

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

PHOENIX HYDROCARBONS

3. ADDRESS OF OPERATOR

133 WEST 400 NORTH VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-1)
At surface

1778' FNL 782' FWL SWNW

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15.7 MILES SOUTHERLY FROM RANDETT, UTAH

16. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

782'

16. NO. OF ACRES IN LEASE

960

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7100' ±

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4882' GR

22. APPROX. DATE WORK WILL START*

A.S.A.P.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24 or 32 H-40	350' ±	CIRCULATE TO SURFACE
7 7/8"	4 1/2"	4 1/2" J-55 10.5 #	7100' ±	CIRCULATE TO ABOVE OIL SHALE

SEE ATTACHMENTS

8 POINT
B.O.P.
LOCATION PLAT
CUT SHEET
TOPO MAP 'A'
TOPO MAP 'B'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Daniel Amuris TITLE pumper DATE 12/1/88

(This space for Federal or State office use)

PERMIT NO. 43-047-31864 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 6-1-89

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

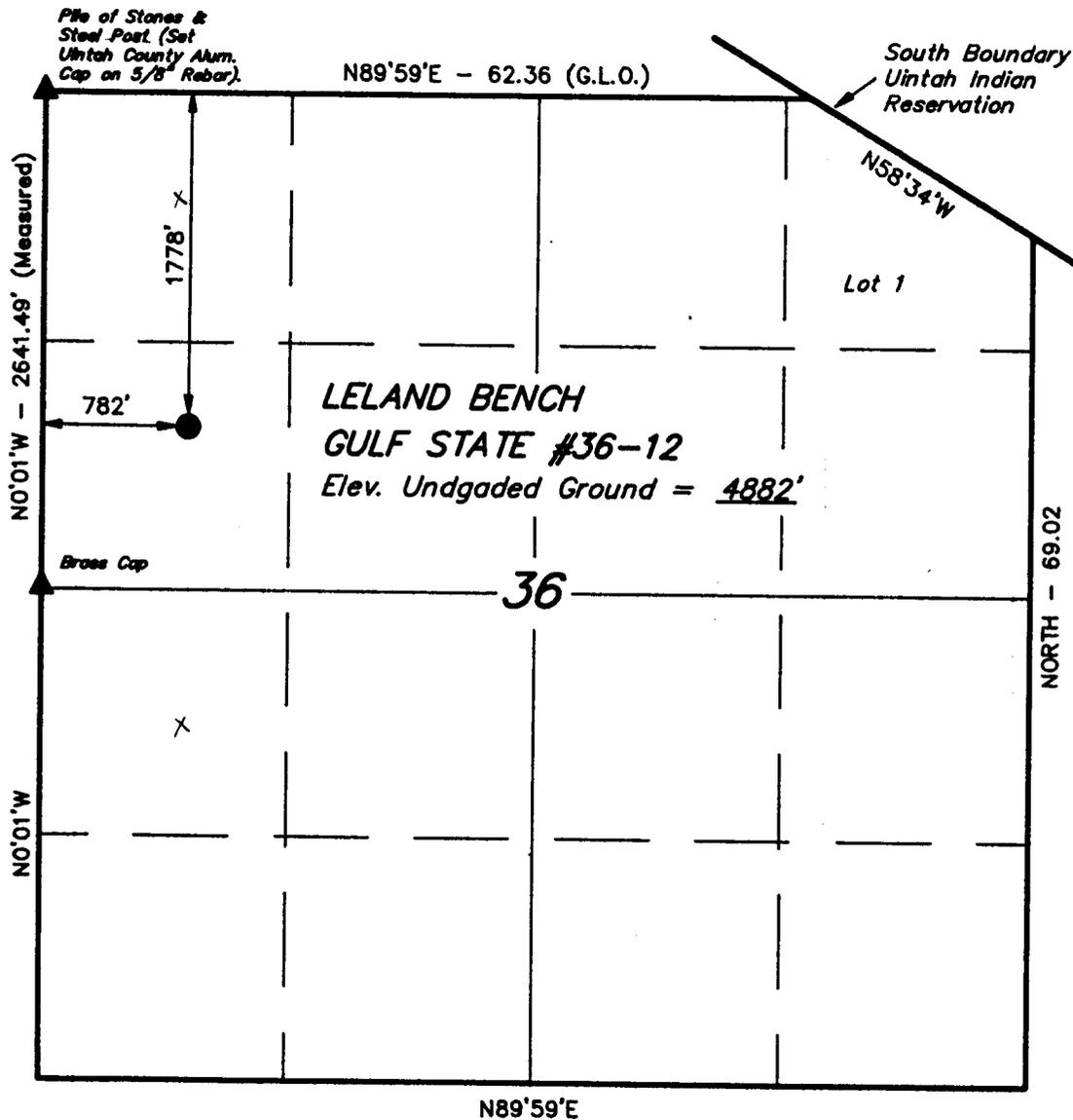
BY: John R. Bays
WELL SPACING: RL153-2

*See Instructions On Reverse Side

PHOENIX HYDROCARBONS

Well location, LELAND BENCH GULF STATE #36-12, located as shown in the SW 1/4 NW 1/4 of Section 36, T8S, R18E, S.L.B.&M. Uintah County, Utah.

T8S, R18E, S.L.B.&M.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 36, T8S, R18E, S.L.B.&M. TAKEN FROM THE UTELAND BUTTE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4949 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10-17-88
PARTY D.A. G.S. J.R.S.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE PHOENIX HYDROCARBONS

▲ = SECTION CORNERS LOCATED.

8 POINT COMPLIANCE PROGRAM

RECEIVED
DEC 05 1988

Company: PHOENIX HYDROCARBONS

Well No. LELAND BENCH GULF STATE #36-12

Location: Section 36, T8S, R18E, S.L.B. & M.

OIL, GAS & MINING

Lease No.: ML22057

Onsite Inspection Date: October 20, 1988

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	Wasatch	7,100'+
Expected Gas Zones:		(Oil, Gas, Water)
Expected Water Zones:	Green River	2675'+
Expected Mineral Zones:		(Oil, Water)

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

3000f Double Gage BOP with Pipe Ram & Blind Rams 8 5/8" with rotating head.

5 1/2 Production Single Stage from T.D. to above Oil Shale.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The district Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

8 5/8" 24 f K-40 350' cement to surface

4 1/2" 10.5 f J-55 7100' cement to above Oil Shale Base ±
2500'

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Clear water 6000' Normal mud or Gel to T.D.

6. Coring, Logging and Testing Program:

No coring anticipated.

Dual induction laterolog T.D. to surface.

Compensated Density T.D. surface. Neutron Log, Bond Log
T.D. to surface.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the

PHOENIX HYDROCARBONS
Leland Bench Gulf State #36-12
Section 36, T8S, R18E, S.L.B. & M.
page 3

authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None

8. Anticipated Starting Dates and Notifications of operations:

Location Construction: Immediately upon approval.

Spud Date: A.S.A.P. after pad and road are completed.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations. approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other

PHOENIX HYDROCARBONS

Leland Bench Gulf State #36-12
Section 36, T8S, R18E, S.L.B. & M.
page 4

written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

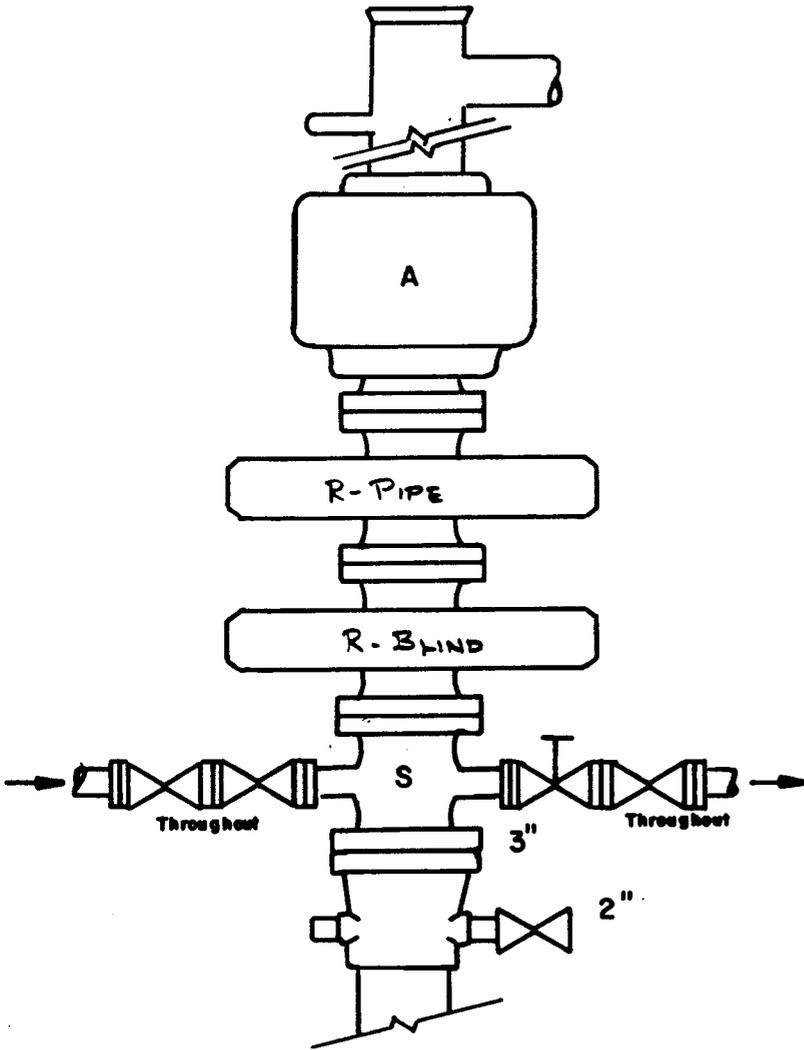
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

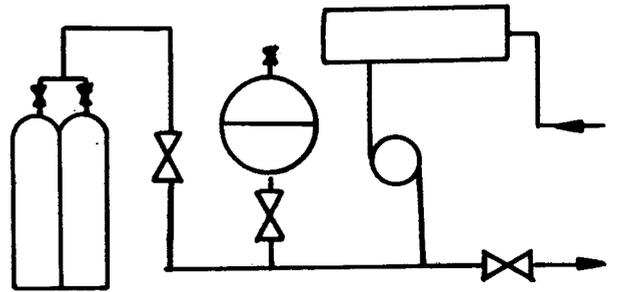
No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

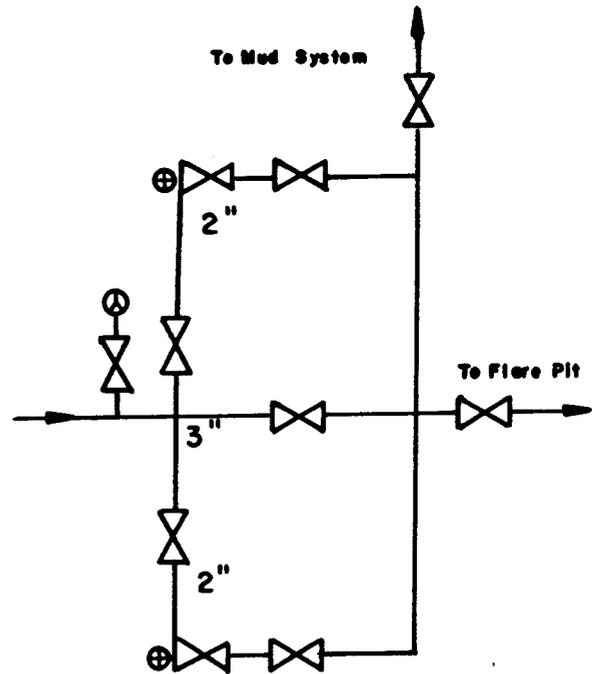
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



Flanged Connections Throughout

MANIFOLD SYSTEM

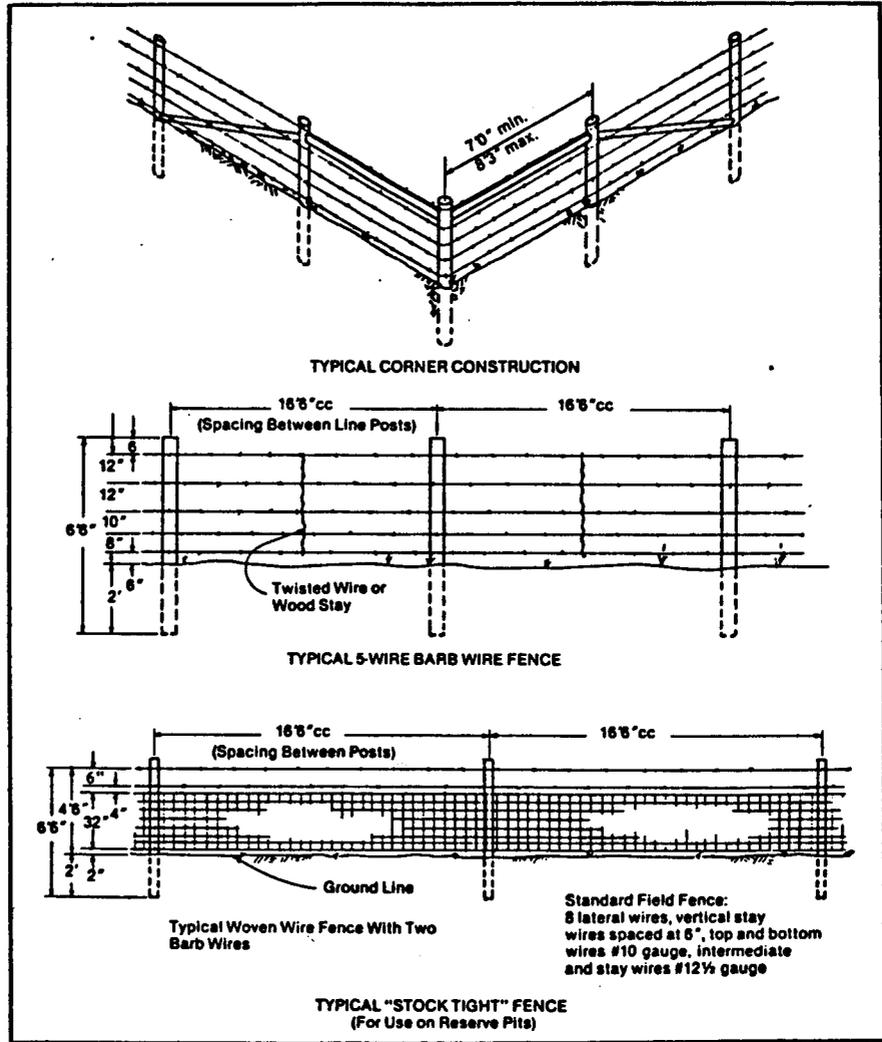
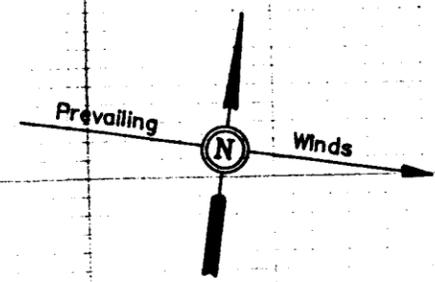
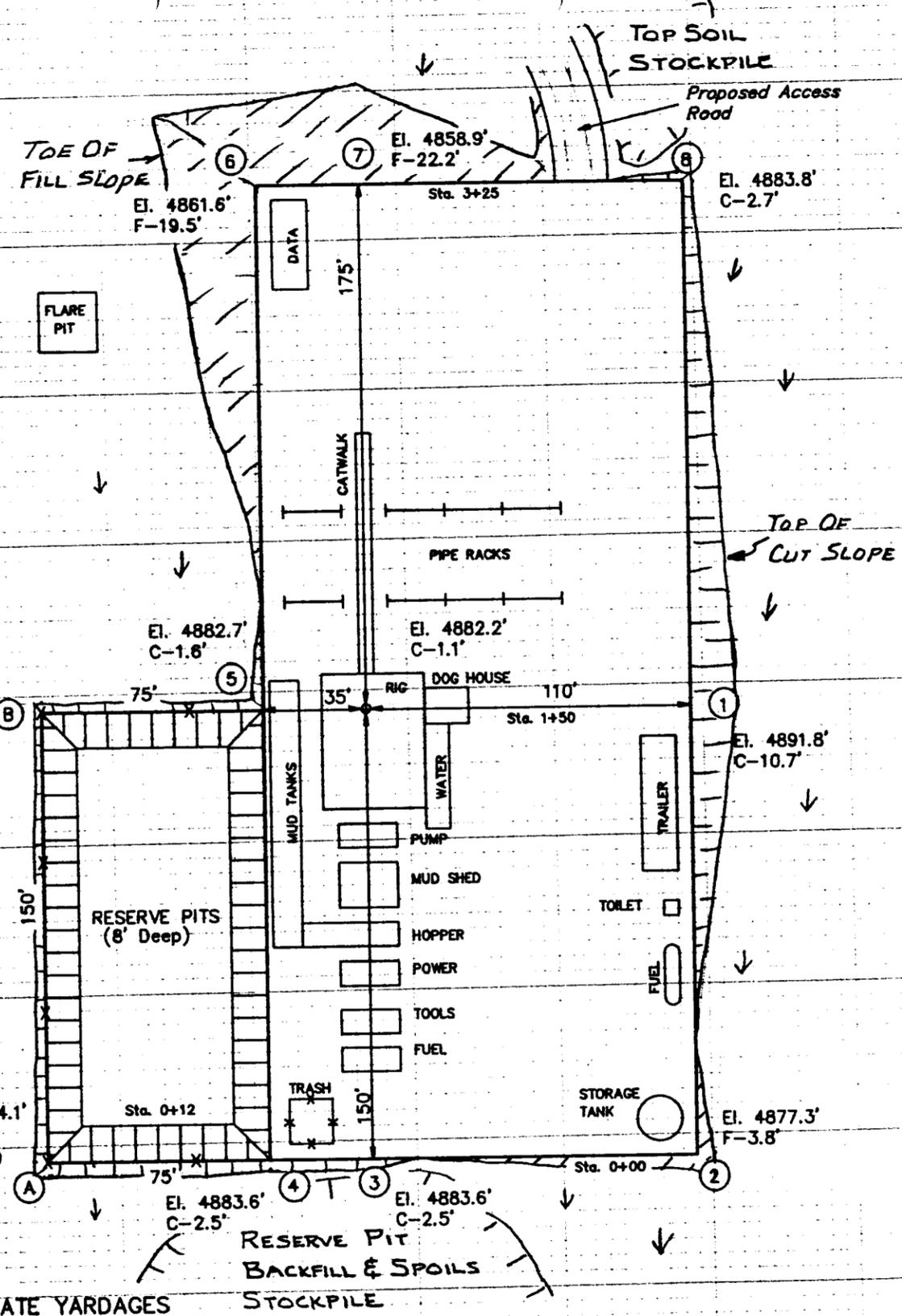
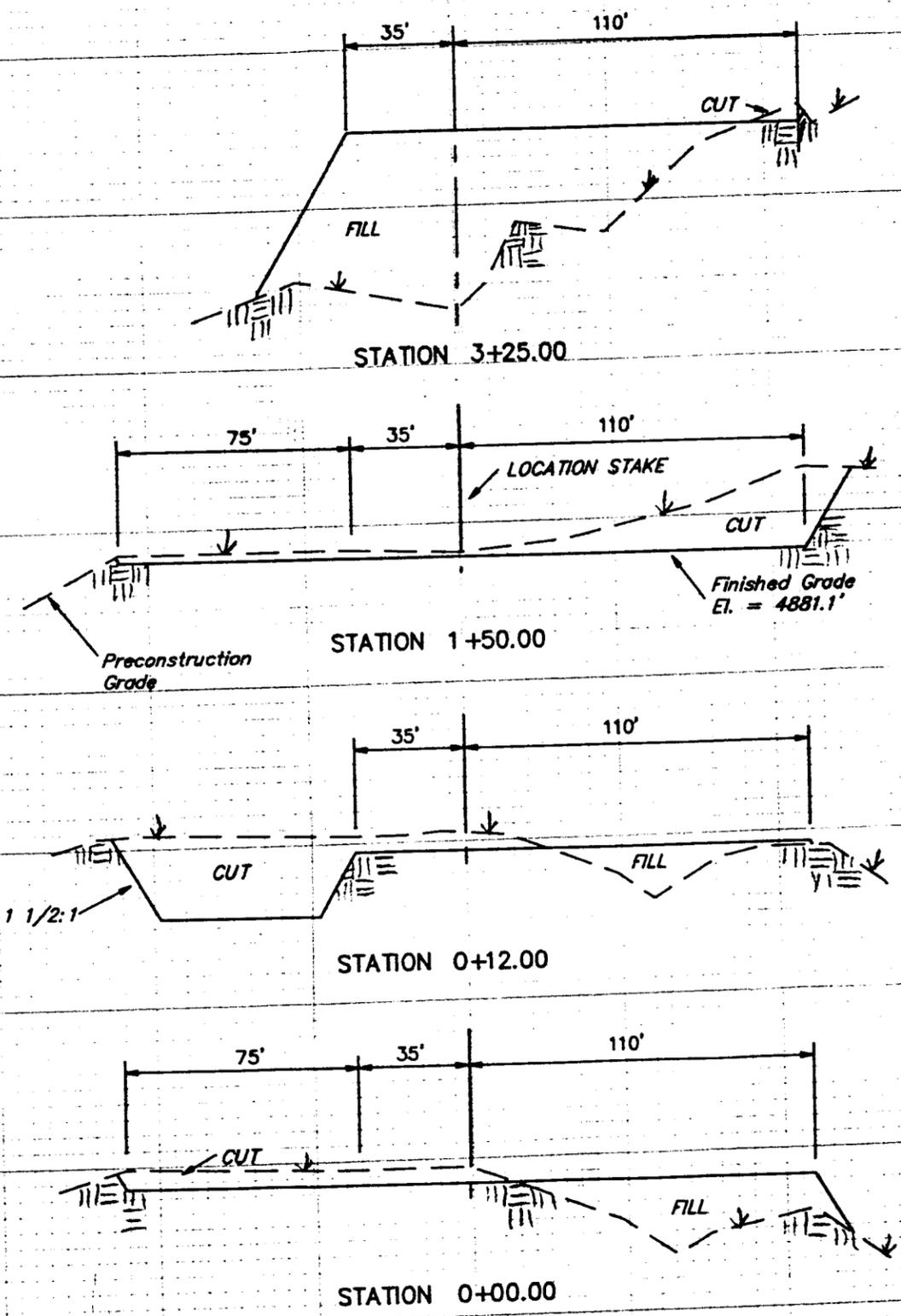


Figure 16. Typical Fence Construction

PHOENIX HYDROCARBONS
LOCATION LAYOUT FOR
LELAND BENCH GULF STATE #36-12
SECTION 36, T8S, R18E, S.L.B.&M.



SCALE: 1" = 50'
 DATE: 10-17-88
 X-Section Scale
 1" = 50'

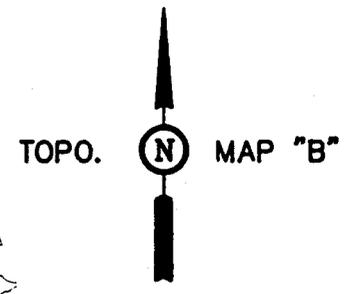


TYPICAL CROSS SECTIONS
 TYPICAL LOCATION LAYOUT

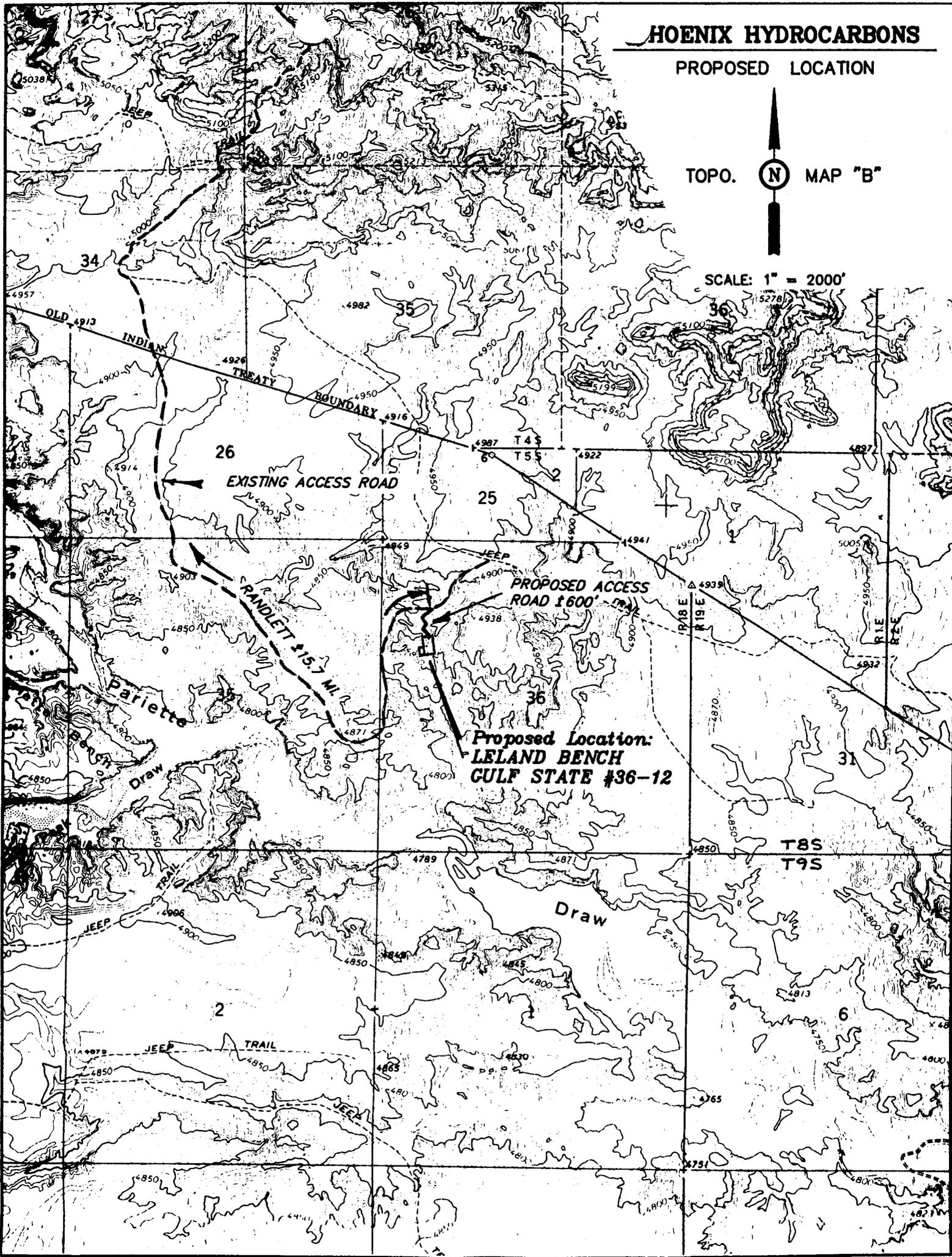
APPROXIMATE YARDAGES		EXCESS MATERIAL AFTER 20% COMPACTION	
CUT			
(6") Topsoil Stripping	= 1,440 Cu. Yds.	Topsoil & Pit Backfill	= 2,728 Cu. Yds.
PITS (Below Grade)	= 2,576 Cu. Yds.	(1/2 Pit Vol.)	
Remaining Location	= 5,512 Cu. Yds.	EXCESS UNBALANCE (After Rehabilitation)	= 133 Cu. Yds.
TOTAL CUT	= 9,528 CU.YDS.		
FILL	= 5,334 CU.YDS.		

HOENIX HYDROCARBONS

PROPOSED LOCATION



SCALE: 1" = 2000'



26
EXISTING ACCESS ROAD

PROPOSED ACCESS ROAD 1600'

Proposed Location:
LELAND BENCH
GULF STATE #36-12

RANDLETT 15.7 MI. L.

Pariette Draw

Draw

JEEP TRAIL

T8S
T9S

R18E
R19E



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010

Tel: (801) 292-7061, 292-9668

November 14, 1988

RECEIVED
NOV 16 1988

Mr. Brad Hill
Utah State Division of Oil
Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah
84180-1203

DIVISION OF
OIL, GAS & MINING

- Reference 1: Case No. L9720
2: AERC Report of 10-22-88 re Phoenix Hydrocarbons'
Leland Bench Gulf State Unit No. 36-12 (PHD-88-1B)
3: AERC Archaeological Data Recovery Program for 42UN
1687 dated 11-1-88

Dear Mr. Hill:

AERC has completed the mitigation of site 42UN 1687 preparatory to its disturbance during the development of the proposed well location referenced above. Archaeological activities included the mapping and collection of this site which is situated on Utah State land in Section 36, Township 8 South, Range 18 East. Avoidance of this site by relocating Unit No. 36-12 was not possible due to the terrain constraints.

No further archaeological operations are contemplated since the site does not contain cultural depth or features.

A final report concerning the site and its artifact assemblage will be prepared and submitted in December, 1988.

AERC recommends that a cultural resource clearance be granted to Phoenix Hydrocarbons of Midland, Texas based upon the stipulation that the Utah State Antiquities Section be notified should buried cultural materials be uncovered during the course of the excavations.

Should you have any questions, please contact my office.

Sincerely,

F. Richard Hauck, Ph.D.
President and Principal
Investigator

cc: Mr. Pat Yocum, Phoenix Hydrocarbons
Ms. Diana Christensen, Utah State Historic Preservation
Office



Division of State History
 (Utah State Historical Society)
 Department of Community and Economic Development

Norman H. Bangertter
 Governor
 Max J. Evans
 Director

300 Rio Grande
 Salt Lake City, Utah 84101-1182

November 3, 1988

RECEIVED
 NOV 09 1988

DIVISION OF
 OIL, GAS & MINING

Dr. Richard Hauck
 Archeological-Environmental
 Research Corporation
 P. O. Box 853
 Bountiful, Utah 84010

RE: Cultural Resource Evaluation of Proposed Well Leland Bench Gulf State Unit
 No. 36-12 and Associated Access Route in the Pariette Draw Area of Uintah
 County, Utah, Project No. PHD-88-1B (U-88-AF-535s)

In Reply Please Refer To Case No. L972

Dear Dr. Hauck:

The staff of the Utah State Historic Preservation Office has received the above referenced report. We understand that archeological site 42Un1687 was recorded as a result of the project. We concur with your recommendation that this large desert pavement surface quarry site is eligible for the National Register of Historic Places because of the information it may contain on the prehistory of the area. We also understand that you have proposed that the location of all artifacts be mapped and the artifacts collected in order to obtain the information on surface spatial distribution of the site. We concur with your recommendation for mitigation on this site.

We are aware that the site is located on state land and the project that might impact the archaeological property is entirely within the jurisdiction of state legal statutes, rather than federal ones. Under Utah Code, Title 63-18-37, projects which might impact sites which qualify for inclusion on the National Register should consider alternatives to protect historical qualities of those sites. We concur with your recommendation that the proposed mitigation strategy is one alternative to obtain some of the information for which the site is considered eligible for the National Register. A preferable alternative would be to relocate the project so that no impacts occurred to the site.

The above is provided on request as outlined by Utah Code, Title 63-18-37. The Utah SHPO makes no regulatory requirement in this matter. If you have questions or need additional assistance, please contact me at (801) 533-7039, or 533-6017.

Sincerely,

Diana Christensen
 Regulation Assistance Coordinator

DC:L972/6305V OR

cc: Mr. Brad Hill
 Division of Oil, Gas and Mining
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84002
Tel: (801) 292-7061, 292-9668

RECEIVED
OCT 27 1988

October 22, 1988

DIVISION OF
OIL, GAS & MINING

Subject: CULTURAL RESOURCE EVALUATION OF PROPOSED WELL
LELAND BENCH GULF STATE UNIT NO. 36-12 AND
ASSOCIATED ACCESS ROUTE IN THE PARIETTE DRAW
AREA OF UINTAH COUNTY, UTAH

Project: PHOENIX HYDROCARBONS 1988 Development
Projects

Project No.: PHD-88-1B

Permit No.: Department of Interior Permit -- 54937
Utah State Project No. -- Ut-88-AF-535s

To: Phoenix Hydrocarbons, P.O. Box 2802, Midland, Texas
79702

Uintah Engineering, P.O. Drawer Q, Vernal, Utah 84078

X Mr. John Whitehead, Utah State Division of Oil,
Gas & Mining, 3 Triad Center, Suite 350, Salt
Lake City, Utah 84180-1203

Info: Antiquities Section, Division of State History,
300 Rio Grande, Salt Lake City, Utah 84101

Mr. Blaine Phillips, District Archaeologist, Bureau of
Land Management, 170 South 500 East, Vernal,
Utah 84078

GENERAL INFORMATION:

On October 21, 1988, F.R. Hauck of AERC conducted an intensive cultural resource evaluation of the proposed Leland Bench Gulf State Unit No. 36-12 and access route situated in the Pariette Wash locality of Uintah County, Utah. This project was initiated for Phoenix Hydrocarbons of Midland, Texas. The proposed well location is situated in the northwest quarter of Section 36, Township 8 South, Range 18 East (see attached map). The ca. .25 mile long access route extends from an existing road in the northwest quarter of the section to the south along the terrace to the well location.

The project location is on Utah State land.

The project area is situated on a narrow cobble terrace that overlooks Pariette Wash. This terrace is on the north slope of the Pariette canyon at the 4850 foot elevation. Existing ground cover on the relatively bare terrace includes a sparse scatter of dwarf Atriplex spp. and Chrysothamnus nauseosus. The terrace contains a desert pavement surface stratum exhibiting cobble and chert float remnants which have developed extensive desert varnish due to millennia of exposure to the sun. There has been no top soil formation in the project area. The sandstone substrata is apparent in the few exposures which are evident and in the general soil mix on the abrupt slopes below the terrace.

FILE SEARCH:

Records searches of the site files and maps at the Antiquities Section of the State Historic Preservation Office in Salt Lake City and at the Bureau of Land Management Office in Vernal were conducted on October 18 and 21, 1988. The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed development.

FIELD METHODOLOGY:

A series of intensive evaluations were conducted within the project area. These evaluations consisted of 10 to 15 meter wide transects within the staked project area on the cobble terrace.

RESULTS:

One significant cultural resource activity locus was identified during the evaluation. This site has been assigned the permanent site designation 42UN 1687 (AERC 1184R/1). Named the Pariette Draw Overlook Site No. 1, this locus consists of a prehistoric surface quarry site that is situated on the

entire cobble terrace where the proposed Leland Bench Gulf State Unit No. 36-12 and its access route have been staked.

Artifacts observed on this Pariette Draw Overlook site demonstrate a variety of lithic resource procurement activities occurred at this locus during an extensive period of time. Detritus, cores, and tools demonstrate that cultural activities on the site include core selection, preparation, and reduction; blank and blade preparation; and the manufacture of a number of moderate size, bifacially shaped choppers exhibiting jagged, sawtooth cutting edges resulting from the removal of large opposing flakes.

Site utilization may cover a period of six to eight millennia. This assessment is based on the differential ranges of desert varnish that exist on various lithic tools of similar stone types that were abandoned on the site. Several biface-chopper tools with black discoloration within the flaking scars were observed. These tools containing excessive varnish development contrast sharply with other similar tools which have moderate to low amounts of varnish. Since the majority of the observed tools were originally prepared from thin-bedded cherts that originated in the Parachute member of the Wasatch Formation, and the entire site surface has received a constant and identical rate of radiation, this diversity in varnish development suggests long-term human utilization of this site as a lithic resource.

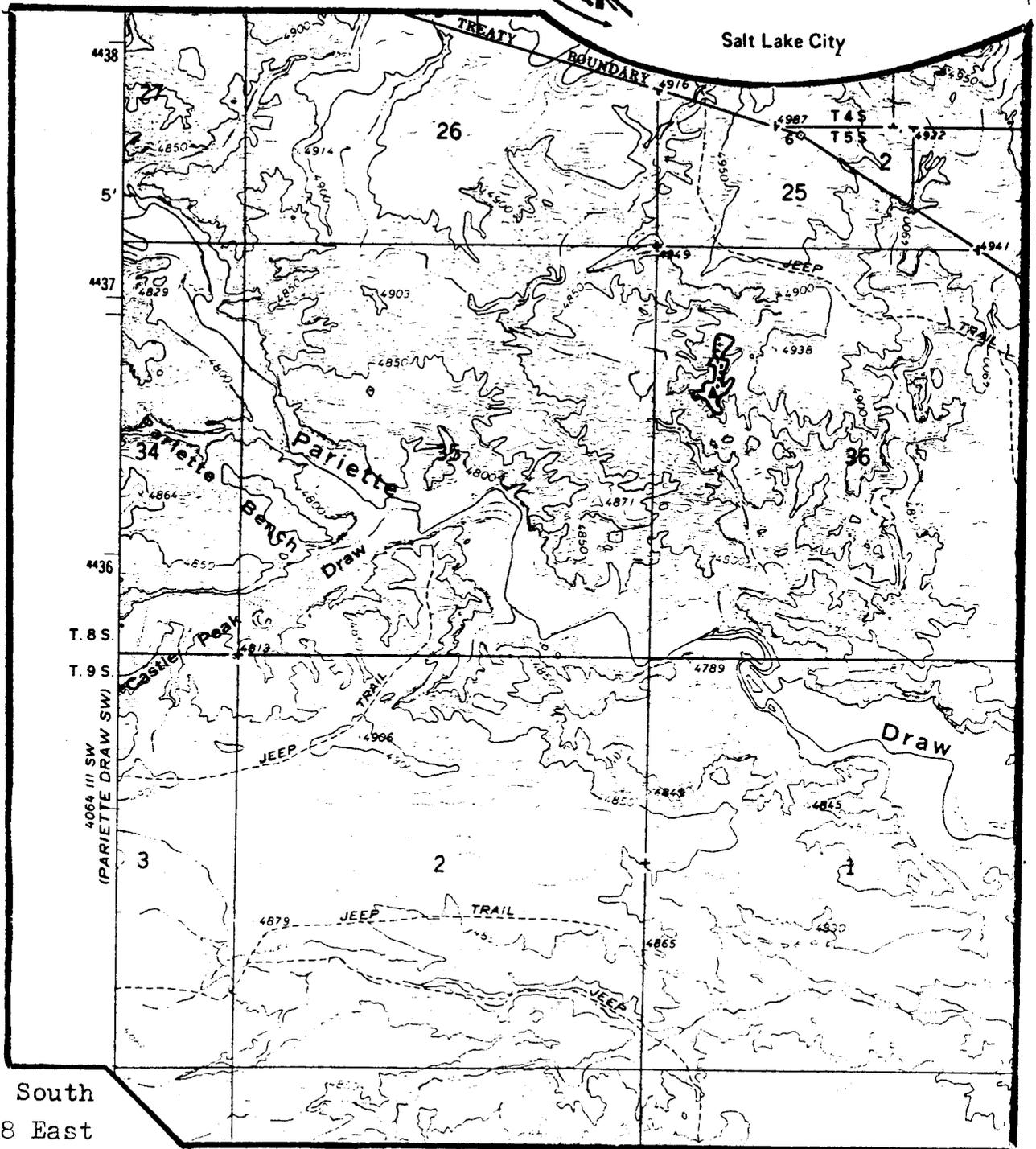
CONCLUSION AND RECOMMENDATIONS:

The abrupt topography of the surfaces adjacent to the staked well location complicate the avoidance of this site by moving the well location and access route away from the cobble terrace. AERC therefore, recommends that before a cultural resource clearance can be granted to Phoenix Hydrocarbons to develop this project on its existing location, the following archaeological studies should be initiated on this significant cultural site:

1. This site should be carefully evaluated and all tools, cores, hammerstones, and detritus identified;
2. The site should be gridded and the location of the tools and artifacts should be mapped so that spatial associations can be adequately reconstructed and studied once the terrace has been disturbed by the construction of the proposed well location;
3. All artifacts should be collected, marked by provenience, and evaluated to facilitate an understanding of the site's use and its temporal, cultural, and spatial associations.


F. Richard Hauck, Ph.D.
President and Principal
Investigator

ARCHEOLOGICAL-ENVIRONMENTAL
RESEARCH CORPORATION



Salt Lake City

T. 8 South
R. 18 East

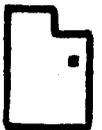
Meridian: Salt Lake B. & M.

Quad:

Project: PHD-88-1B
Series: Uinta Basin
Date: 10-22-88

Cultural Resource Survey
of Leland Bench Gulf
State Unit No. 36-12 in
the Pariette Draw Area
of Uintah County, Utah

Uteland Butte,
Utah
7.5 minute-USGS



Legend:

- Well Center 
- Access Route 
- Cultural Site 



DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: Phoenix Hydrocarbons WELL NAME: Gulf State 36-12
SECTION: 36 TWP: 8S RNG: 18 E LOC: 1778 FNL 782 FWL
QTR/QTR SW/NW COUNTY: Uintah FIELD: Eight Mile Flat
SURFACE OWNER: State of Utah
SPACING: 460 F SECTION LINE 460 F QTR/QTR LINE 920 F ANOTHER WELL
INSPECTOR: Brad Hill DATE AND TIME: 10/20/88 11:00 AM

PARTICIPANTS: Gary Streeter and Lanny Taylor-Uintah Engineering
Jeff Smith and Randy Smuin-Phoenix Hydrocarbons

REGIONAL SETTING/TOPOGRAPHY: Central Uinta Basin Province/The area is made up of low flat-top ridges which are dissected by dry washes. The well location is on the top of a flat-top ridge with washes on the E, W and S.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad 325'X 145' with an attached 150'X 75' rectangle for the reserve pit. Approximately 600' of access road will be built.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sparse dwarf Sage, Chrysothamnus and grass/insects and lizards

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-clay soil with ventifact surface. Not a great deal of soil is developed at this location and there may be sandstone layers near the surface.

SURFACE FORMATION & CHARACTERISTICS: Uinta Fm./soft clayey mudstone interbedded with thin, fine-grained sandstone units.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation is taking place at this time. This ground surface should remain fairly stable.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-2675' and Wasatch-7100'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: A cultural survey was done by Archeological-Environmental Research Corporation and an archeological site was identified, mapped and collected. The location has now been cleared for the location to be built.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: Location will be recontoured and reseeded as per State instructions if the well is P&A.

RESERVE PIT

CHARACTERISTICS: 150'X 75'X 8'

LINING: Lining requirements will be determined upon pit excavation.

MUD PROGRAM: Fresh water to 6000' and Normal mud or Gel to T.D.

DRILLING WATER SUPPLY: Agricultural water will be trucked in from the Shields ranch in Pleasant Valley.

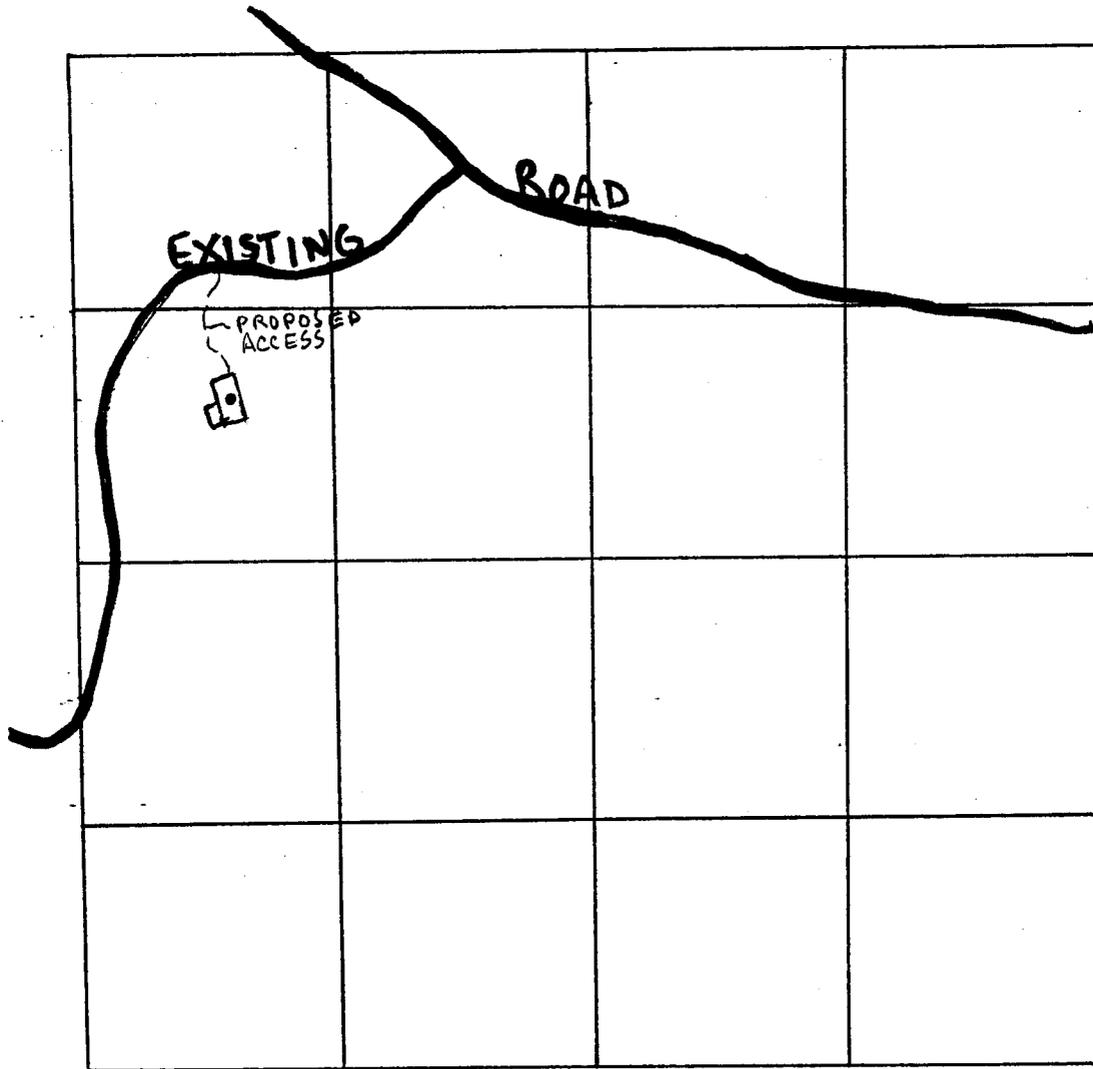
STIPULATIONS FOR APD APPROVAL

Reserve pit to be checked after excavation to determine liner requirements.

ATTACHMENTS

Site sketch
Section sketch
Photographs to be put on file

SECTION 36 TOWNSHIP 8S RANGE 18E COUNTY UINTAH STATE UTAH
SCALE = 1" = 1000'

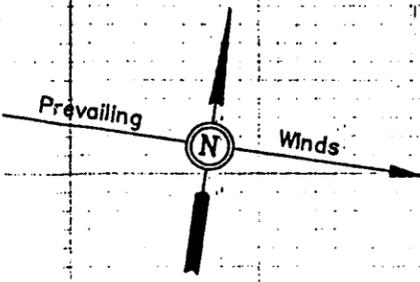
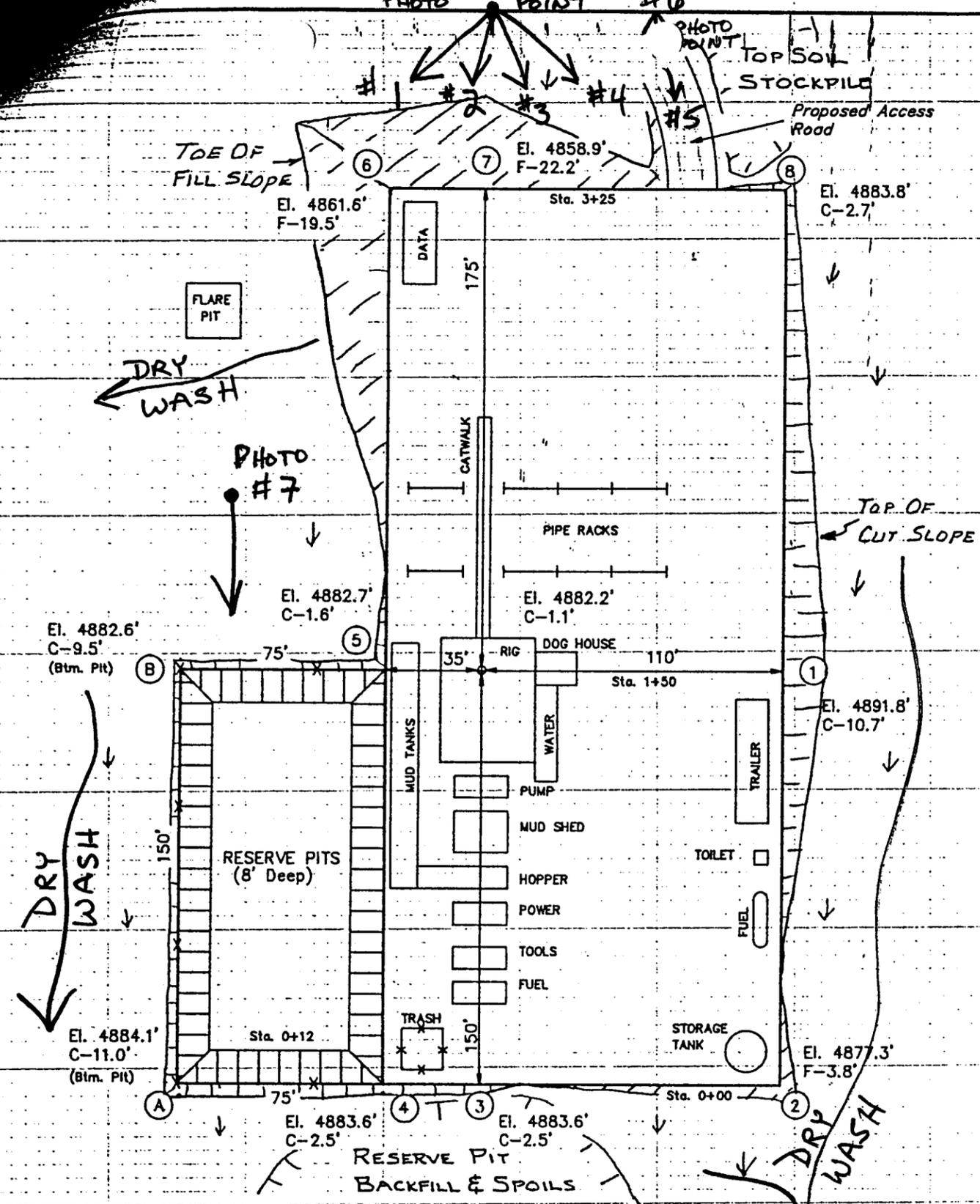


PHOENIX HYDRO CARBONS
GULF STATE 36-12

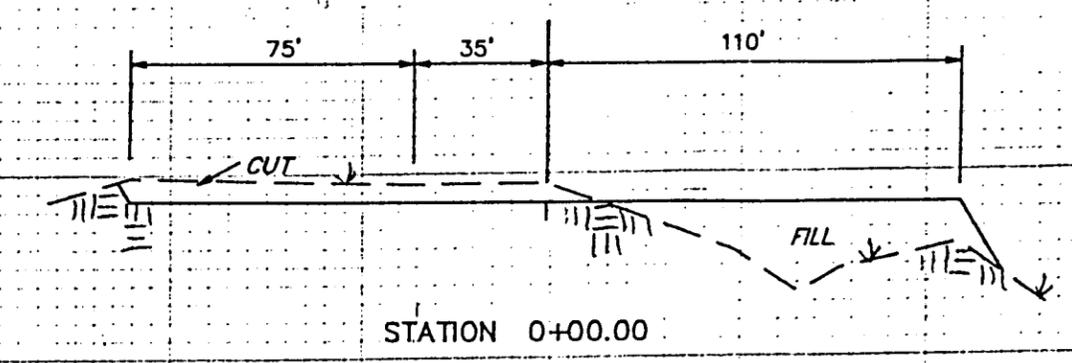
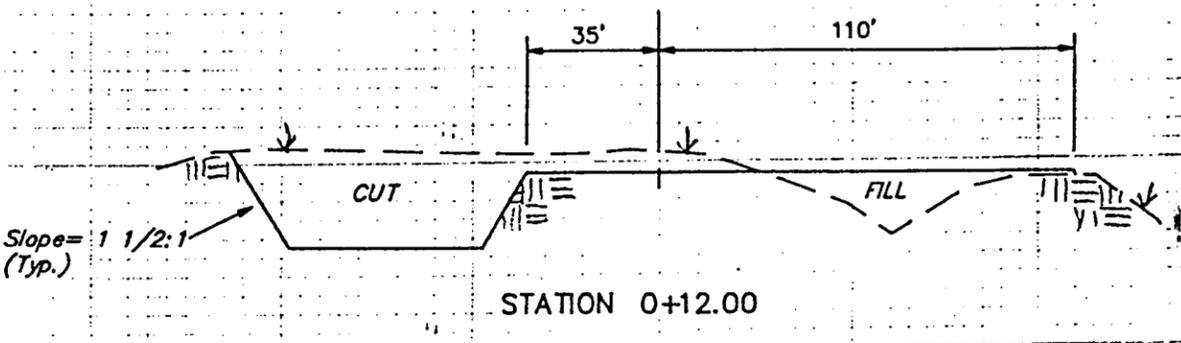
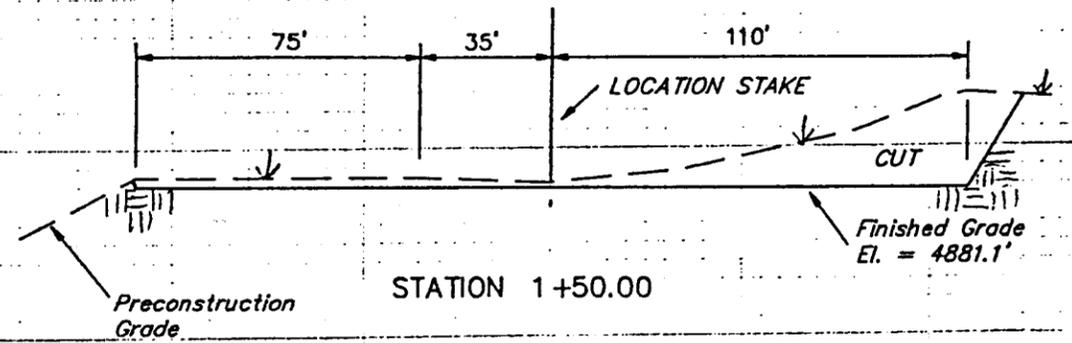
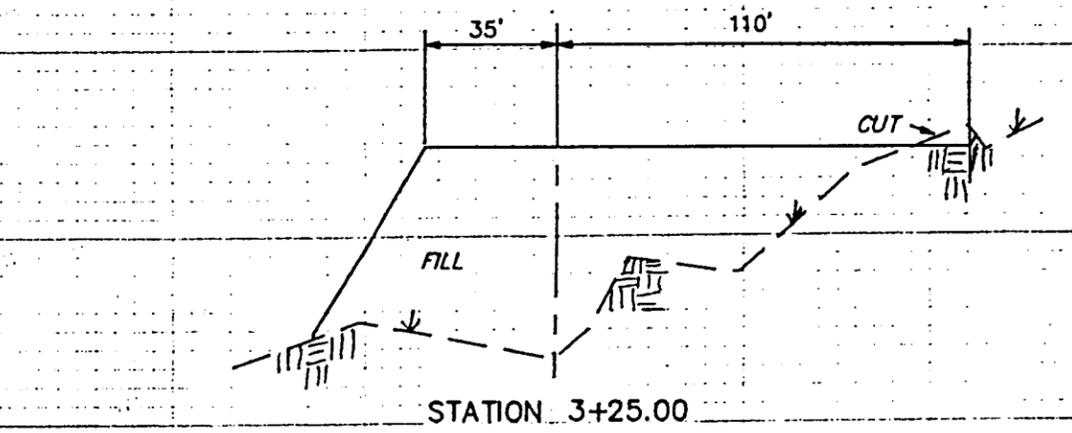
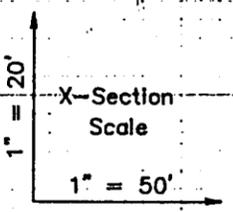
B. G. Hill 10/20/88

PHOENIX HYDROCARBONS
LOCATION LAYOUT FOR

LELAND BENCH GULF STATE #36-12
SECTION 36, T8S, R18E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 10-17-88



TYPICAL
TYPICAL
LOCATION
CROSS
SECTIONS
LAYOUT

APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL AFTER	
(6") Topsoil Stripping	= 1,440 Cu. Yds.	20% COMPACTION	= 2,861 Cu. Yds.
PITS (Below Grade)	= 2,576 Cu. Yds.	Topsoil & Pit Backfill	= 2,728 Cu. Yds.
Remaining Location	= 5,512 Cu. Yds.	(1/2 Pit Vol.)	
TOTAL CUT	= 9,528 CU.YDS.	EXCESS UNBALANCE	= 133 Cu. Yds.
FILL	= 5,334 CU.YDS.	(After Rehabilitation)	

Bull
10/20/88

OPERATOR Phoenix Hydrocarbons (No 985) DATE 12-5-88

WELL NAME Leland bench (Gulf State 36-12)

SEC SWNW 36 T 8S R 18E COUNTY Wintch

43-047-31864
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

PLAT

Chevron USA Inc. Statewide

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920' - Presite received 12-9-88. (Follow up not necessary)

Need water permit

Request Designation of operator from Chevron U.S.A Inc. / Received 5-30-89.

(St. Lands would prefer for Phoenix Hydrocarbons to carry the Bond)

Request exception location approx 1/2 ft. (5-31-89 - ok to use Chevrons Bond)

APPROVAL LETTER: Archeological Survey - 10-22-88 (St. History has a copy)

SPACING: R615-2-3 _____ UNIT

R615-3-2

_____ CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRED
ON 10-03-90

1- Water permit

2. ~~Upon examination of reserve pit, the operator shall notify the Division to allow inspection of reserve pit. The operator~~ Due to the proximity to the Parquette Draw wetlands, the operator shall line the reserve pit with a minimum of 10 mil synthetic liner.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

COMPANY: PHOENIX HYDROCARBONS REPRESENTATIVE: LEON SCHULTZ

WELL NAME: GULF STATE 36-12 API NO.: 4304731864

QTR/QTR: SWNW SECTION: 36 WELL SIGN: N TWP: 8 S RANGE: 18 E

INSPECTOR: CAROL KUBLY DATE: 8/7/89

DRILLING CONTRACTOR: OLSEN DRILLING RIG #: 5

RIG OPERATIONS: SET SURFACE, NIPPLED UP

DEPTH: 301' LAST CASING: SFC (12 1/4") AT: 301'

TEST BY: RIG WATER: MUD: YES

PRESSURE RATING OF STACK: 3000 # H2S RATED: DON'T KNOW

TEST PRESSURES: 2000# / KELLYCOCK: UPPER YES LOWER NO

INSIDE BOPE: YES FULL OPENING VALVE ON FLOOR: YES

WRENCH FOR FULL OPENING VALVE / KELLYCOCK ON FLOOR: YES

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

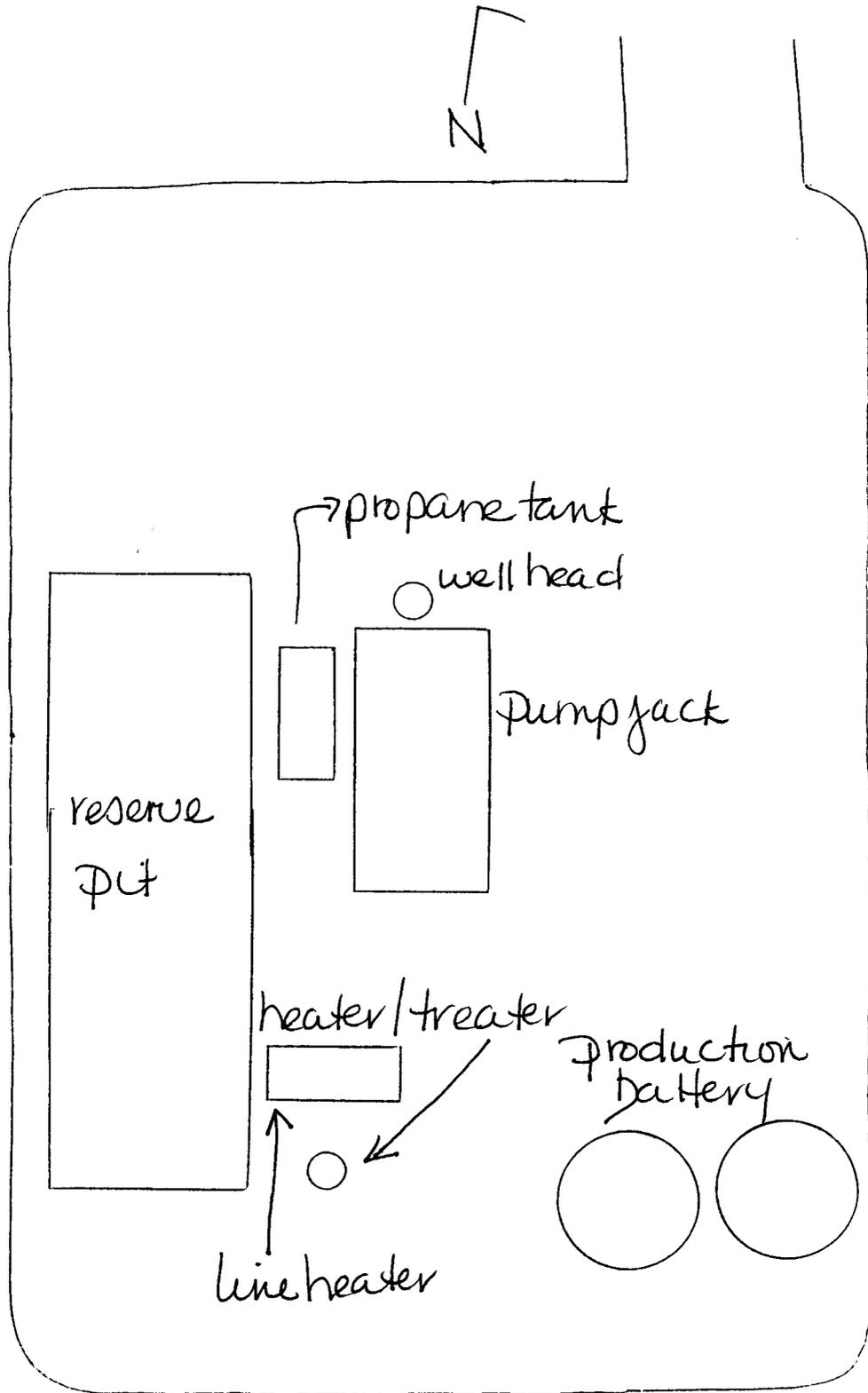
1. HYDRIL
2. PIPE RAMS
3. BLIND RAMS
- 4.
- 5.
- 6.

ADDITIONAL COMMENTS: BLIND RAMS, INSIDE AND OUTSIDE BOP VALVES, CHECK VALVE, CHOKE LINES AND MANIFOLD 1500# FOR 15 MIN, HYDRIL 1500# FOR 15 MIN PIPE RAMS 1850# FOR 15 MIN.

REPORTED BY: LEON SCHULTZ PHONE: 789-4200

DATE: 8/7/89 SIGNED:

Gulf State 36-12 Sec 36, T880, R18E Bubby 1/30/90



Phoenix Hydrocarbons, Inc.

RECEIVED
MAY 30 1989

May 25, 1989

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Lisha Romero

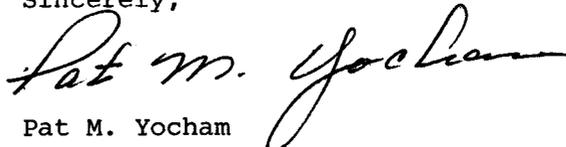
Re: Designation of Operator
Gulf State 36-12
Uintah County, Utah

Dear Ms. Romero:

Enclosed you will find a copy of Designation of Operator on the subject well. Hopefully, this is all that was needed for drilling permit approval.

If you have any questions, please contact the undersigned.

Sincerely,



Pat M. Yocham
Operations Manager

PMY:met
Encls.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands & Forestry, holder of lease, ML 22057:

and hereby designates

NAME: Phoenix Hydrocarbons, Inc.
ADDRESS: P.O. Box 2802
Midland, TX 79702

as their operator and local agent, with full authority to act in their behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands & Forestry or their representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 18 East, SLM
Section 36: All
Uintah County, Utah

from the surface to the stratigraphic equivalent of 6,200' in the Gulf State 36-13 Well, located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of said Section 36.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands & Forestry or his representative.

The lessee agrees promptly to notify the Division of State Lands & Forestry of any change in the designated operator.

CHEVRON U.S.A. INC.

By: 
(Signature of Lessee)
Assistant Secretary

6001 Bollinger Canyon Road
San Ramon, California 94583

May 19, 1989

(Date)

6001 Bollinger Canyon Road
San Ramon, California 94583
(Address)



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 1, 1989

Phoenix Hydrocarbons
133 West 400 North
Vernal, Utah 84078

Gentlemen:

Re: Gulf State 36-12 - SW NW Sec. 36, T. 8S, R. 18E - Uintah County, Utah
1778' FNL, 782' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Due to the proximity to the Pariette Draw wetlands, the reserve pit shall be lined with a minimum of a 10 mil synthetic liner.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31864.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
Division of State Lands & Forestry
Division of State History
WE14/1-2



State of Utah

Division of State History
(Utah State Historical Society)
Department of Community and Economic Development

Norman H. Bangertter
Governor
Max J. Evans
Director

300 Rio Grande
Salt Lake City, Utah 84101-1182
801-533-5755

file

RECEIVED
JUN 27 1989

June 20, 1989

DIVISION OF
OIL, GAS & MINING

R. J. Firth
Associate Director, Oil & Gas
Division of Oil, Gas and Mining

RE: Gulf State 36-12 - SW NW Section 36, T8S, R18E, Uintah County, Utah *43-047-31864*

In Reply Please Refer to Case No. M651

Dear R. J. Firth:

The Utah State Historic Preservation Office reviewed our cultural resource files for the above requested project area. No prehistoric or historic sites have been recorded within the project area because no cultural resource surveys have been conducted.

A survey of the area will likely lead to the identification of more resources, some of which may be eligible for the National Register. It is your responsibility, based on this assessment, to determine the need for further actions, such as field surveys or predictive models to identify historic properties. If you choose to do this, we will be glad to comment on your evaluation of historic properties against the National Register criteria (36 CFR 60.4) should any sites be found. We will also assist in applying the criteria of effect as outlined in 36 CFR 800.5.

This information is provided on request to assist the Division of Oil, Gas and Mining in identifying historic properties as specified in 36 CFR 800 for Section 106 consultation procedures. If you have questions or need additional assistance, please contact me at (801) 533-7039.

Sincerely,

James L. Dykman
Regulation Assistance Coordinator

JLD:M651/7152V OR



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 7, 1989

Mr. James L. Dykman
Utah Division of State History
300 Rio Grande
Salt Lake City, Utah 84101-1182

Dear Mr. Dykman:

RE: Case Number M651, Gulf State #36-12 Well, Section 36, Township 8 South, Range 18 East, Uintah County, Utah

In response to your letter to Mr. R. J. Firth dated June 20, 1989, I would like to address some apparent confusion which exists concerning the referenced well. I have enclosed copies of correspondence involving the Division of State History which refers to Case Number L972 and relates to the referenced well. The most recent document is a letter dated November 14, 1988, from Dr. Richard Hauck of Archeological-Environmental Research Corporation to Mr. Brad Hill of the Division of Oil, Gas and Mining recommending that the drilling site be given cultural resource clearance. Based on these documents, it appears that adequate cultural resource evaluation has been performed on the site.

Beyond the issue of cultural resources at this site, I feel there is great misunderstanding regarding the authority and responsibility of the Division of Oil, Gas and Mining in evaluation and protection of cultural resources. In previous conversations between Division staff members and Ms. Diana Christensen of your office, it was our understanding that the Oil and Gas Conservation Program within this Division does not fall under the requirements of 36 CFR 800 Section 106 because this program does not receive federal funding. In addition, the Division does not initiate nor contract services for drilling of oil and gas wells, and is not the primary authority over matters of land use and environmental protection.

The purpose of this Division is to review and approve the operations of private sector parties to ensure that they are complying with the requirements of the Oil and Gas Conservation Act as stated in U.C.A. 40-6. In cooperation with other federal and state agencies such as yours, the Division issues permits to companies or individuals to drill oil and gas wells. In this process, the Division attempts to inform well operators of their responsibilities concerning public health, environmental protection, and other public values addressed by state statute; however, the Division has no specific authority to enforce state law other than the aforementioned statute relating to oil and gas conservation.

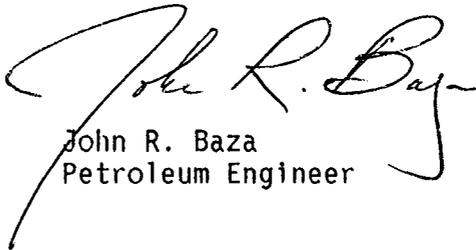
Page 2
Mr. James Dykman
July 7, 1989

Therefore, the Division of Oil, Gas and Mining can restrict or stipulate conditions of approval for oil and gas operations only if such operations violate the oil and gas conservation statute. It is not within the Division's authority to prevent the drilling of an oil or gas well because of alleged violations of other laws or regulations, and the Division can only advise well operators of their public responsibilities in the hope that they will follow an appropriate course of action.

I appreciate the working relationship which has developed between this Division and the Division of State History. Your comments concerning potential disturbance of cultural resources are welcome and useful in reviewing proposed oil and gas operations, and I would ask you to continue providing the Division with such information. However, I do want you to realize that the ultimate responsibility for protecting cultural resources during the drilling of oil and gas wells does not fall upon this Division but with the well operators themselves, and the Division will do all it can to inform well operators of this responsibility.

Please let me know if I can help you further.

Sincerely,



John R. Baza
Petroleum Engineer

Enclosures

cc: D. R. Nielson, Director
R. J. Firth, Associate Director, Oil and Gas
Well file
OI2/213-214

FILING FOR WATER IN THE STATE OF UTAH

Rec. by _____

Fee Rec. _____

Receipt # _____

Microfilmed _____

Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10165

APPLICATION NO. T64132

1. PRIORITY OF RIGHT: August 4, 1989

FILING DATE: August 4, 1989

2. OWNER INFORMATION

Name: Murray Water Service / *Phoenix Hydrocarbons*
Address: P.O. Box 327, Jensen, UT 84035
The land is not owned by the applicant(s), see explanatory.

Interest: 100 %

3. QUANTITY OF WATER: 10.0 acre feet (Ac. Ft.)

4. SOURCE: Duchesne River **DRAINAGE:** Duchesne River

POINT(S) OF DIVERSION:

COUNTY: Uintah

(1) S. 300 feet, E. 150 feet, from the W $\frac{1}{4}$ Corner of Section 23,
Township 3 S, Range 1 E, USM

Description of Diverting Works: Pump from river into truck

COMMON DESCRIPTION:

5. NATURE AND PERIOD OF USE

Oil Exploration From August 5 to August 4.

6. PURPOSE AND EXTENT OF USE

Oil Exploratio: Oil well drilling and completion on a Gulf State Oil Well.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
TOWN RANGE SEC	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
8 S 18 E 36	X															

All locations in Salt Lake Base and Meridian

Gulf State 36-12 / 43-047-31864

EXPLANATORY

Water being used on oil lease land.

The applicant hereby acknowledges he/they are a citizen(s) of the United States or intends to become such a citizen.

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

The undersigned hereby acknowledges that even though he/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant(s).

Original signed by

Doule Murray
Signature of Applicant

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-047-31864

NAME OF COMPANY: PHOENIX HYDROCARBONS

WELL NAME: GULF STATE 36-12

SECTION SWNW 36 TOWNSHIP 8S RANGE 18E COUNTY UINTAH

DRILLING CONTRACTOR OLSEN

RIG # 5

SPUDDED: DATE 8/5/89

TIME _____

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY CAROL KUBLY

TELEPHONE # 789-1388

DATE 8/8/89 SIGNED TAS TAKEN BY: ERM

RECEIVED
 AUG 09 1989

OPERATOR PHOENIX HYDROCARBONS INC
 ADDRESS P.O. Box 2802
MIDLAND TX 79702

OPERATOR ACCT. NO. N-0985

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	DIVISION OF OIL, GAS & MINING	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
						QQ	SC	TP	RG	COUNTY		
A	99999	11002	43-047-31864		GULF STATE 36-12	SW NW	36	8S	18E	UINTAH	8/6/89	8/6/89
WELL 1 COMMENTS: State lease Proposed Zone - W STC Field - Eight mile Flat North (will have its own tank battery, entity 11002 assigned 8-10-89) for Not in a Unit												
WELL 2 COMMENTS:												
WELL 3 COMMENTS:												
WELL 4 COMMENTS:												
WELL 5 COMMENTS:												

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kim C. Wilkinson
 Signature
Production Sec 8/7/89
 Title Date
 Phone No. 915,683-5449

STATE UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING **C O N F I D E N T I A L**

3. LEASE DESIGNATION AND SERIAL NO.
ML-22057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gulf State

9. WELL NO.
36-12

10. FIELD AND POOL, OR WILDCAT
Eight Mile Flat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 36, T8S, R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

RECEIVED
NOV 13 1989

2. NAME OF OPERATOR
Phoenix Hydrocarbons, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2802, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1778' FNL and 782' FWL

At top prod. interval reported below
Same

At total depth
Same

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL
14. PERMIT NO. 43-047-31864 | 15. DATE ISSUED 6/1/89

15. DATE SPUDDED 8/6/89 | 16. DATE T.D. REACHED 8/13/89 | 17. DATE COMPL. (Ready to prod.) 9/23/89 | 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 4882' GR | 19. ELEV. CASINGHEAD 4882'

20. TOTAL DEPTH, MD & TVD 6194' | 21. PLUG, BACK T.D., MD & TVD 6070 | 22. IF MULTIPLE COMPL., HOW MANY* -- | 23. INTERVALS DRILLED BY -- | 24. ROTARY TOOLS 0-6194' | 25. CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4447-5743' - Green River

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL, SD DSNL, CBL

27. WAS WELL CORRED.
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT POLLED
8-5/8"	24	315	12-1/4"	225 sx - to surface	--
5-1/2"	15.5#	6193'	7-7/8"	280 sx silica lite & 450 sx thixotropic	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
n/a				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4905'	--

31. PERFORATION RECORD (Interval, size and number)

5562-5743'	28 holes
4890-4956'	28 holes
4447-4458'	24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5562-5743'	28,900 gals gelled KCL + 67,600# 20/40 sand
4890-4956'	28900 gals gelled KCL+67600# 20/40
4447-4458'	28900 gals gelled KCL+67600# 20/40

33. PRODUCTION

DATE FIRST PRODUCTION 9/23/89 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 18' rod pump | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/26/89	24			79	55	15	696"

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
--	--		79	55	15	34.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lot M. Vacher TITLE Production Supt. DATE 10/31/89

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.														
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES																	
	TOP	BOTTOM	<table border="1" style="margin: auto;"> <tr><td colspan="2" style="text-align: center;">OIL AND GAS</td></tr> <tr><td style="text-align: center;">DRN</td><td style="text-align: center;">RWF</td></tr> <tr><td style="text-align: center;">JRB</td><td style="text-align: center;">GLH</td></tr> <tr><td style="text-align: center;">DTS</td><td style="text-align: center;">SLS</td></tr> <tr><td colspan="2" style="text-align: center;">I-TAS</td></tr> <tr><td colspan="2" style="text-align: center;">MICROFILM</td></tr> <tr><td colspan="2" style="text-align: center;">FILE</td></tr> </table>	OIL AND GAS		DRN	RWF	JRB	GLH	DTS	SLS	I-TAS		MICROFILM		FILE	
OIL AND GAS																	
DRN	RWF																
JRB	GLH																
DTS	SLS																
I-TAS																	
MICROFILM																	
FILE																	
	1676 6068	1676 6068	38. GEOLOGIC MARKERS NAME Green River Wasatch HEAD. DEPTH 1676 6068 TOP 1676 6068														

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to recomplete a well. Use "APPLICATION FOR PERMIT—" for that purpose.)

RECEIVED
NOV 13 1989

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22057
2. NAME OF OPERATOR Phoenix Hydrocarbons, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR P.O. Box 2802, Midland, TX 79702		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1778' FNL and 782' FWL		8. FARM OR LEASE NAME Gulf State
16. PERMIT NO. 43-047-31864		9. WELL NO. 36-12
18. ELEVATIONS (Show whether OF, ST, OR, etc.) 4882'		10. FIELD AND POOL, OR WILDCAT Eight Mile Flat
		11. SEC., T., B., N., OR S.E. AND SURVEY OR ABBA Sec. 36, T8S, R18E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Reports</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilling and Completion Reports from 8/6/89 to 10/27/89 attached.

PLEASE KEEP CONFIDENTIAL

CONFIDENTIAL

OIL AND GAS	
DRN	RIF
JRB	OLN
DTC	SLS
I-TAS	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct
 SIGNED Kevin C. Williamson TITLE Production Secretary DATE 11/8/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

PHOENIX HYDROCARBONS, INC.
Gulf State 36-12
Completion Report
Page 4

10/16/89	125 BO and 5 BW.
10/17/89	120 BO. Drained 50 BW from last 4 days production.
10/18/89	125 BO and 2 BW.
10/19/89	100 BO, 22 BW
10/20/89	124 BO, 10 BW
10/21/89	100 BO, 22 BW
10/22/89	105 BO, 20 BW
10/23/89	100 BO, 18 BW
10/24/89	83 BO, 12 BW, in 21 hrs.
10/25/89	100 BO, 15 BW
10/26/89	79 BO, 55 BW
10/27/89	95 BO, 20 BW.

INITIAL POTENTIAL: 10/26/89 - 24 hr. test. 79 BO, 55 MCF, 115 BW.
Gravity 34.2°.

FINAL REPORT.

PHOENIX HYDROCARBONS, INC.
Gulf State 36-12
Completion Report
Page 3

- 09/09/89 No pressure. Ran 2-7/8" tubing w/ retrieving tool to top of sand. Circulated 240' of sand off RBP. Had good show of oil & gas. Latched onto to RBP at 4700' and pulled out of hole. Started in hole to retrieve bridge plug at 5000'. Had to shut down because of high wind and rain.
- 09/10/89 Had 50# pressure. Ran 2-7/8" tubing with retrieving tool to top of sand. Washed 15' of sand off RBP at 5000'. Circulated out approximately 20 bbls free oil and good show of gas. Latched onto BP and pulled out of hole. Run in hole with notched collar, seating nipple and 2-7/8" tubing to 5800'. Pulled up to 4300' and swabbed 80 bbls fluid w/ 5% oil cut and good show of gas. 2330 BLW to recover.
- 09/11/89 Shut down Sunday.
- 09/12/89 SITP 150#; SICP 220#. Bled of pressure and swabbed 15 BO and 10 BLW. Ran 2-7/8" tubing to top of sand at 5817'. Bottom perforation is at 5743'. Picked up tubing and set at ~~4878'~~ (150 jts. 2-7/8" tubing). Started in hole with rods and pump. SION. ~~4905~~
- 09/13/89 Ran ¹³⁰160 - 3/4" and ⁶⁵65 - 7/8" rods equipped w/ 2-1/2" x 1-1/4" x 18' pump. Installed pumping tee, clamped off polish rod and rigged down Gibson Well Service. Will begin installing surface facilities and pumping unit.
- 09/14/89 Moving in 2 - 300 bbls insulated tanks.
- 09/15/89 Moving in 1 - 6' x 20' insulated heater treater.
- 09/16/89 Connecting tanks and treater.
- 09/17/89 Moving in 160 CMI pumping unit and connecting flowline.
- 09/18/89 Shut down Sunday. 120# on tubing and 225# on casing.
- 09/19/89 Finish connecting fuel lines and trace system.
- 09/20/89 Pamco delivered and set Wauk 330 gas engine.
- 09/21/89 Pressure tested trace lines and tank coils. Set butane tank for initial fuel.
- 09/22/89 Filled heater with produced water. Started and adjusted gas engine.
- 09/23/89 Produced 80 BO and 100 BLW in 14 hrs.
- 09/24/89 Produced 45 BO and 35 BLW in 12 hrs. Had to S.I. well and have welder modify horse head. Put back on production. 2195 BBLs load water to recover.
- 09/25/89 Produced: 45 BO, 55 BLW in 20 hrs. 2114 BLWTR.
- 09/26/89 46 BO, 60 BLW in 24 hrs. 2054 BLWTR.
- 09/27/89 43 BO, 85 BLW in 24 hrs. 1969 BLWTR.
- 09/28/89 50 BO, 65 BLW in 24 hrs. 1904 BLWTR.
- 09/29/89 10 BO, 20 BLW. Dump valve stuck open, lost fuel gas.
- 09/30/89 13 BO, 15 BLW - well not pumping, tagged bottom and started pumping.
- 10/01/89 15 BO, 15 BLW; not pumping - pressure tested tubing - o.k. Pumped 20 bbls oil down backside and filled casing. Well started down backside and filled casing. Well started pumping but buit in a few hours.
- 10/02/89 Preparing to moving in rig and change out pump. 1854 BLWTR. Pulling unit had mechanical problems on way to loaction. Rig up and pulled rods and pump. Shut in overnight.
- 10/03/89 Ran in hole with 2-1/2" x 1-1/2" x 18' pump and put on production. Produced 6 BO and 20 BLW and quit pumping. Tagged bottom and started Rumping.
- 10/04/89 Produced 40 BO and 50 BLW - well is gas locking, lost tag and had to lower rods to regain tag. 1784 BLWTR.
- 10/05/89 Produced 47 BO and 120 BLW. 1664 BLTR.
- 10/06/89 57 BO & 95 BW. 1569 BLWTR.
- 10/07/89 88 BO & 60 BLW. 1509 BLWTR.
- 10/08/89 92 BO & 45 BLW. 1464 BLWTR.
- 10/09/89 103 BO, 10 BLW. 1454 BLWTR.
- 10/10/89 83 BO in 16 hrs. 2 BLW. 1452 BLWTR.
- 10/11/89 100 BO, 2 BW. 1450 BLWTR.
- 10/12/89 102 BO, 7 BW. 1443 BLWTR.
- 10/13/89 105 BO, 7 BW. 1436 BLWTR.
- 10/14/89 147 BO
- 10/15/89 122 BO. Drained ±50 bbls water off tank prior to sale of oil.

08/16/89 TD 6194'. Running 5-1/2" casing. Tagged fill 20' off bottom - washed down to TD - 6194'. Ran 151 jts. 5-1/2", 15.5# D & T casing. Set at 6193' and cemented with 280 sx silica lite tailed in with 450 sx Thixo trophu cement. Plug down at 12:50 p.m. 8/15/89. Nipple down stack and set slips. Released rig at 3:00 p.m. 8/15/89. Circ. 1-1/2 hrs., run casing 4 hrs., cementing 1-1/2 hrs.

08/17/89
 to 09/02/89 Rig up Gibson Well Service. Pick up 2-7/8" tubing and talley in hole to 6100'. Displace 5-1/2" casing with 2% KCL water. Pulled out of hole.

09/03/89
 to 09/05/89 Shut in

09/06/89 Rig up Halliburton logging and run CBL from PBTD 6070' to 4000'. Top of cement at 900'. Perforated 5562,62,64,65,5703,04,05,06,07,08,5740, 41,42 and 5743' with 2 SPF using a 4" select fire gun. Ran 2-7/8" tubing equipped with treating packer to 5490' and broke down perforations with 1500 gals 2% KCL water and 42 ball sealers. Had good ball action and balled out at 4000#. Flushed balls off and finished job. ISIP 1800#; 5 mins. 1550#; 10 mins 1400#; 15 mins. 1200#. Min treating pressure 2600#; max 4000#; avg. 3200# at 5 BPM rate. Flowed back 20 BLW in 15 mins. Unseated packer and POH. SION.

09/07/89 SIP 50#. Rig up Western and frac w/ 28,900 gals. Maxi-Frac 30 cross linked gelled 2% KCL water and 67,600# 20/40 mesh sand as follows:

12,000 gals Maxi-Frac 30 as pad				
1,300	"	"	"	w/ 1#/gal 20/40 sand
1,300	"	"	"	w/ 1.5#/gal 20/40 sand
1,300	"	"	"	" 2.0#/gal " "
1,300	"	"	"	" 2.5#/gal " "
1,300	"	"	"	" 3.0#/gal " "
1,300	"	"	"	" 3.5#/gal " "
1,300	"	"	"	" 4.0#/gal " "
1,300	"	"	"	" 4.5#/gal " "
1,300	"	"	"	" 5.0#/gal " "
1,300	"	"	"	" 5.5#/gal " "
1,300	"	"	"	" 6.0#/gal " "
1,300	"	"	"	" 6.5#/gal " "
1,300	"	"	"	" 7.0#/gal " "

Flushed w/ 5418 gals. KCL water. Formation broke from 2600# to 1800# on pad while pumping 35 BPM. Had 1400# pump pressure on 1# sand and 570# pump pressure on 7# sand and 1400# pressure on flush at 35 BPM rate. ISIP 680#; 5 mins 490#; 10 mins 430#; 15 mins 360#. Installed lubricator and ran in hole with wireline RBP. Pressure increased to 1000#. Set RBP at 5000' and perforated 4890,91,92,93,94,95,96,97,98,99,4900,54,55 & 56' w/ 2 SPF (28 holes). SION.

09/08/89 Rig up Western and frac middle interval (4890-4957') w/ 28,900 gals Maxi-frac 30 gelled KCL water and 67,600# 20/40 mesh sand as specified in 9/7/89 report. Flushed with 4764 gals 2% KCL water. Formation broke at 3300#. Pumped pad at 2500# w/ 36 BPM rate. Pump pressure steadily decreased to 1500# while pumping sand stages. Increased to 2500# on flush at 36 BPM rate. ISIP 1500#; 5 mins 1500#; 10 mins 1470#; 15 mins. 1460#. Installed lubricator and ran in hole with RBP on wireline. Set at 4700' and tested to 2500# - dumped 1 sx sand on top of plug. Peforated 4447,48,49,50,51,52,53,54,55,56,57 & 58' w/ 2 SPF (24 Holes) using 4" casing gun. Pumped into formation 1 BPM at 4000#. Surged back one time and began pumping into fromation at 37 BPM rate and 2700#. Fraced upper zone (4447-57') w/ 28,900 gals. maxi-frac 30 gelled KCL water and 67,900# 20/40 sand as specified in 9/7/89 report. Flushed with 4324 gals. KCL water. Pumped pad at 37 BPM rate at 2700#. 1# sand at 2300#; 2# sand at 2150#; 3# sand at 2050#; 4# at 1950#; 5# at 1850#; 6# at 1800#; 7# at 1775#. Flush at 2300#. ISIP 1570#; 5 mins 1370#; 10 mins 1320#; 15 mins at 1260#. SION. 2410 bbls load water to recover.

PHOENIX HYDROCARBONS, INC.
 GULF STATE 36-12
 UINTAH COUNTY, UTAH
 DRILLING REPORT

SW NW Sec. 36, T-8-S, R-18-E, 1778' FNL, 782' FWL, Uintah County, Utah.
 Proposed depth 7100'. API NO. 43-047-31864. Lease No. ML22057.

- 08/06/89 Drilling at 135'. Made 135' in 6 hrs. Bit #1, 12-1/4" in at surface, has made 135' in 6 hrs. Drilling with water. Move in, rug up, drill rat hole and mouse hole. Spudded at 12:00 a.m. (Midnight) on 08/06/89. Drilling 6 hrs., drill mouse hole 2-1/2 hrs, drill rat hole 6-1/2 hrs., rig up 7 hrs.
- 08/07/89 Nippling up at 301'. Made 166' in surface formation. Bit #1, out at 301, made 301' in 14 hrs. Drilling with water. Deviation 3/4° @ 301'. Drilled to 301', circulate hole. Ran 8 jts. 8-5/8" 24# casing. Set at 301' K.B. and cemented with 225 sx Class C with 2% CaCl. Circulated cement to surface. Plug down at 11:00 p.m. 8/6/89. Drilling 8 hrs., trip out of hole, lay down 8' drill collar 1-1/2 hrs., circ. 3-1/2 hrs., service rig 1/4 hr., rig repairs 1-3/4 hrs., run casing 1 hr., waiting on cement 6 hrs., cementing 1 hr., nipple up 1 hr.
- 08/08/89 Drilling at 953'. Made 633' in 10-1/2 hrs. in Uintah formation. Bit No. 2 7-7/8" F3H in at 320'. Pressure tested casing shoe to 1,500# - OK. Drilling 10-1/2 hrs., deviation 3/4 hr., press. test 3-3/4 hrs., pick up D.C. 1-1/2 hrs., nipple up 5 hrs., ream mouse hole 1 hr., drill cement 2 hrs.
- 08/09/89 Drilling at 2340'. Made 1387' in Uinta formation. Bit #2, 7-7/8" has made 1700' in 33-1/4 hrs., 80 RPM, 45,000#. Deviation 1/4° @ 1314'. Drilling 23 hrs., service rig 1/4 hr., survey 3/4 hrs.
- 08/10/89 Drilling at 3440'. Made 1100' in Uinta formation. Bit #2 has made 3120' in 55-1/2 hrs., 75/80 RPM, 45000#. Mud wt. 8.4, vis 28 Ph 10. Deviation 3/4° @ 2310; 1-1/4° @ 2827'; 1/2° @ 3333'. Drilling 22-1/4 hrs., service rig 1/4 hr., survey 1-1/2 hrs.
- 08/11/89 Drilling at 4408'. Made 968' in Uinta formation. Bit #2 has made 4088' in 75-3/4 hrs., 80 RPM, 45,000#. Mud wt. 8.4, vis 28, Ph 10. Deviation 1° @ 3897', 1° @ 4192'. No shows yet. Should be on top of first sand. Drilling 20-1/4 hrs., service rig 1/4 hr., rig repairs 2-1/2 hrs., survey 1 hr.
- 08/12/89 Drilling 4932'. Made 524' in Green River. Bit #2, out at 4506', made 4186' in 79-1/4 hrs., 65 RPM, 45,000#. Bit #3, 7-7/8" in at 4506' has made 426' in 13-1/2 hrs. Mud wt. 8.5, vis 28, Ph 10. Deviation 1-1/4° @ 4506'.
 Gas Shows
 Drilling Intervals Before-During-After
 4708-26' 200-360-200 Brown oil stain
 4756-62' 200-360-(300-400)
 4450-54' 100-340-280
 4458-62' 280-370-180 Oil in sample
 Background Gas 350-400 units. Drilling 17 hrs., wash/ream 135' 3/4 hrs., trip 6-1/4 hrs.
- 08/13/89 Drilling at 5714'. Made 782' in Green River. Bit #3 has made 1208' in 36-1/4 hrs., 75 RPM, 45,000#. Mud wt. 8.5, vis 28, Ph 10. Deviation 1/4° @ 5040', 1/4° @ 5500'. Drilling break - 5531-36' 450-580-400 units gas; oil over shaker; 5565-72' 360-460-320' trace, cut. Drilling 22-3/4 hrs., service rig 1/4 hr., survey 1 hr.
- 08/14/89 Tripping at 6200'. Made 486' in Green River formation. Bit #3 out at 6200', made 1694' in 52-1/2 hrs., 75 RPM, 45,000#. Mud wt. 8.6, vis 42, WL 7.4, pv/yp 15/10, gels 2/8, Ph 10. Reached TD at 10:30 pm 8/13/89. Drilling 16-1/4 hrs., trip 4-1/4 hrs., circ. 3-1/4 hrs., service rig 1/4 hr.
- 08/15/89 TD 6194'. Wasatch formation. Mud wt. 8.6, vis 42, WL 7.4, Ph 10. Deviation 1° @ 6160'. Strapped out of hole - had 6' correction from 6200' back to 6194'. Drilling 5-1/4 hrs., circ. 2 hrs., logging 7-3/4 hrs., run casing 2 hrs., lay down drill pipe and drill collars 7 hrs.

Phoenix Hydrocarbons, Inc. (N0985)

July 2, 1991

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JUL 05 1991

DIVISION OF
OIL GAS & MINING

Lisha Romero
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Change of Operator

Dear Lisha:

As per our telephone conversation on July 1, 1991, Phoenix Hydrocarbons, Inc. (PHI) hereby gives notice that effective July 1, 1991, Phoenix Hydrocarbons Operating Inc. (PHOC) will begin to operate wells previously operated by PHI. Attached you will find a list of these properties by field which includes API numbers and Utah Entity numbers.

Please assign PHOC a Utah Account Number for filing taxes and monthly reporting. If you should have any questions, please call. Thank you.

Sincerely,



Rhonda Patterson

encl.

#910711 Address is the same per Rhonda Patterson. JPP

PHOENIX HYDROCARBONS UTAH FIELDS

AS OF 3/31/91

WALKER HOLLOW FIELD #700

API - NUMBER

UTAH ENTITY #

	<i>U-02651</i>		
McLish #1	43-047-20280	02760	
McLish #2	43-047-30011	02760	
McLish #3	43-047-30027	02760	
McLish #4	43-047-30030	02760	
Pan American Fed #2	43-047-30038	02760	
WalkerHollow U #6	43-047-31034	02760	
WalkerHollow UJ-8	43-047-31092	02760	

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING

NATURAL BUTTE FIELD #630

	<i>U-33433</i>		
Southman Canyon #1-5	43-047-30856	10689	
Southman Canyon #4-4	43-047-30632	10690	
Southman Canyon #4-5	43-047-30633	06131	

PLEASANT VALLEY FIELD #115

FEE

Pleasant Valley 24-32	43-013-30888	04970
Pleasant Valley 23-22	43-013-30845	04965

8 MILE FLAT NORTH FIELD #590

	<i>mL-22057</i>		
Gulf State 36-11	43-047-31350	00040	
Gulf State 36-12	43-047-31864	11002	
Gulf State 36-13	43-047-31345	00045	
Gulf State 36-22	43-047-31892	11095	
Pariette Draw 28-44-FEE	43-047-31408	04960	

HORSESHOE BEND FIELD #620

	<i>U-075939</i>		
Baser Draw 5-1	43-047-31833	10862	
Baser Draw 6-1	43-047-31834	10863	
Baser Draw 6-2	43-047-31859	10967	
Federal Miller #1 - <i>U-0136484</i>	43-047-30034	02750	
Wolf Government #1	43-047-15609	02755	
FEDERAL 4-3-L - <i>U-66401</i>	43-047-31910	99999	(ADDED TO LIST BY DOGM)

WILDCAT FIELD #001

Coors 14-1-D - <i>U-65223</i>	43-047-31304	11193
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UNDESIGNATED FIELD #002

E. Gusher 15-1-A - <i>U-58097</i>	43-047-31900	11122
Federal 5-5-H - <i>U-66401</i>	43-047-31903	11138

NOTE: WE NEED TO CALL EACH QUARTER TO THE DIVISION OF OIL, GAS, & MINING TO VERIFY FIELD'S THAT HAVE BEEN "UNDESIGNATED" FOR FIELD ASSIGNMENT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	7-LGR
2-DTS	5
3-VLC	
4-RJF	✓
5-RWM	✓
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-91)

TO (new operator)	<u>PHOENIX HYDROCARBONS</u>	FROM (former operator)	<u>PHOENIX HYDROCARBONS, INC.</u>
(address)	<u>OPERATING CORPORATION</u>	(address)	<u>P. O. BOX 2802</u>
	<u>P. O. BOX 2802</u>		<u>MIDLAND, TX 79702</u>
	<u>MIDLAND, TX 79702</u>		<u>RHONDA PATTERSON</u>
	phone (915) <u>682-1186</u>		phone (915) <u>682-1186</u>
	account no. <u>N 9880</u>		account no. <u>N 0985</u>

Well(s) (attach additional page if needed):

Name: <u>PLEASANT VLY 24-32/GRRV</u>	API: <u>43-013-30888</u>	Entity: <u>4970</u>	Sec <u>24</u> Twp <u>4S</u> Rng <u>2W</u>	Lease Type: <u>FEE</u>
Name: <u>PLEASANT VLY 23-22/GRRV</u>	API: <u>43-013-30845</u>	Entity: <u>4965</u>	Sec <u>23</u> Twp <u>4S</u> Rng <u>2W</u>	Lease Type: <u>FEE</u>
Name: <u>GULF STATE 36-11/GRRV</u>	API: <u>43-047-31350</u>	Entity: <u>40</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>GULF STATE 36-12/GRRV</u>	API: <u>43-047-31864</u>	Entity: <u>11002</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>GULF STATE 36-13/GRRV</u>	API: <u>43-047-31345</u>	Entity: <u>45</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>GULF STATE 36-22/GRRV</u>	API: <u>43-047-31892</u>	Entity: <u>11095</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>PARIETTE DRAW 28-44/GR</u>	API: <u>43-047-31408</u>	Entity: <u>4960</u>	Sec <u>28</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-5-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Subsidiary company of Phoenix Hydrocarbons, Inc.)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #151808.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-26-92)*
6. Cardex file has been updated for each well listed above. *(3-26-92)*
7. Well file labels have been updated for each well listed above. *(3-26-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-26-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- JCE* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- JCE* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (*Rec'd 3-12-92 # 17-416415 - 50,000 - Issued by Texas Commerce Bank*)
- JCE* 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- JCE* 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 21 1992 . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- not needed* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *s/m/az*
- 1/5* 2. Copies of documents have been sent to State Lands for changes involving State leases. *TO EA Bonner*

FILMING

- JCE* 1. All attachments to this form have been microfilmed. Date: May 26 1992 . *JAM*

FILING

- JCE* 1. Copies of all attachments to this form have been filed in each well file.
- JCE* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960326 Federal lease wells are still Phoenix Hydrocarbons, Inc. They will be handled on a separate change.

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

- No. 9 & 10 FOLD
MESSAGE Date 5/19 1992

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Phoenix Hydrocarbons Inc (N0985)

New Operator: Phoenix Hydrocarbons Operating Corp. (N9880)

Well:	API:	Entity:	S-T-R:
<u>Gulf State 36-11</u>	<u>43-047-31350</u>	<u>00040</u>	<u>36-85-18E</u>
<u>Gulf State 36-12</u>	<u>43-047-31864</u>	<u>11002</u>	<u>36-85-18E</u>
<u>Gulf State 36-13</u>	<u>43-047-31345</u>	<u>00045</u>	<u>36-85-18E</u>
<u>Gulf State 36-22</u>	<u>43-047-31892</u>	<u>11095</u>	<u>36-85-18E</u>

- No. 9 FOLD
- No. 10 FOLD CC: Operator File Signed Don Staley

REPLY Date _____ 19____

Signed

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RHONDA PATTERSON
 PHOENIX HYDRO OPER CORP
 PO BOX 2802
 MIDLAND TX 79702

UTAH ACCOUNT NUMBER: N9880

REPORT PERIOD (MONTH/YEAR): 12 / 93

AMENDED REPORT (Highlight Changes)

Well Name					Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location		OIL(BBL)				GAS(MCF)	WATER(BBL)	
4304730856	FEDERAL #1-5	10689	10S	23E	5	MVRD		- U-33433		
4304730632	FEDERAL #4-4	10690	10S	23E	4	MVRD		- U-33433		
4304731774	COTTONWOOD WASH UNIT #1	10754	12S	21E	10	WSTC		- U-40729	Deerwood Wash Unit (separate chg)	
4304731778	EAST BENCH UNIT #1	10795	11S	22E	33	WSTC		- U-25880	East Bench Unit / Btm Appr. 2-14-94	
4304731775	WILLOW CREEK UNIT #1	10804	11S	20E	27	WSTC		- U-34705		
4304731818	WILLOW CREEK UNIT #2	10804	11S	20E	5	WSMVD		- U-39223		
4304731824	ALGER PASS #1	10828	11S	19E	2	MVRD		- mL-36213	Alger Pass Unit / Btm Appr. 2-14-94	
4304731833	BASER DRAW 5-1	10862	07S	22E	5	UNTA		- U-075939		
4304731834	BASER DRAW #6-1	10863	07S	22E	6	UNTA		- U-075939		
4304731859	BASER 6-2	10967	07S	22E	6	UNTA		- U-075939		
4304731864	GULF STATE 36-12	11002	08S	18E	36	GRRV		- mL-22057		
4304731892	GULF STATE #36-22	11095	08S	18E	36	GRRV		- mL-22057		
4304731900	E. GUSHER 15-1-A	11122	06S	20E	15	GRRV		- U-58077		
TOTALS										

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

FEB 28 1994

Attention: Lisha Cordova

RE: Change Of Operator
Sundry Notices

Dear Lisha:

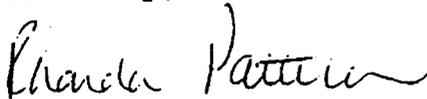
Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

Post-it™ Fax Note	7671	Date	# of pages ▶ 3
To	Lisha	From	Candy Brockman
Co./Dept.		Co.	
Phone #		Phone #	
Fax #		Fax #	

UINTAH COUNTY

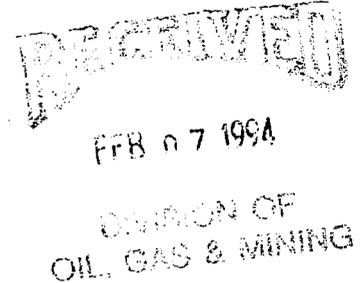
Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31864	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31345	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Parlette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0138484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU076939	43-047-16809	SEC 6, T-7-S, R-22-E
McLish #1 (Walker-Hollow)	SL-066341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (Walker-Hollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (Walker-Hollow)	SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (Walker-Hollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-066341	43-047-31034	SEC 8, T-7-S, R-23-E
Peri American #2	SL-066341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-066341	43-047-31092	SEC 8, T-7-S, R-23-E
Basin 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Basin 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Basin 6-2	UTU076939	43-047-31859	SEC 6, T-7-S, R-22-E
Southman 1-5	UTU33433	43-047-30856	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU68067	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-5-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30545	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31604	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-38213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30362	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16880	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
Chit Edge 1-16	U-38427	43-047-30462	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30524	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40736	43-047-30558	SEC 1, T-10-S, R-23-E
Shepherdier Fed 1-10	U-38261	43-047-30559	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30560	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31775	SEC 27, T-11-S, R-20-E
East Bench #1	U-25880	43-047-31778	SEC 33, T-11-S, R-22-E
Lizzard Creek 1-10	U-25880	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-16590	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8346	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-15	U-38428	43-047-31278	SEC 15, T-10-S, R-23-E
Lafkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30617	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30636	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30640	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (Aka)	U-0142176	43-047-16800	SEC 3, T-7-S, R-21-E

DUCHESNE COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

INTEROFFICE COMMUNICATION
SNYDER OIL CORPORATION

TO: George Rooney
FROM: Steve Van Hook *SVD*
DATE: January 17, 1994
RE: Phoenix Acquisition
Transfer of Operator Forms



Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

*Copy
Needs
Copies*

① Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.

② Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.

3. For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:

McLish #1, 2, 3, 4
Pan Am #2
Walker Hollow U6, J8

4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3
Canyon View 1-18
Crooked Canyon 1-17
Federal 11-1-M
Madelive 4-3-C
Coors 1-14-D
Baser 5-1

No Name 2-9, 1-9
Willow Creek #2
Flat Mesa 2-7
Flat Mesa 1-7
Gusher 15-1-A
Southman Canyon 4-5, 4-4, 1-5
Baser Draw 6-2, 6-1

Memo Re: Phoenix/Transfer of Operator Forms
January 17, 1994
Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

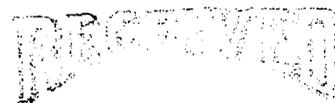
Please advise should any questions arise.

SVH/lk

Attachments

SNYDER OIL CORPORATION

1625 Broadway, Suite 2200
Denver, Colorado 80202
Phone 303-592-8579



FEB 07 1994

DIVISION OF
OIL, GAS & MINING

January 13, 1994

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator
Sundry Notices

Dear Ms. Cordova:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,

A handwritten signature in black ink, appearing to read "Steven G. Van Hook".

Steven G. Van Hook
Attorney-in-Fact

Enclosures

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- SEC/CLERK
2- DT 57-SJ
3- VLC 8-FILE
4- RIF ✓
5- PL
6- PL ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-01-94)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>PHOENIX HYDRO OPER CORP</u>
(address)	<u>PO BOX 129</u>	(address)	<u>PO BOX 2802</u>
	<u>BAGGS WY 82321</u>		<u>MIDLAND TX 79702</u>
	<u>KATHY STAMAN</u>		<u>RHONDA PATTERSON</u>
	phone <u>(307) 383-2800</u>		phone <u>(915) 682-1186</u>
	account no. <u>N 1305</u>		account no. <u>N 9880</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>04731864</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-28-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-7-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-28-94)*
- See 6. Cardex file has been updated for each well listed above. *(2-28-94)*
- See 7. Well file labels have been updated for each well listed above. *(3-2-94)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-28-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(In progress / Phoenix's IDLOC # 17416415 / 80,000 not to be released until replaced / * Both operators aware)*
- ____ 2. A copy of this form has been placed in the ^{* Upon compl. of routing.} new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date February 28, 1994 . If yes, division response was made by letter dated _____ 19____ .

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *bc 3/10/94*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: March 18 1994 .

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940228 Partial change only. (see separate change)

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

FEB 28 1994

Attention: Lisha Cordova

RE: Change Of Operator
Sundry Notices

Dear Lisha:

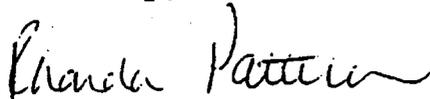
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Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

Post-it™ Fax Note 7671		Date	# of pages ▶ 3
To	Lisha	From	Cynthia Brockman
Co./Dept.		Co.	
Phone #		Phone #	
Fax #		Fax #	

UINTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31864	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31345	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Pariette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0138484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU075939	43-047-18609	SEC 6, T-7-S, R-22-E
McLish #1 (Walker-Hollow)	SL-086341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (Walker-Hollow)	SL-086341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (Walker-Hollow)	SL-086341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (Walker-Hollow)	SL-086341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-086341	43-047-31034	SEC 8, T-7-S, R-23-E
Pen American #2	SL-086341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-086341	43-047-31092	SEC 8, T-7-S, R-23-E
Baser 6-1	UTU075939	43-047-31833	SEC 6, T-7-S, R-22-E
Baser 6-1	UTU075939	43-047-31834	SEC 6, T-7-S, R-22-E
Baser 6-2	UTU075939	43-047-31859	SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433	43-047-30858	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU68097	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42409	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-5-H	UTU68099	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30382	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30646	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31804	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-19	U-38421	43-047-30379	SEC 19, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30382	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16880	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
Cut Edge 1-16	U-38427	43-047-30462	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30524	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40738	43-047-30598	SEC 1, T-10-S, R-23-E
Shepherd Fed 1-10	U-38261	43-047-30598	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30560	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-26860	43-047-31778	SEC 33, T-11-S, R-22-E
Lizzard Creek 1-10	U-26860	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-1B	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-18590	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8345	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-15	U-38428	43-047-31278	SEC 15, T-10-S, R-23-E
Larkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40604	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30708	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30817	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30838	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30540	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (AKA)	U-0142175	43-047-16900	SEC 3, T-7-S, R-21-E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY - 2

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

SNYDER OIL CORPORATION

3. Address and Telephone No.

Box 129, Baggs, WY 82321 307-383-2800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Gulf State 36-12	SW/NW Sec 36	T8S	R18E	43-047-31864
Gulf State 36-13	NW/SW Sec 36	T8S	R18E	43-047-31340
Gulf State 36-22	SE/NW Sec 36	T8S	R18E	43-047-31892

5. Lease Designation and Serial No.
ML-22057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Gulf State

8. Well Name and No.
36-12, 36-13, 36-22

9. API Well No.

10. Field and Pool, or Exploratory Area
GRRV

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Seek approval/gas allocation</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REQUEST YOUR APPROVAL TO CONTINUE GAS PRODUCTION AND ALLOCATION OF PRODUCED VOLUME ON THE ABOVE-LISTED WELLS AS FOLLOWS:

ORIFICE TEST INDIVIDUAL WELLS ON A QUARTERLY SCHEDULE. USE THIS DATA TO ESTABLISH PERCENTAGE OF TOTAL VOLUME PRODUCED BY EACH WELL. ALLOCATE VOLUMES TO EACH WELL ACCORDINGLY.

TEST DATA ACCUMULATED IN APRIL 1994:

Gulf State 36-12, 8# on .250 orifice	27.0 mcf/d
Gulf State 36-13, 22# on .250 orifice	50.2 mcf/d
Gulf State 36-22, 4# on .125 orifice	5.64 mcf/d

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

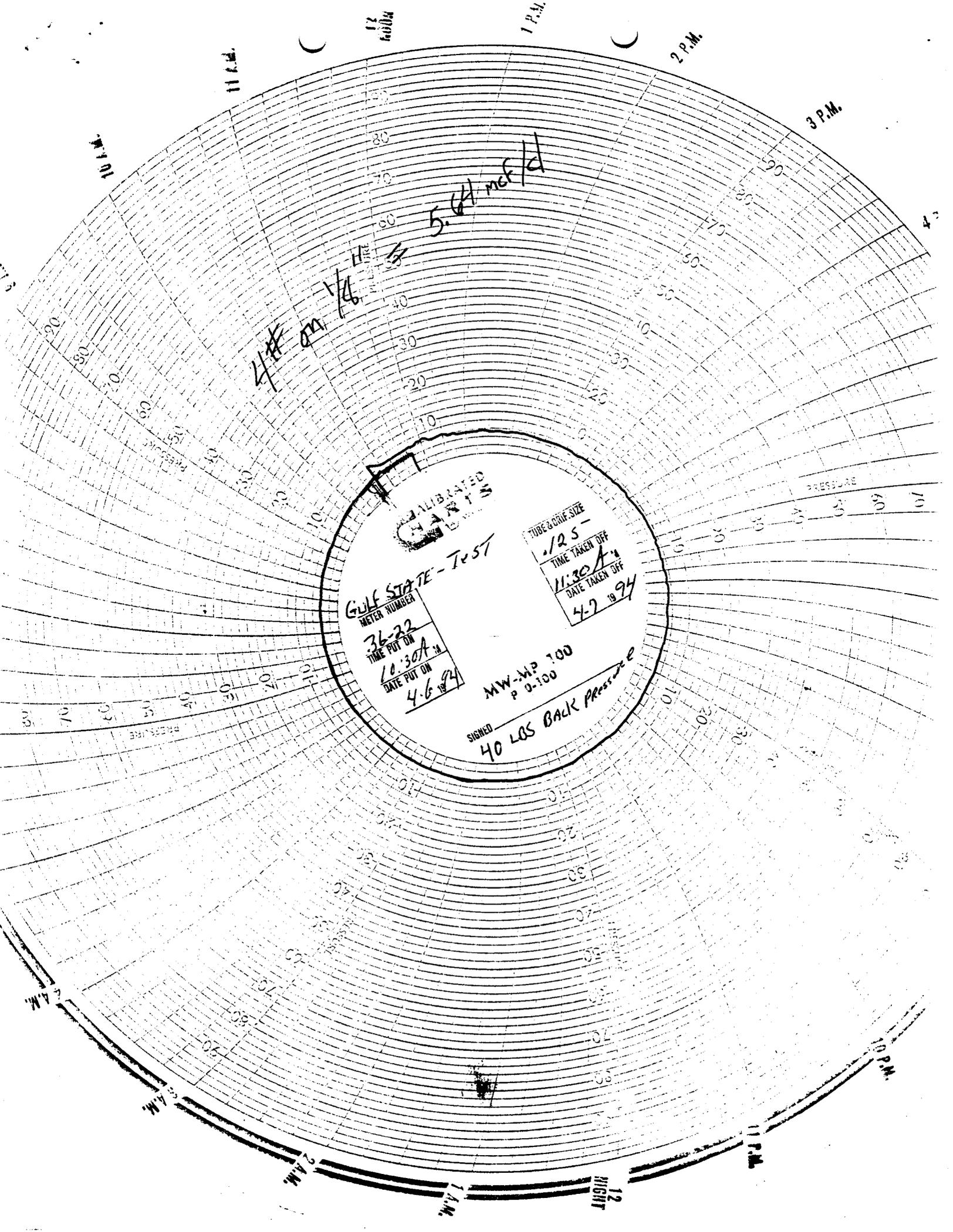
DATE: 5-4-94
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vernal, Foreman Date 4-26-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



11 A.M.

1 P.M.

2 P.M.

3 P.M.

4 P.M.

5 A.M.

44 ON 1/8 H.P. 5.4 MCF/D

GULF STATE - TEST
METER NUMBER
36-22
TIME PUT ON
10:30 A.M.
DATE PUT ON
4-6-94

CALIBRATED
HARTMANN
TUBE & CRIP SIZE
.125-
TIME TAKEN OFF
11:30 A.M.
DATE TAKEN OFF
4-7-94

MW-MP 100
P 0-100
SIGNED
40 LOS BACK PRESSURE

PRESSURE

PRESSURE

4 A.M.

5 A.M.

6 A.M.

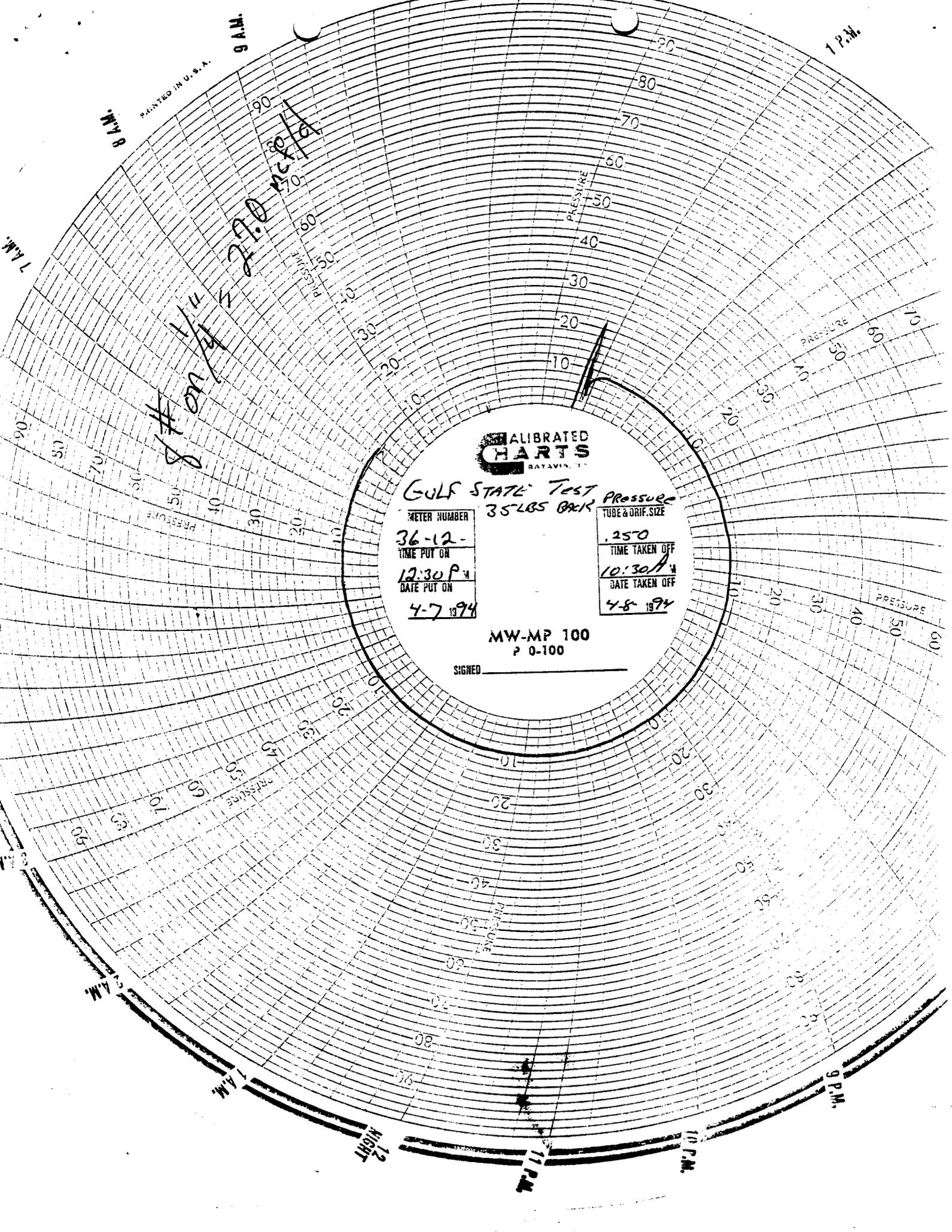
7 A.M.

12 MIGHT

1 P.M.

10 P.M.

PRINTED IN U.S.A.



8# on 1/4" = 27.0 Mcf/d

CALIBRATED CHARTS
BATAVIA, N.Y.

GULF STATE Test Pressure
35-LBS ORIF.

METER NUMBER
36-12-
TIME PUT ON
12:30 P.M.
DATE PUT ON
4-7 1974

TUBE & ORIF. SIZE
.250
TIME TAKEN OFF
10:30 P.M.
DATE TAKEN OFF
4-8 1974

MW-MP 100
P 0-100

SIGNED _____

8 A.M.

PRINTED IN U.S.A.

9 A.M.

10 A.M.

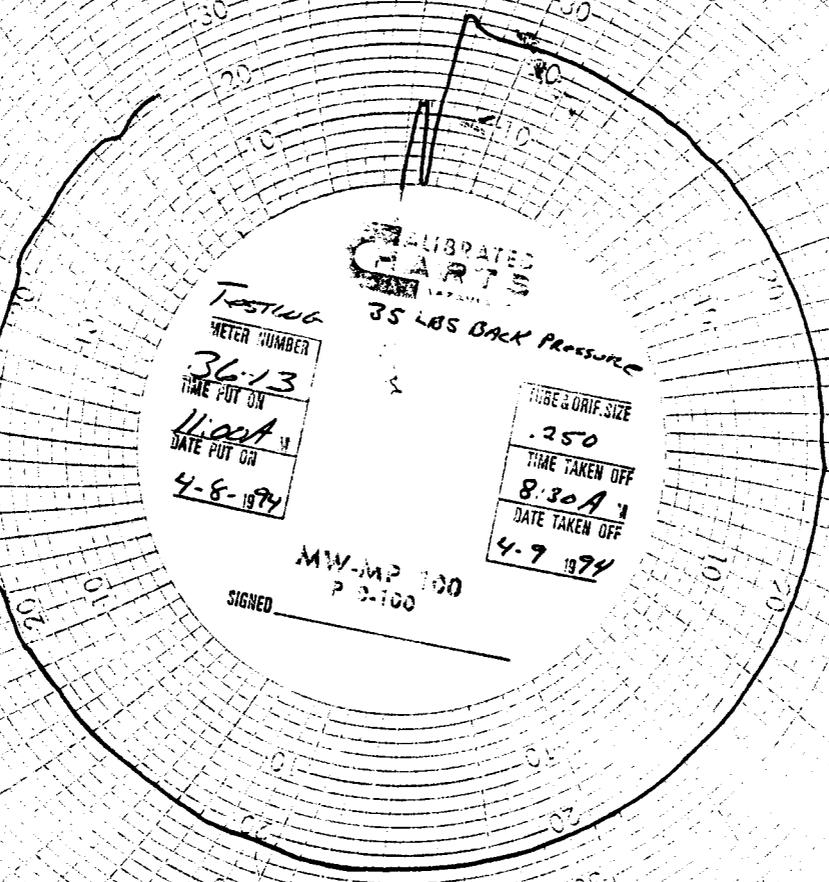
11 A.M.

12 MIDDN

1 P.M.

7 A.M.

22 # ON 1/4" = 50.2 mcf/d



CALIBRATED
GARTS

35 LBS BACK PRESSURE

TESTING

METER NUMBER

36-13

TIME PUT ON

11:00 A

DATE PUT ON

4-8-1974

TUBE & DRIF. SIZE

.250

TIME TAKEN OFF

8:30 A

DATE TAKEN OFF

4-9-1974

MW-MP 100
P 2-100

SIGNED

0.1
0.2
0.3
0.4
0.5
0.6
0.7
0.8
0.9
1.0
PRESSURE

0.1
0.2
0.3
0.4
0.5
0.6
0.7
0.8
0.9
1.0
PRESSURE

12 MIDDN

1 A.M.

10 P.M.

9 P.M.

8 P.M.

7 P.M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

SWYDER OIL CORP

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LEASE ML-22057 1778' FUL 782' FUL SLB+M
SW/NW Sec 36 T8S R18E WINTAH COUNTY UT

5. Lease Designation and Serial No.

ML-22057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GULF STATE-36-12

9. API Well No.

43-047-31864

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other FLOW TEST GAS
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FLOW TEST GAS THROUGH PORTABLE GAS TESTING METER
.250 ORFICE FOR 21 HRS TESTED FLOW RATE 23 MCF PER DAY

20 20

14. I hereby certify that the foregoing is true and correct

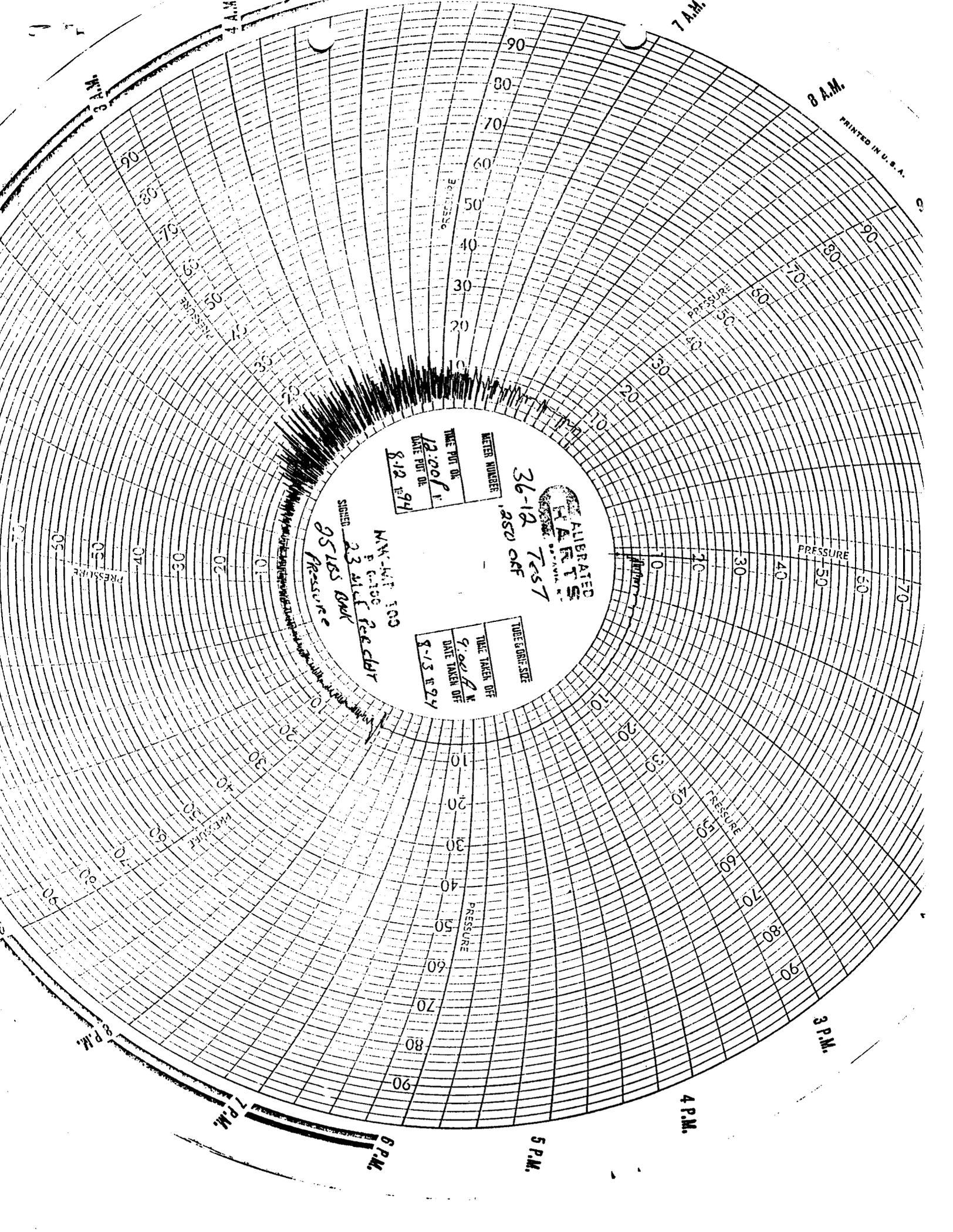
Signed William Ryland Title Field Forman Date 10-18-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



PRINTED IN U.S.A.

8 A.M.

7 A.M.

3 P.M.

4 P.M.

5 P.M.

6 P.M.

7 P.M.

8 P.M.

9 A.M.

4 A.M.

METER NUMBER:
 36-12
 TEST
 8-12-94

TIME TAKEN OFF:
 9:00 P.M.
 DATE TAKEN OFF:
 8-13-94

M.W. MIT 100
 P. 6106
 P. 6241
 SIGNED: M.W. MIT
 95 lbs bar
 Pressure

PRESSURE

PRESSURE

PRESSURE

PRESSURE

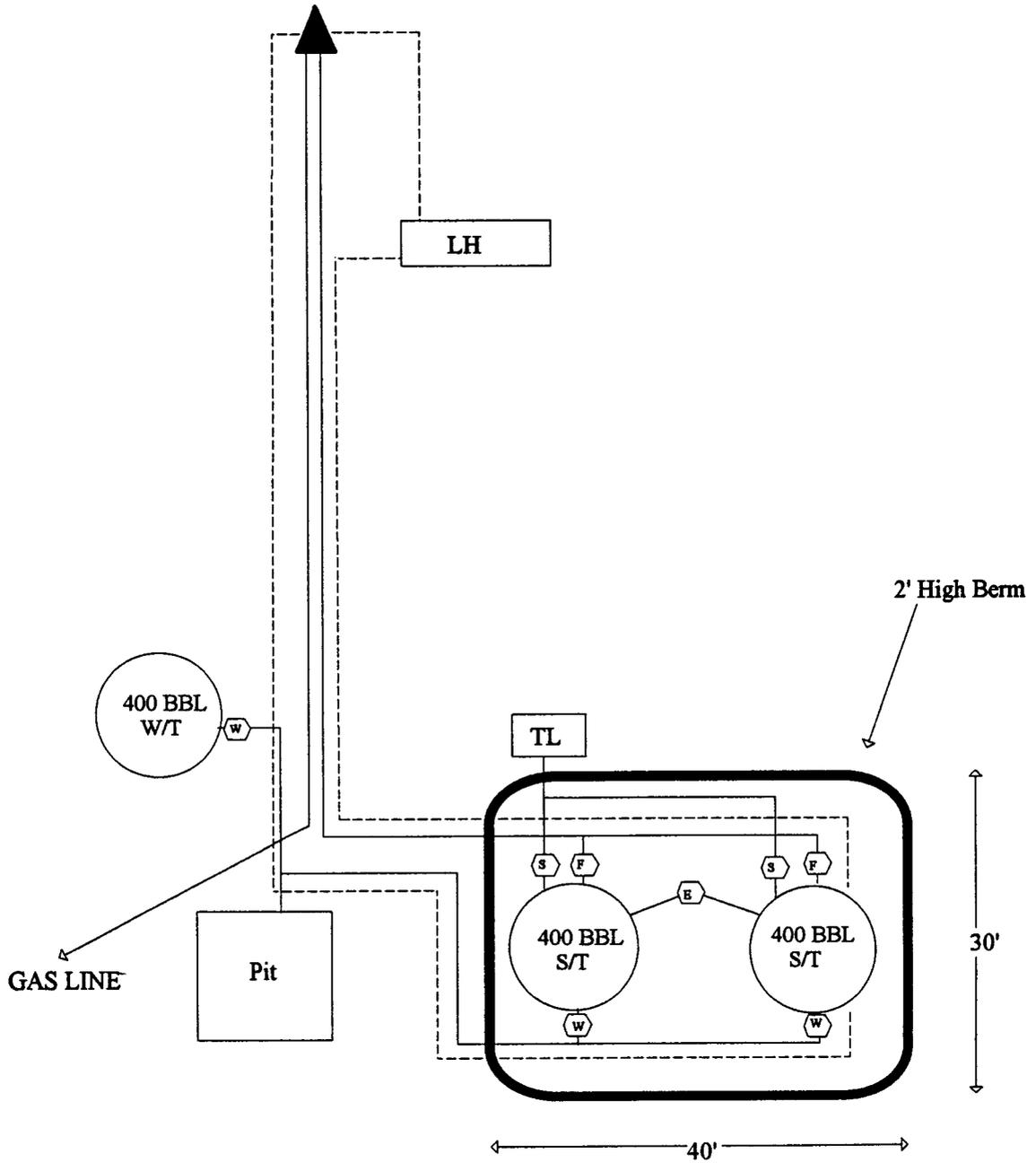
PRESSURE

PRESSURE

PRESSURE

DIFFERENTIAL

UTD Gulf State 36-12



SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078

Snyder Oil Corporation
UTD Gulf State 36-12 SWNE SEC 36 T6S R18E UINTAH COUNTY, UT
Prepared By: JT 7/21/95
BUYS & ASSOCIATES, INC. Environmental Consultants



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

Gentlemen:

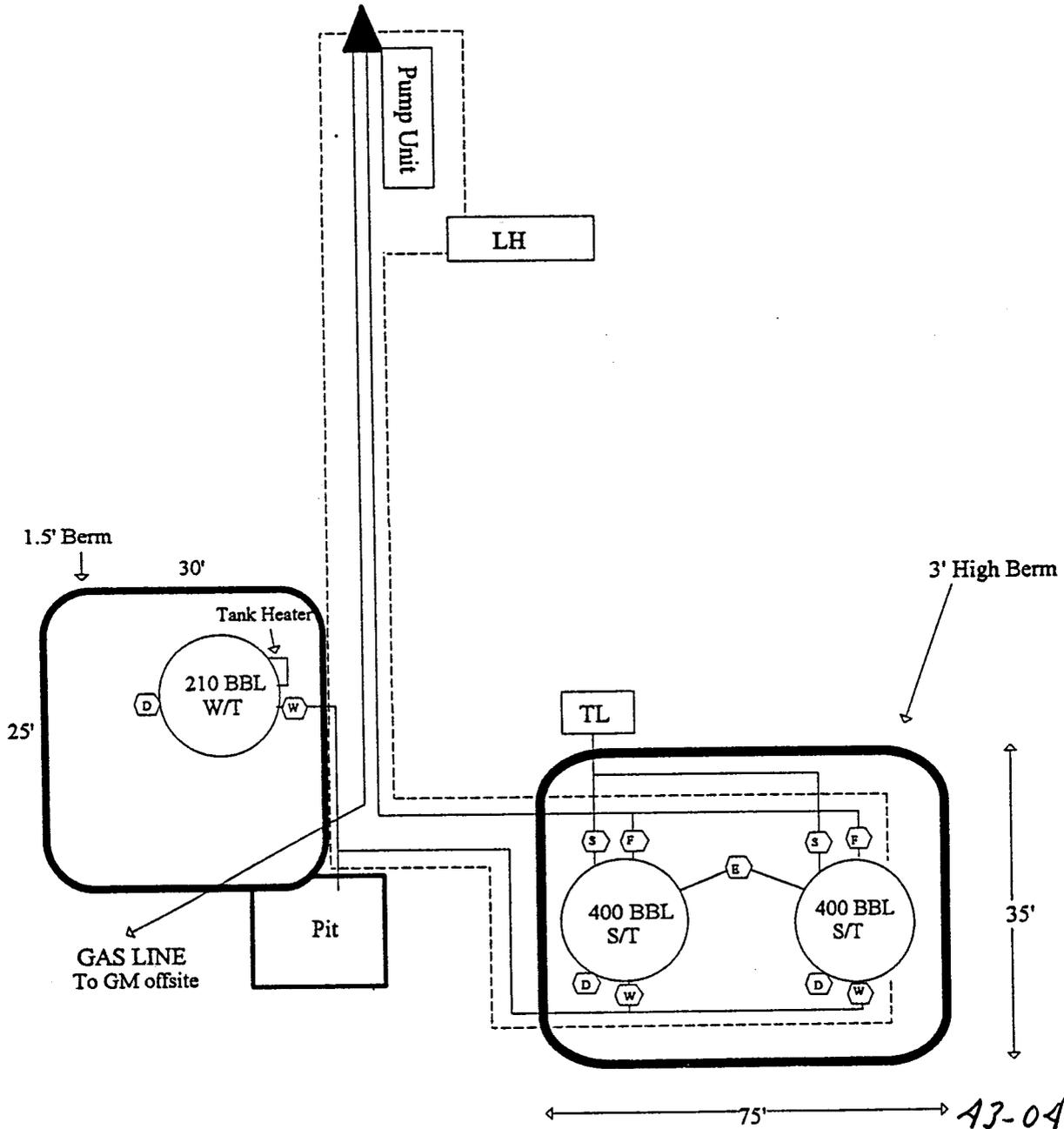
Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemecek".

Lucy Nemecek
Senior Clerk

UTD Gulf State 36-12



43-047-31864



SITE SECURITY PLAN LOCATED AT:
 SNYDER OIL CORPORATION
 P.O. BOX 695
 VERNAL, UT 84078

Snyder Oil Corporation	
UTD Gulf State 36-12 SWNW SEC 36 T8S R18E UINTAH COUNTY, UT Lease # ML-22057	
Prepared By: JT	7/21/95
Revised By: KR	1/17/96
BUYS & ASSOCIATES, INC. Environmental Consultants	

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-22057

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
n/a

8. Well Name and No.
See Attachment

9. API Well No.
See Attachment

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Snyder Oil Corporation Attn: Joe Mazotti 303-592-4643

3. Address and Telephone No.
1625 Broadway, Suite 2200, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
See Attachment

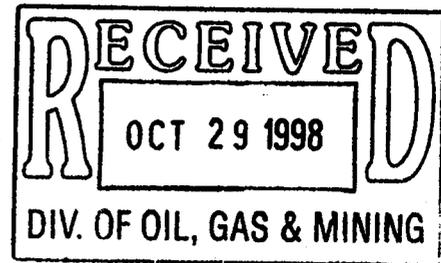
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyer Oil Corporation sold all interest in the wells described on the attachment to Wildrose Resources Corp., located at 3121 Cherryridge Road, Englewood, CO 80110; (303) 761-9965 Wildrose Resources Corp. will assume operations of the wells effective October 1, 1998.



Please contact Joe Mazotti at 303-592-4643 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Signed Paul G. Brooke Title Attorney-in-fact Date 10/1/98

(This space for Federal or State official use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Attachment to Sundry Notice – State of Utah

Snyder Oil Corporation sold the below listed wells to Wildrose Resources Corp. effective October 1, 1998:

Gulf State 36-11 API# 43-047-31350-00 *ML-22057*
NWNW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104434-001)

Gulf State 36-12 API# 43-047-31864-00 *ML-22057*
SWNW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104435-001)

Gulf State 36-13 API # 43-047-31345-00 *ML-22057*
NWSW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104436-001)

Gulf State 36-22 API # 43-047-31892-00 *ML-22057*
SEnw, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104465-001)

UTD State 36-K API # 43-047-32580-00 *ML-22057*
NESW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 111068-001)

UTD State 36-M API #43-047-32581-00 *ML-22057*
SWSW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 111067-001)

New Operator Address:

Wildrose Resources Corp. (303) 761-9965
3121 Cherryridge Road
Englewood, CO 80110

DOGM SPEED LETTER

To: Ed Bonner

From: Kristen Risbeck

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 12/1 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Snyder Oil Corporation

New Operator: Wildrose Resources

Well(s):	API:	Entity:	S-T-R:	Lease:
Gulf State 36-11	43-047-31350	00040	36-08S-18E	ML-22057
Gulf State 36-12	43-047-31864	11002	36-08S-18E	ML-22057
Gulf State 36-13	43-047-31345	00045	36-08S-18E	ML-22057
Gulf State 36-22	43-047-31892	11095	36-08S-18E	ML-22057
UTD State 36-K	43-047-32580	11752	36-08S-18E	ML-22057
UTD State 36-M	43-047-32581	11749	36-08S-18E	ML-22057

cc: Operator File

Signed *Kristen Risbeck*

REPLY

Date _____ 19 _____

Signed _____



WILDROSE RESOURCES CORPORATION

December 1, 1998

Copy via Fax: 801-359-3940
Original via U.S.P.S.

Utah Division of Oil, Gas & Mining
Attn: Kristen Risbeck
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Operator Change - Gulf State Wells
Uintah County, Utah

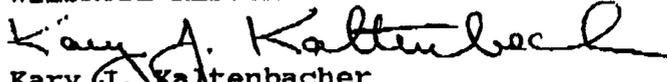
Dear Ms. Risbeck:

Pursuant to your request today, this is to confirm that effective October 1, 1998, Wildrose Resources Corporation has taken over from Snyder Oil Company as operator of the following six wells:

- 1) Gulf State 36-11: NW/NW Section 36, R8S, R18E
- 2) Gulf State 36-12: SW/NW Section 36, R8S, R18E
- 3) Gulf State 36-13: NW/SW Section 36, R8S, R18E
- 4) Gulf State 36-22: SE/NW Section 36, R8S, R18E
- 5) UTD State 36-K: NE/SW Section 36, R8S, R18E
- 6) UTD State 36-M: SW/SW Section 36, R8S, R18E

If you have any other questions, please give me a call.

Very truly yours,
WILDROSE RESOURCES CORPORATION


Kary J. Kaltenbacher
Vice President



WILDROSE RESOURCES CORPORATION

FAX TRANSMITTAL SHEET

DATE: 12/1/98

TO:

COMPANY: D. O. G. M.

ATTN: Kristen Risbeck

FAX #: 801-359-3940

FROM: WILDROSE RESOURCES CORPORATION

Kary K.

FAX #: (303) 761-9964

PHONE #: (303) 761-9965

NUMBER OF PAGES (Including Cover Sheet): 2

COMMENTS: Here is that letter you requested. Original is in the mail. Sorry I did not get this to you this afternoon.

Kary K.

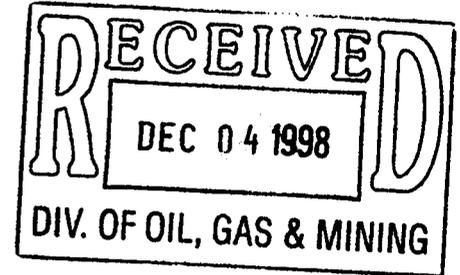


WILDROSE RESOURCES CORPORATION

December 1, 1998

Copy via Fax: 801-359-3940
Original via U.S.P.S.

Utah Division of Oil, Gas & Mining
Attn: Kristen Risbeck
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801



RE: Operator Change - Gulf State Wells
Uintah County, Utah

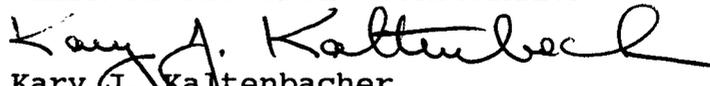
Dear Ms. Risbeck:

Pursuant to your request today, this is to confirm that effective October 1, 1998, Wildrose Resources Corporation has taken over from Snyder Oil Company as operator of the following six wells:

- 1) Gulf State 36-11: NW/NW Section 36, R8S, R18E
- 2) Gulf State 36-12: SW/NW Section 36, R8S, R18E
- 3) Gulf State 36-13: NW/SW Section 36, R8S, R18E
- 4) Gulf State 36-22: SE/NW Section 36, R8S, R18E
- 5) UTD State 36-K: NE/SW Section 36, R8S, R18E
- 6) UTD State 36-M: SW/SW Section 36, R8S, R18E

If you have any other questions, please give me a call.

Very truly yours,
WILDROSE RESOURCES CORPORATION


Kary J. Kaltenbacher
Vice President

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR <input checked="" type="checkbox"/>	6-KAS
2-GLM <input checked="" type="checkbox"/>	7-SJ
3-JRB <input checked="" type="checkbox"/>	8-FILE
4-CDW <input checked="" type="checkbox"/>	
5-KDR <input checked="" type="checkbox"/>	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-1-98

TO: (new operator) (address) <u>WILDROSE RESOURCES</u> <u>3121 CHERRYRIDGE RD</u> <u>ENGLEWOOD, CO 80110</u> Phone: <u>(303) 761-9965</u> Account no. <u>N9660</u>	FROM: (old operator) (address) <u>SNYDER OIL CORPORATION</u> <u>1625 BROADWAY STE 2200</u> <u>DENVER, CO 80202</u> <u>JOE MAZOTTI</u> Phone: <u>(303) 592-4643</u> Account no. <u>N1305</u>
--	--

WELL(S) attach additional page if needed:

Name: <u>GULF STATE 36-11</u>	API: <u>43-047-31350</u>	Entity: <u>40</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-12</u>	API: <u>43-047-31864</u>	Entity: <u>11002</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-13</u>	API: <u>43-047-31345</u>	Entity: <u>45</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-22</u>	API: <u>43-047-31892</u>	Entity: <u>11095</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E Lease: <u>ML-22057</u>
Name: <u>UTD STATE 36-K</u>	API: <u>43-047-32580</u>	Entity: <u>11752</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E Lease: <u>ML-22057</u>
Name: <u>UTD STATE 36-M</u>	API: <u>43-047-32581</u>	Entity: <u>11749</u>	S	<u>36</u>	T	<u>8</u>	S	R	<u>18</u>	E Lease: <u>ML-22057</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- UDR 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 10.29.98)*
- UDR 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 12.1.98) (faxed; original in mail)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- UDR 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12.7.98)*
- UDR 6. Cardex file has been updated for each well listed above. *(12.7.98)*
- N/A 7. Well file labels have been updated for each well listed above. *(*new filing system)*
- UDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12.3.98)*
- UDR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- WDP 2. A copy of this form has been placed in the new and former operator's bond files.
- WDP 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- WDP 1. Copies of documents have been sent on 12.1.98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: _____.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6181

Kary Kaltenbacher
Wildrose Resources Corporation
3121 Cherry Ridge Road
Englewood, Colorado 80110-6007

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Kaltenbacher:

Wildrose Resources Corporation, as of April 2004, has one (1) State Lease Well (see attachment A) that is currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

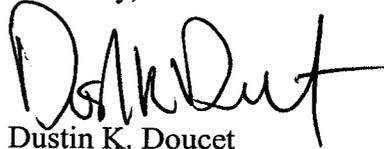
Page 2
April 16, 2004
Kary Kaltenbacher

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Wildrose Resources Corporation

	Well Name	API	Lease Type	Years Inactive
1	Gulf State 36-12	43-047-31864	State	5 Years 3 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		4. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. WELL NAME and NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		8. API NUMBER:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <u>Denver</u> STATE <u>Co</u> ZIP <u>80202</u>		10. FIELD AND POOL OR WILDCAT:
PHONE NUMBER: <u>(303) 893-0102</u>		
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

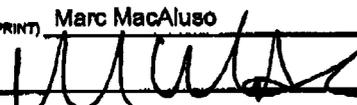
Wildrose Resources Corporation *N9660*
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) Marc MacAluso TITLE CEO, Wildrose Resources Corporation
SIGNATURE  DATE 4/15/04

(This space for State use only)

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APR 26 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See Attached Exhibit
PHONE NUMBER: (303) 893-0102		9. API NUMBER:
10. FIELD AND POOL OR WILDCAT:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0058 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) <u>Bill I. Pennington</u>	TITLE <u>President, Inland Production Company</u>
SIGNATURE <u><i>Bill I. Pennington</i></u>	DATE <u>4/15/04</u>

(This space for State use only)

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EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

Well No.	Well Name	Comp.	Env.	Loc.	S.	T.	R.	Co.	Case	Type	
N 4304731528	REX LAMB 34-1	WR	4932° GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N 4304731692	REX LAMB 34-2	WR	4932° GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N 4301331914	HARBOURTOWN FED 21-33	WR	5129° GR	0613 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N 4301331915	HARBOURTOWN FED 42-33	WR	5128° GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N 4301331916	HARBOURTOWN FED 23-34	WR	5088° GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N 4301331917	HARBOURTOWN FED 44-34	WR	5063° GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N 4304732080	FEDERAL #23-26	WR	4910° KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N 4304732700	FEDERAL 24-26	WR	4913° GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N 4304732720	FEDERAL 13-26	WR	4903° GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N 4304732731	FEDERAL 12-26	WR	4924° GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N 4304732847	FEDERAL 34-26	WR	4907° GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N 4304732732	FEDERAL 43-27	WR	4862° GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N 4304732733	FEDERAL 14-28	WR	4902° GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N 4304732743	FEDERAL 13-28	WR	4955° GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N 4304731464	PARIETTE FED 10-29	WR	4890° GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N 4304731550	W PARIETTE FED 8-29	WR	4892° GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846	OW
N 4304732079	FEDERAL 44-29	WR	4993° KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N 4304732701	FEDERAL 43-29	WR	4886° GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N 4304732742	FEDERAL 34-29	WR	4917° GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N 4304732848	PARIETTE FED 32-29	WR	4870° GR	1942 FNL 1766 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N 4304731116	NGC ST 33-32	WR	4930° GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N 4304732077	FEDERAL 12-34	WR	4845° KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N 4304732702	FEDERAL 42-35	WR	4815° GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N 4304732721	FEDERAL 43-35	WR	4870° GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N 4304731345	GULF STATE 36-13	WR	4831° GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N 4304731350	GULF STATE 36-11	WR	4837° GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N 4304731864	GULF STATE 36-12	WR	4882° GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N 4304731892	GULF STATE 36-22	WR	4923° GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N 4304732580	UTD STATE 36-K	WR	4809° GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N 4304732581	UTD STATE 36-M	WR	4744° KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N 4304731415	WILDROSE FEDERAL 31-1	WR	4871° GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N 4301330642	MONUMENT BUTTE 1-3	WR	5158° GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N 4301330810	MONUMENT BUTTE 2-3	WR	5107° GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004	OW
N 4301331760	PINEHURST FEDERAL 3-7	WR	5098° GR	2062 FNL 1999 FEL	03	SWNE	080S	170E	DU	61252	OW
N 4301331761	PINEHURST FEDERAL 3-8	WR	5030° GR	1880 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N 4301331764	RIVIERA FEDERAL 3-11	WR	5123° GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N 4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N 4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N 4301331023	FEDERAL 15-1-B	WR	5177° GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N 4304732777	BIRKDALE FED 13-34	WR	5067° GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

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1. GLH
2. CDW
3. FILE

OPERATOR CHANGE WORKSHEET

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 4/15/2004	
FROM: (Old Operator): N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	TO: (New Operator): N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 43-35	35	080S	180E	4304732721	✓ 11830	Federal	S	OW
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	✓ 9535	Federal	S	OW
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	✓ 1515	Federal	P	OW
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	✓ 1521	Federal	P	OW
PINEHURST FEDERAL 3-7	03	090S	170E	4301331760	✓ 12108	Federal	P	OW
PINEHURST FEDERAL 3-8	03	090S	170E	4301331761	✓ 12107	Federal	P	OW
RIVIERA FEDERAL 3-11	03	090S	170E	4301331764	✓ 12118	Federal	P	OW
RIVIERA FED 3-9	03	090S	170E	4301332183	✓ 13596	Federal	TA	OW
RIVIERA FED 3-10	03	090S	170E	4301332184	✓ 13597	Federal	TA	OW
FEDERAL 15-1-B	15	090S	170E	4301331023	✓ 10201	Federal	S	OW
BIRKDALE FED 13-34	34	090S	180E	4304732777	✓ 12007	Federal	S	OW
REX LAMB 34-1	34	040S	010E	4304731528	✓ 9690	Fee	S	OW
REX LAMB 34-2	34	040S	010E	4304731692	✓ 9691	Fee	S	OW
NGC ST 33-32	32	080S	180E	4304731116	✓ 6210	State	P	OW
GULF STATE 36-13	36	080S	180E	4304731345	✓ 45	State	P	OW
GULF STATE 36-11	36	080S	180E	4304731350	✓ 40	State	P	OW
GULF STATE 36-12	36	080S	180E	4304731864	✓ 11002	State	S	OW
GULF STATE 36-22	36	080S	180E	4304731892	✓ 11095	State	P	OW
UTD STATE 36-K	36	080S	180E	4304732580	✓ 11752	State	P	OW
UTD STATE 36-M	36	080S	180E	4304732581	✓ 11749	State	S	OW

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/26/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 4/28/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/28/2004
- 3. Bond information entered in RBDMS on: 4/28/2004
- 4. Fee wells attached to bond in RBDMS on: 4/28/2004
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No. **Unit:**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
REX LAMB 34-1	34	040S	010E	4304731528	9690	Fee	OW	P	
REX LAMB 34-2	34	040S	010E	4304731692	9691	Fee	OW	P	
MONUMENT FED 13-25	25	080S	170E	4304732527	11835	Federal	NA	PA	K
FEDERAL #23-26	26	080S	180E	4304732080	11265	Federal	OW	P	
PARIETTE FED 10-29	29	080S	180E	4304731464	1428	Federal	OW	P	
W PARIETTE FED 6-29	29	080S	180E	4304731550	10975	Federal	OW	P	
FEDERAL 44-29	29	080S	180E	4304732079	11267	Federal	OW	S	
STATE 31-32	32	080S	180E	4304732500	11645	State	OW	S	
FEDERAL 12-34	34	080S	180E	4304732077	11276	Federal	OW	S	
GULF STATE 36-12	36	080S	180E	4304731864	11002	State	OW	S	
GULF STATE 36-22	36	080S	180E	4304731892	11095	State	OW	P	
UTD STATE 36-K	36	080S	180E	4304732580	11752	State	OW	S	
UTD STATE 36-M	36	080S	180E	4304732581	11749	State	OW	S	
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	9535	Federal	OW	TA	
FEDERAL 44-14Y	14	090S	170E	4304732438	11506	Federal	OW	P	
21BALCRON FED 31-5Y	05	090S	180E	4304732503	11680	Federal	OW	S	
FEDERAL 15-8-9-18	08	090S	180E	4304731547	10275	Federal	OW	S	
BALCRON FED 41-19Y	19	090S	180E	4304732504	11651	Federal	OW	P	
UTD CHASEL 24-14	24	090S	180E	4304732566	11798	Federal	OW	S	
FEDERAL 41-29	29	090S	180E	4304732495	11646	Federal	OW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

- 6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML22057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
GULF STATE 36-12

9. API NUMBER:
4304731864

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well: or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
Newfield Production Company

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

OTR/QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/NW, 36, T8S, R18E

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

COUNTY: Uintah

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

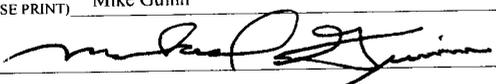
TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>02/17/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was acquired from Wildrose in 2004 in a shut in status. Newfield intends to return the well to production but will need to make extensive repairs to the surface equipment. Newfield is requesting a 90 day extension of the shut in status in order to complete the necessary repairs.

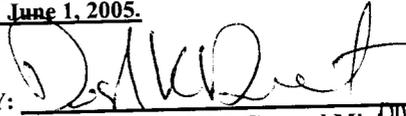
DATE OF REPORT
5-4-05
CJD

NAME (PLEASE PRINT) Mike Guinn TITLE VP of Operations

SIGNATURE  DATE February 17, 2005

(This space for State use only)
This well has been nonactive or nonproductive for 6 years 5 months. Based off of the plan of action to return the well to production this Spring, the Division is granting an extension of shut-in time until June 1, 2005.

RECEIVED
FEB 18 2005
May 3, 2005

APPROVED BY: 
Utah Division of Oil, Gas and Mining DIV. OF OIL, GAS & MINING

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Sundance ST 16-32-8-18
API Number: 43-047-34466
Operator: Newfield Production Company
Reference Document: Original Sundry dated February 17, 2005, received
by DOGM on February 18, 2005

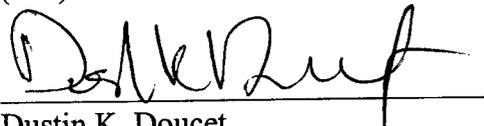
The well has been Shut-in/Temporarily Abandoned for 1 year 2 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram and;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
3. Fluid level in the wellbore and;
4. An explanation of how the submitted information proves integrity or;
5. Copy of recent casing pressure test.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

May 3, 2005

Date



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6121

Mr. Mike Guinn
Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

43 047 31864
Gulf State 36-12
8S 18E 36

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of July 2008, Newfield Production Company (Newfield) has two (2) Fee Lease Wells and twenty (20) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Several wells on the attached list have been denied for extended SI/TA. There has been only one response since these denials were issued. In a sundry notice signed and dated February 17, 2005, Newfield stated they "intend to Plug and Abandon the well (State 16-2 API# 43-013-30552) upon signature approval, the procedure will begin." Based on this report, the Division granted SI/TA extension for this well until September 1, 2005. More than sufficient time has passed to accomplish the P&A on this well. To date, the Division has not received a sundry to P&A this well. Please address this matter promptly by including required documents for this and all wells listed on Attachment A.

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
September 2, 2008
Mr. Guinn

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Wells File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	Sate	27 Years 4 Months
2	Wells Draw ST 7-36	43-013-30934	ML-21835	3 Years 4 Months
3	Ashley ST	43-013-32574	ML-43538	1 Year 4 Months
4	Dugout Creek ST	43-007-31022	ML-48660	3 Years 0 Months
5	Dugout Creek 22-16	43-007-31023	ML-48599	2 Years 8 Months
6	NGC ST 33-32	43-047-31116	ML-22058	1 Year 2 Months
7	Gulf State 36-13	43-047-31345	ML-22057	2 Years 0 Months
8	Gulf State 36-12	43-047-31864	ML-22057	1 Year 0 Months
9	Gulf State 36-22	43-047-31892	ML-22057	1 Year 5 Months
10	State 31-32	43-047-32500	State	1 Year 7 Months
11	UTD State 36-M	43-047-32581	State	3 Years 11 Months
12	Sundance ST 3-32	43-047-32741	ML-22058	1 Year 2 Months
13	Castle Draw 1-2-9-17	43-047-32843	State	4 Years 0 Months
14	Castle Draw 9-2-9-17	43-047-33238	State	1 Year 0 Months
15	Sundance 9-32-8-18	43-047-34460	State	4 Years 7 Months
16	Sundance 16-32-8-18	43-047-34466	State	4 Years 6 Months
17	State 15-2-9-18	43-047-35780	ML-48377	1 Year 11 Months
18	State 14-2-9-18	43-047-35781	ML-48377	2 Years 0 Months
19	State 13-2-9-18	43-047-35782	ML-48377	1 Year 11 Months
20	State 12-2-9-18	43-047-35783	ML-48377	2 Years 0 Months
21	Rex Lamb 34-2	43-047-31692	Fee	1 Year 11 Months
22	Anna Belle 31-2-J	43-047-31698	Fee	1 Year 4 Months



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4207

Mr. Mike Guinn
Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

43 047 31864
Gulf State 36-12
88 18E 36

Subject: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of January 2009, Newfield Production Company (Newfield) has one (1) Fee Lease Well and eight (8) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status being added to Newfield's SITA list for 2009. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2

Newfield Production Company
February 24, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Jim Davis, SITLA

Wells File

Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	STATE 16-2-N	43-013-31094	ML-16532	1 year 4 months
2	ASHLEY ST 10-2-9-15	43-013-32574	ML-43538	1 year 10 months
3	GULF STATE 36-13	43-047-31345	ML-22057	2 years 6 months
4	GULF STATE 36-11	43-047-31350	ML-22057	1 year
5	HORSESHOE BEND ST 36-1	43-047-31482	ML-33225	1 year
6	ANNA BELLE 31-2-J	43-047-31698	FEE	1 year 10 months
7	GULF STATE 36-12	43-047-31864	ML-22057	1 year 6 months
8	SUNDANCE ST 3-32	43-047-32741	ML-22058	1 year 8 months
9	CASTLE DRAW 9-2-9-17	43-047-33238	ML-45555	1 year 6 months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTAH STATE ML-22057

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

GULF STATE 36-12

NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4304731864

ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

LOCATION OF WELL:
FOOTAGES AT SURFACE: 1778 FNL 782 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 36, T8S, R18E

STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>04/15/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will place the subject well on production after OAP work that is planned for this well in April 2009.

Plans are in place to re-complete well and open additional pay intervals in the Green River formation. The additional intervals to be opened are as follows:

D2 5026' - 5033' Frac with 15,000# 20/40 sand

B2 5334' - 5341" Frac with 15,000# 20/40 sand

A recompletion daily status report will be submitted when final.

Please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443, if you need additional information.

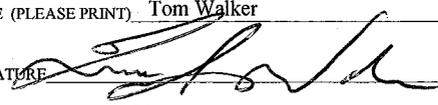
COPY SENT TO OPERATOR

Date: 4-28-2009

Initials: KS

NAME (PLEASE PRINT) Tom Walker

TITLE Operations Engineer

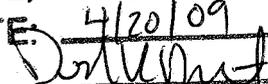
SIGNATURE 

DATE 03/24/2009

his space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 4/20/09

BY: 

* ~~3/1/09~~ S/TA Val. & through 7/1/2009

RECEIVED

MAR 31 2009

DIV. OF OIL, GAS & MINING



March 12, 2009

43 047 31864
Gulf state 36-12
8S 18E 36

Mr. Dustin Doucet
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

Re: Shut-In & Temporarily Abandoned Well Requirements Request dated February 24, 2009.

Dear Mr. Doucet:

In response to your letters dated February 24, 2009, I have attached a spreadsheet with the plan for sundry action towards the wells listed in your letters. (I have also included your original documents in the attachments).

The completed sundries will be processed and submitted to your office by March 24th, 2009, as requested in your letters. Please note several of the wells have already been put back on production.

If you have any questions concerning this matter, please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443.

Sincerely,

A handwritten signature in black ink, appearing to read "Tom Walker", written in a cursive style.

Tom Walker
Operations Engineer

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

1st Letter				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-31094	State 16-2N-9-16	ML-16532	P	Workover complete - back on Production Feb 20, 2009
43-013-32574	Ashley St 10-2-9-15	ML-43538	SI	Schedule cement job and put back on production.
43-047-31345	Gulf State 36-13-8-18	ML-22057	SI	Schedule re-completion and put back on production
43-047-31350	Gulf State 36-11-8-18	ML-22057	P	Currently producing - sundry sent in on 10/22/08 - recomplete put back on prod.
43-047-31482	HSB State 36-1-6-21	ML-33225	PGW	Currently in producing status
43-047-31698	Anna Belle 31-2-J-6-21	Fee	P	Currently in producing Status Workover for Tubing Leak Dec 10, 2008. Well went back on production Feb 2009. Review for production enhancement/possible acid stimulation workover.
43-047-31864	Gulf State 36-12-8-18	ML-22057	SI	Well has been put on schedule for re-completion work
43-047-32741	Sundance State 3-32	ML-22058	P	Currently producing. Well was placed back on production 9-24-08
43-047-33238	Castle Draw 9-2-9-17	ML-45555	SI	Sundry sent in 2/27/09 by Eric Sundberg from producer to Injection well
2nd notice				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-30552	State 16-2-9-17	State	TA	Prepare sundry with P&A date and procedures. P&A to be completed by July 2009
43-007-31022	Dugout Creek State 14-2	ML-48660	SI-Gas	Prepare Sundry to change status from SI to TA Do not want to P&A wells. Currently uneconomical to produce
43-007-31023	Dugout Creek State 22-16	ML-48599	SI-Gas	Prepare Sundry to change status from SI to TA Do not want to P&A wells. Currently uneconomical to produce
43-047-31892	Gulf State 36-22	ML-22057	SI	Schedule re-completion and put back on production
43-047-32500	State 31-32-8-18	State	SI	Schedule re-completion and put back on production
43-047-32581	UTD State 36-M	State	SI	Prepare Sundry for TA-well is important to water flood program
43-047-32843	Castle Draw 1-2-9-17	State	SI	Prepare Sundry for workover-Acid job planned for well.
43-047-34460	Sundance 9-32-8-18	State	WOC	Well is currently at day 15 completion stage
43-047-34466	Sundance 16-32-8-18	State	WOC	Prepare Sundry to TA well (Drilled, cased, never perf'd)
43-047-35783	State 12-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35782	State 13-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35781	State 14-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35780	State 15-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTAH STAE ML-22057

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
GULF STATE 36-12

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

9. API Well No.
4304731864

3a. Address

ROUTE 3, BOX 3630, MYTO, UT 84052

3b. Phone No. (include area code)

435-646-3721

10. Field and Pool or Exploratory Area
MONUMENT BUTTE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Footages at Surface: 1778 FNL 782 FWL SWNW, 36-T8S-R18E

11. Country or Parish, State
UINTAH, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Newfield Production Company request to temporarily abandon the subject well for 12 month period. Newfield will cap the well, set a bridge plug within 50' of top of perforation to secure well. Site requires battery/location rebuild. *Per Tom Walker - will MIT after setting plug to 1000psi for 15 min and chart.*

Newfield still plans to re-complete this well and open additional pay intervals in the green river formation. The additional intervals to be opened are as follows:

D2 5026' - 5033'
B2 5334' - 5341'

This well is critical to the Monument Butte drilling program

Please contact Tom Walker at 303-382-4114, or Paul Weddle at 303-383-4117 if you need additional information.

COPY SENT TO OPERATOR

Date: 7.7.2009

Initials: KS

RECEIVED

JUN 29 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Susan Linder

Title Operations Tech

Signature

Susan Linder

Date 05/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

D. M. [Signature]

Title

Ret. Eng.

Date

6/29/09

Office

DOGAN

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** Periodic monitoring of casing pressure is required throughout the coming year. Approval conditioned on successful MIT.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22057

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
GULF STATE 36-12

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304731864

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1778 FNL 782 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 36, T8S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
07/23/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

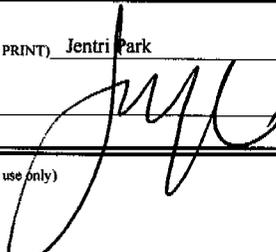
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 07/20/09 a MIT was performed on the well, after a workover to temporary abandon the well was completed. The casing was pressured up to 1045 PSI and charted for 30 minutes with no pressure loss. Attached is a daily status report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE 

DATE 07/23/2009

(This space for State use only)

**RECEIVED
JUL 27 2009
DIV. OF OIL, GAS & MINING**

Daily Activity Report

Format For Sundry

GULF 36-12-8-18**5/1/2009 To 9/30/2009****7/11/2009 Day: 1****Temporarily Abandon**

NC #2 on 7/10/2009 - Dustin Doucet w/ Utha State DOGM was contacted on 7/6/09 who instructed us to contact local representative. Contact was made w/ Dave Hackford on 7/6/09 @ 1:00 PM who instructed us to to continue w/ planned operations. MIRUSU NC #2. Hot oiler had pumped 60 bw down csg @ 250°. RD pumping unit. Latch onto polish rod. Unseat rod pump. Flush rods w/ 40 bw @ 250°. Soft seat pump. Fill & test tbg to 3000 psi w/ 4 bw. Good test. Retrieve rods. TOOH laying rods down onto trailer. Get out of hole w/ rods (flushed rods twice w/ 20 bw @ 250° each time). LD old pump. Pump looked gooded. X-over to rod equipment. ND wellhead. Release TAC. NU BOP. RU workfloor. TOOH w/ 2 7/8" tbg detail (tallying). Get out of hole w/ 137 jts 2 7/8" J-55 tbg. LD remaining 40 jts tbg onto trailer. Get out w/ tbg (flushed w 20 bw @ 250° on TOOH). TIH w/ 40 jts tbg. SDFW

7/14/2009 Day: 2**Temporarily Abandon**

NC #2 on 7/13/2009 - Contact was made w/ Dave Hackford w/ Utah State DOGM @ 7:00 AM about being able to witness CIBP being set & initial csg pressure test. Dave was unable to witness due to prior engagements. He instructed us to continue as planned. Hot oiler had pumped 70 bw down tbg @ 250°. TOOH w/ 40 jts of tbg. RU The Perforators LLC. RIH w/ 5 1/2" gauge ring to depth of 4400'. POOH w/ wireline. MU wireline set CIBP. RIH w/ wireline to depth of 4390' & set CIBP. POOH w/ wireline. RD The Perforators. Fill & test csg to 1200 psi w/ 6 bw. Bleed off csg. TIH w/ 135 jts 2 7/8" j-55 tbg. RD workfloor. ND BOP. Land tbg on wellhead flange. Circulate pkr fluid to surface w/ 116 bw. Pressure up csg to 1400 psi. Watch for 30 min. Lost 50 psi. Cont to watch for 30 min. No pressure loss. Good test. RDMOSU NC #2. READY FOR MIT!

Pertinent Files: Go to File List

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 7/20/09
 Test conducted by: Alfredo Rios
 Others present: _____

Well Name: <u>Gulf State 36-12-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>Sw/NW</u> Sec: <u>36</u> T <u>8</u> N <u>(S)</u> R <u>18</u> <u>(E)</u> W County: <u>Uintah</u> State: <u>Utah</u>		
Operator: _____		
Last MIT: <u>1</u> / <u>1</u> / _____		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

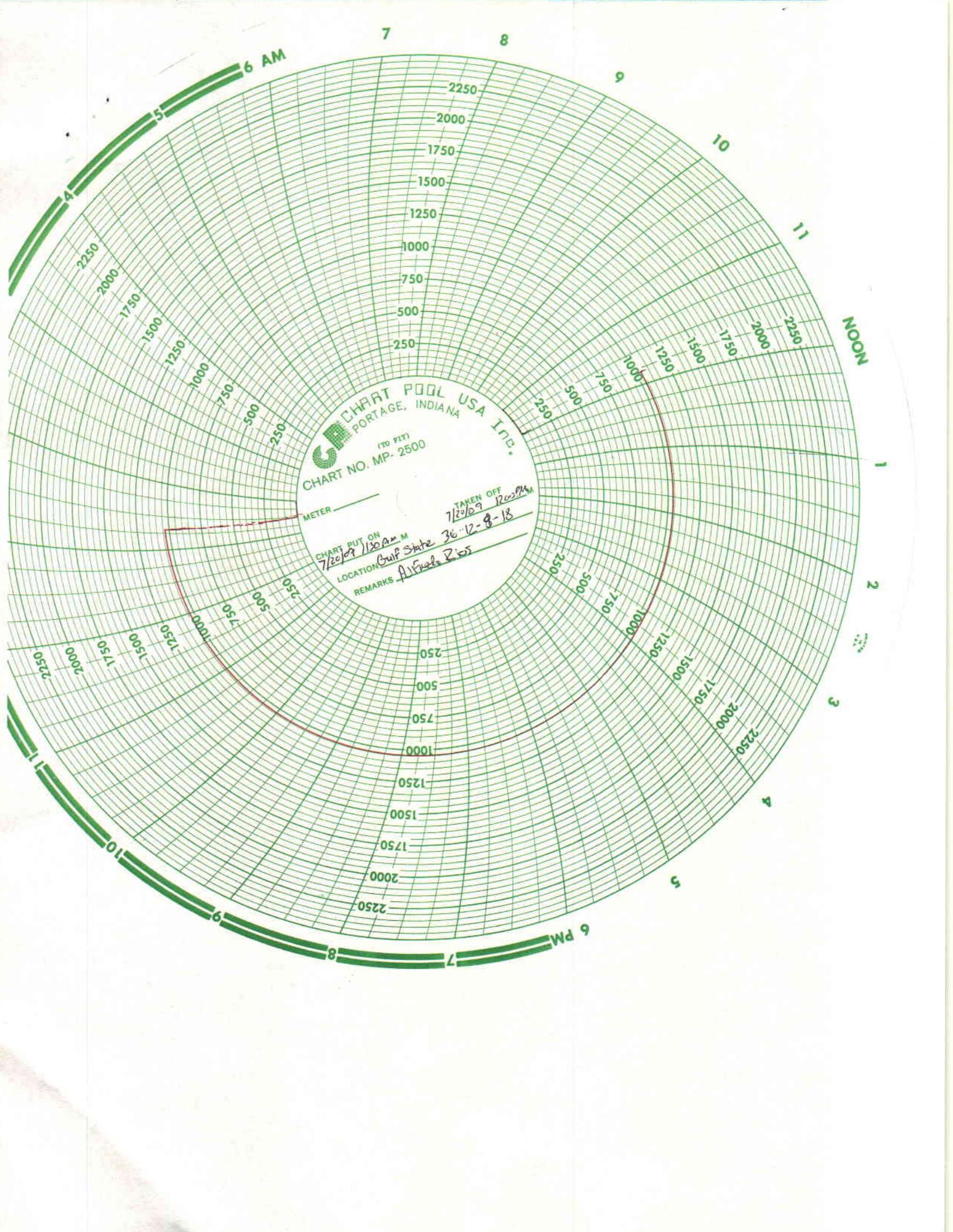
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1045 psig	psig	psig
5 minutes	1045 psig	psig	psig
10 minutes	1045 psig	psig	psig
15 minutes	1045 psig	psig	psig
20 minutes	1045 psig	psig	psig
25 minutes	1045 psig	psig	psig
30 minutes	1045 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



NEWFIELD



September 1, 2010

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: MIT
Gulf State 36-12-8-18
API #43-047-31864

85 RE 36

Dear Mr. Brad Hill:

A 1-yr MIT was conducted on the above listed temporarily abandoned well. Attached are the sundry, tabular sheet and a copy of the chart. If you have any questions please give me a call at 435-646-4874.

Sincerely,

A handwritten signature in cursive script that reads 'Lucy Chavez-Naupoto'.

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED

SEP 07 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22057

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
GULF STATE 36-12

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304731864

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1778 FNL 782 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 36, T8S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/23/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

An MIT was performed on the above listed temporarily abandon well.

On 08/23/2010 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 08/23/2010. On 08/23/2010 the csg was pressured up to 1320 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test.

API# 43-047-31864

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 09/01/2010

(This space for State use only)

RECEIVED

SEP 07 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/2/10 Time 5:00 am pm

Test Conducted by: Austin Harrison

Others Present: _____

Well: <u>Gulf State 36-12-8-18</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/NW sec. 36, T8S, R18E</u>	API No: <u>43-047-31864</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1320</u>	psig
5'	<u>1320</u>	psig
10	<u>1320</u>	psig
15	<u>1320</u>	psig
20	<u>1320</u>	psig
25	<u>1320</u>	psig
30 min	<u>1320</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: NA psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Austin Harrison

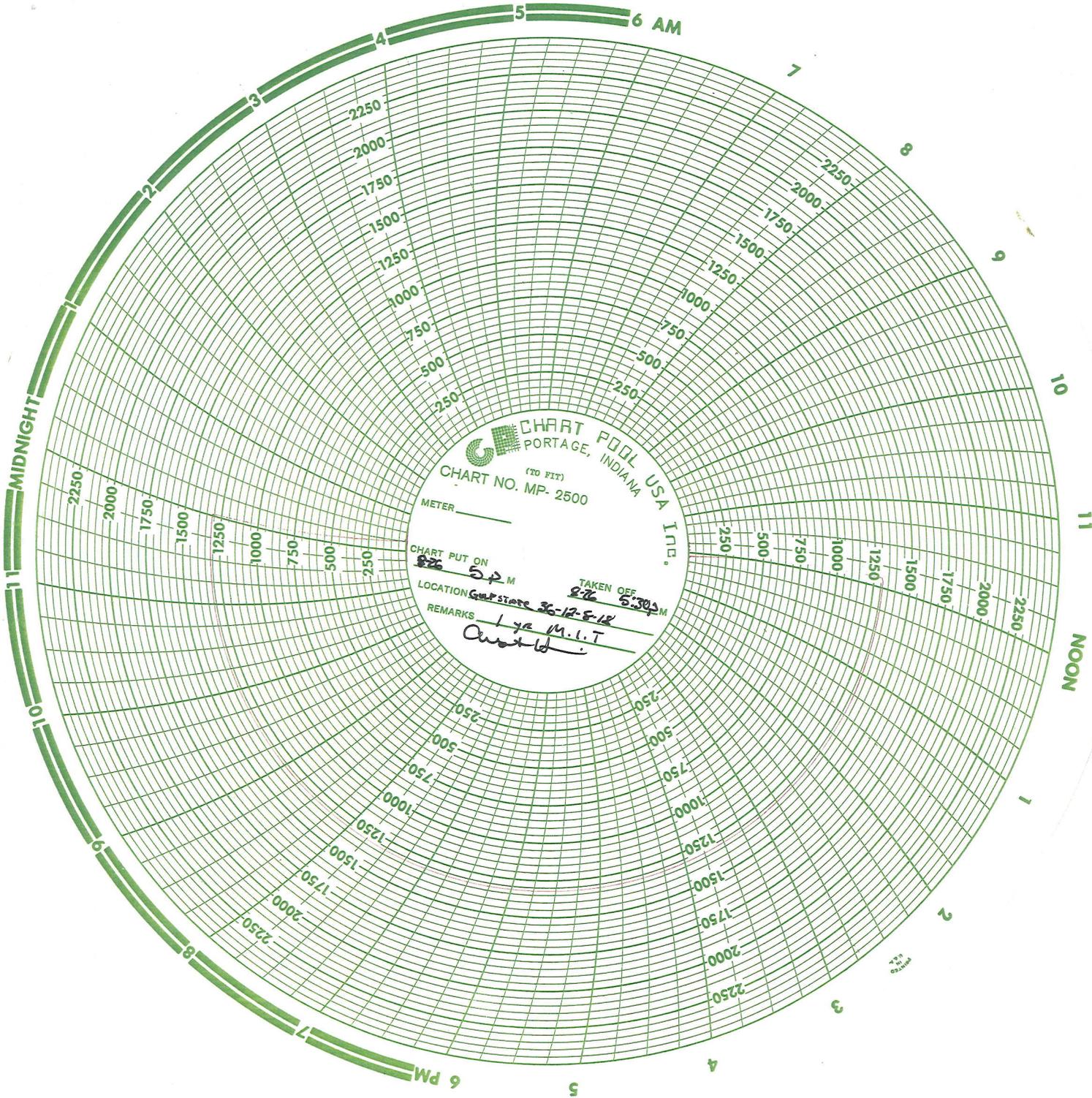


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP-2500

METER _____

CHART PUT ON 8:26 5:2 M

TAKEN OFF 8:26 5:30 M

LOCATION Gar store 36-17-8-18

REMARKS 1 yr M.I.T
Quoted



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7913

Mr. Mike Guinn
Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

43 047 31864
Gulf State 36-12
8S 18E 36

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Guinn:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has seven (7) State Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of these wells have previously had Second Notices; two (2) others have previously been issued First Notices of SI/TA compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
Newfield Production Company
March 16, 2011

It is the Divisions understanding that MITs have been performed on August 23, 2010 on five (5) of the above mentioned wells (Attachment A). Newfield failed to request extension of SI/TA status showing good cause on these wells, a requirement per R649-3-36. It is also our understanding that on November 24, 2010, the Sundance 9-32-8-18 (API #43-047-34460) has received EPA approval for injection. Newfield has one (1) additional well that has recently been added to the SI/TA non-compliance list (Attachment A).

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes to bring these wells into compliance status. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	MIT
Previously Received 2nd Notice					
1	STATE 16-2-9-17	43-013-30552	STATE	37 Years 9 Months	8/23/2010
2	GULF STATE 36-22	43-047-31892	ML-22057	4 Years 2 Months	8/23/2010
3	SUNDANCE 9-32-8-18	43-047-34460	STATE	7 Years 1 Months	NONE REPORTED
4	SUNDANCE 16-32-8-18	43-047-34466	STATE	7 Years	8/23/2010
Previously Received 1st Notice					
5	GULF STATE 36-13-8-18	43-047-31345	ML-22057	3 Years 6 Months	8/23/2010
→ 6	GULF STATE 36-12-8-18	43-047-31864	ML-22057	2 Years 6 Months	8/23/2010
1st Notice					
7	CASTLE PK ST 43-16	43-013-30594	ML-16532	1 Year 1 Months	NONE REPORTED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GULF STATE 36-12	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047318640000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1778 FNL 0782 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 08.0S Range: 18.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="1 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>An MIT was performed on the above listed temporarily abandon well. On 07/20/2011 Dave Hackford with the State of Utah was contacted concerning the MIT on the above listed well. On 07/28/2011 the csg was pressured up to 1100 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test</p>		
Accepted by the Utah Division of Oil, Gas and Mining		FOR RECORD ONLY
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/4/2011	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 7/28/11
 Test conducted by: Lynn Manson
 Others present: _____

Well Name: <u>Gulf State 36-12-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SW/NW</u> Sec: <u>36</u> T: <u>8</u> N(S) R: <u>180</u> E/W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>New Field</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

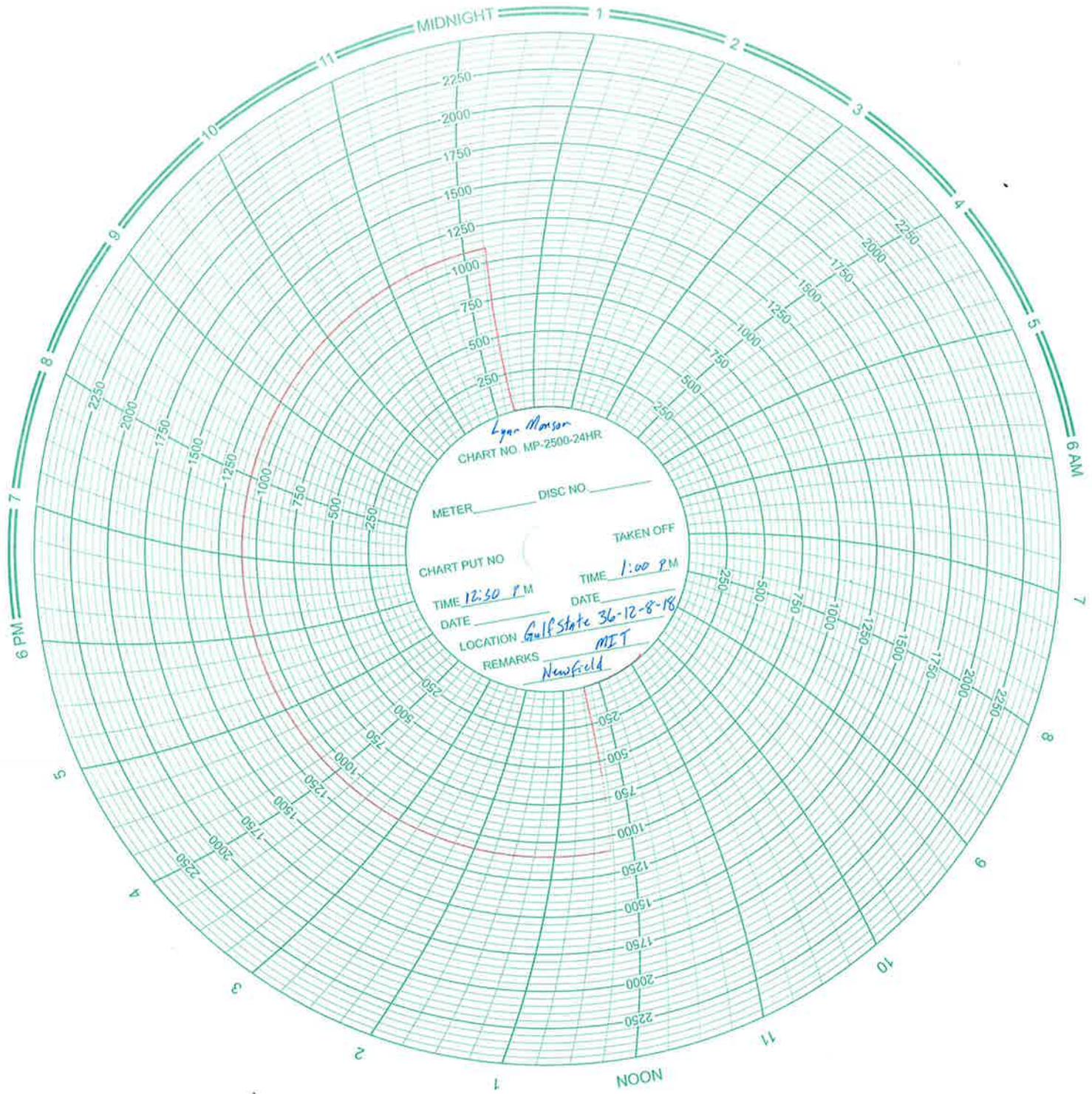
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>N/A</u> psig	psig	psig
End of test pressure	<u>N/A</u> psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
0 minutes	<u>1100</u> psig	psig	psig
5 minutes	<u>1100</u> psig	psig	psig
10 minutes	<u>1100</u> psig	psig	psig
15 minutes	<u>1100</u> psig	psig	psig
20 minutes	<u>1100</u> psig	psig	psig
25 minutes	<u>1100</u> psig	psig	psig
30 minutes	<u>1100</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GULF STATE 36-12
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047318640000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1778 FNL 0782 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 08.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/2/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Continue TA for 5 years. Waiting on waterflood expansion & infill drilling. Well has good connectivity between the 36-13-8-18 & 36-22-8-18.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08/16/2011
By: *Dark K. Quist*

NAME (PLEASE PRINT) Jack Fulcher	PHONE NUMBER 303 383-4190	TITLE Engineer Tech
SIGNATURE N/A	DATE 5/2/2011	

Please Review Attached Conditions of Approval

RECEIVED May. 02, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047318640000

Approval valid through 8/1/2012 (please see sundry dated 8/4/2011 for MIT performed on 7/28/2011).



Legend

Wells Query Events

✕ <all other values>

GIS_STAT_TYPE

■ <Null>

◆ APD

⊙ DRL

⚡ GI

⚡ GS

✕ LA

⊕ NEW

⚠ OPS

⊙ PA

⚡ PGW

● POW

⊙ RET

⚡ SGW

● SOW

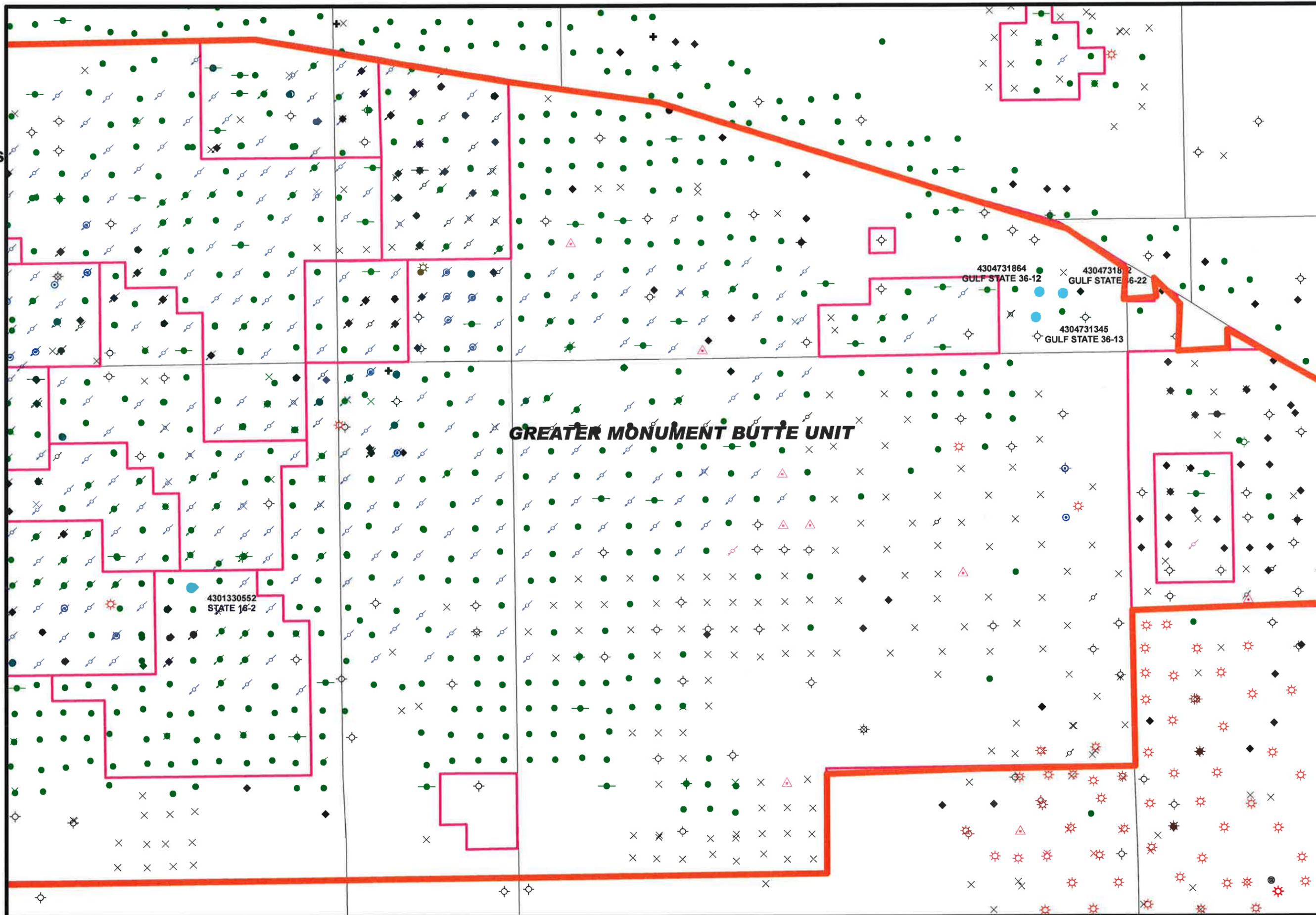
⚡ TA

○ TW

⚡ WD

⚡ WI

● WS



GREATER MONUMENT BUTTE UNIT

4301330552
STATE 16-2

4304731864
GULF STATE 36-12

4304731862
GULF STATE 36-22

4304731345
GULF STATE 36-13



Gulf State #36-12-8-18

Spud Date: 8/6/1989
Put on Production: 9/23/1989

Initial Production: 79 BOPD,
55 MCFD, 15 BWPD

GL: 4882' KB:

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts.
DEPTH LANDED: 315' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 225 sxs cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 151 jts.
DEPTH LANDED: 6193' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sxs Prem. Lite & 450 sxs 50/50 POZ.
CEMENT TOP AT: 900' per CBL

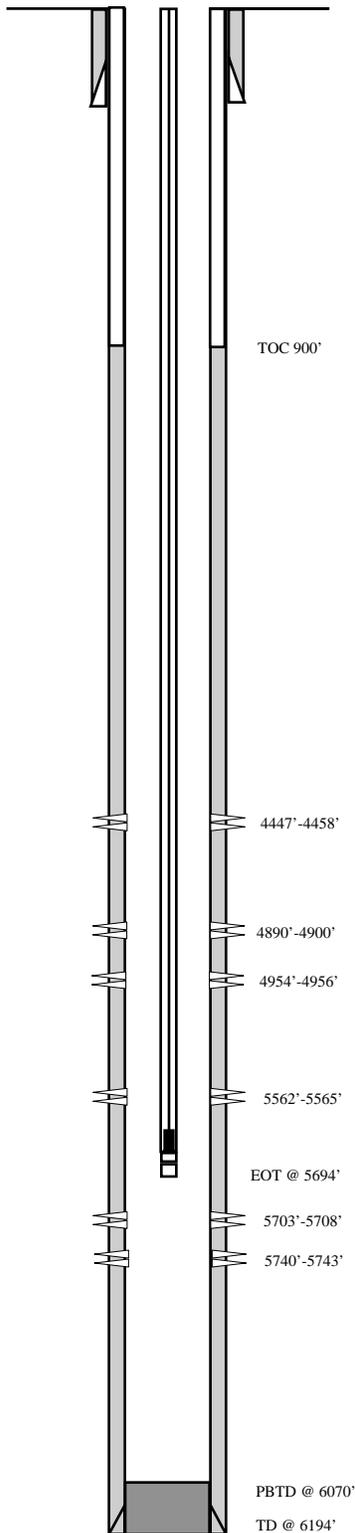
TUBING

SIZE/GRADE/WT.: 2-7/8"
NO. OF JOINTS: 177 jts
TOTAL STRING LENGTH: EOT @ 5694' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 97 x 7/8" rods, 128 x 3/4", 3-4", 1-8' x 7/8" pony rods.
PUMP SIZE: 2-1/2" x 1-1/4" x 16' RHAC
LOGS: DIGL/SP/GR/CAL/

Wellbore Diagram



FRAC JOB

9/7/89	5562'-5743'	Frac zone as follows: 67,600# 20/40 sand in 28,900 gal frac fluid.
9/8/89	4890'-4956'	Frac zone as follows: 67,600# 20/40 sand in 28,900 gal frac fluid.
9/8/89	4447'-4458'	Frac zone as follows: 67,600# 20/40 sand in 28,900 gal frac fluid.
3/12/92		Lower tubing.
9/25/96		Pump Change.
8-23-10		1 yr MIT

PERFORATION RECORD

9/6/89	5562'-5565'	2 JSPF	8 holes
9/6/89	5703'-5708'	2 JSPF	12 holes
9/6/89	5740'-5743'	2 JSPF	8 holes
9/7/89	4890'-4900'	2 JSPF	22 holes
9/7/89	4954'-4956'	2 JSPF	6 holes
9/8/89	4447'-4458'	2 JSPF	24 holes



Gulf State #36-12-8-18
1778' FNL & 782' FWL
SWNW Section 36-T8S-R18E
Uintah Co, Utah
API #43-047-31864; Lease #ML-22057



Final Daily Workover Report

Well Name: GULF 36-12-8-18

Report Date: 8/30/10

Operation: 1 Year MIT

LOE

Field:	GMBU CTB12	Rig Name:	Rigless	Work Performed:	8/23/2010
Location:	S36 T8S R18E	Supervisor:	JD Horrocks	Day:	1
County:	UINTAH	Phone:	435- 823-7253	Daily Cost:	\$300
State:	UT	Email:	jhorrocks@newfield.com	Cum DWR:	\$300

Reason for Workover: 1 Year MIT

24 Hr Summary:	1 Year MIT
-----------------------	------------

24 Hr Plan Forward:	NA
----------------------------	----

Incidents:	None	Newfield Pers:	1	Contract Pers:	0	Conditions:	
-------------------	------	-----------------------	---	-----------------------	---	--------------------	--

Critical Comments

1 Year MIT Sundry Number : 14720 API Well Number : 43047318640000

Activity Summary

16:00 - 16:30; 0.5 Hr(s); P : On 8/23/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well □ (Gulf 36-12-8-18). Permission was given at this time to perform the test on 8/23/2010. On 8/23/2010 the csg was pressured to 1320 psig and charted for 30 minutes with no pressure loss. There was not a State representative to witness the test. API# 43-047-31864

Failures

Failure Date				
Failure 1				
Failure 2				
Failure 3				
Failure 4				
Failure 5				
Contr. Factors				
Location				

RECEIVED _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GULF STATE 36-12
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047318640000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1778 FNL 0782 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/26/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

An MIT was performed on the above listed temporarily abandon well.
On 06/19/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 06/26/2012 the csg was pressured up to 1040 psig and charted for 30 minute with no pressure loss. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 28, 2012**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/28/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 6/26/12 Time 12:45 am pm
Test Conducted by: Eric L. Park
Others Present: _____

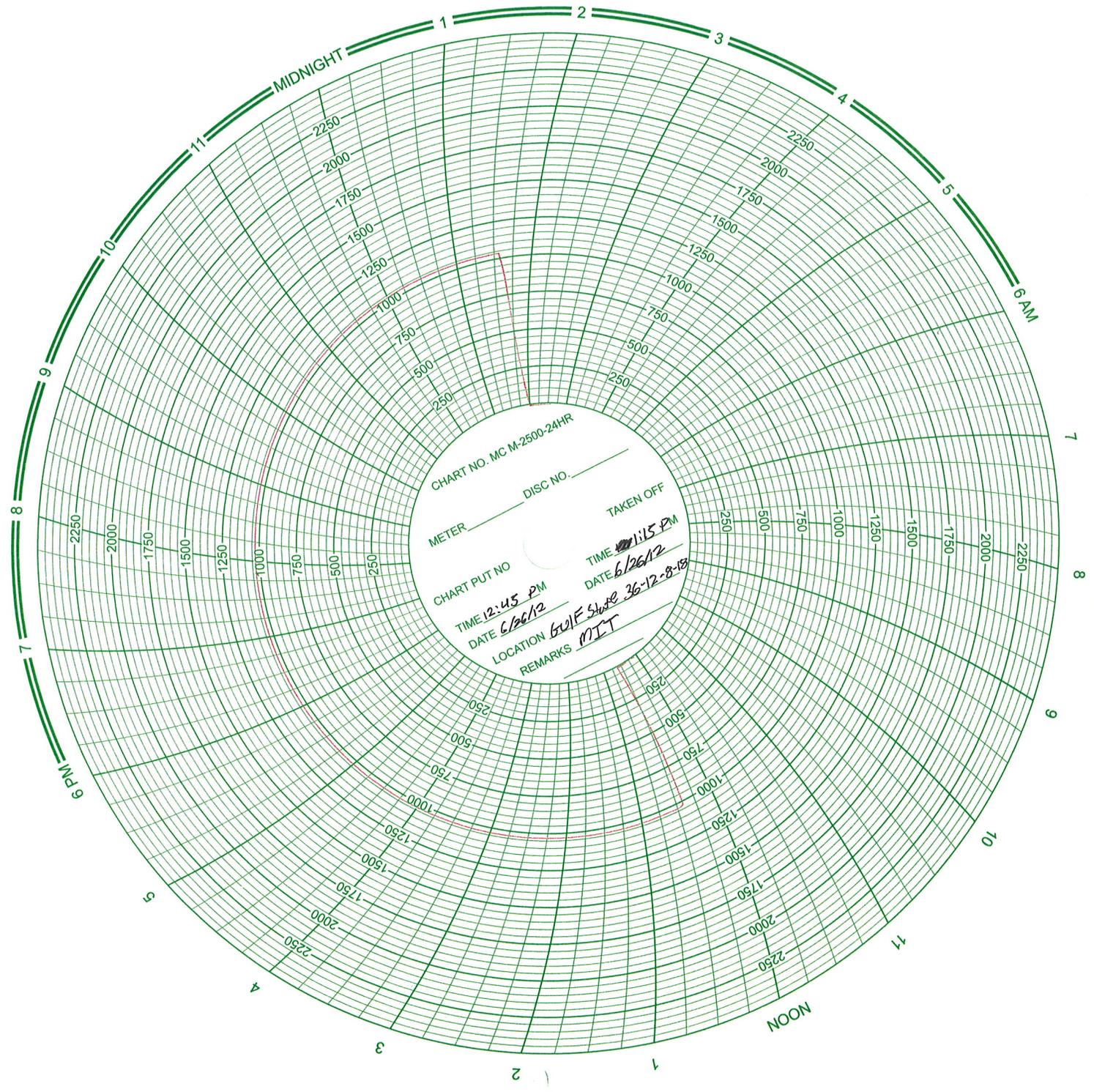
Well: <u>Gulf State 36-12-B-18</u>	Field: <u>Mount-Butte</u>
Well Location: <u>SW/NW Sec. 36, T8S, R18E</u>	API No: <u>43-047-31864</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1040</u>	psig
5	<u>1040</u>	psig
10	<u>1040</u>	psig
15	<u>1040</u>	psig
20	<u>1040</u>	psig
25	<u>1040</u>	psig
30 min	<u>1040</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: _____ psig

Result: Pass Fail

Signature of Witness: Chris Jensen DOGm
Signature of Person Conducting Test: Eric L. Park





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682301

Mr. Tom Walker
Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

43 047 31864
Gulf State 36-12
8S 18E 36

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Walker:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has recently had three (3) State Lease Wells and one (1) Fee Lease Well added (see attachment A) as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. One (1) additional State Lease Well has previously been issued a First Notice of SI/TA non-compliance. Newfield also has five (5) State Lease Wells that are past due on extended SI/TA status, which expired at the end of this summer (attachment A.) The Division recognizes that recent MIT's have been completed on these wells. For an extension to be considered, a sundry requesting extension with reason for extension needs to be submitted for each well (See Requirements Below.)

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
Newfield Production Company
September 14, 2012

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Extension Expires
Previously Received 1st Notice					
1	CASTLE PK ST 43-16	43-013-30594	ML-16532	2 Years 1 Month	
1st Notice					
2	ASHLEY ST 6-2-9-15	43-013-32584	ML-43538	1 Year 6 Months	
3	NGC ST 33-32	43-047-31116	ML-22058	1 Year 5 Months	
4	REX LAMB 34-2	43-047-31692	FEE	1 Year 7 Months	
5	ODEKIRK SPRING 10-36-8-17	43-047-33198	ML-44305	1 Year 3 Months	
Past due SI/TA Extension					
6	STATE 16-2	43-013-30552	ML-3453B	38 Years 9 Months	8/12/12
7	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	8 Years	3/12/12
8	GULF STATE 36-22	43-047-31892	ML-22057	5 Years 3 Months	2/12/12
9	GULF STATE 36-13	43-047-31345	ML-22057	4 Years 6 Months	3/12/12
10	GULF STATE 36-12	43-047-31864	ML-22057	3 Years 3 Months	6/12/12

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: GULF STATE 36-12
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PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
	COUNTY: Uintah
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/5/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/16/2011 UDOGM approved our request to continue TA status for 5 years. MIT completed and sent to the State on 6/26/2012. Not sure why this well was flagged other than the State wanting an explanation of our future plans which remain the same and are: Continue TA status until waterflood expansion and infill drilling allow for conversion of the well to an injector. WBD attached.

Approved by the Utah Division of Oil, Gas and Mining
Date: November 19, 2012
By: *Derek Duff*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/5/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047318640000

Approval valid through August 1, 2013 (please see sundry dated 6/28/2012 for MIT performed on 6/26/2012). If Newfield desires to extend the SI/TA beyond this date, you should submit another extension request at that time and provide information that shows the well has remained in a static state since the last MIT therefore showing continued integrity. Note: Prior approval had expired on August 1, 2012, it was not granted a 5 year extension.

Gulf State #36-12-8-18

Spud Date: 8/6/1989
Put on Production: 9/23/1989

Initial Production: 79 BOPD,
55 MCFD, 15 BWPD

GL: 4882' KB:

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts.
DEPTH LANDED: 301' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 225 sxs Class "C"

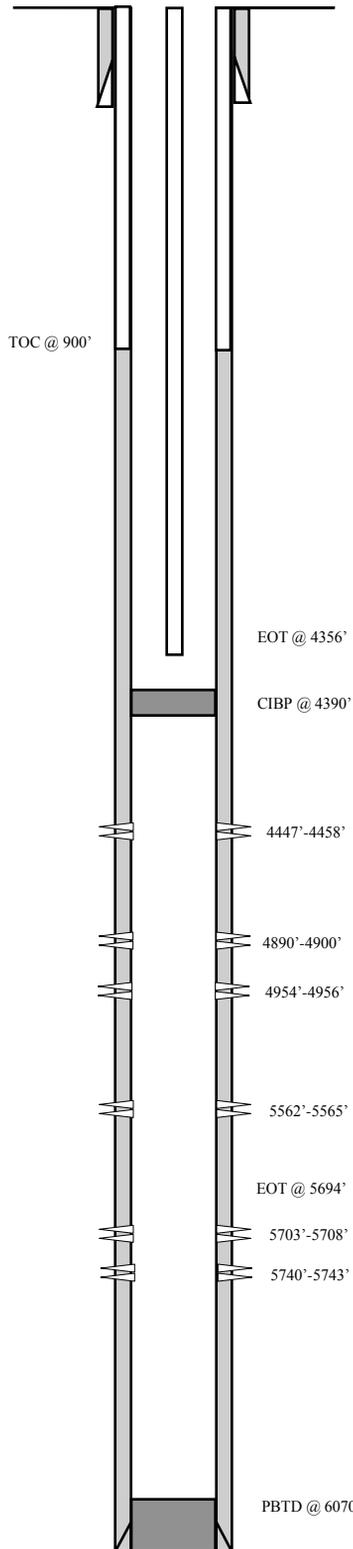
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 151 jts.
DEPTH LANDED: 6193' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sxs silica lite & 450 sxs Thixotrophu
CEMENT TOP AT: 900' per CBL 9/6/89

TUBING (GI 7/21/09)

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 135 jts (4342.15')
TOTAL STRING LENGTH: EOT @ 4356.15' KB

Wellbore Diagram



FRAC JOB

9/7/89	5562'-5743'	Frac zone as follows: 67,600# 20/40 sand in 28,900 gal frac fluid.
9/8/89	4890'-4956'	Frac zone as follows: 67,600# 20/40 sand in 28,900 gal frac fluid.
9/8/89	4447'-4458'	Frac zone as follows: 67,600# 20/40 sand in 28,900 gal frac fluid.

PERFORATION RECORD

9/6/89	5562'-5565'	2 JSPF	8 holes
9/6/89	5703'-5708'	2 JSPF	12 holes
9/6/89	5740'-5743'	2 JSPF	8 holes
9/7/89	4890'-4900'	2 JSPF	22 holes
9/7/89	4954'-4956'	2 JSPF	6 holes
9/8/89	4447'-4458'	2 JSPF	24 holes

NEWFIELD

Gulf State #36-12-8-18

1778' FNL & 782' FWL

SWNW Section 36-T8S-R18E

Uintah Co, Utah

API #43-047-31864; Lease #ML-22057

TD @ 6194'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GULF STATE 36-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1778 FNL 0782 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047318640000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/30/2013	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="MIT"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>An MIT was performed on the above listed temporarily abandon well. On 05/29/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/30/2013 the csg was pressured up to 1415 psig and charted for 30 minutes with no pressure loss. There was a State representative available to witness the test - Chris Jensen.</p>		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 07, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/3/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness:  Date 5/30/13 Time 10:20 am pm
Test Conducted by: Jared Robinson
Others Present: Truki Gasa

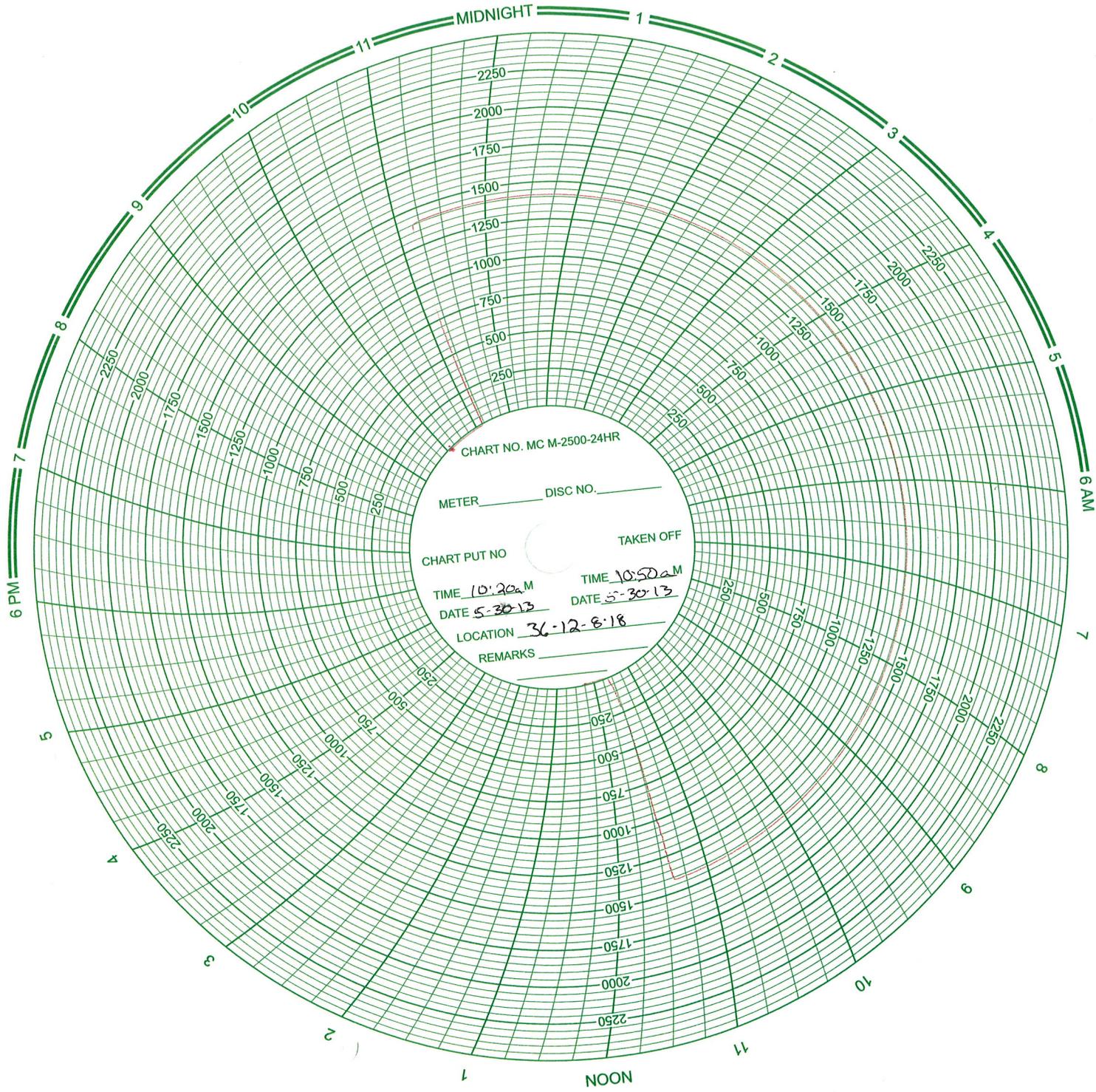
Well: ~~61016 state 36-12-8-18~~ Field: Mon. Butte
Well Location: SW/NW Sec. 36, T8S, R18E API No: 430-47-31864
Uintah County, UT

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1415</u>	psig
5	<u>1415</u>	psig
10	<u>1415</u>	psig
15	<u>1415</u>	psig
20	<u>1415</u>	psig
25	<u>1415</u>	psig
30 min	<u>1415</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1415 psig

Result: Pass Fail

Signature of Witness: 
Signature of Person Conducting Test: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047318640000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1778 FNL 0782 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/6/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
An MIT was performed on the above listed temporarily abandon well. On 05/02/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/06/2014 the csg was pressured up to 1931 psig and charted for 30 minutes with no pressure loss. There was a State representative available to witness the test - Chris Jensen.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 08, 2014
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 5/8/2014

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

EPA Witness: _____ Date: 5 / 6 / 2014
 Test conducted by: Troy Lazenby
 Others present: Chris Jensen

Well Name: <u>Gulf State 36-12-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SW/NW</u> Sec: <u>12</u> T <u>8</u> N <u>(S)</u> R <u>18</u> <u>(E)</u> W County: <u>Uinlah</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		APT-43-047-31864
Last MIT: <u>1 / 1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1931 / 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1931 psig	psig	psig
5 minutes	1931 psig	psig	psig
10 minutes	1931 psig	psig	psig
15 minutes	1931 psig	psig	psig
20 minutes	1930 psig	psig	psig
25 minutes	1931 psig	psig	psig
30 minutes	1931 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

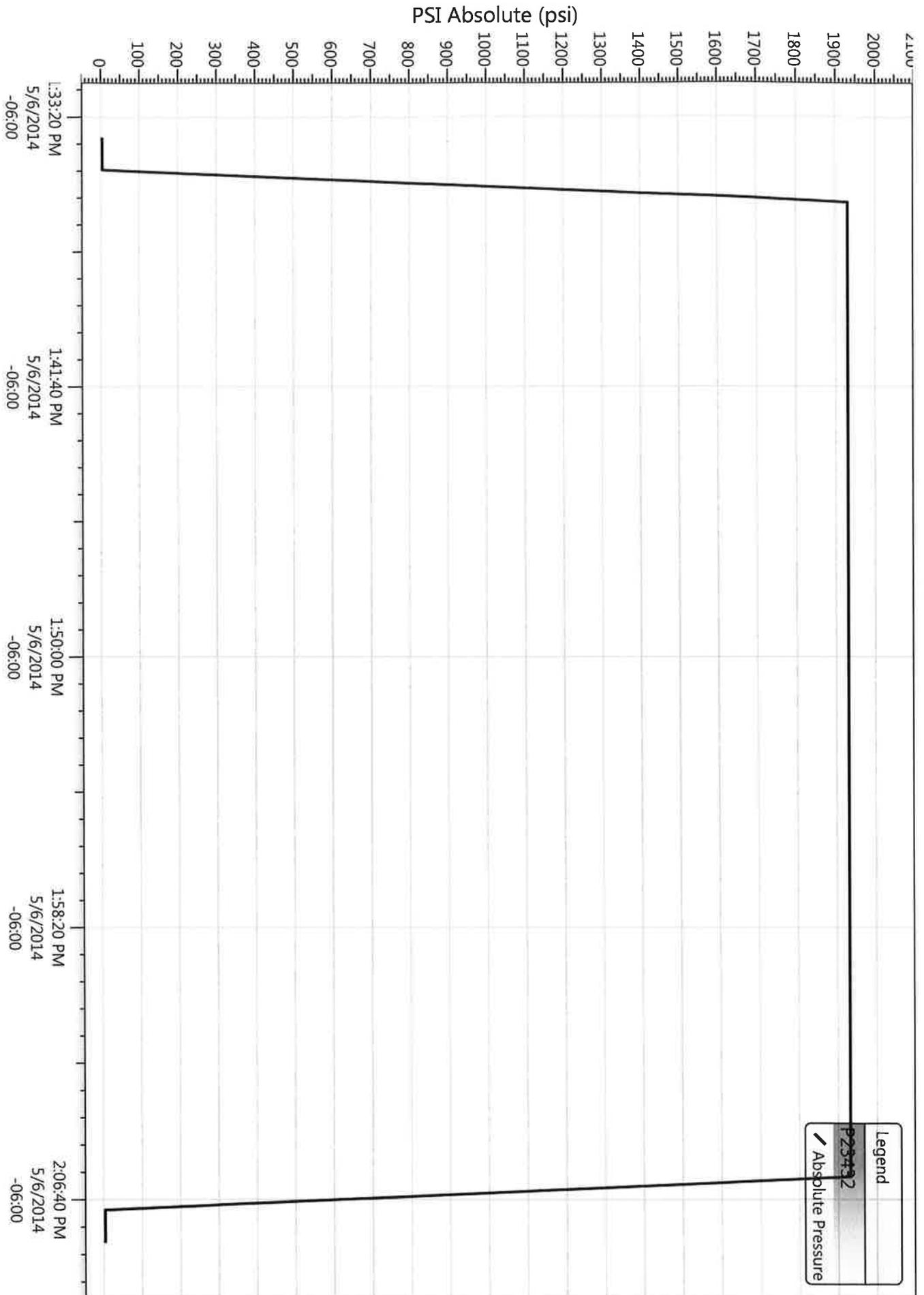
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness:

Gulf state 36-12-8-18 5/6/2014

5/6/2014 1:32:46 PM



Legend

P25432

✓ Absolute Pressure



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 21, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1559

Mr. Kirby Carroll
Newfield Production Company
1001 17th Street, STE 2000
Denver, CO 80202

43 047 31864
Gulf State 36-12
36 85 18E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Carroll:

As of April 2014, Newfield Production Company (Newfield) has eighteen (18) State Lease Wells and three (3) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Fifteen (15) wells were added to Newfield's SI/TA list in 2014.

Six (6) of these wells (attachment A) have previously been issued notices of non-compliance and were later granted extensions which have since expired in August, 2013. Five (5) of these wells (attachment A) have been shut-in beyond five (5) years and are cause for concern due to possible surface issues. The Gulf State wells were inspected by the Division and the State of Utah School & Institutional Trust Lands Administration (SITLA) recently showing multiple issues on site. These wells need to be addressed immediately and comply with rule R649-3-36-1.3.3 concerning the length of time SI/TA.

The State 16-2 well has known surface issues. It has been shut-in for over 50 years. The Division had previously granted SI/TA extension for the State 16-2 based on well integrity and under the intention of waiting for water flood expansion. The area was drilled for 20 acre wells in early 2013; therefore the reason for the State 16-2 remaining shut-in is no longer valid.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
Newfield Production Company
August 21, 2014

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

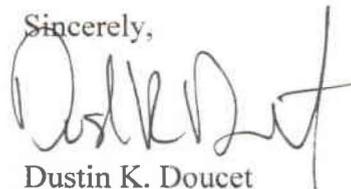
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Prior Notice
1	STATE 16-2	43-013-30552	ML-3453B	50 years 3 months	2 nd NOTICE
2	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	10 years 3 months	2 nd NOTICE
3	GULF STATE 36-22	43-047-31892	ML-22057	7 years 3 months	2 nd NOTICE
4	GULF STATE 36-13	43-047-31345	ML-22057	6 years 6 months	1 ST NOTICE
→ 5	GULF STATE 36-12	43-047-31864	ML-22057	5 years 3 months	1 ST NOTICE
6	NGC ST 33-32	43-047-31116	ML-22058	2 years 5 month	1 ST NOTICE
7	ASHLEY ST 12-2-9-15	43-013-32576	ML-43538	1 year 5 months	
8	ODEKIRK SPRING 4-36-8-17	43-047-32764	ML-44305	1 year 6 months	
9	GMBU G-32-8-16	43-013-50835	ML-21836	2 years 8 months	
10	HANCOCK 11-23-4-1	43-047-33081	FEE	1 year 3 months	
11	MOON 3-20-4-2	43-013-50007	FEE	1 year 1 month	
12	S MON BUTTE ST P-2-9-16	43-013-50118	ML-21839	1 year 9 months	
13	STATE 2-2-9-18	43-047-35774	ML-48377	2 years 2 months	
14	STATE 3-16-9-18	43-047-35813	ML-48378	1 year 1 month	
15	STATE 5-2-9-18	43-047-35777	ML-48377	1 year 2 months	
16	STATE 5-36-8-15	43-013-34230	ML-21835	1 year 11 months	
17	STATE 6-36-8-15	43-013-34229	ML-21835	3 years 3 months	
18	STATE 7-2-9-18	43-047-35787	ML-48377	1 year 5 months	
19	TERRY-PREWITT 11-19-4-1	43-013-50074	FEE	2 years 2 months	
20	WELLS DRAW 4-32-8-16	43-013-32222	ML-21836	1 year 2 months	
21	WELLS DRAW ST 7-36	43-013-30934	ML-21835	1 year	

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9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH	COUNTY: Uintah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/2/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to extend the subject well Shut In Status due to surface use restrictions associated with the BLM's Pariette ACEC. A decision regarding the future operations and associated surface restrictions in this area will be finalized by the BLM in the Record of Decision for our GMBU EIS which is currently scheduled for approval in June of 2015. Attached is the most recent MIT which was conducted on 05/06/2014.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 14, 2015

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 3/2/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047318640000

Extension valid through August 1, 2015 to allow for a decision to be made by the BLM. In the interim, casing pressures and fluid levels should be monitored on a periodic basis to ensure the well remains in a static state and that the MIT is therefore still valid.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. An MIT was performed on the above listed temporarily abandon well. On 05/02/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/06/2014 the csg was pressured up to 1931 psig and charted for 30 minutes with no pressure loss. There was a State representative available to witness the test - Chris Jensen.																																
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician																														
SIGNATURE N/A	DATE 5/8/2014																															

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

EPA Witness: _____ Date: 5 / 6 / 2014
 Test conducted by: Troy Lazenby
 Others present: Chris Jensen

Well Name: <u>Gulf State 36-12-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SW1/4</u> Sec: <u>17</u> T <u>8</u> N <u>10</u> R <u>18</u> E <u>W</u> County: <u>Lincoln</u> State: <u>WY</u>		
Operator: <u>Newfield</u>		APT-43-047-3864
Last MIT: <u>1 / 1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1931 / 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1931 psig	psig	psig
5 minutes	1931 psig	psig	psig
10 minutes	1931 psig	psig	psig
15 minutes	1931 psig	psig	psig
20 minutes	1930 psig	psig	psig
25 minutes	1931 psig	psig	psig
30 minutes	1931 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

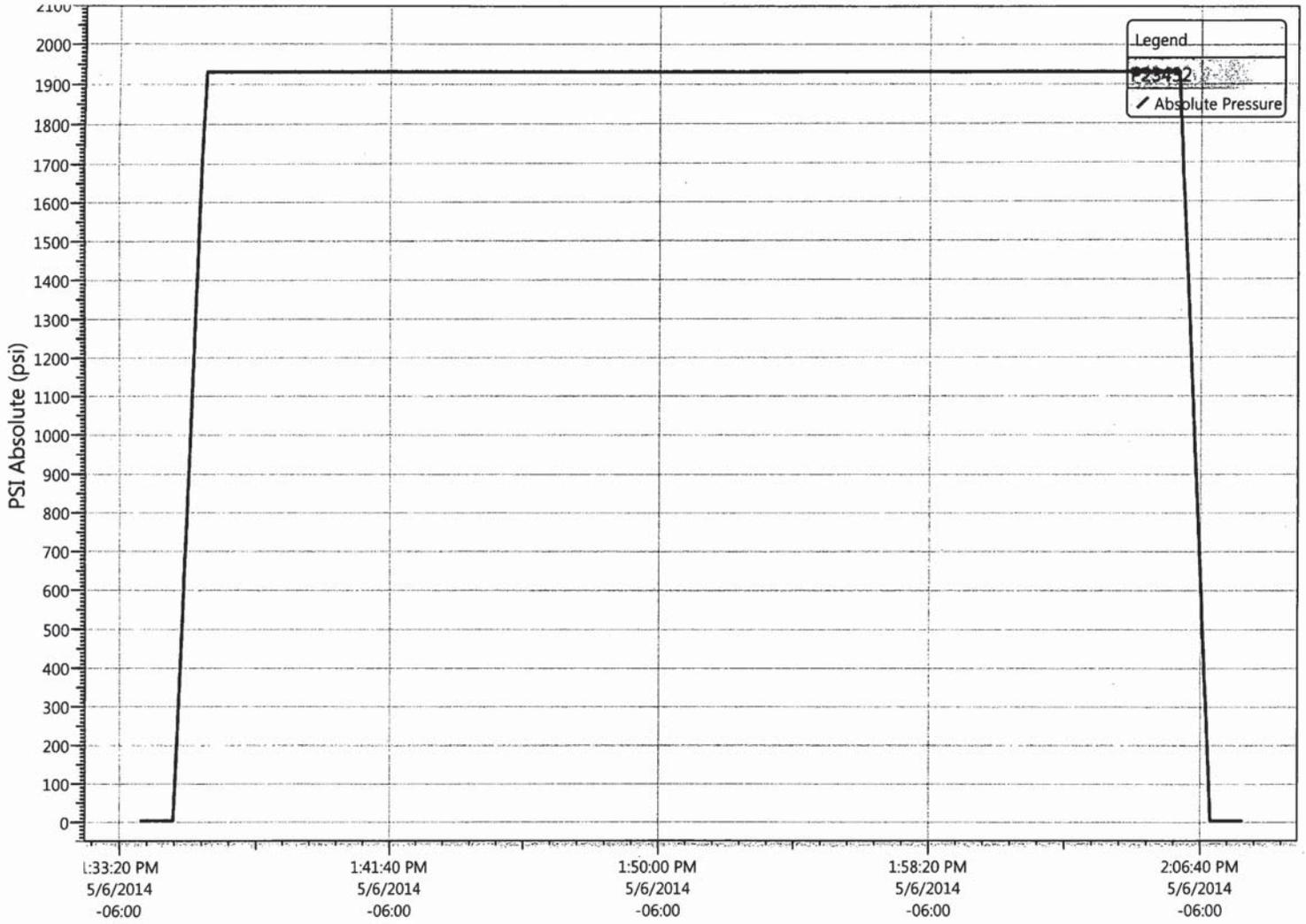
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness:

Gulf state 36-12-8-18 5/6/2014

5/6/2014 1:32:46 PM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	8. WELL NAME and NUMBER: GULF STATE 36-12
1. TYPE OF WELL Oil Well	9. API NUMBER: 43047318640000
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1778 FNL 0782 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 08.0S Range: 18.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/13/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield would like to Plug and Abandon the above mentioned well. The proposed P&A Procedure is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 23, 2016
By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 6/13/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047318640000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
 - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
 - 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

6/23/2016

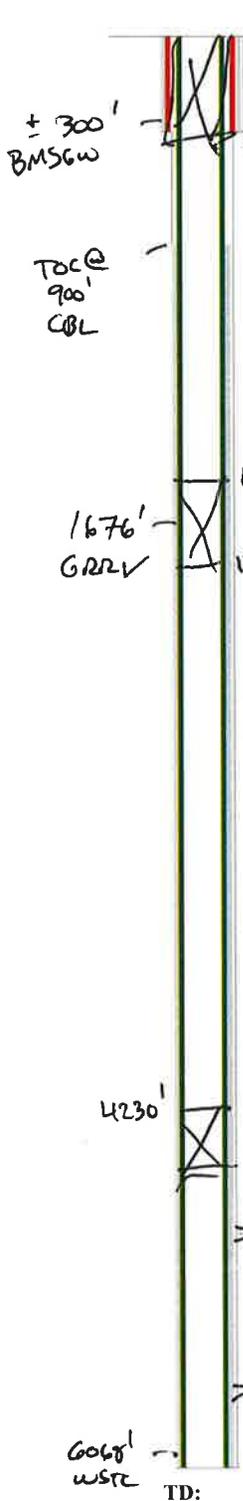
Wellbore Diagram

r263

API Well No: 43-047-31864-00-00 Permit No: Well Name/No: GULF STATE 36-12
 Company Name: NEWFIELD PRODUCTION COMPANY
 Location: Sec: 36 T: 8S R: 18E Spot: SWNW
 Coordinates: X: 598185 Y: 4436797
 Field Name: 8 MILE FLAT NORTH
 County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	315	12.25			
SURF	315	8.625	24		
HOL2	6194	7.875			
PROD	6193	5.5	15.5		7.483
CIBP	4390	5.5			
					7 7/8" x 5 1/2" (108) → 4.094
					8 5/8" x 5 1/2" → 5.192



Cement from 315 ft. to surface
 Surface: 8.625 in. @ 315 ft.
 Hole: 12.25 in. @ 315 ft.

Plug #3

$$\frac{IN}{OUT} = \frac{(7.3)(5.615)(7.483)}{(10.8)(5.615)(5.192)} = \frac{306}{306}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6193	900	LT	280
PROD	6193	900	TR	450
SURF	315	0	UK	225

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4447	5743			

Formation Information

Formation	Depth
UNTA	0
BMSW	300
GRRV	1676
WSTC	6068

Cement from 6193 ft. to 900 ft.
 Production: 5.5 in. @ 6193 ft.
 Hole: Unknown
 Hole: 7.875 in. @ 6194 ft.

Plug #1

$$(3.9665)(5.615)(7.483) = 163$$

TOC @ 4230'

TD: 6194 TVD: PBTD:

NEWFIELD PRODUCTION COMPANY
Gulf State 36-12-8-18
Plug & Abandonment Procedure

DOWNHOLE DATA		
Elevation:	4882' GL	
TD:	6194'	
Surface casing:	8-5/8" J-55 24# @ 301' cmt w/ 225 sx Class C cement	
Production casing:	5-1/2" J-55 15.5# @ 6193' cmt w/ 280 sxs silica lite & 450 sxs Thixotrophu	TOC @ 900'
PBTD:	6070'	
Tubing:	2-7/8" J-55 135 jts	EOT 4356'
Existing Perfs:	See WBD	See WBD for Treatment information
Notes:		See WBD

PROCEDURE

1. Notify Utah DOGM as necessary prior to P&A. Dig, line, and fence pit as necessary for cement wash up and returns. MIRU.
2. Release TAC and TOOH with tubing.
3. MU 5-1/2" 15.5# casing scraper and round trip to $\pm 4390'$.
4. **CIBP already in hole at 4390'.
5. TIH to 4380'. RU cementing company.
6. **Plug #1:** Mix and pump a total of 3.9 bbl balanced plug Class G cement on top of the CIBP. This plug goes 50' above the GG2 which is at 4,280'.
7. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
8. **Plug #2:** TOOH to 1718'. Mix and pump a total of 2.4 bbl Class G cement for a 100' balanced plug from 1728' to 1628'. This plug will isolate the Green River, which makes contact with the formation at 1678'.
9. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
10. TOOH to surface casing shoe at 301'. RU wireline company.
11. Perforate 4 JSPF at 305'. RD wireline company.
12. TIH to 295'. Establish circulation through open production casing valve. Spot marker in circulating fluid to estimate total required cement needed for plug.

13. **Plug #3:** Mix and pump a total of 10.5 bbl Class G cement up annulus to surface and 7.3 bbl up casing to surface. Top off as needed.
14. RDMO cementing company and rig. ND BOP and NU tubing head adapter or other w/ valve.
15. MI welder and cut off 5-1/2" and 8-5/8" casing 3 feet below grade and weld on P&A marker.

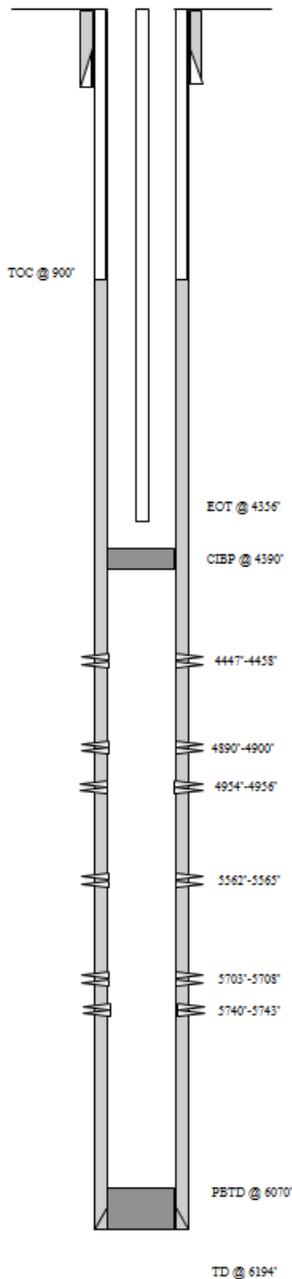
Gulf State #36-12-8-18

Spud Date: 8/6/1989
 Put on Production: 9/23/1989
 GL: 4882' KB:
SURFACE CASING
 CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts.
 DEPTH LANDED: 301' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sxs Class "C"

PRODUCTION CASING
 CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts.
 DEPTH LANDED: 6193' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sxs silica silt & 450 sxs Thixotropis
 CEMENT TOP AT: 900' per CBL 9/6/89

TUBING (GI 7/21/09)
 SIZE GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 135 jts (4342.15')
 TOTAL STRING LENGTH: EOT @ 4356.15' KB

Wellbore Diagram



Initial Production: 79 BOPD,
 55 MCFD, 15 BWPD

FRAC JOB

Date	Depth Range	Fracture Details
9/7/89	5562'-5743'	Fracture zone as follows: 67,600# 20/40 sand in 28,900 gal frac fluid.
9/8/89	4890'-4956'	Fracture zone as follows: 67,600# 20/40 sand in 28,900 gal frac fluid.
9/8/89	4447'-4455'	Fracture zone as follows: 67,600# 20/40 sand in 28,900 gal frac fluid.

PERFORATION RECORD

Date	Depth Range	ISPF	Holes
9/6/89	5562'-5565'	2 ISPF	8 holes
9/6/89	5703'-5708'	2 ISPF	12 holes
9/6/89	5740'-5743'	2 ISPF	8 holes
9/7/89	4890'-4900'	2 ISPF	22 holes
9/7/89	4954'-4956'	2 ISPF	6 holes
9/8/89	4447'-4455'	2 ISPF	24 holes

NEWFIELD

Gulf State #36-12-8-18
 1778' FNL & 782' FWL
 SWNW Section 36-T8S-R18E
 Uintah Co, Utah
 API #43-047-31864; Lease #ML-22057

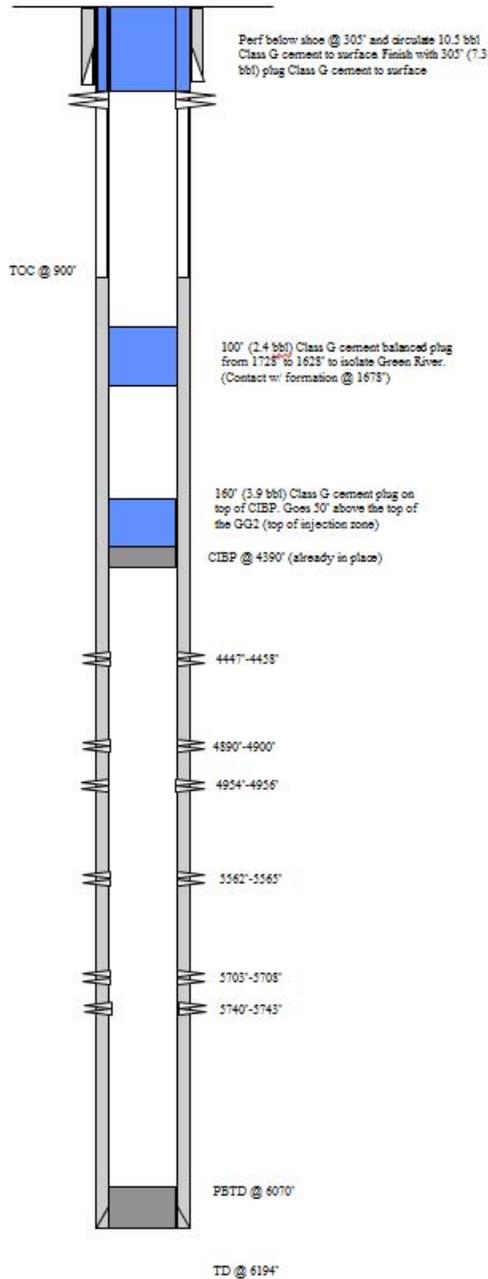
Gulf State #36-12-8-18

Wellbore Diagram

Proposed P&A

Spud Date: 8/6/1989
 Put on Production: 9/23/1989
 GL: 4882' KB
SURFACE CASING
 CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts.
 DEPTH LANDED: 301' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sxs Class "C"

PRODUCTION CASING
 CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts.
 DEPTH LANDED: 6195' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sxs silica lite & 450 sxs Thixotropic
 CEMENT TOP AT: 900' per CBL 9/6/89



NEWFIELD

Gulf State #36-12-8-18
 1778' FNL & 782' FWL
 SWNW Section 36-T8S-R18E
 Uintah Co, Utah
 API #43-047-31864; Lease #ML-22057

GI 103.12

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
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1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GULF STATE 36-12
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047318640000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1778 FNL 0782 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well was Plugged and Abandoned on 7/22/2016. Attached please find the daily rig summary report and updated wellbore diagram. Amy Doebele with UDOGM was present to witness the TOC and metal surface cap marker being set into place. The GPS coordinates are as follows 40 04' 36" N - 109 50' 51" W (40.07680 -109.84774) Sec. 36 T8S R18E This was a single well location and will be added to our reclamation schedule this year for final reclamation.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 23, 2016**

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/10/2016	

NEWFIELD**Summary Rig Activity****Well Name: Gulf 36-12-8-18**

Job Category	Job Start Date	Job End Date

Daily Operations		
Report Start Date 7/19/2016	Report End Date 7/19/2016	24hr Activity Summary Circulate well clean. MIRU WOR. NU BOPs . TOOH w/ tbg TIH w/ PSN, standing valve & tbg. RIH w/ sandline to retrieve standing valve, couldn't get SV off seat.
Start Time 12:30	End Time 14:00	Comment Hot oiler had circulated well w/ 100 bbls of fresh water treated w/ biocide & corrosion inhibitor. MIRU WOR.
Start Time 14:00	End Time 14:30	Comment ND wellhead
Start Time 14:30	End Time 15:00	Comment NU Weatherford 5K double BOPs dressed w/ blind rams on bottom & 2-7/8" pipe rams on top.
Start Time 15:00	End Time 15:30	Comment RU rig floor & tbg equipment.
Start Time 15:30	End Time 16:00	Comment Pressure test CIBP & csg to 1500 psi for 5 min (good test).
Start Time 16:00	End Time 16:30	Comment PU 2- jts tbg & tag CIBP @ 4390'.
Start Time 16:30	End Time 18:00	Comment TOOH w/ 136- jts 2-7/8" J-55 6.5# 8rd EUE tbg & tally
Start Time 18:00	End Time 19:30	Comment TIH w/ PSN & standing valve in place on 136- jts 2-7/8" J-55 6.5# 8rd EUE tbg (had to re-tally because of difference in tbg count and tally).
Start Time 19:30	End Time 20:30	Comment Pressure test tbg to 2000 psi for 5 min (good test). MU & RIH w/ fishing tool on sandline to retrieve SV. Latch onto SV & could not get to unseat. Work sandline w/o success. Leave tension pulled into SV & SWIFN.
Start Time 20:30	End Time 22:00	Comment Crew travel
Report Start Date 7/20/2016	Report End Date 7/20/2016	24hr Activity Summary Parted SV while trying to retrieve. Round trip tbg to remove standing valve. Pump first two cement plugs. Leave cement to cure
Start Time 06:30	End Time 08:00	Comment Crew travel
Start Time 08:00	End Time 11:00	Comment Jar on standing valve w/ sandline while circulating & surging well. Sandline pulled free. POOH w/ sandline & found pull rod on standing valve broke weld off while jarring.
Start Time 11:00	End Time 13:30	Comment Round trip 136- jts 2-7/8" 6.5# 8rd EUE tbg to retrieve standing valve. PU 10' X 2-7/8" L-80 6.5# 8rd EUE tbg sub. Place EOT @ 4382' KB.
Start Time 13:30	End Time 14:30	Comment W/ EOT @ 4382' KB, mix & pump 30 sxs (6 bbls) 15.8# G cement. Displace cement w/ 23.8 bbls fresh water w/ corrosion inhibitor & biocide added. Cement plug from 4382-4123' KB.
Start Time 14:30	End Time 16:30	Comment LD 81- jts 2-7/8" J-55 6.5# 8rd EUE tbg. Place EOT @ 1790' KB.
Start Time 16:30	End Time 17:00	Comment W/ EOT @ 1790' KB, mix & pump 45 sxs (3 bbls) of 15.8# G cement. Displace cement w/ 9 bbls treated fresh water. Cement balance plug from 1790' KB to 1664' KB.
Start Time 17:00	End Time 17:15	Comment TOOH w/ 10- jts 2-7/8" J-55 6.5# 8rd EUE tbg.
Start Time 17:15	End Time 17:30	Comment Reverse circulate tbg clean w/ 15 bbls treated fresh water
Start Time 17:30	End Time 19:00	Comment Crew travel
Report Start Date 7/21/2016	Report End Date 7/21/2016	24hr Activity Summary Tag cement plug @ 1638' KB. LD tbg. Perforate csg & break circulation. Circulate cement down production csg & up surface csg. Dig up & cut off csg.

NEWFIELD**Summary Rig Activity****Well Name: Gulf 36-12-8-18**

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Start Time 05:30	End Time 07:00	Comment crew travel
Start Time 07:00	End Time 07:30	Comment TIH & tag cement top @ 1740' KB.
Start Time 07:30	End Time 08:30	Comment TOOH & LD 59- jts 2-7/8" J-55 6.5# 8rd EUE tbg.
Start Time 08:30	End Time 09:00	Comment RU Perforators WLT. RIH w/ 3-1/8" X 1' perf gun. Perforate csg @ 305-306' KB w/ 4 SPF, 11 gram charge, .36" EH & 16.82" penetration. Total of 4 shots. POOH w/ WL & RD WLT.
Start Time 09:00	End Time 09:30	Comment Break circulation between production csg & surface csg.
Start Time 09:30	End Time 10:30	Comment RDMO WOR
Start Time 10:30	End Time 11:00	Comment ND BOPs & NU wellhead.
Start Time 11:00	End Time 11:30	Comment Mix & pump 100 sxs 15.8# class G cement (22 bls) down production csg & return cement up surface csg. Good cement was returned. All cement pumped was witnessed by State of Utah DNR rep., Amy Doebele (435)722-7589 adoebele@utah.gov.
Start Time 11:30	End Time 12:00	Comment Dig up & cut off surface & production csg.
Report Start Date 7/22/2016	Report End Date 7/22/2016	24hr Activity Summary Top off csg w/ cement, weld on marker post
Start Time 10:00	End Time 11:30	Comment Top off 5-1/2" production csg & 8-5/8" surface csg w/ 15 sxs (3 bbls) 15.8# G cement. Weld on marker post. All cement pumped was witnessed by State of Utah DNR rep., Amy Doebele (435)722-7589 adoebele@utah.gov.

Gulf State #36-12-8-18

Spud Date: 8/6/1989
 Put on Production: 9/23/1989

GL: 4882' KB:

SURFACE CASING

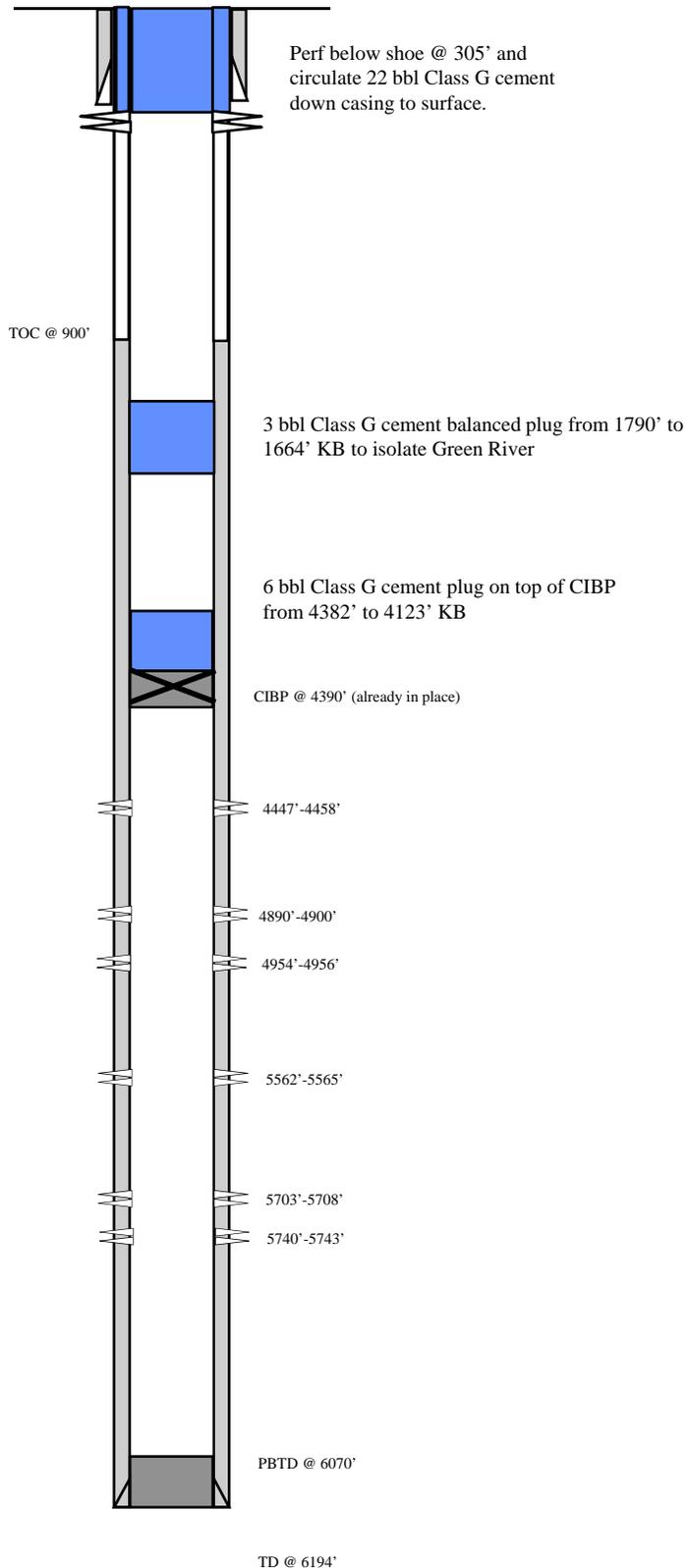
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts.
 DEPTH LANDED: 301' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sxs Class "C"

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts.
 DEPTH LANDED: 6193' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sxs silica lite & 450 sxs Thixotrophu
 CEMENT TOP AT: 900' per CBL 9/6/89

Wellbore Diagram

P&A



Perf below shoe @ 305' and circulate 22 bbl Class G cement down casing to surface.

3 bbl Class G cement balanced plug from 1790' to 1664' KB to isolate Green River

6 bbl Class G cement plug on top of CIBP from 4382' to 4123' KB

CIBP @ 4390' (already in place)

PBTD @ 6070'

TD @ 6194'

NEWFIELD



Gulf State #36-12-8-18
 1778' FNL & 782' FWL
 SWNW Section 36-T8S-R18E
 Uintah Co, Utah
 API #43-047-31864; Lease #ML-22057

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GULF STATE 36-12
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047318640000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1778 FNL 0782 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/11/2016	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A sundry was approved on 04/28/2009 to recomplete the above mentioned well, however the work was never completed and the decision was made to Plug and Abandon the well in 2016. A NOI sundry has been submitted and approved to proceed with the P&A Procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 23, 2016**

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/12/2016	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL: OIL WELL GAS WELL OTHER

NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

LOCATION OF WELL: FOOTAGES AT SURFACE: 1778 FNL 782 FWL COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 36, T8S, R18E STATE: UT

8. WELL NAME and NUMBER: GULF STATE 36-12

9. API NUMBER: 4304731864

10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>04/15/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will place the subject well on production after OAP work that is planned for this well in April 2009.

Plans are in place to re-complete well and open additional pay intervals in the Green River formation. The additional intervals to be opened are as follows:

D2 5026' - 5033' Frac with 15,000# 20/40 sand
B2 5334' - 5341" Frac with 15,000# 20/40 sand

A recompletion daily status report will be submitted when final.

Please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443, if you need additional information.

COPY SENT TO OPERATOR
Date: 4-28-2009
Initials: KS

NAME (PLEASE PRINT) Tom Walker TITLE Operations Engineer

SIGNATURE  DATE 03/24/2009

his space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

RECEIVED
MAR 31 2009
DIV. OF OIL, GAS & MINING

DATE: 4/20/09
BY: [Signature]
* ~~3/1/09~~ S/ITA Val. & through 7/1/2009