

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UTE 21

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED
GREEN RIVER/WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
SEC. 21, T4S, R1E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

17. NO. OF ACRES ASSIGNED TO THIS WELL
638

22. APPROX. DATE WORK WILL START*
NOVEMBER 10, 1987

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
HOLDEN ENERGY CORPORATION

3. ADDRESS OF OPERATOR
LINCOLN CENTER, SUITE 600, ARDMORE, OK 73401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
525' FNL, 593' FEL (NE/NE)
At proposed prod. zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
APPROXIMATELY 10.4 MILES SOUTH OF FT. DUCHESNE, UTAH

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit lide, if any)

16. NO. OF ACRES IN LEASE
638

17. NO. OF ACRES ASSIGNED TO THIS WELL
638

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
9,200' *Wasatch*

19. PROPOSED DEPTH
9,200' *Wasatch*

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DP, RT, GR, etc.)
5,284' GR

22. APPROX. DATE WORK WILL START*
NOVEMBER 10, 1987

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	24#/FT.	300'	150 SACKS CLASS 'H'
8 3/4"	7"	26#/FT.	9,200'	360 SACKS CLASS 'H'
				400 SACKS CLASS 'H' PLUS 12 GEL.

IT IS PROPOSED TO DRILL HOLDEN UTE 21 NO. 1 AS A GREEN RIVER OIL PRODUCER TO 7,200' WITH AN EXPLORATION TAIL FROM 7,200' TO 9,200' TO TEST THE WASATCH FORMATION. THE WELLBORE MIGHT BE USED FOR INJECTION PURPOSES FOR SECONDARY RECOVERY AT SOME POINT IN TIME.

ALL APPROPRIATE LOGS WILL BE RUN. A BOP WILL BE INSTALLED AND FUNCTION TESTED DAILY.

A SUBSEQUENT REPORT WILL BE SUBMITTED UPON COMPLETION OF THE PROJECT. A COMPLETION RIG WILL BE USED FOR COMPLETION OPERATIONS, AND ALL CONDITIONS OF THIS APPLICATION WILL APPLY DURING SUCH OPERATIONS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE 10-30-87

(This space for Federal or State office use)

PERMIT NO. 43-847-31821

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

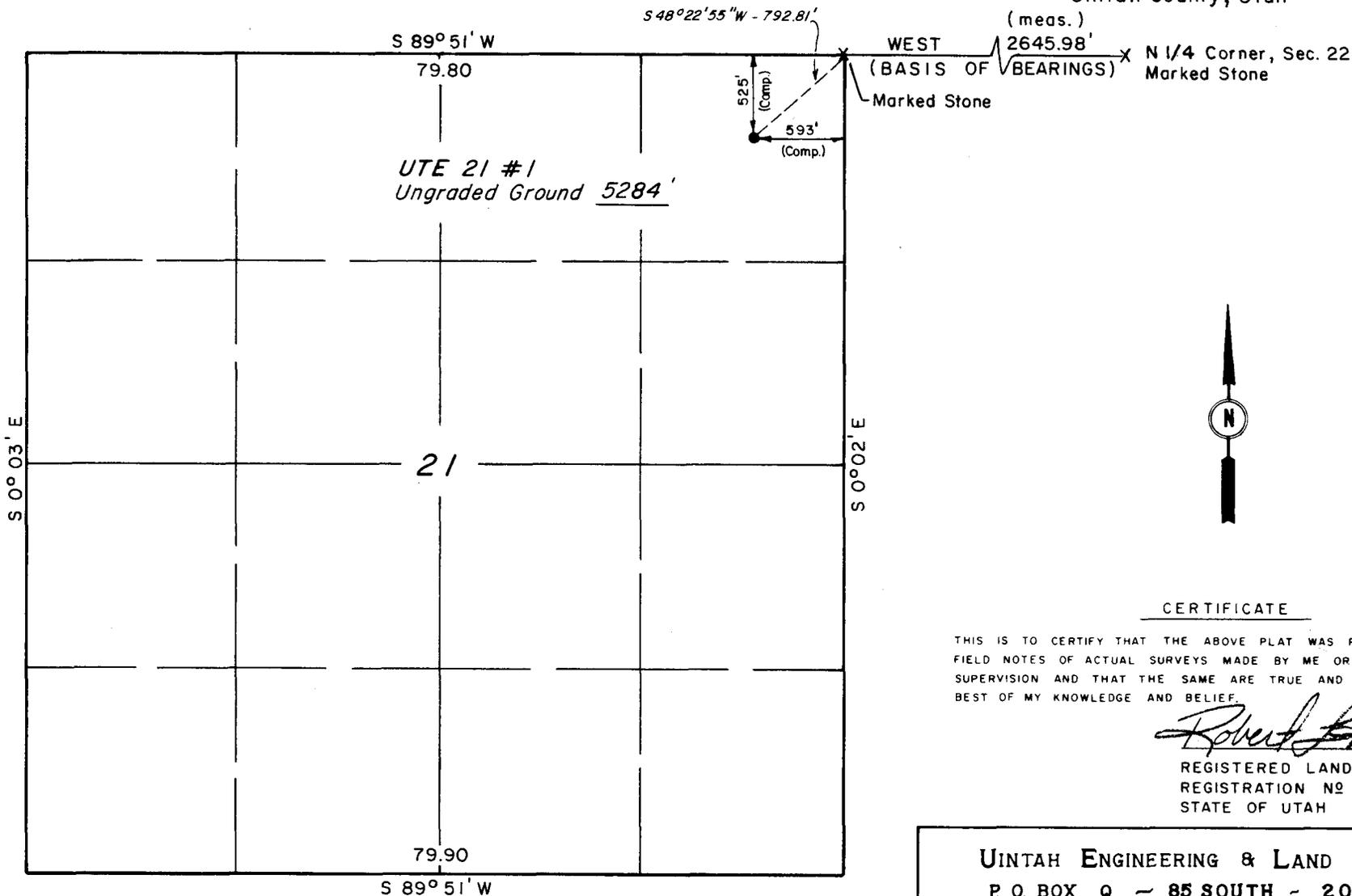
DATE: 11-28-87
BY: [Signature]
WELL SPACING: R615-3-2

*See Instructions On Reverse Side

T4S, R1E, U.S.B. & M.

PROJECT
HOLDEN ENERGY CORP.

Well location, UTE 21 #1,
 located as shown in the NE 1/4 NE 1/4,
 Section 21, T4S, R1E, U.S.B. & M.,
 Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 11-4-87
PARTY RK DK RP	REFERENCES GLO
WEATHER COLD	FILE CONOCO

X = LOCATED SECTION CORNERS

HOLDEN ENERGY CORPORATION

UTE 21 NO. 1

SECTION 21, T4S, R1E, U.S.B. & M.

10 POINT DRILLING PROGRAM

1. Geological Surface Formation: Uinta

2. Geological Marker Tops:

<u>Formation</u>	<u>Drilled Depth</u>
Green River	2,675'
Wasatch	7,200'

3. Depths at which water, oil, gas or other mineral bearing formations are expected to be encountered.

<u>Formation</u>	<u>Estimated Top</u>
Green River	2,675' oil, water
Wasatch	7,200' oil, gas, water

4. Proposed Casing Program: All new casing

	<u>Cement</u>
0' - 300' - 9 5/8", 24 #/ft., K-55, ST&C	150 sacks Class "H"
0' - 7000' - 7 1/2", 26#/ft., K-55, LTC	360 sacks Class "H"
7000' - 9200' - 7" 26 /ft., N-80, LTC	400 sx Class "H" + 12% Gel

5. Operator's Specifications for Pressure Control Equipment:

- Minimum working pressure on rams and BOP equipment will be 5,000 psi.
- Function test and visual inspection of the BOP will be conducted daily and noted in the Daily Drilling Report.
- Both high and low pressure tests of the BOP will be conducted weekly.

6. Proposed Circulating Medium:

<u>Depth</u>	<u>Mud Type</u>	<u>Density (lb./gals.)</u>	<u>Viscosity (Sec./Qt.)</u>	<u>Water Loss</u>
0' - 300'	Native	8.5 - 9.0	30-45	NC
300' - 5000'	2% KCl	8.7 - 9.0	26-30	10-20 cc
5000' - 9200'	2% KCl	9.0 - 10.0	30-40	Less than 10cc

The reserve pit will be lined.

7. Auxiliary Equipment:

- a. Kelly cock.
- b. Monitoring of the mud system will be done visually. A full opening drill pipe stabbing valve will be kept on the floor at all times.

8. Testing, Logging and Coring:

Cores: None

DST: 1 - Green River 5,700', 1 - Wasatch, 7,500'

Logging: DLL-MSFL; FDC-CNL-GR, T.D. to 300'

Formation and Completion Interval: Green River 5,300' - 7,000'

9. Abnormal Pressures or Temperatures; Potential Hazards

No abnormal pressures or temperatures are anticipated.
Anticipated bottom hole pressure is 4,000 psi.

10. Anticipated Starting Date and Duration:

November 10, 1987

30 days

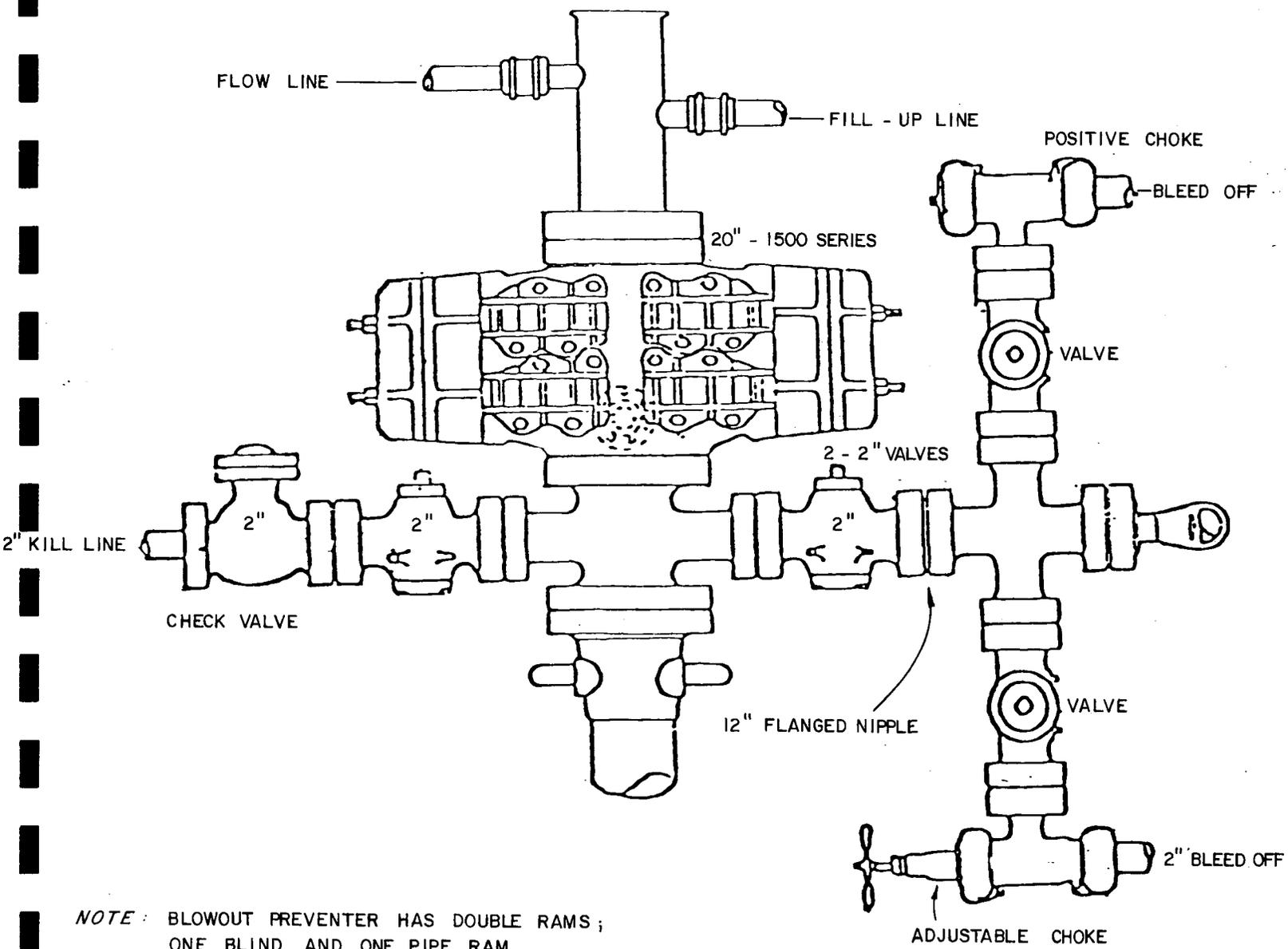


DIAGRAM "C" - B.O.P.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL
FOR
HOLDEN ENERGY CORPORATION
UTE 21 NO. 1
LEASE 14-20-H62-4376
LOCATED IN THE NE 1/4 NE 1/4
SECTION 21, T4S, R1E, U.S.B. & M.

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. See attached Topographic Map for approximate wellsite location and lengths of road to be reconstructed and new-built. Exhibit 1a.
- B. Ute 21 No. 1, proposed to be drilled to a TD of 9,200' + is located approximately 13.4 miles south of the Fort Duchesne Agency in the NE 1/4 NE 1/4 Section 21, T4S, R1E, Uintah County, Utah. From the Fort Duchesne Agency proceed south on the bituminous surface road to its intersection with the Duchesne River thence left onto the Uintah County gravel surface road (Loop #16) approximately 1/4 mile south of the river crossing. Proceed on the Uintah County road for six miles then turn north-west for 0.7 miles to the wellsite location.
- C. Access road is shown in pink and labeled on Exhibit 1.
- D. The access road will be improved to allow temporary usage during drilling operations with an additional 0.7 miles of new road built from the improved road to the wellsite. The access road will be maintained to the standards required by the BLM and BIA during drilling operations. However, if the well proves to be commercial it will be upgraded to an all-season road and maintained to the existing BLM and BIA standards.

Surface Ownership

All of the surface land involved in the construction of the access road and location site are owned by the Ute Indian Tribe and are under the jurisdiction of the BIA.

The Topography of the General Area

The project area is on rangeland that comprises the top of Leland Bench. The Duchesne River is located approximately 9 miles to the north of the location site.

The topsoil in the area is clay containing desert varnished cobbles and stone fragments.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain thunderstorms of long duration, which are extremely rare as the normal annual rainfall in the area is only 8".

The Duchesne River to the north of this location is the only perennial water that is affected by this location site.

The vegetation that is found in the area is common of the semi-arid region we are located in; it consists of primary flow areas of sagebrush, rabbit brush, some grasses and cacti as the primary flora.

The fauna of the area consists predominantly of prairie dogs. However, burrows of prairie dogs were not observed in the area of the drill site. The area is used by man for the primary purpose of grazing lands for domestic sheep and cattle.

The area is undoubtedly visited by raptors in search of prey and is likely overflowed by itinerant eagles, hawks and falcons. No nesting sites were seen in the immediate area of the drill site.

The Topography of the Immediate Area

Ute 21 No. 1 is situated on a bench land and is a shadscale - mixed desert shrub community on gravelly pediment over the Duchesne River Formation.

The vegetation in the immediate area surrounding the location site consists primarily of shadscale - mixed desert shrub.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site.

2. Planned Access Roads -- describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing: (see below and Exhibit 1)

- A. Length - 0.6 miles new road
- B. Width - 30 foot right-of-way with 18 foot running surface maximum, if a producer.
- C. Maximum grades - 1% _____
- D. Turnouts - None needed _____
- E. Drainage design - Borrow ditches _____
- F. Location and size of culverts and/or bridges and brief description of any major cuts and fills - N/A _____
- G. Surfacing material (source) - Native materials _____
- H. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None _____
- I. Access road surface ownership - Ute Tribe _____

(New or reconstructed roads are to be centerline-flagged at time of location staking).

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 feet right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

3. Location of Existing Wells -- describe the following and provide a map or plat of all wells within a one mile radius of the proposed well location showing and identifying existing: (see Exhibit II):
 - A. Water wells
 - B. Abandoned wells
 - C. Temporarily abandoned wells
 - D. Disposal wells
 - E. Drilling wells Ute Tribal 23 #3 NE/SW Sec. 24, T4S, R1E, Uintah County, Utah
 - F. Producing wells Ute Tribal 26 #1 NE/NE Sec. 26, T4S, R1E, Uintah County, Utah
 - G. Shut-in wells
 - H. Injection wells

4. Location of Existing and/or Proposed Facilities

- A. On well pad, if the well is successfully completed for production, all lines will be installed above ground and insulated with the exception of the produced water line which will be buried along the west and south perimeters of the location.
- B. Off well pad facilities are not anticipated at this time, since the battery will be self-sustaining. If further facilities are required, Holden Energy Corporation will apply for approval of subsequent off well pad operations.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery. The integrity of the dike must be maintained.

Tank batteries will be placed between points #1 and #2.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupation Safety and Health Act) will be excluded.

The required paint color is Desert Brown (10 yr 6/3).

5. Location of Type of Water Supply

- A. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description from the Duchesne River - see Exhibit Ia.
- B. State method of transporting water, and show any roads or pipelines needed. Water will be transported by Tank Truck using road as shown on Exhibit I.
- C. If water well is to be drilled on lease, so state. No

6. Source of Construction Materials

Construction materials will be native soil and gravel deposits.

7. Methods for Handling Waste Disposal

- A. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
- (1) Cuttings: will be left in reserve pit.
 - (2) Sewage: will be contained in Porta Potty.
 - (3) Garbage (trash) and other waste material: Contained in wire basket and hauled to sanitary landfill.
 - (4) Salts: Contained in lined pit
 - (5) Chemicals: Contained in lined pit.
- B. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. It will be hauled by truck from the location to one of the following disposal facilities:

LaPoint Recycle and Storage Section 12, T5S, R19E Uintah County, Utah	MC & MC Pits Section 27, T1N, R2W Duchesne County, Utah	Hanson Disposal Section 7, T3S, R3W Duchesne County, Utah
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*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

*Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BIA administered lands:

To protect the environment:

All reserve pits will be lined with plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit). Plastic liner will be 10 mil thickness with sufficient bedding to cover any rocks in the pit and liner will overlap pit walls and be covered with dirt and/or rocks to hold it in place.

Pits will be constructed so as not to leak, break or allow discharge of liquids.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Identify all proposed camps and airstrips on a map as to their location, and area required, and construction methods. (Camp center and airstrip centerlines to be staked on the ground).

X Camp facilities or airstrips will not be required.

9. Well Site Layout -- provide a plat (not less than 1" = 50') showing:

- A. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- B. Location of mud tanks, reserve, blooie, and emergency pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- C. Rig orientation, parking areas, and access roads, etc.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the: Southeast side of the location.

The stockpiled topsoil will be stored between points 1 and 2

Access to the well pad will be from the: East side

10. Plans for Restoration of Surface

A. Provide a restoration program upon completion of operations, including:

- (1) Backfilling, leveling, recontouring, and waste disposal; segregation of topsoil from cut materials as needed.
- (2) Revegetation and rehabilitation--including abandoned access roads or portions of well pads no longer needed (normally per BLM recommendations)
- (3) Proposed timecable for commencement and completion of rehabilitation operations 90 days after completion of operations.

B. The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BIA, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15th until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the BIA for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

11. Surface Ownership: Ute Indian Tribe

Provide the surface ownership (Federal, Indian, State or private) at the well location, and for all lands crossed by roads which are to be constructed or upgraded.

Where the surface of the well site is privately owned, the operator shall provide the name, address, and, if known, telephone number of the surface owner.

12. Other Additional Information

The BLM recommends a general description of:

- A. Topography, soil characteristics, geologic features, flora, and fauna.
- B. Other surface-use activities and surface ownership of all involved lands.

C. Proximity of water, occupied dwellings, archaeological, historical or cultural sites.

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM Office at (801) 789-1362 (BLM) between 24 and 48 hours prior to construction activities. Contact Tim O'Brien _____.

X The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

X Blooie pit will be located west of and separate from reserve pit, and a minimum of 100' from drilling rig.

Grazing Permittee _____ not leased _____

Address _____ Phone No. _____

Note: If the land is privately owned, these surface stipulations may be varied to comply with the operator - land owner agreement.

13. Lessee's or Operators Representative and Certification

Representative

Name: Holden Energy Corporation

Rick Orr

Address: Lincoln Center, Suite 600

Ardmore, Oklahoma 73401

Phone No. (405) 226-3960

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

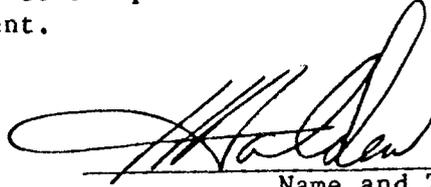
This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Holden Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10-30-87

Date



Name and Title

Onsite Date: For Conoco, Inc. January 30, 1987

Participants on Joint Inspection

Michael S. Rooney - Conoco, Inc.

L.H. Gries - Conoco, Inc.

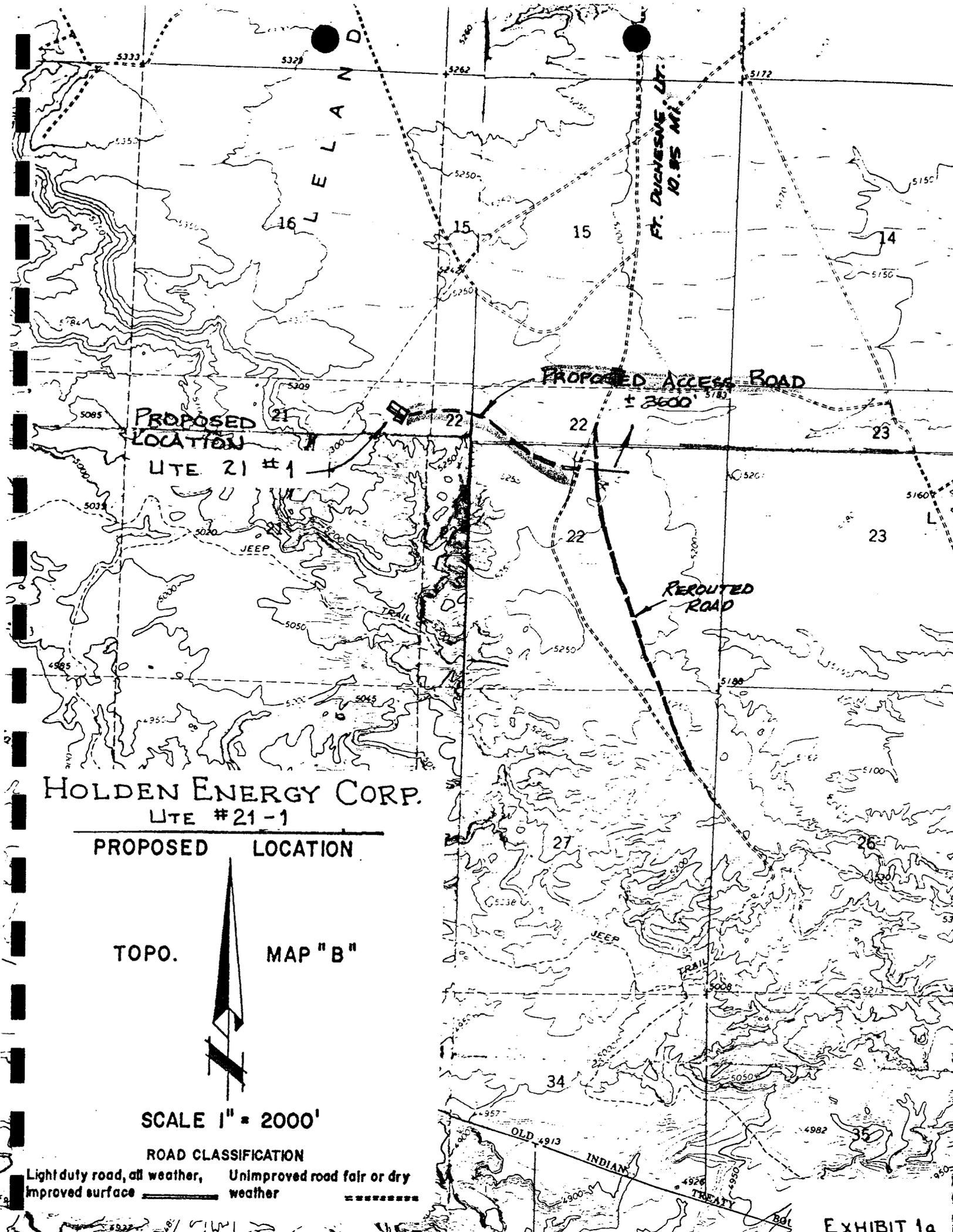
Timothy P. O'Brien - BLM

Earl Smith - BLM

Richard Jenks - Ute Tribe

Pat Padia - Ute Tribe

Rick Hauck - AERC



L
E
L
A
N
D

Ft. DUCHESNE J.
10.95 MI.

PROPOSED
LOCATION
LITE 21 #1

PROPOSED ACCESS ROAD
± 3600'

REROUTED
ROAD

HOLDEN ENERGY CORP.
LITE #21-1

PROPOSED LOCATION

TOPO.

MAP "B"



SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface Unimproved road fair or dry weather

EXHIBIT 1a

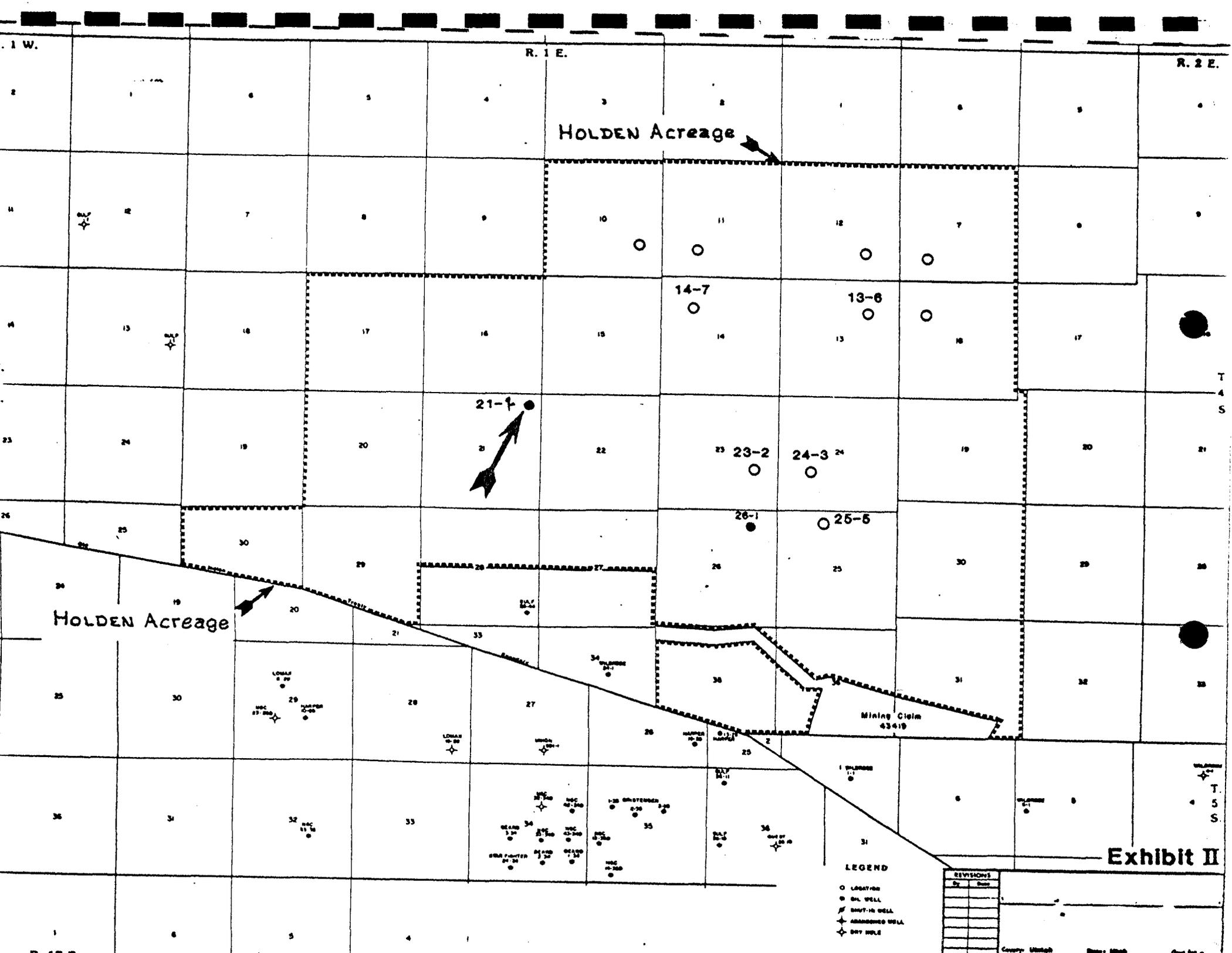
1 W.

R. 1 E.

R. 2 E.

HOLDEN Acreage

HOLDEN Acreage



21-1

14-7

13-6

23-2

24-3

26-1

25-5

Mining Claim
43419

LEGEND

- LOCATION
- OIL WELL
- ⊗ SHUT-IN WELL
- ⊕ ABANDONED WELL
- ⊘ DRY WELL

REVISIONS

No.	Date

Exhibit II

T
4
S

T
5
S

HOLDEN ENERGY CORP

LITE 21 #1

5282.50' (A)
C-7.5 TO
BOTTOM PIT.

5282.80' (4)
F-0.2

5283.00' (3)
GRADE

5281.90' (2)
F-1.1

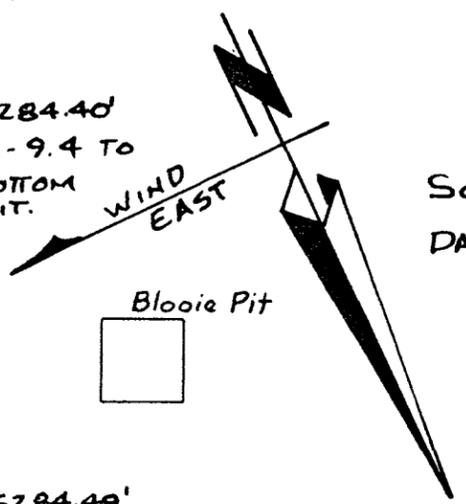
5284.40' (B)
C-9.4 TO
BOTTOM
PIT.

5284.49' (5)
C-1.5

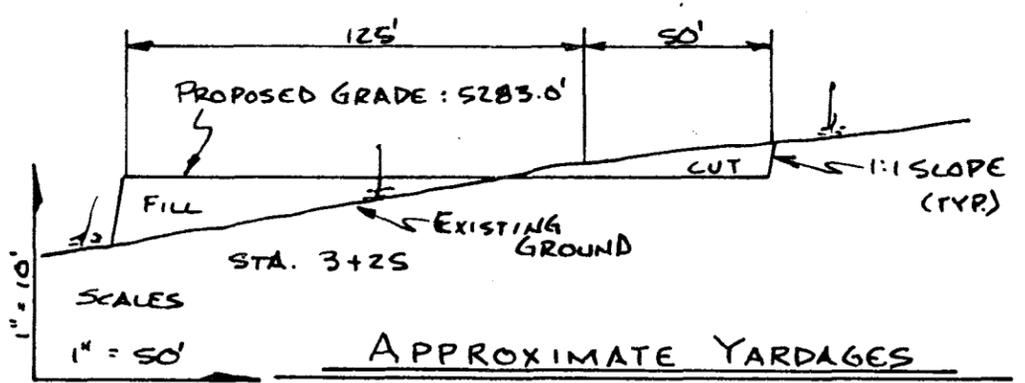
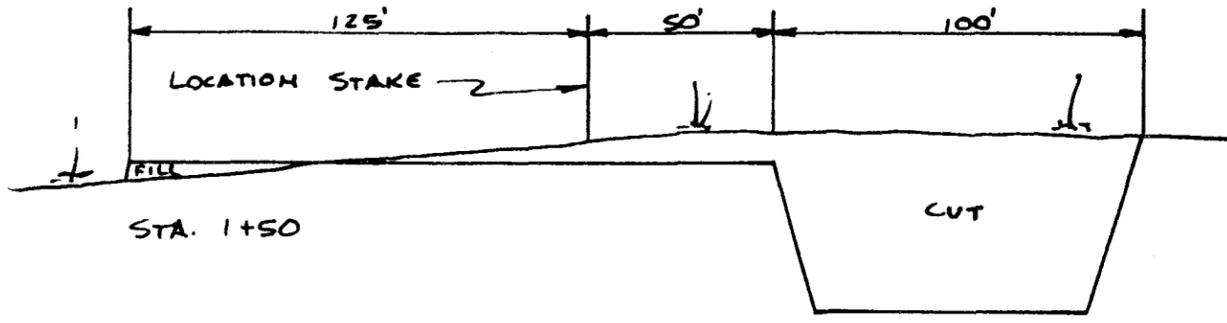
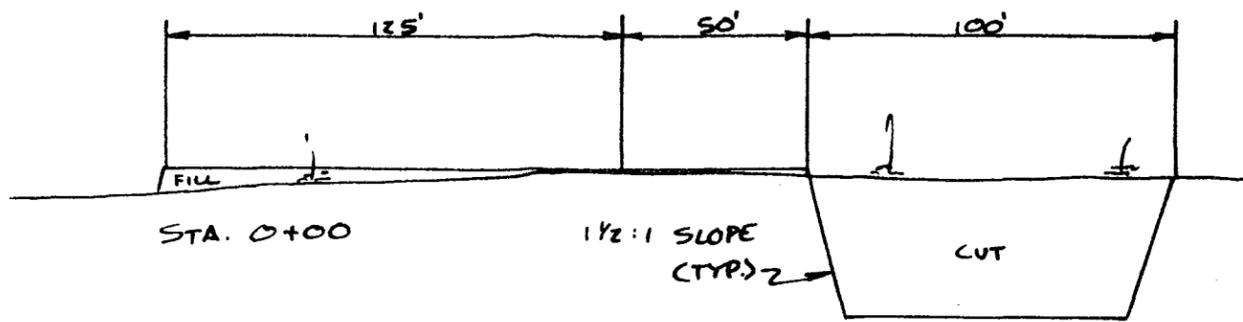
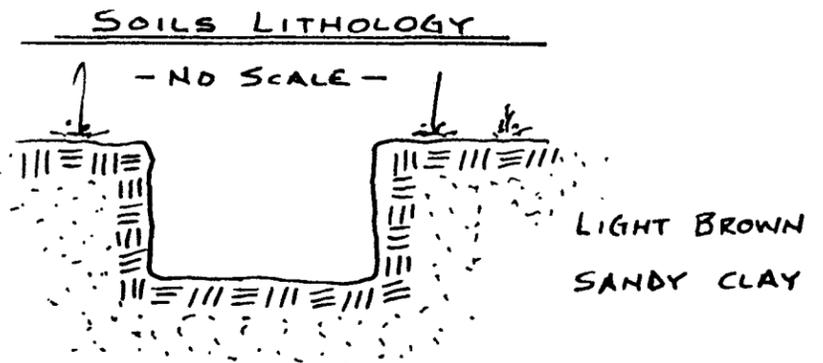
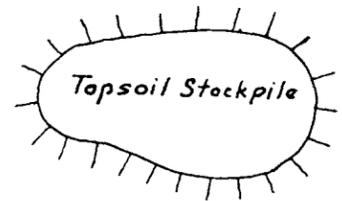
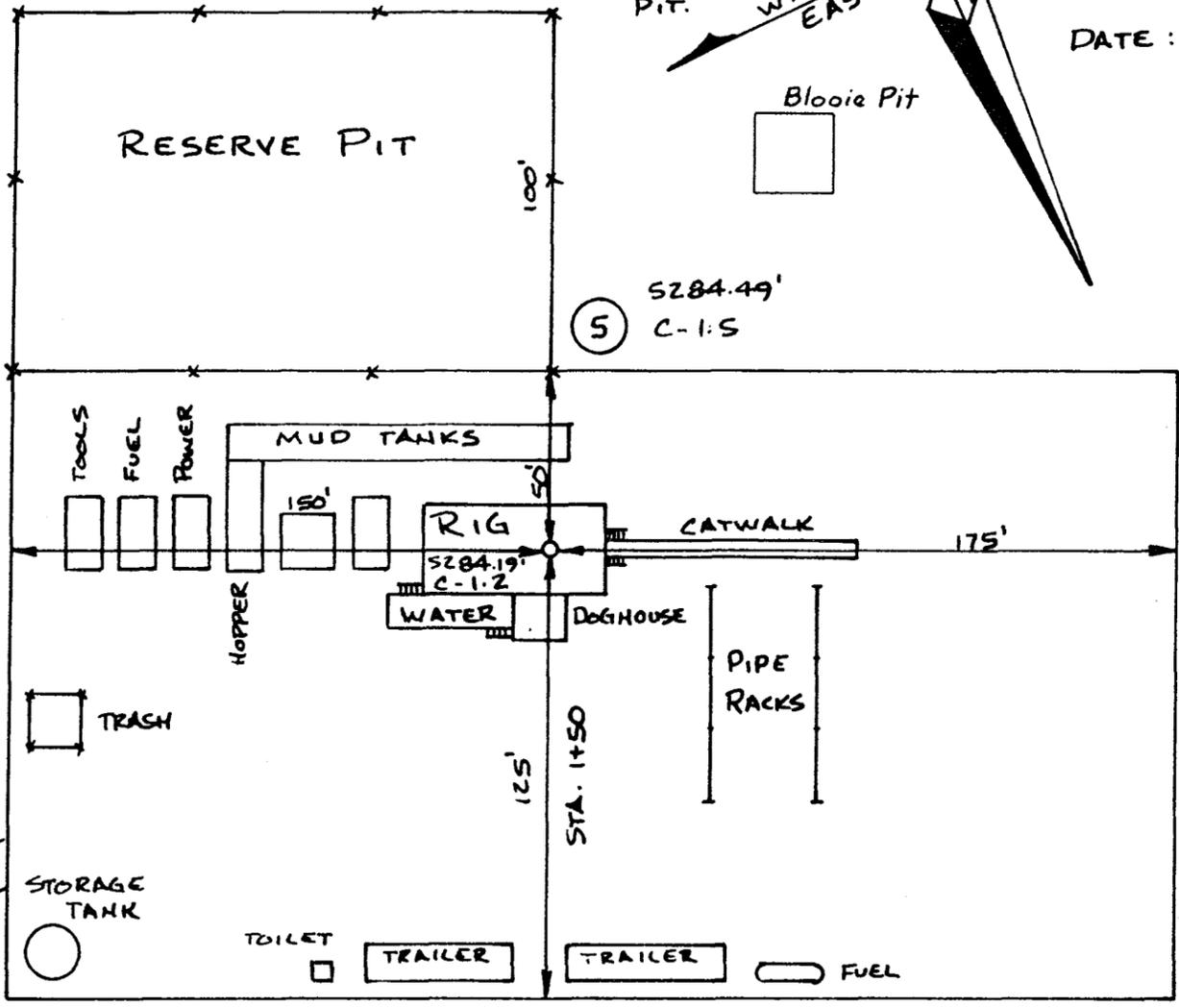
5284.90' (6)
C-1.9

5283.50' (7)
C-0.5

5279.20' (8)
F-3.8



SCALE: 1" = 50'
DATE: 2/18/87



CUBIC YARDS CUT = 5,400 (INCLUDES PIT)
CUBIC YARDS FILL = 1,200

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

PERMIT FOR USE OF WATER

1. Permission is granted to Conoco Inc., hereinafter referred to as Permittee, by the Ute Indian Tribe, hereinafter referred to as Permitter, to use water for the purpose of an oil and/or gas well drilling and production operation located in NE/NE Section 21, T4S, R1E, Ute Tribal 21 No. 4, water to be drawn from Duchesne River. This includes water used to enhance recovery of oil and gas by waterflood or other enhanced recovery technique.
2. In consideration of the water claimed by the Ute Indian Tribe, the Permittee will pay the sum of \$2,150.00 by check, payable to the Bureau of Indian Affairs.
3. The Permittee Agrees:
 - a. The Permitter can make no guarantee as to the amount of or time of year that such water will be available. It is understood that availability is totally dependent on the natural supply of water.
 - b. All facilities including, but not limited to, pipe and pumps, installed by the Permittee, must be of such nature and design so as not to in any way interfere with the delivery of irrigation water.
 - c. Upon completion or apparent abandonment of the oil and/or gas well for which this permit is granted, the Permittee will repair any damages and remove or be responsible for the cost of removal of any facilities installed by the Permittee.
 - d. LIABILITY: Permittee is liable for all damages that result from his operations, or for injury to the Permitter or his property, including livestock; to lessees, licensees and surface owners. The Permittee agrees to save and hold harmless the Permitter and the United States and its officers, representatives and employees, and the surface owners or their tenants from all suits for injury or claims for damage to persons and property from the Permittee's operations under this permit.
 - e. BOND: To guarantee performance under this permit, a bond is to be furnished as follows: \$75,000 Blanket Bond, No. 8001-70-40, dated 8-20-60 BIA File: 1314-71
 - f. TERM: Permittee is granted use of water subject to conditions hereinabove stated for a period beginning with the date of approval of this permit, and ending with the term of the lease as set forth in Section 3.1.G of the Exploration and Development Agreement by and between the Ute Indian Tribe, the Ute Distribution Corporation and Conoco Inc.

- g. All conditions of this permit are thoroughly understood and only those specifically stated herein are intended to be granted.
- h. Issue copy of permit to each water hauler.
- i. Remind company personnel that carrying firearms while on the Uintah and Ouray Reservation is prohibited.

PERMITTEE:

Conoco Inc.

By: Mark K. Mosley
Mark K. Mosley, Division Manager

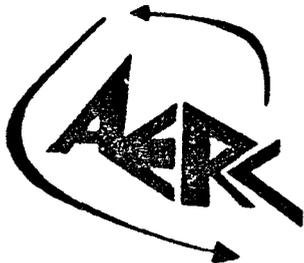
ATTEST:

PERMITTER: THE UTE INDIAN TRIBE

Kare A. Chaljust By Lester M. Chapman
Secretary, Uintah and Ouray Tribal Business Committee
Chairperson, Uintah and Ouray Tribal Business Committee

APPROVED: _____
(date)

[Signature]
Superintendent, Uintah and Ouray Agency



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010

Tel: (801) 292-7061, 292-9668

April 3, 1987

Subject: CULTURAL RESOURCE EXAMINATION OF A
PROPOSED WELL LOCATION IN THE LELAND BENCH
LOCALITY OF JINTAH COUNTY, UTAH

Project: Conoco Oil Company - Ute Tribal Unit
No. 21-4

Project No.: COC-86-3

Permit No.: Utah State Number U-87-AF-0031
Dept. of Interior Ut-86-54937

To: Mr. Patrick DeFoe, Conoco Oil Company, 907
North Poplar, Casper, Wyoming 82601

Mr. David Little, District Manager, Bureau of Land
Management, 170 South 500 East, Vernal, Utah 84078

Mr. Roland McCook, Bureau of Indian Affairs,
P.O. Box 190, Fort Duchesne, Utah 84026

Mr. Pat Padia, Ute Indian Tribe, Energy &
Minerals Dept., P.O. Box 190, Fort Duchesne, Utah 84026

Info: Mr. James Dykman, Preservation Section, Division
of State History, 300 Rio Grande, Salt Lake City, Utah
84101

GENERAL INFORMATION:

A Cultural resource evaluation has been conducted by F. R. Hauck of AERC of Conoco Oil Company's proposed well location Ute Tribal No. 21-4. This location had been previously staked at another site in this section, situated closer to Pariette Draw, but, because of the difficulty of access, it was moved to the top of Leland Bench. The newly proposed well location is situated on Ute Tribal land. Mr. Pat Padia and an assistant, both of the Energy and Minerals Department of the Ute Tribe, accompanied the evaluation.

Ute Tribal Unit No. 21-4 is situated in the NE 1/4 of Section 21, Township 4 South, Range 1 East, Uinta Special Base and Meridian as shown on the attached map. Access into Unit 21-4 has been flagged from the east beginning in the northern half of Section 22.

The project area for Unit 21-4 is on the top of Leland Bench. Leland Bench consists of rolling rangeland and contrasts markedly with the canyon and rimrock environment of the east wall of Pariette Wash. Vegetation found in the vicinity of this location include Chrysothamnus nauseosus, Atriplex canescens, Opuntia polyacantha and Bromus tectorum. The project area is situated in the 5200 to the 5300 foot elevation zone above sea level.

FILE SEARCH:

Records checks were conducted on 11-20-86 at the Utah State Antiquities Section in Salt Lake City and on 1-8-87 at the Vernal Office of the Bureau of Land Management. No known sites were found to be situated in the project area. The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be affected by the proposed development.

FIELD METHODOLOGY:

To accomplish an intensive evaluation of the proposed well location, the archaeologist walked a series of 10 to 15 meter wide transects within the flagged location, and extended the evaluation a minimum of 30 meters beyond the periphery stakes. The access route was examined by walking a 15 meter wide transect along the staked center lines.

RESULTS:

No cultural material or activity loci of any historic or prehistoric period were observed during the evaluation.

CONCLUSION AND RECOMMENDATIONS:

AERC recommends that a cultural resource clearance be granted to Conoco Oil Company relative to this well development based upon adherence to the following stipulations:

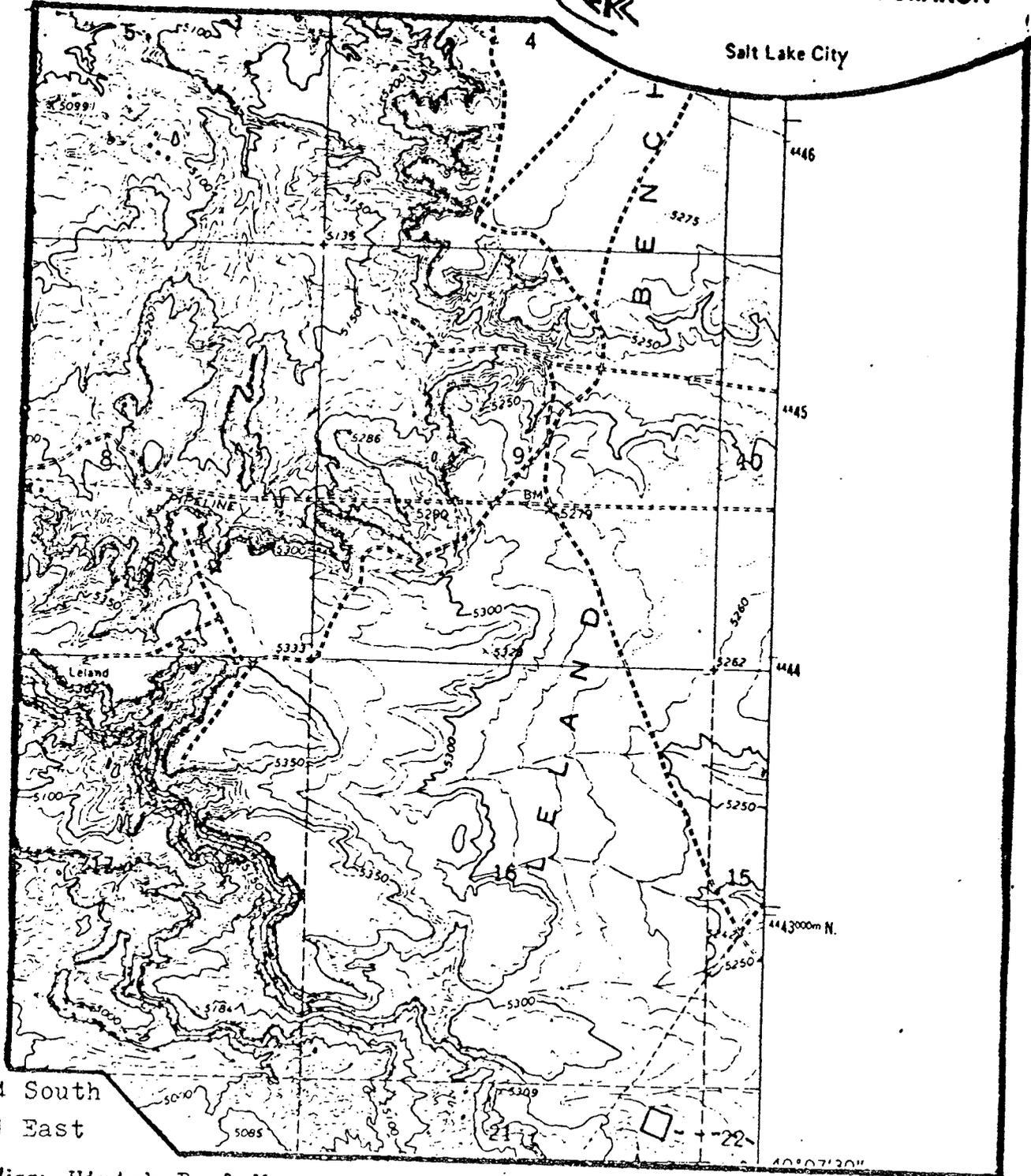
1. All vehicle traffic, personnel movement, and construction should be confined to the location examined;
2. all personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area; and
3. the principal authority should be consulted should cultural remains from subsurface deposits be exposed during exploratory and developmental work or if the need arises to relocate or otherwise alter the development area.



F. R. Hauck, Ph.D.
President & Principal
Investigator



Salt Lake City



T. 4 South
R. 1 East

Meridian: Uintah B. & M.

Quad:

Project: COC-86-3
Series: Uinta Basin
Date: 4-3-87

MAP 1
Cultural Resource Survey
of Ute Tribal Unit No.
21-4 in the Leland Bench
Area of Uintah Co., Utah

Windy Ridge,
Utah

Legend:

Well Location

Access Route



2.64" = 1 mile

ENDANGERED PLANT STUDIES, INC.
129 North 1000 East
Orem, Utah 84057
(801) 225-7085

21 Jan. 1987

Mr. E. G. Shicktanz
Conoco Inc.
907 North Poplar
Casper, Wyoming 82601

Dear Mr. Shicktanz:

Following our two telephone conversations earlier this month I have conducted surveys of Conoco Inc. drill sites Ute Tribal 24-3 and Ute Tribal 25-5, and the relocated Ute Tribal 21-4. The drill sites are situated as follows:

21-4 - NE/NE S21, T4S, R1E;

24-3 - NE/SW S24, T4S, R1E;

25-5 - NE/NW S25, T4S, R1E.

Access to tribal lands was provided through the kindness of Mr. Jason Cuch at Fort Duchesne, Utah.

The survey for rare plant and animal species is to provide information necessary under stipulations of the Endangered Species Act of 1973, as amended. The on site studies were conducted on 20 January 1987, when plants were in mid-winter condition. A thin layer of snow was present over much of the region, but sufficient vegetation protruded above the snow and in areas of bare ground to allow adequate examination for plants and animals. The weather was clear and sunny, though cold, with the temperature at mid-day near zero degrees Fahrenheit.

Relocated drill site 21-4 is situated on a benchland at about 5300 feet elevation in a shadscale-mixed desert shrub community on gravelly pediment over the Duchesne River Formation. Other species observed on the site include: Ephedra torreyana, Artemisia nova, Bromus tectorum, Tetradymia sp., Opuntia polyacantha, Machaeranthera canescens, Oryzopsis hymenoides, Plantago purshii, Sphaeralcea parvifolia, Gutierrezia sarothrae, Cryptantha sp., Eriogonum microthecum, E. cernuum, and Chrysothamnus viscidiflorus. Prairie dog mounds are not present on the drill site or along the access road. Access to the site is along a pair of wheel tracks that exit the main road at the junction of access to drill sites eastward along the section line between sections 15 and 22. The paired tracks extend along the section line for about 0.6 mile through a mixed shadscale-desert shrub community. The site is on the ridge crest just south of the primitive road. Raptors were not seen on at the site or along the access road. None of the currently listed or

proposed plant species cited under stipulations of the Endangered Species Act were observed.

Drill site 24-3 is situated at about 5050 feet elevation in the head of an erosional basin carved into the Duchesne River Formation. The site is on a gently rounded area of fine-textured material consisting mainly of sandy silt south of a thick sandstone outcrop. The vegetation is dominated by galleta and shadscale. Scattered plants of bud sage, rabbitbrush, horsebrush, Thelesperma subnudum, Platyschkuhria oblongifolia, Kochia vestita, and Atriplex corrugata were also observed on this site. Cheatgrass is present among the other plant species. Access to this site is from the jeep trail that leads to site 25-5. A branch of that trail drops into the basin southwest of the drill site proper and will require improvement for about 0.4 mile. The access road is through a much better developed shadscale-mixed shrub community than on the site proper. There are no prairie dogs at this site. Raptors were not observed at the site or along the access road.

Drill site 25-5 is on a gentle, south-facing slope adjacent to a deeply entrenched drainage in the Duchesne River Formation at about 5070 feet elevation. The vegetation is a shadscale-mixed desert shrub type, with codominants of matchweed, cheatgrass, pepper plant, horsebrush, greasewood, black sagebrush, Halogeton glomeratus, and galleta. The substrat is sand or silty sand derived from the Duchesne River Formation. A thin sandstone crops in the east portion of the drill site. There are no prairie dogs on the site. Raptors were not seen in the vicinity of the site or along the access road. A jeep trail leads to near the proposed drill site, and will have to be improved for a distance of about 0.4 mile. Vegetation along the access road is of similar composition to that at the drill site proper.

One plant, the Uinta Basin hookless cactus (Sclerocactus whipplei var. glaucus), was sought especially, but was not found on any of the drill sites or along access roads leading to them.

Raptors were not observed at the drill sites or along the access routes. The region undoubtedly serves as hunting area for some raptors, but nest sites were not present in the immediate vicinity.

Stipulations of the Endangered Species Act should not prevent completion of work on these drill sites.

If I can be of further help or provide additional information, please contact me.

Sincerely yours,


Stanley L. Welsh, President

encl: Invoice

cc: BIA (Jason Cuch)
BLM (Tim O'Brien)

ENDANGERED PLANT STUDIES, INC.
129 North 1000 East
Orem, Utah 84057
(801) 225-7085

INVOICE No. 87003

21 Jan. 1987

To: Conoco Inc.
907 N. Poplar
Casper, Wyoming 82601
(307) 234-7311

Attn: Mr. E. G. Shicktzanz

Items:

Threatened and endangered plant and animal clearance of three drill sites: Ute tribal 21-4 (relocated), Ute tribal 24-3, and Ute tribal 25-5) in T4S, R1E, sections 21, 24 and 25.

One and a half days consulting (including mileage, per diem, and report preparation) @ \$350/day.

\$525.00

Total project costs:

\$525.00

Stanley L. Welsh
Stanley L. Welsh, President

*submitted
for payment
on 1-26-87
E65 TO PS*

HOLDEN ENERGY CORPORATION
DAMAGE AREA AND ROAD RIGHT OF WAY

FOR UTE 21-1

ON

UTE TRIBAL LANDS

LOCATED IN THE NE 1/4 NE 1/4 OF
SECTION 21, T4S, R1E, U.S.B. & M.

AND IN THE NW 1/4 OF
SECTION 22, T4S, R1E, U.S.B. & M.

UINTAH COUNTY, UTAH

ROAD RIGHT OF WAY ON UTE TRIBAL LAND

TOTAL LENGTH OF ROAD RIGHT OF WAY IS 3,181.72' OR 0.603 MILES. WIDTH OF RIGHT OF WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 2.19 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
) SS
COUNTY OF UINTAH)

LAWRENCE C. KAY, BEING FIRST DULY SWORN, DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR HOLDEN ENERGY CORPORATION, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THIS DAMAGE AREA AND ROAD RIGHT OF WAY AS DESCRIBED AND SHOWN ON THE ATTACHED MAP. THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THE SAME IS ACCURATELY REPRESENTED.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5137
STATE OF UTAH

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21th DAY OF OCTOBER 1987.
MY COMMISSION EXPIRES 11/1/91

[Signature]
NOTARY PUBLIC
DEERBECK, UTAH

APPLICANT'S CERTIFICATE

I, Harold H. Holden, DO HEREBY CERTIFY THAT I AM THE AGENT FOR HOLDEN ENERGY CORPORATION HEREINAFTER DESIGNATED THE APPLICANT: THAT LAWRENCE C. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND ROAD RIGHT OF WAY AND TO PREPARE THIS MAP: THAT THE LOCATION OF SAID DAMAGE AREA AND ROAD RIGHT OF WAY IS ACCURATELY REPRESENTED; THAT SUCH SURVEYS AS REPRESENTED ON SAID MAP HAVE BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE PROPOSED DAMAGE AREA THEREBY SHOWN; AND THAT THIS MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS A PART OF THE APPLICATION FOR SAID FACILITIES TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THERON AND THEREOVER, FOR SUCH PURPOSES AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, TO TRANSFER THIS DAMAGE AREA AND ROAD RIGHT OF WAY BY ASSIGNMENT GRANT OR OTHERWISE.



APPLICANT

President

TITLE

ROAD RIGHT OF WAY DESCRIPTION

A 30' WIDE RIGHT OF WAY (15' PERPENDICULAR ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE).

BEGINNING AT A POINT IN THE NW 1/4 OF SECTION 22, T4S, R1E, U.S.B. & M. WHICH BEARS S 3° 51' 37" W 1655.20' FROM THE NORTH 1/4 CORNER OF SAID SECTION; THENCE N 73° 48' 21" W 966.58'; THENCE N 68° 57' 48" W 176.15'; THENCE N 63° 07' 54" W 945.10'; THENCE N 71° 46' 25" W 224.12'; THENCE N 72° 10' 22" W 181.08'; THENCE N 75° 10' 40" W 220.49' TO A POINT ON THE EAST LINE OF SECTION 21, T4S, R1E, U.S.B. & M. WHICH BEARS S 0° 02' 00" E 709.56' FROM THE NORTHEAST CORNER OF SAID SECTION 21; THENCE N 75° 10' 40" W 79.16'; THENCE N 68° 30' 41" W 185.45'; THENCE N 72° 55' 13" W 203.59' TO A POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 21 WHICH BEARS S 38° 17' 09" W 715.45' FROM THE SAID NORTHEAST CORNER OF SECTION 21. BASIS OF BEARINGS IS THE NORTH LINE OF THE SAID NW 1/4 OF SECTION 22 WHICH IS ASSUMED TO BEAR WEST. CONTAINS 2.19 ACRES MORE OR LESS.

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 OF SECTION 21, T4S, R1E, U.S.B. & M. WHICH BEARS S 38° 17' 09" W 715.45' FROM THE NORTHEAST CORNER OF SAID SECTION 21; THENCE S 25° 34' 09" W 183.33'; THENCE N 64° 25' 51" W 150.00'; THENCE N 25° 34' 09" E 100.00'; THENCE N 64° 25' 51" W 175.00'; THENCE N 25° 34' 09" E 175.00'; THENCE S 64° 25' 51" E 325.00'; THENCE S 25° 34' 09" W 91.67' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE NORTH LINE OF THE NW 1/4 OF SECTION 22, T4S, R1E, U.S.B. & M. WHICH IS ASSUMED TO BEAR WEST. CONTAINS 1.65 ACRES MORE OR LESS.

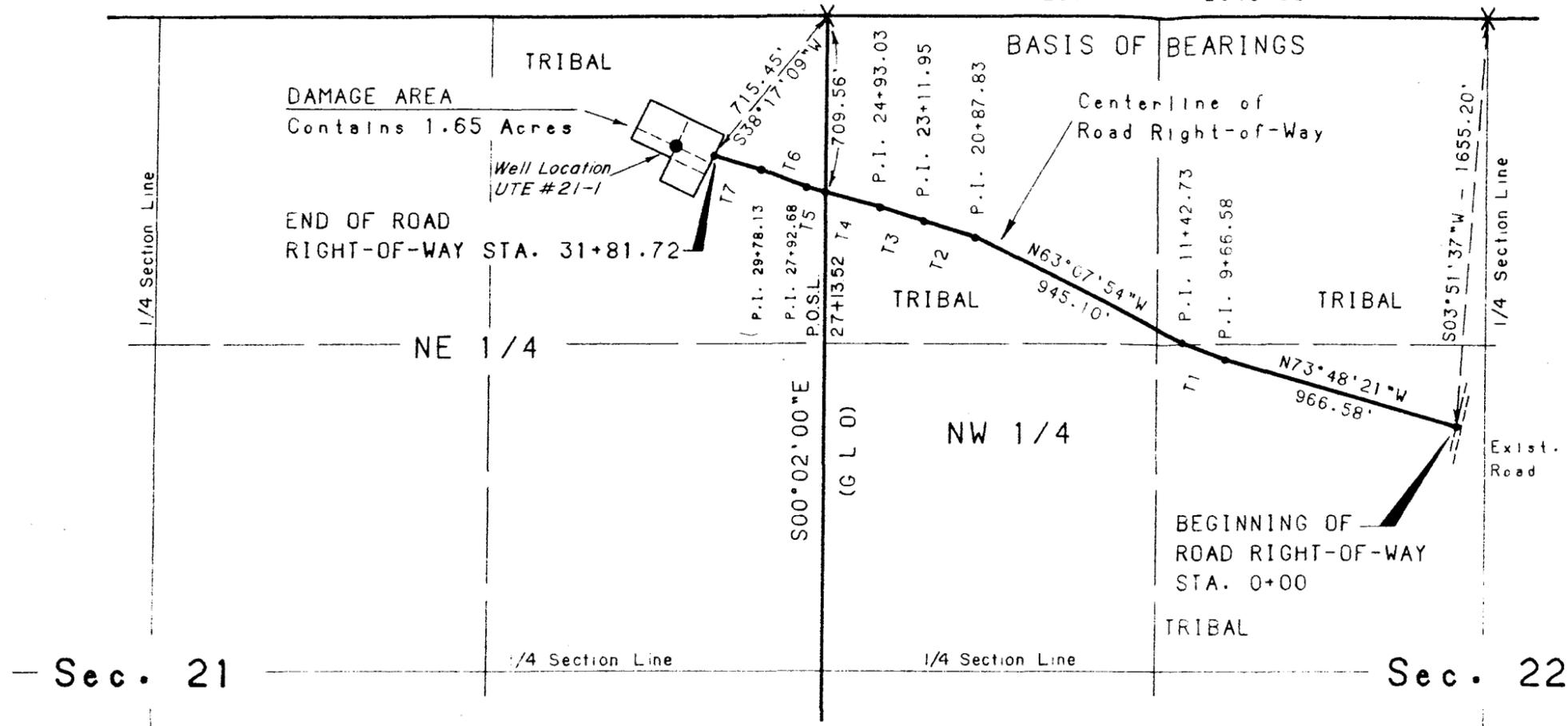
HOLDEN ENERGY CORPORATION

PROPOSED ROAD RIGHT-OF-WAY
& LOCATION DAMAGE AREA
(FOR UTE #21-1)

LOCATED IN
SECTIONS 21 & 22, T4S, R1E, U.S.B.&M.
UINTAH COUNTY, UTAH

T4S, R1E, U.S.B.&M.

WEST — 2645.98'



NR.	BEARING	TANGENT
T1	N68°57'48\"W	176.15'
T2	N71°46'25\"W	224.12'
T3	N72°10'22\"W	181.08'
T4	N75°10'40\"W	220.49'
T5	N75°10'40\"W	79.16'
T6	N68°30'41\"W	185.45'
T7	N72°55'13\"W	203.59'



CERTIFICATE

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1 = 600	DATE 10-26-87
PARTY R.K. T.K. J.R.S.	REFERENCES GLO
WEATHER COOL	FILE HOLDEN ENERGY CORP.

X = SECTION CORNERS LOCATED (Set Stones)

112305

OPERATOR Holden Energy Corp DATE 11-13-87

WELL NAME ntc 21 #1

SEC NE NE 21 T 45 R 1E COUNTY Huntab

43-047-31821
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'
Need water permit - R # 43-483 (t 87-43-01)

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT

R615-3-2

_____ CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

555 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 20, 1987

Holden Energy Corporation
c/o Uintah Engineering
P. O. Box 1758
Vernal, Utah 84078

Gentlemen:

Re: Ute 21 #1 - NE NE Sec. 21, T. 4S, R. 1E - Uintah County, Utah
525' FNL, 593' FEL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

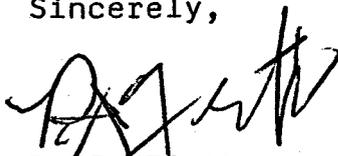
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Holden Energy Corporation
Ute 21 #1
November 20, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31821.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Bureau of Indian Affairs
Branch of Fluid Minerals
D. R. Nielson
8159T

UINTAH BASIN DISTRICT HEALTH DEPARTMENT

WASTEWATER SYSTEM INSPECTION REPORT

PERMIT # 13313

DATE

APPROVED 11-13-87

Dr. DRILLING SITE

43-047-31821 - Ute 21 #121110

LOCATION SEC 21 T450R1E - USM COUNTY Utah

OWNER/SPONSER Golden Energy PHONE # _____

MAILING ADDRESS _____

WW INSTALLER _____

SCAVENGER SERVICES _____

CHEMICAL TOILETS YES () NO; SUPPLIER Rochet Sanitation

BUILDINGS SERVED one TOTAL 1

WATER SUPPLY: POTABLE, () NON-POTABLE, SUPPLIER _____

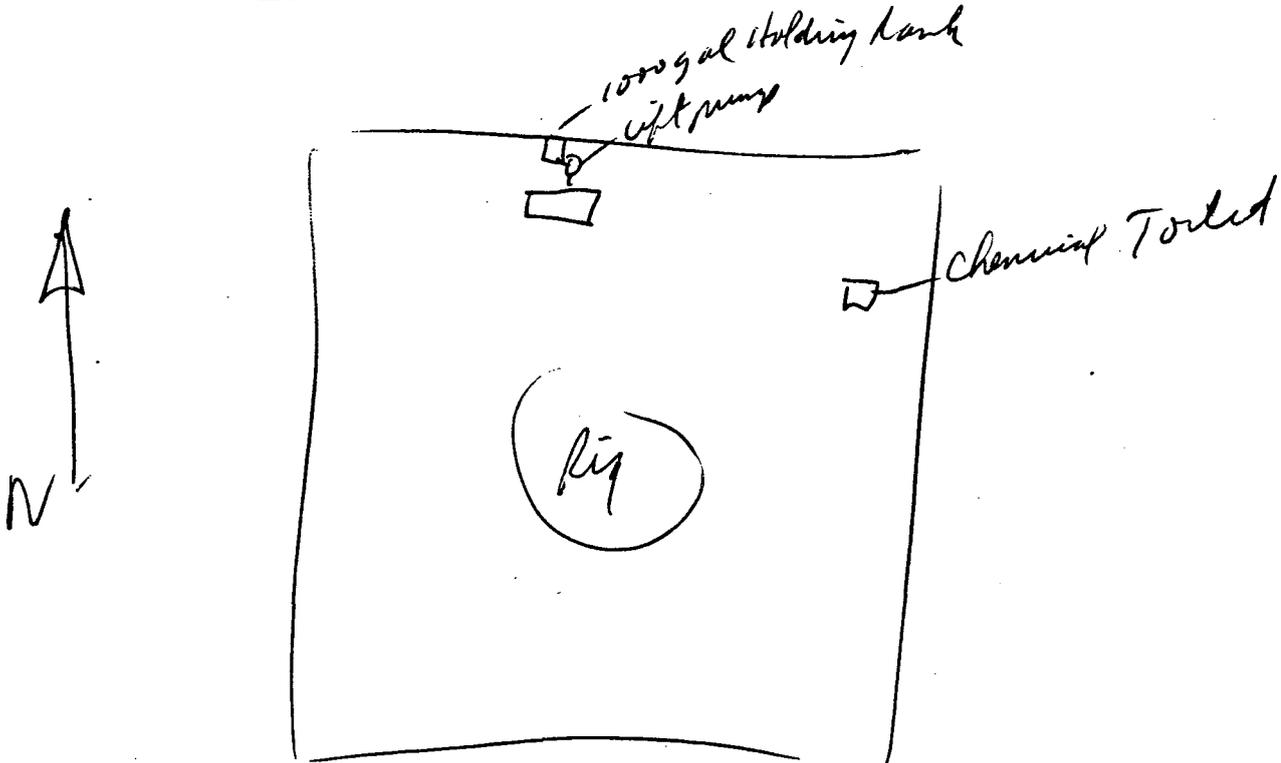
DISPOSAL SYSTEM:

SEPTIC TANK _____ LIQUID GALLONS _____

ABSORPTION SYSTEM _____ FIELD _____ PIT _____ BED _____ TRENCH _____

HOLDING TANK 1000 LIQUID GALLONS _____

SKETCH OF SYSTEM Not to Scale



DATE OF INSPECTION _____ APPROVED _____ REJECTED _____

NOTATIONS: _____

SANITARIAN

Bruce Conrad R.S.

120102

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31821

NAME OF COMPANY: HOLDEN ENERGY CORP.

WELL NAME: UTE 21 #1

SECTION NE NE 21 TOWNSHIP 4S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 11-30-87

TIME _____

How _____

DRILLING WILL COMMENCE _____

REPORTED BY _____

TELEPHONE # _____

DATE 11-30-87 SIGNED RJF

COMPANY: HOLDEN ENERGY CORPORATION UT ACCOUNT # N0825 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JEAN TOOTHMAN

CONTACT TELEPHONE NO.: 405-226-3960

SUBJECT: Completion Reports for Ute 26 #1 4S, 1E Sec. 26 43-047-31822 - Ute 21 #1 4S, 1E, Sec. 21 43-047-31821

Spud Report for Ute 26 #1 4S, 1E, Sec. 26 *TAS received 2 anonymous phone calls from a man in late April and early May. The man asked for production reports on these wells. TAS told him they weren't reported as completed. The man said that the wells were indeed completed and producing. DTS*
(Use attachments if necessary)

RESULTS: Called at 1:30 the receptionist told me I would have to speak with Mr. Mason, she was very rude and hung the phone up on me. I called back at 2:00 and spoke with Jean Toothman she pulled the files and gave me the spudding information on the Ute 26#1 (Spudded 12/18/87) I reminded Jean that a spud must be reported 24 hours after breaking ground. I then questioned her on the WCR on the 2 wells, she indicated that neither well was completed, I then told her that I had inspection reports in my hand dated 5/2/88 which indicate the wells or well are completed. Jean said she knew nothing about this, I told her I would look into it and have Jimmie T. call her back.

I called Teresa T. from BLM on the following wells to find out what status they were holding these wells. Teresa called me back and told me that Benna from the BLM would give me a call with the information. 5/24/88 Benna called back and told me the Ute 21#1 had H2S problems and had a workover rig on site.
(Use attachments if necessary)

As for the Ute 26#1, she had no information on the well and she would be calling the operator. Benna called back at 11:00 and spoke with the operator and they will be sending the information (WCR) today.

CONTACTED BY: Tami Alexander-Searing

DATE: 5/23/88

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 6 1988

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute 21

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Greenriver/Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21-T4S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL GAS WELL

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK

2. NAME OF OPERATOR

Holden Energy Corporation

3. ADDRESS OF OPERATOR

Suite 600 Lincoln Center - Ardmore, OK 73401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 525' FNL, 593' FEL (NE-NE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-047-31821

DATE ISSUED

11-20-87

15. DATE SPUDDED

11-30-87

16. DATE T.D. REACHED

12-16-87

17. DATE COMPL. (Ready to prod.)

5-23-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5284' GR

19. ELEV. CASINGHEAD

5286

20. TOTAL DEPTH, MD & TVD

7300'

21. PLUG, BACK T.D., MD & TVD

6545'

22. IF MULTIPLE COMPL., HOW MANY*

n/a

23. INTERVALS DRILLED BY

T.D.

ROTARY TOOLS

T.D.

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Greenriver - 5884 to 6389

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog - Neutron Density 6-17-91

27. WAS WELL CORDED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40	322	12 1/4	Circulated to surface	none
5 1/2	15.5	6510	7 7/8	6510 to 2240	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
n/a				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6310	none

31. PERFORATION RECORD (Interval, size and number)

5884-89-1/2-4
5900-05-1/2-4
5947-53-1/2-6
6124-36-1/2-9

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5884 to 6389	250,000 Gal gel KCL water & 295,000 lbs. 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-20-88		Pumping - 1 1/2"				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-88	24	1"	→	118	30	15	.25:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
n/a	20	→	118	30	15	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Using for fuel

TEST WITNESSED BY

Ken Allen

35. LIST OF ATTACHMENTS

Dual Laterolog - Neutron Density *

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

5/24/88

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33. Below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and operational surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	POROUS ZONES OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	NEAR. DEPTH	TOP
	5884		6389	Shale & Sand (some sand zones with oil & gas)	Greenriver	5884	5884
							5884

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
AUG 15 1988

1. oil well gas well other

2. NAME OF OPERATOR
Holden Energy Corporation

3. ADDRESS OF OPERATOR
Lincoln Center, Suite 600

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 525 FNL 593 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Holden Ute Tribal 21-1

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T4S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
4304731821

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5284 G.R.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Application is hereby made to maintain an unlined pit for emergency use on the subject location. The pit will be fenced, kept clean of trash and will not be used for water disposal.

COPY

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE August 12, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*Federal Approval of this
Action is Necessary*

*See Instructions on Reverse Side

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 8-17-88

By: [Signature]

DATE 12/23/88 PRODUCTION INQUIRY SCREEN MENU: OPTION 00
 TOWNSHIP RANGE SC SPOT MD. API ZONE STATUS
 4.0 S 1.0 E 21 NENE U 43-047-31821 GRRV POW

OPERATOR: N0825 : HOLDEN ENERGY CORP.
 WELL NAME: UTE 21 #1
 ENTITY: 10818 :

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM	THRU	12/31/87	0.00	0.00	0.00	
N0825	10818	13	426.00	0.00	1775.00	88-04
N0825	10818	15	1194.00	0.00	1833.00	88-05
N0825	10818	23	2496.00	0.00	1379.00	88-06
N0825	10818	26	4298.00	0.00	2158.00	88-07
N0825	10818	23	3473.00	0.00	923.00	88-08
N0825	10818	30	3386.00	0.00	880.00	88-09
		YTD	15,273	0	8,948	

OPTION: 13 PERIOD(YMM): 8801 API: 4304731821 ZONE: GRRV ENTITY: 10818

3278-2 STATUS: AVAILABLE A01COMP KBD: READY R17 C10 NUMERIC

12/23/88 DISPOSITION INQUIRY SCREEN MENU: OPTION 00

ENTITY: 10818 :
 OPERATOR: N0825 : HOLDEN ENERGY CORP.

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED ON LSE	FLARED	OTHER
8804	N0825	GS	0	0	0	0	0
	N0825	NL	0	0	0	0	0
	N0825	OL	426	173	0	0	0
8805	N0825	GS	0	0	0	0	0
	N0825	NL	0	0	0	0	0
	N0825	OL	1,194	1,023	0	0	0
8806	N0825	GS	0	0	0	0	0
	N0825	NL	0	0	0	0	0
	N0825	OL	2,496	2,759	0	0	0
8807	N0825	GS	0	0	0	0	0
	N0825	NL	0	0	0	0	0
	N0825	OL	4,298	4,084	0	0	0
8808	N0825	GS	0	0	0	0	0
	N0825	NL	0	0	0	0	0
	N0825	OL	3,473	3,355	0	0	0
8809	N0825	GS	0	0	0	0	0
	N0825	NL	0	0	0	0	0
	N0825	OL	3,386	3,500	0	0	0

OPTION: 18 PERIOD(YMM): 8801 API: 4304731821 ZONE: GRRV ENTITY: 10818
 3278-2 STATUS: AVAILABLE A01COMP KBD: READY R24 C10 NUMERIC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, re-enter, deepen or plug back to reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
DEC 15 1988

1. oil well gas well other

2. NAME OF OPERATOR
Holden Energy Corp. *Oil, GAS & MINING*

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 525 FNL 593 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Holden Ute Tribal 21-1

9. WELL NO.

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T4S, R1E

12. COUNTY OR PARISH | 13. STATE
Uintah | State

14. API NO.
4304731821

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5284 G.R.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Application is hereby made to vent excess gas from the 21-1 well. The current rate of gas being vented is less than 10 MCF per day and there are no gas pipelines in the area.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Agent DATE December 14, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12-23-88
BY: [Signature]



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 5, 1991

CERTIFIED RETURN RECEIPT REQUESTED
P 879 596 670

Ms. Jean Toothman
Holden Energy Corporation
Lincoln Center, Suite 600
Ardmore, Oklahoma 73401

Dear Ms. Toothman:

Re: Second Request for Filing of Well Logs
Ute 21-1 Well, Sec. 21, T. 4S, R. 1E, Uintah County, Utah
Ute 26-1 Well, Sec. 26, T. 4S, R. 1E, Uintah County, Utah

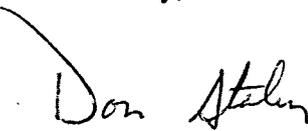
Utah Administrative Rule 615-3-21.2 states, "Within 30 days after the completion of any well drilled or redrilled for the production of oil and gas, Form 8, Well Completion or Recompletion Report and Log, and a copy of the electric and radioactivity logs, if run, shall be filed with the division." You were contacted by phone on January 25, 1991, and by letter on March 7, 1991, and asked to submit copies of the electric logs that were run on the referenced wells. As of yet, this division has not received these logs.

This letter is written to request the immediate submittal of these logs. Failure to do so by June 30, 1991, may result in a division request that the Board of Oil, Gas and Mining, on its own motion, require you to appear before them to show cause why you have not submitted the required logs.

Page 2
Ms. Jean Toothman - Letter
June 5, 1991

If you have any questions or problems regarding this matter, please feel free to call me at (801)538-5340. Your prompt response to this matter will be appreciated.

Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
V.L. Carney
Compliance file
Well file

WOI33

Holden Energy Corporation

— Exploration — Production — Development — Acquisition —

SUITE 201
PARKWAY SOUTH OFFICE BUILDING
3200 MARSHALL
NORMAN, OKLAHOMA 73072



(405) 360-2999

June 12, 1991

State of Utah
Dept. of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Administrative Supervisor

RECEIVED

JUN 17 1991

DIVISION OF
OIL GAS & MINING

Administrative Supervisor:

Enclosed as requested, is the following Holden Energy Wells.

Ute 21-1, sec 21, T4S-R1E, Uintah County, Utah
Ute 26-1, sec 26, T4S-R1E, Uintah County, Utah

David L. Nash
Geologist
Holden Energy Corporation

DLN:ke

UTE TRIBAL #26-1
DUAL LATEROLOG MICRO - SFL
COMPENSATED NEUTRON - LITHO-DENSITY

UTE TRIBAL #21-1
DUAL LATEROLOG MICRO-SFL
COMPENSATED NEUTRON - LITHO-DENSITY

RECEIVED 6-17-91

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT DIV OF OIL, GAS & MINING

RECEIVED
7 1994

FORM APPROVED
Budget Bureau No. 1304-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-4418

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute 21-1

9. API Well No.
43-047-31821

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
HOLDEN ENERGY CORPORATION

3. Address and Telephone No.
LINCOLN CENTER, SUITE 600 ARDMORE, OK 73401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
525' FNL and 593' FEL Section 21-T4S-R1E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

There will be a change of operator for the above well.

Operator - FROM: Holden Energy Corporation
TO: Snyder Oil Corporation

All operations will be covered by Nationwide Bond No. 57-93-54

RECEIVED

VERNAL DIST.
ENG. WPN 12/1/94
GEOL. _____
E.S. _____
PET. _____
A.M. _____

MINERAL & MINING
B.I.A. U&O AGENCY

14. I hereby certify that the foregoing is true and correct

Signed Steven G. Van Hook

Title Attorney-in-Fact

Date 10/26/94

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any

Title ASSISTANT DISTRICT

Date DEC 01 1994

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LAC	✓
2- LWF 7-PL	✓
3- DTS 8-SJ	✓
4- VAC 9-FILE	✓
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-94)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>HOLDEN ENERGY CORP.</u>
(address)	<u>PO BOX 129</u>	(address)	<u>LINCOLN CTR STE 600</u>
	<u>BAGGS WY 82321</u>		<u>ARDMORE OK 73401</u>
phone	<u>(307) 383-2800</u>	phone	<u>(405) 226-3960</u>
account no.	<u>N 1305</u>	account no.	<u>N 0825</u>

Well(s) (attach additional page if needed):

- | | | | | |
|---|---------------------------------|-----------------------------|--|----------------------------------|
| Name: <u>UTE 13-1/GRRV</u> | API: <u>43-047-31846</u> | Entity: <u>10931</u> | Sec <u>13</u> Twp <u>4S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE 21 #1/GRRV</u> | API: <u>43-047-31821</u> | Entity: <u>10818</u> | Sec <u>21</u> Twp <u>4S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE 25-1/GRRV</u> | API: <u>43-047-31848</u> | Entity: <u>10935</u> | Sec <u>25</u> Twp <u>4S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE TRIBAL 26 #1/GRRV</u> | API: <u>43-047-31738</u> | Entity: <u>10101</u> | Sec <u>26</u> Twp <u>4S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE 26 #1/GRRV</u> | API: <u>43-047-31822</u> | Entity: <u>10873</u> | Sec <u>26</u> Twp <u>4S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-2-94)*
- Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 12-2-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-30-95)*
- Yec 6. Cardex file has been updated for each well listed above. *1-9-95*
- Yec 7. Well file labels have been updated for each well listed above. *2-9-95*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-30-95)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- _____ 2. A copy of this form has been placed in the new and former operators' bond files.
- _____ 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

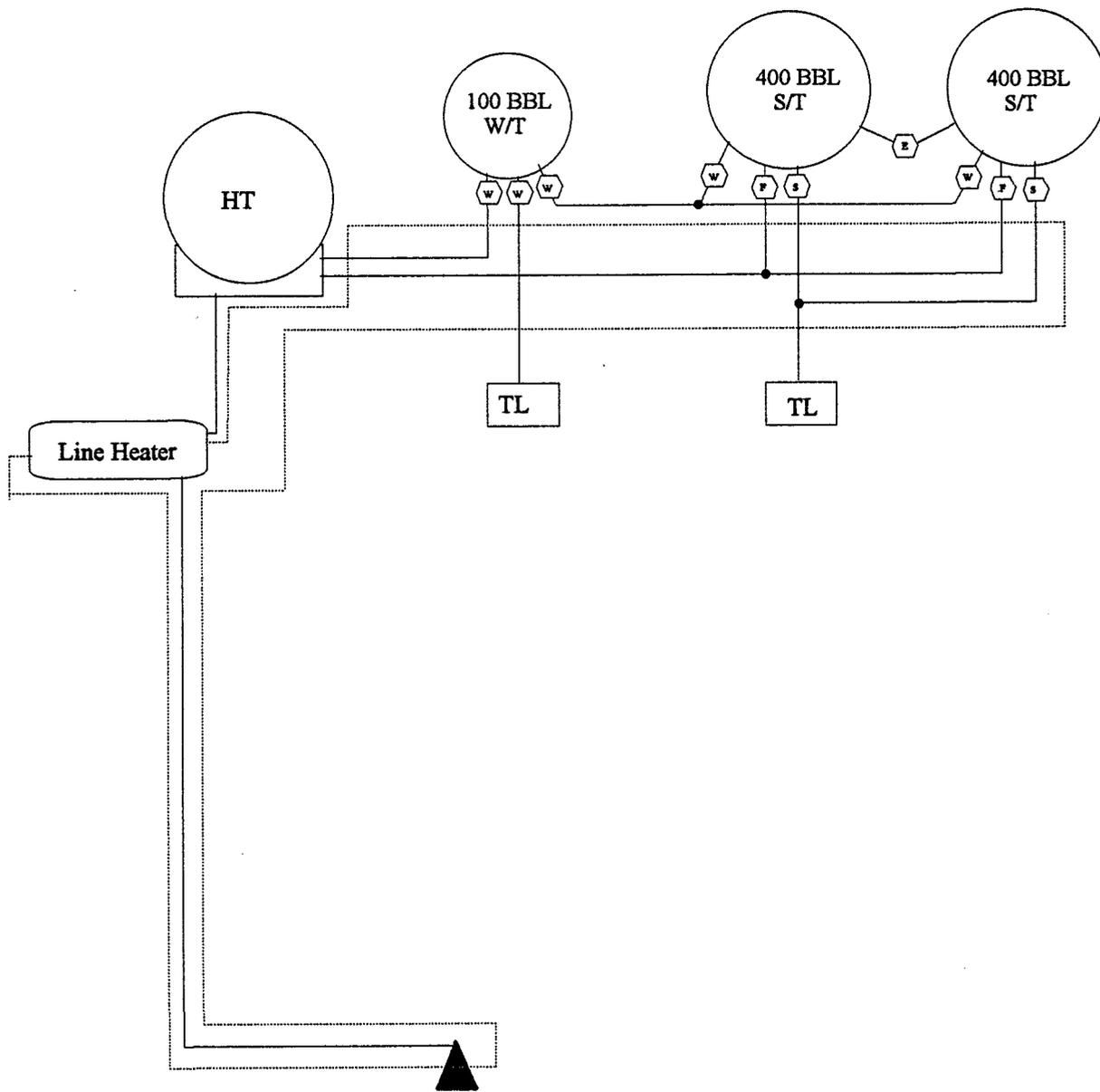
1. All attachments to this form have been microfilmed. Date: February 22 1995.

FILING

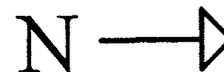
- _____ 1. Copies of all attachments to this form have been filed in each well file.
- _____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950130 Bm app. 12-1-94.



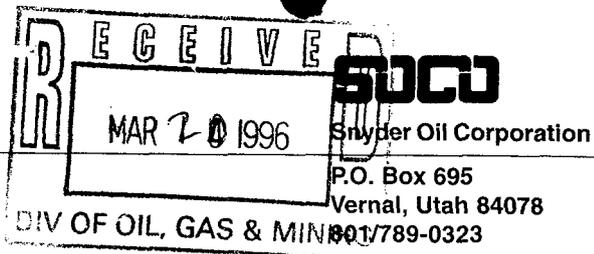
Ute Tribal 21-1



SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
 P.O. BOX 695
 VERNAL, UTAH 84078

Snyder Oil Corporation
Ute Tribal 21-1 NENE SEC 21 T4S R1E UTAH COUNTY, UT Prepared By: JT 7/21/95
BUYS & ASSOCIATES, INC. Environmental Consultants



March 19, 1996

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RE: Site Security Diagrams

Gentlemen:

Enclosed are copies of additional Site Security Diagrams for wells operated by Snyder Oil Corporation. If you have any questions, please contact me at 801-789-0323.

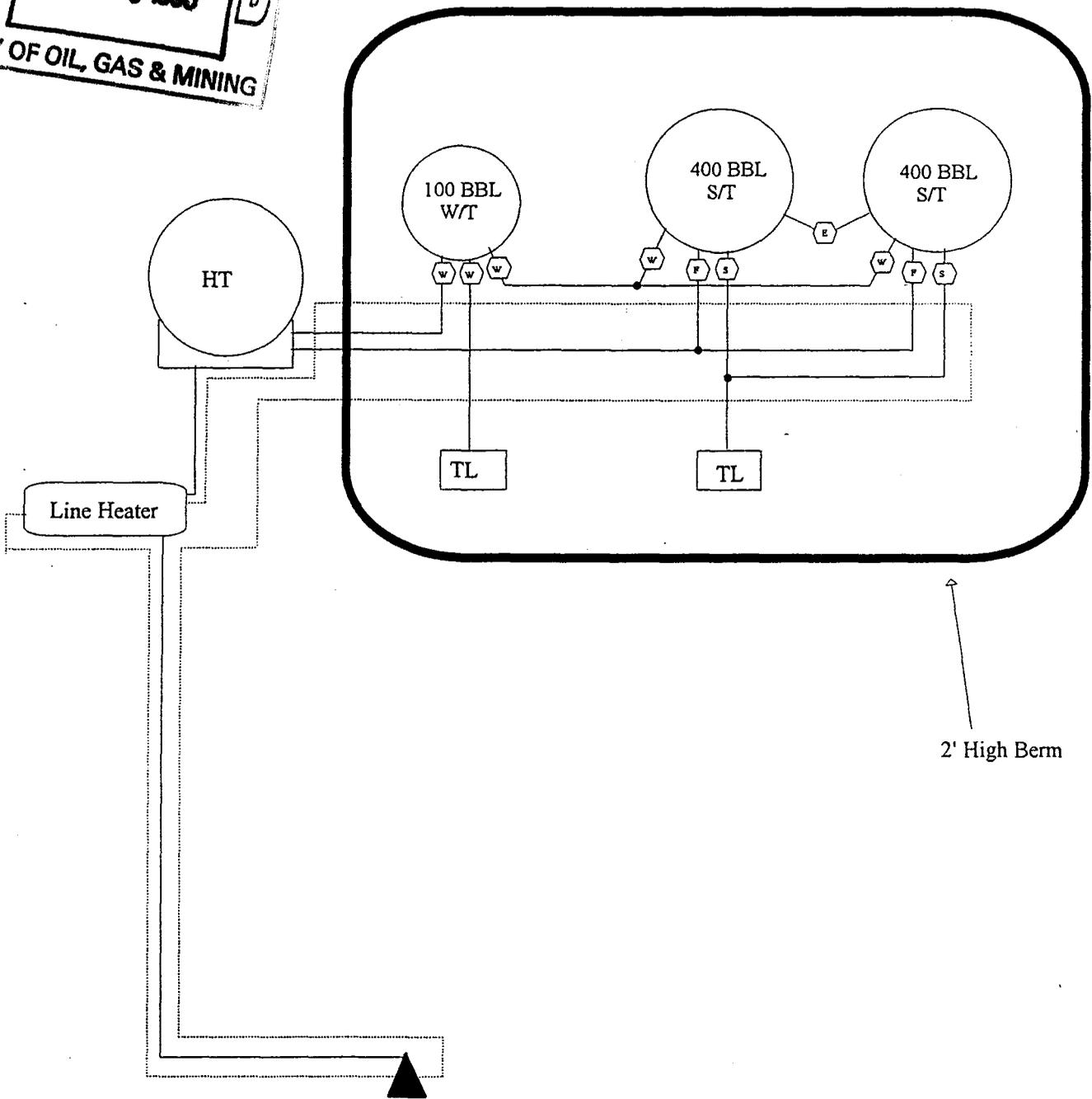
Sincerely,

Lucy Nemecek
Senior Clerk

RECEIVED
MAR 20 1996
 DIV OF OIL, GAS & MINING

85'

60'



2' High Berm

Ute Tribal 21-1

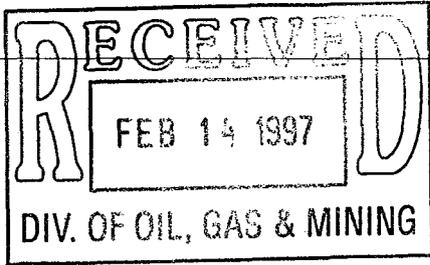
N →

SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
 P.O. BOX 695
 VERNAL, UTAH 84078

42-047-21821

Snyder Oil Corporation
UTE TRIBAL 21-1 NENE SEC 21 T4S R1E UNTAH COUNTY, UT LEASE # 1420-H624418
Prepared By: JT 7/21/95
BUYS & ASSOCIATES, INC.

**SOCO**

Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 13, 1997

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078✓ Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203**RE: Site Facility Diagrams**

Gentlemen:

Enclosed are amended copies of the Site Facility Diagrams for the following wells:

Sirrup Federal 29-3	Ute Tribal 21-2-H
Ute Tribal 16-1	Ute Tribal 26-5-J
43-047-31821 Ute Tribal 21-1	Ute Tribal 25-1
Ute Tribal 22-2	Ute Tribal 22-4-I
Ute Tribal 26-1	Ute Tribal 22-1
Ute Tribal 26-3-G	Ute Tribal 23-1
Ute 26-1	Ute Tribal 27-1

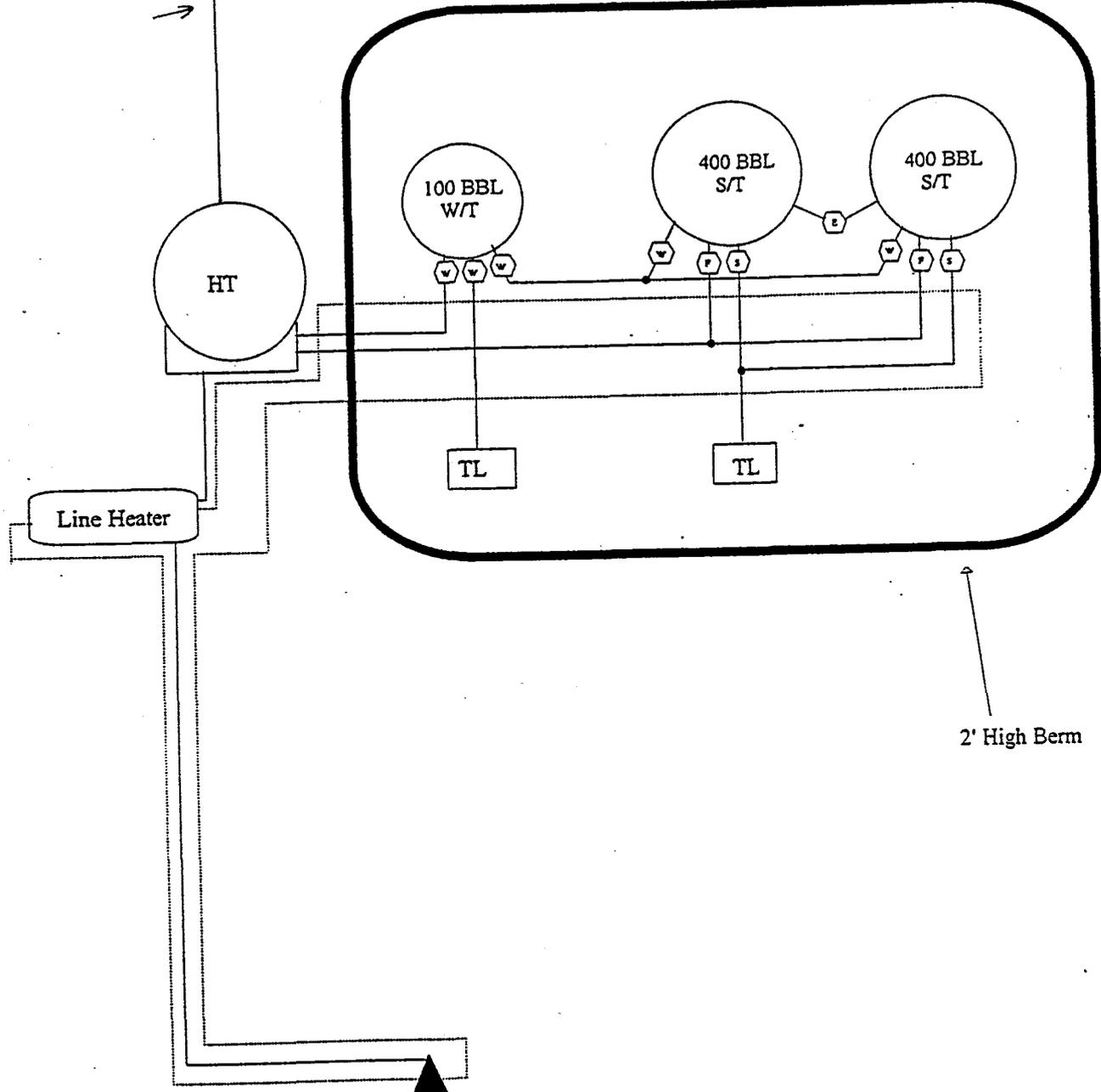
If you have any questions, please contact me at 801-789-0323.

Lucy Nemec
Senior Clerk

2" Gas Sales
Line & Meter Run

85'

60'



2' High Berm

Ute Tribal 21-1

N →

43-047-31821

SITE SECURITY PLAN LOCATED AT:
SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UTAH 84078

Snyder Oil Corporation
UTE TRIBAL 21-1 NENE SEC 21 T4S R1E UINTAH COUNTY, UT LEASE # 1420-H624418
Prepared By: LN 2/11/97
BUYS & ASSOCIATES, INC.

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

SUCO
Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

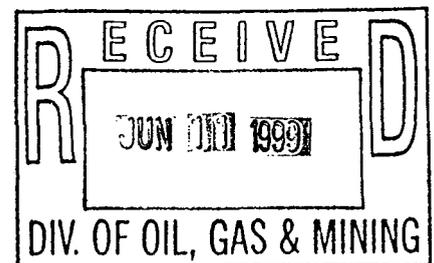
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

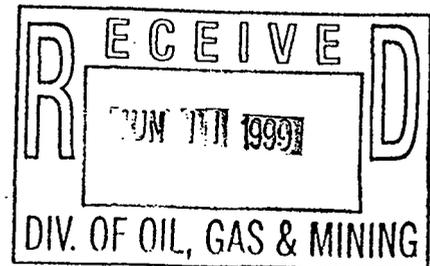
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode



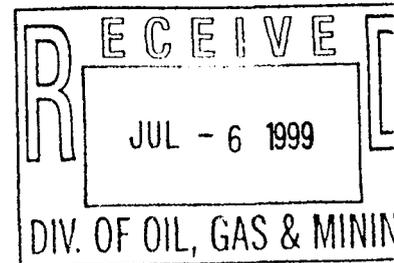
Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3106
U-19037 et al
(UT-932)

JUL 1 1999

NOTICE

Santa Fe Snyder Corporation : Oil and Gas
840 Gessner, Suite 1400 :
Houston, TX 77024 :

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

Christopher J. Merritt

Christopher J. Merritt
Acting Group Leader,
Minerals Adjudication Group

Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc:

All State Offices
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202
Irene Anderson (UT-932)
Teresa Thompson (UT-931)

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

SANTA FE LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

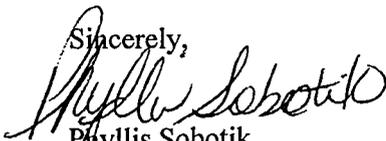
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

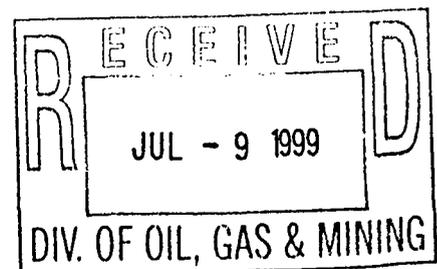
Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

See Attached List

2. Name of Operator

Santa Fe Snyder Corporation

Attn.: Phyllis Sobotik

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

303-592-8668

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

See Attached List

11. County or Parish, State

See Attached List

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

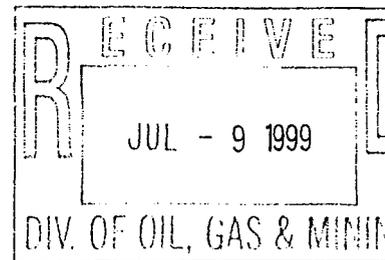
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433



Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed

Phyllis Sobotik

Title

Sr. Regulatory Specialist

Date

01-Jul-99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION, WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

The attached documents are approved for the Merger of Snyder Oil Corporation with and into Santa Fe Energy Resources, Inc., with the name of Santa Fe Snyder Corporation. All Oil and Gas Lease records have been changed to the name of Santa Fe Snyder Corporation.

5-11-99

Date

[Signature]

Superintendent, Uintah & Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, UT



[Signature]

Edward J. Freel, Secretary of State

0774411 8100M

AUTHENTICATION: 9725617

991177495

DATE: 05-05-99

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ State #16-1-O			Monument Butte (Castle Peak)	INA	Duchesne	SW/SE	16	9S	16E	ML 16532	STATE	43-013-31022	10200
✓ State #16-2-N			Monument Butte (Castle Peak)	ACT	Duchesne	SE/SW	16	9S	16E	ML 16532	STATE	43-013-31094	10199
✓ Stirrup #32-1J			Horseshoe Bend	ACT	Uintah	NW/SE	32	6S	21E	ML 40226	STATE	43-047-31646	9614
Stirrup Federal #29-2			Horseshoe Bend	INA	Uintah	NW/SE	29	6S	21E	U 46699	FED	43-047-31508	11055
Stirrup Federal #29-3	Horseshoe Bend		Horseshoe Bend	INA	Uintah	SE/SE	29	6S	21E	U 46699	FED	43-047-31634	12323
✓ Stirrup State 32-1	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NE	32	6S	21E	ML 22036	STATE	43-047-31557	12323
✓ Stirrup State #32-2	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	SE/NE	32	6S	21E	ML 22036	STATE	43-047-31626	12323
✓ Stirrup State #32-6	Horseshoe Bend		Horseshoe Bend	WIW	Uintah	NE/NE	32	6S	21E	ML 22036	STATE	43-047-32784	Injector 12323
UTD Chasel #24-14			Eight Mile Flat North (Monument Butte)	INA	Uintah	SE/SW	24	9S	18E	U 67549	FED	43-047-32566	11798
UTD Kidd #20-16			Eight Mile Flat North (Monument Butte)	ACT	Uintah	SE/SE	20	9S	18E	U 67178	FED	43-047-32568	11727
Ute Tribal #13-1		Ute	Leland Bench	ACT	Uintah	NE/NE	13	4S	1E	14-20-H62-4376	FED	43-047-31846	10931
Ute Tribal #15-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/SW	15	4S	1E	14-20-H62-4527	FED IND	43-047-31936	11218
Ute Tribal #16-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/SE	16	4S	11	14-20-H62-4526	FED IND	43-047-31933	11219
Ute Tribal #21-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-31821	10818
Ute Tribal #21-W-1 (Wtr Supply)		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND		On same pad w/21-1
Ute Tribal #21-2H		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/NE	22	4S	1E	14-20-H62-4418	FED IND	43-047-32570	11725
Ute Tribal #21-3B		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32571	11770
Ute Tribal #21-4G		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32664	11766
Ute Tribal #21-5C		Ute	Windy Ridge West (Leland Bench)	TAD	Uintah	NE/NW	21	4S	1E	14-20-H62-4418	FED IND	43-047-32690	11860
Ute Tribal #22-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-31934	11220
Ute Tribal #22-2		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-32097	11343
Ute Tribal #22-4I		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/SE	22	4S	1E	14-20-H62-4528	FED IND	43-047-32572	11748
Ute Tribal #23-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/SE	23	4S	1E	14-20-H62-4529	FED IND	43-047-31935	12010
Ute Tribal #25-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/NW	25	4S	1E	14-20-H62-4417	FED IND	43-047-31848	12010
Ute Tribal #25-F	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NW	25	4S	1E	14-20-H62-4823	FED IND	43-047-32809	12010
Ute Tribal #26-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-31822	Injector 12010
Ute Tribal #26-1C	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NE/NE	26	4S	1E	U 35A	FED	43-047-31738	12010
Ute Tribal #26-3G	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-32667	12010
Ute Tribal #26-5J	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NW/SE	26	4S	1E	U 35A	FED	43-047-32574	12010
Ute Tribal #27-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NW	27	4S	1E	14-20-H62-4530	FED IND	43-047-31942	11221
Walker Hollow Unit #6	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SE/SE	8	7S	23E	U 02651	FED	43-047-31034	2760
Walker Hollow Unit #J-8	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SE	8	7S	23E	U 02651	FED	43-047-31092	2760
W. Walker Fed. #1C-33			Horseshoe Bend	ACT	Uintah	NW/SW	33	6S	22E	U 38411	FED	43-047-30815	2715
✓ W. Walker St. #1C-32			Horseshoe Bend	ACT	Uintah	NE/SW	32	6S	22E	ML 33526	STATE	43-047-30877	2720
✓ West Walker St. #2-32			Horseshoe Bend	INA	Uintah	NW/NE	32	6S	22E	ML 33526	STATE	43-047-30878	2721
White River #1-14			Natural Buttes	INA	Uintah	NE/NW	14	10S	23E	U 38427	FED	43-047-30481	1500
Willow Creek Unit #1			Pack Mountain (Willow Creek)	INA	Uintah	SE/NE	27	11S	20E	U 34705	FED	43-047-31775	10804
Willow Creek Unit #2			Brown Canyon (Willow Creek)	INA	Uintah	SE/SW	5	11S	20E	U 39223	FED	43-047-31818	11604
Wolf Government Federal # 1			Horseshoe Bend	ACT	Uintah	NE/NE	5	7S	22E	U 075939	FED	43-047-15609	2755

OPERATOR CHANGE WORKSHEET

Routing:	
<input checked="" type="checkbox"/> 1-KDR	<input checked="" type="checkbox"/> 6-KAS
<input checked="" type="checkbox"/> 2-GLH	<input checked="" type="checkbox"/> 7-SJ TP
<input checked="" type="checkbox"/> 3-JRB	<input checked="" type="checkbox"/> 8-FILE
<input checked="" type="checkbox"/> 4-CDW	<input checked="" type="checkbox"/> 9-FILE
<input checked="" type="checkbox"/> 5-KDR	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
Phone:	<u>(307) 383-2800</u>	Phone:	<u>(307) 383-2800</u>
Account no.	<u>N2000 (6-24-99)</u>	Account no.	<u>N1305</u>

WELL(S) attach additional page if needed: *HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS

Name: <u>*SEE ATTACHED*</u>	API: <u>43-097-31821</u>	Entity: _____	S <u> </u>	T <u> </u>	R <u> </u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 6.11.99)
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 6.11.99)
- DR 3. The **Department of Commerce** has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #011879.
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (Rec'd 7.6.99)
- DR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. (7.12.99)
- DR 6. **Cardex** file has been updated for each well listed above.
- DR 7. **Well file labels** have been updated for each well listed above. (new system)
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8.2.99)
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DL 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DL 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- DL 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (Rec'd 6.11.99 #J27777)
- DL 2. A copy of this form has been placed in the new and former operator's bond files.
- DL 3. The FORMER operator has requested a release of liability from their bond (yes/no) no as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DL 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JJA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been microfilmed. Today's date: 9-29-99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

memorandum

DATE: August 23, 1999

REPLY TO
ATTN OF: Minerals and Mining for Superintendent, Uintah & Ouray Agency

SUBJECT: Company Name Changes, and/or Mergers

TO: Bureau of Land Management, Vernal District
Minerals Management Service, Denver, CO
✓ State of Utah, Division of Oil, Gas & Mining
Ute Indian Tribe, Energy & Minerals
Ute Distribution Corporation

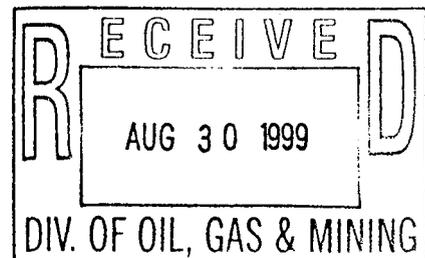
Please find attached, a copy of Mergers between CoEnergy Production Company merging with and into McNic Oil & Gas Properties, approved on August 11, 1999.

Also is a merger between Snyder Oil Corporation, with and into Santa Fe Energy Resources, Inc. also approved on August 11, 1999.

If you have any questions, please contact Mr. Charles Cameron, Minerals and Mining Office.

Charles H. Cameron

Enclosures



ROUTING:

1-GLH	4-KAS <input checked="" type="checkbox"/>
2-CDW	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 9-9-99

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-871-7023
 Account No. N

FROM:(Old Operator) SANTA FE SNYDER CORP
 Address: P. O. BOX 129
BAGGS, WY 82321
 Phone: 1-(307)-383-2800
 Account No. N2000

WELL(S):	CA Nos.	or	Unit					
Name: UTE 13-1	API: 43-047-31846	Entity: 10931	S 13	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 15-1	API: 43-047-31936	Entity: 11218	S 15	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 16-1	API: 43-047-31933	Entity: 11219	S 16	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 21-1	API: 43-047-31821	Entity: 10818	S 21	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 21-2H	API: 43-047-32570	Entity: 11725	S 21	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 21-3B	API: 43-047-32571	Entity: 11770	S 21	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 21-4G	API: 43-047-32664	Entity: 11766	S 21	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 21-5C	API: 43-047-32690	Entity: 11860	S 21	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 22-1	API: 43-047-31934	Entity: 11220	S 22	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 22-2	API: 43-047-32097	Entity: 11343	S 22	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 22-4I	API: 43-047-32572	Entity: 11748	S 22	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 23-1	API: 43-047-31935	Entity: 12010	S 23	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 25-1	API: 43-047-31848	Entity: 12010	S 25	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 25-F	API: 43-047-32809	Entity: 12010	S 25	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 26-1	API: 43-047-31822	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 26-1C	API: 43-047-31738	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 26-3G	API: 43-047-32667	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 26-5J	API: 43-047-32574	Entity: 12010	S 26	T 04S	R 01E	Lease: INDIAN		
Name: UTE TRIBAL 27-1	API: 43-047-31947	Entity: 2900	S 27	T 04S	R 01E	Lease: INDIAN		
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____		

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- N/A 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on _____.
- N/A 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on _____.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324 . If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 9-21-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 3-3-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 3-3-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 3. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 4. Bond information added to **RBDMS** on _____.
- N/A 5. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435)722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

September 21, 1999

Coastal Oil & Gas Corporation
Attn: Don Spicer
Nine Greenway Plaza
Houston, TX 77046-0995

Santa Fe Snyder Corporation
Attn: Phyllis Sobotik
1625 Broadway, #2200
Denver, CO 80202

Dear Mr. Spicer and Mrs. Sobotik:

We have received copies of Sundry Notices, dated August 8, 1999, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Santa Fe Syder Corporation
TO: Coastal Oil & Gas Corporation

Legal Description	Lease No.	Well No.	Location
Sec. 13-T4S-R1E	14-20-H62-4376	Ute Tribal 13-1 ✓	NENE
Sec. 15-T4S-R1E	14-20-H62-4527	Ute Tribal 15-1 ✓	SWSW
Sec. 16-T4S-R1E	14-20-H62-4526	Ute Tribal 16-1 ✓	SESE
Sec. 21-T4S-R1E	14-20-H62-4418	Ute Tribal 21-1 ✓	NENE
		Ute Tribal 21-W-1 ✓	NENE
		Ute Tribal 21-2H ✓	SENE
		Ute Tribal 21-3B ✓	NWNE
		Ute Tribal 21-4G ✓	SWNE
		Ute Tribal 21-5C ✓	NENW
Sec. 22-T4S-R1E	14-20-H62-4528	Ute Tribal 22-1 ✓	NWNW
		Ute Tribal 22-2 ✓	SWNW
		Ute Tribal 22-4I ✓	NESE
Sec. 23-T4S-R1E	14-20-H62-4529	Ute Tribal 23-1 ✓	SWSE
Sec. 25-T4S-R1E	14-20-H62-4417	Ute Tribal 25-1 ✓	SWNW
		Ute Tribal 25-F ✓	SENW
Sec. 26-T4S-R1E	14-20-H62-4386	Ute Tribal 26-1 ✓	SENE
		Ute Tribal 26-1C ✓	NENE
		Ute Tribal 26-3G ✓	SENE
		Ute Tribal 26-5J ✓	NWSE
		Ute Tribal 27-1 ✓	NWNW

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR: _____ PHONE NUMBER:
8 South 1200 East city Vernal STATE Utah ZIP 84078 435-789-4433
4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MCFARLANE 1-4D6 (CA 85C713)	43-013-31074	10325	04-04S-06W	INDIAN	OW	P
PETERSON 1-5D6 (CA 85C714)	43-013-31075	10311	05-04S-06W	INDIAN	OW	P
UTE 1-6D6	43-013-31696	12058	06-04S-06W	INDIAN	OW	P
UTE 1-11D6	43-013-30482	6415	11-04S-06W	INDIAN	OW	P
UTE 1-15D6 (CA 77377)	43-013-30429	10958	15-04S-06W	INDIAN	OW	P
UTE TRIBAL P-1 (CA 9C-145)	43-047-30190	4536	03-02S-01E	INDIAN	OW	S
ESTHER ARHI 1 (CA 9C-129)	43-047-30205	590	05-02S-01E	INDIAN	OW	P
UTE TRIBAL 1-18B1E (CA 9C-212)	43-047-30969	9135	18-02S-01E	INDIAN	OW	P
UTE 13-1	43-047-31846	10931	13-04S-01E	INDIAN	OW	P
UTE 15-1	43-047-31936	11218	15-04S-01E	INDIAN	OW	S
UTE 16-1	43-047-31933	11219	16-04S-01E	INDIAN	OW	P
UTE 21-1	43-047-31821	10818	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-2-H	43-047-32570	11725	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-3-B	43-047-32571	11770	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-4-G	43-047-32664	11766	21-04S-01E	INDIAN	OW	S
UTE TRIBAL 21-5-C	43-047-32690	11860	21-04S-01E	INDIAN	OW	S
UTE 22-1	43-047-31934	11220	22-04S-01E	INDIAN	OW	S
UTE 22-2	43-047-32097	11343	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 22-4-I	43-047-32572	11748	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 14-23	43-047-33834	99999	23-04S-01E	INDIAN	OW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4900

6. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE 21-1

9. API Well No.
4304731821

10. Field and Pool, or Exploratory Area
ALTAMONT/BLUEBELL

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL AND GAS COMPANY

3a. Address
1339 EL SEGUNDO AVE NE ALBQ NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 525' FNL, 593' FEL
SEC 21, 4S, 1E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TBG LEAK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/24/06

SITP-40 PSL/SICP-40 PSL/BLEED PRESS OFF WELL. LOSY DWN POLISH ROD & HORSES HEAD. PICK UP ON RODS DID NOT SEE PMP COME OFF SEAT. TOH W/ 30-7/8" RODS FELT BOUNCE. FLUSH TBG W/ 30 BBLs 2% KCL WATER. FINISH TOH W/ PMP & RODS X-OVER FOR TBG ND WELL HEAD. RELEASE TAC NU BOP RU FLOOR TOH W/ TBG FLUSHING AS NEEDED LD TAC & SN FOUND TWO CRIMPED JTS LAY THEM DOWN SECURE WELL SDFN.

05/25/06

SICP-20 PSL/BLEED PRESS OFF WELL. RU HYDRO TEST UNIT TTH TESTING TO 6000 PSI AS FOLLOWS: NOTCH COLLAR 1-JT J-55 TBG SN 4 JTS J-55 TBG 5-1/2": TAC 177 JTS J-55 TBG PU 2-JTS N-30 ND BOP SET TAC @ 5860' LAND TBG W/ 10000# TENSION. NU WELL HEAD X-OVER FOR ORDS TTH W/ PMP & RODS PU POLISH ROD SEAT & SPACE PMP @ 6006'. PRESS TEST TO 300 PSI OK. STROKE TEST PMP OK. HANG HORSES HEAD OFF RODS RD.

TURN OVER TO PRODUCTION 5/25/06

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title REGULATORY ANALYST
Signature 	Date 05/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 06 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2008

FROM: (Old Operator):
 N3065-El Paso E&P Company, LP
 1099 18th St, Suite 1900
 Denver, CO 80202

TO: (New Operator):
 N3460-Finley Resources, Inc.
 1308 Lake St, Suite 200
 Fort Worth, TX 76102

Phone: 1 (303) 291-6400

Phone: 1 (817) 231-8729

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 3/10/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/10/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 4/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 6911056-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 3/13/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database on:** 4/28/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/28/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: RLB0011263
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Various Leases
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P. <i>N3065</i>		9. API NUMBER: Attached (2 lists)
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT AS A RESULT OF SALE, EL PASO E&P COMPANY, L.P. WILL BE TRANSFERING OPERATORSHIP OF THE ATTACHED REFERENCED WELLS TO FINLEY RESOURCES INC. THE EFFECTIVE DATE OF CHANGE OF OPERATORSHIP WILL BE MARCH 1, 2008.

FINLEY RESOURCES INC *N3460*
1308 LAKE ST. STE 200
FORT WORTH, TX 76102

COMPANY BOND NUMBER: *RLB 0011263*

NAME: FINLEY RESOURCES INC. TITLE BY: BRENT D TALBOT, PRESIDENT (FINLEY)

SIGNATURE: *Brent D Talbot*

DATE: *2-28-2008*

NAME (PLEASE PRINT) <i>El Paso E&P Company, L.P.</i>	TITLE <i>Thomas M. Hart, Sr. Vice President</i>
SIGNATURE <i>[Signature]</i>	DATE <i>2/28/2008</i>

(This space for State use only)

APPROVED *4128108*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

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MAR 10 2008
DIV. OF OIL, GAS & MINING

El Paso to Finley Resources
Leland Bench Field (sorted by unit and API #)

well_name	sec	twp	rng	api	entity	l_type	well	stat	unit_name	qtr_qtr	l_num
UTE 21 1	21	040S	010E	4304731821	10818	Indian	OW	P		NENE	14-20-H62-4900
UTE 13-1 C	13	040S	010E	4304731846	10931	Indian	OW	P		NENE	14-20-H62-4896
UTE TRIBAL 16-1	16	040S	010E	4304731933	11219	Indian	OW	S		SESE	14-20-H62-4899
UTE TRIBAL 27-1	27	040S	010E	4304731942	11221	Indian	OW	P		NWNW	14-20-H62-4906
UTE TRIBAL 22-2	22	040S	010E	4304732097	11343	Indian	OW	S		SWNW	14-20-H62-4901
UTE TRIBAL 21-2-H	21	040S	010E	4304732570	11725	Indian	OW	P		SENE	14-20-H62-4900
UTE TRIBAL 21-3-B	21	040S	010E	4304732571	11770	Indian	OW	P		NWNE	14-20-H62-4900
UTE TRIBAL 22-4-I	22	040S	010E	4304732572	11748	Indian	OW	P		NESE	14-20-H62-4901
UTE TRIBAL 21-4-G	21	040S	010E	4304732664	11766	Indian	OW	S		SWNE	14-20-H62-4900
UTE TRIBAL 4-25	25	040S	010E	4304733541	13041	Indian	OW	P		NWNW	14-20-H62-4904
UTE TRIBAL 7-25	25	040S	010E	4304733542	12999	Indian	OW	P		SWNE	14-20-H62-4904
UTE TRIBAL 12-25	25	040S	010E	4304733544	12990	Indian	OW	S		NWSW	14-20-H62-4904
UTE TRIBAL 11-25	25	040S	010E	4304733551	12989	Indian	OW	P		NESW	14-20-H62-4904

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JUL 26 2011

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4900
2. NAME OF OPERATOR: Finley Resources, Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah & Ouray
3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: NENE 525 FNL, 593 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEC 21 4S 1E		8. WELL NAME and NUMBER: UTE 21-1
PHONE NUMBER: (817) 231-8735		9. API NUMBER: 4304731821
		10. FIELD AND POOL, OR WILDCAT: Altamont Bluebell
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Workover to add and frac new Green River perfs 6616-24, 606-10, 5756-72, 5130-40, 5150-60, 5016-60, 5016-30, 4902-08. commingle with existing Green River perfts 5970-78, 5704-14. Procedure and schematic attached. Perfs 5756-72 were sqzd 7/2/88 due to H2S (1200 ppm). Finley proposes to retest the perfs to see if H2S is still present. Finley will have all necessary H2S detection and safety equipment & personnel on location while testing this zone.

COPY SENT TO OPERATOR

Date: AUG 11 2011

Initials: KS

NAME (PLEASE PRINT) <u>April Wilkerson</u>	TITLE <u>Reg & Enviro Analyst</u>
SIGNATURE <u><i>April Wilkerson</i></u>	DATE <u>7/21/2011</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 8/9/2011
By: *April Wilkerson*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4900
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah & Ouray
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Finley Resources, Inc		8. WELL NAME and NUMBER: UTE 21-1
3. ADDRESS OF OPERATOR: 1308 Lake Street CITY: Fort Worth STATE: TX ZIP: 76102		9. API NUMBER: 4304731821
PHONE NUMBER: (817) 231-8735		10. FIELD AND POOL, OR WILDCAT: Altamont Bluebell
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: NENE 525 FNL, 593 FEL		COUNTY: Unitah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEC 21 4S 1E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/27/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Two Stage Fracture Treatment with total of 117,831 gal of foam fluid, 2805.9 bbl of fluid, and 152,280 lbs of sand targeting perforation depths of 5756-5772, 5014-5030, 5130-5140, 5158-5150, 5248-5252.

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JUL 03 2012
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) April Wilkerson	TITLE Reg & Enviro Analyst
SIGNATURE	DATE 6/27/12

(This space for State use only)



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

WELL NAME: UTE TRIBAL 21-1

Date: 28-Apr-12

Well Name:	Location:	Customer Rep:	Field Order #
UTE TRIBAL 21-1	SEC 16 - T4S - R1E	GUY L.	14560A
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg
1ST	GREEN RIVER	TUBING	5,000
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
UINTAH	UT	REWORK	5,730 5.5

Type Of Sei	XL GELLED WATER FRAC	Csg Depth:	Tbg Size:	Tbg Depth:	Liner Size:
Customer Name	WILEY RESOURCES, INC		3.5	5,730	
Address:	CLAY O'NEIL 1308 LAKE STEET FT. WORTH TX 76102	Liner Depth:	Liner Top:	Liner Bot:	Total Depth:
Remarks:	SAFETY MEETING / PRIMEUP PRESSURE TEST TO 6000 PSI. PUMPED 52,280 LBS 16/30 TEXAS GOLD BREAK DOWN 3200 PSI ISIP = 2010 PSI 5 MIN = 1720 PSI, 10 MIN = 1610 PSI, 15 MIN = 1530 PSI FRAC GR .78	Open Hole:	Csg Vol:	BHT:	
		5756	5772	56	56
				0	
				0	
				0	
				0	
				0	
				0	

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
10:26	0.0		1	-3803	SAFETY MEETING	0	0	0.0
11:21	0.0		2	16	PRIME UP PRESS TEST TO 6000 PSI	0	0	0.0
11:42	4.6		11	34	ST ACID	0	500	12.0
11:44	12.2		17	34	ST PAD	0	2,000	48.0
11:45	11.6		3157	35	HOLE LOADED AT 28 BBLS 3200 PSI	0	0	0.0
11:48	15.4		3142	35	ST PAD	0	8,500	202.0
11:57	24.1		3089	36	ST .25# TO 1# 16/30 TEXAS GOLD	4,762	7,619	181.0
12:04	24.1		2935	34	ST 1# TO 2# 16/30 TEXAS GOLD	15,238	10,159	242.0
12:14	24.1		2719	34	ST 2# TO 3# 16/30 TEXAS GOLD	15,000	6,000	143.0
12:21	25.2		2807	34	ST 3# TO 4# 16/30 TEXAS GOLD	17,280	4,937	117.0
12:25	25.3		2961	32	ST FLUSH	0	2,134	50.8
12:29	0.1		1956	34	CUT FLUID - ISIP = 2010 PSI	0	0	0.0
12:34	0.0		1720	33	5 MIN = 1720 PSI	0	0	0.0
12:39	0.0		1609	33	10 MIN = 1610 PSI	0	0	0.0
12:44	0.0		1528	33	15 MIN = 1530 PSI	0	0	0.0
Total:						52,280	41,849	995.8

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
25.3	15.2	3,466	2,418

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	STAN D.	CL-57, MAV-3, NE-6, BREAKER 503L, MAVCIDE II, MAVLINK BW, MAVHIB-3, IC-100, HCL15%,



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE

Date: 30-Apr-12

Well Name:	Location:	Customer Rep:	Field Order #
UTE TRIBAL 21-1	SEC 16 - T4S - R1E	GUY L.	14560B
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
2ND	GREEN RIVER	TUBING	5,000 OIL
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
UINTAH	UT	REWORK	5,005 5.5
Type Of Service:	XL GELLED WATER FRAC	Csg Depth:	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	FINLEY RESOURCES, INC		3.5 5,005
Address:	CLAY O'NEIL 1308 LAKE STEET FT. WORTH TX 76102	Liner Depth: Liner Top: Liner Bot: Total Depth:	5,270
Remarks:	SAFETY MEETING / PRIMEUP PRESSURE TEST TO 6000 PSI. PUMPED 100,000 LBS16/30 TEXAS GOLD BREAK DOWN 3480 PSI ISIP =1620 PSI FRAC GR .76	Open Hole: Csg Vol: BHT:	43.7
		Perf Depths: Perfs: TotalPerfs:	5014 5030 64 152
			5130 5140 40
			5158 5150 32
			5248 5252 16
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
9:20	0.0		-1	-3767	SAFETY MEETING	0	0	0.0
13:32	0.1		500	7	PRIME UP PRESS TEST TO 6000 PSI	0	0	0.0
13:38	0.0		2	7	ST ACID	0	500	12.0
13:40	19.5		27	7	ST PAD	0	2,000	48.0
13:42	19.9		3031	9	HOLE LOADED 32 BBLS AT3480 PSI	0	0	0.0
13:43	22.1		2540	9	ST PAD	0	10,000	238.0
13:54	23.9		2342	10	ST.25# TO 1# 16/30 TEXAS GOLD	11,905	19,048	454.0
14:12	24.0		2205	12	ST 1# TO 2# 16/30 TEXAS GOLD	38,095	25,397	605.0
14:38	24.1		2135	15	ST 2# TO 3# 16/30 TEXAS GOLD	25,000	10,000	238.0
14:48	25.5		2242	17	ST 3# TO 4# 16/30 TEXAS GOLD	25,000	7,143	170.0
14:54	25.5		2278	38	ST FLUSH	0	1,894	45.1
14:56	7.6		1670	1362	CUT FLUID - ISIP = 1620 PSI	0	0	0.0
Total:						100,000	75,982	1,810.1

Summary

Max FI. Rate Avg FI. Rate Max Psi Avg Psi
 25.5 ~~40.2~~ 3,485 2,051
 24

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	STAN D.	CL-57, MAV-3, NE-6, BREAKER 503L, MAVCIDE II, MAVLINK BW, MAVHIB-3, IC-100,HCL15%,

Finley Resources, Inc.

Ute Tribal 21-1
Uintah County, Utah
Casing Schematic

