July 7, 1989

State of Utah Division of Oil, Gas and Mining 355 West North Temple #3 Triad Center Suite 350 Salt Lake City, Utah 84180-1203





DIVISION OF OIL, GAS & MINING



Dear Mr. Baza:

The attached package contains an application for Permit to Drill a gas well located on state land in section 36-T10S-R25E. The well location will require an exception to rule R615-3-2 because it is not located in the center of a 40 acre quarter section. Mitchell Energy Corporation is the lease holder for the entire section and the well location is 900 feet from the nearest section line and ± 3500 ' from the nearest offset well. The exceptional location is necessary due to topographical restraints and a desire to maintain uniform drainage patterns in an irregular section.

The water haulers for this well will be either Target Trucking or Dalbo Inc. of Vernal, Utah. Both truckers have valid Utah permits but the source of water will be municipal water from Rangely, Colorado.

An Archaeological survey of the sight and right-of-ways was conducted by Alpine Archaeological Consultants Inc. of Montrose, Colorado. There were no artifacts discovered during the survey and a copy of their report has been sent to the Utah State Archaeologist.

A copy of Mitchell Energy's bond is attached. Please contact Mark McNamee at (303) 292-4455 if you require any additional information.

Sincerely,

MITCHELL ENERGY CORPORATION

James C. Anderson District Production Manager

JCA/MM/jlw

Attachments

MITCHELL ENERGY CORPORATION 555 SEVENTEENTH STREET SUITE 3500 DENVER COLORADO 80202 303/292-4455 A Subsidiary of Mitchell Energy & Development Corp.

| ب د | | | | | | | | | |
|--|------------------|--------------------------|--------------------------|--------------------------|-------------------------|-------------------------------|--|------------------|------|
| Form OGC-1a | | Ļ | | | | | | | |
| A | DEPARTI | | OF UTAH NATURAL RESOL | IRCES | | instructions o verse side) | n | | |
| · | | | , GAS, AND MIN | | | | 5. Lease Designation | 1∩1.~ | |
| APPLICATIO | N FOR | PERMIT | TO DRILL, DI | EPEN, C | R PLUG | BACK | 6. If Indian, Allottee | or Tribe Name | |
| 1a. Type of Work DF b. Type of Well | NLL 🖾 | | DEEPEN | | PLUG E | ВАСК 📋 | NA 7. Unit Agreement Na NA | me | |
| Oil Well | Gas Well | Other | | Single Zone | | Iultiple | 8. Farm or Lease Nar | ne | |
| 2. Name of Operator | MIT | HELL EN | ERGY CORPORAT | ION | | | H.H. STATE 9. Well No. | | |
| 5. Address of Operator | | Sevente ver, CO | enth Street - 80202 | 1015 | TEIN | ABU | 2-36-10-25 10. Field and Pool. or | Wildcat Undesign | ated |
| 4. Location of Well (Re At surface At proposed prod. 201 | 140 | clearly and i)'FWL & | | | JL 1219 | 89 U | Hell'S Hole 11. Sec., T., R., M. o and Survey or Are | | |
| | sam | 2 | <u> </u> | <i>,</i> | 383 (4431 - 5 1 | ÷. | Sec. 36-T105- | -R25E | |
| 14. Distance in miles an 14 miles sou | | | - | | DIVISION OF GAS & MI | | 12. County or Parrish Uintah | 13. State UT | |
| 15. Distance from prop- location to nearest property or lease lin (Also to nearest drlg | osed* ne, ft. | 9001 | • | 16. No. of acre 303.8 | | | f acres assigned s well 160 | | |
| 18. Distance from property to nearest well, drill or applied for, on the | | | | 19. Proposed d 7315 | Morrison | | y or cable tools rotary | | |
| 21. Elevations (Show wh | ether DF, R | F, GR, etc.) | | | | | 22. Approx. date wo | rk will start* | |
| | | | | 6038' | GR | | 8/15/89 | | |
| 23. | | | PROPOSED CASING | AND CEMEN | TING PROGR | AM | | | |
| Size of Hole | Siz | e of Casing | Weight per Foo | t Se | tting Depth | | Quantity of Ceme | nt | |
| <u>12-1/4"</u> | 8- | 5/8" | 24#, √ K−55 | , ST&C | 800' | | | to surface | |
| <u> </u> | 4- | 1/2" | <u>11.6#, К-</u> | 55, LT&C | 7315' | | 300 sx | | |

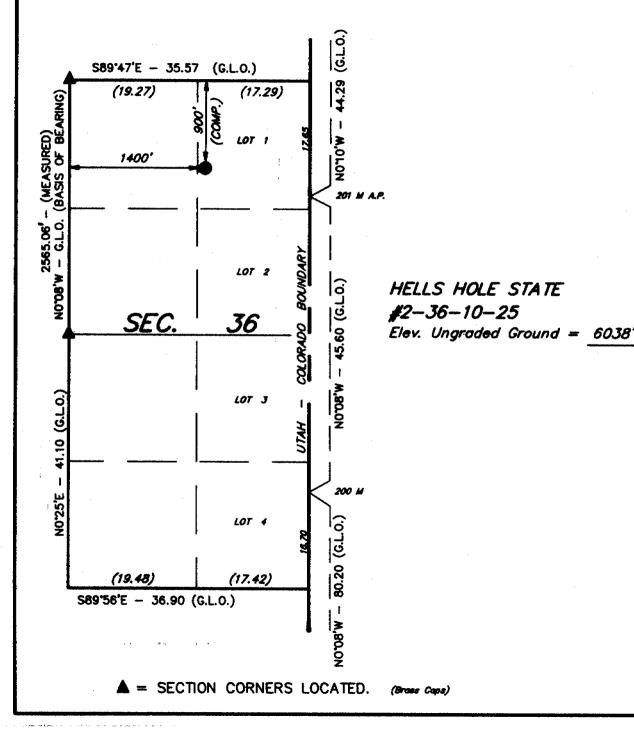
The operator proposes to drill to a depth sufficient to test the Morrison for gas. If productive, 4-1/2" casing will be run and set at 7315'. If non-productive, the well will be plugged and abandoned in a manner consistent with State Regulations. The specific plans are attached in a TEN POINT PROGRAM. Also attached are a SURVEY PLAT, LOCATION LAYOUT, WELL LOCATION MAP, and a copy of a BLANKET DRILLING BOND for the State of Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| signed James C. Anderson | Title District Production Manager Date 7/7/89 |
|--|---|
| (This space for Federal or State office use) | |
| Permit No. 43-047-31870 | Approval Date APPROVED BY THE STATE |
| 1 CIMIC 110 | OF UTAH DIVISION OF |
| Approved by | TILLE OTE GAS, AND MINING |
| Conditions of approval, if any: | DATE: 1-28-89 |
| | BY: the K. Dayn |
| *See | Instructions On Reverse StarLL SPACING: |
| | |

EXHIBIT #2



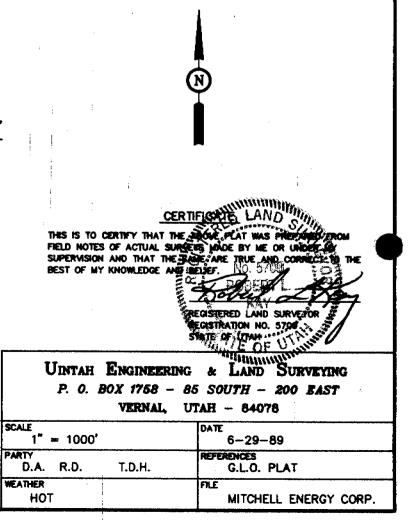


MITCHELL ENERGY CORP.

WELL LOCATION, HELLS HOLE STATE #2-36-10-25, LOCATED AS SHOWN IN LOT 1, OF SECTION 36, T10S, R25E, S.L.B.&M. UINTAH COUNTY UTAH.

BASIS OF ELEVATION

SPOT ELEVATION AT EAST END OF RUNWAY IN LOT 1, OF SECTION 36, T10S, R25E, S.L.B.&M. TAKEN FROM THE WEAVER RIDGE QUADRANGLE, UTAH UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6077 FEET.



DRILLING PROGRAM

Attached to Form 9-331C Mitchell Energy Corporation H.H. State #2-36-10-25 Lot 1 Sec. 36-T10S-R25E, SLB&M 1400' FWL & 900' FNL Uintah County, Utah

1. GEOLOGIC NAME OF SURFACE FORMATION:

The surface formation is the Wasatch.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| Wasatch | Surface | Mancos "B" | 3645' |
|-------------------------------------|-------------------------|--------------------|----------------|
| Upper Sego | 2300' | Niobrara | 5665' |
| Anchor Tongue | 2470' | Frontier | 6685' |
| Lower Sego | 2500' | Dakota Silt | 6850' |
| Buck Tongue | 2615' | Dakota | 6915' |
| Buck Tongue Castlegate Mancos | 2615' 2775' 3015' | Dakota Morrison | 6915' 7165' |

TOTAL DEPTH 7315'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

| Castlegate | 2775' | Possible water & Gas |
|------------|-------|----------------------|
| Dakota | 6915' | Gas |
| Morrison | 7165' | Gas |

No other formations are expected to give up oil, gas, or water in measurable quantities. If any shallow fresh water zones and/or coal zones are encountered, a D.V. tool will be inserted at $3050'\pm$ and cement will be circulated up, across and at least 50' above the zones of interest.

4. CASING PROGRAM:

| Hole | | Section | Size | Weight, Grade | |
|---------|----------|----------------|------------------------|--------------------------|------------------|
| size | Interval | Length | (OD) | And Joint | <u>Condition</u> |
| 12-1/4" | 0-800' | Length 800' | <u>(0 D)</u> 8-5/8" | <u>24# K-55 ST&C</u> | New |
| 7-7/8" | 0-7315 | 7315' | 4-1/2" | 11.6# K-55 LT&C | New |

CEMENT PROGRAM:

Surface - Circulate to surface

Production - Approximately 300 sacks plus additives for producing interval. Shallow zone will be covered with cement using a DV tool placed below the Castlegate.

2. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Refer to the descriptive layout of the blowout preventer and accompanying notes given in **Exhibit #1.**

The blowout preventer (BOP) will include two ram preventers (blind and 4-1/2" drill pipe) as shown in attached drawing "Minimum Blowout Preventer Requirements - 3MWP" and attached notes. The BOP's will be nippled up on the surface casing. The BOP's and accessory equipment will be hydraulically tested to 3000 PSI for thirty minutes prior to drilling out and after any use under pressure.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked each time the pipe is pulled out of the hole. These checks will be noted on the daily drilling reports. At least one kill line (2") will be installed below the BOP rams.

Accessories to the BOP equipment will include a kelly cock, drill string safety valve, drill string inside BOP and choke manifold with pressure rating equivalent to the BOP's.

All casing string will be pressure tested to 0.2 psi/ft or 1000 psi, whichever is the greater.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED CIRCULATING FLUIDS:

The well will be drilled to total depth with a fresh water gel drilling mud. The properties of this fresh water gel system are:

| TYPE | MUD WEIGHT #/GAL. | VIS C O SIT Y | WATER LOSS |
|---------------|-------------------|---------------|------------|
| Low solids, | 8.7-9.3 | 30-45 | 8-30 cc |
| non-dispersed | | | |

Sufficient mud materials to maintain mud requirements and meet minimum lost circulation and blowout problems will be maintained at the wellsite.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- A. A kelly cock will be kept in the string.
- B. Bit floats will be used if lost circulation conditions do not exist.
- C. Visual monitoring of the drilling fluid system will be done. No special equipment will be needed to monitor the mud system.
- D. A full opening drill pipe stabbing valve with proper drill pipe fittings will be on the floor.

8. LOGGING, TESTING, AND CORING PROGRAM:

- A. Tests will be run on the basis of shows and on the recommendation of the geologist.
- B. The logging program will consist of Dual Induction-GR-SP, BHC-Sonic-GR, FDC-CNL-GR, Structural Dipmeter from below surface casing to total

depth. Velocity Survey over Dakota interval and Mudlogger from 1000' to total depth.

- C. One 60 foot core in the upper Dakota.
- D. Stimulation procedures will be determined after evaluation of logs and well testing. If a treatment is indicated after perforating, the zone will be brokendown and a sand and foamed water frac will be performed on the prospective formation. The stimulation procedure will consist of approximately 2,000 gallons of 7.5% hydrochloric acid followed by a frac treatment of 17,000 gallons of gelled water with 120,000 pounds of 20/40 sand in 70% quality CO_2 foam.

9. ABNORMAL CONDITIONS-PRESSURES-TEMPERATURES-POTENTIAL-HAZARDS:

No abnormal pressures or temperatures are anticipated. Estimated temperature at 7315' is 170°F. Estimated bottom hole pressure (BHP) is 2250 psig.

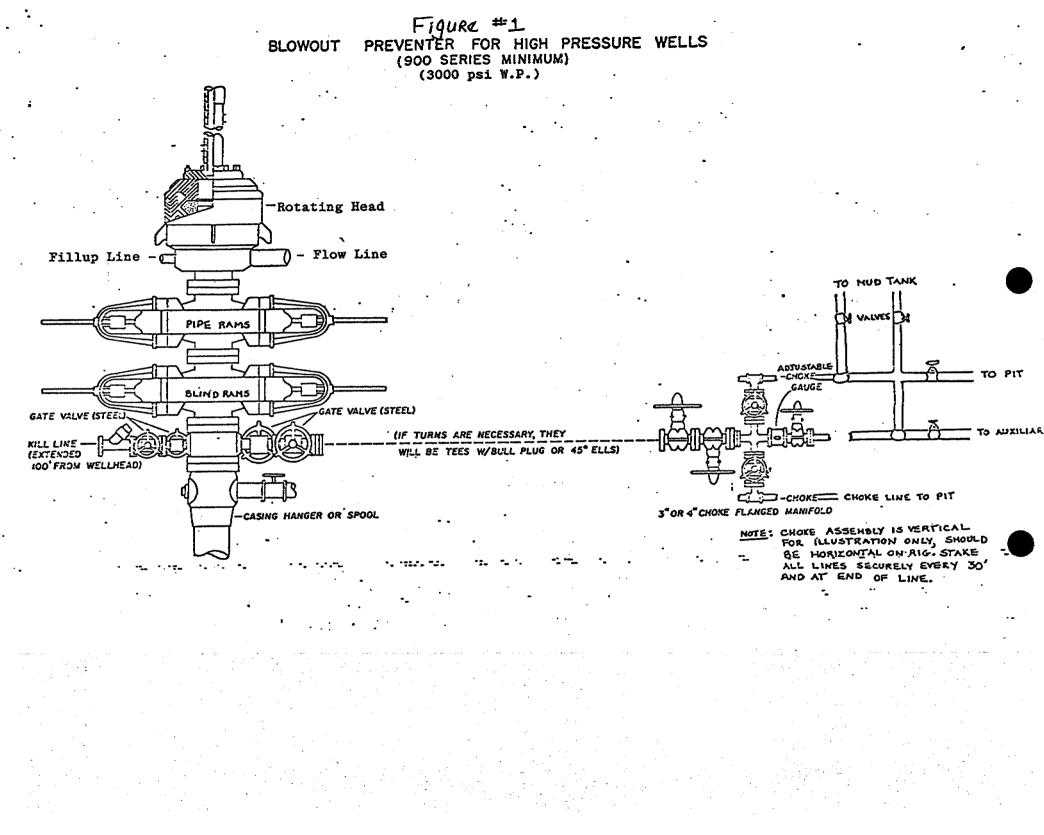
No hydrogen sulfide or other hazardous fluids or gases have been encountered, reported or known to exist at these depths in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

Road and location work will begin as soon as approval has been received from the Utah State Division of Oil, Gas & Mining. The anticipated spud date is August 15, 1989. Once commenced, the drilling operation should be finished within 25 days. If the well is productive, an additional 30 days will be required for completion.

NOTES REGARDING THE BLOW OUT PREVENTERS

- Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition 3000 psi W.P. minimum.
- 4. All fittings to be flanged.
- Safety valves must be available on rig floor at all times with proper connections, valve to be full bore 3000 psi W.P. minimum.
- 6. All choke and fill lines to be securely anchored especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock or kelly.
- 9. Extension wrenches and hand wheels to be properly installed.
- 10. Blow out preventer control to be located as close to drillers position as feasible.
- Blow out preventer closing equipment to include 80 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.



SURFACE USE AND OPERATING PLAN

Attached to Form 9-331C Mitchell Energy Corporation H.H. State #2-36-10-25 Lot 1 Sec. 36-T10S-R25E, SLB&M 1400' FWL & 900' FNL Uintah County, Utah

1. EXISTING ROADS:

- A. The proposed well site and elevation plats are attached, Exhibit #2.
- B. Beginning on Main Street in Rangely, Colorado turn south at the stoplight and proceed 17.8 miles on Dragon Trail Road to the Rabbit Mountain turnoff. Turn right on the Rabbit Mountain Road and proceed 4.8 miles in a westerly direction to Wexpro #7-1 location. Stay to the right and go 3.5 miles in a northwesterly direction down to Hell's Hole Canyon. Turn left in the canyon and proceed approximately 1.2 miles to the H.H. State #1-36-10-25 location, then continue to the north for 0.8 miles to a turn off to the right. This road leads out of the canyon 0.9 miles to the east where the location is up on the bench above the canyon.
- C. All roads to the location are shown in **Maps #A & B.** The existing roads described above and illustrated by a black line are adequate for travel during the drilling and production activities. Upgrading of the road prior to drilling will be done where necessary as determined during the onsite. A ROW will be obtained from the BLM for use of roads outside of Section 36.
- D. Not applicable.
- E. Existing roads, within a one-mile radius are shown on Exhibit #4.
- F. For existing roads, routine grading and upgrading of low water crossings where necessary will be conducted to maintain their condition.

2. PLANNED ACCESS ROADS/PIPELINE ROW

A pipeline is planned to be constructed to this well to connect the Hell's Hole gathering system for marketing purposes. The pipeline will be a buried steel 4" & 6" schedule 40 pipeline. The pipeline will be wrapped and cathodically protected. The line will originate at a block valve on the H.H. State #1-36-10-25 location and travel along the Northeast side of the road for approximately 2100' and then turn Northeast and proceed up the hill to the location. The total length of the line will be 4130'. The portion of the route that crosses the cliff face will be constructed as a surface leg-off.

The route has been flagged in the field by Uintah Engineering of Vernal, Utah and is shown on Map #C.

3. LOCATION OF EXISTING WELLS:

For all existing wells within a one-mile radius of this development well, see Exhibit #4.

- A. There are no water wells within a one-mile radius.
- B. There is one abandoned well within a one-mile radius.
- C. There are no temporarily abandoned wells within a one-mile radius.
- D. There are no disposal wells within a one-mile radius.
- E. There are no wells presently being drilled within a one-mile radius.
- F. There are two producing wells within a one-mile radius.
- G. There are no shut-in wells within a one-mile radius.
- H. There are no injection wells within a one-mile radius.
- I. There are no monitoring or observation wells for other uses within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. Owned or controlled by Lessee/Operator within 1 mile of Proposed Well:

(1) Tank Batteries: Two tank batteries, MEC H.H. Fed. #2-2-2-104 and MEC H.H. Stat #1-36-10-25.

(2) Production Facilities: Gas Separator at MEC's H.H. Fed. #2-2-2-104. Heater treater, dehydrator and compressor at MEC's H.H. State #1-36-10-25.

- (3) Oil Gathering Lines: None.
- (4) Gas Gathering Lines: Hell's Hole gas gathering system.
- (5) Injection Lines: None.
- (6) Disposal Lines: None.
- B. If the well is productive, contemplated facilites will be as follows:

(1) Production facilities will be located on solid ground of the cut area of drill pad. All facilities will be contained on the well pad.

(2) Refer to Exhibit #5 for the production facility layout.

(3) The tank battery will be constructed using a bulldozer to level the site, backhoes to dig trenches and bury lines, and pole trucks, floats, and roustabout crews to maneuver and set facility equipment. All flowlines and piping will be installed according to API specifications. Construction material will consist of surface soil. No additional material from outside sources is anticipated.

C. Rehabilitation Plans:

The plan for rehabilitation of the disturbed area no longer needed for operations after drilling and construction is completed is as follows:

1. The reserve pit will be backfilled after the contents of the pit are dry.

2. The area of the drill site not needed for production facilities will be recontoured to the natural level as nearly as possible and revegetated/reseeded by the contour method per specifications of the Utah State Division of Oil, Gas & Mining.

D. In the event that production is established, plans for permanent gas lines will be resubmitted to the appropriate agencies for approval.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. The primary source of water will be in Rangely, approximately 27 miles northeast of location
- B. Water will be hauled by tank truck to the drilling site.
- C. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. No construction materials are anticipated to be needed for drilling the well or constructing the access roads into the location. Native soil will be utilized for the drilling site and access roads. If the surface soil materials are not sufficient, the required materials (rock, gravel, etc.) will be purchased from the dirt contractor.
- B. No construction materials will be taken from Federal lands.
- C. Native surface soil materials for construction of access roads are sufficient.
- D. Maps #A, B, C and Exhibit #4 show access roads crossing Federal lands. No Indian Land is involved.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Cuttings not retained for evaluation purposes will be exhausted into the reserve pit (see Exhibit #6 for location).
- B. Drilling fluids will be contained in steel mud tanks. The reserve pit will contain any excess flow from the well during drilling, cementing, and completion operations. The reserve pit will be an earthen pit, approximately

300'x30'x8' and fenced on three sides prior to drilling. Fenced on the 4th side immediately following rig removal.

- C. Produced water will be disposed into a pit or a tank (depending on the rates). Produced oil will be collected in sealable tanks. The oil will be trucked from the location. Water will be disposed of in the reserve pit as per NTL-2B.
- D. A portable chemical toilet will be provided on the location for human waste.
- E. Garbage and trash produced during drilling or testing will be handled in the trash cage (see Exhibit #6 for location). The garbage cage will be approximately 8'x8'x6' in size. This garbage will be hauled to the dump after drilling is completed. Water and tailings will be disposed into the reserve pit. Salts and other chemicals produced during drilling or testing will be disposed into the reserve pit. No toxic waste/chemicals will be produced by this proposed operation.
- F. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. The reserve pit will be fenced during drilling and kept closed until the pit has dried. All pits will be filled and the well site will be leveled and reseeded, per Utah's specifications; this will occur when pits are dry enough to fill and as weather permits. Only that part of the pad required for producing facilities will be kept in use. In the event of a dryhole, only a dryhole marker will remain.

8. ANCILLARY FACILITIES:

No air strip, campsite or other facilities will be built during drilling and completion operations of this well.

9. WELL SITE LAYOUT:

- A. Refer to **Exhibit #6** for the Drill Pad layout as staked, with elevations by Uintah Engineering & Land Surveying of Vernal, Utah. Cuts and fills have been indicated to show the planned cut across the proposed location. Topsoil will be stockpiled for later use in reclimation.
- B. Refer to Exhibit #6 for a planned location diagram of the proposed rig and drilling equipment, reserve pit, trash cage, and pipe racks. No permanent living facilites are planned. There will be a trailer on site.
- C. The rig orientation, turn-around area, parking area, and access roads are shown in **Exhibit #6.**
- D. The reserve pit will not be lined.

10. PLANS FOR RESTORATION OF SURFACE:

A. Upon completion of the proposed operations, and if the well is to be abandoned, the location will be backfilled, leveled, and contoured to as nearly the original topography as is feasible as soon as the pits have dried enough to handle earth moving equipment. The location will be reseeded per Utah Division of Oil, Gas & Mining recommendations. All spoils materials will be hauled to the dump upon completion of the drilling operation.

- B. Revegetation and rehabilitation will be achieved by re-seeding utilizing the contour method with a seed mixture of native grasses and shrubs recommended by the Utah State Division of Oil, Gas & Mining.
- C. Three sides of the reserve pit will be fenced prior to drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from being entrapped. The fencing will be maintained until leveling and the clean-up accomplished.
- D. If any oil is on the pits and cannot be immediately removed after operations cease, the pit containing the oil or other adverse substances will be overhead flagged and fenced. The entire location will be policed for trash and other refuse, and additional clean-up will be done as deemed necessary.
- E. Time to complete rehabilitation depends upon the time for pits to dry. Planting and revegetation should occur by Fall 1990, unless otherwise requested.

11. OTHER INFORMATION:

- A. The vegetation is sparse pinyon-juniper woodland, with abundant sage, cacti, grasses and narrow-leaved yucca.
- B. Geographically, the project area is 27 miles southwest of Rangely Colorado.
- C. There is not substantial live water in the immediate area. The White River is located approximately 6.5 miles northwest of the the well.

The closest permanent residence is in Park Cayon approximately 5.8 miles southeast of the location.

- D. There are no reported restrictions or reservations noted on the oil and gas lease.
- E. Drilling is planned for August 15, 1989. It is anticipated that the casing point will be reached within 25 days after commencement of drilling.

12. LESSEE'S AND OPERATOR'S REPRESENTATIVE:

Mitchell Energy Corporation 555 17th Street Suite 3500 Denver, C 0 80202

(303) 292-4455

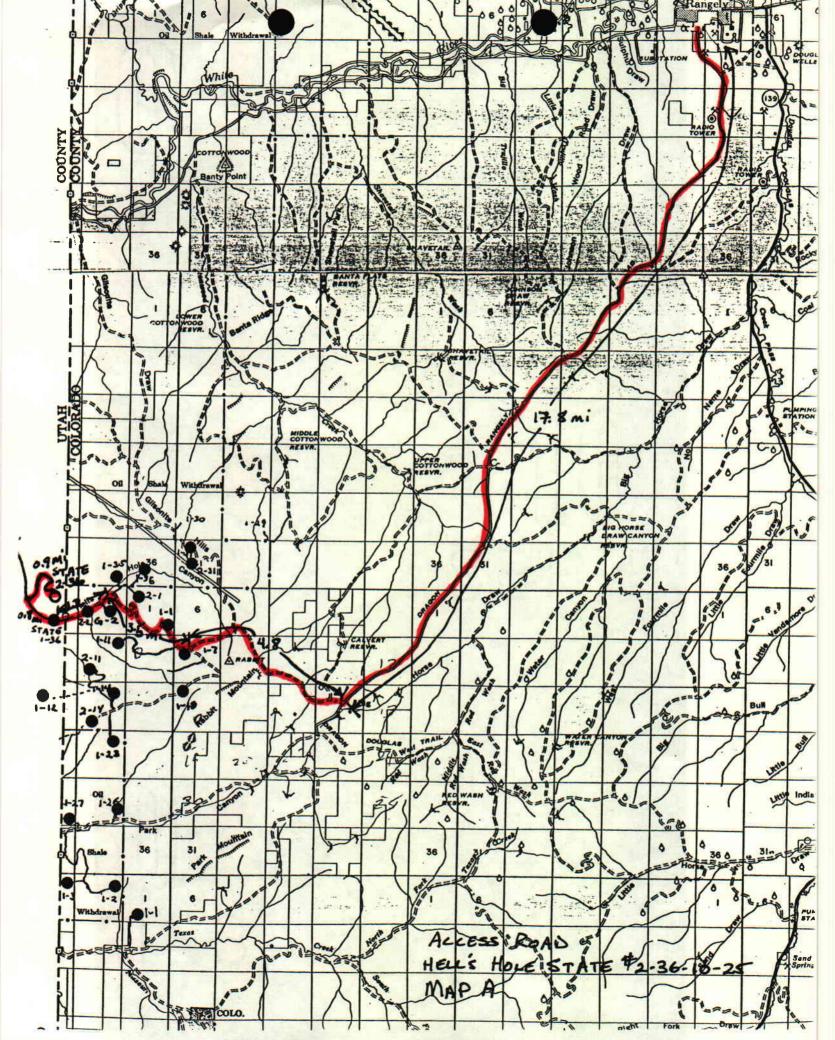
Mr. James C. Anderson Ms. Joanie Seay

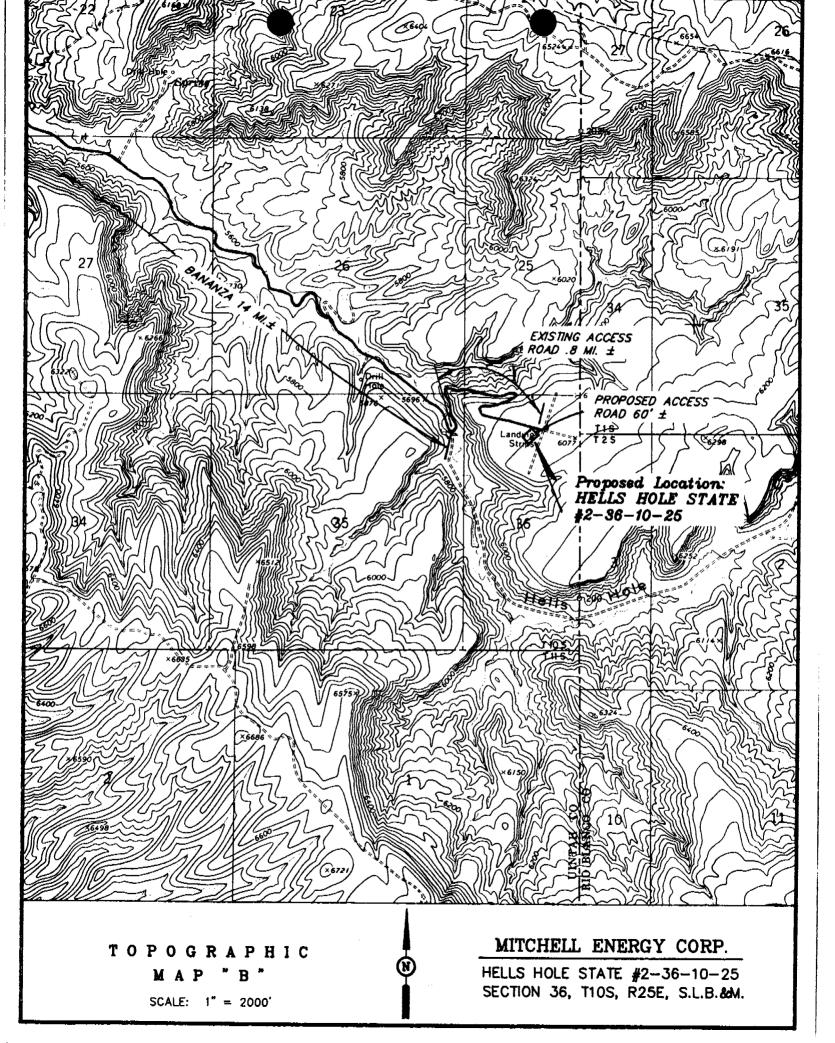
13. CERTIFICATION

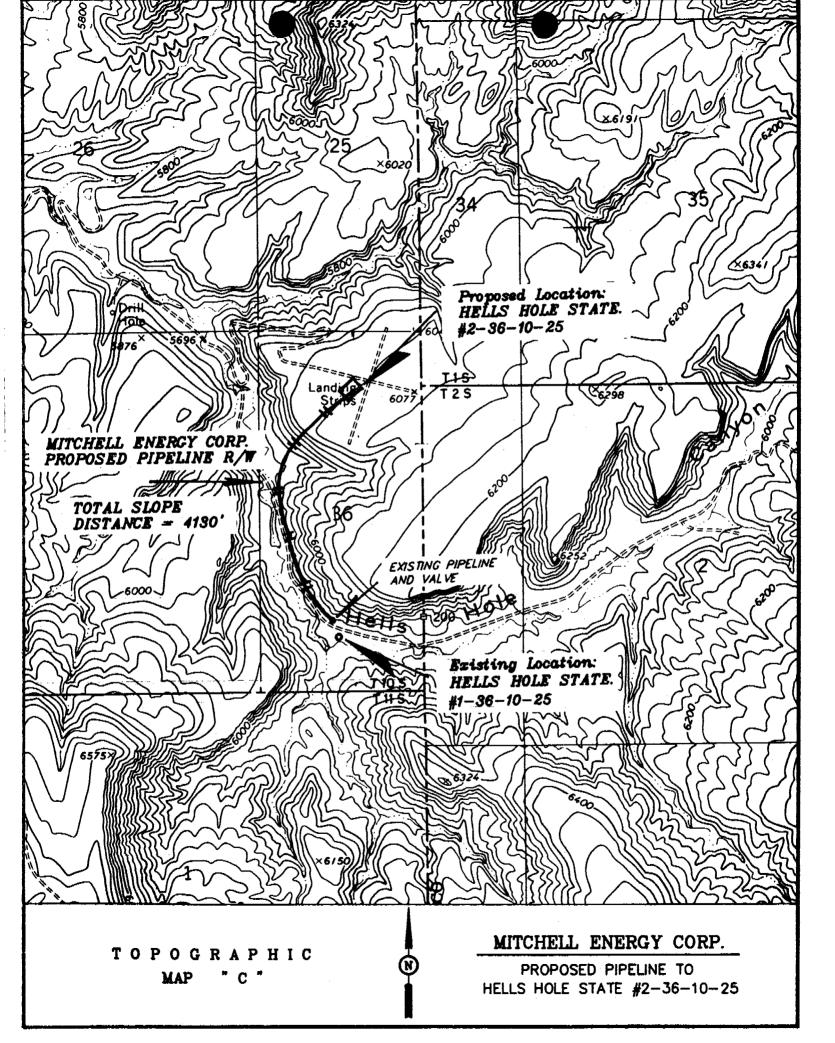
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by Mitchell Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for this filing of a false statement.

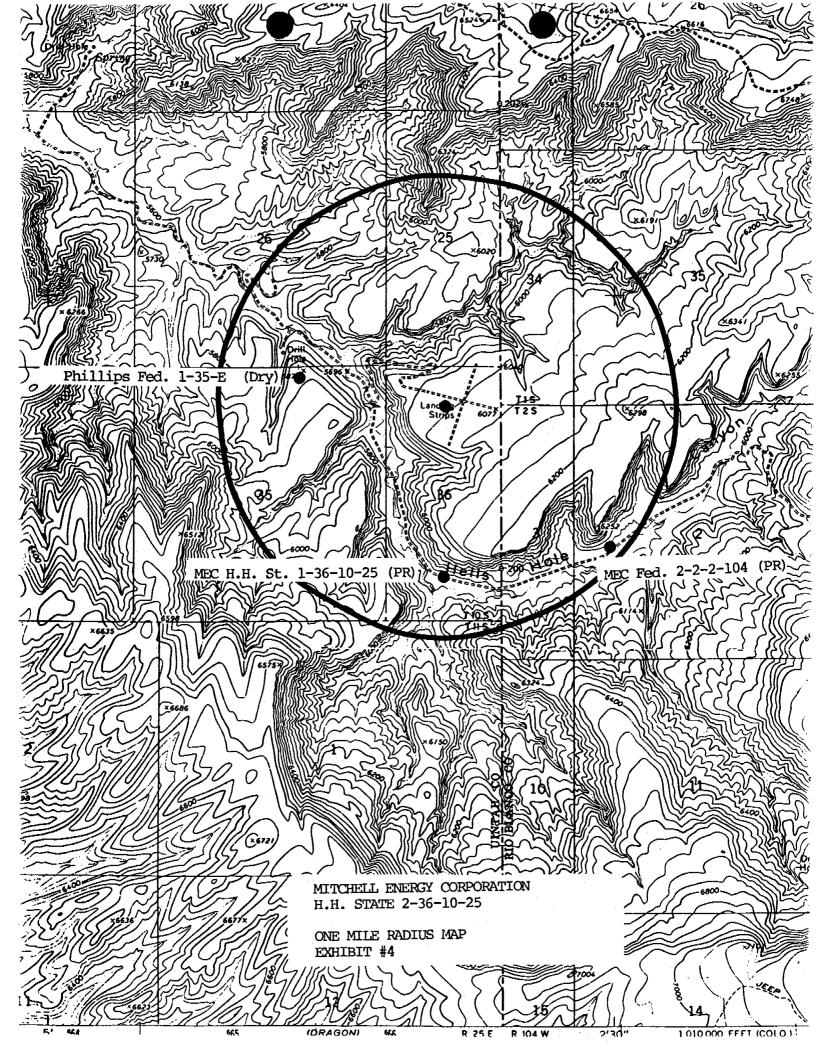
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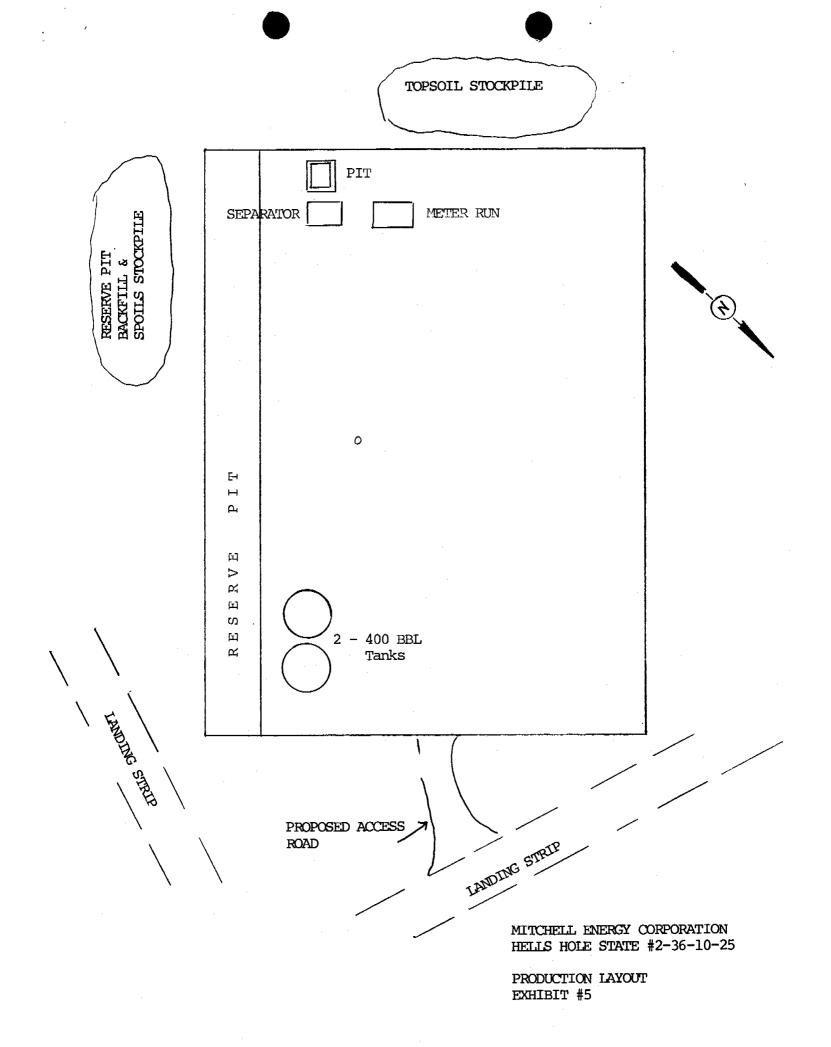
Mr. James C. Anderson District Production Manager

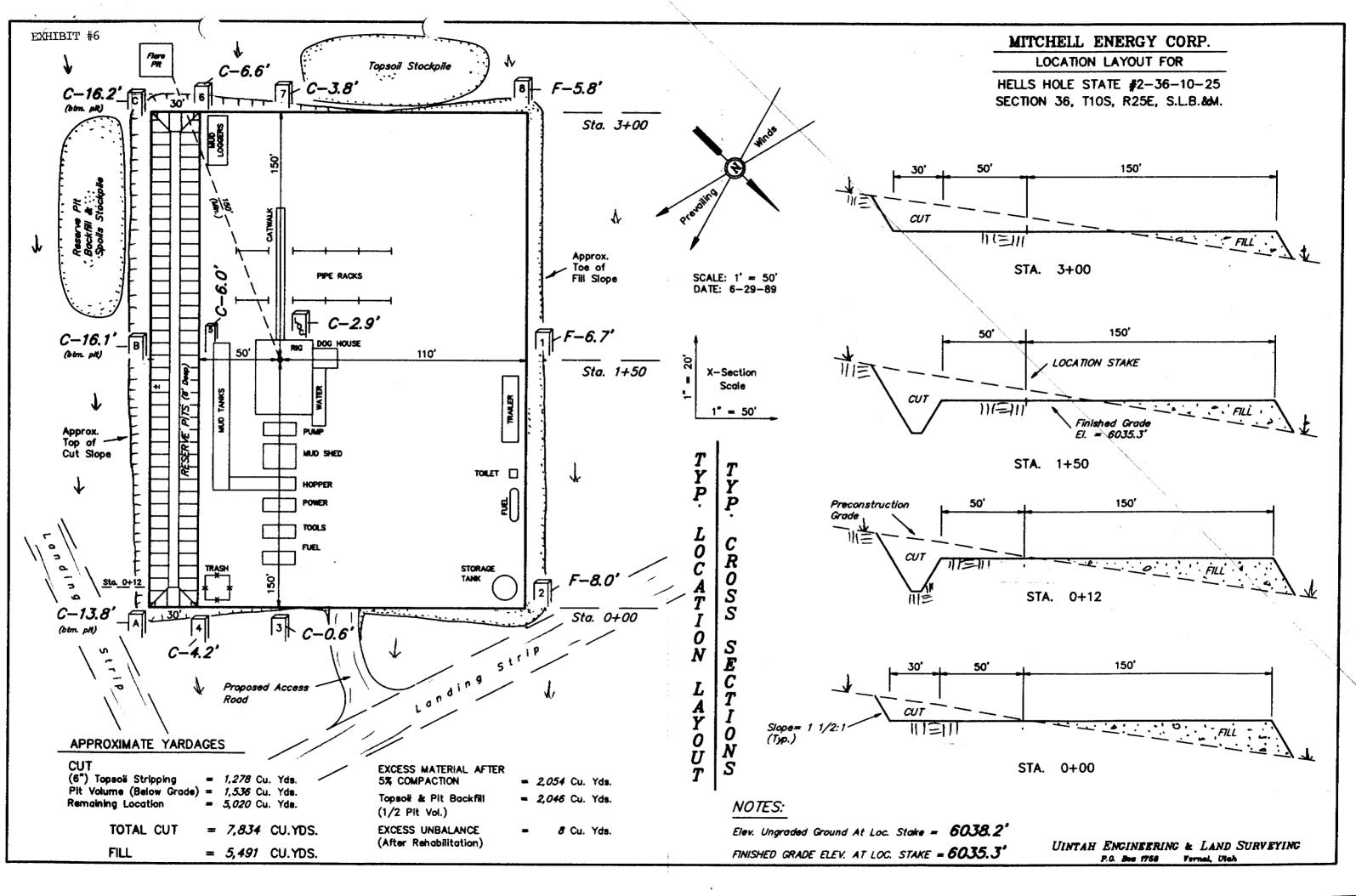












BOND NUMBER <u>61535600BCA-34-82</u> Corporate Surety Bond

STATE OF UTAH BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we Mitchell Energy Corporation, as principal and Aetna Casualty & Surety Company, as surety, are held and firmly bound unto the State of Utah in the sum of Twenty-Five Thousand and no/100 Dollars (\$25,000.00) lawful money of the United States to be paid to the State Land Board, as agent for the State of Utah, for the use and benefit of the State of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described lease heretofore sold or which may hereafter be sold with a reservation of the minerals to the State of Utah, on the surface or of other mineral deposits of any portion of such lands, for which payment will and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators, successors, and assigns, jointly and severally be these presents.

Signed with our hands and seals this 30th day of May , in the year of our Lord, 1982.

The condition of the foregoing obligation is such that,

WHEREAS, the State of Utah, as lessor, issued an

| lease. | Lease | Number | | , and | dat | ted | | | | | _ | _ to _ | |
|--------|--------|-----------------------|-----------|----------|-----|--------|------|------|-------|-----|------|--------|----------|
| 100303 | 20030 | | | | as | lessee | (and | said | lease | has | been | duly | assigned |
| under | date o | F | | | | to | | | | | | | _) to |
| drill | for. m | in <mark>e. ex</mark> | tract and | remove a | | of the | | | | | | | |

deposits in and under the following described lands to-wit:

All State Leases held by Mitchell Energy Corporation

NOW, THEREFORE, if said principal shall pay all moneys, rentals, and royalties accruing to the lessor under the terms of the above described lease, and shall fully comply with all other terms and conditions of said lease, the rules and regulations relating thereto established by the State Land Board, and the rules and regulations governing operating procedures, abandonment, and conservations practices promulgated by the Utah State Oil and Gas Conservation Commission as they now exist or may from time to time be modified or amended, and shall pay all damages to the surface and improvements thereon, then the above obligation shall be void and of no effect, otherwise to remain in full force and effect.

Signed, sealed and delivered in the presence of JERRY W. TAYLOR Attes: Assistant Secretary Key 9 2 Witness Sandra L. Reynol≵s

MITCHELL ENERGY CORPORATION

(Seal) Imann-Principal

By: Dan J. Hartmann Vice President & General Manage AETNA CASUALTY & SURETY CO.

, Attorney-In-Fact

Attest: ____

Resident Agent: _

Bonding Co. Address: 2550 North Loop West Houston, Texas 77092

Corporate Seal of Bonding Company must be affixed.

Approved as to form and execution: ROBERT B. HANSEN, ATTORNEY GENERAL



THE ATTNA CASUALTY AND SURETY COMPANY Hartford, Connecticut 06115

POWER OF ATTORNEY AND CERTIFICATE OF AUTHORITY OF ATTORNEY(S)-IN-FACT

KNOW ALL MEN BY THESE PRESENTS, THAT THE ÆTNA CASUALTY AND SURETY COMFANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, hath made, constituted and appointed, and does by these presents make, constitute and appointed, and does by these presents make, constitute and appoint Larry J. Townsend or Karyl Willis-Tuttle - -

of The Woodlands, Texas .its true and lawful Attorney(s)-in-Fact, with full power and authority hereby conferred to sign, execute and acknowledge, st any place within the United States, or, if the following line be filled in, within the area there designated ..., the following instrument(s):

by his/her sole signature and act, any and all bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any and all consents incidents thereto on behalf of Mitchell Energy and Development Corporation or any wholly owned subsidiary, where the amount does not exceed the sum of ONE HUNDRED FIFTY THOUSAND (\$150,000,00) DOLLARS -

and to bind THE ÆTNA CASUALTY AND SURETY COMPANY, thereby as fully and to the same extent as if the same were signed by the duly authorized officers of THE ÆTNA CASUALTY AND SURETY COMPANY, and all the acts of said Attorney(s)-in-Fact, pursuant to the authority herein given, are hereby ratified and confirmed.

This appointment is made under and by authority of the following Standing Resolutions of said Company which Resolutions are now in full force and effect:

VOTED: That each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, may from time to time appoint Resident Vice Presidents, Resident Assistant Secretaries, Attorneys-in-Fact, and Agents to act for and on behalf of the Company and may give any such appointee such authority as his certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of seid officers or the Board of Directors may at any time remove any such appointee and revoke the power and authority given him.

VOTED: That any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the Chairman, the Vice Chairman, the President, an Executive Vice President, a Senior Vice President, a Vice President, an Assistant Vice President or by a Resident Vice President, pursuant to the power prescribed in the certificate of authority of such Resident Vice President, and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary or by a Resident Assistant Secretary, pursuant to the power prescribed in the certificate of authority of such Resident Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact pursuant to the power prescribed in his or their certificate or certificates of authority.

This Power of Attorney and Certificate of Authority is signed and sealed by faceimile under and by authority of the following Standing Resolution voted by the Board of Directors of THE ÆTNA CASUALTY AND SURETY COMPANY which Resolution is now in full force and affect:

VOTED: That the signature of each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by-such facsimile signature and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

| IN WITH | ESS WHEREOF, | THE JETNA CASUALTY A | ND SURETY COMPANY has caused this instrument to be signed by its | Assistant |
|---------|--------------|----------------------|--|-----------|
| | President | | , and its corporate seal to be hereto affixed this 10th | |
| day of | February | , 19 82 | | |



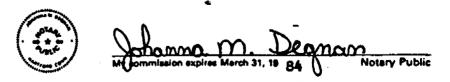
| 1 | THE | ÆTNA | CASUALTY | AND | SURETY | COMPANY |
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| | | | | | | |

Assistant Vice President

Secretary

State of Connecticut County of Hartford

| | 10th | | February | . 19 82 | , before me pe | rsonally came | R. T. RIPPE | |
|------------|-------------|----------------|---------------------|--------------------|-------------------|--------------------|------------------------|-----------------------|
| to me kn | own, who, | being by me | e duly sworn, did | depose and say: | that he/she is | Assistant | Vice - Presiden | t of |
| THE ÆTT | ia casua | LTY AND SUF | RETY COMPANY, | the corporation d | escribed in and v | which executed the | he above instrument; | that he/she knows the |
| seat of se | id corporat | tion; that the | eest affixed to the | sald instroment is | such corporate | seal; and that he | /she executed the sale | instrument on behalf |
| of the co | rporation I | by authority o | of his/her office u | inder the Standin | g Resolutions ti | haraof. | | |



CERTIFICATE

I, the undersigned, Secretary of THE ÆTNA CASUALTY AND SURETY COMPANY, a stock corporation of the State of Connecticut, DO HEREBY CERTIFY that the foregoing and attached Power of Attorney and Certificate of Authority remains in full force and has not been revoked; and furthermore, that the Standing Resolutions of the Board of Directors, as set forth in the Certificate of Authority, ere now in force.

Signed and Sealed at the Home Office of the Company, in the City of Hartford, State of Connecticut, Dated this 30th day of May , 19 82.

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: Mitchell Energy Corp. WELL NAME: H.H. State 2-36-10-25 SECTION: 36 TWP: 10S RNG: 52E LOC: 1400 FWL 900 FNL QTR/QTR NE/NW COUNTY: Uintah FIELD: Hell's Hole SURFACE OWNER: State of Utah SPACING: 460 F SECTION LINE 460 F QTR/QTR LINE 920 F ANOTHER WELL INSPECTOR: Brad Hill DATE AND TIME: July 20, 1989

PARTICIPANTS: Mark McNamee-Mitchell Energy

<u>REGIONAL SETTING/TOPOGRAPHY:</u> S.E. Uinta Basin, Location is on top of a large mesa which slopes about 3 degrees to the north.

LAND USE:

CURRENT SURFACE USE: Wildlife and occasional domestic grazing.

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad approximately 300'X 190', including the reserve pit, will be constructed. About 1/2 mile of existing road will be upgraded. Most of the road to be upgraded is on B.L.M. land. B.L.M. personnel out of Vernal are evaluating the upgrade. If the well proves productive, a gas pipeline will be installed and tied in to the existing line which serves the Hells Hole State #1-36-10-25. The pipeline will be run off the SW edge of the mesa and then parallel the existing road.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Shadscale, Grass, Cactus, scattered Greasewood and Juniper/Deer, Rabbits and Gnats

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-clay soil with scattered rocks.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium overlying Wasatch Formation.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation. The location is on a relatively flat area and will retain it's present stability after pad construction.

PALEONTOLOGICAL POTENTIAL: None observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Castlegate-2775', Dakota-6915', Morrison-7165'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Survey done by Alpine Archeological, Montrose, Colorado.

CONSTRUCTION MATERIALS: Only onsite materials will be used for construction.

SITE RECLAMATION: If well is P&A the location will be recontoured and reseeded as close as possible to it's original state.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be approximately 300'X 30'X 8'.

LINING: The reserve pit will be located in soils of undetermined thickness and should be evaluated after construction to determine if a pit liner is needed.

MUD PROGRAM: Low solids, non-dispersed, fresh-water mud will be used to drill the entire hole.

DRILLING WATER SUPPLY: Water is to be trucked in from Rangely, Colorado.

OTHER OBSERVATIONS

Prior to APD approval we should check with the B.L.M. to be sure that they Have approved the road upgrade. Wildlife Resources was contacted prior to the presite inspection. They did not attend, but asked that the reserve pit be fenced and flagged. STIPULATIONS FOR APD APPROVAL

Reserve pit should be inspected after construction and prior to the introduction of fluids in order to determine if a pit liner is needed.

ATTACHMENTS

Photographs to be placed on file.

(17580) Mitch Energy Corporation DATE 7-12-89 OPERATOR 2-3/0-10-WELL NAME SŁ los Uintah R 25E COUNTY SEC Т 43-047-31870 TYPE OF API NUMBER LEASE statewide CHECK OFF: NEAREST PLAT BOND WELL POTASH OR FIELD LEASE OIL SHALE PROCESSING COMMENTS: RDCC 7-21-89 920 No of cessary (from Rangely, Coloredo Exc. letter 00 7-25-89 Received 7-13-81 - Copy sent E to state Archaelogical Consulta ogica Swruey G. lo ne Archael bч APPROVAL LETTER: R615-3-2 R615-2-3 SPACING: R615-3-3 CAUSE DATE STIPULATIONS: of reserve 5 8-7 Ini into Division to allow CXCa 0 -0-CONFIDENTIAL PERIOD 0218T FXPIRED

- - - - - -





Governor Dee C. Hansen Executive Director Dianne R. Nielson, Ph.D. Division Director Bit Lake City, I 801-538-5340

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

July 28, 1989

Mitchell Energy Corporation 555 Seventeenth Street - Suite 3500 Denver, Colorado 80202

Gentlemen:

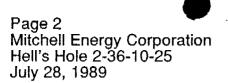
Re: <u>Hell's Hole 2-36-10-25 - Lot 1 Sec. 36, T.10S, R.25E - Uintah County, Utah</u> <u>900' FNL, 1400' FWL</u>

Approval to drill the referenced well is hereby granted in accordance with Rule R6I5-3-3, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. After construction of reserve pit and prior to introduction of fluids into pit, the operator shall contact the Division to allow an inspection of excavated pit for lining determination.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification within 24 hours after drilling operations commence.
- 2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
- 3. Submittal of the Report of Water Encountered During Drilling, Form 7.
- 4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (80l) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
- 5. Compliance with the requirements of Rule R6I5-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.



- 6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (80I) 538-6121.
- 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31870.

Sincerely,

Associate Director, Oil & Gas

lcr

Enclosures cc: Bureau of Land Management Division of State Lands & Forestry D. R. Nielson J. L. Thompson WE14/1-2 August 2, 1989



DIVISION OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH Division of Oil, Gas and Mining 355 West North Temple #3 Triad Center - Suite 350 Salt Lake City, UT 84180-1203



Re: H.H. State #2-36-10-25 Application for Permit to Drill SWSW Sec. 36-T10S-R25NE Uintah County, UT H3-047-31870

Gentlemen:

The above referenced "Application for Permit to Drill" was sent July 7, 1989. On the permit we failed to put **"TIGHT HOLE**". Could you please see that all information pertaing to this location is kept tight. Thank you for your assistance.

Sincerely,

MITCHELL ENERGY CORPORATION

Joanie Seay Engineering Technician

/jms

MITCHELL ENERGY CORPORATION 555 SEVENTEENTH STREET SUITE 3500 DENVER COLORADO 80202 303/292-4455 A Subsidiary of Mitchell Energy & Development Corp.

DIVISION OF OIL, GAS AND MINING

| SPUDDING INFORMATION | | API NO. | 43-047-31870 |
|----------------------|--|---------|--------------|
|----------------------|--|---------|--------------|

NAME OF COMPANY:_____MITCHELL ENERGY

WELL NAME: HELL'S HOLE STATE 2-36-10-25

SECTION NENE 36 TOWNSHIP 10S RANGE 25E COUNTY UINTAH COUNTY

DRILLING CONTRACTOR S.S.T. ENERGY

RIG #____3

 SPUDDED:
 Date _____

 Time_____

HOW______ROTARY

CONFIDENTIAL

DRILLING WILL COMMENCE 9/1/89

REPORTED BY MARK MCNAMEE

| | | | - | |
|------|---------|--------|-----|--------------|
| DATE | 8/31/89 | SIGNED | TAS | TAKEN BY: GG |
| | | | | |





Norman H. Bangerter Governor Dee C. Hansen Executive Director Dianne R. Nielson, Ph.D. Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

September 29, 1989

Mr. James C. Anderson Mitchell Energy Corporation 555 Seventeenth Street, Suite 3500 Denver, Colorado 80202

Dear Mr. Anderson:

Re: Request for Completed Entity Action Form

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Hell's Hole 2-36-10-25, API Number 43-047-31870, on September 1, 1989. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a <u>single well</u> with its own sales facilities (Code A), a well being added to an existing <u>group of wells</u> having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the <u>participating area of a properly designated unit</u> (Code B). Complete the form and return it to us by October 8, 1989.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

n Stelen

Don Staley Administrative Supervisor

Ir Enclosure cc: D. R. Nielson R. J. Firth 0682S-10

an equal opportunity employer

OR APPROVAL TO PLUG AND ABANDON WELL

well file

| Operator Mitchell Energy |
|---|
| Representative Mark Mc Warnee Telephone No |
| Well Name and No. Hell's Hole State # 2-36-10-25 |
| Location <u>NE</u> 1/4 <u>NE</u> 1/4, Sec. <u>36</u> T. <u>10 S</u> R. <u>Z5E</u> County Uinfah |
| Lease Type (Federal, Tribal, State or Private) |
| Has operator obtained proper Federal or Tribal approval? <u>NA</u> |
| I. D. <u>7310</u> Open hole from <u>840</u> to <u>70</u> |

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Set at</u> | TOC | <u>Pull Casing?</u> |
|------------------|--------------------|---------------|-------|---------------------|
| | <u> </u> | 840 | Surf. | No |
| | | ****** | | |
| | | | | |
| | | · | | · · · |

| Formation | Top | Base | Shows? |
|-------------|-------|------|---------------------------------------|
| Dakota | 6896' | | |
| Mancos B | 3604' | | |
| Castle gate | 2730' | | · · · · · · · · · · · · · · · · · · · |
| <u> </u> | | | |

Plugging procedure:

top of Dakota approx. \$ 6850'-6950' Plus $\langle i \rangle$ 100' @ top of Mancos B approx. 3550'- 3650' (2)PL 100' Ø top of Castlegate 100' a 2680' approx. 2780' CSq. Shoe 100 790'- 890 a surf! approx mas

Remarks: (DST's, LCZ's, Water flows, etc.) - Will probably plug tonight. Will call Sim Thompson at home when they have better idea of time.

Approved by J. Baza Date 9-19-89 Time 9:00 am

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

OPERATOR Mitchell Energy Corp

3500

OPERATOR ACCT. NO. N 7580

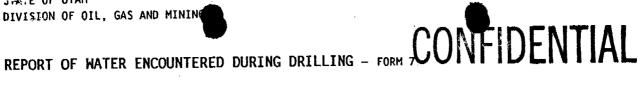
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14

ENTITY ACTION FORM FORM NOT FORM FORM NOT FORM FORM FORM FORM FORM STATES SES 17th St Ste T CONFIDENTIAL Denver Co. 80202

| ACTION | | NEW ENTITY NO. | API NUMBER | WELL NAME | - 00 | MELL LOCATI | | | E COUNTY | SPUD DATE | EFFECTIVE | |
|-----------------------|--|--|---------------------------------------|--|-------|-------------|--|----------|--|-----------------------------|------------------------------|--|
| A | 19999 | | 43-047-31870 | H.H. St. 2-36-10-25 | | 36 | | 25E | | 9-1-89 | DATE | |
| WELL 1 | CONHENTS: | State - l | Lease Undesignated | Proposed Zone - momis | < | | | | l | | 110077 | |
| | | | | | | | | | | | | |
| NULL 4 | € 0183£11 13; | | | | | | | | | | | |
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| WELL 3 | COMMENTS: | 1 | <u> </u> | | | | | <u> </u> | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | |
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| WELL 4 | COMMENTS: | • | | | | | | | . <u></u> | | | |
| | - <u>1</u> | I | | | | | | | | | | |
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| WELL 5 | COMMENTS : | | | · · · · · · · · · · · · · · · · · · · | | | | | | | | |
| A B C D E | - Establish - Add new w - Re-assign - Re-assign - Other (exp | new entity ell to exist well from o well from o plain in com | one existing entit mments section) | agle well only) or unit well) y to another existing each OCT 1 y to a new entity action Code was selected. OIL, GAS 8 |)n of | 5D | | | Signacure | W. T. lg Mgr 5, 682-5 | <u>10 - 10 - 8 9</u> Date | |

JTATE OF UTAH DIVISION OF OIL, GAS AND MINING



OIL, GAS & MINING

1. Well name and number: Hell's Hole State 2-36-10-25 API number: 43-047 - 31870 2. Well location: QQLof 1 section 36 township 105 range 25E county Uintah 3. Hell operator: Mitchell Energy Corp phone: (308) 292-4455 Address: 555 17th St Ste CO. 80202 Denver. 4. Drilling contractor: <u>SST</u> Energy Address: 7000 W. Yellowston phone: (307) 235-3529 82404 Casper, 5. Water encountered (continue on reverse side if necessary) Ouality Volume Depth (fresh or salty) (flow rate or head) to from JONF 2237 Castlinate 2130 10/0/04 6. Formation tops: ta S. 17 6830 2967 Dako-Torfane 2395 Mancos 6892 2443 Mancos B 3606 _ Dakota 7138 Tonque 2552 Niobrara 5641 Morrison If an analysis has been made of the water encountered, please attach a copy of the report to this form. I certify that this report is true and complete to the best of my knowledge. Name George W. Tullos Signature A ange W. Title Dist' Drla 10-10-895 Date Comments: OCT 1 3 1989 DIVISION OF

| had II. In | | | | • | | | | | ential sector |
|---|---|---|--|--|--|---|--|--|--|
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| IN NOU | DEPARTME | | RAL R | ESOURCES | NOV | on r 1989 2 2 1989 | ;) | | |
| | DIVISION | OF OIL, GAS | S, AND | MINING | - • | c c 1989 | | 5. LEASE DES | IGNATION AND BEEIAL NO |
| | | | | | <u>Allen</u> | • | | State c | of Utah #42673 |
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| | | | | | IN I | 01 41 10 | - • | 10. FIELD AND | POOL, OR WILDCAT |
| 4. LOCATION OF A | WELL (Report 1 | ocation clearly a | nd in acc | ordance with an | y State requir | Smenial Dist | ict | Hell's | Hole |
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| At top prod. | interval report | ed below S | same | | ••••• | | | | -T10S-R25E SLB& |
| At total depti | | same | | | | | · | | |
| | _ | | Ē | 14. PERMIT NO. | | DATE ISSUED | - | 12. COUNTY OF | E 13. STATE |
| | | | | 43-047-3 | | 7/28/89 | | Uintah | UT |
| 15. DATE SPUDDED | | | | OMPL. (Ready t | o prod.) 18. | ELEVATIONS (| | | 19. ELEV. CARINGREAD |
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| 7237-7243 | ' Morriso | 201 | | UTION, NAME (I | ND AND TVD)" | | | | 25. WAS DIRECTIONAL SURVEY MADE |
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| 29. 8128 NA | 24#,K- 11.6#, TOP (MD) BCORD (INTERVE | 55,ST&C K-55,LT&C DV LINER REC BOTTOM (M | 824 7310 (0 302 CORD D) 844 (67) | 12- 7- 41! | 1/4" 7/8" BCREEN (MD 32. DEFTH INT | 560 sx Cl st stage 2nd stage 30. 30. 30. 30. 30. 30. 30. 30. 30. 30. | ass "G : 1050 : 250 s 200 s TU 3" 6 FRACTUR | SX Premi SX Hi-Fil SX Premiu BING RECOR PTS SET (MD) 5572' RE CEMENT : | UTM 1 & m D PACEER BET (MD) 6572' |
| 29. 8128 NA | 24#,K- 11.6#, TOP (MD) BCORD (INTERVE | 55, ST&C K-55, LT&C DV LINER REC BOTTOM (M | 824 7310 (0 302 CORD D) 844 (67) | 12- 7- 41! | 1/4" 7/8" BCREEN (MD | 560 sx Cl st stage 2nd stage 30. 30. 30. 30. 30. 30. 30. 30. 30. 30. | ass "G 1050 250 s 200 s TU TU PRACTUR AMOU 650 ga | SX Premi SX Hi-Fil SX Premiu BING RECOR FIR SET (MD) 572' RE. CEMENT S NT AND KIND LS 7-1/2 | UM 1 & m D |
| 29. 8128 NA | 24#,K- 11.6#, TOP (MD) BCORD (INTERVE | 55, ST&C K-55, LT&C DV LINER REC BOTTOM (M | 824 7310 (0 302 CORD D) 844 (67) | 12- 7- 41! | 1/4" 7/8" BCREEN (MD 32. DEFTH INT | 560 sx Cl st stage 2nd stage 30. 30. 30. 30. 30. 30. 30. 30. 30. 30. | ass "G : 1050 : 250 s 200 s TU | SX Premi SX Hi-Fil SX Premiu BING RECOR FIR SET (MD) 572' RE. CEMENT S NT AND KIND LS 7-1/2 | UM 1 & m D |
| 29. 8128 NA | 24#,K- 11.6#, TOP (MD) BCORD (INTERVE | 55, ST&C K-55, LT&C DV LINER REC BOTTOM (M | 824 7310 (0 302 CORD D) 844 (67) | 12- 7- 41! | 1/4" 7/8" BCREEN (MD 32. DEFTH INT | 560 sx Cl st stage 2nd stage 30. 30. 30. 30. 30. 30. 30. 30. 30. 30. | ass "G 1050 250 s 200 s TU TU PRACTUR AMOU 650 ga | SX Premi SX Hi-Fil SX Premiu BING RECOR FIR SET (MD) 572' RE. CEMENT S NT AND KIND LS 7-1/2 | UM 1 & m D |
| 29. 8128 NA | 24#,K- 11.6#, TOP (ND) SCORD (INTERVO 3' .33" | 55, ST&C K-55, LT&C DV LINER REC BOTTOM (M H, size and numb - 13 hole | 824 7310 0 304 00RD D) = AA 67) S | 2- 7- 41' CK8 CEXENT" | 1/4" 7/8" 8CREEN (MD 82. DEPTH INTH 7237"-72 | 560 sx Cl st stage 2nd stage 30. 2-3/8 ACID, SHOT. EXAL (MD) 243' | ass "G 1050 250 s 200 s TU PRACTUR AMOU 650 ga SCF/bb | SX Premi SX Hi-Fil SX Premiu BING RECOR FIR SET (MD) 572' RE. CEMENT S NT AND KIND LS 7-1/2 | UM 1 & m D |
| 29. 8128 NA 31. FERFORATION & 7237'-724 33.* DATE FIRST PRODUC | 24#,K- 11.6#, TOP (ND) SCORD (INTERVO 3' .33" | 55, ST&C K-55, LT&C DV LINER REC BOTTOM (M | 824 7310 0 304 00RD D) = AA 67) S | 2- 7- 41' CK8 CEXENT" | 1/4" 7/8" 8CREEN (MD 82. DEPTH INTH 7237"-72 | 560 sx Cl st stage 2nd stage 30. 2-3/8 ACID, SHOT. EXAL (MD) 243' | ass "G 1050 250 s 200 s TU PRACTUR AMOU 650 ga SCF/bb | SX Premi SX Hi-Fil SX Premiu BING RECOR FIN SET (MD) 5572' RE CEMENT S NT AND KIND LIS 7-1/2 DI N2 | UM 1 & m D PACEER SET (ND) 6572' SQUEEZE ETC. OF MATERIAL USED MCA W/750 ATUS (Producing or |
| 29. 8128 NA 31. FERFORATION & 7237'-724 33.* DATE FIRST PRODUC 11/13/89 | 24#,K- 11.6#, 100 (MD) 8COLD (INTERVE 3' .33" 710N P | ESS, ST&C K-55, LT&C DV LINER REC BOTTOM (M - 13 hole RODUCTION METHO Flowing | 824 7310 0 304 0 304 0 304 0 304 0 304 0 50 0 (Flow gas | PROD | 1/4" 7/8" 8CREEN (MD 82. DEPTH INTH 7237"-72 | 560 sx Cl st stage 2nd stage 30. 2-3/8 ACID, SHOT. EXAL (MD) 243' | ass "G 1050 250 s 200 s TU PRACTUR AMOU 650 ga SCF/bb | SX Premi SX Premiu BING RECOR PTH SET (MD) 572' RE. CEMENT S NT AND KIND LIS 7-1/2 DI N2 | UM 1 & m D PACEER SET (MD) 6572' SQUEEZE ETC. OF MATERIAL USED MCA W/750 MCA W/750 |
| 29. 8128 NA 31. FEEFORATION R 7237 -724 33.* DATE FIRST PRODUC <u>11/13/89</u> DATE OF TEST | 24#,K- 11.6#, TOP (ND) SCORD (INTERVO 3' .33" | ESS, ST&C K-55, LT&C DV LINER REC BOTTOM (M - 13 hole RODUCTION METHOR Flowing | 824 7310 0 304 0 304 0 304 0 304 0 304 0 50 0 (Flow gas | 2- 7- 41' CK8 CEXENT" | 1/4" 7/8" 8CREEN (MD 82. DEPTH INTH 7237"-72 | 560 sx Cl st stage 2nd stage 30. 30. 2-3/8 ACID, SHOT. BEVAL (MD) 243' | ass "G 1050 250 s 200 s TU PRACTUR AMOU 650 ga SCF/bb | SX Premi SX Hi-Fil SX Premiu BING RECOR FIN SET (MD) 5572' RE CEMENT S NT AND KIND LIS 7-1/2 DI N2 | UM 1 & m D PACEER SET (ND) 6572' SQUEEZE ETC. OF MATERIAL USED MCA W/750 ATUS (Producing or |
| 4-1/2" 20. 8128 NA 31. FERFORATION & 7237'-724 33.* Date first product 11/13/89 | 24#,K- II.6#, TOP (MD) SCORD (INTERVE 3' .33" TION P HOURS TERV 4 | EDUCTION METHON FIOWING TED CHOKE | 824 7310 0 304 00RD D) = 844 00RD D) = 844 00F (Flows 00F | PROD PROD PROD PROD PROD PROD'N. FOR TEAT PERIOD | 1/4" 7/8" 8CREEN (MD 8CREEN (MD 82. 9EPTH INT 7237'-72 7237'-72 9UCTION mping—size et 01L—BBL. Tr | 560 sx Cl st stage 2nd stage 30. 30. 2-3/8 ACID, SHOT. EXAL (MD) 243' ACID, SHOT. 543' ACID, SHOT. 543' ACID, SHOT. 723 | ass "G 1050 250 s 200 s TU 3" 6 FRACTUF AMOU 650 ga SCF/bb | SX Premi SX Premiu SX Premiu BING RECOR PTH SET (MD) 5572' RE CEMENT : NT AND KIND LIS 7-1/2 JI N2 WELL ST. oAuf-in WATERBDL. Tr | UT I & m D PACEER SET (MD) 6572' SQUEEZE ETC. OF MATERIAL USED MCA W/750 MCA W/750 ATUS (Producing or Producing |
| 29. 8128 NA 31. PERFORATION & 7237 -724 33.• DATE FIRET PRODUC 11/13/89 PLOW. TUBING FREE. | 24#,K- 11.6#, 100 (MD) 8COLD (INTERVE 3' .33" 710N P | K-55, ST&C K-55, LT&C DV LINER REC BOTTOM (M BOTTOM (M - 13 hole RODUCTION METHON Flowing FED CHORE Open | 824 7310 0RD 0RD 8 0 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 | PROD PROD PROD PROD PROD PROD PROD'N. FOR TEST PERIOD OIL_BEL. | 1/4" 7/8" 8CREEN (MD 8CREEN (MD 8CREEN (MD 8CREEN (MD 92 7237'-72 7237'-72 7237'-72 900 7237'-72 900 900 900 900 900 900 900 900 900 90 | 560 sx Cl st stage 2nd stage 30. 30. 2-3/8 ACID, SHOT. EEVAL (MD) 243' ACID, SHOT. EEVAL (MD) 243' CABNC 723 CF. | ass "G 1050 250 s 200 s TU 3" 6 FRACTUR AMOU 650 ga SCF/bb | SX Premi SX Premi SX Premi BING RECOR PTH SET (MD) 5572' RE. CEMENT : NT AND RIND LS 7-1/2 N 2 WELL ST. oAuf-is WATERBBL. Tr | UT I & m D PACEER SET (MD) 6572' SQUEEZE ETC. OF MATERIAL USED MCA W/750 MCA W/750 ATUS (Producing or Producing |
| 29. 8128 NA 51. PERFORATION & 7237 -724 33.* DATE PIRET PRODUC <u>11/13/89</u> DATE OF TERT <u>10/13/89</u> | 24#,K- II.6#, TOP (MD) BCORD (INTERVO 3' .33" TION P HOURS TERV 4 CASING PREI | SOUCTION METHORS | 824 7310 0 304 00RD D) 844 00RD CORD D) 844 CORD CO | PROD PROD PROD PROD PROD PROD'N. FOR TEAT PERIOD | 1/4" 7/8" 8CREEN (MD 8CREEN (MD 8CREEN (MD 8CREEN (MD 92 7237'-72 7237'-72 7237'-72 900 7237'-72 900 900 900 900 900 900 900 900 900 90 | 560 sx Cl st stage 2nd stage 30. 30. 2-3/8 ACID, SHOT. EXAL (MD) 243' ACID, SHOT. 543' ACID, SHOT. 543' ACID, SHOT. 723 | ass "G 1050 200 s 200 s TU 200 s TU 6 7 6 6 6 7 6 7 6 7 6 7 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7 | SX Premi SX Premiu BING RECOR PTR SET (MD) 572' RE, CEMENT S NT AND KIND LS 7-1/2 N 2 WELL ST. oAut-in WATERBDL. Tr IL OT | UTM 1 & m D PACEER SET (MD) 6572' SQUEEZE, ETC. OF MATERIAL USED MCA W/750 MCA W/750 Producing or Producing QAS-OIL BATIO L OBAVITY-API (COBE.) |
| 29. 8128 NA 33.• DATE FIRST PRODUC 11/13/89 PLOW. TUBLING FROM 240 | 24#,K- II.6#, TOP (MD) BCORD (INTERVO 3' .33" TION P HOURS TERV 4 CASING PREI | SOUCTION METHORS | 824 7310 0 304 00RD D) 844 00RD CORD D) 844 CORD CO | PROD PROD PROD PROD PROD PROD PROD'N. FOR TEST PERIOD OIL_BEL. | 1/4" 7/8" 8CREEN (MD 8CREEN (MD 8CREEN (MD 8CREEN (MD 92 7237'-72 7237'-72 7237'-72 7237'-72 900 7237'-72 900 900 900 900 900 900 900 900 900 90 | 560 sx Cl st stage 2nd stage 30. 30. 2-3/8 ACID, SHOT. EEVAL (MD) 243' ACID, SHOT. EEVAL (MD) 243' CABNC 723 CF. | ass "G 1050 200 s 200 s TU 200 s TU 6 7 6 6 6 7 6 7 6 7 6 7 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7 | SX Premi SX Premiu BING RECOR PTR SET (MD) 572' RE, CEMENT S NT AND KIND LS 7-1/2 N 2 VELL ST. AWF-W WATERBBL. TT IL. OT EST WITNESSE | UM 1 & m D PACEER SET (MD) 6572' SQUEEZE ETC. OF MATERIAL USED MCA W/750 ATUS (Producing or a) Producing QAB-OIL RATIO IL GRAVITY-API (CORE.) D BY |
| 29. 29. 29. 29. 29. 29. 29. 29. | 24#,K- II.6#, TOP (MD) BCORD (Interve 3' .33" TION P HOURS TEST 4 CASING PREF 0 GAB (Boid, used) 0 | SOUCTION METHORS | 824 7310 0 304 00RD D) 844 00RD CORD D) 844 CORD CO | PROD PROD PROD PROD PROD PROD PROD'N. FOR TEST PERIOD OIL_BEL. | 1/4" 7/8" 8CREEN (MD 8CREEN (MD 8CREEN (MD 8CREEN (MD 92 7237'-72 7237'-72 7237'-72 7237'-72 900 7237'-72 900 900 900 900 900 900 900 900 900 90 | 560 sx Cl st stage 2nd stage 30. 30. 2-3/8 ACID, SHOT. EEVAL (MD) 243' ACID, SHOT. EEVAL (MD) 243' CABNC 723 CF. | ass "G 1050 200 s 200 s TU 200 s TU 6 7 6 6 6 7 6 7 6 7 6 7 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7 | SX Premi SX Premiu BING RECOR PTR SET (MD) 572' RE, CEMENT S NT AND KIND LS 7-1/2 N 2 WELL ST. oAut-in WATERBDL. Tr IL OT | UM 1 & m D PACEER SET (MD) 6572' SQUEEZE ETC. OF MATERIAL USED MCA W/750 ATUS (Producing or a) Producing QAB-OIL RATIO IL GRAVITY-API (CORE.) D BY |
| 29. 8122 8122 NA 31. PERFORATION & 7237 -724: 12737 -724: 11/13/89 PATE OF TEST 10/13/89 FLOW. TUBING FREESE 240 34. DISPOSITION OF Vented 35. LIST OF ATTACE | 24#,K- II.6#, TOP (MD) BCOBD (INTERVE 3' .33" TION P HOURS TEET 4 CASING PEED 0 GAB (Sold, used RMENTS | K-55, ST&C K-55, LT&C DV LINER REC BOTTOM (M BOTTOM (M - 13 hole RODUCTION METH Flowing FLOWING CHOKE CHOKE CHOKE CHOKE SBURE CALCULA 24-BOUE South Start Start Sauth Start Sauth Start Start Sauth Start Start Sauth Start | 824 7310 00RD D) = AA 00RD CORD D) = AA er) S 00D (Flow QAS s128 1 2 2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 | PROD PROD PROD Ding, ges lift, pu PLOD'N. FOR TEST PERL. OIL-BEL. Tr | 1/4" 7/8" 8CREEN (MD 82. DEPTH INTH 7237"-72 7237"-72 900 7237"-72 900 900 900 900 900 900 900 900 900 90 | 560 sx Cl st stage 2nd stage 2-3/8 ACID, SHOT. EXAL (MD) 243' | ass "G 1050 250 s 200 s TU 3" 6 FRACTUF AMOU 650 ga SCF/bb P) VATER-US TY 1 T | SX Premi SX Premiu BING RECOR PTN BET (MD) 5572' RE, CEMENT S NT AND KIND LS 7-1/2 N AND KIND WATERBBL. TT NL. OT ENT WITNESSEE Gary CC | UT 1 & m D PACEER SET (MD) 6572 ¹ SQUEEZE, ETC. OF MATERIAL USED MCA W/750 MCA W/750 Producing or Producing 0A8-01L BATIO L ORAVITY-API (CORE.) D BY DODET |
| 29. 29. 29. 29. 29. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20 | 24#,K- II.6#, TOP (MD) BCOBD (INTERVE 3' .33" TION P HOURS TEET 4 CASING PEED 0 GAB (Sold, used RMENTS | SOUCTION METHORS | 824 7310 00RD D) = AA 00RD CORD D) = AA er) S 00D (Flow QAS s128 1 2 2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 | PROD PROD PROD Ding, ges lift, pu PLOD'N. FOR TEST PERL. OIL-BEL. Tr | 1/4" 7/8" 8CREEN (MD 82. DEPTH INTH 7237"-72 7237"-72 900 7237"-72 900 900 900 900 900 900 900 900 900 90 | 560 sx Cl st stage 2nd stage 2-3/8 ACID, SHOT. EXAL (MD) 243' | ass "G 1050 250 s 200 s TU 3" 6 FRACTUF AMOU 650 ga SCF/bb P) VATER-US TY 1 T | SX Premi SX Premiu BING RECOR PTN BET (MD) 5572' RE, CEMENT S NT AND KIND LS 7-1/2 N AND KIND WATERBBL. TT NL. OT ENT WITNESSEE Gary CC | UT 1 & m D PACEER SET (MD) 6572 ¹ SQUEEZE, ETC. OF MATERIAL USED MCA W/750 MCA W/750 Producing or Producing 0A8-01L BATIO L ORAVITY-API (CORE.) D BY DODET |
| 4-1/2" 29. 29. 29. 29. 29. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20 | 24#,K- II.6#, TOP (MD) BCORD (Interve 3' .33" TION P HOURS TEST 4 CASING PRED 0 GAS (Soid, used IMENTS Y that the fore WIA | Sofue and stack | 824 7310 00RD D) = 304 00RD D) = 344 eff) S 00D (Flow QAS 12B 12B 14 15 15 15 15 15 15 15 15 15 15 | PROD PROD PROD Ding, ges lift, gw PROD'N. FOR TEST PERIOD OIL-BEL. Tr Tr | 1/4" 7/8" 8CREEN (MD 8CREEN (MD 82. DEPTH INTH 7237'-72 7237'-72 900CTION mping-sise st 012-882. 7 GAS-M 7 GAS-M 7 | 560 sx Cl st stage 2nd stage 2-3/8 ACID, SHOT. EXAL (MD) 243' | ass "G 1050 250 s 200 s TU 3" 6 FRACTUF AMOU 650 ga SCF/bb P) VATER-UN TY 1 from all | SX Premi SX Hi-Fil SX Premiu BING RECOR PTN BET (MD) 5572' RE. CEMENT S NT AND RIND LS 7-1/2 N WELL BT. #AWE-WELL BT. AWE-WELL BT. BET WITNESSED Gary CC AVAILABLE reco | UTM 1 & m D PACEER SET (MD) 6572 ¹ SQUEEZE, ETC. OF MATERIAL USED MCA W/750 MCA W/750 Producing or Producing 0A8-01L BATIO L OBAVITY-API (COBE.) D BY DODET rds |
| 4-1/2" 29. 29. 29. 29. 29. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20 | 24#,K- II.6#, TOP (ND) BCOBD (Interve 3' .33" TION P HOURS TEBT 4 CASING PRE: 0 GAS (Sold, used IMENTS Y that the fore WIAP | Sofue and stack | 824 7310 00RD D) = 304 00RD D) = 344 eff) S 00D (Flow QAS 12B 12B 14 15 15 15 15 15 15 15 15 15 15 | PROD PROD PROD Ding, ges lift, gw PROD'N. FOR TEST PERIOD OIL-BEL. Tr Tr | 1/4" 7/8" 8CREEN (MD 8CREEN (MD 82. DEPTH INTH 7237'-72 7237'-72 900CTION mping-sise st 012-882. 7 GAS-M 7 GAS-M 7 | 560 sx Cl st stage 2nd stage 2-3/8 ACID, SHOT. EXAL (MD) 243' | ass "G 1050 250 s 200 s TU 3" 6 FRACTUF AMOU 650 ga SCF/bb P) VATER-UN TY 1 from all | SX Premi SX Hi-Fil SX Premiu BING RECOR PTN BET (MD) 5572' RE. CEMENT S NT AND RIND LS 7-1/2 N WELL BT. #AWE-WELL BT. AWE-WELL BT. BET WITNESSED Gary CC AVAILABLE reco | UTM 1 & m D PACEER SET (MD) 6572 ¹ SQUEEZE, ETC. OF MATERIAL USED MCA W/750 MCA W/750 Producing or Producing 0A8-01L BATIO L ORAVITY-API (CORE.) D BY DODET rds |

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| INSTRUCTIONS | completion report and log on all type Any necessary special instructions and practices, either are shown below reding separate reports for separate currently available logs (drillers, ge to the extent required by applicable al or Indian land should be describe the ahown) for depth measurements the ahown for depth measurements the interval reported in item 33. Su onal data pertiment to such interval- out abow the details of any multiple rai to be separately produced. (See | | | DISCRITTION, CONTRACT, STO | J. FILE MICROFILM DTG SLS DTG SLS DTG SLS OIL AND OIL AND |
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| | Generei: This form is designed for submitting a complete and correct well or both, pursuant to applicable Federal and/or State laws and regulations. submitted, particularly with regard to local, area, or regional procedures and/or State office. See instructions on items 22 and 24, and 45, below regr and/or State office. See instructions on items 22 and 24, and 45, below regr and/or state office. See instructions on items 22 and 24, and 45, below regr if not fied prior to the time this aummary record is submitted, copies of all if not fied prior to the sum directional surveys, abouid be atlacked hereto tion and pressure tests, and directional surveys, abouid be atlacked hereto them 4: If there are no applicable State requirements, locations on Feder items 22 and 24: If this well is completed for asparate production from mo hears 22 and 24: If this well is completed for asparate production from mo hears 23 and 24: If this well is completed for asparate production from mo hears 29: "Sacks Coment": Attached supplemental records, howing the additi- tions 31: Submit a separate completion report on this form for each interva- tions 31: Submit a separate completion report on this form for each inter- tions 31: Submit a separate completion report on this form for each inter- | 87. BUMMARY OF POROUS ZONES: 21. BUMMARY OF POROUS ZONES: | ADDA THI HALAGAYA | FORMATION | |





3160 (U-922)

June 30, 1992

Mitchell Energy Corp. P.O. Box 4000 Woodlands, TX 77387-4000 Attn: Jerry Taylor

Re:

Determinations for Pre-Unit Wells, Hells Hole Unit Uintah County, Utah

Gentlemen:

Pursuant to telephone conversation between Mickey Coulthard, Bureau of Land Management, and Jerry Taylor, Mitchell Energy, it has been determined by this office that under existing conditions the following Unit wells are not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement. Production from these wells shall be handled and reported on a lease basis

13-047-31870

2-36-10-25 NE¹/₄NE¹/₄ Section 36 Township 10 South Range 25 East 1-36-10 SW¹/₄SW¹/₄ Section 36 Township 10 South Range 25 East

If you have any question please contact Mickey Coulthard of this office at (801)539-4042.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

bcc: DM Vernal Hell's Hole Unit File Agr. Sec. Chron. U-942 Fluid Chron MMS RMP-Reference Data Branch (ATTN Richard Right CENVE) Division of Oil Gas and Mining Tickler (July)

MCoulthard:mc:6/30/92

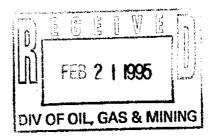
DIVISION OF OIL GAS & MINING

| FORM P STATE OF UTAH | |
|---|--|
| DIVISION OIL, GAS AND MININ | 5. Lease Designation and Serial Number: U-42673 |
| SUNDRY NOTICES AND REPORTS (| DN WELLS 6. If Indian, Allottee of Tribe Name: N/A |
| Do not use this form for proposals to drill new wells, deepen additing wells, or to reente Use APPUCATION FOR PERMIT TO DRILL OR DEEPEN form for su | r plugged and abandoned wells. ch proposals. N/A |
| | 8. Well Name and Number. Hell's Hole State Well No. 2-36-10-25 |
| 2. Name of Operator: Mitchell Energy Corporation | 8. API Well Number: 43-047-31870 |
| 3. Address and Telephone Number: P.O. Box 4000, The Woodlands, Texas 77387-40 | 10. Field and Pool, or Wildcat: 00 (713)377-5815 Hell's Hole Canyon |
| 4 Location of Well Footages: 900' FNL and 1400' FWL (Lot 1) | County: Uintah |
| /0J 00, Sec., I., R.M.: Sec 36, T208, R25E S.L.B.& M | State: Utah |
| 11. CHECK APPROPRIATE BOXES TO INDICATE N | ATURE OF NOTICE, REPORT, OR OTHER DATA |
| | (Submit Original Form Only) |
| Abandonment | Abandonment • New Construction |
| Casing Repair Dull or Alter Casing | Casing Repair Pull or Alter Casing |
| Change of Plans Recompletion | Change of Plans Shoot or Acidize |
| Conversion to Injection | Conversion to Injection |
| ☐ Fracture Treat ☐ Vent or Flare | Fracture Treat Water Shut-Off |
| Multiple Completion Water Shut-Off | Cother Status |
| ☐ Other | |
| Approximate date work will start | Date of work completion Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. • Must be accompanied by a cement verification report. |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g vertical depths for all markers and zones pertinent to this work.) | ive pertinent dates. If well is directionally drilled, give subsurface locations and measured and true |
| Subject well was returned t | co production April 1, 1994. |
| | and the second secon |
| n an | المحمة المحمة والمحمة المحمد المح المحمد المحمد |
| | MAY I I 1994 |
| 13. Name & Signature: Duis Q. Sofac Doris A. | Zajac Title: Reg. Affairs Specialist Date: 5-09-94 |

ارد. ایران میکندهان در را داری میکند امانین این از این مورد امواد از مقابلات میکند.

(This space for State use only)

| FORM B | STATE OF UTAH | NEGENVER | |
|--|--|---|---|
| | DIVISION OIL, GAS AND MININ | G | |
| | | | 5. Lease Designation and Serial Number: |
| | | 0 CT 2 6 199 4 | U-42673 |
| SUNDRY | NOTICES AND REPORTS (| WELLS | N/A |
| | | DIV. OF CIL, CAS & ENGINE | 7. Unk Agreement Name; |
| Do not use this form for propos Use APPLIC | tals to drift new wells, deepen existing wells, or to reente CATION FOR PERMIT TO DRILL OR DEEPEN form for su | Plugged and abandoned wells. ch proposals. | N/A |
| 1. Type of Well: OIL GAS X | OTHER: | | 8. Web Name and Number. Hell's Hole State Well No. 2-36-10-25 |
| | · | | 9. API Well Number; |
| 2. Name of Operator: | noration | | 43-047-31870 |
| Mitchell Energy Cor | | | 10, Field and Pool, or Wildcat: |
| 3. Address and Telephone Number: P.O. Box 4000, The | Woodlands, Texas 77387-40 | 00 (713)377-5815 | Hell's Hole Canyon |
| 4. Location of Well | | | |
| | d 1400' FWL (Lot 1) | | County: Uintah |
| | 105 | | Chatat |
| 00.5%,T.R.M: Sec 36, T | 205, R25E S.L.B. & M | | June: Utah |
| 11 CHEGK APPRO | PRIATE BOXES TO INDICATE N | ATURE OF NOTICE, REPOR | T, OR OTHER DATA |
| ••=•= | E OF INTENT | | JENT REPORT Iginal Form Only) |
| Abandonment | | Abandonment | |
| Casing Repair | □ Pull or Alter Casing | Casing Repair | Pull or Alter Casing |
| Change of Plans | Recompletion | Change of Plans | Shoot or Acidize |
| Conversion to Injection | Shoot or Acidize | Conversion to Injection | Uent or Flare |
| Fracture Treat | Vent or Flare | Fracture Treat | □ Water Shut-Off |
| Multiple Completion | ☐ Water Shut-Off | S Other <u>Status</u> | |
| Other | | | |
| | · · · · · · · · · · · · · · · · · · · | Date of work completion | |
| Approximate date work will start | | Report results of Multiple Completions and | d Recompletions to different reservoirs on WELL |
| | | COMPLETION OR RECOMPLETION AND L | DG form. |
| | | * Must be accompanied by a cement verifica | lion report. |
| vertical depths for all markers and zones | o OPERATIONS (Clearly state all pertinent details, and g pertinent to this work) cased to produce October 1, | | |
| | | | |
| | | | |
| | | | |
| | | | |
| 13. Name & Signature: MOULS | Doris A. Za- | jac THIE: Reg. Affairs | Specialist Date: <u>10-24-94</u> |
| (This space for State use only) | <u> </u> | e . | |



February 16, 1995

Mr. Don T. Staley Administrative Manager, Oil and Gas State of Utah Department of Natrual Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203



RE: Annual Status Reports H. H. Federal Well No. 1-12-11-25 Hell's Hole Unit Well No. 1-26-10-25 Hell's Hole State Well No. 1-36-10-25 Hell's Hole State Well No. 2-36-10-25 Uintah County, Utah

Dear Mr. Staley:

Enclosed in duplicate, please find the annual status reports for the captioned wells. Should you require additional information, please call me at (713) 377-5815.

Very truly yours,

MITCHELL ENERGY CORPORATION

 $a \subset$

Doris A. Zajac Regulatory Affairs Specialist

utahsun.daz

Enclosures

| B. Kindlan, Allottee or Tribe Name: N/A 7. Unit Agreement Name: N/A 8. Well None and Number: Hell's Hole State Well No. 2-36-10-25 8. API Well Number: 43-047-31870 10. Field and Pool, or Wideat: Hell's Hole Canyon County: Uintah State: Utah T, OR OTHER DATA ENT REPORT ginal Form Only) New Construction |
|---|
| N/A 8. Well Name and Number: Hell's Hole State Well No. 2-36-10-25 9. API Well Number: 43-047-31870 10. Field and Pool or Wildeat: Hell's Hole Canyon County: Uintah State: Utah T, OR OTHER DATA ENT REPORT ginal Form Only) |
| Well No. 2-36-10-25 8. API Weil Number: 43-047-31870 10. Field and Pool, or Wideat: Hell's Hole Canyon County: Uintah State: Utah T, OR OTHER DATA ENT REPORT ginal Form Only) |
| 43-047-31870 10. Field and Pool or Widdeat: Hell's Hole Canyon County: Uintah State: Utah T, OR OTHER DATA ENT REPORT ginal Form Only) |
| Hell's Hole Canyon County: Uintah State: Utah T, OR OTHER DATA ENT REPORT ginal Form Only) |
| State: Utah T, OR OTHER DATA ENT REPORT ginal Form Only) |
| ENT REPORT ginal Form Only) |
| ginal Form Only) |
| New Construction |
| |
| Pull or Alter Casing |
| Shoot or Acidize |
| Vent or Flare |
| Water Shut-Off |
| Purposes Only) |
| |
| Recompletions to different reservoirs on WELL X3 form. |
| |
| Vent or Flare Water Shut-Off Purposes Only Recompletions to different rese |

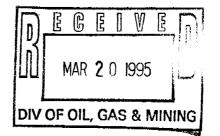
| 13. 0 0 0 | |
|---------------------------------|---|
| Name & Signature: Mainel, Safac | Doris A. Zajac Title: Reg. Affairs Specialist Date: 2-16-95 |
| | |
| (This space for State use only) | |

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March 17, 1995

Mr. Don T. Staley Administrative Manager, Oil and Gas State of Utah Department of Natrual Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203



RE: H. H. Federal Well No. 2-36-10-25 Lease No. U-42673 Uintah County, Utah

Dear Mr. Staley:

Enclosed in duplicate, please find the Sundry Notice for the captioned well filed to reflect the restoration of production on March 16, 1995. Should you require additional information, please call me at (713) 377-5815.

Very truly yours,

MITCHELL ENERGY CORPORATION

Doris A. Zajac Regulatory Affairs Specialist

utahsun.daz

Enclosures



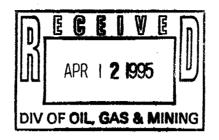
| SORM # | STATE OF UTAH | | _ | |
|---|---|-----------------------------------|--|--|
| . 1 | DIVISION OIL, GAS A | ND MININ | G | 5. Lease Designation and Serial Number: U-42673 |
| SUNDRY | NOTICES AND REP | PRTS | | 6. # Indian, Allotice or Tribe Name: N/A |
| Do not use this form for propo Use APPU | aals to drill new wells, deepen existing w CATION FOR PERMIT TO DRILL OR DEE | elle a po feerno PEN portor eu | C E V E | 7. Unit Agreement Name; N/A |
| 1. Type of Well: OIL GAS | | | 1AR 2 0 1995 | 8. Well Name and Number: Hell's Hole State Well No. 2-36-10-25 |
| 2. Name of Operator: Mitchell Energy Co: | rporation | DIV OF | OIL, GAS & MINING | 9. API Well Number: 43-047-31870 |
| 3. Address and Telephone Number: | Woodlands, Texas | 77387-40 | 00 (713)377-5815 | 10. Field and Pool, or Wildcat: Hell's Hole Canyon |
| | FNL and 1400' FWL 36, T20S, R25E S.L. 105 | (Lot 1) .B. & M | | County: Uintah State: Utah |
| 11. CHECK APPRO | PRIATE BOXES TO INC | DICATE N | ATURE OF NOTICE, REPO | ORT, OR OTHER DATA |
| and the second of the second | CE OF INTENT mit in Duplicate) | · | | EQUENT REPORT 8 Original Form Only) |
| Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion Other | New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off | | Casing Repair Change of Plans Conversion to Injection Fracture Treat Conversion Restorat Date of work completion | |
| | · · | | COMPLETION OR RECOMPLETION AN Must be accompanied by a cement ver | ID LOG form. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production was restored to the subject well on March 16, 1995.

| 13. | 2 | |
|---------------------------------|------------------|---|
| Name & Signature: Now U | A Doris A. Zajac | Title: Reg. Affairs Specialist Date: 03-17-95 |
| Name & Signature: | | |
| (This space for State use only) | | |

43-047-31870



April 10, 1995

Mr. Don T. Staley Administrative Manager, Oil and Gas State of Utah Department of Natural Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203



1

RE: Hell's Hole State Well No. 2-36-10-25 Lease No. U-42673 Uintah County, Utah

Dear Mr. Staley:

Enclosed in duplicate, please find the Sundry Notice filed to reflect the captioned well was shut- in March 23, 1995 due to the purchaser's lack of demand. Should you require additional information, please call me at (713) 377-5815.

Very truly yours,

MITCHELL ENERGY CORPORATION

ara c.

Doris A. Zajac Regulatory Affairs Specialist

utahsun.daz

Enclosures

| | DIVISION OIL, GAS AND MI | NING D APR 1 2 1995 | 2 June Designation and Serial Number: 9-42673 |
|--|--|-------------------------------------|--|
| SUNDRY | NOTICES AND REPORT | S ON WELLS | 6. If indian, Allottae or Tribe Name: N/A |
| Do not use this form for prop Use APPI | casis to drill new wells, deepen existing wells, or to r JCATION FOR PERMIT TO DRILL, OR DEEPEN form | center plugged and abandoned wells. | N/A |
| | | | 8. Weil Name and Number: Hell's Hole State Well No. 2-36-10-25 |
| 2 Name of Operator: Mitchell Energy Co | prporation | | 9. API Well Number: 43-047-31870 |
| 3. Address and Telephone Number: P.O. Box 4000, The | | -4000 (713)377-5815 | 10. Field and Pool, or Widcat: Hell's Hole Canyon |
| 00, Sec.,T.,R.,M.: Sec |)' FNL and 1400' FWL (Lo 2. 36, T20S, R25E, S.L.B. נגער ואס ארב אינט אינט אינט אינט אינט אינט אינט אינט | | County: Uintah State: Utah DRT, OR OTHER DATA |
| NOTI | CE OF INTENT bmit in Duplicate) | SUBSE | QUENT REPORT Original Form Only) |
| Abandonment | New Construction | Abandonment | New Construction |
| Casing Repair | Pull or Alter Casing | Casing Repair | Pull or Alter Casing |
| Change of Plans | Recompletion | Change of Plans | Shoot or Acidize |
| Conversion to Injection | Shoot or Acidize | Conversion to Injection | Vent or Flare |
| 🗀 Fracture Treat | Vent or Flare | Fracture Treat | Water Shut-Off |
| Multiple Completion | UWater Shut-Off | 🕅 Other Shut-in | Status |
| | | | |
| Other Approximate date work will star | | Date of work completion | and Recompletions to different reservoirs on WELL |

Due to purchaser's lack of demand, the subject well was shut-in March 23, 1995.

| 13. | 20,00 | Dorie A Za | jac | Affairs | Specialist Date: 04-10-95 | |
|---------------------------------|------------|-------------|-----|---------|---------------------------|---|
| Name & Signature: | · · · · | DOI18 A. 28 | | | | = |
| (This space for State use only) | \bigcirc | | | | | |

| | DIVISION OF OIL GAS AND N | | 5. Lease Designation and Serial Number: U-42673 | |
|----------------------------------|---|---|--|--|
| SUNDRY | NOTICES AND REPORT | TS ON WELLS | 6. If Indian, Aliotize or Tribe Name: N/A | |
| Do not use this form for propo | main to drill new wells, deepen existing wells, or to | b reenter plugged and abandoned wells. | 7. Unit Agreement Name: N/A | |
| Use APPL | CATION FOR PERMIT TO DRILL OR DEEPEN ION | n for such proposals. | | |
| 1. Type of Well: OIL GAS | OTHER: | | 8. Weil Name and Number: Hell's Hole State Well No. 2-36-10-25 | |
| 2. Name of Operator: | | | 9, API Weil Number: | |
| Mitchell Energy C | orporation | | 43-047-31870 | |
| 3 Address and Telephone Number: | e Woodlands, Texas 773 | 87-4000 (713)377-5815 | 10. Field and Pool, or Wildcat: Hell's Hole Canyon | |
| 4. Location of Well | | · · · · · · · · · · · · · · · · · · · | County: Uintah | |
| | FNL and 1400' FWL (Lo | | | |
| QQ, Sec.,T.,R.M.: Sec. | 36, T20S, R25E, S.L.B. | & M | State: UCAN | |
| 11. CHECK APPRO | OPRIATE BOXES TO INDICAT | TE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA | |
| ••=•• | CE OF INTENT | | QUENT REPORT Original Form Only) | |
| Abandonment | | Abandonment | New Construction | |
| Casing Repair | Pull or Alter Casing | Casing Repair | Pull or Alter Casing | |
| Change of Plans | Recompletion | Change of Plans | Shoot or Acidize | |
| Conversion to injection | Shoot or Acidize | Conversion to Injection | Vent or Flare | |
| Fracture Treat | Vent or Flare | Fracture Treat | □ Water Shut-Off | |
| Multiple Completion | ☐ Water Shut-Off | 🕅 Other <u>Status</u> | | |
| Other | | | | |
| | | Date of work completion | | |
| Approximate date work will start | | Report results of Multiple Completione COMPLETION OR RECOMPLETION AN | Report results of Multiple Completione and Recompletione to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. | |
| | | * Must be accompanied by a cament vari | fication report. | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true ventical depths for all markers and zones pertinent to this work.)

| The subject well resumed | production October 5, 1995. |
|---|--|
| • • | RECEIVED OCT 27 1995 DIV. OF OIL, GAS & MINING |
| 13. Name & Signature: Nouis Q. Rejac Doris A | A. Zajac _{Title:} Reg. Affairs Specialist _{Dete:} 10-20-95 |
| (This space for State use only) | |

7

April 29, 1996

Mr. Don T. Staley Administrative Manager, Oil and Gas State of Utah Department of Natural Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203



.3

RE: Annual Status Reports H. H. Federal Well No. 1-12-11-25 Hell's Hole Unit Well No. 1-26-10-25 Hell's Hole State Well No. 2-36-10-25 Uintah County, Utah

Dear Mr. Staley:

Enclosed in duplicate, please find the annual status reports for the captioned wells. Should you require additional information, please call me at (713) 377-5815.

Very truly yours,

MITCHELL ENERGY CORPORATION

ac

Doris A. Zajac Regulatory Affairs Specialist

utahsun.daz

Enclosures

| D | ECEIVI | M |
|------|-------------------|-----------|
| 43 | MAY 0 6 1996 | W |
| DIV. | OF OIL, GAS & MIN |] ling |

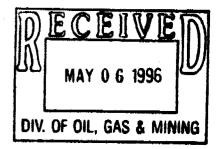
MITCHELL ENERGY CORPORATION 2001 TIMBERLOCH PLACE P.O. BOX 4000, THE WOODLANDS, TEXAS 77387-4000 713/377-5500 A subsidiary of Mitchell Energy & Development Corp.

| FC/FM P | STATE OF UTAH | | | | |
|---|---|---|--|--|--|
| | 3. Las | ee Designation and Serial Number: -42673 | | | |
| SUNDRY | TS ON WELLS | idian, Aliotise or Tribe Name: /A | | | |
| Do not use this form for prop Use APPL | o reenter plugged and abandoned wells. 7. Uni 7. Uni 7. Uni 7. Uni 7. Uni | t Agreement Name: /A | | | |
| t. Type of Well: OIL 🔲 GAS [| OTHER: | | 8. Weil Name and Number. Hell's Hole State Well No. 2-36-10-25 | | |
| 2. Name of Operator: Mitchell Energy Co: | | Well Number: 3-047-31870 | | | |
| 3. Address and Telephone Number: | Woodlands, Texas 7738 | | eid and Pool, or Widcat: 211's Hole Canyon | | |
| | and 1400' FWL (Lot 1) T20S, R25E S.L.B. & 1 | Couni State: | y: Uintah Utah | | |
| II. CHECK APPRO | OPRIATE BOXES TO INDICA | TE NATURE OF NOTICE, REPORT, O | R OTHER DATA | | |
| | CE OF INTENT amit in Duplicate) | SUBSEQUENT (Submit Original F | | | |
| Abandonment | New Construction | Abandonment | New Construction | | |
| Casing Repair | Pull or Alter Casing | Casing Repair | Pull or Alter Casing | | |
| Change of Plans | Recompletion | Change of Plans |] Shoot or Acidize | | |
| Conversion to Injection | Shoot or Acidize | Conversion to Injection |] Vent or Flare | | |
| Fracture Treat | Vent or Flare | |] Water Shut-Off | | |
| ☐ Multiple Completion | Water Shut-Off | Dittor Status (Record P | urposes Only) | | |
|] Other | |] | | | |
| Approximate date work will star | ۲ <u>ــــــــــــــــــــــــــــــــــــ</u> | Date of work completion Report results of Multiple Completions and Record COMPLETION OR RECOMPLETION AND LOG form Must be accompanied by a camert vertification rep | L | | |

 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drived, give substitutes according and instances vertical depths for all markets and zones pertinent to this work.)

| Annual Status Report | Ł |
|----------------------|---|
|----------------------|---|

The subject well is currently producing.



| 13. | \wedge \rightarrow $-$ | | |
|---------------------------------|----------------------------|------------------------|--|
| Name & Signature: | M. ale | Doris A. Z <u>ajac</u> | Title: <u>Reg. Affairs Specialist</u> Date: <u>4-29-96</u> |
| | } | | |
| (This apace for State use only) | L' | | |

| | DIVISION DIL, GAS AND | MINING | 5. Lease Designation and Serial Number; |
|---|--|--|---|
| | | | U-42673 |
| SUNDRY | NOTICES AND REPOR | TS ON WELLS | 6. If Indian, Allotize or Tribe Name: |
| | | | 7. Unit Agreement Name; |
| | iosals to drill new wells, deepen existing wells, or LICATION FOR PERMIT TO DRILL OR DEEPEN to | | N/A |
| 1. Type of Well: OIL 📋 GAS [| OTHER: | | 8. Well Name and Number: Hell's Hole State Well No. 2-36-10-25 |
| 2. Name of Operator: | | | 9. APt Well Number; |
| Mitchell Energy Co | 43-047-31870 | | |
| 3. Address and Telephone Number: | 10. Field and Pool, or Wildcat: | | |
| P.O. Box 4000, The | Woodlands, Texas 7738 | 7-4000 (713)377-5815 | 6 Hell's Hole Canyon |
| | and 1400' FWL (Lot 1) T20S, R25E S.L.B. & 1 | M | _{County:} Uintah _{State:} Utah |
| CO. Sec.,T.,R.M.: Sec. 36, 11. CHECK APPR | T20S, R25E S.L.B. & | TE NATURE OF NOTICE, REPO | state: Utah |
| CO, Sec., T., R., M.: Sec. 36, | T20S, R25E S.L.B. & | | Suite: Utah RT, OR OTHER DATA |
| СС. Sec., Т., R., M.: Sec. 36, 11. <u>CHECK APPR(</u> NOTI | T20S, R25E S.L.B. & | | Sinte: Utah RT, OR OTHER DATA |
| CQ, Sec.,T.,R.,M.; Sec. 36, 11. CHECK APPR(NOTI (Swith D Abandonment | T20S, R25E S.L.B. & D OPRIATE BOXES TO INDICA CE OF INTENT bonk in Duplicate) | TE NATURE OF NOTICE, REPO | State: Utah RT, OR OTHER DATA DUENT REPORT Original Form Only) |
| QQ, Sec.,T.,R.,M.; Sec. 36, 11. CHECK APPR(NOT) [] Abandonment [] Casing Repair | T20S, R25E S.L.B. & D OPRIATE BOXES TO INDICA CE OF INTENT bank in DupHesto) | TE NATURE OF NOTICE, REPO SUBSEC (Submit of Abandonment | State: Utah RT, OR OTHER DATA DUENT REPORT Driginal Form Only) Discussion |
| CQ, Sec.,T.,R.,M.: Sec. 36, 11. CHECK APPR(NOTI (Swi Abandonment Casing Repair Change of Plans | T20S, R25E S.I.B. & DPRIATE BOXES TO INDICA CE OF INTENT benk in Duplicate) Dew Construction Dull or Alter Casing | TE NATURE OF NOTICE, REPO SUBSEC (Submit of Abandonment Casing Repair | State: Utah RT, OR OTHER DATA DUENT REPORT Driginal Form Only? New Construction Pull or Alter Casing |
| CQ, Sec.,T.,R.M.: SEC. 36, 11. CHECK APPR(NOTI (Sui Abandonment Casing Repair Change of Plans Conversion to Injection | T20S, R25E S.L.B. & D OPRIATE BOXES TO INDICA CE OF INTENT bank in DupHeste) Denv Construction Pull or Alter Casing Recompletion | TE NATURE OF NOTICE, REPO SUBSEC (Submit C D Abandonment Casing Repair Change of Plans | State: Utah RT, OR OTHER DATA DUENT REPORT Original Form Only) New Construction Pull or Alter Casing Shoot or Acidize |
| Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat | T20S, R25E S.L.B. & DPRIATE BOXES TO INDICA CE OF INTENT bent in Dupitcate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize | TE NATURE OF NOTICE, REPO SUBSEC (Submit of Abandonment Casing Repair Change of Plans Conversion to Injection | State: Utah RT, OR OTHER DATA OUENT REPORT Driginal Form Only) New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off |
| од _{Бес, Т., R., M.} ; Sec. 36, 11. CHECK APPR NOTI | T20S, R25E S.L.B. & DORIATE BOXES TO INDICA CE OF INTENT bent in Duplicate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off | TE NATURE OF NOTICE, REPO SUBSEC (Submit C D Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat | State: Utah RT, OR OTHER DATA OUENT REPORT Driginal Form Only) New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off |
| CO. Sec.,T.,R.,M.: SEC. 36, 11. CHECK APPR(NOTI (Suited) Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion | T20S, R25E S.L.B. & DORIATE BOXES TO INDICA CE OF INTENT bent in Duplicate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off | TE NATURE OF NOTICE, REPO SUBSEC (Submit C D Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat | State: Utah RT, OR OTHER DATA DUENT REPORT Driginal Form Only) New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off ord Purposes Only) |
| CO. Sec.,T.,R.,M.: SEC. 36, 11. CHECK APPR(NOTI (Suited) Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion | T20S, R25E S.L.B. & DORIATE BOXES TO INDICA CE OF INTENT benk to Duplicate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off | TE NATURE OF NOTICE, REPO SUBSEC (Submit C Date of work completion | State: Utah RT, OR OTHER DATA DUENT REPORT Original Form Only) New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off Ord Purposes Only) A Recompletions to different reservoirs on WELL |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

| | ual Status Report ell is currently producing. | MAY 0 6 1996 |
|--|--|---------------------------|
| 13. Name & Signature: Deis a, Zafac Do: | ris A. Zajac Tme: <u>Reg. Aff</u> | DIV. OF OIL, GAS & MINING |
| (This space for State use only) | , , , , , , , , , , , , , , , , , , , | |

| FORM 0 | STATE OF UTAH | | |
|--|---|---|---|
| | | | 5. Lease Designation and Serial Number: |
| | | | U-42673 6. If Indian, Allottee or Tribe Name: |
| SUNDRY | NOTICES AND REPORT | rs on wells | N/A |
| | zaals to drill new wells, despen existing wells, or to JCATION FOR PERMIT TO DRILL OR DEEPEN for | | 7. Unit Agreement Name: N/A |
| 1. Type of Well: OIL GAS | OTHER: | | 8. Weil Name and Number Hell's Hole State Well No. 2-36-10-25 |
| 2 Name of Operator. Mitchell Energy Con | | e. API Well Number: 43-047-31870 | |
| 3. Address and Telephone Number: P.O. Box 4000, The | Woodlands, Texas 77387 | -4000 (713)377-5815 | 10. Field and Pool, or Wildcat: Hell's Hole Canyon |
| | 1400'FWL (1ot 1) 5, T20S, R25E S.L.B.& | M | County: Uintah State: Utah |
| 11. CHECK APPRO | OPRIATE BOXES TO INDICAT | E NATURE OF NOTICE, REPOR | T, OR OTHER DATA |
| | CE OF INTENT mit in Duplicate) | + | JENT REPORT Iginal Form Only) |
| 🗂 Abandonment | New Construction | | New Construction |
| Casing Repair | Pull or Alter Casing | Casing Repair | Pull or Alter Casing |
| Change of Plans | Recompletion | Change of Plans | Shoot or Acidize |
| Conversion to Injection | Shoot or Acidize | Conversion to Injection | Vent or Flare |
| Fracture Treat | Vent or Flare | Fracture Treat | UWater Shut-Off |
| Multiple Completion | UWater Shut-Off | DitherStatus (Reco | rd Purposes Only |
| Other | | | |
| Approximate date work will start | · | Date of work completion Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND LI Must be accompanied by a cement verifical | Recompletions to different reservoirs on WELL DG form. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

| ANNUAL STATUS I The subject well is curre | |
|---|--|
| 13. Name & Signature: Down Q. Zurk Doris A. Zajar (This space for State use only) | C Title: Req. Affairs Specialist Date: 5-12-98 |

| FEB. 1. 2000 11:56AM | STATE OF LITAH DIVISIO | | NO, 3531 P. 3 |
|--|--|--|---|
| | | | 3. Lease Designation and Serial Number: $U{-}42673$ |
| SUNDRY | 6. H Indian, Alatias of Tribe Name: N/A | | |
| Do not use this form for propo Use APPL | reenter plugged and abundarist wells, for such proposels. | 7. Unit Agreement Name; N/A | |
| 1. Type of Well: OIL GASO | OTHER: | | 6. Well Name and Number. Hell's Hole State Well No |
| 2 Name of Openator Coastal Oil & Gas Co | prporation | | B. API Well Mumber: 2-36-10-25 43-047-31870 |
| 2. Address and Telephone Number: Nine Greenway Plaza, | Houston, TX 77046 | (713) 377-1400 | 10. Field and Pool, or Wildcat: Hell's Hole Canyon |
| 4. Location of Well Footages: 900' FNL and | 1 1400' FWL (Lot 1) | | Courty: Unitah |
| оо. sec. т. я.,м.: Sec. 3б, | T20S, R25E S.L.B. & M | | ^{suu:} Utah |
| 11. CHECK APPRO | PRIATE BOXES TO INDICAT | E NATURE OF NOTICE, REP | ORT, OR OTHER DATA |
| | CE OF INTENT mk is (Duplication) | | EQUENT REPORT Il Original Form (nitr) |
| Abandonment | New Construction | Abandonment | |
| 🔲 Casing Repair | Pull or Alter Casing | Casing Repair | Pull or Alter Casing |
| 📋 Change of Plans | Recompletion | Change of Plane | Shoot or Acidize |
| Conversion to Injection | 🗖 Shoot ar Acidize | Conversion to Injection | Vent or Flare |
| Frecture Treat | Vent or Flare | 🗋 Fracture Treat | 🗋 Water Shut-Off |
| Multiple Completion Other | Water Shut-Off | XX OtherChange_of_ | operator |
| Approximate date work will start | | Date of work completion Report results of Multiple Completion COMPLETION OF RECOMPLETION A | e and Recompletions to different removals on WELL ND LOG form, |

12. DESCREE PROPOSED OR COMPLETED DPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally delied, give subserface locations and measured and leve vertical depths for all markets and zones pertinent to this work.)

Sundry Notice filed to reflect the change of operator for the subject well from Mitchell Energy Corporation to Coastal Oil & Gas Corporation effective June 30, 1999.

| 13. | \cap | | | | | | | | | | | | |
|--------------------|----------------|---------|------------|-----|------|----|--------|-----|------|----------|-------|------|---------|
| Name & Signatur | \mathcal{L} | L. 7. Z | Æ | ~~~ | John | т. | Elzner | TH | Vice | -Preside | nt _ | | /99 |
| Hane a signitar | | | Δ | | | | | ··· | | | VED | AS A | |
| (This space for Su | $\overline{7}$ | only) | \bigcirc | | | | | | | | (an N | n2 | |
| | . 1 | | | | | | | | | | Ver. | 5 | |
| | | | | | | | | | | | VAL | UE | |

(See Instructions on Reverse Side)

(12.92)

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| Form 3164-5 (November 1994) | | | | | | | FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. | | |
|--|--|---|---|--------------------------------|--|---|--|--|--|
| • | SUNDRY NOTICES AND REPORTS ON WELLS | | | | | | 4 190. | | |
| | Do not use this form for | | | | | U- 42673 6. If Indian, A | llottee or Tribe | Name | |
| a | bandoned well. Use For | | | | | N/A | | | |
| S | UBMIT IN TRIPLICATE - | - Other instructions | on reverse side | | | 7. If Unit or C N/A | A/Agreement, I | lame and/or No. | |
| 1. Type of Well Oil X Gas Well X Well | Other | | | | | 8. Well Name Hells Hole | | | |
| 2. Name of Operator | ac Componation | | | | | <u>#2-36-10-2</u> | 25 | | |
| Coastal Oil & G | | | 3b. Phone No. (incl. | ude area code) | | 9. API Well N | | | |
| | Vernal UT 84078 | | (435)781-7023 | ·····, | | 43-047-318 | DOOL, OF Explore | tory Area | |
| | , Sec., T., R., M., or Survey Descri | ption) | | | | Hells Hole | | | |
| SW/SW Sec.36,T1 | · · · | | | | | · | | | |
| 900'FNL & 1400' | FWL | | | | | 11. County or Uintah | Parish, State | ហ | |
| 1: | 2. CHECK APPROPR | ATE BOX(ES) TO I | NDICATE NATURE | OF NOTICE. | REPORT. | OR OTHER DA | ATA | | |
| TYPE OF | SUBMISSION | | | TYPE OF | ACTION | | | | |
| Notice o | of Intent | Acidize | Deepen | | Production | (Start/Resume) | Water Si | nut-Off | |
| Subsequ | ient Report | Alter Casing | Fracture Tre | | Reclamatio Recomplet | | Well Inte | _{srity} completion | |
| Final A | bandonment Notice | Change Plans | ion Plug and At | oandon | Temporarii Water Disp | ly Abandon posal | | | |
| If the proposal is to Attach the Bond une following completion testing has been com | or Coommpleted Operation (clear despen directionally or recom- der which the work will be pe- of the involved operations. If mpleted. Final Abandonment M nal site is ready for final inspectio | plete horizontally, give s rformed or provide the the operation results in lotices shall be filed on | ubsurface locations an Bond No. on file wit a multiple completion | d measured and h BLM/BIA. J | l true verti Required su on in a new | cal depths of all bsequent reports w interval, a Fo | i pertinent mari shall be filed rm 3160-4 shal | ters and zones. within 30 days t be filed once | |
| Coastal Oil 8 referenced we | Gas Corporation re | quests authoriza | ation to recom | plete the | Dakota | formation | for the a | bove | |
| Please refer | to the proposed Dak | ota Completion | Procedure. | | | | | | |
| | 2 7 1999 | | TO OPERATOR 10-1-99 -C.440 | Utah Oll, Ga | Divis as an | by the sion of d Mining RD ONL | | | |

FOR RECORD ONLY

Federal Approval of this Action is Necessary

| 14. I hereby certify that the foregoing is true and correct Name (Printed Typed) | Title | |
|--|--|--|
| Katy Dow | Environmental Secretary | |
| Natur Daw | Date 9/23/99 | |
| THIS SPACE FOR FEDER | AL OR STATE OFFICE USE | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon. | nt or lease | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will fraudulent statements or representations as to any matter within its jurisdiction. | fully to make to any department or agency of the l | United States any false, fictitious or |

ana an an Santair an Santair an Santair an Annaich a Bandair an s-

COASTAL OIL & GAS CORPORATION HH. 2-36-10-25 September 17, 1999

DAKOTA COMPLETION

WELL DATA:

| PERFORATIONS: | Morrison: | 7237-7243' |
|--------------------|-------------------|------------|
| PACKERS AND PLUGS: | N/A | |
| PRODUCTION TUBING: | 2 3/8" J-55 4.7# | 7248' |
| PRODUCTION LINER: | NA | |
| PRODUCTION CASING: | 4-1/2" 11.6#, K-: | 55 |
| SURFACE CASING: | 8-5/8" 24# @ 82 | 4' |
| ELEVATION: | 6053' KB | 6038' GL |
| PBTD: | 7286' | |

RECOMMENDED PROCEDURE:

- 1) MIRU completion unit. ND WH NU BOP's. POOH with 2 3/8" tbg.
- 2) MIRU EL truck. GIH with gauge ring/JB to 7220' POOH
- 3) GIH with CIBP set at 7210' Dump bail 3 sks cement on CIBP check fluid level.
- 4) Swab or add fluid to insure 6000' fluid level.
- 5) MU Schlumberger 3 3/8" HSD 60 csg gun with Power Jet 37 gram charges at 4spf, GIH then SI csg valve. shoot 7026-7044, in one run. POOH with guns.
- 6) Flow test up casing. If well will not unload, GIH with 2 3/8" tubing.
- 7) If test rate is higher than 750 Mscfd continue with completion. If it is lower perform acid job with 1000 gal HCL with 400 scf/bbl nitrogen assist and 100 ball sealers then re-test
- 8) MU composite bridge plug on EL GIH set at 7000' Move off EL unit.
- 9) MU Schlumberger 3 3/8" HSD 60 csg gun with Power Jet 37 gram charges at 4spf, shoot 6968-6974, 6946-6952', 6920-6930' 6912-6914' 6898-6906'. POOH with guns. RDMO EL.
- 10) GIH with 2 3/8" tubing and service packer. Set packer at 6865'. Test backside to 1500 psi.
- 11) MIRU Well treaters. Treat with 1500 gal 7 1/2% HCL and 200 7/8" ball sealers.

\\UTVENEP01\SYS\ENGINEER\COLORADO\MEC\2361025.DOC8/10/99

12) Flow test well.





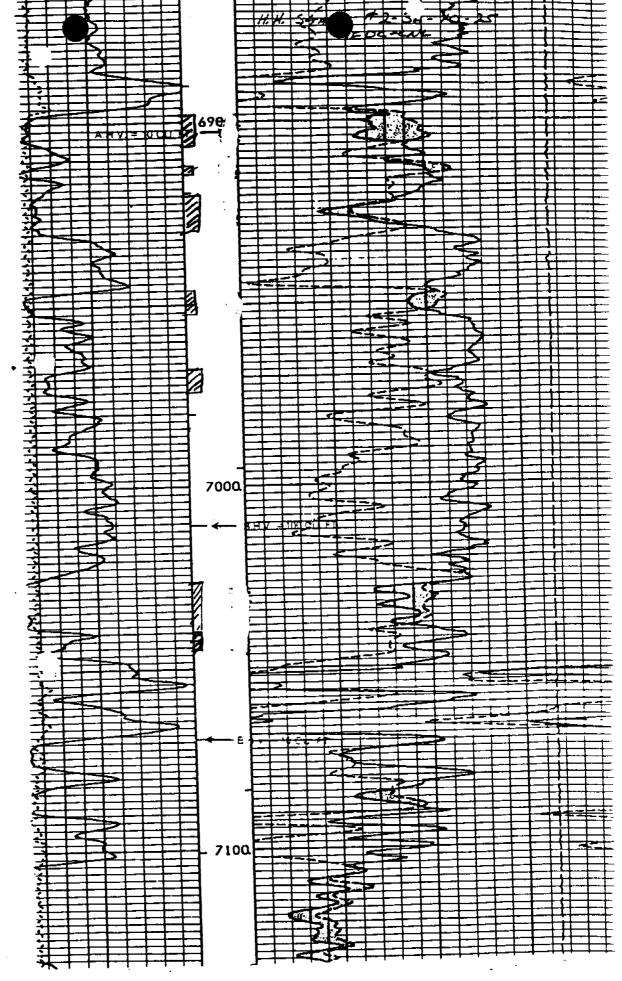
13) POOH with 2 3/8" tbg

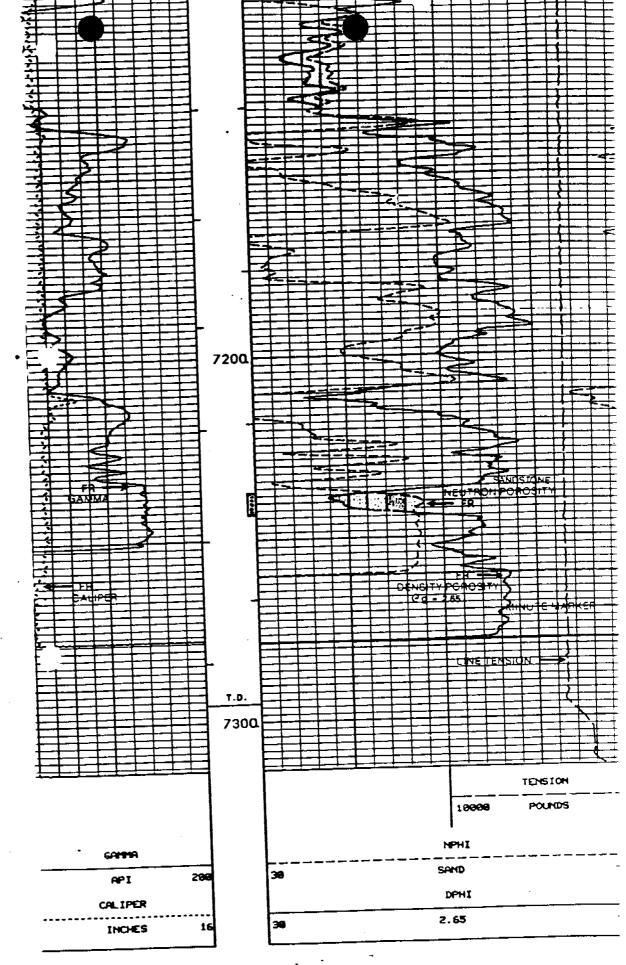
- 14) MU 4 1/2" 11.6# Stinger isolation assembly
- 15) Frac well down 4 ¹/₂" casing with 150,000 lb 20/40 PR-6000 proppant at 40 BPM downhole rate with 70 Quality Nitrogen Foam DS Clearfrac base gel. Displace with 2% KCL to top perf.
- 16) Flow well back through 1/4" choke until well cleans up or dies. If well does not die, GIH with EL and set Poly BP above perfs.
- 17) MIRU completion unit and Foam unit
- 18) GIH with bit and pump off sub on 2 3/8" production string.
- 19) Drill PBP and sand to CIBP at 7200'. Circulate hole clean with foam and PU to 6870'
- 20) Drop ball and pump off bit.
- 21) ND BOP's and NU wellhead
- 22) Put well on line.

KTF

WELLBORE DIAGRAM

| 1 | AREA: | III DEL | ?T: N# | 475 | LOC NO: 0 | ITNEAT | I FI GA | S/OII. PU | BCH OUT | (DAROTA) ESTAR/EN | RON | |
|---------------------|--------|---------|--|-----------------------|---|------------------------------|---------------|-------------|--------------------------|----------------------|---------------------------------------|-------------|
| 1 | STATE | : | TTE F | IILLS | LSE (| PER: L. | MURRAY | | PREP BY | R. E. | WILSON | |
| | TD: 73 | 10' P | BTD: | 7286 | SPUD: | 9-01-89 | COMPL | : 10-13- | - -89 INIT | DELV:] | .0-24-8 | 9 |
| 5° COND PE @ 40' | | | | | 6053' DF : (| 6052'GL | 6038' M | | 1.00 | _ MEC NR | 1: <u>0.8</u> | |
| | | | | | SURFAC | E CASIN | G | | | FORATIO | | : m x m 1 C |
| | | | 1000 | I | DEPTH SIZI | s wt | GRADE | DATE | FROM | TU 3 73437 | 12 | TATUS |
| | 4 | | | | 824' 8-5/ | | | 10-11-6 | 1237 | 1243 | <u> </u> | FROD |
| | | | | | BIT SIZE | | | | | <u>_</u> | | |
| | | | | - | 12-1/4* | 200 | SURP | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | <u> </u> | | | |
| | 2 | | | | , | | | . <u></u> | | | | |
| | 2 | | | | | | | | | | | |
| | | | N - 14 - 14 - 14 - 14 - 14 - 14 - 14 - 1 | 3041' | | IOL TO SURF 1 | n/ 450 SK8 CM | п. | TU TBG SIZE 2-3/8- | | WT | |
| | | | | | | | | | COUPLING | | · · · · · · · · · · · · · · · · · · · | |
| | | | | | | | | | 8rd EUE | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | PAC | KERS & | PLUGS | |
| | | | | | | | | | DEPTH | TYPE | DA | TE SE |
| C @ 335 | A' | | | | | | | | | | | |
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| | | | | | | | | | | | | |
| | | | | | - 2-3/ 5 TUBING 5 | ST @ 7248'W | | | | | | |
| | | 1 1. | | | 1.578" "F" NIPP | | | | | | | |
| | | | | | | | - | | | | | |
| | | < | | | 1.070 - 110-7 | | | | | | | |
| | | < | | | | | * a | | | | | |
| | | < | | 7237' | ACIDIZE w/ 650 (| 3ALS 7%% MC | | | | | | |
| ORRIS | ON | < | | 13 | | 3ALS 7%% MC | | | | | | |
| ORRIS | 101 | | | 13 HOLES | ACIDIZE w/ 650 (| 3ALS 7%% MC | | | | | | |
| ORRIS | 101 |] [| | 13 | ACIDIZE w/ 650 (| 3ALS 7%% MC | | | | | | |
| ORRIS | 10N |] [| | 13 HOLE\$ 7243' | ACIDIZE w/ 650 (750 aci/bbi N2 Ai | 3ALS 7%% MC | | | | | | |
| ORRIS | :01 |] [| | 13 HOLES | ACIDIZE w/ 650 (| 3ALS 7%% MC | -89). | DUCTION | CASTNG | | | |
| ORRIS | ION |] [| | 13 HOLE\$ 7243' | ACIDIZE w/ 650 (750 sci/bbi N2 Ai P8TD | 3als 7%% MC 55ist (10—13- | -89). PRO | DUCTION | | T SIZE | SACKS | TOC |
| MORRIS | 30N | < | | 13 HOLE\$ 7243' | ACIDIZE W/ 650 0 750 sci/bbi N2 A PSTD DEPTE | 3ALS 7%% MC | -89). Pro | GRADE (| CLASS BI | T SIZE -7/8" | SACKS 1050 | |





| SUNDRY NOTICES AND REPORTS ON WELLS | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | 5. Lease Designation and Serial Number |
| | 6. Indian, Allottee or Tribe Name: |
| | N/A |
| Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes | 7. Unit Agreement Name: N/A |
| | 8. Well Name and Number: Hells Hole State |
| 2. Name of Operator | #2-36-10-25 |
| Coastal Oil & Gas Corporation | 9. API Weli Number; |
| 3. Address and Telephone Number. | 43-047-31870 |
| | 10. Field and Pool, or Wildcat He]]s Ho]e |
| P.O. Box 1148, Vernal UT 84078 (435)-781-7023 | |
| Footages: 900'FNL & 1400'FWL | |
| QQ,Sec., T., R., M.: 5WSW Sec. 36, T105, R25E | County: Uintah County |
| | State: Utah |
| CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, C | |
| (Submit in Duolicate) SUDSEQUE | |
| Abandon New Construction Abandon* | |
| Repair Casing Pull or After Casing Repair Casing | New Construction |
| Change of Plans Recomplete Casing Change of Plans | Pull or Alter Casing |
| Convert to Injection Perforate Convert to Injection | |
| Fracture Treat or Acidize Vent or Flare Fracture Treat or Acidize | Vent or Flare |
| Multiple Completion Water Shut-Off Other | Water Shut-Off |
| OtherInstall_Temporary_Flare | |
| Date of work completion | |
| pproximate date work will startUpon Approval Report results of Multiple Completions and | Recompletions to different reservoirs on WELL |
| COMPLETION OR RECOMPLETION REPORT | TAND LOG form. |
| " Must be accompanied by a coment ventioartic | on report. |
| DESCRIBEPROPOSEDOR COMPLETED OPERATIONS (Creatly state all pertinent dotails, and give periment dates. If well is directionally drille vertical depres for all markers and zones parliment to this work.) | ad, give subsurface locations and measured and the |
| Coastal Oil & Gas Corporation requests authorization to install a Temporary f disturbed ground, immediately adjucent to the well, in order to flowback the interpret will be approximately $10' \times 30' \times 5'$ deep. | |
| IV OF OIL, GAS & MINING | |
| V OF OIL GAS & MINING | Date11/4/99 |
| IV OF OIL, GAS & MINING Harme & Signature Automotion Sheila Upchego Title Environmental Secretary (This space for State use only) Post-It ^a Fax Note 7671 The Co./Dopt. Phone # | Date <u>11/4/99</u> Date <u>11/4/99</u> Date <u>11/4/99</u> From here <u>11/4/99</u> Co. Phone # Fax # |

| ORM 9 STATOOF UTAH | | |
|--|---|---|
| DIVISION OF L, GAS AND M | INING | 5. Lease Designation and Serial Number |
| | | U-42673 |
| | | 6. Indian, Aliottee or Tribe Name: |
| SUNDRY NOTICES AND REPORTS ON | IWELLS | N/A |
| Do not use this form for proposals to drill new wells, deepen existing wells, or to ree | nter plugged and abandoned wells. | 7. Unit Agreement Name: |
| Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form | for such purposes | N/A |
| and a second | - 1979 | 8. Well Name and Number: |
| | | Hells Hole State |
| | | #2-36-10-25 |
| 2. Name of Operator | | 9. API Well Number: |
| Coastal Oil & Gas Corporation | | 43-047-31870 |
| Address and Telephone Number. | | 10. Field and Pool, or Wildcat |
| , Address and relephone radinber. | | Hells Hole |
| P.O. Box 1148, Vernal UT 84078 | (435)-781-7023 | · |
| 4. Location of Well | | |
| Footages: 900'FNL & 1400'FWL | | County: Uintah County |
| QQ,Sec., T., R., M.: SWSW Sec. 36, T105, R25E | | ^{State:} Utah |
| JH3N 300.00,1103,1202 | | |
| 1. CHECK APPROPRIATE BOXES TO INDICATE NA | SUBSEQUENT | |
| NOTICE OF INTENT (Submit in Duplicate) | (Submit Origina | |
| | Abandor* | New Construction |
| Abandon New Construction | Abandon* | Pull or Alter Casing |
| Repair Casing Pull or Alter Casing | Repair Casing | |
| Change of Plans Recomplete | Change of Plans | |
| Convert to Injection Perforate | Convert to Injection | Vent or Flare |
| Fracture Treat or Acidize Vent or Flare | Fracture Treat or Acidize | Water Shut-Off |
| Multiple Completion Water Shut-Off | Other | |
| X Other Install Temporary Flare | | |
| | Date of work completion | |
| Approximate date work will start Upon Approval | Report results of Multiple Completions and | Recompletions to different reservoirs on WELL |
| Approximate date work will startUpoil Approver | COMPLETION OR RECOMPLETION REPORT | AND LOG form. |
| | * Must be accompanied by a cement verification | n report. |
| DESCRIBEPROPOSEDOR COMPLETED OPERATIONS (Clearly state all pertinent details, and | give certinent dates. If well is directionally drille | ed, give subsurface locations and measured and true |
| vertical depths for all markers and zones pertinent to this work.) | o r · · · r · | |
| | to install a Temponany fl | land nit on previously |
| Coastal Oil & Gas Corporation requests authorizatio | in order to flowback the f | frac |
| disturbed ground, immediately adjucent to the well. | , III Older to riowback the i | |
| The pit will be approximately 10'x 30'x 5' deep. | | |
| | | |
| | | |
| SENT TO OPERATOR | | |
| 11-7-99 | Federal Approval of this Action is Necessary | |
| | ACION 13 140000000.7 | DUL OF BEL O. S. C. MANNING |
| | | DIV. OF UIL, GAS & MINING |
| | | |
| 12 She | ila Upchego | |
| $($ $M_{\rm A} / \rho / $ | ironmental Secretary | Date11/4/99 |
| Name & Signature Inter Inter | | |
| (This space for State use only) | | |
| · | Post-it® Fax Note 7671 | Date // # of pages |
| Accepted by the | TOLISHAL ORDOVA | From here Cemeron |
| Ittah Division of | Co./Dept. | Co. |
| Oil, Gas and Mining | Phone # | Phone # |
| | | Fax # |
| (5/94) FOR RECORD ONLY (See Instructi | Fax #811-8359-3940 | |
| | | |
| | | |
| · · · · · · · · · · · · · · · · · · · | | |
| | | |



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December 3, 1999

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078

Attention: Ed Forsman/Wayne Bankert/Greg Darlington:

Gentlemen:

Enclosed is the original and one copy of the Sundry Notice and Reports, Well Completion or Recompletion Reports, etc. for the week ending December 3, 1999.

If you should have any questions or need additional information, please do not hesitate to call me (435)-781-7024.

Shell Upchego Environmental Jr. Analyst

Sincerely

CC: Ute Indian Tribe E & M Resource Dept. Ferron Secakuku P.O. Box 70 Fort Duchesne, Utah 84026

> Bureau of Indian Affairs Uintah & Ouray Agency Attention: Charlie Cameron Office of Mineral & Mining P.O. Box 130 Fort Duchesne, Utah 84026

State of Utah Division of Oil & Gas & Mining Attention: Lisha Cordova 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114

RECEIVED

DEC - 7 1999 DIVISION OF OIL, GAS & MINING

Coastal Oil & Gas Corporation A SUBSIDIARY OF THE COASTAL CORPORATION 1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

| Form 3160-5 (August 1999) | UN DEPARTMENT BUREAU OF LA | | FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. | | | |
|---|---|--|---|---------------------------------------|---------------------------------------|---|
| | U-42673 6. If Indian, Allottee or Tribe Name | | | | | |
| | 7. If Unit or CA/Agreement, Name and/or N N/A | | | | | |
| 2. Name of Operator Coastal Oil & (3a. Address P.O. Box 1148, 4. Location of Well (Foo | as Weil Other Gas Corporation Vernal UT 84078 tage, Sec., T., R., M., or Survey J OS, R22E 900'FNL & 14 25 | | 3b. Phone No. (<i>include are</i> (435) - 781 - 7023 | - | Hells Hold | e #9103 No. 870 Pool, or Exploratory Area e r Parish, State |
| 12. | CHECK APPROPRIATE | BOX(ES) TO INI | DICATE NATURE OF N | OTICE, REP | ORT, OR OT | HER DATA |
| TYPE OF | SUBMISSION | | TYP | E OF ACTION | | |
| Subseq | of Intent uent Report sbandonment Notice | Acidize Alter Casing Casing Repair Change Plans Convert to Injecti | | Reclamati | te ily Abandon sposal | Water Shut-Off Well Integrity X Other <u>Number</u> Change to 9000 Series |
| Describe Proposed If the proposal is to | or Completed Operation (clear) | y state all pertinent deta plete horizontally, give s | ills, including estimated startin subsurface locations and meas | ng date of any pr ured and true ve | roposed work an rtical depths of a | all pertinent markers and zones. |

3. Describe Proposed of Completed Operation (clearly state an portine details, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to change the subject well number from Hells Hole #2-36-10-25 to the new 9000 series Hells Hole #9103.

| ç | 가지 가지 않는 것이 있는 것이 있는 같은 것이 같은 것이 있는 것 | ~~~ |
|---------|--|-----|
| | COPY SENT TO OPERATOR | |
| | | |
| L L | | |
| | | J |

Accepted by the Utah Division of Oil, Gas and Mining RECEIVED

DEC - 7 1999

FOR RECORD ONLY DIVISION OF DIL, GAS & MINING

| 14. I hereby certify that the foregoing is true and correct T Name (Printed/Typed) Sheila Upchego | itle Environmen | tal Jr. Analyst |
|--|---|---|
| Shrikzipchead | Date 12/1/99 | |
| THIS SPACE FOR FEDERAL | OR STATE OFFICE | USE |
| Approved by | Title | Federal Approval of this |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon. | office e | Action is Necessary |
| Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter with the statement of the state | person knowingly and wi thin its jurisdiction. | llfully to make to any department or agency of the United |



January 19, 2000

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078

Attention: Ed Forsman/Wayne Bankert/Greg Darlington:

Gentlemen:

Enclosed are the original and two copies of the Well Completions for the following well locations:

Hells Hole #9103, Federal #31-57, NBU #222, Hall #31-61, CIGE #223, CIGE #240, Tribal #31-60, Ouray #5-68, Ouray #32-70, Jenks #5-41..

If you should have any questions or need additional information, please do not hesitate to call me (435)-781-7024.

Sincerely,

Environmental Jr. Analyst

Environmental Jr. Analys

CC: : State of Utah Division of Oil & Gas & Mining Attention: Carroll Daniels 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114

RECEIVED

JAN 2 1 2000

DIVISION OF OIL, GAS AND MINING

Coastal Oil & Gas Corporation

| FORM 8 | |
|--------|--|

STATE OF UTAH

| | 0 | | I OF OIL, | GAS | AND M | | G | | | | | | | N AND SERIAL NO. |
|---|-------------------|----------------|----------------------------|-------------------|-------------------------|--------------------|------------------------|----------------|--------------------------|--------------------|--------|-----------------|-------------------------|---|
| <u>.</u> | | | | | | | | | | | | -4267 | | E OR TRIBE NAME |
| WELL | COMPL | ETION | OR RECO | MPLE | TION R | EPO | RT AN | D LOO | 3 | | N/ | | | |
| 1a. TYPE OF WELL: | | OIL WELL | | K | | Other | | | | | | TT AGREE | MENT N | IAME |
| b. TYPE OF COMPL | | | | | | | | | | | N/ | A | | |
| NEW WELL | OVER X | DEEP- | | | IFF. SVR. | Other _ | | | | | 8. FAI | M OR LE | ASE NA | ME |
| 2. NAME OF OPERATO | R | | | | | | | | | | He | 11s H | ole # | 9103 |
| Coastal Oil & | | poratior | 1 | | | | | | | | 9. WE | LL NO. | | |
| 3. ADDRESS OF OPE P.O. Box 1148 | | | 178 | | | | | (435)- | 781.7 | 1023 | | -047-: | 31870 |) |
| 4. LOCATION OF WELL | | | | lance with | i any State i | requiren | | (433)- | /01-/ | 025 | 10. FI | ELD AND | POOL, C | DR WILDCAT |
| At surface | | | • | | 2 | • | | | | | He | 11s H | ole | |
| SWSW At top prod. interva | l reported b | elow | | | | | | | | | 11. SE | C., T., R., N | M., OR B | LK. |
| 900'FNL & 1400 | FWL | | | | | | | | | | AN | dsurve c.36, | Y OR AI | REA |
| At total depth | | | | 14. API | INÖ. | | DAT | E ISSUED | | | 12. CO | | 1103, | 13. STATE |
| | | | | 12 | -047-318 | 270 | 7 | /28/89 | | | llint | ah Cou | unt v | Utah |
| 15. DATE SPUDDED | 16. DATE | I.D. REACHEL | D 17. DATE | COMPL | (Rea | dy to pro | d.) 18 EU | EVATIONS | | | | | | LEV. CASINGHEAD |
| 9/1/89 | 9/19 | 9/89 | -10/1 | 1 3/99 | 1-13-99 Plus | or // g & Abd.) | 6 |)38'GR | | | | | | |
| 20. TOTAL DEPTH, MD & | TVD | 21. PLUG, BAG | CK T.D., MD & TV | | 2. IF MULTIP HOW MAN | LECOM | | | NTERVA ORILLEI | | RO | TARY TO | OLS | CABLE TOOLS |
| 7310' | | 7179' | | | | ····· | | - | | → | | Χ | | |
| 24. PRODUCING INTERV | /AL(S), OF TH | IIS COMPLET | ON - TOP, BOTTO | OM, NAME | E (MD AND T | VD) | | | | | | | 25 | . WAS DIRECTIONAL SURVEY MADE |
| Dakota 7026'•7 | '044' w/ | 4SPF 690 | 6'-6988' | w/4SPF | | | | | | | | | | No |
| 26. TYPE ELECTRIC ANI | | | 0 0000 | | | | | | 27. | | | | | |
| GR/JB | OTHER LOC | 15 KON | | | | | | | | Was We Drill Sy | | | · | VO X (Submit analysis) VO X (See reverse side) |
| 28. | | | CAS | ING REC | ORD (Rep | ort all s | trings set i | ı well) | | / | | | | A - |
| CASING SIZE/GRADE | | GHT, LB./FT. | DEPTH SET | ſ(MD) | | LE SIZE | | | | EMENTE | | ORD | | AMOUNT PULLED |
| 8 5/8" | 24# | | 824' | | 12 1/4 | н • | | 560 sx Class G | | | | | | |
| 4 1/2" | 11.6 | ŧ | 7310' | | | | | | <u>age: 1050 sx Prem</u> | | | | | |
| | | | | | | | | 2nd S | tage | | | <u>li Fi</u> l | 1 & | |
| 20 | | LIN | ER RECORD | | | | | 30. | | 200 | SX I | Prem NG REC | ÓRD | 1 |
| 29. SIZE | TOP (MI | | TTOM (MD) | SACKS | CEMENT | sc | REEN (MD) | | SIZE | | | I SET (ME | | PACKER SET (MD) |
| | | | | | | | | 2 | 3/8" | | 7 | 029' | | 6878' |
| | | | | | | | | | | | | | | |
| 31. PERFORATION RECO | | | | | | 32. | | CID, SH | OT, FR | | | IENT SC | DUEEZ | E, ETC. |
| Dakota 7026' | - /044 | w/4SPF, | 69061-698 | 8' W/4 | SPF | | | | | AN | NOUN | | DOF M | |
| | | | | | | <u>Ret</u> | fer to | item # | 3/ | | | | | ··· |
| | | | | | | | | | | | | / | N 2 | 1 2000 |
| | | | | | | | | | | | | _ | | |
| 33. | | | | | PRODUCT | | | | | | ~ | | | |
| DATE FIRST PRODUCTIO | N | | N METHO IØF lou | ving, gas l | lift, pumpin | g - size | and type of | pump) | | | Ų | WELE'S shut | (min | Phodu Praglati N G |
| 11/18/99 | | Flowing | | | | | | | | | | | ۲۱ | roducing |
| DATE OF TEST | HOURS TE | STED | CHOKE SIZE | PROE TEST | YN. FOR PERIOD | | BBL. | | MCF. | | | R - BBL. | | GAS - OIL RATIO |
| 12/15/99 | 24 | PERCENTER . | 64/64 | | | 0 | GAS - MCF. | 111 | | ATTD D | 2 | | | 0 AVITY - API (CORR.) |
| flow. tubing press. 537# | CASING PI 537# | CESSURE | CALCULATED 24-HOUR RATE | | DDL. | | 1111 | | 2 | ATER - BI | DL. | | 0 | WITT - AFT(CORK.) |
| 34. DISPOSITION OF GAS | | for fuel, vent | ed, etc.) | | | | <u></u> | | | | TEST W | TINESSEI | • | |
| Sold Used for | | | <i>,</i> , | | | | | | | | | | | |
| 35. LIST OF ATTACHMEN | | | | | | | | | | | | | | |
| Chronological | Well Hi | story | | | | | | | | | | | | |
| 36. I hereby certify that | the foregoir | ig and attach | ed information | is comple | | | termined fi Upchego | | ailable | records | | | | |
| SIGNED | 3/4/ | <u>ncla</u> | ear | | TITLE Env | | | | <u>alyst</u> | t | | DAT | _E <u>1/1</u> | 9/00 |
| | | acae tor A- | ditional Data o | | | | | | | | | | | ····· |
| | see sp | aces IOLAO | unional Data O | 11 LIGAGLE | e olue | | | | | | | | | |

| | to this time, all logs. | i on any attachment. ttion), so state in iten 22, ed in item 33. Submit a howing the additional data cementing and the location of | ion for items 22 and 24 above). | GEOLOGIC MARKERS | Top | Meas. Depth True Vert.Depth | 7026' | |
|--------------|--|---|--|--|-----------------------------|-----------------------------|----------|---|
| | lf not filed prior report. s on this form and e (multiple complet | es on this form and ne (multiple comple ne interval reporté arately produced, s any multiple stage | uced (see instruct) | 38. GEO | omcM | Nallic | Dakota | 81D 844 81D 8815 8815 8815 8815 8815 8815 8815 |
| INSTRUCTIONS | This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report. | ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in iten 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of | on this form for each interval to be separately produced (see instruction for items 22 and 24 above) | SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals: and all drill-stem, tests, including depth interval tested,cushion used, time tool open, flowing and shut-in pressures, and recoveries). | Description, contents, etc. | | Item #37 | SWABBING DAKOTA PERES MIRU SCHLUMBERGER RUI W/GR/JB TO 7220° POOI RUI W/10,000 CIBP SET @ 7210° POOH RIH W/BALLER & 2.1/2 SKS. CEMENT CLASS G PBTD 71/9° POOH RIH W/FENF GUNS PUMP 20 BBLS 0% ACL SHOOT 4 SPF FROM 7025° 7044 POOH RD SCHL. 54 PRESS ON GAGE BLOW AT WELLHEAD RII W/224 JTS 2.38 TD 80 TO 7029 W SWAB FEL 5900 MAJDB 3 RUNS FFL 5206 TEC 2006 PD/MP DAKOTA FRAC PERES 6606-6968 W/VIKING 1-30 FLUID & 122,560 LBS. 2040 TLC PROP MESH & 1,400,000 MGF RE MIN. AND NS IST 4708%, FLOW TO PIT 10004 CAS RATE 1,000,000 MGF RE MIN. AND N2. REPRESS 40406, FTR 496. FLOWTO PT 17 10004 CAS RATE 1,000,000 MGF RECOVERING N2. RECOVERED 121 BBLS, 121 TOTAL BBLS. |
| | compliance wit s required by (| on is used as I s completed for j interval, or orm, adequately ned supplements | letion report | porosity and c cluding depth shut-in pressu | Bottom | | | 66/6Z/01 11/99 |
| | completed in nal surveys as | which elevatic f this well is the producing ge) on this fo nterval. | separate comp | OF POROUS ZONES: I important zones of drill-stem, tests, in ol open, flowing and | Top | | | RECEIVED |
| | This form should be completed in compliance with the Utah Oil tests, and directional surveys as required by Utah Rules shou | ITEM 18: Indicate which elevation is used as reference fo ITEMS 22 and 24: If this well is completed for separate p and in item 24 show the producing interval, or intervals. separate report (page) on this form, adequately identified pertinent to such interval. ITEM 29: "Sacks Cement": Attached supplemental records 1 | | 37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contel and all drill-stem, tests, including depth inte time tool open. flowing and shut-in pressures. | Formation | | | JAN 2 1 2000 DIVISION OF OIL, GAS AND MINING |

INSTRUCTIONS

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THE COASTAL CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HELLS HOLE #9103

(FORMERLY H.H.#2-36) SW/SW, SEC 36, T10S, R25E UINTAH COUNTY, UTAH WI: AFE: 11468 PBTD: 7179' PERFS: 7237'-7243' DAKOTA CSG: 4.5 11.6# K-55 @ 7248' CWC(M\$):

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Page 1

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DIVISION OF OIL, GAS AND MINING

DAKOTA COMPLETION

| 10/28/99 | PREP TO PERF MIRU ND WH NU BOPS POOH | | |
|----------|--|--|--|
| 10/29/99 | SWABBING DAKOTA PERFS MIRU SCHLUMB W/10,000 CIBP SET @ 7210' POOH RIH W/BAILE 7179' POOH RIH W/PERF GUNS PUMP 20 BBLS POOH RD SCHL. 5# PRESS ON GAGE BLOW AT SN TO 7029' RU SWAB IFL 5500' MADE 3 RUNS I | R & 2 1/2 SKS. CEMEN 6% KCL SHOOT 4 SPF WELLHEAD RIH W/22 | IT CLASS G PBTD FROM 7026'-7044' 4 JTS 2 3/8 TBG & |
| 10/30/99 | NO PRESS. ON CAS. OR TBG. MADE 12 SWAB DRY WAIT 1 HR. BETWEEN LAST 2 RUNS. SIF | | |
| 10/31/99 | F.G. 0.677 | A BREAK DOWN WITH MAX. PRESS. 3780# MIN. PRESS. 2500# AVE. PRESS. 3140# FLUID TO RECOVER | 23 BBLS. ACID & 183 BBLS TANK. 24 TOTAL |
| 11/2/99 | ACT: SWAB BACK LOAD VOLUME 0# CSG, IFL 6900' NO PRESS ON CSG OR TBG 54 LLTR | -700' MADE 25 RUNS RI | EC 105 BBLS. FFL- |
| 11/03/99 | RIH W/ SWABS IFL 5500' MADE 18 RUNS R STARTING PRESS. 75# TBG. 50# CAS. F PRESS | | |
| 11/04/99 | 140# CAS 160# TBG. RIH W/SWAB IFL 6200' MARUN DRY POOH BANK TBG. SIFN.LOAD TO RECOVER183LOAD RECOVERED162LOAD REMAINING-33 | .DE 7 RUNS RECOVER (DAY 7) | |

| 11/05/99 | RU CUTTERS RIH W/10,000# CIBP SET @ 7007' POOH PU PERF GUN SHOOT FROM 6906' TO 6988' 4 SPF POOH RD CUTTERS PU 4 1/2 PACKER & RIH WITH 2 3/8 TBG SET PACKER @ 6878'. RU BJ PRESS TEST CAS. TO 1500# PTRSS TEST TO 5000# PUMP 1500 FAL 7 1/2% HCL ACID DOWN DAKOTA |
|----------------------|---|
| | A&B PERFS @ 6968' PUMP 28 BBLS. 2 % KCL FLUSH & 5 BBLS. OVERFLUSH SINF. |
| | ISIP 1200# MAX. PRESS. 4280# |
| | F.G613MIN. PRESS.1500#AVE. RATR4.5 BBLS PER MIN.AVE. PRESS.3500# |
| | FTR 129 BBLS |
| | NO GAS & NO PRESS. AFTER SHOOTING PERFS. (DAY 8) TC:\$43,926 |
| 11/06/99 | NO PRESS RIH TO SWAB IFL 600' MADE 21 RUNS RECOVERED 55 BBLS. FFL AT SN POOH FOR FRAC SIFW. LOAD TO RECOVER - 129; LOAD RECOVERED - 65; LOAD REMAINING - 74. (DAY 9) TC:\$46,001 |
| 11/9/99 | FLOW BACK DAKOTA A&B FRAC RU BJ TEST TO 6000# PUMP DAKOTA FRAC PERFS @ 6906'-6968' W/VIKING 1-30 FLUID & 152,560 LBS. 20/40 TLC PROP MESH & 1,492,970 |
| | SCFM N2. ISIP 4795#, MAX PRESS 4840#, F.G. 1.13, MIN PRESS 2990# AVE RATE 13 BBLS PER MIN. AVE PRESS 4000#, FTR 496. FLOW TO PIT 1000# CAS RATE 1,000,000 MCF RECOVERING N2. RECOVERED 121 BBLS, 121 TOTAL BBLS. |
| | (DAY 10) TC: \$120,151 |
| 11/10/99 | 10# CAS. 3/4" CK. RATE 365 MCF HEAVY MIST REMOVE CK. BLOW TO PIT SLUGGING |
| | FLUID RN 3" FLOW LINE RU BOPS FLUID BLOWING OVER BOPS LEAVE BLOWING TO |
| | TANK ON 2" LINE.RECOVERED 75 BBLS.LOAD TO RECOVER496.LOAD TORECOVERED 339.LOAD TO RECOVER157.(DAY 11)TC: \$122,453 |
| 11/12/99 | 900# CAS. 460# TBG. BLOW TBG. DN RIH W/SWAB IFL 2800' MADE 2 RUNS WELL |
| | BLOWING TO TANK FOR 2.5 HRS. WELL DIED. MADE 2 RUNS BLOWING TO TANK 280# |
| | CAS. 25 BBLS. RECOVERED LEAVE BLOWING TO TANK. LOAD TO RECOVER - 496. |
| | LOAD RECOVERED - 417. LOAD TO RECOVER - 79. (DAY 13) TC: \$126,903 |
| 11/13/99 | SWAB BACK DAKOTA FRAC 850 # CSG RIH W/SWAB IFL 3800' MADE 3 RUNS WELL |
| | FLOWING TO TANK FOR 6 HR. THRU 1/2" CK. 280# CAS. WELL LOAD UP MADE 2 SWAB RUNS IFL 3500' WELL FLOWING TO TANK TACOVERED 15 BBLS LEAVE BLOWING TO |
| | TANK. LOAD TO RECOVER 496, LOAD RECOVERED 432, LOAD TO RECOVER 64. |
| | (DAY 14) TC: \$129,503 |
| 11/16/99 | 370# CAS RIH W/SWAB IFL 4000' MADE 2 RUNS WELL FLWG TO TANK 4 HRS, WELL |
| | DIED MADE 1 RUN WSLL FLOW HU PROD LINE REC 23 BBLS. FLUID. LTR - 496; LR - |
| | 455; LOAD REMAIN - 41. (DAY 15) TC: \$131,553 |
| 11/17/99 | TEST DOWN FLOW LINE 525# CSG, 80# TBG, BLOW TO TANK UNLOADED PUT DOWNFLOW LINE RATE 150 MCF 370 # CSG.(DAY 16)TC: \$133,663 |
| 11/18/99 | TURN TO PROD 520# CSG 300# TBG BLOW TO TANK WELL UNLOADED SHUT IN NDBOPS, NUWH, RDMO.TURN TO PROD.LAST REPORT(DAY 17)TC: \$135,813 |
| 11/19/99 | FLWG 8 MCF, 0 BW, 77# FTP, 775# CP. DOWN 23 HRS LOGGED OFF. |
| 11/20/99 | FLWG 0 MCF, 0 BW, 89# FTP, 663# CP. LOGGED OFF DWN 24 HRS. |
| 11/21/99 | TEWO 9 MCF, 0 BW, 64# F1F, 647# CF. DOWN 22 HKS LOGGED OFF. ~ |
| 11/22/99 11/23/99 | NO REPORT DUE TO POWER OUTAGE. FLWG 0 MCF, 0 BW, 0# FTP, 0# CP. JAN 2 1 2000 |
| 11/24/99 | FLWG 0 MCF, 0 BW, 0# FTP, 0# CP. JAN 2 1 2000 FLWG 0 MCF, 0 BW, 17# FTP, 568# CP. LOGGED OFF |
| 11/25/99 | FLWG 19 MCF, 0 BW, FTP 80#, CP 690#, RAN LOADED UP FOR 3 HRS. DIVISION OF |
| | OIL CITY THE |
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| 11/26/99 | FLWG 2 MCF, 0 BW, FTP 0#, CP 0#. |
|-----------------|--|
| 11/27/99 | FLWG 0 MCF, 0 BW, FTP 0#, CP 0#. |
| 11/28/99 | FLWG 0 MCF, 0 BW, FTP 0#, CP 0#. |
| 11/29/99 | FLWG 0 MCF, 0 BW, FTP 0#, CP 0#. |
| 11/30/99 | FLWG 0 MCF, 0 BW, FTP 0#, CP 0#. S.I. SWB JOB |
| 12/1/99 | FLWG 5 MCF, 0 BW, FTP 0#, CP 0#. S.I. SWB JOB |
| 12/2/99 | FLWG 5 MCF, 18 BW, FTP 0#, CP 0#. SWBG |
| 12/3/99 | FLWG 0 MCF, 12 BW, FTP 139#, CP 439#. SWBG. |
| 12/4/99 | FLWG O MCF, 12 BW, FTP 160#, CP 424#, 24 HRS. SWBG. |
| 12/5/99 | FLWG O MCF, O BW, FTP 124#, CP 577#, 24 HRS. SWBG. |
| 12/6/99 | FLWG 23 MCF, 0 BW, FTP 155#, CP 529#, 24 HRS. LP 158#. |
| 12/7/99 | FLWG 5 MCF, 0 BW, FTP 155#, CP 412#, 24 HRS. |
| 12/8/99 | FLWG 0 MCF, 0 BW, FTP 128#, CP 360#, 24 HRS. LP 89#. |
| 12/9/99 | FLWG 0 MCF, 0 BW, CP 416#. SWAB RIG ON LOCATION. |
| 12/10/99 | FLWG 2 MCF, 0 BW, CP 430#. |
| 12/11/99 | FLWG O MCF, 0 BW, FTP 0#, CP 430#, 24 HRS. SHUT IN. |
| 12/12/99 | FLWG 0 MCF, 0 BW, FTP 76#, CP 817#, 85 LP, 24 HRS. SHUT IN. |
| 12/13/99 | FLWG 0 MCF, 0 BW, FTP 76#, CP 817#, 24 HRS. SHUT IN. |
| 12/14/99 | FLWG 0 MCF, 0 BW, FTP 429#, CP 652#, LP 213#. SHUT IN. |
| 12/15/99 | FLWG 111 MCF, 2 BW, FTP 537#, CP 537#, LP 144#. |
| 12/16/99 | FLWG 34 MCF, 1 BW, FTP 150#, CP 150#, LP 101#. |
| 12/17/99 | FLWG 0 MCF, 0 BW, FTP 0#, CP 358#, LP 106#. SI. |
| | |
| | IP DATE: 12/15/99 FLWG 111 MCF, 2 BW, FTP 537#, CP 537#, LP 144# |
| <u>12/17/99</u> | FINAL REPORT |

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DIVISION OF OIL, GAS AND MINING

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| SUMPRIT NOTICES AND PREPORTS ON WELLS NA Do not use the two proposable is different with a score relation staged and Backsond with NA NA 1 Type of Well OL GAS OF OPER: Important Conference in the score proposable is different in the score proposable is differ | | | • | 5. Lanar Devignation and Seriel Numb U-42673 |
| Link and Minimum and Market Registration N/A 1. Type of West Oil. Classic Officer: 2. Name of Operation 4. Minimum and Market Schemer Property 2. Name of Operation 4. Minimum and Market Schemer Property 2. Name of Operation 4. Minimum and Market Schemer Property 2. Name of Operation 4. Minimum and Market Schemer Property 2. Name of Operation 4. Minimum and Market Schemer Property 2. Name of Operation 4. Minimum and Market Schemer Property 2. Name of Operation 4. Minimum and Market Schemer Property 2. Name of Operation 4. Minimum and Market Schemer Property 2. Name of Operation 4. Minimum and Market Schemer Property 3. Address of Market Schemer Number? 0. Status Schemer | SUNDR | SUNDRY NOTICES AND REPORTS ON WELLS | | |
| 1. Type of West All Status of Sectors 2. Name of Genetic: Mitchell Energy Corporation 2. Name of Genetic: 43-047-31870 3. Address and Teleprone Number? C. BOX 4000 1. Market and Sectors 43-047-31870 3. Address and Teleprone Number? C. BOX 4000 1. Address and Teleprone Number? C. BOX 4000 1. Address and Teleprone Number? C. BOX 4000 1. Address and Teleprone Number? C. BOX 7387-4000 2. Address and Teleprone Number? C. BOX 4000 1. Check APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTERT SUBSEQUENT REPORT Check APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTERT SUBSEQUENT REPORT Casing Repair Pull of Aller Casing Check Plans Recompletion Casing Repair Pull or Aller Casing Check Plans Boot of Addise Conversion to Injection Wester Shur-Off Other Other Approximate data work will stat Conversion to Injection Proceeding Repair Pull or Aller Casing Conversion to Injection Weste | Do not use this form for pro Use AP | possie to drill new weils, deepen existing weils, or t PuCATION FOR PERANT TO DRILL OR DEEPEN NA | o reenter plugged and abandoned wells. It for each providely | |
| 2 More of Generation 4.47 well housing: Address of Generation 4.3-047-31870 2 Mode and Takenow Number? 0.7 EXX 4000 1 Locator Well The Woodlands, Texas 77387-4000 (7.1.3) 377-5815 4 Locator Well County Uintah concern Well Sec. 36, T20S, R25E S.L.B. & M. ************************************ | | · · · · · · · · · · · · · · · · · · · | | |
| a. Address and Temperers Number, C., BOX 40000 The Woodlands, TEXAS 77397-4000 (7.1.3) 377-5815 10. Pails and Pail at Minase 4. Leaders at Wat Foreager: 900' FNL and 1400' FWL (Lot 1) County: Uintah cc.sc.T.f.M. Sec. 36, T20S, R25E S.L.B. & M. Sec. Utah '' CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT (Casing Repair Pull or Alter Casing Casing Repair Casing Repair Pull or Alter Casing Conversion to Injection Conversion to Injection Shoot or Acidize Conversion to Injection Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Practure Treat Vent or Flare Fracture Treat Water Shur-Off Other Multiple Completion Water Shur-Off Bote of work completion Water Shur-Off Approximate date work will stat Conversion to Injection construction sector sector sector sector Mate accompletion sector sector Parametre work completion sector Conversion to Injection Water Shur-Off Bote of work completion construction to Construction to Construction to Injection construction to Construction to Injection construction to Construction to Construction to Construction to Injection construction | | ar Contraction | ··· ,, | 9. API Wull Number: |
| resume: 900' FNL and 1400' FNL (Lot 1) county: Uintah cases.t.d.M.i Sec. 36, T205, R25E S.L.B. & M. see: Utah ************************************ | 3. Advinue and Telephone Number - | 0. BOX 4000 | -4000 (713) 377-5815 | |
| CC 2000_T.A.M.1 Sect. 36, T2OS, R25E S.L.B. & M. Setter Utahing 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT Bushel in Duplication Output Abandonment Dev Construction Change of Plansi Pull of Alter Casing Change of Plansi Recompletion Conversion to Injection Shoot of Acidize Conversion to Injection Water Shut-Off Multiple Completion Water Shut-Off Other Output Approximate date work will start Matter Shut-Off Conversion to Injection Water Shut-Off Other Notification of Case Corporation Approximate date work will start Matter Shut-Off Conversion to Injection Water Shut-Off Other Notification of Case Corporation Other Notification of Case Corporation Provide for Ownerster Weith all perform date all perform date. I well a decideation and managed viscal games and managed viscal games and managed viscal games and managed viscal games and managed viscal dependent to the work Start Market and completion to the work Notification and managed of coperator from Mitchell Energy Corporation coperator from Mitchell Energ | | d 1400' FWL (Lot 1) | <u> </u> | county: Uintah |
| NOTICE OF INTENT (Submit is Deploced) SUBSEQUENT REPORT (Submit Original Form Cody) Abandonment Options Options New Construction Casing Repair Pull or Alter Casing Casing Repair Pull of Alter Casing Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Water Shur-Off Multiple Completion Water Shur-Off Other Water Shur-Off Other Other | CO. Sec. T.A.M. Sec. 36 | , T20S, R25E S.L.B. & M. | • | |
| NOTICE OF INTENT (Submit is Deploced) SUBSEQUENT REPORT (Submit Original Form Cody) Abandonment Options Options New Construction Casing Repair Pull or Alter Casing Casing Repair Pull of Alter Casing Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Water Shur-Off Multiple Completion Water Shur-Off Other Water Shur-Off Other Other | | OPRIATE BOXES TO INDICAT | TE NATURE OF NOTICE, RE | PORT, OR OTHER DATA |
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| Change of Plans Conversion to Injection Conversion | Abandonment | New Construction | | New Construction |
| Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Conversion to Injection Vent or Flare Fracture Treat Vent or Flare Fracture Treat Completion Water Shut-Off Goard Conversion to Injection Vent or Flare Fracture Treat Conversion to Injection Vent or Flare Conversion to Injection Vent or Flare Conversion Constant Off Conversion Conversion Constant Conversion Constant Conversion Constant Conversion Constant Conversion Constant Conversion Co | 🔲 Casing Repair | Pull or Alter Casing | Casing Repair | Pull or Alter Casing |
| Fracture Treat Water Shut-Off Other Approximate date work will start Coessistal Oil & Gas Corporation Observation of the start | | — • | | Shoot or Acidize |
| Multiple Completion Water Shut-Off Other | , - | — | - | |
| Coastal Oil & Gas Corporation Approximate date work will start Approximate date work will start Dete of work completion Pepor results of Multiple Completions and Recompletions to different results of COMPLETED OF COMPLETED OF Starter to different results and give perform date. If well is directionally dilled, give attendees localises and measured verified depites for all marken and zones perform to the work. Sundry Notice filed to reflect the change of operator from Mitchell Energy Corpora to Coastal Oil & Gas Corporation effective June 30, 1999. 13. | — | — | | |
| Approximate date work will start | Ξ | Water Shut-Off | (1) Other OCLEICATIO | n of change of operato 1 & Gas Corporation |
| 2 DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all parthent) details, and give perform dates. If well is directionally defined, give subsurface localizes and measured vertical depths for all markers and zones perform to this work.) 3 DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all parthent) details, and give perform dates. If well is directionally defined, give subsurface localizes and measured vertical depths for all markers and zones perform to this work.) Sundary Notice filled to reflect the change of operator from Mitchell Energy Corporatio Coastal Oil & Gas Corporation effective June 30, 1999. | | | | |
| verical depits for all markens and zones periferent to this work) Sundry Notice filed to reflect the change of operator from Mitchell Energy Corpora to Coastal Oil & Gas Corporation effective June 30, 1999. | | | Date of work completion | |
| | Approximate date work will star | ED OPEPATIONS (Clearly state all performit details, | Peport results of Multiple Completi COMPLETION OR RECOMPLETION Must be accompanied by a comment | one and Recompletions to different reservairs on AND LOG form. verification report. |
| | Approximate date work will star 2. DESCRIBE PROPOSED OR COMPLET verseel depths for all markers and zon Sundry Notice | ED OPERATIONS (Closely state all pertment details, es perdirent to this work) filled to reflect the cha | Report results of Multiple Completi COMPLETION OR RECOMPLETION Must be accompanied by a comment and phe partment dates. If well is directionally ange of openation from 7 | one and Recompletions to different reversars on AND LOG form. verification report. drived, give autourface locations and measured r |
| | Approximate date work will star 2. DESCRIBE PROPOSED OR COMPLET verseel depths for all markers and zon Sundry Notice | ED OPERATIONS (Closely state all pertment details, es perdirent to this work) filled to reflect the cha | Report results of Multiple Completi COMPLETION OR RECOMPLETION Must be accompanied by a comment and phe partment dates. If well is directionally ange of openation from 7 | one and Recompletions to different reversars on AND LOG form. verification report. drived, give autourface locations and measured r |
| | Approximate date work will star 2. DESCREE PROPOSED OR COMPLET versical depths for all markers and zon Sundry Notice to Coastal O | ED OPERATIONS (Closely state all pertment details, es perdirent to this work) filled to reflect the cha | Report results of Multiple Completi COMPLETION OR RECOMPLETION Must be accompanied by a comment and phe partment dates. If well is directionally ange of openation from 7 | one and Recompletions to different reservars on AND LOG form. verification report. drived, give autourface locations and measured i |
| | Approximate date work will star 2. DESCREE PROPOSED OR COMPLET versical depths for all markers and zon Sundry Notice to Coastal O | ED OPEPATIONS (Clearly state all pertremi details, es pertinent to this work) f.iled to reflect the chz il & Gas Corporation effe | Report results of Multiple Completi COMPLETION OR RECOMPLETION Must be accompanied by a comment , and give perform dates. If well is directionally angle of operator from M active June 30, 1999. | one and Recompletion to different reservars or AND LOG form. verification report drived, give subsurface locations and measured Litchell Extergy Corporat |
| | Approximate date work will star 2. DESCREE PROPOSED OR COMPLET versical depits for all markers and zon Sundry Notice to Coastal O: 13. Name & Signature: | ED OPEPATIONS (Clearly state all pertremi details, es pertinent to this work) f.iled to reflect the chz il & Gas Corporation effe | Report results of Multiple Completi COMPLETION OR RECOMPLETION Must be accompanied by a comment , and give perform dates. If well is directionally angle of operator from M active June 30, 1999. | one and Recompletions to different reservans on AND LOG form. verification report drived, give autourface locations and measured i Litchell Externgy Corporat |
| | Approximate date work will star 2. DESCREE PROPOSED OR COMPLET versical depits for all markers and zon Sundry Notice to Coastal O: 13. Name & Signature: | ED OPEPATIONS (Clearly state all pertremi details, es pertinent to this work) f.iled to reflect the chz il & Gas Corporation effe | Report results of Multiple Completi COMPLETION OR RECOMPLETION Must be accompanied by a comment , and give perform dates. If well is directionally angle of operator from M active June 30, 1999. | one and Recompletion to different reservers on AND LOG form. verification report drived, give autourface locations and measured to httchell Externgy Corporation |
| | Approximate date work will star 2. DESCREE PROPOSED OR COMPLET versical depits for all markers and zon Sundry Notice to Coastal O: 13. Name & Signature: | ED OPEPATIONS (Clearly state all pertremi details, es pertinent to this work) f.iled to reflect the chz il & Gas Corporation effe | Report results of Multiple Completi COMPLETION OR RECOMPLETION Must be accompanied by a comment , and give perform dates. If well is directionally angle of operator from M active June 30, 1999. | one and Recompletions to different reservans on AND LOG form. verification report drived, give autourface locations and measured i Litchell Externgy Corporat |
| | Approximate date work will star 2. DESCREE PROPOSED OR COMPLET versical depits for all markers and zon Sundry Notice to Coastal O: 13. Name & Signature: | ED OPEPATIONS (Clearly state all pertremi details, es pertinent to this work) f.iled to reflect the chz il & Gas Corporation effe | Report results of Multiple Completi COMPLETION OR RECOMPLETION Must be accompanied by a comment , and give perform dates. If well is directionally angle of operator from M active June 30, 1999. | one and Recompletions to different reservans on AND LOG form. verification report drived, give autourface locations and measured i Litchell Externgy Corporat |
| | Approximate date work will star 2. DESCREE PROPOSED OR COMPLET verscel depths for ell markers and zon Sundary Notice to Coastal O: 13, Name & Signature: his space for State use enty) | ED OPERATIONS (Clearly state all pertirent details, es pertirent to this work) filled to reflect the cha ill & Gas Corporation effe duce Domis Zarjac | Pepot results of Multiple Completion COMPLETION OF RECOMPLETION Must be accompanied by a comment , and give perform dates. If well is directionally ange of operator from M active June 30, 1999. | one and Recompletions to different reservans on AND LOG form. verification report drived, give autourface locations and measured i Litchell Externgy Corporat |
| | Approximate date work will star 2. DESCREE PROPOSED OR COMPLET verscel depths for ell markers and zon Sundary Notice to Coastal O: 13, Name & Signature: his space for State use enty) | ED OPERATIONS (Clearly state all pertirent details, es pertirent to this work) filled to reflect the cha ill & Gas Corporation effe duce Domis Zarjac | Pepot results of Multiple Completion COMPLETION OF RECOMPLETION Must be accompanied by a comment , and give perform dates. If well is directionally ange of operator from M active June 30, 1999. | one and Recompletions to different reservans on AND LOG form. verification report drived, give autourface locations and measured i Litchell Externgy Corporat |
| | Approximate date work will star 2. DESCREE PROPOSED OR COMPLET verscel depths for ell markers and zon Sundary Notice to Coastal O: 13, Name & Signature: his space for State use enty) | ED OPERATIONS (Clearly state all pertirent details, es pertirent to this work) filled to reflect the cha ill & Gas Corporation effe duce Domis Zarjac | Pepot results of Multiple Completion COMPLETION OF RECOMPLETION Must be accompanied by a comment , and give perform dates. If well is directionally ange of operator from M active June 30, 1999. | one and Recompletions to different reservans on AND LOG form. verification report drived, give autourface locations and measured i Litchell Externgy Corporat |





ROUTING:

| 1- 00 | 4-KAS |
|--------------|--------|
| 2-CDW | stor / |
| 3-JLT | 6-FILE |

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold)

Designation of Agent

□ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: <u>6-30-99</u>

| TO:(New Operator) Address: | COASTAL OIL & GAS CORP P. O BOX 1148 | FROM:(Old Oper Address: | | MITCHELL ENERGY CORP P. O BOX 4000 |
|-------------------------------|--|----------------------------|---------------|--|
| | VERNAL, UT 84078 | | | THE WOODLANDS, TX 773-4000 |
| | Phone: <u>1-(435)-789-7023</u> Account No. <u>N0230</u> | | | Phone: 1-(713)-377-5815 Account No. N7580 |
| WELL(S): | CA No | or | Unit | |
| Name: HELLS HOLE 91 | 03 API: <u>43-047-31870</u> | Entity: <u>11027 S 30</u> | <u>6 т.20</u> | 7 5 R 25E Lease: ML-42673 |
| Name: | API: | Entity:S | T | R Lease: |
| Name: | API: | Entity:S | T | R Lease: |
| Name: | API: | Entity:S | T | RLease: |
| Name: | API: | Entity:S | T | RLease: |
| Name: | API: | Entity:S | T | RLease: |
| Name: | API: | Entity: S | T | RLease: |

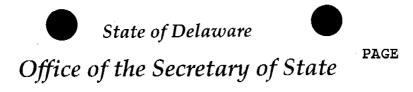
OPERATOR CHANGE DOCUMENTATION

| <u>YES</u> 1. | A pending operator change file has been set up? |
|---------------|--|
| <u>YES</u> 2. | (R649-8-10) Sundry or other legal documentation has been received from the FORMER operator on <u>2-1-00</u> . |
| <u>YES</u> 3. | (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 2-1-00 |
| <u>YES</u> 4. | The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is <u>049324</u> , Division letter was mailed to the new operator on |
| <u>N/A</u> 5. | Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on |
| <u>N/A</u> 6. | Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on |
| <u>N/A</u> 7. | Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on |

| <u>N/A</u> 8. | Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. |
|----------------|--|
| <u>YES</u> 9. | Changes have been entered in the Oil and Gas Information System for each well listed on <u>4-27-00</u> . |
| <u>YES</u> 10. | Changes have been included on the Monthly Operator Change letter on <u>4-27-00</u> . |
| TATE BO | ND VERIFICATION |
| <u>N/A</u> 1. | State Well(s) covered by Bond No. <u>10-21-03</u> . |
| CE WELI | S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION |
| <u>N/A</u> 1. | (R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond. |
| <u>YES_</u> 2. | A copy of this form has been placed in the new and former operator's bond files on <u>4-27-00</u> . |
| <u>N/A</u> 3. | The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file). |
| <u>V/A_</u> 4. | (R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change. |
| LMING | |
| <u> </u> | All attachments to this form have been microfilmed on <u>APR. 2 4 2001</u> . |
| | |
| LING | |
| LING | Originals/Copies of all attachments pertaining to each individual well have been filed in each well file. |
| | Originals/Copies of all attachments pertaining to each individual well have been filed in each well file. The original of this form has been filed in the operator file and a copy in the old operator file. |
| 1. 2. | The original of this form has been filed in the operator file and a copy in the old operator file. |
| 1. 2. | The original of this form has been filed in the operator file and a copy in the old operator file. |
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| 1. 2. | The original of this form has been filed in the operator file and a copy in the old operator file. |
| 2. | The original of this form has been filed in the operator file and a copy in the old operator file. |

| | STATE OF UTAH | | FORM 9 |
|--|--|---|---|
| | DIVISION OF OIL, GAS AND N | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| SUNDRY | Y NOTICES AND REPOR | TS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIDE NAME: |
| Do not use this form for proposals to drill a drill borizontal | new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DRIL | current bottom-hole depth, reenter plugged wells, or to I form for such proposals. | 7. UNIT of CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL | | | 8. WELL NAME and NUMBER: |
| 2. NAME OF OPERATOR: | | | Exhibit "A" 9. APINUMBER: |
| | o Production Oil & Gas | | |
| 3. ADDRESS OF OPERATOR: 3. South 1200 East CII 4. LOCATION OF WELL | Y Vernal STATE Utah; | PHONE NUMBER: 21P 84078 435-789-4433 | 10. FIELD AND POOL, OR WILDCAT: |
| | | | |
| QTR/QTR, SECTION, TOWNSHIP, RAI | nge, meridian: a statistical and a statistical a | | STATE: UTAH |
| 11. CHECK APP | ROPRIATE BOXES TO INDIC/ | ATE NATURE OF NOTICE, REPO | DRT, OR OTHER DATA |
| TYPE OF SUBMISSION | | | |
| (Submit in Duplicate) | | FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | | | |
| | CHANGE TO PREVIOUS PLANS | | |
| | CHANGE TUBING | | VENT OR FLARE |
| SUBSEQUENT REPORT | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL |
| (Submit Original Form Only) | CHANGE WELL STATUS | | WATER SHUT-OFF |
| Date of work completion: | | IS RECLAMATION OF WELL, SITE | X OTHER Name Change |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | |
| | | ll pertinent details including dates, depths, volun | |
| As a result of | the merger between The | Coastal Corporation and | a wholly owned |
| subsidary of El | Paso Energy Corporati | on, the name of Coastal | 0il & Gas Corporation |
| has been change | d to El Paso Productio | n Oil & Gas Company effe | ective March 9, 2001. |
| · · · · | See | Exhibit "A" | |
| | | | |
| | | | |
| | | | |
| Bond # 400JU07 | | | |
| () | al Oil & Gas Corporati | on TITLE Vice Presid | lent |
| NAME (PLEASE PRINT | T Elzner | | |
| | \underline{e} | DATE 06-15-01 | |
| (/E1 Pa | aso Prøduction Oil & Ga | is Company | |
| | T El zner | TITLE Vice Presi | dent |
| | <u> </u> | DATE 06-15-01 | |
| This space for State use only | | | geting grown and a set of the |
| | | | RECEIVED |
| | | | JUN 19 2001 |
| (5/2000) | (See l | Instructions on Reverse Side) | DIVISION OF |

DIVISION OF OIL, GAS AND MINING



I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

1

JUN 1 2001

DIVISION OF DIL, GAS AND MINING



Variet Smith Windson

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

03/09/01 10:14 FAX 713 420 4099

CORP. LAW DEPT.



CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001 010118394 - 0610204

IUN 19 2001

---- K

DIVISION OF OIL GAS AND MINING Division of Oil, Gas and Mining



Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

3. JLT

Designation of Agent

Х Merger

| The second strain and strain and affectives | 3-09-2001 | |
|--|-----------|--|
| The operator of the well(s) listed below has changed, effective: | 5-07-2001 | |

| FROM: (Old Operator): | | TO: (New Operator): |
|------------------------------------|--------|---|
| COASTAL OIL & GAS CORPORATION | | EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 | | Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| HOUSTON, TX 77046-0995 | | HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 | | Phone: 1-(832)-676-4721 |
| Account N0230 | | Account N1845 |
| | CA No. | Unit: |

WELL(S)

| | | API | ENTITY | SEC TWN | LEASE | WELL | WELL |
|--------------------------|---|--------------|--------|------------|-------|------|--------|
| NAME | | NO | NO | RNG | TYPE | TYPE | STATUS |
| WONSITS STATE 8-32 | | 43-047-33681 | 99999 | 32-07S-22E | STATE | GW | APD |
| STATE 32 21 | (CA 9C-204) | 43-047-30754 | 120 | 32-08S-21E | STATE | GW | Р |
| OURAY 32-88 | (CA 9C-204) | 43-047-33391 | 12870 | 32-08S-21E | STATE | GW | Р |
| OURAY 32-89 | (CA 9C-204) | 43-047-33392 | 12754 | 32-08S-21E | STATE | GW | Р |
| OURAY 32-146 | (CA 9C-204) | 43-047-33623 | 12862 | 32-08S-21E | STATE | GW | Р |
| GLEN BENCH ST 12-36-8-21 | (CA 9C-205) | 43-047-33287 | 12549 | 36-08S-21E | STATE | GW | Р |
| TRIBAL 31-60 | (CA 84688C) | 43-047-33340 | 12563 | 31-08S-22E | STATE | GW | Р |
| STATE 31 32 | (CA 84688C) | 43-047-30906 | 175 | 31-08S-22E | STATE | GW | Р |
| TRIBAL 31-98 | (CA 84688C) | 43-047-33375 | 12685 | 31-08S-22E | STATE | GW | Р |
| TRIBAL 31-128 | (CA 84688C) | 43-047-33460 | 12722 | 31-08S-22E | STATE | GW | Р |
| TRIBAL 31-129 | (CA 84688C) | 43-047-33461 | 12739 | 31-08S-22E | STATE | GW | Р |
| TRIBAL 31-132 | (CA 84688C) | 43-047-33462 | 12776 | 31-08S-22E | STATE | GW | P |
| MORGAN STATE 1-36 | | 43-047-30600 | 5445 | 36-09S-21E | STATE | GW | P |
| MORGAN STATE 2-36 | | 43-047-32585 | 11927 | 36-09S-21E | STATE | GW | Р |
| MORGAN STATE 3-36 | | 43-047-32589 | 12002 | 36-09S-21E | STATE | GW | P |
| MORGAN STATE 4-36 | | 43-047-32729 | 12068 | 36-09S-21E | STATE | GW | P |
| MORGAN STATE 5-36 | | 43-047-32735 | 12069 | 36-09S-21E | STATE | GW | Р |
| MORGAN STATE 15-36 | | 43-047-33094 | 12384 | 36-09S-21E | STATE | GW | S |
| MORGAN STATE 16-36 | 1997 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - | 43-047-33093 | 12407 | 36-09S-21E | STATE | GW | P |
| HELLS HOLE 9103 | | 43-047-31870 | 11027 | 36-10S-25E | STATE | GŴ | P |

OPERATOR CHANGES DOCUMENTATION

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1.

06/19/2001

(R649-8-10) Sundry or legal documentation was received from the NEW operator on: 2.

06/19/2001

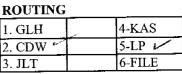
The new company has been checked through the Department of Commerce, Division of Corporations Database on: 3.

4. Is the new operator registered in the State of Utah:

Business Number: YES

608186-0143

06/21/2001



| 5. | If NO, the operator was contacted contacted on: | N/A | • |
|----|--|------------------------------|--|
| 6. | Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian | | ved the (merger, name change, |
| 7. | Federal and Indian Units: The BLM or BIA has for wells listed on: | approved the success N/A | or of unit operator |
| 8. | Federal and Indian Communization Agreem change for all wells listed involved in a CA on: | ents ("CA"): The BI | M or the BIA has approved the operator. |
| 9. | Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the v | | red UIC Form 5, Transfer of Authority to Inject, ad on:N/A |
| D | ATA ENTRY: | | |
| 1. | Changes entered in the Oil and Gas Database on: | 07/10/2001 | |
| 2. | Changes have been entered on the Monthly Operator Ch | nange Spread Sheet on: | 07/10/2001 |
| 3. | Bond information entered in RBDMS on: | 06/20/2001 | |
| 4. | Fee wells attached to bond in RBDMS on: | N/A | |
| ST | ATE BOND VERIFICATION: | | |
| 1. | State well(s) covered by Bond No.: | 400JU0705 | |
| FL | E WELLS - BOND VERIFICATION/LEASE | INTEREST OWNE | P NOTIFICATION. |
| | (R649-3-1) The NEW operator of any fee well(s) listed ha | | N/A N/A |
| | The FORMER operator has requested a release of liability The Division sent response by letter on: | r from their bond on: N/A | <u>N/A</u> |
| 3. | (R649-2-10) The FORMER operator of the Fee wells has of their responsibility to notify all interest owners of this cl | | ed by a letter from the Division |
| | LMING: All attachments to this form have been MICROFILMED | o <u>n:</u> | |
| | LING: ORIGINALS/COPIES of all attachments pertaining to eac | ch individual well have be | en filled in each well file on: |
| | MMENTS: Master list of all wells involved in opera oduction Oil and Gas Company shall be retained ir | | |
| | | | |

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IN REPLY REFER TO:

3162.3 UT08300

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799 http://www.blm.gov/utah/vernal

Phone: (435) 781-4400 Fax: (435) 781-4410

January 7, 2003

EnCana Oil & Gas (USA), Inc. 950 17th Street, Suite 2600 Denver, Colorado 80202

43-047-31803 Hello Hale # 9110

Re: Well No. HH Federal 1-12-11-25 SE/NE SESE, Sec. 12, T11S, R25E Uintah County, Utah Lesse No. U-61430

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, EnCana Oil & Gas (USA), Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT/005 for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood Petroleum Engineer

cc: UDOGM – Jim Thompson



DIV. OF OIL, GAS & MINING

| | ···· | |
|---|--|---|
| | STATE OF UTAH | FORM 9 |
| | DEPARTMENT OF NATURAL RESOURCES | 5. LEASE DESIGNATION AND SERIAL NUMBER |
| | DIVISION OF OIL, GAS AND MINING | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| SUNDRY | Y NOTICES AND REPORTS ON WELLS | N/A |
| Do not use this form for proposals to drill r | new welts, significantly deepen existing wells below current bottom-hole depth, reenter plugged welfs, or to | 7. UNIT OF CA AGREEMENT NAME: |
| drill horizontal la | aterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | N/A 8. WELL NAMÉ and NUMBÉR: |
| OIL WELL | GAS WELL K OTHER | See attached |
| NAME OF OPERATOR: | | 9. API NUMBER: |
| El Paso Producti | on Oil & Gas Company | See attached |
| POBOX 1148 CIT | Vernal UT 21P 84078 435 789 4433 | 10. FIELD AND POOL, OR WILDCAT: See attached |
| LOCATION OF WELL | | |
| FOOTAGES AT SURFACE: See | attached | COUNTY: Uinah |
| | | |
| QTR/QTR, SECTION, TOWNSHIP, RAN | IGE, MERIDIAN: See attached | STATE: UTAH |
| | | <u> </u> |
| | ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO | DRT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| | | |
| (Submit in Duplicate) | ALTER CASING | SIDETRACK TO REPAIR WELL |
| Approximate date work will start; | | TEMPORARILY ABANDON |
| | CHANGE TO PREVIOUS PLANS | TUBING REPAIR |
| | CHANGE TUBING | VENT OR FLARE |
| SUBSEQUENT REPORT | CHANGE WELL NAME PLUG BACK | WATER DISPOSAL |
| (Submit Original Form Only) | CHANGE WELL STATUS PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| Date of work completion: | | |
| | | |
| DESCRIBE PROPOSED OR CO | DMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum | nes, etc. |
| | to Encaña Oil & Gas (USA), Inc., 950 17th St. | , Suite 2600, Denver, CO 803 |
| - C C | | |
| effective Januar | y 1, 2002. | |
| | y 1, 2002. | |
| BOND # RLB C | y 1, 2002. | |
| | y 1, 2002. | |
| BOND # <u>RLB C</u> | y 1, 2002. | RECEIVED |
| BOND # <u>RLB C</u> EL PASO PRODUCTI | y 1, 2002. <u>0004</u> 73 <u>3</u> | |
| BOND # RLBC | y 1, 2002. <u>0004</u> 73 <u>3</u> | RECEIVED |
| BOND # RLBC | y 1, 2002. 0.004733 ON OIL & GAS COMPANY | RECEIVED JAN 3 1 2003 |
| BOND # RLBC | y 1, 2002. 0004733 ON OIL & GAS COMPANY Attorney in Fact | RECEIVED JAN 3 1 2003 |
| BOND # RLBC EL PASO PRODUCTI By: 52 Jon R. Nelson, | y 1, 2002. 0004733 ON OIL & GAS COMPANY Attorney in Fact | RECEIVED JAN 3 1 2003 |
| BOND # RLBC EL PASO PRODUCTI By: 52 Jon R. Nelson, | y 1, 2002. 0004733 ON OIL & GAS COMPANY Attorney in Fact | RECEIVED JAN 3 1 2003 |

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ATTACHMENT TO SUNDRY NOTICE ELPASO PRODUCTION OIL GAS COMPANY TO ENCANA OIL GAS, INC.

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| | STATUS | PROD | ۲Ā |
|------------|-------------------------|-----------------------|----------------------|
| | ŝŢ | ä | |
| PRODUCTION | TYPE | GAS | GAS |
| | QTRUQTR,SEC,TWNSHP,RNGE | SESE 12-11S-25E | NENE 36-10S-25E |
| | LOCATION | 2088' FNL & 1257' FEL | 900' FNL & 1400' FWL |
| | FIELD | HELL HOLE | HELL HOLE |
| | API | 4304731803 | 4304731870 |
| | LS TYPE | FED | STATE |
| | LEASE DESIGNATION | U-161430 | ML-42673 |
| | WELL NAME | Federal HH 9110 | Federal HH 9103 |

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DV: OF OIL, GAS & MINING RECEIVED JAN 3 1 2003

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| Do | | NOTICES AND REPORTS | | | UTU61430 8. IF INDIAN, ALLOTTES OR TRIBE NAME: 7. UNIT OF CA AGREEMENT NAME: |
|------|-----------------------------------|---------------------------------------|-------------------------------|-------------------------|--|
| | OIL WELL | | | | 4. WELL NAME and NUMBER: - Heli's Hole #9110 |
| | | | | | \$. AM NUMBER: 4304731803 |
| 8. A | Cana Oli & Gas (USA) | · · · · · · · · · · · · · · · · · · · | | PHONE NUMBER: | 10. FIELD AND POOL, OR WILDCAT: |
| | O 17th Str, St 2600 | y Denver STATE CO ZIP | | (406) 628-4164 | Heil's Hole |
| P | DOTAGES AT SURFACE: 2088 | FNL & 1257' FEL | 141) (441) (47) (444) (47) | | COUNTY: UINTEN |
| q | TRATE SECTION, TOWNSHIP, RAN | IGE, MERIDIAN: SENE 12 115 2 | 5 E | | STATE: |
| | | | | | |
| 11. | TYPE OF SUBMISSION | ROPRIATE BOXES TO INDICAT | | OF NOTICE, REF | ORT, OR UTHER DATA |
| 2 | NOTICE OF INTENT | | | | |
| | (Submit in Duplicate) | | | ETREAT | BIDETRACK TO REPAIR WELL |
| | Approximate date work will start: | | | STRUCTION | |
| | | CHANGE TO PREVIOUS PLANS | <u> </u> | R CHANGE | TUGING REPAIR |
| | SUBSEQUENT REPORT | | | ABANDON | VENT OR FLARE |
| | (Bubmit Original Porm Only) | | | non (start/resume) | |
| | Data of work completion: | | | TION OF WELL SITE | |
| | | CONVERT WELL TYPE | | ETE - DIFFERENT FORMATI | |
| | | | | | RECEIVED |
| | | | • | | FEB 1 5 2003 |
| | · | | | | DIV. OF OIL, GAS & MINING |
| | | | | | |
| | | | | | |
| | | | | | |
| NAA | Molly Cot | ben | | Agent for EnC | ana Oli & Gas (USA) |
| | RE (PLEASE PRINT) Molly Cor | Conrad | TIT | 2/17/2003 | ana Oil & Gas (USA) |
| | Maller | Conrad | , | 2/17/2003 | ana Oil & Gas (USA) |

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| | | STATE OF U | | • | FORM |
|------|---|--|--|------------------------------------|---|
| | i | DEPARTMENT OF NATUR DIVISION OF OIL, GA | | | 5. LEASE DESIGNATION AND GERIAL NUMBER: ML42673 |
| | SUNDRY | Y NOTICES AND R | EPORTS ON WEI | LS | 6. IF NOIAN, ALLOTTEE OR TRUBE NAME: |
| Do n | ot use this form for proposals to still with horizonthal | new wells, significantly deepen asisting islands. Use APPLICATION FOR PET | g walis balow current bottom-hole de 2407 TV: 000 L dura for auch amana | sh, reenier plugged wellt, of s | 7. UNIT OF CA ASREEMENT NAME: |
| TY | OIL WELL | | OTHER | | - Federal HH #9103 |
| | Gene Of Operator: Cana Oil & Gas (USA) | | | | 6, AM NAMER: 4304731870 |
| 95 | | | YE CO ZIP 80202 | PHONE NUMBER: (408) 828-4184 | 10. FIGLO AND POOL, OR WILDCAT: Heil's Hole |
| | CATION OF WELL DOTAGES AT SUBFACE: 900' F | FNL & 1400' FWL | n (1947) Shi kali (1979) Majil | | |
| 9 | TRATE, SECTION, TOWNSHIP, RA | NGE, MERIDIAN: NÊNÊ 36 | 105 255 | | STATE: |
| 1. | | ROPRIATE BOXES TO | | | PORT, OR OTHER DATA |
| 1 | TYPE OF SUBMISSION | | | YPE OF ACTION | |
| 3 | Submit in Gualentes) | ACIDIZE | | e trèsé | |
| | Approximate data work will start: | | | STRUCTION | |
| | | | | R CHANGE | TUBING REPAIR |
| | | | | ABANDON | VENT OR FLARE |
| | SUBSEQUENT REPORT (Submit Original Form Only) | | | ĸ | |
| | Oute of work completion: | | <u> </u> | ION (START/REDUME) | |
| | | | <u> </u> | TION OF WELL SITE | OTHER: |
| | | | | | |
| | | COMPLETED OPERATIONS. CH COOK OVER OPERATIONS OF | | 2. | |
| | | | | 2. | RECEIVED |
| | | | | 2. | RECEIVED FEB 1 5 2003 |
| | | | | 2. | RECEIVED |
| | | | | 2. | RECEIVED FEB 1 5 2003 |
| | | | | 2. | RECEIVED FEB 1 5 2003 |
| | | | | 2. | RECEIVED FEB 1 5 2003 |
| | iCana Oil & Gas USA 1 | took over operations of | this well on July 1, 204 | | RECEIVED FEB 1 5 2003 DIV. OF OIL, GAS & MINING |
| | | took over operations of | this well on July 1, 204 | | RECEIVED FEB 1 5 2003 |
| | ICana Oli & Gas USA 1 RE (PLEASE PRINT) Molty Co | took over operations of | this well on July 1, 204 | ne Agent for EnG | RECEIVED FEB 1 5 2003 DIV. OF OIL, GAS & MINING |
| | ICANA OII & GAB USA 1 RE (PLEASE PRINT) MOILY CO | took over operations of | this well on July 1, 204 | ne Agent for EnG | RECEIVED FEB 1 5 2003 DIV. OF OIL, GAS & MINING |
| | ICana Oli & Gas USA 1 RE (PLEASE PRINT) Molly Co NATURE MOLLY | took over operations of | this well on July 1, 204 | nLE Agent for EnC TTE 2/17/2003 | RECEIVED FEB 1 5 2003 DIV. OF OIL, GAS & MINING |

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OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH 2. CDW ~

3. FILE

X Change of Operator (Well Sold)

Operator Name Change

Designation of Agent/Operator

Merger

| The operator of the well(s) listed below has changed, | effective: | 01-1-02 | | | | |
|---|-------------------------|----------------|-----------|------------|----------|---------------------------------------|
| FROM: (Old Operator): | | TO: (New O | perator): | | | |
| EL PASO PRODUCTION OIL & GAS COMPANY | | ENCANA OIL | & GAS (U | SA) INC | | |
| Address: P O BOX 1148 |] | Address: 950 1 | 7TH STRE | ET, STE 26 | 00 | |
| | | | | | | |
| VERNAL, UT 84078 | | DENVER, CO | | | | |
| Phone: 1-(435)-789-44433 | Phone: 1-(406)-628-4164 | | | | | |
| Account No. N1845 | | Account No. | N2175 | | a = | |
| CA No. | · | Unit: | | | | · · · · · · · · · · · · · · · · · · · |
| WELL(S) | | | | | | |
| | SEC TWN | API NO | ENTITY | LEASE | WELL | WELL |
| NAME | RNG | | NO | TYPE | TYPE | STATUS |
| FEDERAL HH 9013 | | | 11027 | STATE | GW | ТА |
| HELLS HOLE 9110 | 12-11S-25E | 43-047-31803 | 10813 | FEDERAL | GW | Р |
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1.

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 02/17/2003

The new company has been checked through the Department of Commerce, Division of Corporations Database on: 02/18/2003 3.

Is the new operator registered in the State of Utab: YES Business Number: 4.

5. If NO, the operator was contacted contacted on: 5053175-0143

01/31/2003

| (R649-9-2)Waste Management Plan has been received on: II | IN PLACE |
|--|----------|
|--|----------|

| 7. | Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:01/07/2003 |
|-----|--|
| 8. | Federal and Indian Units: |
| 0, | The BLM or BIA has approved the successor of unit operator for wells listed on: <u>N/A</u> |
| 9. | Federal and Indian Communization Agreements ("CA"): |
| 7. | The BLM or BIA has approved the operator for all wells listed within a CA on: N/A |
| 10. | Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A |
| | |
| DA | TA ENTRY: |
| 1. | Changes entered in the Oil and Gas Database on: 02/18/2003 |
| 2. | Changes have been entered on the Monthly Operator Change Spread Sheet on: 02/18/2003 |
| 3. | Bond information entered in RBDMS on: N/A |
| 4. | Fee wells attached to bond in RBDMS on:N/A |
| ST/ | ATE WELL(S) BOND VERIFICATION: |
| | State well(s) covered by Bond Number: N/A |
| FE | DERAL WELL(S) BOND VERIFICATION: |
| | Federal well(s) covered by Bond Number: UT 1005 |
| INI | DIAN WELL(S) BOND VERIFICATION: |
| | Indian well(s) covered by Bond Number: N/A |
| | E WELL(S) BOND VERIFICATION: |
| | (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A |
| | The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A |
| | ASE INTEREST OWNER NOTIFICATION: R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division |
| | of their responsibility to notify all interest owners of this change on: N/A |
| CO | MMENTS: |
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State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6341

Molly Conrad Encana Oil & Gas, Inc. 950 17th Street, Suite 2600 Denver, Colorado 80202

Re: <u>Extended Shut-in and Temporary Abandoned Well Requirements for Fee</u> or State Leases.

Dear Ms. Conrad:

Encana Oil & Gas Inc., as of April 2004, has one (1) State Lease Well (see attachment A) that is currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or nonproductivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801 telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7223 • www.ogm.utah.gov Page 2 April 16, 2004 Molly Conrad

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

jc cc: John Baza Well File SITLA

Encana Oil Gas, Inc.

a 14

| | Well Name | API | Lease Type | Years Inactive |
|-----|------------------|--------------|------------|------------------|
| 1 F | Federal HH #9103 | 43-047-31870 | State | 1 Year 11 Months |

Attachment A

1



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON Division Director



OLENE S. WALKER Governor

GAYLE F. McKEACHNIE Lieutenant Governor

September 14, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6082

Ms. Christine Reymann Encana Energy Resources Inc. 950 17th Street, Suite 2600 Denver, Colorado 80202

Re: <u>Extended Shut-in and Temporary Abandoned Well Requirements for Fee or</u> <u>State Leases dated April 16, 2004.</u> 103 25 & 36 103 25 & 36 103 25 & 36 103 25 & 36

Dear Ms. Reymann:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your sundry dated August 26, 2004 (received by the Division 8/31/2004) in regards to the one (1) shut-in well operated by Encana Energy Resources Inc. (Encana). It is the Division's understanding Encana intends to place this well back on production.

Based on the submitted information and plan of action for the HH #9100 well (API #43-047-31870) the Division grants extended shut-in and temporary abandonment until 1/1/2005, allowing Encana adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet Petroleum Engineer



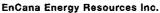
CLD:jc

cc:

SITLA

well file





950 17th Street Suite 2600 Denver CO USA 80202 tel: (303) 623-2300 fax: (303) 623-2400

www.encana.com

August 27, 2004

Mr. Dustin K. Doucet Utah Division of Oil, Gas and Mining 1594 W. Temple, Suite 1210 P.O. Box 145801 Salt Lake City, UT 84114-5801

RE: Your Letter Dated April 16, 2004 HH #9100 SWSW Sec. 36-T10S-R25E Uintah County, UT

Gentlemen:

In response to your letter dated April 16, 2004 addressing the issue that this well has been shut in since April 2002, please see the attached sundry notices. The first is to change the well name that was incorrectly reported by a previous operator in 1999, and has been posted in your system with the incorrect name since that time.

Secondly, a sundry notice is being submitted to inform you that EnCana Oil & Gas (USA) Inc. is proposing a workover to bring this well back online, and would like to have permission for the well to remain shut in while the procedure is being written and the work can be completed. We expect to accomplish this before the end of October, 2004.

If you could address future correspondence about this or any other wells EnCana operates and your agency oversees to the undersigned, EnCana will see that it is addressed in a timely manner and with the utmost consideration for operating according to the rules and regulations as laid out by your agency.

Respectfully submitted,

Christine Reymann

Christine Reymann Engineering Technician

Enclosures

RECEIVED AUG 3 1 2004

DIV. OF OIL, GAS & MINING

| ` | _ | | | | | |
|--|----------------------|----------------------------------|---|-----------------------------------|---------------------------|--|
| FORM 9 | STATE | UTAH | | | | |
| D] | | gnation and Serial No. -42673 | | | | |
| SUNDRY N | 6. If Indian, A | llotte or Tribe Name | | | | |
| Do not use this form for propr | N/ | A | | | | |
| Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. | | | | | ment Name | |
| 1. Type of Well | | | | 8. Well Name | and Musikan | |
| | Gas Well | Other | | | H #9100 | |
| 2. Name of Operator: | | | stine Reymann | 9. API Well N | | |
| EnCana Oil & Gas (USA) | Inc | Phone: 303-2 | - | Í | -047-31870 | |
| 3. Address and Telephone No. | | 1110110. 505-2 | .00-5154 | | Pool, or Exploratory Area | |
| - | uite 2600, Denver | r CO 80202 | | 1 | ell's Hole | |
| 4. Location of Well | | ,00 00202 | | | JI S HOIC | |
| Footages: 900' FNL | & 1400' FWL | | | County: Ui | intah County | |
| • | c. 36-T10S-R25H | 7 | | | = | |
| 22,000 man 011011 DC | | <u>_</u> | | State: Ut | | |
| 11. CHECK AP | PROPRIATE BOX(| ES) TO INDICATE | NATURE OF NOTIC | E, REPORT, OR O | OTHER DATA | |
| NOTIC | CE OF INTENT | | | SUBSEQUENT I | REPORT | |
| _ | nit in Duplicate) | | | (Submit Original F | orm Only) | |
| L] Abandon | New Consi | truction | Abandon* | | New Construction | |
| Repair Casing | Pull or Alte | er Casing | Repair Casing | | Pull or Alter Casing | |
| Change Plans | Recomplet | æ | Change Plans | | Recomplete | |
| Convert to Injection | | | Convert to Injection | | Reperforate | |
| Fracture Treat or Acidize | Vent or Fla | - | Fracture Treat or Acid | lize | Vent or Flare | |
| Multiple Completion | L_ Water Shu | it-Off | | | Water Shut-Off | |
| ☑ Other | | | C Other | | | |
| | for continued shut-i | | Data of costs are also | | | |
| submitted for appro | | <u>an</u> u | Date of work complete | | | |
| Approximate date work will sta | | | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. | | | |
| | | | * Must be accompanied I | | | |
| 12. Describe Proposed or completed Operatio | | | | | | |
| If the proposal is to deepen directionally of | | | | | | |
| Attach the Bond under which the work will following completion of the involved opera- | | | | | | |
| testing has been completed. Final Abandor | | | | | | |
| determined that the site is ready for final in | | | 2 | · , · · · · · · · · · · · · · · · | - | |
| | | | | | | |
| The HH #9100 h | ias been shut-in s | ince 4/2002. The | e last production rep | orted for this w | ell was | |
| 74 MCF, 0 BO, | 0 BW for the mo | nth of March 200 | 2, from the Dakota | | | |
| been shut in due | to the fact that it | has been unecon- | omical to produce. | | | |
| | , | . | | | | |
| An MIT test was along with a wel | | is well on June 8, | , 2004. A copy is a | ttached to this S | undry Notice | |
| aong with a wel | ioore diagram. | | | | | |
| EnCana Oil & G | as (USA) Inc. pls | ins to squeeze the | e Dakota perfs, remo | ove the bridge n | dug that was | |
| | | | n formation, the ori | | | |
| | | | to produce approxim | | | |
| | | | the Utah Division | | | |
| | | | d as soon as the pro | | | |
| CCIUDEI 1, 2004 | WITH THE MOREOVE | r to be hettorme | u as soon as the pro | cedure has been | i approved by | |

the Division, if this plan meets with your approval.

Υ.

| ^{13.} Name (Printed/Typed) Christine Reymann | Tale Engineering Technicism | |
|---|--------------------------------|---|
| Signature (Constitute Reumann) | Date 8/26/2004 | |
| CIL. | JTAH DIVISION OF | RECEIVED AUG 3 1 2004 DIV. OF OIL, GAS & MILLON |

WELLBORE DIAGRAM

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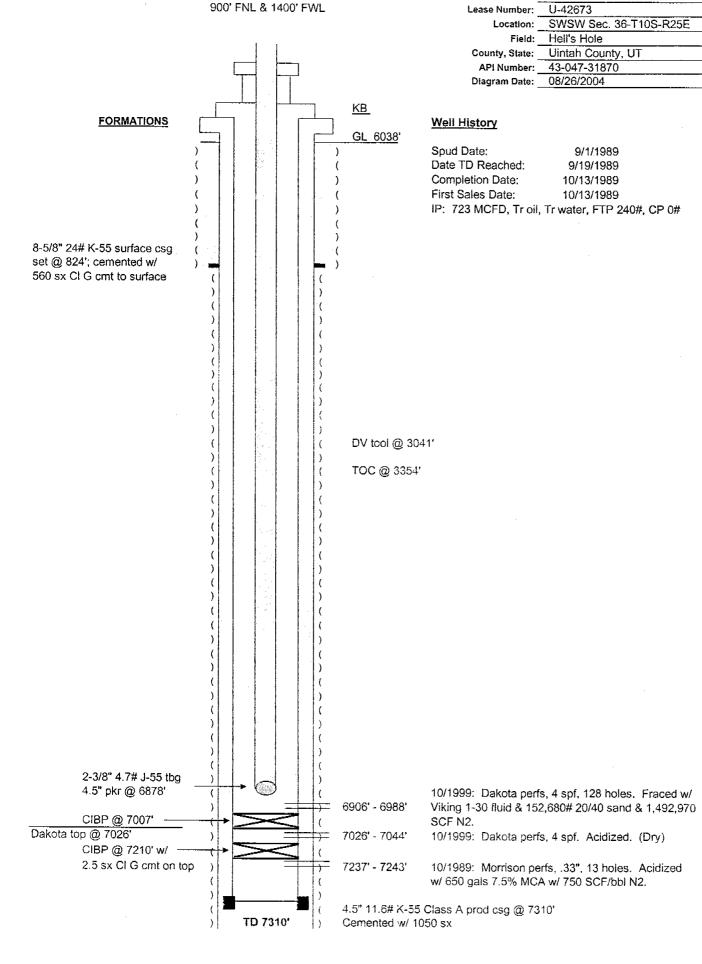
900' FNL & 1400' FWL

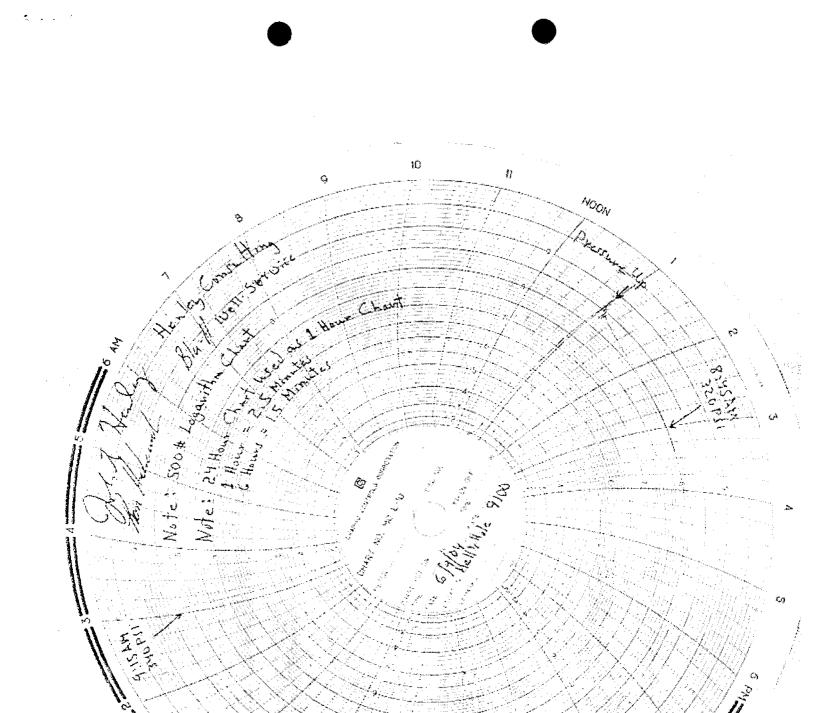
Operators

Well Name:

nCana Oil & Gas (USA) Inc.

HH #9100





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State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON Division Director



OLENE S. WALKER Governor

GAYLE F. McKEACHNIE Lieutenant Governor

September 14, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6082

Ms. Christine Reymann Encana Energy Resources Inc. 950 17th Street, Suite 2600 Denver, Colorado 80202

Re: <u>Extended Shut-in and Temporary Abandoned Well Requirements for Fee or</u> State Leases dated April 16, 2004.

Dear Ms. Reymann:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your sundry dated August 26, 2004 (received by the Division 8/31/2004) in regards to the one (1) shut-in well operated by Encana Energy Resources Inc. (Encana). It is the Division's understanding Encana intends to place this well back on production.

Based on the submitted information and plan of action for the HH #9100 well (API #43-047-31870) the Division grants extended shut-in and temporary abandonment until 1/1/2005, allowing Encana adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely.

Dustin Doucet Petroleum Engineer

Utah!

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801 telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

CLD:jc

SITLA well file





EnCana Energy Resources Inc.

950 17th Street Suite 2600 Denver CO USA 80202 tel: (303) 623-2300 fax: (303) 623-2400

www.encana.com

August 27, 2004

Mr. Dustin K. Doucet Utah Division of Oil, Gas and Mining 1594 W. Temple, Suite 1210 P.O. Box 145801 Salt Lake City, UT 84114-5801

RE: Your Letter Dated April 16, 2004 HH #9100 SWSW Sec. 36-T10S-R25E Uintah County, UT

Gentlemen:

In response to your letter dated April 16, 2004 addressing the issue that this well has been shut in since April 2002, please see the attached sundry notices. The first is to change the well name that was incorrectly reported by a previous operator in 1999, and has been posted in your system with the incorrect name since that time.

Secondly, a sundry notice is being submitted to inform you that EnCana Oil & Gas (USA) Inc. is proposing a workover to bring this well back online, and would like to have permission for the well to remain shut in while the procedure is being written and the work can be completed. We expect to accomplish this before the end of October, 2004.

If you could address future correspondence about this or any other wells EnCana operates and your agency oversees to the undersigned, EnCana will see that it is addressed in a timely manner and with the utmost consideration for operating according to the rules and regulations as laid out by your agency.

Respectfully submitted,

Christine Reymann

Christine Reymann Engineering Technician

Enclosures

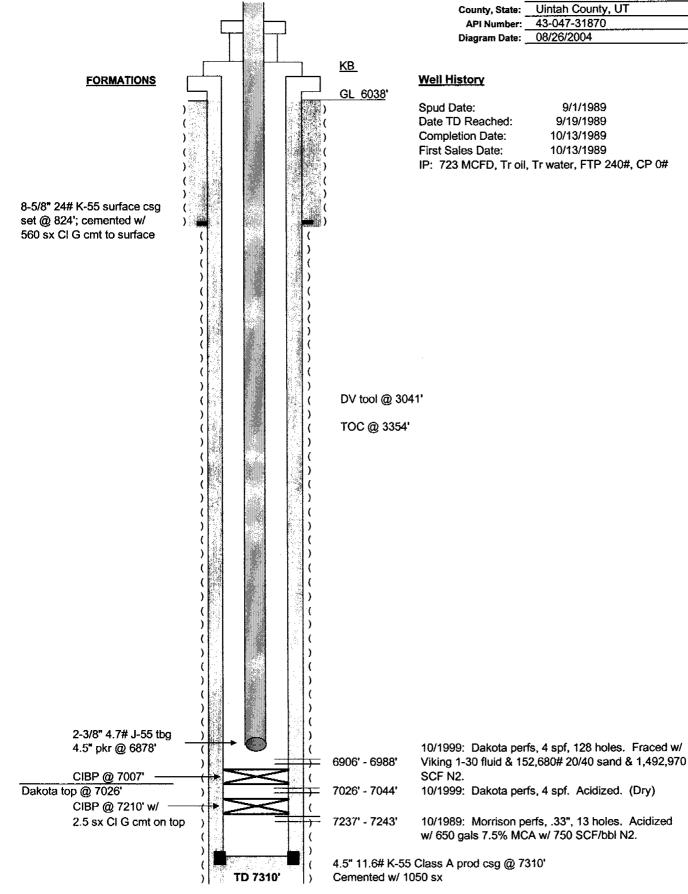
RECEIVED AUG 3 1 2004

DIV. OF OIL, GAS & MINING

| FORM 9 | | STATE OF | TAH | 1 | | | |
|--------------------------------|--|--|---------------------------------------|---|--|---|--|
| | STATE OF UTAH DIVISION OF OIL, GAS AND MINING | | | 5. Lease Designation | n and Serial No. | | |
| | | | | | U-4267 | 73 | |
| | | | | 6. If Indian, Allotte or Tribe Name | | | |
| | not use this form for proposals to drill se APPLICATION FOR PER | | | | NA 7. Unit Agreement Name | | |
| | a AITEICATION FOR TER | MIT TO BRIEL OF | | | | | |
| 1. Type of Well | | | | | 8. Well Name and N | lumber | |
| |] Oil Well 🛛 Ga | s Well |] Other | | HH #9 | 100 | |
| 2. Name of Ope | | | Contact: Chris | • | 9. API Well Numbe | | |
| EnCana Oil 8 3. Address and | & Gas (USA) Inc. | | Phone: 303-2 | 60-5134 | 43-047 10. Field and Pool, c | | |
| |) - 17th St., Suite 20 | 500, Denver, | CO 80202 | | Hell's H | • | |
| 4. Location of V | | | · · · · · · · · · · · · · · · · · · · | | | | |
| Footages: | 900' FNL & 140 | | | | • | County | |
| QQ, Sec T,R,M | : SWSW Sec. 36- | T10S-R25E | | | State: Utah | | |
| 11. | CHECK APPROPI | RIATE BOX(E | S) TO INDICATE | NATURE OF NOTICE, | REPORT, OR OTHE | ER DATA | |
| | NOTICE OF | INTENT | | SI | UBSEQUENT REPO | DRT | |
| _ | (Submit in D | - | | · · | bmit Original Form | | |
| Abandon | | New Constru Pull or Alter | | Abandon* | | New Construction Pull or Alter Casing | |
| Repair Casing | | Puir or Alter Recomplete | Casing | Repair Casing | - | Recomplete | |
| Change Plans | action | | | Change Plans | | | |
| Fracture Treat | | Vent or Flare | 2 | Fracture Treat or Acidize | , [| Vent or Flare | |
| Multiple Comp | letion | Water Shut- | Off | | E | | |
| ✓ Other | (| - 1 | | Other | | | |
| | uest permission for co ile a workover procedu | | | Date of work completio | n | | |
| | mitted for approval. | | | Report results of Multiple Complet | | ferent reservoirs | |
| Approximate da | ate work will start | | | on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report. | | | |
| 12. Describe Proposed | or completed Operation (clearly | state all pertinent deta | ils, including estimated star | ting date of any proposed work and | | | |
| | | - | | asured and true vertical depths of all | | | |
| | | • | | M/BIA. Required subsequent report | | | |
| | | | | ecompletion in a new interval, A for luding reclamation, have been compl | | | |
| - | site is ready for final inspection.) | | | | | | |
| _ | | . | | | | | |
| | | | | e last production report | | | |
| | en shut in due to the | | | 2, from the Dakota for | ormation. The we | n nas | |
| | | act that it is | as been unceon | onnear to produce. | | | |
| An | MIT test was cond | ucted on this | well on June 8, | 2004. A copy is atta | ched to this Sund | ry Notice | |
| | ong with a wellbore | | | • • | | - | |
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| | | | | e Dakota perfs, remov | | | |
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| | | | | to produce approximation | | | |
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| | | | = | d as soon as the proce | edure has been app | proved by | |
| the | e Division, if this pl | an meets with | n your approvar | • | | | |
| 13. | | · · · · · · · · · · · · · · · · · · · | 1 | | ······································ | | |
| Name (Printed/ | Typed) Iristine Reymann | | Title | Engineering Techni | cian | | |
| Signature | | | Date | Eligineering Teelini | ciun | | |
| <u></u> | <u>ustine Reu</u> | MAMM) | | 8/26/2004 | | | |
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| | 27 N | and service and se | MM | t | and a d | DIV. OF OIL, GAS & MINING | |
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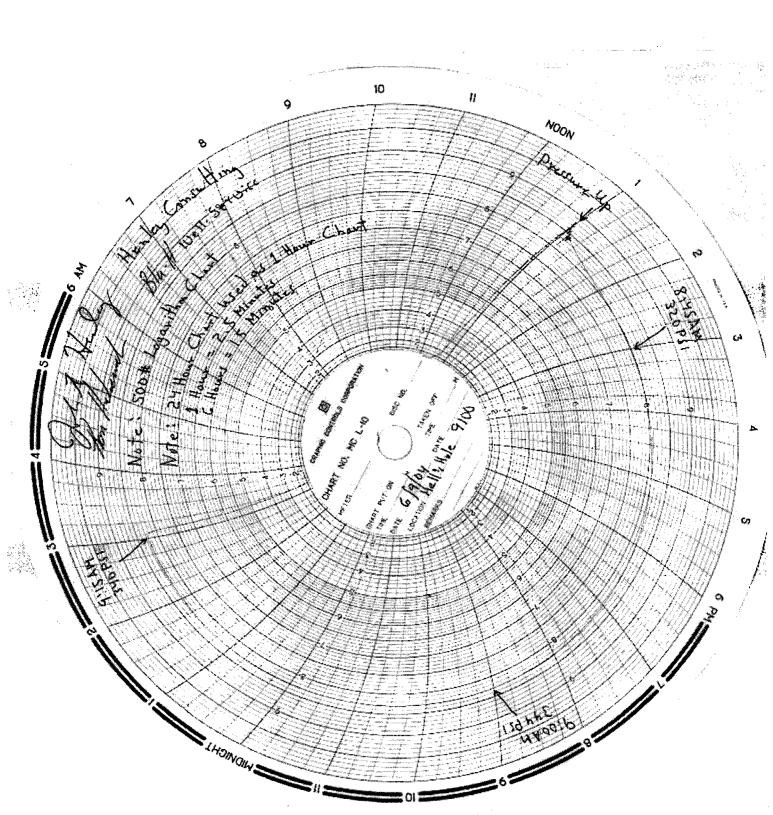


900' FNL & 1400' FWL



| Operator: | Cana Oil & Gas (USA) Inc. |
|----------------|---------------------------|
| Well Name: | FiH #9100 |
| Lease Number: | U-42673 |
| Location: | SWSW Sec. 36-T10S-R25E |
| Field: | Hell's Hole |
| County, State: | Uintah County, UT |
| API Number: | 43-047-31870 |
| Diagram Date: | 08/26/2004 |

| Spud Date: | 9/1/1989 | | | | |
|---|------------|--|--|--|--|
| Date TD Reached: | 9/19/1989 | | | | |
| Completion Date: | 10/13/1989 | | | | |
| First Sales Date: | 10/13/1989 | | | | |
| IP: 723 MCFD, Tr oil, Tr water, FTP 240#, CP 0# | | | | | |



| FORM 9 | STATE | UTAH | | | |
|---|--|-----------------------------|--|--|---|
| | ON OF OIL, G | AS AND MINING | 3 | 5. Lease Designat | ion and Serial No. 573 ML-446/3 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | 6. If Indian, Allot | |
| Le not use this form for proposals to dri | NA | | | | |
| Use APPLICATION FOR PE | RMIT TO DRILL O | R DEEPEN form for su | ch proposals. | 7. Unit Agreemen | t Name |
| . Type of Well | | | | 8. Well Name and | Number |
| | as Well | Other | | HH # | 9100 |
| Name of Operator: | | | stine Reymann | 9. API Well Numi | per |
| nCana Oil & Gas (USA) Inc. | | Phone: 303-2 | 60-5134 | | 7-31870 |
| Address and Telephone No. 950 - 17th St., Suite 2 | 600 Denver | CO 80202 | | 10. Field and Pool Hell's | , or Exploratory Area |
| . Location of Well | looo, Denver, | 00 00202 | | Tieus | |
| ootages: 900' FNL & 14 | 00' FWL | | | County: Uinta | h County |
| Q, See T,R,M: SWSW Sec. 36 | -T10S-R25E | | | State: Utah | |
| | | 5) TO INDICATE | NATURE OF NOTICE | | |
| NOTICE OI (Submit in I | | | | SUBSEQUENT REF Submit Original Form | |
| Abandon | New Constru | | Abandon* | saonin Originai Pom | - |
| | Pull or Alter | | | | New Construction Pull or Alter Casing |
| L Repair Casing | | | Repair Casing | | Recomplete |
| Convert to Injection | Reperforate | | Change Plans | | |
| Fracture Treat or Acidize | Vent or Flare | • | Convert to Injection | | Vent or Flare |
|] Multiple Completion | Water Shut- | Off | I I Fracture Treat of Acid | ze | Water Shut-Off |
| Other | | | ⊡ Other | | |
| ······ | | | | of Well Name Ch | angc/Correction |
| pproximate date work will start | | | Date of work completi | on | |
| | | | Report results of Multiple Comp | | |
| | | | on WELL COMPLETION OR R * Must be accompanied b | | |
| following completion of the involved operations. It resting has been completed. Final Abandonment No determined that the site is ready for final inspection. In 1999 this well's nat Coastal Oil & Gas Co | ntices shall be filed only) Me was incorr | after all requirements, inc | luding reclamation, have been com on a Sundry Notice b | pleted, and the operator has by the previous operator operator operators ope | erator, |
| Name (Printed/Typed) | | Title | · · · · · · · · · · · · · · · · · · · | <u> </u> | ····· |
| Christine Reymann Signaturg | ···· · · · · · · · · · · · · · · · · · | Date | ering Technician | | |
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| rate space for State use only) | Amon | | | | RECENT |
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DIV. OF OIL, GAS & MINING

| 500140 | | | | | | |
|------------------------------|---|--------------------------------|--|-------------------------------------|-------------------------|--|
| FORM 9 | STATE GF UTAH DIVISION OF OIL, GAS AND MINING | | | 5. Lease Designation and Serial No. | | |
| | | | | 1-42673 ML - 42673 | | |
| SU | NDRY NOTICES AND R | EPORTS ON W | VELLS | 6. If Indian, Allotte or Tribe Name | | |
| | this form for proposals to drill new wells, deepen existi | NA | | | | |
| Use AF | PLICATION FOR PERMIT TO DRILL C | 7. Unit Agreemer | it Name | | | |
| 1 Time of Well | | | | 8. Well Name and | t Number | |
| 1. Type of Well | well 🗹 Gas Well 🗍 | Other | | 1 | 9100 | |
| 2. Name of Operato | | Contact: Chris | stine Reymann | 9. API Well Num | | |
| EnCana Oil & Ga | | Phone: 303-2 | - | | 47-31870 | |
| 3. Address and Tele | · / | 1 | | 10. Field and Pool | , or Exploratory Area | |
| 950 - 1 | 7th St., Suite 2600, Denver, | CO 80202 | | Hell' | s Hole | |
| 4. Location of Well | | | | | | |
| Footages: | 900' FNL & 1400' FWL | | | County: Uinta | ah County | |
| QQ, Sec T,R,M: | SWSW Sec. 36-T10S-R25E | | | State: Utah | | |
| 11 (| CHECK APPROPRIATE BOX(E | | NATURE OF NOTICE | PEPORT OR OTI | JED DATA | |
| <u>11.</u> | NOTICE OF INTENT | S) TO INDICATE | | UBSEQUENT RE | | |
| | (Submit in Duplicate) | , | | ubmit Original For | | |
| Abandon | New Constr | uction | Abandon* | | New Construction | |
| Repair Casing | Pull or Alter | Casing | Repair Casing | | Pull or Alter Casing | |
| Change Plans | Recomplete | | Change Plans | | Recomplete | |
| Convert to Injection | | | Convert to Injection | | | |
| Fracture Treat or Ac | _ | | Fracture Treat or Acidiz | æ | Vent or Flare | |
| Multiple Completion | Water Shut | Off | | | Water Shut-Off | |
| Other | | | Other Notification | of Well Name C | hange/Correction | |
| Approximate date w | vork will start | | Date of work completion | | | |
| | | | Report results of Multiple Completions and Recompletions to different reservoirs | | | |
| | | | on WELL COMPLETION OR RI | | | |
| 12. Describe Proposed or con | mpleted Operation (clearly state all pertinent deta | ails, including estimated star | * Must be accompanied by ring date of any proposed work and | | • | |
| If the proposal is to deepe | en directionally or recomplete horizontally, give | subsurface locations and me | casured and true vertical depths of a | ll pertinent markers and zone | S. | |
| | nich the work will be performed or provide the B | | | | | |
| | he involved operations. If the operation results i d. Final Abandonment Notices shall be filed onl | | | | | |
| | ready for final inspection.) | , ,,, | ····· | ····· | | |
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| | | | | | | |
| | 9 this well's name was incor | • • | | | - | |
| Coasta | ll Oil & Gas Corp., as the HI | H #9300. The co | orrect well name sho | uld be HH #9100 |) <u>.</u> | |
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| Name (Printed/Typed | | Title | | | | |
| | ine Reymann | · · · · | ering Technician | | | |
| Signature | 1. Days) | Date | | | | |
| | tine Kaymann | 8/26/20 | 004 | | | |
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DIV. OF OIL, GAS & MINING

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|--|--|----------------------------------|--|-----------------------------|-----------------------------|
| • | STATE OF UTAH | DCES | | | FORM 9 |
| | DIVISION OF OIL, GAS AND MI | | ML | | IGNATION AND SERIAL NUMBER: |
| SUNDRY | NOTICES AND REPORTS | S ON WEL | LS | N/A | ALLOTTEE OR TRIBE NAME: |
| | w wells, significantly deepen existing wells below cur erals. Use APPLICATION FOR PERMIT TO DRILL f | | | 7. UNIT OF CA | AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL | GAS WELL 🗹 OTHER | | | 8. WELL NAM HH 9100 | E and NUMBER: |
| 2. NAME OF OPERATOR: EnCana Oil & Gas (USA) I | nc | | | 9. API NUMBE 4304731 | |
| 3. ADDRESS OF OPERATOR: 370 17th St., Suite 1700 | Denver STATE CO ZIP | 80202 | PHONE NUMBER: (720) 876-5422 | 10. FIELD ANI Hell's Ho | D POOL, OR WILDCAT: DIE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FN | VL & 1400' FWL | | | COUNTY: U | nitah |
| QTR/QTR, SECTION, TOWNSHIP, RANG | se, meridian: SWSW 36 10S 2 | 25E 6 | | STATE: | UTAH |
| 11. CHECK APPR | OPRIATE BOXES TO INDICAT | | OF NOTICE, REPO | ORT, OR OT | THER DATA |
| TYPE OF SUBMISSION | | | PE OF ACTION | | |
| | ACIDIZE | DEEPEN | | | RFORATE CURRENT FORMATION |
| (Submit in Duplicate) | ALTER CASING | FRACTURE | | | RACK TO REPAIR WELL |
| Approximate date work will start: | | | | | ORARILY ABANDON |
| 7/1/2005 | | | | <u> </u> | |
| | | | | | OR FLARE |
| (Submit Original Form Only) | | | N (START/RESUME) | | R SHUT-OFF |
| Date of work completion: | | <u> </u> | ION OF WELL SITE | | R: Request continued SI |
| | | 2 | TE - DIFFERENT FORMATION | | status during WO |
| 12. DESCRIBE PROPOSED OR CO | MPLETED OPERATIONS. Clearly show all j | pertinent details inc | duding dates, depths, volun | nes, etc. | |
| of March, 2002, from the E | since April, 2002. The last prod akota formation. The well was ne test was submitted on August | SI because it | was uneconomical | . An MIT te | st was conducted on |
| existing bridge plugs, sque Morrison formation. Pleas | orkover procedure for this well to ezing the Dakota perfs, installin e see attached procedure and w ugust 1, 2005. This will give ade | g a plunger li vellbore diagr | ft, and returning the ams for details. En | e well to pro Cana respe | duction from the |
| | | | | O OPERATOR | |

.

| • | |
|---|--------------------------------------|
| NAME (PLEASE PRINT) Misha Daugherty-Dupont | ✓ Operations Engineering Technician |
| SIGNATURE Macho 1 Jangutte Dont | DATE 3/17/2005 |
| (This space for State use only) | RECEIVED |
| The well has been nonactive or nonproductive for <u>2 years 1 mont</u> provided for an extension of shut-in time until <u>August 1, 2005</u> (5/2000) (See Instruct APPROV | tions on Reverse Stee) |
| | Utah Division of Oil, Gas and Mining |

EnCana Oil & Gas (USA) Inc. **Workover Procedure** 3/15/2005

Hell's Hole 9100 SWSW Sec. 36 –T10S-R25E 900' FNL & 1400' FWL **Hell's Hole Field Uintah County, Utah**

Prepared By: Office: Cell: E-mail:

Ryan McGilvery 720.876.3581 303.358.8684 Ryan.McGilvery@EnCana.com

AFE #: **AFE Amount:** API Number:

43-047-31870

Cmt to surface

Spud Date:

9/1/1989

7310'

7007' 6038'

| TD: | | |
|-------|--|--|
| PBTD: | | |
| GL: | | |
| KB: | | |

Surface Casing

Production Casing:

Tubing:

Existing CIBPs:

Existing Perforations:

Other Information:

2-3/8" 4.7# J-55 @ 6878' (packer at 6878') CIBP @ 7007'

8-5/8" 24# K-55 csg set @ 824'

4-1/2" 11.6# K-55 csg set @ 7310'

CIBP @ 7210' w/ 2.5 sx Class G cmt on top (~33 ft)

6906' - 6988' Dakota 7026' - 7044' Dakota

> 7237' - 7243' Morrison

Expected max BHT = 180° F

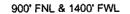
JOB OVERVIEW

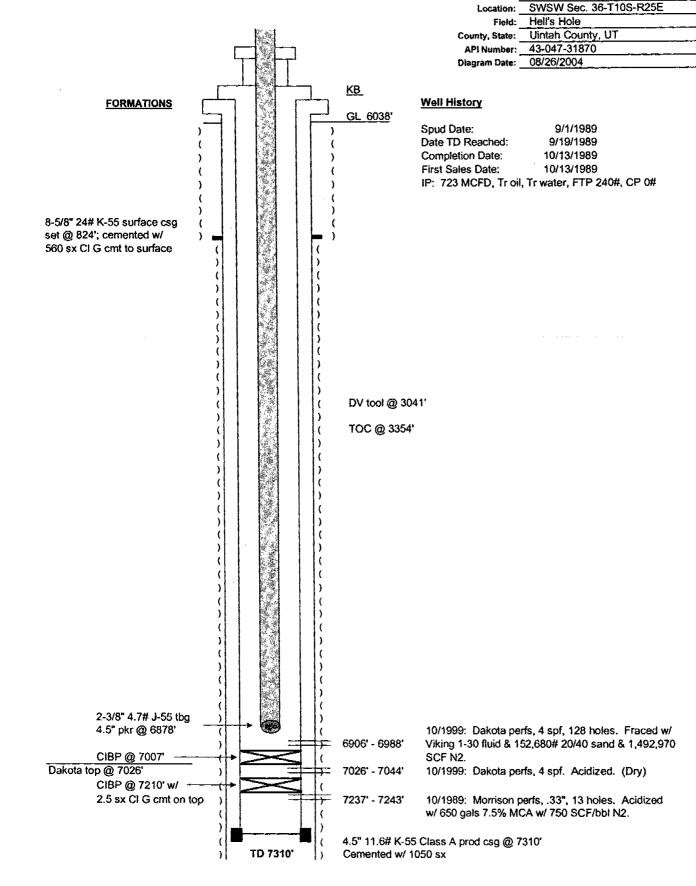
- Drill out CIBP @ 7007'
- Squeeze Dakota perfs
- Drill out cement and second CIBP
- Install plunger lift
- Return well to production from the Morrison

PROCEDURE

- 1. Blow well down. Inspect anchors.
- 2. MIRU pulling unit. Hold rig inspections and pre-job safety meeting.
- 3. Kill well.
- 4. ND WH and NU BOP.
- 5. Release packer @ 6878' and POOH w/ tubing and packer.
- RIH and drill out CIBP @ 7007'. DO NOT DRILL OUT SECOND BRIDGE PLUG. New PBTD = 7180'
- 7. Prepare to squeeze Dakota perfs @ 6906' 6988' and 7026' 7044'.
- 8. MIRU BJ Cementing Services.
- RIH w/ open ended tbg to 7150'. Shut in annulus and establish injection into perfs.
 MODIFY CEMENT VOLUMES TO BE PUMPED BASED ON PUMP-IN TEST RESULTS.
- 10. Mix and pump ~200 sx Class G cmt + 0.7% FL-62 @15.8 ppg. Displace with 28 bbls of fresh water.
- 11. POOH to ~100' above TOC. Displace cmt to 200' above top perf. WOC four hours.
- 12. Drill out cement to 7100' and pressure test squeeze to 300 psi.
- 13. Continue to drill out cement and CIBP @ 7210'. Drill to PBTD (bottom perf @ 7243')
- 14. RIH w/ production tubing and hang off at 7200'. RMDO.
- 15. Re-install plunger lift in well.

WELLBORE DIAGRAM







Well Name:

Lease Number: U-42673

Operator: EnCana Oil & Gas (USA) Inc. HH #9100

PROPOSED WELLBORE DIAGRAM

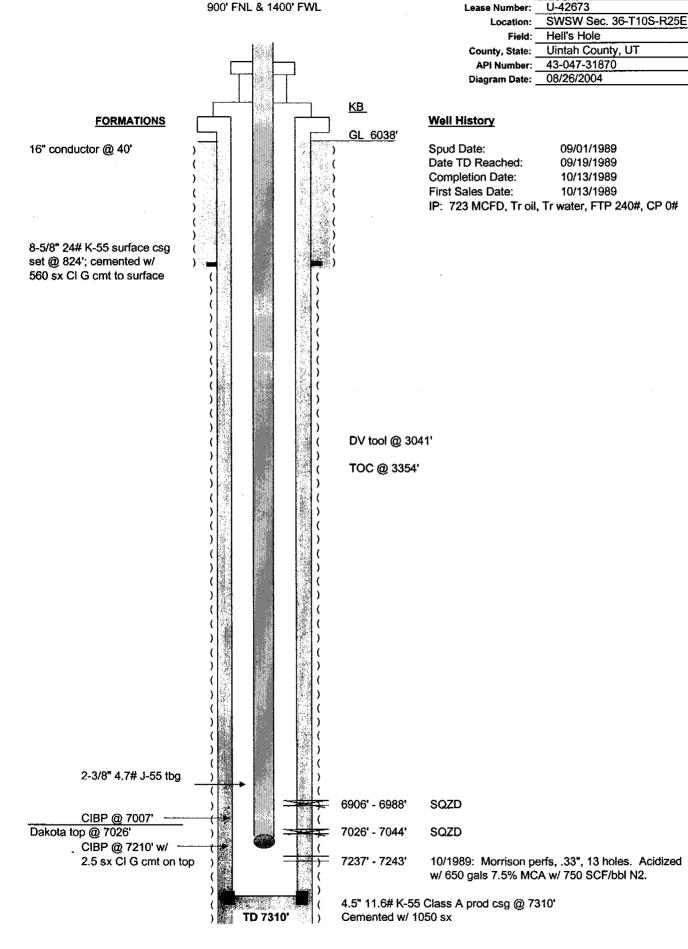
900' FNL & 1400' FWL

Operator:

Well Name:

Cana Oil & Gas (USA) Inc.

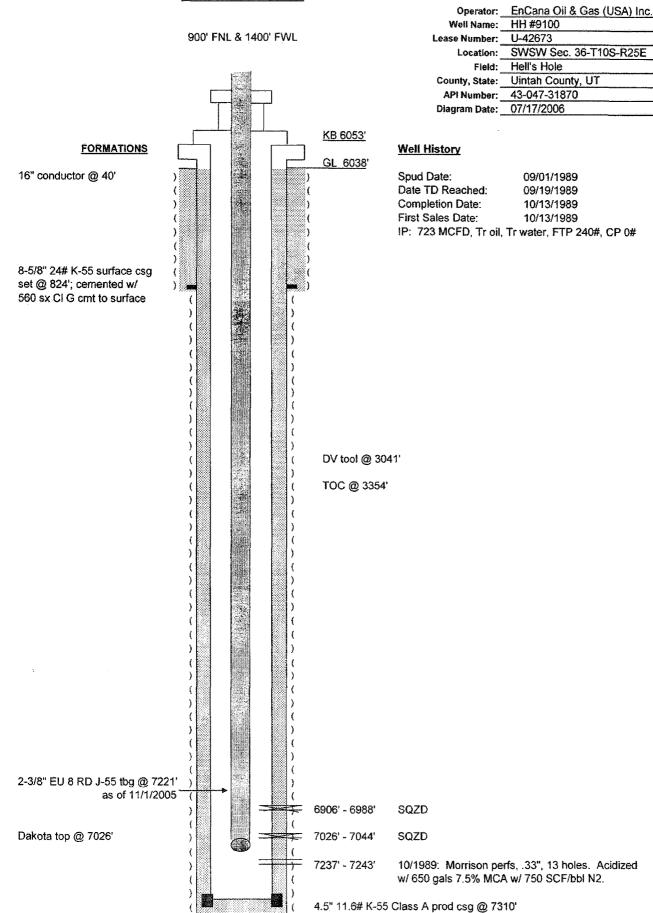
TH #9100



| STATE OF UTAH | FORM 9 |
|--|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-42673 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom hole depth, reenter plugged wells, or to drill horizontal laterais. Use APPLICATION FOR PERMIT TO DRILL form for such proposals, | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL GAS WELL 🖉 OTHER | 8. WELL NAME and NUMBER: Hell's Hole 9100 |
| 2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc. | 9. API NUMBER: 4304731870 |
| 3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Deriver STATE CO ZIP 80202 (720) 876-5422 | 10. FIELD AND POOL, OR WILDCAT: Hell's Hole |
| 4, LOCATION OF WELL | |
| FOOTAGES AT SURFACE: 900' FNL & 1400' FWL | соunty: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 36 10S 25E | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR | RT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN ACIDIZE DEEPEN Approximate date work will start CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE 11/3/2005 CONVERT WELL TYPE RECOMPLETE- DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume In late October, 2005 an approved workover was performed on the above referenced well. <i>A</i> follows: Release packer, but no packer found. CIBP at 7007' was drilled out. The Dakota perfs from were squeezed off. The second CIBP at 7210' was then drilled out. Drilled, circulated, and was relanded at 7221'. An updated wellbore diagram is attached. | A description of the work is as 6906' - 6988' and 7026' - 7044' |
| NAME (PLEASE PRINT) Misha Daugherty-Dupont TITLE Operations Engine SIGNATURE Chicks Print, Dave Chicks Print, Date 5/27/2008 | eering Technician |
| (This space for State use only) | |
| | RECEIVED |
| (5/2000) (See Instructions on Reverse Side) | MAY 2 8 2008 |

DIV. OF OIL, GAS & MINING

WELLBORE DIAGRAM



Cemented w/ 1050 sx

) 🛞

TD 7310'

(2)



JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director

July 30, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5827

Ms. Jane Washburn Encana Oil & Gas, Inc. 950 17th Street, Suite 2600 Denver, CO 80202

43 047 318700 HH#9100 105 25E 36

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Washburn:

As of July 2008, Encana Oil & Gas Inc. has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A).

The HH #9100 well (API #43-047-31870) was granted extended shut-in status until 8/1/2005. The Lisbon B-616 well (API # 43-037-16242) was granted extension until 7/1/2007. Both extensions were granted based on a plan of action to produce or plug and an MIT. Both wells remain SI/TA and require immediate action in accordance with R649-3-36. Please address this matter promptly.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 July 30, 2008 Ms. Washburn

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

JP:js

cc: Compliance File Well File Jim Davis, SITLA

ATTACHMENT A

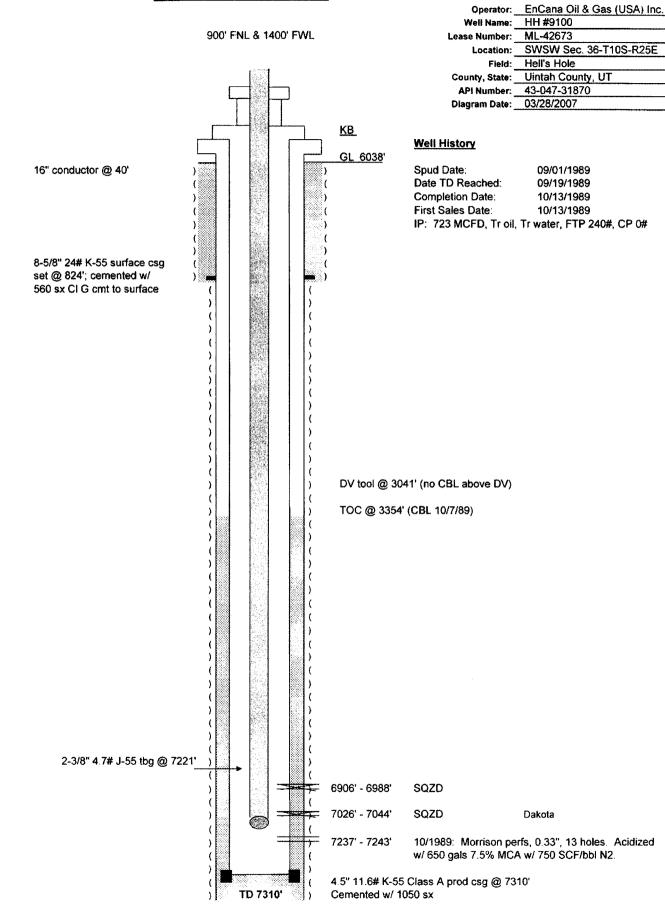
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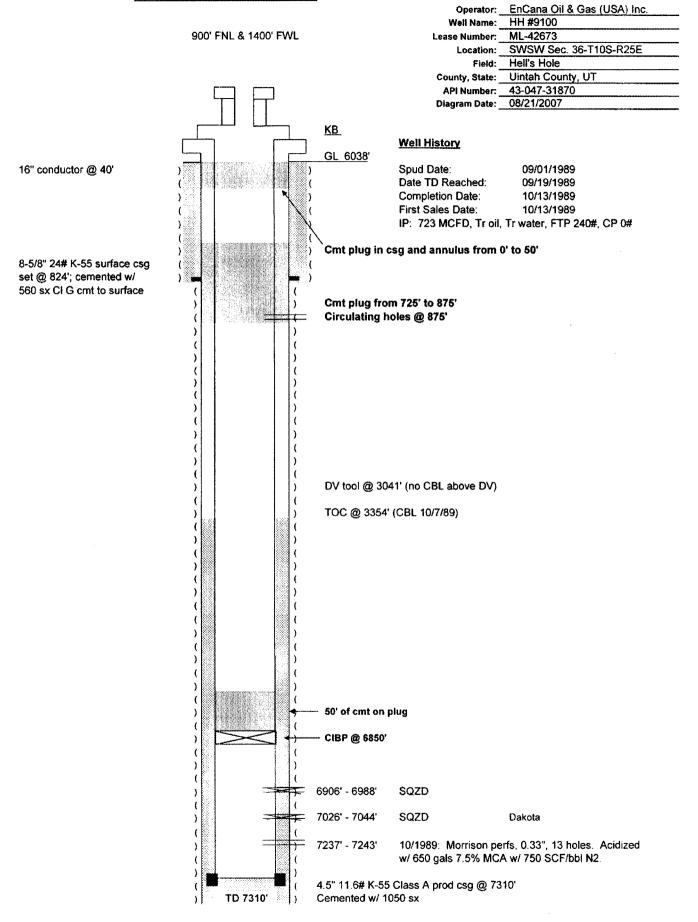
| | Well Name | API | Lease Type | Years Inactive |
|---|--------------|--------------|------------|-------------------|
| 1 | HH #9100 | 43-047-31870 | State | 6 years 4 Months |
| 2 | Lisbon B-616 | 43-037-16242 | State | 14 Years 6 Months |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill new wells, significantly deepen existing wells below current to drill horizontal laterats. Use APPLICATION FOR PERMIT TO DRILL form for 1. TYPE OF WELL OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc. | G N WELLS ottom-hole depth, reenter plugged wells, or to r such proposels. PHONE NUMBER: | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-42673 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A 7. UNIT OF CA AGREEMENT NAME: 8. WELL NAME and NUMBER: Hell'S Hole 9100 9. API NUMBER: 4304731870 10. FIELD AND POOL, OR WILDCAT: Hell'S Hole COUNTY: Uintah STATE: |
|--|--|--|
| | | UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE N | | RT, OR OTHER DATA |
| TYPE OF SUBMISSION Image: Notice of INTENT (Submit in Duplicate) ACIDIZE Approximate date work will start CASING REPAIR 8/25/2008 Change to previous plans | TYPE OF ACTION DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR |
| SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME Date of work completion: CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE | PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION | VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: |
| Please see attached procedure and proposed Wellbore Diag | gram. | COPY SENT TO OPERATOR Date: 8.21.2008 Initials: |
| NAME (PLEASE PRINT) Nicholas Ronan | TITLE Engineering Tech | nician |
| NAME (PLEASE PRINT) NICHOIAS ROMAN | DATE 8/18/2008 | |
| (This space for State use only) APPROVED BY THE STA OF UTAH DIVISION OF OIL, GAS, AND MINING (5/2000) DATE: 10,120,05 (See Instruction BY: 500 (Ordertrons of Approx | F G <u>19 on Reve</u> rse Side) | RECEIVED AUG 182008 DIV. OF OIL, GAS & MINING |

CURRENT WELLBORE DIAGRAM



PROPOSED WELLBORE DIAGRAM



EnCana Oil & Gas (USA) Inc. Plug and Abandonment Procedure 8/21/07

Hell's Hole 9100 SWSW Sec. 36 –T10S-R25E 900' FNL & 1400' FWL Hell's Hole Field Uintah County, UT

| Prepared By: Office: Cell: E-mail: | Ryan McGilvery 720.876.3581 303.358.8684 Ryan.McGilvery@EnCana.com | | | |
|---|--|--|--|--|
| AFE #: AFE Amount: API Number: | 43-047-31870 | | | |
| Spud Date: | 9/1/1989 | | | |
| TD: PBTD: | 7310' | | | |
| GL: KB: | 6038' | | | |
| Surface Casing | 8-5/8" 24# K-55 csg set @ 824' Cmt to surface w/ 560 sx Class G cmt | | | |
| Production Casing: | 4-1/2" 11.6# K-55 csg set @ 7310' | | | |
| Tubing: | 2-3/8" 4.7# J-55 @ 7221' | | | |
| Existing CIBPs: | None | | | |
| Existing Perforations: | 6906' – 6988' SQZD Dakota 7026' – 7044' SQZD Dakota 7237' – 7243' Morrison | | | |

Other Information:

JOB OVERVIEW

• Plug and abandon well.

PROCEDURE

Rig Up and Pull Tubing

- 1. Notify State of Utah and BLM (if necessary) at least 48 hours prior to start of operations.
- 2. Blow well down.
- 3. Inspect anchors.
- 4. MIRU pulling unit. Hold rig inspections and pre-job safety meeting.
- 5. Kill well.
- 6. ND WH and NU BOP.
- 7. POOH with 2-3/8" tubing.

Isolate Current Perfs

- 8. RIH and set CIBP in 4-1/2" casing at 6850' (or within 100 ft above top perf at 6906'). Verify that CIBP will not be placed within 5' of a collar.
- 9. Dump bail 4 sx Class G cement with 2% CaCl₂ on top of CIBP with wireline.

```
Cement Volume = [4 sx * 1.15 ft<sup>3</sup>/sk / 0.08726 ft<sup>3</sup>/ft] = 53 ft
```

Cement Annulus Across Casing Shoe

- 10. RIH on wireline and perforate four squeeze holes at 875'. POOH with perforating gun. Verify all shots fired. RDMO wireline unit.
- 11. RIH with OE tubing. Ensure tbg/csg annulus is shut-in. Establish injection into sqz holes.
- 12. Spot 50 sx Class G cement w/ 2% CaCl₂ to the end of tubing.
- 13. Squeeze 150 ft (37 sx) of cement into annular space through perfs at 875'. Leave 150 ft of cement (13 sx) in casing. Annular plug must extend minimum of 50 ft above and below the casing shoe at 824' in the annulus; casing plug must extend a minimum of 50 ft above and below casing shoe at 824' in 5-1/2" casing.

Annular Cement Vol = [150 ft * 0.2471 ft³/ft / 1.15 ft³/sk] = 32.2 sx

With 15% Excess = 32.2 sx * 1.15 = **37 sx**

Casing Cement Vol = $[150 \text{ ft} * 0.08726 \text{ ft}^3/\text{ft} / 1.15 \text{ ft}^3/\text{sk}] = 11.4 \text{ sx}$

With 15% Excess = 11.4 sx * 1.15 = **13 sx**

- 14. WOC for four hours.
- 15. Tag plug and verify depth to be at least 50' above casing shoe located at 824'.
- 16. POOH with tubing to 50'.

Cement Plug in Casing From Surface

17. With OE tubing at 50', RU and spot 5 sx Class G balanced cement plug with 2% CaCl₂ in 4-1/2" casing from surface to 50'. WOC and top off as necessary.

Cement Volume = $[50 \text{ ft} * 0.08726 \text{ ft}^3/\text{ft} / 1.15 \text{ ft}^3/\text{sk}] = 3.8 \text{ sx}$

With 15% Excess = [3.8 sx * 1.15] = 5 sx

Cement Plug in Annulus From Surface

18. Top off plug with 1" string, if necessary. Use 1" string to set 4-5/8" x 4-1/2" annular surface plug from surface to 50' with 12 sx or required volume of Class G cement w/ 2% CaCl₂. WOC and top off as necessary.

```
Cement Volume = [50 ft * 0.2471 ft<sup>3</sup>/ft / 1.15 ft<sup>3</sup>/sk] = 10.7 sx
```

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With 15% Excess = [10.7 sx * 1.15] = 12 sx
```

- 19. ND BOP. RDMO pulling unit.
- 20. Cut off anchors.
- 21. Cut off all casing at the base of the cellar or 4 ft below final restored ground level, whichever is deeper.
- 22. Weld on metal plate at least 1/4" thick and dry hole marker.
- 23. Restore surface location.
- 24. Ensure that cmt tickets are mailed to the Denver office for subsequent reporting.



JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor State of Utah department of natural resources

> MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: API Number: Operator: Reference Document: HH #9100 43-047-31870 Encana Oil & Gas (USA) Inc. Original Sundry Notice dated August 18, 2007, received by DOGM on August 18, 2008

Approval Conditions:

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. Change Plug #1 (procedural steps #8 & 9): 100' (±8 sx) of cement shall be placed on top of the CIBP @ 6850'- R649-3-24-3.2.
- 3. Add Plug #1A: A 100' plug (±8 sx) shall be balanced from ±3100' to 3000' in order to isolate the base of moderately saline groundwater and to isolate the top of the Mancos formation R649-3-24-3.3.
- 4. **Change Plug #2 (procedural steps #10-13):** The well file shows the production casing to be cemented to surface. Do not perf and squeeze @ 874'. Balance a 100' plug (±8 sx) across the surface shoe from 874' to 774' R649-3-24-3.6.
- 5. **Change Plug #3 (procedural steps #17)**: 100' (±10 sx) of cement shall be balanced from 100' to surface R649-3-24-3.4.
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

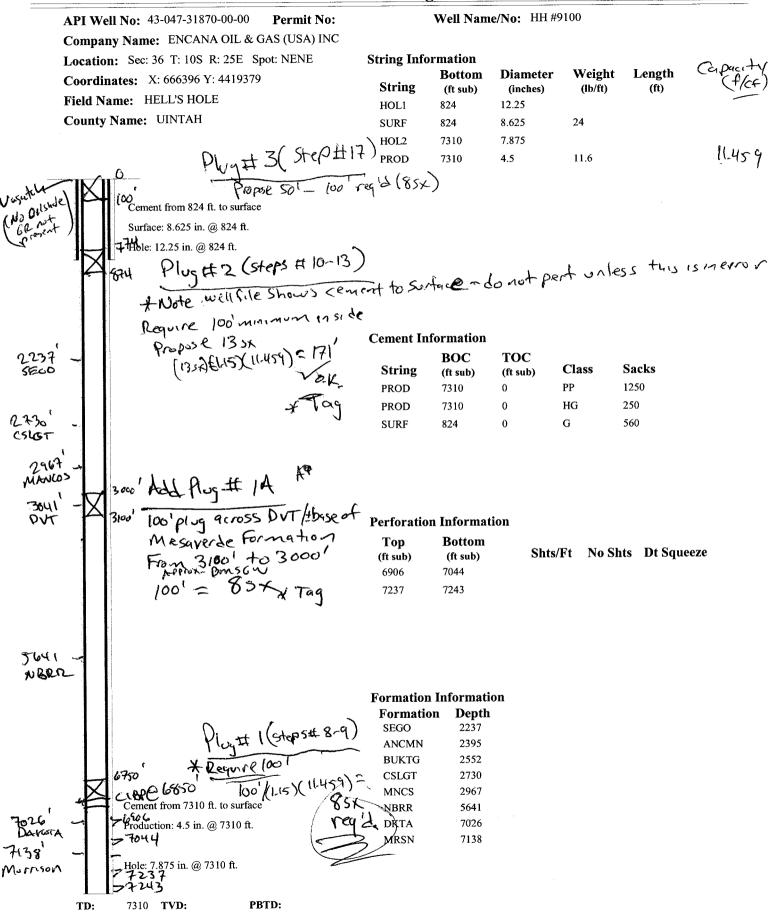
Dustin K. Doucet Petroleum Engineer

<u>August 20, 2008</u> Date



8/19/2008

Wellbore Diagram

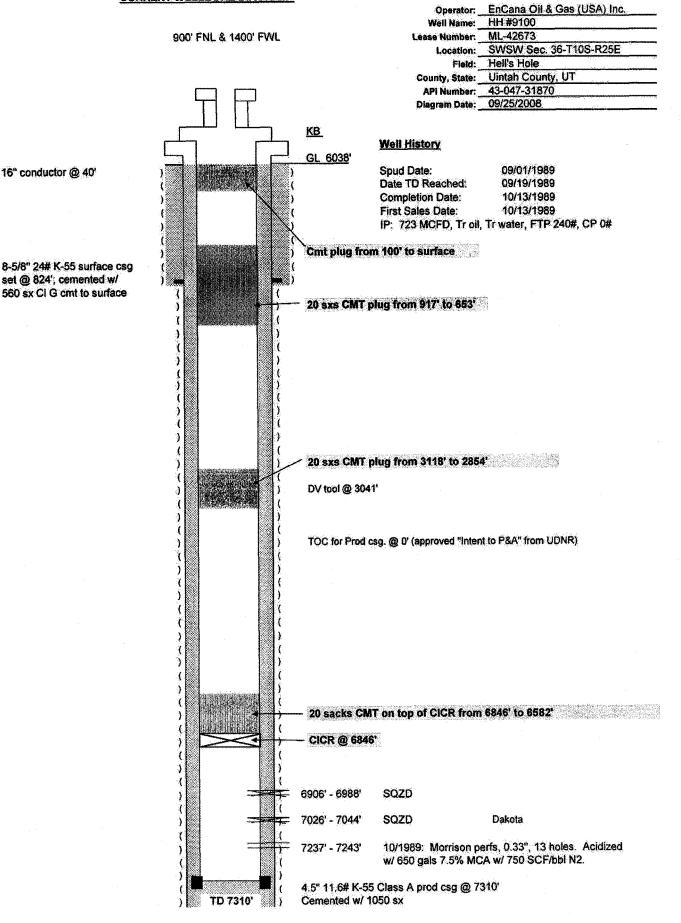


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| | | STATE OF U | TAN | | | FORM S |
|--------------------------------|---|--|---|-------------------------|-------------------------|---|
| | | DEPARTMENT OF NATURA DIVISION OF OIL, GAS | L RESOURCES | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | | an a | e transfilla Transfilla | | ML-42673 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | SUNDR | Y NOTICES AND RE | EPORTS ON | WELLS | | N/A |
| Doi | not use this form for proposals to drill | I new wells, significantly deepen existing v I leterals. Use APPLICATION FOR PERM | wells below current both | m-hole depth, reenter | plugged wells, or to | 7. UNIT OF CA AGREEMENT NAME: |
| | (PE OF WELL | | | ucn proposais. | <u>ىت بودو مى بەركى</u> | 8. WELL NAME and NUMBER: |
| | OIL WELL | L 🔲 GAS WELL 🛛 | OTHER | | | Hell's Hole 9100 |
| | AME OF OPERATOR Cana Oil & Gas (USA |) Inc. | | | | 9. API NUMBER: 4304731870 |
| 3. AI | DORESS OF OPERATOR: | | Co 0020 | | NUMBER:) 876-3838 | 10. FIELD AND POOL, OR WILDCAT: Hell's Hole |
| and and an other |) 17th Street, Suite 1700 _C | ITY DERVER STATE | <u>Co _{zip}8020 <u></u></u> | 2 1(120 | 1010-3000 | |
| F | DOTAGES AT SURFACE: 900' | FNL & 1400' FWL | | | | COUNTY: Uintah |
| ٩ | TRIQTR, SECTION, TOWNSHIP, RA | ANGE MERIDIAN SWSW 36 | 10S 25E | 6 | | STATE |
| 11. | CHECK AP | PROPRIATE BOXES TO | INDICATE NA | | OTICE REPO | RT. OR OTHER DATA |
| | TYPE OF SUBMISSION | | | | FACTION | |
| | an da an | ACIDIZE | | DEEPEN | | REPERFORATE CURRENT FORMATION |
| | NOTICE OF INTENT (Submit in Duplicate) | ALTER CASING | | FRACTURE TREAT | | SIDETRACK TO REPAIR WELL |
| | Approximate date work will start: | | | NEW CONSTRUCTIO | ÌN | TEMPORARILY ABANDON |
| | | CHANGE TO PREVIOUS PLA | | OPERATOR CHANG | Ę | |
| | | | | PLUG AND ABANDO | Ń. | VENT OR FLARE |
| 7 | SUBSEQUENT REPORT | | Ē | PLUG BACK | | |
| | (Submit Original Form Only) | CHANGE WELL STATUS | n n | PRODUCTION (STAI | T/RESUME) | WATER SHUT-OFF |
| | Date of work completion: | | | RECLAMATION OF | | |
| | 9/10/2008 | CONVERT WELL TYPE | annes | | FERENT FORMATION | |
| TC TC W TC CC W | OH to 3118', pumped 2 OH to 917', pumped 20 OC and tag. OH to 100', circulate C at off wellhead. eld on plate. | 46'. Pumped 20 sacks Class 20 sacks Class G Cemen 3 sacks Class G Cement lass G Cement from 100' 9 summary, and wellbore | t from ~ 3118' from ~ 917' to to surface. | to 2854'. | R, plug ~ 6846 | 3' to 6582' . |
| | | | | | | |
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| | | | | | | |
| NAN | Nicholas | Ronan | | | ngineering Tecl | hnician |
| | NATURE Mi | in ph | | DATE | 25/2008 | |
| | | | | | | |
| This s | pace for State use only) | | | | BFC | CEIVED |
| | | | | | | |
| 5/200 | 0) | | (See Instructions | on Reverse Side) | | 3 2 5 2009 |
| | | | | | DIV. OF O | IL, GAS & MINING |

P3A -

CURRENT WELLBORE DIAGRAM



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Western Wellsite Services Job log report

Operator: Encana Well Name: Hell's Hole 9100

MIRU NDWH, NUBOP TOH with tubing, TIH and set CICR at 6,846' Pump 20 sacks of cement TOH to 3,118' Pump 20 sacks of cement TOH to 917' Pump 20 sacks of cement WOC and tag TOH to 100' Circulate cement to surface Cut off welhead Weld on plate RDMO

Encana Representative: Dallas Russel Cementing Contractor: Kevin Russel/WWS Wireline Contractor: NA

| STATE OF UTAH | FORM 9 | | | |
|---|--|--|--|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-42673 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A | | | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 7. UNIT OF CA AGREEMENT NAME: N/A | | | |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER | 8. WELL NAME and NUMBER: HH #9100 | | | |
| 2. NAME OF OPERATOR: Encana Oil & Gas USA (Inc.) | 9. API NUMBER: 43-047-318 70 | | | |
| 3. ADDRESS OF OPERATOR: PHONE NUMBER: 370 17 St. Suite 1700 CITY Denver CO ZIP 80202 (720) 876-5400 | 10. FIELD AND POOL, OR WILDCAT: Hell's Hole | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FNL & 1400' FWL | COUNTY: Uintah | | | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 36 10S 25E 6 | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | |
| NOTICE OF INTENT | | | | |
| (Submit in Duplicate) | | | | |
| Approximate date work will start: | | | | |
| | | | | |
| | VENT OR FLARE | | | |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK | WATER DISPOSAL | | | |
| Date of work completion: | | | | |
| 8/9/2008 | OTHER: | | | |
| CONVERT WELL TYPE | | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum Encana is submitting this Sundry as a Final Abandonment Notice (FAN) for the Hell's Hole S | 9100. | | | |
| Encana has received notification from the State of Utah that this location's final reclaim is co | COPY SENT TO OPERATOR | | | |
| Encana is requesting Bond release. | Date: 1-27-2014 | | | |
| Approved by the Utah Division of | Initials: KS | | | |
| Oil, Gas and Mining | RECEIVED | | | |
| Date: 1/23/14 | JAN 1 5 2014 | | | |
| By: Rifum | DIV. OF OIL, GAS & MINING | | | |
| NAME (PLEASE PRINT) Kathy Vertiz | anagement | | | |
| SIGNATURE DATE 1/9/2014 | | | | |
| (This space for State use only) | | | | |

Pawnee Buttes Seed Inc.

\$.

| 03 25th St. P.O. Box 100 Greeley, CO 80632 | | | Net Wt lbs: 53.81 | | | | |
|--|---------|--------|-------------------|-------|--------|----------|--|
| Encana 9100 2 Acres | | | PB-24045-08 | | | | |
| Species | Purity | Germ | % Mix | Test | Origin | Lot # | |
| Snake River Wheatgrass | 15.93% | 70.00% | 16,73% | 6/08 | WA | 007-3500 | |
| hickspike Wheatgrass | 13.94% | 80.00% | 14.92% | 6/05 | WA | 006-2975 | |
| Crested Wheatgrass | 12.38% | 90.00% | 12.71% | 10/08 | CAN | 005-2974 | |
| Vestern Wheatgrass | 1.87% | 94.00% | 12.36% | 7/08 | D | 007-3298 | |
| ubescent Wheatgrass | \$1.85% | 94.00% | 12,32% | 4/08 | со | 006-2943 | |
| Drchardgrass | 7.66% | 97,00% | 7.92% | 10/08 | OR | 008-3600 | |
| ndian Ricegrass | 7,51% | 99.00% | 7.55% | 9/08 | MT | 008-3985 | |
| ourwing Sallbush, Atriplex canescens | 6.76% | 55.00% | 6.77% | 12/07 | тх | 007-3206 | |
| icer Milkvetch | 4.00% | 93.00% | 4,01% | 9/08 | WY | 008-3528 | |
| lountain Mahogany, Cercocarpus spp. | 2.14% | 87.00% | 2.68% | 8/08 | AZ | 008-3774 | |
| iniolope Billerbrush, Purshia tridenlata | 2.04% | 91.00% | 2.04% | 5/08 | UT | 006-2887 | |
| nart | 3,32% | | | | | | |
| Srop | 0.24% | | | | | | |
| Waed | 0.35% | | | | | | |

-DATE SEEDED - 11/13/2008

Noxious Weed Seeds: 6 Wild Oats Per LB

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SEELEN BY - HUFF STEEL BUILDINGS & ROUSTABOUTS

SEEDING METHOD - BROADCAST KARAG

LEGALS - SW/SW-SEC.36 - TIOS - RESE UINTAN CO. UTAN