

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)
OF BOW VALLEY PETROLEUM INC. FOR)
AN ORDER EXTENDING AND MODIFYING)
PRIOR ORDERS OF THE BOARD IN CAUSE)
NO. 131-14, TO COVER ADDITIONAL)
LANDS OUTSIDE OF THE BLUEBELL)
FIELD, Uintah County, Utah)

ORDER
CAUSE NO. 131-33

Pursuant to Notice of Hearing dated April 22, 1980, of the Board of Oil, Gas and Mining, Department of Natural Resources of the State of Utah, said cause came on for hearing on Wednesday, May 28, 1980, at 10:00 a.m., in the Wildlife Resources Auditorium, 1596 West North Temple, Salt Lake City, Utah. A decision on said matter was deferred until the next Board meeting on June 18, 1980, at which time a decision on the matter was deferred until the next Board meeting on July 22, 1980.

The following members of the Board were present at the July 22, 1980, meeting:

Charles R. Henderson, Chairman, Presiding

John L. Bell

E. Steele McIntyre

C. Ray Juvelin

Edward T. Beck

Thadis W. Box

Also present:

Cleon B. Feight, Director, Division of Oil,
Gas and Mining

Mike Minder, Chief Petroleum Engineer, Division
of Oil, Gas and Mining

Appearances were made as follows:

For Bow Valley Petroleum
Inc.

Bob Lewis
Denver, Colorado

NOW, THEREFORE, the Board having considered the testimony adduced and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate any Orders hereinafter set forth.

3. By Order designated Cause No. 131-32, dated August 11, 1971, the Board extended the Bluebell Field, Uintah County, Utah, originally established by Order in Cause No. 131-11, dated February 17, 1971, as extended by Cause Orders 131-14 and 131-24, to include the lands applied for therein and established drilling units comprising governmental sections for the production of oil, gas and associated hydrocarbons from the interval described therein, underlying the lands described in Cause No. 131-14.

4. Further drilling and development operations and the information obtained therefrom, subsequent to the date of Order in said Cause No. 131-14, indicate that the Orders of the Board contained therein should now be extended as follows:

- (a) That the lands known and believed to be underlain by the common source of supply from which oil, gas and associated hydrocarbons can be produced include all of the lands described and referred to in said Cause Nos. 131-11, 131-14 and 131-24, and the following lands situated in Uintah County, Utah, to-wit:

TOWNSHIP 1 SOUTH, RANGE 1 EAST, USM
Sections 1 thru 16: All
Section 17: All, except the S/2SW/4
Section 18: N/2
Section 20: NE/4NE/4
Section 21: N/2N/2

TOWNSHIP 1 SOUTH, RANGE 2 EAST, USM
Sections 4 thru 8: All
Sections 18 & 19: All

- (b) That the spaced interval underlying the lands described in Paragraph 4(a) above, should be that interval referred to and described in Paragraph 4(b) of Cause No. 131-14.
- (c) That the maximum area that can be efficiently and economically drained by one well from the proposed spaced interval underlying the ~~area~~ herein proposed ~~to be spaced is not smaller than 640 acres~~ more or less, with the exception of Sections 17 and 18, T1S, R1E, USM, Uintah County,

Utah, as a result of a portion of said sections

lying within the boundaries of the Roosevelt Unit.

5. That it is consistent with this Board's duty to promote orderly development in this area to declare that the 560 acres consisting of all except the S/2SW/4 of Section 17, and 320 acres consisting of all except the S/2 of Section 18, T1S, R1E, USM, Uintah County, Utah, be declared a spacing unit which one well can efficiently and economically drain.

6. That in order to protect correlative rights, the following irregular drilling units should be established as hereinafter described:

Township 1 South, Range 1 East, USM

Drilling Unit No. 1 - 600 acres

Section 16: E/2 & E/2W/2

Section 21: N/2NE/4 & NE/4NW/4

Drilling Unit No. 2 - 560 acres

Section 16: W/2W/2

Section 17: E/2

Section 20: NE/4NE/4

Section 21: NW/4NW/4

Drilling Unit No. 3 - 560 acres

Section 17: NW/4 & N/2SW/4

Section 18: N/2

7. That a well drilled in the NE/4SW/4 of Section 18, T1S, R2E, USM, Uintah County, Utah, was proved productive of oil and gas in the intervals sought to be spaced herein, on December 15, 1979, and that in the interest of protecting correlative rights, this spacing order should be made effective retroactive to such date.

O R D E R

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to establish drilling units of uniform size and shape for the promotion of more orderly development of the Bluebell Area, including the extension thereof herein, the subject of this application, the following Orders are hereby promulgated to govern operations in said area effective December 15, 1979:

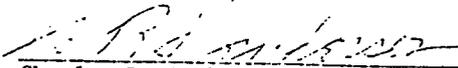
- (a) That upon said effective date any and all Orders of the Board heretofore promulgated which are inconsistent with the Orders herein set forth shall be and are hereby vacated.
- (b) That drilling units described in Paragraphs 5 and 6 above are hereby established for the

development and production of oil, gas and associated hydrocarbons from the interval referred to in Paragraph 3 above, underlying the lands described in Paragraph 4(a) above.

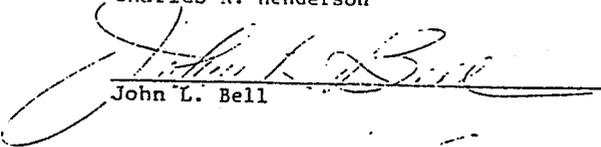
- (c) That as hereby modified the Orders of the Board in said Cause No. 131-14 shall continue in effect and are hereby extended to cover the lands described in Paragraph 4(a) above.
- (d) That this Order is a temporary Order and the Board, on its own motion, or any interested party may file an application requesting a hearing to present new evidence concerning the matters set forth herein.
- (e) That the Board retains exclusive continuing jurisdiction of all matters covered by this Order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate as authorized by statute and applicable regulations.

ENTERED THIS 22nd DAY OF July, 1980.

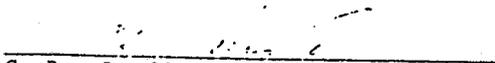
BOARD OF OIL, GAS AND MINING
OF STATE OF UTAH



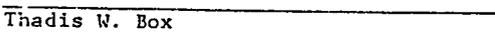
Charles R. Henderson



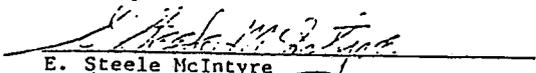
John L. Bell



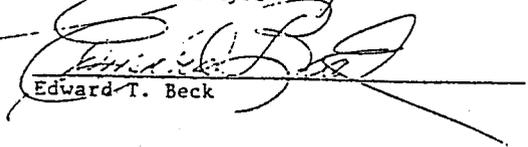
C. Ray Juvelin



Thadis W. Box



E. Steele McIntyre



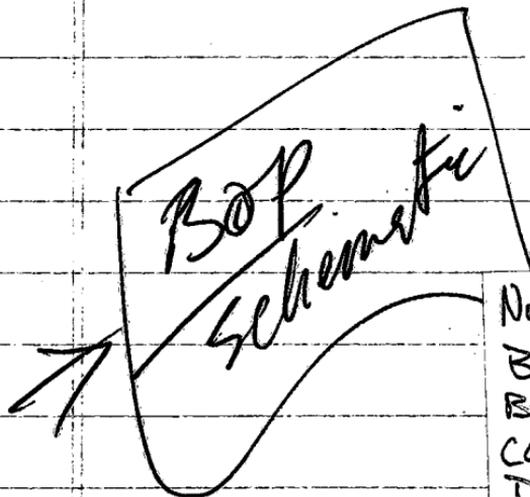
Edward T. Beck

8/22/88

R.G.

Looks like all they need
is a schematic of their
BOP equipment.

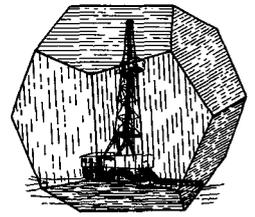
BH location is 91.4' from
surprise loc



Frank.

NEW LOC IS OK
BUT PIT SHOULD
BE LINED DUE TO
CLOSE PROXIMITY TO
DEEP CREEK.

RA



QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

June 13, 1989

State of Utah
Division Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mr. Ron Firth

Re: Quinex Deep Creek 2-19A2E
Sec. 19, T1S, R2E
Uintah County, Utah

RECEIVED
JUN 14 1989

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

Please find enclosed the application for permit to drill (APD) with the original and two copies, three copies of the drilling procedure and two blue and one black copy of the drill site plat.

Thank you for your cooperation.

Sincerely,

QUINEX ENERGY CORPORATION


Carl P. Webster
President

CPW/sp

encl

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.
FEE

Deep Creek 2-19A2E

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 19, T1S, R2E, NW 1/4, SW 1/4

12. County or Parrish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

QUINEX ENERGY CORPORATION

DEPARTMENT OF OIL, GAS & MINING

3. Address of Operator

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

660' FWL, 2249' FSL, Sec. 19, T. 1. S., R. 2 E. USB&M

At proposed prod. zone

720 FWL & 2180 FSL, Sec. 19, T. 1 S., R. 2 E. USB&M

14. Distance in miles and direction from nearest town or post office*

1 1/4 mi. west & 1 1/2 mi. south of LaPoint

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

660 feet

16. No. of acres in lease

622.84 acres

17. No. of acres assigned to this well

622.84 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1125' NW of the P&A Kenai Horrocks 1-19

19. Proposed depth

13,800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5392' GR

22. Approx. date work will start*

July 15, 1989

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
See attached list.				

The Quinex Energy Corp. Deep Creek 2-19A2E well is the first Wasatch test to be drilled on the 622.84 acre tract, so spaced and designated in cause 139-42 dated April 17, 1985.

The drilling of the well will follow the attached drilling prognosis, and will be drilled on fee land leased from Rasmussen, Cheney and Ladd Petroleum.

The permit is to be issued under the drilling bond of John D. Chasel, DBA Quinex Energy Corporation

** See New Footages !*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *DeForest Moore*

Title Vice Pres. Quinex Energy Corp.

Date June 12, 1989

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: _____ Date: _____

BY: _____

WELL SPACING: _____

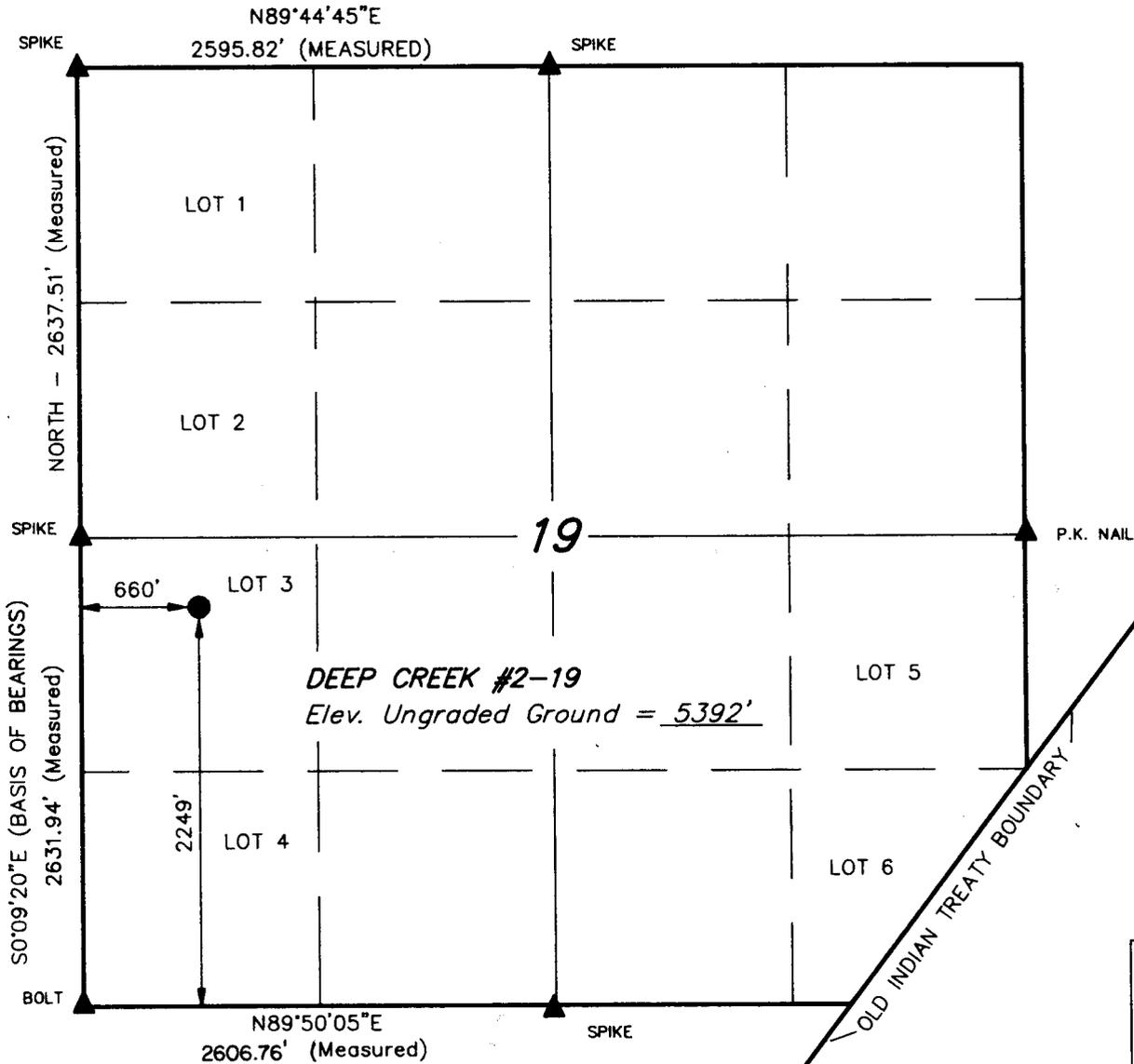
T1S, R2E, U.S.B.&M.

QUINEX ENERGY CORPORATION

Well location, DEEP CREEK #2-19, located as shown in LOT 3 (NW 1/4 SW 1/4) Section 19, T1S, R2E, U.S.B.&M. UINTAH COUNTY, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT AN INTERSECTION AT THE SOUTHWEST CORNER SECTION 19, T1S, R2E, U.S.B.&M. TAKEN FROM THE LAPOINT QUADRANGLE, UTAH, UINTAH COUNTY. 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5359 FEET.



▲ = SECTION CORNERS LOCATED.

N
RECEIVED
JUN 14 1989

DIVISION OF
OIL, GAS & MINING

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Helson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING	
P. O. BOX 1758 - 85 SOUTH - 200 EAST	
VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 3-6-89
PARTY D.A. D.B. J.T.K.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE QUINEX

DRILLING PROCEEDURE

Field BLUEBELL Well QUINEX ENERGY - DEEP CREEK 2-19A2E

Location NW $\frac{1}{4}$, SW $\frac{1}{4}$, Section 19, T. 1 S., R. 2 E., USB&M, Uintah County, Utah

Drill X Deepen _____ Elevation: GR 5392' KB 5414' Total Depth 13,800'

Non-Oper. Interests _____

1. Casing Program (O = Old N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	<u>14 3/4"</u>	_____	<u>9 7/8"</u>	_____	<u>6 3/4"</u>	_____
Pipe Size	<u>10 3/4"</u>	<u>N</u>	<u>7 5/8"</u>	<u>N</u>	<u>5 1/2"</u>	<u>N</u>
Grade	<u>J-55 STC</u>	_____	<u>S-95 LTC</u>	_____	<u>P-110 FJP</u>	_____
Weight	<u>40.5 #</u>	_____	<u>26.4 & 29.7 #</u>	_____	<u>20 #</u>	_____
Depth	<u>2000'</u>	_____	<u>10,800'</u>	_____	<u>13,800'</u>	_____
Cement	<u>1300 sks</u>	_____	<u>750 sks</u>	_____	<u>800 sks</u>	_____
Time WOC	<u>12 hrs</u>	_____	<u>24 hrs</u>	_____	<u>24 hrs</u>	_____
Casing Test	<u>3000 #</u>	_____	<u>5000 #</u>	_____	<u>5000 #</u>	_____
BOP #1	<u>1-10 Series</u>	<u>900</u>	<u>Shafer Doublegate</u>	_____	_____	_____
Remarks #2	<u>1-10 Series</u>	<u>900</u>	<u>Hydrill</u>	_____	_____	_____

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>Surface to 8,000'</u>	<u>Water & Gel</u>	<u>8.5 #</u>	<u>30/35</u>	<u>- - - -</u>
<u>8000' to 10888'</u>	<u>Low Solids</u>	<u>9.5 #</u>	<u>32/36</u>	<u>10 - 13</u>
<u>10800' to 13800'</u>	<u>Low Solids</u>	<u>13.5 #</u>	<u>35/40</u>	<u>10 - 12</u>

3. Logging Program

<u>Surface/Depth 1 Run</u>	<u>Dual Induction - SFL 2000' - 13800'</u>
<u>Intermediate Depth</u>	<u>Borehole Compensated Sonic Log 8300' - 13800'</u>
<u>Oil Srting Depth</u>	<u>FD CNL Log & Cyberlook 8300' - 13800'</u>
<u>Total Depth</u>	<u>Fracture Identification Log from data from mudlog & geophysic logs</u>

4. Mud Logging Unit

Frontier Logging

Scales: 5" = 100' to 6000' to 13800' . _____ to _____

5. Coring & Testing Program

<u>Core</u>	<u>DST</u>	<u>Formation</u>	<u>Approx. Depth</u>	<u>Length</u>
_____	_____	_____	_____	_____
<u>Core</u>	<u>DST</u>	_____	_____	_____
_____	_____	_____	_____	_____

6. Objectives & Significant Tops: Objectives: Tertiary Wasatch Formation, Wasatch Transition and Green River Formation

<u>Formation or Zone</u>	<u>Approx. Depth</u>	<u>Formation or Zone</u>	<u>Approx. Depth</u>
<u>Uinta Formation</u>	<u>2420'</u>	<u>Wasatch Formation</u>	<u>9570'</u>
<u>Uinta Lacustrine</u>	<u>6030'</u>	<u>Wasatch "B" marker</u>	<u>12650'</u>
<u>Green River Fm.</u>	<u>6650'</u>	_____	_____
<u>Tgr black shale member</u>	<u>8970'</u>	_____	_____
<u>Wasatch Transition zone</u>	<u>9250'</u>	_____	_____

7. Anticipated Bottom Hole Pressure: 6,000 #

8. Completion & Remarks: A completion prognosis will be prepared, based on an evaluation of the geology and engineering data acquired during drilling and logging.

Compiled By: *[Signature]* Approved By: _____

OPERATOR Quinex Energy Corporation (N9995) DATE 6-15-89

WELL NAME Deep Creek 2-19A2E

SEC NWSW 19 T 1S R 2E COUNTY Uintah

43-047-31874
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

(ok per Air Lease)
 BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well in Sec. 19 / No other well within 1320'

Need Water Permit

Bred Hill 6-15-89 Presite / Received 7-6-89 - Follow-up 8-16-89

7-6-89 Reg. exp. to Cause 131-33 / Received 8-8-89. (New Footages)

APPROVAL LETTER:

SPACING: R615-2-3 N/A
UNIT

R615-3-2

131-33 7-22-80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1. Water Permit
2. Fee Land Stip.
3. Pit Lines Stip. (per Bred Hill)
4. Submittal of a diagram of the blowout-preventer equipment and other surface equipment for control of well fluids.

CONFIDENTIAL
PERIOD
EXPIRED
ON 10-10-98

RECEIVED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE* (with instructions on reverse side)

Aug 8 1989

5. Lease Designation and Serial No. FEE
6. If Indian, Allottee or Tribe Name
7. Unit Agreement Name
8. Farm or Lease Name FEE
9. Well No. Deep Creek 2-19A2E
10. Field and Pool, or Wildcat Bluebell (065)
11. Sec., T., R., M., or Bk. and Survey or Area Sec. 19, T1S, R2E, NW 1/4, SW 1/4
12. County or Parrish 13. State Uintah Utah
16. No. of acres in lease 622.84 acres
17. No. of acres assigned to this well 622.84 acres
20. Rotary or cable tools Rotary
22. Approx. date work will start* Oct. 1, 1989

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL [X] DEEPEN [] PLUG BACK []
b. Type of Well Oil Well [X] Gas Well [] Other [] Single Zone [] Multiple Zone [X]
2. Name of Operator QUINEX ENERGY CORPORATION
3. Address of Operator 465 South 200 West, Suite 300, Bountiful, Utah 84010
4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 831' FWL, 2359' FSL, Sec. 19, T.1.S., R.2.E. USB&M
At proposed prod. zone 891' FWL & 2290" FSL, Sec. 19, T. 1 S., R. 2 E. USBM
14. Distance in miles and direction from nearest town or post office* 1 1/4 mi. west & 1 1/2 mi. south of LaPoint
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 831 feet
16. No. of acres in lease 622.84 acres
17. No. of acres assigned to this well 622.84 acres
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 954' NW of the P&A Kenai Horrocks 1-19
19. Proposed depth 13,800' WASATCH
21. Elevations (Show whether DF, RT, GR, etc.) 5394 GR
22. Approx. date work will start* Oct. 1, 1989

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Content: See attached list.

The Quinex Energy Corp. Deep Creek 2-19A2E well is the first Wasatch test to be drilled on the 622.84 acre tract, so spaced and designated in cause 139-42 dated April 17, 1985.

The permit is to be issued under the drilling bond of John D. Chasel, DBA Quinex Energy Corporation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Prod & Eng Mgr. Date: Aug 8, 1989

(This space for Federal or State office use)
Permit No. 43-047-31874 Approval Date APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
Approved by: [Signature] Title: [Signature] DATE: [Signature] BY: [Signature]

*See Instructions On Reverse Side

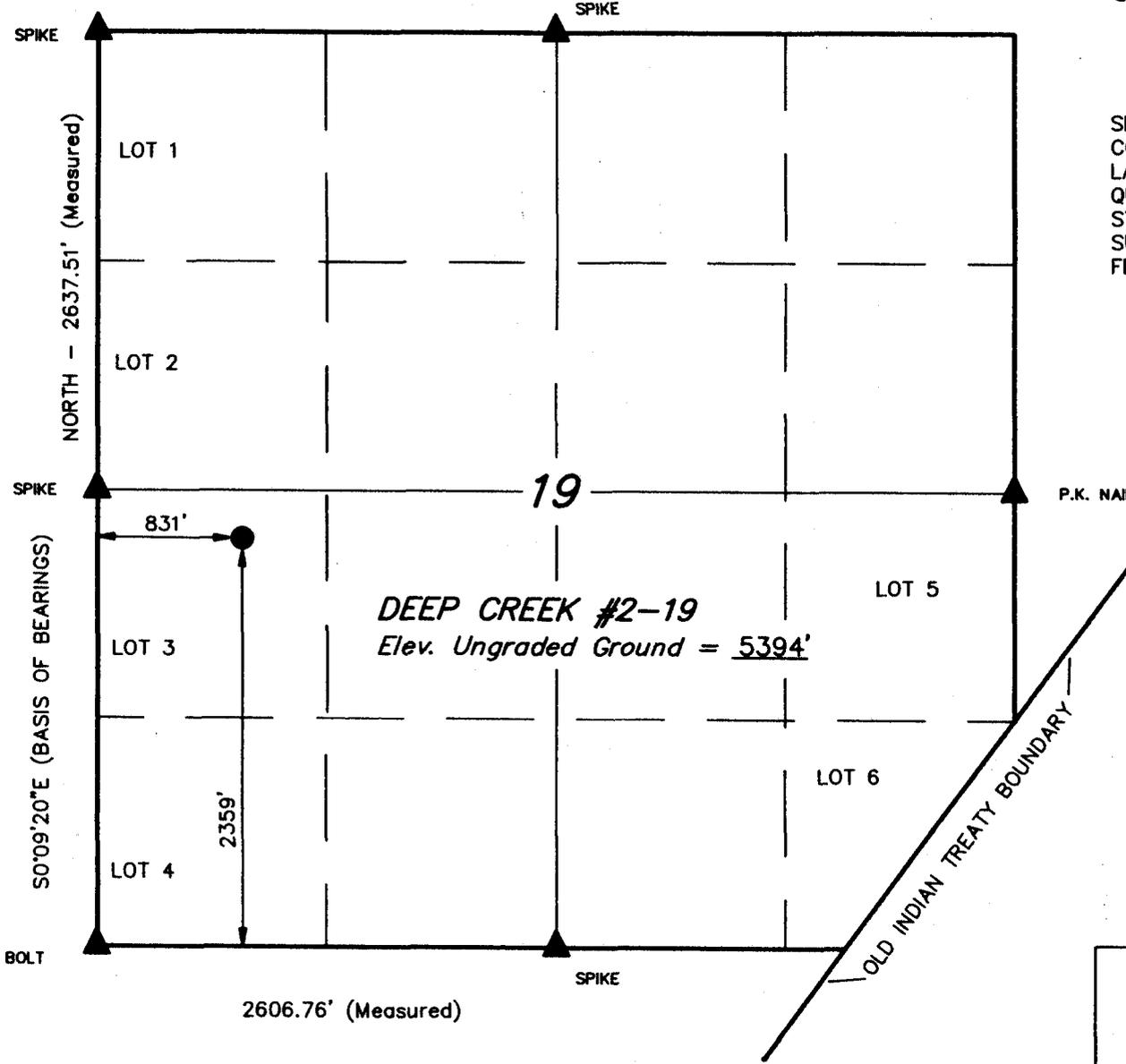
WELL SPACING: Cause No. 131-33

T1S, R2E, U.S.B.&M.

QUINEX ENERGY CORPORATION

Well Location, DEEP CREEK #2-19, located as shown in LOT 3 (NW 1/4 SW 1/4) Section 19, T1S, R2E, U.S.B.&M. UINTAH COUNTY, UTAH.

N89°44'45"E



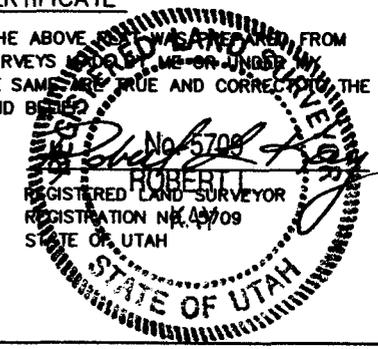
BASIS OF ELEVATION

SPOT ELEVATION AT AN INTERSECTION AT THE SOUTHWEST CORNER OF SECTION 19, T1S, R2E, U.S.B.&M. TAKEN FROM LAPOINT QUADRANGLE, UTAH, UINTAH COUNTY. 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5395 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX 1758 - 86 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 8-4-89
PARTY D.A. D.S. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER CLEAR HOT	FILE QUINEX

DRILLING PROCEEDURE

Field BLUEBELL Well QUINEX ENERGY-DEEP CREEK 2-19A2E
 Location NW¼, SW¼, Section 19, T.1 S., R. 2 E., USB&M Uintah County, Utah
 Drill X Deepen _____ Elevation: GR 5394' KB 5416' Total Depth 13,800'
 Non-Oper. Interests _____

1. Casing Program (O = Old N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	<u>14 3/4"</u>		<u>9 7/8"</u>		<u>6 3/4"</u>	
Pipe Size	<u>10 3/4"</u>	<u>N</u>	<u>7 5/8"</u>	<u>N</u>	<u>5 1/2"</u>	<u>N</u>
Grade	<u>J-55 STC</u>		<u>N-80 & S-95 LTC</u>		<u>P-110 FL4S</u>	
Weight	<u>40.5 #</u>		<u>26.4 & 29.7 #</u>		<u>20#</u>	
Depth	<u>2000'</u>		<u>10,800'</u>		<u>13,800'</u>	
Cement	<u>1300 sks</u>		<u>750 sks</u>		<u>800 sks</u>	
Time WOC	<u>12 hrs</u>		<u>24 hrs</u>		<u>24 hrs</u>	
Casing Test	<u>3000 #</u>		<u>5000 #</u>		<u>5000 #</u>	
BOP #1	<u>1-10 Series 900</u>		<u>Shafer Doublegate</u>			
Remarks #2	<u>1-10 Series 900</u>		<u>Hydrill</u>			

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>Surface to 8,000'</u>	<u>Water & Gel</u>	<u>8.5 #</u>	<u>30/35</u>	<u>- - - -</u>
<u>8'000' to 10,888'</u>	<u>Low Solids</u>	<u>9.5 #</u>	<u>32/36</u>	<u>10-13</u>
<u>10,800' to 13,800'</u>	<u>Low Solids</u>	<u>13.5 #</u>	<u>35/40</u>	<u>10-12</u>

3. Logging Program

Surface/Depth 1 Run Dual Induction - SFL 2000' - 13,800'
 Intermediate Depth Borehole Compensated Sonic Log 8,300' - 13,800'
 Oil Srting Depth FD CNL Log & Cyberlook 8,300' - 13,800'
 Total Depth Fracture Identification Log from data from mudlog & geophysic logs

4. Mud Logging Unit

Frontier Logging

Scales: 5" = 100' to 6,000' to 13,800' to _____

5. Coring & Testing Program

Core _____ DST _____ Formation _____ Approx. Depth _____ Length _____
 Core _____ DST _____ Formation _____ Approx. Depth _____ Length _____

6. Objectives & Significant Tops: Objectives: Tertiary Wasatch Formation, Wasatch Transition and Green River Formation

<u>Formation or Zone</u>	<u>Approx. Depth</u>	<u>Formation or Zone</u>	<u>Approx. Depth</u>
<u>Uinta Formation</u>	<u>2420'</u>	<u>Wasatch Formation</u>	<u>9,570'</u>
<u>Uinta Lacustrine</u>	<u>6030'</u>	<u>Wasatch "B" marker</u>	<u>12,650'</u>
<u>Green River Fm.</u>	<u>6650'</u>		
<u>Tgr black shale member</u>	<u>8970'</u>		
<u>Wasatch Transition Zone</u>	<u>9250'</u>		

7. Anticipated Bottom Hole Pressure: 6,000 #

8. Completion & Remarks: A completion prognosis will be prepared, based on an evaluation of the geology and engineering data acquired during drilling and logging.

Compiled By: John Kelle Approved By: L. Shells

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: QUINEX ENERGY CORPORATION WELL NAME: DEEP CREEK 2-19A2E
SECTION: 19 TWP: 1S RNG: 2E LOC: 660 FWL 2249 FSL
QTR/QTR NW/SW COUNTY: Uintah FIELD: BLUEBELL
SURFACE OWNER: KEITH SORENSON
SPACING: 640 acre spacing. Well must be 1320' from section line.
Second well can be drilled in the section 660' from section line
and 1320' from existing well.
INSPECTOR: BRAD HILL DATE AND TIME: 6/29/89 9:30 AM

PARTICIPANTS: Paul Wells and Smokey Payne-Quinex

REGIONAL SETTING/TOPOGRAPHY: Central Uintah Basin, Flat lying agricultural area. The proposed location is in the middle of a hay field with no drainages or elevated topography.

LAND USE:

CURRENT SURFACE USE: Agricultural. The proposed site is presently planted in alfalfa.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed approximately 400'X 350' including a 65'X 90' reserve pit. 220' of access road will be constructed from the existing road.

AFFECTED FLOODPLAINS AND/OR WETLANDS: Deep Creek is located approximately 1/4 mile from the proposed location and should not be affected by the drilling operation.

FLORA/FAUNA: Alfalfa field.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Red-brown clayey-silt

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium on Duchesne River Formation.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation. Area is very stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-6650', Wasatch Transition-

9250', Wasatch-9570'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Only onsite materials will be used.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: 65'X 90'X 10'

LINING: To be determined.

MUD PROGRAM: Surface to 8,000'-water & gel, 8,000 to TD-low solids.
Beginning weight-8.5# Ending weight-13.5#

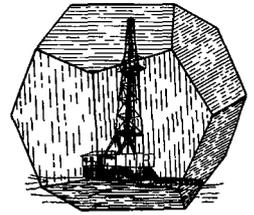
DRILLING WATER SUPPLY: Water will be hauled from Deep Creek.

STIPULATIONS FOR APD APPROVAL

Reserve pit is to be checked prior to the introduction of fluids to determine the type of liner to be installed.

ATTACHMENTS

Photographs will be placed on file.



QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

August 8, 1989 .

Oil, Gas & Mining Commission
3 Triad Center
53 North 300 West
Salt Lake City, Utah 84104

Attn: Mr. Ron Firth

Re: Change of well location
Deep Creek Prospect
Sec 19, T1S, R2E USB & M
Uintah County, Utah

RECEIVED
AUG 08 1989

DIVISION OF
OIL, GAS & MINING

Dear Sir:

The location for the proposed Deep Creek #2 test in Lot 3 of the NW 1/4 of the SW 1/4 of section 19, T.1 S., R.2 E., USP & M Uintah County, Utah has been changed following our meeting of Wed. August 3rd, 1989, according to a proposal reached at that time. The new location 831 feet from the west line, and 2359 feet from the south line has been staked and a new survey plat by Uintah Engineering & Land Surveying dated August 4, 1989 is here by submitted and the old March 6, 1989 plat destroyed.

Quinex Energy is requesting an exception to the minimum footage requirements, for a Wasatch test 13,500 feet, based on the distribution of leased tracts within Section 19 and the complex surface land problems which occur by the deeply entrenched Deep Creek stream in the soft and sandy soil in the center of section 19 (nineteen). The LaPoint, Utah 7 1/2 minute quadrangle shows the location running thru the Western half of the section in a south westerly direction making it impossible to locate on a ideal spot for the Deep Creek #2 test within the normal spaced area for a Wasatch test.

Oil, Gas & Mining Commission
August 8, 1989
Page 2

The granting of an exception based on the physical and surface limitation, we believe can be granted on administrative grounds based on the new location shown on the attached plat, therefore we trust the administration department will now approve our A.P.D. on the Deep Creek #2 with the new plat.

We thank you for your consideration of our request.

Sincerely,

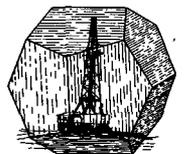
QUINEX ENERGY CORPORATION



Lewis F. Wells

LFW/sp

Encl



Quinex Deep Creek 2-19A2E

SEC 19, 15, 2E.

on Base of Moderately
is somewhere
above Sea Level
this well is 5392.
at 2000'

calculated cement
300 - 8000 feet.
have them pump
to 5300 foot
the saline waters
in case of future
erosion in this area.

try to make sure
these

8-21-89

Lisha,

I did not get a
chance to review this today.
I won't be in until Thurs.
If Quinex is in a
hurry, let Frank take
a look at it then
give to RJ. Otherwise,
I'll work on it on
Thursday.

JRB

Post-It routing request pad 7864
BRAND

ROUTING - REQUEST

Please

- READ
- HANDLE
- APPROVE
- and
- FORWARD
- RETURN
- KEEP OR DISCARD
- REVIEW WITH ME

To Brad - Doing another
presite!
(Did presite 8-16-89)
Per RJ, after speaking
with Brad, please put
pit lines slip. on approval
letter. All else is ok!

Date 8-9-89

From Lisha

7/6/89

Quincy Deep Creek 2-1942 E

John

Sec 19, 15, 2E.

According to Lewis Map on Base of Moderately Saline Water the elevation is somewhere between 0 and 1000 ft above Sea Level

The ground elevation of this well is 5392. surface pip will be set at 2000'

Intermediate at 10,800 calculated cement Top is approx between 2300 - 8000 feet.

I think we should have them pump more cement to bring to 5300 foot so as to isolate the saline waters from moderately saline in case of future applications for disposal in this area.

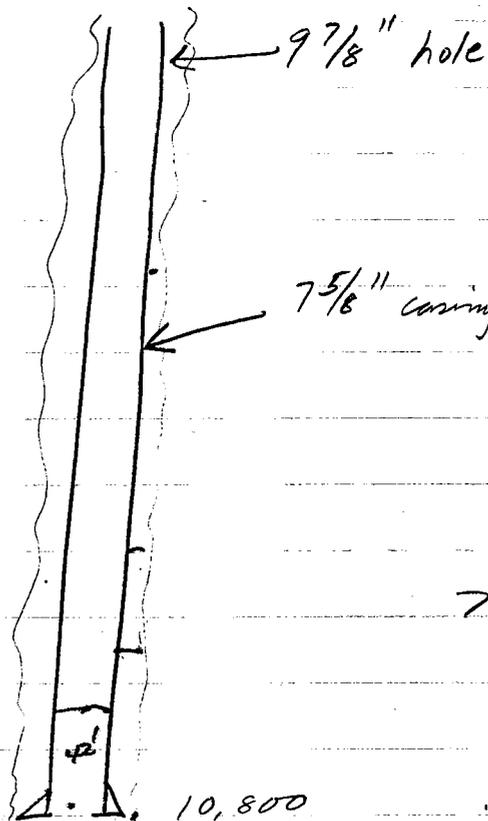
Also maybe a temp. survey to make sure they got the cement there
any questions see me

DAN

7/6/89

Quiver - Deep Creek 2-19#2E

sec 19, 15, 2E



26.4 # + 29.7 #

750 sks cement \approx 750 cuft.
57.3144

2148 $\frac{\text{ft}^3}{\text{ft}}$ Annular Volume

$$750 \text{ ft}^3 \div 2148 \frac{\text{ft}^3}{\text{ft}} = 349 \text{ ft cement}$$

$$10,800 - 349 = 7309 \text{ Top of Cement}$$



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 23, 1989

Quinex Energy Corporation
465 South 200 West, Suite 300
Bountiful, Utah 84010

Gentlemen:

Re: Deep Creek 2-19A2E - NW SW Sec. 19, T. 1S, R. 2E - Uintah County, Utah
(Surf.) 2359' FSL, 831' FWL (BHL) 2290' FSL, 891' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 131-33 dated July 22, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Quinex Energy Corporation, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
3. Reserve pit shall be lined with a tear-resistant plastic liner with a minimum thickness of 10 mil.
4. Submittal of a diagram of the blowout preventers and other surface equipment for the control of well fluids.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.

3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31874.

Sincerely,



R. J. Fifth
Associate Director, Oil & Gas

aws
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
WE14/1-2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 12 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 465 South 200 West, Bountiful, Utah 84010		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 831' FWL, 2359' FSL, Sec. 19, T. 1 S., R. 2 E. USB&M		8. FARM OR LEASE NAME FEE
14. API NUMBER 43-047-31874		9. WELL NO. Deep Creek 2-19A2E
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5394' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., S., M., OR B.L. AND SURVEY OR AREA Sec. 19, T1S, R2E, N1/4 SW1/4
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Request Extend API	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Quinex Energy Corp. requests an extension on the API for this well. We are expecting to drill the well within the next 6 months.

extended for one year per discussion w/ JRB DTS to 8-23-91

OIL AND GAS	
DRN	RJF
JRB ✓	GLH
DTS	SLS
D-TAS	
3.	MICROFILM ✓
4.	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE V. Pres. Quinex DATE 8 Feb. 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

1. APD approval extended to 8-23-91.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 2-21-90
BY: [Signature]
*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

AUG 06 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 831' FWL, 2359' FSL, Section 19, T1S, R2E Production Zone 891' FWL, 2290' FSL, Section 19, T1S, R2E USB & M		8. FARM OR LEASE NAME FEE
14. API NUMBER 43-047-31874	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5394' GR	9. WELL NO. DEEP CREEK #2-19A2E
		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 19, T1S, R2E NW $\frac{1}{4}$, SW $\frac{1}{4}$
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Apply for extension of APD

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Quinex Deep Creek #2-19A2 was approved on APD, dated August 23, 1989. The operator's plans for the test well is under way, however we may not be spudded by the termination date of August 23rd; therefore we are requesting a six (6) months extension of the approved application to drill the #2-19A2 well, a Wasatch test as approved in the application dated August 23, 1989.

Thank you for your consideration of our request for the extension.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/1/90
BY: [Signature]
6 months extension on APD approval

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Exploration Manager DATE August 1, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau 44-0135
Expires Ann 5
NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 29 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Quinex Energy Corporation

3. ADDRESS OF OPERATOR
465 South 200 West, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface 980' fwl, and 2421' fsl, Sec. 19, T. 1 S, R 2 E

14. PERMIT NO.
43-047-31874

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5396' GR

5. LEASE DESIGNATION

6. IF INDIAN, APOE, OR TRIBE NAME
Not Indian--Fee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Deep Creek

9. WELL NO.
2-19

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4 Sec 19, T 1 S, R 2 E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of location</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy, the Operator, hereby proposes to change the well location as shown on the revised survey plat by Uintah Engineering and Land Surveying, dated October 25, 1990. This corrected plat replaces the Engineer's plat of August 4, 1989. This request reflects a more practical use of the land and still protects the surface owner's usage and is within the legal limits of spacing, being adjacent to Deep Creek on the South. (See copy of LaPoint topo map by U.S.G.S. dated 1964.

The Operator seeks approval for this minor change and when granted will proceed with the building of the location for the Deep Creek # 2-19 well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/27/90
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNATURE [Signature] TITLE Exploration Manager DATE Oct. 27-90

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

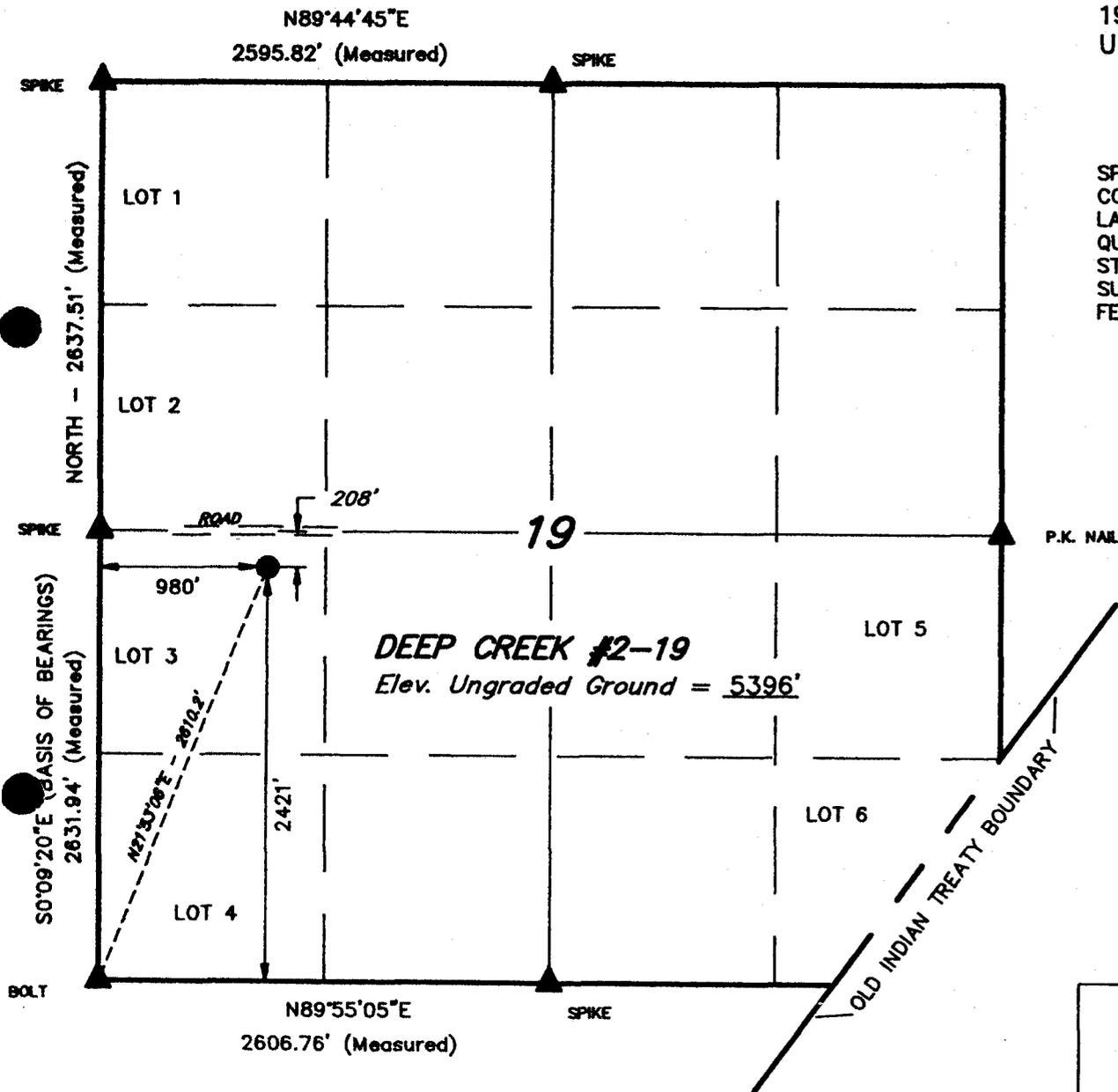
T1S, R2E, U.S.B.&M.

QUINEX ENERGY CORPORATION

Well Location, DEEP CREEK #2-19, located as shown in LOT 3 (NW 1/4 SW 1/4) Section 19, T1S, R2E, U.S.B.&M. UINTAH COUNTY, UTAH.

BASIS OF ELEVATION

SPOT ELEVATION AT AN INTERSECTION AT THE SOUTHWEST CORNER OF SECTION 19, T1S, R2E, U.S.B.&M. TAKEN FROM LAPOINT QUADRANGLE, UTAH, UINTAH COUNTY. 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5359 FEET.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10-25-90
PARTY D.A. D.S. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER CLEAR HOT	FILE QUINEX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 29 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Quinex Energy Corporation

3. ADDRESS OF OPERATOR
465 South 200 West, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Survey Instructions. See also space 17 below.)
At surface 980' fwl, and 2421' fsl, Sec. 19, T. 1 S, R 2 E

14. PERMIT NO.
43-047-31874 DRL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5396' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Not Indian--Fee
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Deep Creek
9. WELL NO.
2-19
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW 1/4 Sec 19, T 1 S, R 2 E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:
WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Change of location
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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The Operator seeks approval for this minor change and when granted will proceed with the building of the location for the Deep Creek # 2-19 well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 15 Feb 1990
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Exploration Manager

DATE Oct. 27-90

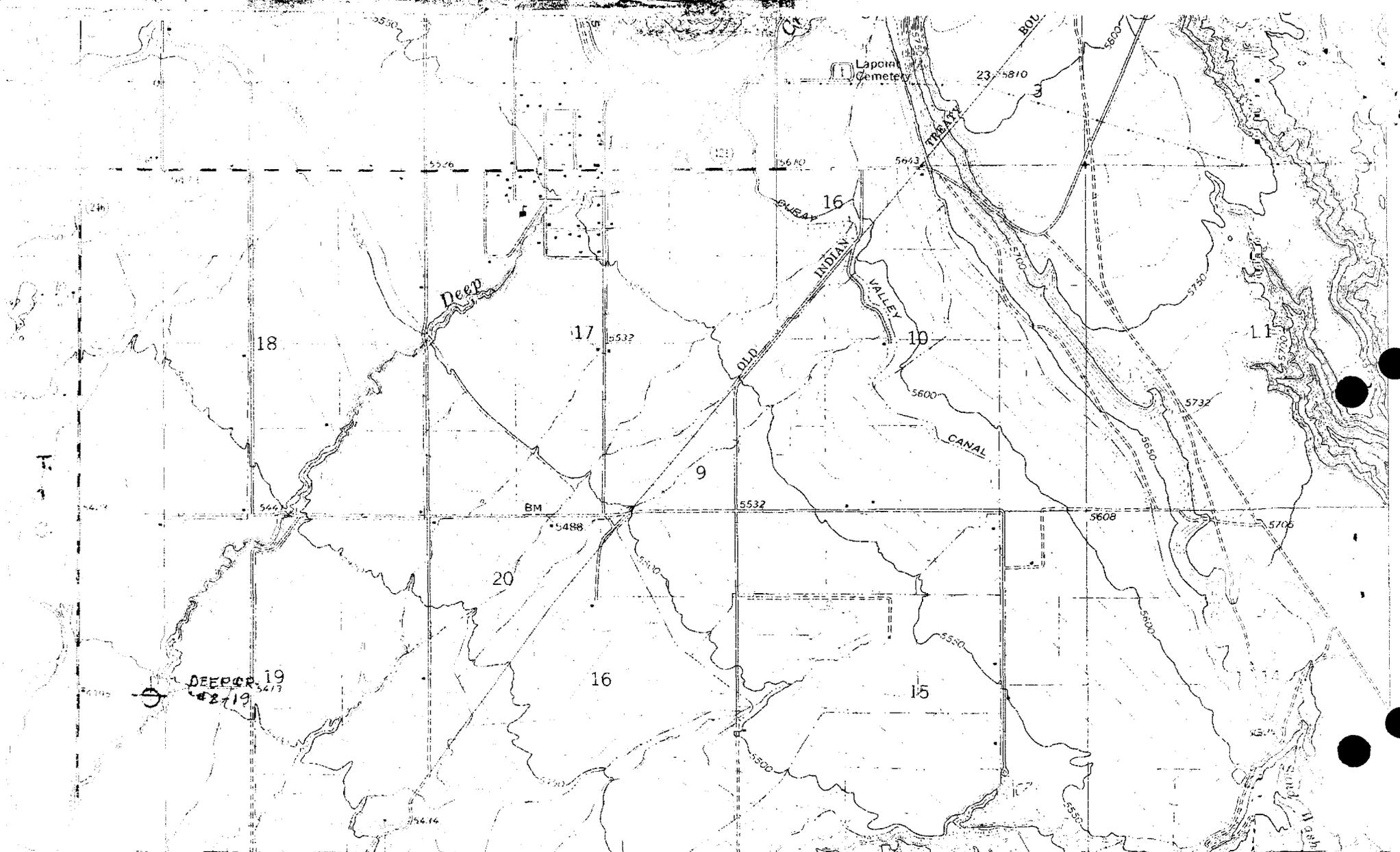
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

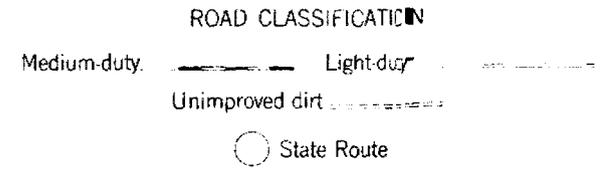


PORT DICHESNE) R 2 E K 19 L 602 47'30" 603 604 ● INTERIOR—GEOLOGICAL SURVEY RESTON, VIRGINIA—1978 605000M.E. 109

SCALE 1:24000



CONTOUR INTERVAL 10 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1929

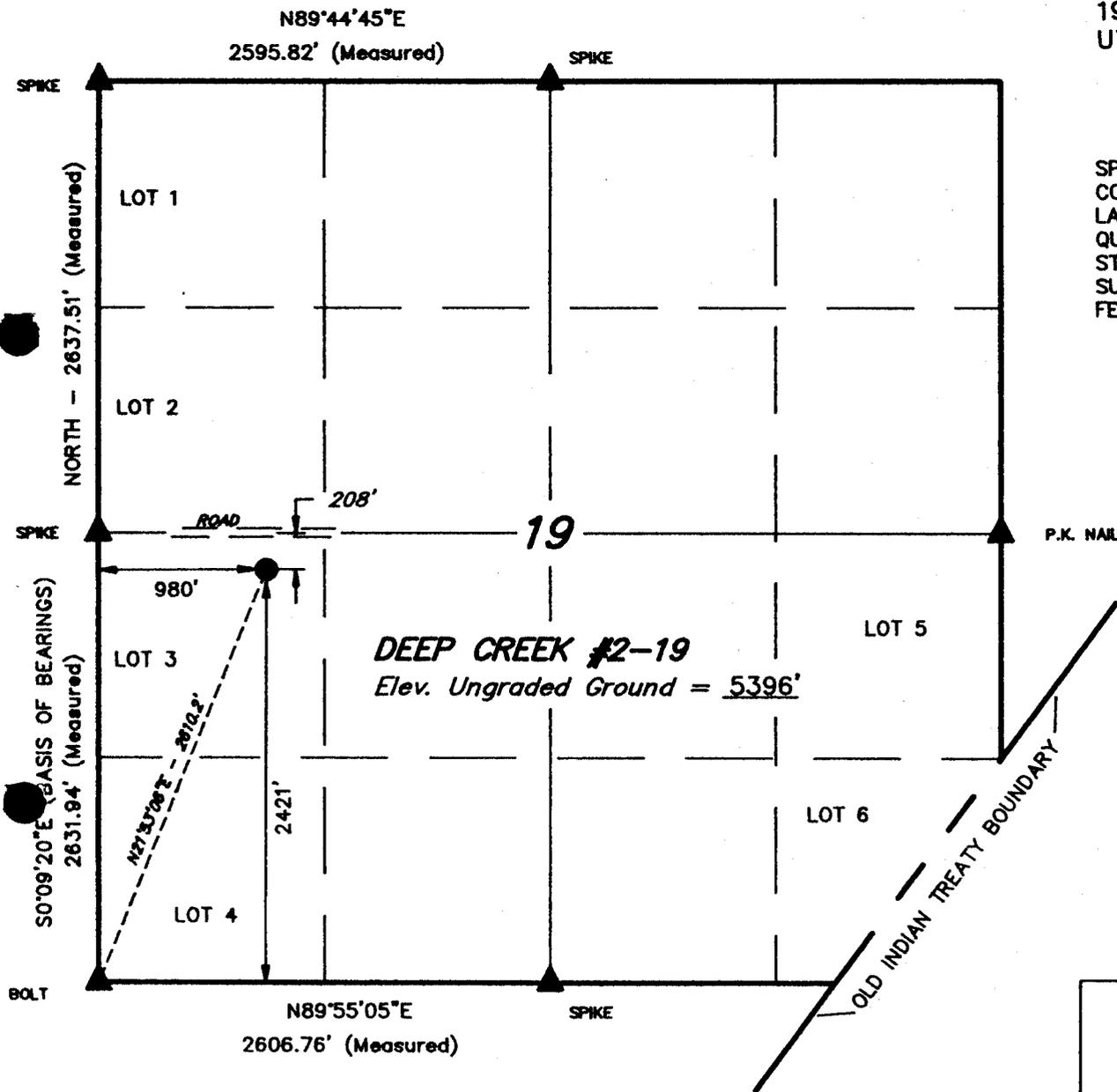


LAPPOINT, UTAH

T1S, R2E, U.S.B.&M.

QUINEX ENERGY CORPORATION

Well Location, DEEP CREEK #2-19, located as shown in LOT 3 (NW 1/4 SW 1/4) Section 19, T1S, R2E, U.S.B.&M. UINTAH COUNTY, UTAH.



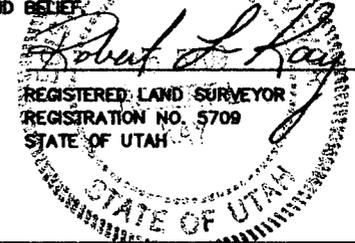
BASIS OF ELEVATION

SPOT ELEVATION AT AN INTERSECTION AT THE SOUTHWEST CORNER OF SECTION 19, T1S, R2E, U.S.B.&M. TAKEN FROM LAPOINT QUADRANGLE, UTAH, UINTAH COUNTY. 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5359 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE 10-25-90
PARTY D.A. D.S. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER CLEAR HOT	FILE QUINEX

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
NOV 14 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE 300, Bountiful, Utah 84010		7. LEASE AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 980' fwl, and 2421' fsl, Sec. 19, T1S, R2E		8. FARM OR LEASE NAME DEEP CREEK
14. API NUMBER 43-047-31874 DRL		9. WELL NO. #2-19A2E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5396' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4 SW 1/4 Sec 19, T1S, R2E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) WELL SPUD <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator, Quinex Energy Corporation, spudded the Deep Creek #2-19A2E at 6AM November 11, 1990, drilling a 14 3/4" hole using Grace Drilling Rig #193 rotary equipment. This hole will be drilled to 2000 feet and then operator will set 10 3/4" surface pipe.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Mgr of Exploration DATE November 12, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

COMPANY: Quinex Energy REPRESENTATIVE: Smokey Payne

WELL NAME: Deep Creek 2-19A2E API# 43-047-31874

QTR/QTR W3W SECTION 19 WELLSIGN N TWP 150 RANGE 2E

INSPECTOR: Carol Kubly DATE: _____

DRILLING CONTRACTOR Grace Drilling RIG # 193

RIG OPERATIONS: Pressure test BOPE

DEPTH 2040' LAST CASING 10 3/4" @ 2040'

TEST BY Double Jack WATER +methanol MUD _____

PRESSURE RATING OF STACK 5000 # H2S RATED no

TEST PRESSURES 5000/2500 KELLYCOCK: UPPER yes LOWER yes

INSIDE BOP yes FULL OPENING VALVE ON FLOOR yes

WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR yes

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. Hydril
2. pipe (double gate)
3. blind rams
4. mud cross
5. spool
6. tie-down flange

ADDITIONAL COMMENTS: 7. well head 10" C-22

Dowell did cement job on surface pipe 10am 11/14/90

REPORTED BY: Smokey Payne PHONE: 247-2401

DATE: 11/15/90 SIGNED: Carol Kubly

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

1. Hydril

2. 4 1/2" Pipe rams. HCR, 1st manual kill & TIW

3. 4 1/2" Pipe rams. 1st manual choke line valve &
2nd manual kill & dart valve

4. Blind Rams. check valve & inside choke manifold

5. Blind Rams. outside choke manifold

6. Kelly - lower

7. Kelly - upper

10 min @ 2500#

10 minutes
@ 5000#

RECEIVED

MAR 11 1991

QUINEX ENERGY CORPORATION

DEEP CREEK 2-19A2E

PERFORATING SCHEDULE

DIVISION OF
OIL GAS & MINING

The following perforations have been selected for the Quinex Energy Corporation, Deep Creek 2-19A2E well. All perforations were selected and should be correlated to the GammaRay log on the Cement Bond -Variable Density Log. Perforations will be 3 holes per foot. We will be using a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	13775, 76, 77, 78, 82, 83, 84	21
2	13645, 46, 47, 48, 49, 50	18
3	13640, 41, 42	9
4	13612, 13, 14, 15	12
5	13590, 91, 92, 93, 95, 96	18
6	13572, 73, 74,	9
7	13500, 01, 02, 03	12
8	13491, 92, 93	9
9	13447, 48, 49, 50, 51, 52	18
10	13296, 97, 98, 300, 01	15
11	13264, 65, 66, 67, 68	15
12	13216, 17, 18, 19, 20, 21, 22, 23, 24	27
13	13174, 75, 76, 77, 78, 79	18
14	13012, 13, 14, 15, 16, 17, 18	21
15	12968, 69, 70	9
16	12962, 63, 64, 65, 66	15

DEEP CREEK 2-19A2E - PERFS
PAGE 2

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
17	12892, 93, 94, 95, 96, 97, 98	21
18	12872, 73, 74, 75, 76, 77, 78	21
19	12842, 43, 44, 45, 46, 47, 48	21
20	12832, 33, 34, 35, 36, 37, 38	21
21	12,793, 94, 95, 96	12
22	12661, 62, 63, 64, 65, 66	18
TOTAL NUMBER OF SHOTS		360

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO. FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME FEE
9. WELL NO. DEEP CREEK #2-19A2E
10. FIELD AND POOL, OR WILDCAT BLUEBELL
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW 1/4, SW 1/4 Sec 19, T1S, R2E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR 465 South 200 West, Suite 300, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 980' FWL, 2421' FSL, Sec 19, T1S, R1E, USB&M
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-047-31874 DATE ISSUED 23 Aug 1989

15. DATE SPUDDED 11/11/90 16. DATE T.D. REACHED 01/17/90 17. DATE COMPL. (Ready to prod.) 03/06/91 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* GR-5392' KB-5418 19. ELEV. CASINGHEAD 5394'

20. TOTAL DEPTH, MD & TVD 13,900' 21. PLUG, BACK T.D., MD & TVD 13,859' 22. IF MULTIPLE COMPL., HOW MANY* 22 23. INTERVALS DRILLED BY ROTARY TOOLS 0-13,900' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,661' - 13,784' See attached sheet 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, COMP NEUT. WAVEFORM 3-11-91 Dual Induction-SFL, NGT, Digital Sonic, cased hole neutron & CVL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) See attached sheet 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Steve Wells/Kelly Farnsworth

35. LIST OF ATTACHMENTS Perforations/Geophysical & Mud Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Vice Pres., Quinex DATE 03/07/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
		MEAS. DEPTH				
		TOP				
		NAME	TRUB. FEET. DEPTH			
Duchesne River Fm	48'	2451'	Fresh Water	Duchesne River	48'	5348'
Uinta Fm	2451'	6477'	Fresh & Saline Water	Uinta Fm	2451'	2967'
Green River Fm	6477'	9216'	Oil & Gas	Green River Fm	6477'	-1059'
Wasatch Trans	9216'	9530'	Oil & Gas	"H" Marker	8531'	-3113'
Wasatch Fm	9530'	---	Oil & Gas	Wasatch Trans	9216'	-3798'
				Wasatch Fm	9530'	-4112'
				"B" Marker	12837'	-7419'

RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

MICROFILM

Conf.
pow

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
WELL COMPLETION FORM

COMPANY: QUINEX ENERGY

WELL NAME: DEEP CREEK 2-19 A2E API #: 43-047-31874

QTR QTR: NWSW SECTION: 19 TWP: 1 SOUTH RANGE: 2 EAST

INSPECTOR: CAROL KUBLY TIME: 3:20 PM DATE: 3/15/91

WELL STATUS: POW PRODUCING FORMATION: WSTC GRRV

SPUD DATE: 11/5/90 T.D. DATE: 1/17/91 DEPTH: 13,900'

IP: BOPD 464.85 MCFPD: 486 BWPD: 17.57

<u>Y</u>	WELL SIGN	<u>N</u>	HOUSEKEEPING	<u>Y</u>	SECURITY
<u>Y</u>	RESERVE PIT	<u>Y</u>	FLARE PIT	<u>Y</u>	EMERGENCY PIT
<u>N</u>	FLARING	<u>N</u>	VENTING	<u>Y</u>	METERING

LEGEND: (Y) - YES (N) - NO (P) - PROBLEM (N/A) - NOT APPLICABLE

FACILITIES INSPECTED: LOCATION, WELL HEAD, SPEARATOR, PROPANE TANK,
BOILER, METER RUN, WATER TANK, PRODUCTION BATTERY, DISPOSAL TANK

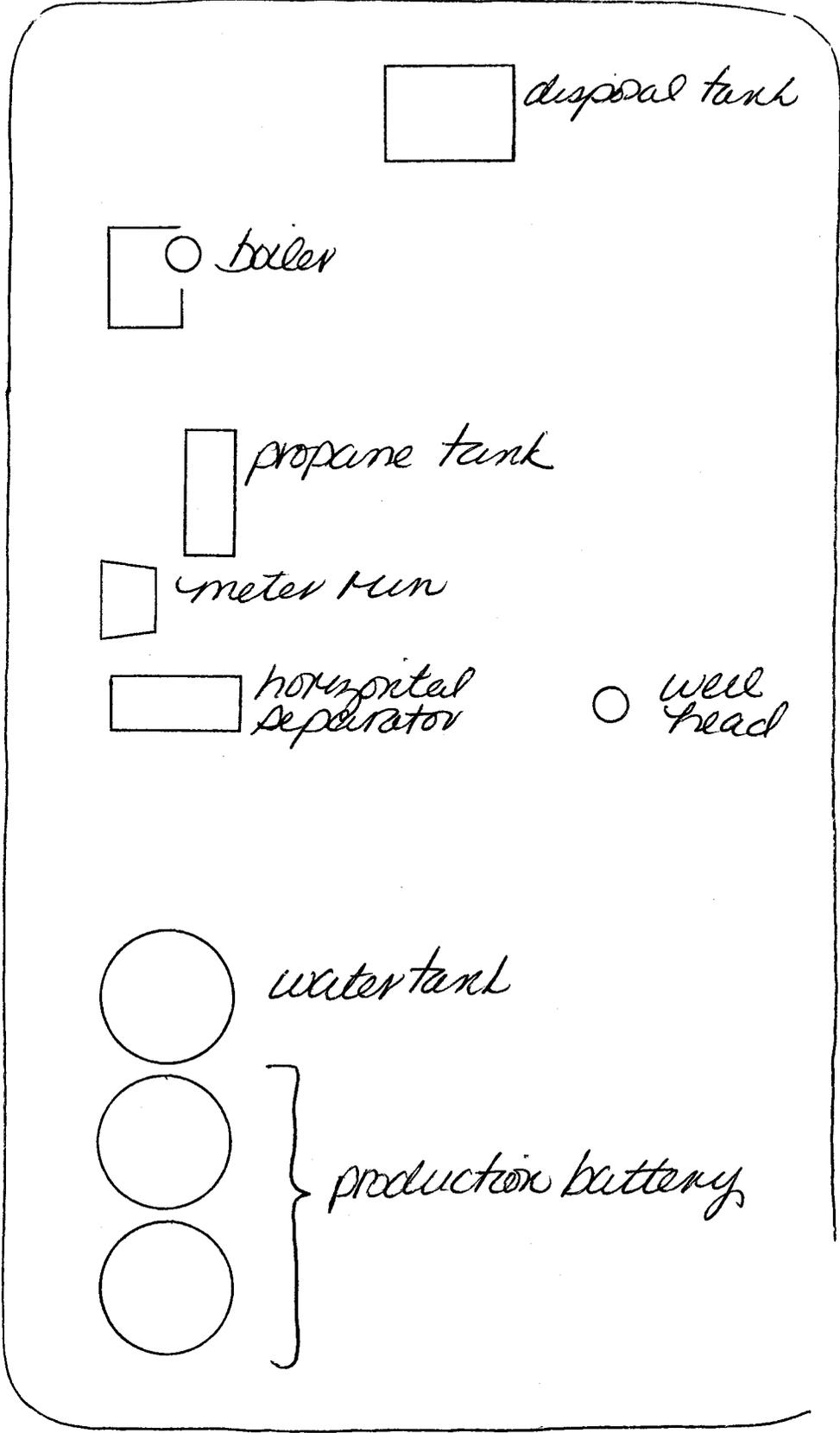
REMARKS: LOCATION NEEDS GRADING AND MISCELLANEOUS JUNK CLEANED UP.
RESERVE PIT 2/3 FULL. DISP TANK IS 1/2 FULL OF WAXY OIL AND WATER.

ACTION: NONE TAKEN YET.

SITE DIAGRAM ON REVERSE SIDE

Deep Creek 2-19A2E Sec 19, T180, R22. Carol Kubly 3.15.91

N



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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR QUINEX ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 465 South 200 West, Bountiful, Utah 84010</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 980' FWL, 2421' FSL, Sec. 19, T.1S., R 2E.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME FEE</p> <p>9. WELL NO. Deep Creek 2-19A2E</p> <p>10. FIELD AND POOL, OR WILDCAT BLUEBELL</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW$\frac{1}{4}$, SW$\frac{1}{4}$ Sec. 19, T1S, R2E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. API NUMBER 43-047-31874</p>	<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.) GR - 5392', KB - 5418'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy added perforations in the Wasatch Formation as per the attached sheet on 17 October 1991. All perforations were then acidized on 24 October 1991 with 20,000 gallons of 15% HCl with the appropriate additives, using 1200 frac balls and 500 SCF of N₂ per barrel of fluid injected.

RECEIVED

FEB 19 1992

DIVISION OF
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *V. President* TITLE V. President DATE Feb 14, 1992 ✓

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

QUINEX ENERGY CORPORATION
DEEP CREEK 2-19A2E
RE-PERFORATING SCHEDULE

The following perforations have been selected for the Quinex Energy Corporation, Deep Creek 2-19A2E well. All perforations were selected and should be correlated to the Gamma Ray log on the Compensated Neutron-Formation Density Log. Perforations will be 3 holes per foot. We will be using a 23 gram shot with a diameter of 0.39 inches on all shot runs.

The guns will be designed so that each shot will have a 120 degree orientation to the preceding and following shot.

<u>ZONE NO</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1A	13,473, 74, 75, 76	12
2A	13,402, 03, 04, 05, 06	15
3A	13,389, 90, 91	9
4A	13,287, 88, 89	9
5A	13,260, 61, 62	9
6A	13,245, 46, 47, 48	12
7A	13,194, 95, 96, 97, 98	15
8A	13,166, 67, 68, 69, 70	15
9A	13,099, 100, 101	9
10A	12,956, 57, 58, 59	12
11A	12,945, 46, 47, 48	12
12A	12,925, 26, 27, 28, 29, 30	18
13A	12,858, 59, 60, 61, 62, 63, 64	21
14A	12,592, 93, 94	9
15A	12,474, 75, 76	9
16A	12,464, 65, 66, 67, 68	15
17A	12,429, 30, 31, 32	12
18A	12,278, 79, 80, 81, 82, 83, 84, 85	24

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FEB 19 1992

DIVISION OF
OIL GAS & MINING

TOTAL NUMBER OF SHOTS

237

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR QUINEX ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 465 South 200 West, Suite #300, Bountiful, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 980' FWL, 2421' FSL, Section 19 T1S, R2E, USB&M</p> <p>14. API NUMBER 43-047-31874</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME DEEP CREEK</p> <p>9. WELL NO. # 2-19A2E</p> <p>10. FIELD AND POOL, OR WILDCAT BLUEBELL</p> <p>11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA NE 1/2, SW 1/4 Sec 19, T1S, R2E</p> <p>12. COUNTY OR PARISH 13. STATE UINTAH UTAH</p>	
<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR 5396' KB 5418'</p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex installed a Tri-plex Pump on well 12/2/91

RECEIVED
JUN 03 1992
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

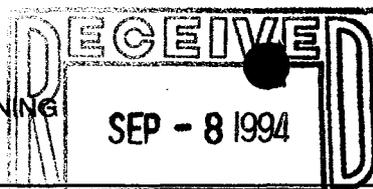
SIGNED *DeForest Jones* TITLE Vice President DATE June 2, 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



5. Lease Designation and Serial Number:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
DEEP CREEK #2-19A2E

2. Name of Operator:
QUINEX ENERGY CORPORATION

9. API Well Number:
43-047-31874

3. Address and Telephone Number:
465 SOUTH, 200 WEST, BOUNTIFUL, UTAH 84010 PH: 292-3800

10. Field and Pool, or Wildcat:
BLUEBELL

4. Location of Well

Footages: 980' FWL 2421' FSL
QQ, Sec., T., R., M.: NE1/4, SW1/4, SEC 19, T. 1 S., R. 2 E.,

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion 3 SEPT 1994

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wash casing and perforations using Nowcam continuous tubing with 1500 gallons 15% HCl, 8# NT36, 2# FRA-3, 100# soda ash. Covered perms from 12,661' to 13,784'. Displaced with water. Swabbed back acid water. Returned well to pump.

13.

Name & Signature: DeForrest Smouse DeForrest Smouse Title: President Date: 9/6/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: FEE
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Alkotee or Tribe Name:
		7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: DEEP CREEK #2-19A2E	
2. Name of Operator: QUINEX ENERGY CORPORATION	9. API Well Number: 43-047-31874	
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010 #300 (801) 292-3800	10. Field and Pool, or Wildcat: BLUEBELL	
4. Location of Well Footages: 980' FWL, 242' FSL QQ, Sec., T., R., M.: NE¹/₄, SW¹/₄, Section 19, T1S, R1E	County: UINTAH State: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u></td> </tr> </table>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
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<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u>																											
Approximate date work will start _____	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</small> <small>* Must be accompanied by a cement verification report.</small>																										

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On or about 10/15/94 Gary Williams Energy Corporation had an explosion at their Montwell Gas Plant. Due to the explosion we were unable to make gas deliveries or purchase dry gas for well operations. Quinex Energy Corporation was forced to burn wet gas and to vent excess gas.

The gas plant status has not been released and the date of re-opening purchase lines should occur within the month.

OCT 20 1994

13. Name & Signature: *DeForrest Smouse* DeForrest Smouse Title: President Date: 10/18/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

DEEP CREEK #2-19A2E

2. Name of Operator:

QUINEX

9. API Well Number:

43-047-31874

3. Address and Telephone Number:

10. Field and Pool, or Wildcat:

BLUEBELL

4. Location of Well

Footages:

County: UINTAH

QQ, Sec., T., R., M.:

Sec 19 T15 R2E

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other SWAB TREATMENT
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 9/5/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Washed perforations with NOWCAM continious tubing and diverter using 1500 gallons 15% Hcl, with 8# NT-36, @# FRA-3 and 100# soda ash. Swabbed back acid water and replaced on pump.

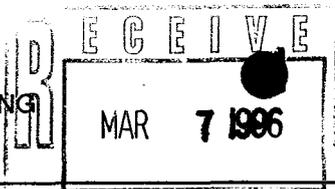
OCT 24 1994

13.

Name & Signature: DeForrest Smouse DeForrest Smouse Title: President Date: 10/21/94

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: FEE
2. Name of Operator: Quinex Energy Corporation	6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010 (801) 292-3800	7. Unit Agreement Name: _____
4. Location of Well Footages: 980' FWL, 242' FSL QQ, Sec., T., R., M.: NE 1/4, SW 1/4, Section 19, T1S, R2E	8. Well Name and Number: Deep Creek #2-19-A2E
	9. API Well Number: 43-047-31874
	10. Field and Pool, or Wildcat: Bluebell
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Swabbed well three days.

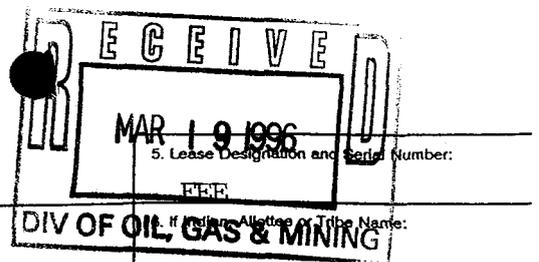
1/18/95 Acidized well with 2000 gallons 15% HCl, with 10 gallons HAI-81M, 6 gallons SGA1, 20 gallons FE-1A and 200# K 34. Flush with 24 barrels of water. Swabbed well back.

13. Name & Signature: DeForrest Smouse Title: President Date: 3/6/96

(This space for State use only)

Tax credit
3/7/96

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		7. Unit Agreement Name:
2. Name of Operator: QUINEX ENERGY CORPORATION		8. Well Name and Number: Deep Creek #2-19-A2E
3. Address and Telephone Number: 465 South 200 West, #300, Bountiful, Utah 84010 (801) 292-3800		8. API Well Number: 43-047-31874
4. Location of Well Footages: 980' FWL, 242' FSL QQ, Sec., T., R., M.: NE 1/4, SW 1/4, Section 19, T1S, R1E		10. Field and Pool, or Wildcat: Bluebell
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>March 17, 1996</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

March 10-17, 1996 Swab well down, acidize well with 7,000 gallons 15% Hcl, with 35 gallons HAI-81M, 140 gallons FE 1A, 35 gallons Claystay Xt, 75 gallons oasis 28, 75# LP-55, 300 # K-34, and 250 1.1 specific gravity 7/8" ball sealers. Maximum pressure 3800#, average pressure 3100#, maximum rate 10.5 barrels per minute, average rate 6.1 barrels per minute. ISIP 3800#. Swab well back to receive fines and acid water.

13. Name & Signature: DeForrest Smouse DeForrest Smouse, President Date: 3/18/96

(This space for State use only)
wo tax credit - denied - 9/97.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: FEE
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name: -
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		7. Unit Agreement Name: -
2. Name of Operator: QUINEX ENERGY CORPORATION		8. Well Name and Number: Deep Creek 2-19A2E
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010		9. API Well Number: 43-047-318
4. Location of Well Footages: 980' FWL, 242' FSL QQ, Sec., T., R., M.: NE 1/4, SW 1/4 Section 19, T 1 S, R 2 E		10. Field and Pool, or Wildcat: BLUEBELL
		County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

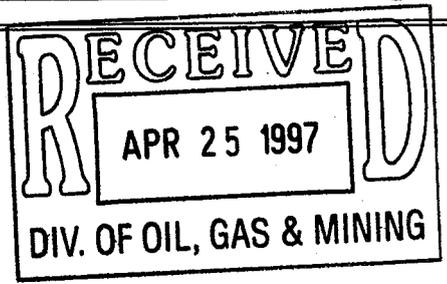
NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Repair tubing, Fish job.</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>23 January 1997</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/10-23/97. Swab well down, equalized @ 7800'. Pulled standing valve. Unable to release anchor seal assembly. OWP cut off tubing 5' above standing valve assembly. Trip out of hole inspecting tubing. Laid down 49 joints of badly pitted tubing. Picked up fishing tools. Retrieved fish, but left packer in hole. Milled out packer and allowed same to drop to bottom of hole. Tripped modle R-3 single grip packer (Baker) in hole and set @ 12,163', Pressure tested tubing going in hole. Nipple down BOPs and nipple up tree. The well on pumping appears to have down hole blockage.

13. Name & Signature: *Dee Fruit Bounce* Title: President Date: 24 April 97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: EEF
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name: —
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		7. Unit Agreement Name: —
2. Name of Operator: QUINEX ENERGY CORPORATION		8. Well Name and Number: Deep Creek 2-19A2E
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010		9. API Well Number: 43-047-318⁷⁴
4. Location of Well Footages: 980' FWL, 242' FSL QQ, Sec., T., R., M.: NE 1/4, SW 1/4 Section 19, T 1 S, R 2 E		10. Field and Pool, or Wildcat: BLUEBELL County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other <u>Acid treat perforations & replace packer.</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>17 April 1997</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

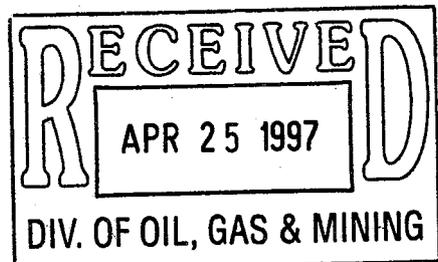
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/1-7/97 Swab tubing & casing to 7700'. Retrieved standin valve & run blanking sleeve. 4/3/97 Acidize well w/1500 gal. 15% HCl w/ 3 gal L55, 15 gal L401, 8 gal L261, 3 gal. W54 & 23# L62. Max pres. 1500#. Aver pres. 450#. Max. rate 3.6 bbl/min, Aver rate 3.4 bbl/min. ISIP 0 PSI. Displaced w/ 134 bbl. water. Swab back well Initial fluid level 5100'. Made 27 swab runs. Final fluid level 8000'. Swab well from 4/4-7/1997. Final fluid level 10,200'. Pulled blanking sleeve & run standing valve. Tested to 1000 PSI. When well was placed back on production, we could not get pressures.

4/16-17/97 Tripped out packer, Rerun Baker single grip packer & set same @ 12,163'. Pressure tested to 1000 PSI. Held and returned well to pyping.

13. Name & Signature: *Dr. Fred Hansen* Title: President Date: 24 April 97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Deep Creek 2-19A2E

9. API Well Number:

43-047-31874

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: QUINEX ENERGY CORPORATION

3. Address and Telephone Number: 465 South 200 West, Bountiful, Ut. 84010

4. Location of Well 980' FWL, 242' FSL
Footages: Section 19, T. 1 S., R. 2 E. USM
QQ, Sec., T., R., M.:

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Methanol treat formation
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

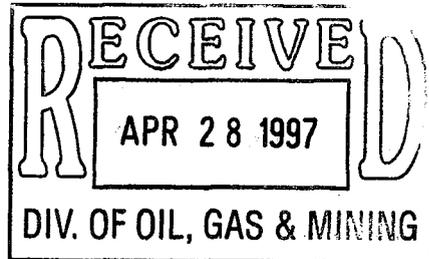
Date of work completion 11 February 1997

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4 February 1997
Swabbed well down and pulled standing valve. Ran blanking sleeve. Pumped 2000 gallons of Methanol and displaced same with 65 bbls formation water. Placed well back on production.



13. Name & Signature: [Signature] Title: President Date: 25 Apr. 97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 465 South 200 West, Bountiful, UT. 84010	7. Unit Agreement Name:
4. Location of Well 980' FWL, 242' FSL Footages: Section 19, T 1 S, R 2 E QQ, Sec., T., R., M.:	8. Well Name and Number: Deep Creek 2-19A2E
	9. API Well Number: 43-047-31874
	10. Field and Pool, or Wildcat: BLUEBELL
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Repair tubing, Replace Packer.</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

13 September 1997. Swab well down & retrieve standing valve. Set blanking sleeve. Pump 20 gal scale inhibitor & 55 gal paraffin solvent, pumped 50 bbl. condensate. Pumped acid surfactant and 50 bbl. condensate. Well pressured up to 500 psi during last 50 bbl/cond. Put away treatment with 70 bbl production water. Well went on vacume.

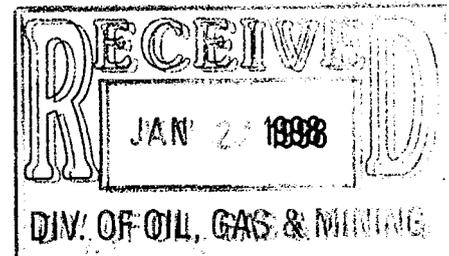
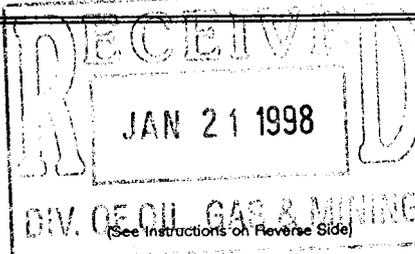
26 September 1997. Moved in Duco Rig # 3. Circulate well.

27 September 1997. Nipple up BOP & Nipple down tree. Swab well.

28 September 1997. Trip out checking tubing for leaks. Tripped in with Baker modle R-3 double grip packer. Set packer @ 12113' w/ 25000# compression. Nipple down BOPs & Nipple up tree.

13. Name & Signature: DeForrest Smouse Title: President Date: 1/9/98

(This space for State use only)



WO tax credit 7/98

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name: FEE
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. Unit Agreement Name: NONE
4. Location of Well: NW1/4 SW1/4, SECTION 19, T1S, R2E Footages: 980' FWL, 2421' FSL, Section 19, T1S, R2E, USM QQ, Sec., T., R., M.: NW1/4SW1/4, Section 19, T. 1 S., R.2 E.		8. Well Name and Number: DEEP CREEK 2-19 A2E
		9. AP Well Number: 43-047-31874
		10. Field and Pool, or Wildcat: BLUEBELL
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Squeeze hole in casing @ 4806-36', W/100 sks,
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>December 13, 2002</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy Corporation
 Tubing stuck in hole. Cut off tubing w/ chemical cut @ 8,976'
 Perforated 4806-4836'. Squeezed well perforations @4806-4836' W/100 Sacks Class G Cement..
 Drilled out cement to 5,000', and fell through.
 Picked p grape and tagged fish. Made connection, tubing plugged @ 10,210'
 Rigged up coiled tubing and circulated hole. Circulated out mud and small rocks. Hole in tubing @ 10,240-45'
 Fish on wel, jarred on tubing and would not move.
 Drilled out tubing w/ 1.9" tubing. and cleaned out tubing. Circulated well with Wasatch Formation Water.
 Released Packer and tripped same out of hole.
 Cleaned out hole, then ran Baker Model 3-R double grip packer and pump cavity, set Packer @ 12,192'

13. Name & Signature: DeForrest Smouse, PhD Title: President, Quinex Energy Date: 3/09/2003

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MAR 14 2003
DIV. OF OIL, GAS & MINING

March 10, 2003

Gentlemen:

Please note the **corrected date for completion of the work**. This report should replace the report sent yesterday

Robert Ernest Smouse

RECEIVED

MAR 14 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name: FEE
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010	7. Unit Agreement Name: NONE
4. Location of Well: NW1/4 SW1/4, SECTION 19, T1S, R2E Footages: 980' FWL, 2421' FSL, Section 19, T1S, R2E, USM QQ, Sec., T., R., M.: NW1/4SW1/4, Section 19, T. 1 S., R.2 E.	8. Well Name and Number: DEEP CREAK ^{5K} 2-19 A2E
	9. AP Well Number: 43-047-31874
	10. Field and Pool, or Wildcat: BLUEBELL
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Squeeze hole in casing @ 4806-36', W/100 sks,
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>5 March 2004</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

2/12/04- Circulated well to unplug standing valve. 2/16/04- Rig up swab rig to lower fluid level, to facilitate pulling packer. 2/17 & 18 Swab well. 2/23-28/04 swabbed drilling mud & sand. Pulled tubing, released & recovered packer. Tested well to find where leaks in casing. Ran 7 5/8" casing knife to clean paraffin off of 7 5/8". Had to pump hot water to get through paraffin plugs. Cleaned casing to 5000' & set retrievable packer to certify location of holes. Holes located @ 4388' & 4438'. Set CIBP @ top of 5 1/2" liner. Set cementing packer above upper hole Pumped 30 bbl. fresh water followed by 164 bbl. 12.4# cement & then pumped 98 bbls. 15.3# cement & displaced cement w/ 40 bbl. water. Shut down over weekend for cement to set up. 3/1-2/04 drilled out cement below packer & tested to 1000#. 3/03/04 Pick up 5 1/2" mill & tripped it to CIBP, then milled up plug, with 46 feet of fill on CIBP. Ran in hole to 13303' and then circulated down casing & up tubing to clean hole. 3/3-5/04 Tripped out mill & laid down same. Ran 5 1/2" Baker Double Grip & set it @ 12,184'. Filled hole w/ hot oiler, cleaned mud from all tanks, treater & pit. Hauled water to fill tanks & hole then placed well back on pump.

13. Name & Signature: DeForrest Smouse, PhD Title: President, Quinex Energy Date: 2/27/2003

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DeForrest Smouse President
(See Instructions on Reverse Side)

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MAR 29 2004
2/27/2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name: FEE
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. Unit Agreement Name: NONE
4. Location of Well: NW1/4 SW1/4, SECTION 19, T1S, R2E Footages: 980' FWL, 2421' FSL, Section 19, T1S, R2E, USM QQ, Sec., T., R., M.: NW1/4SW1/4, Section 19, T. 1 S., R.2 E.		8. Well Name and Number: DEEP CREAK 2-19 A2E
		9. AP Well Number: 43-047-31874
		10. Field and Pool, or Wildcat: BLUEBELL
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Clean hole & run casing scraper, replace pacer</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>February 5, 2007</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

RELEASED PACKER. PULLED TUBING, & PICKED UP ADDITIONAL 39 JOINTS OF 2 7/8" TUBING. STACKED OUT IN 5 1/2" CASING. DRILLED OUT SCALE, HARD PARRAFIN AND FORMATION. CHANGED OUT BAD WATER. RAN CASING SCRAPER UP HOLE. FLUSHED OUT TREATOR. PICKED UP NEW 5 1/2" BAKER MODEL R3 PACKER AND RAN IT WITH PUMP CAVITY IN HOLE TO 11,994'. SET PACKER W/ 16K COMPESSION. FILLED HOLE W/ HOT WATER, TESTED CASING & PACKER, AND RIGGED DOWN WORKOVE RIG..

13. Name & Signature: DeForrest Smouse Title: PRESIDENT Date: 2/06/2007

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FEB 06 2007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

FEE

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

7. Unit Agreement Name,

NONE

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

DEEP CREEK 2-19 A2E

2. Name of Operator:

QUINEX ENERGY CORPORATION

9. AP Well Number:

43-047-31874

3. Address and Telephone Number:

465 South 200 West, Suite 300, Bountiful, Utah 84010

10. Field and Pool, or Wildcat:

BLUEBELL

4. Location of Well: NW1/4 SW1/4, SECTION 19, T1S, R2E

Footages: 980' FWL, 2421' FSL, Section 19, T1S, R2E, USM

County: Uintah

Q. Sec., T., R., M.: NW1/4SW1/4, Section 19, T. 1 S., R.2 E.

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other February 1, 2007
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Clean hole & run casing scraper, replace pacer
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion February 5, 2007

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

RELEASED PACKER. PULLED TUBING, & PICKED UP ADDITIONAL 39 JOINTS OF 2 7/8" TUBING. STACKED OUT IN 5 1/2" CASING. DRILLED OUT SCALE, HARD PARRAFIN AND FORMATION. CHANGED OUT BAD WATER. RAN CASING SCRAPER UP HOLE. FLUSHED OUT TREATOR. PICKED UP NEW 5 1/2" BAKER MODEL R3 PACKER AND RAN IT WITH PUMP CAVITY IN HOLE TO 11,994'. SET PACKER W/ 16K COMPESSION. FILLED HOLE W/ HOT WATER, TESTED CASING & PACKER, AND RIGGED DOWN WORKOVE RIG..

13.

Name & Signature:

DEFORREST SMOUSE

PRESIDENT

Title:

7/06/2007

Date:

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JUL 19 2007

DIV. OF OIL, GAS & MINING

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 047 31874
Deep Creek 2-19A2E
15 2E 19

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AUG 20 2008

DIV. OF OIL, GAS & MINING

QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SENW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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DIV. OF OIL, GAS & MINING

Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161
HILL CREEK	Federal	Federal	616404	4415106	5095			
HILL CREEK	Federal	Federal	616412	4415109	5087			
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280
UNDESIGNATED	Federal	Federal	587054	4428648	5290			
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290			
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967
UNDESIGNATED	Federal	Federal	585635	4428865	5312			
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606
UNDESIGNATED	Federal	Federal	586617	4428863	5282			
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914

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AUG 20 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DEEP CREEK 2-19A2E
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43047318740000
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2421 FSL 0980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 19 Township: 01.0S Range: 02.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 See attached document.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: April 15, 2010
 By: *Derek DeWitt*

NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A	DATE 4/14/2010	

Quinex Energy Corporation
Recompletion Procedure
Deep Creek 2-19A2E

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams.
2. RIH with casing knife and paraffin scraper, clean out well and pick up 7 5/8 plug and packer. TIH and isolate casing hole, perforate if needed to establish better fluid entry and squeeze with cement.
3. RIH with bit and Drill out cement. Pressure test well and squeeze. POH lay down bit and pick up overshot, pull production packer and bottomhole assembly.
4. RIH with 5 1/2" csg scraper on tbg w/ 4 1/2" tooth bit on btm. Clean out to below 13,800' and POOH.
5. RU wireline company and lubricator and RIH
- 6.
7. Perforate Wasatch in the following intervals using 3 3/8" expendable csg guns, premium charges, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Laterolog dated 4/24/87.

Upper Wasatch Stage 3 perforations per foot 120 Degree Phasing,

13, 299– 13,306	7 feet	21 shots
13, 179– 13,186	7 feet	21 shots
13,012 – 13,018	6 feet	18 shots
12,942 – 12,946	4 feet	12 shots
12,892 – 12,900	5 feet	15 shots
12,876 – 12,884	8 feet	24 shots
12,466 – 12,470	4 feet	12 shots
12,274 – 12,288	14 feet	41 shots
Total	55 feet	369 shots

8. RU acid company. Test pump lines to 8000 lbs. Set max treating pressure to 7500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 13,306' – 12,277' (369 perfs, 55') at 20 BPM with 10,000 gallons 15% HCl acid plus additives using 225 1.3 SG dissolvable ball sealers for diversion. Pump 1000 gallons of acid and then space balls evenly throughout remaining 9,000 gallon acid volume. Flush to bottom perf at 13,306'.
9. Open up well to flow until pressure has bled off.
10. RIH w/notch collar, 2 jts 2 7/8" tbg, 5 1/2" 17# HD pkr and 2 7/8" SN on 2 7/8" tbg. Set pkr at 11,000'.

11. RU swab equipment. Flow and swab to clean up and test Wasatch. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
12. Release pkr at and POOH.
13. Run production tubing and bottom-hole-assembly and put well on production.
14. RDMOSU.

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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DEEP CREEK 2-19A2E
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43047318740000
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2421 FSL 0980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 19 Township: 01.0S Range: 02.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Restore Production
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/7/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 See attached document for more details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 28, 2010

NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A	DATE 6/28/2010	

Daily Completion Reports for the Deep Creek 2-19

April 19th 2010- Circulate down tubing 150 BBLs Hot water returns were clean. Move in work over and rig up. Nipple down well head and lines nipple up BOP. Weld up leak in well head lines. Trip 7500 foot tubing out of hole lay down cut off joint. Pick up 7 5/8 Packer stack out on Paraffin 10 foot pull out lay down packer pick up casing knife run in hole to 4000 foot.

April 20th 2010- Circulate down tubing 300 BBLs hot water returns were clean. Trip out of hole with casing knife and lay down casing knife. Pick up Packer start in hole stacked out 500 foot work tubing would not go in hole pull packer back out of hole run casing. Knife in to 1000 foot working each stand several times circulate with hot hole 120 BBLs pull knife out of hole lay down. Pick up 7 5/8 casing scraper trip in hole to 4000 foot pump 50 BBLs drip trip out of hole with casing scraper lay down pick up 7 5/8 packer run in hole 1750 foot well blowing out of tubing. Hook up hot oiler pump 30 BBLs down tubing. Shut down for the night.

April 21st 2010- Circulate down tubing 300 BBLs hot water returns were clean. Trip in hole 20 stands will started kicking pump down tubing with 30 BBLs water. Set packer at 5000 pressure test down tubing to 2000 PSI held. Good pull packer up to 4422 test down tubing to 2000 PSI held. Good pump down casing 1800 PSI held release pressured up on whole casing string down to 12000 foot tested good. Called office decided to continue with recomplete. Trip out of hole with test packer pick up 4.5 over shot bumper sub and jars in hole to 5000 foot. Shut down for the night.

April 22nd 2010- Continue to trip in hole with fishing tools work over shot over fish top. Pull up on fish released started to pull pulling 40k to 50k over string weight pulled 20 stands quit pulling over. Run 1 stand back in hole to check if fish was still on. Trip out of hole with fish laid down fishing tools and fish production packer that was fished and pump cavity full of rocks and sand. Shut down for the night.

April 26th 2010- Well had 250 PSI on casing this morning. Break apart fishing tools. Took samples out of old pump cavity and packer pick up 4 5/8 bit and bit sub trip in hole to 9400 feet. Fill hole with rig pump circulated hole returns had sand and drilling mud cleaned up after pumping 520 BBLs. Trip in hole to 10400 liner top reverse circulate 110 BBLs water clean. Shut down for the night.

April 27th 2010- Circulated hole 90 BBLs water clean ran in hole 48 joints circulated clean picked up 32 joints off trailer. Ran in hole circulated hole picked up 2 joints tag fill 13030 rig up swivel. Start drilling down smooth to 13133 very sticky pump kept plugging off. Drilled down to 13136 feet, circulated hole clean, trip bit out of liner pulled 44 stands.

April 28th 2010- Pump down casing up tubing to make sure tubing was not plugged. Trip in hole to 13136 tag fill rig up swivel drill on fill made it to 13153. Circulate clean rig down swivel trip out of hole with 8500 foot of tubing. 4500 foot yet to pull wind blowing hard as to move blocks crew felt it was unsafe to continue. Shut down for the night.

April 29th 2010- Continue to trip out of hole bottom 6 joints plugged off with dirt and sand laid down of trailer. Broke off bit picked up casing knife ran in hole to 4500 foot. We will circulate in the morning to heat hole to Perforate. Shut down for the night.

April 30th 2010- Circulate hole with hot oiler. Trip out of hole with 4500 foot tubing lay down wax knife. Rig up perforators re-head three times make 3 pref runs, shot 13011-13017 12941-12945 12891-12899 12875-12883 12464-12468 12273-12278. Rig down perforators shut well in. Shut down for the night.

May 3rd 2010- Rig up hydro testers trip in hole, hydro testing tubing to 7500 PSI. Rig ran out of fuel NC, continue hydro testing in hole. Shut down for the night.

May 4th 2010- Rig up Halliburton trucks for acid job. Pumped 10 BBLS fresh water ahead and pumped 10000 gallon acid with 500 frac balls max rate 9.8 BBLS per min max PSI 7550. Flush with 105 BBLS ISIP was 3900 after 15 minutes 3300 PSI, shut in for 2 hours well still had 2000 PSI flow back for 1 hour. Start swabbing made 15 runs pulled fluid down to 4000 foot swab back 120 BBLS fluid 15% to 20% Oil 80% water PH 1. Shut down for the night.

May 5th 2010- Well had 200 PSI blew off to pit started swabbing, made 17 runs made back 153 BBLS fluid last run 80% oil 20% water. Starting fluid level was 2700 foot pulled down to 9000 foot, well has a lot of gas pulled last run from seat nipple PH is at 6.5. Note- Cleaned out water tank it had 3-4 feet mud in tank. Hooked up lines filled boiler and lit boiler working good. Found no steam leaks in system also cleaned out flat tank. Shut down for the night.

May 6th 2010- Well had 300 PSI blew off to pit pumped 40 BBLS water down tubing to equalize to release packer. Release packer tubing started flowing let it equalize pulled and laid down 24 joints on trailer. Well started to blow out of tubing flowed to pit. Let it bleed of 1.5 hours trip out of hole lay down packer. Pick up model R3 packer and pump cavity, start back in hole drifting every 20 stands made it in to 3600 foot.

May 7th 2010- Well had no pressure continue tripping in hole drifting every 20 stands. All tubing was good, set packer at 12203 with 14k compression nipple down BOP land tubing in hanger. Nipple up well head fill and test with hot oiler. Rig down work over and move off location. Pump to cavity with hot oiler set pressure started up triplex everything appeared to be working, good watched well for 2 hours no leaks.

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	STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/27/2014	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

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Quinex is proposing to do a 2 stage recomple in the Wasatch formation. Stage 1 is from 11,330 to 11,828 with a proposed acid frac of 5000 gallons of 15% HCL. Stage 2 is from 10,818 to 11,238 with a proposed acid frac of 6000 gallons of 15% HCL. The well will then be put back on production.

Approved by the
August 28, 2014
Oil, Gas and Mining

Date: _____
 By: David K. Quin

NAME (PLEASE PRINT) Brad Wells	PHONE NUMBER 435 823-5323	TITLE Field Office Manager
SIGNATURE N/A	DATE 8/20/2014	