

Revised October 1, 1985

Date NOS Received 10/27/87

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Holden Energy Corporation
Well Name & Number Ute No. 26-1
Lease Number 14-20-H62-4376
Location SE ¼ NE ¼ Sec. 26 T. 4 S. R. 1 E.
Surface Ownership Ute Tribe

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Other Additional Information

The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Tim O'Brien.

2. The blooie/flare pit will be located north of and separate from the reserve pit and a minimum of 100 feet from the rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 HOLDEN ENERGY CORPORATION

3. ADDRESS OF OPERATOR
 LINCOLN CENTER, SUITE 600, ARDMORE, OKLAHOMA 73401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1881' FNL, 824' FEL (SE/NE)
 At proposed prod. zone
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 APPROXIMATELY 14.0 MILES SOUTH OF FT. DUCHESNE, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 638

17. NO. OF ACRES ASSIGNED TO THIS WELL
 560

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 9,200' *Wasatch*

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5083' GR

22. APPROX. DATE WORK WILL START*
 NOVEMBER 20, 1987

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-4376

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 UTE 26

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 UNDESIGNATED
 GREEN RIVER/WILDCAT

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 SEC. 26, T4S, R1E,

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	24#/FT.	300'	150 SACKS CLASS 'H'
8 3/4"	7"	26#/FT.	9,200'	360 SACKS CLASS 'H'
				400 SACKS CLASS 'H' PLUS 129 GEL.

IT IS PROPOSED TO DRILL HOLDEN UTE 26 NO. 1 AS A GREEN RIVER OIL PRODUCER TO 7,200' WITH AN EXPLORATION TAIL FROM 7,200' TO 9,200' TO TEST THE WASATCH FORMATION. THE WELLBORE MIGHT BE USED FOR INJECTION PURPOSES FOR SECONDARY RECOVERY AT SOME POINT IN TIME.

ALL APPROPRIATE LOGS WILL BE RUN. A BOP WILL BE INSTALLED AND FUNCTION TESTED DAILY.

A SUBSEQUENT REPORT WILL BE SUBMITTED UPON COMPLETION OF THE PROJECT. A COMPLETION RIGT WILL BE USED FOR COMPLETION OPERATIONS, AND ALL CONDITIONS OF THIS APPLICATION WILL APPLY DURING SUCH OPERATIONS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: *[Signature]* TITLE: PRESIDENT DATE: 11/11/87

(This space for Federal or State office use)

PERMIT NO. 43-047-31822

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____

TITLE _____ DATE: 11-20-87 BY: *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

WELL SPACING: R&IS-3-2

*See Instructions On Reverse Side

T 4 S, R 1 E, U.S.B.&M.

PROJECT
HOLDEN ENERGY CORP.

Well location, *UTE 26 #1*, located as shown in the SE 1/4 NE 1/4 Section 26, T4S, R1E, U.S.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE TOP OF A RIDGE IN THE NW 1/4 SE 1/4 OF SECTION 26, T4S, R1E, U.S.B.&M. TAKEN FROM THE UTELAND BUTTE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5301'.



CERTIFICATE

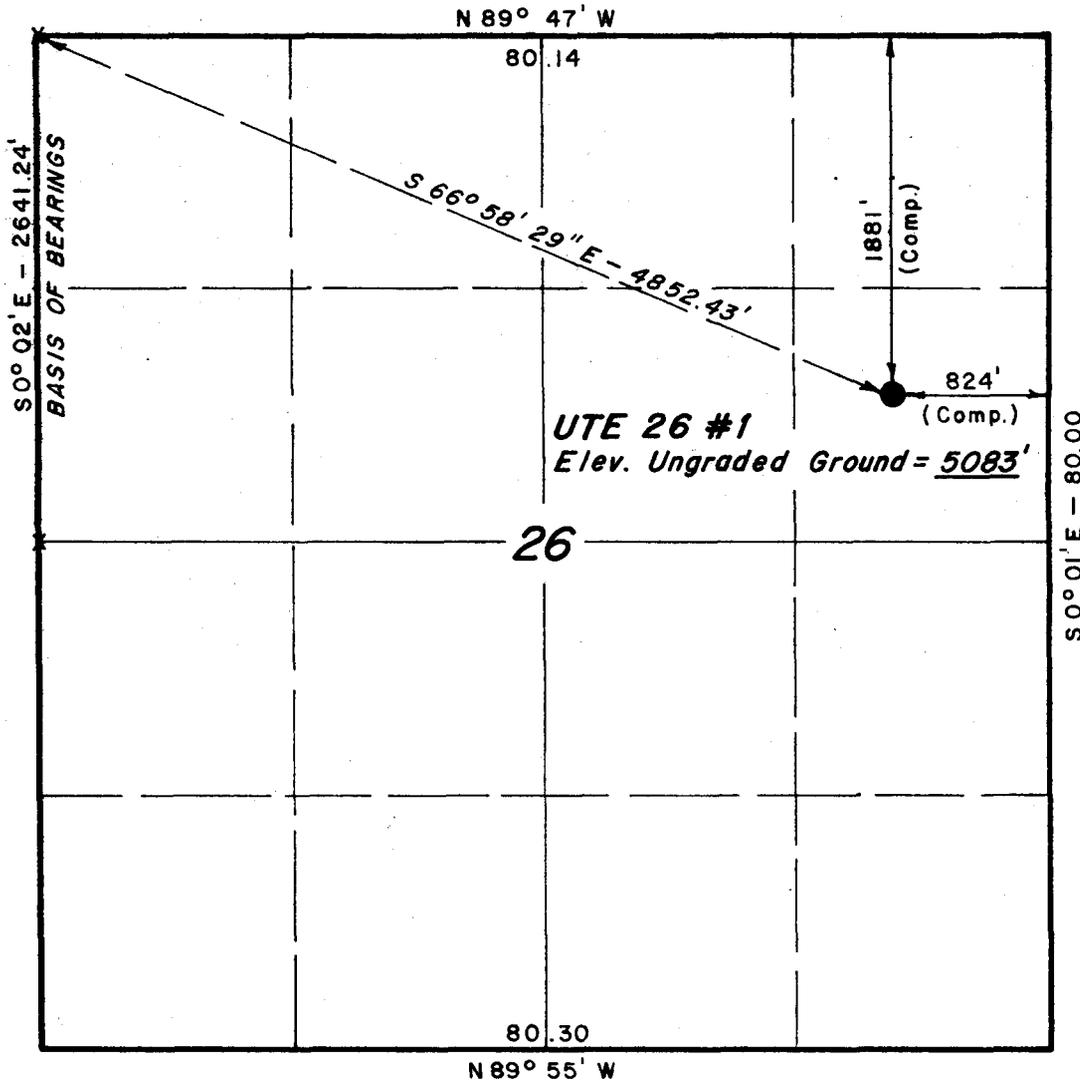
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Adson J. Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11-2-87
PARTY R.K. T.K.	REFERENCES JRS. GLO Plat
WEATHER Fair	FILE HOLDEN ENERGY CORP.



X = SECTION CORNERS LOCATED (Stone)

HOLDEN ENERGY CORPORATION
 UTE 26 NO. 1
 SECTION 26, T4S, R1E, U.S.B. & M.
 10 POINT DRILLING PROGRAM

1. Geological Surface Formation: Uinta
2. Geological Marker Tops:

<u>Formation</u>	<u>Drilled Depth</u>
Green River	2,675'
Wasatch	7,200'

3. Depths at which water, oil, gas or other mineral bearing formations are expected to be encountered.

<u>Formation</u>	<u>Estimated Top</u>
Green River	2,675' oil, water
Wasatch	7,200' oil, gas, water

4. Proposed Casing Program: All new casing

	<u>Cement</u>
0' - 300' - 9 5/8", 24 /ft., K-55, ST&C	150 sacks Class "H"
0' - 7000' - 7 1/2", 26 /ft., K-55, LTC	360 sacks Class "H"
7000' - 9200' - 7" 26 /ft., N-80, LTC	400 sx Class "H" + 12% Gel

5. Operator's Specifications for Pressure Control Equipment:

- a. Minimum working pressure on rams and BOP equipment will be 5,000 psi.
- b. Function test and visual inspection of the BOP will be conducted daily and noted in the Daily Drilling Report.
- c. Both high and low pressure tests of the BOP will be conducted weekly.

6. Proposed Circulating Medium:

<u>Depth</u>	<u>Mud Type</u>	<u>Density (lb./gals.)</u>	<u>Viscosity (Sec./Qt.)</u>	<u>Water Loss</u>
0' - 300'	Native	8.5 - 9.0	30-45	NC
300' - 5000'	2% KCl	8.7 - 9.0	26-30	10-20 cc
5000' - 9200'	2% KCl	9.0 - 10.0	30-40	Less than 10cc

The reserve pit will be lined if determined by the BLM to be needed.

HOLDEN ENERGY CORPORATION
Ute 26 No. 1
Section 26, T4S, R1E, U.S.B. & M.

7. Auxiliary Equipment:

- a. Kelly cock.
- b. Monitoring of the mud system will be done visually. A full opening drill pipe stabbing valve will be kept on the floor at all times.

8. Testing, Logging and Coring:

Cores: None

DST: 1 - Green River 5,700', 1 - Wasatch, 7,500'

Logging: DLL-MSFL; FDC-CNL-GR, T.D. to 300'

Formation and Completion Interval: Green River 5,300' - 7,000'

9. Abnormal Pressures or Temperatures; Potential Hazards

No abnormal pressures or temperatures are anticipated.
Anticipated bottom hole pressure is 4,000 psi.

10. Anticipated Starting Date and Duration:

November 20, 1987

30 days

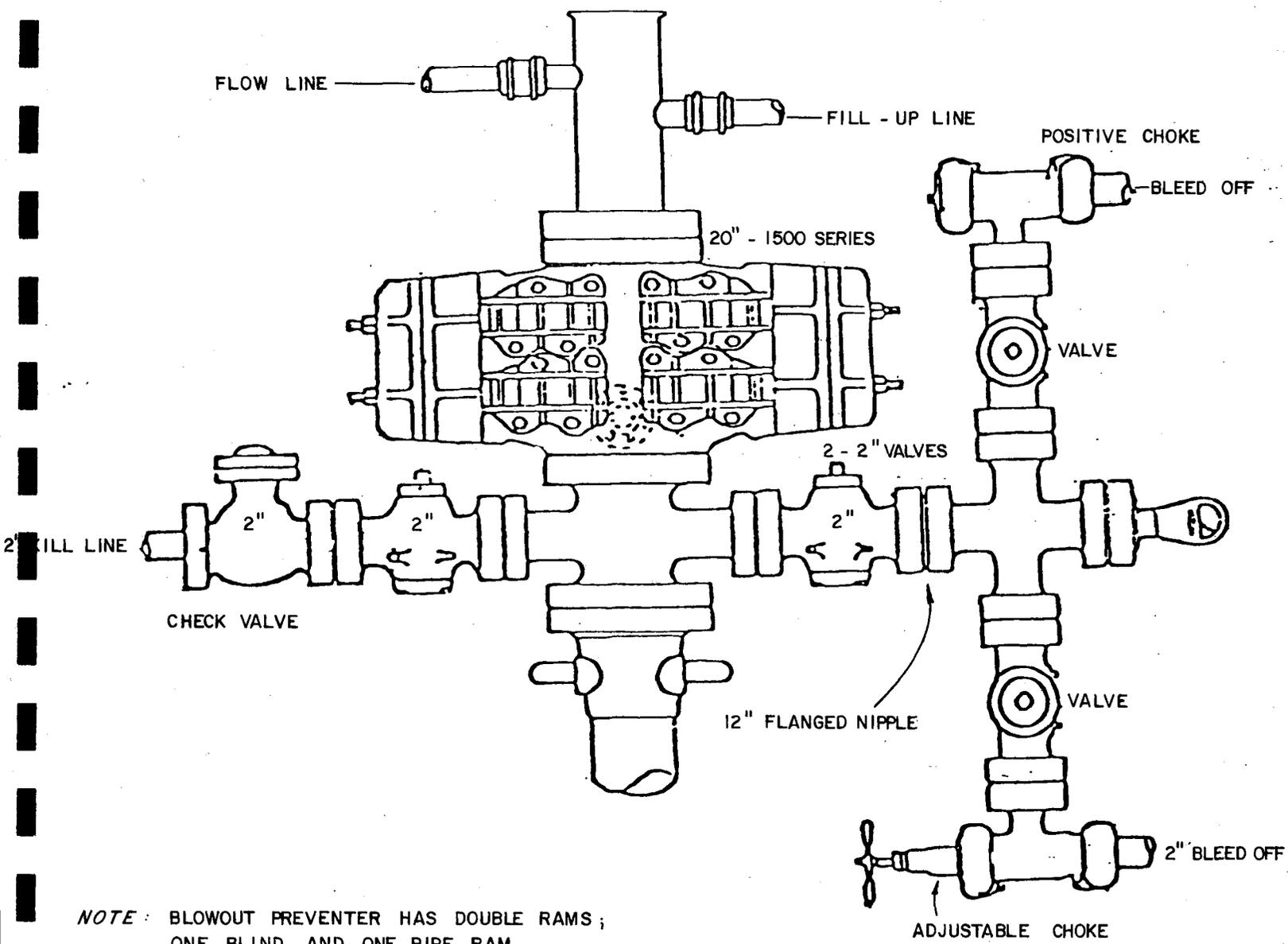


DIAGRAM "C" - B.O.P.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL
FOR
HOLDEN ENERGY CORPORATION
UTE 26 NO. 1
LEASE 14-20-H62-4376
LOCATED IN THE SE 1/4 NE 1/4
SECTION 26, T4S, R1E, U.S.B. & M.

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. See attached Topographic Map for approximate wellsite location and lengths of road to be reconstructed and new-built. Exhibit 1a.
- B. Ute 26 No. 1, proposed to be drilled to a TD of 9,200' + is located approximately 14.0 miles south of the Fort Duchesne Agency in the SE 1/4 NE 1/4 Section 26, T4S, R1E, Uintah County, Utah. From the Fort Duchesne Agency proceed south on the bituminous surface road to its intersection with the Duchesne River thence left onto the Uintah County gravel surface road (Loop #16) approximately 1/4 mile south of the river crossing. Proceed on the Uintah County road for 5.5 miles then turn east for approximately two miles to the wellsite location.
- C. Access road is shown in pink and labeled on Exhibit 1.
- D. The access road will be improved to allow temporary usage during drilling operations with an additional 0.2 miles of new road built from the improved road to the wellsite. The access road will be maintained to the standards required by the BLM and BIA during drilling operations. However, if the well proves to be commercial it will be upgraded to an all-season road and maintained to the existing BLM and BIA standards.

Surface Ownership

All of the surface land involved in the construction of the access road and location site are owned by the Ute Indian Tribe and are under the jurisdiction of the BIA.

The Topography of the General Area

The project area is on rangeland that comprises the top of Leland Bench. The Duchesne River is located approximately 10.5 miles to the north of the location site.

The topsoil in the area is clay containing desert varnished cobbles and stone fragments.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain thunderstorms of long duration, which are extremely rare as the normal annual rainfall in the area is only 8".

The Duchesne River to the north of this location is the only perennial water that is affected by this location site.

The vegetation that is found in the area is common of the semi-arid region we are located in; it consists of primary flow areas of sagebrush, rabbit brush, some grasses and cacti as the primary flora.

The fauna of the area consists predominantly of prairie dogs. However, burrows of prairie dogs were not observed in the area of the drill site. The area is used by man for the primary purpose of grazing lands for domestic sheep and cattle.

The area is undoubtedly visited by raptors in search of prey and is likely overflowed by itinerant eagles, hawks and falcons. No nesting sites were seen in the immediate area of the drill site.

The Topography of the Immediate Area

Ute 26 No. 1 is situated on a bench land and is a shadscale - mixed desert shrub community on gravelly pediment over the Duchesne River Formation.

The vegetation in the immediate area surrounding the location site consists primarily of shadscale - mixed desert shrub.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site.

2. Planned Access Roads -- describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing: (see below and Exhibit 1)

- A. Length - 0.2 miles new road
- B. Width - 30 foot right-of-way with 18 foot running surface maximum, if a producer.
- C. Maximum grades - 6%

- D. Turnouts - None needed

- E. Drainage design - Borrow ditches

- F. Location and size of culverts and/or bridges and brief description of any major cuts and fills - N/A

- G. Surfacing material (source) - Native materials from road right of way

- H. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

- I. Access road surface ownership - Ute Tribe

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupation Safety and Health Act) will be excluded.

The required paint color is Desert Brown (10 yr 6/3).

5. Location of Type of Water Supply

- A. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description from the Duchesne River - see Exhibit Ia.
- B. State method of transporting water, and show any roads or pipelines needed. Water will be transported by Tank Truck using road as shown on Exhibit I.
- C. If water well is to be drilled on lease, so state. No

6. Source of Construction Materials

Construction materials will be native soil and gravel deposits from location and access road.

7. Methods for Handling Waste Disposal

- A. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
- (1) Cuttings: will be left in reserve pit.
 - (2) Sewage: will be contained in Porta Potty.
 - (3) Garbage (trash) and other waste material: Contained in wire basket and hauled to sanitary landfill.
 - (4) Salts: Contained in lined pit
 - (5) Chemicals: Contained in lined pit.
- B. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. It will be hauled by truck from the location to one of the following disposal facilities:

LaPoint Recycle and Storage	MC & MC Pits	Hanson Disposal
Section 12, T5S, R19E	Section 27, T1N, R2W	Section 7, T3S, R3W
Uintah County, Utah	Duchesne County, Utah	Duchesne County, Utah

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

*Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BIA administered lands:

To protect the environment:

All reserve pits may be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit). The BLM will determine at the time of construction which method will be used.

Pits will be constructed so as not to leak, break or allow discharge of liquids.

Produced waste water will be confined to reserve pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Identify all proposed camps and airstrips on a map as to their location, and area required, and construction methods. (Camp center and airstrip centerlines to be staked on the ground).

X Camp facilities or airstrips will not be required.

9. Well Site Layout -- provide a plat (not less than 1" = 50') showing:

- A. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- B. Location of mud tanks, reserve, blooie, and emergency pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- C. Rig orientation, parking areas, and access roads, etc.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the: Southwest side of the location.

The stockpiled topsoil will be stored between points 1 and 8

Access to the well pad will be from the: North between points 7 & 8

A diversion ditch shall be constructed at point 2 of location. The drainage shall be diverted around point 2 to the north.

10. Plans for Restoration of Surface

A. Provide a restoration program upon completion of operations, including:

- (1) Backfilling, leveling, recontouring, and waste disposal; segregation of topsoil from cut materials as needed.
- (2) Revegetation and rehabilitation--including abandoned access roads or portions of well pads no longer needed (normally per BLM recommendations)
- (3) Proposed timetable for commencement and completion of rehabilitation operations 90 days after completion of operations.

B. The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

HOLDEN ENERGY CORPORATION
Ute 26 No. 1
Section 26, T4S, R1E, U.S.B. & M.

An appropriate seed mixture will be determined by the BIA, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15th until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the BIA for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

11. Surface Ownership: Ute Indian Tribe

Provide the surface ownership (Federal, Indian, State or private) at the well location, and for all lands crossed by roads which are to be constructed or upgraded.

Where the surface of the well site is privately owned, the operator shall provide the name, address, and, if known, telephone number of the surface owner.

12. Other Additional Information

The BLM recommends a general description of:

- A. Topography, soil characteristics, geologic features, flora, and fauna.
- B. Other surface-use activities and surface ownership of all involved lands.

C. Proximity of water, occupied dwellings, archaeological, historical or cultural sites.

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township and range).

HOLDEN ENERGY CORPORATION
Ute 26 No. 1
Section 26, T4S, R1E, U.S.B. & M.

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM Office at (801) 789-1362 (BLM) between 24 and 48 hours prior to construction activities. Contact Tim O'Brien.

Blooie/flare pit will be located west of and separate from reserve pit, and a minimum of 100' from drilling rig.

Grazing Permittee _____ not leased _____

Address _____ Phone No. _____

Note: If the land is privately owned, these surface stipulations may be varied to comply with the operator - land owner agreement.

13. Lessee's or Operators Representative and Certification

Representative

Name: Holden Energy Corporation

Rick Orr

Address: Lincoln Center, Suite 600

Ardmore, Oklahoma 73401

Phone No. (405) 226-3960

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

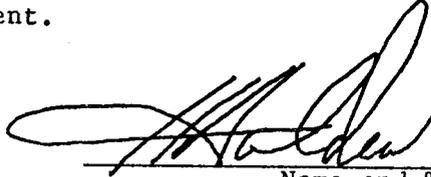
HOLDEN ENERGY CORPORATION
Ute 26 No. 1
Section 26, T4S, R1E, U.S.B. & M.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Holden Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11-11-87

Date



Name and Title

Onsite Date: November 11, 1987

Participants on Joint Inspection

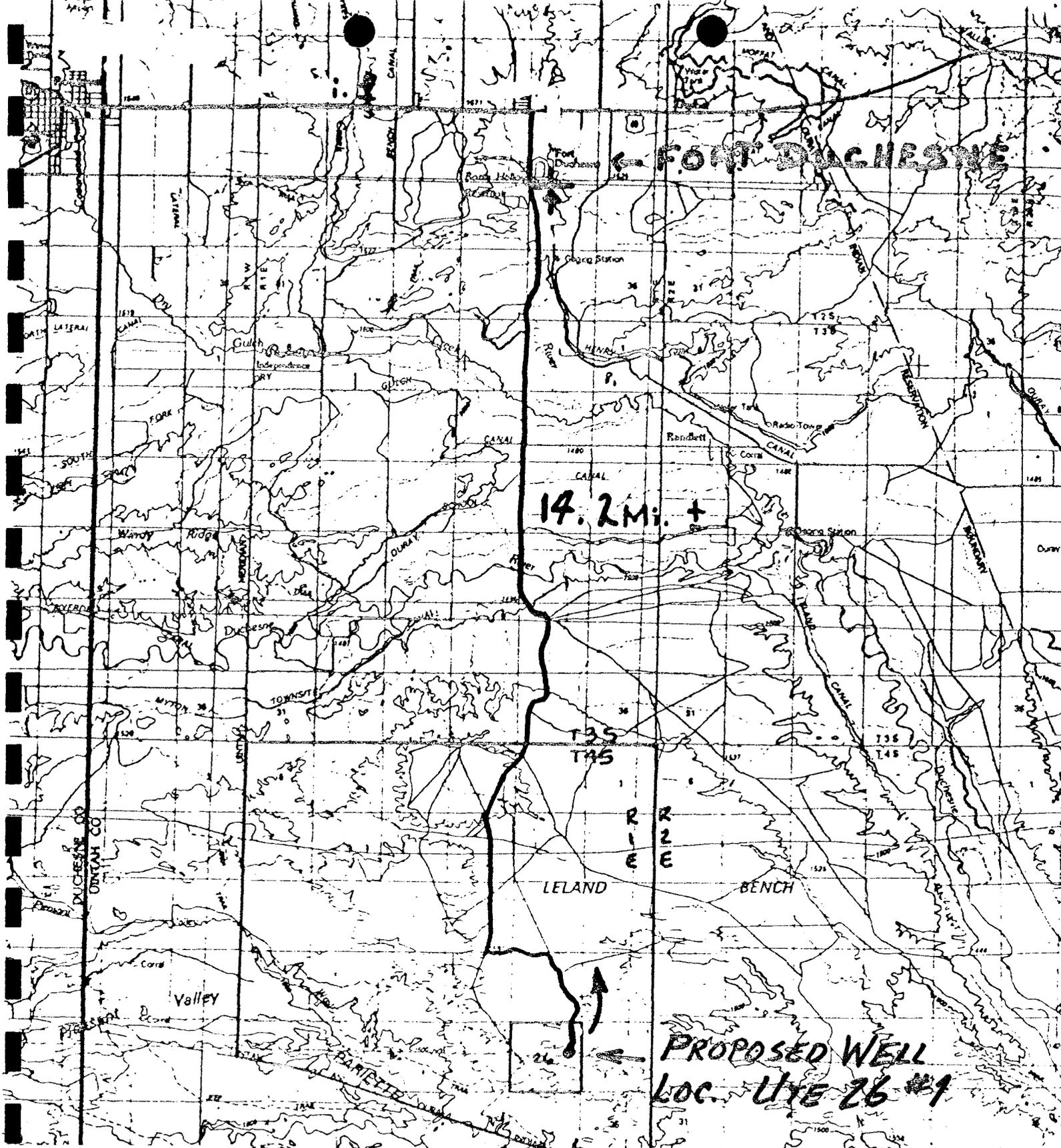
Lenard Heeney - Ross Construction

Robert Kay - UELS

John Slaugh - UELS

Jamie Cuch - BIA

Darren Cuch - Ute Tribe

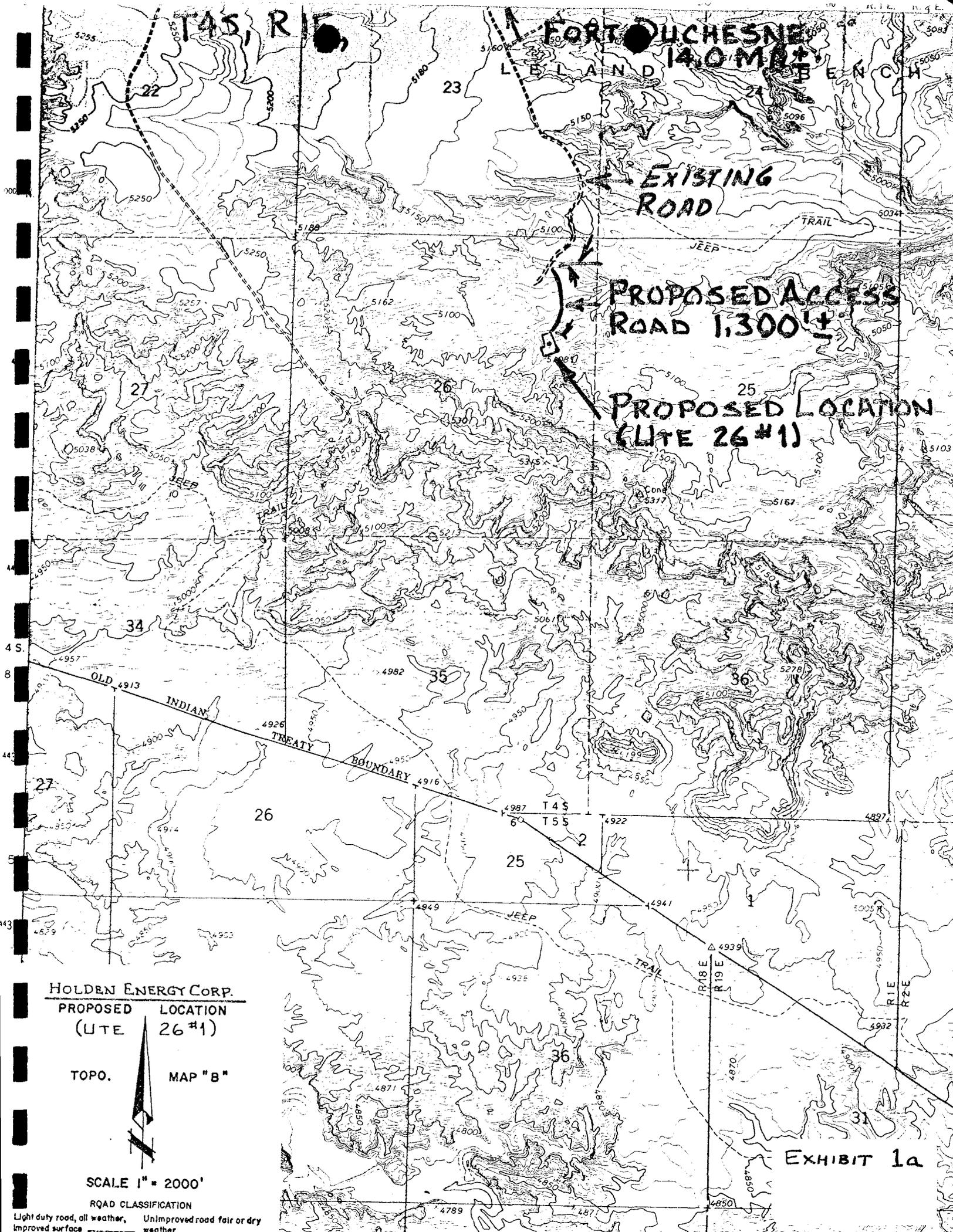


OLDEN ENERGY CORP.
PROPOSED LOCATION
(UTE 26 #1)

TOPO. MAP "A"

SCALE 1" = 4 MI.

EXHIBIT 1



TAS, RIF

FORT DUCHESNE
LEBLAND
14.0 MI

EXISTING ROAD

PROPOSED ACCESS ROAD 1,300 FT

PROPOSED LOCATION (LITE 26#1)

HOLDEN ENERGY CORP.
PROPOSED LOCATION
(LITE 26#1)

TOPO. MAP "B"



SCALE 1" = 2000'

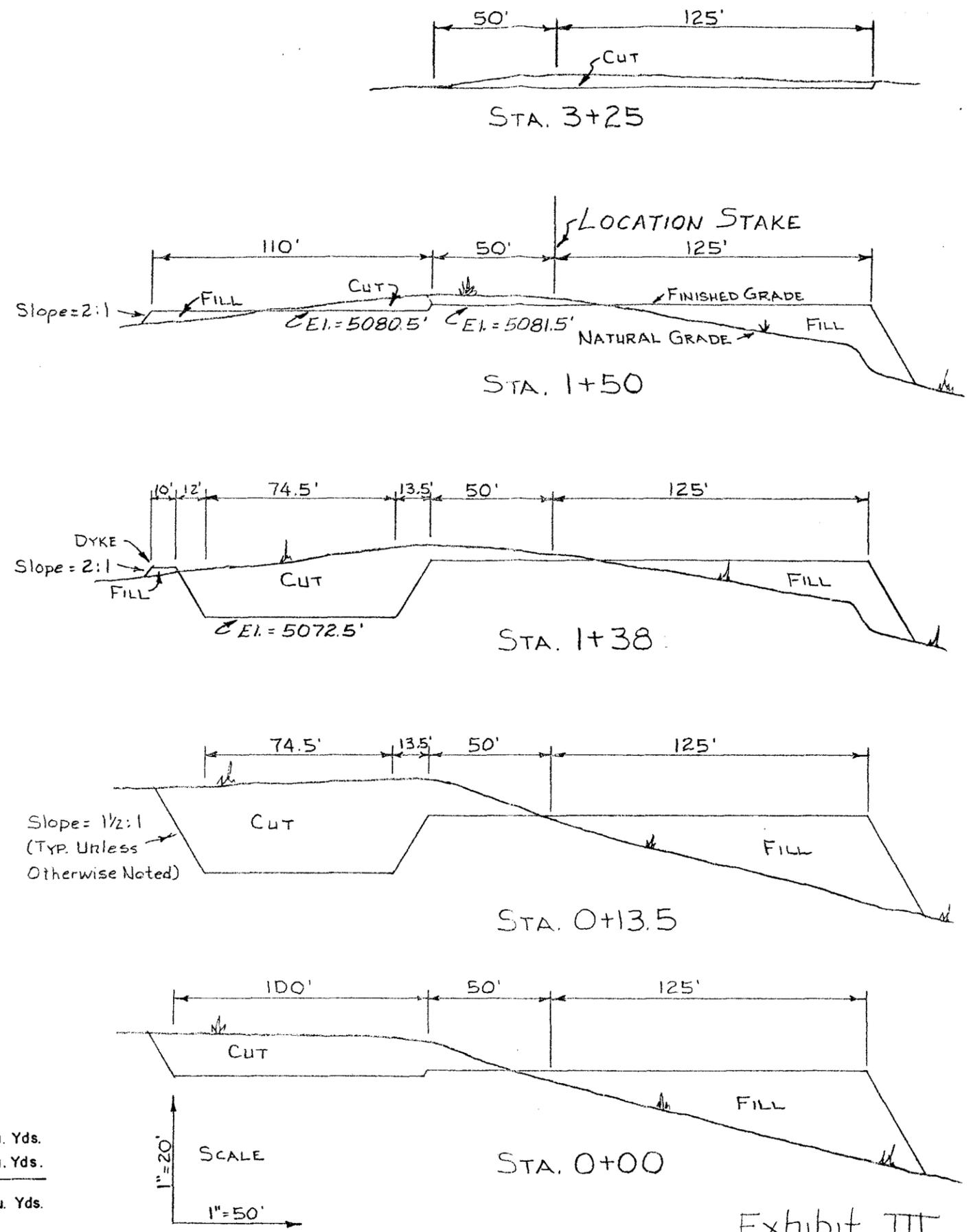
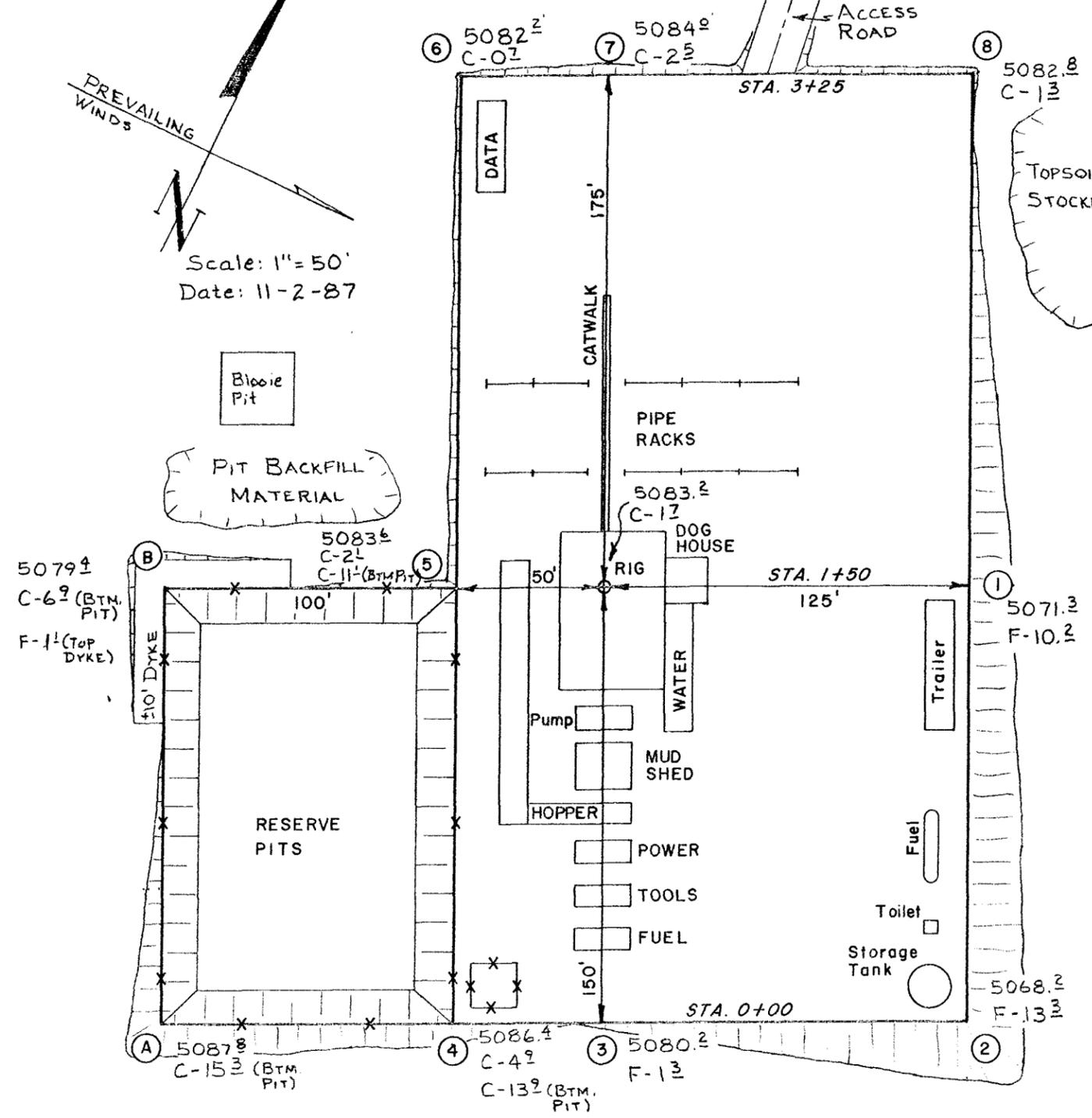
ROAD CLASSIFICATION

Light duty road, all weather, Improved surface
Unimproved road fair or dry weather

EXHIBIT 1a

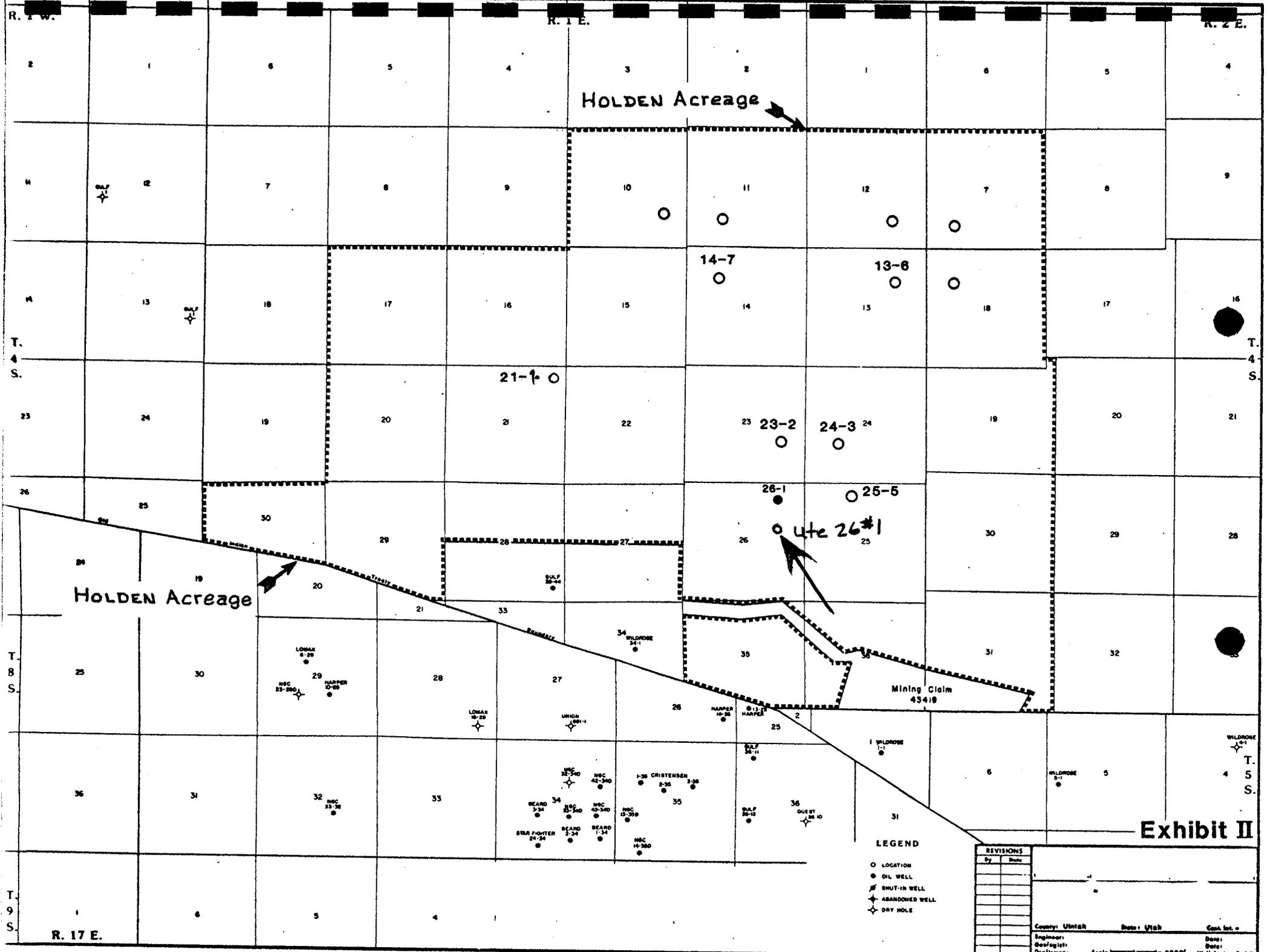
HOLDEN ENERGY CORPORATION
LOCATION LAYOUT
 FOR (UTE 26 #1)
 SECTION 26, T4S, R1E, U.S.B & M.

PREVAILING WINDS
 Scale: 1" = 50'
 Date: 11-2-87



APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL AFTER	
(6") Topsoil Stripping	= 1,438 Cu. Yds.	20% COMPACTION	= 3,509 Cu. Yds.
Pit Volume (Below Loc. Grade)	= 4,048 Cu. Yds.	Topsoil & Pit Backfill	= 3,462 Cu. Yds.
Remaining Location	= 4,169 Cu. Yds.	(1/2 Pit Volume)	
TOTAL CUT	= 9,655 CU. YDS.	EXCESS UNBALANCE	= 47 Cu. Yds.
FILL	= 4,917 CU. YDS.	(After Rehabilitation)	



HOLDEN Acreage

HOLDEN Acreage

LEGEND

- LOCATION
- OIL WELL
- ◆ SHUT-IN WELL
- ★ ABANDONED WELL
- ◇ DRY HOLE

REVISIONS

By	Date

Exhibit II

Country: Utah State: Utah Cont. Int. =
 Engineer: Date: Date:
 Geologist: Date: Date:
 Draftsman: Scale: Well (State): 9-97

R. 17 E.

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: APPLICATION FOR PERMIT TO DRILL, -Holden Energy Company-
Well/#26-1 & Well/#21-1 in Sections 26 & 21 Township 4 South.,
Range 1 East.,

We (concur with or , recommend) Approval of the Application for Permit to Drill subject well. Based on available information on November 12, 1987, we have cleared the proposed location in the following areas of environmental impact.

YES NO Listed threatened or endangered species

YES NO Critical wildlife habitat

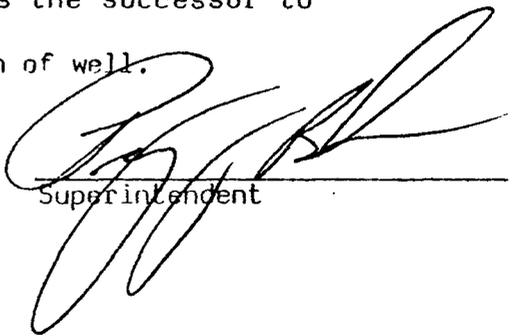
YES NO Archaeological or cultural resources

YES NO Air quality aspects (to be used only if project is in or adjacent to a class 1 area of attainment)

YES NO Other (if necessary)

Water Permit and mineral access agreement on file at BIA

Remarks: The necessary surface protection and rehabilitation requirements are as per approved APD. Holden Energy is the successor to the Conoco agreement.
Lease will be issued upon completion of well.


Superintendent

c.c. Ute Tribe Energy & Minerals
Well Files



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

October 31, 1987

Subject: CULTURAL RESOURCE EVALUATION OF A PROPOSED
WELL LOCATION AND ACCESS ROUTE IN THE LELAND
BENCH LOCALITY OF Uinta County, Utah

Project: Holden Energy Corporation-Ute Unit 26 No. 1

Project No.: HEC-87-1

Permit No.: Dept. of Interior U-87-54937
Utah State Project No. 87-AF-7091

To: Mr. Rick Orr, Holden Energy Corporation, Lincoln
Center, Suite 600, Ardmore, Oklahoma 73401

Mr. David Little, District Manager, Bureau of
Land Management, 170 South 500 East, Vernal,
Utah 84078

Mr. Ken Young, Bureau of Indian Affairs, P.O. Box
190, Fort Duchesne, Utah 84026

Mr. Kessley Larose, Ute Indian Tribe, Energy &
Minerals Dept., P.O. Box 190, Fort Duchesne,
Utah 84026

Info: Utah State Preservation Office, Division of State
History, 300 Rio Grande, Salt Lake City, Utah 84101

GENERAL INFORMATION:

On October 28, 1987, F.R. Hauck of AERC conducted a cultural resource evaluation of a proposed well location for Holden Energy Corporation. This location consists of the Ute Unit 26 No. 1 and is situated in the Leland Bench locality of Uintah County, Utah. The Ute Unit 26 No. 1 is located in the SE 1/4 of the NE 1/4 of Section 26, Township 4 South, Range 1 East, Uinta Base & Meridian (see attached map). The access for this location begins about .5 mile to the north.

This well location and its .5 mile long access route are situated on Ute Tribal Lands. The archaeologist was accompanied by Mr. Kessley Larose from the Ute Tribe Energy and Minerals Department.

The project area is at the 5100 foot elevation. This well and its access route is situated in the basin to the south of Leland Bench. Drainage in the area is to the east into Green River tributaries.

FILE SEARCH:

A records search was conducted at the Antiquities Section of the Utah State Division of History in Salt Lake City on October 29, and at the Vernal Office of the Bureau of Land Management on October 28, 1987. No known National Register properties are situated in the project area, nor will the construction and operation of the proposed well locations adversely affect any known cultural resources.

RESEARCH METHODS:

To conduct the current evaluation the archaeologist walked a series of 15 to 20 meter wide transects through the staked well location. Two 10 to 15 meter wide transects were walked along the flagged access route leading into the location.

RESULTS:

No cultural resource activity sites of any historic or prehistoric period were identified or recorded during the evaluation of this proposed well location. Several isolated flakes and one isolated biface chopper were observed during the evaluation of the well location.

No artifacts were collected from the vicinity by the archeologist.

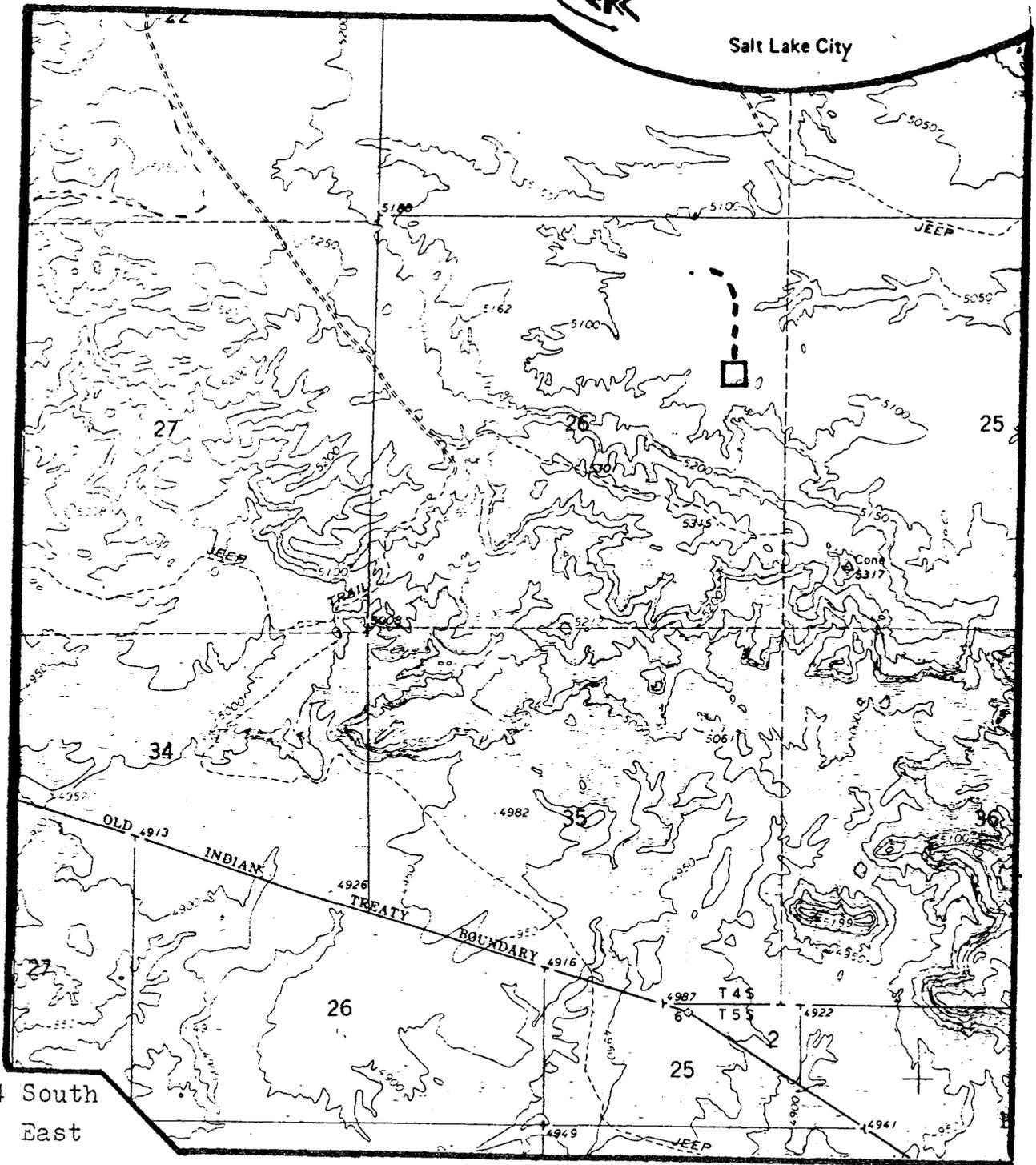
CONCLUSION AND RECOMMENDATIONS:

AERC recommends that a cultural resource clearance be granted to Holden Energy Corporation relative to this project based upon adherence to the following stipulations:

1. All vehicular traffic, personnel movement, and construction should be confined to the locations examined as referenced in this report, and to the existing roadways and/or evaluated access routes;
2. all personnel should refrain from collecting artifacts and from disturbing any cultural resources in the area; and
3. the authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the construction area.



F. Richard Hauck, Ph.D.
President and Principal
Investigator



T. 4 South
R. 1 East

Meridian: Uinta B. & M.

Quad:
Uteland Butte,
Utah
7.5 minute-USGS

Project: HEC-87-1
Series: Uinta Basin
Date: 10-31-87

Cultural Resource Survey
of the Ute Unit 26 No. 1
in the Leland Bench Area
of Uintah County, Utah

Legend:

Well Location 
Access Route 



2.64" = 1 mile
Scale

MINERAL ACCESS AGREEMENT ON INDIAN OWNED LANDS

The purpose of this agreement is to regulate the surface development of Indian lands which have been leased for oil and gas development. An approved agreement must be obtained prior to the commencement of any surface disturbing activity and will be in effect for the term of the Exploration and Development Agreement between the Ute Tribe of the Uintah and Ouray Reservation, the Ute Distribution Corporation, and Conoco Inc., now Holden Energy Corporation, effective March 1, 1986, or any Agreement Lease or Lease covering deep rights issued to Conoco, now Holden Energy Corporation, pursuant to Section 4.2 or Article VIII of said Exploration and Development Agreement.

1. The authorized officer for the Bureau of Indian Affairs, in conjunction with the Ute Indian Tribe hereby grants to Holden Energy Corporation the right and license to improve and/or construct and maintain a development corridor to provide access to and egress from a well to be located on the lands described below, which development corrior may contain an access road, pipelines, powerlines, and communication lines, together with the right to use such lands as may be necessary to drill and operate said well on the following trust land (reference lease number) 14-20-H62-4376 .
2. In consideration of the approval of this agreement, Holden Energy Corporation agrees to adhere to all lease provisions, A.P.D. stipulations and all regulations of the Secretary of the Interior now or hereafter in force relative to such leases.
3. The company herewith submits a surface damage fee in the amount set forth in Resolution No. 85-203 dated July 30, 1985 of the Ute Indian Tribe.
4. The company agrees to contact immediately the BIA and BLM if cultural resources are discovered during construction or any time during the course of daily operations.

5. Holden Energy Corporation will submit a certified survey map of the proposed access road and/or well pad with this permit. The map must adhere to all specifications and requirements of the Branch of Real Property Management, Uintah and Ouray Agency, Bureau of Indian Affairs. Upon completion of construction an Affidavit of Completion will be submitted by the company to certify that the construction completed was in accordance to the specifications certified to on the survey maps accompanying this agreement.
6. The company agrees to furnish a bond in the amount of \$NA, or to utilize said company's existing Nationwide Oil & Gas Bond to guarantee performance of the rights granted herein.
7. If the lands affected by this Mineral Access Agreement are relinquished from the provisions of the Exploration and Development Agreement effective March 1, 1986 to which this Mineral Access Agreement is attached, or are no longer subject to a lease issued under the provisions of the Exploration and Development Agreement, the right and license granted herein shall be transferred into a right-of-way under the provisions of the Ute Tribe Resolution No. 85-203 by Holden Energy Corporation making proper application for such right-of-way.

WITNESS:

Jean Jackson

Harold H. Holden
 Harold H. Holden, President

APPROVED:

HOLDEN ENERGY CORPORATION
 Company Name

[Signature]
 Superintendent Date 11-22-87
 187

Lincoln Center - Suite 600
Ardmore, Oklahoma 73401
 City/State Zip Code

As per Ute Tribal Resolution No.
 85-203, Dated July 30, 1985.

APPLICANT'S CERTIFICATE

I, _____, DO HEREBY CERTIFY THAT I AM THE AGENT FOR HOLDEN ENERGY CORPORATION, HEREINAFTER DESIGNATED THE APPLICANT: THAT LAWRENCE C. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND ROAD RIGHT OF WAY AND TO PREPARE THIS MAP: THAT THE LOCATION OF SAID DAMAGE AREA AND ROAD RIGHT OF WAY IS ACCURATELY REPRESENTED; THAT SUCH SURVEYS AS REPRESENTED ON SAID MAP HAVE BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE PROPOSED DAMAGE AREA THEREBY SHOWN; AND THAT THIS MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS A PART OF THE APPLICATION FOR SAID FACILITIES TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THERON AND THEREOVER, FOR SUCH PURPOSES AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, TO TRANSFER THIS DAMAGE AREA AND ROAD RIGHT OF WAY BY ASSIGNMENT GRANT OR OTHERWISE.

APPLICANT

TITLE

ROAD RIGHT OF WAY DESCRIPTION

A 30' WIDE RIGHT OF WAY (15' PERPENDICULAR ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE).

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 26, T4S, R1E, U.S.B. & M. WHICH BEARS S 82°28'28" E 4550.32' FROM THE NW CORNER OF SAID SECTION 26; THENCE S 55°44'53" E 155.86'; THENCE S 24°24'19" E 67.29'; THENCE S 05°38'02" E 517.71'; THENCE S 18°38'40" W 66.57'; THENCE S 31°58'00" W 288.77'; THENCE S 35°28'24" W 182.27' TO A POINT IN THE SE 1/4 NE 1/4 OF SAID SECTION 26 WHICH BEARS N 78°13'46" E 4532.42' FROM THE W 1/4 CORNER SAID SECTION. BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SAID SECTION 26 WHICH IS ASSUMED TO BEAR N 0°02' W. CONTAINS 0.88 ACRES MORE OR LESS.

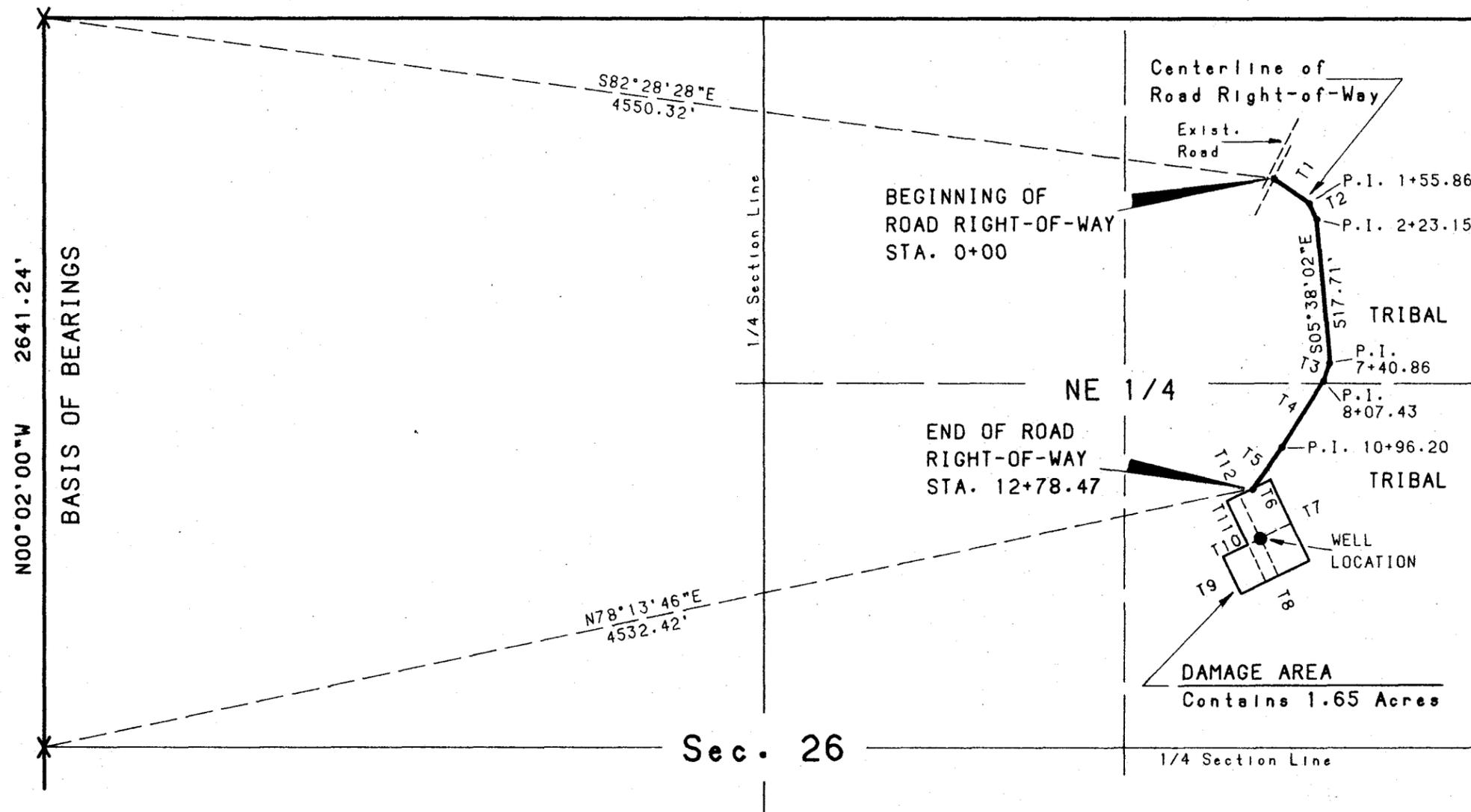
DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 OF THE NE 1/4 OF SECTION 26, T4S, R1E, U.S.B. & M. WHICH BEARS N 78°13'46" E 4532.42' FROM THE W 1/4 CORNER OF SAID SECTION 26; THENCE N 64°07'05" E 70.32'; THENCE S 25°52'55" E 325.00'; THENCE S 64°07'05" W 275.00'; THENCE N 25°52'55" W 150.00'; THENCE N 64°07'05" E 100.00'; THENCE N 25°52'55" W 175.00'; THENCE N 64°07'05" E 104.68' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SAID SECTION 26 WHICH IS ASSUMED TO BEAR N 0°02' W. CONTAINS 1.65 ACRES MORE OR LESS.

HOLDEN ENERGY CORPORATION
**PROPOSED ROAD RIGHT-OF-WAY
 & LOCATION DAMAGE AREA**
 (FOR UTE 26 #1)

LOCATED IN
 SECTION 26, T4S, R1E, U.S.B.&M.
 UINTAH COUNTY, UTAH

T4S, R1E, U.S.B.&M.



NR.	BEARING	TANGENT
T1	S55°44'53"E	155.86'
T2	S24°24'19"E	67.29'
T3	S18°38'40"W	66.57'
T4	S31°58'00"W	288.77'
T5	S35°28'24"W	182.27'
T6	N64°07'05"E	70.32'
T7	S25°52'55"E	325.00'
T8	S64°07'05"W	275.00'
T9	N25°52'55"W	150.00'
T10	N64°07'05"E	100.00'
T11	N25°52'55"W	175.00'
T12	N64°07'05"E	104.68'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Lawrence C. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1 = 500	DATE 11-2-87
PARTY R.K. T.K. J.R.S.	REFERENCES GLO
WEATHER COOL	FILE HOLDEN ENERGY CORP.

X = SECTION CORNERS LOCATED (Stones)

112304.

OPERATOR Holden Energy Corp. DATE 11-17-87

WELL NAME Ute 26 #1

SEC SE NE 26 T 4S R 1E COUNTY Wintah

43-047-31822
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'

Pool with permit #43-483 (± 87-43-01)

APPROVAL LETTER:

SPACING:

R615-2-3

UNIT

R615-3-2

CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 20, 1987

Holden Energy Corporation
c/o Uintah Engineering
P. O. Box 1758
Vernal, Utah 84078

Gentlemen:

Re: Ute 26 #1 - SE NE Sec. 26, T. 4S, R. 1E - Uintah County, Utah
1881' FNL, 824' FEL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Holden Energy Corporation
Ute 26 #1
November 20, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31822.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
D. R. Nielson
8159T

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Holden Energy Corporation Well No. 1
Location Sec. 26 T4S R1E Lease No. _____

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report all water shows and water-bearing sands encountered to Wayne Svejnoha of this office. Copies of State of Utah form OGC-8-X will be acceptable. If noticeable water flows are encountered, submit samples to this office along with any water analyses conducted by the operator.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The annular-type and ram-type BOP's and related equipment will be pressure tested to a minimum pressure of 2,450 psi based upon the internal yield pressure of 9-5/8" 36 lb. K-55 casing.

All BOPE and testing procedures will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The cement for the 9-5/8" shall be brought up to surface level.

The cement top for the production casing will be brought up to at least the top of the Green River formation. A cement bond log, or some other method of verification acceptable to this office, shall also be run.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

A sonic log shall be run at least to the top of the Green River formation to determine the potential of the oil shale formation in this area.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

memorandum

DATE: **NOV 18 1987**

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: APPLICATION FOR PERMIT TO DRILL, -Holden Energy Company-
Well/#26-1 in Sections 26 Township 4 South., Range 1 East.,

TO: District Manager, Bureau of Land Management

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on November 12, 1987, we have cleared the proposed location in the following areas of environmental impact.

YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Listed threatened or endangered species.
YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Critical wildlife habitat.
YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Archaeological or cultural resources.
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Other (if necessary)

Jim 11/19

Remarks: Water Permit and mineral access agreement on file at BIA
The necessary surface protection and rehabilitation requirements are as per approved APD. Holden Energy is the successor to the Conoco agreement.
Lease will be issued upon completion of well.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 HOLDEN ENERGY CORPORATION

3. ADDRESS OF OPERATOR
 LINCOLN CENTER, SUITE 600, ARDMORE, OK. DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1881' FNL, 824' FEL (SE/NE)
 At proposed prod. zone
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 APPROXIMATELY 14.0 MILES SOUTH OF DUCHESNE, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 38

16. NO. OF ACRES IN LEASE
 38

17. NO. OF ACRES ASSIGNED TO THIS WELL
 560

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 9,200'

19. PROPOSED DEPTH
 9,200'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5083' GR

22. APPROX. DATE WORK WILL START*
 NOVEMBER 20, 1987

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME
 120320

8. FARM OR LEASE NAME
 UTE 26

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 GREEN RIVER/WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 26, T4S, R1E,

12. COUNTY OR PARISH
 UTAH

13. STATE
 UTAH

22. APPROX. DATE WORK WILL START*
 NOVEMBER 20, 1987

23. PROPOSED CASING AND CEMENTING PROGRAM

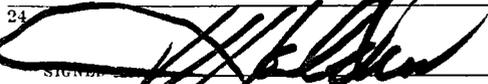
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	24#/FT.	300'	150 SACKS CLASS 'H'
8 3/4"	7"	26#/FT.	9,200'	360 SACKS CLASS 'H'
				400 SACKS CLASS 'H' PLUS 129 GEL.

IT IS PROPOSED TO DRILL HOLDEN UTE 26 NO. 1 AS A GREEN RIVER OIL PRODUCER TO 7,200' WITH AN EXPLORATION TAIL FROM 7,200' TO 9,200' TO TEST THE WASATCH FORMATION. THE WELLBORE MIGHT BE USED FOR INJECTION PURPOSES FOR SECONDARY RECOVERY AT SOME POINT IN TIME.

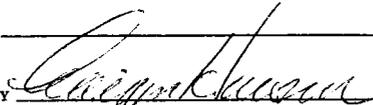
ALL APPROPRIATE LOGS WILL BE RUN. A BOP WILL BE INSTALLED AND FUNCTION TESTED DAILY.

A SUBSEQUENT REPORT WILL BE SUBMITTED UPON COMPLETION OF THE PROJECT. A COMPLETION RIGT WILL BE USED FOR COMPLETION OPERATIONS, AND ALL CONDITIONS OF THIS APPLICATION WILL APPLY DURING SUCH OPERATIONS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  TITLE PRESIDENT DATE 11/11/87

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY  TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE 11-24-87
 CONDITIONS OF APPROVAL, IF ANY:

DOGMA
 ut 080-5M-14
 132m copy

*See Instructions On Reverse Side

COMPANY: HOLDEN ENERGY CORPORATION UT ACCOUNT # N0825 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JEAN TOOTHMAN

CONTACT TELEPHONE NO.: 405-226-3960

SUBJECT: Completion Reports for Ute 26 #1 4S, 1E Sec. 26 43-047-31822 - Ute 21 #1 4S, 1E, Sec. 21 43-047-31821

Spud Report for Ute 26 #1 4S, 1E, Sec. 26 *TAS received 2 anonymous phone calls from a man in late April and early May. The man asked for production reports on these wells. TAS told him they weren't reported as completed. The man said that the wells were indeed completed and producing. DTS*
(Use attachments if necessary)

RESULTS: Called at 1:30 the receptionist told me I would have to speak with Mr. Mason, she was very rude and hung the phone up on me. I called back at 2:00 and spoke with Jean Toothman she pulled the files and gave me the spudding information on the Ute 26#1 (Spudded 12/18/87) I reminded Jean that a spud must be reported 24 hours after breaking ground. I then questioned her on the WCR on the 2 wells, she indicated that neither well was completed. I then told her that I had inspection reports in my hand dated 5/2/88 which indicate the wells or well are completed. Jean said she knew nothing about this, I told her I would look into it and have Jimmie T. call her back.

I called Teresa T. from BLM on the following wells to find out what status they were holding these wells. Teresa called me back and told me that Benna from the BLM would give me a call with the information. 5/24/88 Benna called back and told me the Ute 21#1 had H2S problems and had a workover rig on site.
(Use attachments if necessary)

As for the Ute 26#1, she had no information on the well and she would be calling the operator . Benna called back at 11:00 and spoke with the operator and they will be sending the information (WCR) today.

CONTACTED BY: Tami Alexander-Searing

DATE: 5/23/88

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <u>14-25-H62-4376</u>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Indian Tribe</u>
2. NAME OF OPERATOR <u>Holden Energy Corporation</u>		7. UNIT AGREEMENT NAME <u>Ute 26</u>
3. ADDRESS OF OPERATOR <u>Suite 600 Lincoln Center - Ardmore, OK 73401</u>		8. FARM OR LEASE NAME <u>Ute 26</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1881' FNL, 824' FEL (SE-NE)</u>		9. WELL NO. <u>1</u>
14. API NUMBER <u>43-047-31822</u>		10. FIELD AND POOL, OR WILDCAT <u>Greenriver/Wildcat</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5083 GR</u>		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>Sec. 26-T4S-R1E</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH 13. STATE <u>Uintah Utah</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	FULL OR ALTER CASING	WATER SHUT-OFF	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was spudded 12-8-87 with Olsen Drilling Company, Rig #7

RECEIVED

MAY 27 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 5-24-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Holden Energy Corporation

— Exploration — Production — Development — Acquisition —

SUITE 600
LINCOLN CENTER
ARDMORE, OKLAHOMA 73401



(405) 226-3960

Transmittal Form

To: State of Utah
Oil, Gas, and Mining Division
ATTN: ~~Tammy~~ Searing
355 West N. Temple
3 Triad Center #350
Salt Lake City, Utah 84180-1203

Date: May 24, 1988

Well Name and Location:

* Ute 25-1
Sec. 26-T4S-R1E
Uintah County, Utah

Transmitted herewith are the following:

* DOGM Form 5 - Sundry Notices and Reports on Wells
Original & one copy

Signed By: John Froehman

Please acknowledge receipt of this data by signing and returning the yellow copy of this transmittal form.
Thank you.

* Received and on sundry notice only. (awaiting WER.)

Received By: [Signature]

Date: 5.31.88

OPERATOR Holden Energy Corporation
ADDRESS Suite 600 Lincoln Center
Ardmore, OK 73401

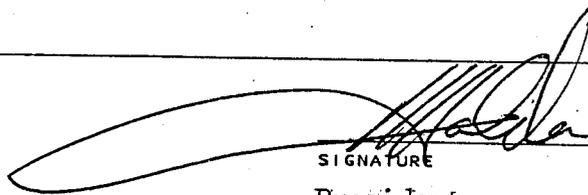
OPERATOR CODE N0825
PHONE NO. 405, 226-3960

ENTITY ACTION FORM - DOGM FORM 6

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	N/A	10873 N/A	43-047-31822	Ute 26-1 - <i>Int.</i>	SE	26	4S	1E	Uintah	12-8-87	N/A
COMMENTS: <i>99999 Proposed zone - WSTC not in a unit</i> <i>Indian lease (one other well in sec. Different operator & zone) Assign new entity number!</i>											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)


 SIGNATURE
President
 TITLE
 DATE 5/25/88

Holden Energy Corporation

— Exploration — Production — Development —

SUITE 600
LINCOLN CENTER
ARDMORE, OKLAHOMA 73401

RECEIVED
MAY 31 1988



Transmittal Form

DIVISION OF
OIL, GAS & MINING

To: State of Utah
Oil, Gas, and Mining Division
Attn: ~~Tammy Searing~~
355 West N. Temple
3 Triad Center #350
Salt Lake City, Utah 84180-1203

Date: May 25, 1988

Well Name and Location:

Ute 26-1
Sec. 26-T4S-R1E
Uintah County, Utah

Transmitted herewith are the following:

DOGM Form 6 (Entity Action Form)

Original and one copy

Signed By: Jean Toothman

Jean Toothman

Thank you for your help.

Please acknowledge receipt of this data by signing and returning the yellow copy of this transmittal form.
Thank you.

Received By: L. Romero

Date: 6-2-88

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

8

RECEIVED JUN 6 1988

WELL COMPLETION OR RECOMPLETION LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] 1b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Holden Energy Corporation

3. ADDRESS OF OPERATOR Suite 600 Lincoln Center - Ardmore, OK 73401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1881' FNL, 824' FEL (SE-NE) At top prod. interval reported below Same At total depth Same

14. PERMIT NO. 43-047-31822 DATE ISSUED 11-20-87

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ute 26

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Greenriver/Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-T4S-R1E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 12-8-87 16. DATE T.D. REACHED 12-29-87 17. DATE COMPL. (Ready to prod.) 5-24-88 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5083' GR 19. ELEV. CASINGHEAD 5085'

20. TOTAL DEPTH, MD & TVD 7,000' 21. PLUG, BACK T.D., MD & TVD 6950' 22. IF MULTIPLE COMPL., HOW MANY* n/a 23. INTERVALS DRILLED BY [] ROTARY TOOLS T.D. [] CABLE TOOLS []

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Greenriver - 5928 to 6495 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog - Neutron Density 6-17-91 27. WAS WELL CORRD. no

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows: 9 5/8, 40, 335, 12 1/4, Circulated to surface, n/a; 5 1/2, 15.5, 6450, 7 7/8, 6450 to 2110, n/a

29. LINER RECORD 30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows: n/a, n/a, 2 7/8, 6390, none

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows: 5828-6495, 250,000 Gal gel KCL water & 300,000 lbs., 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 5-10-88 PRODUCTION METHOD Pumping - 1 1/2" WELL STATUS (Producing or shut-in) Producing DATE OF TEST 5-23-88 HOURS TESTED 24 CHOKED SIZE 1" PROD'N. FOR TEST PERIOD [] OIL--BBL. 122 GAS--MCF. 10 WATER--BBL. 12 GAS-OIL RATIO .08:1 FLOW. TUBING PRESS. n/a CASING PRESSURE 20# CALCULATED 24-HOUR RATE [] OIL--BBL. 122 GAS--MCF. 10 WATER--BBL. 12 OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY Ken Allen

35. LIST OF ATTACHMENTS Dual Laterolog - Neutron Density *

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE 5/25/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Greenriver	5689	6495	Shale & sand (some sand with oil & gas)
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
			5689
			5689

RECEIVED
UNITED STATES AUG 15 1988
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY DIVISION OF
OIL, GAS & LEASING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Holden Energy Corporation

3. ADDRESS OF OPERATOR Ardmore, Ok.
Lincoln Center, Suite 600 73401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 186¹ FNL 824 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE 14-20-H62-4376	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Holden Ute Tribal 26-1	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Undesignated	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T4S, R1E	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO. 43047-31822	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5083 G.R.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The production facilities for the subject well are constructed on the north side of the location with the production tanks set between point 7 and access road.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Miller TITLE Agent DATE August 12, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 15 1988
DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Holden Energy Corporation

3. ADDRESS OF OPERATOR
Lincoln Center, Suite 600 Ardmore, Ok. 73401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1481' FNL 824 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water production from the subject well is held in a 100 bbl tank and trucked to one of two sites for disposal. These disposal sites are the Navanick pit in Sec 30 T1S R2W and the Graham Disposal well in Sec 15, T2S, R2W. A 500 bbl frac tank is being used temporarily to insure adequate water storage volume on location and will be removed when water production decreases.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE August 12, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

AUG 15 1988

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 881' FNL 824 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) _____

-
-
-
-
-
-
-
-

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE 14-20-H62-4376
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Holden Ute Tribal 26-1
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T4S, R1E
12. COUNTY OR PARISH Uintah
13. STATE Utah
14. API NO. 43047-31822
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5083 G.R.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Application is hereby made to maintain an unlined pit for emergency use on the subject location. The pit will be fenced, kept clean of trash and will not be used for water disposal.

COPY

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. M. Allen TITLE Agent DATE August 12, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this
Action is Necessary

*See Instructions on Reverse Side

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 8-17-88
By: ABL

DATE 12/23/88 PRODUCTION INQUIRY SCREEN MENU: OPTION 00
 TOWNSHIP RANGE SC SPOT MD. API ZONE STATUS
 4.0 S 1.0 E 26 SENE U 43-047-31822 GRRV POW
 OPERATOR: NO825 : HOLDEN ENERGY CORP.
 WELL NAME: UTE 26 #1
 ENTITY: 10873 :

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/87			0.00	0.00	0.00	
NO825	10873	26	4038.00	0.00	471.00	88-05
NO825	10873	29	4310.00	0.00	307.00	88-06
NO825	10873	31	3686.00	0.00	396.00	88-07
NO825	10873	31	3471.00	0.00	235.00	88-08
NO825	10873	30	3057.00	0.00	104.00	88-09
YTD			18,562	0	1,513	

OPTION: 13 PERIOD(YMM): 8801 API: 4304731822 ZONE: GRRV ENTITY: 10873

3278-2 STATUS: AVAILABLE AO1COMP KBD: READY R16 C10 NUMERIC

12/23/88 DISPOSITION INQUIRY SCREEN MENU: OPTION 00
 ENTITY: 10873 :
 OPERATOR: NO825 : HOLDEN ENERGY CORP.

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED ON LSE	FLARED	OTHER
8805	NO825	GS	0	0	0	0	0
	NO825	NL	0	0	0	0	0
	NO825	OL	4,038	3,939	0	0	0
8806	NO825	GS	0	0	0	0	0
	NO825	NL	0	0	0	0	0
	NO825	OL	4,310	4,352	0	0	0
8807	NO825	GS	0	0	0	0	0
	NO825	NL	0	0	0	0	0
	NO825	OL	3,686	3,818	0	0	0
8808	NO825	GS	0	0	0	0	0
	NO825	NL	0	0	0	0	0
	NO825	OL	3,471	3,338	0	0	0
8809	NO825	GS	0	0	0	0	0
	NO825	NL	0	0	0	0	0
	NO825	OL	3,057	3,211	0	0	0

OPTION: 18 PERIOD(YMM): 8801 API: 4304731822 ZONE: GRRV ENTITY: 10873

3278-2 STATUS: AVAILABLE AO1COMP KBD: READY R21 C10 NUMERIC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
DEC 15 1988

1. oil well gas well other

2. NAME OF OPERATOR
Holden Energy Corp. DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 181 FNL 824 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Holden Ute Tribal 26-1

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T4S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43047-31822

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5083 G.R.

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Application is hereby made to vent excess gas from the subject well. The current rate of gas being vented is approximately 30 MCF per day. There are no gas pipelines in the area.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE December 14, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 12-23-88
BY: [Signature]

Federal approval of this action is required before commencing operations.

31822

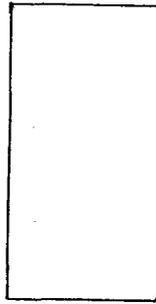
Well Initial 26#2 Sec 26; T480, R1E Buddy 5/15/89

MICROFICHE



stockpile

well head

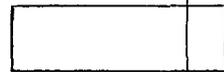


pump
jack

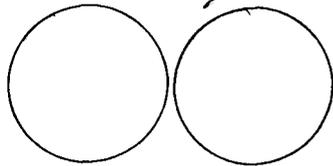
propane
tank.



line heater

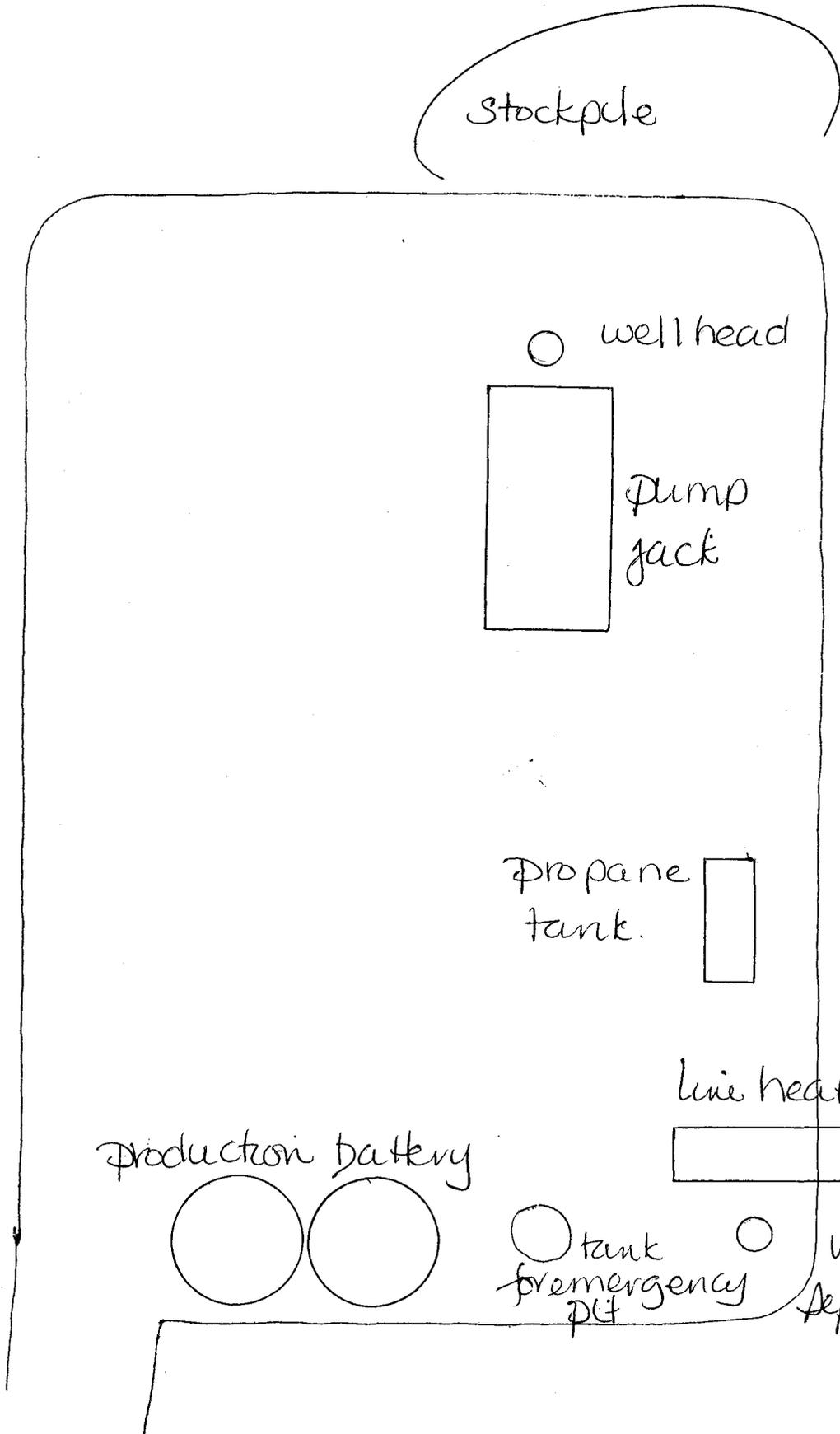


production battery



tank
for emergency
pit

vertical
separator



Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File lte 010#1

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 210 Twp 43 Rng 1E
(API No.) 43-047-31822

1. Date of Phone Call: 10-10-89 Time: _____

2. DOGM Employee (name) Lane (Initiated Call
Talked to:

Name Alan Douthman (Initiated Call - Phone No. (405) 2210-3960
of (Company/Organization) Holden Energy Corp

3. Topic of Conversation: logs on well

4. Highlights of Conversation: will send logs

Holden Energy Corporation

— Exploration — Production — Development — Acquisition —

SUITE 201
PARKWAY SOUTH OFFICE BUILDING
3200 MARSHALL
NORMAN, OKLAHOMA 73072



(405) 360-2999

June 12, 1991

State of Utah
Dept. of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Administrative Supervisor

RECEIVED

JUN 17 1991

DIVISION OF
OIL GAS & MINING

Administrative Supervisor:

Enclosed as requested, is the following Holden Energy Wells.

Ute 21-1, sec 21, T4S-R1E, Uintah County, Utah
Ute 26-1, sec 26, T4S-R1E, Uintah County, Utah

David L. Nash
Geologist
Holden Energy Corporation

DLN:ke

UTE TRIBAL #26-1
DUAL LATEROLOG MICRO - SFL
COMPENSATED NEUTRON - LITHO-DENSITY

UTE TRIBAL #21-1
DUAL LATEROLOG MICRO-SFL
COMPENSATED NEUTRON - LITHO-DENSITY

RECEIVED 6-17-91

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 18 1994

EXPIRES AUGUST 31, 1994
5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4386
6. (IF INDIAN, ALLOTTEE OR TRIBE NAME)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Holden Energy Corp.

3. ADDRESS OF OPERATOR
Suite 600 - Lincoln Center Ardmore, Oklahoma 73401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

181' FNL, 824' FEL

14. PERMIT NO. 43-047-31822

15. ELEVATIONS (Show whether DE, RT, OR, etc.)
5083' G.R.

DIVISION OF
OIL GAS & MINING

7. UNIT AGREEMENT NAME
Ute Tribal

8. FARM OR LEASE NAME
Ute Tribal 26-1

9. WELL NO.
26-1

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T4S, R1E USB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
CHANGE LEASE	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS in the state of pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface bearings and measured and true vertical depths for all markers and zones pertinent to this work.

Application is hereby made to vent excess gas from the subject well. The current rate of gas being vented is 10 MCF/day or less. There are no gas pipelines in the area to market the gas.

18. I hereby certify that the foregoing is true and correct

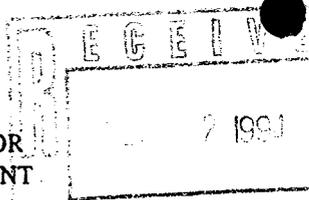
SIGNED [Signature] TITLE Agent DATE February 7, 1994

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

HOLDEN ENERGY CORPORATION

3. Address and Telephone No.

LINCOLN CENTER, SUITE 600 ARDMORE, OK 73401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1881' FNL and 824' FEL Section 26-T4S-R1E

5. Lease Designation and Serial No.
14-20-H62-4386

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute 26-1

9. API Well No.
43-047-31822

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

There will be a change of operator for the above well.

Operator - FROM: Holden Energy Corporation
TO: Snyder Oil Corporation

All operations will be covered by Nationwide Bond No. 57-93-54

VERNAL DIST.
ENG. <u>UPB 12/1/94</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed

Title

Steven G. Van Hook
Attorney-in-Fact

Date

10/26/94

(This space for Federal or State office use)

Approved by

Title

ASSISTANT DISTRICT
ENGINEER

Date

DEC 01 1994

Conditions of approval, if any:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

SNYDER OIL CORPORATION

3. Address and Telephone No.

1625 BROADWAY, SUITE 2200, DENVER, CO. 80202 (303) 592-8500

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

SE NE Sec 26-T4S-R1E

5. Lease Designation and Serial No. _____

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation _____

8. Well Name and No.
Ute Tribal #26-1

9. API Well No.
43-047-31822

10. Field and Pool, or Exploratory Area _____

11. County or Parish, State
Uintah, UT

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

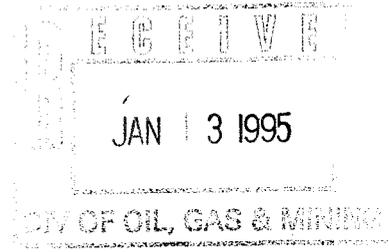
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation has recompleted this well as follows:

- 11/23/94 Perf 4943', 4947', 4955', 4960', 4972-4975, and 5382-5386 w/ 2 spf
- 11/26/94 Broke down perfs 4943-4975 and 5382-5386
- 11/28/94 Frac 4943-5386 w/ 82,000 gal gel and 261,000# 20/40 sand
- 12/3/94 Re-run tubing, pump, and rods. Return to production.



14. I hereby certify that the foregoing is true and correct

Signed

Charles R. ...

Title **Sr. Petroleum Engineer**

Date **1/11/95**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- MAC
2- LWP 7-PL
3- DTB 8-SJ
4- VLC 9-FILE
5- RJF
6- LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-94)

TO (new operator):	<u>SNYDER OIL CORPORATION</u>	FROM (former operator):	<u>HOLDEN ENERGY CORP.</u>
(address):	<u>PO BOX 129</u>	(address):	<u>LINCOLN CTR STE 600</u>
	<u>BAGGS WY 82321</u>		<u>ARDMORE OK 73401</u>
	phone <u>(307) 383-2800</u>		phone <u>(405) 226-3960</u>
	account no. <u>N 1305</u>		account no. <u>N 0825</u>

Well(s) (attach additional page if needed):

- | | | | | |
|---|--------------------------|----------------------|---|---------------------------|
| Name: <u>UTE 13-1/GRRV</u> | API: <u>43-047-31846</u> | Entity: <u>10931</u> | Sec <u>13</u> Twp <u>4S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE 21 #1/GRRV</u> | API: <u>43-047-31821</u> | Entity: <u>10818</u> | Sec <u>21</u> Twp <u>4S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE 25-1/GRRV</u> | API: <u>43-047-31848</u> | Entity: <u>10935</u> | Sec <u>25</u> Twp <u>4S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE TRIBAL 26 #1/GRRV</u> | API: <u>43-047-31738</u> | Entity: <u>10101</u> | Sec <u>26</u> Twp <u>4S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| <input checked="" type="checkbox"/> Name: <u>UTE 26 #1/GRRV</u> | API: <u>43-047-31822</u> | Entity: <u>10873</u> | Sec <u>26</u> Twp <u>4S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-2-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 12-2-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-30-95)*
- See 6. Cardex file has been updated for each well listed above. *J-9-95*
- See 7. Well file labels have been updated for each well listed above. *2-9-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-30-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: February 22 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950130 Bm apr. 12-1-94.



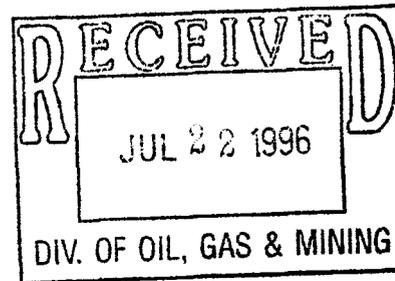
Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

July 18, 1996

Bureau of Land Management
170 S. 500 E.
Vernal, UT 84078

Utah State Division of Oil Gas & Mining
1594 West North Temple Suite 1210
Salt Lake City, Utah 84114-5801



RE: **Ute Tribal #26-1**
Lease #1420H624386
SE/NE Section 26, T4S, R1E
Uintah County, Utah

Gentlemen:

Enclosed are copies of the "Sundry Notices and Reports on Wells", Form 5 requesting approval to convert the above referenced well to a water injection well. I am requesting an expedited conditional approval of the enclosed sundry as we would like to have everything ready to begin as soon as we receive EPA approval and the cooperative agreement with the tribe is finalized.

If you have any questions, please contact me at 801-789-0323.

Sincerely,

Lucy Nemec
Senior Clerk

cc: Denver

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

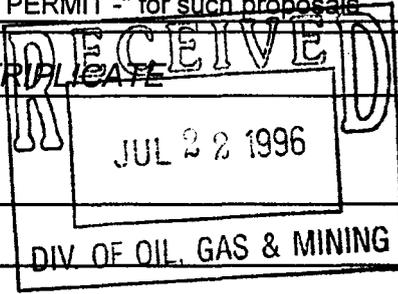
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE



1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
SNYDER OIL CORPORATION

3. Address and Telephone No.
1625 BROADWAY, SUITE 2200, DENVER, CO. 80202 (303) 592-8500

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
SE NE Sec 26-T4S-R1E

5. Lease Designation and Serial No.

1420H624386

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

**Cooperative Agreement
Pending**

8. Well Name and No.

Ute Tribal #26-1

9. API Well No.

43-047-31822

10. Field and Pool, or Exploratory Area

Leland Bench

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log fo

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation proposes to convert the subject well from an oil producer to a water injector, as part of the Leland Bench Pilot Waterflood, and requests conditional approval from the BLM to proceed with the conversion once the approved UIC permit is received from the U. S. EPA. Snyder will not begin this work until the UIC permit is in hand and 48 hour notice of the start of work has been given to the Vernal area BLM. The projected start date for this work is Monday, 8/5/96. The proposed conversion procedure follows:

- MIRUPU. Blow well down. TOOH with rods and pump. Kill well if needed. NDWH. NUBOP. Single in hole with tubing. Tag fill. Strap out.
- RIH with a bit and scraper to 4900' and circulate wellbore clean with hot water. Clean out to PBTD @ 6568' if necessary. TOOH laying down production tubing.
- PU 1.81" ID "F" nipple, 1- 6' X 2-3/8" tubing pup joint, Baker Model "FH" packer, 2.25" ID Baker on/off tool, and 2.31" ID "F" nipple, and strap in hole with same, on new 2-7/8", 6.5 lb/ft, J-55, EUE tubing.
- Set packer at +/- 4850'. Un-J from on/off tool and circulate water treated with biocide, corrosion inhibitor, and oxygen scavenger to surface, placing enough diesel fuel at the top of the annulus to provide a 20' freeze blanket.
- J- back onto packer. NDBOP. NUWH. Hook up a pressure recording chart with a pen for the tubing and a pen for the annulus. Pressure up on annulus to 500 psi. Hold pressure for 30 minutes. If no leak off, pressure up on tubing to 5000 psi and hold for 30 minutes. If pressure leaks off on either side then pull and reset packer as needed. If pressure test is good, then NU tree and RDMO pulling unit. Hook up injection facilities.

Attachments include current and proposed wellbore diagrams for the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Rod Guice by *Lucy Verme*
W. R. Guice

Title **Sr. Petroleum Engineer**

Date **7/19/96**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

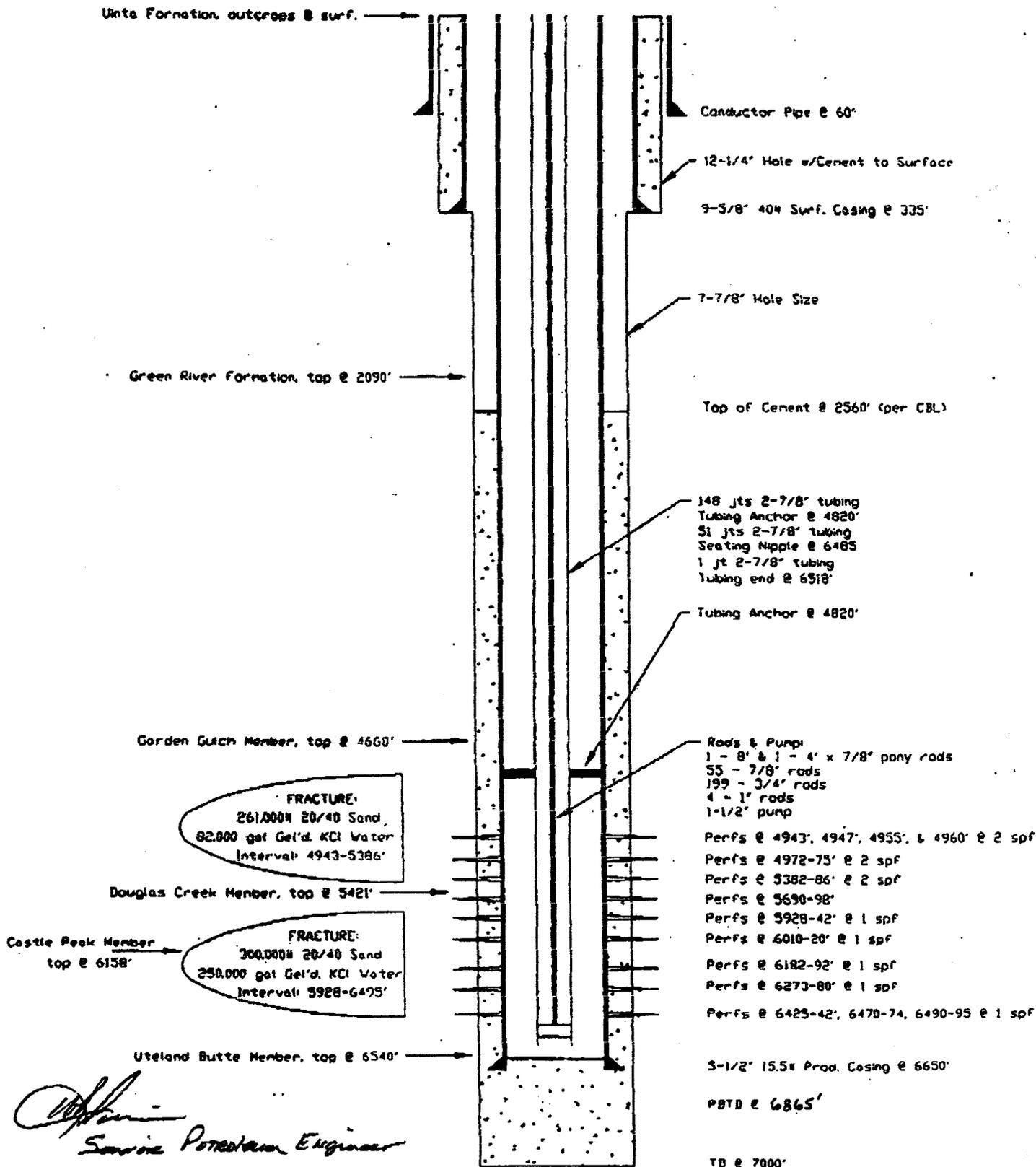
*See Instruction on Reverse Side

EXHIBIT C-2

WELL: Ute Tribal #26-1
 LOC: SE NE Sec. 26-T4S-R1E
 FIELD: Leland Bench
 Uintah County, Utah
 ELEV: 5083' GR, 5097' KB

WELLBORE SCHEMATIC

BEFORE CONVERSION



[Signature]
 Service Petroleum Engineer

EXHIBIT C-2

WELL: Ute Tribal #26-1
 LOC: SE NE Sec. 26-T4S-R1E
 FIELD: Leland Bench
 Uintah County, Utah
 ELEV: 5083' GR, 5097' KB

WELLBORE SCHEMATIC

AFTER CONVERSION

Ute Formation outcrops @ surf.

Conductor Pipe @ 60'

12-1/4" Hole w/Cement to Surface

9-5/8" 40# Surf. Casing @ 335'

7-7/8" Hole Size

Green River Formation, top @ 2090'

Top of Cement @ 2360' (per CBL)

2 7/8" 6.5 lb/gal J-55, EUE, BRD TBG

2.31" ID F-NIPPLE

2.25" ID J-ON/OFF TOOL

BAKER MODEL "FH" PACKER

6' x 2 3/4" TBG PUP

1.81" ID F-NIPPLE

Garden Gulch Member, top @ 4668'

FRACTURE:
 261,000# 20/40 Sand
 82,000 gal Gel'd. KCl Water
 Interval: 4943-5386'

Douglas Creek Member, top @ 5421'

Castle Peak Member top @ 6158'

FRACTURE:
 300,000# 20/40 Sand
 250,000 gal Gel'd. KCl Water
 Interval: 5928-6495'

Uteland Butte Member, top @ 6540'

- Perfs @ 4943', 4947', 4955', & 4960' @ 2 spf
- Perfs @ 4972-75' @ 2 spf
- Perfs @ 5302-06' @ 2 spf
- Perfs @ 5690-98'
- Perfs @ 5928-42' @ 1 spf
- Perfs @ 6010-20' @ 1 spf
- Perfs @ 6182-92' @ 1 spf
- Perfs @ 6273-80' @ 1 spf
- Perfs @ 6425-42', 6470-74, 6490-95 @ 1 spf

5-1/2" 15.5# Prod. Casing @ 6650'

PBTD @ 6865'

TD @ 7000'

[Signature]
 Senior Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
1420H624386

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Ute 26-1

9. API Well No.
43-047-31822

2. Name of Operator

SNYDER OIL CORPORATION

10. Field and Pool, or Exploratory Area
Leland Bench

3. Address and Telephone No.

P. O. Box 695, Vernal, UT 84078 801/789-0323

11. County or Parish, State

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**1881' FNL 824' FEL SLB&M
SE/NE Section 26, T4S, R1E**

Uintah County, Ut

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

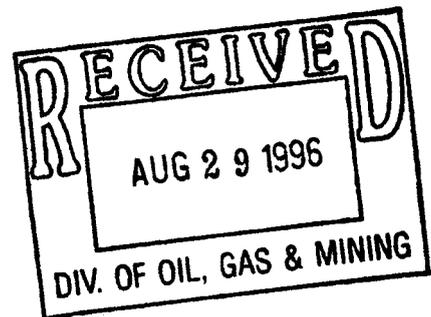
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Variance
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests a variance with regards to the recalibration of the production tank moved from the Ute Tribal C-26-1 located in the NE/NE of Section 26, T4S, R1E to the above referenced location. The tank was lifted vertically with a crane, set on a flatbed and moved approximately one half mile to location.



14. I hereby certify that the foregoing is true and correct

Signed

Lucy Nemeč
Lucy Nemeč

Title **Senior Clerk**

Date **28-Aug-96**

(This space for Federal or State office use)

Approved by _____

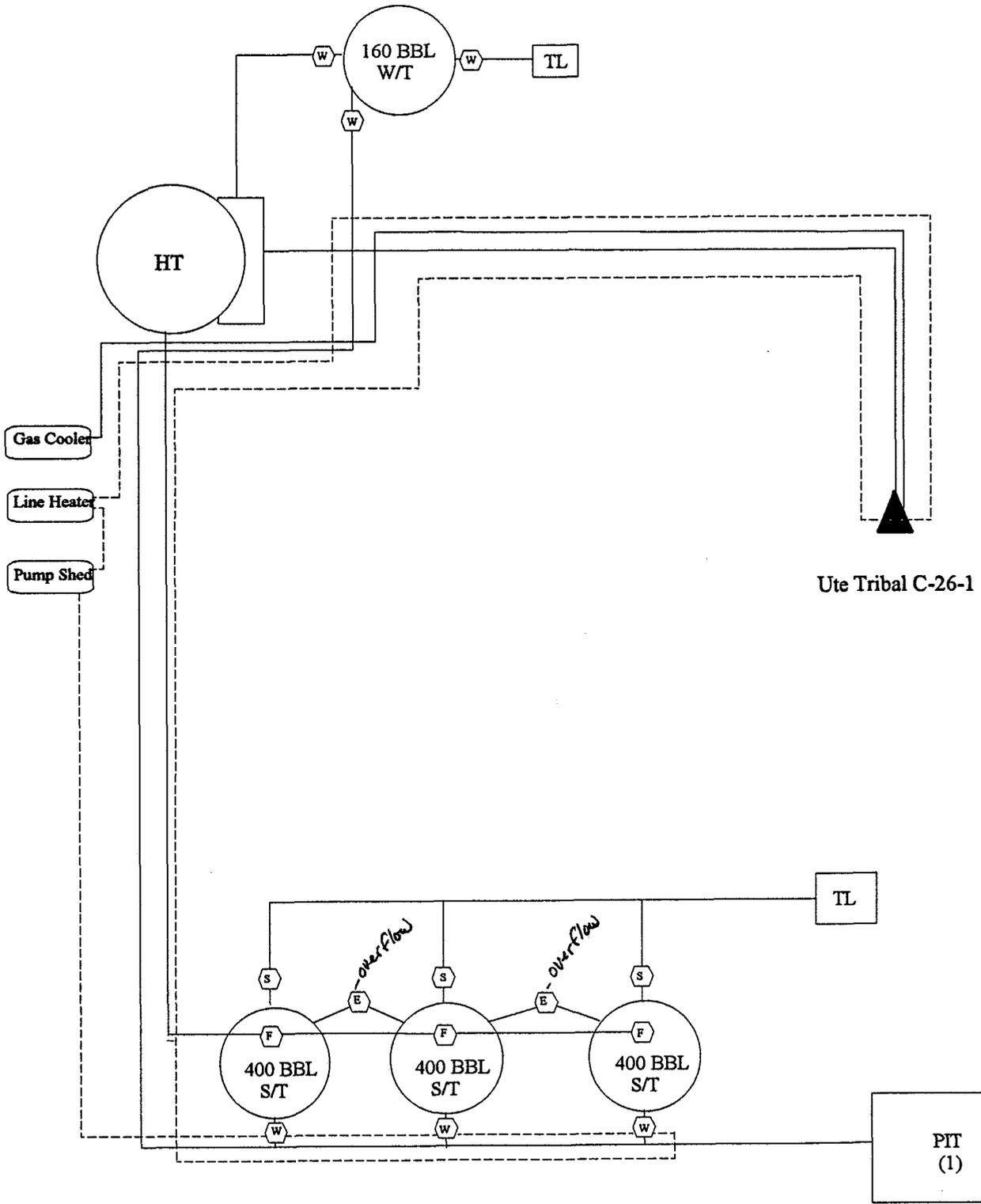
Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UTAH 84078

Snyder Oil Corporation

Ute Tribal C-26-1
NENE SEC 26 T4S R1E
UINTAH COUNTY, UT

Prepared By: JT 7/21/95

BUYS & ASSOCIATES, INC.
Environmental Consultants

SUCO

Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

October 4, 1996

State of Utah
Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801



RE: Entity Action Form

Gentlemen:

Enclosed is a copy of the "Entity Action Form" - Form 6 for the wells assigned to the Leland Bench Enhanced Recovery Project. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Senior Clerk

cc: Denver

OPERATOR SNYDER OIL CORPORATION
ADDRESS P.O. Box 695
Vernal, Utah 84078

OPERATOR ACCT. NO. N 1305

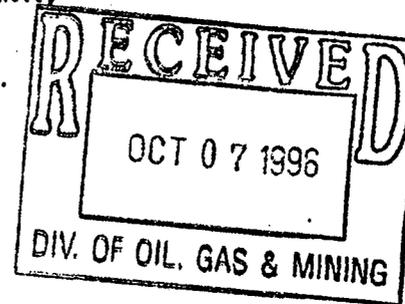
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	11217	12010	4304731935	UTE 23-1	SWSE	23	4S	1E	Uintah		9/1/96
WELL 1 COMMENTS: Leland Bench Enhanced Recovery Project <i>Entities d.g.'d 10-9-96. Lee</i>											
D	10101	12010	4304731738	UTE TRIBAL 26-1	NENE	26	4S	1E	Uintah		9/1/96
WELL 2 COMMENTS: Leland Bench Enhanced Recovery Project											
D	10873	12010	4304731822	UTE 26-1	SENE	26	4S	1E	Uintah		9/1/96
WELL 3 COMMENTS: Leland Bench Enhanced Recovery Project											
D	10935	12010	4304731848	UTE 25-1	SNNW	25	4S	1E	Uintah		9/1/96
WELL 4 COMMENTS: Leland Bench Enhanced Recovery Project											
D	11726	12010	4304732574	UTE TRIBAL 26-5-J	NWSE	26	4S	1E	Uintah		9/1/96
WELL 5 COMMENTS: Leland Bench Enhanced Recovery Project											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Lucy Neman
Signature
Senior Clerk
Title
10/4/96
Date
Phone No. (801) 789-0323



DIV OIL GAS & MINING TEL: 801-359-3940 JUL 14, 93 5:53 PM '02 F.02

OPERATOR SNYDER OIL CORPORATION

OPERATOR ACCT. NO. H 1305

ADDRESS P.O. Box 695

Vernal, UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	11799	12010	4304732667	UTE TRIBAL 26-3-G	SWNE	26	4S	1E	Uintah		9/1/96
WELL 1 COMMENTS:											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

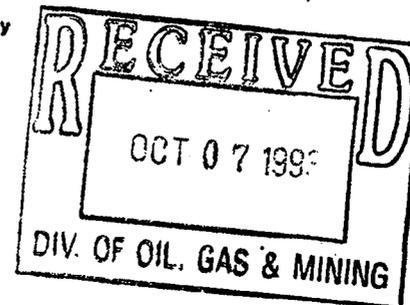
ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Lucy Adams
Signature _____
Senior Clerk _____ 10/4/96
Title _____ Date _____
Phone No. (801) 789-0323



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well
 Gas Well
 Other
 Water Injector

2. Name of Operator

SNYDER OIL CORPORATION

3. Address and Telephone No.

P. O. Box 695, Vernal, UT 84078 801/789-0323

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**1881' FNL 824' FEL SLB&M
SE/NE Section 26, T4S, R1E**

5. Lease Designation and Serial No.

CA #14-20-H62-4730

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

Cooperative Agreement (number shown in 5 above)

8. Well Name and No.

Ute 26-1

9. API Well No.

43-047-31822

10. Field and Pool, or Exploratory Area

Leland Bench

11. County or Parish, State

Uintah County, Ut

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

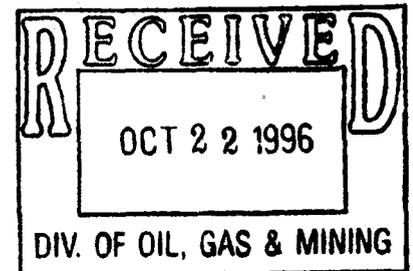
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation converted the subject well to a water injector for the Leland Bench Pilot Waterflood as follows:

1. Pressure tested PBTD to 1000 psi surface to verify pressure isolation to Green River Formation.
2. All existing perforations were isolated with a straddle packer and were found to be open and capable of taking fluid.
3. A Baker model FH packer was set at 4849' on drifted, tested, inspected 2-7/8" tubing (injection bottom hole assembly detail attached).
4. The tubing- casing annulus was filled with packer fluid consisting of produced water with scale inhibitor, oxygen scavenger, corrosion inhibitor, and biocide. A 50' diesel freeze blanket was placed at the top of the tubing- casing annulus.
5. A plug was set in the packer and pressure integrity tests were conducted as follows (tests were witnessed by Mr. William Owen of the Vernal BLM and Mr. Alvin Ignacio of the Ute Indian Tribe):

	Tubing Pressure at Surface	Tubing- Casing Annulus Pressure at Surface
Initial Pressure	2073	1027
Pressure at 5 minutes	2029	1020
Pressure at 10 minutes	2005	1017
Pressure at 15 minutes	1994	1015
Pressure at 20 minutes	1990	1014
Pressure at 25 minutes	1989	1014
Pressure at 30 minutes	1988	1014
Total pressure loss in 30 minutes	85	13
Percent loss in 30 minutes	4.1%	1.3%
Test result	Good	Good
Maximum surface pressure per EPA:	1557	



6. The plug was removed from the packer. Water injection commenced on 9/15/96.
Initial injection rate: 24 hrs: 535.7 bbls.

14. I hereby certify that the foregoing is true and correct

Signed

W. R. Guipe
W. R. Guipe

Title **Senior Petroleum Engineer**

Date **18-Oct-96**

(This space for Federal or State office use)

Approved by _____

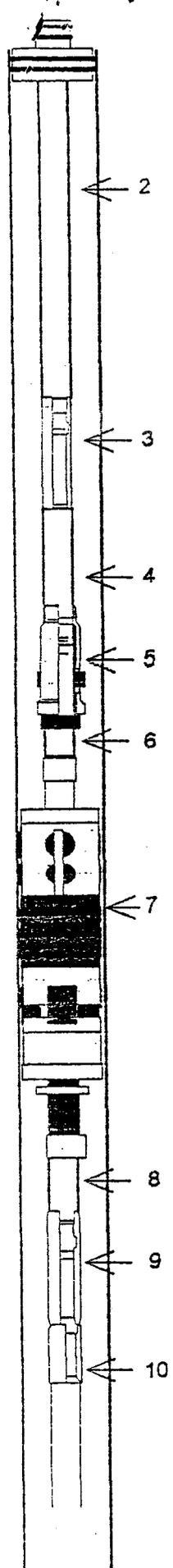
Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



COMPANY:	SNYDER OIL COMPANY		CASING	LINER	TUBING	TAILPIPE
WELL NUMBER	26-1	SIZE	5-1/2		2-7/8	2-3/8
FIELD/LEASE:	LELAND BENCH/UTE TRIBAL	WEIGHT	15.5		6.5	4.7
COUNTY:	UNTAH	GRADE			J-55	
STATE:	UTAH	THREAD			EUE	EUE
DATE:	22-Aug-96	DEPTH	6650		4847	4866

ITEM	DESCRIPTION	O.D.	I.D.	LENGTH	DEPTH
WELL TYPE:		GL/KB		14.00	0
1	Compression 10,000#			-1.50	14.00
2	153 Jts 2-7/8 6.5# J-55 EU 8RD Tubing	3.668	2.441	4302.43	12.50
3	2.31 "F" Nipple 2-7/8 EU 8RD	3.668	2.310	1.03	4814.93
4	1 Jts 2-7/8 6.5# J-55 EU 8RD Tubing	3.668	2.441	31.28	4815.96
5	L-10 On/Off Tool 2-7/8 8RD B x P w/2.25 "F" Profile	4.500	2.250	1.75	4847.24
6	XO 2-7/8 EU 8RD Box X 2-3/8 EU 8RD Pin	3.668	1.960	0.42	4848.99
7	45A4 "FH" Packer 9 Chrome 2-3/8 EU 8RD B x P	4.641	1.980	7.50	4849.41
8	Pup Jt 2-3/8 EU 8RD B x P	3.063	1.995	7.98	4856.91
9	1.87 "F" Nipple 2-3/8 EU 8RD B x P	3.063	1.870	0.92	4864.89
10	2-3/8 W. L. E. G.	3.063	1.980	0.33	4865.81
11	Tubing Tail				4866.14

	Prepared For: Snyder Oil Company	Prepared by: Tony Jenne
	BAKER OIL TOOLS A Div. of Baker Hughes	

OPERATOR CHANGE WORKSHEET

ROUTING:

1-GLH ✓	5-KAS ✓
2-GLH	6-SP ✓
3-CDW ✓	7-FILE
4-JLT ✓	

Attach all documentation received by the Division regarding this change.

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
- Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 9-1-99

TO:(New Operator) COASTAL OIL & GAS CORP.
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-781-7021
 Account No. N0230

FROM:(Old Operator) SANTA FE SNYDER CORP.
 Address: 1625 BROADWAY, SUITE 2200
DENVER, CO 80202
 Phone: 1-(303)-592-8668
 Account No. N2000

WELL(S):	CA No.	or	Unit
Name: <u>UTE 26-1</u>	API: <u>43-047-31822</u>	Entity: <u>12010</u>	<u>S 26 T 4S R 1E</u> Lease: <u>IND-4386</u>
Name: <u>SOUTHMAN CANYON U 3</u>	API: <u>43-047-15880</u>	Entity: <u>99990</u>	<u>S 15 T 10S R 23E</u> Lease: <u>U-38427</u>
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- X 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 2-2-99.
- X 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-24-99.
- X 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 17102. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the operator change for all wells listed above involving Federal or Indian leases on 10-18-99 & 11-2-99 respectively.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- X 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above on 4-4-00
- X 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 4-4-00
- X 10. Changes have been included on the **Monthly Operator Change letter** on 4-4-00

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

FILMING

✓ 1. All attachments to this form have been **microfilmed** on APR. 24 2001

FILING

- 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

SUCO
Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

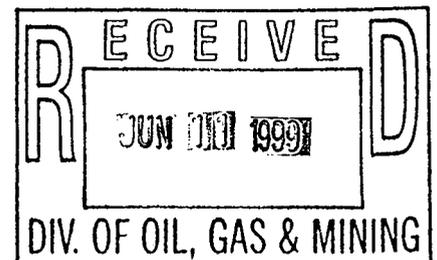
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

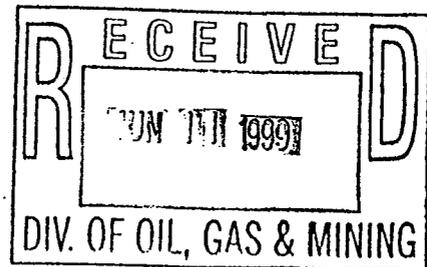
Dear Sir or Madam:

Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,


Phillip W. Bode



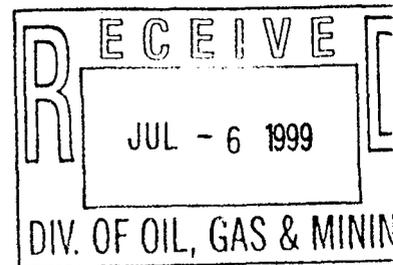
Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3106
U-19037 et al
(UT-932)

JUL 7 1999

NOTICE

Santa Fe Snyder Corporation : Oil and Gas
840 Gessner, Suite 1400 :
Houston, TX 77024 :

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

Christopher J. Merritt

Christopher J. Merritt
Acting Group Leader,
Minerals Adjudication Group

Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc:

All State Offices
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202
Irene Anderson (UT-932)
Teresa Thompson (UT-931)

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

SANTA FE LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

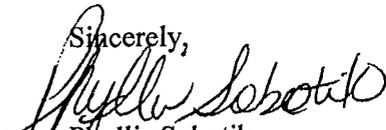
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

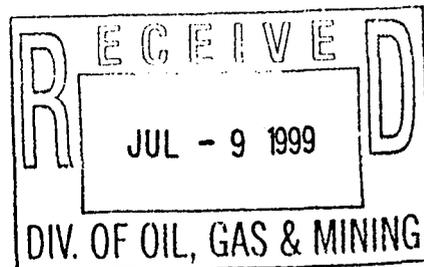
Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ State #16-1-O			Monument Butte (Castle Peak)	INA	Duchesne	SW/SE	16	9S	16E	ML 16532	STATE	43-013-31022	10200
✓ State #16-2-N			Monument Butte (Castle Peak)	ACT	Duchesne	SE/SW	16	9S	16E	ML 16532	STATE	43-013-31094	10199
✓ Stirrup #32-1J			Horseshoe Bend	ACT	Uintah	NW/SE	32	6S	21E	ML 40226	STATE	43-047-31646	9014
Stirrup Federal #29-2			Horseshoe Bend	INA	Uintah	NW/SE	29	6S	21E	U 46699	FED	43-047-31508	11055
Stirrup Federal #29-3	Horseshoe Bend		Horseshoe Bend	INA	Uintah	SE/SE	29	6S	21E	U 46699	FED	43-047-31634	12323
✓ Stirrup State 32-1	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NE	32	6S	21E	ML 22036	STATE	43-047-31557	12323
✓ Stirrup State #32-2	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	SE/NE	32	6S	21E	ML 22036	STATE	43-047-31626	12323
✓ Stirrup State #32-6	Horseshoe Bend		Horseshoe Bend	WIW	Uintah	NE/NE	32	6S	21E	ML 22036	STATE	43-047-32784	Injector 12323
UTD Chasel #24-14			Eight Mile Flat North (Monument Butte)	INA	Uintah	SE/SW	24	9S	18E	U 67549	FED	43-047-32566	11798
UTD Kidd #20-16			Eight Mile Flat North (Monument Butte)	ACT	Uintah	SE/SE	20	9S	18E	U 67178	FED	43-047-32568	11727
Ute Tribal #13-1		Ute	Leland Bench	ACT	Uintah	NE/NE	13	4S	1E	14-20-H62-4376	FED	43-047-31846	10931
Ute Tribal #15-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/SW	15	4S	1E	14-20-H62-4527	FED IND	43-047-31936	11218
Ute Tribal #16-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/SE	16	4S	11	14-20-H62-4526	FED IND	43-047-31933	11219
Ute Tribal #21-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-31821	10818
Ute Tribal #21-W-1 (Wtr Supply)		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND		On same pad w/21-1
Ute Tribal #21-2H		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/NE	22	4S	1E	14-20-H62-4418	FED IND	43-047-32570	11725
Ute Tribal #21-3B		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32571	11770
Ute Tribal #21-4G		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32664	11766
Ute Tribal #21-5C		Ute	Windy Ridge West (Leland Bench)	TAD	Uintah	NE/NW	21	4S	1E	14-20-H62-4418	FED IND	43-047-32690	11860
Ute Tribal #22-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-31934	11220
Ute Tribal #22-2		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-32097	11343
Ute Tribal #22-4I		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/SE	22	4S	1E	14-20-H62-4528	FED IND	43-047-32572	11748
Ute Tribal #23-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/SE	23	4S	1E	14-20-H62-4529	FED IND	43-047-31935	12010
Ute Tribal #25-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/NW	25	4S	1E	14-20-H62-4417	FED IND	43-047-31848	12010
Ute Tribal #25-F	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NW	25	4S	1E	14-20-H62-4823	FED IND	43-047-32809	12010
Ute Tribal #26-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-31822	Injector 12010
Ute Tribal #26-1C	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NE/NE	26	4S	1E	U 35A	FED	43-047-31738	12010
Ute Tribal #26-3G	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-32667	12010
Ute Tribal #26-5J	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NW/SE	26	4S	1E	U 35A	FED	43-047-32574	12010
Ute Tribal #27-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NW	27	4S	1E	14-20-H62-4530	FED IND	43-047-31942	11221
Walker Hollow Unit #6	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SE/SE	8	7S	23E	U 02651	FED	43-047-31034	2760
Walker Hollow Unit #J-8	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SE	8	7S	23E	U 02651	FED	43-047-31092	2760
W. Walker Fed. #1C-33			Horseshoe Bend	ACT	Uintah	NW/SW	33	6S	22E	U 38411	FED	43-047-30815	2715
✓ W. Walker St. #1C-32			Horseshoe Bend	ACT	Uintah	NE/SW	32	6S	22E	ML 33526	STATE	43-047-30877	2720
✓ West Walker St. #2-32			Horseshoe Bend	INA	Uintah	NW/NE	32	6S	22E	ML 33526	STATE	43-047-30878	2721
White River #1-14			Natural Buttes	INA	Uintah	NE/NW	14	10S	23E	U 38427	FED	43-047-30481	1500
Willow Creek Unit #1			Pack Mountain (Willow Creek)	INA	Uintah	SE/NE	27	11S	20E	U 34705	FED	43-047-31775	10804
Willow Creek Unit #2			Brown Canyon (Willow Creek)	INA	Uintah	SE/SW	5	11S	20E	U 39223	FED	43-047-31818	11604
Wolf Government Federal # 1			Horseshoe Bend	ACT	Uintah	NE/NE	5	7S	22E	U 075939	FED	43-047-15609	2755

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: Ute Tribal #26-1 43-047-31822
Field or unit name: Windy Ridge East (Leland Bench)
Well location: QQ: SE/NE section: 26 township: 4S range: 1E county: Uintah
Effective Date of Transfer: 6/1/1999

CURRENT OPERATOR

Transfer approved by:

Name: Phyllis Sobotik Company: Snyder Oil Corporation
Signature: Phyllis Sobotik Address: 1625 Broadway, Suite 2200
Title: Sr. Regulatory Specialist Denver, CO 80202
Date: July 13, 1999 Phone: (303)-592-8668

Comments:

NEW OPERATOR

Transfer approved by:

Name: Phyllis Sobotik Company: Santa Fe Snyder Corporation
Signature: Phyllis Sobotik Address: 1625 Broadway, Suite 2200
Title: Sr. Regulatory Specialist Denver, CO 80202
Date: July 13, 1999 Phone: (303)-592-8668

Comments:

(State use only) Cause No. 239-1

Transfer approved by: [Signature] Title: Facilities Services Manager
Approval Date: 8-17-99

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
1420H624386

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ute 26-1

9. API Well No.
43-047-31822

10. Field and Pool, or Exploratory Area
Leland Bench

11. County or Parish, State
Uintah County, Ut

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SNYDER OIL CORPORATION

3. Address and Telephone No.
P. O. Box 695, Vernal, UT 84078 801/789-0323

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**1881' FNL 824' FEL SLB&M
Section 26, T4S, R1E**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

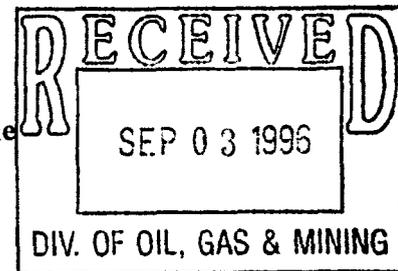
(Note: Report results of multiple completion on Completion or Recompletion Report and Log fo

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil requests approval under Onshore Order #7 to permanently dispose of produced water from the following Ute Tribal wells, by tanking and then trucking it to the Ute Tribal 23-1 located in the SWSE of Section 23, T4S, R1E. There it will be treated and then transported by pipeline to be injected into the Ute 26-1, referenced above.

Ute 21-1	4304731821	Sec 21, T4S, R1E	Lease 1420H624418
Ute Tribal 13-1	4304731846	Sec 13, T4S, R1E	Lease 1420H624441
Ute Tribal 16-1	4304731933	Sec 16, T4S, R1E	Lease 1420H624526
Ute Tribal 15-1	4304731936	Sec 15, T4S, R1E	Lease 1420H624527
Ute Tribal 22-2	4304732097	Sec 22, T4S, R1E	Lease 1420H624528
Ute Tribal 22-1	4304731934	Sec 22, T4S, R1E	Lease 1420H624528
Ute Tribal 27-1	4304731942	Sec 27, T4S, R1E	Lease 1420H624530
Ute Tribal 21-2-H	4304732570	Sec 21, T4S, R1E	Lease 1420H624677
Ute Tribal 21-3-B	4304732571	Sec 21, T4S, R1E	Lease 1420H624677
Ute Tribal 21-4-G	4304732664	Sec 21, T4S, R1E	Lease 1420H624677
Ute Tribal 22-4-I	4304732572	Sec 22, T4S, R1E	Lease 1420H624678

The amount of water produced from the above referenced wells will be reported on the Monthly Report of Operations form MMS-3160.



14. I hereby certify that the foregoing is true and correct

Signed Lucy Nemed

Title Senior Clerk

Date 30-Aug-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Accepted by the
**Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ TP
3-JRB ✓	8-FILE
4-CDW ✓	9- <i>[Signature]</i>
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
Phone:	<u>(307) 383-2800</u>	Phone:	<u>(307) 383-2800</u>
Account no.	<u>N2000 (6-24-99)</u>	Account no.	<u>N1305</u>

WELL(S) attach additional page if needed: *HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS

Name: <u>*SEE ATTACHED*</u>	API: <u>48-097-31822</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6.11.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.11.99)*
3. The **Department of Commerce** has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #011879
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.6.99)*
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(7.12.99)*
6. **Cardex** file has been updated for each well listed above.
7. Well **file labels** have been updated for each well listed above. *(new system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DR 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- DR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond. (Rec'd 6.11.99 #J27777)
- DR 2. A **copy of this form** has been placed in the new and former operator's bond files.
- DR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DR 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JAP 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been **microfilmed**. Today's date: 9-30-99.

FILING

- 1. **Copies of all attachments to this form have been filed in each well file.**
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

1-GLH	4-KAS
2-CDW	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 9-9-99

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-871-7023
 Account No. N

FROM:(Old Operator) SANTA FE SNYDER CORP
 Address: P. O. BOX 129
BAGGS, WY 82321
 Phone: 1-(307)-383-2800
 Account No. N2000

WELL(S):	CA Nos.	or	Unit					
Name: <u>UTE 13-1</u>	API: <u>43-047-31846</u>	Entity: <u>10931</u>	S 13	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 15-1</u>	API: <u>43-047-31936</u>	Entity: <u>11218</u>	S 15	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 16-1</u>	API: <u>43-047-31933</u>	Entity: <u>11219</u>	S 16	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 21-1</u>	API: <u>43-047-31821</u>	Entity: <u>10818</u>	S 21	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 21-2H</u>	API: <u>43-047-32570</u>	Entity: <u>11725</u>	S 21	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 21-3B</u>	API: <u>43-047-32571</u>	Entity: <u>11770</u>	S 21	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 21-4G</u>	API: <u>43-047-32664</u>	Entity: <u>11766</u>	S 21	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 21-5C</u>	API: <u>43-047-32690</u>	Entity: <u>11860</u>	S 21	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 22-1</u>	API: <u>43-047-31934</u>	Entity: <u>11220</u>	S 22	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 22-2</u>	API: <u>43-047-32097</u>	Entity: <u>11343</u>	S 22	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 22-4I</u>	API: <u>43-047-32572</u>	Entity: <u>11748</u>	S 22	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 23-1</u>	API: <u>43-047-31935</u>	Entity: <u>12010</u>	S 23	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 25-1</u>	API: <u>43-047-31848</u>	Entity: <u>12010</u>	S 25	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 25-F</u>	API: <u>43-047-32809</u>	Entity: <u>12010</u>	S 25	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 26-1</u>	API: <u>43-047-31822</u>	Entity: <u>12010</u>	S 26	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 26-1C</u>	API: <u>43-047-31738</u>	Entity: <u>12010</u>	S 26	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 26-3G</u>	API: <u>43-047-32667</u>	Entity: <u>12010</u>	S 26	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 26-5J</u>	API: <u>43-047-32574</u>	Entity: <u>12010</u>	S 26	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 27-1</u>	API: <u>43-047-31947</u>	Entity: <u>2900</u>	S 27	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____		

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- N/A 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on _____.
- N/A 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on _____.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324 . If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 9-21-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 3-3-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 3-3-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 3. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 4. Bond information added to **RBDMS** on _____.
- N/A 5. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435)722-2323

IN REPLY REFER TO:
 Minerals and Mining
 Phone: (435) 722-4310
 Fax: (435) 722-2809

September 21, 1999

Coastal Oil & Gas Corporation
 Attn: Don Spicer
 Nine Greenway Plaza
 Houston, TX 77046-0995

Santa Fe Snyder Corporation
 Attn: Phyllis Sobotik
 1625 Broadway, #2200
 Denver, CO 80202

Dear Mr. Spicer and Mrs. Sobotik:

We have received copies of Sundry Notices, dated August 8, 1999, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Santa Fe Syder Corporation
TO: Coastal Oil & Gas Corporation

Legal Description	Lease No.	Well No.	Location
Sec. 13-T4S-R1E	14-20-H62-4376	Ute Tribal 13-1 ✓	NENE
Sec. 15-T4S-R1E	14-20-H62-4527	Ute Tribal 15-1 ✓	SWSW
Sec. 16-T4S-R1E	14-20-H62-4526	Ute Tribal 16-1 ✓	SESE
Sec. 21-T4S-R1E	14-20-H62-4418	Ute Tribal 21-1 ✓	NENE
		Ute Tribal 21-W-1 ✓	NENE
		Ute Tribal 21-2H ✓	SENE
		Ute Tribal 21-3B ✓	NWNE
		Ute Tribal 21-4G ✓	SWNE
		Ute Tribal 21-5C ✓	NENW
Sec. 22-T4S-R1E	14-20-H62-4528	Ute Tribal 22-1 ✓	NWNW
		Ute Tribal 22-2 ✓	SWNW
		Ute Tribal 22-4I ✓	NESE
Sec. 23-T4S-R1E	14-20-H62-4529	Ute Tribal 23-1 ✓	SWSE
Sec. 25-T4S-R1E	14-20-H62-4417	Ute Tribal 25-1 ✓	SWNW
		Ute Tribal 25-F ✓	SENW
Sec. 26-T4S-R1E	14-20-H62-4386	Ute Tribal 26-1 ✓	SENE
		Ute Tribal 26-1C ✓	NENE
		Ute Tribal 26-3G ✓	SENE
		Ute Tribal 26-5J ✓	NWSE
		Ute Tribal 27-1 ✓	NWNW



**United States Department of the Interior
BUREAU OF INDIAN AFFAIRS**

Utah and Ouray Agency
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988 South 7500 East
Fort Duchesne, Utah 84026-0130
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Sec. 13-T4S-R1E	14-20-H62-4376	Ute Tribal 13-1 ✓	NENE
Sec. 15-T4S-R1E	14-20-H62-4527	Ute Tribal 15-1 ✓	SWSW
Sec. 16-T4S-R1E	14-20-H62-4526	Ute Tribal 16-1 ✓	SESE
Sec. 21-T4S-R1E	14-20-H62-4418	Ute Tribal 21-1 ✓	NENE
		Ute Tribal 21-W-1 ✓	NENE
		Ute Tribal 21-2H ✓	SENE
		Ute Tribal 21-3B ✓	NWNE
		Ute Tribal 21-4G ✓	SWNE
		Ute Tribal 21-5C ✓	NENW
Sec. 22-T4S-R1E	14-20-H62-4528	Ute Tribal 22-1 ✓	NWNW
		Ute Tribal 22-2 ✓	SWNW
		Ute Tribal 22-4I ✓	NESE
Sec. 23-T4S-R1E	14-20-H62-4529	Ute Tribal 23-1 ✓	SWSE
Sec. 25-T4S-R1E	14-20-H62-4417	Ute Tribal 25-1 ✓	SWNW
		Ute Tribal 25-F ✓	SENE
Sec. 26-T4S-R1E	14-20-H62-4386	Ute Tribal 26-1	SENE
		Ute Tribal 26-1C ✓	NENE
		Ute Tribal 26-3G ✓	SENE
		Ute Tribal 26-5J ✓	NWSE
		Ute Tribal 27-1 ✓	NWNW

Change of Operator

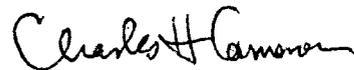
This change of operator will be effective on September 1, 1999.

All operations will be covered under Coastal Oil & Gas Corporation Bond filed with this office, for those wells on trust property.

Please be advised that approval of these change of operator does not replace the Lessee(s) of Record for the Oil and Gas Leases in the name of Santa Fe Snyder Corporation, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,



Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799
<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3160
UT08300

October 18, 1999

Coastal Oil & Gas Corp.
P. O. Box 1148
Vernal UT 84078

Re: Well No. Ute Tribal 26-1
SENE, Sec. 26, T4S, R1E
Lease 14-20-H62-4386
Uintah County, Utah

43-047-31822 (WIN)

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: BIA
Division Oil, Gas, & Mining
Santa Fe Snyder Corporation

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: Ute Tribal #26-1
Field or unit name: Leland Bench
Well location: QQ: SE/NE section: 26 township: 4S range: 1E county: Uintah
Effective Date of Transfer: 9/1/1999

CURRENT OPERATOR

Transfer approved by:

Name: Phyllis Sobotik Company: Santa Fe Snyder Corporation
Signature: *Phyllis Sobotik* Address: 1625 Broadway, Suite 2200
Title: Sr. Regulatory Specialist Denver, CO 80202
Date: September 1, 1999 Phone: 303-592-8668

Comments:

NEW OPERATOR

Transfer approved by:

Name: *W.L. Donnelly* Company: Coastal Oil & Gas Corporation
Ronald M. Routh
Signature: *W.L. Donnelly* Address: P. O. Box 1148
Title: *Vice President* Vernal, Utah 84078
Sr. Environmental Coordinator
Date: August 31, 1999 Phone: 435-781-7021

Comments:

(State use only)

Transfer approved by: *[Signature]* Title: *Tech Services Manager*
Approval Date: 4-4-00



October 16, 2000

Re: Proposal of Intent for Activity for Ute Tribal # 26-1

Mr. Emmett Schmitz
USEPA/Region 8
999 18th Street, Ste. 300
Mail Code 8ENF-T
Denver, CO 80202-2466

Dear Mr. Schmitz:

The purpose of this letter is to provide a proposal of intent for the above referenced well.

43-047-31822 Sec. 26, 4S, 1E

It is Coastal Oil & Gas Corporation's (COG) intent to perforate the Ute Tribal # 26-1 SWD well from 4,805' to 6,378' as shown in the workover procedure generated September 2000. (The current permit allows water injection in the 4,943' to 6,495' interval.) In addition, per your recommendation, COG declares the top of the Garden Gulch member of the Green River Formation at 4,668' to 6,378' as the top of the injection interval.

If you have questions, you may contact me at (435)781-7048 or Mr. Ward Maloy at (435)454-3394.

Sincerely,

Deborah A. Harris, PG
Environmental Geologist

cc: Ward Maloy
Danny Huneycutt
- Mike Hebertson, UT DOGM

SWD wells/Ute Tribal # 26-1

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

COASTAL OIL & GAS CORPORATION
LELAND BENCH, UTE TRIBAL 26-1
Section 26-T4S-R1E
Uintah County, Utah

Recompletion Procedure

WELL DATA

TD: 7,000' PBTB: 6,950'

ELEVATION: 5,083' GL 5,095' RKB

SURFACE CASING: 8 5/8", 24#, J-55, STC @ 300', cmt w/ 250 sx.

PRODUCTION CASING: 5 1/2", 15.5#, J-55, LTC @ 6,450', unknown cmt
 ID = 4.950", Drift = 4.825", Pb = 4,810 PSI, Pc = 4,040 PSI

PRODUCTION TUBING: 2 7/8", 6.5#, J-55, EUE @ 6,138'
 ID = 2.441", Drift = 2.347", Pb = 7,260 PSI, Pc = 7,680 PSI

SEATING NIPPLES: 2 7/8" "F" Nipple @ 4,815' (2.31" ID)
 2 7/8" "L-10" On-Off Tool @ 4,849'
 2 3/8" "F" Nipple @ 4,864' (1.87" ID)

PACKERS: 5 1/2" Baker FH Hydraulic @ 4,849'

PERFORATIONS:

GR "Adobe Tan"	4,805' - 4,808' (Proposed)
	4,810' - 4,813' (Proposed)
GR "Hazel"	4,938' - 4,945' (Proposed)
GR "Off Yellow"	5,430' - 5,432' (Proposed)
GR "Lightning White"	5,727' - 5,729' (Proposed)
GR "Oyster Grey"	5,853' - 5,856' (Proposed)
GR "Skyline Blue"	6,251' - 6,255' (Proposed)
GR "Paperback Yellow"	6,291' - 6,294' (Proposed)
GR "Highlight Yellow"	6,367' - 6,378' (Proposed)
GR "Y2"	4,943' - 4,975' (Existing)
GR "Y7"	5,382' - 5,386' (Existing)
GR "G3"	5,690' - 5,698' (Existing)
GR "G6"	5,928' - 5,942' (Existing)
GR "Black Shale"	6,010' - 6,020' (Existing)
GR "U Castle Peak"	6,182' - 6,192' (Existing)
GR "M Castle Peak"	6,273' - 6,280' (Existing)
GR "L Castle Peak"	6,425' - 6,442' (Existing)
	6,470' - 6,474' (Existing)
	6,490' - 6,495' (Existing)

WELLBORE FLUID: Produced Gas & Water

RECOMMENDED PROCEDURE:

1. MIRU completion unit c/w BOPE. Release the Baker FH packer @ 4,849' with upward strain. POOH.
2. MIRU electric line unit c/w packoff type BOPE. TIH with a 4 3/4" GRJB to 6,950'± (PBTB). Run a GR/CCL correlation log over the Green River interval. TIH with a 3 3/8" "Prospector" casing gun loaded 3 JSPF, 120° phasing, centralized and perforate the following intervals:

GR "Adobe Tan" 4,805' - 4,808' (9 holes)

COASTAL OIL & GAS CORPORATION

UTE TRIBAL 26-1
Section 26-T4S-R1E
Uintah County, Utah

Perforation Schedule

Schlumberger
CNL/Lithodensity
Run #1
(12/27/67)

Schlumberger
CNL/Lithodensity
Run #1
(12/27/67)

Schlumberger
CNL/Lithodensity
Run #1
(12/27/67)

4,805
4,806
4,807
4,808
4,810
4,811
4,812
4,813
4,938
4,939
4,940
4,941
4,942
4,943
4,944
4,945
5,430
5,431
5,432
5,727
5,728
5,729

5,853
5,854
5,855
5,856
6,251
6,252
6,253
6,254
6,255
6,291
6,292
6,293
6,294
6,267
6,268
6,269
6,270
6,271
6,272
6,273
6,273
6,275

6,276
6,277
6,278

OVERALL INTERVAL: 47', 141 Holes

DRA 9/5/2000

GR "Adobe Tan"	4,810' - 4,813' (9 holes)
GR "Hazel"	4,938' - 4,945' (21 holes)
GR "Off Yellow"	5,430' - 5,432' (6 holes)
GR "Lightning White"	5,727' - 5,729' (6 holes)
GR "Oyster Grey"	5,853' - 5,856' (9 holes)
GR "Skyline Blue"	6,251' - 6,255' (12 holes)
GR "Paperback Yellow"	6,291' - 6,294' (9 holes)
GR "Highlight Yellow"	6,367' - 6,378' (33 holes)

Perforations are based on Schlumberger's FDC/Lithodensity log run #1 dated December 27, 1987. Correlate guns using CCL tools. RDMO electric line unit.

- TIH with a packer on 2 7/8" tubing, setting same @ 4,750' ±. Hydrotest tubing in hole to 4,000 PSI. MIRU well treaters. Acidize the Green River interval 4,805' - 6,495' with 21,000 gallons of 15% HCl plus additives diverted with 1,000 7/8" ball sealers evenly distributed. Attempt to ball off treatment. Surge balls off perforations and shut down while balls settle. Swab back treatment load. Release packer and POOH. RDMO well treaters.
- TIH with a 2 3/8" Baker Shear-out Ball Seat sub, 2 3/8" Baker "F" nipple, 5 1/2" Baker FH packer, 2 7/8" Baker L-10 on-off tool and 2 7/8" Baker "F" nipple on 2 7/8" tubing to 4,750' ±. Drop setting ball and pressure up the tubing to set packer. ND BOPE, NU tree. RDMO completion unit.
- TIH and run an injection profile log over the revised perforated interval. Return to production.

Approved: WJSC
Technical Manager

Recommended: _____
Production Superintendent

Recommended: Deat B. M.
Project Engineer

DRA

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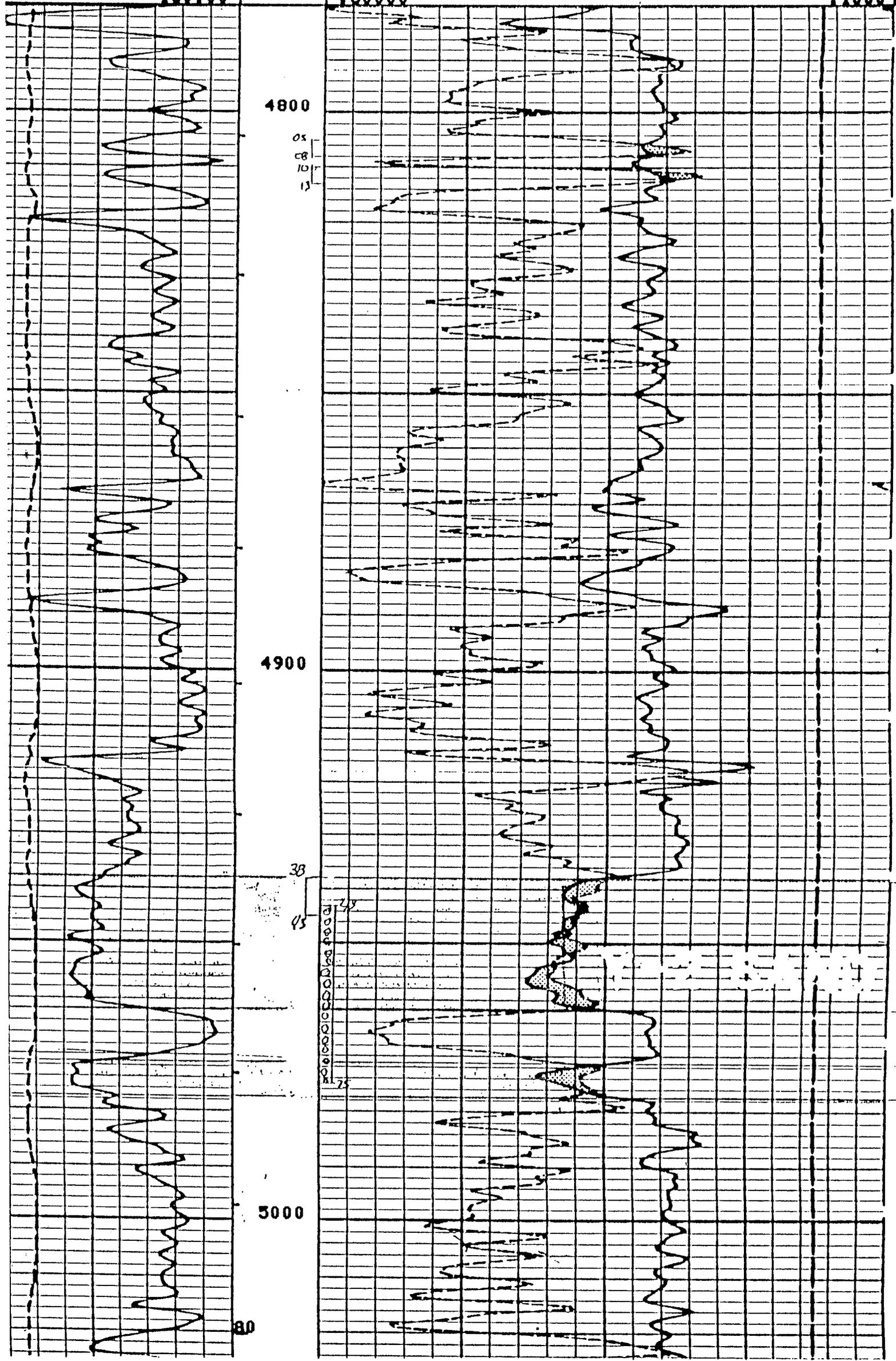
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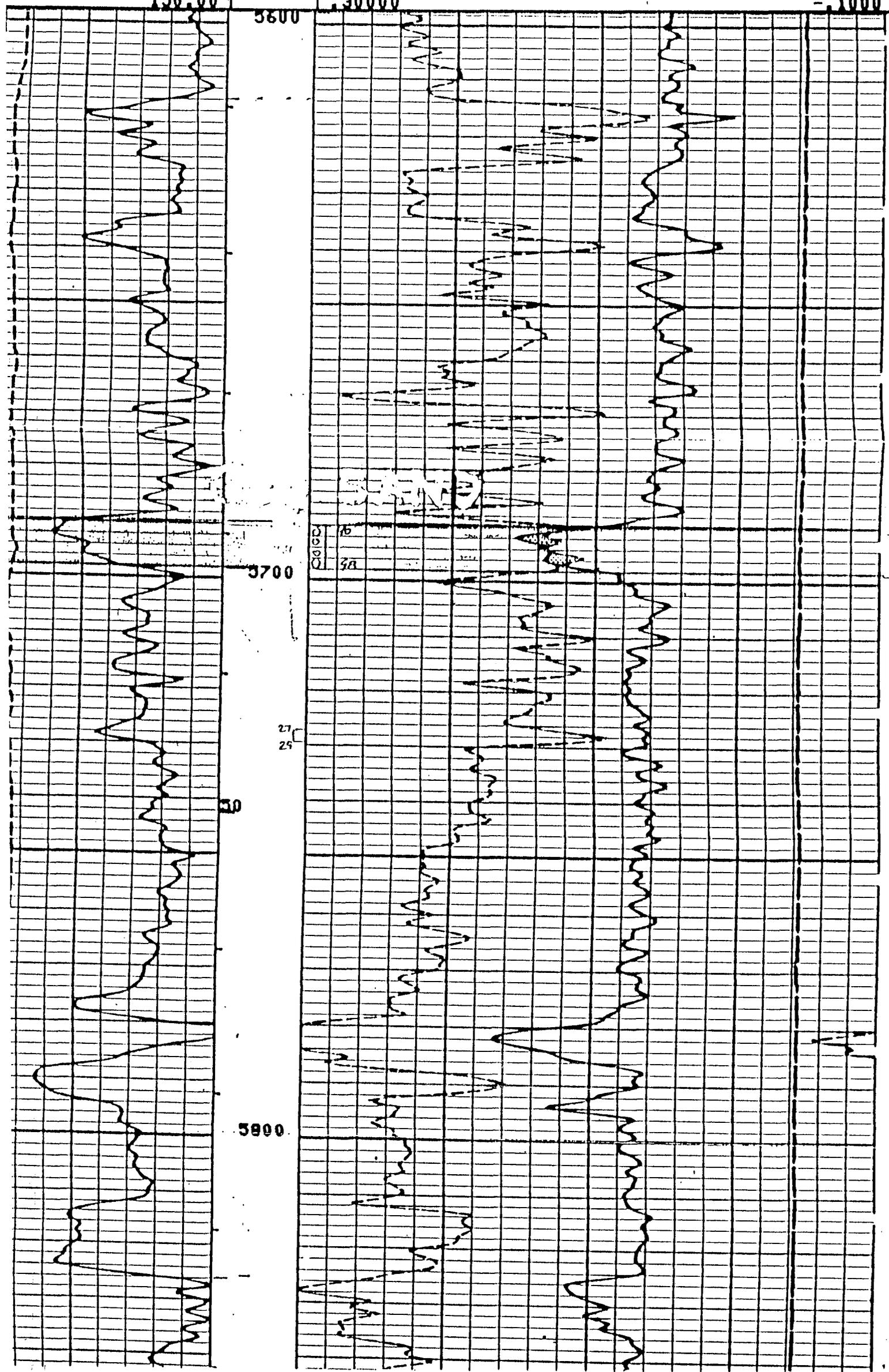
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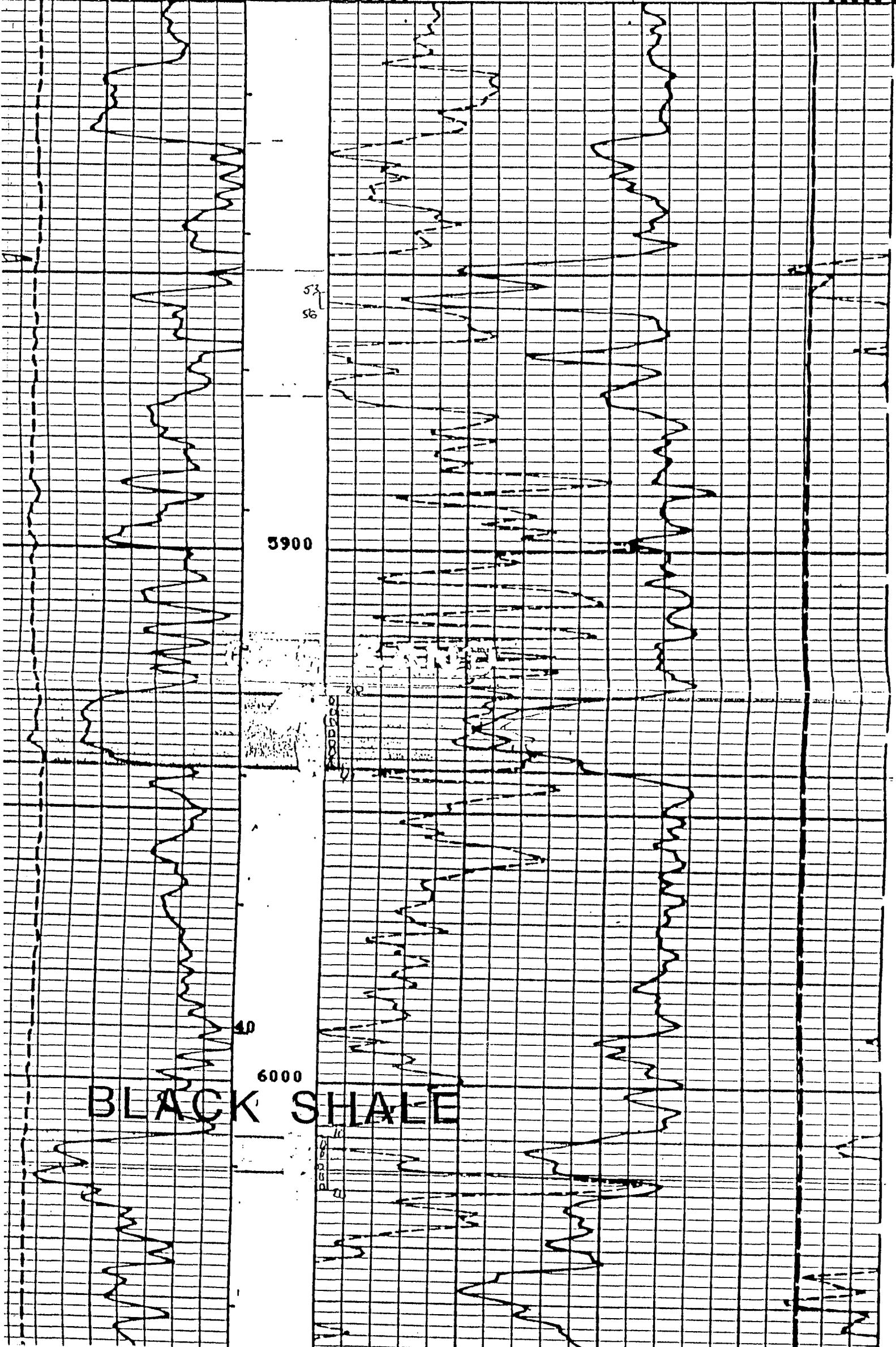
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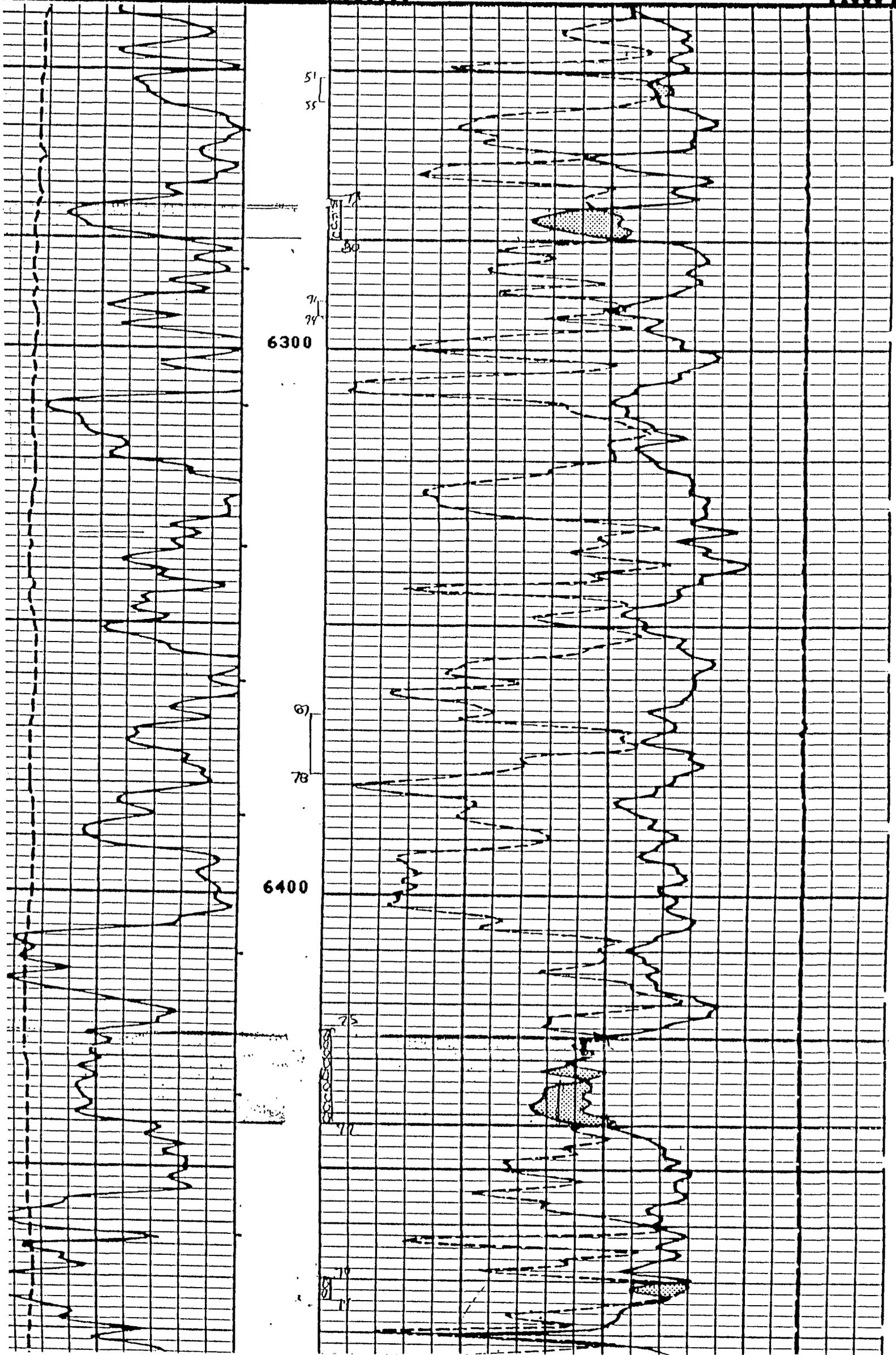
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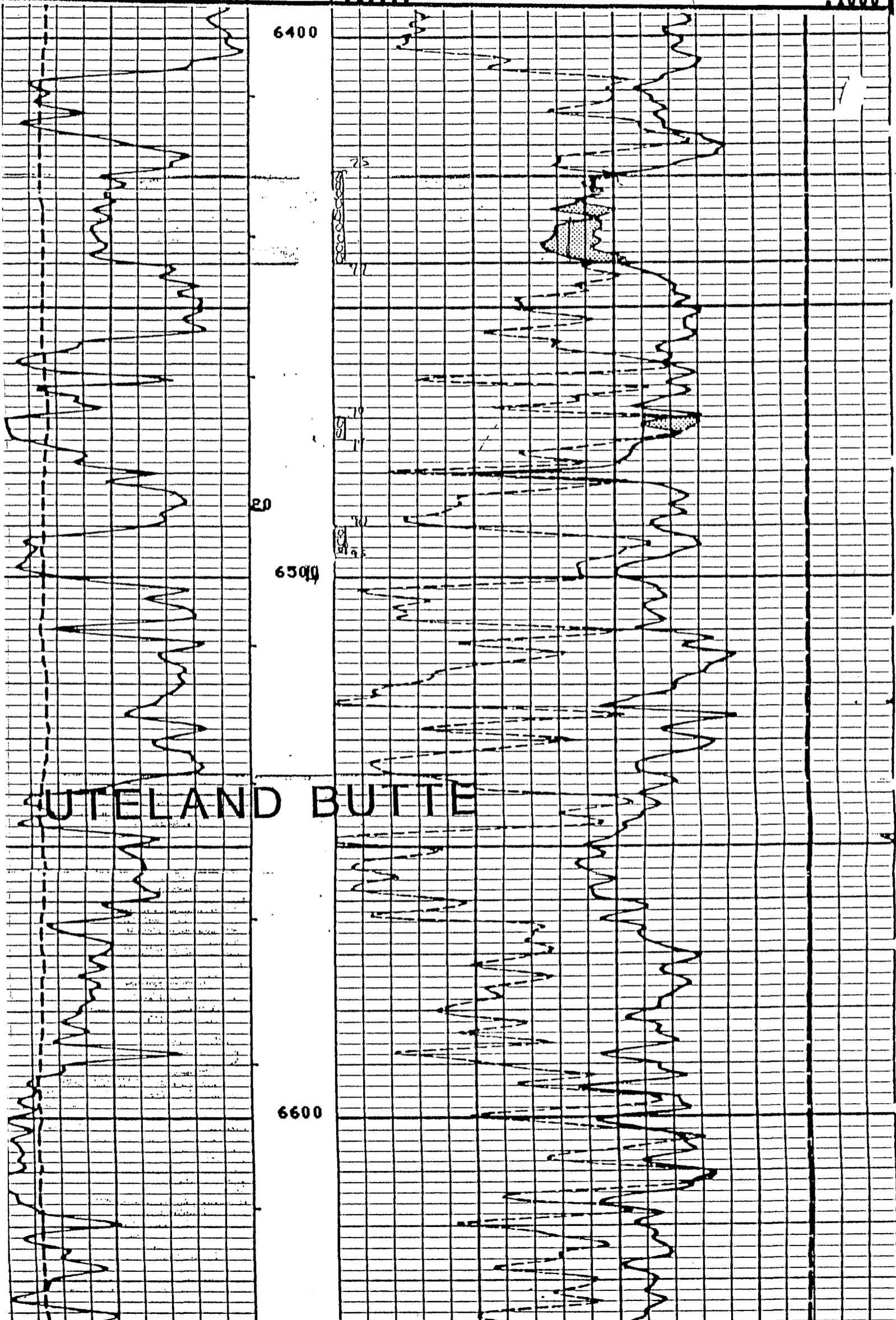
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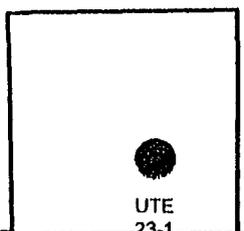




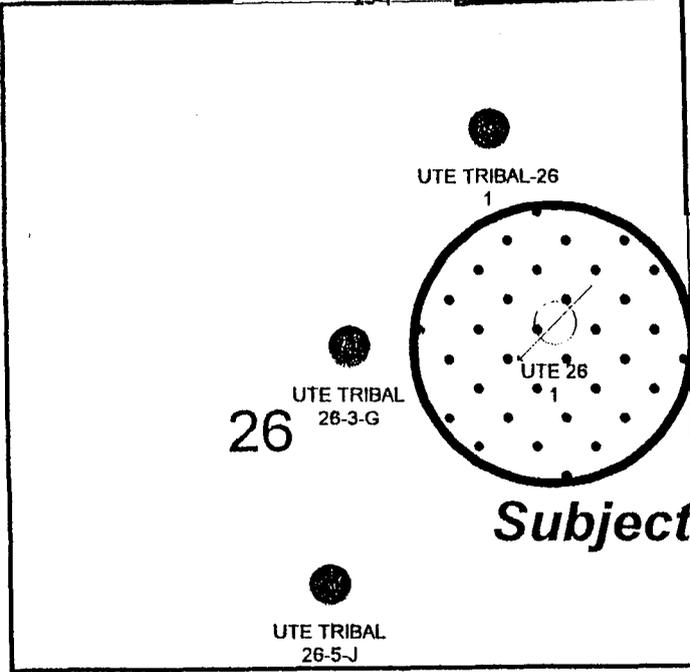
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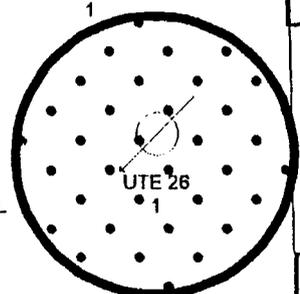


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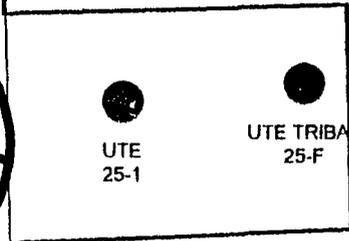
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26-5-J



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UTE 26
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Subject Well



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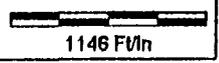
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UTE TRIBAL
25-F

25

Leland Bench Unit

35

36



Schlumberger

Schlumberger Dowell
1170 East Main
PO Box 940
Vernal, UT 84078
435. 789.0411 (Phone)
435. 789.0138 (Fax)

Wednesday, 6 September 2000

Coastal Oil & Gas
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046

Attn.: Doug Amons

Ref.: Acid Stimulation For The Ute Tribal 26-1 Injector

Cost Estimate For Acid Treatment

Packer Setting
Packer @ 4800' +/-
Perfs @ 4808' To 6378' With 700 Holes

Fluid Discription

10500 Gallons 28% HCL Acid (Equivalent to 21000 gal. 15% HCl acid)
105/Gal 1000 A261 Corrosion Inhibitor
42/Gal 1000 L055 Clay Stabilizer
42/Gal 1000 W054 Non Emulsifying Agent
42/Gal 1000 F075N Surfactant
105/Lbs 1000 L058 Iron Stabilizing Agent
1000-1.1 S.G. 7/8 BallSealers.

For further information, please do not hesitate to contact us.

Sincerely
Bret Stringham
Dowell Vernal Utah.

Schlumberger

Cost Estimate for Acid Stimulation

Ute Tribal 26-1 Water Injector

<i>Item</i>			<i>Quantity</i>	<i>Cost/Unit</i>	<i>Total Cost</i>
<u>Services:</u>					
Pump Truck			1 ea	\$4,800.00 /ea	\$4,800.00
Acid Transport	3 units		12 hr	\$110.00 /hr	\$1,320.00
Iron Truck			0 hr	\$85.00 /hr	\$0.00
Chemical Truck			0 ea	\$85.00 /hr	\$0.00
Backside Pump			0 ea	\$940.00 /ea	\$0.00
Ball Injector			5 ea	\$640.00 /ea	\$3,200.00
Ball Sealers			1,000 ea	\$2.70 /ea	\$2,700.00
Treatment Monitor			1 ea	\$735.00 /ea	\$735.00
Mileage	4 units	50 mi	400 mi	\$3.75 /mi	\$1,500.00
Mil. TCV	0 units	0 mi	0 mi	\$2.15 /mi	\$0.00
Fuel Surcharge			1 ea		\$712.75
<u>Materials:</u>					
28% HCL			10,500 gal	\$4.76 /gal	\$49,980.00
L55 Clay Stabilizer			42 gal	\$51.43 /gal	\$2,160.06
A281 Inhibitor			105 gal	\$70.55 /gal	\$7,407.75
W54 Non-emulsifying Agent			42 gal	\$51.60 /gal	\$2,167.20
L58 Iron Stabilizing			105 lbs	\$17.27 /lbs	\$1,813.35
F075N Ezeflo Surfactant			42 gal	\$48.75 /gal	\$2,047.50

Total Cost (Services and Materials): **\$80,543.61**

Total Cost After Discount: **\$48,326.17**

This cost estimate is based on 4 hours pumping time to complete services in one day. Any additional services, materials, or time to complete the services will be discounted at the same rate quoted in this estimate.

COASTAL OIL & GAS CORPORATION

Well Completion Sketches

Ute Tribal 26-1

Well

LELAND BENCH

Field

August 4, 2000

Date

Present Completion

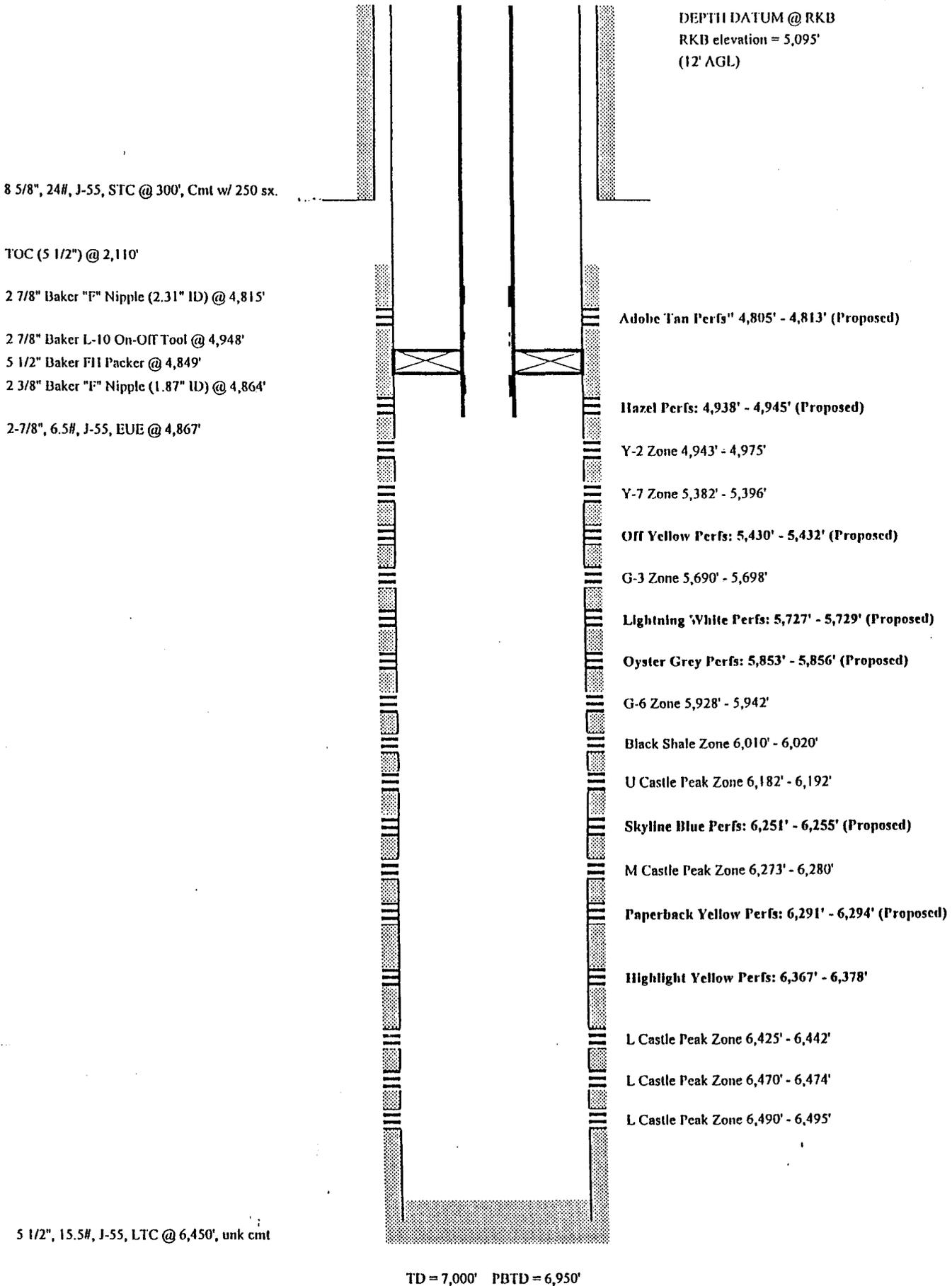
Original Completion

Suggested Completion

Well Class: Pumping Oil Well

Well Bore Data

Data On This Completion





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NOV 16 2000

DIVISION OF
OIL, GAS AND MINING

November 14, 2000

Re: Additional information as requested for the Ute Tribal # 26-1

Mr. Emmett Schmitz
USEPA/Region 8
999 18th Street, Ste. 300
Mail Code 8ENF-T
Denver, CO 80202-2466

UTE 26-1
43-017 31822

Dear Mr. Schmitz:

The purpose of this letter is to provide additional information per your request for the above referenced well.

Please find enclosed a copy of the cement bond log, the compensated neutron-litho density log, and geologic tops, including members. Per your question, it appears that the Douglas Creek Member of the Green River Formation was encountered at 5421'.

If you have questions, you may contact me at (435)781-7048 or Mr. Ward Maloy at (435)454-3394.

Sincerely,

Deborah A. Harris, PG
Environmental Geologist

45 1 E me 26

cc: Ward Maloy
Danny Huneycutt
- Mike Hebertson, UT DOGM

SWD wells/Ute Tribal # 26-1 let 2

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P O BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

ATTACHMENT E

GEOLOGIC DATA ON INJECTION AND CONFINING ZONES

The geologic zone proposed for injection are the porous and permeable oil bearing sandstone intervals in the Garden Gulch, Douglas Creek and Castle Peak members of the Green River formation. Exhibit E-1 is a geologic Stratigraphic Column of the formations in the Uinta Basin. The Garden Gulch, Douglas Creek and Castle Peak members are composed of porous and permeable lenticular calcareous sandstone intervals interbedded with low porosity carbonates and calcareous shales. The sandstone intervals are typically described as light to dark brown, very fine to fine grained, sub-rounded to angular, firm to friable with porosities ranging from 10 to 18%.

In the proposed injection well, the Ute Tribal #26-1, the geologic formation tops were reported at the following depths relative to the drilling rig Kelly Bushing (14' above ground):

Duchesne River Formation	Not present
Uinta Formation	Outcrops at surface
Green River Formation	2090'
Garden Gulch Member	4668'
Douglas Creek Member	5421'
Castle Peak Member	6158'
Uteland Butte Member	6540'

The confining strata above and below the lenticular sandstones within the Garden Gulch, Douglas Creek and Castle Peak members are tight, moderately calcareous, sandy lucustrine shales. These confining shale intervals are impermeable and will effectively restrict fluids from migrating vertically from the injection zone.

The fracture gradient of the sandstone intervals in the Garden Gulch member were computed from hydraulic fracture stimulation treatments performed on the oil production wells within the AOR: Ute Tribal #26-1, Ute Tribal #26-3-G and the Ute (Conoco) #26-1. The computed fracture gradients range from 0.748 to 0.927 psi/ft. Exhibits G-2, G-3 and G-4 present the fracture gradient calculations.

Water produced from the proposed injection zone in the Ute Tribal #26-1 has been recently analyzed and Exhibit D2 is a copy of the laboratory analysis report. The water is saline with a reported Total Dissolved Solids (TDS) concentration of 19,000 mg/L.



BOND CEMENT/SONIC
SEISMOGRAM LOG

Tight Hole

FILE COMPANY HOLDEN ENERGY CORP.
WELL UTE TRIBAL #26-1
FIELD WILDCAT
COUNTY Uintah STATE UTAH

LOCATION: 1881 FNL 824 FEL
SE/NE
OTHER SERVICES:
SEC. 26 THP. 4 SOUTH RGE. 1 EAST

PERM. DATUM: GROUND LEVEL ELEV. 5083
LOG MEASURED FROM KB . 14 FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM KB
ELEV.: K.B. 5097
D.F. 5096
G.L. 5083

DATE	24 Feb 88
RUN NO.	one
DEPTH DRILLER	7000
DEPTH LOGGER	6406
BTH. LOG INTERVAL	6400
TOP LOG INTERVAL	2450
OPEN HOLE SIZE	7 7/8"
TYPE FLUID	water
DENS. SAL. PPM	8.5 N/A
MAX. REC. TEMP. °F	147 OH
EST. CEMENT TOP	2560
TIME WELL READY	0800
TIME LOGGER ON BTH.	0930
TRUCK NO.	84116
DISTRICT	Vernal Ut
RECORDED BY	Brownlow
WITNESSED BY	Ron Waller

BOREHOLE RECORD				TUBING RECORD			
RUN NO.	BIT	FROM	TO	SIZE	HGT.	FROM	TO
	12 1/4						
	7 7/8						
CASING RECORD		SIZE	HT/FT	GRADE	TYPE JOINT	TOP	BOTTOM
SURFACE STRING		9 7/8				- 0 -	331
PROT. STRING							
PROD. STRING		5.5	15.50				
LINER							

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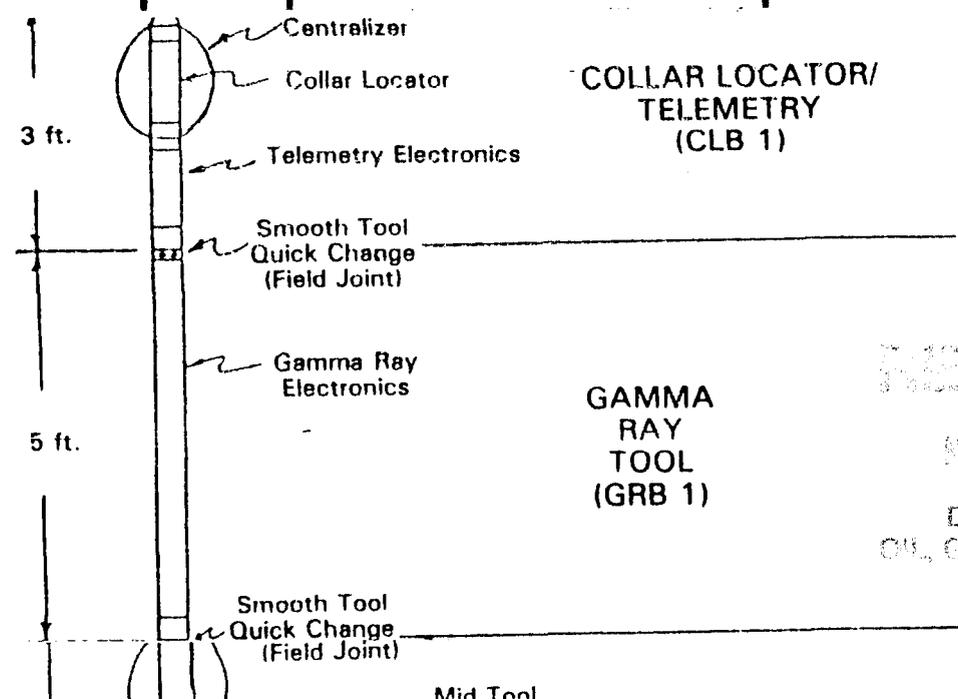
STRING	SURFACE	PROTECTION	PRODUCTION	LINER
VOL. OF CEMENT		not available		
TYPE OF CEMENT				
ADDITIVE				
ADDITIVE BY %				
RETARDER				
RETARDER BY %				
WT. OF SLURRY				
WATER LOSS				
MUD TYPE				
MUD WT.				

PRIMARY CEMENTING PROCEDURE		BOND EQUIPMENT DATA	
	HOUR	DATE	TOOL NO.
STARTED PUMP CEMENT			DIA
PLUG ON BTH			PULSE RATE
REL PRES			GAIN
FINISH CEMENT OPER			GATE
START BOND LOG			CENTRALIZERS
FINISH BOND LOG			T/R SPCG

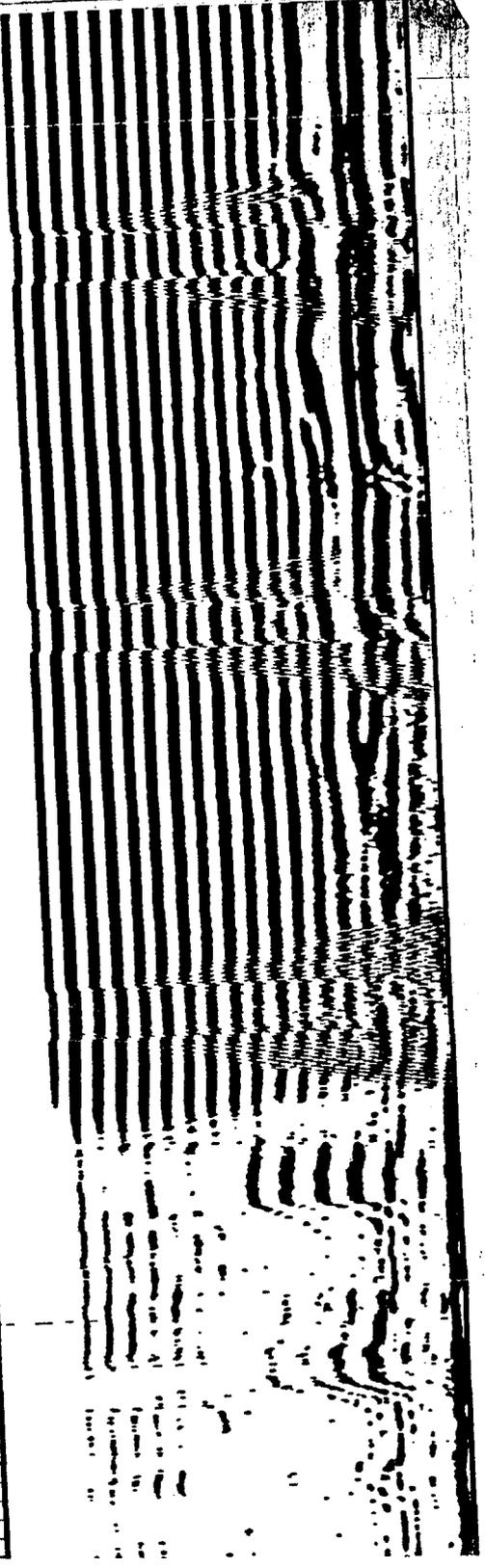
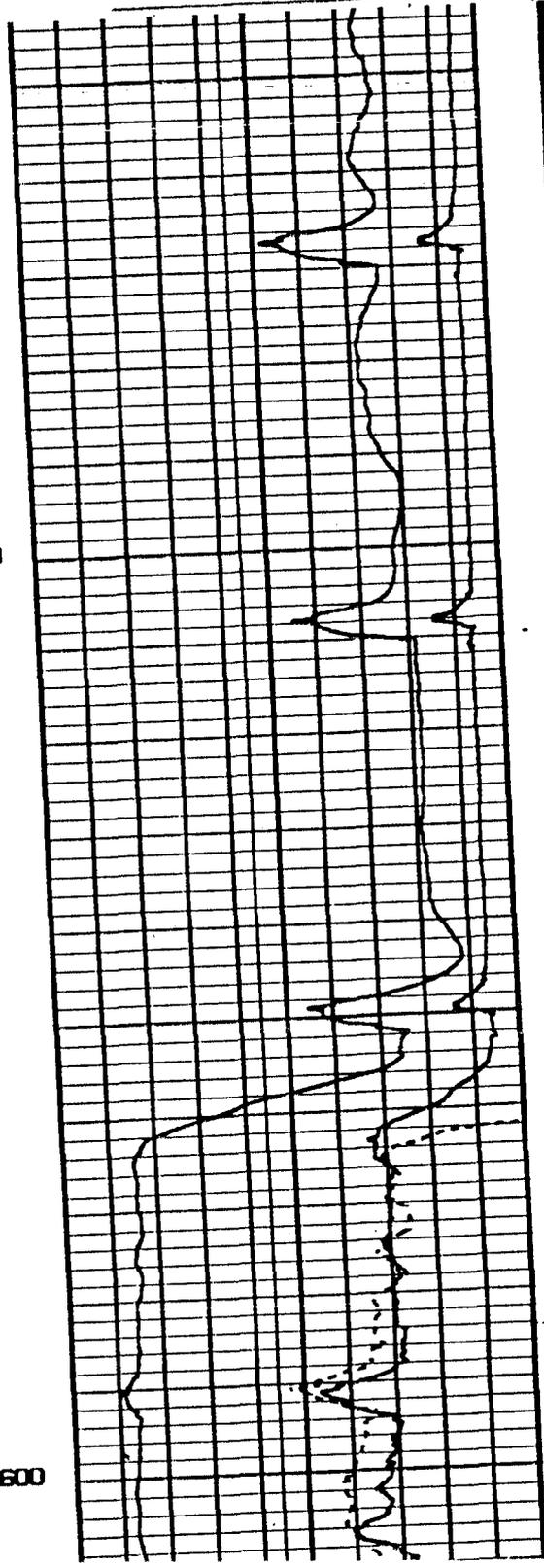
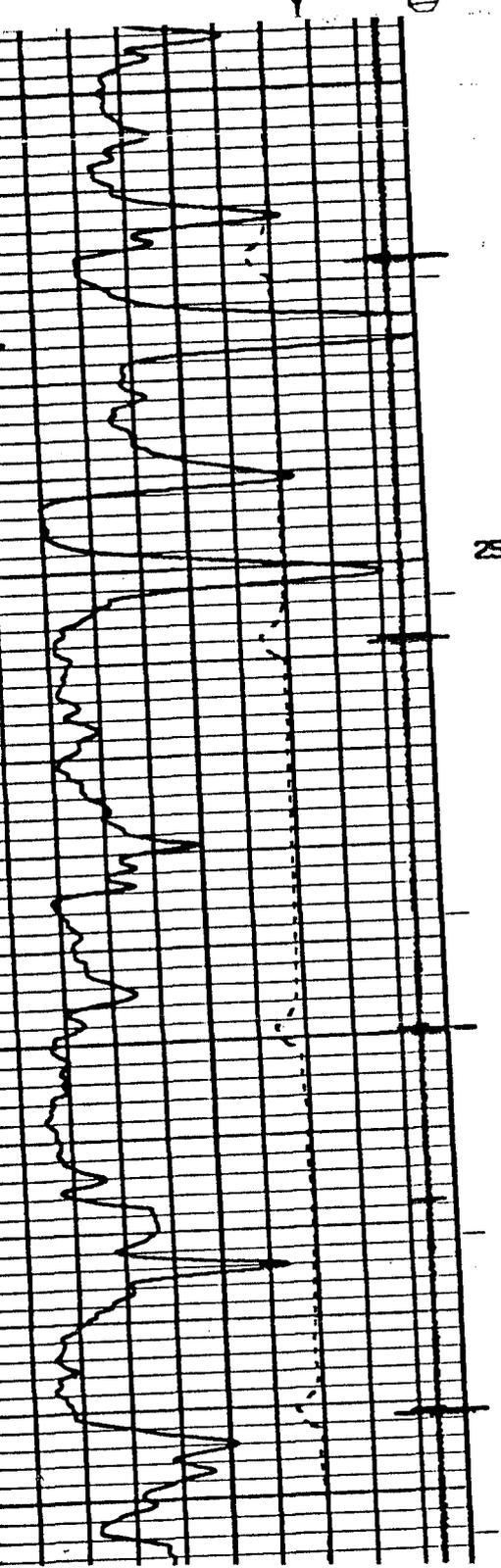
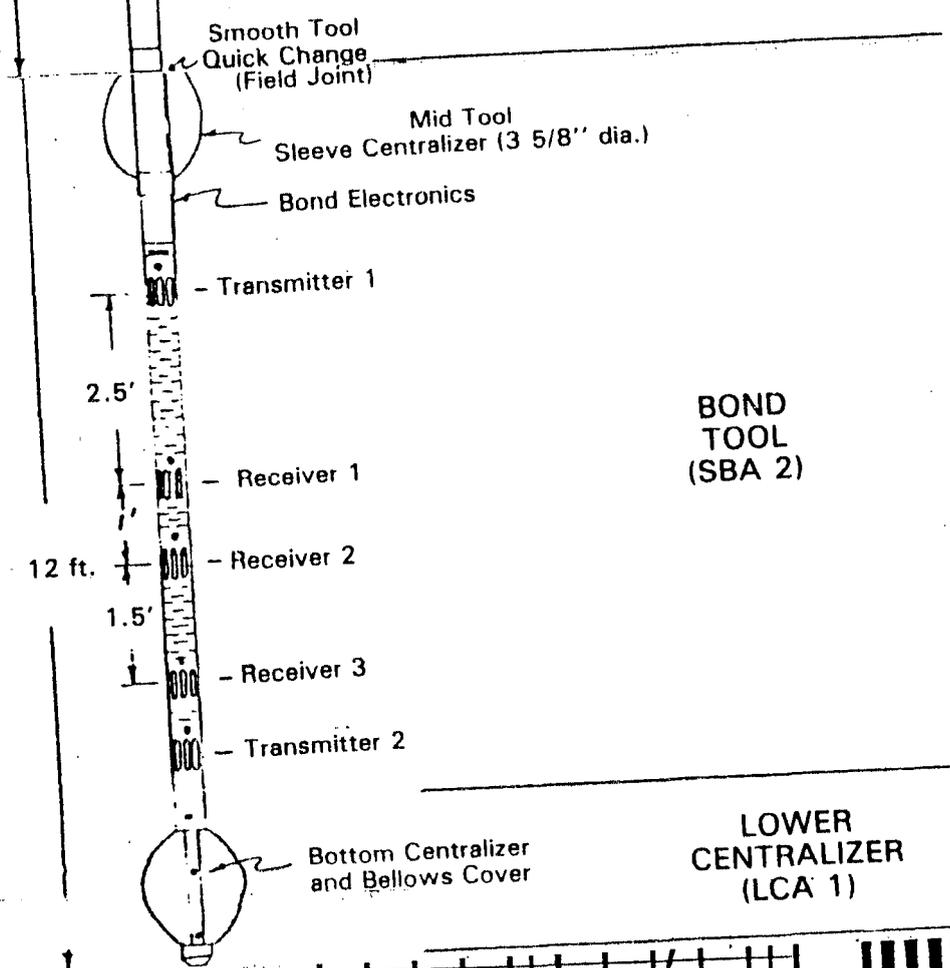
EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
TOOL NO.	045	TOOL NO.	
DIA	2.75	DIA	
DET NO.		DET TYPE	
TYPE	SCINT	SRC NO.	
LBTH	8"	TYPE	
DIST TO BNC	18"	STRENGTH	
TICKET NO.			

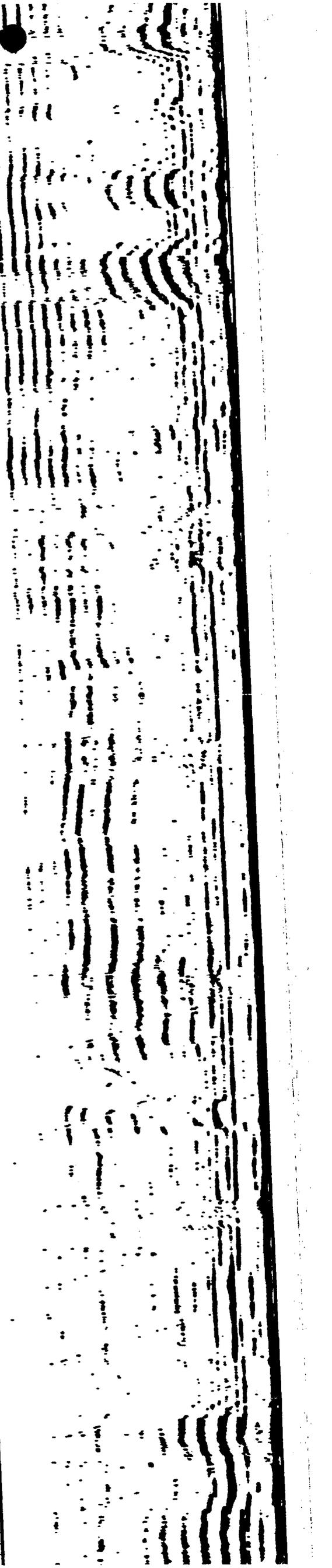
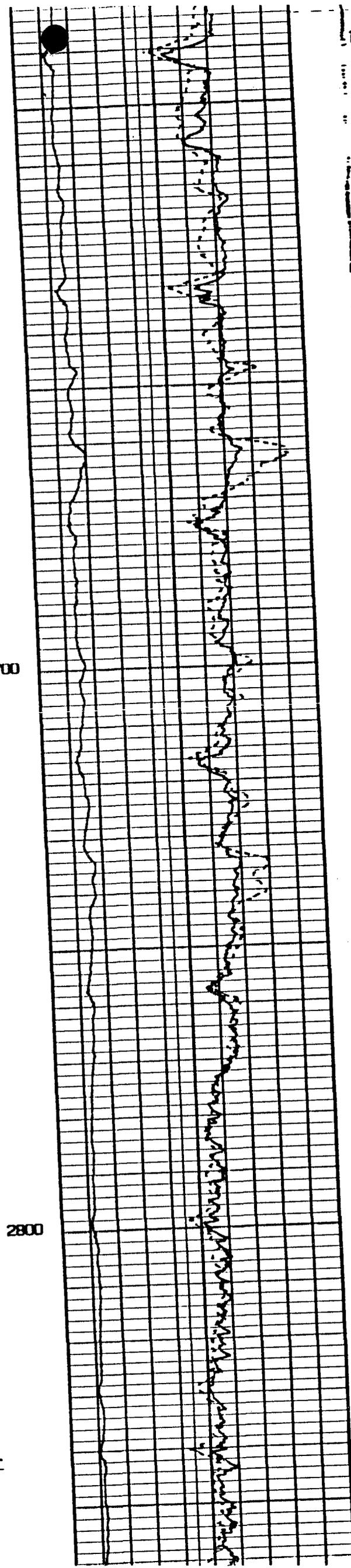
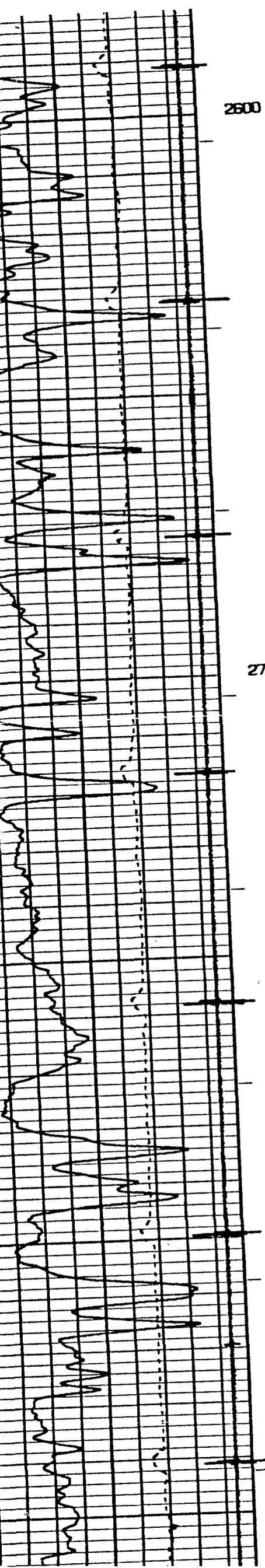
LOGGING DATA															
GENERAL			GAMMA RAY						NEUTRON						
WELL NO.	DEPTH FROM	DEPTH TO	SPEED FPM	TC SEC	GAIN	ZERO	RND CPS	HTD CPS	API DIV	TC SEC	GAIN	ZERO	RND CPS	HTD CPS	API DIV
10	6400		35	2	552	548	38	288							

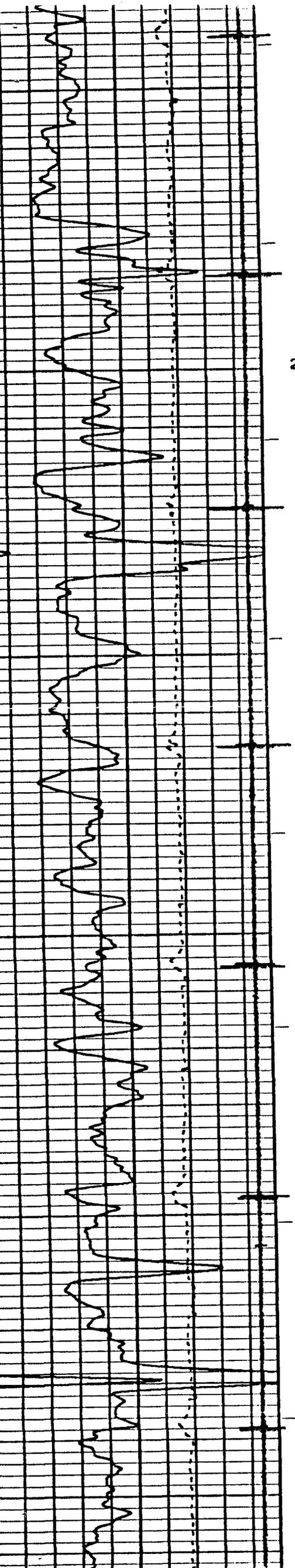
	DEPTHS		
GAMMA RAY		BOND CEMENT	
		0	MILLIVOLT X 1 100
API UNITS			
TRANSIT TIME		AMPLIFIED BOND CEMENT	
		0	MILLIVOLT X 5 20
NEUTRON			
API UNITS	CASING COLLARS	ATTENUATION	SONIC SEISMOGRAPH
		-20 DB/FT 0	200 MICROSECONDS 1200
TENSION			



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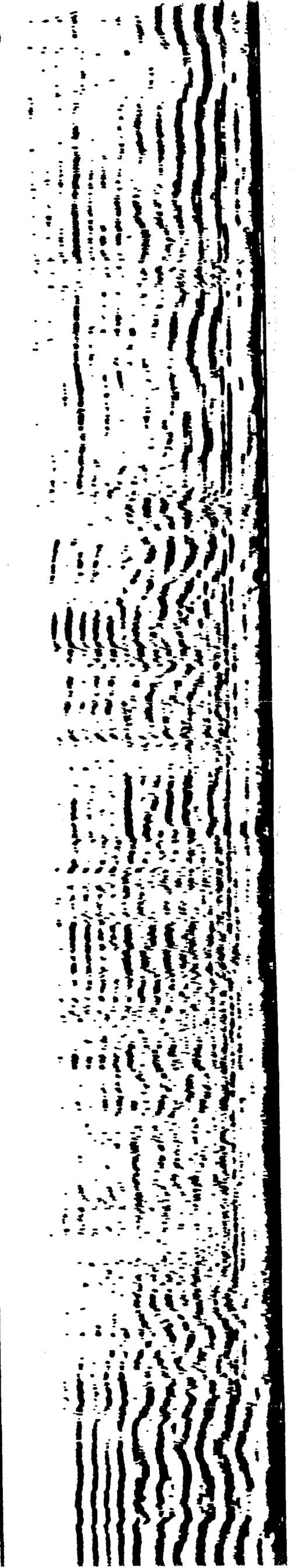
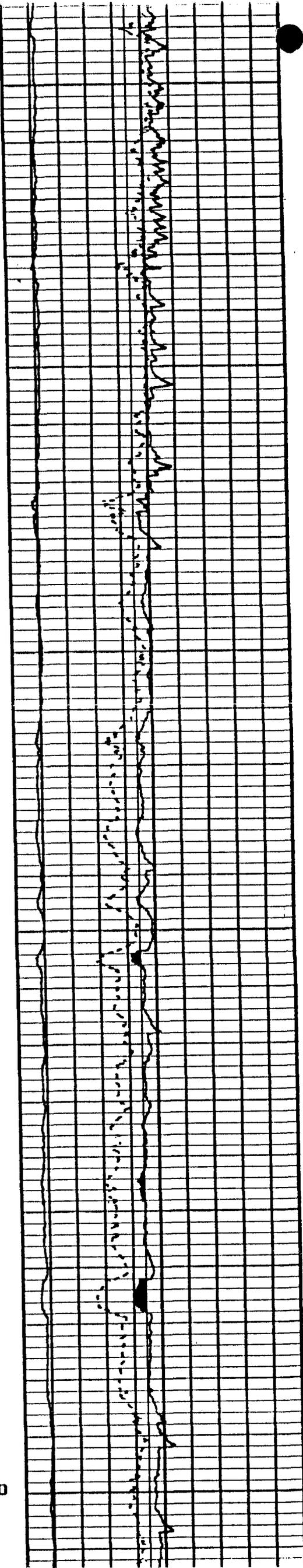


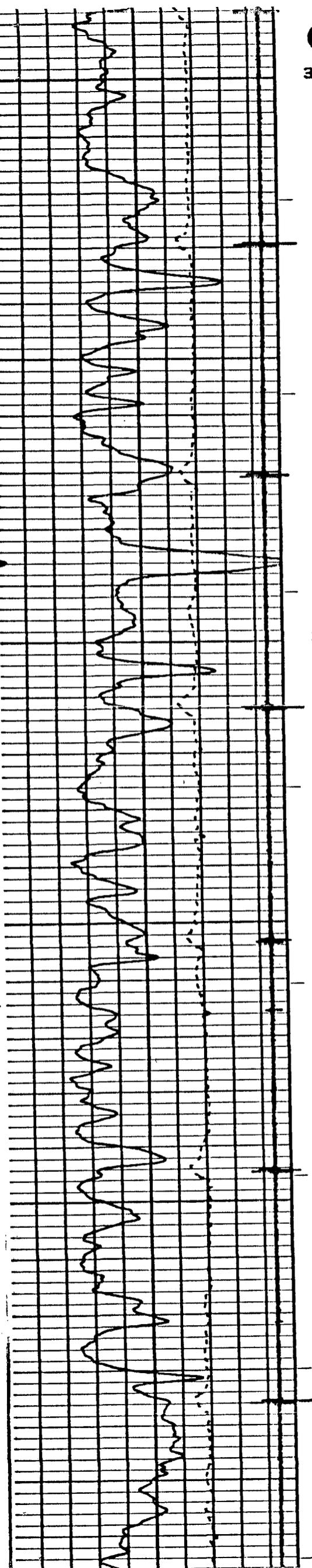


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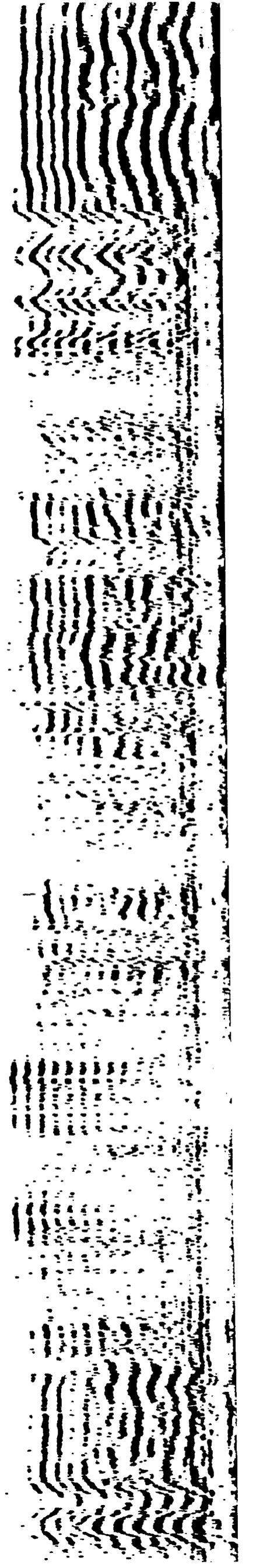


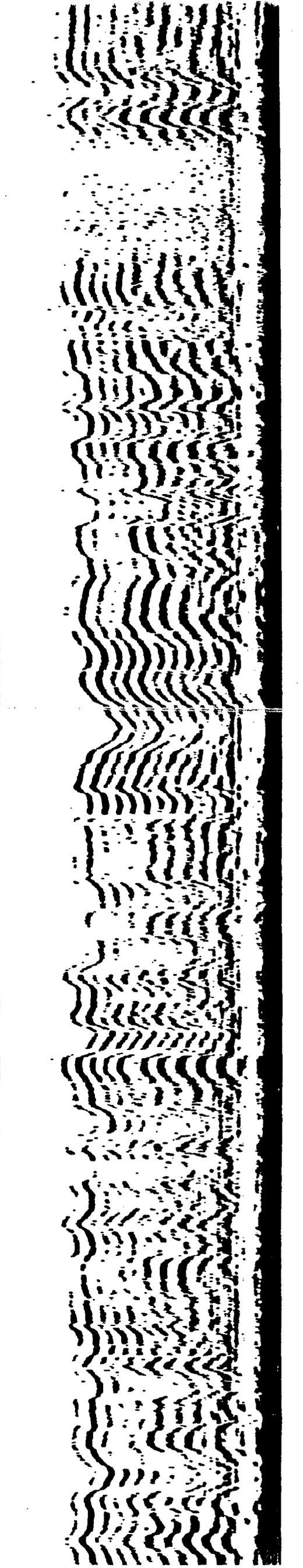
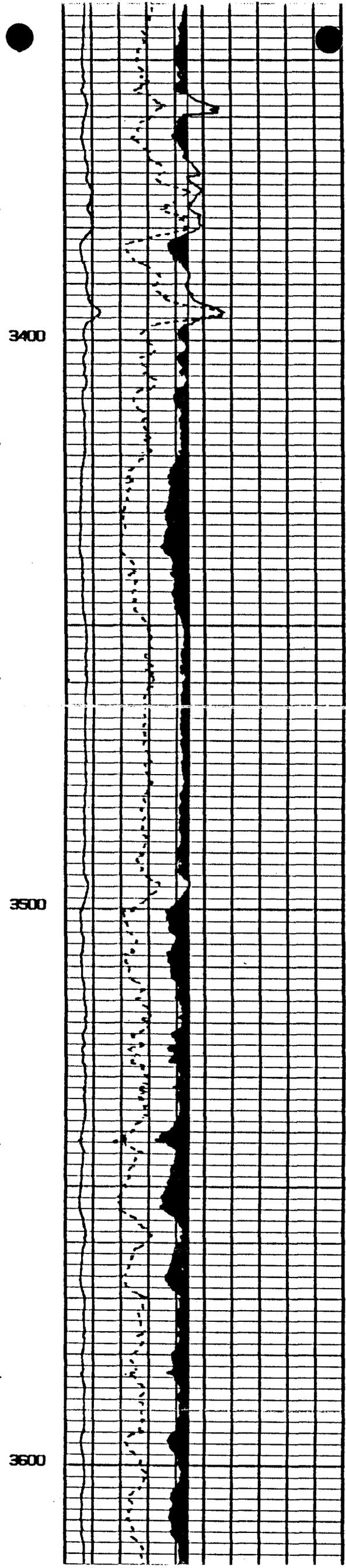
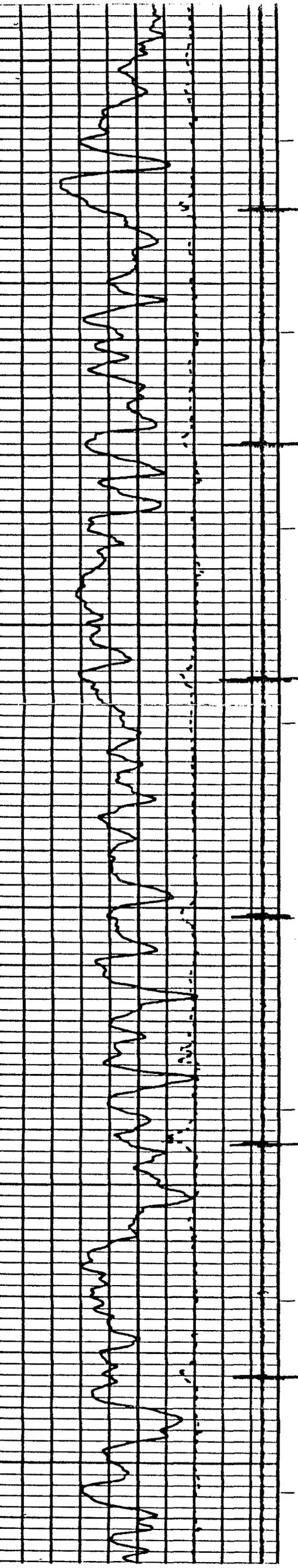


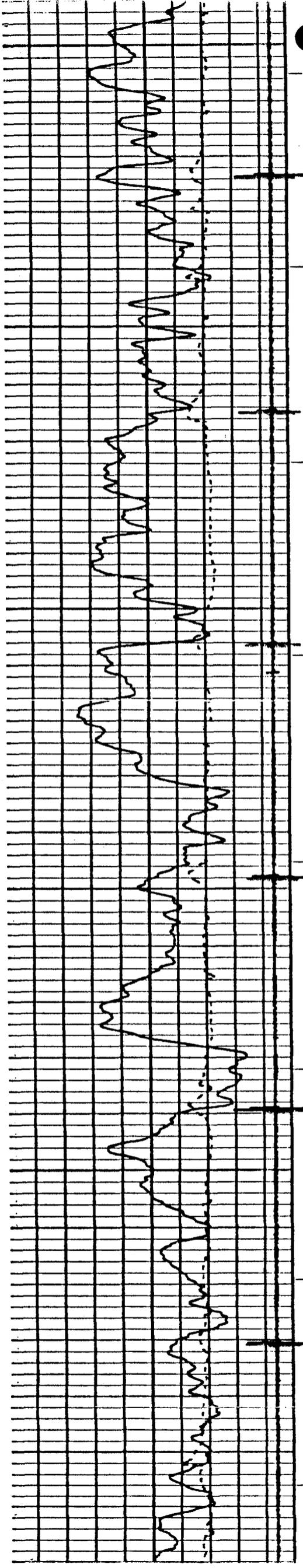
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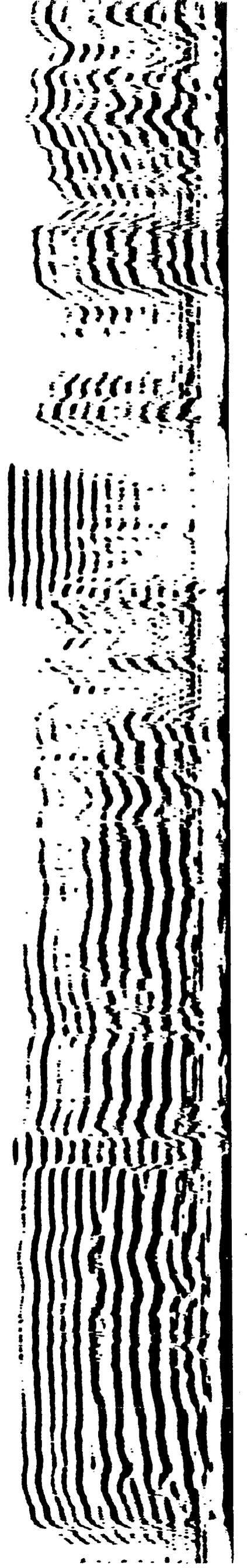
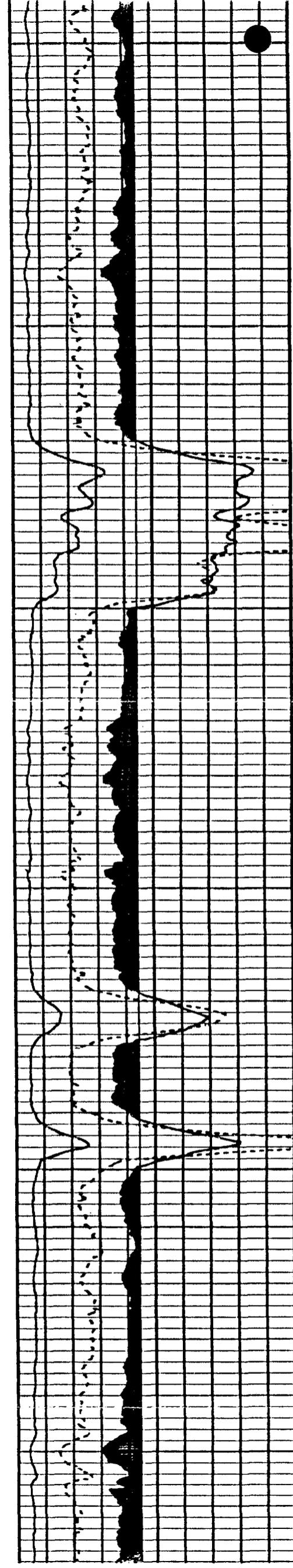


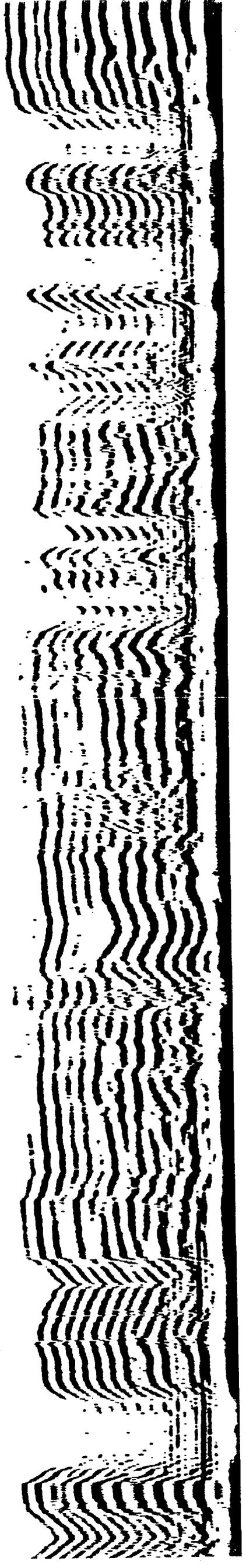
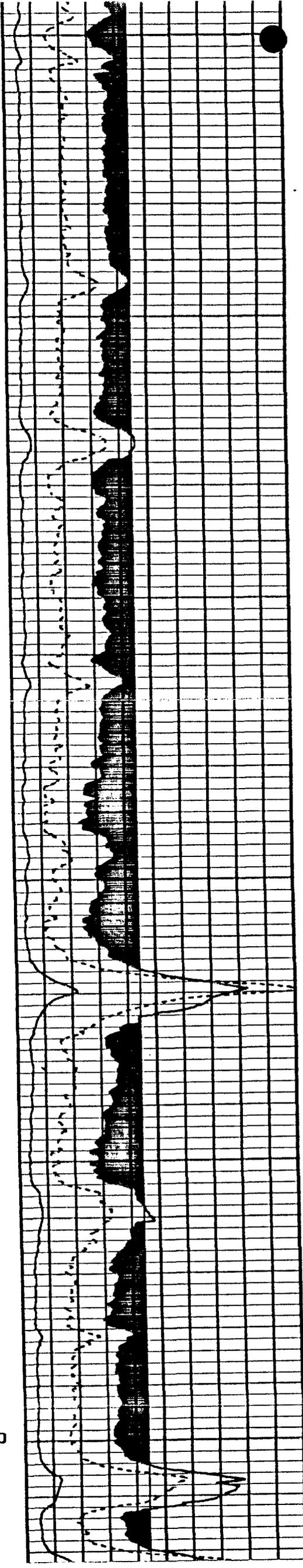
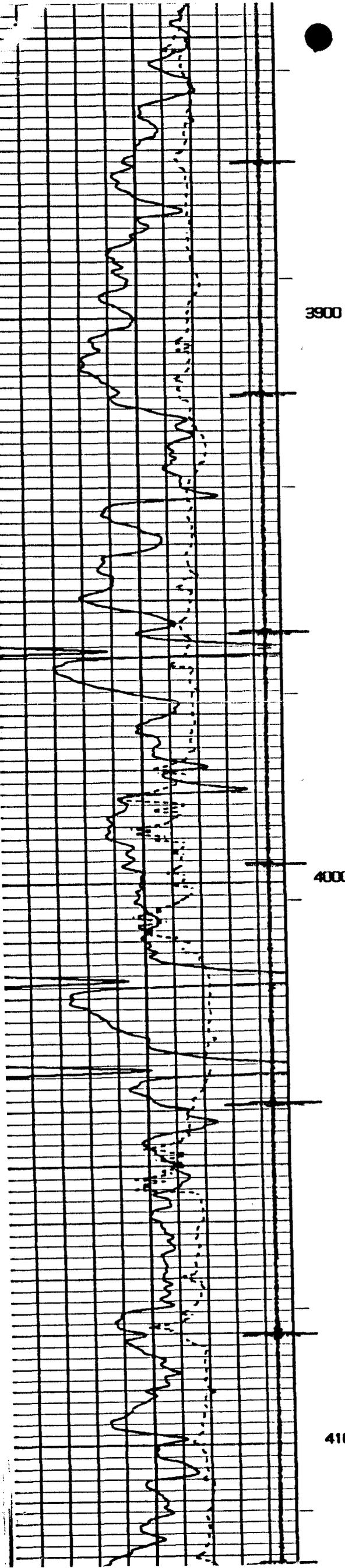


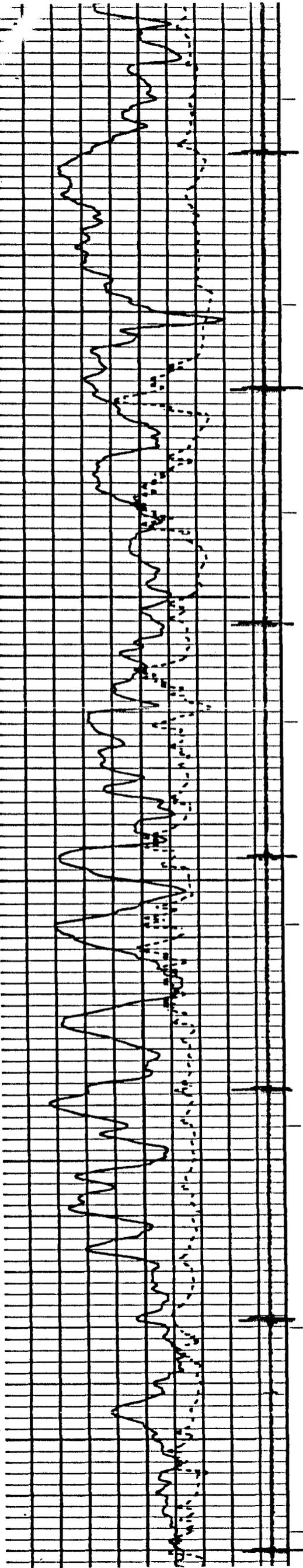
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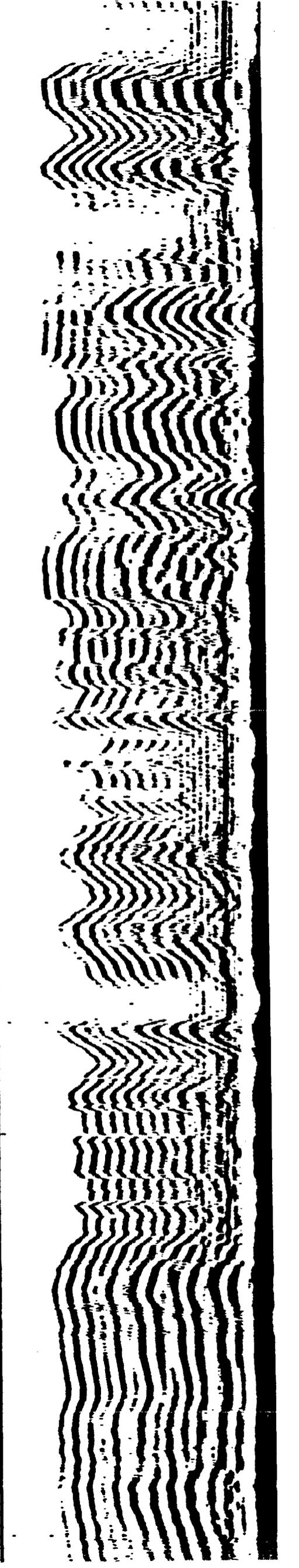
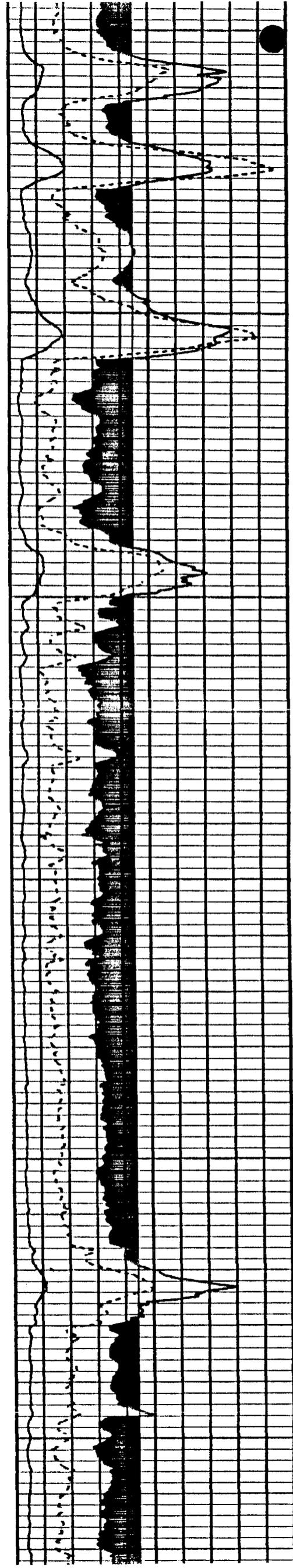


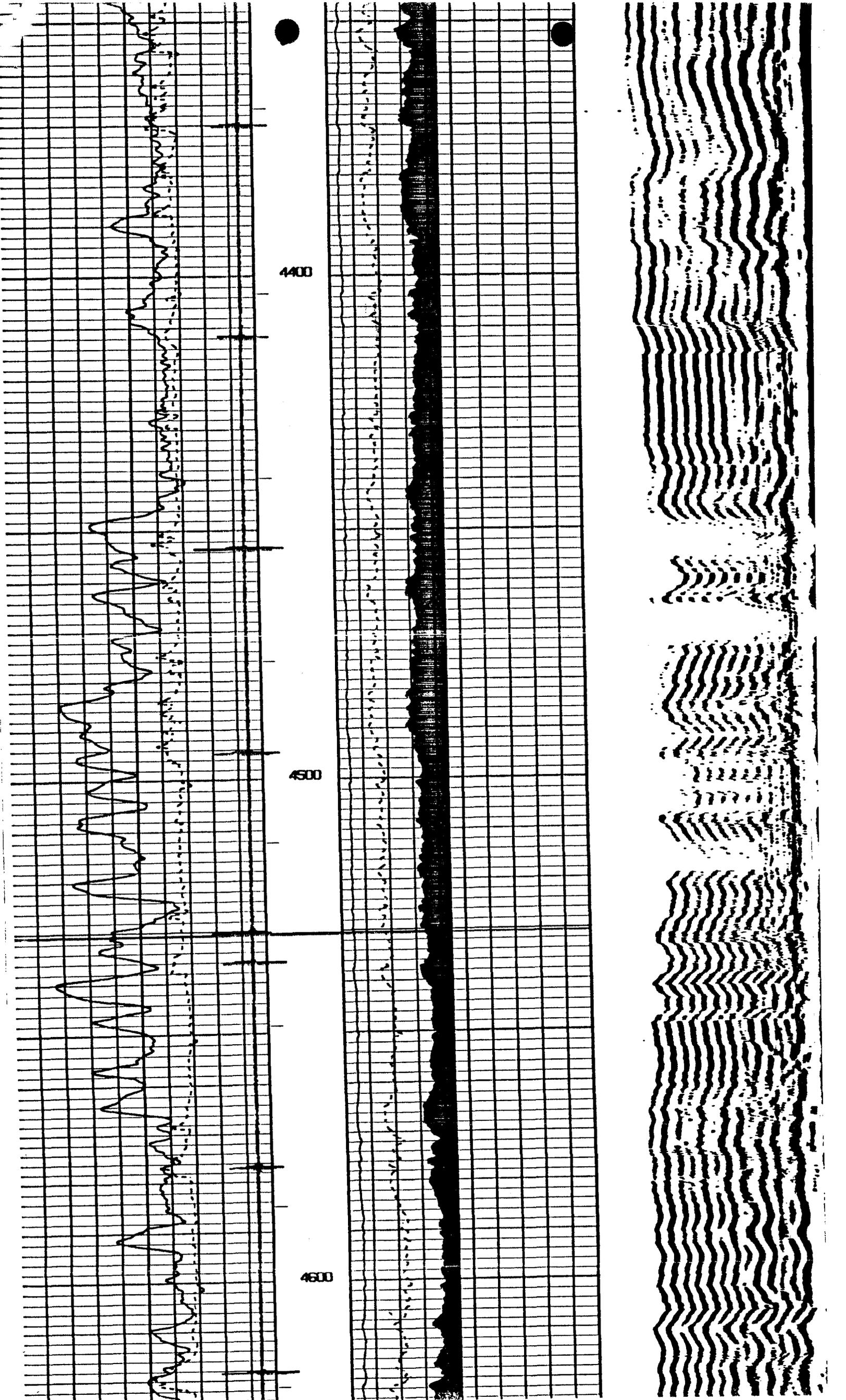


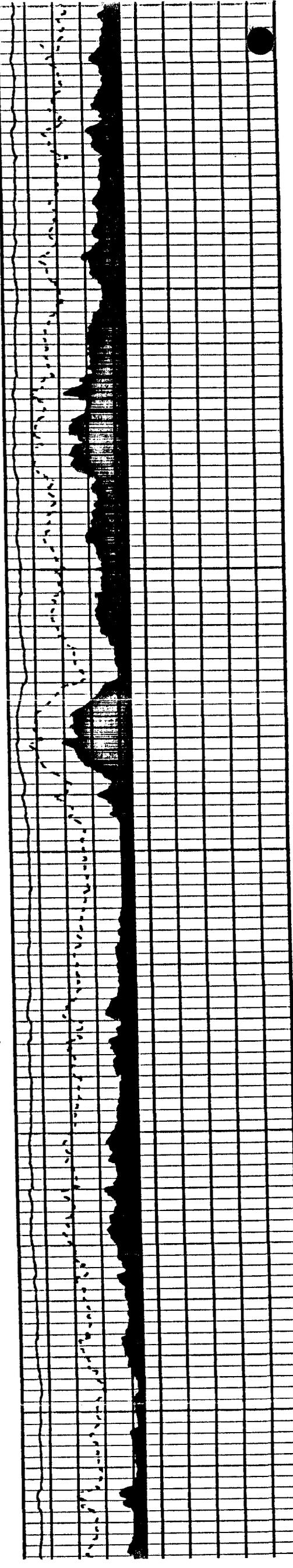
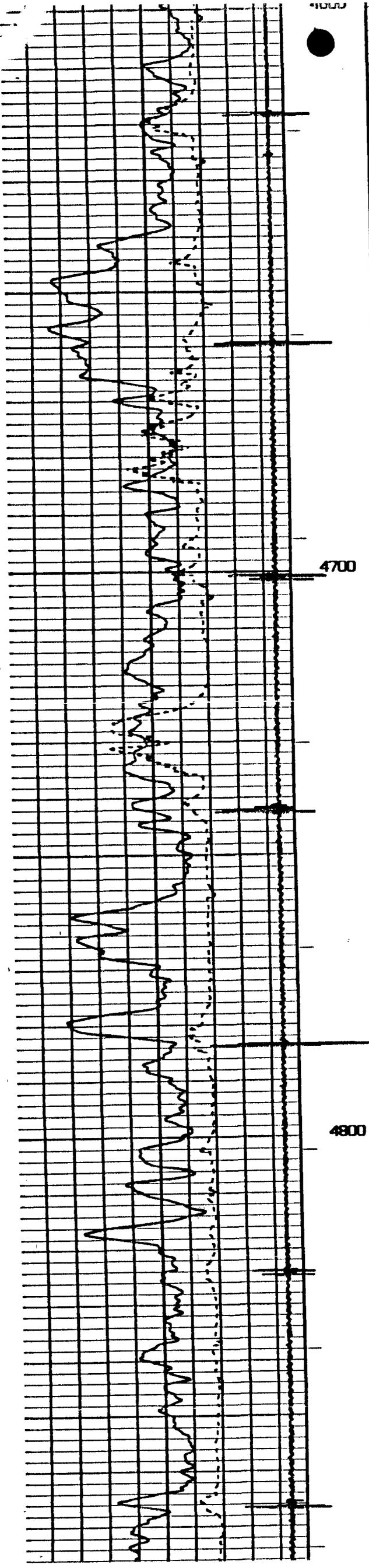


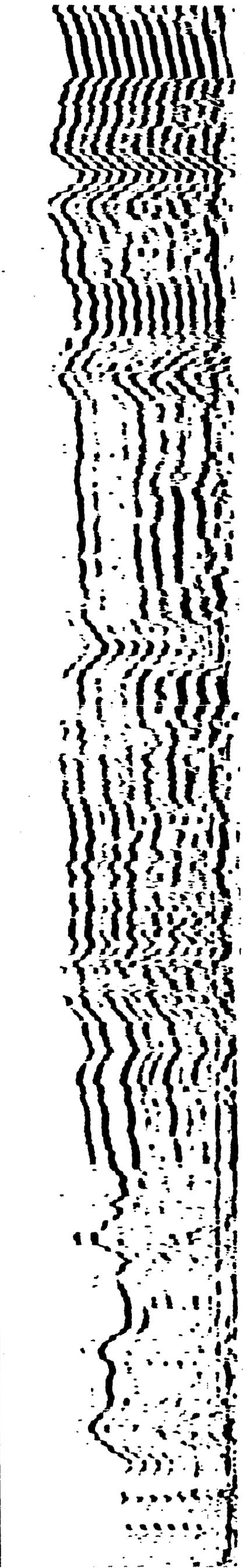
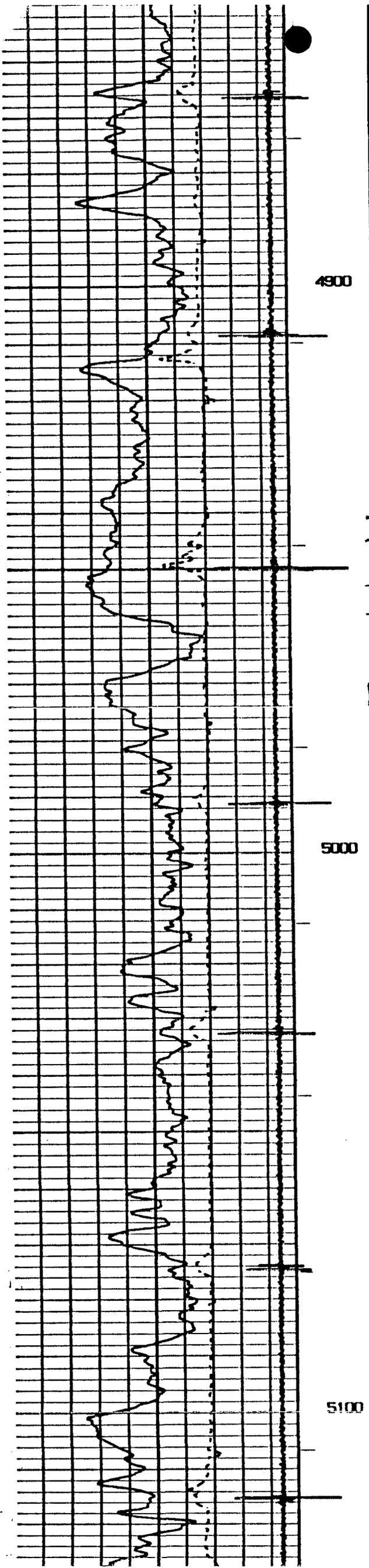
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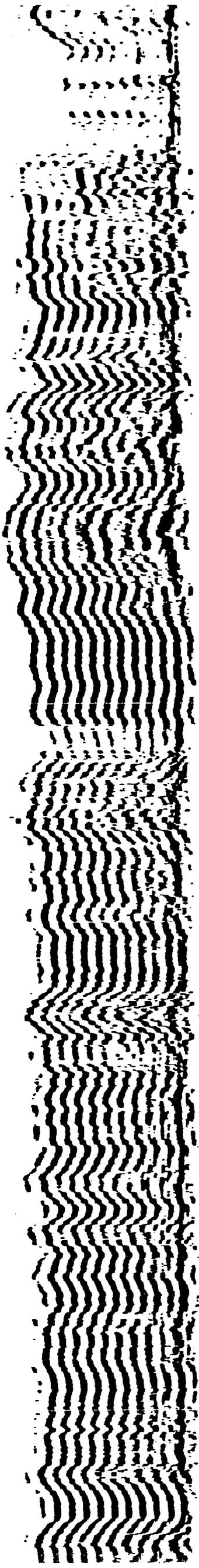
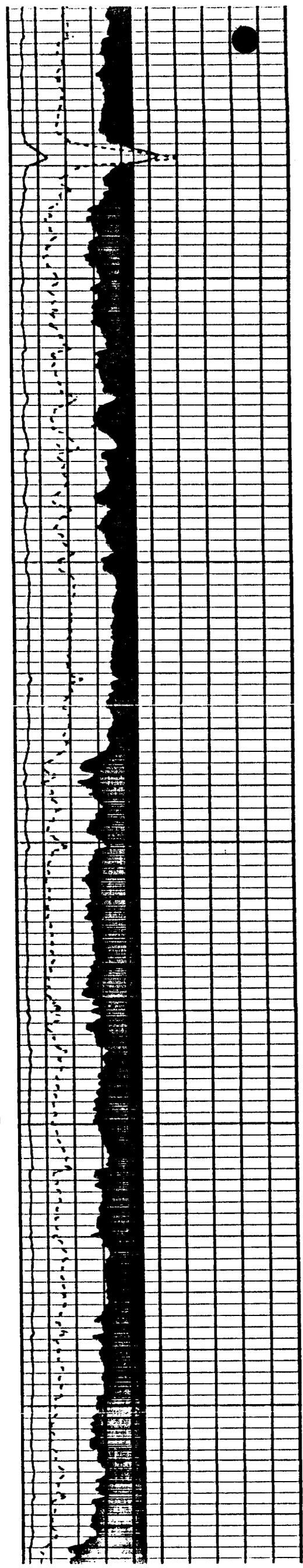
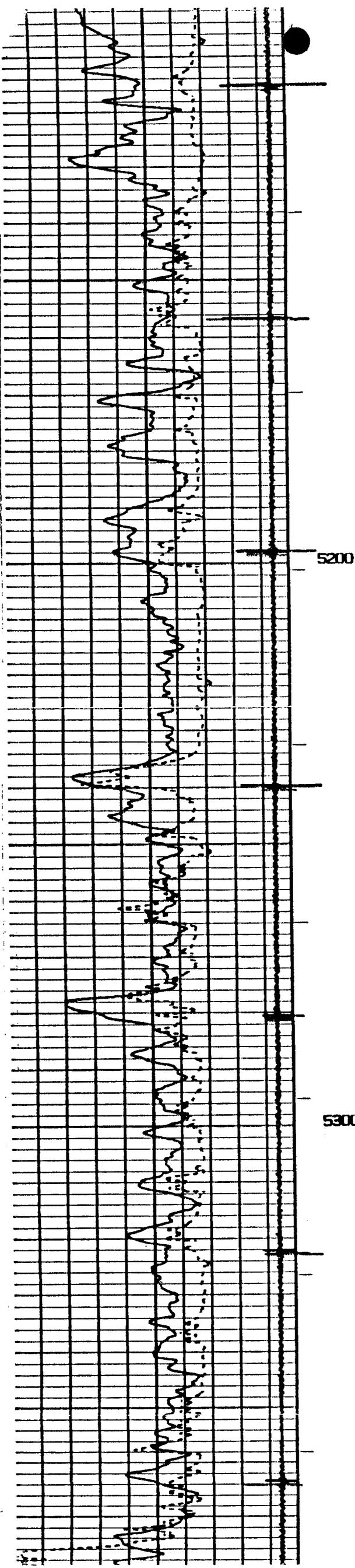
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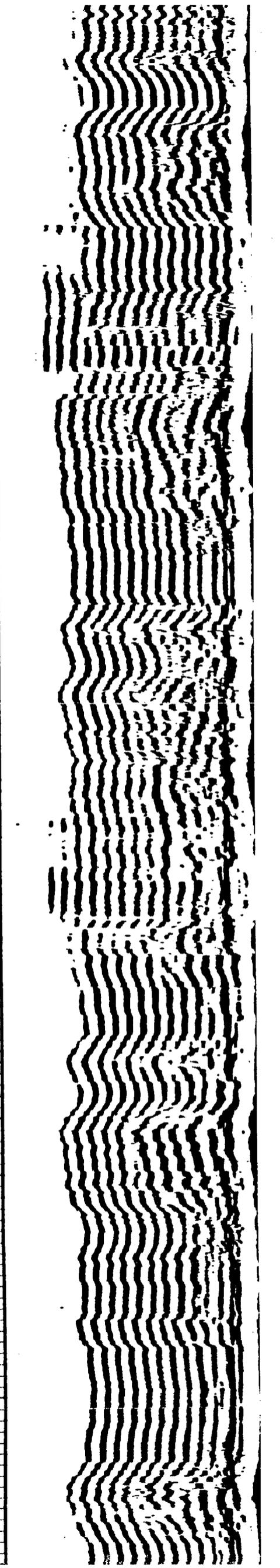
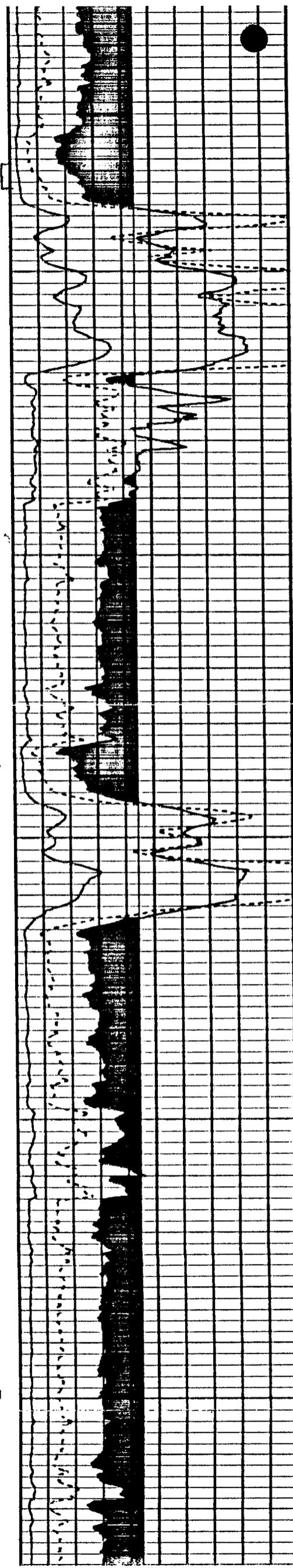
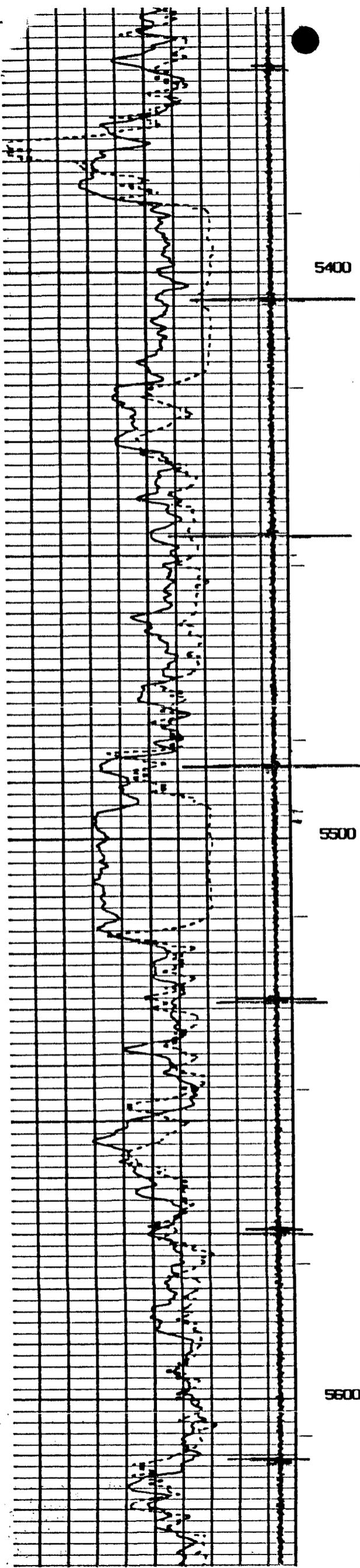


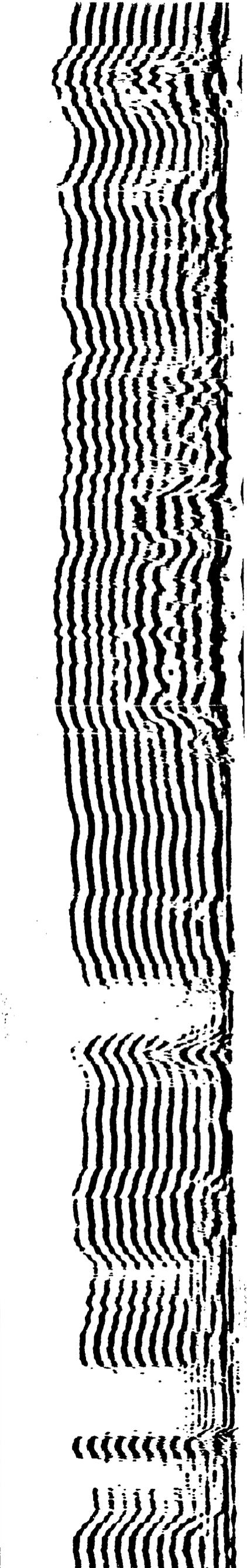
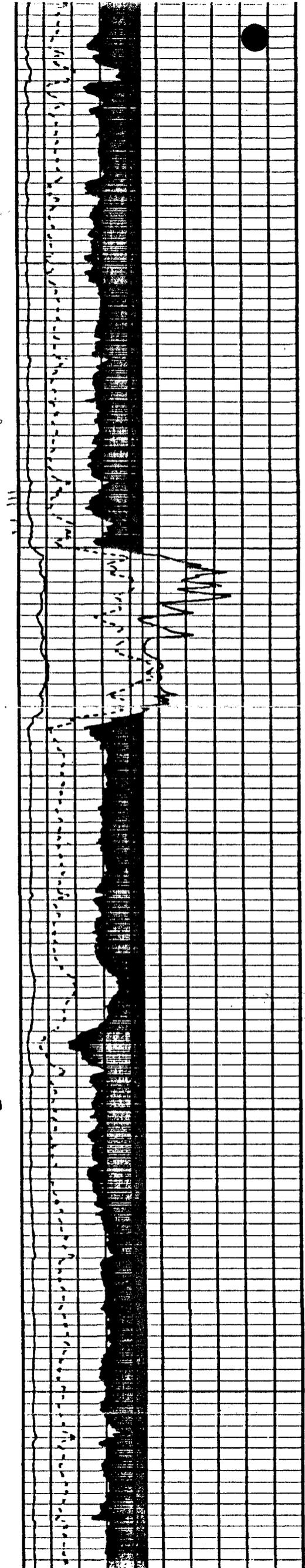
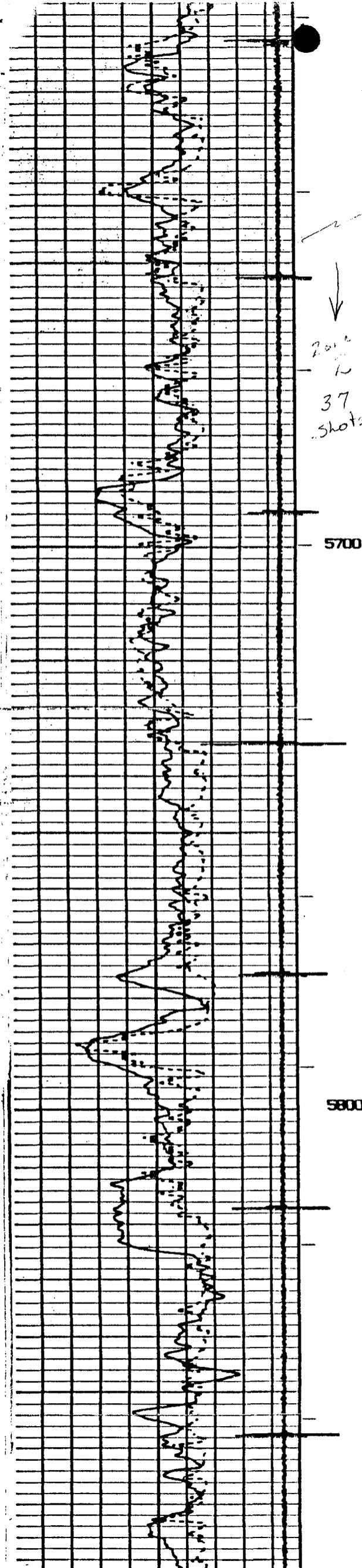


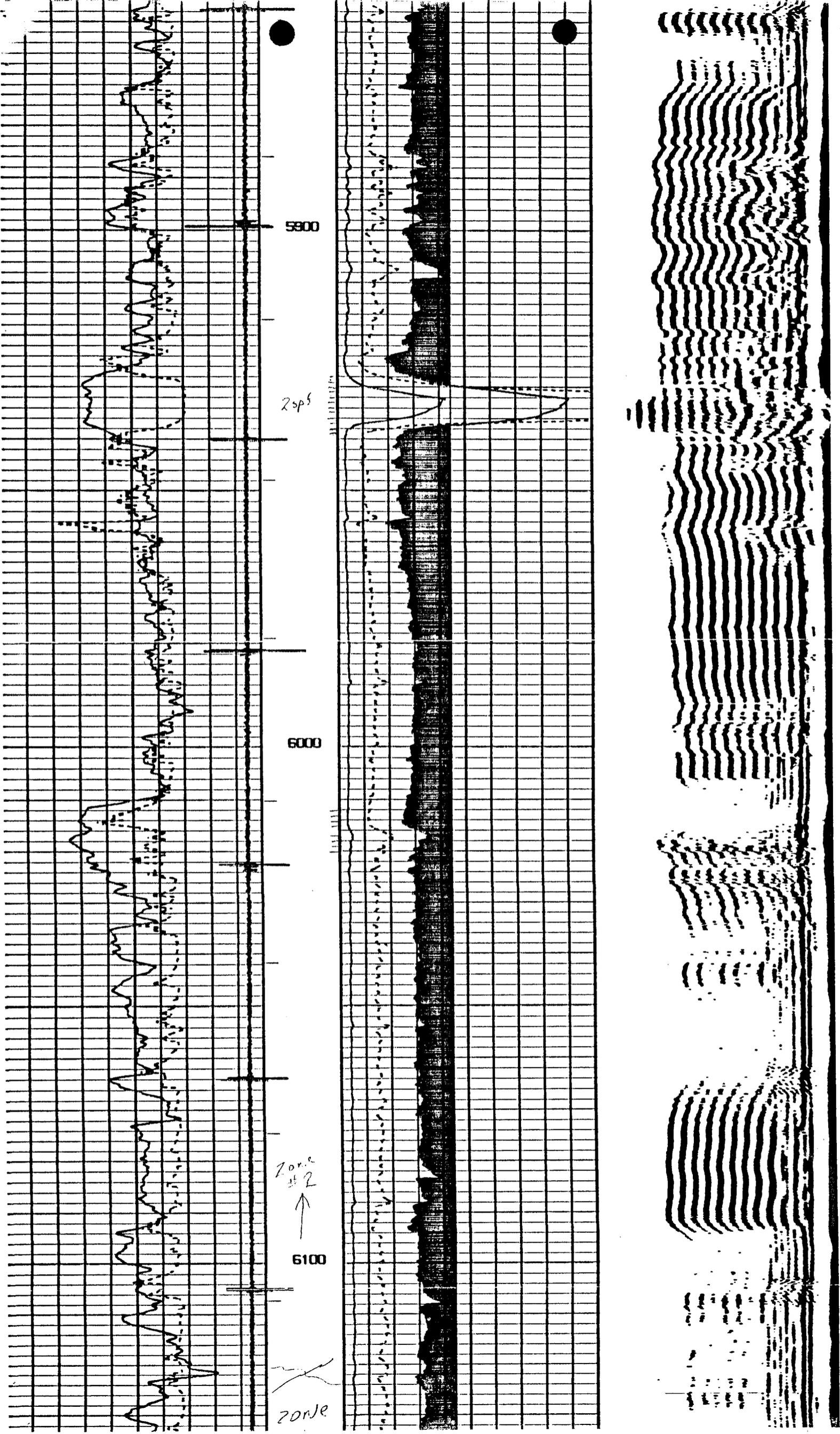












ZONE

1



49
shots

6200

2.5
Amplitude

6300

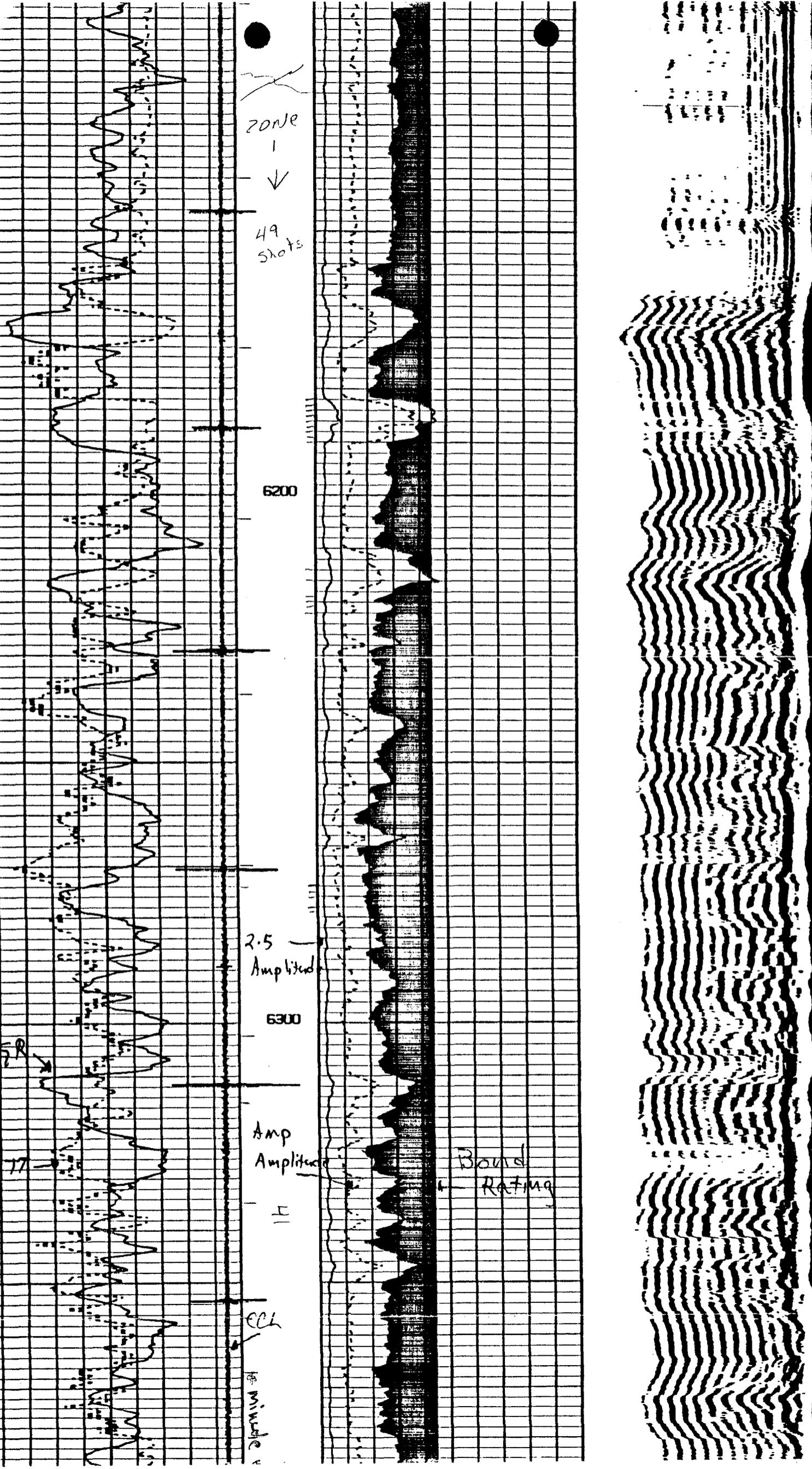
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Amplitude

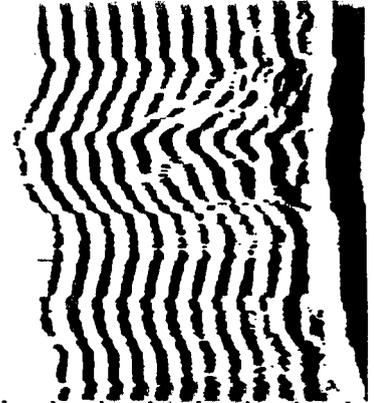
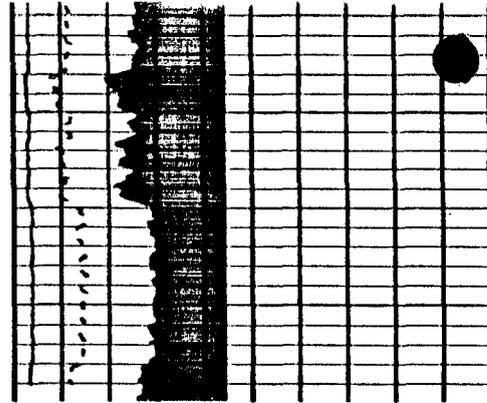
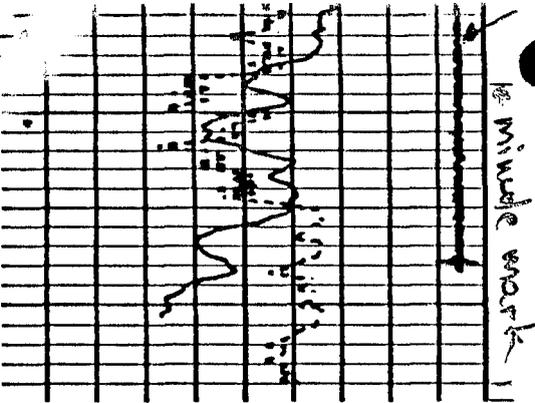
11

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10
minute

Bond
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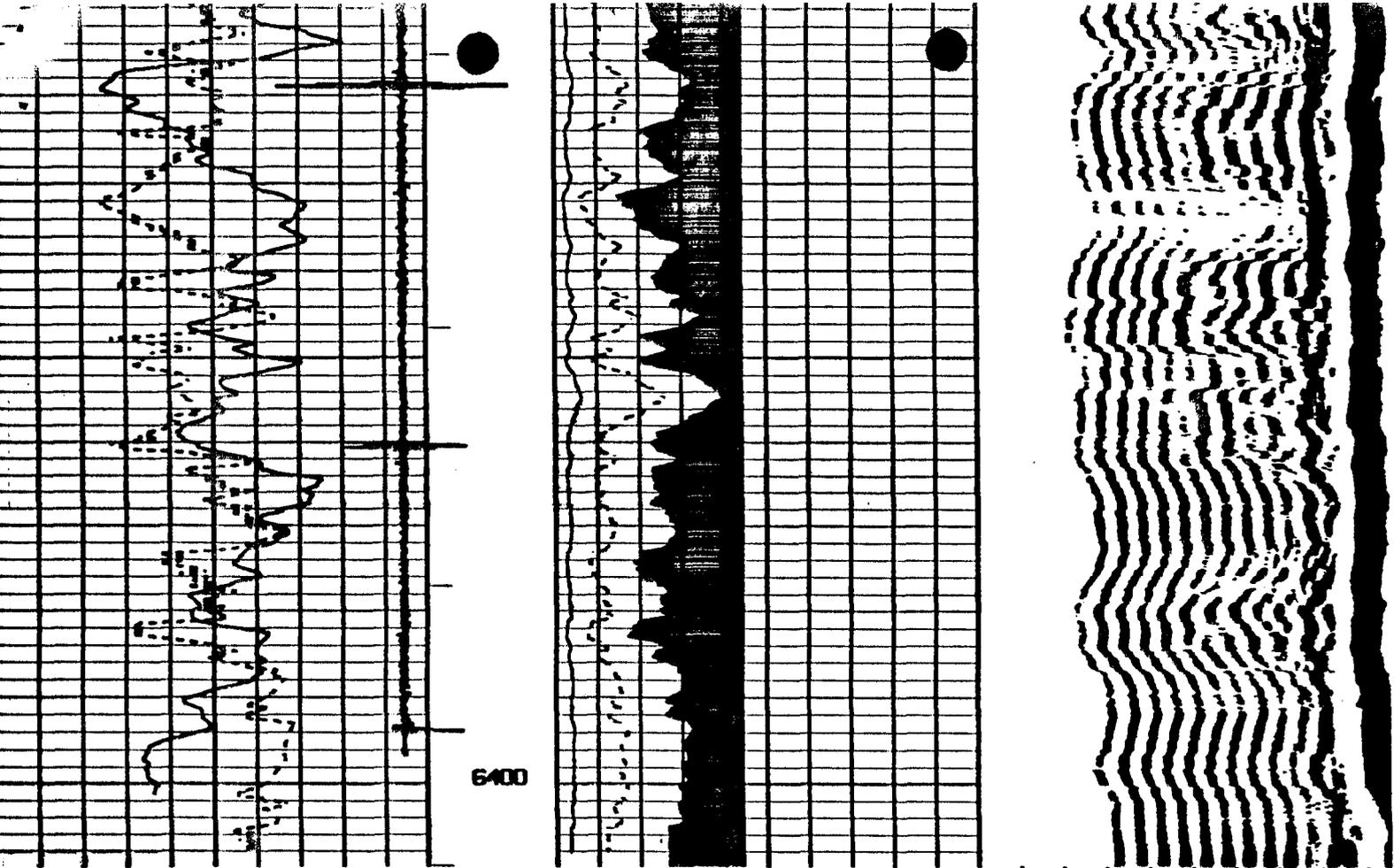




↑ Ops ↓ 6426 6431 6438
 Perfs not 6427 6432 6439
 on log 6428 6435 6440
 ↓ Repeat Section ↓ 6429 6436 6441
 6437 6442

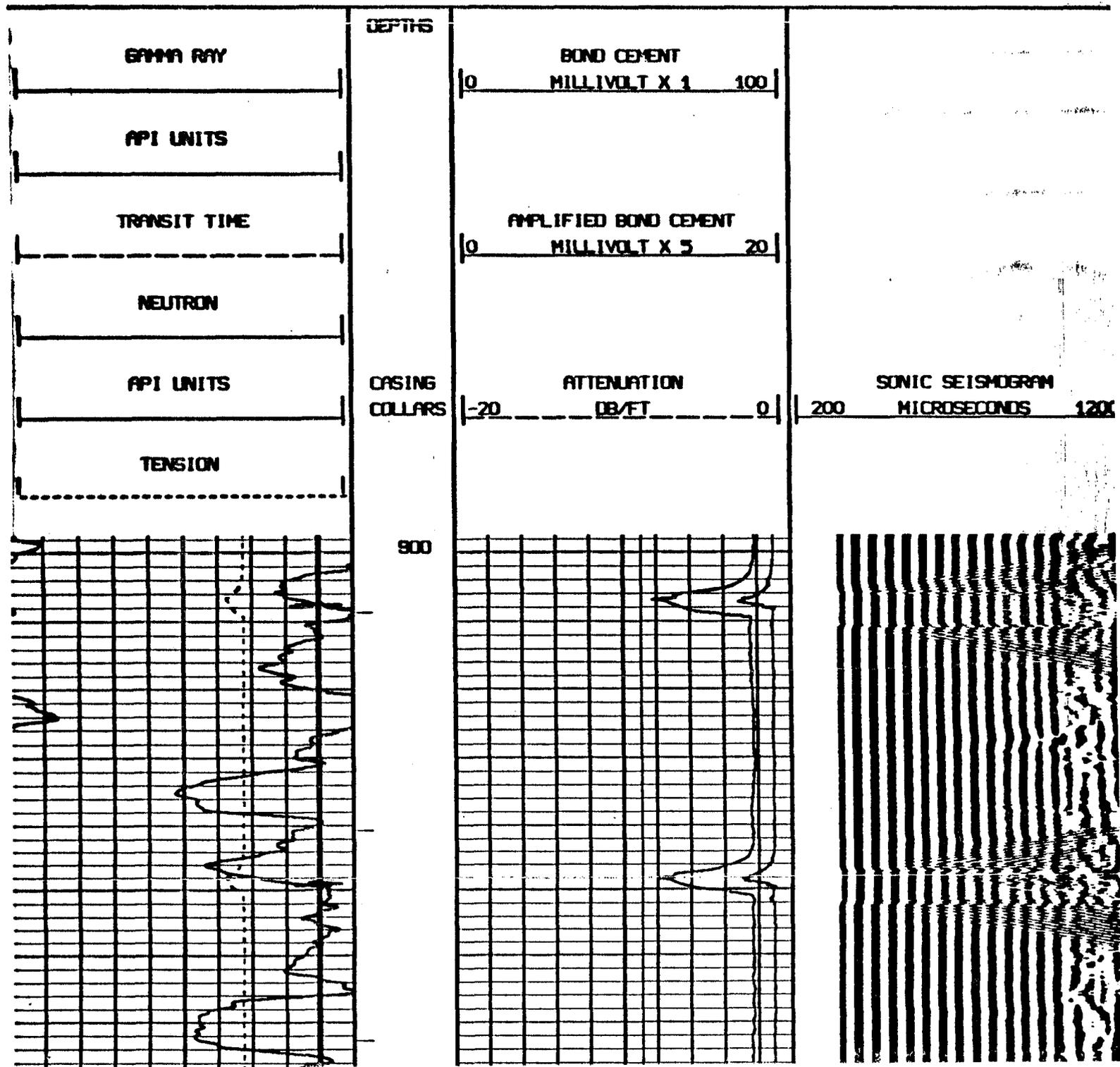
6470 6496
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 6473 6499
 6500

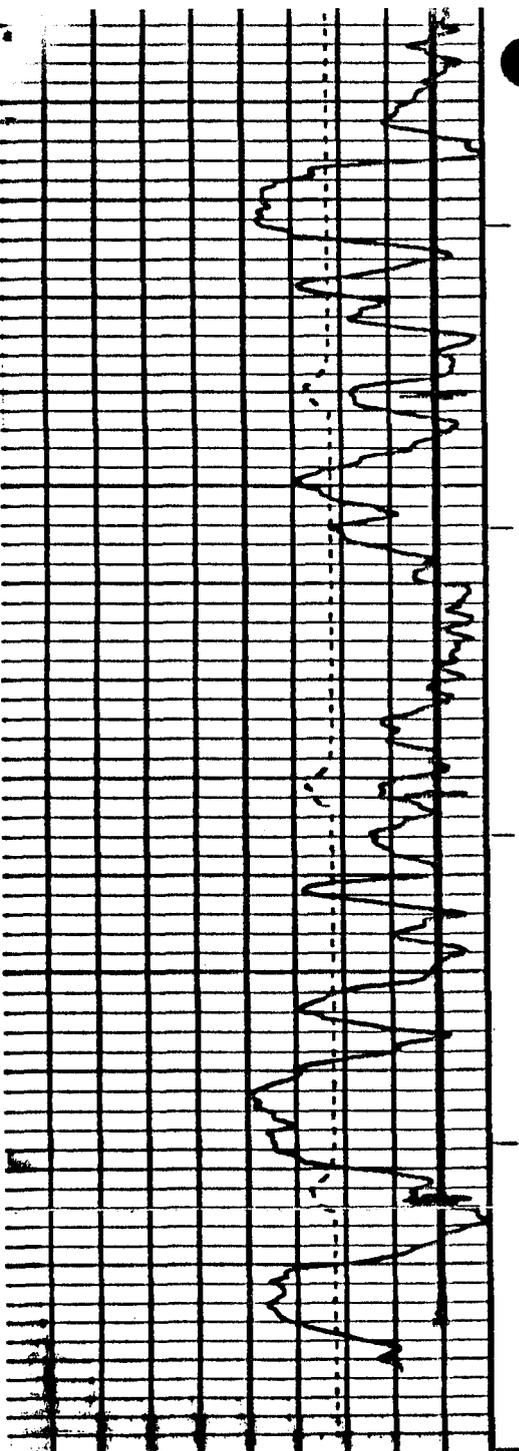
GAMMA RAY		DEPTHS	BOND CEMENT MILLIVOLT X 1		SONIC SEISMOGRAM	
API UNITS			0	100		
TRANSIT TIME			AMPLIFIED BOND CEMENT MILLIVOLT X 5			
NEUTRON			0	20		
API UNITS		CASING COLLARS	ATTENUATION DB/FT		200	1200
TENSION			-20	0		
		6200				
		6300				



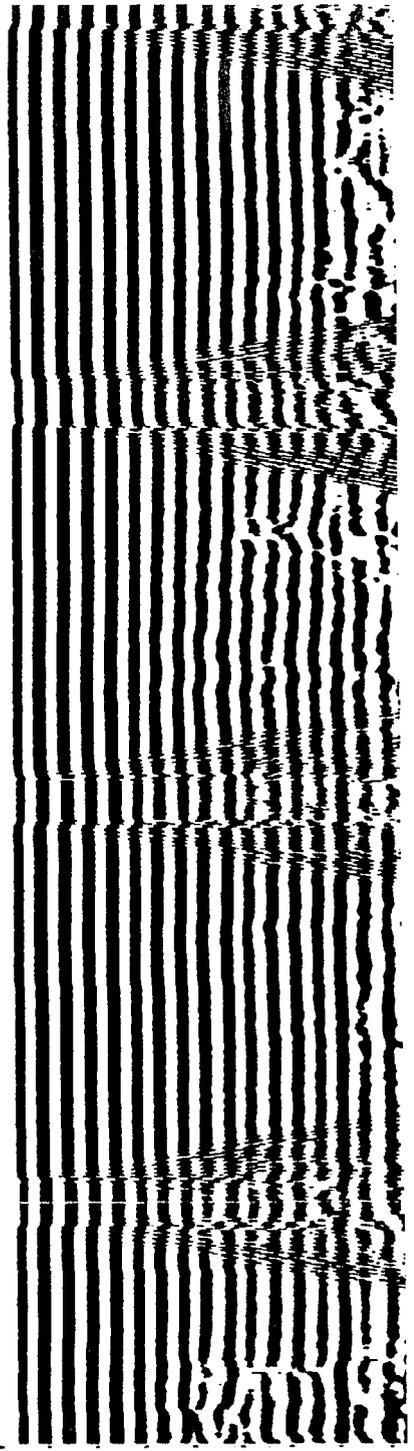
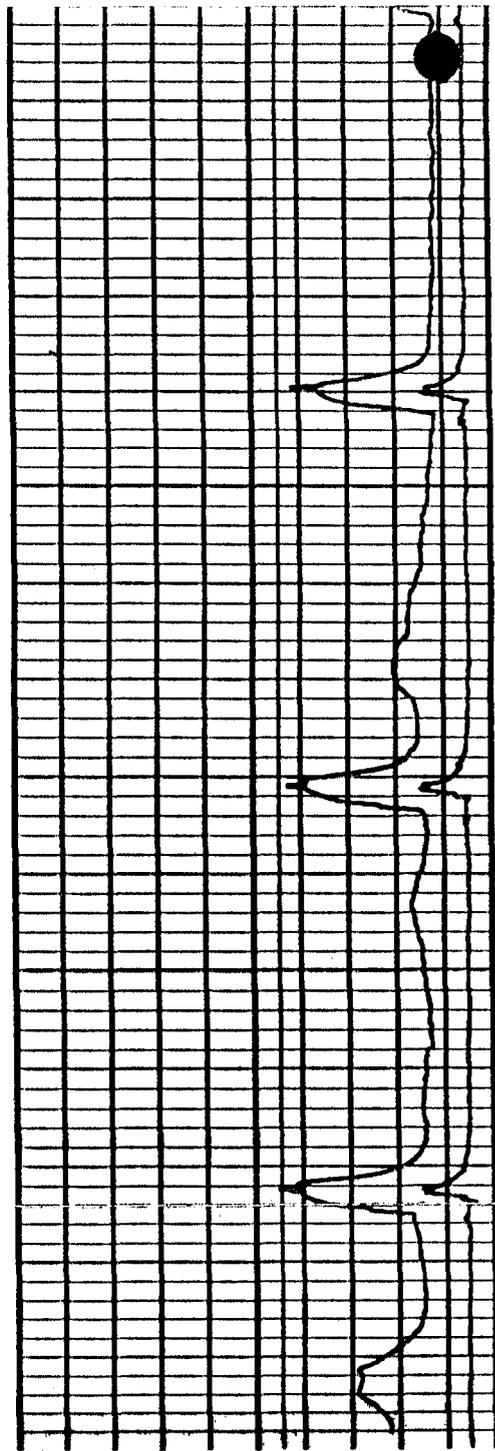
↔ 8' off depth ↔

↙ Free Pipe Section ↘





1000



Schlumberger

SIMULTANEOUS

COMPENSATED NEUTRON-LITHO DENSITY

COUNTY UINTAH	FIELD WILDCAT	LOCATION 1881 FNL 824 FEL	WELL UTE TRIBAL #26-1	COMPANY HOLDEN ENERGY CORPORATION	COMPANY HOLDEN ENERGY CORPORATION			
					WELL <u>UTE TRIBAL #26-1</u> <i>MRK'D</i>			
COUNTY UINTAH	FIELD WILDCAT	LOCATION 1881 FNL 824 FEL	WELL UTE TRIBAL #26-1	COMPANY HOLDEN ENERGY CORPORATION	FIELD WILDCAT			
					COUNTY UINTAH STATE UTAH			
COUNTY UINTAH	FIELD WILDCAT	LOCATION 1881 FNL 824 FEL	WELL UTE TRIBAL #26-1	COMPANY HOLDEN ENERGY CORPORATION	LOCATION 1881 FNL 824 FEL <i>Log up to 4100'</i>			
					SE/NE <i>Log up to 4100'</i>			
API SERIAL NO.					SECT.	TWP.	RANGE	
					26	4SOUTH	1 EAST	
Permanent Datum					GROUND LEVEL	Elev.	5083.0 F	
Log Measured From					KB	14.0 F	above Perm. Datum	
Drilling Measured From					KB		Elev. K.B. 5097.0 F	
							D.F. 5096.0 F	
							G.L. 5083.0 F	
Date		27-DEC-87						
Run No.		ONE						
Depth Driller		7000.0 F						
Depth Logger (Schl.)		6996.0 F						
Btm. Log Interval		6993.0 F						
Top Log Interval		3897.0 F						
Casing-Driller		9 5/8IN @ 331.0 F						
Casing-Logger		330.0 F						
Bit Size		12 1/4IN			7 7/8IN			
Type Fluid in Hole		KCL						
Dens.	Visc.	9.20 LB/G			38.0 S			
pH	Fid. Loss	10.5			18.4 C3			
Source of Sample		FLOW LINE						
Rm @ Meas. Temp.		.135 OHMM			52.0 DEGF			
Rmf @ Meas. Temp.		.121 OHMM			52.0 DEGF			
Rmc @ Meas. Temp.		.112 OHMM			52.0 DEGF			
Source: Rmf		MEAS			CALC			
Rm @ BHT		.051 OHMM			150. DEGF			
TIME	Circulation Ended		12/26 2200					
	Logger on Bottom		12/27 0830					
Max. Rec. Temp.		150. DEGF						
Equip.	Location		8220			VERNAL		
Recorded By		JEFF BOND						
Witnessed By		RON WALLER						

TIGHT HOLE

The well name, location and borehole reference data were furnished by the customer. FOLD HERE

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we will not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

Run No.	ONE		
Service Order No.	449356		
Drilling Fluid Level	6.0 F		
Salinity	63000.0 PPM		
Rmf @ BHT	.045 OHMM	⊙ 150. DEGF	⊙
Rmo @ BHT	.042 OHMM	⊙ 150. DEGF	⊙
Logging Speed	1800.0 F/HR		
Equipment Data			
Tool Number 1	DRSB 2947		
Tool Number 2	PDH 1865		
Tool Number 3	NSCD 812		
Tool Number 4	GSRJ 6183		
Tool Number 5	CNCHA 118		
Tool Number 6	SGC SA 536		
Tool Number 7	TCCA 200		
Tool Number 8	NSRF 2395		
Tool Number 9	CPUCCB 2530		
Tool Number 10			
Tool Number 11			
Tool Number 12			

REMARKS:

TOOL STRING: LDTC-CNTH-SGTL-TCCB.
 LOGGED AT 1800 FT/MIN.
 BOWSPRING USED ON CNL.
 RUN ON LIMESTONE POROSITY, 2.71 GM/CC.
 REPEAT FILE-13, LOG FILE-14.

EVENT MARK SUMMARY:

OUTPUT	INTERVAL BETWEEN PIPS	DEPTH TRACK EDGE
IHV	10.0000 F3	LEFT EDGE

		TENS(LB)	
		10000.	0.0
CALI(IN)		NPHI	
6.0000	16.000	.70000	.30000
GR (GAPI)		DPHI	
0.0	150.00	.30000	-.1000
		NPHI	
		.30000	-.1000

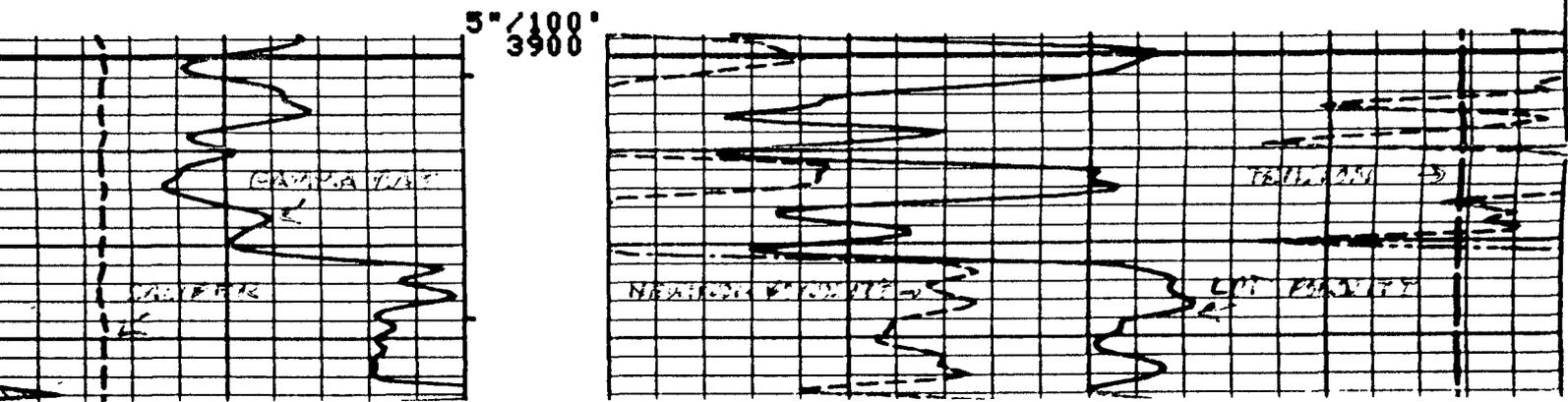
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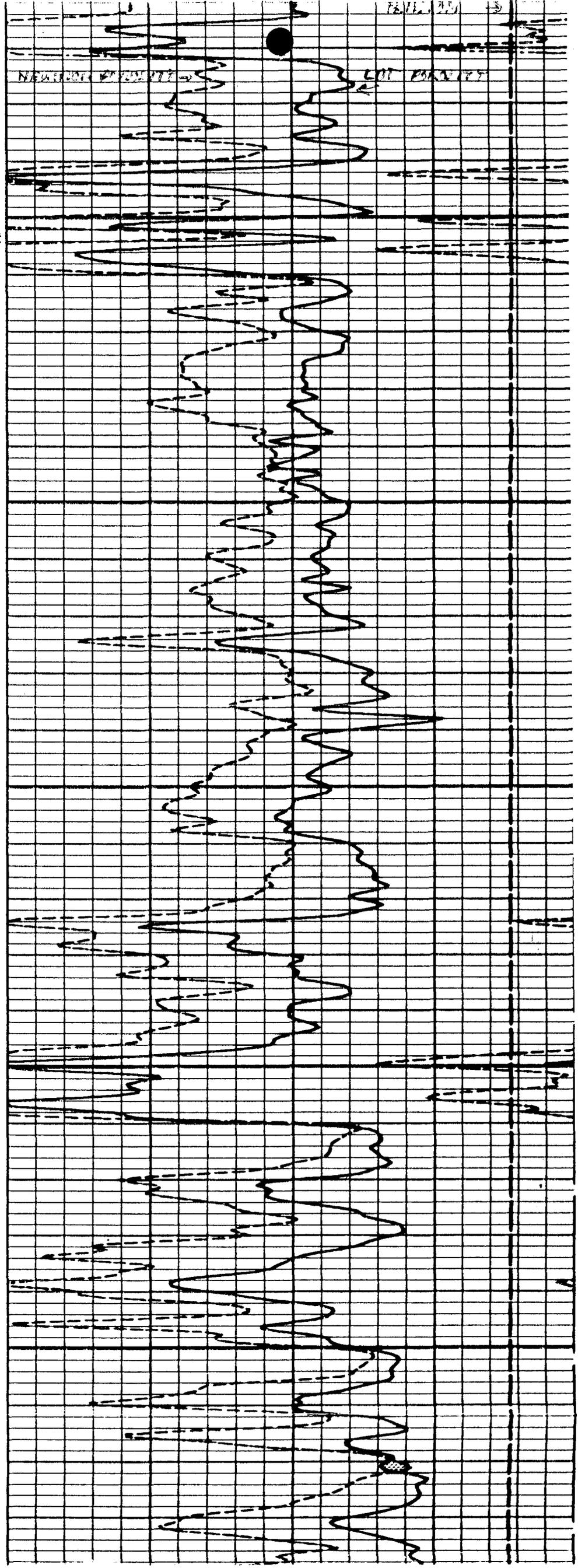
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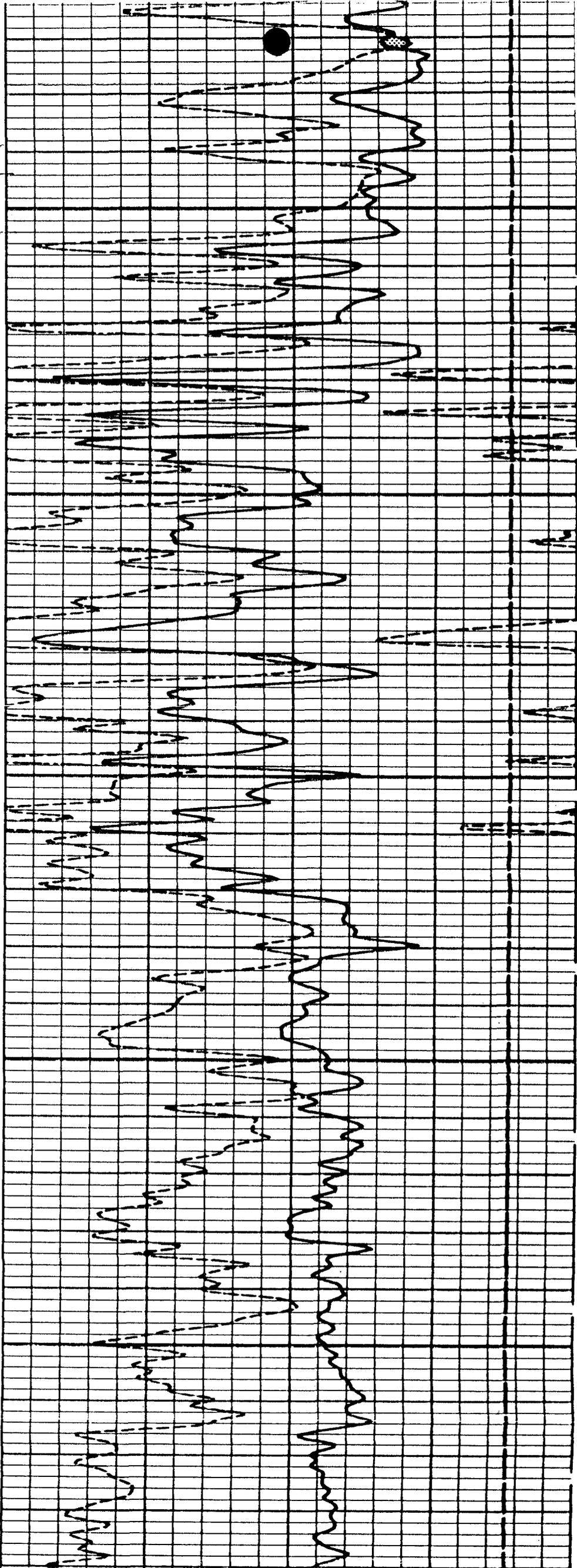
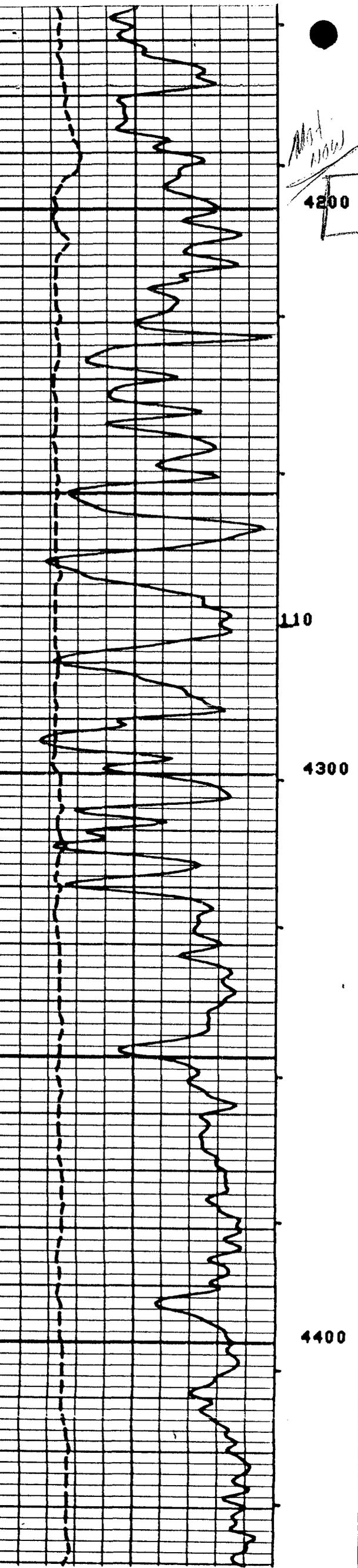
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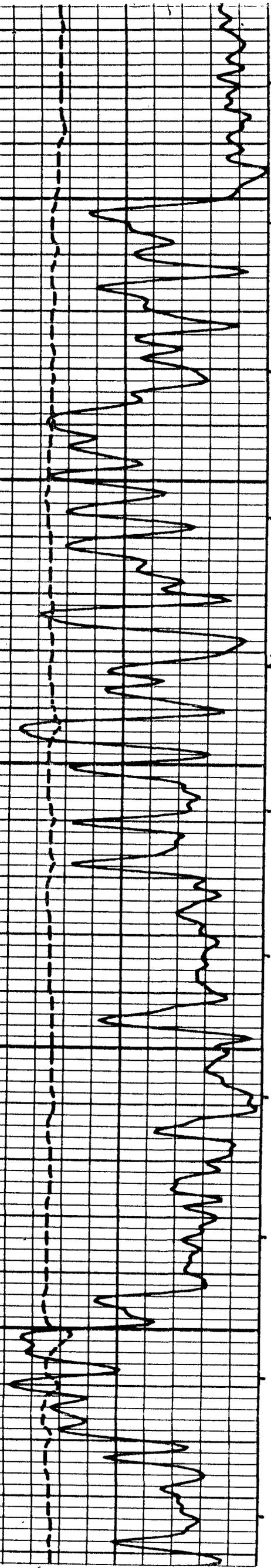
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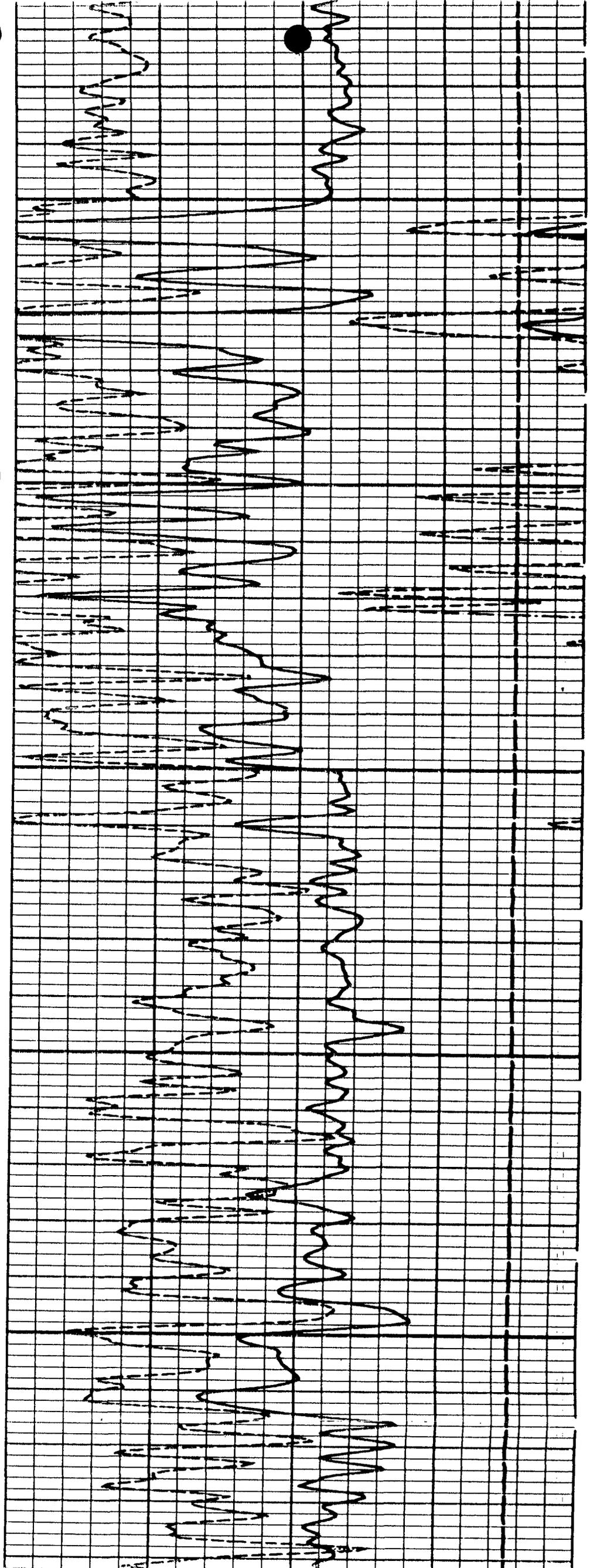


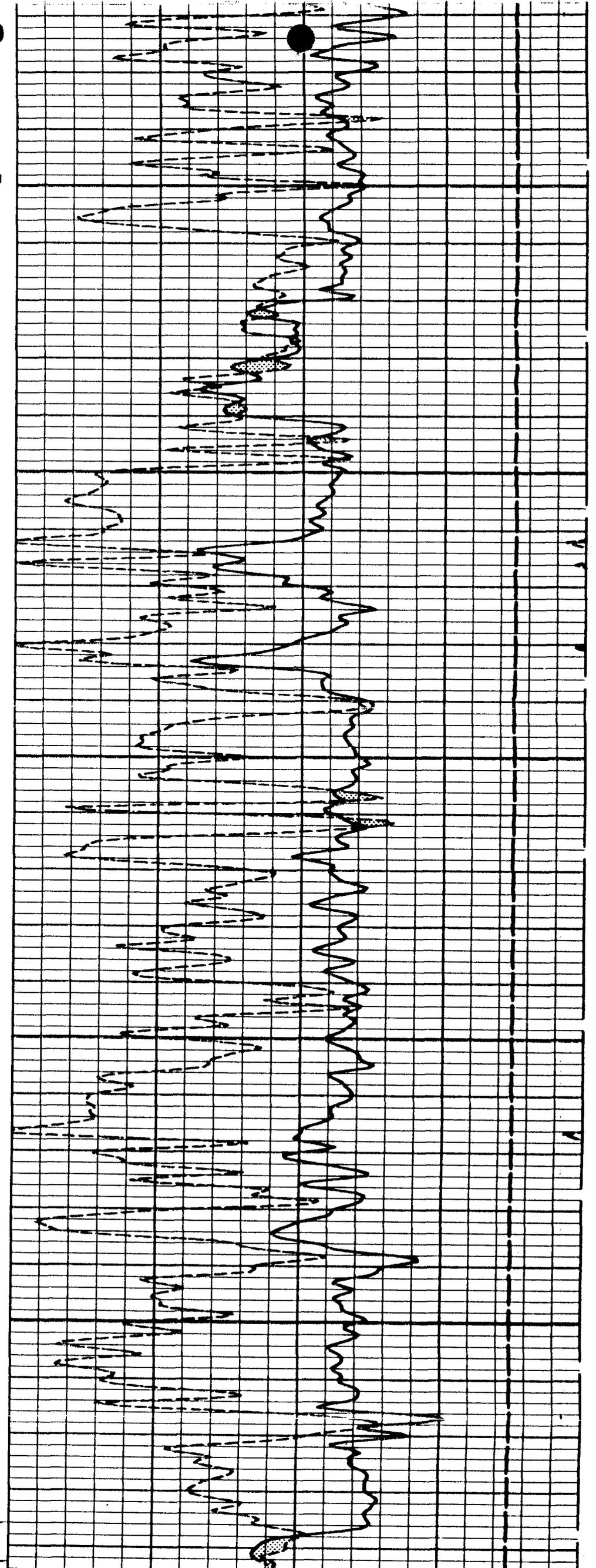
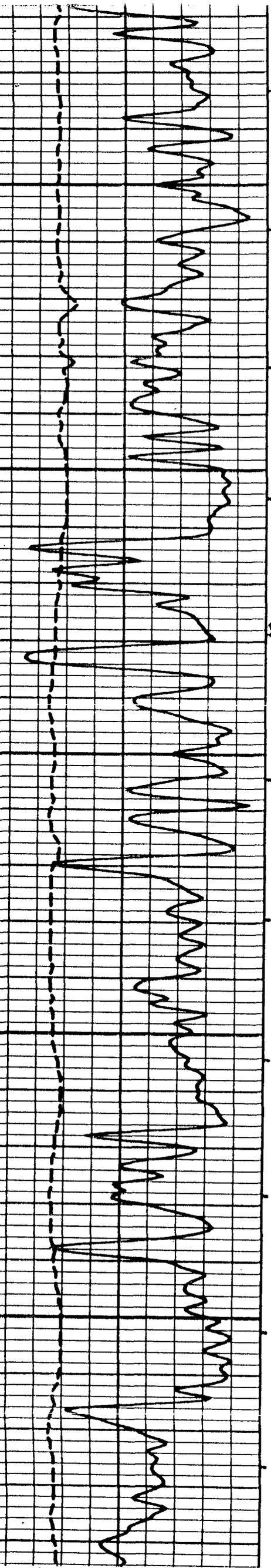


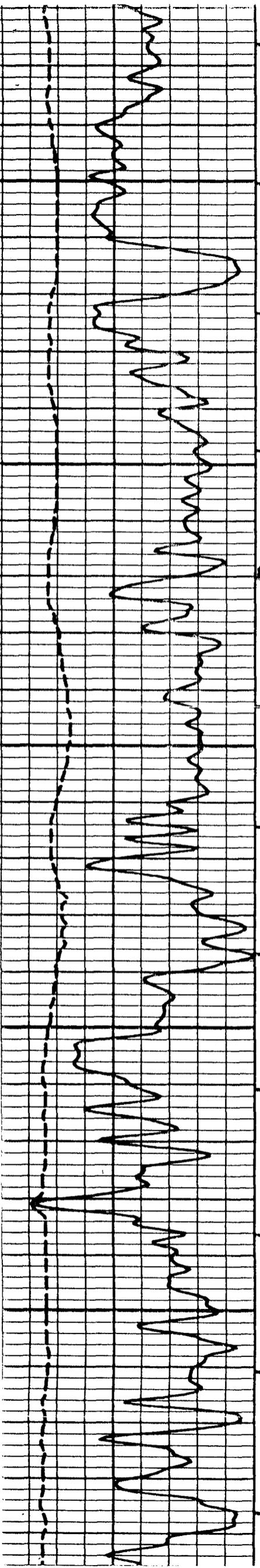
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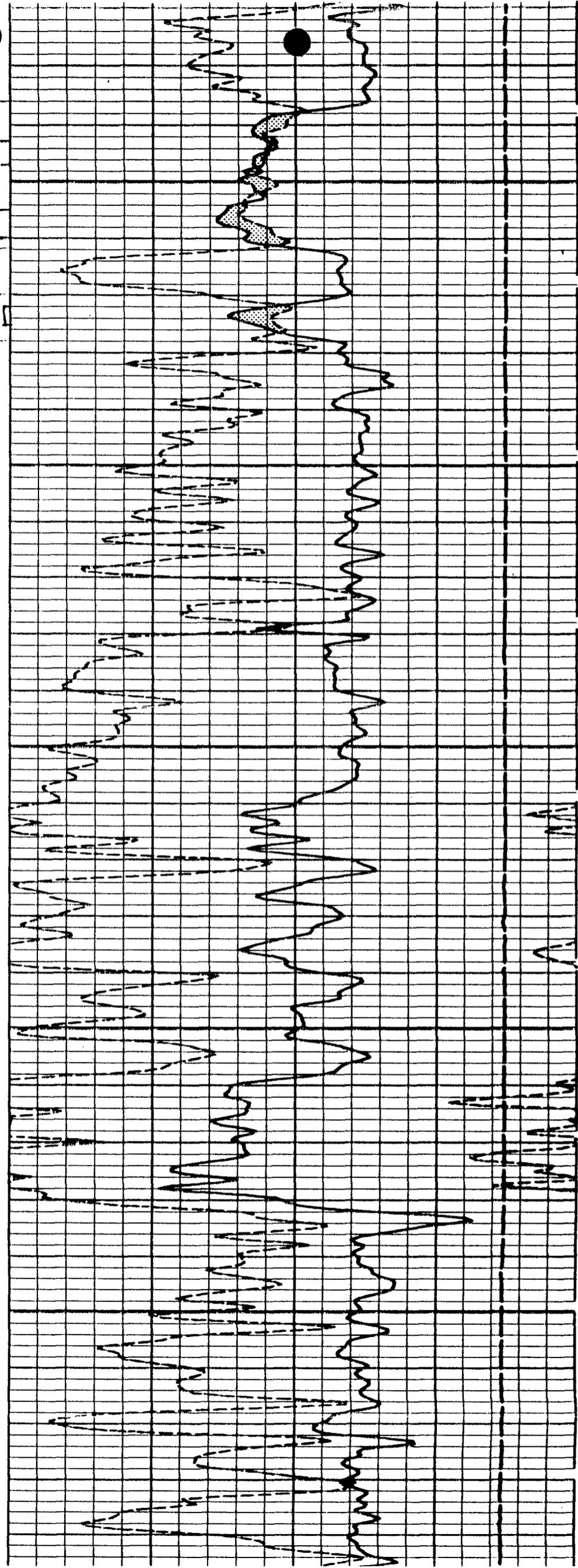
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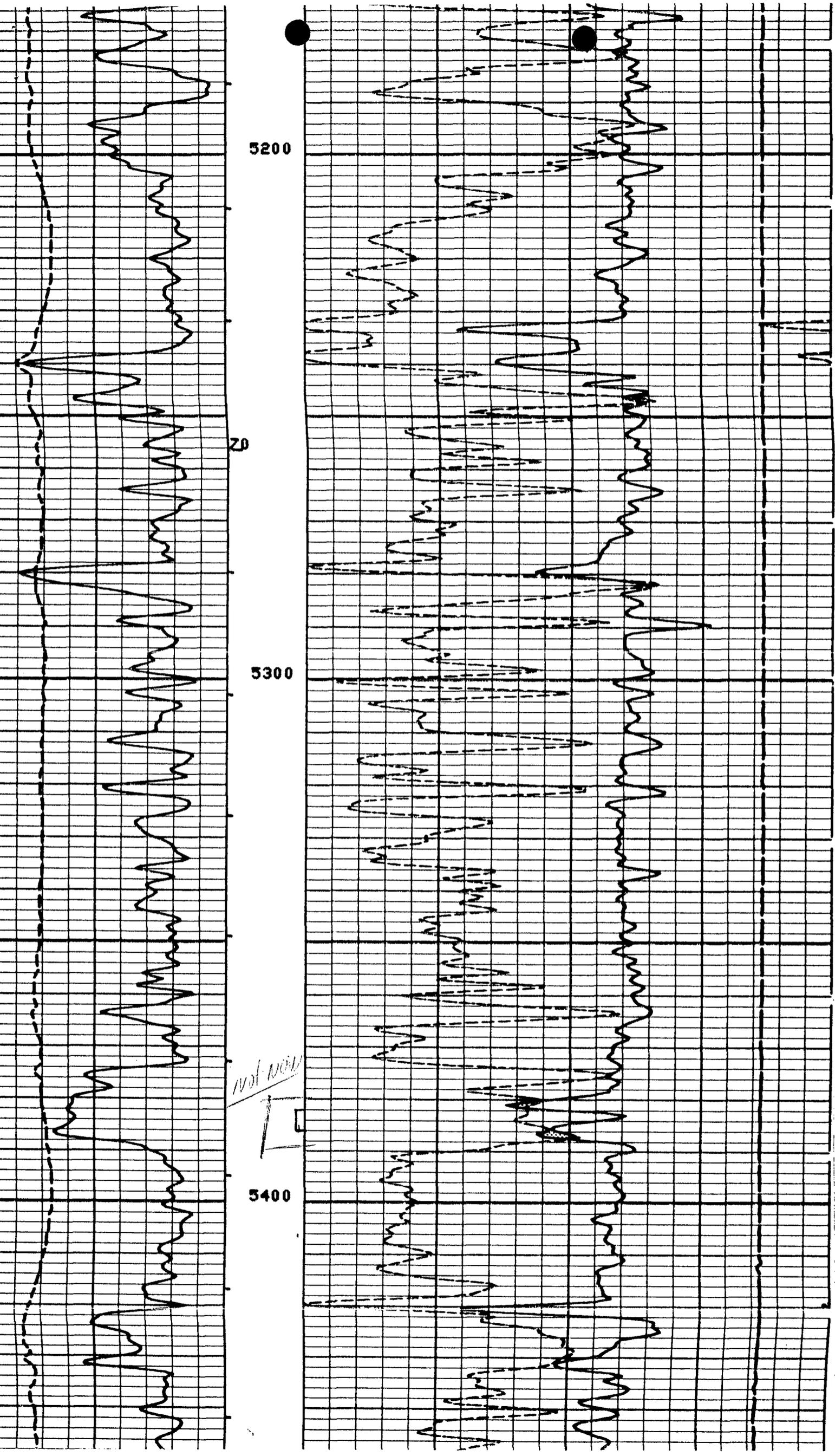






W-1
W-2





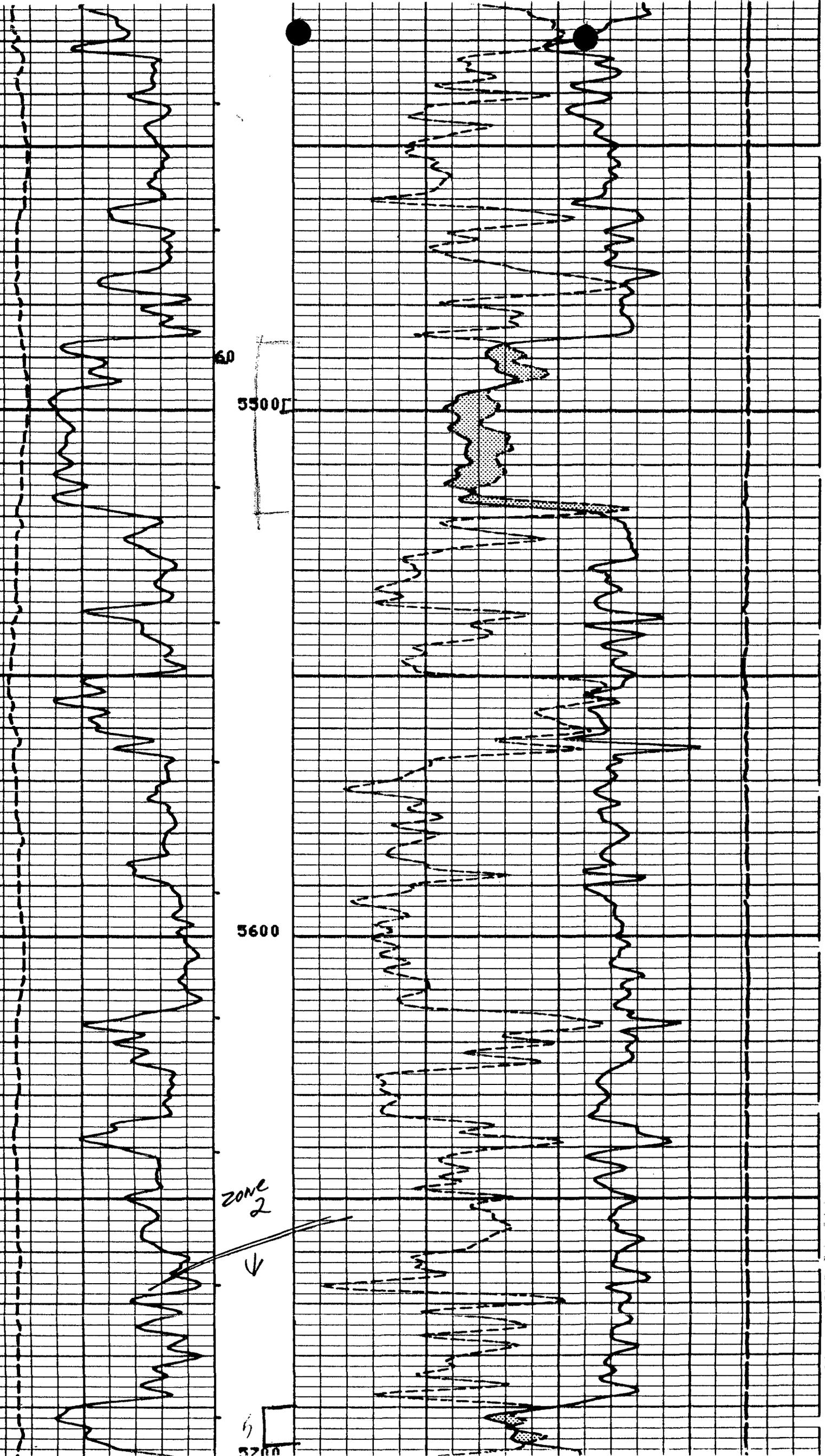
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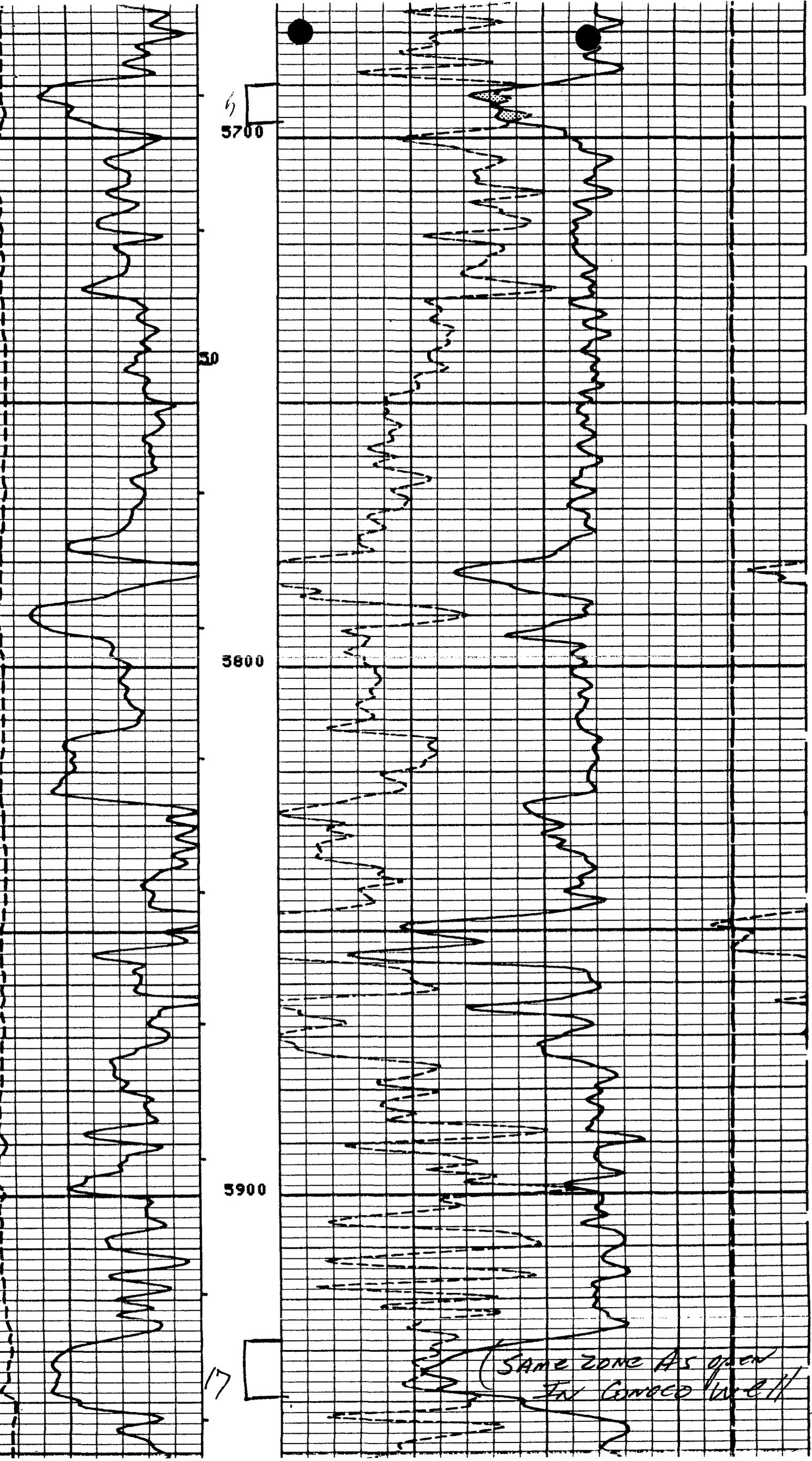
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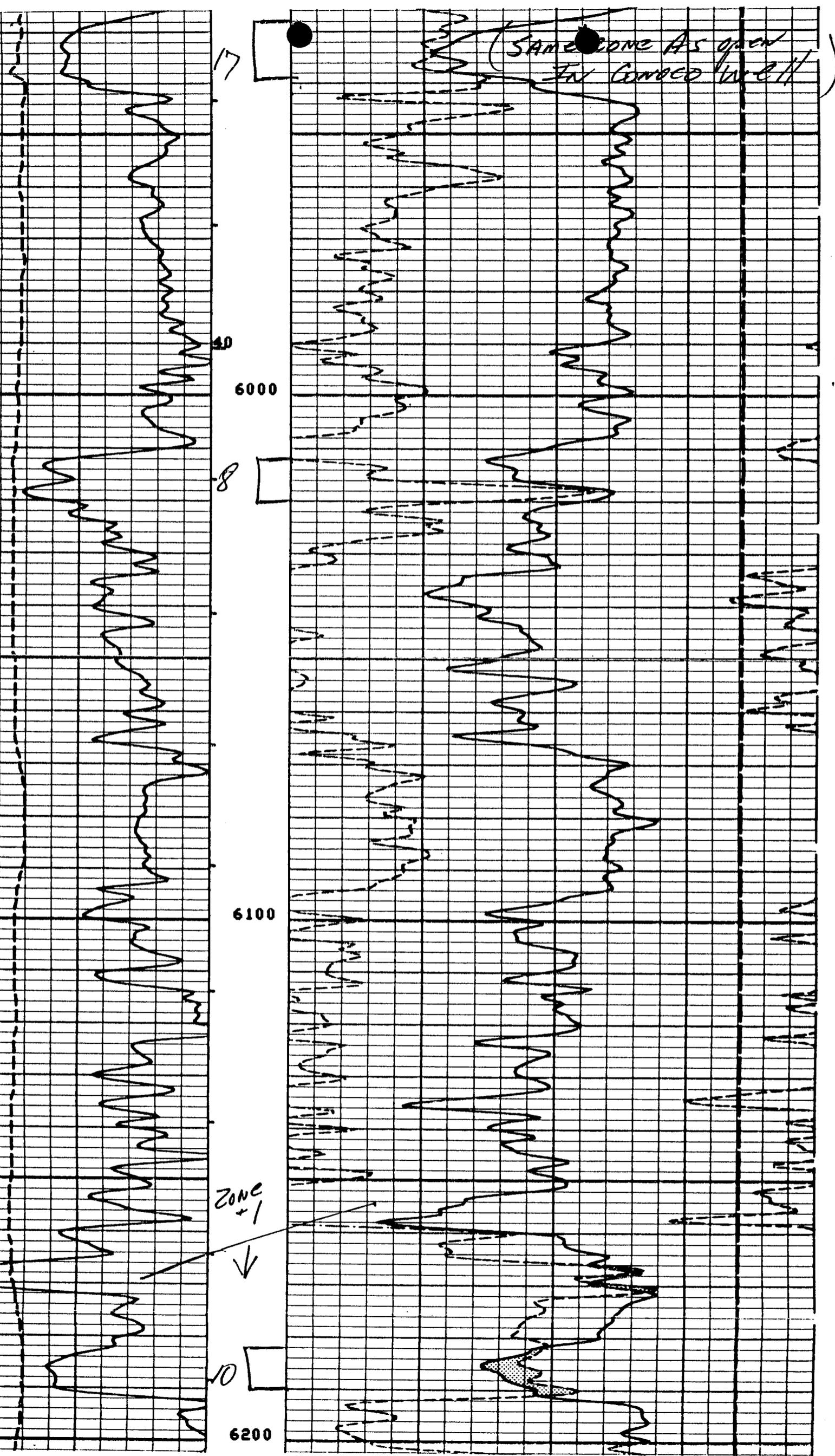
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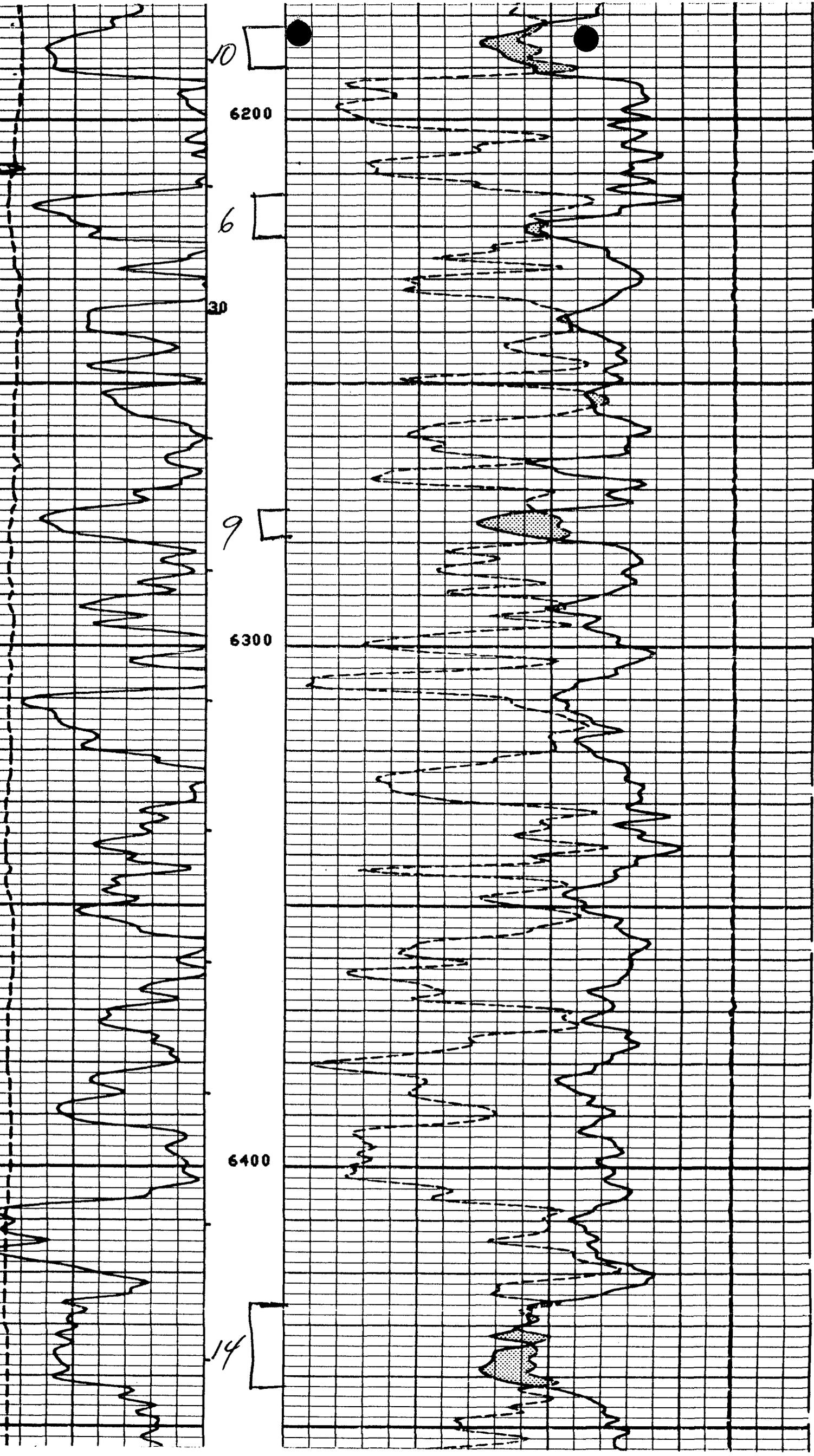
not now

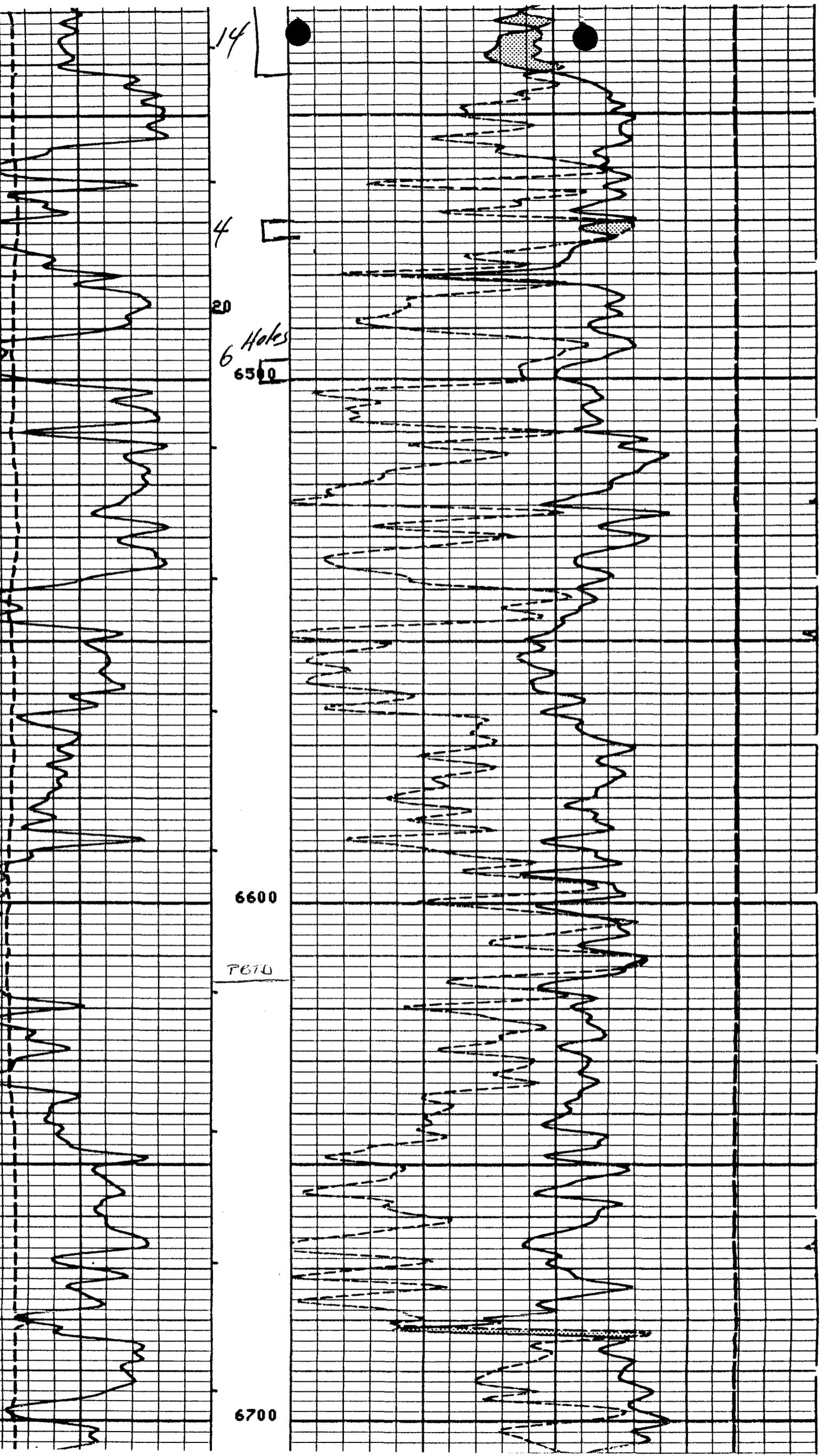
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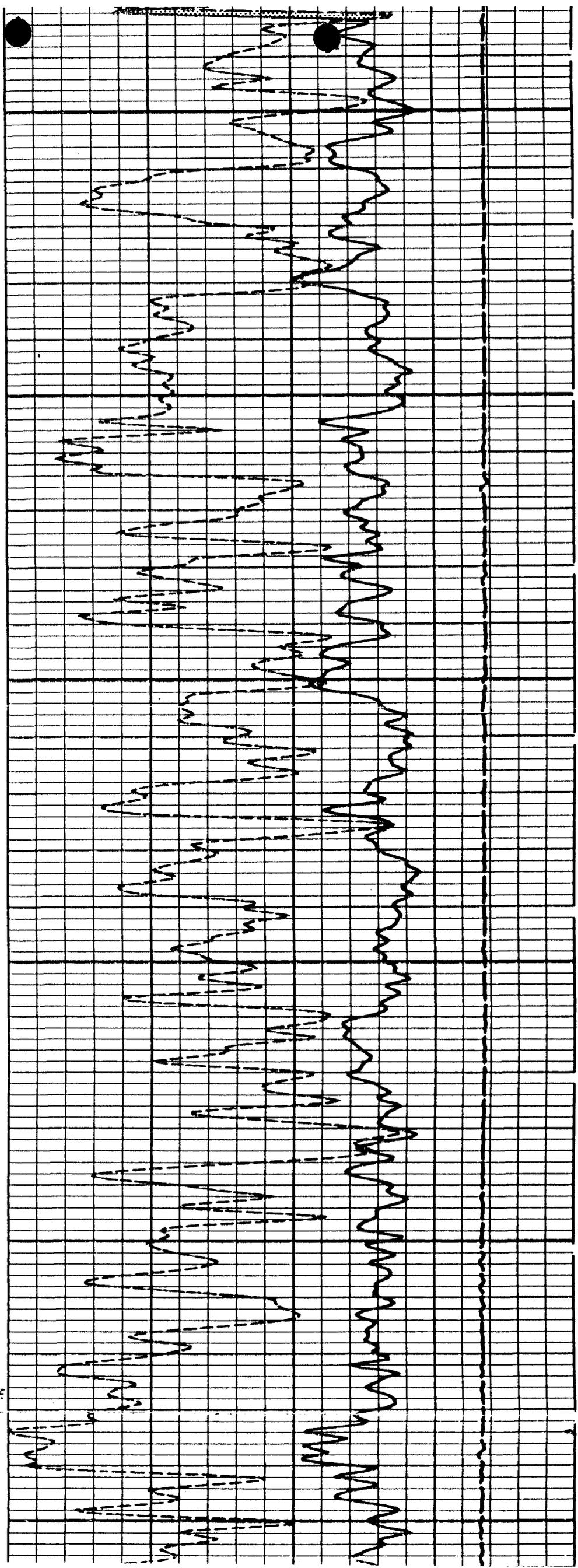
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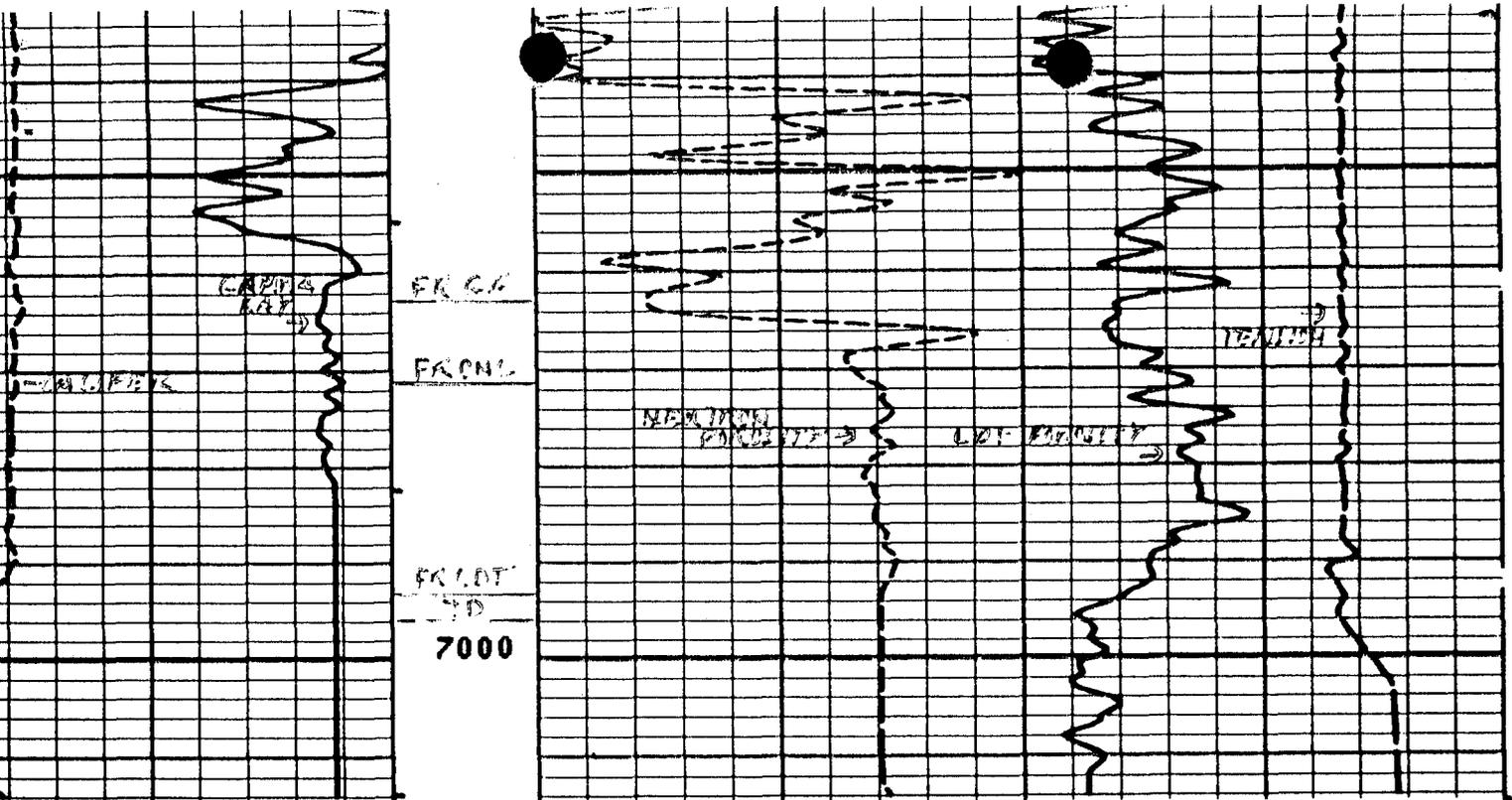
E

6800

6900

HELE
E VALVES
IN 173





5"/100"

LIMESTONE DENSITY, 2.71 GM/CC

CP 30.22

FILE 2

28-DEC-87 12:55

INPUT FILES
14

DATA ACQUIRED
NA

			TENS(LB)	0.0
		10000.		
		----- NPHI -----		
		.70000		.30000

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: LELAND BENCH

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 23-1	43-047-31935	12010	23-04S-01E	INDIAN	OW	P
UTE 25-1	43-047-31848	12010	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 25-F	43-047-32809	12010	25-04S-01E	INDIAN	GW	P
UTE TRIBAL 26-1C	43-047-31738	12010	26-04S-01E	INDIAN	OW	P
UTE TRIBAL 26-5-J	43-047-32574	12010	26-04S-01E	INDIAN	OW	P
UTE TRIBAL 26-3-G	43-047-32667	12010	26-04S-01E	INDIAN	OW	P
UTE TRIBAL 2-26	43-047-33539	12010	26-04S-01E	INDIAN	OW	P
UTE TRIBAL 9-26	43-047-33543	12010	26-04S-01E	INDIAN	OW	DRL
UTE 26-1	43-047-31822	12010	26-04S-01E	INDIAN	WIW	A

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

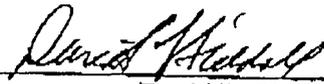
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

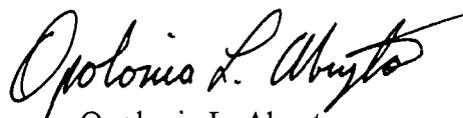
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

November 28, 2001

Mr. Nathan Wisner
US Environmental Protection Agency
999 18th Street Suite 300
Mail Code: 8ENF-T
Denver, CO 80202-2466

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Dear Mr. Wisner,

The purpose of this letter is to inform the EPA of the upcoming 5 year tubing/casing annulus MIT on the Ute Tribal 26-1 SWI. This MIT will also serve as the MIT required post workover in Part II, Section A. 4 of the Final Permit No. UT 2780-04280.

An EPA Form 7520-12 Well Rework Record is also attached. This is the required Well Rework Record following the workover done in July 2001.

The MIT and the Well Rework Form were not submitted to the EPA within the time limits in the permit due to recent assignment changes with in the engineering and environmental functions in El Paso's Vernal office.

Please contact myself or Susan with any questions or requests.

Sincerely,



Carroll Estes
Principal Environmental Specialist
El Paso Production Oil & Gas Co.
435-781-7009



Susan Sears
Sr Production Engineer
El Paso Production Oil & Gas Co.
435-781-7033

cc: Mr. Gil Hunt, DOGM, State of Utah
Mr. Carl Lakey, EPPC Rocky Mtn Director
Mr. Bill McGaughey, Altamont Prod Mgr
Vernal Well File
Altamont Well File



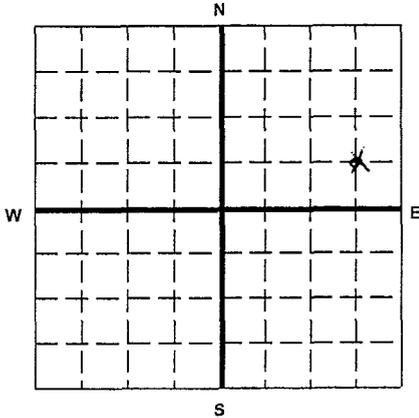
United States Environmental Protection Agency
Washington, DC 20460

WELL REWORK RECORD

Name and Address of Permittee:
El Paso Production Oil & Gas Co
1368 S 1200 E
Vernal, UT 84078

Name and Address of Contractor:
Miles Well Service
Po Box 1751
Vernal, UT 84078

Locate Well and Outline Unit on
Section Plat - 640 Acres



State: UT County: Uintah Permit Number: UT 2780-04280

Surface Location Description
___ 1/4 of ___ 1/4 of SE 1/4 of NE 1/4 of Section 26 Township 4S Range 1E

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location 188 ft. frm (N/S) N Line of quarter section
and 82 ft. from (E/W) E Line of quarter section.

WELL ACTIVITY <input type="checkbox"/> Brine Disposal <input checked="" type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage Lease Name <u>Ute Tribal</u>	Total Depth Before Rework <u>6536</u>	TYPE OF PERMIT <input checked="" type="checkbox"/> Individual <input type="checkbox"/> Area Number of Wells <u>1</u> Well Number <u>26-1</u>
	Total Depth After Rework <u>6536</u>	
	Date Rework Commenced <u>6-18-01</u>	
	Date Rework Completed <u>7-25-01</u>	

WELL CASING RECORD -- BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
<u>9 7/8, 40#</u>	<u>335</u>	<u>150</u>	<u>CI H</u>			
<u>5 1/2, 15.5#</u>	<u>6950</u>	<u>400 / 360</u>	<u>Lite / CI H</u>	<u>5928</u>	<u>6495</u>	<u>250 Mgal's gel'd KCl + 300 mlb's 20/40 sd</u>
				<u>4943</u>	<u>5386</u>	<u>82 Mgal's gel'd KCl + 261 mlb's 20/40 sd</u>

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
<u>5 1/2, 15.5#</u>	<u>6950</u>			<u>5852</u>	<u>5855</u>	<u>acidize w/95 bbl's 15% HCl +</u> <u>add's using CT</u>
				<u>5726</u>	<u>5728</u>	
				<u>5429</u>	<u>5431</u>	
				<u>4936</u>	<u>4943</u>	

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

See attached well history
(actual work date is one day
behind report date)

WIRE LINE LOGS, LIST EACH TYPE

Log Types Logged Intervals

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)
CARROLL ESTES PRINCIPAL ENV.
SPECIALIST

Signature
Carroll Estes

Date Signed
11/28/01

EL PASO PRODUCTION CHRONOLOGICAL HISTORY

UTE Tribal 26-1 SWI
SENE Sec 26-T\$S-R1E
Leland Bench Field
Uintah County, Utah

- 06/18/01 MIRU, SPOT EQ, RU FLOWBACK LINES. SITP 1400#, SICPCSG 0#. BEGIN TO BLEED WELL DWN TO FLOW BACK TK. WELL FLOWING 4.25 BPM @ 1100#, 6 HRS, RECOVERED 960 BBLS. SWI, RDMO. WILL MONITOR PSI & FLOW BACK FOR WORK AT LATER DATE.
- 06/22/01 MIRU DELSCO. SITP 1330#, SICP 0#. PU 1 ¼" IMP BLOCK & RIH, TAG PBTD @ 6406' +/-, POOH. RD, DELSCO.
- 06/28/01 MIRU WORKOVER RIG. SITP 1280#. PU STRIP GUNS 1 11/16" OD, LOADED W/ 12 GM CHARGES, 4 SPF, 0 DEG PHASING & RIH. SHOOT PERFS F/ 5852' TO 5855', 12 HOLES. PUH & SHOOT PERFS F/ 5726 TO 5728', 8 HOLES. POOH. PU 2ND GUN & RIH, SHOOT PERFS F/ 5429' TO 5431', 12 HOLES. PUH & SHOOT PERF'S F/ 4936' TO 4943', 28 HOLES, POOH, RD CUTTERS. FINAL PSI 1240#. SWI, PRESSURE RECORDINGS AFTER PERF'S,
1ST GUN PSI @ 1280#, AFTER SHOT PSI @ 1260#
2ND GUN PSI @ 1260#, AFTER SHOT PSI @ 1260#
3RD GUN PSI @ 1180#, AFTER SHOT PSI @ 1180#
4TH GUN PSI @ 1180#, AFTER SHOT PSI @ 1200#
- 7/26/01 MIRU DOWELL C.T.U. FLANGE UP TO 3" 5000# WELLHEAD FLANGE. HOLD SAFETY MTG. BEGIN TO RIH W/ 1 ¼" CT W/ 1 ¼" SIDE PORT NOZZLE. TAG PBTD @ 6369'. PU TO 6355', FILL COIL W/ 17 BBLS 15% HCl. POOH WHILE DISPLACING ACID ACROSS PERFS F/ 6279' TO 4936' @ 9 FPM, PMPING @ 0.6 BPM @ 4200# ON COIL & 1450# ON WH. (PUMPED TOTAL OF 95 BBLS ACID). FLUSH W/ 28 BBLS 2% KCL. FINAL PMP PSI 3796# @ 1.06 BPM, 1340# WH PSI. RDMO DOWELL. RETURN WELL TO INJECTION. PRESENT INJ PSI 1240# @ 370 BWP.

DATE: 11/28/01
 FOREMAN: SMS

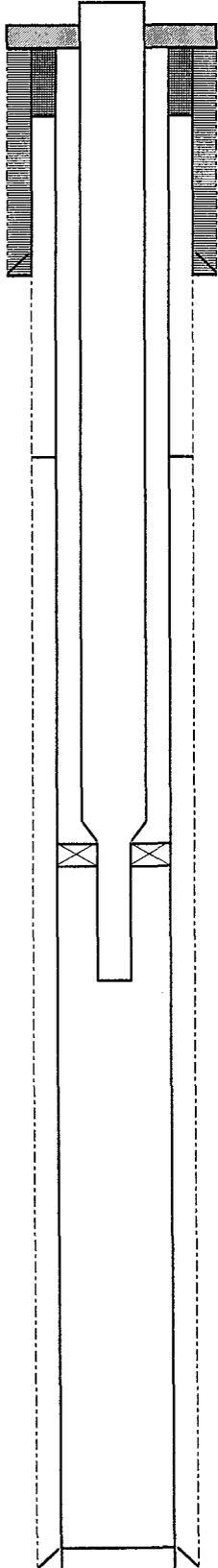
WELL: Ute Tribal 26-1 SWI
 FIELD: Leland Bench

CNTY: Uintah
 STATE: UT

SEC: 26
 TWP: 4S
 RGE: 1E

KB (ft): 5097
 GL (ft): 5083
 PBTD (ft): 6536
 TD (ft): 7000

Current Well Status



TOC @ 2560 ft
 CBL 2/24/88

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	40	J55	ST&C	0	335	12/18/87
5 1/2	15.5	J55	LT&C	0	6950	12/29/87

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	J55	EUE	0	4847	8/22/96
2 3/8	4.7		EUE	4857	4866	8/22/96

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
F nipple		2 7/8	2.31	4815	8/22/96
L-10 on/off tool		2 7/8	2.25	4847	8/22/96
XO 2 7/8 to 2 3/8			1.96	4848	8/22/96
"FH" Pkr	Baker	2 3/8	1.98	4849	8/22/96
F nipple		2 3/8	1.87	4864	8/22/96
WL EG		2 3/8	1.98	4865	8/22/96

50 ft diesel freeze protection in 8 5/8 X 5 1/2 annulus

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	Date Shot
GR	6182	6500	vary	3/13/88
GR	5690	6020	vary	3/18/88
GR	5498	5501	1	3/24/88
GR	4943	5386	2	11/23/94
GR	4936	5855	4	6/28/01

COMMENTS:

- 3/13/88 Green River Zone 1-6500; 2 spf; 6499, 98, 97, 92, 73, 72, 71, 70, 42, 41, 40, 39, 38, 37, 36, 35, 32, 31, 29, 28, 27, 26, 6279; 1 spf; 6278, 76, 75, 74; 2 spf; 6222, 21, 20, 19, 16, 14, 6190, 89, 88, 87, 86; 1 spf; 6185; 2 spf; 6184, 83 & 82; 1 spf
- 3/15/88 Acidize Zone 1 w/ 2000 gals 7 1/2% HCl, good ball action
- 3/17/88 Frac Zone 1 w/ 5555 bbls 40# XL + 85.5K# 100 mesh + 338K# 20/40 sd
- 3/18/88 Green River Zone 2-6020, 19, 18, 17, 15, 14, 13, 12; 1 spf; 5939, 38, 37, 36, 35, 34, 33, 32, 31, 30, 29, 28; 2 spf; 5697, 95, 92, 91 & 90; 1 spf
- 3/20/88 Acidize Zone 2 w/ 2000 gals 7 1/2% HCl, good ball action
- 3/23/88 Frac Zone 2 w/ 2970 bbls 40# XL + 49.5K# 100 mesh + 120K# 20/40 sd
- 3/24/88 Perf Green River Zone A-5498-5501; 1 spf
- 3/26/88 Acidize Zone A w/ ? gals acid, balled out
- 3/28/88 Sqz'd off Zone A w/ 10 bbls cmt
- 11/23/94 Perf f/ 5386, 85, 84, 82, 4975, 74, 73, 72, 60, 55, 47 & 43; 2 spf
- 11/26/94 Breakdown 4943 - 5386 w/ 2% KCl
- 11/28/94 Frac 4943 - 5386 w/ 1625 bbls 35# XL + 201K# 20/40
- 8/22/96 Convert to SWI
- 6/28/01 Perf Green River Zone f/ 5852-5855, 5726-5728, 5429-5431, 4936-4943 w/ 1 11/16" strip guns
- 7/26/01 Pmp 92 bbls 15% HCl dn CT washing over perms

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>Ute Tribal 26-1</u>	API Number: <u>43-047-31872</u>
Qtr/Qtr: <u>SE/NE</u> Section: <u>26</u>	Township: <u>45</u> Range: <u>1E</u>
Company Name: <u>F1 Paso</u>	
Lease: State <u>Fee</u> Federal _____ Indian <u>X</u>	
Inspector: <u>David W. Hekford</u>	Date: <u>12/3/01</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 1500 psi

Casing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1050</u>	<u>1500</u>
5	<u>1050</u>	<u>1500</u>
10	<u>1050</u>	<u>1500</u>
15	<u>1050</u>	<u>1500</u>
20	<u>1050</u>	<u>1500</u>
25	<u>1050</u>	<u>1500</u>
30	<u>1050</u>	<u>1500</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1500 psi

Casing/Tubing Annulus Pressure: 0 psi

COMMENTS: _____

Susan Sears
Operator Representative

December 3, 2001

RECEIVED

DEC 04 2001

**DIVISION OF
OIL, GAS AND MINING**

Mr. Nathan Wiser
US Environmental Protection Agency
999 18th Street Suite 300
Mail Code: 8ENF-T
Denver, CO 80202-2466

Dear Mr. Wiser,

The purpose of this letter is to inform the EPA that the 5 yr MIT was completed on the Ute Tribal 26-1 on 12/3/01. The original chart and EPA MIT form are enclosed with this letter.

Please contact myself or Susan with any questions or requests.

Sincerely,



Carroll Estes
Principal Environmental Specialist
El Paso Production Oil & Gas Co.
435-781-7009



Susan Sears
Sr Production Engineer
El Paso Production Oil & Gas Co.
435-781-7033

cc: Mr. Gil Hunt, DOGM, State of Utah
Mr. Carl Lakey, EPPC Rocky Mtn Director
Mr. Bill McGaughey, Altamont Prod Mgr
Vernal Well File
Altamont Well File

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

Mechanical Integrity Test
Casing or Annulus Pressure Test for Well UT2780-04280

DEC 04 2001

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

DIVISION OF
OIL, GAS AND MINING

This form was printed on 10/24/1995.

EPA Witness: David W. Hedford (DOGEM) Date 12/03/01
Test conducted by: Chip Allred
Others present: Susan Sears, Wes Fortik

UTE TRIBAL 26-1	2R UC as of 09/26/1995
LELAND BENCH	NE 26 04S 01E
Snyder Oil Corporation, Denver, CO	Op ID SNY02
<u>El Paso Production Oil & Gas Co.</u>	
Last MIT: No record / /	
Max Allowed Press, <u>1514</u> psig ¹⁹⁹	Max Reported Press, psig
	<u>1514</u> psig per modification #1 dated 2/28/01

Is this a regularly scheduled test? Yes No
Initial test for permit? Yes No
Test after well rework? Yes No

Well injecting during test? NO YES 419 BPD

Initial casing/tubing annulus pressure 0 psig
Does the annulus pressure build back up? Yes No

TUBING PRESSURE			
Initial	<u>1500</u> psig	psig	psig
End of Test	<u>1500</u> psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
Time	Test #1	Test #2	Test #3
0 min	<u>1050</u> psig	psig	psig
5	<u>1050</u>		
10	<u>1050</u>		
15 min	<u>1050</u>		
20	<u>1050</u>		
25	<u>1050</u>		
30 min	<u>1050</u>		
Result (circle)	(Pass)	Fail	Pass
		Fail	Pass
			Fail

SATURDAY

8 10 NOON 2 4 6 8 10 NIGHT

SUNDAY

NOON 2 4 6 8 10

FRIDAY

8 10

MONDAY

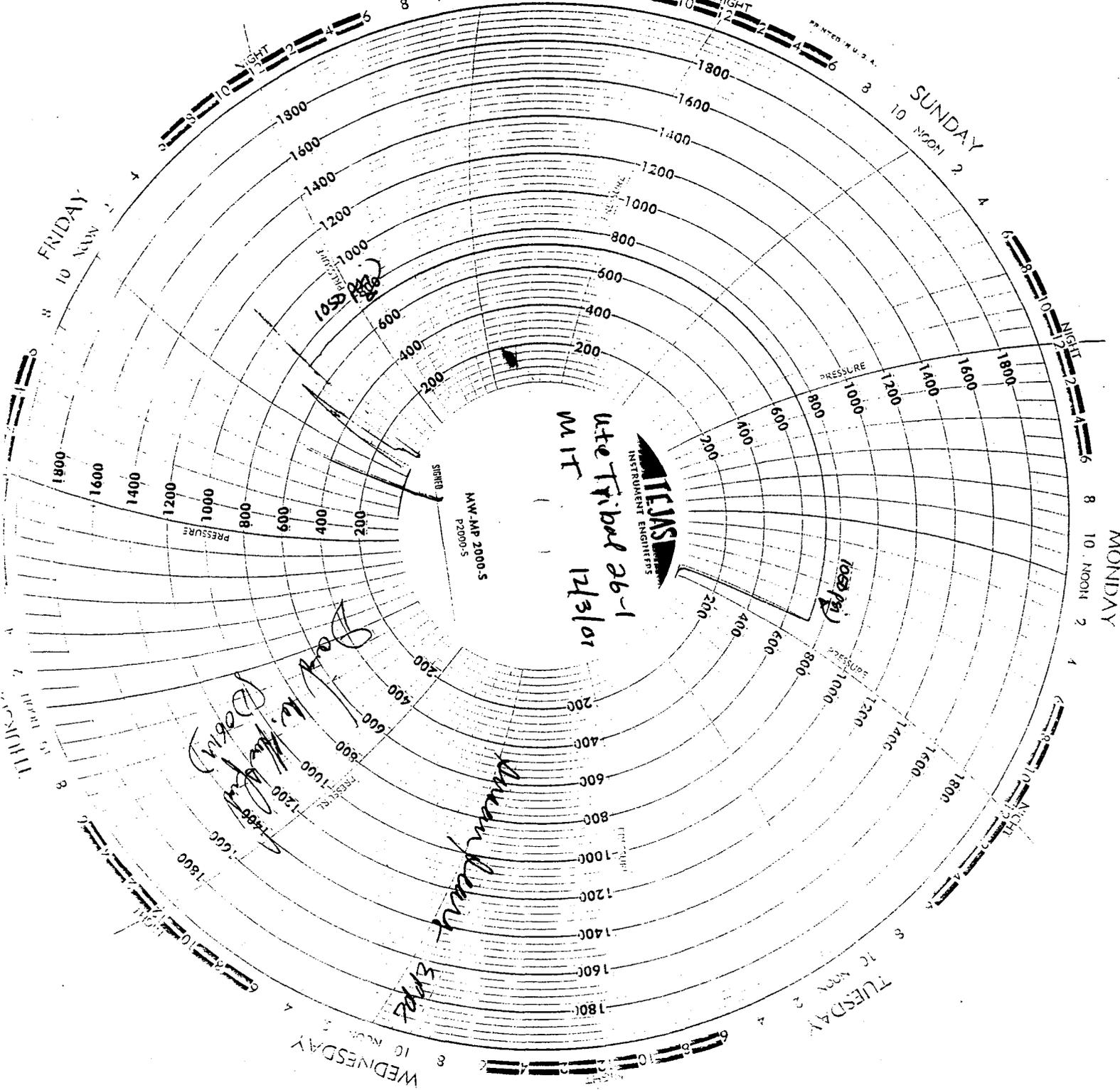
NOON 2 4 6 8 10

TUESDAY

NOON 2 4 6 8 10

WEDNESDAY

NOON 2 4 6 8 10



UTE TRIBAL
MIT
12/3/01



MW-MP 2000-S
P2000-S

Handwritten notes:
DORIS
1200
1400
1600
1800

Handwritten notes:
Susan
12/3/01

Handwritten note:
1050

Handwritten note:
1050

PRINTED IN U.S.A.

December 4, 2001

Mr. Nathan Wisner
US Environmental Protection Agency
999 18th Street Suite 300
Mail Code: 8ENF-T
Denver, CO 80202-2466

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Dear Mr. Wisner,

The purpose of this letter is to inform the EPA that El Paso Production Oil & Gas Co would like to conduct a Step Rate Test (SRT) on the Ute Tribal 26-1. The SRT procedure is enclosed.

In the Ute Tribal 26-1, the current injection interval is 4936 ft to 6500 ft. As part of the recompletion procedure sent to the EPA in October 2000, El Paso (previously Coastal Oil & Gas) proposed to add perforations from 4805 to 6378 ft. When the work was completed in July 2001, perforations were actually added from 4936 to 4943 ft, 5429 to 5431 ft, 5726 to 5728 ft, and 5852 to 5855 ft; 4 spf using a 1 11/16" thru tbg perforating gun. The well was then acidized with 95 bbls 15% HCl plus additives using coil tbg.

Please contact myself or Susan with any questions or requests.

Sincerely,



Carroll Estes
Principal Environmental Specialist
El Paso Production Oil & Gas Co.
435-781-7009



Susan Sears
Sr Production Engineer
El Paso Production Oil & Gas Co.
435-781-7033

cc: Mr. Gil Hunt, DOGM, State of Utah
Mr. Carl Lakey, EPPC Rocky Mtn Director
Mr. Bill McGaughey, Altamont Prod Mgr
Vernal Well File
Altamont Well File

RECEIVED

DEC 06 2001

DIVISION OF
OIL, GAS AND MINING

Step Rate Test Procedure

**Ute Tribal 26-1 SWI
UIC No. UT2780-04280
SENE Sec 26-T4S-R1E
Leland Bench Field
Uintah County, Utah
December 4, 2001**

Well Data:

Depth: TD: 7000 ft PBTB: 6536 ft

Elevations: GL: 5083 ft KB: 5097 ft

Surface Casing: 9 5/8", 40# J55 ST&C @ 335 ft
1150 sks BJ Lite (12.7 ppg) & 200 sks Class H + adds (15.8 ppg)

Production Casing: 5 1/2", 15.5# J55 LT&C @ 6950 ft
300 sks Class H + adds (15.9 ppg)

Production Tubing: 2 7/8", 6.5# J55 @ 4847 ft (run 8/22/96)
2 3/8", 4.7# J55 @ 4847 to 4866 ft (run 8/22/96)
Pkr @ 4849 ft

Perforations: **Green River:** 4936 to 5855 ft
4943 to 5386 ft
5498 to 5501 ft
5690 to 6020 ft
6182 to 6500 ft

Recommended Procedure:

Pump trucks and treating iron used for the SRT must be clean, in excellent mechanical working order and leak free.

Measure the flow rates with a calibrated flowmeter.

Hold each rate step for 30 min.

1. Notify EPA @ 1-800-227-8917 ext 6155 or 6137 at least 48 hours in advance of performing Step Rate Test.
2. MIRU pumping services company. MIRU wireline service company.
3. Conduct tailgate safety meeting with all personnel on location.

4. RIH w/ BHP bomb on SL. Hang BHP bomb @ 4936 ft, top injection perf.
5. Prior to pumping, synchronize time clocks on the BHP recorder and the pumping job recorder, as well as the data acquisition rate, such as 1 data point every 3 or 5 sec.
6. Begin pumping at 0.10 bpm, maintain this rate for 30 min. Record and plot rate and pressure for each time step using the attached data sheet. Increase rate to 0.20 bpm, 0.30 bpm, 0.40 bpm, 0.50 bpm, 0.75 bpm, 1.0 bpm, 2.0 bpm, 3.0 bpm, 4.0 bpm, etc until the injection formation breakdowns. Hold each rate step for 30 min before proceeding to the next step rate. Exceed the injection formation breakdown by 2 data points. Once the breakdown pressure has been exceeded, shut down and record ISIP.
7. RD pumping services company. POOH SL & BHP bomb. RD slickline company.
8. Put well back on injection.

SMS

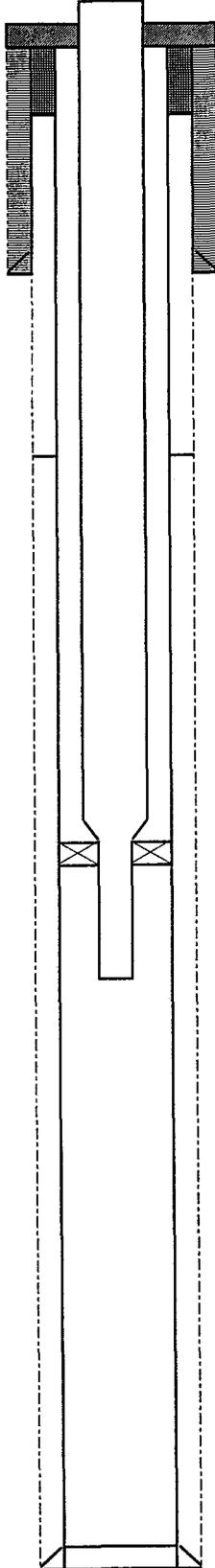
DATE: 11/28/01
 FOREMAN: SMS

WELL: Ute Tribal 26-1 SWI
 FIELD: Leland Bench

CNTY: Uintah
 STATE: UT

SEC: 26
 TWP: 4S
 RGE: 1E

KB (ft): 5097
 GL (ft): 5083
 PBTD (ft): 6536
 TD (ft): 7000



TOC @ 2560 ft
 CBL 2/24/88

Current Well Status

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	40	J55	ST&C	0	335	12/18/87
5 1/2	15.5	J55	LT&C	0	6950	12/29/87

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	J55	EUE	0	4847	8/22/96
2 3/8	4.7		EUE	4857	4866	8/22/96

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
F nipple		2 7/8	2.31	4815	8/22/96
L-10 on/off tool		2 7/8	2.25	4847	8/22/96
XO 2 7/8 to 2 3/8			1.96	4848	8/22/96
"FH" Pkr	Baker	2 3/8	1.98	4849	8/22/96
F nipple		2 3/8	1.87	4864	8/22/96
WL EG		2 3/8	1.98	4865	8/22/96

50 ft diesel freeze protection in 8 5/8 X 5 1/2 annulus

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	Date Shot
GR	6182	6500	vary	3/13/88
GR	5690	6020	vary	3/18/88
GR	5498	5501	1	3/24/88
GR	4943	5386	2	11/23/94
GR	4936	5855	4	6/28/01

COMMENTS:

- 3/13/88 Green River Zone 1-6500; 2 spf; 6499, 98, 97, 92, 73, 72, 71, 70, 42, 41, 40, 39, 38, 37, 36, 35, 32, 31, 29, 28, 27, 26, 6279; 1 spf; 6278, 76, 75, 74; 2 spf; 6222, 21, 20, 19, 16, 14, 6190, 89, 88, 87, 86; 1 spf; 6185; 2 spf; 6184, 83 & 82; 1 spf
- 3/15/88 Acidize Zone 1 w/ 2000 gals 7 1/2% HCl, good ball action
- 3/17/88 Frac Zone 1 w/ 5555 bbls 40# XL + 85.5K# 100 mesh + 338K# 20/40 sd
- 3/18/88 Green River Zone 2-6020, 19, 18, 17, 15, 14, 13, 12; 1 spf; 5939, 38, 37, 36, 35, 34, 33, 32, 31, 30, 29, 28; 2 spf; 5697, 95, 92, 91 & 90; 1 spf
- 3/20/88 Acidize Zone 2 w/ 2000 gals 7 1/2% HCl, good ball action
- 3/23/88 Frac Zone 2 w/ 2970 bbls 40# XL + 49.5K# 100 mesh + 120K# 20/40 sd
- 3/24/88 Perf Green River Zone A-5498-5501; 1 spf
- 3/26/88 Acidize Zone A w/ ? gals acid, balled out
- 3/28/88 Sqz'd off Zone A w/ 10 bbls cmt
- 11/23/94 Perf f/ 5386, 85, 84, 82, 4975, 74, 73, 72, 60, 55, 47 & 43; 2 spf
- 11/26/94 Breakdown 4943 - 5386 w/ 2% KCl
- 11/28/94 Frac 4943 - 5386 w/ 1625 bbls 35# XL + 201K# 20/40
- 8/22/96 Convert to SWI
- 6/28/01 Perf Green River Zone f/ 5852-5855, 5726-5728, 5429-5431, 4936-4943 w/ 1 11/16" strip guns
- 7/26/01 Pmp 95 bbls 15% HCl dn CT washing over perfs

Step Rate Test Data

Well Name:
EPA Permit No

Ute Tribal 26-1 SWI
UT2780-04280

Date:

Operator: El Paso Production

Step #1	Rate (bpm) = 0.1						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #2	Rate (bpm) = 0.2						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #3	Rate (bpm) = 0.3						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #4	Rate (bpm) = 0.5						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #5	Rate (bpm) = 0.75						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #6	Rate (bpm) = 1.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #7	Rate (bpm) = 1.5						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #8	Rate (bpm) = 2.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #10	Rate (bpm) = 3.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step Rate Test Data

Well Name:
EPA Permit No

Ute Tribal 26-1 SWI
UT2780-04280

Date:

Operator: El Paso Production

Step #11	Rate (bpm) = 4.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #12	Rate (bpm) = 5.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #13	Rate (bpm) = 6.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

Step #14	Rate (bpm) = 7.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

ISIP:		
Frac Gradient Calculation:	$(\text{ISIP} + (0.433 * 4936)) / 4936 \text{ ft} =$	psi / ft

February 7, 2002

Mr. Nathan Wiser
US Environmental Protection Agency
999 18th Street Suite 300
Mail Code: 8ENF-T
Denver, CO 80202-2466

Dear Mr. Wiser,

Enclosed is El Paso Production's SRT data, RATS log and Well Rework Form 7520-12 for the Ute Tribal 26-1 SWI. A 5000 gals acid job was pumped through coiled tubing on 1/24/02. This work is detailed in the Well Rework Form 7520-12. The SRT was performed on 1/30/02. A RATS was performed while equipment was on the well. It shows that the well has good zonal isolation across the packer. The RATS was performed at 2000 psi & 2.7 bpm. The well was put back on injection following the RATS using the current MASP of 1514 psi..

El Paso will continue to inject into the Ute Tribal 26-1 SWI at 1514 psi MASP until the EPA reviews the SRT data and notifies EPPC of any revisions in the MASP.

Please contact me or Susan with any questions or requests.

Sincerely,



Carroll Estes
Principal Environmental Specialist
El Paso Production Oil & Gas Co.
435-781-7009



Susan Sears
Sr Production Engineer
El Paso Production Oil & Gas Co.
435-781-7033

cc: Mr. Gil Hunt, DOGM, State of Utah
Mr. Ferron Secakuku, Energy & Mineral Res Dept, Ute Indian Tribe
Mr. Charlie Cameron, BIA, Uintah & Ouray Indian Agency
Mr. Carl Lakey, EPPC Rocky Mtn Director
Mr. Bill McGaughey, Altamont Prod Mgr
Vernal Well File
Altamont Well File

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



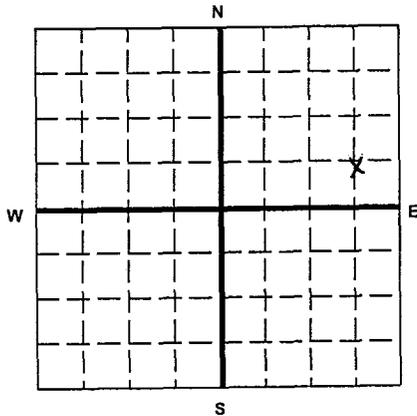
United States Environmental Protection Agency
Washington, DC 20460

WELL REWORK RECORD

Name and Address of Permittee: **El Paso Production Oil & Gas Company**
1368 S 1200E
Vernal, UT 84078

Name and Address of Contractor: **El Paso Production Oil & Gas Company**
1368 S 1200E
Vernal, UT 84078

Locate Well and Outline Unit on Section Plat - 640 Acres



State: **UT** County: **Uintah** Permit Number: **UT 2780-04280**

Surface Location Description
____ 1/4 of ____ 1/4 of **SE** 1/4 of **NE** 1/4 of Section **26** Township **4S** Range **1E**

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location **88** ft. frm (N/S) **N** Line of quarter section
and **824** ft. from (E/W) **E** Line of quarter section.

WELL ACTIVITY <input type="checkbox"/> Brine Disposal <input checked="" type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage Lease Name Ute Tribal	Total Depth Before Rework 6536	TYPE OF PERMIT <input checked="" type="checkbox"/> Individual <input type="checkbox"/> Area Number of Wells 1 Well Number 26-1
	Total Depth After Rework 6536	
	Date Rework Commenced 1-23-02	
	Date Rework Completed 1-23-02	

WELL CASING RECORD -- BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
9 7/8, 40#	335	150	CI H			
5 1/2, 15.5#	6950	400/360	Lite/CI H	5928	6495	250 Mgd's gel'd KCl + 300 M lbs 20/40sd
				49	5386	82 Mgd's gel'd KCl + 261 M lbs 20/40sd
				4936	6279	95 bbl's 15% HCl + adds using CT

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
5 1/2, 15.5#	6950			4936	6279	acidiz w/95 bbl's 15% HCl + adds using CT

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

See attached well history
(actual work date is one day behind
report date)

WIRE LINE LOGS, LIST EACH TYPE

Log Types Logged Intervals

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Title of Applicant (Please type or print): **PRINCIPAL ENV. SPEC. CARROW ESTES** Signature: *Carroll Estes* Date Signed: **2/7/02**

EL PASO PRODUCTION CHRONOLOGICAL HISTORY

UTE Tribal 26-1 SWI
 SENE Sec 26-T4S-R1E
 Leland Bench Field
 Uintah County, Utah

- 06/18/01 MIRU, SPOT EQ, RU FLOWBACK LINES. SITP 1400#, SICPCSG 0#. BEGIN TO BLEED WELL DWN TO FLOW BACK TK. WELL FLOWING 4.25 BPM @ 1100#, 6 HRS, RECOVERED 960 BBLS. SWI, RDMO. WILL MONITOR PSI & FLOW BACK FOR WORK AT LATER DATE.
- 06/22/01 MIRU DELSCO. SITP 1330#, SICP 0#. PU 1 1/4" IMP BLOCK & RIH, TAG PBTD @ 6406' +/-, POOH. RD, DELSCO.
- 06/28/01 MIRU WORKOVER RIG. SITP 1280#. PU STRIP GUNS 1 11/16" OD, LOADED W/ 12 GM CHARGES, 4 SPF, 0 DEG PHASING & RIH. SHOOT PERFS F/ 5852' TO 5855', 12 HOLES. PUH & SHOOT PERFS F/ 5726 TO 5728', 8 HOLES. POOH. PU 2ND GUN & RIH, SHOOT PERFS F/ 5429' TO 5431', 12 HOLES. PUH & SHOOT PERF'S F/ 4936' TO 4943', 28 HOLES, POOH, RD CUTTERS. FINAL PSI 1240#. SWI, PRESSURE RECORDINGS AFTER PERF'S,
 1ST GUN PSI @ 1280#, AFTER SHOT PSI @ 1260#
 2ND GUN PSI @ 1260#, AFTER SHOT PSI @ 1260#
 3RD GUN PSI @ 1180#, AFTER SHOT PSI @ 1180#
 4TH GUN PSI @ 1180#, AFTER SHOT PSI @ 1200#
- 7/26/01 MIRU DOWELL C.T.U. FLANGE UP TO 3" 5000# WELLHEAD FLANGE. HOLD SAFETY MTG. BEGIN TO RIH W/ 1 1/4" CT W/ 1 1/4" SIDE PORT NOZZLE. TAG PBTD @ 6369'. PU TO 6355', FILL COIL W/ 17 BBLS 15% HCl. POOH WHILE DISPLACING ACID ACROSS PERFS F/ 6279' TO 4936' @ 9 FPM, PMPING @ 0.6 BPM @ 4200# ON COIL & 1450# ON WH. (PUMPED TOTAL OF 95 BBLS ACID). FLUSH W/ 28 BBLS 2% KCl. FINAL PMP PSI 3796# @ 1.06 BPM, 1340# WH PSI. RDMO DOWELL. RETURN WELL TO INJECTION. PRESENT INJ PSI 1240# @ 370 BWPD.
- 01/24/02 SHUT INJECTION PMP OFF. SI WELL. MIRU DOWELL CTU. FLANGE UP TO 3" 5000# WH FLANGE. HOLD SFTY MTG. BEGIN TO RIH W/ 1 1/4" CT & 1 1/4" SIDE PORT NOZZLE, TAG PBTD @ 6386'. FILL COIL W/ 17 BBLS 15% HCl, SPOT 1 BBL ACID, POOH WHILE DISPLACING ACID ACROSS PERF'S F/ 6279' TO 4936' @ 11 FPM, PMP'G @ 0.75 BPM @ 4000# ON COIL, 2000# WH. MADE 2 FULL PASSES ACROSS PERF INTERVAL. PMP'D 95 BBLS ACID. RIH W/ CT TO PBTD @ 6386', POOH WHILE FLSHING W/ 27 BBLS 2% KCl. FINAL PMP PSI 4500# @ 0.25 BPM & 1500# WH PSI. RDMO DOWELL. RETURN WELL TO INJECTION, INJ PSI 1480# @ 275 BWPD, SDFN.
- 01/31/02 SI WELL, 1460# ON TBG. MIRU DOWELL PMP TRK, MIRU WELL INFORMATION SERVICES. HOLD SFTY MTG. RIH W/ BHP BOMB ON SL TO 4936FT @ TOP INJECTION PERF, BTM HOLE PSI @ 3588'. SYNCHRONIZED TIME CLOCKS ON THE BHP RECORDER AND THE PMP'G JOB RECORDER. BEGIN PMP'G.
- | BPM RATE | SURFACE PSI | DWNHOLE PSI | MIN |
|----------|-------------|-------------|-----|
| 0.1 | 1424 | 3596 | 30 |
| 0.2 | 1433 | 3601 | 30 |

0.3	1465	3601	30
0.5	1475	3610	30
0.75	1517	3625	30
1.0	1528	3639	30
1.5	1610	3666	30
2.0	1805	3717	30
3.0	2140	3760	30
4.0	2296	3788	30

SHUT DWN PMP'G., ISIP 1602 PSI, 15 MIN SIP 1539 PSI, FRAC GRADIENT 0.75
 PSI/FT. RD DOWELL. POOH W/ BHP BOMB. RD WELL INFORMATION SERVICES.
 WILL RUN TRACER SURVEY IN AM. INJECTED TOT OF 401 BBLS OF 1% KCL .

02/01/02

RU DOWELL PMP TRK & WELL INFORMATION SERVICES TO WELL. RIH W/ EPA-
 RATS W/ IR-131. PMP'D 356 BBLS 1% KCL DWN TBG @ 2000 PSI @ 2.7 BPM RATE
 DURING SURVEY, PERFORMED RATS F/ 6350' TO 4936', RUN TEMP SURVEY,
 SHUT DWN PMP'G. ISIP 1622 PSI, 15 MIN SIP 1561 PSI. POOH W/ LOGGING TOOLS.
 RDMO DOWELL & WELL INFORMATION SERVICES. PUT ON INJECTION, 1495 PSI
 ON TBG.

Step Rate Test Data

Well Name:
EPA Permit No

Ute Tribal 26-1 SWI
UT2780-04280

Date: 01/30/02

Operator: El Paso Production

Step #1		Rate (bpm) = 0.1					
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)	1460	1428	1428	1428	1424	1424	1428
DH Pressure (psi)	3588	3592	3594	3594	3595	3595	3596

our time 0:08 start

Step #2		Rate (bpm) = 0.2					
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)	1428	1428	1428	1433	1433	1433	1433
DH Pressure (psi)	3596	3599	3600	3601	3601	3601	3601

3602

Step #3		Rate (bpm) = 0.3					
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)		1407	1443	1503	1500	1490	1465
DH Pressure (psi)		3598	3598	3600	3600	3601	3601

change HO to SH

1:08:22

1:11:35

Step #4		Rate (bpm) = 0.5					
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)	1465	1479	1472	1470	1472	1473	1475
DH Pressure (psi)	3601	3604	3606	3608	3608	3610	3610

1:36:56

Step #5		Rate (bpm) = 0.75					
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)	1475	1494	1516	1496	1518	1511	1517
DH Pressure (psi)	3610	3617	3619	3621	3622	3623	3625

2:06:50

Step #6		Rate (bpm) = 1.0					
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)	1517	1525	1532	1534	1533	1537	1528
DH Pressure (psi)	3625	3630	3633	3634	3636	3638	3639

Step #7		Rate (bpm) = 1.5					
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)	1528	1626	1638	1648	1640	1579	1610
DH Pressure (psi)	3639	3651	3655	3658	3662	3662	3666

Step #8		Rate (bpm) = 2.0					
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)	1610	1785	1788	1790	1800	1804	1805
DH Pressure (psi)	3666	3697	3702	3707	3710	3714	3717

Step #10		Rate (bpm) = 3.0					
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)	1805	2107	2116	2114	2119	2193	2110
DH Pressure (psi)	3717	3738	3744	3749	3753	3757	3760

41.18

3652
3:27:00
R2

3

6

9

15

22.5

30

45

60

90

Step Rate Test Data

Well Name:
EPA Permit No

Ute Tribal 26-1 SWI
UT2780-04280

Date:

Operator: El Paso Production

Step #11	Rate (bpm) = 4.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)	2140	2282	2300	2300	2299	2305	2295
DH Pressure (psi)	3760	3768	3771	3775	3778	3785	3788

120

1:11:00

Step #12	Rate (bpm) = 5.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

150

Step #13	Rate (bpm) = 6.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

180

Step #14	Rate (bpm) = 7.0						
Time (min)	0	5	10	15	20	25	30
Surf Pressure (psi)							
DH Pressure (psi)							

210

ISIP:	1602	Surface gauge	
Frac Gradient Calculation:		(ISIP + (0.433 * 4936)) / 4936 ft = 0.76 psi / ft	

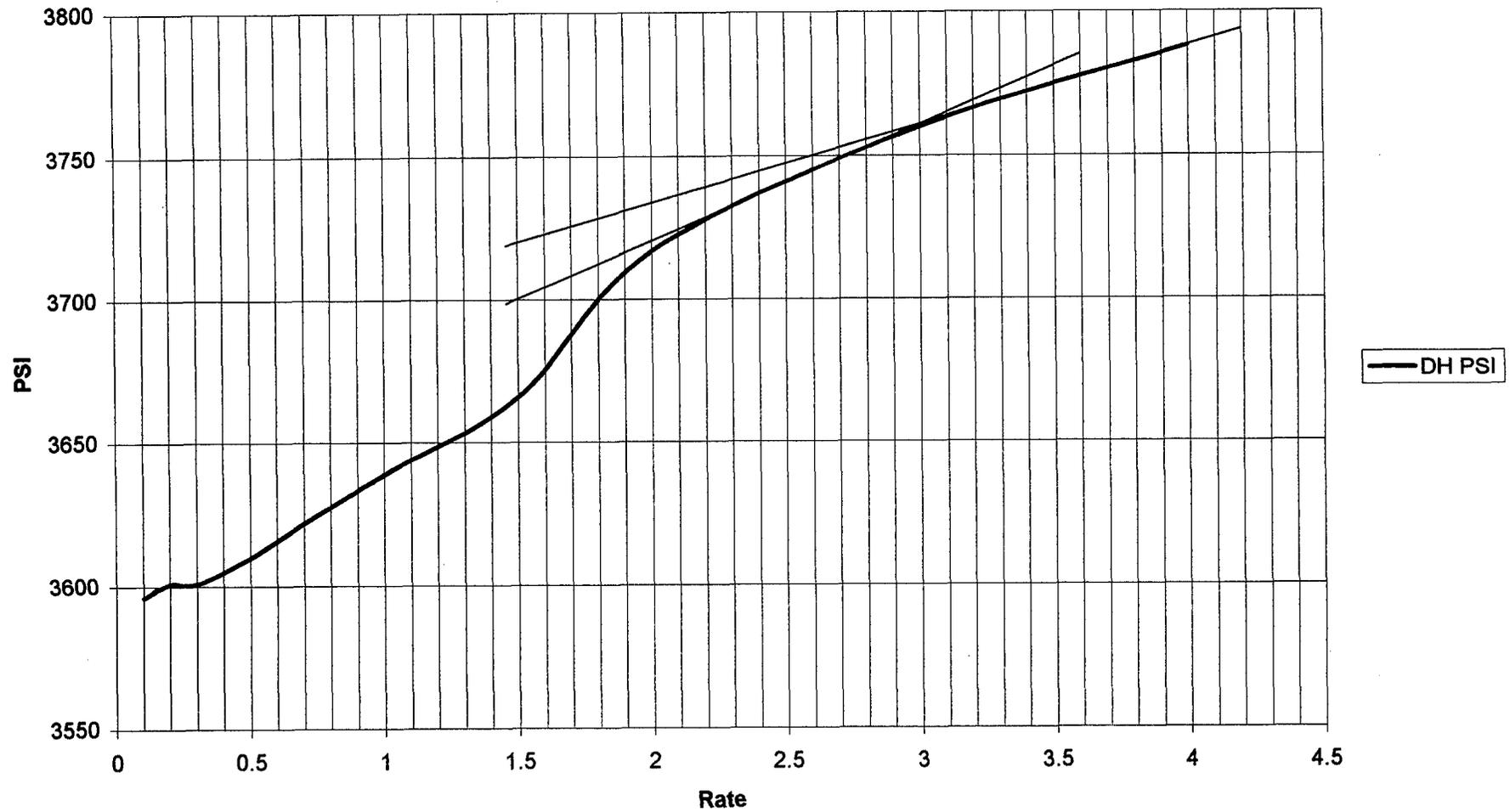
$$1602 + (0.433 * 4936) / 4936$$

DH gauge 3740

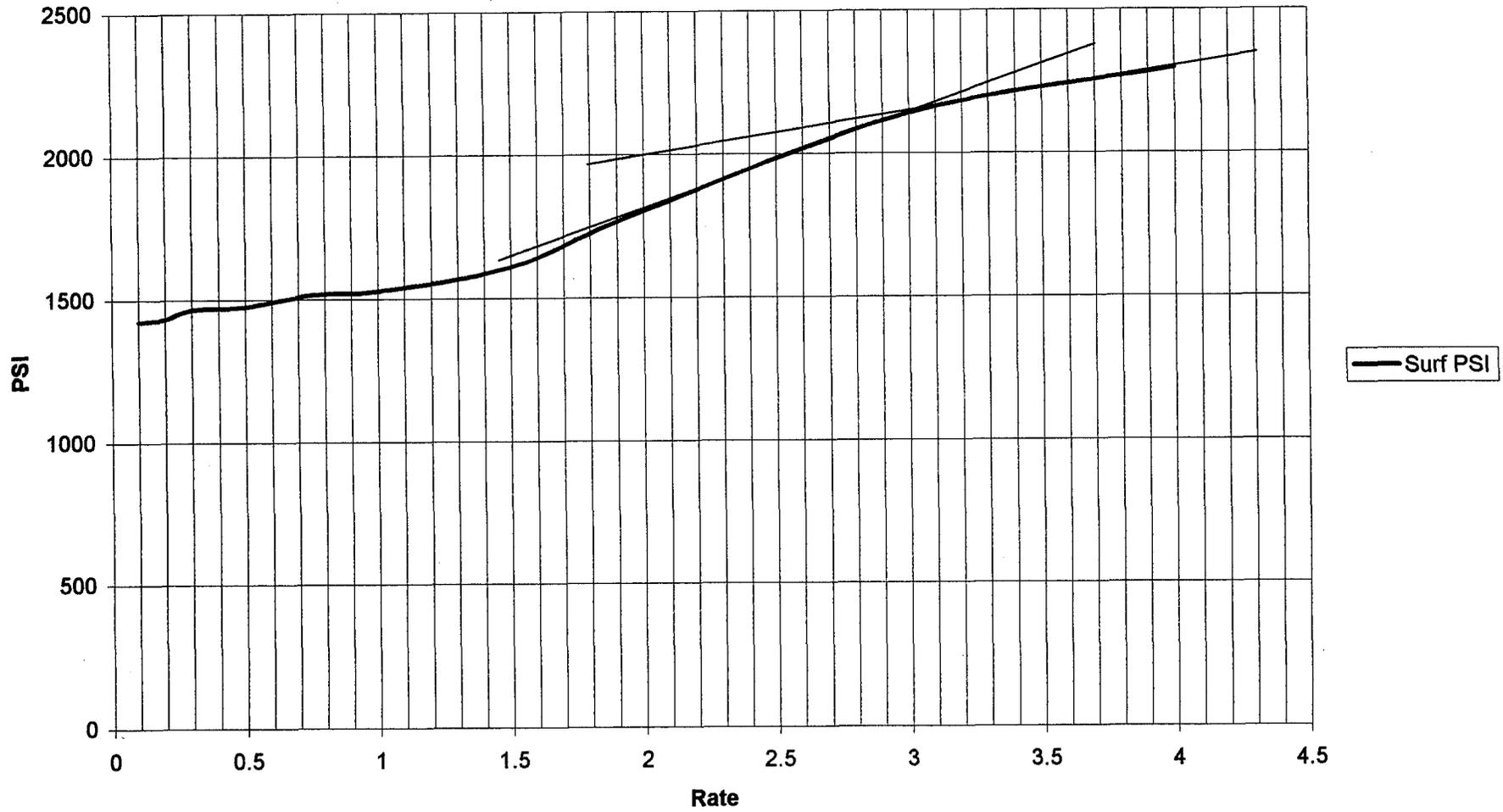
$$FG = \frac{3740}{4936} = 0.76 \text{ psi/ft}$$

#1 stop @ 12:42
 #2 7:22
 #3 9:11
 #4 11:11

Ute Tribal 26-1 SWI SRT Downhole Pressure



Ute Tribal 26-1 SWI SRT Surface Pressure



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4905

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.
14-20-H62-4730

8. Well Name and No.
UTE TRIBAL 26-1

9. API Well No.
43-047-31822

10. Field and Pool, or Exploratory
LELAND BENCH

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T4S R1E SENE 1881FNL 824FEL

Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@EIPaso.com

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO STORE UNUSED EQUIPMENT ON THE SUBJECT LOCATION. THE STORAGE WOULD BE USED FOR EXTRA RODS, TUBING, AND COUNTERWEIGHTS, USED BY OUR MAINTENANCE RIGS WHEN THEY TRAVEL TO THE LELAND BENCH AREA AND MAKE REPAIRS FOR SURROUNDING WELLS WITH PARTED RODS.

IT WOULD BE ECONOMICALLY PRODUCTIVE AND VERY TIME SAVING IN ORDER TO STORE THIS EQUIPMENT AS DESCRIBED ABOVE.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

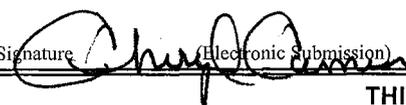
RECEIVED

JUN 17 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #11897 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON Title OPERATIONS

Signature  (Electronic Submission) Date 06/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
---	--

WELL NAME	CA No.			Unit:		LELAND BENCH		
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 26-1-C	26	040S	010E	4304731738	12010	Indian	OW	P
UTE 26-1	26	040S	010E	4304731822	12010	Indian	WI	A
UTE 25-1	25	040S	010E	4304731848	12010	Indian	OW	P
UTE TRIBAL 23-1	23	040S	010E	4304731935	12010	Indian	OW	S
UTE TRIBAL 26-5-J	26	040S	010E	4304732574	12010	Indian	OW	P
UTE TRIBAL 26-3-G	26	040S	010E	4304732667	12010	Indian	OW	S
UTE TRIBAL 25-F	25	040S	010E	4304732809	12010	Indian	GW	P
UTE TRIBAL 2-26	26	040S	010E	4304733539	12010	Indian	OW	P
UTE TRIBAL 9-26	26	040S	010E	4304733543	12010	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
SEE ATTACHED

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113

PHONE NUMBER:
(505) 344-9380

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE *Cheryl Cameron*

DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number UTE 26-1	API Number 4304731822
Location of Well Footage : 1881' FNL, 824' FEL County : UINTAH	Field or Unit Name LELAND BENCH
QQ, Section, Township, Range: SENE 26 4S 1E State : UTAH	Lease Designation and Number 14-20-H62-4386

EFFECTIVE DATE OF TRANSFER: 6/30/2006

CURRENT OPERATOR

Company: EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1339 EL SEGUNDO AVE NE
city ALBUQUERQUE state NM zip 87113
Phone: (505) 344-9280
Comments:

Name: CHERYL CAMERON
Signature: *Cheryl Cameron*
Title: REGULATORY ANALYST
Date: 6/6/2006

NEW OPERATOR

Company: EL PASO E&P COMPANY, L.P.
Address: 1339 EL SEGUNDO AVE NE
city ALBUQUERQUE state NM zip 87113
Phone: (505) 344-9380
Comments:

Name: CHERYL CAMERON
Signature: *Cheryl Cameron*
Title: REGULATORY ANALYST
Date: 6/6/2006

(This space for State use only)

Transfer approved by: *[Signature]*
Title: *Geologist*

Approval Date: *7/14/06*

Comments:

EPA approval required

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>WI</i>		5. Lease Serial No. 14-20-H62-4905
2. Name of Operator EL PASO E&P COMPANY, L.P.		6. If Indian, Allottee or Tribe Name UTE
3a. Address 1099 18TH ST, SUITE 1900	3b. Phone No. (include area code) 303-291-6400	7. If Unit or CA/Agreement, Name and/or No. 14-20-H62-4730
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 26, T4S-R1E SENE 1881 FNL, 824 FEL		8. Well Name and No. UTE TRIBAL 26-1
		9. API Well No. 43-047-31822
		10. Field and Pool, or Exploratory Area LELAND BENCH
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE FOLLOWING WORK WAS PERFORMED ON THE SUBJECT WELL BETWEEN 3/6/2007 AND 3/22/2007:

TOOH W/ TBG. RIH W/ WORKSTRING AND SET PKR @ 4801'. 3/22/07 PUMPED TOTAL OF 455 BBLs OF 15% HCL ACID, DROPPED 250 BIOSEALERS. ISIP @ 1654, F.G. .73, 5 MIN 1578, 10 MIN 1530, 15 MIN 1490. SHUT WELL IN 3/22/2007.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) LISA PRETZ	Title ENGINEERING TECH
Signature 	Date 04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
--	-----------------	------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 01 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2008

FROM: (Old Operator): N3065-El Paso E&P Company, LP 1099 18th St, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400	TO: (New Operator): N3460-Finley Resources, Inc. 1308 Lake St, Suite 200 Fort Worth, TX 76102 Phone: 1 (817) 231-8729
--	---

CA No.		Unit:		LELAND BENCH				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 3/10/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/10/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 6911056-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 3/13/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/28/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: RLB0011263
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Various Leases
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P. <i>N 3065</i>		9. API NUMBER: Attached (2 lists)
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 DENVER CO 80202		PHONE NUMBER: (303) 291-6400
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT AS A RESULT OF SALE, EL PASO E&P COMPANY, L.P. WILL BE TRANSFERING OPERATORSHIP OF THE ATTACHED REFERENCED WELLS TO FINLEY RESOURCES INC. THE EFFECTIVE DATE OF CHANGE OF OPERATORSHIP WILL BE MARCH 1, 2008.

FINLEY RESOURCES INC *N 3460*
1308 LAKE ST. STE 200
FORT WORTH, TX 76102

COMPANY BOND NUMBER: *RLB 0011263*

NAME: FINLEY RESOURCES INC.

TITLE BY: BRENT D TALBOT, PRESIDENT (FINLEY)

SIGNATURE: *Brent D Talbot*

DATE: *2-28-2008*

NAME (PLEASE PRINT) <u>El Paso E&P Company, L.P.</u>	TITLE <u>Thomas M. Hart, Sr. Vice President</u>
SIGNATURE <i>[Signature]</i>	DATE <u>2/28/2008</u>

(This space for State use only)

APPROVED 4128108
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
MAR 10 2008
DIV. OF OIL, GAS & MINING

El Paso to Finley Resources
Leland Bench Field (sorted by unit and API #)

well_name	sec	twp	rng	api	entity	l_type	well_stat	unit_name	qtr_qtr	l_num
UTE 26-1	26	040S	010E	4304731822	12010	Indian	WI I	LELAND BENCH (GRRV) SENE		14-20-H62-4905
UTE TRIBAL 26-1-C	26	040S	010E	4304731738	12010	Indian	OW P	LELAND BENCH (GRRV) NENE		14-20-H62-4905
UTE 25-1	25	040S	010E	4304731848	12010	Indian	OW S	LELAND BENCH (GRRV) SWNW		14-20-H62-4904
UTE TRIBAL 23-1	23	040S	010E	4304731935	12010	Indian	OW S	LELAND BENCH (GRRV) SWSE		14-20-H62-4902
UTE TRIBAL 26-5-J	26	040S	010E	4304732574	12010	Indian	OW P	LELAND BENCH (GRRV) NWSE		14-20-H62-4905
UTE TRIBAL 26-3-G	26	040S	010E	4304732667	12010	Indian	OW P	LELAND BENCH (GRRV) SWNE		14-20-H62-4905
UTE TRIBAL 25-F	25	040S	010E	4304732809	12010	Indian	GW P	LELAND BENCH (GRRV) SENW		14-20-H62-4904
UTE TRIBAL 2-26	26	040S	010E	4304733539	12010	Indian	OW S	LELAND BENCH (GRRV) NWNE		14-20-H62-4905
UTE TRIBAL 9-26	26	040S	010E	4304733543	12010	Indian	OW P	LELAND BENCH (GRRV) NESE		14-20-H62-4905

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number UTE 26-1	API Number 4304731822
Location of Well Footage : 1881' FNL, 824' FEL County : UINTAH	Field or Unit Name WINDY RIDGE <i>Heland Bench</i>
QQ, Section, Township, Range: SENE 26 4S 1E State : UTAH	Lease Designation and Number 14-20-H62-4376

EFFECTIVE DATE OF TRANSFER: 3/1/2008

CURRENT OPERATOR

Company: <u>El Paso E&P Company, L.P.</u>	Name: <u>Mary Sharon Balakas</u>
Address: <u>1099 18th St., Ste 1900</u>	Signature: <i>Mary Sharon Balakas</i>
<u>city Denver state CO zip 80202</u>	Title: <u>Attorney in Fact</u>
Phone: <u>(303) 291-6400</u>	Date: <u>2/28/2008</u>
Comments:	

NEW OPERATOR

Company: <u>Finley Resources, Inc.</u>	Name: <u>Brent D. Talbot</u>
Address: <u>P.O. Box 2200</u>	Signature: <i>Brent D. Talbot</i>
<u>city Ft. Worth state TX zip 76113</u>	Title: <u>President</u>
Phone: <u>(817) 231-8729</u>	Date: <u>3-6-2008</u>
Comments:	

(This space for State use only)

Transfer approved by: _____
Title: _____

Approval Date: _____

Comments:

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
MAR 13 2008
DIV. OF OIL, GAS & MINING**

RECEIVED
OCT 01 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WI</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Indian
2. NAME OF OPERATOR: Finley Resources, Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1881 FNL, 824 FEL		8. WELL NAME and NUMBER: Ute 26-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 4S 1E		9. API NUMBER: 4304731822
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Windy Ridge
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- MIRU CTU, test all lines and connections. GIH w/wash nozzle and wash fill from +/- 6429' to 6500'. Circulate until returns are clean. Spot 1500 gal 15% HCL 6500'-5000'. POOH.
- RU EL. PU 1 11/16" thru tbg perf gun. TIH, perf 5382-84', 5692-94', 5934-36', 6186-88', and 6434-36' w/ 6 SPF. RDMO EL.
- RU pump, bullhead acid into perfs, displace w/ 40 bbls wtr.
- Pressure test backside to 1500#.
- Return well to injection status.

COPY SENT TO OPERATOR

Date: 10.10.2013
Initials: KS

NAME (PLEASE PRINT) <u>April Wilkerson</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE <u><i>April Wilkerson</i></u>	DATE <u>9/26/2013</u>

(This space for State use only)

Federal Approval Of This
Action Is Necessary

10/2/2013
Derek Mead

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4905
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: LELAND BENCH (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: UTE 26-1	
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43047318220000	
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext	9. FIELD and POOL or WILDCAT: WINDY RIDGE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1881 FNL 0824 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 04.0S Range: 01.0E Meridian: U	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/26/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>1. MIRU CTU, test all lines and connections. GIH w/wash nozzle and wash fill from +/- 6429' to 6500'. Circulate until returns are clean. Spot 1500 gal 15% HCL 6500'-5000'. POOH. 2. RU EL. PU 1 11/16" thru tbg perf gun. TIH, perf 5382-84', 5692-94', 5934-36', 6186-88', and 6434-36' w/ 6 SPF. RDMO EL. 3. RU pump, bullhead acid into perfs, displace w/ 40 bbls wtr. 4. Pressure test backside to 1500#. 5. Return well to injection status.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 16, 2013</p>		
NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst
SIGNATURE N/A	DATE 10/2/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4905
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	7. UNIT or CA AGREEMENT NAME: LELAND BENCH (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: UTE 26-1
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43047318220000
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext
9. FIELD and POOL or WILDCAT: WINDY RIDGE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1881 FNL 0824 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 04.0S Range: 01.0E Meridian: U
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/8/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Seeking approval to dispose of produced water into this well via injection through pump at the surface. The wells on the list attached are the ones that need approval. Injection well UIC number:
 UT20780-04280

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 23, 2015

By:

NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst
SIGNATURE N/A	DATE 6/8/2015	

<u>WELL NAME</u>	<u>API #</u>	<u>LEASE #</u>
UTE 13-10A-4-1	43-047-52647	14-20-H62-4896
UTE 13-12A-4-1	43-047-52648	14-20-H62-4896
UTE 13-13A-4-1	43-047-52654	14-20-H62-4896
UTE 13-14A-4-1	43-047-52655	14-20-H62-4896
UTE 13-15A-4-1	43-047-52656	14-20-H62-4896
UTE 13-16A-4-1	43-047-52661	14-20-H62-4896
UTE 13-2A-4-1	43-047-52648	14-20-H62-4896
UTE 13-3A-4-1	43-047-52638	14-20-H62-4896
UTE 13-4A-4-1	43-047-52639	14-20-H62-4896
UTE 13-5A-4-1	43-047-52640	14-20-H62-4896
UTE 13-7A-4-1	43-047-52643	14-20-H62-4896
UTE 13-8A-4-1	43-047-52644	14-20-H62-4896
UTE 13-9A-4-1	43-047-52645	14-20-H62-4896
UTE 16-10A-4-1	43-047-52668	14-20-H62-4899
UTE 16-12A-4-1	43-047-52671	14-20-H62-4899
UTE 16-13A-4-1	43-047-52674	14-20-H62-4899
UTE 16-14A-4-1	43-047-52670	14-20-H62-4899
UTE 16-15A-4-1	43-047-52669	14-20-H62-4899
UTE 16-1A-4-1	43-047-52662	14-20-H62-4899
UTE 16-2A-4-1	43-047-52663	14-20-H62-4899
UTE 16-3A-4-1	43-047-52657	14-20-H62-4899
UTE 16-4A-4-1	43-047-52658	14-20-H62-4899
UTE 16-5A-4-1	43-047-52664	14-20-H62-4899
UTE 16-8A-4-1	43-047-52667	14-20-H62-4899