSL 1524 FWL
QTR/QTR SE/SW COUNTY: Uintah FIELD: BLUEBELL
SURFACE OWNER: JAMES ALLRED
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 2/13/90 13:00

PARTICIPANTS: Paul Wells

REGIONAL SETTING/TOPOGRAPHY: Central Uinta Basin on flat lying
pasture on Indian Bench.

LAND USE:

CURRENT SURFACE USE: Domestic grazing.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed
approximately 360'X 400'. About 700 feet of access road will be
constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Pasture grass/Cattle

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy silt, may have gravel and
boulders just below topsoil. This will be checked when pit is
constructed.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium
overlying Duchesne River Formation.

EROSION/SEDIMENTATION/STABILITY: No active erosion or
sedimentation. Location is stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-5585' Wasatch Trans.-9815'
Wasatch-10300'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Gravel will be brought in for access road and pad.

SITE RECLAMATION: As per land owner instructions.

RESERVE PIT

CHARACTERISTICS: 220'X 150'X 10'

LINING: To be determined.

MUD PROGRAM: 0-8,500'/H2O-Gel; 8,500-10.100'/Low Solids; 10,100-12,800'/Low Solids Barite will be used for weight control.

DRILLING WATER SUPPLY: To be purchased from Dave Murray or The Ute Indian Tribe.

OTHER OBSERVATIONS There was 6-8" of snow on the ground and the ground was frozen at the time of this inspection. The soil will be further evaluated when the pit is constructed.

STIPULATIONS FOR APD APPROVAL

The reserve pit is to be inspected prior to introduction of fluids to determine if a liner is required.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JAN 18 1990

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FEE

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 Quinex Energy Corporation

3. Address of Operator
 465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface: 660' FSL & 1524' FWL, Section 32, T.1 S., R.1 E., USB&M
 At proposed prod. zone: SAME

14. Distance in miles and direction from nearest town or post office*
 4 miles East & 3 miles North of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 660'
 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 3800'

16. No. of acres in lease 640
 19. Proposed depth 12,800' Wasatch

21. Elevations (Show whether DF, RT, GR, etc.)
 GR - 5362'

5. Lease Designation and Serial No. ---

6. If Indian, Allottee or Tribe Name ---

7. Unit Agreement Name ---

8. Farm or Lease Name
 Allred

9. Well No.
 2-32A1E

10. Field and Pool, or Willcut
 Bluebell (065)

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec. 32, T.1 S., R.1 E.

12. County or Parrish 13. State
 Uintah Co., Utah

17. No. of acres assigned to this well 320

20. Rotary or cable tools
 Rotary

22. Approx. date work will start*
 March 1, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5 #	2000'	1200 sacks Class G
9 3/4"	7 5/8"	26.4# & 29.7#	10100'	800 sacks Class H
6 3/4"	5 1/2"	20#	12800'	500 sacks Class H

Water will be purchased from Dave Murray or the Ute Indian Tribe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed De. Gustafson Title Vice Pres. Quinex Energy Corp. Date January 8, 1990

(This space for Federal or State office use)

Permit No. 43-047-31889 Approval Date APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by _____ Title _____ DATE 2-15-90

Conditions of approval, if any:

BY: John P. Base
WELL SPACING: Cons. No. 139-42

*See Instructions On Reverse Side

DRILLING PROCEEDURE

Field BLUEBELL Well QUINEX ENERGY CORP. Allred 2-32A1E

Location SE 1/4, SW 1/4, Section 32, T. 1 S., R. 1 E., Uintah County, Utah

Drill X Deepen _____ Elevation: GR 5362' KB 5383' Total Depth 12,800'

Non-Oper. Interests _____

1. Casing Program (O = Old N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	<u>14 3/4"</u>		<u>9 7/8"</u>		<u>6 3/4 "</u>	
Pipe Size	<u>10 3/4"</u>	<u>N</u>	<u>7 5/8"</u>	<u>N</u>	<u>5 1/2"</u>	<u>N</u>
Grade	<u>J55 ST&C</u>		<u>S-95 LT&C</u>		<u>P110 FJP</u>	
Weight	<u>40.5 #</u>		<u>26.4# & 29.7#</u>		<u>20 #</u>	
Depth	<u>2,000'</u>		<u>10,100'</u>		<u>12800' / 2,700'</u>	
Cement	<u>1,200 Sks</u>		<u>800 Sks</u>		<u>500 Sks.</u>	
Time WOC	<u>12 hrs.</u>		<u>24 hrs</u>		<u>24 hrs</u>	
Casing Test	<u>3000 #</u>		<u>5000 #</u>		<u>5000 #</u>	
BOP #1	<u>1-10 Series 900 Shaffer double gate</u>					
Remarks #2	<u>1-10 Series 900 Hydrill</u>					

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>Surface to 8,500'</u>	<u>H₂O/Gel</u>	<u>8.5#</u>	<u>30/35</u>	
<u>8,500' to 10,100'</u>	<u>Low Solids</u>	<u>9.5#</u>	<u>32/38</u>	
<u>10,100' to 12,800'</u>	<u>Low Solids</u>	<u>12.5#</u>	<u>35/42</u>	
	<u>w/Barite for weight control</u>			

3. Logging Program

Surface/Depth 1 Run Dual Induction/SFL 2,000' to 10,100', Long Wave Sonic, CAST 5,000'-10,100'

Intermediate Depth 2 Run: Dual Induction/SFL, Digital Sonic, CAST 10,100'- 12,800'

Oil Srting Depth _____

Total Depth _____

4. Mud Logging Unit Frontier Logging

Scales: 5" = 100' to 5000' to 12,800' to _____

5. Coring & Testing Program

Core _____ DST _____ Formation _____ Approx. Depth _____ Length _____

Core _____ DST _____ No Cores or DST's planned.

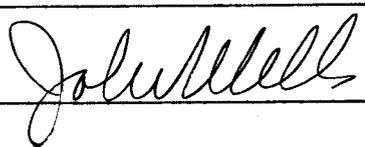
6. Objectives & Significant Tops: Objectives: Tertiary Wasatch, Wasatch Trans. & Green River Fms.

<u>Formation or Zone</u>	<u>Approx. Depth</u>	<u>Formation or Zone</u>	<u>Approx. Depth</u>
<u>Uinta Fm.</u>	<u>2100'</u>	<u>Wasatch "B"</u>	<u>11820'</u>
<u>Green River Fm.</u>	<u>5585'</u>		
<u>Black Shale Mbr.</u>	<u>9100'</u>		
<u>Wasatch Trans.</u>	<u>9815'</u>		
<u>Wasatch Fm.</u>	<u>10300'</u>		

7. Anticipated Bottom Hole Pressure: 5,000 PSI

8. Completion & Remarks: A completion prognosis will be prepared based on an evaluation of the geological and engineering data obtained in the drilling and logging of the Allred 2-32A1E well.

Compiled By: D. Smouse

Approved By: 

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.
2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West ?
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

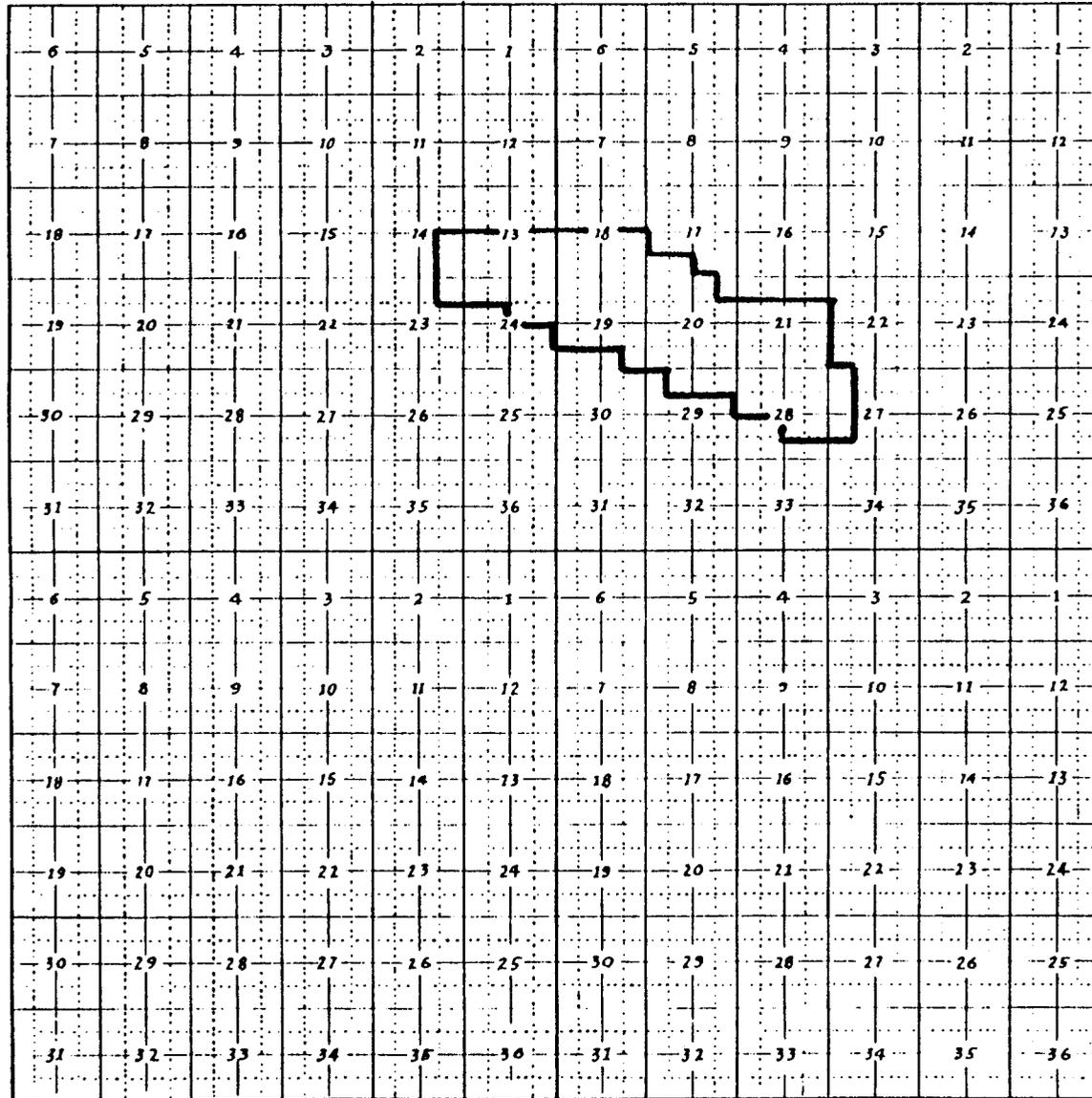
ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

ROOSEVELT UNIT

Uintah County, Utah



1S

2S

1W

1E

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

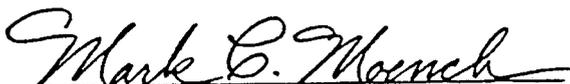
I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

(N9995)

OPERATOR Quinex Energy Corporation DATE 1-19-90
 WELL NAME Allred 2-32A1E
 SEC SESW 32 T 1S R 1E COUNTY Uintah

43-047-31889
API NUMBER

FEE
TYPE OF LEASE

CHECK OFF:

#QE-A-002-P89

PLAT

BOND

NEAREST WELL

LEASE

FIELD (usm)

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 139-42
Need water permit
Presite received / 2-14-90
BOP Diagram Requested / Received 1-23-90.

APPROVAL LETTER:

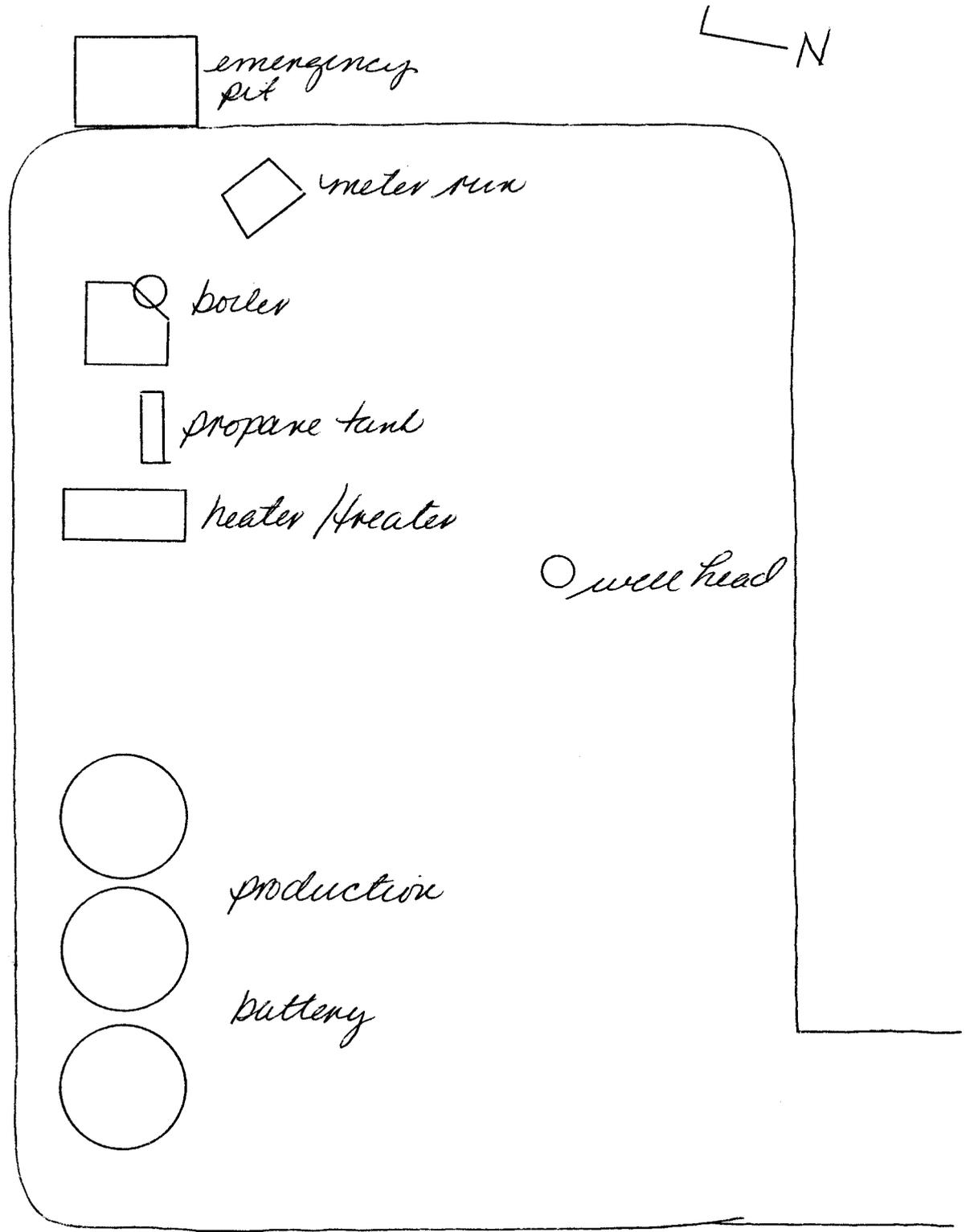
SPACING: R615-2-3 N/A R615-3-2
 UNIT
 139-42 4-12-85 R615-3-3
 CAUSE NO. & DATE

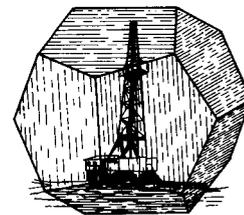
STIPULATIONS:

1. Fee Land Stipulation
2. Water Permit
3. Upon excavation of reserve pit and prior to the introduction of fluid to the pit, the operator shall contact the Division to allow an inspection of the pit for liner requirements.

CONFIDENTIAL
 PERIOD
 EXPIRED
 ON 2-29-92

Alfred 2-32A1E Sec 32 TISO, RIE Kubly 1/21/91





QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

January 22, 1990

Utah Division Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Lisha Romero

Re: APD - Allred #2-32A1E

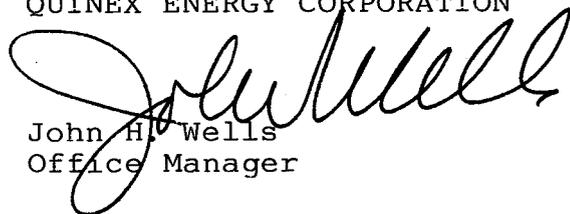
Dear Lisha:

Please find enclosed a copy of the BOP stack to be included on the APD for the above referenced well.

If you have any other questions please call our office.

Sincerely,

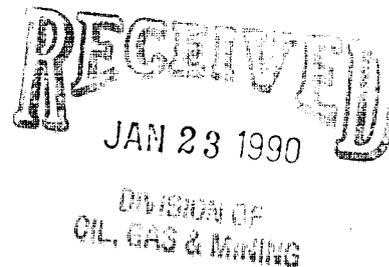
QUINEX ENERGY CORPORATION



John H. Wells
Office Manager

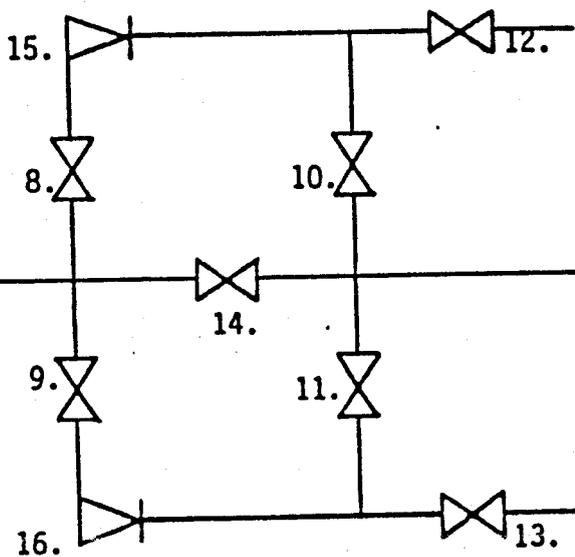
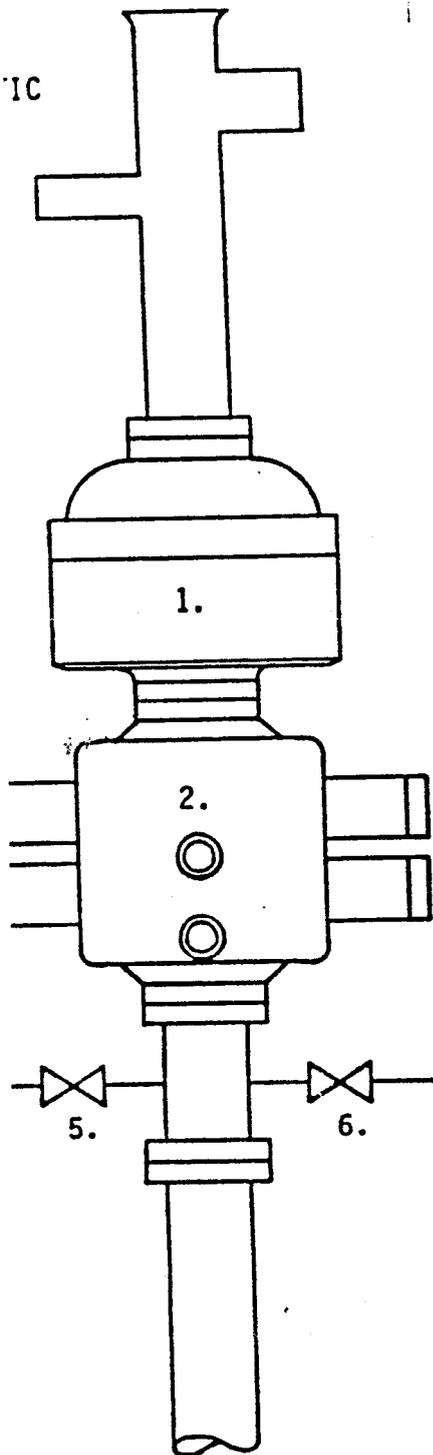
JHW/sp

Enc



IC

1. Hydril GK 13-5/8" x 5000#
2. Shaffer Double 13-5/8" x 5000# pipe and blind
3. Check valve
- 4.-5. Shaffer Type B 3-1/8" x 5000# Gate valves
- 6.-7. Shaffer Type B 4-1/16" x 5000# Gate valves
- 8.-13. Shaffer Type B 3-1/8" x 5000# Gate valves
14. Shaffer Type B 4-1/16" x 5000# Gate valve
- 15.-16. Positive and Adjustable choke





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

February 15, 1990

Quinex Energy Corporation
465 South 200 West, Suite 300
Bountiful, Utah 84010

Gentlemen:

Re: Allred 2-32A1E - SE SW Sec. 32, T. 1S, R. 1E - Uintah County, Utah
660' FSL, 1524' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 12, 1985, subject to the following stipulations:

1. Quinex Energy Corporation, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
3. Upon excavation of reserve pit and prior to the introduction of fluid to the pit, the operator shall contact the Division to allow an inspection of the pit for liner requirements.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31889.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
WE14/5-6

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-047-31889

NAME OF COMPANY: Quinex Energy Corporation

WELL NAME: Quinex Allred #2-32A1E

SECTION SESW 32 TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR Rays Drilling Company

RIG # 193

SPUDDED: DATE 8-30-90

TIME 8:00 a.m.

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Lewis Wells

TELEPHONE # 277-6525

OIL AND GAS	
DFN	RJF
JFB	GLH
DVS	SLS
I-TAS	✓
J-BJLT	✓
3- MICROFILM	
4	FILE

DATE 9-4-90 SIGNED TAS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR QUINEX ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 465 South 200 West Bountiful, UT 84010</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 fsl. 1524 fwl. Sec 32 T1S, R1E Uintah County, Utah</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. Allred #2-32 A1E</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SW1/4 Sec. 32 T1 S0 R1E</p> <p>12. COUNTY OR PARISH 13. STATE Uintah Ut.</p>
<p>14. PERMIT NO. 43-0478-31889 DKL</p>	<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5362' "GR"</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SPUD WELL</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator, commenced drilling (spudded) at 8:00 p.m. Thursday, August 30, 1990; with Grace Drilling rotary rig No. 193, cutting a 14 3/4" hole in the Duchesne River formation. Conductor pipe, 22", was set and cemented to 70 ft. on August 23, 1990.

The report of spud was called into Oil and Gas Division office Thursday, at 2:30 p.m. and reported to Vicky.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1-TAS ✓	
2-LCFF ✓	
3	MICROFLM ✓
4	FEE ✓

RECEIVED

SEP 04 1990

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Explores Mgr. DATE Aug 31, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 3, 1990

Mr. Carl P. Webster
Quinex Energy Corporation
465 South 200 West #300
Bountiful, Utah 84010

Dear Mr. Webster:

Re: Request for Completed Entity Action Form

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Allred 2-32A1E, API Number 43-047-31889, on August 30, 1990. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by October 12, 1990.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Don Staley'.

Don Staley
Administrative Supervisor

lcr
Enclosure
cc: R. J. Firth
0682S-11

OPERATOR QUINEX ENERGY CORPORATION

OPERATOR ACCT. NO. N 9995

ADDRESS 465 South 200 West, #300

Bountiful, Utah 84010

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11117	43-047-31889	Allred #2-32A1E	SW	32	1S	1E	Uintah	8/30/90	8/30/90
WELL 1 COMMENTS: DRILLING NEW WELL Fee Lease Proposed Zone - WSTC Field - Bluebell Unit - N/A											
A	99999	11118	43-013-31248	Jodie #3-36A3	SE	36	1S	3W	Duchesne	6/15/90	6/15/90
WELL 2 COMMENTS: DRILLING NEW WELL Indian Lease Proposed Zone - WSTC Field - Bluebell Unit - N/A											
WELL 3 COMMENTS:					OIL AND GAS						
					DEN	RJF					
					JFB	GIH					
					INS	SLS					
WELL 4 COMMENTS:					1- <i>HR</i> 2 MICROFILM ✓ 3 FILE ✓						
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED
OCT 10 1990

DIVISION OF
OIL, GAS & MINING

[Signature]
Signature

Vice President 10/8/90
Title Date

Phone No. (801) 292-3800

CONFIDENTIAL

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

RECEIVED
DEC 10 1990
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

DIAN, ALLOTTEE OR TRIBE NAME

AGREEMENT NAME

7. FARM OR LEASE NAME
ALLRED

9. WELL NO.
#2-32A1E

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
SE 1/4, SW 1/4, Sec. 32
T1S, R1E, USBM

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR
465 SOUTH 200 WEST, SUITE 300 BOUNTIFUL, UTAH 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660" FSL 1524' FWL; Sec. 32, T1S, R1E, USBM
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-047-31889 DATE ISSUED 2-15-90

15. DATE SPUDDED 30 Aug 90 16. DATE T.D. REACHED 21 Oct 90 17. DATE COMPL. (Ready to prod.) 29 November 90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5362' KB 5383' 19. ELEV. CASINGHEAD 5364'

20. TOTAL DEPTH, MD & TVD 12,750' 21. PLUG, BACK T.D., MD & TVD 12,743' 22. IF MULTIPLE COMPL., HOW MANY* 183 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 12,750' 25. CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,920' - 12,684' See attached sheet. Wasatch Fm. 25. WAS DIRECTIONAL SURVEY MADE None

26. TYPE ELECTRIC AND OTHER LOGS RUN ¹²⁻¹⁰⁻⁹⁰ STC WAVESFORM, Cyberlook; Mudlog; Wave Form Analysis; CBL Dual Ind-SFL; Comp Neut - Form Dev; DIG - Sonic; Comp Neut. ~~PERF SCHEDULE~~ 27. WAS WELL CORED 70

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	1946'	14	975 sks lite & 245 sks "G"	--
7 5/8"	29.7 & 26.4#	10,300'	9 3/4"	800 sks lite & 300 sks "G"	--
5 1/2"	20#	12,743'	6 3/4"	526 sks Class "G"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	10,156'	12,743'	526 sks	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	11,804'	11,804'

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED SHEET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,920'-12,684'	30,000 gal 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
29 Nov 1990	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
29-30 Nov. 90	24	21/64	→	190	200	10.5	1.053
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150 PSI	0	→	190	200	10.5	40.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED / USED FOR FUEL TEST WITNESSED BY PAUL WELLS

35. LIST OF ATTACHMENTS
2 sets logs, Perf. Schedule

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED De. V. Pres. Quinex TITLE V. Pres, Quinex DATE 12/05/90

*(See Instructions and Spaces for Additional Information)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs of this well and logs of adjacent wells, including all pertinent information and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal or State laws and regulations.

Item 2: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 3: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Duchesne River Fm.	62'	2124'	Fresh Water
Uinta Fm.	2124'	5585'	
Green River Fm.	5585'	9805'	Oil & Gas
Wasatch Trans.	9805'	11240'	Oil & Gas
Wasatch Fm.	11240'	TD	Oil & Gas

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne River Fm.	62'	5321'
Uinta Fm.	2124'	3259'
Green River Fm.	5585'	-202'
"H" Marker	8581'	-3218'
Blk Sh Mbr	9213'	-3830'
Wasatch Trans.	9805'	-4422'
Wasatch Fm.	11240'	-5857'
"B" Marker	11742'	-6395'

QUINEX ENERGY CORPORATIONALLRED 2-32A1E
4304731889
PERFORATING SCHEDULE

The following perforations have been selected for the Energy Corporation, Allred 2-32A1E well. All perforations selected are based on the correlation of the GammaRay log or Compensated Neutron Porosity Density Log, except Zone 1 will be correlated to the Gamma Ray Log. Perforations will be 3 holes per foot. We will be using a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	12.679, 80, 81, 82	12
2	12.551, 82, 83	9
3	12.539, 40, 41	9
4	12.454, 55, 56, 57, 58, 59, 60	21
5	12.444, 45, 46	9
6	12.404, 05, 06	9
7	12.356, 57, 58	9
8	11.966, 57, 59, 60, 61	15
9	11.920, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30	30
TOTAL NUMBER OF SHOTS		123

QUINEX ENERGY CORPORATION

ALLRED 2-32A1E

PERFORATING SCHEDULE

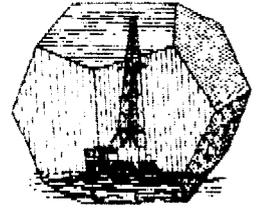
The following perforations have been selected for the Quinex Energy Corporation, Allred 2-32A1E well. All perforations were selected and should be correlated to the GammaRay log on the Compensated Neutron-Formation Density Log, except Zone 1 which will be correlated to the Gamma Ray Log. Perforations will be 3 holes per foot. We will be using a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	12,677, 79, 80, 81, 82, 83, 84	21
2	12,610, 11, 12, 13, 14	15
3	12,551, 52, 53, 54, 55	15
4	12,539, 40, 41, 42, 43, 44, 45	21
5	12,454, 55, 56, 57, 58, 59, 60	21
6	12,444, 45, 46	9
7	12,403, 04, 05, 06	12
8	12,363, 64, 65, 66, 67	15
9	12,356, 57, 58	9
10	11,956, 57, 59, 60, 61	15
11	11,920, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30	30

TOTAL NUMBER OF SHOTS

183 shots

**QUINEX ENERGY CORPORATION**

South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

December 6, 1991

Utah Division Oil, Gas & Mining
Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Tammy

Re: Allred #2-32A1E
Sec 32, T1S, R1E
Uintah County, Utah

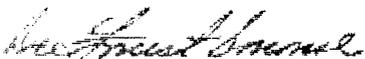
Dear Tammy:

Quinex Energy Corporation desires to hold the Quinex-Allred well confidential.

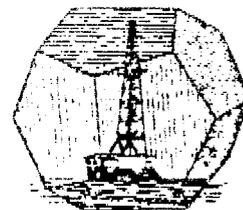
Quinex hereby gives permission to the auditors representing the Minerals Management Service (ASI Universal Corporation) access to all of the files on the above referenced well.

Sincerely,

QUINEX ENERGY CORPORATION


Dr. DeForrest Smouse, PhD

Page 30



QUINEX ENERGY CORPORATION

1000 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

TELECOPY TRANSMITTAL

Telecopier Telephone (801) 295-5858

TO: TAMMY

FIRM: UTAH DIVISION OIL, GAS & MINING

LOCATION: SALT LAKE CITY, UTAH

DATE: DECEMBER 6, 1991

TIME: 9:30 A.M.

NO PAGES FOLLOWING ONE

MESSAGE/SUBJECT: RE: QUINEX ALLRED #2-32A1E WELL

TRANSMITTAL PERSON: SANDRA

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Alred W-30AIE

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 30 Twp 15 Rng 1E
(API No.) 43-047-31589

1. Date of Phone Call: 10-6-91 Time: 9:00

2. DOGM Employee (name) Lami Jerring (Initiated Call)
Talked to:

Name Dr. Smouse (Initiated Call) - Phone No. ()
of (Company/Organization) Quincy

3. Topic of Conversation: Conf status

4. Highlights of Conversation: Dr Smouse would release
well out of conf status for M.M.S only.
Well is to remain conf to all other.

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. FEE
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 465 South 200 West, Suite 300, Bountiful, Utah 84010		8. FARM OR LEASE NAME ALLRED
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 1524' FWL, Sec. 32, T1S, R1E		9. WELL NO. 2-32A1E
11. API NUMBER 43-047-31889		10. FIELD AND POOL, OR WILDCAT BLUEBELL
12. ELEVATIONS (Show whether DS, SS, OR TSS) GR - 5362', KB - 5383'		13. SEC. T. R. M. OR BLK. AND QUARTER OR AREA SE $\frac{1}{4}$, SW $\frac{1}{4}$, Sec. 32, T1S, R1E, USB&M
14. COUNTY OR PARISH Uintah		15. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT EFFECT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy Corporation perforated additional zones in the Allred 2-32A1E well according to the attached schedule of perforations. The additional perforations were done on March 15, 1991.

RECEIVED

MAY 24 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Richard L. Anson* TITLE Vice Pres. Quinex Energy DATE 19 May 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

QUINEX ENERGY CORPORATION
ALLRED 2-31A1E WELL
PERFORATION SCHEDULE

Quinex Energy Corporation proposes to perforate the Allred 2-32A1E well at the following intervals as correlated to the Gamma Ray Log on the Compensated Neutron-Formation Density Log. The Perforations will be 3 shots per foot. We will use a 23 gram jet with diameter of 0.39 inches on all perforations. The guns will be designed so that each 3 shots per foot of the gun will have a 120 degree orientation between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1A	11,720, 21, 22, 23, 24	15
2A	11,744, 45, 46, 47	12
3A	11,780, 81, 82, 83, 84, 85	18
4A	11,803, 04, 05	9
5A	11,822, 23, 24, 25, 26, 27	18
6A	11,848, 49, 50, 51, 52, 53, 54, 55, 56, 57	30
7A	11,939, 40	6
8A	11,978, 79, 80, 81	12
9A	11,986, 87, 88, 89, 90	15
10A	12,189, 90, 91	9
11A	12,198, 99, 200, 01, 02, 03, 04, 05	24
12A	12,392, 93, 94	9
13A	12,557, 58, 59	9
14A	12,566, 67, 68, 69, 70	15
15A	12,610, 11, 12, 13	12
16A	12,638, 39, 40, 41, 42	15
<u>TOTAL NO. SHOTS</u>		<u>228</u>

RECEIVED

MAY 24 1991

DIVISION OF
OIL GAS & MINING

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FEB 19 1992

DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 465 S. 200 West Bountiful, UT 84010		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL 1,524 FWL Sec. 32, T1S, R1E UBSM		8. FARM OR LEASE NAME Allred
14. API NUMBER 43-047-31889		9. WELL NO. 2-32A1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5362		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SW 1/4 SW 1/4 Sec. 32 T1S, R1E USBM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy acidized the Allred 2-32A1E on 11/6/91 With 5,000 gallons of 15% HCL with the appropriate additives and 500 SCF of N₂ per barrel of fluid injected.

Followed up acid treatment with methanol treatment - 2,091 gallons of methanol.

18. I hereby certify that the foregoing is true and correct
SIGNED *Ar. Frank Brown* TITLE *V. Pres. Quinex* DATE *2/17/92*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FEB 19 1992

DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 465 S. 200 West Bountiful, UT 84010		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL 1,524 FWL Sec. 32, T1S, R1E UBSM		8. FARM OR LEASE NAME Allred
14. API NUMBER 43-047-31889		9. WELL NO. 2-32A1E
15. ELEVATIONS (Show whether DT, RT, OR, etc.) GR 5362		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SW 1/4 SW 1/4 Sec. 32 T1S, R1E USBM
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETIZ <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

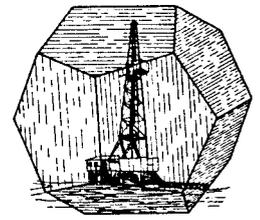
Quinex Energy acidized the Allred 2-32A1E on 11/6/91 With 5,000 gallons of 15% HCL with the appropriate additives and 500 SCF of N₂ per barrel of fluid injected.

Followed up acid treatment with methanol treatment - 2,091 gallons of methanol.

18. I hereby certify that the foregoing is true and correct
 SIGNED *Victor P. Quinn* TITLE *V. Pres. Quinex* DATE *2/17/92* ✓

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation
Malnar Pike 1-17, API No. 43-047-31714
Sam Houston 24-4, API No. 43-047-31653
Leslie Taylor 24-5, API No. 43-047-31828
CMS 1-13A1, API No. 43-047-31711
Einerson 1-4B1E, API No. 43-047-31940
Allred 2-32A1E, API No. 43-047-31889
JDC Redcap 30-4, API No. 43-047-31591
Chasel Sprouse 1-18, API No. 43-047-31695
Merlene 2-36A3, API No. 43-013-31247
Bowen-Bastian 1-14A1, API No. 43-047-31713
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,

DeForrest Smouse,
Vice President, Quinex Energy

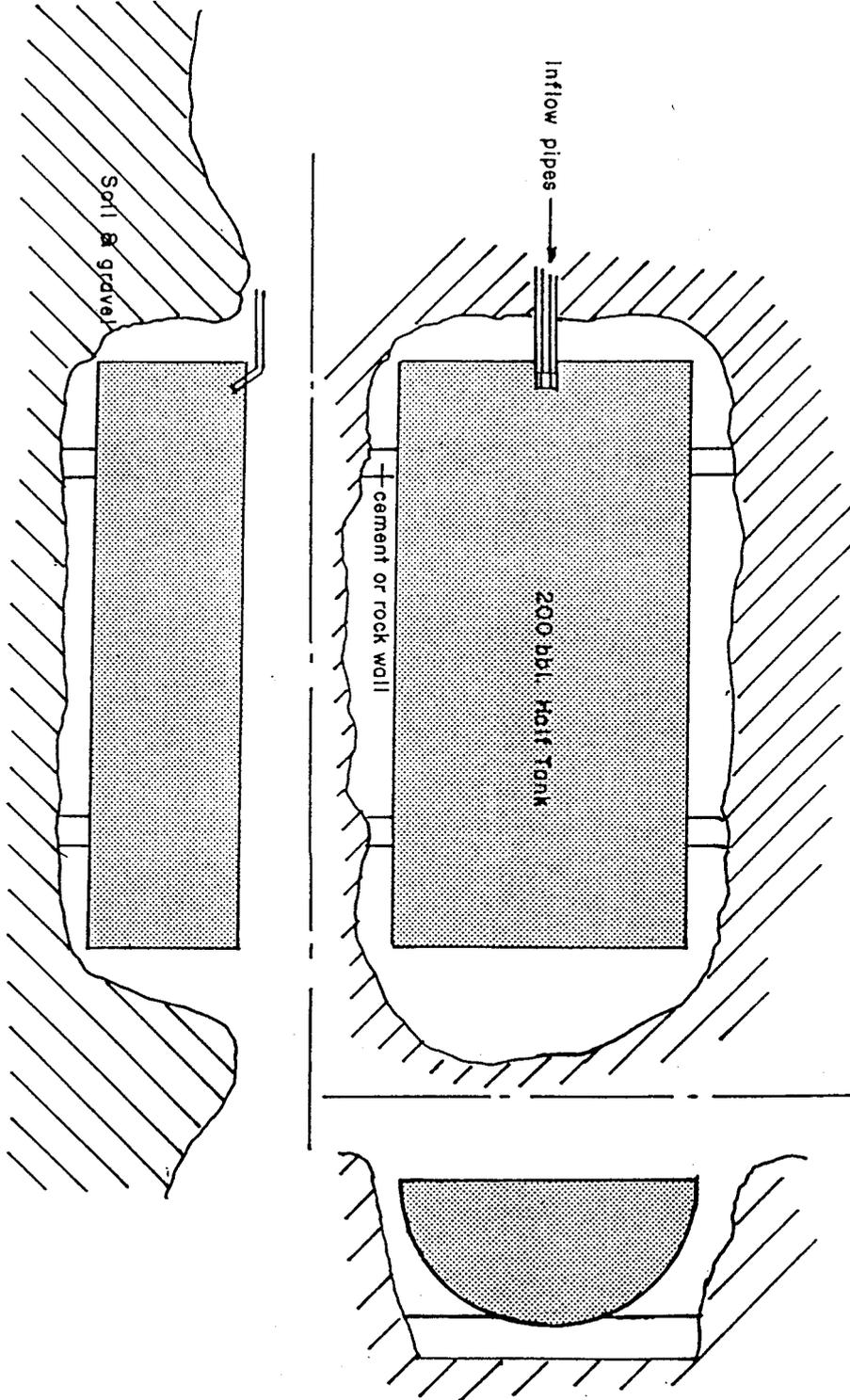
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NOV 18 1992

DIVISION OF
OIL GAS & MINING

QUINEX ENERGY CORPORATION

OVERFLOW TANK PLAN



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: FEE
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: ALLRED #2-32A1E
2. Name of Operator: QUINEX ENERGY CORPORATION	9. API Well Number: 43-047-31889
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010 #300 (801) 292-3800	10. Field and Pool, or Wildcat: BLUEBELL
4. Location of Well Footages: 660' FSL, 1524' FWL QQ, Sec., T., R., M.: SE$\frac{1}{4}$, SW$\frac{1}{4}$, Section 32, T1S, R1E	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u> Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On or about 10/15/94 Gary Williams Energy Corporation had an explosion at their Montwell Gas Plant. Due to the explosion we were unable to make gas deliveries or purchase dry gas for well operations. Quinex Energy Corporation was forced to burn wet gas and to vent excess gas.

The gas plant status has not been released and the date of re-opening purchase lines should occur within the month.

OCT 20

13. Name & Signature: *DeForrest Smouse* DeForrest Smouse Title: President Date: 10/18/94

(This space for State use only)

TATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: FEE
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.		6. If Indian, Allottee or Tribe Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		7. Unit Agreement Name:
2. Name of Operator: QUINEX ENERGY CORPORATION		8. Well Name and Number: ALLRED #2-32A1E
3. Address and Telephone Number: 465 SOUTH 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010		9. API Well Number: 43-047-31889
4. Location of Well Footages: 660' FSL 1524' FWL QQ, Sec., T., R., M.: SE¹/₄ SW¹/₄, Section 32, T1S, R1E		10. Field and Pool, or Wildcat: BLUEBELL
		County: UINTAH State: UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>SWAB TREATMENT</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>9/11/94</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</small> <small>* Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Swabbed formation for one day, making 17 swab runs. Initial fluid level 6000', final fluid level 9200'. Swabbed back 32 barrels water and 39 barrels of oil. Reran pump and placed well on production.

5724

13. Name & Signature: *DeForrest Smouse* Title: President Date: 10/21/94

(This space for State use only)

✓
the credit
5/25/95



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 23, 1995

DeForrest Smouse
Quinex Energy Corporation
465 South 200 West, Suite 300
Bountiful, Utah 84010

Re: Unlined Pits in the Bluebell Field

Dear Mr. Smouse:

On February 15, 1995, a field inspection was conducted on your properties in the Bluebell field. It was noted at this inspection that the following nine well locations still have unlined emergency pits.

- Sam Houston 24-41A
- State 1-4B1E
- Leslie Taylor 24-5
- Bowen Bastian 1-14
- CMS 1-13A1
- Chasel Sprouse 1-18
- Allred 2-32A1E
- Malner Pike 1-17A1E
- John 2-7B2

Enclosed is a copy of a letter submitted by your company which stated that tank installation on these locations would be completed by January 1, 1994.

The Division requests that Quinex Energy Corporation submit a time frame for completion of the tank installation within 10 days of receipt of this letter.

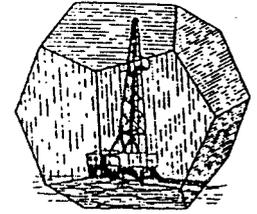
If you have any questions please call me at (801)538-5340.

Sincerely,

Dan Jarvis
UIC Geologist

Enclosure





QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

- Ref: Quinex Energy Corporation
- ✓Malnar Pike 1-17, API No. 43-047-31714
 - ✓Sam Houston 24-4, API No. 43-047-31653
 - ✓Leslie Taylor 24-5, API No. 43-047-31828
 - ✓CMS 1-13A1, API No. 43-047-31711
 - Einerson 1-4B1E, API No. 43-047-31940
 - ✓Allred 2-32A1E, API No. 43-047-31889 *Sub 15 IE*
 - JDC Redcap 30-4, API No. 43-047-31591
 - ✓Chasel Sprouse 1-18, API No. 43-047-31695
 - Merlene 2-36A3, API No. 43-013-31247
 - ✓Bowen-Bastian 1-14A1, API No. 43-047-31713
 - Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

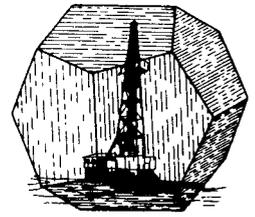
Sincerely,


DeForrest Smouse,
Vice President, Quinex Energy

RECEIVED

NOV 18 1992

DIVISION OF
OIL GAS & MINING



QUINEX ENERGY CORPORATION

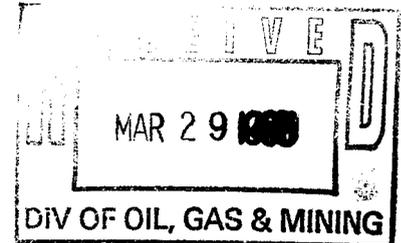
465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

March 28, 1995

State of Utah
 Division of Oil Gas and Mining
 355 West North Temple
 Salt Lake City, Utah 84180-1203

Attn: Dan Jarvis

Dear Mr. Jarvis:



Reference your letter of March 23, 1995. Quinex Energy would like to amend its proposal to place steel tanks in the emergency pits, and follow the standard practice of the industry in the Greater Altamont-Bluebell Field by the following procedure to remediate the emergency pits:

1. Collect a sample of material from emergency pit, to be sampled for TPH (total petroleum hydrocarbon) content.
2. Obtain from location, mixture of oil stained soil containing natural occurring bacteria, and add to emergency pit, composting same with straw, appropriate nitrate and soil from location.
3. After bacterial remediation of the stained soil in the pits, line the pits with black plastic of proper thickness. Anchoring same with sufficient load to prevent disruption of the seal in the renovated emergency pits.

It is proposed to follow the procedure on the following wells:

Sam Houston 24-4
 State 1-4B1E
 Leslie Taylor 24-5
 Bowen Bastian 1-14A1
 CMS 1-13A1
 Chasel Sprouse 1-18
~~Malnar Pike 1-17A1E~~
 Malnar Pike 1-17A1E

Quinex Energy should be able to complete the bio-remediation

and lining of the pits on or before 1 October 1995.

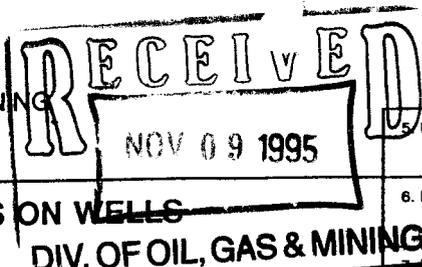
Sincerely:



DeForrest Smouse
President



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:
LEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

DIV. OF OIL, GAS & MINING

7. Unit Agreement Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
ALLRED #2-32-A1E

2. Name of Operator:
QUINEX ENERGY CORPORATION

9. API Well Number:
43-047-31889

3. Address and Telephone Number:
465 South 200 West, Suite 300, Bountiful, Utah 84010

10. Field and Pool, or Wildcat:
BLUEBELL

4. Location of Well
Footages: Section 32, T1S, R1E, USBM
660' FSL, 1524' FWL
QQ, Sec., T., R., M.:

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion September 15, 1995

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized well with 2500 gallons 15% HCl, with the following additives: 50 lb. WG 19; 13 gallons HAI-81M, 26 gallons Scalecheck LP-55; 13 gallons SGA-1, 26 gallons FE-A1, 13 gallons CLA-STA XP, 26 gallons Oasis 28, 200 lb. K-34 Breaker, and 100 1.2 sg diversion balls. Average rate 3 barrels per minute, maximum rate 4.5 barrels per minute. Average pressure 2100 PSI, maximum pressure 2506 PSI.

13. Name & Signature: DeForrest Smouse Title: President

Date: 11/8/95

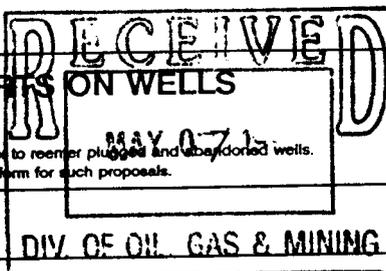
(This space for State use only)

Tax Credit
3/7/96

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name: ---
3. Address and Telephone Number: 465 S. 200 W., Suite 300, Bountiful, Utah 84010	7. Unit Agreement Name: ---
4. Location of Well Footages: 660' FSL 1524' FWL: Sec. 32, T. 1 S. R. 1 E., County: UINTAH QQ, Sec., T., R., M.: State: UTAH	8. Well Name and Number: ALLRED #2-32-A1E
	9. API Well Number: 43-047-31889
	10. Field and Pool, or Wildcat: BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>4 May 1996</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1 May - 4 May 1996. Swab well down. Acidize with 5000 gal. 15% HCL w/ 25 gal. HAI-8M, 100 gal. FE-1A, 50 gal. Oasis 28, 150# K-34, 50 gal. LY-55, and 200 1.3 SG. 7/8" ball sealers. Max. pressure -4100#. Aver. pressure 3260#. Max rate - 5.8bbl/min. Aver. rate 5.4bbl/min. ISWP 2750#. Pumped a total of 218 bbl. fluid.

Swab back acid water. Placed back on pump.

13. Name & Signature: *Debra L. Jensen* Title: President Date: 5/6/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14-20-H62-4437

6. If Indian, Allottee or Tribe Name:
Ute Tribal

7. Unit Agreement Name:
Ute Tribal

8. Well Name and Number:
Jodie 3-36A3

9. API Well Number:
43-047-31889

10. Field and Pool, or Wildcat:
Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
QUINEX ENERGY CORPORATION

3. Address and Telephone Number:
465 South 200 West, Bountiful, Utah 84010

4. Location of Well: 1060 FSL 1524 PwL

Footages: 752' PNL, 1662' PEB

QQ, Sec., T., R., M.: Section 36, T 1 S, R 3 W USM

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Swab well down & Chemical/Drip
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion August 17, 1997

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Swab well down to equilization, pull standing valve, set blanking sleeve.
Swab on formation. Pump 100 Barrels of condensate with chemicals.

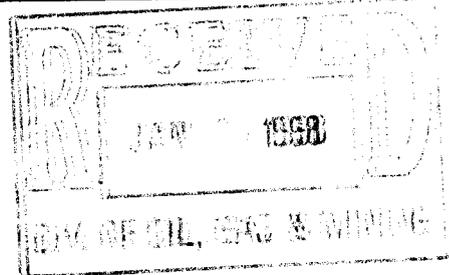
13.

Name & Signature: DeForrest Smouse

DeForrest Smouse Title: President

Date: 1/9/98

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

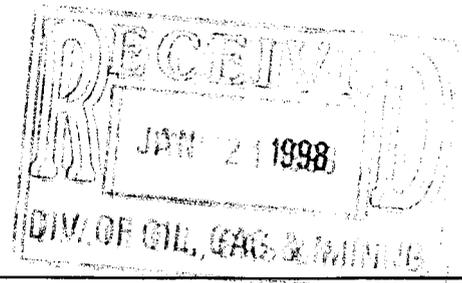
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name: Ute Tribal Alloted
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010		7. Unit Agreement Name: CA No. 9C-000211
4. Location of Well Footages: 660 FSL 1524' FWL Section 32, T 1 S, R 1 E		8. Well Name and Number: Allred 2-32A1E
QQ, Sec., T., R., M.:		9. API Well Number: 43-047-31889
		10. Field and Pool, or Wildcat: BLUEBELL
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Hot oil well</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>September 10, 1997</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pulled pump, Sticking in tubing. Hot oiled well w/ 100 barrels of condensate.



13. Name & Signature: DeForrest Smouse Title: President Date: 9 Jan. 1998

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wo tax credit 7/98

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
QUINEX ENERGY CORPORATION

3. Address and Telephone Number:
465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: 660' FSL, 1524' FWL, Section 32, T1S, R1E
Footages: SE1/4, SW1/4, Section 32 T 1 S R 1 E USBM
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name

FEE

7. Unit Agreement Name,

ALLRED

8. Well Name and Number:

ALLRED 2-32A1E

9. AP Well Number:

43-047-31889

10. Field and Pool, or Wildcat:

BLUEBELL

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CHECK OUT COLLAPSE CASING
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 11/03/2005

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

NIPPLE DOWN TREE & NIPPLED UP BOPs. PULLED 2 7/8" TUBING & BAKER 5 1/2" PACKER. PACKER MISSING RUBBERS. PICKED UP 3 1/8" IMPRESSION, AND TRIPPED IN HOLE. STACKED OUT AT 11,223'. SET DOWN ON IMPRESSION BLOCK. STARTED OUT, AND TUBING DIRTY FROM 7500'. PUMPED 140 BBL HOT WATER, TO CLEAN TUBING. FINISHED TRIP OUT. MPRESSION BLOCK SHOWED CASING COLLAPSED TO 2". PICKED UP BAKER MODEL R DOUBLE GRIP PACKER 7 PUMP CAVITY. TRIPPED IN HOLE DRIFTING TUBING. LAID DOWN 1 JOINT. SET PACKER @ 11,141'. NIPPLED DOWN BOPs AND NIPPLED UP WELLHEAD & LINES. DROPPED STANDING VALVE & FILLED HOLE W/HOT WATER.

13.

Name & Signature: DeForrest Smouse, PhD

Title: President, Quinex Energy

Date: 11/03/2005

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NOV 14 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER FEE
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: FEE
3. ADDRESS OF OPERATOR: 465 SOUTH 200 WEST BOUNTIFUL UT 84010		7. UNIT or CA AGREEMENT NAME: FEE
PHONE NUMBER: (801) 292-3800		8. WELL NAME and NUMBER: ALLRED 2-32A1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL, 1524' FWL, Section 32, T 1 S, R 1 E. USBM		9. API NUMBER: 047-31889
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 1S 1E		10. FIELD AND POOL, OR W/LDCAT: BLUEBELL

COUNTY: UINTAH
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

January 08-18, 2007 Pulled Packer & pump cavity. Ran and set a Flow-Through Packer @ 11,200'. Perforated 7 new zone in well with total of 63 shots. Perforations three shots per foot listed below.
11,508-10', 10,889-91', 10,881-83', 10,750-52', 10,758-60', 10,669-71' & 10,520-04'. Ran a 5 1/2" Baker Retriev- a Matic Packer and set it at 10,446'. Acidized well with 2,500 gal 15% HCl (Maximum Pressure 6,250 psi Maximum Rate 7 bbl/min. Displaced acid with 180 bbl. Hot Water.
Swabbed back 180 bbl. fluid pullind fluid level down to 5,200' Last swab run of 18 was 60-70% oil. The Ph was reduced to 7.0. Next day pulled fluid surface down to 4,800' fro 3,400'. Swabbed to clean tubing & pulled Packer. Pulled tubing and laid down packer. Made up bottom hole assembly.Picked up 5 1/2" tubing anchor & set it at 11,113' with 12K tension. Picked up and ran 224 3/4" rods & 114 7/8" rods, Temperature was 15 degrees below zero. Ran 104 1" rods in hole, picked up and ran polish rod, spaced our pump then pumped 23 bbl hot drip to keep tubing from freezing. Set rod pump & tested to confirm it was working right.
Placed horsehead pump -jack and placed well on rod pump-jack production.

NAME (PLEASE PRINT) DeForrest Smouse TITLE President
SIGNATURE *DeForrest Smouse* DATE 1/19/2007

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(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JAN 22 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial Number: FEE
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT To DRILL OR DEEPEN for such Proposals.	6. If Indian, Allottee or Tribe Name FEE
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	7. Unit Agreement Name: ALLRED
2. Name of Operator: QUINEX ENERGY CORPORATION	8. Well Name and Number: ALLRED 2-32A1E
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010	9. AP Well Number: 43-047-31889
4. Location of Well: 660' FSL, 1524' FWL, Section 32, T1S, R1E Footages: SE1/4, SW1/4, Section 32 T 1 S R 1 E USBM QQ, Sec., T., R., M.:	10. Field and Pool, or Wildcat: BLUEBELL
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Rods parted, Fished rods and pump. Reset anchor</u></td> </tr> </table> <p>Date of work completion <u>2/25/2007</u></p> <p style="font-size: x-small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Rods parted, Fished rods and pump. Reset anchor</u>	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete																										
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate																										
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate																										
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Rods parted, Fished rods and pump. Reset anchor</u>																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pulled rods and fished rpd pump from tubing. Picked up tubing anchor and set it @ 11,113'. Ran rods and Rigged up rod pump. Reinstalled Pump Jack & placed well back on pump.

13.
Name & Signature: DeForrest Smouse, PhD  Title: President, Quinex Energy Date: 2/28/2007

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MAR 01 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT To DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
QUINEX ENERGY CORPORATION

3. Address and Telephone Number:
465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: 660' FSL, 1524' FWL, Section 32, T1S, R1E
Footages: SE1/4, SW1/4, Section 32 T 1 S R 1 E USBM
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name

FEE

7. Unit Agreement Name,

ALLRED

8. Well Name and Number:

ALLRED 2-32A1E

9. AP Well Number:

43-047-31889

10. Field and Pool, or Wildcat:

BLUEBELL

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Rods parted, Fished rods and pump. Reset anchor
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 2/25/2007

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pulled rods and fished rpd pump from tubing. Picked up tubing anchor and set it @ 11,113'. Ran rods and Rigged up rod pump. Reinstalled Pump Jack & placed well back on pump.

13

Name & Signature: DeForrest Smouse, PhD  Title: President, Quinex Energy Date: 7/08/2007

(This space for State use only)

RECEIVED

JUL 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name: FEE
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010	7. Unit Agreement Name: ALLRED
4. Location of Well: 660' FSL, 1524' FWL, Section 32, T1S, R1E Footages: SE1/4, SW1/4, Section 32 T 1 S R 1 E USBM	8. Well Name and Number: ALLRED 2-32A1E
QQ, Sec., T., R., M.:	9. AP Well Number: 43-047-31889
	10. Field and Pool, or Wildcat: BLUEBELL
	County: Uintah
	State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other <u>Rods parted, Fished rods and pump. Reset anchor</u> Date of work completion <u>9/29/2007</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Rods parted. Pulled rods. Picked up a 2" overshot and 1 new 1" rod and ran in hole W/ 45 1 inch rods Worked 2" overshot down over rods Pumped 70 bl hot water down over rods, pressure starting @ 1000# an dropped down to 300#. Pulled 11100' of rods out of hole with pump from tubing. Picked up dip tube screen and found it completely scaled off. Pumped 5 drums acid plus 25 gal scale inhibitor. Flushed down casing and up tubing. Picked up new dip tube & pump. Ran rods and pump in hole. Rigged up rod pump. Reinstalled Pump Jack & placed well back on pump.

13. Name & Signature: DeForrest Smouse, PhD Title: President, Quinex Energy Date: 7/08/2007

(This space for State use only)

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From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 047 31889
Allred 2-32A1E
1S 1E 32

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QUINEX ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SESW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095				
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150	
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914	

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ALLRED 2-32A1E
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43047318890000
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1524 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 32 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See the attached procedure to improve production and repair a casing collapse.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 24, 2012

By: 

NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A	DATE 4/27/2012	

Quinex Energy Corporation
Recompletion Procedure
Allred 2-323A1E, Section 32, T1S, R1E
April 2012

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams POOH with tubing and bottom hole pump assembly. Run sinker bars on sand line to top of packer @ 11,223 or deeper.
2. RIH with casing knife and paraffin scraper, clean out well to collapsed casing point @ 11,223. POOH. Pick up 2" tapered casing swage, collars, jars, bumper subs and tools to swage out casing to original size.
3. RIH with casing swage assembly and make one attempt to resize casing. If no go or impossible to get through tight spot POOH.
4. Pick up packer and RIH to 11,200 and prep to acidize lower perfs @ 11,750 – 11,850 with 15,000 gallons and best rate possible.
5. Flow back until pressure has bled off.
6. RU swab equipment. Flow and swab to clean up and test. Record and report recovery time, run #, fluid level, bbls fluid per hour, total BBLs fluid. RD swab equipment.
7. Run production tubing and bottom-hole-assembly and put well on production.

Previous Perfs

12,877 – 84	11,920 – 30
12,638 – 42	11,720 – 24
12,610 – 14	11,744 – 47
12,566 – 70 X 2 (Shot Twice)	11,780 – 84
12,557 – 59	11,803 – 05
12,551 – 55	11,822 – 27
12,539 – 45	11,848 – 57
12,454 – 60	11,939 – 40
12,444 – 46	11,978 – 81
12,403 – 06	11,986 – 89
12,363 – 67	10,889 – 91
12,356 – 58	10,881 – 83
12,392 – 94	10,758 – 60
12,189 – 91	10,750 – 52
12,198 – 12,205	10,669 – 71
11,956 – 61	10 502 – 04

If the collapsed point is greater than a few feet the acid job will be pumped with ball sealers, and the well put back on line.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ALLRED 2-32A1E	
2. NAME OF OPERATOR: QUINEX ENERGY CORP		9. API NUMBER: 43047318890000	
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1524 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 32 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/10/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
See the attached Daily Workover Report. The well was cleaned out, old 1.9 inch tubing fished out, perforated and acidized.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 16, 2012			
NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist	
SIGNATURE N/A		DATE 10/16/2012	

Consolidated Daily Workover Report Allred 2-32A1E July 2012

29 June 2012

MOVE IN WORK OVER RIG RIG UP REMOVE HORSE HEAD PICK UP ON RODS CAME FREE 30 K PULLED OUT OF THE HOLE WITH 103 1 INCH RODS 114 7/8 RODS 99 3/4 RODS LEFT 125 3/4 RODS IN TUBBING NIPPLE DOWN WELL HEAD NIPPLE UP BOP CHANGE OVER EQUIPMENT TO PULL TUBBING RELEASE ANCOR START TRIPING OUT OF HOLE PULLED 20 STANDS WELL BLOWING UP TUBBING SINCE PUMP IS IN THE TUBBING SWAB WELL 1200 FOOT PARIFFIN SET UP IN TUBBING PULL TUBBING WELL BLOWING OIL GAS AND WATER TRY TO SWAB PUMPED DOWN CASING SWABBED PULLED TUBBING CONTINUED TILL WE FOUND RODS 128 STANDS OUT CHANGED OVER EQUIPMENT TO PULL RODS UN SEATED PUMP SHUT DOWN IT IS DARK

30 June 2012

FLUSH RODS AND TUBBING WITH HOT OILER PULL REMANING RODS LAY OWN ROD PUMP AND DIP TUBE CHANGE OVER EQUIPMENT TO PULL TUBBING WASH OFF RIG FLOOR AND NEEDED EQUIPMENT PULL OUT OF THE HOLE WITH REMANING TUBBING 354 JOINTS TOTALLAY DOWN ANCOR AND GAS BUSTER PICK UP SNNDLIND LUBACATOR RUN SINKER BARS DOWN TO 11500 WENT THROUGH BAD SPOT IN CASING 11300 PULL OUT OF HOLE SHUT DOWN FOR HOLIDAY WEEK

5 July 2012

PICK UP 1 7/8 IMPRESION BLOCK RAN IN HOLE TO 12800 FOOT PULLED PICK UP 2 1/4 IMPRESION BLOCK RAN TO 12800 FOOT PULLED PICK UP 2 3/4 RAN TO SAME PICKUP 3 1/4 RAN IN TO 12800 PULLED RAN 2 7/8 COLLOR TO 12800 PULLED RAN 4 1/4 IMPRESION BLOCK STACKED OUT ON LINER TOP WORK THROUGH WENT DOWN TO 12800 IT SLOWED AS IT WENT THROUGH 11220 BUT WENT THROUGH RAN IN TO 12800 PULLED OUT OF HOLE

6 July 2012

CHANGE OVER EQIPMENT TO RUN TUBBING PICK UP 4 1/2 BLADED MILL TRIP IN HOLE TO 11196 TAG RIG UP SWIVEL DRILL OUT CASING THINK IT IS SCALE FELL THROUGH 2 FOOT PICK UP ANOTHER JOINT TAG 11220 DRILL ON CASING MADE 2 FOOT PUMPING DOWN CASING RIG DOWN SWIVEL STAND BACK PULLED 20 STANDS TO GET MILL OUT OF LINER NOTE WELDED PUP JOINT ON BOTTOM OF MILL FLUSHED TUBBING WITH HOT OILER PLUG TOOK 4000 PSI TO BLOW OUT HUALED IN PUMP AND TANK HUALED IN 4 LOADS OF WATER

7 July 2012

RUN 20 STANDS IN HOLE RIG UP SWIVEL TAG AT 11222 MILL ON CASING TOOK 30 BBLS TO FILL CURCULATING UP TUBBING GETTING METAL SHAVINGS BACK IN RETURNS MILLED DOWN 11229 MADE 7 FOOT RIG DOWN SWIVEL TRIP MILL OUT OF LINER 20 STANDS

9 July 2012

RUN 20 STANDS IN HOLE RIG UP SWIVEL TAG AT 11229 MILL ON CASING TOOK 10 BBLS TO FILL CURCULATING UP TUBBING GETTING METAL SHAVINGS BACK IN RETURNS MILLED DOWN 11242 MADE 13 FOOT RIG DOWN SWIVEL TRIP MILL OUT OF LINER 20 STANDS

10 July 2012

RUN 20 STANDS IN HOLE RIG UP SWIVEL TAG AT 11242 MILL ON CASING TOOK 4 BBLS TO FILL CURCULATING UP TUBBING GETTING METAL SHAVINGS BACK IN RETURNS MILLED DOWN 11251 MADE 9 FOOT MILL QUIT RIG DOWN SWIVEL TRIP OUT OF HOLE WITH 120 STANDS

11 July 2012

TRIP REMAINING PIPE OUT OF HOLE MILL LOOKED GOOD MULE SHOE WAS WORN PICK UP 2 3/8 PIPE WITH MULE SHOE PICK UO 3 1/2 MILL TRIP IN HOLE TAG SAME SPOT TRY WORK MULE SHOE THROUGH TIGHT SPOT DRILL FOR 2 HOURS CURCULATING PSI CAME UP TO 1100 PSI STAND BACK SWIVEL PULL 20 STANDS TO GET OUT OF LINER

12 July 2012

TRIP OUT OF THE HOLE WITH 3 1/2 MILL 2 3/8 PIPE WITH MULE SHOE WAS WORN OFF HAD THE WORN OFF PIECE IN END OF TUBBING SHUT DOWN TO BUILD UP TAPPERD MILL TO RUN IN THE MORNING

13 July 2012

PICK UP 4 1/4 TAPERD MILL 10 FOOT SUB 4 1/2 STRING MILL TRIP IN HOLE RIG UP SWIVEL FILL HOLE WITH 10 BBLs CURCULATE HOLE START MILLING ON CASING MILL 6 HOURS MILL QUIT MAKING HOLE AN KEPT PLUGGING OFF RIG DOWN SWIVEL TRIP OUT OF HOLE TAPERD MILL HAD A PIECE OF CASING WRAPED AROUND IT AND THE BOTTOM OF MILL WAS WORN OUT

16 July 2012

PICK UP 4 1/4 TAPERD MILL 10 FOOT SUB 4 1/2 STRING MILL TRIP IN HOLE RIG UP SWIVEL FILL HOLE WITH 15 BBLs CURCULATE HOLE START MILLING ON CASING VERY HARD MILLING MADE 2 FOOT IN 8 HRS THEN STARTED PLUGGING OFF SWITCHED CURCULATION WE CAN GET IT CURCULATING SOON AS WE START MILLING IT PLUGS OFF UNPLUG CURCULATE TUBBING CLEAN SET MILL ON BAD SPOT THUMPED DOWN 3 TIMES TO LEAVE MARK ON BOTTOM OF MILL RIG DOWN SWIVEL TRIP OUT OF LINNER WITH MILL

17 July 2012

TRIP OUT OF HOLE WITH TAPPERD MILL AND LAYED DOWN IT WAS PACKED OFF WITH IRON PIECES WET TRIPED WAIT ON NEW TOOLS PICKED UP 4 5/8 MILL SHOE WITH 6 FOOT OF 4 INCH SUB TRIP IN HOLE TO LINER TOP

18 July 2012

RAN INTO TOP OF FISH RIG UP SWIVEL START MILLING ON CASING MILL A FOOT FELL THROUGH DOWN 10 FOOT MILLED 2 FOOT FELL 20 FOOT MILLED DOWN FOR A TOTAL OF 95 FOOT FELT MILL WAS WORN SET DOWN ON FISH BEAT DOWN 3 TIMES TO TRY TO WEDGE SOMETHING IN BOTTOM OF SHOE RIG DOWN SWIVEL PULL OUT OF LINNER

19 July 2012

TRIP OUT OF HOLE WITH MILL SHOE HAD 9 JOINTS OF 1.90 HEAT STRING TUBBING STUCK IN TOOLS HAD TO RUN GET 1.90 SLIPS AND ELEVATORS PULLED AND LAYED DOWN 9 JOINTS OF 1.90 TUBBING HAD TO WORK TO GET PIPE PIECES OUT OF TOOLS PICK UP 4 5/8 MILL SHOE TRIPED IN HOLE WITH ALL TUBBING IN DERIC PICKED UP 7 JOINT TUBBING OFF TRAILOR STACKED OUT 11578 FOOT 22 FOOT ABOVE PACKER FELT LIKE POSSIBLE FILL RIG UP SWIVEL GET READY TO MILL DOWN IN THE MORNING

20 July 2012

PICK UP MILL SHOE 4 5/8 WITH 20 FOOT OF 4 INCH WASH PIPE TRIP IN HOLE TO 11587 TAG FISH RIG UP SWIVEL TAG FISH TOP FILL HOLE TOOK 8 BBLs CURCULATE BOTTOMS UP START MILLING ON PACKER VERY SLOWLY TUBBING KEEPS PLUGING OFF REVERSE CURCULATION TO BLOW OUT PLUGS THEN GO BACK TO MILLING

23 July 2012

PICK UP MILL SHOE 4 5/8 WITH 20 FOOT OF 4 INCH WASH PIPE TRIP IN HOLE TO 11587 TAG FISH RIG UP SWIVEL TAG FISH TOP FILL HOLE TOOK 8 BBLs CURCULATE BOTTOMS UP START MILLING ON PACKER VERY SLOWLY TUBBING KEEPS PLUGING OFF REVERSE CURCULATION TO BLOW OUT PLUGS THEN GO BACK TO MILLING MADE 3 FOOT GETTING LOT OF METAL AND MUST HAVE A COMPOSIT PLUG IN THE HOLE GETTING LOTS OF FIBERGLASS BACK IN RETURNS CURCULATE HOLE CLEAN

24 July 2012

FILL HOLE CURCULATE START MILLING SLOW GOING KEEP PLUGGING OFF HAVE TO SHUT DOWN BREAK LINES APART DIG IRON CHUNKS OUT MILL DOWN TO 11598 FOOT MILL QUIT MAKING HOLE IT BEEN IN FOR 2 DAYS CURCULATE HOLE CLEAN RIG DOWN SWIVELPULL 25 STANDS

25 July 2012

TRIP OUT OF HOLE WITH MILL HAD 5 FOOT OF 1.90 TUBBING UP IN TOOLS WITH SEVEAL PIECES OF IRON MILL WAS WORN OUT PICK UP NEW 4 5/8 MILL SHOE TRIP IN HOLE TAG FISH TOP 11598 RIG UP SWIVEL FILL HOLE WITH 3 BBLs CURCULATE START MILLING MILL DOWN 1.5 FOOT GETTING SMALL PIECES OFSLIPS OLD PERF BALLS AND SMALL PIECES OF IRON

26 July 2012

CURCULATE HOLE START MILLING VERY SLOW HARD MILLING GETTING METAL CUTTINGS MADE 2 FOOT MILL QUIT VERY FINE CUTTINGS COMING BACK IN RETURNS NO TORQUE MILL SEEMS TO BE WORN OUT CURCULAE HOLE CLEAN RIG DOWN SWIVEL TRIP OUT OF HOLE WITH 124 STANDS SDFN 60 STANDS LEFT TO PULL

27 July 2012

FINISHED TRIP OUT OF HOLE BREAK OFF MILL SHOE IT IS WORN OUT NO PIPE OR IRON STUCK IN TOOLS PICK UP NEW MILL SHOE 4 5/8 TRIP IN HOLE HOLE TO FISH TOP RIG UP SWIVEL HOLE WAS FULL CURCULATE WELL START MILLING TAG 2 FOOT HIGHER 11602 MILLED ON PACKER MADE 3 FOOT VERY SLOW GOING HAD SLIP PARTS AND SOME RUBBER IN RETURNS PLUGGING OFF IF WE SET MORE THEN SLITE WEIGHT ON FISH CURCULATE HOLE CLEAN

28 July 2012

MILL ON PACKER 2 HRS FELL THROUGH PICK UP 2 JOINTS ON SWIVEL RUN IN RIG DOWN SWIVEL PICK UP 28 JOINTS 2 7/8 OFF TRAILOR PUSHED PACKER TO 12513 FOOT STACKED OUT SAT DOWN SEVERAL TIMES CURCULATE 200 BBLS UP TUBBING TO CLEAN HOLE TRIP TUBBING OUT OF HOLE LAYED DOWN 5 JOINTS BROKE OFF MILL AND WASH PIPE LAYED DOWN AND LOADED ON TRALIOR RELEASED TOOL HAND RACKED OUT SWIVEL CALLED AND RELEASED

30 July 2012

RIG UP HYDRO TESTERS PICK UP 5 1/2 PLUG AND PACKER HYDROTEST IN HOLE TO 9000 PSI HAD ONE BAD JOINT SET PLUG AT 12491 PULLED UP TO 12480 SET PACKER TESTED TOOLS NO TEST RELEASED PACKER MOVED DOWN ONTO PLUG MOVED UP HOLE 2 FOOT TRIED TO RESET WOULDNT SET PULLED UP HOLE CURCULATED TRIED TO SET GOOD RELEASED PLUG WONT GO BACK DOWN HOLE WORK ON IT TILL DARK HEATED FLAT TANK CLEANED OUT PUMPED DOWN TUBBING WITH HOT OILER

31 July 2012

TRIP OUT TO LINER TOP TRY TO WORK PLUG BACK INTO LINER WOULDNT GO SO TRIPPED OUT OF HOLE PLUG WAS FULL OF IRON PIECES PICK UP NEW PLUG TRIP IN HOLE SET PLUG 12491 PULL UP 20 FOOT SET PACKER TEST TOOLS NO TEST RELEASED PACKER MOVE DOWN 4 FOOT OFF PLUG TEST TOOLS TO 2000 PSI HELD GOOD RELEASED PACKER PULLED UP TO 12,380 SET PACKER WITH 20K COMPRESION

2 August 2012

RIG UP HALLIBURTON HOOK UP LINES PUMP STADGE 1 OF ACID JOB PUMPED 10 BBLS FLUSH WATER PUMPED 8000 GALLON 15% HCL ACID DISPLACED INTO PERFS WITH 86 BBLS WATER ISIP 3800 5 MIN 3300 10 MIN 3000 15 MIN 2800 BLED OFF WELL TO PIT BREAK OFF LINE TO TUBBING RELEASED PACKER RAN IN TO PLUG ATTEMPTED TO RELEASE COULD NOT GET LACHED ONTO PULLUP HOLE WITH PACKER SET AT 11645 WITH 20 K COMPRESSION HOOK UP LINE TO TUBBING TEST PUMP 2ND STADGE ACID JOB PUMPED 10 BBLS FLUSH WATER PUMPED 7000 GALLON 15% HCL ACID DISPLACED INTO PERFS WITH 86 BBLS WATER ISIP 3000 5 MIN 2400 10 MIN 1900 HAD PSI INCREASE ON CASING 400 PSI IN LAST 50 BBLS PUMPED FLOWED BACK BLED OFF 10 MIN RIG DOWN HALLIBUTON RIG UP TO SWAB SWAB BACK 70 BBLS WATER IN 8 RUNS FLUID LEVL DROPED TO 3000 FOOT

3 August 2012

WELL HAD 50 PSI ON TUBBING BLOW OFF PRESURE START SWABBING TAG FLUID ON FIRST RUN 1900 MADE 26 SWAB RUNS FLUID LEVEL DROPED TO 8000 FOOT ON LAST RUN PULLED BACK 175 BBLS FLUID 60 OIL 115 WATER ESTM GAS 80 MCF PH 7 ON LAST RUN SHUT IN FOR THE WEEKEND SEND CREW HOME FOR 3 DAYS

7 August 2012

TUBBING HAD 1000 PSI ON IT BLEW DOWN TO FLAT TANK WELL STARTED FLOWING OIL TO FLAT TANK BLED OFF STILL BLURPING PICK UP ON TUBBING TO RELEASE PACKER RELEASED TRIP OUT OF HOLE HAD NO PACKER AND LEFT 7 JOINTS TUBBING IN HOLE WAIT ON OVER SHOT PICK UP OVER SHOT TRIP IN HOLE TO TOP OF LINER

8 August 2012

WELL HAD 50 PSI ON TUBBING BLED OFF TRIP IN HOLE TAG FISH AT 11416 WORK OVER SHOT ON TO FISH TOP PICK UP 30 FOOT SET DOWN TUBBING WILL PULL BUT WONT GO BACK DOWN HOLE TRIP OUT OF HOLE WITH 7 JOINTS TUBBING AND PACKER LAYED DOWN 17 JOINTS BAD TUBBING PITTED BAD HAD SOM ACID GET BEHIND PIPE PICK UPRETRIEVING HEAD FOR PLUG TRIP IN HOLE TO 12491 TAG PLUG LACH ONTO AND RELEASED PULL OUT OF HOLE TO LINER TOP

9 August 2012

WELL HAD 50 PSI ON TUBBING TRIP OUT OF HOLE WITH PLUG LAY DOWN PLUG LAYED DOWN 43 JOINTS 2 7/8 7 BAD BENT OR CRIMPT PICK UP 5 1/2 TUBBING ANCOR WITH GAS BUSTER UNDER IT SEAT NIPPLE RAN IN THE HOLE WITH 354 JOINTS TUBBING SET ANCOR AT 11008 FOOT SET WITH 15K TENSION WASH OF RIG FLOOR FLUSH TUBBING WITH 65 BBLS WELL CURCULATED WASH OFF BOP NIPPLE DOWN BOP NIPPLE UP WELL HEAD CHANGE OVER EQUIPMENT TO RUN RODS PICK UP 1 1/4 ROD PUMP HEAT AND TRANSFER OIL OUT OF FLAT TANK TO PRODUCTION TANK WASH OFF AND CLEAN OUT FLAT TANK WITH HOT OILER

Sundry Number: 31094 API Well Number: 43047318890000

10 August 2012

RUN 224 3/4 RODS 114 7/8 RODS 101 1INCH RODS SEAT PUMP FILL HOLE 4 BBLs STROKE TEST PUMP TEST
TUBBING ALL GOOD SPACE OUT PUMP HANG HORSE HEAD START UP PUMP JACK CHECK PUMP FOR TAG
RESPACE OUT PUMP TO KEEP FROM TAGGING AJUST HORSE HEAD RIG DOWN WORK OVER RIG MOVE OFF
LOCATION

RECEIVED: Oct. 16, 2012