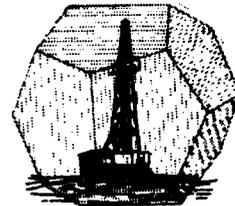


# Quinex Energy Corporation



Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

November 25, 1987

**RECEIVED**  
NOV 25 1987

State of Utah  
Oil, Gas & Mining Division  
3 Triad Center Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

Attn: Mr. Ron Firth

Re: Fazzio Lease  
Sec. 24, T1S, R1W  
Uintah County, Utah

Dear Ron:

Quinex Energy Corporation would like to present a  
A.P.D. for processing on the Fazzio Lease in Section 24,  
T1S, R1W, Uintah County.

Accompanying the APD in triplicate are=

- 3 copies of Plat of Survey for the well.
- 3 copies of Drilling Prognosis
- 3 copies of Designation of Operation.

Sincerely,

Quinex Energy Corporation

Lewis F. Wells  
President

LFW/sp

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
DIVISION OF OIL, GAS & MINING  
4527 South 2300 East Suite #106, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
900' FWL, 2450' Fnl, Sec. 24, T.1.S., R.1.W., US B&M  
At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Eight (8) miles west of Lapoint, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
900 feet

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
3590' NW of Quinex-Sam Houston 2-24

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5496 GR.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH

The Quinex-Leslie Taylor #24-5 is the first Wasatch test to be drilled on the 200 acre tract so spaced and designated in cause 131-64 dated May 31, 1985.

The drilling of the well will follow the attached drilling proposals and will be drilled on the Fazzio fee lease.

The permit is to be issued under the drilling bond of John D. Basal, DBA Quinex Energy Corporation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. If proposal is to plug back, give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President

(This space for Federal or State office use)

PERMIT NO. 43-047-31828 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE: 12-8-85  
BY: [Signature]  
WELL SPACING: 139' x 64'  
5/31/85

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IS INDIAN ALLOTTEE OR TRUSTEES NAME  
Fazzio

7. AGREEMENT NAME  
Leslie Taylor #24-5

8. OR LEASE NAME  
Fazzio

9. NO.  
14-5

10. AND POOL, OR CATCH  
Fazzio

11. T, S, M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T1S, R1W, SW 1/4 NW 1/4

12. COUNTY OF PARISH OR STATE  
Utah Utah

13. NO. OF ACRES ASSIGNED TO THIS WELL  
200

20. ROTARY OR TABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START  
February 15, 1988

QUANTITY OF CEMENT  
20000 lbs

See attached list  
See attached drilling chart.

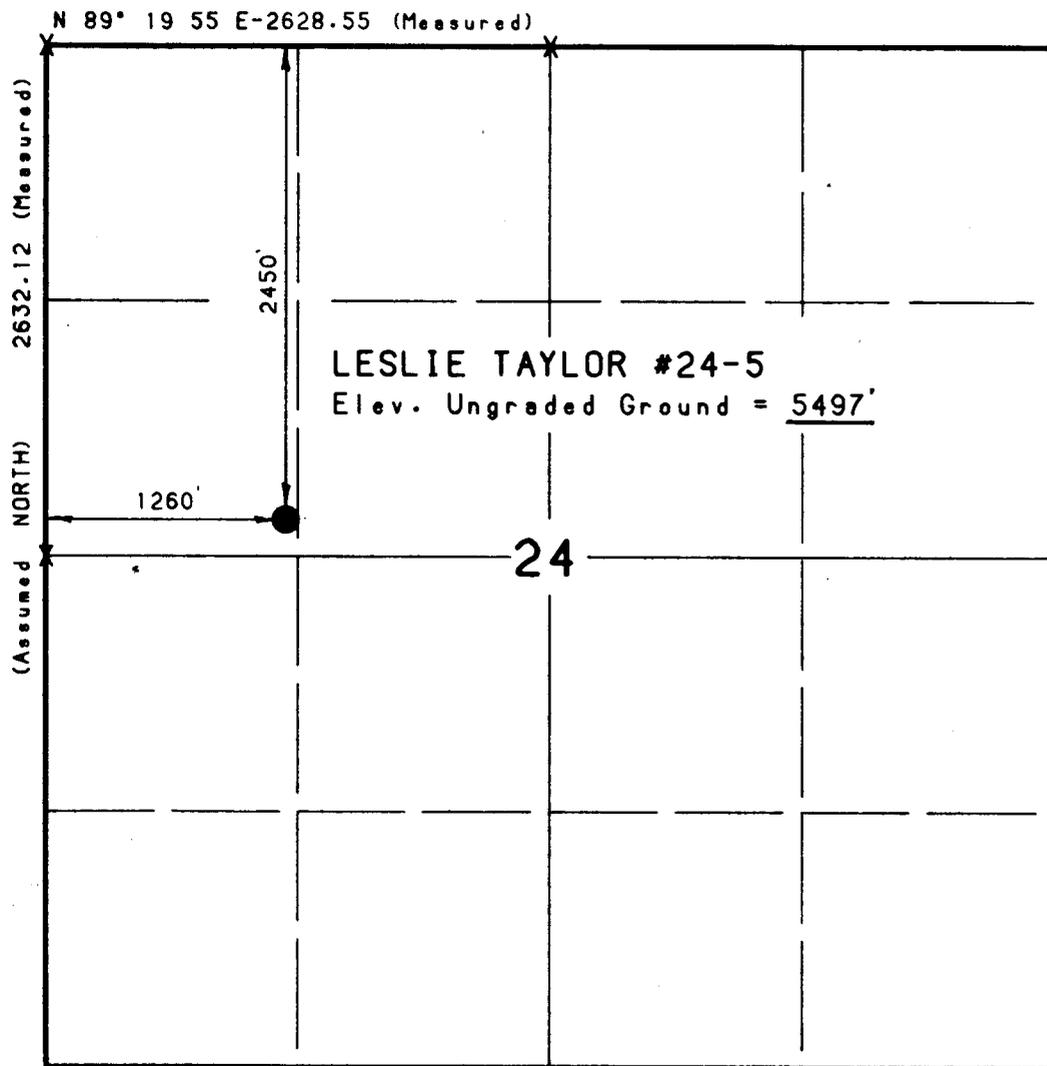
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12-8-85  
BY: [Signature]  
WELL SPACING: 139' x 64'  
5/31/85

T1S. R1W. U.S.B.&M.

PROJECT  
**QUINEX ENERGY CORPORATION**

Well location, LESLIE TAYLOR #24-5, located as shown in the SW1/4 NW1/4, Section 24, T1S, R1W, U.S.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 24, T1S, R1W, U.S.B.&M. TAKEN FROM THE WHITEROCKS, QUADRANGEL, UTAH, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5541 FEET



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Richard J. Randall*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

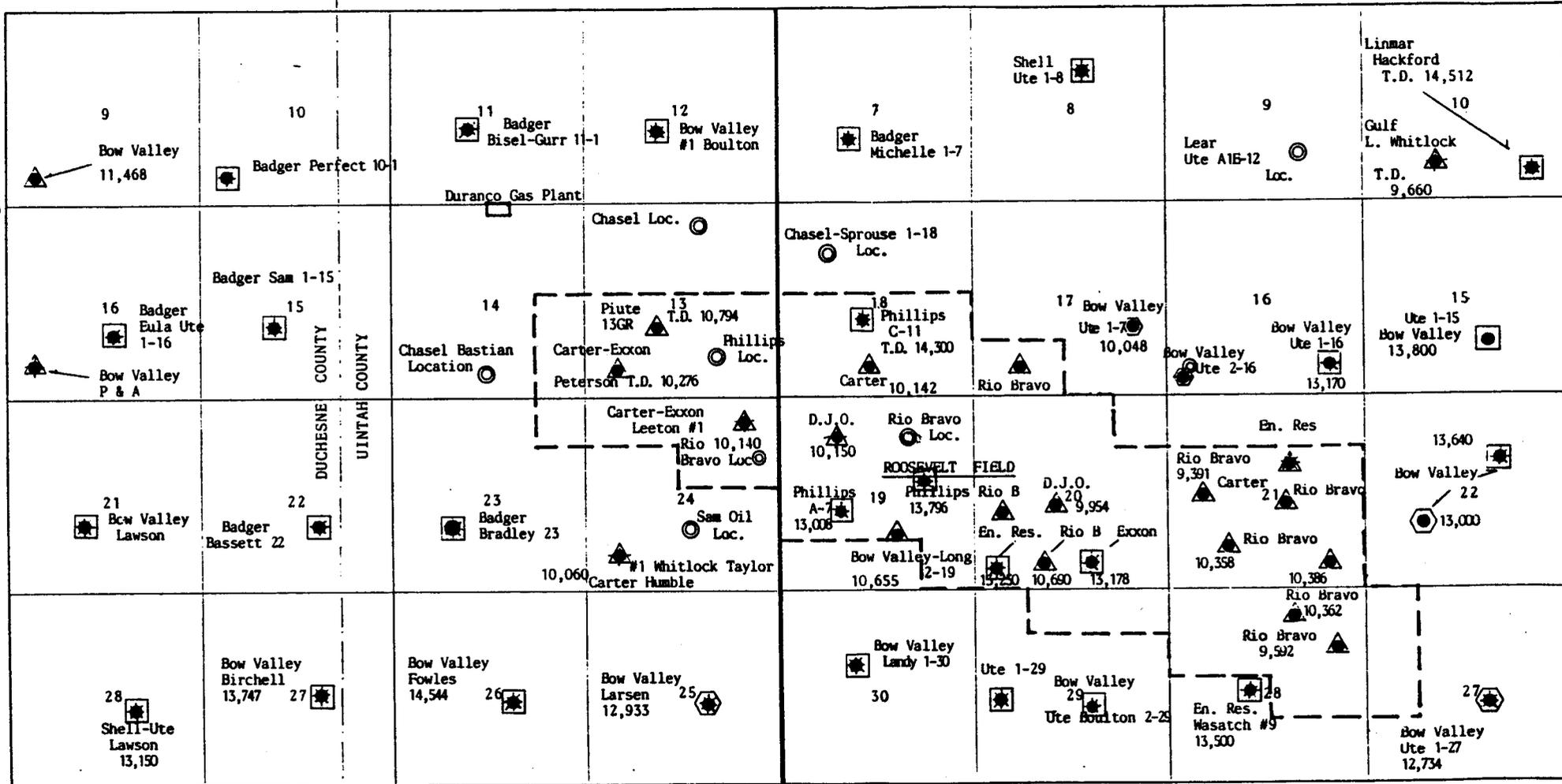
**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

X = SECTION CORNERS LOCATED

SCALE 1" = 1000'	DATE 12-4-87
PARTY L.D.T. D.A. J.R.S.	REFERENCES GLO
WEATHER COOL	FILE QUINEX ENERGY CORP.

RANGE 1 W

RANGE 1 E



Green River-Wasatch Dual Completion Green River Wasatch Well Location

Scale: 2" = 1 Mile

DRILLING PROCEDURE

Field Bluebell Well Quinex Leslie-Taylor #24-5

Location SW 1/4 NW 1/4 of Sec. 24, T1S. R1W. Uintah County, Utah

Drill X Deepen \_\_\_\_\_ Elevation: GR \_\_\_\_\_ KB \_\_\_\_\_ Total Depth \_\_\_\_\_

Non-Op Interests \_\_\_\_\_

1. Casing Program (O = Old N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	<u>14 3/4</u>		<u>9 7/8"</u>		<u>6 3/4"</u>	
Pipe Size	<u>✓ 10 3/4</u>	<u>N</u>	<u>✓ 7 5/8"</u>	<u>N</u>	<u>✓ 5 1/2"</u>	<u>N</u>
Grade	<u>J-55STC</u>		<u>S-95 LTC</u>		<u>P-110 FJP</u>	
Weight	<u>40.5#</u>		<u>26.4 &amp; 29.7#</u>		<u>20#</u>	
Depth	<u>✓ 2000</u>		<u>✓ 11,200'</u>		<u>✓ 14000'</u>	
Cement	<u>1300 sks</u>		<u>750 sks</u>		<u>815 sks</u>	
Time WOC	<u>12 hours</u>		<u>24 hours</u>		<u>24 hours</u>	
Casing Test	<u>3000#</u>		<u>5,000#</u>		<u>5000#</u>	
BOP #1	<u>1-10 Series</u>	<u>900</u>	<u>Shaffer Doublegate</u>		<u>"</u>	
Remarks #2	<u>1-10 Series</u>	<u>900</u>	<u>Hydrill</u>		<u>"</u>	

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>Surface to 9000'</u>	<u>Water/gel</u>	<u>8.5#</u>	<u>30/35</u>	<u>-----</u>
<u>9,000-11,200</u>	<u>Low solids</u>	<u>9.5#</u>	<u>32/36</u>	<u>10-13</u>
<u>11,200-14,000'</u>	<u>Low solids</u>	<u>13.8#</u>	<u>35/40</u>	<u>10-12</u>

With barite for weight control.

3. Logging Program

Surface Depth 1Run FDIL-GR 2000'-14,000'  
 Intermediate Depth FDIL-CFD-NL 6000'-11,000 + Cyberlook  
 Oil String Depth II Run Sonnic-NGT plus some logs a run on Run No 1 from  
 Total Depth 11,000-14,000'.

4. Mud Logging Unit Frontier Logging

Scales: 5"+100' to 6,000-14,000'. \_\_\_\_\_ to \_\_\_\_\_

5. Coring & Testing Program

	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core <u>3"</u> DST <u>NODST</u>	<u>Wasatch</u>	<u>12,725'</u>	<u>60'</u>
Core _____ DST _____		<u>12,785'</u>	

6. Objectives & Significant Tops: Objectives: Tertiary Wasatch, Wasatch Trans and

Basel Green River Formation

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Uintah</u>	<u>3103'</u>	<u>Wasatch "B"</u>	<u>12,753'</u>
<u>Tar.</u>	<u>6897'</u>	<u>Wasatch "C"</u>	<u>12,821'</u>
<u>Tar, bs</u>	<u>9460'</u>	<u>T.W. 3. F.</u>	<u>13,073'</u>
<u>TW/Tgr, Trans.</u>	<u>10,190'</u>		
<u>TW</u>	<u>10,510'</u>		

7. Anticipated Bottom Hole Pressure: 6000#

8. Completion & Remarks: A complete prognosis will be prepared based on an evaluation of the geologies and engineering data acquired.

Compiled By: *John Will*

Approved By: *J. Keller*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
BOPE TEST INSPECTION FORM

COMPANY: Quincy Energy Corp REPRESENTATIVE: Smoky Payne

WELL NAME: Leslie Taylor 24-5 API# 43-047-31828

QTR/QTR SWNW SECTION 24 WELLSIGN  TWP 150 RANGE 12r.

INSPECTOR: Carol A. Kubly DATE: 4 April 88

DRILLING CONTRACTOR Grace Drilling RIG # 182

RIG OPERATIONS: Rig up stack & pressure test under casing

DEPTH 2000' LAST CASING 10 3/4" @ 2000'

TEST BY Double Jack WATER  MUD

PRESSURE RATING OF STACK 5000# H2S RATED nobody knows

TEST PRESSURES 4200 / 2500 KELLYCOCK: UPPER 4200 LOWER 4200

INSIDE BOP  FULL OPENING VALVE ON FLOOR

WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. rotating head
2. Hydril
3. pipe rams
4. blind rams
5. cross
6. braiden head

ADDITIONAL COMMENTS: Intermediate string set @ 11,000' ±

REPORTED BY: Smoky Payne PHONE: 253-4109

DATE: \_\_\_\_\_ SIGNED: \_\_\_\_\_

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
BOPE TEST INSPECTION FORM

COMPANY: Quincy Energy REPRESENTATIVE: Smokey Payne

WELL NAME: Leslie Taylor 24-5 API# 43-047-31828

QTR/QTR SWNW SECTION 24 WELLSIGN  TWP 150 RANGE 1W

INSPECTOR: Carol Kubly DATE: 5 May 88

DRILLING CONTRACTOR Grace Drilling RIG # 82

RIG OPERATIONS: Just set Intermediate - 7 5/8"

DEPTH 11,980' LAST CASING 10 3/4" @ 2000'

TEST BY Quick Test WATER  MUD

PRESSURE RATING OF STACK 5000 H2S RATED they don't know

TEST PRESSURES 4200 / 2500 KELLYCOCK: UPPER 4200 LOWER 4200

INSIDE BOP  FULL OPENING VALVE ON FLOOR

WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. Rotating head
2. Hydril
3. Pipe rams
4. Blind rams
5. no flange
6. Wear bushing

ADDITIONAL COMMENTS: 7: adapter flange to wellhead

Pressure test 3 1/2" pipe rams, no adapter flange for 7 5/8" cog.

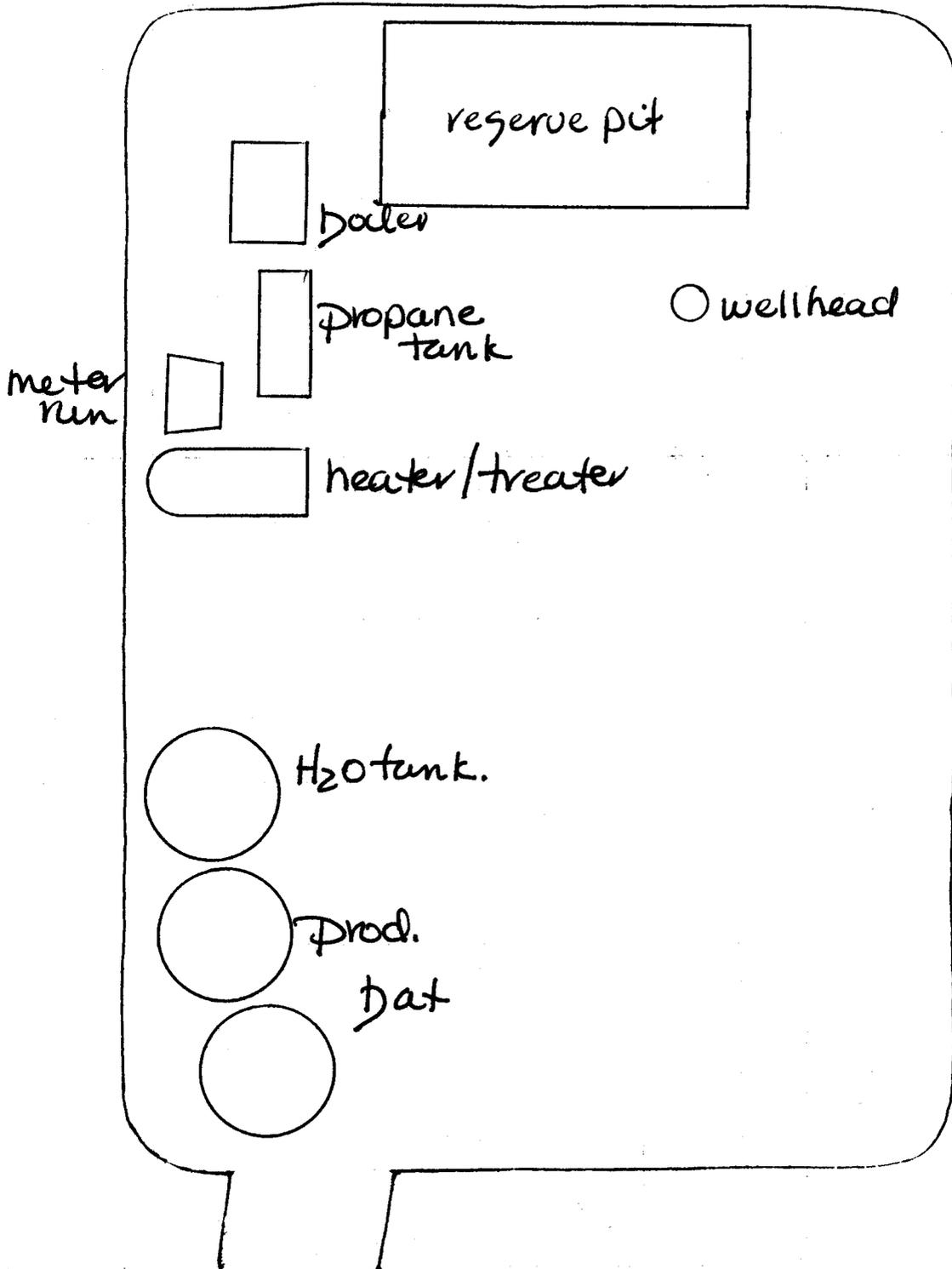
6 3/4 wear bushing - new equipment installed

REPORTED BY: Smokey Payne PHONE: 353-4109

DATE: 5 May 88 SIGNED: \_\_\_\_\_

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

Leslie Taylor 24-5 Sec 24, T15, R1W Bushy 12/5/88





121004

OPERATOR Quincy Energy Corp DATE 11-30-87

WELL NAME Leah Taylor 245

SEC SWNW 24 T 15 R 1W COUNTY Utah

43-047-31828  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Need water permit

APPROVAL LETTER:

SPACING:  R615-2-3

UNIT

R615-3-2

139-64 5/31/85  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1-Water

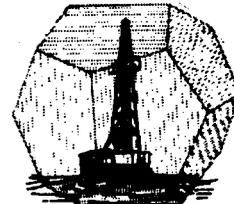
2-The operator shall line the reserve pit with a minimum of 2 lbs. per sq. ft. dry commercial bentonite.

3- Operator shall contact Carol Kubly, DOGM Vernal Inspector, ph. 789-1388, at least 48 hours prior to placing fluid in pit to allow inspection of liner material.

0218T

4. The location shall be diked or trenched to prevent any effluent from or influent to the location.

# Quinex Energy Corporation



Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

December 1, 1987

Utah Natural Resource:  
Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Re: APD for the Quinex-Leslie  
Taylor 24-5 Well

Attention: Mr. Ron Firth

Dear Mr. Firth:

Enclosed is a copy of "Release of Oil & Gas Lease" from Badger Oil Corporation along with a copy of our recorded Oil & Gas Lease on the acreage relative to the above referenced well.

We thank you very much for your cooperation.

Sincerely,

QUINEX ENERGY CORPORATION

  
Carl P. Webster

CPW/sp

## DESIGNATION OF OPERATOR

The undersigned is, on the records ~~of the Board of Oil Management~~, holder of ~~the~~  
Of Uintah County Recorder's Office

~~Production Lease:~~ FAZZIO FEE LEASE  
~~Section:~~ Sec. 24, T1S, R1W, U.S.M.  
S 1/2 of NW 1/4, W 1/2 of SW 1/4,  
and hereby designates W 1/2, W 1/2 E 1/2 of SW 1/4  
Uintah County, Utah (comprising 180 acres)

NAME: Quinex Energy Corporation  
ADDRESS: 4527 South 2300 East Suite #106  
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

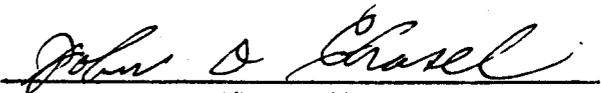
The well will be known as the:

Quinex Energy Corporation  
Leslie Taylor #24-5  
SW 1/4 NW 1/4 Sec. 24, T1S,  
R1W, Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

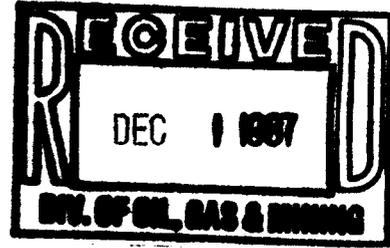
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

  
(Signature of lessee)

NOV. 24, 1987  
(Date)

2285 Lucky John Drive, Park City, Utah 84060  
(Address)



WHEN RECORDED, RETURN TO:  
Phillip Wm. Lear, Esq.  
50 South Main Street  
Suite 1600  
Salt Lake City, Utah 84145

RELEASE OF OIL AND GAS LEASE

BADGER OIL CORPORATION, P.O. Box 52475, Lafayette, Louisiana, 70505, hereby releases and quitclaims to JOSEPH FAZZIO AND MAXINE T. FAZZIO, 1856 Northwest Meadow Wood Drive, Albany, Oregon, 97321, all of its right, title, and interest under that certain oil and gas lease dated October 23, 1986, by and between Joseph Fazzio and Maxine T. Fazzio, lessor, and Badger Oil Corporation, lessee, covering the following described lands in Uintah County, Utah:

Township 1 South, Range 1 West, U.S.M.

Section 24: S $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$ ,  
W $\frac{1}{2}$ W $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$

(containing 200.00 acres, more or less)

DATED this 17th day of November, 1987.

BADGER OIL CORPORATION

By: William A. Guidry  
WILLIAM A. GUIDRY

Attest:

Bronita Black  
BRONITA BLACK

STATE OF LOUISIANA            )  
   ): ss.  
 PARISH OF LAFAYETTE        )

On the 17th day of November, 1987, personally  
 appeared before me WILLIAM A. GUIDRY  
 and \_\_\_\_\_ who, being by me duly sworn, did say  
 that they are the Vice President and \_\_\_\_\_  
 of Badger Oil Corporation, a corporation, and that the  
 foregoing instrument was signed on behalf of said corporation  
 by authority of its Bylaws or a resolution of its Board of  
 Directors, and said WILLIAM A. GUIDRY  
 and \_\_\_\_\_ acknowledged to me that said  
 corporation executed the same.

*Année W. [Signature]*  
 NOTARY PUBLIC  
 Residing at: Lafayette LA

My Commission Expires:  
at death

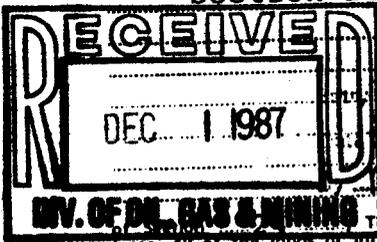
5994L  
 111287

# OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 5th day of November, 1987, by and between Joseph Fazzio and Maxine T. Fazzio, as joint tenants, 1856 NW Meadow Wood Dr., Albany, Oregon 97321, hereinafter called lessor (whether one or more), and Quinex Energy Corporation 4527 So. 2300 E. S.L.C. Ut 84117, hereinafter called lessee;

WITNESSETH: that lessor, for and in consideration of Ten and more DOLLARS (\$ 10.00 ) in hand paid, receipt of which is hereby acknowledged, and of the agreements of lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto said lessee the lands hereinafter described for the purpose of prospecting, exploring by geophysical and other methods, drilling, mining, operating for and producing oil or gas, or both, including, but not as a limitation, casinghead gas, casinghead gasoline, gas-condensate (distillate) and any substance, whether similar or dissimilar, produced in a gaseous state, together with the right to construct and maintain pipe lines, telephone and electric lines, tanks, pumps, ponds, roadways, plants, equipment, and structures thereon to produce, save and take care of said oil and gas, and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, in order to inject air, gas, water, brine and other fluids from any source into the subsurface strata, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said lands being situated in the County of Uintah, State of Utah, and being described as follows, to-wit:

Section 24 Township 1 South, Range 1 West, U.S.M.  
S 1/2 of NW 1/4, W 1/2 of SW 1/4.  
W 1/2, W 1/2 E 1/2 of SW 1/4



5966-87 Recorded at request of Steve Melner Fee Paid 13.00  
Nov 16, 1987 at 9:10 A.M. Marie Schneider Uintah County Register  
Marilyn Merrill Deputy Book 438 Page 302-305

For all purposes of this lease, said lands shall be deemed to contain 180 acres.

Subject to the other provisions herein contained, this lease shall remain in force for a term of One (1) year from this date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the above described land or drilling operations are continuously prosecuted as hereinafter provided. "Drilling operations" includes operations for the drilling of a new well, the reworking, deepening or plugging back of a well or hole or other operations conducted in an effort to obtain or re-establish production of oil or gas and the commencement of drilling operations on another well or hole. If, at the expiration of the primary term of this lease, oil or gas is not being produced from the above described land but lessee is then engaged in drilling operations, this lease shall continue in force so long as oil or gas shall be produced. If, after the expiration of the primary term of this lease, production from the above described land should cease, this lease shall not terminate if lessee is then prosecuting drilling operations, or within 60 days after such cessation of production commences drilling operations, and this lease shall remain in force so long as such operations are continuously prosecuted, and if production results therefrom, then as long thereafter as oil or gas is produced from the above described land.

In consideration of the premises, lessee covenants and agrees:  
1st. To deliver, free of cost, to lessor of the wells, or to the credit of lessor in the pipeline to which the wells may be connected, the equal ~~one-eighth~~ 22% part of all oil and other liquid hydrocarbons produced and saved from the leased premises, or, at lessee's option, to pay to lessor for such other liquid hydrocarbons as run from the well stock tanks.  
2nd. To pay lessor ~~one-eighth (1/8)~~ 22% of the proceeds received by lessee at the well for all gas (including all substances contained in such gas) produced from the leased premises and sold by lessee; if such gas is used by lessee off the leased premises or used by lessee for the manufacture of casinghead gasoline or other products, to pay to lessor ~~one-eighth (1/8)~~ 22% of the prevailing market price of the well for the gas so used.  
If no well be commenced on said land on or before one year from the date hereof, this lease shall (except as otherwise provided in this paragraph) terminate, ~~unless lessee (or someone in his behalf) on or before such date, shall pay or tender to lessor, or to lessor's credit in the~~

Bank at \_\_\_\_\_ (which bank and its successors shall continue as the depository regardless of changes in the ownership of said land or of the right to receive rentals), the

sum of \_\_\_\_\_ DOLLARS (\$ \_\_\_\_\_), which shall operate as a rental and cover the privilege of deferring the commencement of a well for 12 months from said date. In like manner and upon like payments or tenders, the commencement of a well may be further deferred for like periods of the same number of months successively during the primary term hereof. All payments or tenders may be made by cash, check or draft, mailed or delivered on or before the rental date, and the depositing of such cash, check or draft in any post office, addressed to the depository bank or lessor (at his last known address as shown by lessee's records) on or before the rental date, and be deemed payment or tender as herein provided. Notwithstanding the death of lessor, payment or tender of rentals to such deceased or to his estate, or to any other person provided herein shall be binding on the heirs, devisees, executors, administrators and personal representatives of lessor and his successors in interest. If lessee shall, on or before any rental date, make a bona fide attempt to pay or deposit rental to a lessor entitled thereto under this lease occurring in lessee's records or to a person who, prior to such attempted payment or deposit, has given lessee notice, in accordance with the terms of this lease hereinafter set forth, of his right to receive rental, and if such payment or deposit shall be erroneous in any regard (whether deposited in the wrong name, or made to a person other than the parties entitled thereto as shown by lessee's records, or in an incorrect amount, or otherwise), lessee shall be unconditionally obligated to pay to such lessor the rental properly payable for the rental period involved, but this lease shall be maintained in the same manner as if such erroneous rental payment or deposit had been properly made, provided that the erroneous rental payment or deposit be corrected within 30 days after receipt by lessee of written notice from such lessor of such error accompanied by any documents and other evidence necessary to enable lessor to recover the same. The consideration first recited herein, the down payment, covers not only the privilege granted in the date when said first rental is payable as aforesaid, but also lessee's option of extending that period as aforesaid, and any and all other rights conferred.

Should the first well drilled on the above described land be completed as a dry hole, then, and in the event, if a second well is not commenced on said land within 12 months from the expiration of the last rental period for which rental has been paid (it being understood that for the purpose of this paragraph the period of time extending from the date of the first rental date shall be considered as a rental period for which rental has been paid), this lease shall terminate as to both parties unless lessee on or before the expiration of said 12 months shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided. Upon resumption of the payment of rentals, as above provided, the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in rental payments.

If a well capable of producing gas or gas and gas-condensate in paying quantities located on the leased premises (or on acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in and no gas or gas-condensate therefrom is sold or used off the premises or for the manufacture of gasoline or other products, nevertheless such shut-in well shall be deemed to be a well on the leased premises producing gas in paying quantities and this lease will continue in force during all of the time or times while such well is so shut in, whether before or after the expiration of the primary term hereof. Lessee shall use reasonable diligence to market gas or gas and gas-condensate capable of being produced from such shut-in well but shall be under no obligation to market such products under terms, conditions or circumstances which, in lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall be obligated to pay or tender to lessor within 45 days after the expiration of each period of one year in length (annual period) during which such well is so shut in, as royalty, an amount equal to the annual delay rental herein provided applicable to the interest of lessor in acreage embraced in this lease as of the end of such annual period, or, if this lease does not provide for any delay rental, then the sum of \$50.00; provided that, if gas or gas-condensate from such well is sold or used as aforesaid before the end of any such annual period, or if at the end of any such annual period, this lease is being maintained in force and effect otherwise than by reason of such shut-in well, lessee shall not be obligated to pay or tender, for that particular annual period, said sum of money. Such payment shall be deemed a royalty under all provisions of this lease. Such payment may be made or tendered to lessor or to lessor's credit in the depository bank above designated. Royalty ownership as of the last day of each such annual period as shown by lessee's records shall govern the determination of the party or parties entitled to receive such payment.

If lessor owns a less interest in the land covered by this lease than the entire and undivided fee simple mineral estate therein, then whether or not such less interest is referred to or described herein, all rentals and royalties herein provided shall be paid lessor only in the proportion which his interest bears to the whole and undivided mineral fee.

If the estate of either party hereto is assigned or sublet, and the provisions of assignment or subletting hereof, the express and implied covenants hereof shall extend to the sublessees, successors and assigns of the parties; and in the event of an assignment or subletting by lessee, lessee shall be relieved and discharged as to the sublessee, rights so assigned or sublet from any liability to lessor thereafter accruing upon any of the covenants or conditions of this lease, either express or implied. No change in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee or require separate measuring or installation of separate tanks by lessee. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change in the ownership of said land or of the right to receive rentals or royalties hereunder, or of any interest therein, whether by reason of death, conveyance or any other matter, shall be binding on lessee (except at lessee's option in any particular case) until 90 days after lessee has been furnished written notice thereof, and the supporting information hereinafter referred to, by the party claiming as a result of such change in ownership or interest. Such notice shall be supported by original or certified copies of all documents and other instruments or proceedings necessary in lessee's opinion to establish the change in ownership of the land, and shall be proportioned to the separate parts, as it covers only a part of the acreage embraced in the leased premises, the delay rentals hereinafter provided shall be apportioned to the separate parts, to be apportioned according to the surface acreage of each, and failure of any separate part of the above described lands to make a rental payment with respect to such part shall in no event operate to terminate or affect this lease insofar as it covers any other part thereof.

Lessee may, at any time, execute and deliver to lessor or place of record a release covering all or any part of the acreage embraced in the leased premises or covering any one or more zones, formations or depths underlying all or any part of such acreage, and thereupon shall be relieved of all obligations thereafter to accrue with respect to the acreage, zones, formations or depths covered by such release. In event of a release of this lease as to all rights in only a part of the acreage embraced in the leased premises, thereafter the delay rentals hereinabove provided for shall be reduced proportionately on an acreage basis.

Lessee is granted the right, from time to time while this lease is in force, to pool into a separate operating unit or units all or any part of the land covered by this lease with other land, lease or leases, or interests therein (whether such other interests are pooled by a voluntary agreement on the part of the owners thereof or by the exercise of a right to pool by the lessee thereof), when in lessee's judgment it is necessary or advisable in order to produce, conserve, to properly develop or operate the land and interests to be pooled, or to obtain a multiple production allowable from any governmental agency having control over such matters. Any pooling hereunder may cover all oil and gas, or any one or more of the substances covered by this lease, and may cover one or more or all zones or formations underlying all or any portion or portions of the leased premises. Any unit formed by such pooling shall be of abutting or cornering tracts and shall not exceed 640 acres (plus a tolerance of 10%) for gas or gas-condensate and shall not exceed 40 acres (plus a tolerance of 10%) for any other substance covered by this lease; provided that if any governmental regulation or order shall prescribe a spacing pattern for the development of a field wherein the above described acreage as may be so prescribed or as may be permitted in such allocation of allowable per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be permitted in such allocation of allowable area pooled and the zones or formations and substances pooled shall be effective on the date such declaration is filed unless a later effective date is specified in such declaration. In lieu of the royalties elsewhere herein specified, except shut-in gas well royalties, lessor shall receive on production from an area so pooled only such portion of the royalties which, in the absence of such pooling, would be payable hereunder to lessor on production from the land covered by this lease which is placed in the pooled area as the amount of the surface acreage in the land covered by this lease which is placed in the





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 8, 1987

Quinex Energy Corporation  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117

Gentlemen:

Re: Leslie Taylor 24-5 - SW NW Sec. 24, T. 1S, R. 1W - Uintah County  
2450' FNL, 1260' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-64 dated May 31, 1985, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The operator shall line the reserve pit with a minimum of 2 lbs. per sq. ft. dry commercial bentonite.
3. The operator shall contact Carol Kubly, Division of Oil, Gas and Mining Vernal Inspector, phone 789-1388, at least 48 hours prior to placing fluids in the pit to allow inspection of liner material.
4. The location shall be diked or trenched to prevent any effluent from or influent to the location.
5. The operator shall utilize BOP equipment of minimum working pressure of 5000 psi after setting 7 5/8" intermediate casing.

In addition, the following actions are necessary to fully comply with this approval:

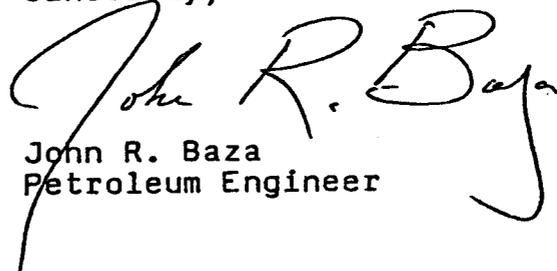
1. Spudding notification to the Division within 24 hours after drilling operations commence.

Page 2  
Quinex Energy Corporation  
Leslie Taylor 24-5  
December 8, 1987

2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31828.

Sincerely,

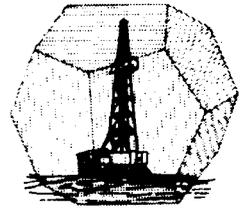


John R. Baza  
Petroleum Engineer

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
3159T

# Quinex Energy Corporation

030129



Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

February 25, 1988

State of Utah  
Oil, Gas & Mining Comm:  
355 West North Temple  
3 Triad Center  
Salt Lake City, Utah 84180-1203

RECEIVED  
FEB 26 1988

Attention: Mr. John Basa

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Basa:

*Pl.*

Please include these cut and fill engineering plats with approximate yardages on the Quinex Leslie Taylor #24-5 Well located in Section 24, T 1 S, R 1 W, Uintah County, Utah. API No. 43-047-31828.

Sincerely,

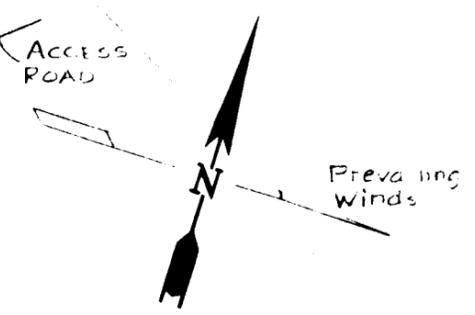
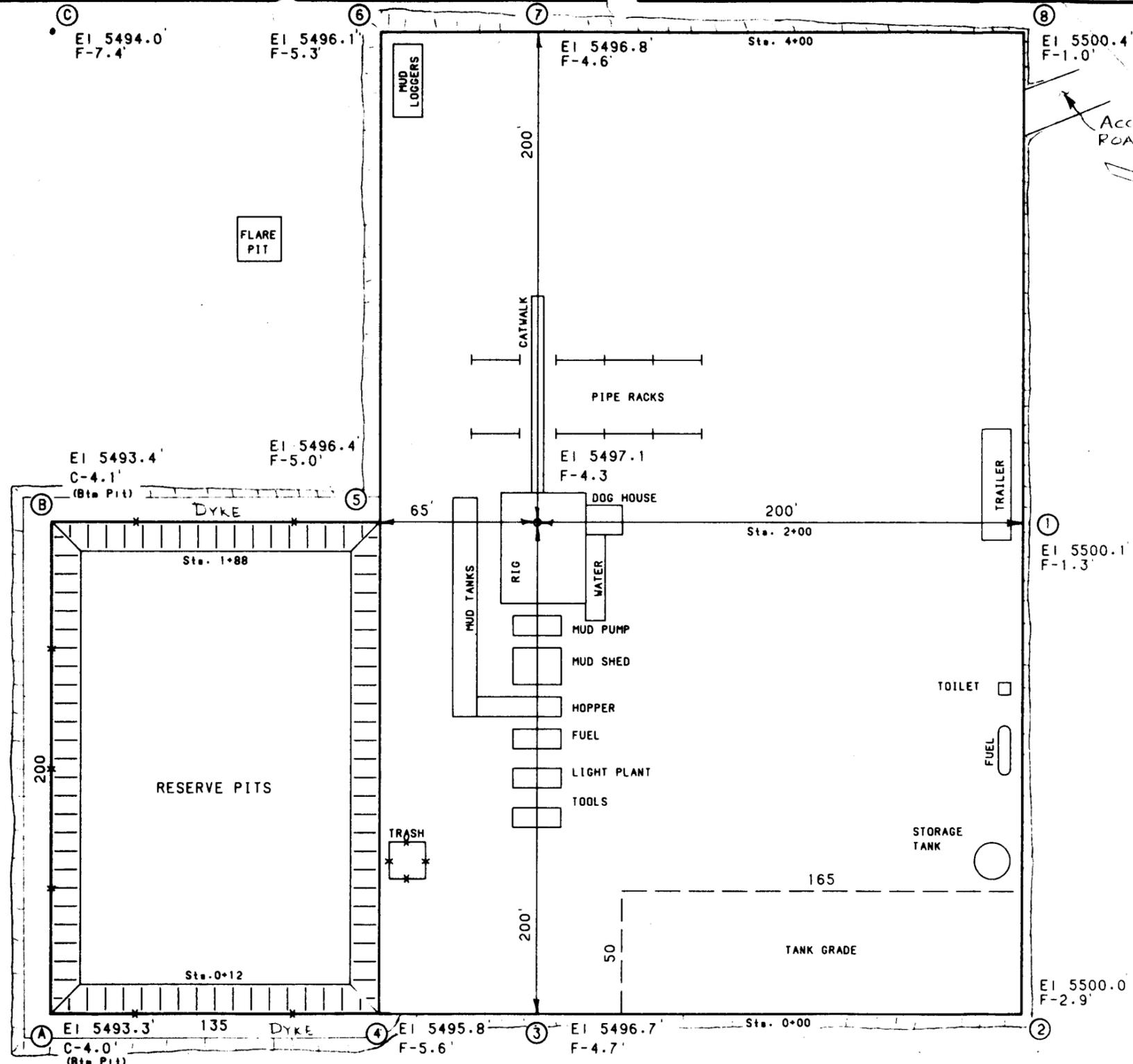
QUINEX ENERGY CORPORATION

Lewis F. Wells  
President

LEW/sp

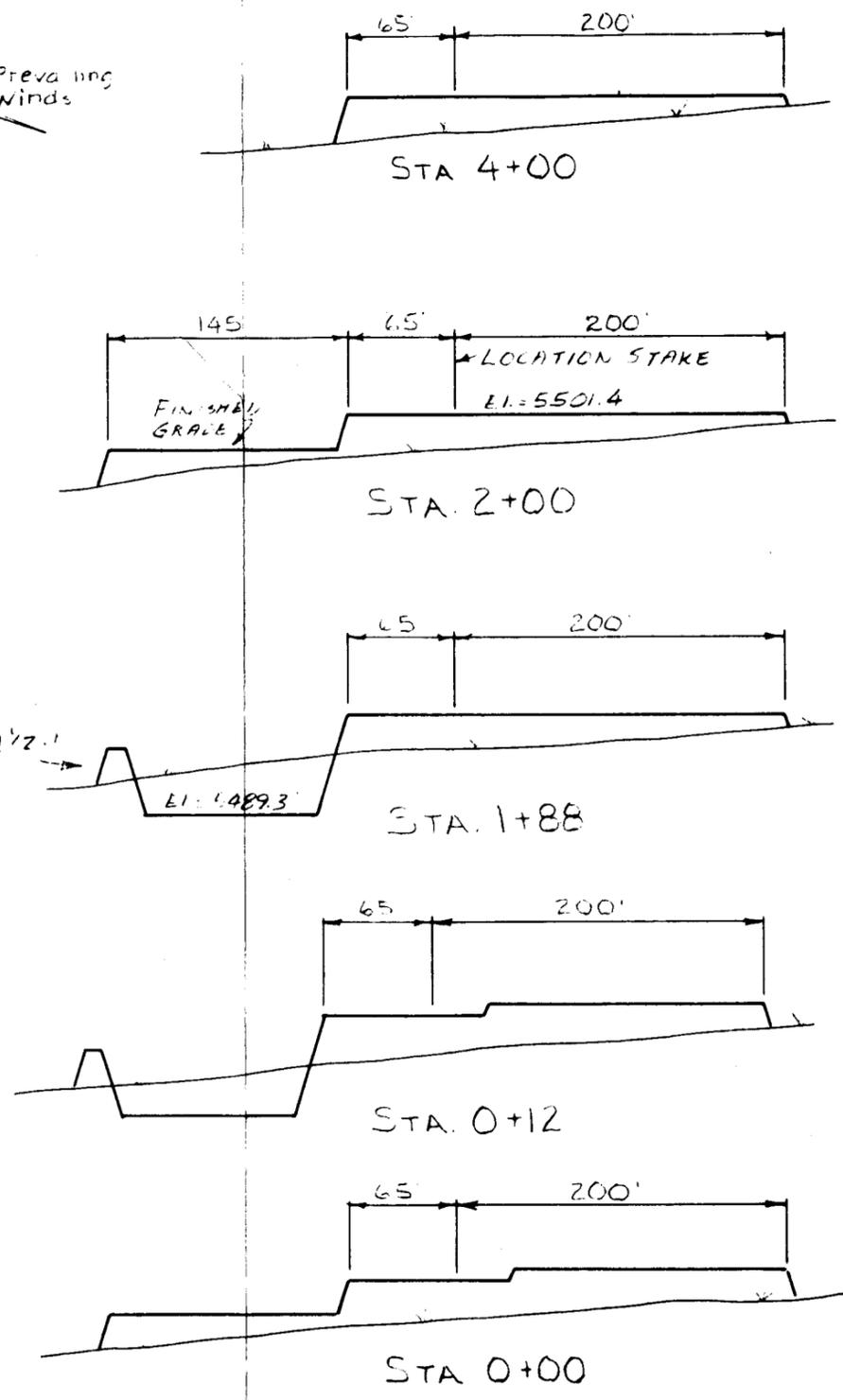
Enclosures

**QUINEX**  
**LESLIE TAYLOR #24-5**  
**SECTION 24, T1S, R1W, U.S.B.&M.**



SCALE: 1" = 50'  
 DATE: 2/18/88

X-Section Scale  
 1" = 20'  
 1" = 100'



**APPROXIMATE YARDAGES**

**CUT**

Pit Volume (Below Ground) = 4.205 Cu. Yds.  
 Remaining Location = 0 Cu. Yds.

**TOTAL CUT = 4.205 CU. YDS**

**FILL = 14.783 CU. YDS**

DEFICIT MATERIAL AFTER  
 20% COMPACTION = 11.419 Cu. Yds.

*file*

DRILLING LOCATION ASSESSMENT  
State of Utah  
Division of Oil, Gas & Mining

121125  
*Dr.*  
43-047-31828

OPERATOR: Quinex Energy WELL NAME: Leslie Taylor 24-5  
QTR/QTR: SWNW SECTION: 24 TWP: 1 south RANGE: 1 west  
COUNTY: Uintah FIELD: Bluebells 1260' F<sub>W</sub> L 2450' F<sub>N</sub> L  
SFC OWNER: Jim Reidhead LEASE #: \_\_\_\_\_  
SPACING: \_\_\_\_\_ F SECTION LINE \_\_\_\_\_ F QTR/QTR LINE \_\_\_\_\_ F ANOTHER WELL  
INSPECTOR: Carol Kubly DATE & TIME: 7 December 87 10:30 a.m.  
PARTICIPANTS: Smokey Payne and Paul Wells w/ Quinex Energy Corp.

REGIONAL SETTING/TOPOGRAPHY: Colorado Plateau, Uintah Basin, Blackhawk Bench of Bluebells area.

LAND USE

CURRENT SURFACE USE: Pasture Land

PROPOSED SURFACE DISTURBANCE: Approx. 400' x 400' for location. Roughly one half mile for access road.

AFFECTED FLOODPLAINS AND/OR WETLANDS: Not applicable

FLORA/FAUNA: Greasewood, salt brush, rye and assorted native grasses. Cattle.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Medium brown sandy loam underlain by hard pan

SURFACE FORMATION & CHARACTERISTICS: Tertiary sand and gravel.

EROSION/SEDIMENTATION/STABILITY: Stable

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): Wasatch Formation at 14,000' +

ABNORMAL PRESSURES - HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Waived

WATER RESOURCES: Montes Creek .5 mile to the west of location, couple small man-made drainages across pasture on north side of location.

RESERVE PIT

CHARACTERISTICS: Approximately 65' x 100' x 10' deep.

LINING: Liquid bentonite sprayed on walls and floor

MUD PROGRAM: Fresh water / gel / low solids after 9000'.

DRILLING WATER SUPPLY: Permitted stock pond on surface owners land.

OTHER OBSERVATIONS: Access road will probably come in from south - not determined yet.  
No stockpiles - location will be built from hauled-in fill dirt.

STIPULATIONS FOR APD APPROVAL: 3' ditch around location, Fenced location and access road with 2 cattle guards. Contact Carol Kubly after lining reserve pit and before filling with drilling water.

ATTACHMENTS



NORTH

QUINEX ENERGY CORPORATION

LESLIE TAYLOR 24-5

SWNW Sec 24, T 1 So., R 1 W.

Uintah County, Utah

V-Door to West

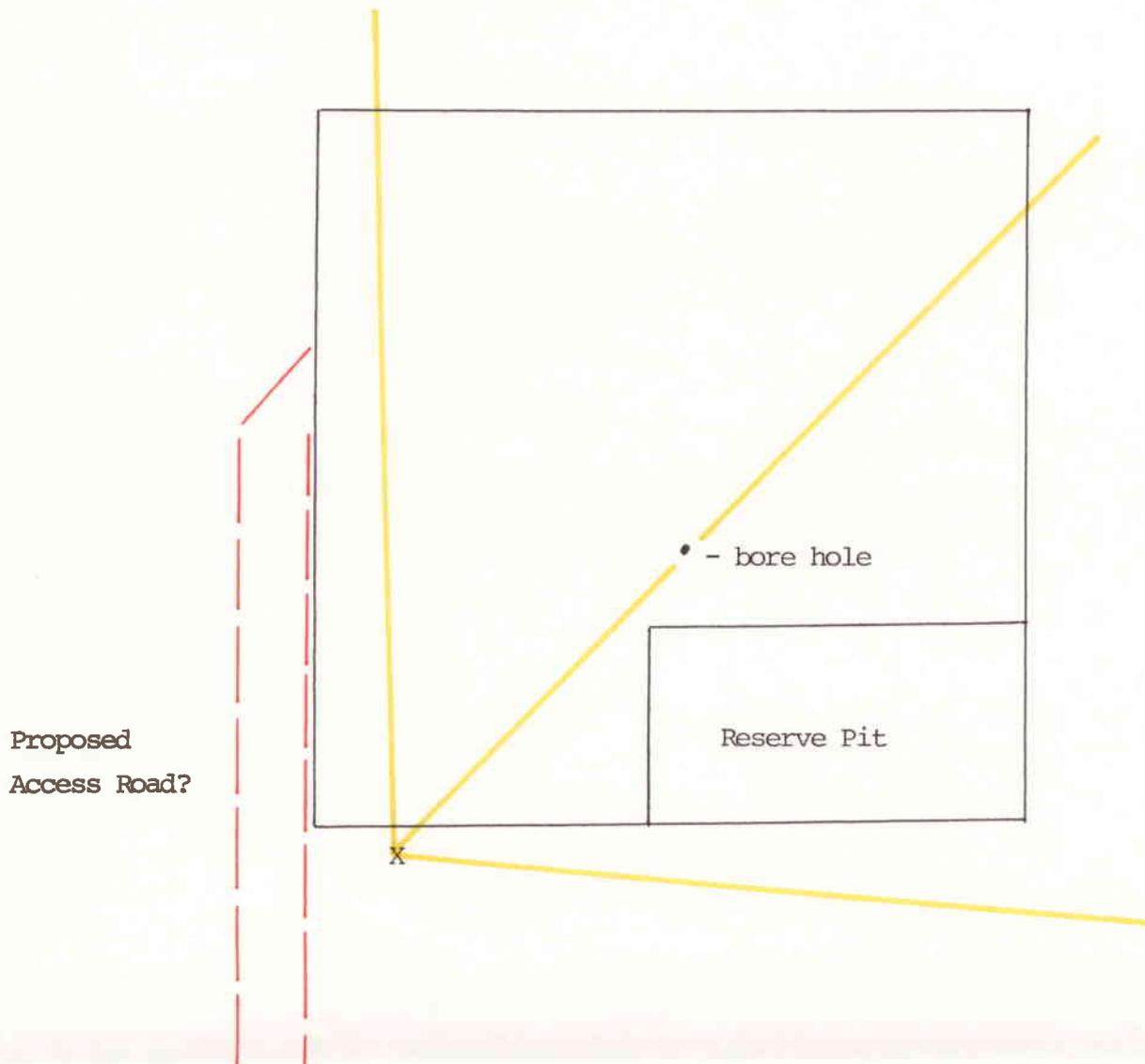
X — Photo range - on file in Vernal

--- Access road

No drainages across location.

No stockpiles - location will be built up to grade using hauled-in fill dirt and gravel.

Access road to probably come in from the south.



DIVISION OF OIL, GAS AND MINING

040100

*J.M.*

SPUDDING INFORMATION

API #43-047-31828

NAME OF COMPANY: QUINEX ENERGY COMPANY

WELL NAME: LESLIE-TAYLOR 24-5

SECTION NW 24 TOWNSHIP 1S RANGE 1W COUNTY Uintah

DRILLING CONTRACTOR Benco

RIG #                     

SPUDDED: DATE 3-24-88

TIME Noon

HOW Dry Hole Digger

DRILLING WILL COMMENCE 3-31-88 - Grace Drilling #182 - 5:00 PM

REPORTED BY Louis Wells

TELEPHONE # 278-8100

DATE 4-1-88 SIGNED AS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR QUINEX ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 4527 SOUTH 2300 EAST, SALT LAKE CITY, UTAH 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1260' FWL; 2450' FNL Sec. 24 T 1 A, R 1 W</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE <u>0.1</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>040721</u></p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. Leslie Taylor No. 24-5</p> <p>10. FIELD AND POOL, OR WILDCAT FIELD-DEVELOPMENT</p> <p>11. SEC., T., R., M., OR BLK. AND SUBST OR ABBA NW<math>\frac{1}{4}</math> Section 24 T 1 S. R 1 W</p> <p>12. COUNTY OR PARISH UINTAH</p> <p>13. STATE UTAH</p>
<p>14. PERMIT NO. 43-047-31711 43-047-31828</p>	<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) K.B. 5622'</p>	

APR 05 1988

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>WELL SPUD</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 3-24-88 the operator drilled a 25" hole to 56' using Benco Drilling Dry Hole Spudder then set 53' of 21" conductor pipe and cemented same with 225 sacks of cement with returns to surface.

On 3-28-88 the Operator moved in Grace Drilling Company's Rotary Rig No. 182. Rigged up and drilled out of conductor on 3-31-88 at 5 P.M. with a 14 3/4" bit in the Tertiary, Duchesne River Formation and will continue drilling surface hole to 2000 feet.

NOTE: Spud date reported to Arlene at the Utah Oil & Gas Commission April 1, 1988, 9:15 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED Lewis F. Wells TITLE President DATE April 1, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DOUBLE JACK TESTING & SERVICES, INC.

RECORDED  
APR 14 1988

B.O.P. TEST REPORT

DIVISION OF  
OIL, GAS & MINING

B.O.P. Test performed on (date) 4-5-88

Oil Company Quinex energy

Well Name & Number Leslie Taylor #24-5

Section 24

Township 1-S

Range 1-W

County Uintah

Drilling Contractor Grace #182

Oil Company Site Representative \_\_\_\_\_

Rig Tool Pusher \_\_\_\_\_

Tested out of Vernal

Notified Prior to Test \_\_\_\_\_

Copies of this test report sent to: Quinex

Grace

~~State~~ State

Original chart & test report on file at: Vernal office

Tested by: Double Jack Testing & Services, Inc  
608 North Vernal Avenue  
Vernal, Utah 84078

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

inex energy

Leslie Taylor # 24-5

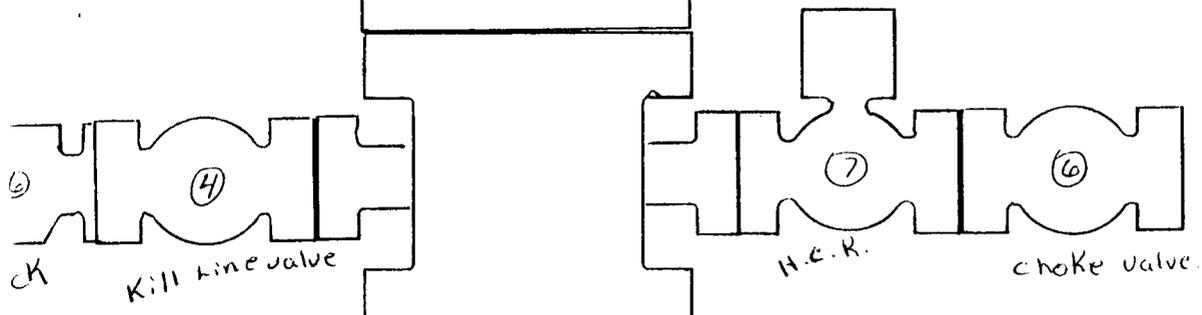
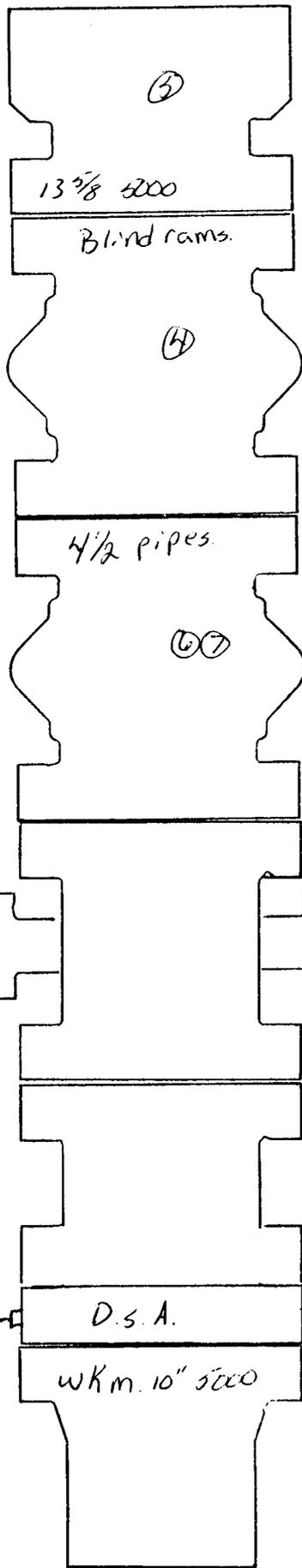
4-5-88

Grace # 182

ST# TIME

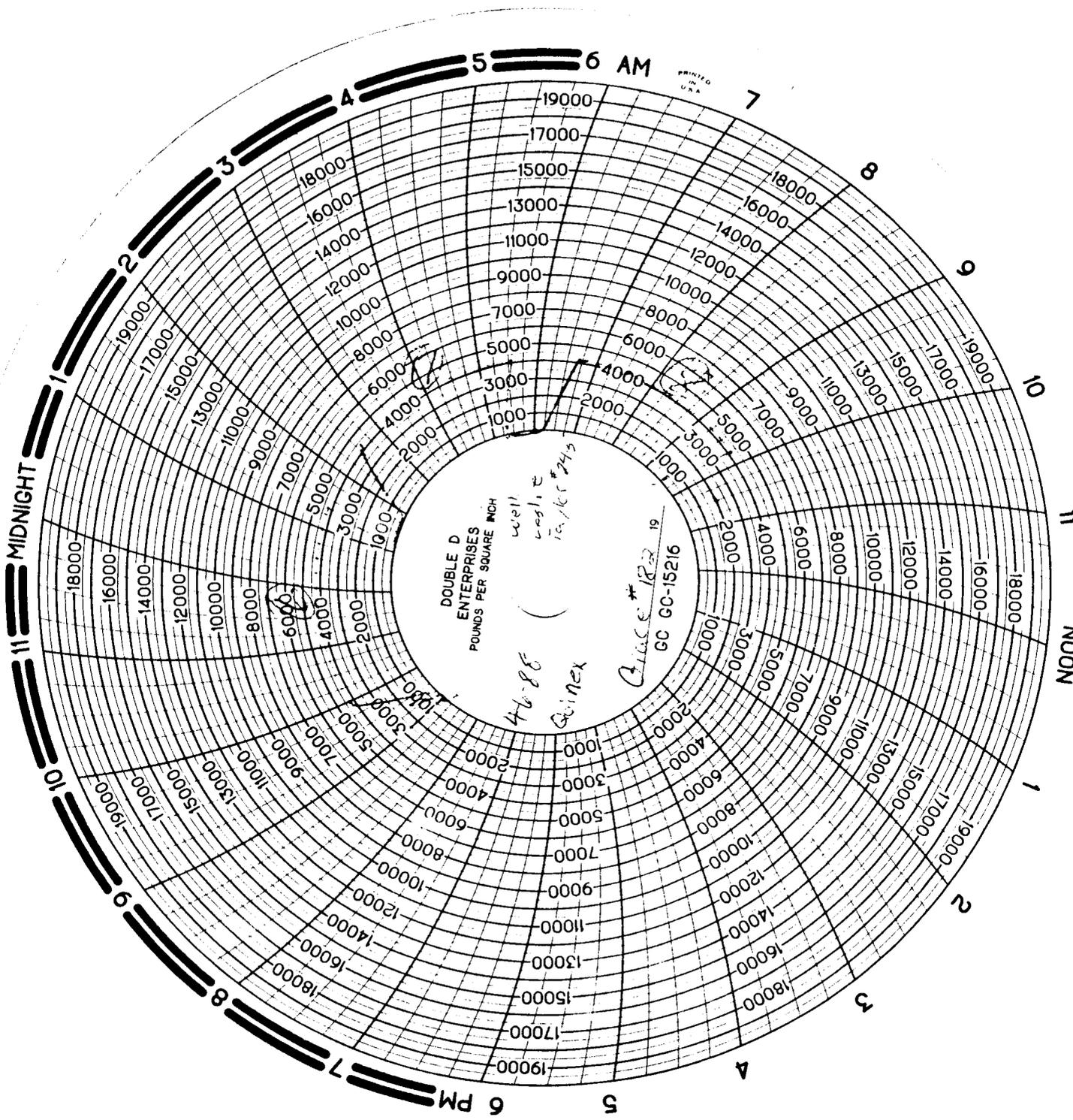
Arrived 3:00 pm, nipple up and Test

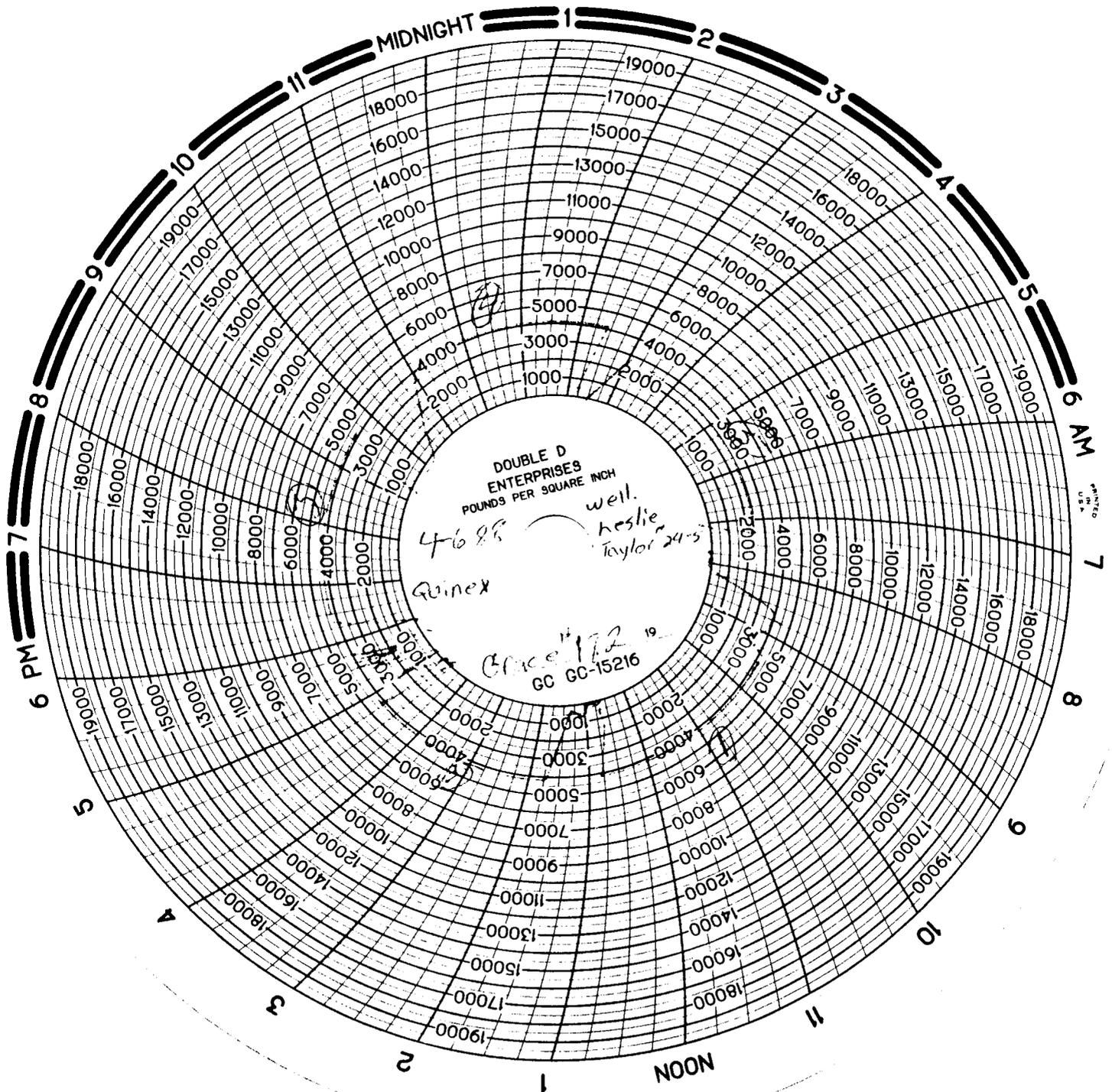
- ① 10:10-10:25 inside manifold valves, 4200 psi 15 min.
- ② 10:30-10:45 outside manifold valves, 4200 psi 15 min.
- ③ 11:55-12:10 T.L.W. Floor valve, 4200 psi 15 min.
- ④ 1:05-1:20 Blind rams, inside Kill line valve, 4200 psi 15 min.
- ⑤ 3:00-3:15 Hydril, 2500 psi 15 min.
- ⑥ 3:25-3:40 pipe rams, outside choke valve, check valve, 4200 psi 15 min.
- ⑦ 3:45-4:00 pipe rams, H.S., Dast Floor valve, 4200 psi 15 min.
- ⑧ 4:45-5:00 upper Kelly, 4200 psi 15 min.





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IN  
U.S.A.





PRINTED  
IN U.S.A.

# APPLICATION FOR TEMPORARY CHANGE OF WATER

## STATE OF UTAH

Rec. by \_\_\_\_\_  
 Fee Paid \$ \_\_\_\_\_  
 Receipt # \_\_\_\_\_  
 Microfilmed \_\_\_\_\_  
 Roll # \_\_\_\_\_

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

**TEMPORARY CHANGE APPLICATION NO. 188-43-3**

Proposed changes: point of diversion [ ], place of use [X], nature of use [X].

1. **NAME:** Jimmie N. Reidhead  
**ADDRESS:** Route 1, Box 6 Roosevelt, UT 84066  
 Interest: 100%

2. **FILING DATE:** April 5, 1988

3. **RIGHT EVIDENCED BY:** Application 35926

HERETOFORE referenced from Water Right: 43-3742

4. **FLOW:** 0.2 cfs

5. **SOURCE:** Unnamed Spring Area, tributary to Uinta River

6. **COUNTY:** Uintah

7. **POINT(S) OF DIVERSION:**

(1) N 200 ft. W 250 ft. from E $\frac{1}{4}$  corner, Section 23, T1S, R1W, USBM

8. **NATURE OF USE:**

IRRIGATION: Total: 7.75 acres  
 PERIOD OF USE: April 1 to October 31  
 STOCKWATERING: 250 Equivalent Livestock Units  
 PERIOD OF USE: January 1 to December 31  
 DOMESTIC: 1 Family  
 PERIOD OF USE: January 1 to December 31

9. **PLACE OF USE:**

Sec 23, T1S, R1W, USBM

NORTH-EAST $\frac{1}{4}$	NORTH-WEST $\frac{1}{4}$	SOUTH-WEST $\frac{1}{4}$	SOUTH-EAST $\frac{1}{4}$
NE NW SW SE			
: : :	: : :	: : :	X: :

10. **RESERVOIR STORAGE:**

PERIOD OF USE: January 1 to December 31  
 Continued on Next Page

Storage from January 1 to December 31, Inclusive, In Unnamed Reservoir  
 with a maximum capacity of 7,000 acre-feet,  
 located in:

Sec 23, T1S, R1W, USBM

NORTH-EAST 1/4	NORTH-WEST 1/4	SOUTH-WEST 1/4	SOUTH-EAST 1/4
NE NW SW SE			
: : :	: : :	: : :	X: : :

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. LOW: 2.0 acre-feet

REMAINING WATER: Same as HERETOFORE

12. SOURCE: Unnamed Spring Area

13. COUNTY: Uintah

COMMON DESCRIPTION:

14. POINT(S) OF DIVERSION: Same as HERETOFORE

15. PLACE OF USE: Changed as follows:

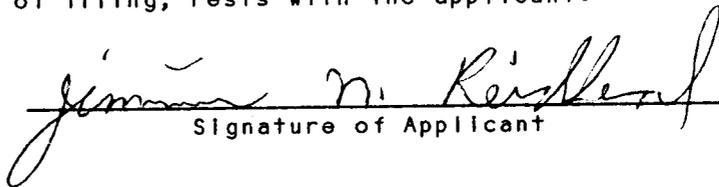
Sec 24, T1S, R1W, USBM

NORTH-EAST 1/4	NORTH-WEST 1/4	SOUTH-WEST 1/4	SOUTH-EAST 1/4
NE NW SW SE			
: : X:	: : : X	: : :	: : :

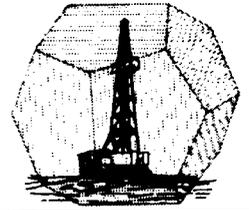
16. NATURE OF USE: Changed as follows:

OIL EXPLORATION: Drilling and development of Quinex Energy oil well In Sec. 24, T1S, R1W,  
 PERIOD OF USE: April 1, 1988 to July 31, 1988

The undersigned hereby acknowledges that even though he/she may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the State Engineer's Office, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant.

  
 \_\_\_\_\_  
 Signature of Applicant

# Quinex Energy Corporation



Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

April 15, 1988

RECEIVED  
APR 18 1988

Utah Natural Resources  
Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

Attention: Arlene

*Drl.*

43-047-31828

Re: Leslie Taylor #24-5

Dear Arlene:

Enclosed you will find a copy of "Application For Temporary Change Of Water" use on the Quinex Leslie Taylor #24-5 Well, from Jimmie N. Reidhead to Quinex Energy Corporation.

Sincerely,

QUINEX ENERGY CORPORATION

  
Lewis F. Wells  
President

LFW/sp

Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 13, 1988

Quinex Energy Corporation  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117

Gentlemen:

Re: Request for Completed Entity Action Form

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Leslie Taylor 24-5 API Number 43-047-31828 on March 24, 1988. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by June 24.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley  
Administrative Supervisor

Enclosure  
cc: D.R. Nielson  
R.J. Firth  
0682S

Do 'e Jack Testing & Servir Inc.

FIELD TICKET 5610

P.O. Box 2097  
Evanston, Wyoming 82930

(307) 789-9213

DATE 1/5/88

RIG NAME AND #  
Arocc Dr Co # 182

OPERATOR  
Cannon Energy Co.

WELL NAME AND NO.  
Leslie Taylor # 24-5

COUNTY Utah STATE Utah

SECTION 24

TOWNSHIP 15 RANGE 1-W

PO 5448

EQUIPMENT TESTED

Blind <sup>Top</sup> RAMS 4200 PSI 15 min OK  
 Pipe 5" <sup>Lower</sup> RAMS 4200 PSI 15 min OK  
 RAMS  
 13 5/8" <sup>5000</sup> ANNULAR 2500 PSI 15 min OK  
 B.O.P. CHOKE LINE 4200 PSI 15 min OK  
 KILL LINE 4200 PSI 15 min OK  
 UPPER KELLY 4200 PSI 15 min OK  
 LOWER KELLY 4200 PSI 15 min OK  
 DART SAFETY VALVES 4200 PSI 15 min OK (closing Spring Weak)

ADDITIONAL TESTS & COMMENTS

Arrive on location @ 4:00 PM 4/4/88  
 Help Crews Muddle up & Rig up to test  
 Help Crews L-O Blind some bubbles.  
 Work pipe down & wash & work & wash Hydril.  
 Finish up & Leave @ 5:00 AM 4/5/88

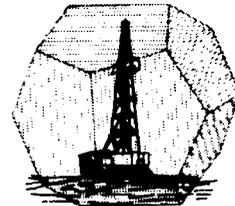
CLOSING UNIT PSI 2600 PSI CLOSING TIME OF RAMS 7 sec HYDRIL 12 sec  
 CLOSED CASING HEAD VALVE yes SET WEAR RING yes

RATES  
 UNIT RATES B.O.P. Test up to 10000 PSI (First 8 hrs @ \$700.00  
 ADDITIONAL time on location @ \$50.00 per hr 5 hrs \$200.00  
 MILEAGE out of Uvannal Utah @ \$1.00 per mile 30 miles 30.00  
 TEST PLUG 10" wks  
 RET. TOOL 4-5 on location  
 TOP SUB. 4 1/2 LF  
 KELLY SUB. 4 1/2 LF  
 X-OVER SUB.  
 METHENAL For testing on rig up @ 2.00 per gal @ 20 gal \$40.00  
 OTHER

TESTED BY Don Morris & Joel Negstrom  
 SIGNATURE H. Carl Palmer  
 COMPANY REPRESENTATIVE

SUBTOTAL \$ 930.00  
 TAX  
 TOTAL

① DTS ~~DTS~~  
② LCR \_\_\_\_\_



# Quinex Energy Corporation

Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

June 15, 1988

RECEIVED  
JUN 17 1988

State of Utah  
Natural Resources  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

Attention: Don Staley

Re: Leslie Taylor 24-5 Well

Dear Mr. Staley:

Enclosed you will find the completed "Entity Action Form" you requested on the Leslie Taylor 24-5 API Number 43-047-31828.

If any other information is needed please let us know.

Sincerely,

QUINEX ENERGY CORPORATION

John Wells

JW/sp

Enclosure

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR QUINEX ENERGY CORPORATION OPERATOR CODE N 9995  
 ADDRESS 4527 SOUTH 2300 EAST #106 PHONE NO. 801 278-8100  
SALT LAKE CITY, UTAH 84111

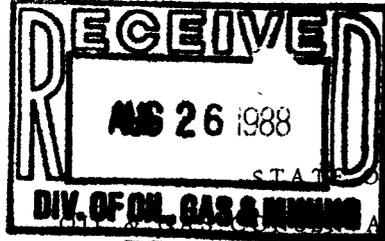


OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10879	43-047-31828	LESLIE TAYLOR #24-5	SW	24 NW	1S	1W	Uintah	3/30/88	
COMMENTS:  T.D. WELL ON 6/8/88 AT A DEPTH OF 14,021 FEET											
COMMENTS: Fee-lease Proposed Zone - WSTC Field - Bluebell Assign new entity number (other wells in sec. different operators, different D.O.I.'s) 6/20/88 LCR											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)  
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)  
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
 E - OTHER (EXPLAIN IN COMMENTS SECTION)  
 (SEE INSTRUCTIONS ON BACK OF FORM)

A.P. Webster  
 SIGNATURE  
President June 15, 1988  
 TITLE DATE



SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

REGULATION COMMISSION

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FAZZIO

9. WELL NO.

Leslie-Taylor 24-5

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW $\frac{1}{4}$ , NW $\frac{1}{4}$ , Section 24, T. 1 S., R.1 W., USM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

4527 South 2300 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1260' FWL, 2450' FNL, Sect. 24, T.1S., R.1 E., USM

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

43-047-31828

DATE ISSUED

8 Dec. 1987

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

3-31-1988

16. DATE T.D. REACHED

6-8-1988

17. DATE COMPL. (Ready to prod.)

7-6-1988

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GR.-5497', KB.-5518'

19. ELEV. CASINGHEAD

5498'

20. TOTAL DEPTH, MD & TVD

14,022'

21. PLUG, BACK T.D., MD & TVD

13990'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-14022'

CABLE TOOLS

---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

12,138' to 13,182' See attached perforation schedule

25. WAS DIRECTIONAL SURVEY MADE

none

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dip Frac Finder, CBL, and Mudlog  
DLI GR, Dual Ind. Lateralog, Comp. Neut-Form Dens, Full Wave Sonic,

27. WAS WELL CORED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	1979.88'	14 3/4"	1200 sks.	-
7 5/8"	29.7 & 26.4#	10890.79'	9 7/8"	655 sks lite & 300 sks G	-
5 1/2"	20#	14021'	6 3/4"	600 Sks. Class "H"	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	10500'	14021'	600	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	12000'	12000'

31. PERFORATION RECORD (Interval, size and number)

12,138' - 13,182'  
See Attached Schedule

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
flowing natural	
unstimulated	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-6-1988		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-6-1988	24	16/64"	→	953.53	300	0	0.31
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
700	0	→	953.53	300	0	40.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

P.Wells & H. J. Payne

35. LIST OF ATTACHMENTS

Geophysical Logs, MudLogs and Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Robert Sumner*

TITLE

V. Pres. Quinex Energy Corp. 8-26-1988

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Duchesne River	surface	2890'	Fresh Water- Cased Off	River gravel	surface
Uintah Fm.	2890'	6617'	Fresh Water- Cased Off	Duchesne River	45'
Green River Fm.	6617'	9852'	Oil & Gas	Uinta Fm.	2890'
Wasatch Trans.	9852'	10282'	Oil & Gas	Green River Fm.	6617'
Wasatch Fm	10282'	14022'	Oil & Gas	Black Shale mbr	9157'
				Wasatch Trans.	9852'
				Wasatch Fm.	10282'
				Wasatch "B"	12401'
				Neola 3 Finger	12727'

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
	3-ASJ
2- MICROFILM	
4- FILE	

38.

MEAS. DEPTH

TOP

TRUE VERT. DEPTH

surface	5497'
45'	5473'
2890'	2628'
6617'	-1099'
9157'	-3639'
9852'	-4334'
10282'	-4764'
12401'	-6883'
12727'	-7409'

QUINEX ENERGY CORPORATION

LESLIE TAYLOR 24-5

PERFORATING SCHEDULE

The following perforations have been selected for the Quinex Energy Corporation Leslie Taylor 24-5 well. All perforations were selected and should be correlated to the GammaRay log on the Dual Induction - Laterolog. Perforations will be 4 holes per foot, except for the zones marked with a \* where 2 shots per foot will be programmed. We will be using a 19 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 4 shot per foot gun will have a 120 degree orientation between shots using the Wellex Gun with a 15 degree deviation each foot so in a 6 foot interval the 24 perfs will give a 15 degree spread to the perfs. The 2 shot per foot guns will be oriented 90 degrees between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	13176, 177, 178, 179, 180, 181, 182	28
2	13015, 016, 017, 018, 019, 020, 021	28
3	12873, 874, 875, 876, 877, 878, 879, 880,	32
4	12728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738	44
5	12659, 660, 665, 666, 667, 668, 669	28
6	12632, 633, 634, 635, 636, 637, 638	28
7	12538, 539, 540, 541, 542, 543, 544, 545, 546	36
* 8	12450, 451, 452, 453, 454, 455, 456, 457, 458	18
* 9	12418, 419, 420, 421, 422, 423, 424, 425, 426	18
10	12402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412	44
11	12294, 295, 296, 297, 298, 299, 300, 301, 302	36

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
12	12184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194	44
13	12138, 139, 140, 141, 142, 143, 144, 145, 146	36
<u>TOTAL NUMBER SHOTS</u>		420

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP (Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug in a well or to construct a reservoir. Use "APPLICATION FOR PERMIT—" for such purposes.)

AUG 02 1990

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1260' FWL, 2450' FNL, Section 24, T1S, R1W, USM

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
FAZZIO

9. WELL NO.  
Leslie Taylor #24-5

10. FIELD AND POOL, OR WILDCAT  
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW 1/4, NW 1/4, Section 24  
T1S, R1W, USM

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. PERMIT NO.  
43-047-31828

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 5497' / KB 5518'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Notice of Gas Venting <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On or about 7/21/90 Gary Williams Energy had an explosion at their Wasatch Gas Plant. Due to the explosion of the plant we are unable to make gas deliveries and found it necessary to vent our gas.

The Gas Plant should be back on line within a month and normal deliveries of gas will resume.

OIL AND GAS	
DFN	RJF
JPB <input checked="" type="checkbox"/>	GLH
DIS	SLS
2-DMS <input checked="" type="checkbox"/>	
3-MICROFILM <input checked="" type="checkbox"/>	
4-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice-President DATE August 1, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 8-16-90

\*See Instructions on Reverse Side [Signature]





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

LEASE DESIGNATION AND SERIAL NO.  
FREE  
IF INDIAN, ALLOTTEE OR TRIBAL NAME  
NOV 26 1990  
UNIT AGREEMENT NAME  
FARM OR LEASE NAME  
FAZZIO  
WELL NO.  
LESLIE TAYLOR #24-5  
FIELD AND POOL, OR WILDCAT  
BLUEBELL  
SEC. T. R. M. OR BLK. AND SURVEY OR ABBA  
SW $\frac{1}{4}$ , NW $\frac{1}{4}$ , SEC. 24, T1S, R1W, USM  
COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER   
2. NAME OF OPERATOR  
QUINEX ENERGY CORPORATION  
3. ADDRESS OF OPERATOR  
465 SOUTH 200 WEST, SUITE 300  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface: 1260' FWL 2450' FNL, SEC 24, T1S, R1W, USM  
16. ELEVATIONS (Show whether DF, FT, GA, ETC.)  
GR 5497 KB 5518'

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRACING PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Commencing on 2 October, 1990 and completion on 8 October, 1990; Operator acid fraced the interval from 12,138' to 13,182'. Acid Frac on October 5, 1990 with 20,000 gal 15% HCL, w/3080 HB2,2960 # J66, 2700# J227, 80 gal corrosion inhibitor, 25 gal scale ban, 2400# KCL plus 635 7/8" frac balls, 1.1 specific gravity. Total fluid injected 564.1 barrels. Injected with acid 297,995 standard cubic feet of N<sub>2</sub>. ISIP = 3328 PSI.

Pump Test on 12 October 1990 24 hrs. 98.21 bbls Oil  
44.31 bbls Water  
45 MCF natural gas

Wasatch Formation

19. I hereby certify that the foregoing is true and correct  
SIGNED Robert L. Snow TITLE V. Pres., Quinex Energy Corp DATE Nov. 10, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
**FEE**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
\_\_\_\_\_

7. UNIT AGREEMENT NAME  
\_\_\_\_\_

8. FARM OR LEASE NAME  
**LESLIE TAYLOR**

9. WELL NO.  
**# 24-5**

10. FIELD AND POOL, OR WILDCAT  
**BLUEBELL**

11. SEC. T., R., M., OR BLK. AND SURVEY OR ALBA  
**SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , NW $\frac{1}{4}$**

12. COUNTY OR PARISH | 13. STATE  
**Uintah | Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**QUINEX ENERGY CORPORATION**

3. ADDRESS OF OPERATOR  
**465 South 200 West, Suite 300, Bountiful, Utah 84010**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**1260' FWL, 2450' FNL, Sec 24, T1S, R1W, USB&M**

14. API NUMBER  
**43-047-31828**

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
**GR - 5497' KB - 5518'**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) **Methanol Treatment**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

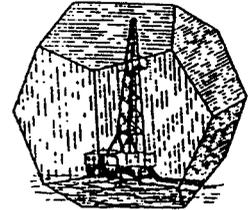
12/19/91 Quinex Energy treated well by pumping 1200 gallons Methanol and displacing with hot water.

**RECEIVED**  
JUN 03 1992  
DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED *Dr. Ernest Swanson* TITLE Vice President DATE 6/2/92

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

- Ref: Quinex Energy Corporation
- ✓Malnar Pike 1-17, API No. 43-047-31714
  - ✓Sam Houston 24-4, API No. 43-047-31653
  - ✓Leslie Taylor 24-5, API No. 43-047-31828 *Sec. 24 151W*
  - ✓CMS 1-13A1, API No. 43-047-31711
  - Einerson 1-4B1E, API No. 43-047-31940
  - ✓Allred 2-32A1E, API No. 43-047-31889
  - JDC Redcap 30-4, API No. 43-047-31591
  - ✓Chasel Sprouse 1-18, API No. 43-047-31695
  - Merlene 2-36A3, API No. 43-013-31247
  - ✓Bowen-Bastian 1-14A1, API No. 43-047-31713
  - Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF  
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

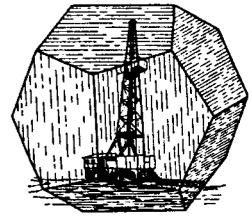
Sincerely,

*DeForrest Smouse*  
DeForrest Smouse,  
Vice President, Quinex Energy

RECEIVED

NOV 18 1992

DIVISION OF  
OIL GAS & MINING



# QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation  
Malnar Pike 1-17, API No. 43-047-31714  
Sam Houston 24-4, API No. 43-047-31653  
Leslie Taylor 24-5, API No. 43-047-31828  
CMS 1-13A1, API No. 43-047-31711  
Einerson 1-4B1E, API No. 43-047-31940  
Allred 2-32A1E, API No. 43-047-31889  
JDC Redcap 30-4, API No. 43-047-31591  
Chasel Sprouse 1-18, API No. 43-047-31695  
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Bowen-Bastian 1-14A1, API No. 43-047-31713  
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF  
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,

DeForrest Smouse,  
Vice President, Quinex Energy

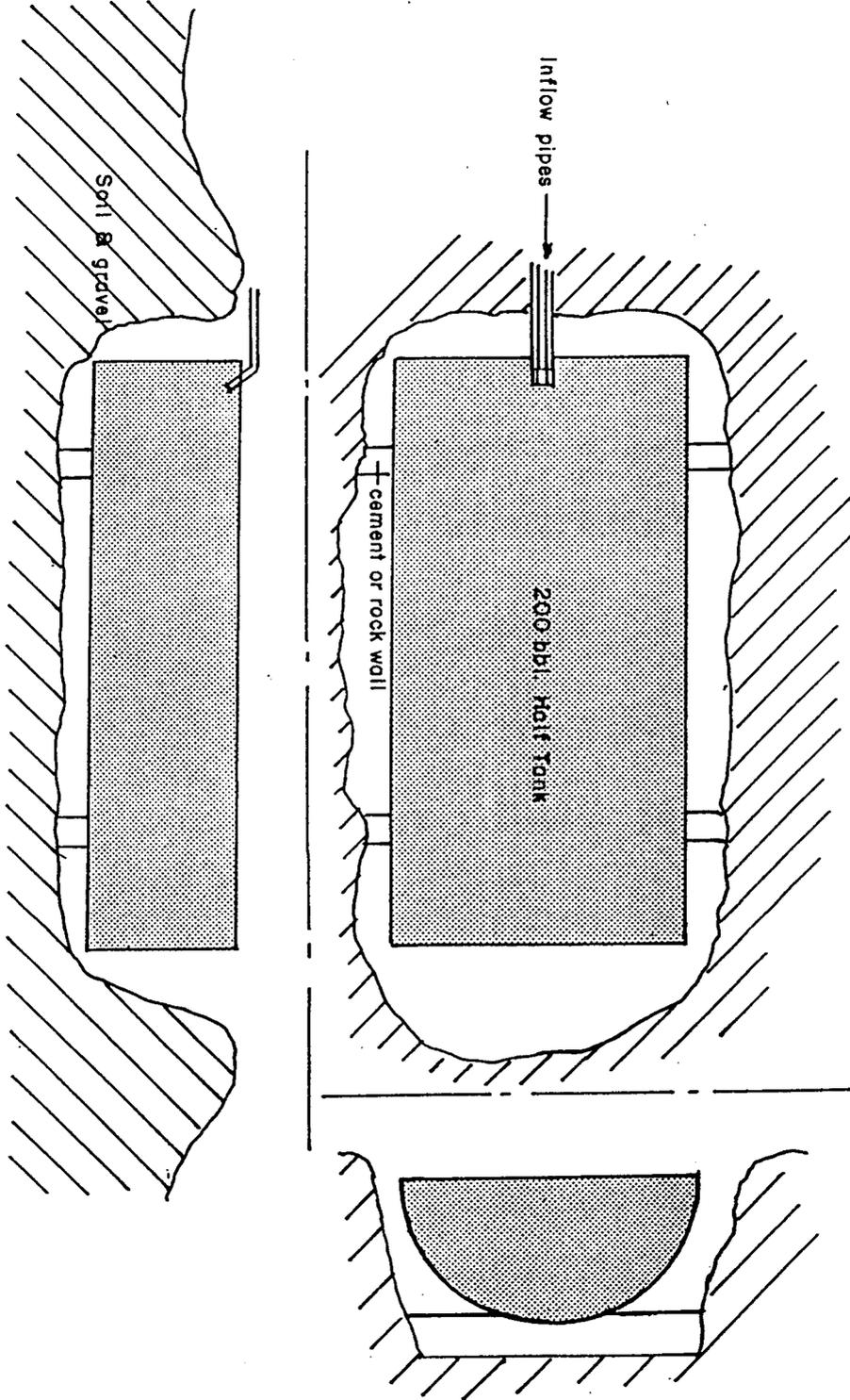
RECEIVED

NOV 18 1992

DIVISION OF  
OIL GAS & MINING

QUINEX ENERGY CORPORATION

OVERFLOW TANK PLAN



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FAZZIO

9. WELL NO.

Leslie-Taylor 24-5

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW $\frac{1}{4}$ , NW $\frac{1}{4}$ , Sec. 24,

T. 1 S., R. 1 W.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
465 South 200 West, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 1260' FWL, 2450' FNL, T.1S., R.1 W., USM

14. API NUMBER  
43-047-31828

15. ELEVATIONS (Show whether DV, RT, GA, etc.)  
GR -5497', KB -5518'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

FULL OR ALTER CASING   
MULTIPLE COMPLETS   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/1/93 - Acidize well w/ 200 gal. 15% HCl, 10 gal - A260, 30# -L-58, 6 gal. L-47, 4 gal. -W54, 50# 1.3 ball sealers. Maximum pressure 1100 PSI, Average pressure 500 PSI. Average rate 5 barrels/min. ISIP - 160 PSI.

RECEIVED

NOV 10 1993

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 10 Nov. 1993

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> Fee
2. <b>NAME OF OPERATOR</b> Quinex Energy Corporation		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1260' FWL 2450' FNL Section 24, T1S, R1W, USM		8. <b>FARM OR LEASE NAME</b> Fazzio
14. <b>PERMIT NO.</b> 43-047-31828		9. <b>WELL NO.</b> Leslie Taylor #24-5
15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) GR 5497' KB 5518'		10. <b>FIELD AND POOL, OR WILDCAT</b> Bluebell
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> SW $\frac{1}{4}$ , NW $\frac{1}{4}$ Section 24, T1S, R1W, USM
		12. <b>COUNTY OR PARISH</b> 13. <b>STATE</b> Uintah Utah

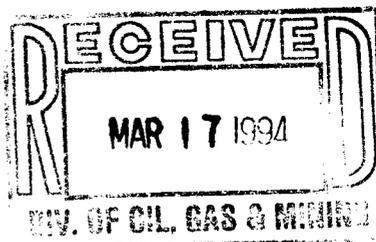
16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/30/93 to 11/7/93 Swabbed well down. Acidized well with 2000 gallons 15% HCL, with 10 gallons A260, 30# L-58, 6 gallons L-47, 4 gallons W-9 and 50# 1.359 ball sealers. Had good ball action. Maximum pressure 1100 PSI, average 500 PSI, average rate 5 barrels per minute. ISIP-160 PSI. Swab well back and placed back on pump.



18. I hereby certify that the foregoing is true and correct

SIGNED *D. J. Starnes* TITLE President DATE 3/9/94 ✓

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: <b>FEE</b>
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		7. Unit Agreement Name:
2. Name of Operator: <b>QUINEX ENERGY CORPORATION</b>		8. Well Name and Number: <b>LESLIE TAYLOR #24-5</b>
3. Address and Telephone Number: <b>465 South 200 West, Bountiful, Utah 84010 #300 (801) 292-3800</b>		9. API Well Number: <b>43-047-31828</b>
4. Location of Well Footages: <b>1260' FWL 2450' FNL</b> <b>SE<math>\frac{1}{4}</math>, SW<math>\frac{1}{4}</math>, NW<math>\frac{1}{4}</math>, Section 24, T1S, R1W</b> OO, Sec., T., R., M.:		10. Field and Pool, or Wildcat: <b>BLUEBELL</b>  County: <b>UINTAH</b> State: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u></td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u>	
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<input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u>																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On or about 10/15/94 Gary Williams Energy Corporation had an explosion at their Montwell Gas Plant. Due to the explosion we were unable to make gas deliveries or purchase dry gas for well operations. Quinex Energy Corporation was forced to burn wet gas and to vent excess gas.

The gas plant status has not been released and the date of re-opening purchase lines should occur within the month.

OCT 20

13. Name & Signature: *DeForrest Smouse* DeForrest Smouse Title: President Date: 10/18/94

(This space for State use only)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-358-3940 (Fax)  
801-538-5319 (TDD)

March 23, 1995

DeForrest Smouse  
Quinex Energy Corporation  
465 South 200 West, Suite 300  
Bountiful, Utah 84010

Re: Unlined Pits in the Bluebell Field

Dear Mr. Smouse:

On February 15, 1995, a field inspection was conducted on your properties in the Bluebell field. It was noted at this inspection that the following nine well locations still have unlined emergency pits.

Sam Houston 24-41A  
State 1-4B1E  
Leslie Taylor 24-5  
Bowen Bastian 1-14  
CMS 1-13A1  
Chasel Sprouse 1-18  
Allred 2-32A1E  
Malner Pike 1-17A1E  
John 2-7B2

Enclosed is a copy of a letter submitted by your company which stated that tank installation on these locations would be completed by January 1, 1994.

The Division requests that Quinex Energy Corporation submit a time frame for completion of the tank installation within 10 days of receipt of this letter.

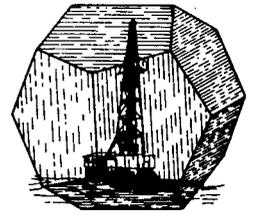
If you have any questions please call me at (801)538-5340.

Sincerely,

Dan Jarvis  
UIC Geologist

Enclosure





## QUINEX ENERGY CORPORATION

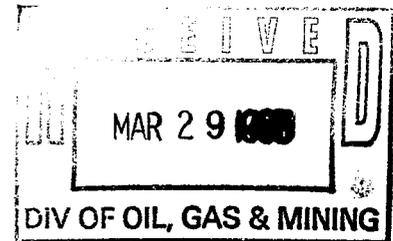
465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

March 28, 1995

State of Utah  
Division of Oil Gas and Mining  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Attn: Dan Jarvis

Dear Mr. Jarvis:



Reference your letter of March 23, 1995. Quinex Energy would like to amend its proposal to place steel tanks in the emergency pits, and follow the standard practice of the industry in the Greater Altamont-Bluebell Field by the following procedure to remediate the emergency pits:

1. Collect a sample of material from emergency pit, to be sampled for TPH (total petroleum hydrocarbon) content.
2. Obtain from location, mixture of oil stained soil containing natural occurring bacteria, and add to emergency pit, composting same with straw, appropriate nitrate and soil from location.
3. After bacterial remediation of the stained soil in the pits, line the pits with black plastic of proper thickness. Anchoring same with sufficient load to prevent disruption of the seal in the renovated emergency pits.

It is proposed to follow the procedure on the following wells:

Sam Houston 24-4  
State 1-4B1E  
~~Amelia Taylor State~~ 43-047-31828  
Bowen Bastian 1-14A1  
CMS 1-13A1  
Chasel Sprouse 1-18  
Allred 2-32A1E  
Malnar Pike 1-17A1E

Quinex Energy should be able to complete the bio-remediation

and lining of the pits on or before 1 October 1995.

Sincerely:



DeForrest Smouse  
President



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
MAY 26 1995

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator: QUINEX ENERGY CORPORATION

3. Address and Telephone Number: (801) 292-3800  
465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010

4. Location of Well  
Footages: 1260' FWL, 2450' FNL, Section 24, T1S, R1W  
QQ, Sec., T., R., M.: \_\_\_\_\_

5. Lease Designation and Serial Number: FEE

6. If Indian, Allottee or Tribe Name: FEE

7. Unit Agreement Name: LESLIE TAYLOR

8. Well Name and Number: LESLIE TAYLOR #24-5

9. API Well Number: 43-047-31828

10. Field and Pool, or Wildcat: \_\_\_\_\_

County: UINTAH  
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion March 16, 1995

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

March 7-16, 1995

Swab well down, pull standing valve, run blanking sleeve. Swab formation. Dumped 3,000 gallons 15% HCl with 15 gallons AA1-85MC, 30 gallons FE1A, 6 gallons LOS-357 and 600# KCl, 121 7/8" 1.1 ball sealers. Maximum pressure 1250#, average pressure 150#, maximum rate 7.5 barrels per minute, average rate 6.9 barrels per minute. Total 147 barrels (good ball action). Swab back acid water. Pull blanking sleeve and pump 50 barrels condensate. Developed hole in 2 7/8" pump joint, pulled same and replaced. Put well back on pump.

13. Name & Signature: DeForrest Smouse Title: President Date: 5/23/95

(This space for State use only)

5/25/95  
taa credit.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

R E C E I V E  
MAR 7 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010 (801) 292-3800	7. Unit Agreement Name:
4. Location of Well Footages: 1760' FWL 2450' FNL Section 24, T1S, R1W QQ, Sec., T., R., M.:	8. Well Name and Number: Leslie Taylor #24-5 9. API Well Number: 43-047-31828 10. Field and Pool, or Wildcat: Bluebell County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>																										
<table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of work completion <u>3/16/95</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/7-16/95 Pumped 3000 gallons 15% Hcl, with 15 gallons AAl-85M, 30 gallons FE 14, 6 gallons LOS -375, 600# Kcl, plus 121 7/8" ball sealers. Maximum pressure 1250#, average pressure 150#. Maximum rate 1.5 barrels per minute, average rate 6.9 barrels per minute. Total fluid 147 barrels. Good ball action, swabbed back acid water.

13.  
Name & Signature: *DeForrest Smouse* DeForrest Smouse Title: President Date: 3/6/96

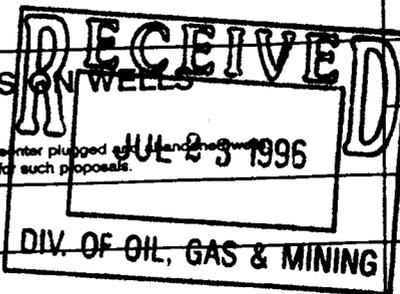
(This space for State use only)

*Tax Credit*  
*3/7/96*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



5. Lease Designation and Serial Number: **FEE**

6. If Indian, Allottee or Tribe Name: \_\_\_\_\_

7. Unit Agreement Name: \_\_\_\_\_

8. Well Name and Number: **Leslie Taylor 24-5**

9. API Well Number: **45-047-31828**  
**24-5**

10. Field and Pool, or Wildcat: **BLUEBELL**

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator: **QUINEX ENERGY CORPORATION**

3. Address and Telephone Number:  
**465 South 200 West, Bountiful, Utah 84010**

4. Location of Well  
Footages: **1260' FWL, 2450' FNL, Section 24, T1S, R1W**

QQ, Sec., T., R., M.: \_\_\_\_\_

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandon

Repair Casing

Change of Plans

Convert to Injection

Fracture Treat or Acidize

Multiple Completion

Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

New Construction

Pull or Alter Casing

Recomplete

Reperforate

Vent or Flare

Water Shut-Off

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandon \*

Repair Casing

Change of Plans

Convert to Injection

Fracture Treat or Acidize

Other \_\_\_\_\_

New Construction

Pull or Alter Casing

Reperforate

Vent or Flare

Water Shut-Off

Date of work completion 13 July 1996

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-13 July 1996: Swab well down. Acidize with 5000 gal 15% HCl, w/ 100#-M34, 50 gal-LP50, 50 gal-Oasis 28, 25 gal.-HAI-81M, 100 gal.-FELA, 200 7/8" 1.1 Sp. Gr. ball sealers. Max Pres - 1500#, Aver Pres - 600#  
Max Rate - 5.6 bbl/min, Aver. Rate - 5.1 bbl/min. ISIP - 50#.  
Swab back acid water for 2 days, Place well back on downhole pump.

13. Name & Signature: [Signature] Title: President Date: 7/18/96

(This space for State use only)

COO tax credit - 9/97.  
- denied

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

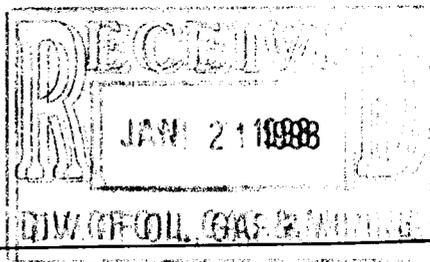
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010		7. Unit Agreement Name:
4. Location of Well: 1260' FWL, 2450' FNL Footages: Section 24, T1S, R1W QQ, Sec., T., R., M.:		8. Well Name and Number: Leslie Taylor 24-5
		9. API Well Number: 43-047-31828
		10. Field and Pool, or Wildcat: BLUEBELL
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Swab well &amp; chem treatment</u>  Date of work completion <u>26 September 1997</u>  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Swab well & pulled standing valve. Ran blanking sleeve. Treated well with 200 barrels condensate with scale reducer and paraffinremover plu additional chemicals. Pull blanking sleeve, run standing valve and place well back on pump.



13. Name & Signature: DeForrest Smouse Title: President Date: 1/9/98

(This space for State use only)

100 tax credit 7/98

FORM 8

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

EEF

6. If Indian, Abbreviate of Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Leslie Taylor 24-5

9. API Well Number:

43-047-31828

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: QUINEX ENERGY CORPORATION

3. Address and Telephone Number:  
465 S. 200 W., Bountiful, Utah 84010 (801) 292-3800

4. Location of Well

Footage: 1260' FWL, 2450' FNL

County: Uintah

Oil Sec., T., R., M.: Section 24, T1S, R1W, USBM

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Swab Well, Hot Oil Casing
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 14 May 1998

Report results of Multiple Completions and Reperforations to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pull pump, swab well down, then hot oiled with 100 Bbl Condensate.

*Red*  
12-28-98

13.

Name & Signature: DeForrest Smouse

Title: President

Date: 6/15/98

(This space for State use only)

(494)

(See Instructions on Reverse Side)

*WTC*  
*12-28-98*  
*RJM*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: **QUINEX ENERGY CORPORATION**

3. Address and Telephone Number:  
**465 S. 200 W., Bountiful, Utah 84010 (801) 292-3800**

4. Location of Well  
Footages: **1260' FWL, 2450' FNL**  
OO, Sec., T., R., M.: **Section 24, T1S, R1W, USBM**

5. Lease Designation and Serial Number:  
**FREE**  
6. If Indian, Allottee or Tribe Name:  
7. Unit Agreement Name:  
8. Well Name and Number:  
**Leslie Taylor 24-5**  
9. API Well Number:  
**43-047-31828**  
10. Field and Pool, or Wildcat:  
**BLUEBELL**

County: **Uintah**  
State: **Utah**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

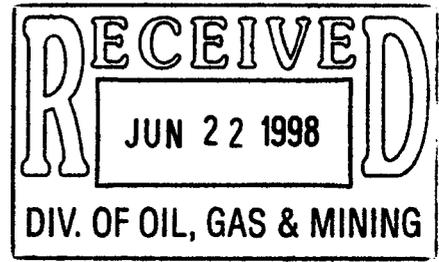
- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Swab Well, Hot Oil Casing
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion **14 May 1998**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Pull pump, swab well down, then hot oiled with 100 BBl Condensate.**



13. Name & Signature: DeForrest Smouse Title: President Date: 6/15/98

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: <b>FEE</b>
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.		6. If Indian, Allottee or Tribe Name
		7. Unit Agreement Name,
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: <b>Leslie Taylor 24-5</b>
2. Name of Operator: <b>QUINEX ENERGY CORPORATION</b>		9. AP Well Number: <b>43-047-31828</b>
3. Address and Telephone Number: <b>\$65 South 200 West, Suite 300, Bountiful Utah 84010</b>		10. Field and Pool, or Wildcat: <b>BLUEBELL</b>
4. Location of Well: <b>1260' FWL, 2450' FNL, Section 24, T 1 S, R 1 W, USBM</b> Footages: <b>QQ, Sec., T., R., M.: SW 1/4, NW 1/4, Section 24, T 1 S, R 1 W, USBM</b>		County: <b>UINTA</b> State: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Pull &amp; Repair leaking packer</u></td> <td></td> </tr> </table> <p>Date of work completion <u>8/29/2003</u></p> <p style="font-size: x-small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Pull &amp; Repair leaking packer</u>	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Released leaing FB1 Packer and tripped it out. Picked up redressed seat assembly & tripped it in 5 1/2" hole. Set Model FB-1 Packer @ 12,000' w/ 5000# compression. Placed well back on pump.

13. Name & Signature: DeForrest Smouse, PhD  Title: President, Quinex Energy Date: 8/25/2003

(This space for State use only)

RECEIVED  
SEP 29 2003  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 465 South 200 West BOUNTIFUL UT 84-010		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 292-3800		8. WELL NAME and NUMBER: LESLIE TAYLOR 24-5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1260' FWL 2450' FNL Section 24, T 1 S, R 1 W		9. API NUMBER: 43-047-31828
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 24 1S 1W		10. FIELD AND POOL, OR WILDCAT: BLUEBELL

COUNTY: UINTAH  
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7/27/06 to 8/9/06 CASING LEAK WAS FOUND AT 2456'. CASING & TUBING CONTINUED TO BE PLUGGED WITH HARD WAX. SCRAPED CASING WITH 7 5/8" CASING KNIFE. WELL REQUIRED NUMEROUS HOT WATER TREATMENTS TO HELP MOVE THE CRYSTALIZED WAX FROM HOLE. PERFORATED CASING W/ 3 HOLES APART @ 2455'. SQUEEZED BEHIND CASING, WITH 400 SACKS OF CEMENT. DRILLED OUT CEMENT & PRESSURE HELD @ 2,000#. CIRCULATED HOLE UNTIL RETURNS WERE CLEAN WATER. RAN IN HOLE W/ 2 7/8" TUBING, TESTING AND L DOWN DAMAGED JOINTS. REPLACED BAD JOINTS W/NEW TUBING.AID& SET 5 1/2" BAKER PACKER @ 12,000'. RETURNED WELL TO PUMP.

NAME (PLEASE PRINT) <u>DeForrest Smouse</u>	TITLE <u>President</u>
SIGNATURE <u><i>DeForrest Smouse</i></u>	DATE <u>8/28/2006</u>

**From:** "Mike Hebertson" <mike@quinexenergy.com>  
**To:** <CAROLDANIELS@UTAH.GOV>  
**Date:** 8/20/2008 4:03 PM  
**Subject:** Well Information Changes  
**Attachments:** Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 047 31828  
Leslie Taylor 2A-5  
IS 1W 2A

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SENW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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DIV. OF OIL, GAS & MINING

Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161
HILL CREEK	Federal	Federal	616404	4415106	5095			
HILL CREEK	Federal	Federal	616412	4415109	5087			
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280
UNDESIGNATED	Federal	Federal	587054	4428648	5290			
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290			
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967
UNDESIGNATED	Federal	Federal	585635	4428865	5312			
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606
UNDESIGNATED	Federal	Federal	586617	4428863	5282			
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914

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AUG 20 2008

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
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	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> LESLIE TAYLOR 24-5
<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP	<b>9. API NUMBER:</b> 43047318280000
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West , Bountiful, UT, 84010	<b>PHONE NUMBER:</b> 801 292-3800 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2450 FNL 1260 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 24 Township: 01.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input checked="" type="checkbox"/> <b>ACIDIZE</b>	<input type="checkbox"/> <b>ALTER CASING</b>	<input type="checkbox"/> <b>CASING REPAIR</b>
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 10/2/2009	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	<input type="checkbox"/> <b>CHANGE TUBING</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b>
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>DEEPEN</b>	<input type="checkbox"/> <b>FRACTURE TREAT</b>	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> <b>PLUG BACK</b>
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>
	<input type="checkbox"/> <b>TUBING REPAIR</b>	<input type="checkbox"/> <b>VENT OR FLARE</b>	<input type="checkbox"/> <b>WATER DISPOSAL</b>
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	<input type="checkbox"/> <b>APD EXTENSION</b>
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input type="checkbox"/> <b>OTHER</b>	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 January 26, 2010

<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/26/2010	

Leslie Taylor 24-5

9/28/2009- Move in work over rig and rig up nipple down well head, nipple up bop release packer trip out of hole with 323 joints 2 7/8 round tubing 53 joints DSS tubing lay down packer and pump cavity. Shut down for the Night.

9/29/2009- Pick up 5 ½ inch module R3 packer trip in hole to 12,082 feet, set packer in 20k compression, rehead new Sandline rig up to swab, made 2 swab runs, fluid started at 7800 feet, pulled 2<sup>nd</sup> run from 9300 feet, ready for acid job in the morning. NOTE- standing valve seat out of pump cavity had 3 small cracks I seat wash marks on seating ball. Shut down for the night.

9/30/2009- Rig up acid trucks and lines pressure test lines held, safety meeting, start acid job pumped 20 BBLS fresh water with 50 balls, 20 BBLS fresh water buffer start acid pump 3000 gallons followed by 110 BBLS flush water, pumped at 8.7 BBLS per minute at 5800 PSI, max PSI 6200, max rate 9.2 BBLS per minute, well bled off in 5 minutes, rig down acid trucks rig up to swab, swab well 12 runs fluid started at 7800 feet, dropped down to 11,300 feet came back to 9300 feet, swab back 95 BBLS water and acid need to recover 100 more BBLS. Shut down for the night.

10/1/2009- Continue to swab back acid water make 11 runs, fluid level started at 8000 feet, pulled down to 10,000 feet, stayed there pulled back 100 BBLS fluid last 2 runs 40% oil, 60% water, had some gas, PH up to 6.0, released packer trip out of hole with packer and layed down. Total fluid pumped 195 BBLS swab back 190 to 200 BBLS. Shut down for the night.

10/2/2009- Pick up 5 ½ module R3 packer with pump cavity trip in hole, drifting tubing layed down 2 bad joints, nipple down BOP set packer at 12,062 feet with 12k compression, land tubing in hanger nipple up well head and lines, pump 10 BBLS, drop standing valve, fill hole with 350 BBLS, test tubing and standing valve good, drop pump, pump to cavity, rig down hot oiler, start triplex set at 3500, job finished. Shut down for the night.

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	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

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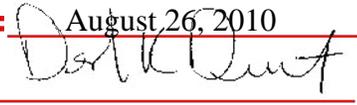
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/20/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The attached is a workover proposal designed to increase production from the Wasatch Formation. The work will be completed by 25 August 2010. See the attached

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** August 26, 2010

**By:** 

<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/19/2010	

**Quinex Energy Corporation**  
**Recompletion Procedure**  
**Leslie Taylor 24-5**  
**Section 24, T1S, R1W**  
**25 June 2010**

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams.
2. RIH with casing knife and paraffin scraper, clean out well and pick up 7 5/8 plug and packer. TIH and isolate casing hole, perforate if needed to establish better fluid entry and squeeze with cement.
3. POOH. RIH with bit and Drill out cement. Pressure test well and squeeze Perfs. POH lay down bit.
4. RIH with 5 1/2" csg scraper on tbg w/ 4 1/2" mill tooth bit on bottom. Clean out to 13,900' and POOH.
5. RU wireline company and lubricator and RIH
- 6.
7. Perforate Wasatch in the following intervals using 3 3/8 expendable casing guns, premium charges, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Laterolog dated 4/24/87.

Wasatch Recompletion 3 perforations per foot @ 120 Degree Phasing,

<b>STAGE 1 2,000 gallons acid</b>		<b>BP set @ 13,750 Packer @13,600</b>
13,698 – 13,710	14 feet	42 shots New Zone
<b>STAGE 2 4,000 gallons acid</b>		<b>BP set @ 13,250 Packer @12,950</b>
13,214 – 13,222	8 feet	24 shots
13,176 – 13,182	6 feet	18 shots
13,116 – 13,120	4 feet	12 shots
<b>STAGE 3 6,000 gallons acid</b>		<b>BP set @ 12,950 Packer @12,780</b>
12,872 – 12,900	28 feet	84 shots
12,796 – 12,802	6 feet	18 shots
<b>STAGE 4 4,000 gallons acid</b>		<b>BP set @ 12,780 Packer @12,490</b>
12,730 – 12,738	8 feet	24 shots
12,636 – 12,648	12 feet	36 shots

<b>STAGE 5</b>	<b>12,000 gallons acid</b>	<b>BP set @ 12,490</b>	<b>Packer @12,100</b>
12,450 – 12,460	10 feet	30 shots	
12,436 – 12,442	8 feet	24 shots	
12,418 – 12,420	6 feet	18 shots	
12,404 – 12,410	8 feet	24 shots	
12,376 – 12,380	4 feet	12 shots	
12,304 – 12,308	4 feet	12 shots	
12,278 – 12,292	12 feet	36 shots	
<b>Total</b>	<b>138 feet</b>	<b>390 shots</b>	

**There should not be any old perforations within 40 feet of any plug or packer setting depth**

8. RU acid company. Test pump lines to 8000 lbs. Set max treating pressure to 7500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 13,306' – 12,277' in 5 stages at 10 BPM or greater, with 2,000 to 12,000 gallons 15% HCl acid per stage plus additives. Flush to bottom perf of each stage.
9. Open up well to flow until pressure has bled off.
10. RIH w/notch collar, 2 jts 2 7/8" tbg, 5 1/2" 17# HD pkr and 2 7/8" SN on 2 7/8" tbg. Set pkr at 11,000'.
11. RU swab equipment. Flow and swab to clean up and test Wasatch. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
12. Release pkr at and POOH.
13. Run production tubing and bottom-hole-assembly and put well on production.
14. RDMOSU.

# Old Perforations

Leslie Taylor 24-5  
1260' FSL, 2450' FWL, Section 24, T 1 S, R 1 W Elevation

PERFORATIONS		% Prod
1.	13176, 77, 78, 78, 80, 81, 82'	28
2.	13015, 16, 17, 18, 19, 20, 21'	28
3.	12873, 74, 75, 76, 77, 78, 79, 80'	32
4.	12728, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38'	44
5.	12659, 60, 65, 66, 67, 68, 69'	28
6.	12,632, 33, 34, 35, 36, 37, 38'	28
7.	12,538, 39, 40, 41, 42, 43, 44, 45, 46'	36 05%
8.	12,450, 55, 52, 53, 54, 55, 56, 57, 58'	36
9.	12,418, 19, 20, 21, 22, 23, 24, 25, 26'	36
10.	12,402, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12'	44
11.	12,294, 95, 96, 97, 98, 99, 300, 01, 02'	36 95%
12.	12,184, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94'	44
13.	12,138, 39, 40, 41, 42, 43, 44, 45, 46'	36
	TOTAL	420

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<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 10/5/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	<input type="checkbox"/> <b>CHANGE TUBING</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b>
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>DEEPEN</b>	<input type="checkbox"/> <b>FRACTURE TREAT</b>	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> <b>PLUG BACK</b>
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>
	<input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>
	<input type="checkbox"/> <b>TUBING REPAIR</b>	<input type="checkbox"/> <b>VENT OR FLARE</b>	<input type="checkbox"/> <b>WATER DISPOSAL</b>
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	<input type="checkbox"/> <b>APD EXTENSION</b>
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input type="checkbox"/> <b>OTHER</b>	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well has been completed and treated as per the attached. After treatment the well was swab tested and production was gauged to be 50 BOPD.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 14, 2010

<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/14/2010	

1. Perforate Wasatch in the following intervals using 3 3/8 expendable casing guns, premium charges, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Laterolog dated 4/24/87.

Wasatch Recompletion 3 perforations per foot @ 120 Degree Phasing,

<b>STAGE 1</b>		<b>BP set @ 13,750 Packer @13,600</b>
13,698 – 13,710	14 feet	42 shots New Zone
<b>STAGE 2</b>		<b>BP set @ 13,250 Packer @12,950</b>
13,214 – 13,222	8 feet	24 shots
13,176 – 13,182	6 feet	18 shots
13,116 – 13,120	4 feet	12 shots
<b>STAGE 3 6,000 gallons acid</b>		<b>BP set @ 12,950 Packer @12,780</b>
12,872 – 12,900	28 feet	84 shots
12,796 – 12,802	6 feet	18 shots
<b>STAGE 4 4,000 gallons acid</b>		<b>BP set @ 12,780 Packer @12,490</b>
12,730 – 12,738	8 feet	24 shots
12,636 – 12,648	12 feet	36 shots
<b>STAGE 5 12,000 gallons acid</b>		<b>BP set @ 12,490 Packer @12,100</b>
12,450 – 12,460	10 feet	30 shots
12,436 – 12,442	8 feet	24 shots
12,418 – 12,420	6 feet	18 shots
12,404 – 12,410	8 feet	24 shots
12,376 – 12,380	4 feet	12 shots
12,304 – 12,308	4 feet	12 shots
12,278 – 12,292	12 feet	36 shots
<b>Total</b>	<b>138 feet</b>	<b>390 shots</b>

2. RU acid company. Test pump lines to 8000 lbs. Set max treating pressure to 7500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 13,306' – 12,277' in 5 stages at 10 BPM or greater, with 2,000 to 12,000 gallons 15% HCl acid per stage plus additives. Flush to bottom perf of each stage.
3. Run production tubing and bottom-hole-assembly and put well on production.
4. RDMOSU.
5. Stages 1 and 2 were not acidized as a good packer seat was not established therefore the last three stages were the only ones acidized.
6. The well was swabbed at 50 BBLS per day and placed on production October 5 2010.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> LESLIE TAYLOR 24-5
<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP	<b>9. API NUMBER:</b> 43047318280000
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West , Bountiful, UT, 84010	<b>PHONE NUMBER:</b> 801 292-3800 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2450 FNL 1260 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 24 Township: 01.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/30/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input checked="" type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input checked="" type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b>	<input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b>  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See the attached proposal.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 02/24/2011  
By: *Dark K. Quist*

<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/24/2011

**Quinex Energy Corporation**  
**Recompletion Procedure**  
**Leslie Taylor 24-5**  
**Section 24, T1S, R1W**  
**March 2011**

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 5½" rams.
2. RIH with 10,000' 5½" N80 20# casing and cement to Surface Casing with "G" neat cement.
3. POOH. RIH with bit and Drill out cement to liner top and Pressure test well.
4. RU wireline company and lubricator and RIH Set 5½" Bridge plug at 10,100',
5. Perforate Green River in the following intervals using 3 3/8 expendable casing guns, premium charges, 4 SPF in Stages as follows. All perforations will be correlated to the Gearhart Dual Laterolog run on 3 May 1988. See the attached.

GRRV Recompletion 4 perforations per foot

**STAGE 1 8,000 gallons acid**

9,880 – 9,886	6 feet	24 shots
9,858 – 9,868	10 feet	40 shots
9,824 – 9,836	12 feet	48 shots
9,760 – 9,768	8 feet	32 shots

**Totals 36 Feet 144 shots**

6. RU acid company. Test pump lines to 8000 lbs. Set max treating pressure to 7500 lbs and adjust pump rate as needed to stay below max pressure. Acidize Stage 1 perfs from 9,760 – 9,886 with 8,000 gallons 15% HCl acid per stage plus additives and 216 Bio Balls. Watch for ball action or possible Ball Off. Flush to bottom perf of each stage.
7. RU wireline company and lubricator and RIH Set 5½" frac plug at 9,600'
8. Perforate Green River in the following intervals using 3 3/8" expendable casing guns, premium charges, 4 SPF in Stages as follows.

GRRV Recompletion 4 perforations per foot

**STAGE 2 15,000 gallons acid**

9,500 – 9,506	6 feet	24 shots
9,460 – 9,482	22 feet	88 shots
9,418 – 9,440	22 feet	88 shots
9,398 – 9,412	14 feet	56 shots
9,370 – 9,380	10 feet	40 shots







<b>Grand Total</b>	<b>\$0.00</b>	
<b>Supervisor</b>	<b>Date:</b>	<b>10/Aug/09</b>

# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5	<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
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<b>PBTD</b> 13990	<b>Present Operation</b> TRIP TUBBING
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<b>Days</b> 3	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038	<b>Casing Size Wgt &amp; Grad</b> 7 5/8-----5 1/2	<b>Contractor</b> NABORS
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Time	Total Hours	Description of Hourly Operations
7:00 - 7:00	12	TRIP OUT OF HOLE LAY DOWN PLUG RETRIVAL TOOL PICK UP 7 5/8 CASING SCRAPER TRIP IN HOLE TO 3500 FOOT WORKING CASING UP AND DOWN SEVEAL TIMES ON EACH STAND HOOK UP HOT OILER PUMPED 250 BBLs WATER DOWN TUBBING AT 275 DEGREES TRIP IN 4500 FOOT WORKED PIPE IN AND OUT OF HOLE PUMPED WITH HOT AND RIG PUMP 150 BBLs 5 BBLs PER MIN TRIP IN HOLE TO 5500 FOOT PUMP WITH HOT OILER AND RIG PUMP 150 BBLs TRIP IN HOLE TO 6500
		SHUT DOWN FOR THE NIGHT
<b>Total Hours:</b>	12	

Daily Cost Detail	Daily	Cum
BOP Rental		\$0.00
Casing		
Cement		
Downhole		
Equipment Rental		
Hot Oiler		
Production Equipment		
Rig		
Road & Location		
Supervisor		
Tanks		
Treatment		
Tubing		
Valves & Fittings		
Water	\$0.00	
Wellhead		
Wireline		
<b>Sub Total</b>	\$0.00	\$0.00
<b>Other Costs</b>	<b>Daily</b>	<b>Cum</b>
TRUCKING	0	
<b>Daily &amp; Cum Totals</b>	\$0.00	\$0.00
<b>Grand Total</b>		<b>\$0.00</b>

<b>Supervisor</b>	<b>Date:</b>	<b>11/Aug/09</b>
K.FARNSWORTH		

# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5		<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
<b>PBTD</b> 13990	<b>Present Operation</b> TRIP TUBBING					
<b>Days</b> 4	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038		<b>Casing Size Wgt &amp; Grade</b> 7 5/8-----5 1/2		<b>Contractor</b> NABORS
<b>Time</b>	<b>Total Hours</b>	<b>Description of Hourly Operations</b>				
7:00 - 7:00	12	PUMPED 250 BBLs WATER DOWN TUBBING AT 275 DEGREES WITH HO PUMP DOWN HOLE WITH RIG PUMP AND HOT OILER 350 BBLs TRIP OUT OF HOLE WITH CASING SCRAPER LAYED DOWN PICK UP 5 1/2 PLUG RETREIVAL TOOL TRIP IN HOLE LACH ONTO PLUG AND RE TRIP OUT OF HOLE WITH PLUG AND SET TOOL LAY DOWN				
		SHUT DOWN FOR THE NIGHT				
<b>Total Hours:</b>	12					
<b>Daily Cost Detail</b>		<b>Daily</b>	<b>Cum</b>			
BOP Rental		\$250.00	\$1,000.00			
Casing						
Cement						
Downhole						
Equipment Rental						
Hot Oiler		\$1,500.00	\$5,405.00			
Production Equipment						
Rig		\$4,800.00	\$17,551.00			
Road & Location						
Supervisor		\$800.00	\$3,200.00			
Tanks						
Treatment						
Tubing						
Valves & Fittings						
Water		\$0.00	\$560.00			
Wellhead						
Wireline						
<b>Sub Total</b>		<b>\$7,350.00</b>	<b>\$27,716.00</b>			
<b>Other Costs</b>		<b>Daily</b>	<b>Cum</b>			
TRUCKING		0	750			
SEVICE HAND & TOOLS		2500	2500			
<b>Daily &amp; Cum Totals</b>		<b>\$9,850.00</b>	<b>\$30,966.00</b>			
<b>Grand Total</b>				<b>\$30,966.00</b>		
<b>Supervisor</b> K.FARNSWORTH					<b>Date:</b>	<b>12/Aug/09</b>

# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5	<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
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<b>PBTD</b>	<b>Present Operation</b>
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13990	TRIP TUBBING	<b>Days</b> 5	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038	<b>Casing Size Wgt &amp; Grade</b> 7 5/8-----5 1/2	<b>Contractor</b> NABORS
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Time	Total Hours	Description of Hourly Operations
7:00 - 7:00	12	PICK UP 4 5/8 BIT TRIP IN HOLE RUN ALL THE PIPE OUT OF DERIC PICK UP TUBBING OFF TRAILOR TO GET TO BOTTOM TAG FILL AT 138 ATEMPT TO FILL HOLE PUMPED 400 BBLS NO CURCULATION DECIDED WE WERE BELOW PERFS TRIP OUT OF HOLE LAY DOWN BIT READY TO PERF
		SHUT DOWN FOR THE NIGHT

<b>Total Hours:</b>	12
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Daily Cost Detail	Daily	Cum
BOP Rental		\$0.00
Casing		
Cement		
Downhole		
Equipment Rental		
Hot Oiler	\$0.00	
Production Equipment		
Rig		
Road & Location		
Supervisor		\$0.00
Tanks		
Treatment		
Tubing		
Valves & Fittings		
Water		
Wellhead		
Wireline		
<b>Sub Total</b>	<b>\$0.00</b>	<b>\$0.00</b>

Other Costs	Daily	Cum
TRUCKING	0	
SEVICE HAND & TOOLS	0	
<b>Daily &amp; Cum Totals</b>	<b>\$0.00</b>	<b>\$0.00</b>

<b>Grand Total</b>		<b>\$0.00</b>
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<b>Supervisor</b> K.FARNSWORTH	<b>Date:</b>	<b>13/Aug/09</b>
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# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5	<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
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<b>PBTD</b> 13990	<b>Present Operation</b> TRIP TUBING
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<b>Days</b> 6	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038	<b>asing Size Wgt &amp; Gra</b> 7 5/8-----5 1/2	<b>Contractor</b> NABORS
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Time	Total Hours	Description of Hourly Operations
7:00 - 7:00	12	RIG UP PERFORATORS MAKE 5 PERF RUNS FIRST RUN STACK AT 50 FOOT PUMP DOWN CASING WITH 50 BBLs HOT WATER. MADE REMAINING RUNS WITH NO PROBLEMS ALL GUNS FIRED PERFED 13710---13698 13222--13214 13182---13176 13120-12900--12872 12802----12796 12738---12730 12648---12636 12442---12436 12420---12418 12410---12404 12380---12376 12292---12278 RIN DOWN PERFORATORS SHUT WELL IN.
		NOTE: SEEN NO PRESURE CHANGE OR FLUID LEVEL CHANGE FLUID LEVEL AT 8000 FOOT
		SHUT DOWN FOR THE NIGHT

<b>Total Hours:</b>	12
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Daily Cost Detail	Daily	Cum
BOP Rental		\$0.00
Casing		
Cement		
Downhole		
Equipment Rental		
Hot Oiler		
Production Equipment		
Rig		
Road & Location		
Supervisor		\$0.00
Tanks		
Treatment		
Tubing		
Valves & Fittings		
Water		
Wellhead		
Wireline		
<b>Sub Total</b>	\$0.00	\$0.00

Other Costs	Daily	Cum
TRUCKING	0	
SEVICE HAND & TOOLS	0	
<b>Daily &amp; Cum Totals</b>	\$0.00	\$0.00

**Grand Total** \$0.00

**Supervisor**

**Date:**

**16/Aug/09**

# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5	<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
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<b>PBTD</b> 13990	<b>Present Operation</b> TRIP TUBBING
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<b>Days</b> 7	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038	<b> casing Size Wgt &amp; Gra</b> 7 5/8-----5 1/2	<b>Contractor</b> NABORS
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Time	Total Hours	Description of Hourly Operations
7:00 - 5:00	10	PICKED UP 5 1/2 PLUG AND PACKER AND 1 STAND OF TUBBING RIG UP HYDRO TESTERS START IN HOLE TEST 1ST STAND LE DOWN TESTED 2 MORE STANDS HAND ON RIG CUT END OF M OFF SHUT DOWN FOR DRUG AND TESTING NABORS POLICY 4 CONTINUE TO TEST TUBBING IN HOLE TESTING TO 8000 PSI T TUBBING STARTED TO HAVE PARRIFFIN INSIDE RAN IN HOLE STANDS TO HOT OIL IN MORNING
		SHUT DOWN FOR THE NIGHT
<b>Total Hours:</b>	10	

Daily Cost Detail	Daily	Cum
BOP Rental		\$0.00
Casing		
Cement		
Downhole		
Equipment Rental		
Hot Oiler		
Production Equipment		
Rig		
Road & Location		
Supervisor		\$0.00
Tanks		
Treatment		
Tubing		
Valves & Fittings		
Water		
Wellhead		
Wireline		
<b>Sub Total</b>	\$0.00	\$0.00
<b>Other Costs</b>	<b>Daily</b>	<b>Cum</b>
TRUCKING	0	
SEVICE HAND & TOOLS	0	
<b>Daily &amp; Cum Totals</b>	\$0.00	\$0.00

**Grand Total** \$0.00

<b>Supervisor</b> K.FARNSWORTH	<b>Date:</b>	17/Aug/09
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# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5	<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
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<b>PBTD</b> 13990	<b>Present Operation</b> TRIP TUBING
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<b>Days</b> 8	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038	<b>Size Wgt &amp; Grad</b> 7 5/8-----5 1/2	<b>Contractor</b> NABORS
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Time	Total Hours	Description of Hourly Operations
7:00 - 8:00	13	PUMP DOWN TUBING WITH 100 BBLS HOT WATER TO CLEAN TRIP OUT OF HOLE THE 75 STANDS CONTINUE TO HYDRO TEST IN HOLE TESTED ALL TUBING TO GET TO 13750 FOOT ATTEMPT PLUG WORKED UP AND DOWN IN CASING COULD NOT GET PLUG PULL UP TO 13600 SET PACKER PUMPED 200 BBLS WATER DO FLUID ON BACK SIDE IS AT 4000 FOOT
		SHUT DOWN FOR THE NIGHT

<b>Total Hours:</b>	13
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Daily Cost Detail	Daily	Cum
BOP Rental		\$0.00
Casing		
Cement		
Downhole		
Equipment Rental		
Hot Oiler		
Production Equipment		
Rig		
Road & Location		
Supervisor		\$0.00
Tanks		
Treatment		
Tubing		
Valves & Fittings		
Water		
Wellhead		
Wireline	\$0.00	
<b>Sub Total</b>	<b>\$0.00</b>	<b>\$0.00</b>

Other Costs	Daily	Cum
TRUCKING	0	
SEVICE HAND & TOOLS		
<b>Daily &amp; Cum Totals</b>	<b>\$0.00</b>	<b>\$0.00</b>

<b>Grand Total</b>		<b>\$0.00</b>
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<b>Supervisor</b> K.FARNSWORTH	<b>Date:</b>	18/Aug/09
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# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5	<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
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**PBTD** Present Operation

13990 TRIP TUBBING

<b>Days</b> 10	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038	<b>Casing Size Wgt &amp; Gra</b> 7 5/8-----5 1/2	<b>Contractor</b> NABORS
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Time	Total Hours	Description of Hourly Operations
		HELD SAFTEY MEETING
7:00 - 8:00	13	HOOK UP ACID TRUCKS TO WELL HEAD PRESURE TEST LINES TO 8500 PSI OPEN UP WELL PUMPED DOWN TUBBING 10 BBLS STARTED ACID PUMPED 12.5 BBLS PER MIN 6500 PSI WELLWE PUMPED 2000 GALLON ACID DISPLACED TO BOTTOM PERF ISI RELEASE PACKER RUN IN PICK UP PLUG MOVE UP HOLE TO 2 PUMPED ACID JOB PUMPED AICD AT 10 BBLS PER MIN 4500 PS 5 MIN 0 MOVE PLUG AND PACKER TO 3RD STAGE PUMPED AC 4500 CASING PRESURE STARTED TO INCREASE PACKER LEA RUN PACKER DOWN TO PLUG SET & TESTED LEAKED TRIP OU PLUG & PACKER PICK UP NEW TRIP IN HOLE WITH 137 STAND
		SHUT DOWN FOR THE NIGHT

**Total Hours:** 13

Daily Cost Detail	Daily	Cum
BOP Rental		\$0.00
Casing		
Cement		
Downhole		
Equipment Rental		
Hot Oiler	\$0.00	
Production Equipment		
Rig		
Road & Location		
Supervisor		\$0.00
Tanks		
Treatment		
Tubing		
Valves & Fittings		
Water	\$0.00	
Wellhead		
Wireline	\$0.00	
<b>Sub Total</b>	<b>\$0.00</b>	<b>\$0.00</b>

Other Costs	Daily	Cum
TRUCKING	0	
SEVICE HAND & TOOLS		
<b>Daily &amp; Cum Totals</b>	<b>\$0.00</b>	<b>\$0.00</b>

**Grand Total** \$0.00

<b>Supervisor</b> K.FARNSWORTH	<b>Date:</b>	20/Aug/09
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# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5		<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
<b>PBTD</b> 13990	<b>Present Operation</b> TRIP TUBBING					
<b>Days</b> 11	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038		<b>asing Size Wgt &amp; Gra</b> 7 5/8-----5 1/2	<b>Contractor</b> NABORS	
<b>Time</b>	<b>Total Hours</b>	<b>Description of Hourly Operations</b>				
7:00 - 8:00	13	CONTINUED IN HOLE WITH PLUG AND PACKER SET TESTED S WOULD NOT TEST PUMPED STANDING VALVE TO SEAT NIPPLI TUBBING WOULD NOT TEST TRIP OUT OF HOLE UNTILL FOUN TUBBING HAD SPLIT IN TUBE AROUND 8000 FOOT TRIED TO P WOULD NOT PULL TRIP OUT OF HOLE TUBBING FULL OF ACID PUMPED WATER TO TRY AND FLUSH LET SET OVER NIGHT				
		SHUT DOWN FOR THE NIGHT				
<b>Total Hours:</b>	13					
<b>Daily Cost Detail</b>		<b>Daily</b>	<b>Cum</b>			
<b>BOP Rental</b>			\$0.00			
<b>Casing</b>						
<b>Cement</b>						
<b>Downhole</b>						
<b>Equipment Rental</b>						
<b>Hot Oiler</b>		\$0.00				
<b>Production Equipment</b>						
<b>Rig</b>						
<b>Road &amp; Location</b>						
<b>Supervisor</b>			\$0.00			
<b>Tanks</b>						
<b>Treatment</b>						
<b>Tubing</b>						
<b>Valves &amp; Fittings</b>						
<b>Water</b>		\$0.00				
<b>Wellhead</b>						
<b>Wireline</b>		\$0.00				
<b>Sub Total</b>		\$0.00	\$0.00			
<b>Other Costs</b>		<b>Daily</b>	<b>Cum</b>			
TRUCKING		0				
SEVICE HAND & TOOLS						
<b>Daily &amp; Cum Totals</b>		\$0.00	\$0.00			
<b>Grand Total</b>				<b>\$0.00</b>		
<b>Supervisor</b> K.FARNSWORTH					<b>Date:</b>	21/Aug/09

# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5		<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
<b>PBTD</b> 13990	<b>Present Operation</b> TRIP TUBING					
<b>Days</b> 12	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038		<b>Casing Size Wgt &amp; Grade</b> 7 5/8-----5 1/2		<b>Contractor</b> NABORS
<b>Time</b>	<b>Total Hours</b>	<b>Description of Hourly Operations</b>				
7:00 - 7:00	12	SWAB TUBING DRY TRIP OUT REMOVE STANDING VALVE TRIP HOLE WITH PACKER AND TUBING SET PACKER 12500 FOOT P ACID TRUCK LINE TO WELL PUMPED 6000 GALLON ACID MAX P MAX RATE 10 BBLS PER MIN MOVE PLUG AND PACKER TO 5TH AND FINAL STAGE PACKER PUMPED 10,000 GALLON ACID MAX RATE 11 BBLS PER MIN AT BLED OF IN 12 MIN.ATTEMPT TO MOVE PLUG WOUNT' RELEAS PACKER UP TO 11,000 FOOT PUMP 200 BBLS WITH RIG PUMP ACID OUT OF CASING SHUT IN FOR THE NIGHT  SHUT DOWN FOR THE NIGHT				
<b>Total Hours:</b>	12					
<b>Daily Cost Detail</b>		<b>Daily</b>	<b>Cum</b>			
BOP Rental			\$0.00			
Casing						
Cement						
Downhole						
Equipment Rental						
Hot Oiler		\$0.00				
Production Equipment						
Rig						
Road & Location						
Supervisor			\$0.00			
Tanks						
Treatment						
Tubing						
Valves & Fittings						
Water		\$0.00				
Wellhead						
Wireline		\$0.00				
<b>Sub Total</b>		<b>\$0.00</b>	<b>\$0.00</b>			
<b>Other Costs</b>		<b>Daily</b>	<b>Cum</b>			
TRUCKING		0				
SEVICE HAND & TOOLS						
<b>Daily &amp; Cum Totals</b>		<b>\$0.00</b>	<b>\$0.00</b>			
<b>Grand Total</b>				<b>\$0.00</b>		
<b>Supervisor</b> K.FARNSWORTH					<b>Date:</b>	<b>22/Aug/09</b>

# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5		<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
<b>PBTD</b> 13990	<b>Present Operation</b> SWAB					
<b>Days</b> 13	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038		<b>asing Size Wgt &amp; Gra</b> 7 5/8-----5 1/2		<b>Contractor</b> NABORS
<b>Time</b>	<b>Total Hours</b>	<b>Description of Hourly Operations</b>				
7:00 - 7:00	12	START SWABBING FLUID LEVEL STARTED 6400 FOOT MADE 16 FLUID LEVEL DROPE DOWN TO 7700 PH 6.5 ALL DAY 20 % OI LAST RUN STARTED TO SEE GAS AFTER 8TH RUN SWABBED A 150 BBLS BACK EMPTYED FRAC TANKS FLUSHED ACID TANKS WITH 50 BBLS V HUALED OFF SWABBED FLUID				
		SHUT DOWN FOR THE NIGHT				
<b>Total Hours:</b>	12					
<b>Daily Cost Detail</b>		<b>Daily</b>	<b>Cum</b>			
BOP Rental			\$0.00			
Casing						
Cement						
Downhole						
Equipment Rental						
Hot Oiler		\$0.00				
Production Equipment						
Rig						
Road & Location						
Supervisor			\$0.00			
Tanks						
Treatment		\$0.00				
Tubing						
Valves & Fittings						
Water						
Wellhead						
Wireline		\$0.00				
<b>Sub Total</b>		<b>\$0.00</b>	<b>\$0.00</b>			
<b>Other Costs</b>		<b>Daily</b>	<b>Cum</b>			
TRUCKING		0				
SEVICE HAND & TOOLS		0				
<b>Daily &amp; Cum Totals</b>		<b>\$0.00</b>	<b>\$0.00</b>			
<b>Grand Total</b>				<b>\$0.00</b>		
<b>Supervisor</b> K.FARNSWORTH					<b>Date:</b>	<b>23/Aug/09</b>

# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5		<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
<b>PBTD</b> 13990	<b>Present Operation</b> SWAB					
<b>Days</b> 13	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038		<b>asing Size Wgt &amp; Gra</b> 7 5/8-----5 1/2		<b>Contractor</b> NABORS
<b>Time</b>	<b>Total Hours</b>	<b>Description of Hourly Operations</b>				
7:00-12:00	5	PICK UP RETREVING TOOL FOR PLUG				
12:00-2:00	2	RIG UP POWER SWIVEL LATCH ON TO PLUG WORK TP RELEAS LUGS ON PLUG				
2:00-7:00	5	TRIP OUT OF HOLE				
<b>Total Hours:</b>	12					
<b>Daily Cost Detail</b>		<b>Daily</b>	<b>Cum</b>			
<b>BOP Rental</b>						
<b>Casing</b>						
<b>Cement</b>						
<b>Downhole</b>						
<b>Equipment Rental</b>						
<b>Hot Oiler</b>		\$0.00				
<b>Production Equipment</b>						
<b>Rig</b>						
<b>Road &amp; Location</b>						
<b>Supervisor</b>						
<b>Tanks</b>						
<b>Treatment</b>		\$0.00				
<b>Tubing</b>						
<b>Valves &amp; Fittings</b>						
<b>Water</b>		\$0.00				
<b>Wellhead</b>						
<b>Wireline</b>		\$0.00				
<b>Sub Total</b>		\$0.00	\$0.00			
<b>Other Costs</b>		<b>Daily</b>	<b>Cum</b>			
TRUCKING		0				
SEVICE HAND & TOOLS		0				
<b>Daily &amp; Cum Totals</b>		\$0.00	\$0.00			
<b>Grand Total</b>				<b>\$0.00</b>		
<b>Supervisor</b> K.FARNSWORTH					<b>Date:</b>	<b>24/Aug/10</b>



# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5	<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
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<b>PBTD</b> 13990	<b>Present Operation</b> SWAB
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<b>Days</b> 13	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038	<b>asing Size Wgt &amp; Gra</b> 7 5/8-----5 1/2	<b>Contractor</b> NABORS
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Time	Total Hours	Description of Hourly Operations
7:00-8:30	1.5	FINISH TRIP OUT OF HOLE TO RUN SCHLUMBERGER LOG
8:30-10:00	1.5	CALLED TO GET TIME TO RUN LOG AND SCHLUMBGER SAID TH GET TO US THIS WEEK??? HELD CON. AND FELT GOING BACK WOULD BE BEST
10:00-4:00	6	PICK UP PLUG TRIP IN HOLE AND SET AT 13265'
4:00-7:00	3	SWAB ON WELL MADE 6 RUNS FL=7000' ENDING 7700' FIRST R THE REST WAS WATER PH=5 SHUT WELL IN FOR NIGHT
<b>Total Hours:</b>		12

Daily Cost Detail	Daily	Cum
BOP Rental		
Casing		
Cement		
Downhole		
Equipment Rental		
Hot Oiler	\$0.00	
Production Equipment		
Rig		
Road & Location		
Supervisor		
Tanks		
Treatment	\$0.00	
Tubing		
Valves & Fittings		
Water	\$0.00	
Wellhead		
Wireline	\$0.00	
<b>Sub Total</b>	<b>\$0.00</b>	<b>\$0.00</b>
Other Costs	Daily	Cum
TRUCKING	0	
SEVICE HAND & TOOLS	0	
<b>Daily &amp; Cum Totals</b>	<b>\$0.00</b>	<b>\$0.00</b>

**Grand Total** \$0.00

<b>Supervisor</b> K.FARNSWORTH	<b>Date:</b> <b>AUG 26-10</b>
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# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5		<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
<b>PBTD</b> 13990	<b>Present Operation</b> SWAB					
<b>Days</b> 13	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038		<b>asing Size Wgt &amp; Gra</b> 7 5/8-----5 1/2		<b>Contractor</b> NABORS
<b>Time</b>	<b>Total Hours</b>	<b>Description of Hourly Operations</b>				
7:00-2:00	8	SWAB WELL MADE 10 RUNS FL STARTED 7000' ENDED 8600' G PH=5 GOT A TRACE OF OIL IN RUNS				
2:00-4:00	2	WORK TO RELEASE PLUG PICKED UP SWIVEL HAD TO SHEAR				
4:00-7:00	3	TRIP OUT OF HOLE WITH 90 STANDS SHUT WELL IN FOR NIGHT				
<b>Total Hours:</b>	13					
<b>Daily Cost Detail</b>		<b>Daily</b>	<b>Cum</b>			
BOP Rental						
Casing						
Cement						
Downhole						
Equipment Rental						
Hot Oiler						
Production Equipment						
Rig						
Road & Location						
Supervisor						
Tanks						
Treatment		\$0.00				
Tubing						
Valves & Fittings						
Water		\$0.00				
Wellhead						
Wireline		\$0.00				
<b>Sub Total</b>		<b>\$0.00</b>	<b>\$0.00</b>			
<b>Other Costs</b>		<b>Daily</b>	<b>Cum</b>			
TRUCKING		0				
SEVICE HAND & TOOLS		0				
<b>Daily &amp; Cum Totals</b>		<b>\$0.00</b>	<b>\$0.00</b>			
<b>Grand Total</b>				<b>#####</b>		
<b>Supervisor</b>					<b>Date:</b>	<b>AUG27-10</b>







# Quinex Energy Corporation

## Daily Completion Report

<b>Well Name &amp; Number</b> Leslie Taylor 24-5		<b>Section</b> 24	<b>Township</b> 1 S	<b>Range</b> 1 W	<b>County</b> Uintah	<b>State</b> Utah
<b>PBTD</b> 13990	<b>Present Operation</b> TRIP TUBBING					
<b>Days</b> 21	<b>Perfs</b> 12138 - 12182	<b>Packer Type &amp; Depth</b> MODLE R 3 12038		<b>asing Size Wgt &amp; Gra</b> 7 5/8-----5 1/2		<b>Contractor</b> NABORS
<b>Time</b>	<b>Total Hours</b>	<b>Description of Hourly Operations</b>				
7:00 - 3:00	8	CLEAN AROUND WELLHEAD NIPPLE DOWN BOP SET PACKER 12055 FOOT WITH 15K COMPRESION SET ON IT LAND TUBBING IN HANGER NIPPLE UP WELL HEAD AND LINES HOOK UP HOT OILER PUMP 5 BBLS DROP STANDING VAVLE P IT TO PUMP CAVITY FILL HOLE WITH 350 BBLS WATER TEST STANDING VALVE TO 1000 PSI HELD GOOD FOR 15 MIN CIRUL BBLS HOT WATER DOWN TUBBING UP CASSING STARTED UP RIG DOWN AND RELEASE HOT OILER WE WILL CIRCULATE O AND THEN RUNPUMP AND RIG DOWN WORK OVER				
		SHUT DOWN FOR THE NIGHT				
<b>Total Hours:</b>	8					
<b>Daily Cost Detail</b>		<b>Daily</b>	<b>Cum</b>			
BOP Rental						
Casing						
Cement						
Downhole						
Equipment Rental						
Hot Oiler						
Production Equipment						
Rig						
Road & Location						
Supervisor						
Tanks						
Treatment						
Tubing						
Valves & Fittings						
Water						
Wellhead						
Wireline						
<b>Sub Total</b>		\$0.00	\$0.00			
<b>Other Costs</b>		<b>Daily</b>	<b>Cum</b>			
TRUCKING						
SEVICE HAND & TOOLS		0				
<b>Daily &amp; Cum Totals</b>		\$0.00	\$0.00			
<b>Grand Total</b>						
<b>Supervisor</b> K FARNSWORTH					<b>Date:</b>	1/Sep/10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> LESLIE TAYLOR 24-5	
<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP	<b>9. API NUMBER:</b> 43047318280000	
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West , Bountiful, UT, 84010	<b>PHONE NUMBER:</b> 801 292-3800 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2450 FNL 1260 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 24 Township: 01.0S Range: 01.0W Meridian: U	<b>COUNTY:</b> UINTAH	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/10/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION  <input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Complete New Zone"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>In June of this year a new 10,500' section of production casing was tied into the old existing liner and cemented in place back to the bottom of the surface casing. The well was then perforated in the Green River section and acidized. The well is currently producing about 120 BBLs/Day, and has been on production since the end of June 2011.</p>		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>		<b>FOR RECORD ONLY</b>
<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/2/2011	

**Quinex Energy Corporation**  
**Recompletion Procedure**  
**Leslie Taylor 24-5**  
**Section 24, T1S, R1W**  
**March 2011**

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 5½" rams.
2. RIH with 10,000' 5½" N80 20# casing and cement to Surface Casing with "G" neat cement.
3. POOH. RIH with bit and Drill out cement to liner top and Pressure test well.
4. RU wireline company and lubricator and RIH Set 5½" Bridge plug at 10,100',
5. Perforate Green River in the following intervals using 3 3/8 expendable casing guns, premium charges, 4 SPF in Stages as follows. All perforations will be correlated to the Gearhart Dual Laterolog run on 3 May 1988. See the attached.

GRRV Recompletion 4 perforations per foot

**STAGE 1 8,000 gallons acid**

9,880 – 9,886	6 feet	24 shots
9,858 – 9,868	10 feet	40 shots
9,824 – 9,836	12 feet	48 shots
9,760 – 9,768	8 feet	32 shots

**Totals 36 Feet 144 shots**

6. RU acid company. Test pump lines to 8000 lbs. Set max treating pressure to 7500 lbs and adjust pump rate as needed to stay below max pressure. Acidize Stage 1 perfs from 9,760 – 9,886 with 8,000 gallons 15% HCl acid per stage plus additives and 216 Bio Balls. Watch for ball action or possible Ball Off. Flush to bottom perf of each stage.
7. RU wireline company and lubricator and RIH Set 5½" frac plug at 9,600'
8. Perforate Green River in the following intervals using 3 3/8" expendable casing guns, premium charges, 4 SPF in Stages as follows.

GRRV Recompletion 4 perforations per foot

**STAGE 2 15,000 gallons acid**

9,500 – 9,506	6 feet	24 shots
9,460 – 9,482	22 feet	88 shots
9,418 – 9,440	22 feet	88 shots
9,398 – 9,412	14 feet	56 shots
9,370 – 9,380	10 feet	40 shots

