

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER MULTIPLE ZONE

2. NAME OF OPERATOR
APACHE CORPORATION

3. ADDRESS OF OPERATOR
 1700 Lincoln St., Ste. 1900, Denver, CO 80203-4519

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2010' FSL and 690' FWL (NWSW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 51 miles from Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE
 600

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 8400' Mesa Verde

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5341' GR

22. APPROX. DATE WORK WILL START*
 February 8, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	230'	125 sxs
7-7/8"	4-1/2"		8400'	1710 sxs

The subject well will be drilled to test the productive potential of the Wasatch and Mesa Verde zones encountered. Significant oil/gas shows will be tested. The well will be cased and cemented as described above. If the well is plugged and abandoned, the operation will be completed in accordance with instructions from the Bureau of Land Management. Anticipated BHP is 3646 psi. Apache Corporation requests that this APD be considered for a right-of-way permit. Attachments are:

- Conditions of Approval for Notice to Drill
- Multi-Point Surface Use Plane which includes:
 - 1) Plat
 - 2) Access Roads
 - 3) Drillsite Plan
 - 4) Drillsite Cross-Section
 - 5) Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David M. Talbott TITLE Operations Engineer DATE 10/13/89

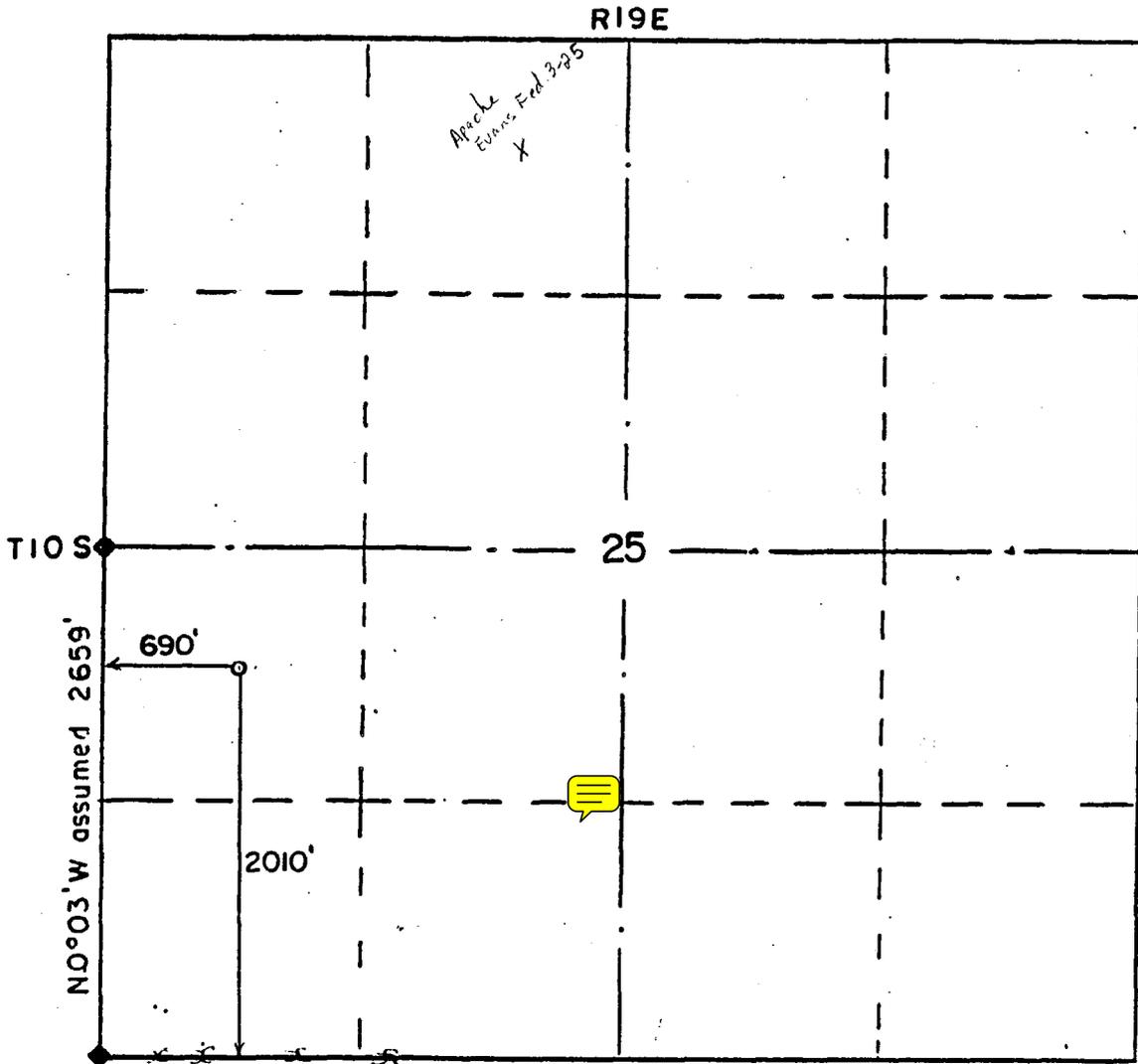
(This space for Federal or State office use)
 PERMIT NO. 43-047-31881 APPROVAL DATE _____
 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE 10-20-89
 BY: John R. Dyer
 WELL SPACING: RL15-3-2

*See Instructions On Reverse Side

EXHIBIT C

WELL LOCATION AND ACREAGE DEDICATION PLAT



WELL LOCATION DESCRIPTION:
 APACHE CORPORATION, APACHE #12-25
 2010' FSL & 690' FWL, 5341'grd. elevation
 Section 25, T.10 S., R.19 E., SLM
 Uintah County, Utah
 Reference; 200' North, 5343' & 200' South, 5332'

The above plat is true and correct to my knowledge and belief.

4 November 1987

REGISTERED LAND SURVEYOR
 No. 5705
 GERALD G. HUDDLESTON
Gerald G. Huddleston
 Gerald G. Huddleston, LS
 STATE OF UTAH

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
DRILLING PROGRAM

COMPANY: APACHE CORPORATION WELL NO: APACHE FEDERAL 12-25

LOCATION: NW SW Sec. 25-T10S-R19E LEASE NO: U-43156
UINTAH COUNTY, UTAH

ON-SITE INSPECTION DATE: Conducted November 4, 1987

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Uintah	Surface
Green River	985'
Wasatch	4435'
Mesa Verde	7370'
TD	8400'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are expected to be encountered:

Expected Oil zones:	Green River	985'
Expected Gas zones:	Green River	985'
	Wasatch	4435'
	Mesa Verde	7370'
Expected Water zones:	None	
Expected Minerals zones:	No coal or uranium is expected in this area.	

All fresh water and prospectively valuable minerals (as described by BLM) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

A double gate hydraulic BOP, Shaffer type LWS, 10", 3000# WP (or equivalent) with pipe rams and blind rams will be installed on the 9-5/8" casing head. Stack will be tested to 1000 psi prior to drilling under surface; and operational checks will be made daily or on trips. Please see attached Exhibit G.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment:

Surface Casing: 230' of 9-5/8", 40#, K-55, ST&C used inspected casing set from 230' to surface. Cement with 125 sxs Class A with 2% CaCl₂, volume based on hole size with 100% excess. Circ. cement to surface. 9-5/8" guide shoe and insert float valve fillup attachment used for cementing.

Production Casing: 8400' of 4-1/2", 17#, N-80, LT&C new casing set from 8400' to surface.

Pre-Flushes - 1) 50 bbls water
 2) 2000 gals Mud Flush
 3) 2000 gals Super Flush

Lead Cement - 400 sxs Hi-Fill cement (11.0 pounds/gallon; 3.2 cubic feet/sx; 23.0 gallons/sack)

Tail-In Cement - 1310 sxs 50/50 Pozmix with 2% gel, 10% salt, 0.5% Halad-322, and 1/4 pound/sk Flocele. (14.4 pounds/gallon; 1.28 cubic feet/sack; 5.75 gallons/sack).

One 4-1/2" float shoe, float collar and centralizers.

Auxiliary equipment will be a kelly cock, a full opening stabbing valve will be on the floor at all times. The mud system will be visually monitored.

5. Mud Program and Circulating Medium:

Surface 0-230'

Will air drill surface hole to 230' or use spud mud gel/lime system with funnel viscosity of 27-35 sec./qt, API water loss no control.

230-4000'

Clear water with polyacrylamide sweeps. Weight 8.33-8.5, viscosity water, water loss no control.

4000'-TD

Will run a low solids nondispersed KCL/polyacrylamide. Weight 8.6 - 9, viscosity 36-40 sec./qt, water loss 10-15 cc.

These drilling fluids values will be maintained or improved in order to obtain samples while drilling through the potential pay zones.

No chromate additives will be used in the mud system on Federal/Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

a. No Cores are planned at this time.

b. No anticipated DST's.

c. Logging Program:

DIL TD to base of surface pipe

CNL/FDC TD to 100' above Green River

d. A conventional mud-logger will be used from base of surface casing to TD.

e. Planned completion involves selectivity perforating sands in the Wasatch and Mesa Verde.

f. Productive zones will be swab tested. Water produced during testing will be contained in the temporary reserve pit. All possible oil will be stored and sold.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion or operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, well-test data, geologic summaries, sample description and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

No abnormal temperatures, pressures or potential hazards such as H₂S are anticipated.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal temperatures, pressures or potential hazards such as H₂S are anticipated.

8. Anticipated Starting Dates & Notifications of Operations: Location:

Construction Date: February 1, 1990
Spud Date: February 8, 1990

No location will be constructed or moved, no well will be plugged and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed by a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, Vernal, Utah.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, no later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation of first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and Local laws are applicable to operations on Federal or Indian lands.

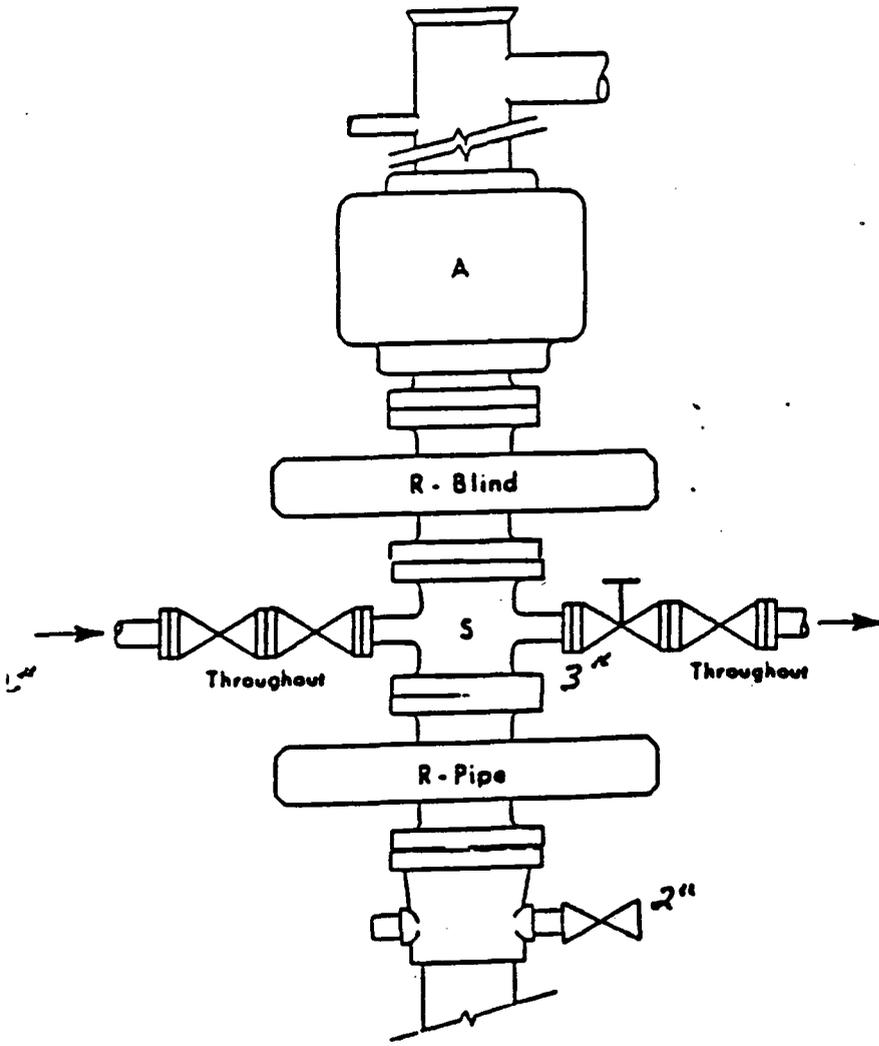


David M. Talbott
Operations Engineer
APACHE CORPORATION

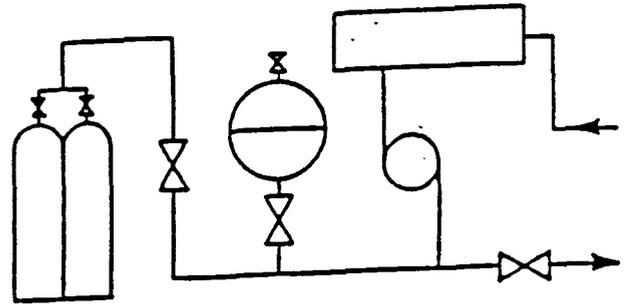
APACHE CORPORATION
Apache Federal #12-25
2010' FSL, 690' FWL
Section 25-T10S-R19E
Uintah County, Utah
U-43156

EXHIBIT G

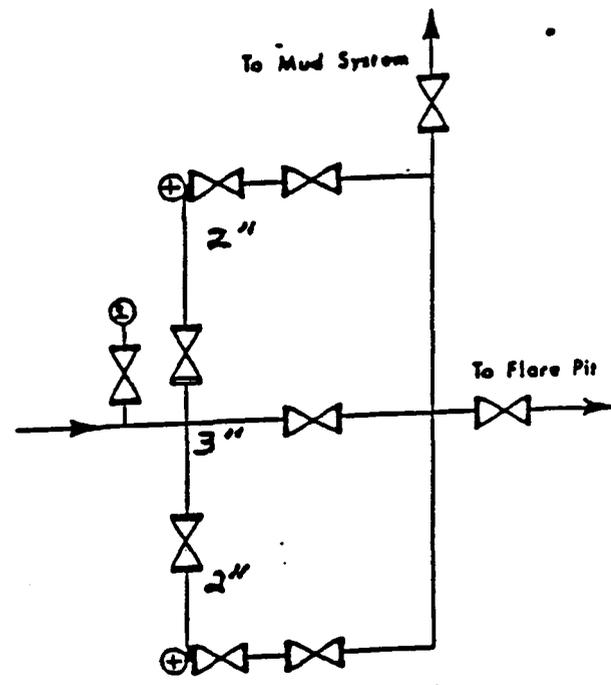
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



Flanged Connections Throughout
MANIFOLD SYSTEM

APACHE CORPORATION
Apache Federal #12-25
2010' FSL & 690' FWL
Section 25-T10S-R19E
Uintah County, Utah

MULTI-POINT SURFACE USE PLAN

1. Existing Roads:
 - a. Location of proposed well in relation to town or other reference point: See Exhibit A.
 - b. Proposed route to location:
Begin at the U.S. Post Office in Vernal, Utah on Hwg. 40;
Travel 14.15 miles southwesterly on Highway 40 to intersect Highway 88;
Travel south on Highway 88, 26.10 miles to a "Y" and bear right;
Travel 2.0 miles on a one lane dirt road to an intersection and turn right;
Travel 0.50 miles on a one lane dirt road to an intersection and turn right;
Travel 6.10 miles on a one lane dirt road to an intersection and turn right;
Travel approximately 1-1/2 miles on a one lane dirt road and turn right;
Proceed approximately .10 miles on new access road (to be built) to location.
 - c. Location and description of roads in the area: See Exhibit A.
 - d. Plans for improvement and/or maintenance of existing roads: Road will be graded and gravelled as needed to handle the traffic associated with our operations at this site.
2. Planned Access Roads:
 - a. Width: The average dirt width will be 16'.
 - b. Maximum grades: Maximum grade will not exceed 10%.
 - c. Turnouts: No turnouts are planned.
 - d. Location (center-line); The .10 mile of access road will start by intersecting the existing road located in the NW SW of Section 25. The road has been centered staked with red flags to the location.
 - e. Drainage: A drainage ditch will be constructed on the uphill side with a 4:1 slope with diversions away from the road as required on the downhill side where the slope exceeds 2%.

f. Surface Materials (source): All surface material will be local soil and rock.

g. Gates, cattleguards and fence cuts are not required.

3. Location of Existing Wells:

See Attached Exhibit B.

4. Location of Tank Batteries and Production Facilities:

All permanent structures and facilities constructed or installed on location will be painted a flat, non-reflective, earth-tone color to match the standard environmental colors, as determined by the Bureau of Land Management. A structure or facility will be considered permanent if it has been on location more than six months. All permanent structures and facilities will be painted within six months of installation. Facilities required to comply with OSHA regulations will be excluded from painting.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times storage capacity of the vessels in the battery.

If a tank battery is constructed it will be placed on the NE corner of the location.

Load lines will be placed inside the dike surrounding the tank battery.

The tank battery will comply with all site security guidelines identified in 43 CFR 3162.7 regulations.

All off-lease storage, measurement, or commingling on or off-lease will have prior written approval from the AO.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

An existing fresh-water well located in from an existing water well located in Section 17-T10S-R20E. Well is operated by CNG under permit #49-367.

6. Source of Construction Material:

No road surfacing and pad construction material will be required from off location.

The use of materials under jurisdiction of the BLM will conform to 43 CFR 3610.2-3.

7. Method of Handling Waste Disposal:

The reserve pit (will/will not) be lined:

Only if necessary. The determination to line the pit will be made after the location has been constructed.

Burning (will/will not) be allowed. All trash must be contained and disposed of by:

Rubbish will be collected in a large wire-mesh cage set on the location site. Rubbish will be removed from the cage periodically and hauled to an approved sanitary landfill for disposal.

Produced waste water will be confined to a (line/unlined) pit for a period not to exceed 90 days after initial production. During the 90-day period an application for approval of a permanent method of disposal will be submitted to the AO for approval. All required water analyses will accompany the application. Failure to submit an application within the allotted time will be considered an incidence of non-compliance, which is grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities (will/will not) be required.

9. Well Site Layout:

The reserve pit will be located:

See Exhibits D, E and F for pit location.

Topsoil (will/will not) be stockpiled:

Excess material from construction of the location will be stored on the SW edge of the location.

Access to the well pad will be from:

See Exhibits A and B for the location of the planned access road.

The trash cage will be located: See Exhibit F.

On the wellsite location where it can be accessed conveniently.

Reserve pits will be fenced with wire-mesh and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be reclaimed per BLM recommendations.

All disturbed areas, including the access roads, will be ripped, scarified and left with a rough surface.

Reseeding, if required, will be conducted at a time specified by the BLM. Seed will either be broadcast or drilled. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

Seeding mixture will be BLM recommended mixtures for the area. The BLM District Office in Vernal will be notified before reseeding activities begin.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Surface and mineral rights owner of this well is the U.S. Government.

12. Other Information:

There will be no deviation from the proposed drilling and completion program without prior approval from the AO. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notices and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 40 CFR 3162.2.

The dirt contractor, Apache Corporation Field Foremen and Operator's Representative will be provided with an approved copy of the surface use plan.

A cultural resource clearance was done on 11/3/87, a copy of which is attached.

This permit will be valid for a period of one year from the date of approval. After the permit terminates, a new application will be filed for approval of any future operations.

13. Lessee's or Operator's Representatives & Certification:
Representative:

Name: David M. Talbott, Operations Engineer
Address: Apache Corporation
1900 United Bank Center, 1700 Lincoln Street
Denver, Colorado 80203-4519
Phone Nos: 303/837-5428 Office
303/690-6518 Home

Alternate Representative:

Name: Alex Nash, Jr.
Address: Apache Corporation
1900 United Bank Center, 1700 Lincoln Street
Denver, Colorado 80203-4519
Phone Nos.: 303/837-5433 Office
303/741-3353 Home

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by:

APACHE CORPORATION

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

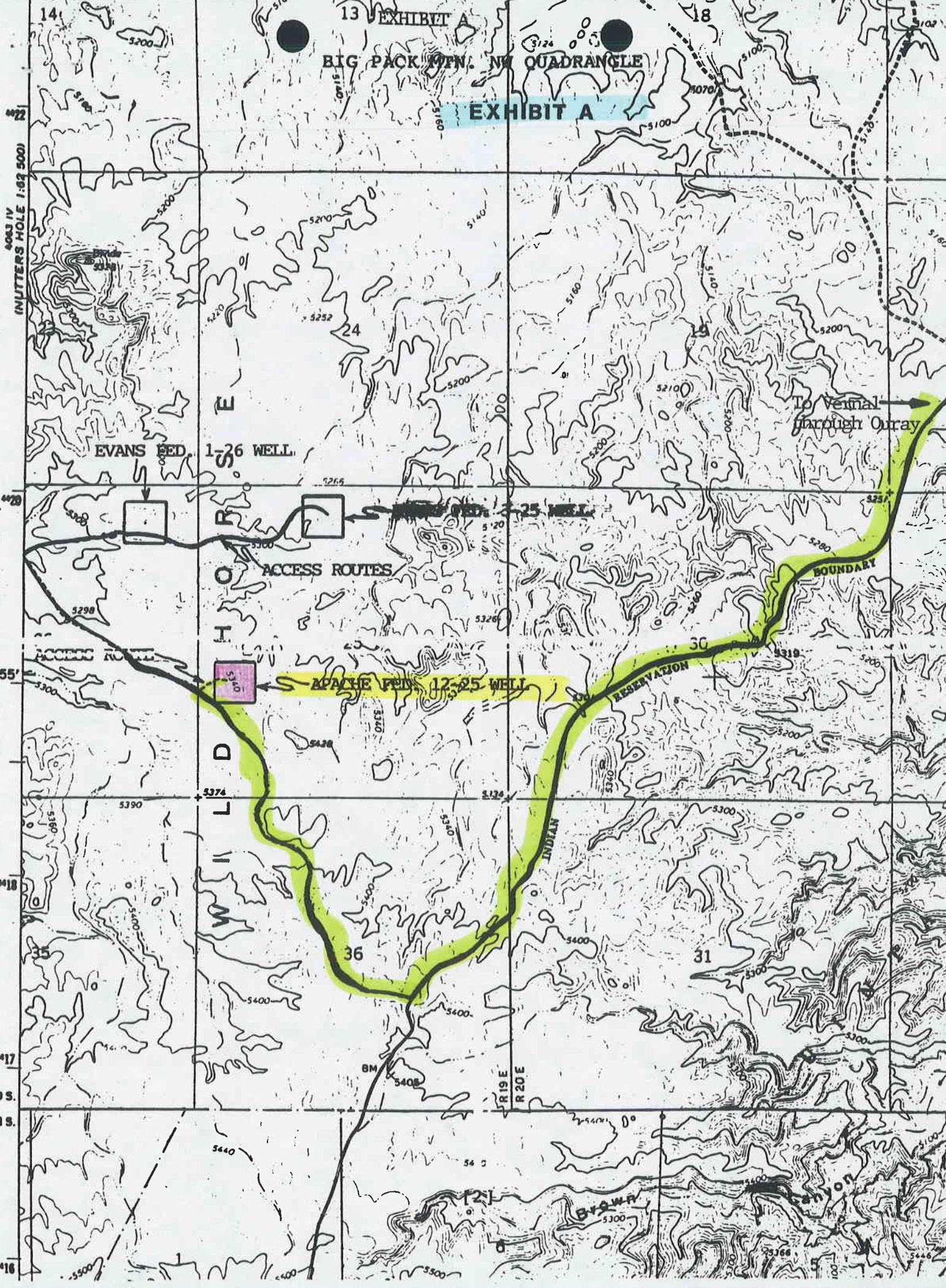
Oct 13, 1989

David M. Talbott
David M. Talbott
Operations Engineer

APACHE CORPORATION
Apache Federal 12-25
Section 25, T10S, R19E
Unitah County, Utah

EXHIBIT A
BIG PACK MFM. NW QUADRANGLE

EXHIBIT A



4063 IV
INUTTERS HOLE 1:62 5000

EVANS BED

1-26 WELL

APACHE BED 12-25 WELL

ACCESS ROUTES

APACHE BED 12-25 WELL

RESERVATION

To Vernal Harrogh Quarry

BOUNDARY

WILD HORSE CREEK

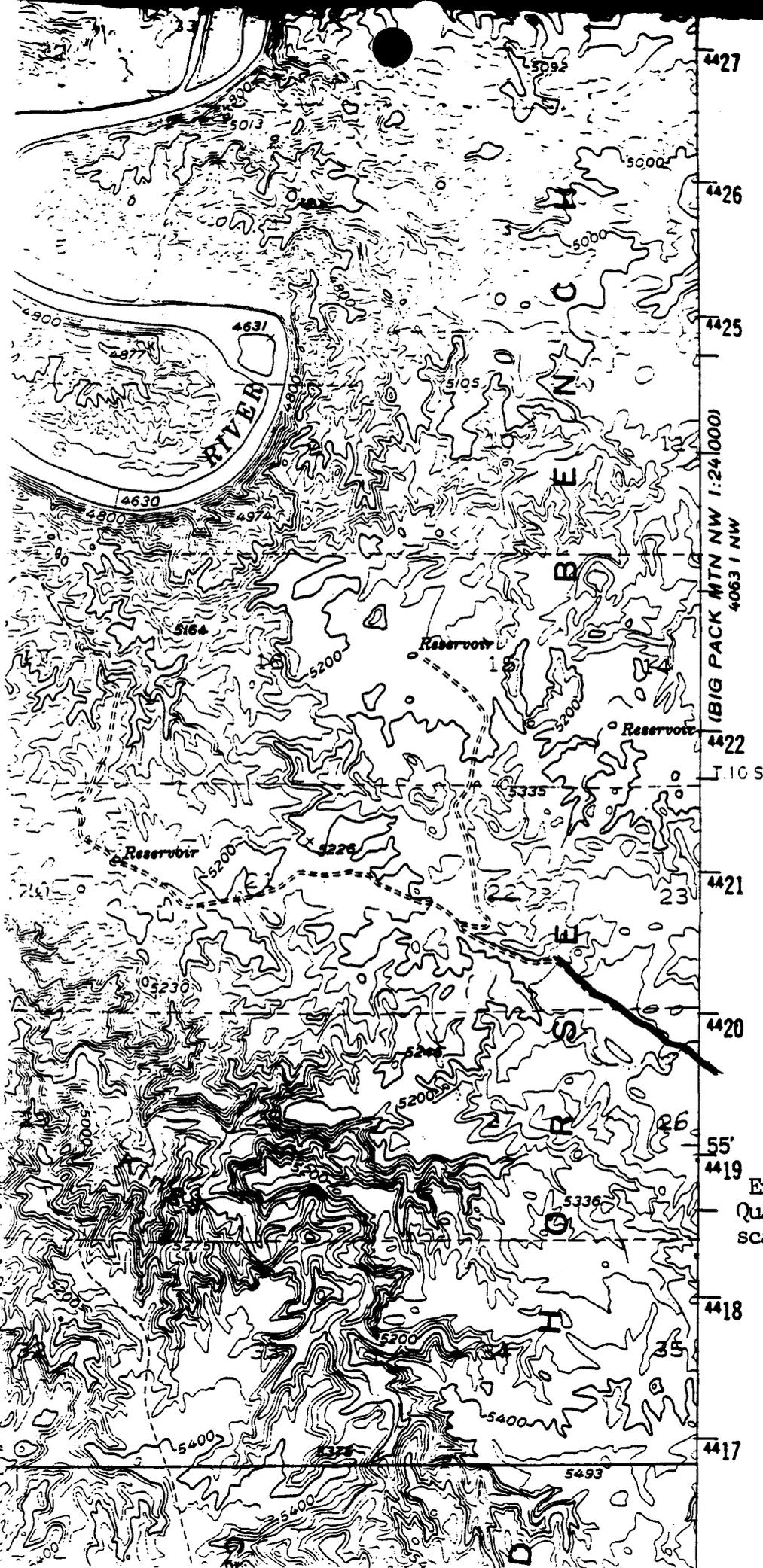
T. 10 S.

T. 11 S.

R. 19 E.
R. 20 E.

STONY

EXHIBIT A



Extension of road from Big Pack
Quadrangle. Maps not spliced due to
scale change.

EXHIBIT B

R.B.U.
I-22-E

R.B.U.
3-23

R.B.U.
1-23E

23

24

R.B.U.
9-23E

#11-24-E
R.B.U.

Little
Papoose
#1-26



Evans Fed
#41-26
proposed
location



Evans Fed
#3-25
proposed
location

26



Barton Fed
#1-26

25



Apache Fed
#12-25
proposed
location

R

19

E

II
FED

H
F

EXHIBIT D

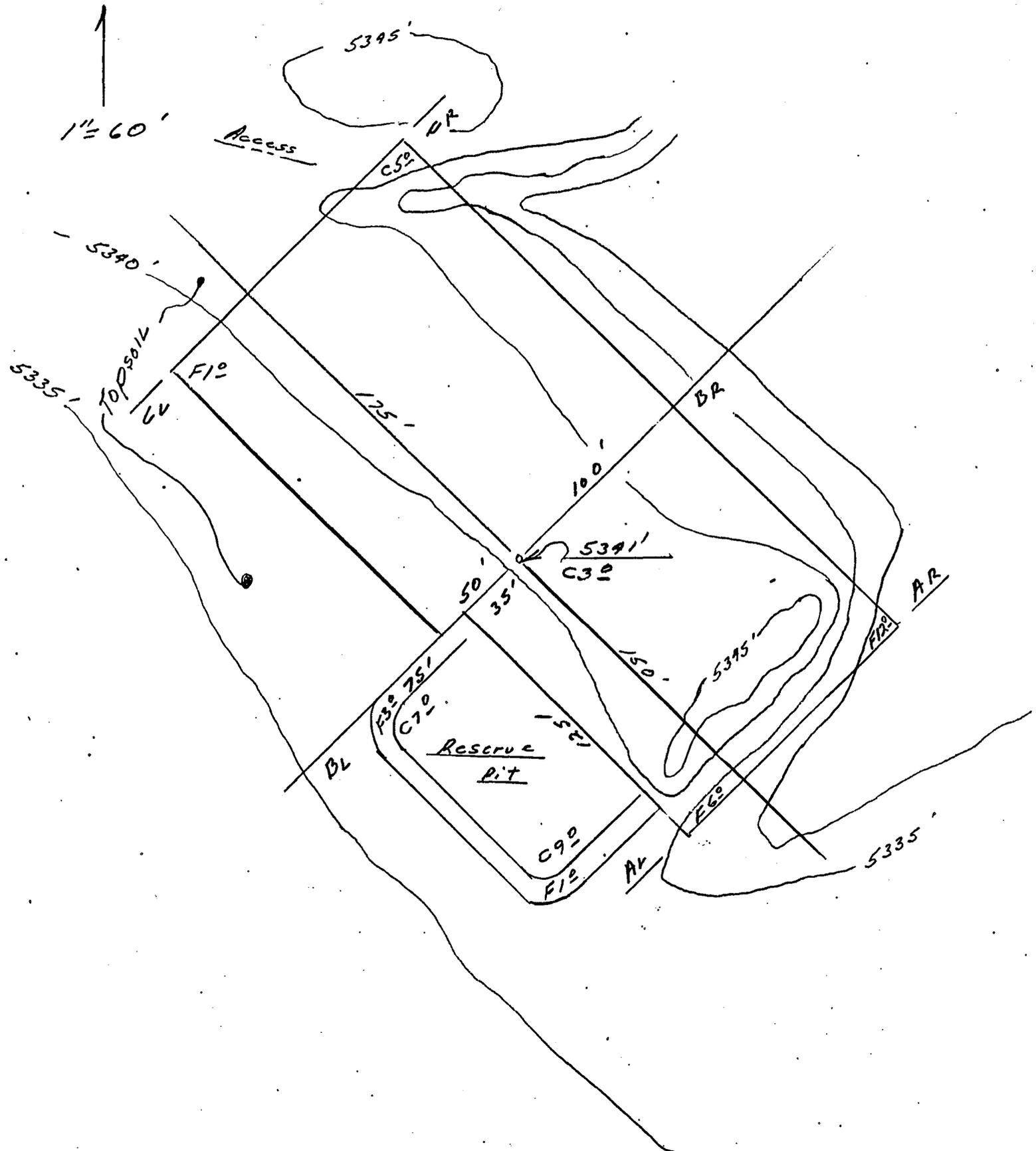


EXHIBIT E

Cut //
Fill ○○○

Scales: 1" = 60' H.
1" = 30' V.

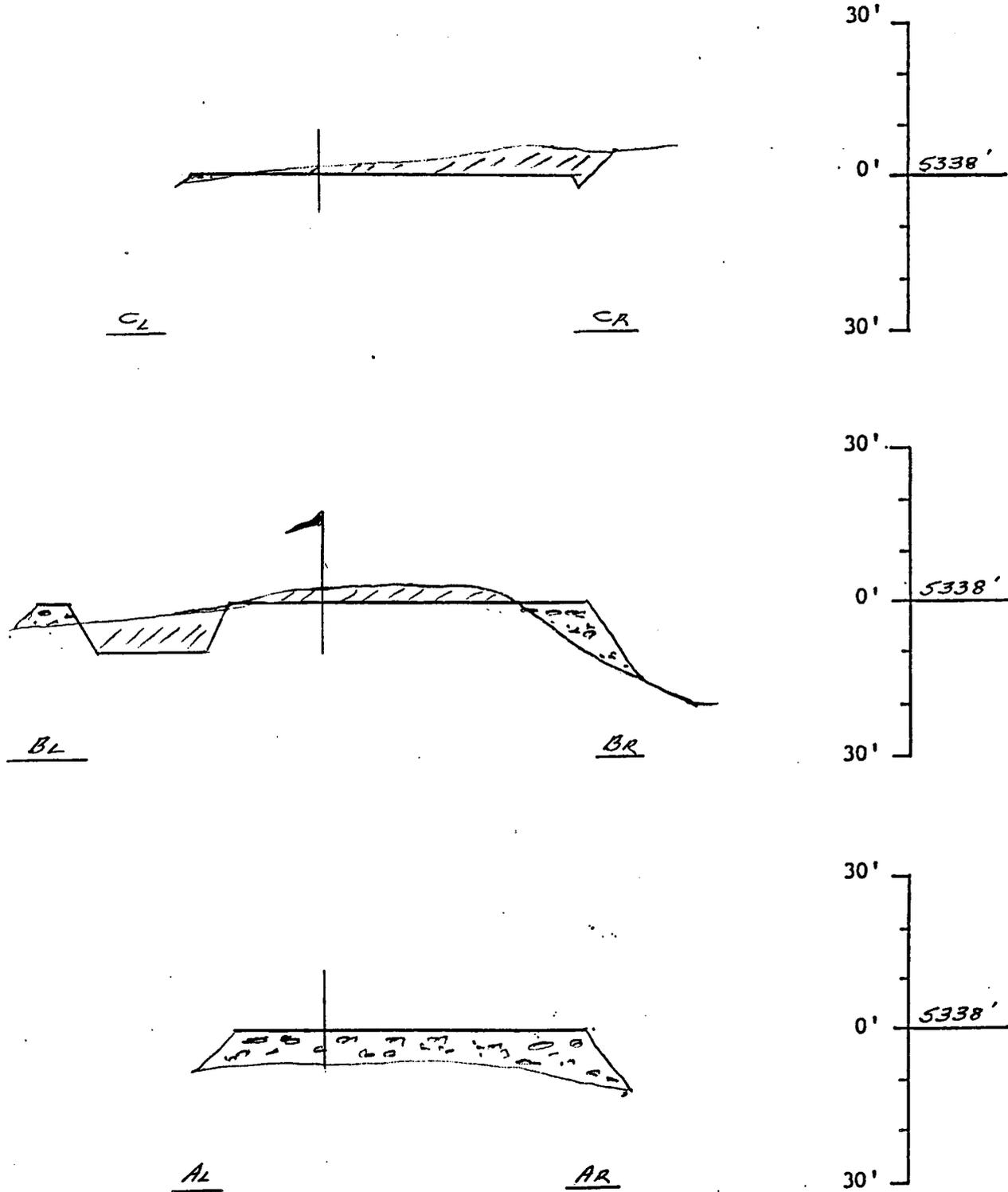
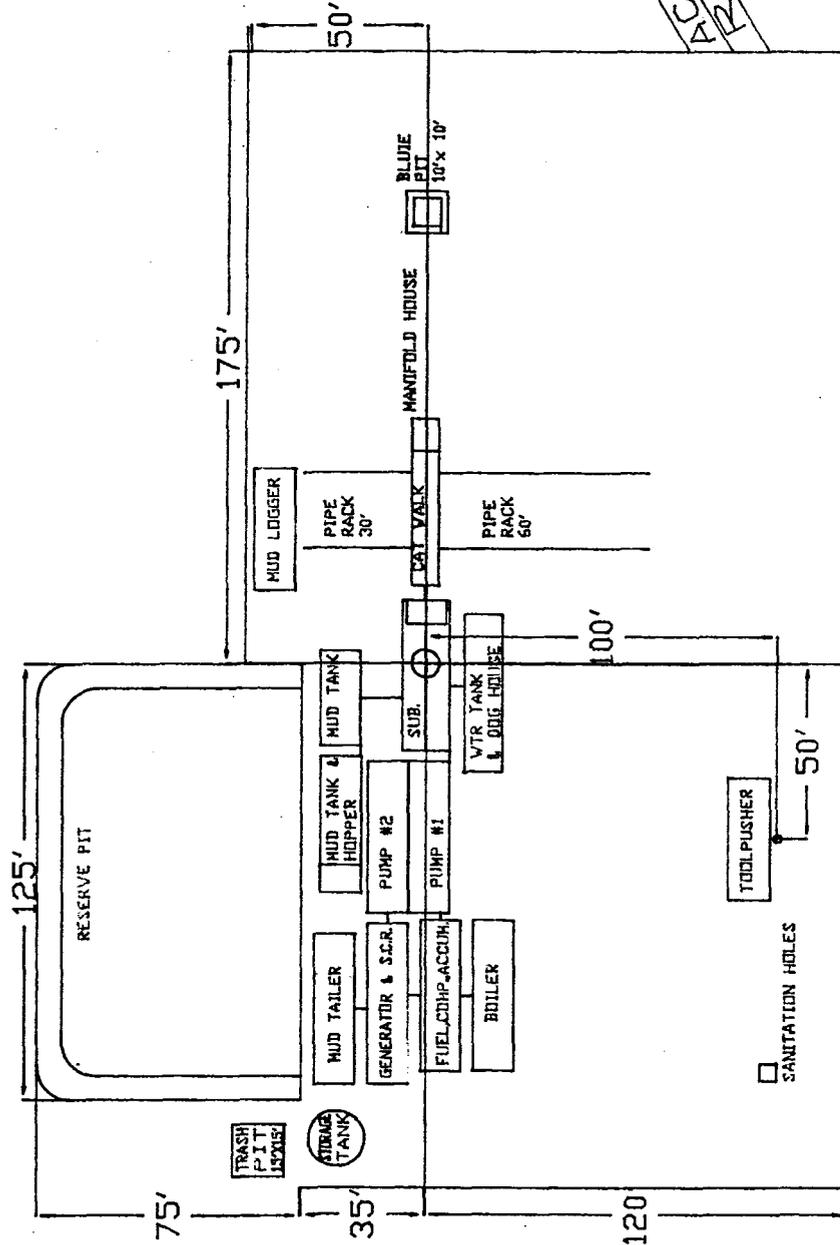


EXHIBIT F

APACHE FED. #12-25
APACHE CORP.



ROAD ACCESS



STATE OR NATIONWIDE OIL AND GAS BOND
Act of February 25, 1920 (30 U.S.C. Sec. 181)
Act of August 7, 1947 (30 U.S.C. Sec. 331)

BOND NO. ML20878

KNOW ALL MEN BY THESE PRESENTS, That we **APACHE CORPORATION**
of **2016 Lincoln Center Bldg., 1660 Lincoln Street, Denver, Colorado**

as principal, and **INSURANCE COMPANY OF NORTH AMERICA**
of **4530 West 77th St., Minneapolis, Minnesota 55435**
as surety, are held and firmly bound unto the United States of America in the sum of
One hundred fifty thousand and no/100 dollars (\$ **150,000.00**), lawful money
of the United States, which sum may be increased or decreased by a rider hereto executed in the same manner as this
bond, for the use and benefit of (1) the United States; (2) the owner of any of the land subject to the coverage of this
bond, who has a statutory right to compensation in connection with a reservation of the oil and gas deposits to the
United States; and (3) any lessee or permittee under a lease or permit issued by the United States prior to the issu-
ance of an oil and gas lease for the same land subject to this bond, covering the use of the surface or the prospecting
for, or development of, other mineral deposits in any portion of such land, to be paid to the United States. For such
payment, well and truly to be made, we bind ourselves, and each of our heirs, executors, administrators, successors
and assigns, jointly and severally.

If the amount of this bond is \$150,000 or if it is increased to that amount, the coverage shall extend to all of the prin-
cipal's holdings of federal oil and gas leases in the United States, including Alaska, under the Acts cited in Sched-
ule A.

If the amount of this bond is less than \$150,000, its coverage extends only to the principal's holdings of federal oil
and gas leases in the States named in Schedule A and to any other State or States that may be named in a rider at-
tached hereto by the lessor with the consent of the surety.

SCHEDULE A

Public Domain Leasing Act of February 25, 1920 (30 U.S.C. Sec. 181)	Acquired Lands Leasing Act of August 7, 1947 (30 U.S.C. Sec. 331)
NAMES OF STATES	NAMES OF STATES
NATIONWIDE COVERAGE FOR ALL UNITED STATES	

The conditions of the foregoing obligations are such that, whereas the said principal has an interest in oil and gas leases issued under the Act or Acts cited in Schedule A of this bond: (1) as lessee; (2) as the approved holder of operating rights in all or part of the lands covered by such leases under operating agreements with the lessees; or (3) as designated operator or agent under such leases pending approval of an assignment or operating agreement; and

WHEREAS the principal is authorized to drill for, mine, extract, remove, and dispose of oil and gas deposits in or under the lands covered by the leases, operating agreements or designations and is obligated to comply with certain covenants and agreements set forth in such instruments; and

WHEREAS the principal and surety agree that without notice to the surety the coverage of this bond, in addition to the present holdings of the principal, shall extend to and include:

1. Any oil and gas lease hereafter issued to, or acquired by the principal in the States now named in Schedule A, or later named in a rider, the coverage to be confined to the principal's holdings under the Act or Acts cited at the head of the column in which the name of the State appears and to become effective immediately upon such issuance or upon departmental approval of a transfer in favor of the principal.
2. Any operating agreement hereafter entered into or acquired by the principal affecting oil and gas leases in the States now named in Schedule A, or later named in a rider. The coverage shall become

RECEIVED
BUREAU OF LAND MANAGEMENT
1988 JAN 21 AM 10:00
L. C. ZIEGLER
BUREAU OF LAND MANAGEMENT

3. Any designation subsequent hereto of the principal as operator or agent of a lessee under a lease issued pursuant to the Act or Acts cited in Schedule A and covering lands in a State named in Schedule A, either presently or by rider. This coverage shall become effective immediately upon the filing of such a designation under a lease.

4. Any extension of a lease covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth in the lease.

Provided, that the surety may elect to have the additional coverage authorized under this paragraph become inapplicable as to all interests of the principal acquired more than thirty (30) days after the receipt of notice of such election by the Bureau of Land Management.

The surety hereby waives any right to notice of, and agrees that this bond shall remain in full force and effect notwithstanding:

1. A transfer or transfers, either in whole or in part, of any or all of the leases, or of the operating agreements, and further agrees to remain bound under this bond as to the interests either in the leases or in the operating agreements, or in both, retained by the principal when the approval of the transfer or transfers become effective.

2. Any modification of a lease or operating agreement, or obligations thereunder, whether made or effected by commitment of such lease or operating agreement to unit, cooperative, communitization or storage, agreements, or development contracts, suspensions of operations or production, waivers, suspensions or changes in rental, minimum royalty and royalties, compensatory royalty payments, or otherwise; and

is by operation of law or otherwise, the bond shall remain in full force and effect as to all remaining leases, operating agreements, or designations covered by the bond; and

WHEREAS the principal, as to any lease or part of a lease for lands as to which he has been designated as operator or agent, or approved as operator, in consideration of being permitted to furnish this bond in lieu of the lessees, agrees and by these presents does hereby bind himself to fulfill on behalf of each lessee all obligations of each such lease for the entire leasehold in the same manner and to the same extent as though he were the lessee; and

WHEREAS the principal and surety agree that the neglect or forbearance of said lessor in enforcing, as against the lessees of such lessor, the payment of rentals or royalties or the performance of any other covenant, condition or agreement of the leases, shall not, in any way, release the principal and surety, or either of them, from any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under the leases, the lessor may commence and prosecute any claim, suit, action, or other proceeding against the principal and surety, or either of them, without the necessity of joining the lessees.

NOW, THEREFORE, IF said principal shall in all respects faithfully comply with all of the provisions of the leases referred to hereinbefore, then the above obligations are to be void; otherwise to remain in full force and effect.

Signed on this 29th day of September

, 19 78, in the presence of:

NAMES AND ADDRESSES OF WITNESSES

Lisa Rahne Nekich
Lisa Rahne Nekich

2324 IDS Center
Minneapolis, MN 55402

Beatrice L. Huston (L.S.)

(Principal)
Beatrice L. Huston
Corporate Secretary
Apache Corporation
2016 Lincoln Center Bldg.
1660 Lincoln Street
Denver, Colorado 80264

(Business address)

Insurance Company of North America (L.S.)
(Surety)

Dennis J. Withler
Dennis J. Withler, Attorney-in-Fact
2324 IDS Center

Minneapolis, MN 55402

(Business address)

RECEIVED

SEP 5 1989

DENVER REGION
OPERATIONS

ARCHEOLOGICAL SURVEY OF
APACHE CORP.'S
APACHE FED. 12-25 WELL & ACCESS,
UINTAH COUNTY, UTAH

LAC REPORT 87132

by
Patrick L. Harden

LA PLATA ARCHEOLOGICAL CONSULTANTS, INC.
P.O. BOX 783
DOLORES, COLORADO 81323
(303) 882-4933

NOVEMBER 19, 1987

FEDERAL ANTIQUITIES PERMIT
85UT57626
UTAH STATE PERMIT
U87-LA-652b

Prepared For:

Apache Corp.
1700 Lincoln St.
Suite 4900
Denver, Colorado 80203-4511

ABSTRACT

The archeological survey of Apache Corp.'s Apache Fed. 12-25 well pad and ca. 400' of access road was conducted by personnel of La Plata Archeological Consultants, Inc. on November 3, 1987. The project is located on lands administered by the Bureau of Land Management in Uintah County, Utah. An area 660 X 660 feet surrounding the well center stake and a 100' wide corridor along the access route were inventoried for cultural resources. No archeological sites were found and clearance for the project is recommended.

INTRODUCTION

On November 3, 1987 the archeological survey of Apache Corp.'s Apache Fed. 12-25 well and ca. 400 feet of access road was conducted by Patrick Harden of La Plata Archeological Consultants, Inc. of Dolores, Colorado. The project is located in Uintah County, Utah on lands administered by the Bureau of Land Management - Book Cliffs Resource Area.

The project will consist of the construction of a single well pad ca. 275 X 325' in size, and an access road ca. 400' in length. The access will connect with an improved dirt road west of the well pad.

The well and access road are situated in the SW 1/4 of section 25, T10S, R19E. The area is included on the Big Pack Mtn. NW quadrangle (1968).

PHYSIOGRAPHY AND ENVIRONMENT

The project area is located on Wildhorse Bench, approximately four miles east of the Green River, and ca. three miles west of Hill Creek. The well pad is situated on the crest and west slopes of a low ridge, and just to the west of a relatively steep bench slope. The access road is mostly in flat terrain. Sandy loam and gravels are prevalent over the well and access road area.

Vegetation consists of bur sage, prickley pear, horsebrush, saltbush, and grasses. The vegetation in the well pad vicinity is quite sparse.

SURVEY PROCEDURES

Prior to the field investigations a file search was requested through the Division of State History, and another search attempted at the BLM office in Vernal. The State search indicated that no archeological sites had been previously recorded in the project area.

On-the-ground survey entailed walking a series of transects spaced 15 meters apart across an area 660 X 660 feet (ten acres) surrounding the well center stake. Two transects were walked along the access route, effectively inventoring a 100' wide corridor.

SURVEY RESULTS

No cultural resources were found in the areas surveyed. The nature of the sediments makes the possibility of buried cultural deposits being present highly unlikely.

CONCLUSION

The archeological survey of Apache Corp.'s Apache Fed. 12-25 well pad and ca. 400' of access road was conducted by personnel of La Plata Archeological Consultants, Inc. on November 3, 1987. The project is located on lands administered by the Bureau of Land Management in Uintah County, Utah. An area 660 X 660' surrounding the well center stake and a 100' corridor along the access route were archeologically surveyed. No cultural resources were found and final archeological clearance for the project is recommended.

CNG

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

49-367

NOTE: The information given in the following blanks should be free from explanatory matter, but when necessary, a complete and pertinent statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is MAPCO, Inc. Production Co.

3. The Post Office address of the applicant is P.O. Box 1360, Roosevelt, Utah 84066

4. The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet

5. The water is to be used for Oil Well Drilling from January 1 to December 1
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from January 1 to December 1
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Underground water from Green River Formation
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point*
Center SE of NW Section 17, T10 S, R20 E

S. 1980' W. 660' N 1/4 Cor.
2 miles S. Curry

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep

10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
area inundated in acres 1/4 legal subdivision of area inundated SE of NW
Sec 17 T10S R20E

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
43-047-20308 - WSW OSC #1

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered 1000
head of sheep

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses Drilling Riverbend
Unit well by MAPCO. T9 + 10 S R19 + 20 E #1

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. _____

21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

* Does not apply. Good for all wells T10 S & R20 E

2/19

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

The land is leased from the Federal Government and administrated by the Bureau of Land Management and has their approval

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland for Mafce
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH,
County of Richesne } ss

On the 16 day of June 1980, personally appeared before me, a Notary Public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, and declared his intention to become such a citizen.

My commission expires:

12/31/82

(SEAL)

[Signature]
Notary Public

OPERATOR Apache Corporation (N5040) DATE 10-18-89

WELL NAME Apache #12-25

SEC NW 25 T 10S R 19E COUNTY Uintah

43-047-31881
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

PLAT

(Nationwide)
 BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'
Water Permit 49-367 (CNG - ok per Water Rights)
Archaeological Survey conducted 11-19-87.

APPROVAL LETTER:

SPACING: R615-2-3 N/A
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

October 20, 1989

Apache Corporation
1700 Lincoln Street, Suite 1900
Denver, Colorado 80203-4519

Gentlemen:



Re: Apache #12-25 - NW SW Sec. 25, T. 10S, R. 19E - Uintah County, Utah
2010' FSL, 690' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Apache Corporation
Apache #12-25
October 20, 1989

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31881.

Sincerely,



R. U. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
WE14/1-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 16 1989

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF OPERATOR
BUR OF LAND MANAGEMENT
b. TYPE OF WELL
OIL WELL GAS WELL OTHER

DEEPEN PLUG BACK
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NOV 28 1989

2. NAME OF OPERATOR
APACHE CORPORATION

3. ADDRESS OF OPERATOR
1700 Lincoln St., Ste. 1900, Denver, CO 80203-4519

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 2010' FSL and 600' FWL
1986' 538'
At proposed prod. zone
API # 43-047-31881

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 51 miles from Vernal, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
600

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
8400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5341' GR

22. APPROX. DATE WORK WILL START*
February 8, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	230'	125 sxs
7-7/8"	4-1/2"		8400'	1710 sxs

The subject well will be drilled to test the productive potential of the Wasatch and Mesa Verde zones encountered. Significant oil/gas shows will be tested. The well will be cased and cemented as described above. If the well is plugged and abandoned, the operation will be completed in accordance with instructions from the Bureau of Land Management. Anticipated BHP is 3646 psi. Apache Corporation requests that this APD be considered for a right-of-way permit. Attachments are:

- Conditions of Approval for Notice to Drill
- Multi-Point Surface Use Plane which includes:
 - 1) Plat
 - 2) Access Roads
 - 3) Drillsite Plan
 - 4) Drillsite Cross-Section
 - 5) Rig Layout

OCT 1989
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David M. Talbott TITLE Operations Engineer DATE 10/13/89
David M. Talbott

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY Shirley E. Knepper TITLE Acting ASSISTANT DISTRICT MANAGER MINERALS DATE 11/24/89
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LT. ADA AMAR
DID O&M

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Apache Corporation Well No. 12-25

Location NWSW Sec. 25 T10S R19E Lease No. U-3405

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.

Useable water may be encountered from the surface to 300 ft. in the Uinta Formation and from +1300-1600 ft. and +3000-4100 ft. in the Green River Formation. The Mahogany oil shale and L1 oil shale have been identified from +1840-1890 ft. and +1960-2020 ft., respectively. Therefore, the resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the oil shale.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

5. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

6. Other Information

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future

meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Vernal BLM FAX Number (801) 789-3634

Revised October 1, 1985

Date APD Received Oct. 16, 1989

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Apache Corporation

Well Name & Number Apache Federal 12-25

Lease Number U-3405

Location NW 1/4 SW 1/4 Sec. 25 T. 10 S. R. 19 E.

Surface Ownership BLM

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Surface Operating Standards for Oil and Gas Exploration and Development (1989, U.S. Department of the Interior, Bureau of Land Management, and U.S. Department of Agriculture, Forest Service).

2. Methods for Handling Waste Disposal

Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

Sewage

Production facilities - More than one pit for produced water on production facilities must be justified.

3. Well Site Layout

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire (according to the minimum fencing standards in the Vernal District, copy attached). The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

A diversion dam shall be constructed on the south side of the location above the cut slope, draining to the north. This dam can divert the water either to the east or west.

4. Plans for Restoration of Surface

The reserve pit will be reclaimed within 90 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

All seeding will be done from September 30 until the ground freezes.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

5. Other Additional Information

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, BIA, FS, or the appropriate County Extension Office.

On BLM administered land it is required that a pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

The operator or his contractor shall contact the BLM Office at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact Byron Tolman or Greg Darlington.

The BLM and BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on this wellsite or on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

MINIMUM FENCING STANDARDS FOR
EXPLORATION AND PRODUCTION PITS
VERNAL DISTRICT OFFICE
DECEMBER 1, 1989

1) FENCE: 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire (the barbed wire is not necessary IF pipe or some type of reenforcement rod is attached to the top of the entire fence).

2) WIRE SPACING: The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

3) CORNER BRACES: Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

4) LINE POSTS: Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

5) FENCE CONSTRUCTION: All wire shall be stretched tight before the wire is attached to the corner braces. Pulling the wire tight by hand without the use of a stretching device is not acceptable.

An operator may request the authorized officer to approve a variance from the prescribed minimum fencing standards. All such requests shall be submitted in writing to the appropriate authorized officer and provide information as to the circumstances which warrant approval of the variance(s) requested and the proposed alternative methods by which the minimum standard(s) are to be satisfied. The authorized officer, after considering all relevant factors, if appropriate, may approve the requested variance(s) if it is determined that the proposed alternative(s) meet or exceed the objectives of the applicable minimum standard(s).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS OF OPERATOR
1700 Lincoln, Ste. 1900, Denver, CO 80203-4519

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1986' FSL and 538' FWL

14. PERMIT NO.
43-047-31881

15. ELEVATIONS (Show whether DF, NT, GR, etc.)
5341' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
APACHE FEDERAL

9. WELL NO.
12-25

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 25-T10S-R19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

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DEC 16 1989

OIL, GAS & MINING



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was resurveyed on October 26, 1989. Enclosed are copies of survey plats, location layouts and cross-sections for this well.

18. I hereby certify that the foregoing is true and correct
SIGNED Carolyn D. Hepp TITLE Engineering Technician DATE Dec. 4, 1989
(303)837-5000

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 12-8-89
BY: John R. Daza

*See Instructions on Reverse Side

T10S, R19E, S.L.B.&M.

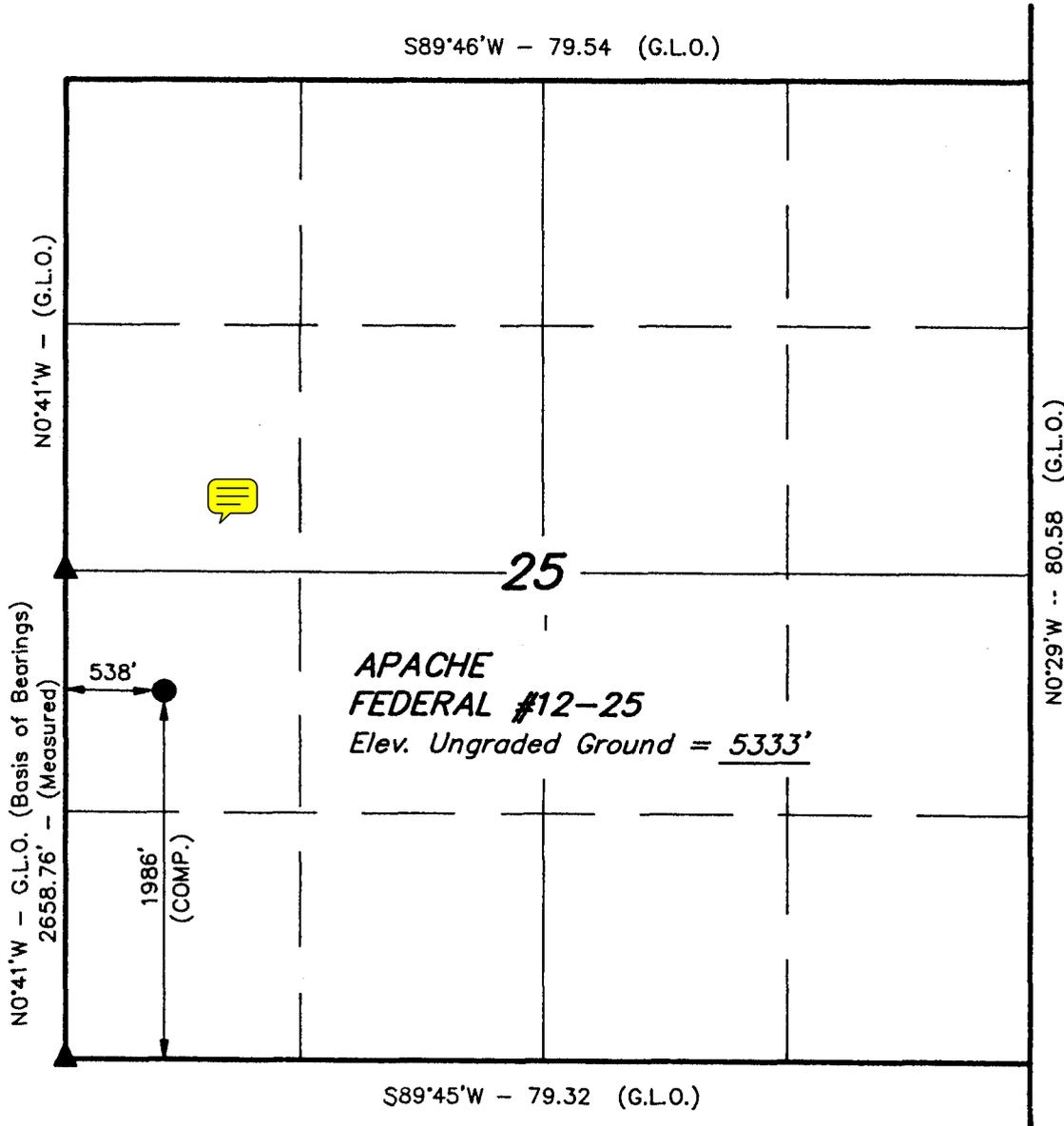
APACHE CORPORATION

Well location, APACHE FEDERAL #12-25, located as shown in the NW 1/4 SW 1/4 of Section 25, T10S, R19E, S.L.B.&M. Uintah County, Utah.

S89°46'W - 79.54 (G.L.O.)

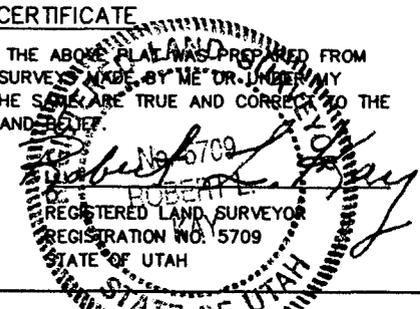
BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 25, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIGPACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR. GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5374 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAID ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

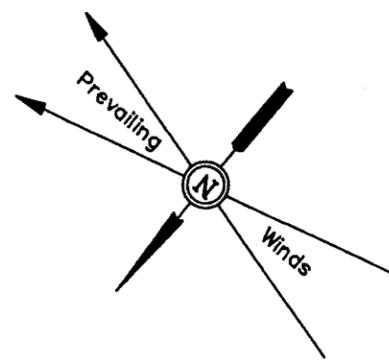
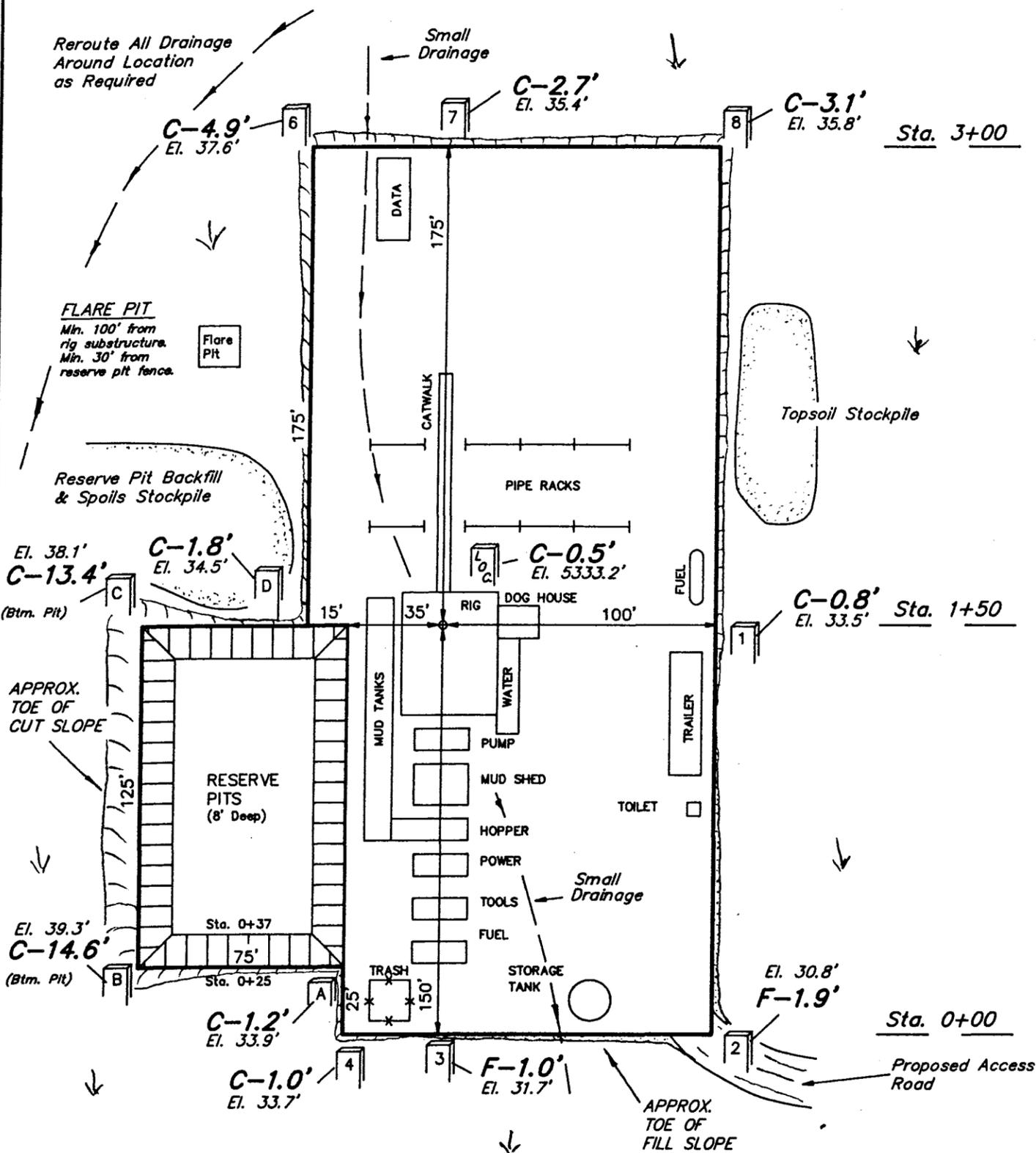


UINTAH ENGINEERING & SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

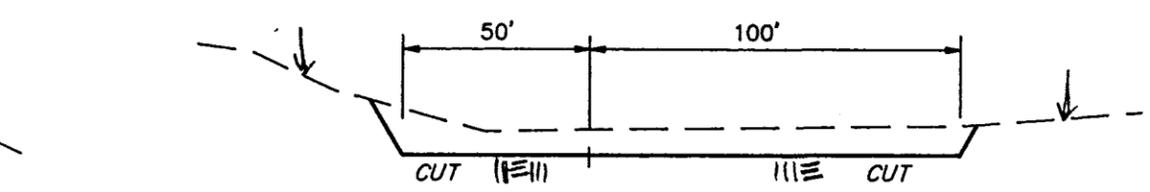
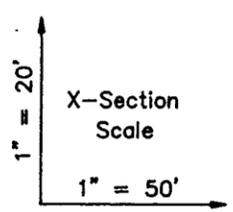
▲ = SECTION CORNERS LOCATED. (Brass Caps).

SCALE 1" = 1000'	DATE 10-26-89
PARTY L.D.T J.F. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COOL, CLEAR	FILE APACHE CORPORATION

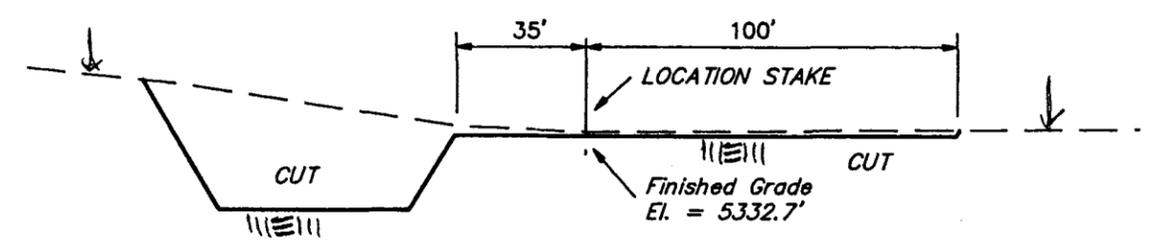
APACHE CORPORATION
 LOCATION LAYOUT FOR
 APACHE FEDERAL #12-25
 SECTION 25, T10S, R19E, S.L.B.&M.



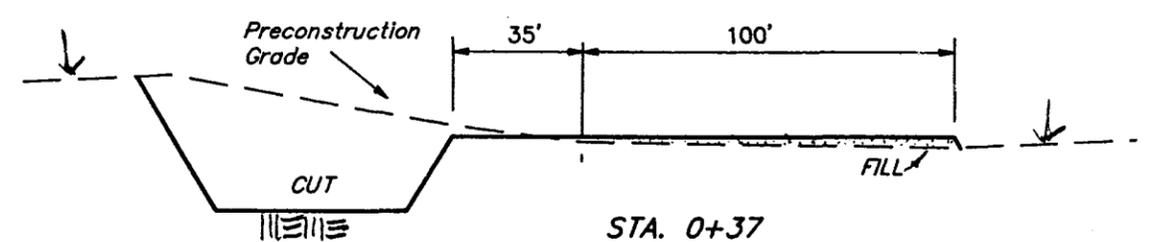
SCALE: 1" = 50'
 DATE: 10-27-89



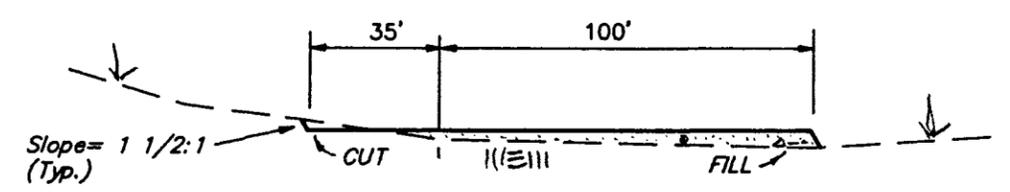
STA. 3+50



STA. 1+38



STA. 0+37



STA. 0+00

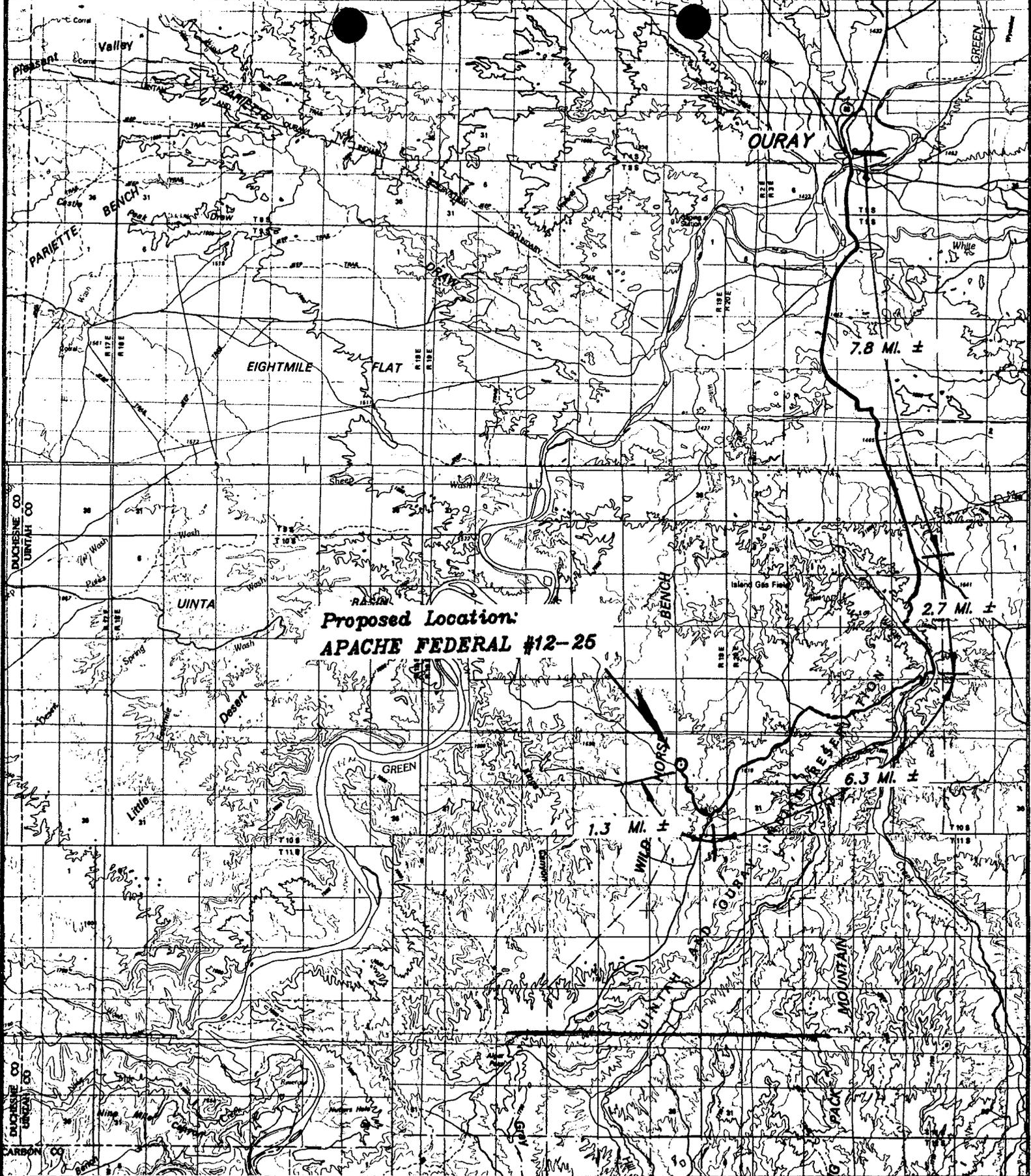
TYP. LOCATION LAYOUT
 TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL AFTER	
(6") Topsoil Stripping	= 1,041 Cu. Yds.	5% COMPACTION	= 5,270 Cu. Yds.
Pit Volume (Below Grade)	= 2,109 Cu. Yds.	Topsoil & Pit Backfill	= 2,095 Cu. Yds.
Remaining Location	= 2,697 Cu. Yds.	(1/2 Pit Vol.)	
TOTAL CUT	= 5,847 CU.YDS.	EXCESS UNBALANCE	= 3,175 Cu. Yds.
FILL	= 548 CU.YDS.	(After Rehabilitation)	

Elev. Ungraded Ground at Location Stake = 5333.2'

Elev. Graded Ground at Location Stake = 5332.7'



**Proposed Location:
APACHE FEDERAL #12-25**

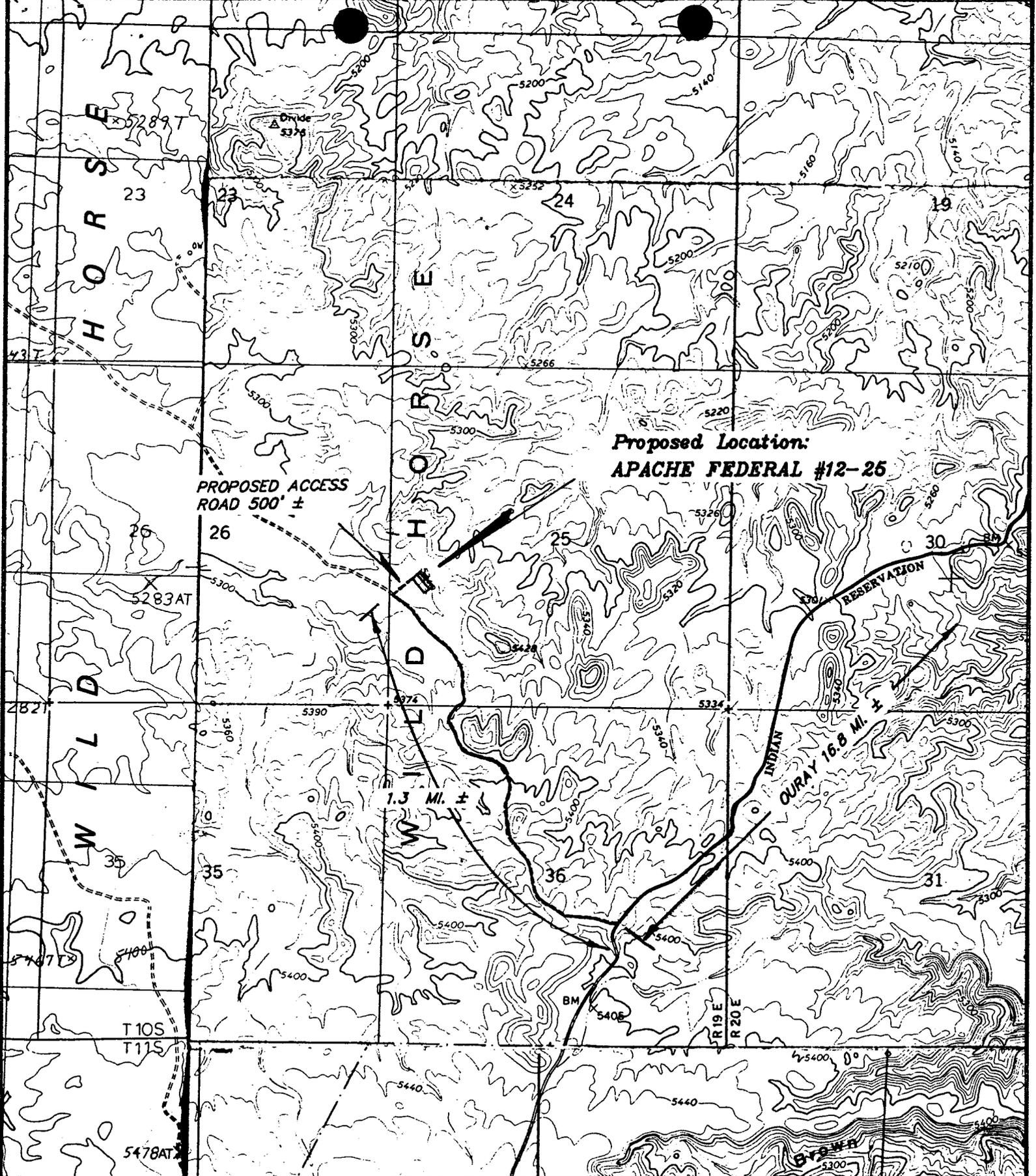
**TOPOGRAPHIC
MAP "A"**

DATE: 10-26-89



APACHE CORPORATION

**APACHE FEDERAL #12-25
SECTION 25, T10S, R19E, S.L.B.&M.**



**Proposed Location:
APACHE FEDERAL #12-25**

**PROPOSED ACCESS
ROAD 500' ±**

RESERVATION

**INDIAN
CURRAY 16.8 MI. ±**

1.3 MI. ±

T10S
T11S

R19E
R20E

**TOPOGRAPHIC
MAP "B"**
SCALE: 1" = 2000'
DATE: 10-26-89



APACHE CORPORATION
APACHE FEDERAL #12-25
SECTION 25, T10S, R19E, S.L.B.&M.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR APACHE CORPORATION</p> <p>3. ADDRESS OF OPERATOR 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1939' FSL; 473' FWL</p> <p>14. PERMIT NO. State 43-047-31881 UT080-0M03</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-3405</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME APACHE FEDERAL</p> <p>9. WELL NO. 12-25</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Buttes</p> <p>11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 25-10S-19E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5333' GR</p>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p align="center">NOTICE OF INTENTION TO:</p> <table style="width:100%;"> <tr> <td style="width:50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) Change of Casing Size <input checked="" type="checkbox"/></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Casing Size <input checked="" type="checkbox"/>		<p align="center">SUBSEQUENT REPORT OF:</p> <table style="width:100%;"> <tr> <td style="width:50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) _____</td> </tr> </table> <p align="center"><small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) _____	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
(Other) Change of Casing Size <input checked="" type="checkbox"/>																			
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																		
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																		
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) _____																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The surface casing on the above captioned well will be 8-5/8", 24# to be set at 230' with 125 sxs cement.

OIL AND GAS	
DN	DF
JRS ✓	GLH
DTG	SLS
DETAS ✓	
3-	MICROFILM ✓
4-	FILE

RECEIVED

APR 16 1990

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED David M. Talbott TITLE Operations Engineer DATE 4/13/90
David M. Talbott

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side 4-24-90
John R. Baye

Federal approval of this action is required before commencing operations

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-3405	
2. NAME OF OPERATOR Apache Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519		7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. State 43-047-31881 UT080-0M03		8. FARM OR LEASE NAME APACHE FEDERAL	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5333' GR		9. WELL NO. 12-25	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Location changed to avoid additional cut and potential problems with reserve pit.		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-10S-19E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

APR 16 1990
DIVISION OF OIL GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Location change</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

OIL AND GAS	
<input checked="" type="checkbox"/> RJF	<input type="checkbox"/> RJF
<input checked="" type="checkbox"/> GLH	<input type="checkbox"/> GLH
<input type="checkbox"/> SLS	<input type="checkbox"/> SLS
<input checked="" type="checkbox"/> MICROFILM	<input type="checkbox"/> MICROFILM
<input checked="" type="checkbox"/> FILE	<input type="checkbox"/> FILE

18. I hereby certify that the foregoing is true and correct

SIGNED David M. Talbott TITLE Operations Engineer DATE 4/13/90
David M. Talbott

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

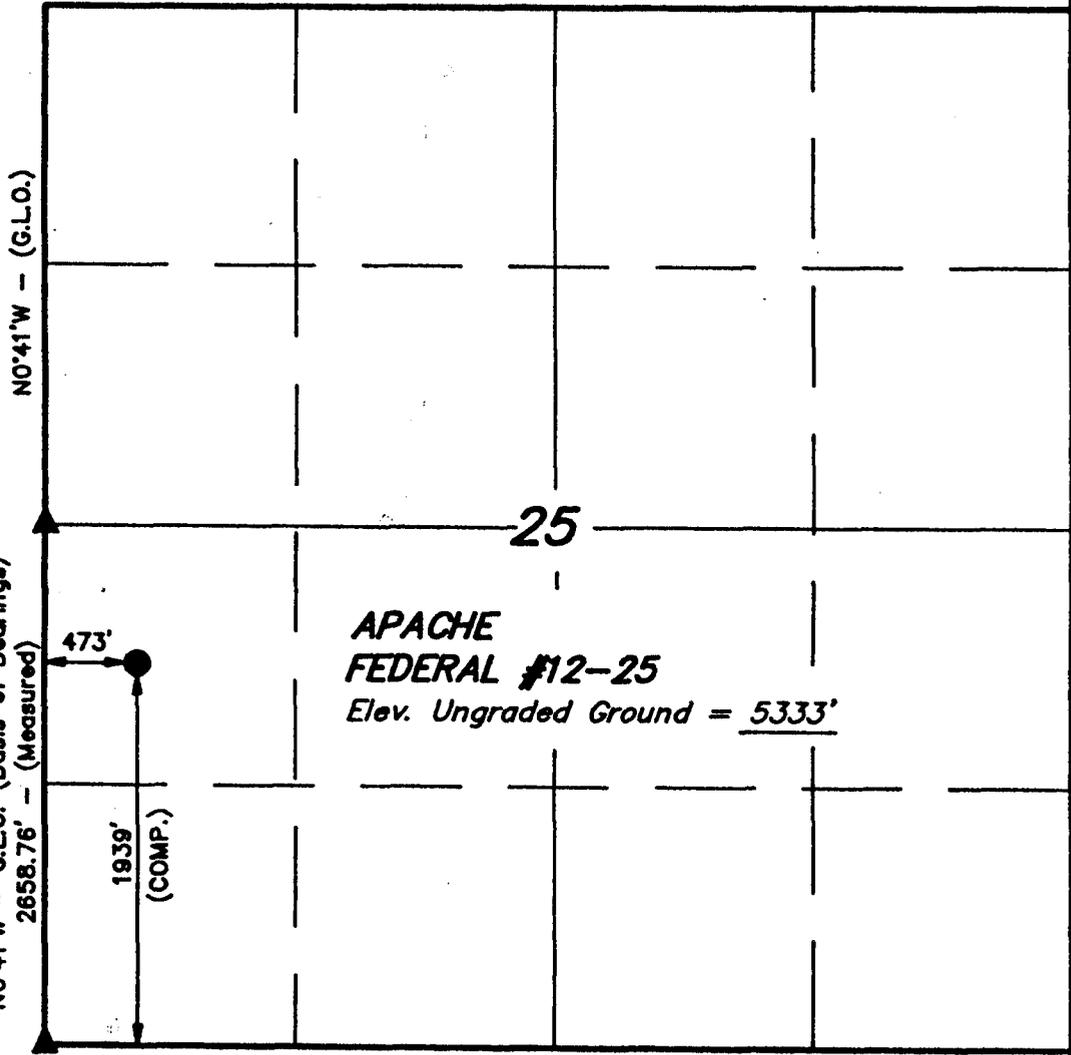
*See Instructions on Reverse Side John R. Page

T10S, R19E, S.L.B.&M.

APACHE CORPORATION

Well location, APACHE FEDERAL #12-25, located as shown in the NW 1/4 SW 1/4 of Section 25, T10S, R19E, S.L.B.&M. Uintah County, Utah.

S89°46'W - 79.54 (G.L.O.)



BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 25, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PAK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR. GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5374 FEET.



**APACHE
FEDERAL #12-25**
Elev. Ungraded Ground = 5333'

N0°29'W - 80.58 (G.L.O.)

N0°41'W - (G.L.O.)

N0°41'W - G.L.O. (Basis of Bearings)
2658.76' - (Measured)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 86 SOUTH - 200 EAST
VERNAL, UTAH - 84078

▲ = SECTION CORNERS LOCATED. (Brass Caps)

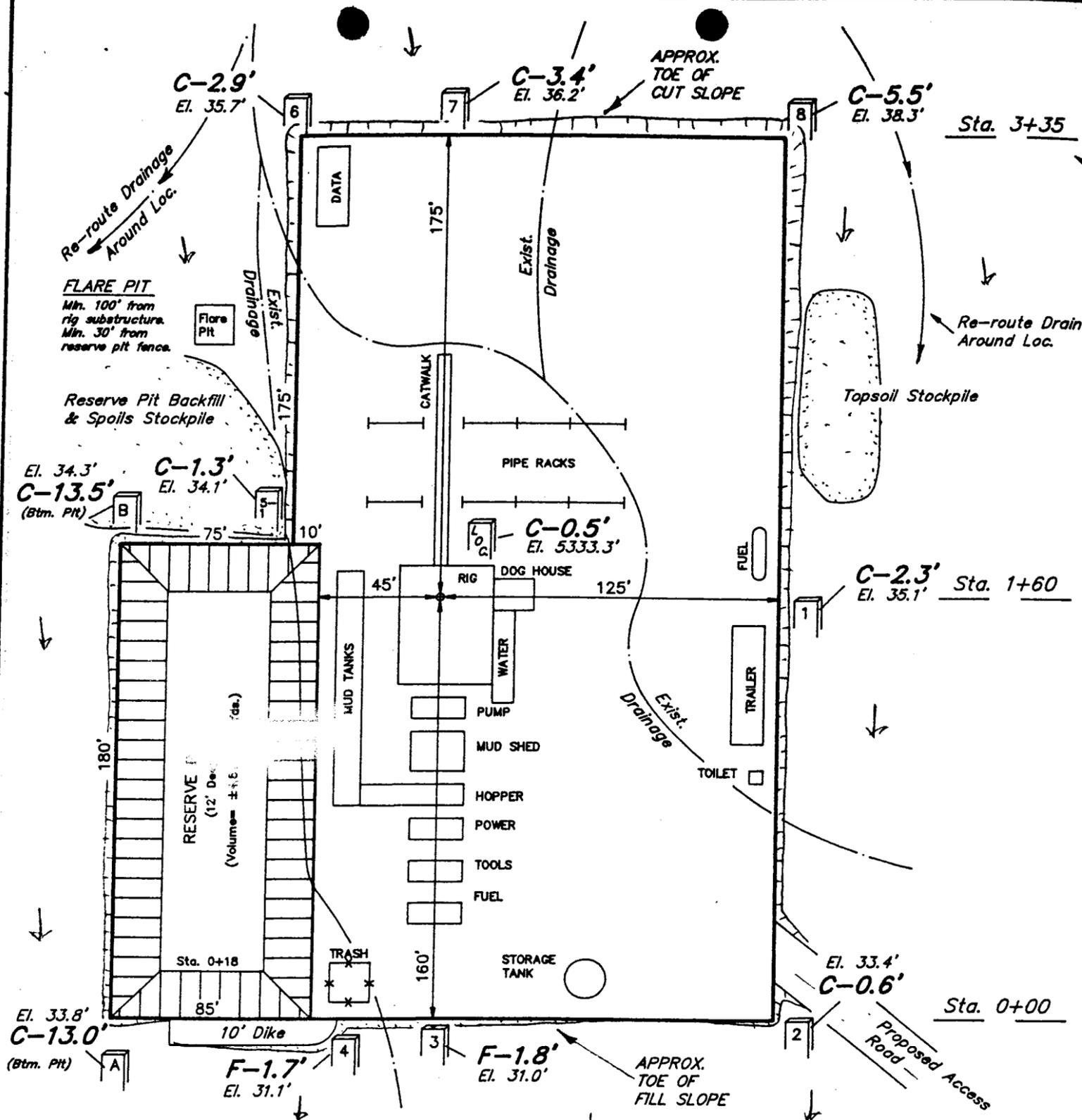
SCALE 1" = 1000'	DATE 4-9-90
PARTY J.T.K. S.D.	REFERENCES G.L.O. PLAT
WEATHER COOL, CLOUDY	FILE APACHE CORPORATION

APACHE CORPORATION

LOCATION LAYOUT FOR

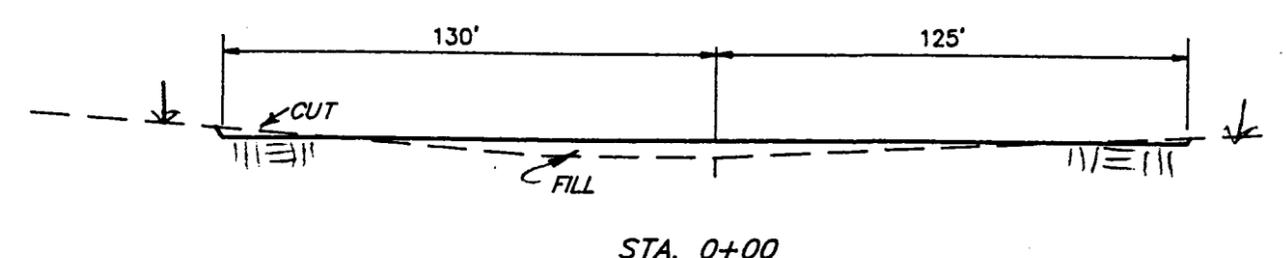
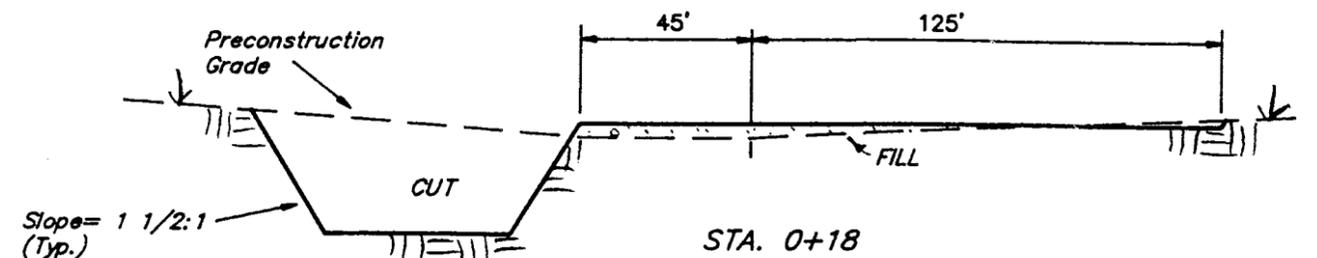
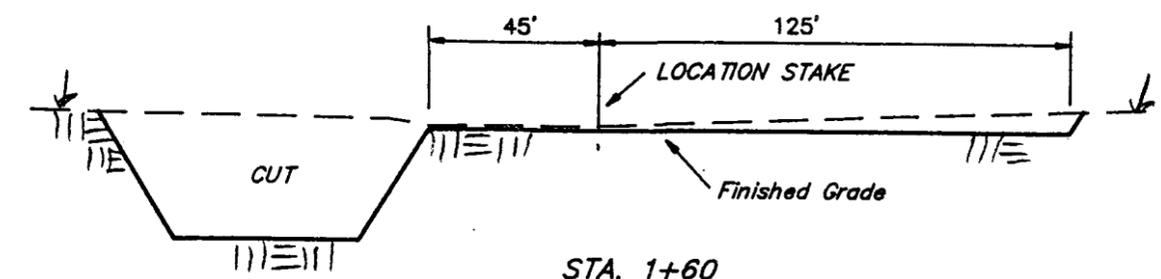
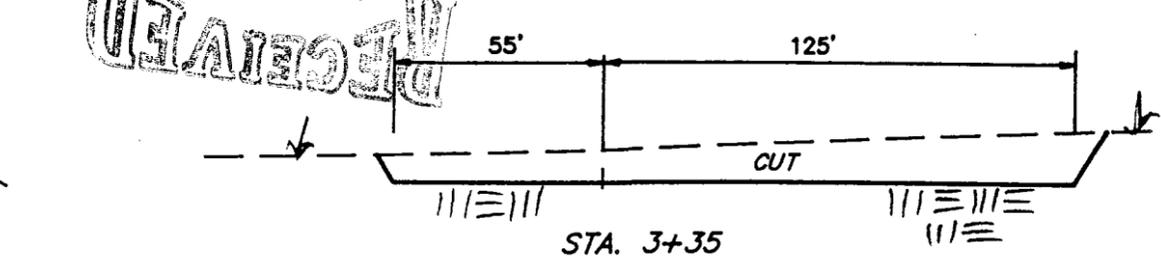
APACHE FEDERAL #12-25
SECTION 25, T10S, R19E, S.L.B.&M.

RECEIVED
APR 16 1990
DIVISION OF
OIL, GAS & MINING



SCALE: 1" = 50'
DATE: 4-9-90

X-Section Scale
1" = 20'
1" = 50'



TYP. LOCATION LAYOUT

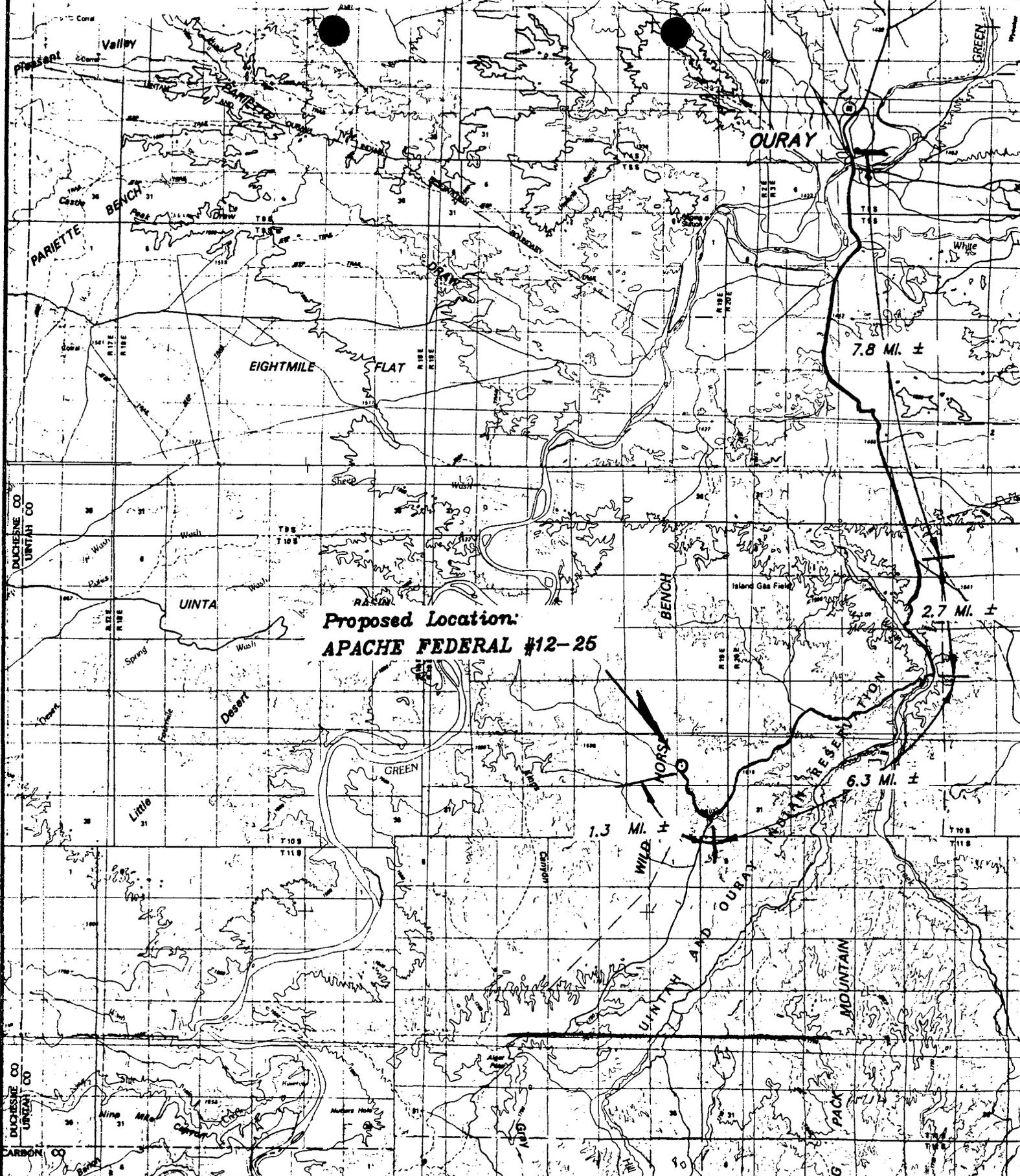
TYP. CROSS SECTIONS

APPROXIMATE YARDAGES

CUT (6") Topsoil Stripping	= 1,367 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 8,125 Cu. Yds.
Remaining Location	= 7,458 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,779 Cu. Yds.
TOTAL CUT	= 8,825 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 4,346 Cu. Yds.
FILL	= 665 CU.YDS.		

Elev. Ungraded Ground at Location Stake = 5333.3'

Elev. Graded Ground at Location Stake = 5332.8'



TOPOGRAPHIC
MAP "A"

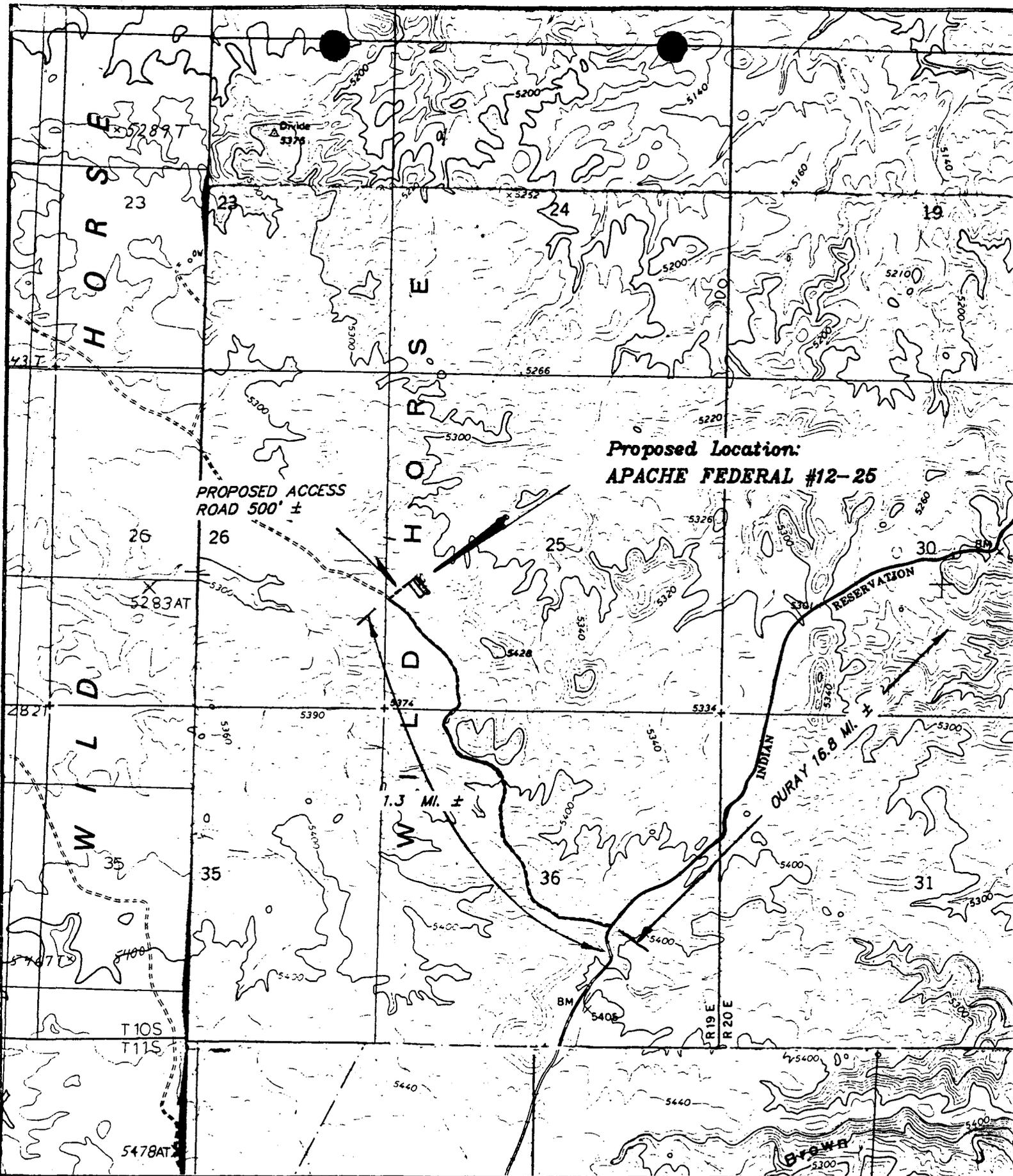
DATE: 10-26-89



APACHE CORPORATION

APACHE FEDERAL #12-25

SECTION 25, T10S, R19E, S.L.B.&M.



**Proposed Location:
APACHE FEDERAL #12-25**

**PROPOSED ACCESS
ROAD 500' ±**

**INDIAN
RESERVATION
OURAY 16.8 Mi. ±**

1.3 Mi. ±

**TOPOGRAPHIC
MAP "B"
SCALE: 1" = 2000'
DATE: 10-26-89**



APACHE CORPORATION
APACHE FEDERAL #12-25
SECTION 25, T10S, R19E, S.L.B.&M.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR APACHE CORPORATION</p> <p>3. ADDRESS OF OPERATOR 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1939' FSL, 473' FWL</p> <p>14. PERMIT NO. <u>43-047-31881</u> UT080-0M03</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-3405</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME APACHE FEDERAL</p> <p>9. WELL NO. 12-25</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Buttes</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-10S-R19E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5333' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud</u>	<input checked="" type="checkbox"/>

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was spud at 9:15 a.m. 4/13/90.* The 8 5/8" casing was set at 259' and cemented with 170 sxs Class V premium cement w/2% CaCl2. Rig # 7 Circle O. Rotary Rig

OIL AND GAS	
DDN	INT
JTD	GLH
DTT	SLS
<u>W-ALT</u>	
1-TAS	
3-5- MICROFILM <input checked="" type="checkbox"/>	
4-5- FILE <input checked="" type="checkbox"/>	

RECEIVED
APR 25 1990
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Carolyn D. Hepp TITLE Engineering Technician DATE 4/23/90
Carolyn D. Hepp
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OPERATOR APACHE CORPORATION
 ADDRESS 1700 Lincoln, Ste. 1900
Denver, CO 80203-4519

OPERATOR ACCT. NO. N 5040

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11080	4304731881	APACHE FEDERAL #12-25	NWSW	25	10S	19E	Uintah	4/13/90	
WELL 1 COMMENTS: <i>Federal - Lease Field - Natural Buttes Unit - N/A</i>											
WELL 2 COMMENTS: <i>Proposed Zone - mvrp (New Entity 11080 added 4-30-90) for</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

RECEIVED
 APR 27 1990

DIVISION OF
 OIL, GAS & MINING

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Carolyn D. Dep...
 Signature
 Engr. Technician *4/24/90*
 Title Date
 Phone No. (303) 837-5431

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	U-3405
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	Apache Federal
9. WELL NO.	#12-25
10. FIELD AND POOL, OR WILDCAT	Natural Buttes
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 25-10S-19E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

RECEIVED
MAY 31 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS OF OPERATOR
1700 Lincoln, Ste. 1900, Denver, CO 80203-4519

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1939' FSL, 473' FWL

14. PERMIT NO.
43-047-31881

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5333' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached the completion procedure for the above captioned well.

OIL AND GAS	
DRN	RJF
2. JRB ✓	GLH
DTS	SLS
1. FAS ✓	
3. MICROFILM ✓	
4. FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED Carolyn D. Hepp TITLE Engineering Technician DATE 5/29/90

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6-11-90
[Signature]

*See Instructions on Reverse Side

Apache Federal #12-25

Sec 25-T10S-R19E
Natural Buttes Field
Unitah County, Utah

Procedure Date: 5/23/90

Elevations: Ground-5333'; KB-5347'; 14' AGL

Casing: 4-1/2", 11.6#, N-80: Capacity .0155 bbl/ft

Tubing: 2-3/8", 4.6#, N-80: Capacity .00387 bbl/ft

Annular Capacity between 4-1/2" & 2-3/8": .0101 bbl/ft

=====

A. MIRUSU

- 1. Spot Flat Tank and Pumps
- 2. Spot Power Swivel

B. NU BOP (5000 PSI)

C. PU 3.75" Bit, 4.5" Csg Scraper, 4- 3.125"DC, & Tbg, TIH to tag top of cmt. Casing must be clean at least to 8100'

D. RU Power Swivel, if required.

E. Drill out cmt to 8100' KB, if required.

F. Roll w/ clean 2% kcl wtr. Spot packer fluid from TD to 6000' leaving 2% KCL wtr in top of hole

G. TOOH w/ BHA.

H. RU Wireline company to run CBL-VDL or wave train display.

1. Run CBL pass 1 from TD to 1000' above PBTD w/o pressure

2. Run CBL pass 2 from TD to 1650' with pressure.

- a) Run under pressure to max of pack-off, 1500 psi min.
- b) If bond log shows suspected micro annulus from 6000'-5000', then rig up grease head and run under high pressure to see if micro annulus disappears under higher pressure. Max pressure 5000 psi.
- c) Telecopy the following interval to Apache Corp.
Fax number: 303-837-5424
1) 6000'-5000'

- I. Pressure test CSG to 5000 PSI hold for min. 15 min.
- J. Wireline set E-Z drill CIBP @ 6100'
- K. Review CBL w/ Dave Talbott or Alex Nash.
- L. Correlate & Perforate CNL-LDC depth 5920'-5928' w/2 JSPF premium grade charges in 3-3/8" csg gun.
- M. RD Wireline Company
- N. PU RTTS pkr w/2 jts tail pipe
- O. TIH to 5770' set PKR
- P. Acidize Perfs 5920'-5928'
 - 1. Load backside w/ 2% KCL wtr & pressure test pkr.
 - 2. RU Service Company to acidize w/ 1000 gal 7-1/5% HCL w/ additives per Service Company recommendation and 24 balls, spaced 1 every bbl.
 - 3. Open PKR by-pass, spot acid to with-in 1 bbl of PKR.
 - 4. Close by-pass, break down perfs w/ acid. Pressure backside as needed. Use 2% KCL flush.
- Q. Swab test perfs for evaluation of productivity.
- R. TOOH w/ PKR.
- S. If productivity merits, then Frac Perfs 5920'-5928'
 - 1. RU Service Company.
 - 2. Frac down casing with 70Q N2 foam per the attached service company recommendation.
 - a) Max pressure 5,000 psi
 - b) Leave shut-in for closure on sand pack per service company recommendation.

3. Flow back load and production test

- a) Install rental wing valve, behind wellhead wing valve.
- b) Plumb blow down line directly to pit without the use of 90's or chocks to reduce the chances of washout. Install fixed choke at end of blow down line. Insure that all lines are properly staked and tied down. The end of the blow down line should as a minimum be staked and buried under at least 4'-5' of dirt.
- c) Flow back on choke sized, not to allow more than 200 psi pressure drop from shut-in pressure. Size 12-16 ceramic beans seem to work well on the Evans Federal 41-26. After well is flaring, size choke to hold 800 psi back pressure, unless fluid loading is a problem.

T. RU wireline company.

U. LIH w/Gauge ring to 5750'

V. LIH w/Halliburton Wireline set tbg retrievable BP, Set @ 5750'

W. Pressure test BP to 5000 PSI.

X. Dump bail 1 sx sand on top of BP.

Y. Correlate & Perforate CNL-LDC interval 5662-5692 w/1 JSPF using premium grade charges in 3-3/8" csg gun.

Z. RD Wireline company.

AA. PU RTTS pkr w/2 jts tail pipe.

AB. TIH to 5450' set PKR.

AC. Acidize Perfs 5662'-5692'

1. Load backside w/ 2% KCL wtr & pressure test pkr.
2. RU Service Company to acidize w/ 1200 gal 7-1/5% HCL w/ additives per Service Company recommendation and 50 balls, spaced evenly through out job.
3. Open PKR by-pass, spot acid to with-in 1 bbl of PKR.
4. Close by-pass, break down perfs w/ acid. Pressure backside as needed. Use 2% KCL flush.

AD. Swab test perfs for evaluation of productivity. This zone may be wet.

AE. TOOH w/ PKR.

AF. If productivity merits, then frac Perfs 5662'-5692'

1. RU Service Company.

2. Frac down casing with 70Q N2 foam per the attached service company recommendation.

a) Max pressure 5,000 psi

b) Leave shut-in for closure on sand pack per service company recommendation.

3. Flow back load and production test

a) Install rental wing valve, behind wellhead wing valve.

b) Plumb blow down line directly to pit without the use of 90's or chicksans to reduce the chances of washout. Install fixed choke at end of blow down line. Insure that all lines are properly staked and tied down. The end of the blow down line should as a minimum be staked and buried under at least 4'-5' of dirt.

c) Flow back on choke sized, not to allow more than 200 psi pressure drop from shut-in pressure. Size 12-16 ceramic beans seem to work well on the Evans Federal 41-26. After well is flaring, size choke to hold 800 psi back pressure, unless fluid loading is a problem.

AG. RU wireline company.

AH. LIH w/Gauge ring to 5400'

AI. LIH w/Halliburton Wireline set tbg retrievable BP, Set @ 5400'

AJ. Pressure test BP to 5000 PSI.

AK. Dump bail 1 sx sand on top of BP.

AL. Correlate & Perforate CNL-LDC interval 5320'-5350' w/1 JSPF using premium grade charges in 3-3/8" csg gun.

AM. RD Wireline company.

AN. PU RTTS pkr w/2 jts tail pipe.

AO. TIH to 5170' set PKR.

AP. Acidize Perfs 5320'-5350'

1. Load backside w/ 2% KCL wtr & pressure test pkr.
2. RU Service Company to acidize w/ 1600 gal 7-1/5% HCL w/ additives per Service Company recommendation and 75 balls, spaced evenly through out job.
3. Open PKR by-pass, spot acid to with-in 1 bbl of PKR.
4. Close by-pass, break down perfs w/ acid. Pressure backside as needed. Use 2% KCL flush.

AQ. Swab test perfs for evaluation of productivity.
This zone may be tite.

AR. TOOH w/ PKR.

AS. If productivity merits, then frac Perfs 5320'-5350'

1. RU Service Company.
2. Frac down casing with 70Q N2 foam per the attached service company recommendation.
 - a) Max pressure 5,000 psi
 - b) Leave shut-in for closure on sand pack per service company recommendation.
3. Flow back load and production test
 - a) Install rental wing valve, behind wellhead wing valve.
 - b) Plumb blow down line directly to pit without the use of 90's or chicksans to reduce the chances of washout. Install fixed choke at end of blow down line. Insure that all lines are properly staked and tied down. The end of the blow down line should as a minimum be staked and buried under at least 4'-5' of dirt.
 - c) Flow back on choke sized, not to allow more than 200 psi pressure drop from shut-in pressure. Size 12-16 ceramic beans seem to work well on the Evans Federal 41-26. After well is flaring, size choke to hold 800 psi back pressure, unless fluid loading is a problem.

AT. RU wireline company.

AU. LIH w/Gauge ring to 5300'

AV. LIH w/Halliburton Wireline set tbg retrievable BP, Set @ 5300'

AW. Pressure test BP to 5000 PSI.

AX. Dump bail 1 sx sand on top of BP.

AY. Correlate & Perforate the following CNL-LDC intervals w/1 JSPF using premium grade charges in 3-3/8" csg gun.

1. 5238'-5248'
2. 5256'-5266'

AZ. RD Wireline company.

BA. PU RTTS pkr w/2 jts tail pipe.

BB. TIH to 5050' set PKR.

BC. Acidize Perfs 5238'-5266'

1. Load backside w/ 2% KCL wtr & pressure test pkr.
2. RU Service Company to acidize w/ 2000 gal 7-1/5% HCL w/ additives per Service Company recommendation and 40 balls, spaced evenly through out job.
3. Open PKR by-pass, spot acid to with-in 1 bbl of PKR.
4. Close by-pass, break down perfs w/ acid. Pressure backside as needed. Use 2% KCL flush.

BD. TOOH w/ PKR.

BE. Frac Perfs 5238'-5266'

1. RU Service Company.
2. Frac down casing with 70Q N2 foam per the attached service company recommendation.
 - a) Max pressure 5,000 psi
 - b) Leave shut-in for closure on sand pack per service company recommendation.

3. Flow back load and production test

- a) Install rental wing valve, behind wellhead wing valve.
- b) Plumb blow down line directly to pit without the use of 90's or chocks to reduce the chances of washout. Install fixed choke at end of blow down line. Insure that all lines are properly staked and tied down. The end of the blow down line should as a minimum be staked and buried under at least 4'-5' of dirt.
- c) Flow back on choke sized, not to allow more than 200 psi pressure drop from shut-in pressure. Size 12-16 ceramic beans seem to work well on the Evans Federal 41-26. After well is flaring, size choke to hold 800 psi back pressure, unless fluid loading is a problem.

BF. Kill well w/ filtered 2% KCL down casing.

BG. TIH W/ BP retrieving head & SN & tbg

BH. Wash off sand and balls and latch BP @ 5300'

BI. TOOH w/ BP, fill hole at least half way out or more if required.

BJ. TIH W/ BP retrieving head & SN & tbg

BK. Wash off sand and balls and latch BP @ 5400'

BL. TOOH w/ BP, fill hole at least half way out or more if required.

BM. TIH W/ BP retrieving head & SN & tbg

BN. Wash off sand and balls and latch BP @ 5750'

BO. TOOH w/ BP, fill hole at least half way out or more if required.

BP. TIH W/ Production string.

1. 2-3/8 wireline entry guide

2. 1.81 XN nipple

3. Land btm of tbg @ approx. 5200'

BQ. ND BOP

BR. NU TREE

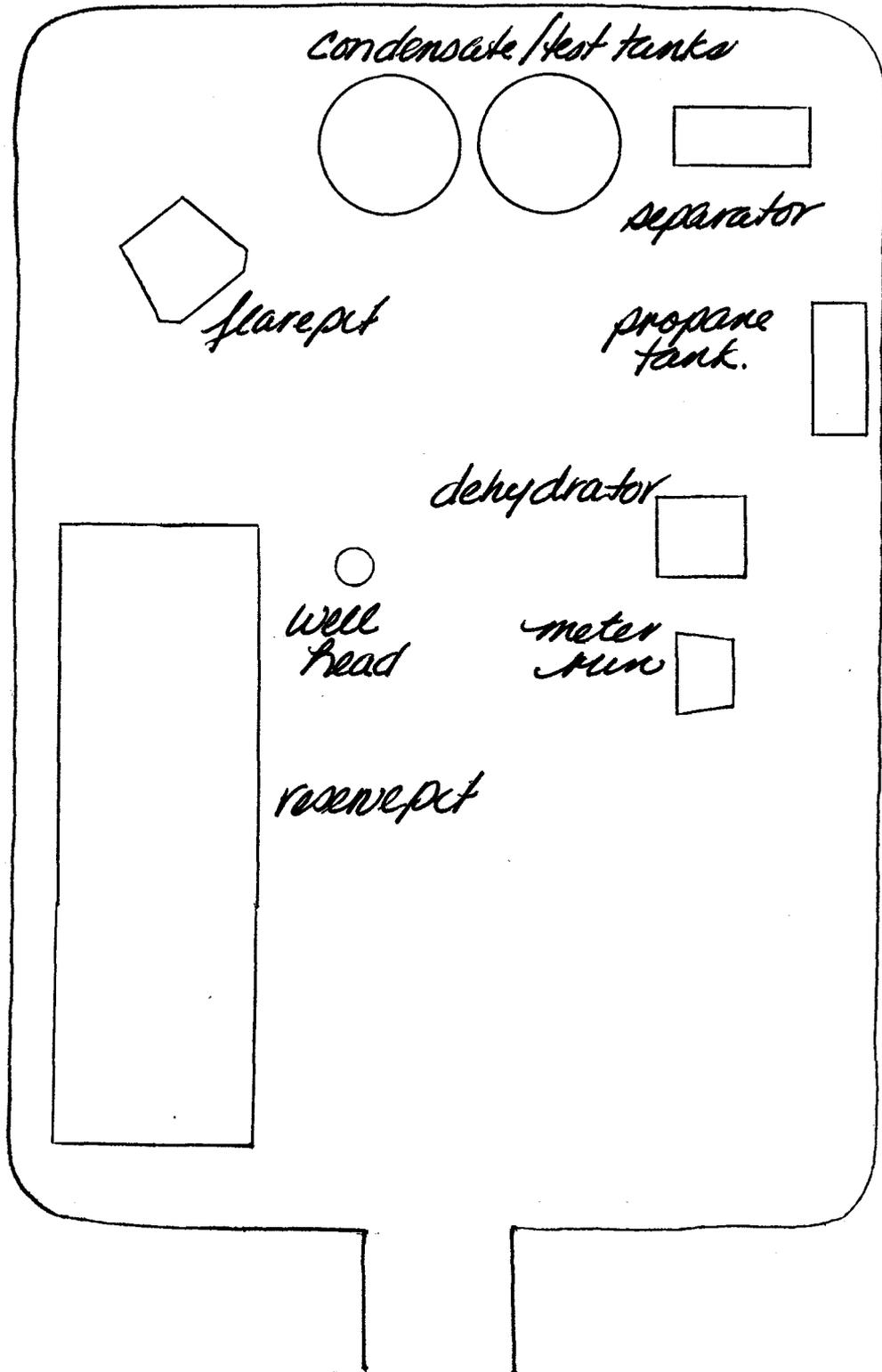
BS. Flow test and clean up well.

1. RU to swab if necessary.
2. Flow test well to flare pit through fixed choke, size to hold 800 psi back pressure.
3. Record choke size, pressure drop, flow rate calculation every hr for 48 hrs.

BT. RD and release rig as soon as possible after well is flowing.

Evans Id 12-25 Sec 12, T 10S, R 19E Chubly 7/20/90

L N



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
SEP 07 1990

5. LEASE DESIGNATION AND SERIAL NO.

U-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

APACHE FEDERAL

9. WELL NO.

12-25

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-T10S-R19E

12. COUNTY OR PARISH

Uintah

13. STATE

UT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other

2. NAME OF OPERATOR
APACHE CORPORATION

DIVISION OF
OIL, GAS & MINING

3. ADDRESS OF OPERATOR
1700 Lincoln, Ste. 1900, Denver, CO 80203-4519

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1939' FSL, 473' FWL

At top prod. interval reported below

At total depth

43-047-21881 pgw

14. PERMIT NO. UT080-0M03
DATE ISSUED 11/24/89

15. DATE SPUDDED 4/13/90
16. DATE T.D. REACHED 5/5/90
17. DATE COMPL. (Ready to prod.) 7/2/90
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5333' GR
19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 8400'
21. PLUG, BACK T.D., MD & TVD 5750'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 10-8400'
CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5920-5928'; 5662-5692'; 5320-5350'; 5238-5248'; 4640-4652'
Wasatch
25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDC Gamma Ray Caliper; DLL& Micro SFL; Long spaced sonic
27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well) and MSFL

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	859'	13 1/8"	170 sxs	
4 1/2"	11.6#	8399'	7 7/8"	2630 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6003'	

31. PERFORATION RECORD (Interval, size and number)

5920-28'	3 3/8"	2	JSPF
5662-92'	3 3/8"	1	JSPF
5320-50'	3 1/8"	1	JSPF
5238-48'		1	JSPF
5256-66'		1	JSPF
4640-52'	3 3/8"	2	JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5920-28'	1000 gals 7.5% HCL; Frac w/ 27,750 N2 w/1-5ppg sand
5662-92'	1200 gals 7.5% HCL & 50 1.1 ball sealers (continued..)

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or Shut-in)
7/2/90	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/5/90	24	32/64"	→	4	2612	20	653,000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
740	1160	→	4	2612	20	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
David Richens

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Carolyn D. Hepp TITLE Engineering Tech. DATE 8/10/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
SEP 07 1990

ITEM 32:

DEPTH INTERVAL
5662-5692'

DIVISION OF
OIL, GAS & MINING
AMOUNT & KIND OF MATERIAL USED
Frac with 37,500 gals N2 w/1-5 ppg
20/40 sand

5320-5350'

Acidize w/1600 gals 7.5% HCL + additives
and 61 ball sealers.

5238-48'
5256-66'

Acidize w/2000 gals 7.5% HCL + additives
and 41 ball sealers.
Frac w/37,300 N2 with 1-5 ppg 20/40 sand.

4640-52'

Acidize w/1000 gals 7.5% HCL + additives
and 41 ball sealers.
Frac with 27,070 gals N2 w/1-5 ppg
20/40 sand.

OIL AND GAS	
DFN	RJF
1 JFB ✓	GLH
DIS	SLS
2 DNEV ✓	
3	MICROFILM ✓
4	PRE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-3405

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

Apache Federal 12-25

2. Name of Operator

Apache Corporation

10. API Well Number

43-047-31881

3. Address of Operator

1700 Lincoln, Ste. 1900, Denver, CO

4. Telephone Number

303/837-5000

11. Field and Pool, or Wildcat

Natural Buttes

5. Location of Well

Footage : 1939' FSL, 473' FWL
QQ, Sec, T., R., M. : NWSW Sec. 25-T10S-R19E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above captioned well is currently shut-in due to high line pressure. Apache Corporation anticipates installing a compression system within the next three months.

RECEIVED

FEB 19 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Carolyn D. Hepp

Carolyn D. Hepp

Title Sr. Engr. Tech.

Date 2/14/92

(State Use Only)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well:
Oil Well Gas Well Other

8. Well Name and No.
Apache Federal 12-25

2. Name of Operator
Citation Oil and Gas Corp.

9. API Well No.
43-047-31881

3. Address and Telephone No.
8223 Willow Place South, Suite 250, Houston, TX 77070 (713) 469-9664

10. Fld. & Pool or Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1939' FSL & 473' FWL NW SW Sec. 25, T10S, R19E

11. County or Parish, State
Uintah / Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the described land and is responsible under the terms and conditions of the lease(s) for the operations conducted on the lands or portions thereof, bond coverage for this well is provided by Bond No. 579101, Gulf Insurance Company. This change is effective September 1, 1995.

14. I Certify that the foregoing is true and correct
Signed Sharon Ward Title Production Regulatory Supv. Date: 9-6-95

(This space for Federal or State office use)

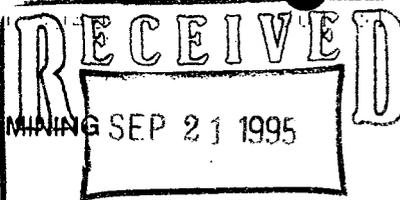
Approved by Jerry Kessler Title ASSISTANT DISTRICT MANAGER (MURKIN) Date

OCT 23 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Citation Oil and Gas Corporation 713/469-9664

3. Address and Telephone Number: 8223 Willow Place, Suite 250, Houston, TX 77070

4. Location of Well
Footage: _____
Lat, Sec., T., R., M.: _____

5. Lease Designation and Serial Number: see attached

6. If Indian Allottee or Trust Name: _____

7. Unit Agreement Name: _____

8. Well Name and Number: see attached

9. API Well Number: see attached

10. Field and Pool, or Wildcat: Natural Buttes

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate date work will start: _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

Date of work completion: _____

Report results of multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 • Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

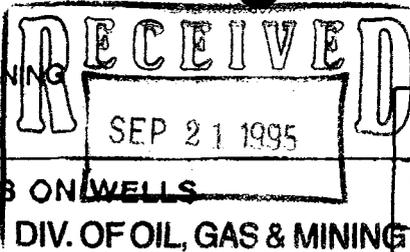
Please be advised that Citation Oil and Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13. Name & Signature: Sharon Ward Sharon Ward Title: Prod. Reg. Supv. Date: 9-6-95

(This space for State use only)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recompletions and acidized wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		6. Lease Designation and Serial Number: see attached
2. Name of Operator: Apache Corporation		7. Unit Agreement Name:
3. Address and Telephone Number: 2000 Post Oak Blvd, Suite 100, Houston, TX 77056		8. Well Name and Number: see attached
4. Location of Well Footage: _____ U&G, Sec., T., R., M.: _____		9. API Well Number: see attached
		10. Field and Pool, or Wildcat: Natural Buttes
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start: _____	Date of work completion: _____

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13. Name & Signature: D.H. Lilibas Title: Sr. Drlg/Prod Engineer Date: _____

(This space for State use only)

<u>Lease Number</u>	<u>Well Name & Number</u>	<u>API Number</u>	<u>Footages & Qtr/Qtr</u>	<u>Section - Twnshp - Range</u>
U-3405	Apache Federal 44-25	43-047-31922	1070' fsl, 917' fel SE SE	25-10S-19E
U-3405	Apache Federal 12-25	43-047-31881	1939' fsl, 473' fwl NW SW	25-10S-19E
U-3405	Barton Federal 1-26	43-047-31179	2205' fsl, 2080' fel NW SE	26-10S-19E
U-43156	Evans Federal 3-25	43-047-31878	505' fnl, 2238' fwl NE NW	25-10S-19E
U-43156	Evans Federal 12-25A	43-047-32394	2100' fnl, 1171' fel SW NW	25-10S-19E
U-43156	Evans Federal 32-25	43-047-32406	1800' fnl, 1860' fel SW NE	25-10S-19E
U-43156	Evans Federal 32-26	43-047-32395	1980' fnl, 1980' fel SW NE	25-10S-19E
U-43156	Evans Federal 41-26	43-047-31879	660' fnl, 860' fel NE NE	25-10S-19E

all wells in Uintah County



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

October 23, 1995

Citation Oil & Gas Corp.
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, TX 77070

Re: Apache Federal 12-25
NWSW, Sec. 25, T10S, R19E
Lease U-3405
Uintah County, Utah

Dear Ms Ward:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Citation Oil & Gas Corp. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0630, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Jerry Kenczka
Assistant District Manager for
Minerals Resources

cc: Apache Corp
Axem Energy Co
Enron Oil & Gas Co.
Kaiser-Francis Oil
Div. Oil, Gas & Mining

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-PL	<input checked="" type="checkbox"/>
2-TWP 8-SJ	<input checked="" type="checkbox"/>
3-DES 9-FILE	<input checked="" type="checkbox"/>
4-VLD	<input checked="" type="checkbox"/>
5-RJE	<input checked="" type="checkbox"/>
6-TWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>CITATION OIL & GAS CORP.</u>	FROM (former operator)	<u>APACHE CORPORATION</u>
(address)	<u>8223 WILLOW PL STE 250</u>	(address)	<u>1700 LINCOLN STE 3600</u>
	<u>HOUSTON TX 77070</u>		<u>DENVER CO 80203-4536</u>
	<u>SHARON WARD</u>		<u>G.H. GIBBONS</u>
	phone <u>(713) 469-9664</u>		phone <u>(713) 296-6000</u>
	account no. <u>N 0265</u>		account no. <u>N 5040</u>

Well(s) (attach additional page if needed):

Name:	<u>APACHE FEDERAL 44-25</u>	API:	<u>43-047-31922</u>	Entity:	<u>11185</u>	Sec:	<u>25</u>	Twp:	<u>10S</u>	Rng:	<u>19E</u>	Lease Type:	<u>U3405</u>
Name:	<u>APACHE 12-25</u>	API:	<u>43-047-31881</u>	Entity:	<u>11080</u>	Sec:	<u>25</u>	Twp:	<u>10S</u>	Rng:	<u>19E</u>	Lease Type:	<u>U3405</u>
Name:	BARTON FED 1-26	API:	<u>43-047-31179</u>	Entity:	<u>8005</u>	Sec:	<u>26</u>	Twp:	<u>10S</u>	Rng:	<u>19E</u>	Lease Type:	<u>U43156</u>
Name:	<u>EVANS FEDERAL 3-25</u>	API:	<u>43-047-31878</u>	Entity:	<u>11106</u>	Sec:	<u>25</u>	Twp:	<u>10S</u>	Rng:	<u>19E</u>	Lease Type:	<u>U43156</u>
Name:	<u>EVANS FEDERAL 12-25A</u>	API:	<u>43-047-32394</u>	Entity:	<u>11451</u>	Sec:	<u>25</u>	Twp:	<u>10S</u>	Rng:	<u>19E</u>	Lease Type:	<u>U43156</u>
Name:	<u>EVANS FEDERAL 32-25</u>	API:	<u>43-047-32406</u>	Entity:	<u>11448</u>	Sec:	<u>25</u>	Twp:	<u>10S</u>	Rng:	<u>19E</u>	Lease Type:	<u>U43156</u>
Name:	EVANS FEDERAL 32-26	API:	<u>43-047-32395</u>	Entity:	<u>11447</u>	Sec:	<u>26</u>	Twp:	<u>10S</u>	Rng:	<u>19E</u>	Lease Type:	<u>U43156</u>
Name:	EVANS FEDERAL 41-26		<u>43-047-31879</u>	Entity:	<u>11034</u>		<u>26</u>		<u>10S</u>		<u>19E</u>	Lease Type:	<u>U43156</u>

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-21-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-27-95)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-20-95)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-20-95)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-27-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- rec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- rec* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: November 30 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951027 BLM/Vernal Appv. 10-23-95.
(1-26, 32-26 and 41-26 denied "C.A. CR-200". They will be handled separately.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS OTHER: Change of Operator effective 2-1-00	5. Lease Designation and Serial Number: U-3405
2. Name of Operator CNG Producing Company	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 16945 Northchase Drive, Suite 1750, Houston, Texas 77060 281-873-1500	7. Unit Agreement Name:
4. Location of Well Footages: 1939' FSL & 473' FWL QQ, Sec., T., R., M.: NW SW Sec. 25-10S-19E	8. Well Name and Number: Apache Federal 12-25
	9. API Well Number: 43-047-31881
	10. Field and Pool, or Wildcat: Natural Buttes
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>																								
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> </table> <p><input checked="" type="checkbox"/> Change of Operator</p> <p>Other _____</p> <p>Approximate date work will start Effective 2-1-00</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment*</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center;">Date of work completion JAN 31 2000</p> <p style="text-align: center; font-size: 0.8em;">Report results of Multiple Completions and Recompletions to a cement verification report on WELL COMPLETION OR RECOMPLETION AND LOG from</p> <p style="text-align: center; font-weight: bold;">DIVISION OF OIL, GAS AND MINING</p> <p style="font-size: 0.8em;">* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																								
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																								
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																								
<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New Construction																								
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<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																								
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																								
<input type="checkbox"/> Other _____																									

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. has sold the captioned well to CNG Producing Company and requests that CNG Producing Company be named operator of record effective February 1, 2000. Please release this well from coverage under Citation Oil & Gas Corp.'s Utah statewide bond # 587800.

On behalf of Citation Oil & Gas Corp., I hereby certify that the foregoing is true and correct.
 Sharon Ward, Regulatory Administrator Sharon Ward Date: January 25, 2000.

By execution of this document, CNG Producing Company requests the State of Utah to approve it as Operator of Record for the captioned well.

CNG Producing Company accepts responsibility for this well under its Utah Statewide Bond #5247018.

13. Name & Signature: Donna J. Mullen Donna J. Mullen Title: Agent & Attorney in Fact Date: 1/28/00



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

March 7, 2000

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

CNG Producing Company
16945 N Chase Dr., Ste. 1750
Houston, Texas 77060

Re: Well No. Apache Federal 12-25
NWSW, Sec. 25, T10S, R19E
Lease No. U-3405
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, CNG Producing Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY1898, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (801) 781-4400.

Sincerely,

Wayne P. Bankert
Petroleum Engineer

cc: Division Oil, Gas, & Mining

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **Change of Operator effective 2-1-00**

2. Name of Operator
 CNG Producing Company

3a. Address
 16945 NorthChase Drive, St 1750, Houston, TX 77060

3b. Phone No. (include area code)
 281-873-1500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1939' FSL & 473' FWL NW SW Sec. 25-10S-19E

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Apache Federal 12-25

9. API Well No.
43-047-31881

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

RECEIVED
 JAN 31 2000

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Citation Oil & Gas Corp. is no longer considered to be the operator on the described land(s) and is not responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof effective February 1, 2000.

By this sundry CNG Producing Company is considered to be the operator on the described land(s) and is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Bond coverage for this well is provided by American Casualty Company of Reading, PA Bond No. 524 7050.

This change is effective February 1, 2000.

RECEIVED

MAR 13 2000

DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Donna J. Mullen

Signature
Donna J. Mullen

Title
Agent and Attorney in Fact

Date
1/28/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Wayne P. Barsh

Title
Petroleum Engineer

Date
MAR 07 2000

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1-GLH	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 2-1-00

TO:(New Operator) CNG PRODUCING CO
 Address: 16945 NORTH CHASE DR
STE 1750
HOUSTON, TX 77060
 Phone: 1-(281)-873-1500
 Account No. N0605

FROM:(Old Operator) CITATION OIL & GAS CORP
 Address: P. O. BOX 690688
HOUSTON, TX 77269-0688
 Phone: 1-(281)-469-9664
 Account No. N0265

WELL(S):	CA No.	or	Unit
Name: <u>EVANS FEDERAL 12-25A</u>	API: <u>43-047-32394</u>	Entity: <u>11451 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-25</u>	API: <u>43-047-32406</u>	Entity: <u>11448 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: <u>APACHE FEDERAL 44-25</u>	API: <u>43-047-31922</u>	Entity: <u>11185 S 25 T 10S R 19E</u>	Lease: <u>U-3405</u>
Name: <u>APACHE FEDERAL 12-25</u>	API: <u>43-047-31881</u>	Entity: <u>11080 S 25 T 10S R 19E</u>	Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 3-25</u>	API: <u>43-047-31878</u>	Entity: <u>11106 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-31-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 106990. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 3-7-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on N/A.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 5-25-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 5-25-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond Information added to RBDMS on _____.
- N/A 6. Fee Wells attached to bond in RBDMS on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL GAS OTHER: _____

2. Name of Operator:
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:
1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well
Footages:
QQ, Sec, T., R., M.: _____

5. Lease Designation and Serial Number:
VARIOUS

6. If Indian, Allottee or Tribe Name: _____

7. Unit Agreement Name: _____

8. Well Name and Number:
VARIOUS

9. API Well Number _____

10. Field and Pool, or Wildcat:
Natural Buttes 630

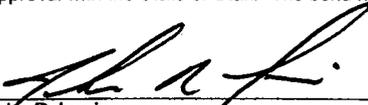
County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

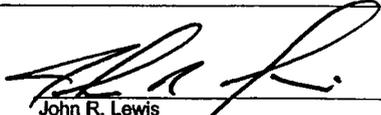
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other OPERATOR NAME CHANGE FOR WELLS
<input type="checkbox"/> Other _____	
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc. Use an attached sheet if needed.)

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature of Paul W. Miller

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date 2/4/00



L. PROJENSON
Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

EXHIBIT A
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A	U-017713	U-46825
U-01790	U-035316	U-62232
U-02896-A	U-037164	UTU-66743
U-03505	U-0143519	UTU-68108
U-03576	U-0143520-A	UTU-68388
U-013429-A	U-0143521-A	UTU-68625
U-013765	U-0147541	UTU-69166
U-013766	U-0147541-A	UTU-73011
U-013767	U-3405	UTU-73433
U-013769	U-7206	UTU-76499
U-013769-A	U-9803	UTU-76500
U-013769-B	U-10291	UTU-76717
U-013769-C	U-16544	UTU-76718
U-013792	U-19266	
U-013793	U-28203	U-60759 (CA)
U-013793-A	U-29784	U-60940 (CA)
U-013794	U-30693	UTU-77360 (CA)
U-013818-A	U-37246	U-63054X (River Bend)
U-013820	U-39221	UTU-73218X
U-013821-A	U-43156	(West Willow Creek Unit)

api	well_name	well_status_main	lease_num
4304732111	RBU 7-15F	LA	14-20-H62-2645
4304732189	RBU 13-10F	P	14-20-H62-2645
4304730768	RBU 7-22F	P	14-20-H62-2646
4304732109	RBU 15-15F	LA	14-20-H62-2646
4304732844	RBU 15-15F	P	14-20-H62-2646
4304732269	RBU 4-15F	PA	INDIAN
4304733360	RBU 1-16F	DRL	ML-3393
4304731980	STATE 2-36E	LA	ML-42175
4304731801	RIVER BEND U 2-10D	S	U-013429-A
4304731551	RBU 10X-15E	PA	U-013760
4304731716	RIVER BEND U 7-13E	LA	U-013765
4304731718	RBU 15-13E	LA	U-013765
4304732600	RBU 1-21EO	P	U-013766
4304733033	RBU 7-23E	P	U-013766
4304733160	RBU 8-15E	P	U-013766
4304733272	RBU 13-3F	P	U-013767
4304733366	RBU 5-18F	P	U-013769
4304732991	RBU 6-19F	P	U-013769-A
4304733157	RBU 7-19F	P	U-013769-A
4304732454	RBU 9-14EO	P	U-013792
4304732514	RBU 8-14EO	LA	U-013792
4304732678	RBU 13-22EO	LA	U-013792
4304732989	RBU 13-10E	P	U-013792
4304733156	RBU 4-14E	P	U-013792
4304733161	RBU 16-10E	P	U-013792
4304733194	RBU 2-14E	P	U-013792
4304733365	RBU 12-14E	P	U-013792
4304732990	RBU 13-18F2	P	U-013793
4304732396	RBU 3-21F	P	U-013793-A
4304732407	RBU 15-14F	P	U-013793-A
4304732408	RBU 4-23F	P	U-013793-A
4304732899	RBU 3-14F	P	U-013793-A
4304732900	RBU 8-23F	P	U-013793-A
4304732972	RBU 1-21F	P	U-013793-A
4304733087	RBU 6-23F	P	U-013793-A
4304733158	RBU 7-20F	P	U-013793-A
4304733424	RBU 5-20F	P	U-013793-A
4304732392	RBU 11-14F	P	U-013793A
4304731719	RBU 5-24E	LA	U-013794
4304732483	RBU 5-24EO	P	U-013794
4304733034	RBU 9-18F	P	U-013794
4304733159	RBU 7-24E	P	U-013794
4304731352	RBU 16-3D	P	U-013820
4304733599	RBU 1-1D	APD	U-013820
4304733090	RBU 11-22F	P	U-0143519
4304733089	RBU 8-22F	P	U-0143521
4304732901	RBU 12-23F	P	U-01470-A
4304733091	RBU 16-22F	P	U-01470-A
4304733368	RBU 14-23F	P	U-01470-A
4304731138	RBU 11-34B	P	U-017713
4304731724	RBU 11-35B	S	U-017713
4304732094	RBU 13-35B	P	U-017713
4304732222	RBU 15-35B	S	U-017713
4304730585	RBU 7-11F	P	U-01790
4304732512	RBU 8-11F	P	U-01790
4304731739	RBU 9-9E	P	U-03505
4304732415	RBU 3-10EX (RIG SKID)	P	U-035316
4304733035	RBU 14-19F	P	U-13769-A
4304731881	APACHE 12-25	S	U-3405
4304732417	FEDERAL 3-25B	P	U-39221
4304731782	SADDLE TREE DRAW 13-34	LA	U-57598
4304732934	RBU 3-10F	P	U-7206
4304732969	RBU 11-10F	P	U-7206
4304732970	RBU 12-15F	P	U-7206
4304732971	RBU 15-16F	P	U-7206

4304733088	RBU 1-10F	P	U-7206
4304733362	RBU 15-10F	P	U-7206
4304732902	RBU 1-15F	P	U-7260
4304732903	RBU 3-15F	P	U-7260
4304732904	RBU 9-15F	P	U-7260
4304732515	RBU 1-25E	P	U-7260
4304730406	RBU 7-25B	P	U-73011
4304732418	FEDERAL 13-24B	P	UTU-39221
4304732420	FEDERAL 15-24B	S	UTU-68625
4304732447	FEDERAL 5-24B	P	UTU-68625
4304732671	FEDERAL 3-24B	P	UTU-68625

(76 row(s) affected)

1-KAS	4-KAS ✓
2-CDW ✓	5-SP ✓
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	Unit					
Name: <u>RBU 1-21EO</u>	API: <u>43-047-32600</u>	Entity: <u>11783</u>	S 21	T 10S	R 19E	Lease: <u>U-013766</u>		
Name: <u>RBU 5-24EO</u>	API: <u>43-047-32483</u>	Entity: <u>11719</u>	S 24	T 10S	R 19E	Lease: <u>U-013794</u>		
Name: <u>APACHE 12-25</u>	API: <u>43-047-31881</u>	Entity: <u>11080</u>	S 25	T 10S	R 19E	Lease: <u>U-3405</u>		
Name: <u>RBU 1-25E</u>	API: <u>43-047-32515</u>	Entity: <u>11720</u>	S 25	T 10S	R 19E	Lease: <u>U-73011</u>		

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T. R. M., or Survey Description)
NW SW Section 25, T10S, R19E

5. Lease Serial No.
U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
APACHE FEDERAL 12-25

9. API Well No.
43-047-318⁸¹

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations: 5/21/01 through 6/2/01

Blew well down to tank. Perforated interval #6, Mesaverde, using .45 hole 90 degree phasing charges. Pumped 30 bbls of condensate down tubing and set packer at 5985', 20,000# compression. Blew well down & released packer. Set packer at 6045'. Filled tubing with KCL water. Plug at 6052'. Found 4' 6" split in tubing at 4544'. Blew well down. Unseated plug. Swabbed well. 2-7/8" tubing set at 5985'. Set packer at 5984'. Frac'd interval #6. All flow now going to tank. Well head tubing needs to be plumbed to salesline.

RECEIVED
JUN 11 2001
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **.Diann Flowers** Title **Regulatory Specialist**

Signature *Diann Flowers* Date **06/04/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

CONFIDENTIAL

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW SW Section 25, T10S, R19E

5. Lease Serial No.
U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
APACHE FEDERAL 12-25

9. API Well No.
31881
43-047-31811

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations: 6/2/2001 through 6/18/2001

Well started to clean up. RU flowline, repaired Hi-Low valve and returned well to production on 6/4/2001. Currently flow testing interval #6.

RECEIVED

JUN 25 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Diann Flowers

Title
Regulatory Specialist

Signature *Diann J. Flowers*

Date
06/19/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)
NW SW Section 25, T10S, R19E

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
~~RIVER BEND UNIT~~

8. Well Name and No.
APACHE FEDERAL 12-25

9. API Well No.
43-047-31881

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Workover objective is to add MesaVerde intervals, 7840'-7850' and 7922'-7984', and stimulate the interval with approximately 73,000# and 93,000# 20/40 Tempered LC down the tubing. Operator would then commingle the existing Chapita Wells intervals, 4640'-5928', in order to increase production by 700 Mcf per day.

Operations are expected to last tens days Operator would begin by drilling out the CIBP at 6100' and clean to PBTD of 8292'. We would then perf and frac each interval and conduct flow tests.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

**Federal Approval Of This
Action Is Necessary**

RECEIVED
JUL 27 2001
**DIVISION OF
OIL, GAS AND MINING**

Date: 8/2/01
By: Doug K Dewey

COPY SENT TO OPERATOR
Date: 8-2-01
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
.Diann Flowers

Signature Diann Flowers

Title **Regulatory Specialist**

Date **07/16/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.

UTU-3405

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other Recompletion

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

APACHE FEDERAL 12-25

9. API Well No.

43-047-31881

2. Name of Operator

DOMINION EXPL. & PROD., INC.

3. Address 16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3a. Phone No. (include area code)
(281) 873-3692

10. Field and Pool, or Exploratory

NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1939' FSL & 473' FWL (NW SW)

At top prod. interval reported below

At total depth

11. Sec., T., R., M., on Block and

Survey or Area Sec. 25, T10S, R19E

12. County or Parish

UINTAH

13. State

UTAH

14. Date Spudded
4-13-1990

15. Date T.D. Reached
5-5-1990

16. Date Completed 6-4-2001
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

GL: 5333'

18. Total Depth: MD 8,400'
TVD

19. Plug Back T.D.: MD 8,116'
TVD

20. Depth Bridge Plug Set: MD 8,116'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-1/8"	8-5/8"	24	Surface	259'		170 SX		CIRC.	
7-7/8"	4-1/2"	11.6	Surface	8,399'		2630 SX		CIRC.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesa Verde	7922'	7984'	7922' - 7984'	.45	36	Open
B)			4640' - 5928'			SI behind Packer
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7922' - 7984'	Fracture with 94,660# 20/40 Proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6-4-01	6-17-01	24	→	0	962	7			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status
13/64	SI 333	820	→	0	962	7			Producing

28a. Production - Interval B

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Wasatch Tongue - Mesaverde

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure): Intend to commingle with intervals uphole once well pressure has stabilized.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diann Flowers Title Regulatory Specialist

Signature *Diann Flowers* Date 07/17/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1939' FSL & 473' FWL, (NW SW) Sec. 25-10S-19E

5. Lease Serial No.

UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Apache Federal 12-25

9. API Well No.

43-047-31881

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Altering Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/3/04 Perf stage #7, 7836 - 60, 2 spf, 48 holes, additional Mesaverde perfs. Frac interval #7 w/55,240# 20/40 PR6000 sd, w/337.3 mscf of N2 & 544 bbls of YF120ST. Turn well over to production.

RECEIVED

JAN 27 2005

ENVIRONMENTAL & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 1/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600 *N1095*
Oklahoma City, OK 73134

James D. Abercrombie
James D. Abercrombie (405) 749-1300
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENW	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENW	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENW	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: APACHE 12-25
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047318810000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1939 FSL 0473 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 25 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/15/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642
SIGNATURE N/A		TITLE Regulatory Compliance Tech
		DATE 7/5/2011

Apache 12-25

6/6/2011: MIRU SLU. SN @ 7,809'. PU & RIH w/ fish tls. POH & LD pad type plngr & PCS type BHBS from SN @ 7,808'. RDMO. Left well shut in for ac treatment.

6/8/2011: MIRU FracTech. NU to tbg, PT line. Gd tst. Ppd 250 gal 15% NEFE HCL acid w/additives & 32 bbls 2% KCl wtr flush w/additives. ND from tbg, NU to csg. PT line, Gd tst. Ppd 500 gal 15% NEFE HCL acid w/additives dwn csg. Wait 1 hr, Ppd 58 bbls 2% KCL w/ additives dwn csg. SWI, ND from csg. RDMO FracTech. Wait 24 hrs to swb tbg.

6/10/2011: MIRU SWU. BD tbg. PU & RIH w/ swb tls. BFL 6,100' FS. S 0 BO, 20 BW. 6 runs, 6 hr. FFL 6,500' S. SITP 0 psig. SICP 240 psig. SDFN.

6/11/2011: BD tbg. PU & RIH w/ swb tls. BFL 6,400' FS. S 0 BO, 26 BW. 9 runs, 7 hrs. FFL 7,300' S. SITP 0 psig. SICP 240 psig. SDFWE.

6/13/2011: BD tbg. PU & RIH w/ swb tls. BFL 6,400' FS. S 0 BO, 18 BW. 7 runs, 7 hrs. FFL 7,700' S. SITP 0 psig. SICP 250 psig. SDFN.

6/14/2011: BD tbg. PU & RIH w/ swb tls. BFL 7,600' FS. S 0 BO, 6 BW. 6 runs, 6 hrs. FFL 7,600' S. Dropd plngr. SITP 130 psig. SICP 240 psig. SDFN.

6/15/2011: BD tbg. BFL 7,400' FS. S 0 BO, 3 BW. 5 runs, 5 hr. Well will not blow down or run plngr between runs. Pld plngr. No restrictions. FFL 7,400' FS. SITP 130 psig. SICP 240 psig. RDMO SWU.

=====Apache 12-25=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: APACHE 12-25	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047318810000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1939 FSL 0473 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 25 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/15/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has completed an acid treatment on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/3/2011	

Apache 12-25

7/6/2011: MIRU SWU. BFL 7,000'. S 0 BO, 3 BW. 1 run, 1 hr. Well started to blow hard. SITP 200 psig. SICP 280 psig. RDMO SWU. MIRU Chemical pmp trk. Pmpd 250 gal 15% HCl ac dwn tbg. Followed w/ 1 tote surfactant and corr inhibitor mix. Flushed tbg w/ 30 Bbl KCL subst. RDMO. Susp rpts for acid treatment pending swab rig return.

7/7/2011: MIRU SWU. BFL 0' FS. S 0 BO, 1 BW. 3 runs, 2 hr. Hard vacuum. FFL 7,600' FS. SITP 0 psig. SICP 270 psig. SDFN.

7/8/2011: BFL 7,500' FS. S 0 BO, 14 BW. 10 runs, 8 hr. Dropd BHBS w/ auto dump. FFL 7,500' FS. SITP 0 psig. SICP 270 psig. SDFWE.

7/11/2011: BFL 7,300' FS. S 0 BO, 15 BW. 10 runs, 8 hr. FFL 6,100' FS. SITP 0 psig. SICP 260 psig. SDFN.

7/12/2011: BFL 6,600' FS. S 0 BO, 20 BW. 10 runs, 8 hr. FFL 7,000' FS. SITP 20 psig. SICP 280 psig. SWI. SDFN.

7/13/2011: BFL 6,800' FS. PU & RIH w/ fish tls. POH & LD BHBS. S 0 BO, 11 BW. 5 runs, 4 hr. Dropd BHBS & plngr. Cycled plngr to surf. Telemetry issues prevented well from operating thru night. Telemetry notified and will initiate repairs asap. FFL 7,300' FS. SITP 240 psig. SICP 260 psig. SDFN.

7/14/2011: Cycled plngr to surf. Telemetry repaired controller. Dropd plngr & tried to cycle to surf. Well died. BD tbg. PU & RIH w/ fish tls. POH & LD plngr. S 0 BO, 3 BW. 2 runs, 2 hr. Heavy oil. Took sample for anal. Dropd plngr & cycled to surf. KO well producing. FFL 7,500' FS. SITP 200 psig. SICP 270 psig. Well died during night. Will resume swabbing.

7/15/2011: Cycled plngr to surf. RDMO SWU. RWTP @ 9:00 a.m. 07/15/11. FR for acid treatment.

=====Apache 12-25=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: APACHE 12-25
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047318810000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1939 FSL 0473 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 25 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/12/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 6/12/2014: MIRU acid pmp trk. NU hd line to csg vlv. Tst hd lines. Tstd gd. Pmpd 1 bbl 31% HCL ac. Flshd w/10 gal TFW. ND hd lines. RDMO acid pmp trk. RWTP 06/12/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 21, 2014**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/12/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: APACHE 12-25	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047318810000	
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1939 FSL 0473 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 25 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/10/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. performed an acid treatment on this well per the attached summary report.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 16, 2014			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst	
SIGNATURE N/A	DATE 9/12/2014		

Apache 12-25

8/19/2014: MIRU acid pmp truck. Pmp 300 gal 15% HCL ac w/adds & 40 bbls TFW flush w/adds. Pmp 200 gal 15% HCL ac w/adds & 40 bbls TFW flush w/adds. SWI. RDMO acid pmp truck.

8/20/2014: MIRU SWU. PU & RIH w/swb tls. SD line parted on 2nd run. Left 2,200' sd line and tls in tbgr. RWTP flwg csg. RDMO SWU.

8/27/2014: MIRU rig. Ppd dwn csg w/50 bbls TFW for well cont. TOH LD w/ tbgr. Recd 3,500' sd ln, swb tls & BHBS in SN. PU & TIH w/ prod tbgr. SWI & SDFN.

8/28/2014: Contd TIH w/tbgr, RU & RIH w/ tbgr broach to EOT. POH & LD broach. Ppd dwn tbgr w/15 bbl.'s TFW, for flsh. Ld tbgr on hgr. RU & RIH w/swb tls. Swab. 4 runs. SWIFPBU. RDMO rig.

9/3/2014: MIRU SWU. PU & RIH w/swb tls. Swab 12 runs. SWI & SDFN.

9/4/2014: Cont swab, 10 runs. Dropd BHBS & chased to SN. Dropd plngr. Well would not KO. PU & RIH w/fish tls. POH. Rec plngr. SWI & SDFN.

9/5/2014: Cont swab 2 runs. Well KO flwg. Dropd plngr. Cycld plngr to surf. RDMO SWU. Well died during night.

9/8/2014: Cont swab 3 runs. Well KO flwg. Dropd plngr. Cycld plngr to surf. RDMO SWU. Well died during night.

9/10/2014: Cont swab. 2 runs. Well KO flwg. Dropd plngr. Cycld plngr to surf. RWTP 09/10/2014. RDMO SWU.

=====Apache 12-25=====