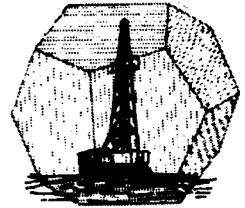


Quinex Energy Corporation



Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

March 7, 1988

Utah Division of
Oil, Gas & Mining
355 West North Temple
#3 Triade Center Suite 350
S.L.C., Utah 84180-1203
Attn: Mr. Ron Firth

RECEIVED
MAR 07 1988

**DIVISION OF
OIL, GAS & MINING**

Re: A.P.D. on Mary RU #278
Sec. 13, T1S, R1W
Uintah County, Utah

Dear Mr. Firth:

Quinex is requesting approval on the A.P.D. for a development well in the Bluebell field, on a fee tract in Section 13, T1S, R1W of Uintah County, Utah.

This test well lies within the Federal Roosevelt Unit, however the objective is for Tertiary Wasatch formation production from 11,500 to 14,000 feet.

In as much as some of the acreage, 680 total acres assigned to this well have Ute Indian lands, copies of A.P.D. need to be sent to the BLM Vernal office following review and approval from your office.

Sincerely,

QUINEX ENERGY CORPORATION


Lewis F. Wells
President

LFW/sp

Enclosures: 5 copies of A.P.D.
with plats and charts.

DRILLING PROCEDURE

Field BLUEBELL Well MARY R.U. NO. 278

Location C NW 1/4 SE 1/4 Sec. 13, T1S, R1W UINIAH COUNTY, UTAH

Drill X Deepen _____ Elevation: GR 5555' KB 5576' Total Depth 13,700'

Non-Op Interests _____

1. Casing Program (O = Old N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	<u>14 3/4"</u>	_____	<u>9 7/8"</u>	_____	<u>6 3/4"</u>	_____
Pipe Size	<u>10 3/4"</u>	_____	<u>7 5/8"</u>	_____	<u>5 1/2"</u>	_____
Grade	<u>J-55 ST&C</u>	<u>N</u>	<u>S-95 LT&C</u>	<u>N</u>	<u>P-110 JP</u>	<u>N</u>
Weight	<u>40.5#</u>	_____	<u>26.4# & 29.7#</u>	_____	<u>20.#</u>	_____
Depth	<u>2000'</u>	_____	<u>10,700'</u>	_____	<u>10,500-13,700'</u>	_____
Cement	<u>1200 sks</u>	_____	<u>750 sks</u>	_____	<u>615 sks</u>	_____
Time WOC	<u>12 hours</u>	_____	<u>24 hours</u>	_____	<u>24 hours</u>	_____
Casing Test	<u>3000 PSI</u>	_____	<u>5000 PSI</u>	_____	<u>5000 PSI</u>	_____
BOP #1	<u>1-10 Series</u>	<u>900</u>	<u>Shaffer doublegate</u>	_____	_____	_____
Remarks #2	<u>1-10 Series</u>	<u>900</u>	<u>Hydrill</u>	_____	_____	_____

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>Surface to 8000'</u>	<u>Water/gel</u>	<u>8.5#</u>	<u>30-35</u>	<u>- -</u>
<u>8,000 to 10,700'</u>	<u>Low solids</u>	<u>9.5#</u>	<u>32-36</u>	<u>10-15</u>
<u>10,700' to 13,700'</u>	<u>Low solids</u>	<u>13.8# Maximum</u>	<u>35-40</u>	<u>10-12</u>

3. Logging Program

Surface Depth Run No I, FDIL-GR. 2000' -10,700' or T.D.

Intermediate Depth FDIL - CFD. NL 5000' - 10,700' + cyberlook

Oil String Depth Run No. II Sonnic Log, + all the logs on 1st run

Total Depth 10,700' to 13,700' or T.D.

4. Mud Logging Unit

Frontier Mud Logging

Scales: 5" = 100' to 6,000' to _____ ; 13,700" _____ to _____

5. Coring & Testing Program

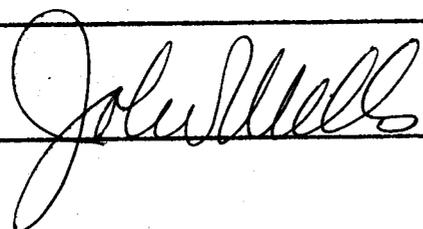
<u>Core No</u>	<u>DST</u>	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
<u>Core No 1</u>	<u>DST</u>	<u>WASATCH</u>	<u>12,635-695</u>	<u>60 ft.</u>
<u>Core _____</u>	<u>DST None</u>	_____	_____	_____

6. Objectives & Significant Tops: Objectives: Primary: Teritary, Wasatch & Wasatch
Transition.

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Uintah</u>	<u>2200'</u>	<u>Wasatch "B"</u>	<u>12,650'</u>
<u>Green River</u>	<u>5350'</u>	<u>Neola, 3 Fingers</u>	<u>12,975'</u>
<u>Black Shale</u>	<u>8510'</u>	_____	_____
<u>Wasatch Trans.</u>	<u>9270'</u>	_____	_____
<u>Wasatch</u>	<u>10,515'</u>	_____	_____

7. Anticipated Bottom Hole Pressure: 5900 PSI

8. Completion & Remarks: A completion prognosis will be prepared based on an evaluation from the drilling of this test well.

Compiled By: 

Approved By: 

CK

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas & Mining

OPERATOR: Quinex Energy Corp. WELL NAME: Mary-R.U. #278
QTR/QTR: NW SE SECTION: 13 TWP: 1S RANGE: 1W
COUNTY: Uintah FIELD: Bluebell 2072 F E L 1971 F S L
SFC OWNER: John Chasel LEASE #: Fee
SPACING: Roosevelt Unit
INSPECTOR: Brad Hill DATE & TIME: 7-13-88 9:00 AM
PARTICIPANTS: Paul Wells and Smokey Payne (Quinex)

REGIONAL SETTING/TOPOGRAPHY: Central Uinta Basin--Smooth, gentle slope to the southeast.

LAND USE

CURRENT SURFACE USE: Domestic grazing.

PROPOSED SURFACE DISTURBANCE: A square shaped pad will be built, 400'X400', along with .5 miles of access road. The reserve pit will be contained within the 400'X400' pad.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Greasewood, Rabbitbrush, scattered Russian-olive, Thistle, grass, 2 Cottonwood trees near location; birds and insects.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Alluvial cobbles in a windblown silty-sand matrix.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium covering Duchesne River Fm.

EROSION/SEDIMENTATION/STABILITY: Flat, gently sloping and stable. No major erosion or sedimentation occurring.

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): Wasatch (10,515): Wasatch "B" (12650)

ABNORMAL PRESSURES - HIGH AND LOW: NONE

CULTURAL RESOURCES/ARCHAEOLOGY: NA-Fee acreage

WATER RESOURCES: Water table is approximatly 10-15' below ground surface. No drainages deeper than 6-8" are on or near location.

RESERVE PIT

CHARACTERISTICS: 160'X80'X10' with a 40,000 bbl capacity.

LINING: Due to the nature of the soil and the high water table it is recommended that a 12 mil. reinforced synthetic liner be instaled.

MUD PROGRAM: surface-8000':water/gel,8.5#; 8000-10700':low solids, 9.5#; 10700-13700': low solids, 13.8# maximum

DRILLING WATER SUPPLY: To be purchased from Steve Malner's agricultural pond.

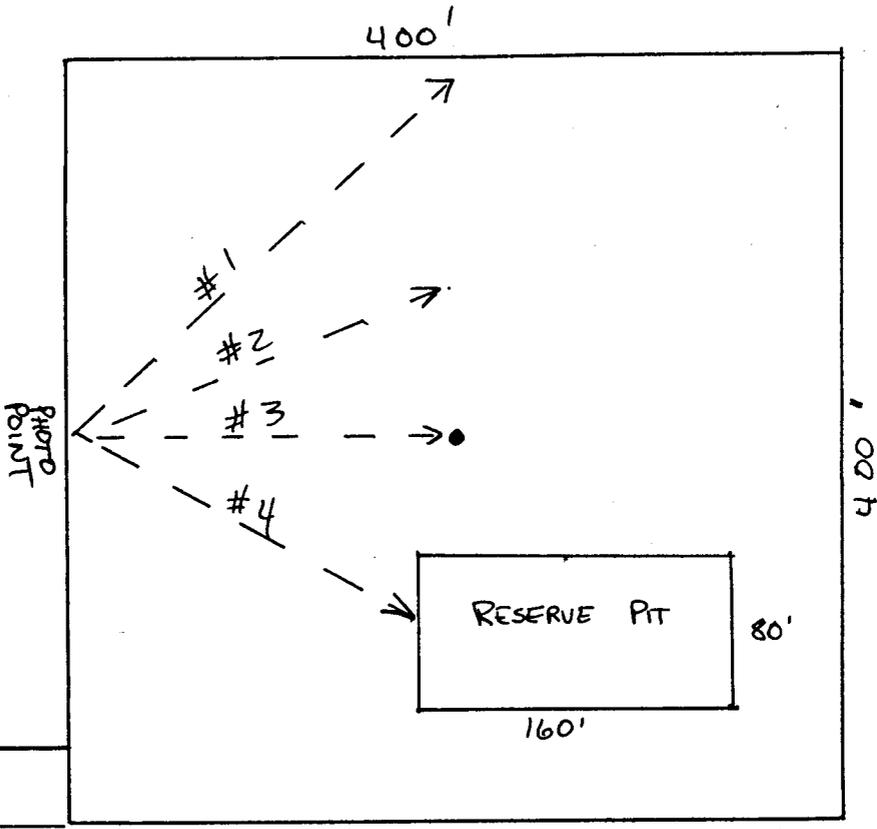
OTHER OBSERVATIONS:

STIPULATIONS FOR APD APPROVAL: Require pit to be lined with 12 mil, reinforced synthetic liner.

ATTACHMENTS

Location sketch

42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.389 200 SHEETS 5 SQUARE



← TO COUNTY ROAD

ACCESS ROAD

400'

400'

PHOTO POINT

#1

#2

#3

#4

RESERVE PIT

80'

160'

Ball
7/13/88

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN ~~DUPLICATE~~*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				5. Lease Designation and Serial No. <u>Roosevelt Unit #278</u>	
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				6. If Indian, Allottee or Tribe Name <u>Ute Tribal</u>	
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>				7. Unit Agreement Name <u>Roosevelt Unit</u>	
2. Name of Operator <u>QUINEX ENERGY CORPORATION</u>				8. Farm or Lease Name	
3. Address of Operator <u>4527 SOUTH 2300 EAST #106 SALT LAKE CITY, UTAH 84117</u>				9. Well No. <u>Mary-R.U. #278</u>	
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface <u>2072' f.e.l. & 1971' fsl, Sec. 13 T.1 S. R 1 W</u>				10. Field and Pool, or Wildcat <u>Bluebell Roosevelt Unit</u>	
At proposed prod. zone <u>Wasatch Same</u>				11. Sec., T., R., M., or Blk. and Survey or Area <u>C;NW,SE 1/4 Sec. 13, T1S, R1W</u>	
14. Distance in miles and direction from nearest town or post office* <u>8.5 Miles west of LaPoint, Utah</u>				12. County or Parrish <u>Uintah</u>	
				13. State <u>Utah</u>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) <u>1971'</u>		16. No. of acres in lease <u>40</u>		17. No. of acres assigned to this well <u>680</u>	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. <u>2570' from Quinex CMS 1-13</u>		19. Proposed depth <u>14,000'</u> <i>Wasatch</i>		20. Rotary or cable tools <u>Rotary</u>	
21. Elevations (Show whether DF, RT, GR, etc.) <u>5555 GR.</u>				22. Approx. date work will start* <u>June 1st, 1988</u>	
23. PROPOSED CASING AND CEMENTING PROGRAM					
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement	
(See drilling prognosis)					

Quinex is bonded by Lumbermen's, Mutual Casualty Company (Kemper Group) to cover fee lease in the NW $\frac{1}{4}$ of SE $\frac{1}{4}$ Section 13, R 1 S; R 1 W.

The drilling of the Quinex Mary R.U. #278 will follow the attached drilling prognosis.

This is a Wasatch Formation test within the boundry of the Federal Roosevelt Unit in T 1 S, R 1 W, and 1 E. Uintah County, Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: President Date: 7/18/88

(This space for Federal or State office use)

Permit No. 43-047-31845 Approval Date APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by: _____ Title: _____ DATE 7-18-88

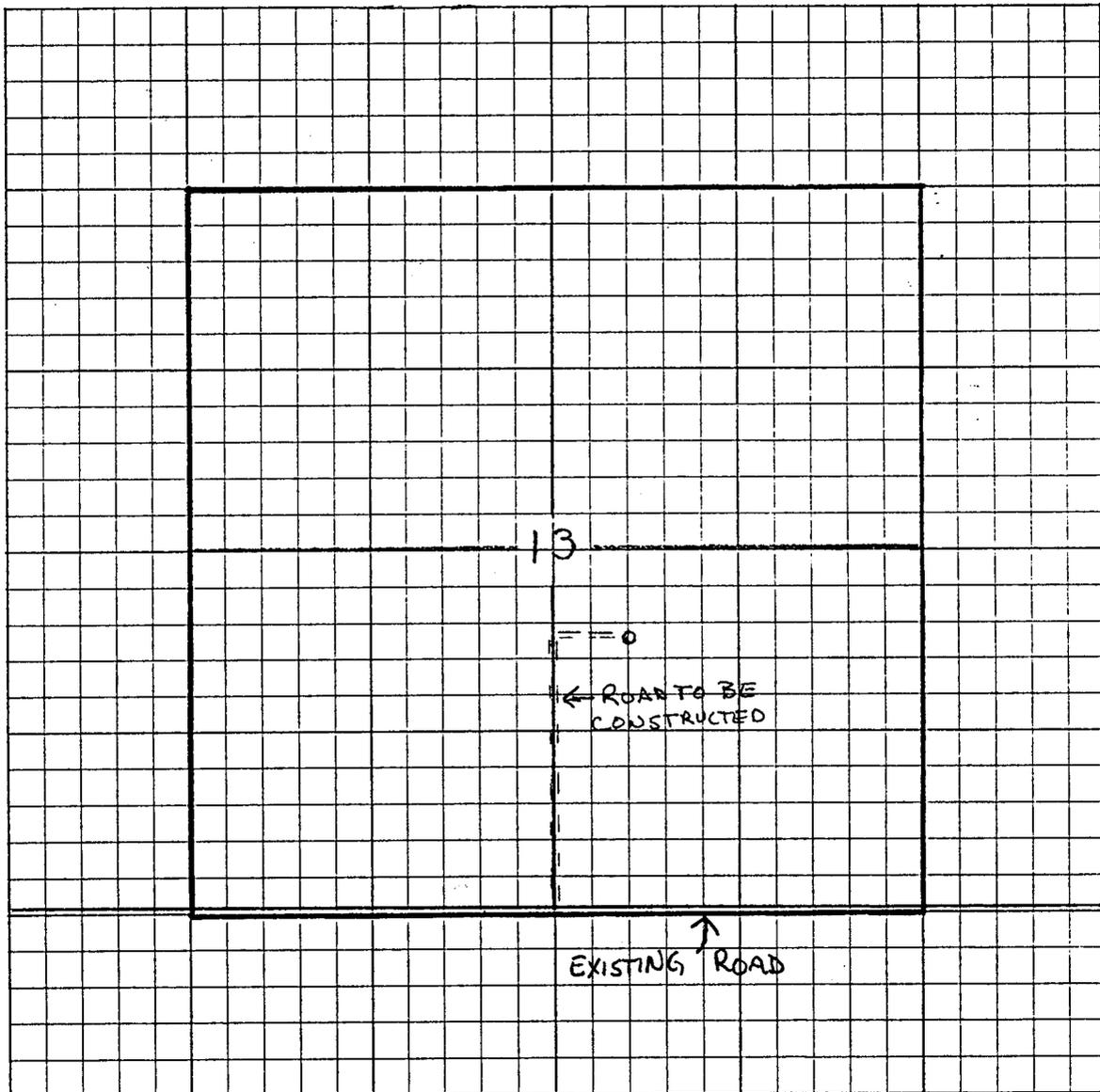
Conditions of approval, if any:

*See Instructions On Reverse Side

BY: [Signature] WELL SPACING: R6/5-2-3

TOWNSHIP 1 S RANGE 1 W COUNTY UINTAH STATE UTAH

Scale: 1 inch = 1320'

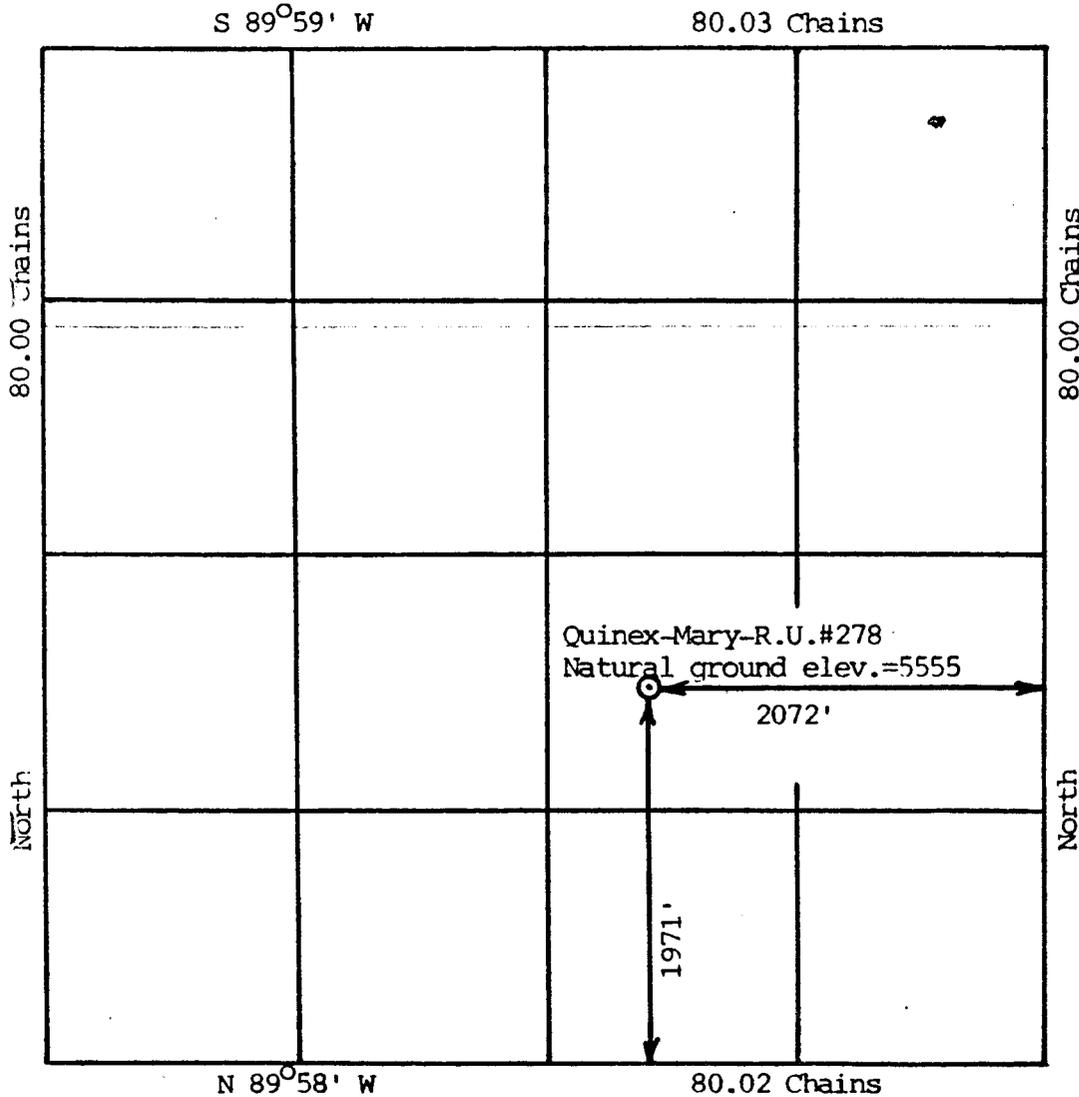


B Hill
7/13/88

SECTION 13
 TOWNSHIP 1 SOUTH, RANGE 1 WEST
 UINTAH SPECIAL BASE AND MERIDIAN
 UINTAH COUNTY, UTAH

QUINEX ENERGY CO.

WELL LOCATION: N.W.¼, S.E.¼



Section data obtained from G.L.O. plat.
 Job #393



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

1/13/88
 Date

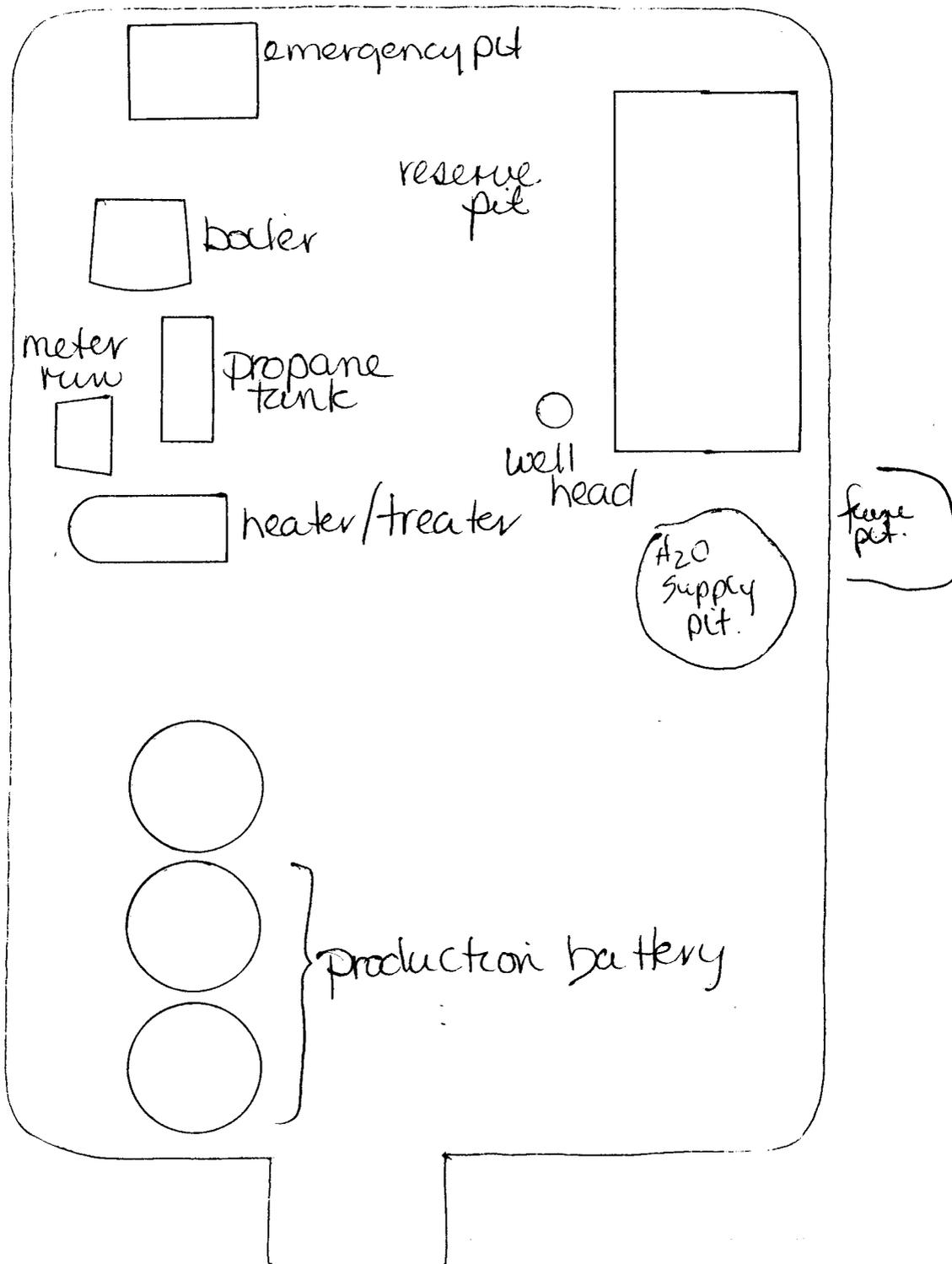
Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Map R.U. 278

Sec. 13, T18, R1W

Gridy 3/30/89





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertor

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 18, 1988

Quinex Energy Corporation
4527 South 2300 East #106
Salt Lake City, Utah 84117

Gentlemen:

Re: Mary-R.U. #278 - NW SE Sec. 13, T. 1S, R. 1W - Uintah County, Utah
2072' FEL, 1971' FSL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The reserve pit shall be lined with a minimum of 12 mil, fiber reinforced synthetic liner.
3. Blowout prevention equipment with a minimum working pressure of 5000 psi shall be installed prior to drilling out of 7 5/8" casing.

In addition, the following actions are necessary to fully comply with this approval:

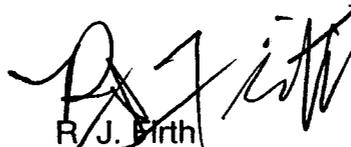
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Quinex Energy Corporation
Mary-R.U. #278
July 18, 1988

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31845.

Sincerely,



R. J. Birth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T



STATE OF UTAH
NATURAL RESOURCES
Water Rights

JUL 15 1988

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

Eastern Area • State County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-784-0770 x 327

RECEIVED
JUL 22 1988

July 14, 1988

**DIVISION OF
OIL, GAS & MINING**

Dry Gulch Irrigation Company
c/o Steven A. Malnar
P.O. Box 1030
Roosevelt, UT 84066

RE: Temporary Change t88-43-10

Dear Mr. Malnar:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely,

Robert W. Leake, P.E.
Area Engineer

For Robert L. Morgan, P.E.
State Engineer

RWL:cl

Enclosure

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____
 Fee Paid \$ _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

TEMPORARY CHANGE APPLICATION NO. +88-43-10

Proposed changes: point of diversion [], place of use [X], nature of use [X].

1. **NAME:** Dry Gulch Irrigation Company
 c/o Steven A. Malnar and Steven V. Malnar
ADDRESS: P. O. Box 1030 Roosevelt, UT 84066
2. **FILING DATE:** July 14, 1988
3. **RIGHT EVIDENCED BY:** Application A-727a

HERETOFORE referenced from Water Right: 43-3047

4. **FLOW:** 44.0 cfs
5. **SOURCE:** Uintah River
6. **COUNTY:** Duchesne

7. **POINT(S) OF DIVERSION:**
 (1) N 236 ft. E 198 ft. from SW corner, Section 4, T1N, R1W, USBM
 (2) S 187 ft. E 794 ft. from NW corner, Section 25, T1N, R1W, USBM

8. **NATURE OF USE:**
 IRRIGATION: Total: 1821.82 acres
 PERIOD OF USE: April 1 to October 31

9. **PLACE OF USE:**

	NORTH-EAST ¼				NORTH-WEST ¼				SOUTH-WEST ¼				SOUTH-EAST ¼			
	NE	NW	SW	SE												
Sec 4, T1S, R1W, USBM	X	X	X	X	:	:	:	:	:	:	:	:	X	X	X	X
Sec 9, T1S, R1W, USBM	X	X	X	X	:	:	:	:	:	:	:	:	X	X	:	:
Sec 12, T1S, R1W, USBM	:	:	:	:	:	:	:	:	X	X	X	X	:	:	:	:
Sec 13, T1S, R1W, USBM	:	X	X	:	X	X	X	X	:	X	X	:	:	:	:	:
Sec 14, T1S, R1W, USBM	X	:	:	X	:	:	:	:	:	:	:	:	:	:	:	:
Sec 13, T1S, R1W, USBM	:	:	X	:	:	X	X	X	X	X	X	X	:	:	:	:
Sec 3, T2S, R1W, USBM	X	X	X	X	X	X	X	X	X	X	:	:	X	X	:	X
Sec 4, T2S, R1W, USBM	X	X	X	X	X	X	:	X	:	:	:	:	X	:	:	:
Sec 5, T2S, R1W, USBM	:	:	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Sec 6, T2S, R1W, USBM	X	X	X	X	X	X	X	X	X	:	:	:	X	X	X	X
Sec 8, T2S, R1W, USBM	X	X	X	X	X	X	X	X	:	:	:	:	:	:	:	:
Sec 9, T2S, R1W, USBM	:	:	:	X	:	:	:	:	:	:	:	:	:	:	:	:

Continued on Next Page

Temporary Change

Sec 21, T2S, R1W, USBM
 Sec 22, T2S, R1W, USBM
 Sec 23, T2S, R1W, USBM

:	:	:	:	X:	X:	:	:	:	:	:	:	:	:	:	:
:	:	:	X	:	:	:	:	:	:	:	:	X:	:	:	X
:	:	:	:	:	:	:	:	X:	X:	X:	X	:	:	:	:

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

10. FLOW: 3.0 acre-feet

REMAINING WATER: Same as HERETOFORE

11. SOURCE: Uintah River

12. COUNTY: Uintah

COMMON DESCRIPTION:

13. POINT(S) OF DIVERSION: Same as HERETOFORE

14. PLACE OF USE: Changed as follows:

43-047-31845
 Sec 13, T1S, R1W, USBM

NORTH-EAST 1/4	NORTH-WEST 1/4	SOUTH-WEST 1/4	SOUTH-EAST 1/4
NE NW SW SE			
:	:	:	:
:	:	:	X:

15. NATURE OF USE: Changed as follows:

OIL EXPLORATION: Drilling and completion of the Quintex-Mary well #278
 PERIOD OF USE: July 14, 1988 to July 13, 1989

EXPLANATORY

The water will be stored in a pond to be filled from regular irrigation watering schedule, for the drilling of the Quintex-Mary #278 oil well.

The undersigned hereby acknowledges that even though he/she may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the State Engineer's Office, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant.

Stu A. Mahan

Signature of Applicant

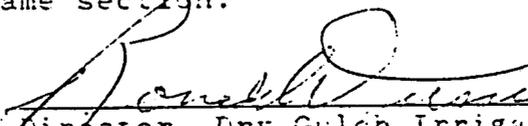
Copy

DRY GULCH IRRIGATION CO.

To Whom it may concern.

This letter is written to give permission for Steven A. Malnar, Stephen V. Malnar and John D. Chasel to divert water into a pond in Section 13, T1S, R1W, U.S.M., Uintah County, Utah from water shares under the name of Dry Gulch Irrigation Company.

Water is to be diverted into a pond in Section 13 to be used for drilling the Guinex-Mary #278 oil and gas well in the NW1/4SE1/2 of the same section.



Director, Dry Gulch Irrigation Co.

Date: July 14 1988



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 11, 1988

Mr. Lewis Wells
Quinex Energy Corporation
4527 South 2300 East #106
Salt Lake City, Utah 84117

Dear Mr. Wells:

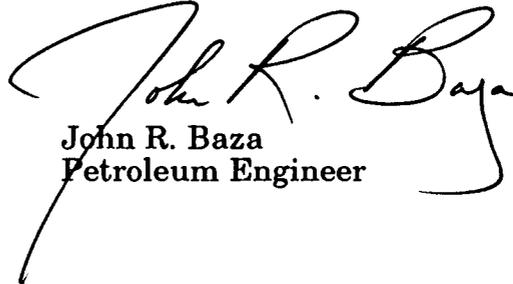
RE: Change of Stipulations for Approval to Drill

In a conversation with Dr. Smouse of your office, I discussed the modification of a stipulation for approval to drill the Mary-R.U. #278 well located in Section 13, Township 1 South, Range 1 West, Uintah County, Utah. Based on our discussion, the requirement to line the reserve pit is changed to read:

"As a minimum requirement, the reserve pit shall be lined with commercial grade bentonite at a concentration of at least 2 pounds (dry powder weight) per square foot of pit area. The operator shall monitor for leakage from the reserve pit and shall take appropriate precautions to prevent and control leakage from the pit. Upon completion of the well, the operator shall remove the reserve pit fluids and reclaim the pit area as soon as practical."

Hopefully, this change will allow proper containment of drilling fluids and allow timely drilling of the well. Please contact me if you have any additional concerns about the referenced approval to drill.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
C. A. Kubly
Well file
WP+/2

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-047-31845

NAME OF COMPANY: QUINEX ENERGY

WELL NAME: MARY - R.U. 278

SECTION NWSE 13 TOWNSHIP 1S RANGE 1W COUNTY UINTAH

DRILLING CONTRACTOR GRACE DRILLING

RIG # 193

SPUDDED: DATE 10/25/88

TIME 7:00 a.m.

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DR. SMOUSE

TELEPHONE # 278-8100

DATE 10/25/88 SIGNED TAS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Roosevelt Unit # 278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

MARY R.U. No. 278

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA

NW $\frac{1}{4}$, SW $\frac{1}{4}$

Sec. 13, T. 1 S., R. 1 W.

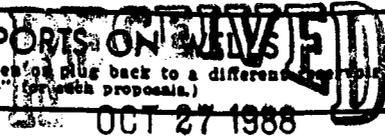
12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
QUINEX ENERGY CORPORATION

DIVISION OF
OIL, GAS & MINING

3. ADDRESS OF OPERATOR
4527 South 2300 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2072' F.E.L. & 1971' F.S.L., Sec. 13, T. 1 S., R. 1 W., USM

14. PERMIT NO.
43-047-31845

15. ELEVATIONS (Show whether OF, ST, OR, etc.)
5555 GR. 5578 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy Spudded the Mary R.U. No. 278 Well on October 25 at 7:00 AM
Quinex set 58 feet of 18" conductor pipe on October 15, 1988 and cemented same with 6 yd³ of ready cement mix. Drilled out with 14 3/4" drilling bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alfred S. ...

TITLE

Vice Pres

DATE

10/25/88

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 27 1988

OPERATOR QUINEX ENERGY CORPORATION
ADDRESS 4527 S. 2300 E., Suite 106
Salt Lake City, Utah 84117

OPERATOR CODE N9995
PHONE NO. 801, 278 8100

ENTITY ACTION FORM - DOGM FORM 6

**DIVISION OF
OIL, GAS & MINING**

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10940	43-047-31845	Mary R.U. No. 278	NW,SW	13	1 S.	1 W.	Uintah	10/25/88	10/25/1988
COMMENTS: Spudded with Grace Drilling Rig No. 193, rotary rig, at 0700 hours.											
COMMENTS: Field-Bluebell Unit-Roosevelt Lease-Fee Proposed Zone-Wasatch (Well is in the wasatch P.A. Quinex has one other well outside the WSTC P.A. Baviaton) has 2 well in unit GRU. P.A. Assign new entity 10940 on 11-1-88. JCK											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)


SIGNATURE
U. Pass
TITLE
10/25/88
DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
NOV 30 1988

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Roosevelt Unit 278
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		9. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR S&S Sout 2300 East, Suite 106, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2072' FSL, & 1971' FWL, Section 13, T. 1 S., R. 1 W., USM		8. FARM OR LEASE NAME
14. API NUMBER 43-047-31845	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5555' GR, 5578' KB	9. WELL NO. Mary R.U. #278
		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., S., M., OR BLM. AND SURVEY OR AREA NW $\frac{1}{4}$, SW $\frac{1}{4}$, SEC. 13 T. 1 S., R. 1 W.
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy Corp. ran 2019 feet of 10 3/4" 40.5# J55 casing and cemented same with 1300 sacks Class "G" Cement on October 27, 1988. Base of 10 3/4" casing at 2,000 feet.

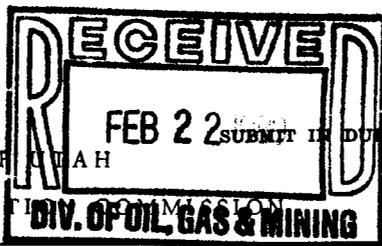
Quinex Energy Corp. ran 10,853.33 feet of 7 5/8" casing in the Mary R.U. 278 and cemented same with 655 sacks of Halco Lite and 300 Sacks of Class "H" cement. Total depth of well was 10,825' when the intermediate (7 5/8") casing was run. The 7 5/8" casing was run and cemented on November 23, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. Robert Moore* TITLE Vice President DATE 11-28-1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Roosevelt Unit # 278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

MARY R.U. # 278

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

C, NW $\frac{1}{4}$, SE $\frac{1}{4}$,
Sec. 13, T. 1 S., R. 1 W.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

4527 South 2300 East, Suite 106, SALT LAKE CITY, UTAH 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2072' FEL, 1971' FSL, Sec. 13, T. 1 S., R. 1 W., USM

At top prod. interval reported below same

At total depth same

14. PERMIT NO. 43-047-31845
DATE ISSUED 7-18-1988

15. DATE SPUNDED 25 Oct. 88
16. DATE T.D. REACHED 31 Dec. 1988
17. DATE COMPL. (Ready to prod.) 7 Feb. 1988
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-5555', KB-5576'
19. ELEV. CASINGHEAD 5557'

20. TOTAL DEPTH, MD & TVD 13,998'
21. PLUG, BACK T.D., MD & TVD 13914'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-13998'
CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
12,609' to 13,744' See Attached perforation schedule.
25. WAS DIRECTIONAL SURVEY MADE none

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR, Comp. Neut-Form Den., Borehole Comp. Sonic, Cyberlook, Cont. Dip
meter, CBL and Mudlog.
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	2,019'	14 3/4"	1300 sacks	-
7 5/8"	26.4# & 29.7#	10,825'	9 7/8"	655 sks lite & 300 sks H	-
5 1/2"	20#	13914'	6 3/4"	630 sks Class H	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	10473'	13,914'	630		2 7/8"	12,150'	12,150'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,609 to 13,774'	See attached schedule	flowing natural	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-7-1989		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-7-1988	24	19/64"	→	219.34	200	5.77	0.91
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	0	→	219.34	200	5.77	40.1 API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD
TEST WITNESSED BY P. Wells & H.J. Payne

35. LIST OF ATTACHMENTS
Geophysical Logs, Mudlog and Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE V.Pres. Quinex Energy Corp. DATE 14 Feb. 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Duchesne River	52'	3035'	Fresh Water, Cased off
Uinta Fm.	3035'	6788'	Fresh Water - Cased off
Green River Fm.	6788'	10039'	Oil & Gas
Wasatch Trans.	10039'	10404'	Oil & Gas
Wasatch Fm.	10404'	13998'	Oil & Gas

4 - FILE

3 - MICROFILM

1 - TMS

3 - ASSY

SLS

GLH

SIF

OIL AND GAS

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
River gravel	surface	5555'
Duchesne River	52'	5503'
Uinta Fm.	3035'	2541'
Green River Fm.	6788'	-1210'
Black Shale Mbr.	9285'	-3707'
Wasatch Trans.	10039'	-4461'
Wasatch Fm.	10404'	-4826'
Wasatch "B"	12665'	-7087'
Neola 3 Finger	12987'	-7409'

QUINEX ENERGY CORPORATION

MARY R.U. 278

PERFORATING SCHEDULE

The perforations for the Quinex Energy - Mary R.U. No. 278 well were selected and were correlated to the GammaRay log on the Compensated Sonic Log. Perforations were 4 holes per foot, except for the zones marked with a * where 3 shots per foot were programmed. Oil Well Perforators used a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns were designed so that each 4 shot per foot gun will have a 90 degree orientation between shots. The 3 shot per foot gun was designed to give a 120 degree spread between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	13770, 71, 72, 73, 74	20
2	13694, 95, 96, 97, 98, 99	24
3	13668, 69, 70, 71, 72, 73	24
4	13496, 97, 98, 99, 500	20
5	13460, 61, 62, 63, 64, 65, 66, 67	32
* 6	13440, 42, 44, 46, 48, 50, 52, 54, 56	27
7	13434, 35, 36	12
8	13379, 80, 81, 82, 83	20
9	13349, 50, 51, 52, 53	20
10	13336, 37, 38, 39, 40	20
*12	13308, 10, 12, 14, 16	15
*13	13204, 06, 08, 10	12
14	13173, 75, 77	12
*15	13024, 26, 28, 30, 32, 34	18
*16	12988, 90, 92, 94, 96, 98, 13000	21
17	12609, 10, 11, 12, 13	20

TOTAL SHOTS

320



225 West North Temple, 2 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ©1801-538-53401

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED
RECEIVED
JUN 07 1990

• BHP Petroleum (Americas) Inc.
5847 San Felipe, Ste 3600
Houston, TX 77057
ATTN: Rosalean Hadaway

Utah Account No. NO390
Report Period (Month/Year) 4/90
Amended Report

DIVISION OF
OIL, GAS & MINING

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
MARY-R.U. #278			WSTC	30	4064	4605	480
4304731845	00221	01S 01W 13					
<p>Gavilan-Roosevelt Unit Oper. (FEE LAND) GRV Rights / Gavilan WSTC Rights / BHP Petro. No390 N9995 X Quinex was actually Agent for BHP (summary being mailed) 292-3800 BHP - (303) 863-3500</p>							
TOTAL					4064	4605	480

Comments (attach separate sheet if necessary) Quinex filed previous reports. Effective with the April 1990 report BHP Petroleum (Americas) Inc will be reporting. Mary R.U. #278, API 4304731845 should be combined with other Roosevelt 00221 wells.

I have reviewed this report and certify the information to be accurate and complete. Date 6-7-90

Rosalean Hadaway
Authorized signature

Telephone 713 780-5246

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
 (Other instructions on
 verso side)

Budget Bureau No. 1004-0135
 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Roosevelt Unit 278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

Roosevelt Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.

Mary R.U. #278

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW¹/₄, SW¹/₄, Sec. 13, T. 1S.,

R. 1 W.

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

465 South 200 West, Bountiful, Utah 84010 *DIVISION OF OIL, GAS & MINING*

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements. See also space 17 below.)
 At surface

2072' FSL, 1971' FWL, Section 13, T.1 S., R. 1 W., USB&M

14. PERMIT NO.

43-047-31845

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5555' GR, 5578' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CHANGE OF OPERATOR

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Quinex Energy Corporation was designated as Operator on the above named well to drill and complete the well. As of April 1, 1990, BHP Petroleum, Americas Inc., assumed control of the well and will be responsible for production operations.

OIL AND GAS	
DRN	RJF
JPB	GLH
DTS	SLS
1-LCR	
MICROFILM <input checked="" type="checkbox"/>	
FILE <input type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED *Dr. Ernest Brown*

TITLE V. Pres. Geology

DATE 19 June 1990

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 27, 1990

Mr. DeForrest Smouse
Quinex Energy Corporation
465 South 200 West
Bountiful, Utah 84010

Dear Mr. Smouse:

Re: Notification of Sale or Transfer of Lease Interest - Mary R.U. 278 Well, Section 13, T. 1S, R. 1W, Uintah County, Utah, API No. 43-047-31845

The division has received notification of a change of operator from Quinex Energy Corporation to BHP Petroleum (Americas) Inc. for the referenced well which is located on a fee lease.

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Quinex Energy Corporation of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than July 20, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
Well file
WOI159



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

JUN 29 1990

Norman H. Bangertor
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
237 Third Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

OCT 04 1990

June 27, 1990

SEPT 30-1990

Dear Don

There were NOT any LEASES
sold or TRANSFERRED - only A BLM - *
forced operatorship - QUINEX STILL holds
all leases + is responsible for buying the
acreage - and will NOTIFY you if leases are sold

STW.G. Malnar
U-Pros LAND QUINEX

Mr. DeForrest Smouse
Quinex Energy Corporation
465 South 200 West
Bountiful, Utah 84010

Dear Mr. Smouse:

Re: Notification of Sale or Transfer of Lease Interest - Mary R.U. 278 Well, Section 13, T. 1S, R. 1W, Uintah County, Utah, API No. 43-047-31845

The division has received notification of a change of operator from Quinex Energy Corporation to BHP Petroleum (Americas) Inc. for the referenced well which is located on a fee lease. *

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Quinex Energy Corporation of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than July 20, 1990.

Sincerely,

Don Staley

Don Staley
Administrative Supervisor
Oil and Gas

* This well is in the Roosevelt Unit. Apparently BHP became operator because they are the unit operator (not a "BLM forced" change as Malnar indicates.)
DTS
10-4-90

April 1, 1990

Response is sufficient per RST

ldc
cc: R.J. Firth
Well file
WOI159

OPERATOR BHP PETROLEUM (AMERICAS) INC.
ADDRESS 5847 SAN FELIPE, STE 3600
HOUSTON, TX 77057

OPERATOR ACCT. NO. N 0390

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	10940	00221	43-047-31845	MARY-R.U. #278	NWSE	13	1S	1W	UINTAH	10-25-88	4-1-90
WELL 1 COMMENTS: OPERATOR CHANGE FROM QUINEX ENERGY CORPORATION. THIS WELL IS IN THE ROOSEVELT UNIT/WSTC FORMATION, ASSIGN ENTITY 00221 EFF 4-1-90. (see comments on monthly oil and gas prod. report)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

LISHA ROMERO (DOGM)
Signature
ADMIN. ANALYST 6-21-90
Title Date
Phone No. ()

NOTE: Use COMMENT section to explain why each Action Code was selected.



RICHARDSON PRODUCTION COMPANY

309 West First Avenue P.O. Box 9808
Denver, Colorado 80209 (303) 698-9000
FAX (303) 777-0607

RECEIVED

JUN 11 1993

DIVISION OF
OIL GAS & MINING

June 9, 1993

Department of Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Transmittal of Sundry Notices
Change of Operator

Gentlemen:

Enclosed are seven Sundry Notices, in duplicate, covering notice of change of operator, from BHP Petroleum (Americas) Inc. to Richardson Operating Company, on the following wells:

Roosevelt A #7
Roosevelt C11
Mary Roosevelt Unit #278
Wasatch #6
Wasatch #9
Wasatch #10
Roosevelt Unit #5

Our blanket surety bond was mailed to your office on June 7, 1993.

Please let us know if you need anything further in this regard.

Sincerely,

RICHARDSON OPERATING COMPANY

Cathleen Colby
Cathleen Colby
Landman

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

-

8. Unit or Communitization Agreement

Roosevelt Unit

9. Well Name and Number

Mary Roosevelt Unit #278

10. API Well Number

43-047-31845

11. Field and Pool, or Wildcat

Bluebell Field

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Richardson Operating Company

3. Address of Operator
P.O. Box 9808, Denver, CO 80209

4. Telephone Number
(303) 698-9000

5. Location of Well
Footage : 1971' FSL, 2072' FEL
QQ, Sec. T., R., M. : NW/4SE/4-Sec 13-T1S-R1W

County : Uintah

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Operator change

Approximate Date Work Will Start _____

- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.
Effective July 1, 1993, subject to Bureau of Land Management, Bureau of Indian Affairs and/or Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, approval. Richardson Operating Company will succeed BHP Petroleum (Americas) Inc. as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.

RECEIVED

JUN 11 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
RICHARDSON OPERATING COMPANY

Name & Signature Cathleen Colby

Acquisitions
Title Land Manager

Date _____

(State Use Only)

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Change of Operator
Sundry Notices and
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. SEE BELOW</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME SEE BELOW</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. SEE ATTACHED</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)</p> <p>3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28 At proposed prod. zone</p>	<p>14. API NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p> <p>12. COUNTY Uintah</p> <p>13. STATE Utah</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other)</td> <td></td> </tr> </table> <p>APPROX. DATE WORK WILL START _____</p>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other)		<p>SUBSEQUENT REPORT OF:</p> <table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> <tr> <td>DATE OF COMPLETION</td> <td>5/01/93</td> </tr> </table>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		DATE OF COMPLETION	5/01/93
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																						
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																						
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>																						
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																						
(Other)																							
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																						
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																						
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>																						
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>																							
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																							
DATE OF COMPLETION	5/01/93																						

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE DATE: January 1, 1993.
NEW OPERATOR: General Atlantic Resources, Inc.
ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst	LEASE #: UTU02651A
USA Pan American	UTSL065759
Roosevelt Unit Wasatch	892000886A

RECEIVED

JUN 17 1993

DIVISION OF OIL GAS & MINING

* Must be accompanied by a cement verification report.

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl Kolbe TITLE Regulatory Off. Rep. DATE 4/27/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 — Sec 9 T7S R22E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 Sec 23 T5S R 22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
✓ Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 8	43-047-31500
" " "	Mary 278 12	43-047-31845



IN REPLY REFER TO:
Minerals and Mining

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESSNE, UTAH 84026
(801) 722-2406 Ext. 51/52/54

JUL 22 1993

NOTICE OF INTENT TO
CANCEL INDIAN OIL AND GAS LEASES
IN THE ROOSEVELT UNIT

Please be advised, in accordance with 25 C.F.R. sections 211.27 and 212.23, that each of the listed leases will be cancelled and be null and void on September 15, 1993, at 4:30 P.M. on the grounds that the lessee or assignee has violated the terms and conditions of each lease, or applicable regulations pertaining thereto, in at least the following particulars:

1. According to BIA records the approved lessee or assignee for each lease is:

Lease No.	Latest Lessee or Assignee of Record
I-109-IND-5145	Bravo Oil Company dba Rio Bravo Oil Company
I-109-IND-5160	
I-109-IND-5185	
I-109-IND-5206	
✓ I-109-IND-5248	Roosevelt Unit, Inc.
I-109-IND-5251	
✓ I-109-IND-5242	Utah-Westar Drilling Ventures, Ltd.

2. According to the BIA records, the above listed Lessee's of Record, or Assignee's no longer exist or have ceased doing business.
3. There is no lessee or assignee approved bond as required by 25 CFR Sections 211.6 and 212.10.
4. Each approved lessee or assignee is delinquent in royalty payments, either unpaid or underpaid, in at least the following amounts:

Lessee Number	Total Amount
(Ute Allottee Leases)	
I-109-IND-5145	\$ 1,318.50
I-109-IND-5160	1,318.50
I-109-IND-5185	1,318.50
I-109-IND-5206	1,157.44
I-109-IND-5226	1,318.50
I-109-IND-5247	1,318.50
✓ I-109-IND-5248	2,607.97
✓ I-109-IND-5249	1,318.50
✓ I-109-IND-5251	2,607.08
(Ute Tribe/Ute Distribution Corporation Lease)	
I-109-IND-5242	<u>34,364.51</u>
	\$48,648.00
Accrued Interest thru 8/31/93	<u>\$15,000.00</u>
TOTAL AMOUNT DUE	\$63,648.00

In the event any lessee or assignee desires a hearing concerning the aforesaid violations he must request such of the Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah, in writing within 30 days after receipt or initial publication of this Notice of Cancellation, which ever is later.

If a hearing is timely requested by a lessee or assignee it will be held September 14, 1993, at 2:00 PM in the office of the Superintendent, Uintah and Ouray Agency, Fort Duchesne, Utah.

Please be further advised that at the time the leases are cancelled the Superintendent will in accordance with 25 C.F.R. Section 211.27, on behalf of the Indian Lessors, take immediate possession of the leased premises, including all wells, drilling equipment, storage facilities, fixtures and tools and equipment on the premises.

Vialet M. Arducat
Superintendent
Uintah and Ouray Agency
Fort Duchesne, Utah

Bureau of Land Management
 Branch of Fluid Minerals (UT-922)
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

July 26, 1993

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne,
 Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State
 Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Roosevelt Unit, Uintah County,
 Utah

The enclosed Designation of Successor of Unit Operator for the Roosevelt Unit, Wasatch Participating Area, Uintah County, Utah has been reviewed by this office and based on the enclosed Exhibit "B" is found to be acceptable and we recommend approval. The new operator is Richardson Operating Company. Upon approval of this Successor of Unit Operator, please return one copy to this office.

Enclosed for your assistance is a sample copy of an approval letter for a change in operator. If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Cathleen Colby
 Richardson Operating Company

bcc: ~~Roosevelt Unit~~
 DM - Vernal
 Agr. Sec. Chron.
 Fluid Chron

922:TATHOMPSON:tt:01-07-92

Post-It™ brand fax transmittal memo 7671		# of pages ▶	1
To	[REDACTED]	From	COULTWARD
Co.	Division of Oil & Gas Min.	Co.	BLM
Dept.		Phone #	(801) 539-4042
Fax #	9-559-3940	Fax #	4200

ef



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

DATE: July 27, 1993

Number of Pages (Including Cover Sheet): 2

TO: Ron Firth

AGENCY/BRANCH: UT Oil, Gas

Fax Number: (801) 359-3940

FROM: Charlie Cameron

Office Telephone Number: (801) 722-2406 ext: 52

REMARKS: _____



RICHARDSON OPERATING COMPANY
1700 LINCOLN, SUITE 1700
DENVER, CO. 80202
(303)-830-8000 FAX (303) 830-8009

RECEIVED

AUG 11 1993

DIVISION OF
OIL GAS & MINING

August 6, 1993

To All Vendors:

Effective August 16, 1993 Richardson Operating Co. will move to its new offices at 1700 Lincoln St., Suite 1700, Denver, Co. 80202. Our new phone and fax numbers are 303-830-8000 and 303-830-8009 respectively. Please change your records accordingly.

Thank you.

Yours truly,



David B. Richardson
President



RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700
Denver, Colorado 80203 (303) 830-8000
FAX (303) 830-8009

October 21, 1993

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
3 TRIAD CENTER
SALT LAKE CITY, UT 84180-1203

OCT 25 1993

RE: ENVIRONMENTAL COMPLIANCE
OIL AND GAS PROPERTIES

DIVISION OF
OIL, GAS & MINING

Dear Ladies and Gentlemen:

Richardson Operating Company is in the process of acquiring or operates the properties listed on the attached page which are under your jurisdiction. We are interested in knowing if there have ever been any major incidents of non-compliance with environmental regulations or laws or if, to your knowledge, there are any outstanding environmental problems associated with these properties.

We are also interested in verifying the current officially approved Operator of each of these properties. We have listed the company which is reported to us as being the Operator but we need verification from your agency.

Please advise as soon as possible by letter, FAXing a reply to (303) 830-8009, or by calling Shelley L. Bird at (303) 830-8000.

Thank you.

Sincerely,

RICHARDSON OPERATING COMPANY

Shelley L. Bird

PRESIDI2.XLS

REV: 10/21/1993					EXHIBIT "A"		
					RICHARDSON OPERATING COMPANY		
WELL NAME	NO.	API No.	OPERATOR	FIELD	Location-Sec-T-R	COUNTY	STATE
UBL-ROOSEVELT	#6		?????	BLUEBELL	SWSW 20-2S-1E	UINTAH	UTAH
UBL-ROOSEVELT	#9		?????	BLUEBELL	SWNW 19-1S-1E	UINTAH	UTAH
UBL-ROOSEVELT	#7		?????	BLUEBELL	NENW 28-1S-1E	UINTAH	UTAH
✓ UCA-CHAMPLIN 846	#B-1	43-043-30253	Richardson	CAVE CREEK	NWNE 25-5N-7E	SUMMIT	UTAH
✓ UL-BLONQUIST	#26-3	43-043-30235	Richardson	LODGEPOLE (TWIN C	26-2N-6E	SUMMIT	UTAH
✓ UL-BLONQUIST <i>W.D.W.</i>	#25-A / 26-4?	43-043-30268	Richardson	LODGEPOLE (TWIN C	26-2N-6E	SUMMIT	UTAH
✓ UNPV-LOGAN FED	#1	43-043-30186	Richardson	N. PINEVIEW	SENE 26-3N-7E	SUMMIT	UTAH
✓ UNPV-LOGAN FED	#1A / 2-A?	43-043-30223	Richardson	N. PINEVIEW	SENE 26-3N-7E	SUMMIT	UTAH



State of Utah

DEPARTMENT OF ENVIRONMENTAL QUALITY DIVISION OF WATER QUALITY

Michael O. Leavitt
Governor
Dianne R. Nielson, Ph.D.
Executive Director
Don A. Ostler, P.E.
Director

288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870
(801) 538-6146
(801) 538-6016 Fax
(801) 536-4414 T.D.D.

October 28, 1993

RECEIVED

OCT 29 1993

DIVISION OF
OIL, GAS & MINING

Shelley L. Bird
Richardson Operating Company
1700 Lincoln, Suite 1700
Denver, Colorado 80203

RE: Environmental Problems at Utah
Production Properties

Dear Ms. Bird:

The Utah Division of Water Quality has searched our spill reports and questioned the District Engineer stationed in the Uintah Basin. We can find no reported spills or incidents of non-compliance with environmental regulations that are associated with any of the production wells listed in your letter of October 20, 1993.

A finding of no reported spills from these locations should not be substituted for a thorough on-site inspection.

Should you have any questions please contact Nathan Guinn at (801) 538-6146.

Sincerely,

Donald A. Hilden, Ph.D., Manager
Permits & Compliance Section

DAH:NG:ja

cc: Lowell Card, Uintah Basin Public Health Dept.
Ted Allen, District Engineer
Division of Oil, Gas & Mining

P:BIRO.LTR
FILE:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LEC 7-SJ ✓
2- DTB/B FILE ✓
3-VLC ✓
4-RJE ✓
5-IBS ✓
6-PL ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-94)

TO (new operator)	<u>RICHARDSON OPERATING CO</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>1700 LINCOLN ST STE 1700</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER CO 80202</u>		<u>HOUSTON TX 77057</u>
	<u>CATHLEEN COLBY, LANDMAN</u>		<u>BECKY ERMIS</u>
	phone <u>(303) 830-8000</u>		phone <u>(713) 961-8650</u>
	account no. <u>N2400</u>	<u>GENERAL ATLANTIC RES INC.</u>	account no. <u>N0390</u>
		<u>410 17TH ST STE 1400</u>	
		<u>DENVER CO 80202</u>	
		<u>JIM WOLF/(303)573-5100</u>	
		<u>(5/93 TO 12/93) *N0910</u>	

****ROOSEVELT UNIT/WSTC P.A.****

Well(s) (attach additional page if needed):

Name <u>ROOSEVELT A-7/WSTC</u>	API <u>43-047-31402</u>	Entity: <u>221</u>	Sec <u>19</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
Name <u>ROOSEVELT C11/WSTC</u>	API <u>43-047-31500</u>	Entity: <u>221</u>	Sec <u>18</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
*Name <u>MARY-R.U. 278/WSTC</u>	API <u>43-047-31845</u>	Entity: <u>221</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u>	Lease Type: <u>FEE</u>
Name <u>WASATCH #6/WSTC</u>	API <u>43-047-31366</u>	Entity: <u>221</u>	Sec <u>20</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name <u>WASATCH #9/WSTC</u>	API <u>43-047-31445</u>	Entity: <u>221</u>	Sec <u>28</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name <u>WASATCH 10/WSTC</u>	API <u>43-047-31446</u>	Entity: <u>221</u>	Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name <u>ROOSEVELT U #5/WSTC</u>	API <u>43-047-31447</u>	Entity: <u>221</u>	Sec <u>20</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>

OPERATOR CHANGE DOCUMENTATION

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (BHP 6-17-93) (Gen Atlantic 6-17-93)
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (6-11-93)
- lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #1165864.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-18-94)
- lec 6. Cardex file has been updated for each well listed above. (3-18-94)
- lec 7. Well file labels have been updated for each well listed above. (3-18-94)
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-18-94)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #123971917 / 80,000 "Continental Casualty Company"
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of reading.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 18, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/22/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- ____ 1. All attachments to this form have been microfilmed. Date: April 7 1994.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940318 B/m/s.g. (Recommended Approval/see letter dated 7-26-93)
* Changing operator at this time per Admin. All parties involved notified.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BECKY ERMIS
 BHP PETROLEUM/AMERICAS INC
 1360 POST OAK BLVD #500
 HOUSTON TX 77056-3020

UTAH ACCOUNT NUMBER: N0390

REPORT PERIOD (MONTH/YEAR): 2 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
WASATCH #6								
4304731366	00221	01S 01E 20	WSTC					
ROOSEVELT A-7								
4304731402	00221	01S 01E 19	WSTC					
WASATCH #9								
4304731445	00221	01S 01E 28	WSTC					
WASATCH 10								
4304731446	00221	01S 01E 21	WSTC					
ROOSEVELT UNIT #5								
4304731447	00221	01S 01E 20	WSTC					
ROOSEVELT C11								
4304731500	00221	01S 01E 18	WSTC					
Y-R.U. 278								
4304731845	00221	01S 01W 13	WSTC					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 22, 1994

Ms. Becky Ermis
BHP Petroleum (Americas) Inc.
5847 San Felipe #3600
Houston, Texas 77057

Re: Notification of Sale or Transfer of Fee Lease Interest, Uintah County, Utah -
Roosevelt A-7 Well, Section 19, Township 1 S., Range 1 E., API No. 43-047-31402,
Roosevelt C-11 Well, Section 18, Township 1 S., Range 1 E., API No. 43-047-31500,
Mary R.U. 278 Well, Section 13, Township 1 S., Range 1 W., API No. 43-047-31845

Dear Ms. Ermis:

The division has received notification of a change of operator from BHP Petroleum (Americas) Inc. to Richardson Operating Co. for the referenced wells which are located on fee leases.

Rule R.649-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise BHP Petroleum (Americas) Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than April 12, 1994.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc

cc: R.J. Firth
WOI201



Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Open Chg.

(Location) Sec. _____ Twp. _____ Rng. _____
(API No.) _____

1. Date of Phone Call: 3-24-94 Time: 2:00

2. DOGM Employee (name) L. Cordova (Initiated Call)
Talked to:

Name Cathy Colby (Initiated Call) - Phone No. (303) 831-8000
of (Company/Organization) Richardson Operating Co.

3. Topic of Conversation: operator change "BHP - Gen. Atlantic - Richardson".
(Does the state mail out st. approved copies of sundries?)

4. Highlights of Conversation: Approved based on Btm's recommendation to
BIA to approve the change of operator request. Final approval
needs to come from BIA. (Roosevelt Unit)

* Greg / Gary Williams Energy - Confirmed state approval over the
phone, relayed above.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Operator Change

1. Date of Phone Call: 3-15-94 Time: 10:10

2. DOGM Employee (name) L. Cordova (Initiated Call
Talked to:

Name Becky Ermi's (Initiated Call - Phone No. (713) 961-8650
of (Company/Organization) BHP Petroleum / America's

3. Topic of Conversation: Operator change "Roosevelt Unit" from BHP to
Richardson Operating.

4. Highlights of Conversation:

DOGm changing operator at this time based on Btm's recommendation
to BIA to change operator. Apprised BHP that official approval from
the BIA is still pending. (BHP Operated the wells up to 4/93)

* 940315 Kathy Colby / Richardson Operating - Apprised of the above.
Change effective date from 7-1-93 to 1-1-94 at which time Richardson
took over operations from Gen. Atlantic.

* 940315 Jim Wolf / General Atlantic - Apprised of the above.
General Atlantic assumed operations of the wells from 5/93 to 12/93.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 14, 1994

Becky Ermis
BHP Petroleum (Americas) Inc.
5847 San Felipe #3600
Houston, Texas 77057

Re: Notification of Sale or Transfer of Fee Lease Interest - Uintah County, Utah -
Roosevelt A-7 Well, Section 19, Township 1 S., Range 1 E., API No. 43-047-31402,
Roosevelt C-11 Well, Section 18, Township 1 S., Range 1 E., API No. 43-047-31500,
Mary R. U. 278 Well, Section 13, Township 1 S., Range 1 W., API No. 43-047-31845

Dear Ms. Ermis:

The division notified you by letter dated March 22, 1994, that Utah Admin. R649-2-10, the Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above wells and asked to provide written documentation of this notification to the division by no later than April 12, 1994. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call Don Staley at (801)538-5340. Otherwise, please respond by May 6, 1994. Your prompt attention to this matter is appreciated.

Sincerely,

R.J. Firth
Associate Director

ldc
cc: D.T. Staley
L.E. Cordova
Well file
WOI40

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: ROOSEVELT UNIT
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Allocated or Tribe Name: UTE TRIBAL
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010 #300 (801) 292-3800	7. Unit Agreement Name: ROOSEVELT FEDERAL UNIT
4. Location of Well Footages: 2072' FEL, 1971' FSL QQ, Sec., T., R., M.: SW $\frac{1}{2}$, NW $\frac{1}{2}$, SE $\frac{1}{2}$, Section 13, T1S, R1W	8. Well Name and Number: MARY R.U. #278 9. API Well Number: 43-047-31845 10. Field and Pool, or Wildcat: BLUEBELL County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On or about 10/15/94 Gary Williams Energy Corporation had an explosion at their Montwell Gas Plant. Due to the explosion we were unable to make gas deliveries or purchase dry gas for well operations. Quinex Energy Corporation was forced to burn wet gas and to vent excess gas.

The gas plant status has not been released and the date of re-opening purchase lines should occur within the month.

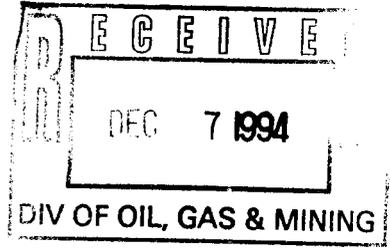
20

13. Name & Signature: DeForrest Smouse Title: President Date: 10/18/94

(This space for State use only)

RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700
Denver, Colorado 80203 (303) 830-8000
FAX (303) 830-8009



December 5, 1994

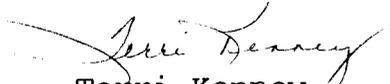
Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Re: Roosevelt Federal Unit
 Uintah County, Utah
 Mary R.U. #278 well - Sundry Notice

Gentlemen:

Enclosed please find a photocopy of the Sundry Notice which Richardson Operating Company has forwarded to the Bureau of Land Management and Bureau of Indian Affairs. This copy is for informational purposes to be added to the well file which your office maintains.

Sincerely,


Terri Kenney
Landman

TK:sf
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 7 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Richardson Operating Company

3. Address and Telephone No.
 1700 Lincoln, Suite 1700, Denver, CO 80203 (303) 830-8000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2072' FEL & 1971' FSL (NW/4SW/4)
 Section 13, Township 1 South, Range 1 West

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
 Ute Tribal

7. If Unit or CA, Agreement Designation
 Roosevelt Federal Unit

8. Well Name and No.
 Mary R.U. #278

9. API Well No.
 43-047-31845

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Pump change, tubing replacement</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On October 24, 1994, Operator initiated procedure to pull the down-hole pump. A sinker bar was run in the tubing to determine if the tubing had collapsed. The sinker bar passed the constriction in the tubing, but was lost in the hole. The fishing procedure for the sinker bar was unsuccessful. The hole was hot oiled and cleaned with a knife and brush to remove paraffin. Could not release anchor seal assembly. Backed off tubing, leaving the bottom 5 joints in the hole. After cleaning the 7 5/8" casing, the seal assembly was jarred on and released. The casing and tubing wereswabbed to lower fluid level. The tubing and pump cavity were re-run in the hole and seated in packer. 1000 gallons HCl was run to clean up casing below the packer. The tubing continued to cause problem in pumping a new pump to the pump cavity. Pulled 8 joints of tubing and replaced 8th joint which was pitted and corroded. Replaced an additional 4 joints of tubing. Ran pump and returned well to production. Procedure complete November 8, 1994.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice President Date 11-30-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

R E C E I V E D
FEB 22 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

QUINEX ENERGY CORPORATION

3. Address and Telephone No.

465 South 200 West, Bountiful, Utah 84010

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2072' FSL, 1971' FWL, Section 13, T.1 S., R. 1 W., USB&M

5. Lease Designation and Serial No.

Roosevelt Unit 278

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

Roosevelt Federal Unit

8. Well Name and No.

Mary R.U. 278

9. API Well No.

43-047-31845

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

Uintah C., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Acid wash & tubing rep
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ 28 Oct. to 8 Nov. 1994: Lost sink-o-bar in tubing while attempting to swab and cut wax. Could not recover same by fishing. Pulled tubing and replaced same. Pumped 1000 gal 15% HCl, w/12 gal. A-3 and 5/gal AD-36. After acid wash, could not get through tubing. Pulled tubing and replaced 8th joint. Replaced tubing and placed back on pump. Pumped 50 bbl. condensate to clean up wax on back-side.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 14 February 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

QUINEX ENERGY CORPORATION

3. Address and Telephone No.

465 So. 200 West, #300, Bountiful, Utah 84010 (292-3800)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2072' FSL, 1971' FWL, Section 13, T.1 S., R.1 W., USB&M

5. Lease Designation and Serial No.

Roosevelt Unit 278

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

Roosevelt Federal Unit

8. Well Name and No.

Mary R.U. #278

9. API Well No.

43-047-31845

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well Repair
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/17-23/95: During retrieval of pump using sand line, unable to pull pump, Pulled loose at rope socket. Pulled part of tubing string wet. Laid down 31 joints of bad tubing with pin hole leaks. Replaced 31 joints 8 round 2 7/8" tubing. Cleaned tubing with 1000 gallons HCl, with 6 gallons A-3, 5 gallons NT-36, 3 gallons paralax.

RECEIVED
MAY 01 1995

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date 4/26/95

(This space for Federal or State Official Use)

Approved by [Signature]

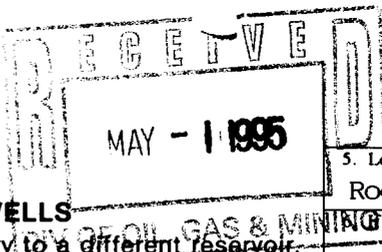
Title _____

Date MAY 8 1995

Conditions of approval, if any:

NOTED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

Roosevelt Unit 278

Indian, Allottee or Tribe Name

Ute Tribal

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Roosevelt Federal Unit

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Mary R.U. #278

2. Name of Operator

QUINEX ENERGY CORPORATION

9. API Well No.

43-047-31845

3. Address and Telephone No.

465 So. 200 West, #300, Bountiful, Utah 84010 (292-3800)

10. Field and Pool, or Exploratory Area

Bluebell

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2072' ^{PSL} ~~PSL~~, 1971' ^{PSL} ~~PSL~~, Section 13, T.1 S., R.1 W., USB&M

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Repair</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/17-23/95: During retrieval of pump using sand line, unable to pull pump, Pulled loose at rope socket. Pulled part of tubing string wet. Laid down 31 joints of bad tubing with pin hole leaks. Replaced 31 joints 8 round 2 7/8" tubing. Cleaned tubing with 1000 gallons HCl, with 6 gallons A-3, 5 gallons NT-36, 3 gallons paralax.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date 4/26/95 ✓

(This space for Federal or State office use)

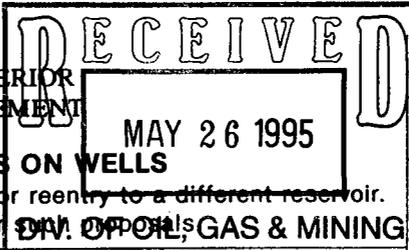
Approved by _____
Conditions of approval, if any:

Title _____

Date tax credit
3/7/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for ~~DRILLING~~ **DRILLING, GAS & MINING**

5. Lease Designation and Serial No.
ROOSEVELT UNIT 278

6. If Indian, Allottee or Tribe Name
UTE TRIBAL

7. If Unit or CA, Agreement Designation
ROOSEVELT FEDERAL UNIT

8. Well Name and No.
MARY RU #278

9. API Well No.
43-047-51845

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
UINTAH - UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 QUINEX ENERGY CORPORATION

3. Address and Telephone No.
 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010 292-3800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2072' FEL, 1971' FSL, Section 13, T1S, R1W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ October 25 to November 7, 1994

Unable to get down-hole pump from tubing. Cleaned tubing with knife or brush. Wash and clean 2 7/8" tubing. Pull tubing, leaving 5 joints still in hole. Scrape 7 5/8" casing. Clean hole of paraffin. Work anchor seal loose. Replaced pump cavity. Pump 1000 gallons 15% HCL with 12 gallons A-3, 5 gallons AP 36. Pump 50 barrels of condensate. Laid down 8th joint of tubing. Placed well back on production.

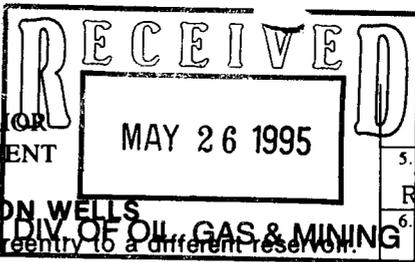
14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 5/23/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ROOSEVELT UNIT 278

6. If Indian, Allottee or Tribe Name

UTE TRIBAL

7. If Unit or CA, Agreement Designation

ROOSEVELT FEDERAL UNIT

8. Well Name and No.

MARY RU #278

9. API Well No.

43-047-31845

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

UINTAH - UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

QUINEX ENERGY CORPORATION

3. Address and Telephone No.

465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010 (801) 292-3800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2072' FEL, 1971' FSL, SECTION 13, T1S, R1W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ December 14-17, 1994

Swab well down, pull standing valve, treat with 1500 gallons 15% HCl, 5 gallons Paralou, 8 gallons A-3, 8 gallons AP36, 2 gallons FR8-3, 15 barrels soda ash water and 100,000 SCF N2 using NOWSCAM continuous tubing.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date 5/24/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
 MARY-RU 278
(Location) Sec 13 Twp 1S Rng 1W
(API No.) 43-047-31845

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 9-13-95 Time: 2:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name CATHLEEN COLBY (Initiated Call - Phone No. (303) 830-8000
of (Company/Organization) RICHARDSON OPERATING CO/N2400

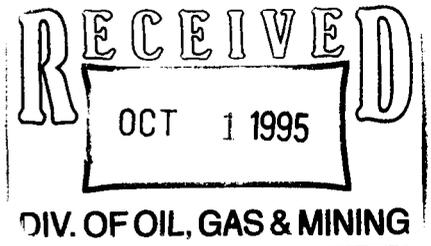
3. Topic of Conversation: QUINEX ENERGY CORP. "SUB-OPERATOR?"

4. Highlights of Conversation: _____

QUINEX OWNS 100% WORKING INTEREST. RICHARDSON HAS AN AGREEMENT WITH QUINEX
DESIGNATING QUINEX AS "SUB-OPERATOR" OF THE WELL. NO OFFICIAL APPROVAL OF
DESIGNATION GRANTED BY BLM/ROOSEVELT UNIT. QUINEX IS RESPONSIBLE FOR THE
DAY TO DAY OPERATIONS OF THE WELL, HOWEVER RICHARDSON IS RESPONSIBLE FOR
PAYMENT OF ROYALTIES, TAXES, PRODUCTION REPORTING, BONDING, ETC. AS PER
THE ROOSEVELT UNIT AGREEMENT.

RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700
Denver, Colorado 80203 (303) 830-8000
FAX (303) 830-8009



September 28, 1995

Ms. Lesha Cordova
Utah Division of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Mary Roosevelt Unit 278 Well *43-047-31845*
NW/4SE/4-Sec 13-T1S-R1W
Uintah County, Utah

Dear Lesha:

Richardson Operating Company is operator of the Wasatch Participating Area of the Roosevelt Unit in Uintah County, Utah. The captioned well is located within said Wasatch Participating Area.

Please allow this letter to serve as authorization for our agent, Quinex Energy Corporation, to file various Sundry Notices which pertain to the referenced well.

Sincerely,

RICHARDSON OPERATING COMPANY

Cathleen Colby

Cathleen Colby
Land Manager

cc: Dr. DeForrest Smouse
Quinex Energy Corporation
465 S. 200 W., Suite 300
Bountiful, UT 84010

** 951002 does not affect monthly prod. reporting. Jc*

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

Roosevelt Unit

9. Well Name and Number

Mary Roosevelt Unit #278

10. API Well Number

43-047-31845

11. Field and Pool, or Wildcat

Bluebell Field

Type of Well
 Oil Well
 Gas Well
 Other (specify)

Name of Operator
 Road Runner Oil, Inc.

Address of Operator
 P.O. Box 409, Duchesne, UT. 84021

4. Telephone Number
 (801) 548-2343

Location of Well
 Footage : 1971' FSL, 2072' FEL
 County : Uintah
 QG. Sec. T. R. M. : NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 13, T1S, R1W
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Operator Change
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

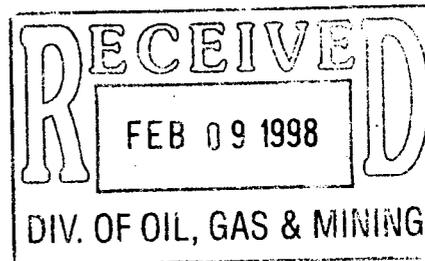
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.
 Effective February 1, 1998, Road Runner Oil, Inc. will succeed Richardson Operating Company as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.



I hereby certify that the foregoing is true and correct.

Name & Signature

David B. Richardson

Title David B. Richardson
President Date 1-27-98

Date Use Only

RICHARDSON OPERATING COMPANY

OPERATOR ROAD RUNNER OIL INC.

OPERATOR ACCT. NO. N 7575

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	00221	12560	43-047-31402	ROOSEVELT A-7	SWNW	19	1S	1E	UINTAH		8-20-99
WELL 1 COMMENTS: 990820 FR ENTITY (221) PER OPER. CHANGE. (ROOSEVELT U/WSTC)											
D	00221	12560	43-047-31500	ROOSEVELT C11	NESW	18	1S	1E	UINTAH		8-20-99
WELL 2 COMMENTS: 990820 FR ENTITY (221) PER OPERATOR CHANGE. (ROOSEVELT U/WSTC)											
D	00221	12560	43-047-31845	MARY-R.U. 278	NWSE	13	1S	1W	UINTAH		8-20-99
WELL 3 COMMENTS: 990820 FR ENTITY (221) PER OPERATOR CHANGE. (ROOSEVELT U/WSTC)											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

DOGM (KDR)
Signature _____
Title _____ Date 8-20-99
Phone No. () _____

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

Roosevelt Unit

9. Well Name and Number

Mary Roosevelt Unit #278

10. API Well Number

43-047-31845

11. Field and Pool, or Wildcat

Bluebell Field

Type of Well
 Oil Well Gas Well Other (specify)

Name of Operator
Road Runner Oil, Inc.

Address of Operator
P.O. Box 409, Duchesne, UT. 84021

4. Telephone Number
(801) 548-2343

Location of Well
Footage : 1971' FSL, 2072' FEL
County : Uintah
OO, Sec. T., R., M. : NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 13, T1S, R1W
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Operator Change
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

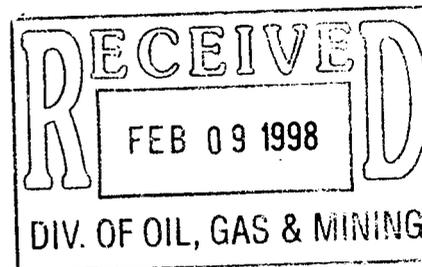
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.
Effective February 1, 1998, Road Runner Oil, Inc. will succeed Richardson Operating Company as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.



4. I hereby certify that the foregoing is true and correct
ROAD RUNNER OIL, INC.

Name & Signature
John Pinder

Title
John Pinder,
President

Date 1-27-98

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

QUINEX ENERGY CORPORATION **801-292-3800**

3. Address and Telephone No.
465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2072' FEL, 1971' FSL, Section 13, T1S, R1W

5. Lease Designation and Serial No.
Roosevelt Unit 278

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If Unit or CA, Agreement Designation
Roosevelt Fed. Unit

8. Well Name and No.
Mary R U 278

9. API Well No.
43-047-31845

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
Uintah, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Tubing Repair**
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 24 through April 23, 1998

Tried to unseat pump on well, would not pull. Packer would not unseat from 12,120'. The tubing parted at 1,200'. Hot oiled casing to allow fishing tools to reach the fish. Laid down 45 joints of badly corroded tubing. Caught fish and pulled to 80% of string strength, ie: 75,000#. The tubing parted again at 10,800'. Laid down 70 joints of badly corroded tubing. The fishing tools would go down hole due to dehydrated paraffin. Ran bit & casing scraper and cleaned hole to top of 5" liner. Dropped a joint of tubing. After milling the top of the 2 7/8" tubing to allow wireline tools to enter the tubing, the packer would not release. Shot off tubing 1 joint above packer. The packer was then milled out and pushed to the bottom of the cased hole.

We attached a new packer and pump cavity, and set same 12,148', Modle R single grip packer. Pump would not go, retrieved same, released packer & drifted tubing. Laid down additional 17 joints badly pitted, warped or bad pin-joint box tubing. Reset packer @ 12,148' with 18,000 psi compression, and pressure tested tubing to 500 PSI. Pressure held. Reran pump in well & placed on production.

*WTC
12-27-98
PJK*

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title President Date 15 June 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

Roosevelt Unit #278

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

Roosevelt Unit

8. Well Name and No.

Mary R.U. #278

9. API Well No.

43-047-31845

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Quinex Energy Corporation

3. Address and Telephone No.

465 South 200 West, Bountiful, Utah 84010 292-3800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2072' FEL, 1971' FSL, Sec 13, T1S, R1W, USBM
2072' FEL, 1971' FSL, Sec. 13, T1S, R1W, USBM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

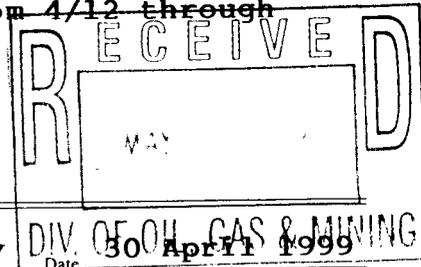
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Released Packer. Ran casing scraper. Ran compulog (Casing Log) from 3500-2500'. Placed CIBP in casing @ 3100'. Test casing for leaks, found leak after multiple depths @ Casing Head. Repaired casing head & installed plate and gasket at well head and tested same. Pressure held. Circulated well and retrieved plug @ 3100'. Circulated well and retrieved plug at 6800'. Laid down bad tubing & replaced with new tubing. Set packer @ 12,160'. Nippled down BOPs and nipple up tree. Filled hole w/ 50 bbl drip and hot water. Placed well back on production. Workover from 4/12 through 4/22/99.



14. I hereby certify that the foregoing is true and correct

Signed *Dr. Fred Moore*

Title **President, Quinex Energy**

Date **30 April 1999**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____
WTC Rec'd 8-11-99 - returned due to no deny rule.

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-1-98

TO: (new operator)	<u>ROAD RUNNER OIL, INC.</u>	FROM: (old operator)	<u>RICHARDSON OPERATING CO.</u>
(address)	<u>P.O. BOX 409</u>	(address)	<u>1700 LINCOLN ST. STE 1700</u>
	<u>DUCHESNE, UT 84021</u>		<u>DENVER, CO 80202</u>
	<u>JOHN PINDER</u>		
	Phone: <u>(801) 548-2343</u>		Phone: <u>(303) 830-8000</u>
	Account no. <u>N7575</u>		Account no. <u>N2400</u>

WELL(S) attach additional page if needed: *ROOSEVELT UNIT/WSTC

Name: <u>ROOSEVELT A-7</u>	API: <u>43-047-31402</u>	Entity: <u>12560</u>	S	<u>19</u>	T	<u>1S</u>	R	<u>1E</u>	Lease: <u>FEE (SOW)</u>
Name: <u>ROOSEVELT C11</u>	API: <u>43-047-31500</u>	Entity: <u>12560</u>	S	<u>18</u>	T	<u>1S</u>	R	<u>1E</u>	Lease: <u>FEE (SOW)</u>
Name: <u>MARY-R.U. 278</u>	API: <u>43-047-31845</u>	Entity: <u>12560</u>	S	<u>13</u>	T	<u>1S</u>	R	<u>1W</u>	Lease: <u>FEE (SOW)</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- VDP 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 2.9.98)*
- VDP 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 2.9.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- VDP 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(8.20.99)*
- VDP 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above. ** new filing system*
- VDP 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.20.99)*
- VDP 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
Fr 221 to 12560 (8.20.99)
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
#574338980,000
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 11.3.99.

FILING

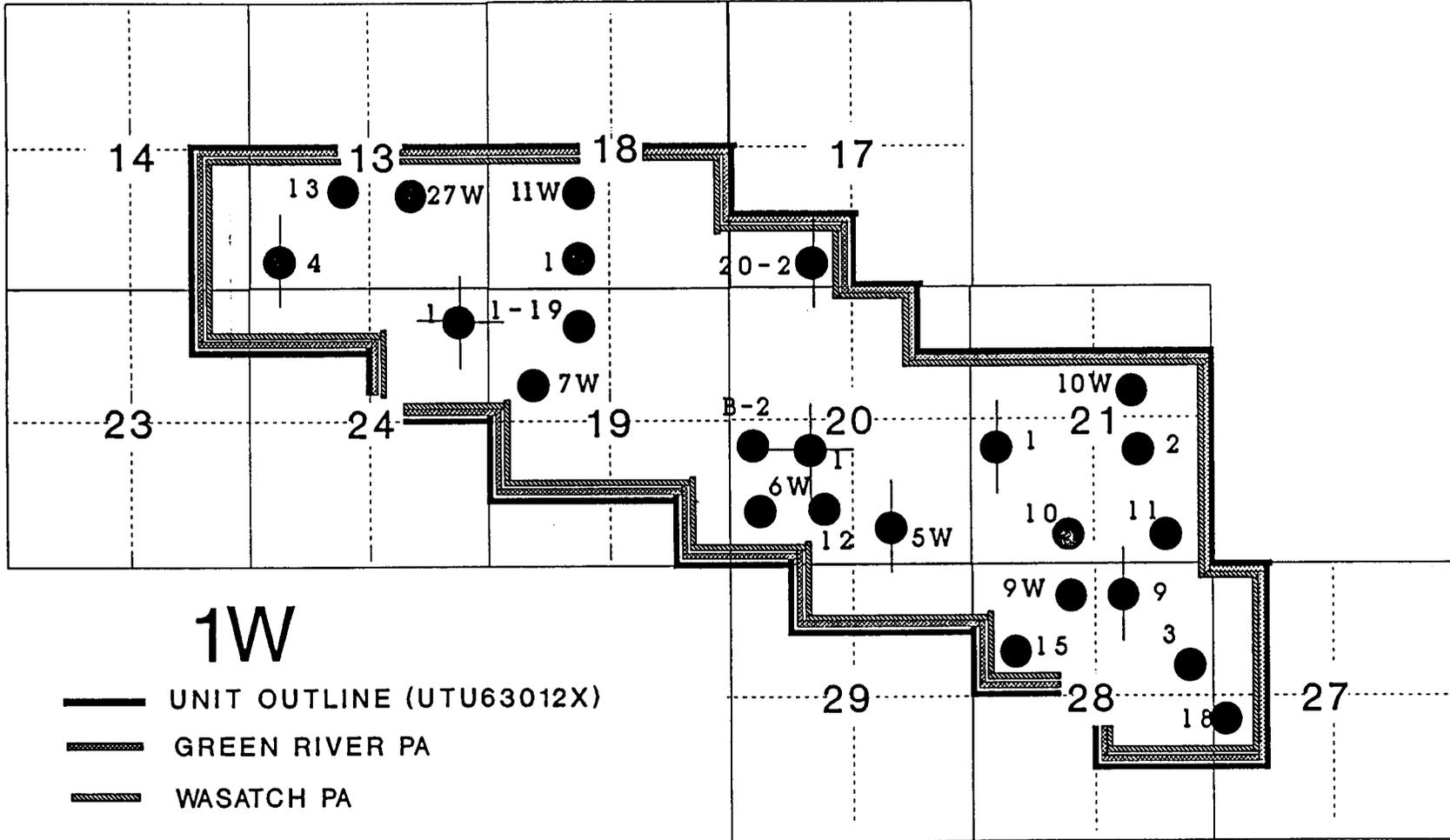
- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

ROOSEVELT UNIT

Uintah County, Utah

EFFECTIVE: OCTOBER 30, 1951



1S

1W

- UNIT OUTLINE (UTU63012X)
- GREEN RIVER PA
- WASATCH PA

GREEN RIVER PA ALLOCATION	
INDIAN	50.2862%
FEE	49.7138%
3,321.50 Acres	

WASATCH PA ALLOCATION	
INDIAN	50.2862%
FEE	49.7138%
3,321.50 Acres	

1E

AS CONTRACTED DECEMBER 1, 1954
3,321.50 ACRES

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

ENTITY 221
ROOSEVELT W/ WSTC

WELL NAME	MARY-R.U. 278	API NUMBER	4304731845	LEASE TYPE	4	LEASE NUMBER	FEE
OPERATOR NAME	RICHARDSON OPERATING CO	OPERATOR ACCOUNT	N2400	WELL TYPE	OW	WELL STATUS	S
FIELD NAME	BLUEBELL	FIELD NUMBER	65	ELEVATION	5576* KB	ALT ADDRESS	#
COUNTY	UINTAH	CONFIDENTIAL FLAG		Q. S. T. R. M.	NWSE	13	01.0 S 01.0 W U
SURF LOCATION	1971 FSL 2072 FEL	CONFIDENTIAL DATE		TOTAL CUMULATIVE OIL	303048		
COORDS SURF N	4471891.00	LA / PA DATE		TOTAL CUMULATIVE GAS	360040		
COORDS SURF E	589788.00	DIRECTIONAL		TOTAL CUMULATIVE WATER	210306		
COORDS BHL N		INDIAN TRIBE		CB-METHANE FLAG		BOND NUMBER	
COORDS BHL E		MULTI-LEG COUNT		SURF OWNER TYPE		BOND TYPE	
FIELD TYPE FLAG		WILDCAT TAX FLAG		C.A. NUMBER			

COMMENTS 881 101 ENTITY ADDED:900621 FR N9995 4/90:940318 FR N0395 TO N0910 5/93;FR N0910 1/94:950928 QUINEX "AGENT" TO FILE VARIOUS SUNDRIES;NOT PROD:960328 1994 CUM ADJ:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: _____

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Road Runner Oil, Inc.

3. ADDRESS OF OPERATOR:
2011 Little Kate Road, PO Box 1329, Park City, UT
CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL See Attached Sheet 84060
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 21, 2004

Dated this _____ day of _____, 2004

Dated this 27th day of July, 2004

PREVIOUS OPERATOR:
ROAD RUNNER OIL, INC.
a Utah Corporation

NEW OPERATOR:
ELK PRODUCTION, LLC, N2650
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

(713) 751-9500
SIGNATURE _____ Signature Richard P. Crist

(This space for State use only) Virginia N. Pinder, President Richard P. Crist, Vice President

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Well Name API Number	Location	Mineral Ownership
Wasatch 6 43-047-31366	T1S-R1E § 20: SWSW	INDIAN
Roosevelt A-7 43-047-31402	T1S-R1E § 19: SWNW	FEE
Wasatch 9 43-047-31445	T1S-R1E § 28: NENW	INDIAN
Wasatch 10 43-047-31446	T1S-R1E § 21: SWNE	INDIAN
Roosevelt U 5 43-047-31447	T1S-R1E § 20: SWSE	INDIAN
Roosevelt Unit C 11 43-047-31500	T1S-R1E § 18: NESW	FEE
Mary - R U 278 43-047-31845	T1S-R1W § 13: NWSE	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

228:295731v1

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Road Runner Oil, Inc. <i>N7575</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT <i>UT</i>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL (See Attached Sheet) <i>84060</i>		COUNTY:
FOOTAGES AT SURFACE:		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
ROAD RUNNER OIL, INC.
a Utah Corporation

NAME (PLEASE PRINT) <u>VIRGINIA N. PINDER</u>	TITLE <u>President</u>
SIGNATURE <u>Virginia N. Pinder</u>	DATE <u>8/8/2004</u>

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DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

43047 31845
TIS RIW Sec 13

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

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NOV 04 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: FEE
3. ADDRESS OF OPERATOR: 465 SOUTH 200 WEST BOUNTIFUL UT 84010		PHONE NUMBER: (801) 292-3800	7. UNIT or CA AGREEMENT NAME: ROOSEVELT FEDERAL UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2073' FEL, 1971' FSL. SECTION 13, T 1 S, RR 1 W			8. WELL NAME and NUMBER: MARY R. U. 278
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 13 1W 1S			9. API NUMBER: 047-3185445
COUNTY: UINTAH			10. FIELD AND POOL, OR WILDCAT: BLUEBELL
STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/1/2007	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/18/2007			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/08-17/2007 RELEASED PACKER AND CLEANED 7 5/8' & 5 1/2" CASING. REPERFORATED WASATCH FORMATIO 10,421'-12899' 16 ZONES @ 12,894-96', 12,718-28', 12,671-80', 12,359-62', 12,334-39', 11,438-39', 10,642-44', 16,610-20', 10,592-96', 10,508-10', 10,502-10', 11,457-59', 10,428-30', 10,421-22' (162 SHOTS) SET PACKER @10,380' ACIDIZED WITH 6,000 gal. 15% HCl WITH ADITIVES (Acid inhibitor, Super 100 NE, MuSuper. IC, Acedic Acid PH 10) & 6000 gal Flush. MMaximum Pressure 5377 psi, Average Pressure 5000 psi, Maximum Rate - 10.1 bbl/min, Average Rate 10 bbl/min. ISIP 2996 psi. Swabbed back acid water & then placed well back on Tri-Plux Pump.

NAME (PLEASE PRINT) <u>DeForrest Smouse PhD</u>	TITLE <u>President Quinex Energy Corp.</u>
SIGNATURE <u><i>DeForrest Smouse</i></u>	DATE <u>5/18/2007</u>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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MAY 21 2007
DIV. OF OIL, GAS & MINING

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 OAT 31845
Mary R.U. 278
1S 1W 13

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DIV. OF OIL, GAS & MINING

QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SESW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBSD
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161
HILL CREEK	Federal	Federal	616404	4415106	5095			
HILL CREEK	Federal	Federal	616412	4415109	5087			
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280
UNDESIGNATED	Federal	Federal	587054	4428648	5290			
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290			
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967
UNDESIGNATED	Federal	Federal	585635	4428865	5312			
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606
UNDESIGNATED	Federal	Federal	586617	4428863	5282			
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914

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AUG 20 2008

DIV OF OIL, GAS & MINING

Earlene Russell - RE: List of wells from Aug 20, 2008

43-047-31845
 TIS RIW See 13
 Mary RU 278

From: "Mike Hebertson" <mike@quinexenergy.com>
To: "Earlene Russell" <earlenerussell@utah.gov>
Date: 1/25/2010 4:10 PM
Subject: RE: List of wells from Aug 20, 2008

43-047-31845	MARY R. U. 278	12560	Uintah	NWSE	13	1S-1W	1971	FSL	2072	FEL	POW	Fee		Fee	5555	5576	14988	1
--------------	----------------	-------	--------	------	----	-------	------	-----	------	-----	-----	-----	--	-----	------	------	-------	---

This is the line of official directly out of our computer database. It is possible that the spreadsheet got scrambled when it was printed or emailed. The well is inside the Roosevelt Unit and as unit operator Delek reports production on the well, however as they have no rights to the Wasatch Quinex produces the well. When the well goes non-economic we will sell the wellbore to Delek to produce the Green River to which Quinex has no rights. Is this enough or do you need more?

From: Earlene Russell [mailto:earlenerussell@utah.gov]
Sent: Thursday, January 21, 2010 3:30 PM
To: Mike Hebertson
Subject: List of wells from Aug 20, 2008

Hi M !
 The list you provided to Carol on Quinex's wells may have been misaligned. The Mary R.U. 278 shows as Indian but the location, footages and utms are correct. The list showed this well as "Indian Surface" and "Indian Mineral".

E

Earlene Russell - RE: Mary R.U. 278 4304731845

TIS R/W Sec/3

From: "Paul Gottlob" <pgottlob@delekenergyus.com>
To: <earlenerussell@utah.gov>
Date: 1/20/2010 3:52 PM
Subject: RE: Mary R.U. 278 4304731845
CC: "Karin Kuhn" <kkuhn@delekenergyus.com>, "Sharon Regan Williams" <swillia...>

Earlene,

Quinex Energy Corp. is the Operator of the Mary RU 278. Elk Resources just reports the Production since it is in our Unit.

Her are the 2 contacts I have for them:

Cheri Walker: cher@quinexenergy.com (801) 292-3800.

John Wells: john@quinexenergy.com (801)-295-5858.

Thanks!

Paul Gottlob
Engineering Technician
Delek Energy US
1401 17th Street, Suite 700
Denver, CO 80202
303-339-1937 Direct
303-296-4505 Main
303-339-1917 Fax
pgottlob@delekenergyus.com



Delek Energy US

From: Earlene Russell [mailto:earlenerussell@utah.gov]
Sent: Wednesday, January 20, 2010 3:28 PM
To: Karin Kuhn
Cc: Randy Thackeray

Subject: Mary R.U. 278 4304731845

In September 2008, DOGM was asked to change the lease type from Fee to Indian for the referenced well.

- 1) Do you have a lease number rather than just "Indian"? We have not received a Sundry, Form 9, showing this information. Please see what information you can locate with your land department and the well file. If it is not an Indian lease, please let me know.
- 2) The entity assigned to this well for WSTC is 12560, which is for the non-indian participation area. Should this well be changed to entity 221 WSTC Indian and if so, at what effect date?

Thanks.

Earlene Russell
 Division of Oil, Gas & Mining
 PO Box 145801
 Salt Lake City, UT 84114-5801
 or
 1594 W North Temple, Suite 1210
 Salt Lake City, UT 84116
 Phone (801) 538-5336
 Fax (801) 359-3940
 e-mail earlenerussell@utah.gov

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Elk Production Uintah, LLC			9. API NUMBER: see attach
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1603

Ms. Bradey Riley
Elk Production Uinta, LLC
1099 18th Street Ste 2300
Denver, CO 80202

43 047 31845
Mary R.U. 278
13 15 1W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Riley:

As of April 2014 Elk Production Uinta, LLC (Elk) has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Division understands that Elk recently put the Roosevelt U 15-A1E (attachment A) on production as of July 18th, 2014.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Elk Production Uinta, LLC
September 4, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Status
1	ROOSEVELT U 15-A1E	43-047-31696	FEE	6 years 5 months	Returned to production 7/18/14
2	UTE 1-19A1E	43-047-30902	FEE	2 years 10 months	Shut-in
3	MARY R. U. 278	43-047-31845	FEE	2 years 5 months	Shut-in



Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
- Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
- New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
- Reports current for Production/Disposition & Sundries: 1/16/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NA
- Indian well(s) covered by Bond Number: LPM8874725
- State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/20/2015
- Entity Number(s) updated in **OGIS** on: 1/20/2015
- Unit(s) operator number update in **OGIS** on: 1/20/2015
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED
JAN 20 2015
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT