

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

1B. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 CNG Producing Company - Tulsa Division

3. ADDRESS OF OPERATOR  
 705 S. Elgin, Box 2115, Tulsa, Oklahoma 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 1694' FWL & 919' FNL, NE/4 NW/4 Sec 10-10S-18E  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 31 miles SE of Myton

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 919

16. NO. OF ACRES IN LEASE 560

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4606'

19. PROPOSED DEPTH 5100

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5079' (GR)

22. APPROX. DATE WORK WILL START\* 1-5-88

5. LEASE DESIGNATION AND SERIAL NO.  
 U-013818-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 River Bend Unit

8. FARM OR LEASE NAME  
 RBU

9. WELL NO.  
 RBU 3-10D

10. FIELD AND POOL, OR WILDCAT  
 UTELAND BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 10-10S-18E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT   |
|--------------|----------------|-----------------|---------------|----------------------|
| 12-1/4"      | 8-5/8"         | 24#, K-55       | ±400'         | Cement to surface    |
| 7-7/8"       | 5-1/2"         | 17#, N-80       | ±5100'        | Cement calc to 3000' |

Subject development well will be drilled to the proposed depth and set casing as above if producible hydrocarbons are indicated. Should the well be plugged and abandoned, it will be done in accordance with instructions from the BLM. All Conditions for Approval of Notice to Drill will be adhered to.

Exhibits Attached

- "A" Plat
- "B" Drilling Plan
- "C" Blow Out Preventor Equipment
- "D" Surface Use Plan
- "E" Access Roads
- "F" Production Facilities
- "G" Wellsite Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Susan Lacy TITLE Engineering Technician DATE 12/3/87

(This space for Federal or State office use)

PERMIT NO. 43-047-31832

APPROVAL DATE APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
 DATE 12-18-87  
 BY: John R. Dyer

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

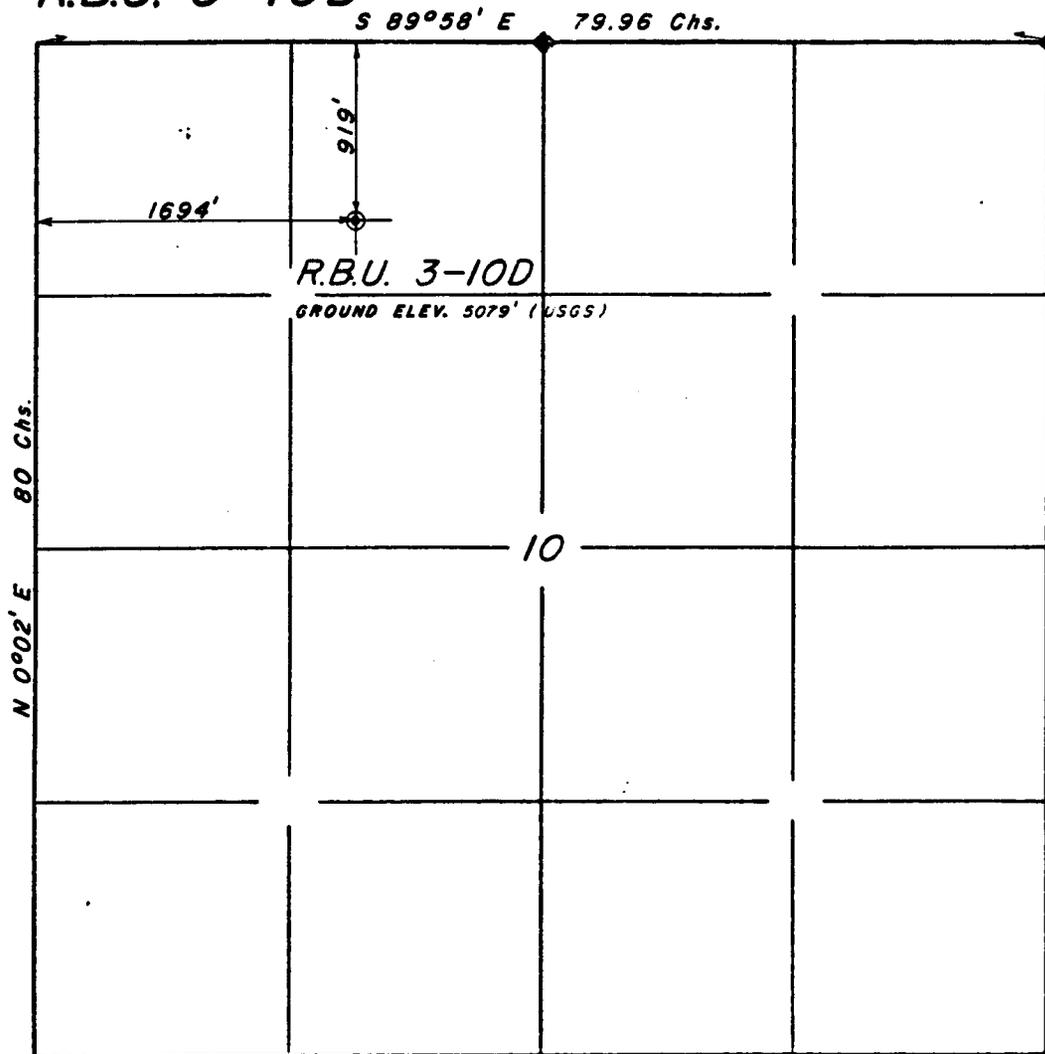
\*See Instructions On Reverse Side

WELL SPACING: R645-2-3

**CNG PRODUCING CO.  
WELL LOCATION PLAT  
R.B.U. 3-10D**

LOCATED THE NE $\frac{1}{4}$  OF THE NW $\frac{1}{4}$  OF  
SECTION 10, T10S, R18E, S.L.B.&M.

Exhibit "A"



SCALE: 1"=1000'

**LEGEND & NOTES**

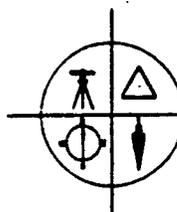
- ◆ ORIGINAL CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Alfred*  
 \_\_\_\_\_  
 Jerry D. Alfred, Registered Land Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

ONSHORE OIL AND GAS ORDER NO. 1Drilling Plan

CNG Producing Company  
 River Bend Unit  
 RBU 3-10D  
 Section 10-T10S-R18E  
 1,694' FWL & 919' FNL  
 Uintah County, Utah

1. Estimated Tops of Important Geologic Markers

| <u>Formation</u>   | <u>Depth</u> | <u>SS</u> |
|--------------------|--------------|-----------|
| Surface            | 0'           |           |
| Wasatch Tongue     | 4,340'       | +660      |
| Green River Tongue | 4,400'       | +270      |
| Total Depth        | 5,100'       |           |

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

| <u>Formation</u>   | <u>Depth</u> | <u>Remarks</u> |
|--------------------|--------------|----------------|
| Wasatch Tongue     | 4,340'       | Oil            |
| Green River Tongue | 4,400'       | Oil            |

3. Operators Minimum Specifications for Pressure Control

(See Exhibit "C")

Exhibit "C" is a schematic diagram of the BOPE. BOP's and choke manifold will be installed and pressure tested before drilling out casing cement plugs. BOP's and choke manifold will be tested to 3,000 psi and annular type preventers will be tested to 1,500 psi. Preventers will be a minimum 3,000 psi working pressure. Pipe rams will be operated daily and blind rams as possible.

4. Proposed Casing Program

| <u>Size of Casing</u> | <u>Weight &amp; Grade</u> | <u>Setting Depth</u> | <u>Quantity of Cement</u> |
|-----------------------|---------------------------|----------------------|---------------------------|
| 8-5/8"                | 24#, K-55                 | ±400'                | Cement to surface         |
| 5-1/2"                | 17#, N-80                 | ±5,100'              | Calculated to 3,000'      |

5. Proposed Mud Program

The well is to be drilled with a saltwater mud system maintaining a weight of approximately 9#/gal with 10#/gal saltwater weighting materials on location sufficient to weight up for pressure control. Two percent (2%) KCl will be added and maintained from 4,000' to T.D. No chromates will be used in the drilling fluid.

6. Auxiliary Equipment to Be Used

- A) Kelly Cock
- B) Full opening valve on floor with DP connection for use when kelly is not in drill string
- C) Pit volume indicator

7. Testing, Logging and Coring Program

A two (2) man mud logging will be in operation from 3,000' to T.D.

Testing: One DST is planned for the Green River Tongue formation at 4,400.

Coring: Sidewall cores of selected intervals.

Logging: DLL-Density/Neutron, MSFL, GR, HRCT, possible Dipmeter

Exact logging detail and procedures will be prepared prior to reaching logging depth.

8. Any Abnormal Pressure or Temperatures

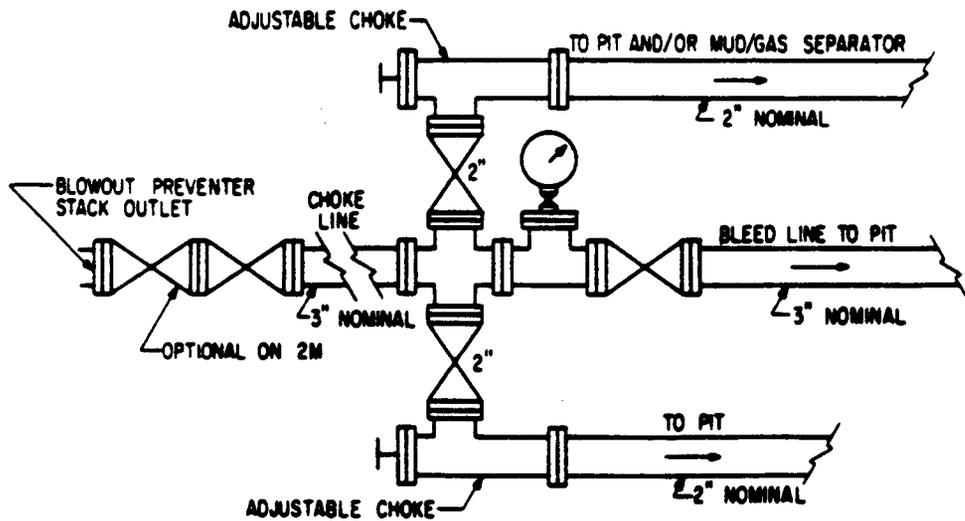
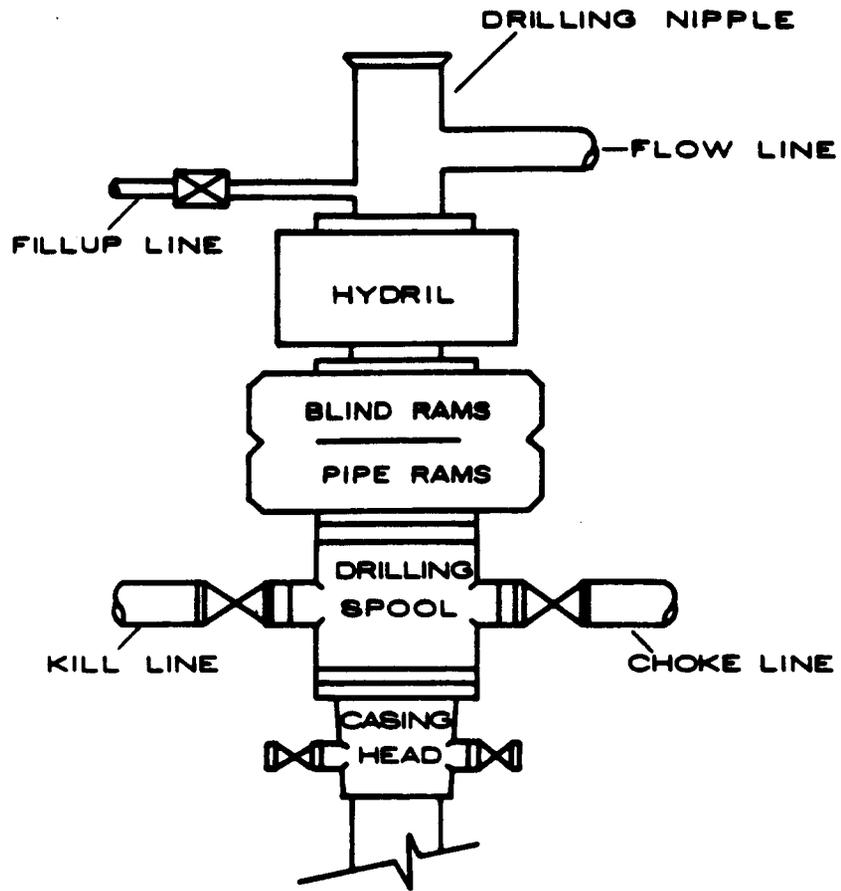
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H<sub>2</sub>S gas. Maximum anticipated BHP is 3,000 psi at total depth.

9. Anticipated Starting Date and Duration of Operations

Starting Date: January 5, 1988

Duration: 30 days

BOP STACK



Onshore Oil and Gas Order No. 1

Surface Use Plan

CNG Producing Company  
River Bend Unit  
RBU 3-10D  
Section 10-T10S-R18E  
1,694' FWL & 919' FNL  
Uintah County, Utah

The operator or their contractor will contact the Vernal District BLM, Diamond Resource Area, 48 hours prior to beginning any work on public lands.

The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.

1. Existing Roads

- A. The proposed wellsite and elevation is shown on the plat, Exhibit "A". The location and existing roads are shown on Exhibit "E". There is no anticipated construction on any existing roads.
- B. The proposed wellsite is located in the River Bend Unit, approximately 31 miles southeast of Myton, Utah.

2. Access Roads To Be Constructed

- A. The construction of an access road approximately 0.4 mile long will be required as shown on Exhibit "E".
- B. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes will be in accordance with surface use standards as set forth in the booklet "USGS Publication (1978) Surface Operating Standards for Oil and Gas Exploration and Development".
  - a. Width: Maximum of 30' right-of-way with road bed being 16'-18' and remainder of right-of-way to be used for barrow ditches.
  - b. Maximum Grade: 8%
  - c. Turnouts: None

- d. Drainage Design: Barrow pits
  - e. Culverts: None
  - f. Surface Material Source: Native (from access road & location)
  - g. Gates, cattle guards, fence cuts: None
  - h. Access road surface ownership: BLM
- C. All travel will be confined to existing access road rights-of-way.
- D. No ROW application is needed.

### 3. Location of Existing Wells

All existing wells known in the area are shown on Exhibit "E". Wells within a one mile radius are listed below:

- A. Water wells: None
- B. Abandoned wells: None
- C. Temporarily abandoned wells: None
- D. Disposal wells: None
- E. Drilling wells: None
- F. Producing wells: RBU 5-11D, RBU 2-10D
- G. Shut-in wells: RBU 12-2D, RBU 13-2D, RBU 14-2D, RBU 15-3D,  
RBU 16-3D, RBU 2-11D, RBU 4-11D, RBU 6-11D
- H. Injection wells: None
- I. Observation wells: None

### 4. Location of Tank Batteries and Production Facilities

- A. The location of existing and/or proposed facilities owned or controlled by the lessee/operator within a one mile radius are shown on Exhibit "E".
- a. Tank batteries: At above shut-in wells
  - b. Production facilities: RBU 5-11D, RBU 2-10D
  - c. Oil gathering lines: None
  - d. Gas gathering lines: RBU 5-11D, RBU 2-10D
  - e. Injection lines: None
  - f. Disposal lines: None

- B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad. The dimensions of the production facilities and their orientation is shown on Exhibit "F".

Location of production facilities will be per Conditions of Sundry Notice.

- C. Concrete and gravel as needed will be purchased from private sources.
- D. All permanent structures constructed or installed, including pumpjacks, will be painted a flat, nonreflective, earthtone color to match the standard environmental colors as determined by the Rocky Mountain 5 State Interagency Committee. Facilities required to comply with O.S.H.A. will be excluded. The required paint color is slate gray (5461).
- E. Pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed if water or other fluid is produced.
- F. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

#### 5. Location and Type of Water Supply

Water for drilling purposes will be hauled from the Green River, permit #T5975049-1283 or from the OSC #1 water well permit #54801 (49-367).

#### 6. Source of Construction Material

Road surfacing and pad construction material will be native soil consisting of sandy-clay, sandstone and shale gathered in actual construction of the access road and location. Construction materials will be located on the lease. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3 regulations.

#### 7. Methods of Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit when covered.
- B. All drilling fluids will be handled in the reserve pit. Location as determined in Conditions of Approval for Notice to Drill.
- C. Should air assist be used in drilling operations a blowie pit will be necessary. The pit will be located on location and in a manner that will not create an additional surface disturbance.
- D. Any fluids produced during testing will be collected in test tanks, water drained to the pit, and the oil saved.
- E. Sewage will be handled by portable chemical toilets.
- F. There will be no burning. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal pit.
- G. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous pit will be fenced or covered.
- H. The reserve pit shall be lined with 10 mil. plastic with sufficient bedding to cover rocks. (To conserve water because of operator's request.)

#### 8. Ancilliary Facilities

No additional facilities, not described herein, are anticipated.

#### 9. Wellsite Layout

- A. Exhibit "G" is the wellsite layout at a scale of 1"-40'.
- B. The access to the well pad is shown on Exhibit "E".
- C. Stock piling of top soil will be per BLM Conditions of Approval for Notice to Drill.
- D. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Reserve pit will be located on NW side, the top soil pile on the west side, the access road to pad will be from the SE. Additionally, Corner #2 of the well pad will be rounded off to avoid natural drainage.

10. Plans for Restoration of Surface

- A. Upon completion of drilling, the location and surrounding area will be cleared of all debris, material, trash and junk not required for production. All trash will be hauled to a local sanitary landfill.
- B. The operator or his contractor will contact the Vernal BLM, Bookcliffs Resource Area, 24 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
- C. Before any dirt work to restore the location takes place, the reserve pit will be completely dried and all trash (cans, barrels, pipe, etc.) will be removed. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within six months of completion date of the well.
- D. All disturbed areas will be recontoured to the approximate natural contours.
- E. Prior to reseeding, the operator will consult with the Vernal BLM for an approved seeding mixture. Then all disturbed areas, including access roads, will be scarified and left with a rough surface.
- F. Seed will be broadcast or drilled from September 15th until the ground freezes. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

11. Surface and Mineral Ownership

Bureau of Land Management  
Vernal District Office  
Diamond Mountain Resource Area  
170 South 500 East  
Vernal, Utah 84078

12. Other Information

- A. An archeological survey has been performed and the results were submitted to the District BLM. If any cultural resources are found during construction, all work will cease and the BLM notified.
- B. There will be no deviation from this proposed drilling program without prior approval of the BLM.

Additional Surface Stipulations

- A. The operator or his contractor shall contact the BLM Office at 801-789-1362 between 24 - 48 hours prior to construction activities. Contact Tim O'Brien.
- B. Extra equipment required: a flare pit will be located east of the reserve pit and separate from the reserve pit a minimum of 100' from rig.

13. Lessee's or Operator's Representative

Jim Martin  
Drilling Manager  
CNG Producing Company  
P. O. Box 2115  
Tulsa, OK 74101-2115  
Phone: (918) 599-3970  
(918) 582-6355

or

Darwin Kulland  
District Superintendent  
CNG Producing Company  
P. O. Box 1360  
Roosevelt, Utah 84066  
Phone: (801) 722-4521  
(801) 722-3892

14. Certification

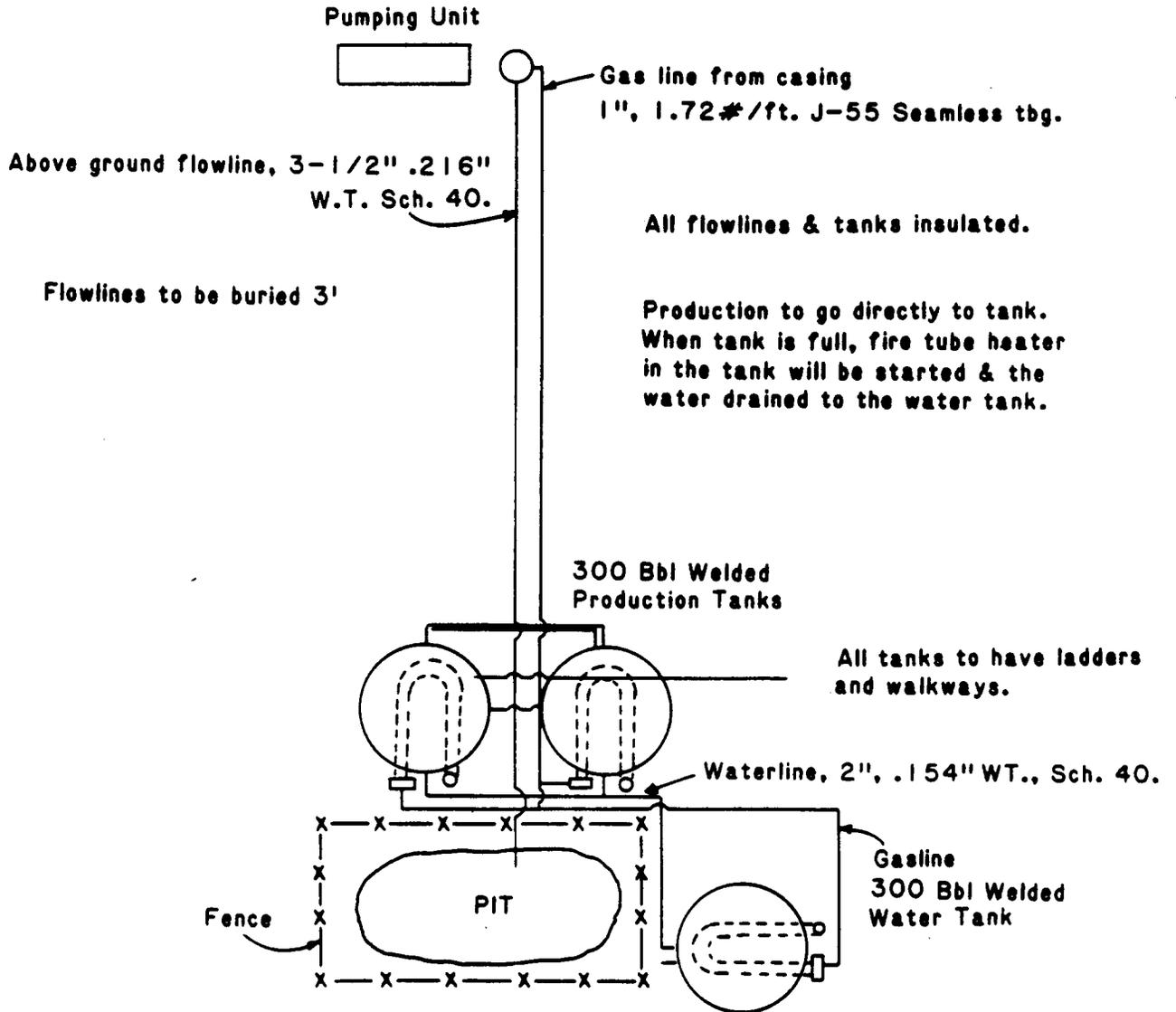
I hereby certify that I, or the persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/7/87  
Date

Jim Martin  
Jim Martin  
Drilling Manager



**EXHIBIT 'F'**

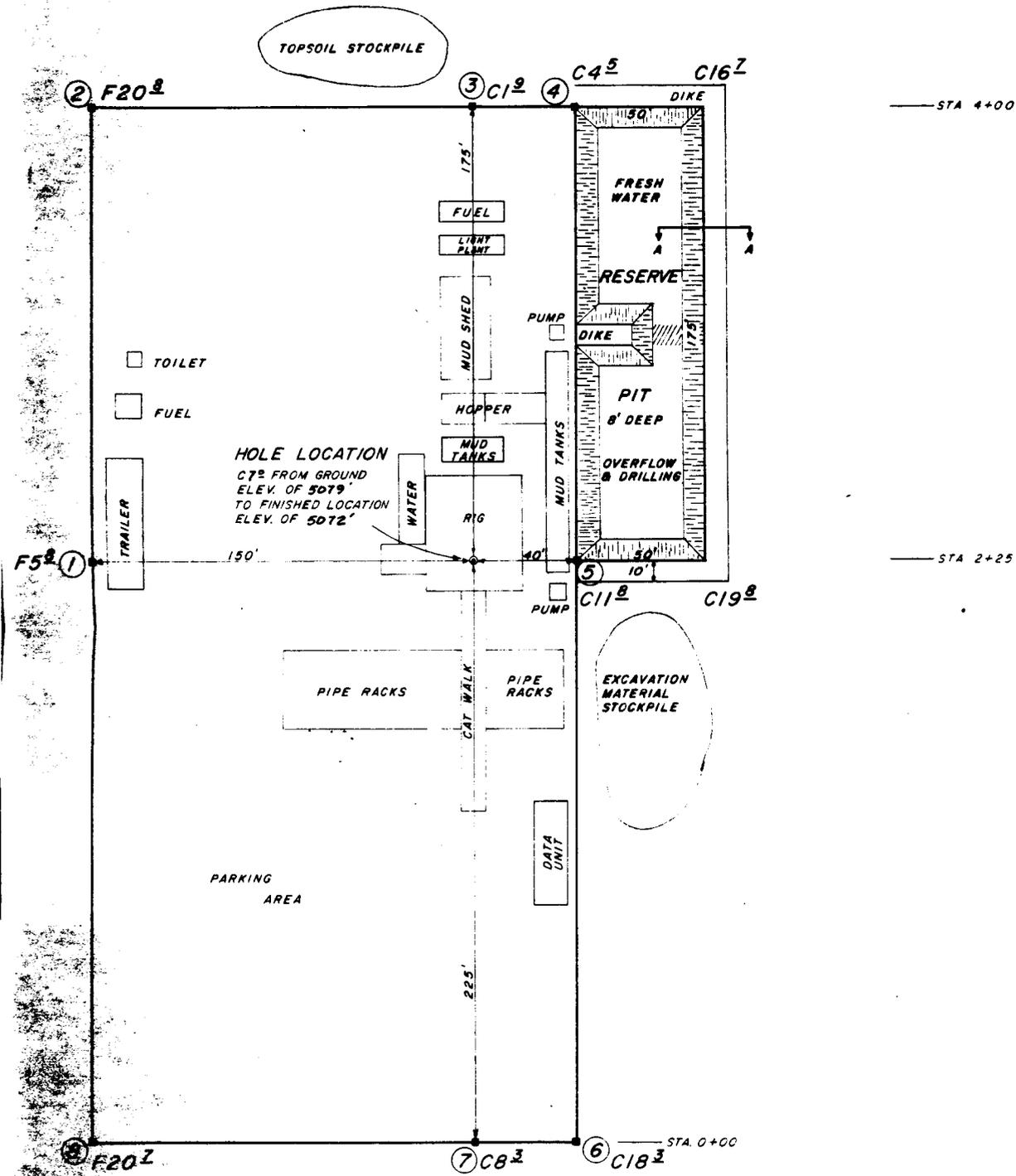


# CNG PRODUCTION CO.

## WELL LAYOUT PLAN

### R.B.U. 3-100

SECTION 10, T10S, R18E, S.L.B. 6M.

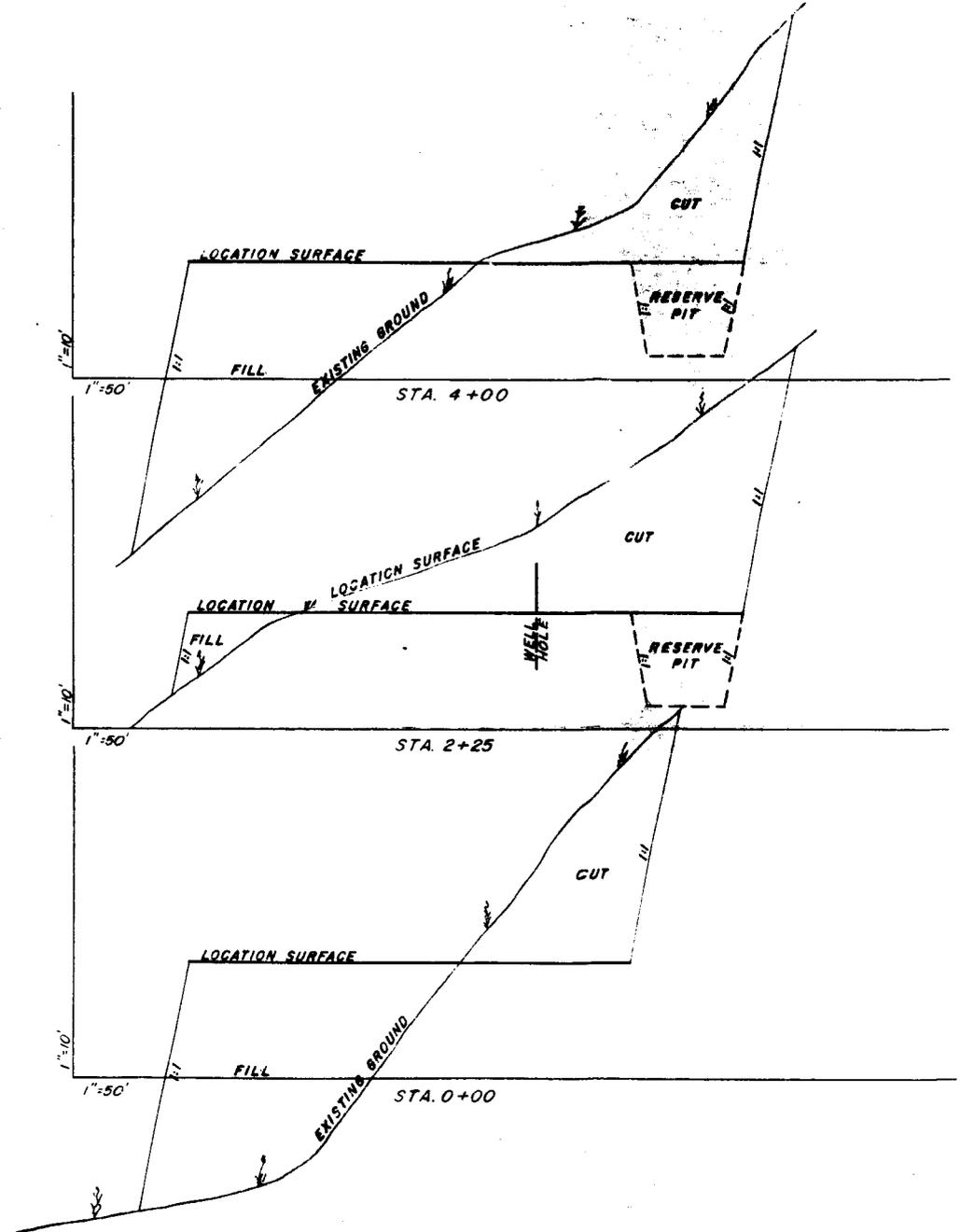
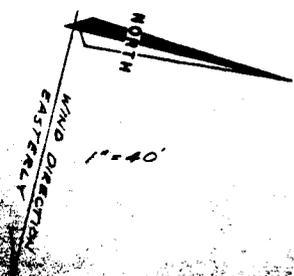


HOLE LOCATION  
 C7 FROM GROUND  
 ELEV. OF 5079'  
 TO FINISHED LOCATION  
 ELEV. OF 5072'

#### Notes

THIS LOCATION IS SITUATED ON THE SOUTH SLOPE OF HILL WITH GENERAL DRAINAGE EASTERLY TOWARD THE GREEN RIVER.

THE SOIL IS COMPOSED OF SHALE AND WEATHERED SANDSTONE.



#### APPROXIMATE QUANTITIES

CUT: 23,400 CU. YDS.  
 FILL: 14,000 CU. YDS.

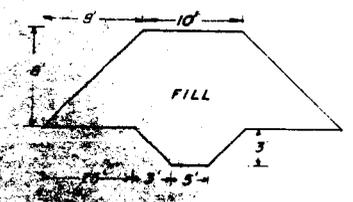


Exhibit "G"

122838

OPERATOR CNG Producing Co. DATE 12-17-87

WELL NAME RBL 3-100

SEC NENW 10 T 10S R 1PE COUNTY Uental

43-047-31832  
API NUMBER

Lease  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit well - POD approved 10/18/87  
Water & - 49-367 (154801) or 49-1283 (759750)

APPROVAL LETTER:

SPACING:  R615-2-3

River Bend  
UNIT

R615-3-2

CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 18, 1987

*NO605*

CNG Producing Company - Tulsa Division  
705 S. Elgin  
P. O. Box 2115  
Tulsa, Oklahoma 74101-2115

Gentlemen:

Re: River Bend Unit 3-10D - NE NW Sec. 10, T. 10S, R. 18E  
919' FNL, 1694' FWL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2  
CNG Producing Company  
River Bend Unit 3-100  
December 18, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31832.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

**12. TYPE OF WORK**  
 DRILL       DEEPEN       PLUG BACK

**D. TYPE OF WELL**  
 OIL WELL       GAS WELL       OTHER

**2. NAME OF OPERATOR**  
 CNG Producing Company - Tulsa Division

**3. ADDRESS OF OPERATOR**  
 705 S. Elgin, Box 2115, Tulsa, Oklahoma 74101-2115

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 At proposed prod. zone

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 31 miles SE of Myton

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**18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.**      4606'

**16. NO. OF ACRES IN LEASE**      560

**17. NO. OF ACRES ASSIGNED TO THIS WELL**      80

**19. PROPOSED DEPTH**      5100

**20. ROTARY OR CABLE TOOLS**      Rotary

**21. ELEVATIONS (Show whether DF, RT, GR, etc.)**  
 5079' (GR)

**22. APPROX. DATE WORK WILL START\***  
 1-5-88

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 U-013818-A *Art.*

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**  
 123020

**7. UNIT AGREEMENT NAME**  
 River Bend Unit

**9. WELL NO.**  
 RBU 3-10D

**10. FIELD AND POOL, OR WILDCAT**

**11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA**  
 Sec 10-10S-18E

**12. COUNTY OR PARISH**      **13. STATE**  
 Uintah      Utah

**REPLUG BACK**  
 DEC 28 1987

43-047-31832

**PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT   |
|--------------|----------------|-----------------|---------------|----------------------|
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- "B" Drilling Plan
- "C" Blow Out Preventor Equipment
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- "E" Access Roads
- "F" Production Facilities
- "G" Wellsite Layout

DEC 8 1987  
 DEC 1987  
 DEC 8 1987  
 DEC 1987  
 DEC 8 1987  
 DEC 1987

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

**24.**  
 SIGNED Susan Lacy      TITLE Engineering Technician      DATE 12/3/87

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature]      TITLE ADM MINERALS      DATE 12-22-87

CONDITIONS OF APPROVAL, IF ANY:

11-23-87  
 DOGMA  
 CONDITIONS OF APPROVAL ATTACHED  
 TO OPERATOR'S COPY  
 UT080-81220

**NOTICE OF APPROVAL**  
 \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
DEC 28 1987

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

DIVISION OF  
OIL, GAS & MINING

Company CNG Producing Co. Well No. 3-10D  
Location Sec. 10 T10S R18E Lease No. U-013818-A

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water bearing sands to Wayne Svejnoha of this office. Copies of State of Utah form, OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

All BOPE and testing procedures will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

If production casing is run, the cementing program must provide protection of the Mahogany Oil Shale Zone (anticipated wellbore intercept + 1950'-2050'). Cement shall extend at least 50' above to 50' below the Oil Shale Zone.

If production casing is run and cemented, a Cement Bond Log (CBL) shall be run to determine cement top and bond quality. 2 copies of the CBL shall be submitted to this office.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form

3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

#### 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102((b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190  
Petroleum Engineer

R. Allen McKee (801) 781-1368  
Petroleum Engineer

Craig M. Hansen (801) 247-2318  
Assistant District Manager  
for Minerals

Revised October 1, 1985

Date NOS Received 11-25-87

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator CNG Producing Co.  
Well Name & Number RBU No. 3-10D  
Lease Number U-013818-A  
Location NE  $\frac{1}{4}$  NW  $\frac{1}{4}$  Sec. 10 T.10S R.18E  
Surface Ownership Federal

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Planned Access Roads

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Location of Existing and/or Proposed Facilities

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery. The integrity of the dike must be maintained.

Tank batteries will be placed per Sundry Notice if the well is a producer.

3. Methods for Handling Waste Disposal

On BLM administered lands:

The plastic liner shall be torn and perforated before backfilling of the reserve pit.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

4. Ancillary Facilities

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

5. Plans for Restoration of Surface

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The operator or his contractor will contact the Vernal BLM, Diamond Mountain Resource Area, 24 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

6. Surface Ownership: Federal

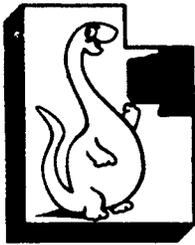
7. Other Additional Information

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.





# UINTAH BASIN DISTRICT HEALTH DEPARTMENT

*J Baza - this file*

Reply To:  
 Uintah County Courthouse, Vernal, UT 84078 - (801) 781-0770   
 Duchesne County Courthouse, Box 210, Duchesne, UT 84021 - (801) 738-5370   
 Daggett County Courthouse, Box 156, Manila, UT 84046 - (801) 784-3494   
 Roosevelt Branch Office, 57 No. 100 East (83-7), Roosevelt, UT 84066 - (801) 722-5085

Joseph B. Shaffer, M.A.  
 Director  
 Health Officer

Norma Nawahine, R.N.  
 Nursing Supervisor

Lowell Card, R.S.  
 Environmental Health  
 Supervisor

Katherine Gardiner  
 Office Manager

**Board of Health Members**

LaRae Sadler  
 Lee Nelson  
 Jim Reidhead  
 Ellen Rawlings  
 Kay Campbell  
 Keith Goodspeed  
 Richard Jolley, D.D.S.  
 Wm. T. Durant, M.D.  
 Gary Wold, M.D.

022404 RECEIVED FEB 18 1988

DIVISION OF  
 PUBLIC HEALTH

TO: CNG Producing Co.  
 Box 1360  
 Roosevelt, UT 84066

*Dr.  
 43-047-31832*

RE: RBU 3-10D NENE Sec 10 T10 SR 18 E

DATE OF INSPECTION: 2/16/88

Dear Sirs:

This letter is to verify a wastewater inspection made at the above mentioned site and date. An inspection report is enclosed. This letter constitutes approval of the wastewater facilities as constructed and operating at the time of the inspection.

We appreciate your cooperation in designing and maintaining facilities in the interest of public health.

Sincerely,

*Ed Riege R.S.*

Ed Riege R.S.  
 Environmental Health Specialist

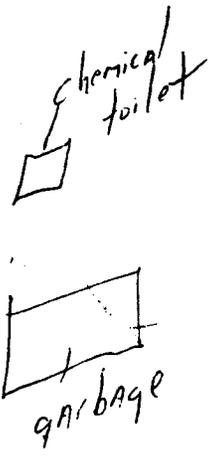
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FEB 18 1988

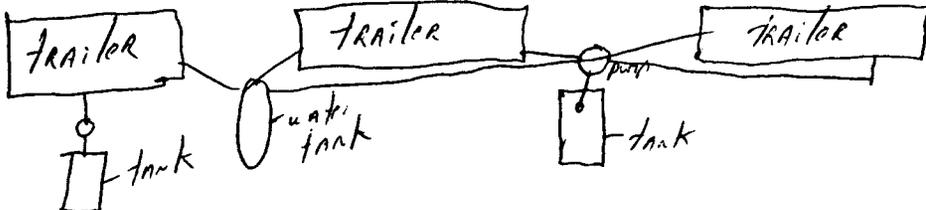
UNION BASIN DISTRICT HEALTH DEPARTMENT  
WASTEWATER SYSTEM INSPECTION REPORT  
DRILLING SITE

PERMIT # 12237  
DATE APPROVED 1-19-88

LOCATION RD 3-100 NENE Sec 10 T10 S R18 E COUNTY Uintah  
 OWNER/SPONSER CNG Producing Co PHONE # 722-4521  
 MAILING ADDRESS P.O. Box 1360 Roosevelt, UT  
 WW INSTALLER Rocket Sanitation  
 SCAVENGER SERVICES " "  
 CHEMICAL TOILETS (X) YES ( ) NO; SUPPLIER Rocket  
 BUILDINGS SERVED TRAILERS TOTAL 3  
 WATER SUPPLY: (X) POTABLE, ( ) NON-POTABLE, SUPPLIER Mtn. West  
 DISPOSAL SYSTEM:  
 SEPTIC TANK \_\_\_\_\_ LIQUID GALLONS \_\_\_\_\_  
 ABSORPTION SYSTEM \_\_\_\_\_ FIELD \_\_\_\_\_ PIT \_\_\_\_\_ BED \_\_\_\_\_ TRENCH \_\_\_\_\_  
 2 HOLDING TANKS \_\_\_\_\_ LIQUID GALLONS 500  
 SKETCH OF SYSTEM Not to scale



ROAD



DATE OF INSPECTION 2-16-88 APPROVED X REJECTED \_\_\_\_\_

NOTATIONS: \_\_\_\_\_

*Handwritten signature*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |                   |
|--|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-013818-A                          |                   |
| 2. NAME OF OPERATOR<br>CNG Producing Company   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                       |                   |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 1360; Roosevelt, Utah 84066   |  | 7. UNIT AGREEMENT NAME<br>River Bend Unit                                  |                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>1694' FWL & 919' FNL, NE, NW, Sec. 10, T 10 S, R 18 E |  | 8. FARM OR LEASE NAME<br>RBU   |                   |
| 14. PERMIT NO.<br>43-047-31830   |  | 9. WELL NO.<br>RBU 3-10D   |                   |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5079' GR   |  | 10. FIELD AND POOL, OR WILDCAT   |                   |
|  |  | 11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 10, T 10 S, R 18 E |                   |
|  |  | 12. COUNTY OR PARISH<br>Uintah   | 13. STATE<br>Utah |

APR 08 1988

DIVISION OF  
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |  |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANE <input type="checkbox"/>         | (Other) <u>Notice of Spud</u>                  | <input checked="" type="checkbox"/>      |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The RBU 3-10D was spudded 1-30-88 at 11:30 a.m.. Leon Ross Drilling (dry hole driller) drilled 350' of 12-1/4" hole then ran 9 joints of 8-5/8" casing with shoe at 350' and float collar at 308'.

B.J. Titan cemented to surface using 40.6 bbls. type "G" cement with 1/2# per sack cello-flake.

Cement dropped 20'±. The void was filled with Sakrete.

18. I hereby certify that the foregoing is true and correct

SIGNED Darwin Kulland TITLE District Superintendent DATE 2-3-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CNG Producing Company - Tulsa Division

3. ADDRESS OF OPERATOR  
Box 2115, Tulsa OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
NE NW Sec. 10-T10S-R18E

14. PERMIT NO. 43-047-31832

15. ELEVATIONS (Show whether DV, RT, GR, etc.)  
5079' GR

5. LEASE DESIGNATION AND SERIAL NO.  
U-013818-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
River Bend Unit

8. FARM OR LEASE NAME  
RBU

9. WELL NO.  
3-10D

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SUBST OR AREA  
Sec. 10-T10S-R18E

12. COUNTY OR PARISH  
Uintah

13. STATE  
UT

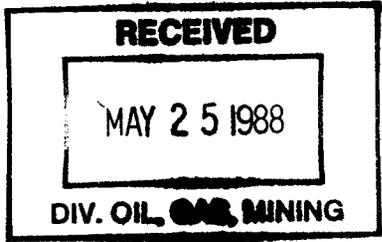
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                                 | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>                             | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>                          | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Suspended Operations</u> <input checked="" type="checkbox"/> |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations are suspended due to evaluation.



18. I hereby certify that the foregoing is true and correct  
SIGNED Susan Gay TITLE Engineering Technician DATE 5-20-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 13, 1988

CNG Producing Company  
P. O. Box 2115  
Tulsa, Oklahoma 74101-2115

Gentlemen:

Re: Request for Completed Entity Action Form

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the River Bend Unit 3-10D API Number 43-047-31832 on January 30, 1988. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by June 24.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley  
Administrative Supervisor

Enclosure

cc: D.R. Nielson  
R.J. Firth

0682S

**RECEIVED**  
JUL 5 1988

ENTITY ACTION FORM - DOGM FORM

OPERATOR CNG Producing Co-Tulsa Oper.  
ADDRESS 705 S Elgin  
Box 2115  
Tulsa, OK 74101-2115

OPERATOR CODE N0605  
PHONE NO. 918, 599-3800

**DIVISION OF OIL, GAS & MINING**

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

| ACTION CODE   | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME              | WELL LOCATION |    |     |     |        | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|------------------------|---------------|----|-----|-----|--------|-----------|----------------|
|   |                    |                |              |                        | QQ            | SC | TP  | RG  | COUNTY |           |                |
| A   | 99999              | 04955          | 43-047-31832 | River Bend Unit 3-10 D | NENW          | 10 | 10S | 18E | Uintah | 1-30-88   |                |
| COMMENTS: Federal Lease Unit-River Bend<br>Field-uteland Butte OPS-Status<br>Proposed Zone-GRU (One other well in sec. 10 producing in GRU formation, same Unit, same operator, entity 04955) |                    |                |              |                        |               |    |     |     |        |           |                |
| COMMENTS:   |                    |                |              |                        |               |    |     |     |        |           |                |
| COMMENTS:   |                    |                |              |                        |               |    |     |     |        |           |                |
| COMMENTS:   |                    |                |              |                        |               |    |     |     |        |           |                |
| COMMENTS:   |                    |                |              |                        |               |    |     |     |        |           |                |

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)
  - B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)
  - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
  - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
  - E - OTHER (EXPLAIN IN COMMENTS SECTION)

(SEE INSTRUCTIONS ON BACK OF FORM)

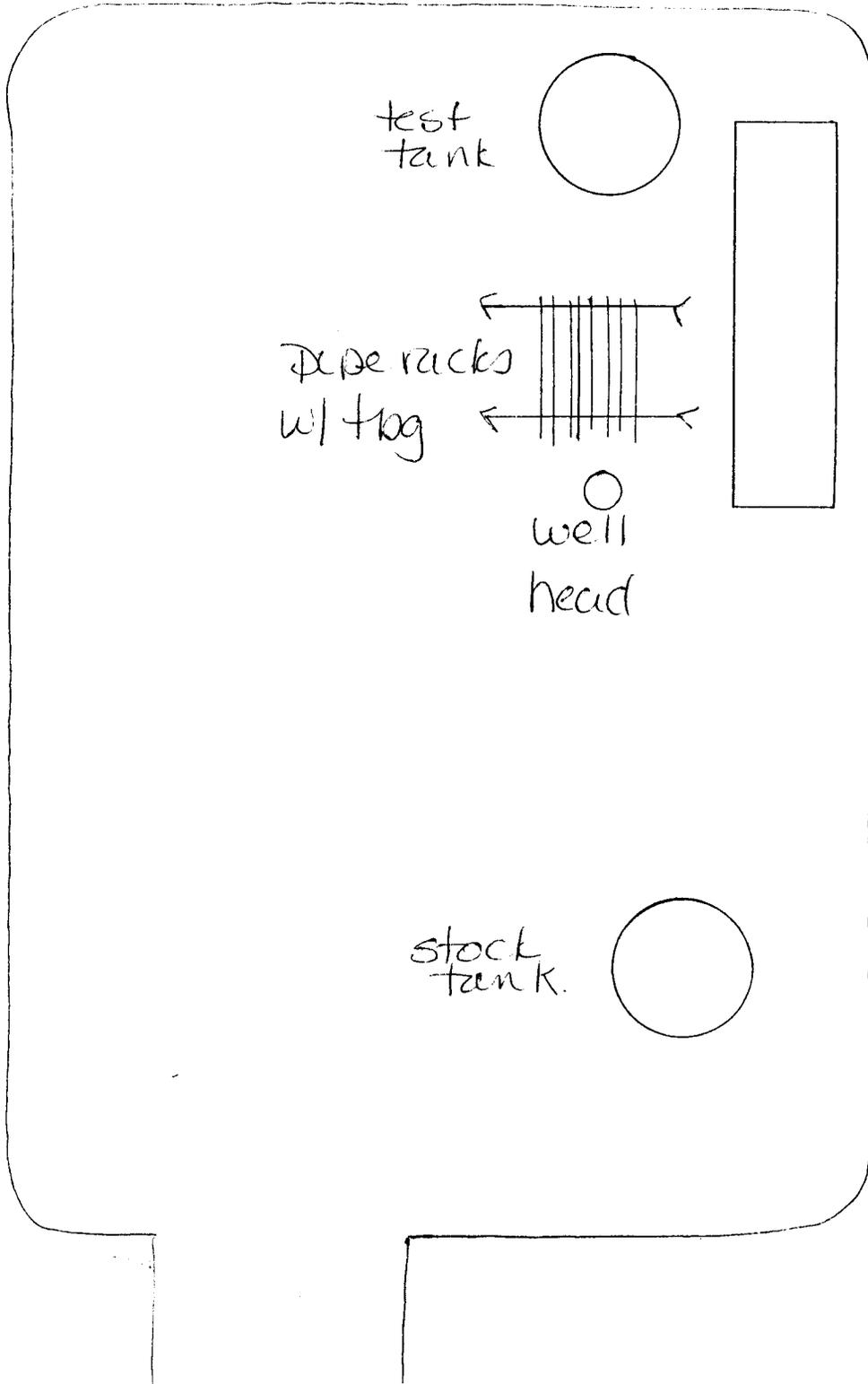
*Susan Long*  
SIGNATURE  
*Eng. Tech.*  
TITLE  
6-27-88  
DATE

31832

RBU 3-10D

Sec 10, TIOS, R18E

Budby 5/11/89



reserve pit

test tank

pipe racks  
w/ tag

well  
head

stock  
tank.

CNG Producing  
Company

CNG COMPANY

1000 West Street  
Salt Lake City, Utah 84119

January 31, 1990

United States Department of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

RECEIVED  
FEB 05 1990

DIVISION OF  
OIL, GAS & MINING

Reference: Riverbend Unit Wells  
Monthly Report of Operations

Gentlemen:

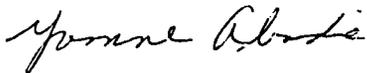
Enclosed in triplicate are Monthly Report of Operations filed on Sundry Notice (Form 3160-5) for the following wells located within the Riverbend Unit, located in Uintah County, Utah.

RBU Well No. 1-16E  
RBU Well No. 3-10D  
RBU Well No. 5-13E  
RBU Well No. 9-9E  
RBU Well No. 13-13E

CNG Producing Company wishes to notify you that regulatory administration will now be handled in CNG's New Orleans office at the address shown on this letterhead.

Should you have questions concerning any regulatory filings for CNG-operated properties, please contact me at 504/593-7454.

Very truly yours,



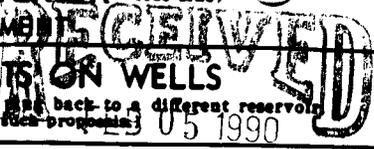
Yvonne Abadie,  
Regulatory Reports Administrator

cc: State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180 - 1203

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

|  |  |   |                   |
|--|--|---|-------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   |  | 7. UNIT AGREEMENT NAME<br>River Bend Unit                           |                   |
| 2. NAME OF OPERATOR<br>CNG PRODUCING COMPANY   |  | 8. FARM OR LEASE NAME<br>RBU  |                   |
| 3. ADDRESS OF OPERATOR<br>CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000  |  | 9. WELL NO.<br>3-10D  |                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br><br>1694' FWL & 919' FNL, NE NW Sec. 10-10S-18E |  | 10. FIELD AND POOL, OR WILDCAT                                      |                   |
| 14. PERMIT NO.<br>43-047-31832   |  | 15. ELEVATIONS (Show whether OF, BY, OR, etc.)<br>5079 GR           |                   |
|  |  | 11. SEC., T., S., E., OR S.E. AND SUBSTY OR AREA<br>Sec. 10-10S-18E |                   |
|  |  | 12. COUNTY OR PARISH<br>Uintah                                      | 13. STATE<br>Utah |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|  |   |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         |
| (Other) <input type="checkbox"/>             |   |

SUBSEQUENT REPORT OF:

|   |  |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/>                       | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>                   | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/>                | ABANDONMENT* <input type="checkbox"/>    |
| (Other) <input checked="" type="checkbox"/> Operations Report |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Monthly Operations Report for January, 1990

No Activity

|              |     |
|--------------|-----|
| OIL AND GAS  |     |
|              | RJF |
|              | GLH |
|              | SLS |
|              |     |
|              |     |
| 1-TAS        |     |
| 2- MICROFILM |     |
| 3- FILE      |     |

18. I hereby certify that the foregoing is true and correct

SIGNED Yvonne Abadie

TITLE Regulatory Reports Administrator DATE January 31, 1990  
204-593-7454

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**CNG Producing  
Company**

CNG Tower  
460 Poydras Street  
New Orleans, LA 70112-0000  
504-523-7000

**RECEIVED**  
MAR 19 1990

DIVISION OF  
OIL, GAS & MINING

March 14, 1990

United States Department of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Reference: Riverbend Unit Wells  
Monthly Report of Operations

Gentlemen:

Enclosed in triplicate are Monthly Reports of Operations filed on Sundry Notice (Form 3160-5) for the following wells located within the Riverbend Unit, located in Uintah County, Utah.

RBU Well No. 1-16E  
RBU Well No. 4-36E  
RBU Well No. 3-10D  
RBU Well No. 5-13E  
RBU Well No. 9-9E  
RBU Well No. 13-13 E

Should you have any questions concerning any regulatory filings for CNG Operated Properties, please contact me at (504)593-7454.

Very truly yours,

CNG PRODUCING COMPANY

*Yvonne Abadie*

Yvonne Abadie,  
Regulatory Reports Administrator

cc: State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form Approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug wells to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
MAR 19 1990

3. LEASE DESIGNATION AND SERIAL NO  
U 013818-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
River Bend Unit

8. FARM OR LEASE NAME  
RBU

9. WELL NO.  
3-10D

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec. 10-10S-18E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR  
CNG TOWER - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1694' FWL & 919' FNL, NE NW Sec. 10-10S-18E

14. PERMIT NO.  
43-047-31832

15. ELEVATIONS (Show whether DF, ST, OR, etc.)  
5079 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Operations Report

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Monthly Operations Report for February, 1990

No Activity

| OIL AND GAS |           |
|-------------|-----------|
| DRN         | RJF       |
| JRB         | GLH       |
| DTS         | SLS       |
|             |           |
|             |           |
| 1-TAS       |           |
| 2-          | MICROFILM |
| 3-          | FILE      |

18. I hereby certify that the foregoing is true and correct

SIGNED Yvonne Abadie

TITLE Regulatory Reports Administrator DATE March 13, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

**CNG Producing  
Company**

A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

**RECEIVED**  
MAY 17 1990

DIVISION OF  
OIL, GAS & MINING

**May 15, 1990**

**State of Utah  
Natural Resources Oil, Gas and Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180 - 1203**

**Reference: Well #3-10D  
Section 10, T10S, R18E  
Lease No. U-013818-A  
Unitah, Utah**

**Gentlemen:**

**Enclosed in triplicate is Sundry Notice of Intent covering plug and abandonment operations on the subject well.**

**Should you have any questions concerning this filing, please contact me at 504/593-7454.**

**Yours truly yours,**

*Yvonne Abadie*

**Yvonne Abadie,  
Regulatory Reports Administrator**

**Enclosure**

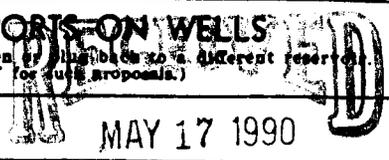
**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen a well. Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR  
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1694' FWL & 919' FNL NE NW Section 10-10S-18E

14. PERMIT NO. 43-047-31832

15. ELEVATIONS (Show whether DP, RT, CR, etc.)  
5079' GR

5. LEASE DESIGNATION AND SERIAL NO.  
U-013818-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
River Bend Unit

8. FARM OR LEASE NAME  
RBU

9. TOWN, NO.  
3-10D

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA  
Section 10-10S-18E

12. COUNTY OR PARISH  
Unitah

13. STATE  
Utah

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

|  |   |  |  |
|--|---|--|--|
| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETION <input type="checkbox"/>  | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input checked="" type="checkbox"/>  | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANE <input type="checkbox"/>         | (Other) <input type="checkbox"/>               | (Other) <input type="checkbox"/>         |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Plug and abandon well as per the following procedure:

- No attempt to recover production casing.
1. Notify DOGM Office in Vernal Utah at (801) 789-1362 twenty-four hours prior to plugging operations. Also, State of Utah Natural Resources (801) 538-5340.
  2. Fill hole with formation water.
  3. Set a CIBP at 4535' and cap with 50 feet cement.
  4. Spot 100' cement plug from 1250'.
  5. Spot 100' cement plug across surface casing shoe at 350'.
  6. Pressure test casing annulus to 500 psi. If leaks, squeeze with 50 sacks cement (bullheaded).
  7. Use 20 sacks cement to cover all casing tops and annuli.
  8. Install dryhole marker.
  9. Reclaim location as per APD stipulations.

Operations will commence upon receipt of approval from BLM of above-described operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Yvonne Abadie TITLE Regulatory Reports Administrator  
504/593-7454

|              |                                     |
|--------------|-------------------------------------|
| OIL AND GAS  |                                     |
| DRN          | RJF                                 |
| JRB          | GLH                                 |
| DTS          | SLS May 15, 1990                    |
| DATE         |                                     |
| DATE         |                                     |
| 2-TAS        |                                     |
| 3- MICROFILM | <input checked="" type="checkbox"/> |
| 4- FILE      | <input checked="" type="checkbox"/> |

APPROVED BY \_\_\_\_\_ ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5-23-90  
BY: John R. Day

**Federal approval of this action is required before commencing operations.**

September 26, 1990

U. S. Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

RECEIVED  
OCT 01 1990

DIVISION OF  
OIL, GAS & MINING

Reference: Well #3-10D  
Section 10, T10S, R18E  
Lease No. U-013818-A  
Unitah, Utah

Gentlemen:

Enclosed in triplicate is Sundry Notice - Subsequent Report covering plug and abandonment operations on the subject well.

Should you have any questions concerning this filing, please contact me at 504/593-7454.

Yours truly yours,



Yvonne Abadie,  
Regulatory Reports Administrator

Enclosure

cc: State of Utah  
Natural Resources Oil, Gas and Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180 - 1203

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT **RIPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-013  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |
|---|--|
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR<br/>CNG Producing Company</p> <p>3. ADDRESS OF OPERATOR<br/>CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br/>See also space 17 below.)<br/>At surface<br/>1694' FWL &amp; 919' FNL, NE NW Sec. 10-10S-18E</p> <p>14. PERMIT NO.<br/>43-047-31832</p> <p>15. ELEVATIONS (Show whether SP, RT, GR, etc.)<br/>5079' GR</p> | <p>5. LEASE DESIGNATION AND SERIAL NO.<br/>U-013818-A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME<br/>River Bend Unit</p> <p>8. FARM OR LEASE NAME<br/>RBU</p> <p>9. WELL NO.<br/>3-10D</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA<br/>Sec. 10-10S-18E</p> <p>12. COUNTY OR PARISH 13. STATE<br/>Utah Utah</p> |
|---|--|

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>          |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>         |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL (Other) <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recap of plug and abandonment operations:

Released and POOH with RBP previously set at 4700'.

Set a CIBP at 4507' and pumped 2.5 barrels cement.

Pumped 6.5 barrels cement from 2638' - 2538'.

Pumped (bullhead) 25 barrels cement into 8-5/8" x 5-1/2" annulus.

Pumped 2-1/2 barrels cement from 409' to 309'.

Pumped 3.4 barrels cement to surface pipe.

Pumped 20 sacks cement to cover casing top.

Install dryhole marker. Well plugged and abandoned Sept. 24 1990.

| OIL AND GAS |      |
|-------------|------|
| DFN         | R/JF |
| JFB         | GLH  |
| D/S         | SLS  |
| 1-DIRECT    |      |
| 2-MICROFILM |      |
| 3-FILE      |      |

18. I hereby certify that the foregoing is true and correct

SIGNED *Yvonne Abadie* TITLE Regulatory Reports Administrator DATE 9/26/90

Yvonne Abadie (504)593-7454

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File KOU 3-10D

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

(Location) Sec 10 Twp 105 Rng 18E  
(API No.) 43-047-31832

1. Date of Phone Call: 10/11/90 Time: 11:30

2. DOGM Employee (name) Debra Matsen-Eatchel (Initiated Call )  
Talked to:  
Name yvonne Abadie (Initiated Call ) - Phone No. (504) 593-7454  
of (Company/Organization) CNG Producing Company

3. Topic of Conversation: Need WCR - sent Sundry  
PEA 9-24-90, said they would  
send it.

4. Highlights of Conversation: \*Rec'd WCR 10/22/90

\* 11/2/90 Talked with yvonne Abadie about Well  
9:00am being in "Confidential Status". We cannot  
do that after the 15 months, date  
of completion, she said ok thank you  
for the information.

**CNG Producing  
Company**

43-047-31832

PA

A **CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

OCT 22 1990

DIVISION OF  
OIL, GAS & MINING

October 18, 1990

State of Utah  
Natural Resources Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1023

Reference: Well #3-10D  
Section 10, T10S, R18E  
Lease No. U-013818-A  
Unitah, Utah

Gentlemen:

Enclosed in triplicate is Sundry Notice Form 8 Well Completion Report on the subject well.

Should you have any questions concerning this filing, please contact me at (504) 593-7339.

Very truly yours,

CNG PRODUCING COMPANY

*Carol S. Guiteau*

Carol S. Guiteau,  
Operation Services Assistant

Enclosure

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-013818-A

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other P & A OCT 22 1990

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
CNG PRODUCING COMPANY

9. WELL NO.

RBU

3. ADDRESS OF OPERATOR  
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

10. FIELD AND POOL, OR WILDCAT

3-10D

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1694' FWL & 919' FNL, NE NW Sec. 10-10S-18E  
At top prod. interval reported below  
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10-10S-18 E

14. API NO. 43-047-31832 DATE ISSUED 12-18-87 12. COUNTY Uintah 13. STATE Utah

15. DATE SPUDDED 1-30-88 16. DATE T.D. REACHED 2-13-88 17. DATE COMPL. (Ready to prod.) 4-5-88 18. ELEVATIONS (DP, RES. RT, CR, ETC.) 5079 GR 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 5076' 21. PLUG BACK T.D., MD & TVD 5026' 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DEILLED BY ROTARY TOOLS Surf TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Green River Tongue 4918-4925  
Wasatch Tongue 4535-4541 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
COMPENSATED DENSITY, COMPENSATED NEUTRON DUAL LATERALS, MUD LOG 3-21-88 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD         | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------------|---------------|
| 8 5/8       | 24              | 350            | 12 1/4"   | 40.6 bbls "G"            | None          |
| 5 1/2       | 15.5            | 17 5070        | 7 7/8     | 340 Hilift 491 50-50 POZ | 3930          |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| None |          |             |              |             | None |                |                 |

31. PERFORATION RECORD (Interval, size and number)

4918 - 4925' 4" csg. gun 4 SPF (32 Shots)  
4535 - 4541' 4" csg. gun 4 SPF (24 Shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD)  | AMOUNT AND KIND OF MATERIAL USED |
|----------------------|----------------------------------|
| SEE ATTACHED SUMMARY |                                  |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |                         |          |            |                         |               |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| N/A                   |  |                                    |                         |          |            |                         |               |
| DATE OF TEST          | HOURS TESTED   | CHOKER SIZE                        | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.              | GAS-OIL RATIO |
| FLOW, TUBING PRESS.   | CASING PRESSURE  | CALCULATED 24-HOUR RATE            | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Acid & Fracture Treatment Summary and P & A Summary Attached

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scot Childress TITLE Supervisor Production Engineering DATE October 16, 1990

See Spaces for Additional Data on Reverse Side

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

| 37. SUMMARY OF POROUS ZONES: |       | 38. GEOLOGIC MARKERS |                             |                  |
|------------------------------|-------|----------------------|-----------------------------|------------------|
| Formation                    | Top   | Bottom               | Description, contents, etc. |                  |
| "I"                          | 3647' |                      | SEE ATTACHED SUMMARIES      | Meas. Depth      |
| "K"                          | 3904' |                      |                             | True Vert. Depth |
| Wasatch<br>Tongue            | 4372' |                      |                             |                  |
| Green River<br>Tongue        | 4758' |                      |                             |                  |
| Wasatch                      | 4958' |                      |                             |                  |

OCT 22 1990

**RIVER BEND UNIT 3-10D  
Acid and Fracture Treatment Summary**

DEPARTMENT OF  
OIL AND GAS ADMINISTRATION

**INTERVAL**

**STIMULATION TREATMENT**

**4918 - 4925**

**500 gals 7½% HC1  
10 bbls 15% HC1  
2000 gals 75 Q pad and 4410 gals  
(30,000# 20/40 Sand) and 800 gals  
(9000# 12/20 Sand) w/945 gals  
flush containing 521 MCF N<sub>2</sub>**

**4535 - 4541**

**1000 gals 2% KC1**



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

**RECEIVED**

JUN 05 2000

DIVISION OF  
OIL, GAS AND MINERAL

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS–Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

**RECEIVED**

**JUN 29 2000**

**DIVISION OF  
OIL, GAS AND MINING**

552814  
CO 106990  
File Number



**State of Utah**  
DEPARTMENT OF COMMERCE  
Division of Corporations & Commercial Code

**Application To Amend The  
CERTIFICATE OF AUTHORITY OR  
REGISTRATION of**

| Check Appropriate Box               |   |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | Foreign Profit Corporation \$35.00        |
| <input type="checkbox"/>            | Foreign Non-Profit Corporation \$35.00    |
| <input type="checkbox"/>            | Foreign Limited Partnership \$25.00       |
| <input type="checkbox"/>            | Foreign Limited Liability Company \$35.00 |

CNG Producing Company  
Business Entity Name

Delaware  
Name of Home State

**I. AMENDING THE BUSINESS NAME**

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

**NOTE:** If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

**II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE**

The businesses period of duration is changed to: \_\_\_\_\_

**III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION**

The corporation's state or country of incorporation/registration is changed to: \_\_\_\_\_

**IV. Other:** \_\_\_\_\_

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)  
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature]  
Signature

Vice President & Corporate Secretary  
Title

April 20, 2000  
Date

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner [Signature] Date 7/1/00



[Signature]  
Name: JENSEN

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH  
DIVISION OF CORPORATIONS  
AND COMMERCIAL CODE  
160 East 300 South / Box 146705  
Salt Lake City, UT 84114-6705  
Service Center: (801) 530-4849  
Web Site: <http://www.commerce.state.ut.us>

**FILED**

APR 25 2000

| Well Name                      | Api Well Code | Operator Name             | Production Status | Lease Type |
|--------------------------------|---------------|---------------------------|-------------------|------------|
| AMY THORPE - USA 1             | 4303731283    | DOMINION EXPLORATION & PR | LA                | BLM        |
| KENNETH TAYLOR - USA 1         | 4303731284    | DOMINION EXPLORATION & PR | LA                | BLM        |
| TRUDI FED 2-17                 | 4303731453    | DOMINION EXPLORATION & PR | PA                | BLM        |
| MAJOR MARTIN FED 1             | 4303731479    | DOMINION EXPLORATION & PR | PA                | BLM        |
| OSC #3 *                       | 4304730104    | DOMINION EXPLORATION & PR | PA                | BLM        |
| OSC #5-2 *                     | 4304730129    | DOMINION EXPLORATION & PR | PR                | STATE      |
| NATURAL #1-2 - R B U           | 4304730153    | DOMINION EXPLORATION & PR | PA                | BLM        |
| RBU #11-21E                    | 4304730414    | DOMINION EXPLORATION & PR | PA                | BLM        |
| RBU #11-36B                    | 4304730583    | DOMINION EXPLORATION & PR | DA                | STATE      |
| FEDERAL #1-26A                 | 4304730716    | DOMINION EXPLORATION & PR | PA                | BLM        |
| FEDERAL #6-30B                 | 4304730733    | DOMINION EXPLORATION & PR | PA                | BLM        |
| BARTON FEDERAL #1-26           | 4304731179    | DOMINION EXPLORATION & PR | PR                | BLM        |
| RBU #6-2D                      | 4304731190    | DOMINION EXPLORATION & PR | PR                | STATE      |
| RBU #16-2D                     | 4304731353    | DOMINION EXPLORATION & PR | PR                | STATE      |
| HILL CREEK FEDERAL #1-29 H C U | 4304731522    | DOMINION EXPLORATION & PR | PR                | BLM        |
| RBU #10X-15E                   | 4304731551    | DOMINION EXPLORATION & PR | PA                | BLM        |
| HILL CREEK STATE #1-32         | 4304731560    | DOMINION EXPLORATION & PR | UNK               | STATE      |
| HILL CREEK FEDERAL #1-27       | 4304731675    | DOMINION EXPLORATION & PR | PR                | BLM        |
| RBU #11-31B                    | 4304731765    | DOMINION EXPLORATION & PR | LA                | BLM        |
| STATE #4-36E                   | 4304731777    | DOMINION EXPLORATION & PR | PR                | STATE      |
| SADDLE TREE DRAW 4-31          | 4304731780    | DOMINION EXPLORATION & PR | LA                | BLM        |
| SADDLE TREE DRAW 16-31         | 4304731781    | DOMINION EXPLORATION & PR | LA                | BLM        |
| SADDLE TREE DRAW 13-34         | 4304731782    | DOMINION EXPLORATION & PR | LA                | BLM        |
| STATE #12-36E                  | 4304731784    | DOMINION EXPLORATION & PR | LA                | STATE      |
| RBU #3-10D                     | 4304731832    | DOMINION EXPLORATION & PR | PA                | BLM        |
| RBU #16-19C                    | 4304731841    | DOMINION EXPLORATION & PR | DA                | BLM        |
| EVANS FEDERAL #3-25            | 4304731878    | DOMINION EXPLORATION & PR | PR                | BLM        |
| EVANS FEDERAL #41-26           | 4304731879    | DOMINION EXPLORATION & PR | PR                | BLM        |
| STATE #11-36E                  | 4304732019    | DOMINION EXPLORATION & PR | PR                | STATE      |
| RBU #7-13E                     | 4304732051    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #7-18F                     | 4304732104    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #15-15F                    | 4304732109    | DOMINION EXPLORATION & PR | LA                | BIA        |
| RBU #7-15F                     | 4304732111    | DOMINION EXPLORATION & PR | LA                | BIA        |
| RBU #7-23E                     | 4304732125    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #6-19F                     | 4304732126    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #3-17F                     | 4304732127    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #15-10E                    | 4304732139    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #3-15F                     | 4304732140    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #3-3E                      | 4304732152    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #5-24E                     | 4304732154    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #5-17F                     | 4304732165    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #15-13E                    | 4304732167    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #3-19FX                    | 4304732216    | DOMINION EXPLORATION & PR | LA                | BLM        |
| STATE 2-32B                    | 4304732221    | DOMINION EXPLORATION & PR | PR                | STATE      |
| STATE #5-36B                   | 4304732224    | DOMINION EXPLORATION & PR | PR                | STATE      |
| FEDERAL #13-26B                | 4304732237    | DOMINION EXPLORATION & PR | PR                | BLM        |
| STATE #9-36B                   | 4304732249    | DOMINION EXPLORATION & PR | PR                | STATE      |
| RBU #11-21F                    | 4304732262    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #4-15F                     | 4304732269    | DOMINION EXPLORATION & PR | PA                | BIA        |
| RBU #1-3E                      | 4304732272    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #16-9E                     | 4304732273    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #3-10E                     | 4304732291    | DOMINION EXPLORATION & PR | PA                | BLM        |
| RBU #7-23E                     | 4304732294    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #13-19F2                   | 4304732311    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #12-2F                     | 4304732316    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #7-20E                     | 4304732332    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #13-34B                    | 4304732334    | DOMINION EXPLORATION & PR | PA                | BLM        |
| RBU #9-20E                     | 4304732335    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #7-19F                     | 4304732360    | DOMINION EXPLORATION & PR | LA                | BLM        |
| RBU #13-23F                    | 4304732361    | DOMINION EXPLORATION & PR | LA                | BLM        |
| EVANS FEDERAL #12-25A          | 4304732394    | DOMINION EXPLORATION & PR | PR                | BLM        |
| EVANS FEDERAL #32-26           | 4304732395    | DOMINION EXPLORATION & PR | PR                | BLM        |
| STATE #2-36E                   | 4304732404    | DOMINION EXPLORATION & PR | LA                | BLM        |
| STATE #9-36E                   | 4304732405    | DOMINION EXPLORATION & PR | LA                | BLM        |

RECEIVED

JUN 29 2000

DIVISION OF

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

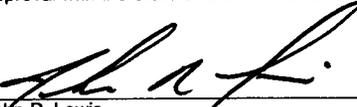
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

|  |   |
|--|---|
| 1. Type of Well :<br>OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:              | 5. Lease Designation and Serial Number:<br>VARIOUS    |
| 2. Name of Operator:<br>DOMINION EXPLORATION & PRODUCTION, INC.                                    | 6. If Indian, Allottee or Tribe Name:                 |
| 3. Address and Telephone Number:<br>1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 | 7. Unit Agreement Name:                               |
| 4. Location of Well<br>Footages:<br>QQ, Sec. T., R., M.:   | 8. Well Name and Number:<br>VARIOUS                   |
|  | 9. API Well Number                                    |
|  | 10. Field and Pool, or Wildcat:<br>Natural Buttes 630 |
|  | County: UINTAH<br>State: UTAH                         |

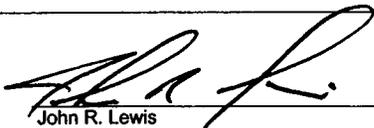
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |
|---|---|
| NOTICE OF INTENT<br>(SUBMIT IN DUPLICATE)   | SUBSEQUENT REPORT<br>(Submit Original Form Only)  |
| <input type="checkbox"/> Abandon<br><input type="checkbox"/> Repair Casing<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Convert to Injection<br><input type="checkbox"/> Fracture Treat or Acidize<br><input type="checkbox"/> Multiple Completion<br><input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandon*<br><input type="checkbox"/> Repair Casing<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Convert to Injection<br><input type="checkbox"/> Fracture Treat or Acidize<br><input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u><br>Date of work completion _____<br><br><small>Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.<br/>*Must be accompanied by a cement verification report.</small> |
| <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Recomplete<br><input type="checkbox"/> Reperforate<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off  | <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Reperforate<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off   |
| Approximate date work will start _____  |   |

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
 John R. Lewis  
 Sr. Vice-President - CNG Producing Company

**RECEIVED**  
 JUN 29 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13.  
 Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

**Division of Oil, Gas and Mining**

**ROUTING:**

**OPERATOR CHANGE WORKSHEET**

|         |         |
|---------|---------|
|         | 4-KAS ✓ |
| 2-CDW ✓ | 5- ✓    |
| 3-JLT   | 6-FILE  |

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)                      Designation of Agent  
**X Operator Name Change Only**                              Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

**TO:**(New Operator) DOMINION EXPL & PROD INC.  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N1095

**FROM:**(Old Operator) CNG PRODUCING COMPANY  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N0605

| WELL(S):                 | CA Nos.                  | or                   | RIVER BEND                            | Unit                     |
|--------------------------|--------------------------|----------------------|---------------------------------------|--------------------------|
| Name: <u>NATURAL 1-2</u> | API: <u>43-047-30153</u> | Entity: <u>11377</u> | S <u>02</u> T <u>10S</u> R <u>20E</u> | Lease: <u>ML-10716</u>   |
| Name: <u>RBU 11-21E</u>  | API: <u>43-047-30414</u> | Entity: <u>9010</u>  | S <u>21</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u>   |
| Name: <u>RBU 11-31B</u>  | API: <u>43-047-31765</u> | Entity: <u>9010</u>  | S <u>21</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u>   |
| Name: <u>RBU 3-10D</u>   | API: <u>43-047-31832</u> | Entity: <u>4955</u>  | S <u>10</u> T <u>10S</u> R <u>18E</u> | Lease: <u>U-013818-A</u> |
| Name: <u>RBU 16-19C</u>  | API: <u>43-047-31841</u> | Entity: <u>4955</u>  | S <u>10</u> T <u>10S</u> R <u>18E</u> | Lease: <u>U-013818-A</u> |
| Name: <u>RBU 7-13E</u>   | API: <u>43-047-32051</u> | Entity: <u>7050</u>  | S <u>13</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013765</u>   |
| Name: <u>RBU 7-18F</u>   | API: <u>43-047-32104</u> | Entity: <u>99998</u> | S <u>18</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769</u>   |
| Name: <u>RBU 7-23E</u>   | API: <u>43-047-32125</u> | Entity: <u>99998</u> | S <u>23</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-01376</u>    |
| Name: <u>RBU 6-19F</u>   | API: <u>43-047-32126</u> | Entity: <u>99998</u> | S <u>19</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769A</u>  |
| Name: <u>RBU 3-17F</u>   | API: <u>43-047-32127</u> | Entity: <u>7050</u>  | S <u>17</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769C</u>  |
| Name: <u>RBU 15-10E</u>  | API: <u>43-047-32139</u> | Entity: <u>99998</u> | S <u>10</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013792</u>   |
| Name: <u>RBU 3-15F</u>   | API: <u>43-047-32140</u> | Entity: <u>99998</u> | S <u>15</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-7206</u>     |
| Name: <u>RBU 3-3E</u>    | API: <u>43-047-32152</u> | Entity: <u>99998</u> | S <u>03</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013765</u>   |
| Name: <u>RBU 5-24E</u>   | API: <u>43-047-32154</u> | Entity: <u>7050</u>  | S <u>24</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013794</u>   |
| Name: <u>RBU 5-17F</u>   | API: <u>43-047-32165</u> | Entity: <u>99998</u> | S <u>17</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769C</u>  |
| Name: <u>RBU 15-13E</u>  | API: <u>43-047-32167</u> | Entity: <u>7050</u>  | S <u>13</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013765</u>   |

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-25-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-25-00.

### STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.
- N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

### FILMING

- \_\_\_\_\_ 1. All attachments to this form have been **microfilmed** on 8-23-01.

### FILING

- \_\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- \_\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

### COMMENTS

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2006**

|   |  |
|---|--|
| <b>FROM:</b> (Old Operator):<br>N1095-Dominion E&P, Inc.<br>14000 Quail Springs Pkwy, Suite 600<br>Oklahoma City, OK 73134<br>Phone: 1 (405) 749-1300 | <b>TO:</b> ( New Operator):<br>N2575-Gasco Production Company<br>8 Inverness Dr E, Suite 100<br>Englewood, CO 80112<br>Phone: 1 (303) 483-0044 |
|---|--|

**CA No. Unit:**

| WELL NAME          | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| RBU 2-11D          | 11  | 100S | 180E | 4304730826 | 7070      | Federal    | OW        | S           |
| SQUAW CROSSING U 5 | 02  | 100S | 180E | 4304730129 | 7070      | State      | OW        | P           |
| RBU 5-11D          | 11  | 100S | 180E | 4304730409 | 9005      | Federal    | GW        | P           |
| RBU 4-11D          | 11  | 100S | 180E | 4304730718 | 7070      | Federal    | OW        | S           |
| RBU 6-2D           | 02  | 100S | 180E | 4304731190 | 7075      | State      | OW        | S           |
| RBU 14-2D          | 02  | 100S | 180E | 4304731191 | 7070      | State      | OW        | PA          |
| RBU 6-11D          | 11  | 100S | 180E | 4304731192 | 7070      | Federal    | OW        | P           |
| RBU 13-2D          | 02  | 100S | 180E | 4304731280 | 7070      | State      | OW        | P           |
| RBU 16-3D          | 03  | 100S | 180E | 4304731352 | 7070      | Federal    | OW        | P           |
| RBU 16-2D          | 02  | 100S | 180E | 4304731353 | 7091      | State      | OW        | PA          |
| RBU 10-11D         | 11  | 100S | 180E | 4304731357 | 7053      | Federal    | OW        | S           |
| RBU 8-11D          | 11  | 100S | 180E | 4304731358 | 7054      | Federal    | OW        | S           |
| RBU 8-10D          | 10  | 100S | 180E | 4304731364 | 4955      | Federal    | OW        | P           |
| RBU 12-2D          | 02  | 100S | 180E | 4304731452 | 9041      | State      | OW        | PA          |
| RBU 15-3D          | 03  | 100S | 180E | 4304731539 | 9965      | Federal    | OW        | S           |
| RBU 12-12D         | 12  | 100S | 180E | 4304731651 | 10688     | Federal    | GW        | P           |
| RBU 2-10D          | 10  | 100S | 180E | 4304731801 | 10784     | Federal    | OW        | P           |
| RBU 3-10D          | 10  | 100S | 180E | 4304731832 | 4955      | Federal    | NA        | PA          |
| RBU 1-10D          | 10  | 100S | 180E | 4304734312 | 14493     | Federal    | GW        | P           |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/17/2004
- Is the new operator registered in the State of Utah: YES Business Number: 1454161-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/30/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/30/2006
- Bond information entered in RBDMS on: 8/30/2006
- Fee/State wells attached to bond in RBDMS on: 8/30/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UT1233 State/Fee Wells 4127763

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See Attached List |
| 2. NAME OF OPERATOR:<br>Dominion Exploration & Production, Inc. <i>N1095</i>                                  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                        |
| 3. ADDRESS OF OPERATOR:<br>14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134                          |  | 7. UNIT or CA AGREEMENT NAME:                                |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:   |  | 8. WELL NAME and NUMBER:                                     |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 9. API NUMBER:   |
|   |  | 10. FIELD AND POOL, OR WILDCAT:                              |
|   |  | COUNTY: Uintah   |
|   |  | STATE: UTAH  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2006, Dominion Exploration & Production, Inc. has sold the wells on the attached list to:

Gasco Production Company *N 2575*  
8 Inverness Drive East, Suite 100  
Englewood, CO 80112

*John D. Longwell*  
John D. Longwell - V.P. Operations  
(303) 483-0044

UT1233 - State Wide BLM Bond  
4127763 - Blanket Drilling Bond

RECEIVED

AUG 24 2006

DIV OF OIL, GAS & MINING

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Jason Garner</u> | TITLE <u>Asset Manager - Rocky Mountain Division</u> |
| SIGNATURE <i>J.A. Garner</i>            | DATE <u>8/10/2006</u>                                |

(This space for State use only)

APPROVED *8/30/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)