

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 3-11-87

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. \_\_\_\_\_ INDIAN 14-20-H62-4376

DRILLING APPROVED: 3-24-87

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED DA 6-16-88

FIELD: WILDCAT

UNIT: \_\_\_\_\_

COUNTY: UINTAH

WELL NO. UTE TRIBAL 25 #5 API #43-047-31789

LOCATION 519' FNL FT. FROM (N) (S) LINE, 2127' FWL FT. FROM (E) (W) LINE NE NW 1/4 - 1/4 SEC. 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
4S	1E	25	CONOCO INC.				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

D. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER

2. NAME OF OPERATOR  
 Conoco Inc.

3. ADDRESS OF OPERATOR  
 907 North Poplar      Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: 519' FNL, 2,127' FWL (NE/NW)  
 At proposed prod. zone: SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 12.9 miles south of Randlett, Utah.

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 638

16. NO. OF ACRES IN LEASE  
 638

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 638

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 6,600' *Wanted*

19. PROPOSED DEPTH  
 6,600' *Wanted*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5,073' GR

22. APPROX. DATE WORK WILL START\*  
 June 15, 1987

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Ute Tribal 25

9. WELL NO.  
 5

10. FIELD AND POOL, OR WILDCAT  
 Green River *Wildcat*

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
 Section 25, T4S, R1E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 UT

RECEIVED  
MAR 11 1987

DIVISION OF  
OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	24 lb.	300'	150 sacks Class "H"
8 3/4"	7"	23 & 26 lb.	6,600'	500 sacks Class "H"
				200 sacks 65/35 poz + 6% Gel

It is proposed to drill Conoco Ute Tribal 25 No. 5 as a Green River oil producer. The wellbore might be used for injection purposes for secondary recovery at some point in time.

All appropriate logs will be run. A BOP will be installed and function tested daily.

A subsequent report will be submitted upon completion of the project. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. E. Thompson* TITLE Administrative Supervisor DATE March 5, 1987

(This space for Federal or State office use)

PERMIT NO. 43-047-31789

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE: 3-24-87

BLM-Vernal (4)      UOGC (2)      File (SJM)

\*See Instructions On Reverse Side. WELL SPACING: 302

T 4 S , R 1 E , U.S.B. & M.

PROJECT  
**CONOCO, INC.**

Well location, **UTE TRIBAL - 25 # 5**,  
located as shown in the NE 1/4 NW 1/4,  
Section 25, T 4 S, R 1 E, U.S.B. & M.,  
Uintah County, Utah.

NORTH (GLO)  
Basis of Bearings  
2638.85  
(measured)

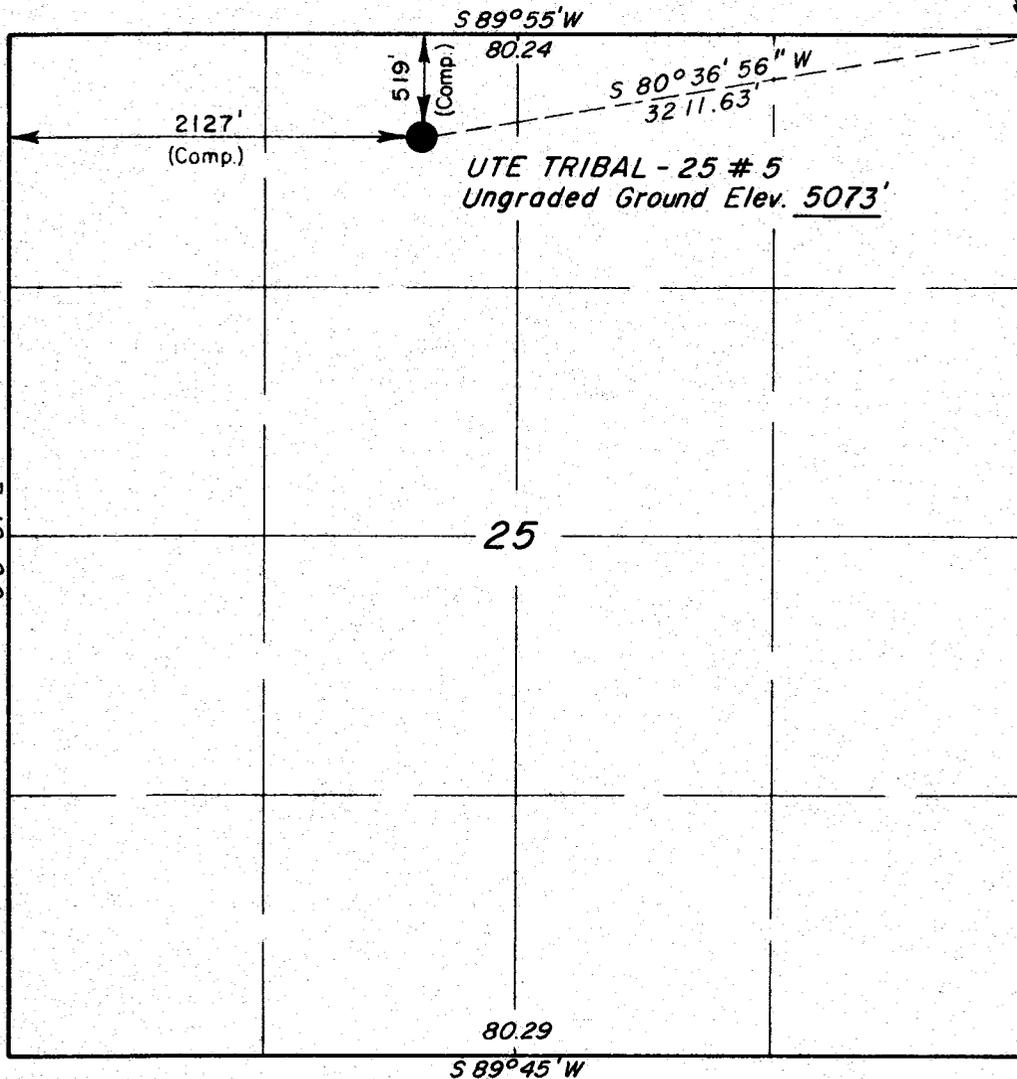
X E 1/4 Cor.  
Sec. 24  
Marked Stone

N 0° 03' 19" E  
(Computed)

X SW Corner  
Sec. 19  
Marked Stone

← 520.05' (meas.) - S 0° 13' 32" E (Computed)

Marked Stone



UTE TRIBAL - 25 # 5  
Ungraded Ground Elev. 5073'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1-12-87
PARTY	RK JK DLS	REFERENCES	GLO
WEATHER	Cold	FILE	Conoco

X = LOCATED SECTION CORNERS

- Attachments:
- 1) Survey Plat
  - 2) 10-point plan
  - 3) 13-point plan
  - 4) BOP Diagram
  - 5) Threatened & Endangered Species Survey

Conoco Inc. has current and correct Corporate Qualifications on file in the Cheyenne, Wyoming office of the Bureau of Land Management required by WY-2800-39 (April 1981) covering Right-of-Way requirements. Reference No. W-56943 dated May 14, 1981.

The Archaeological Survey is currently being prepared and will be submitted upon completion.

10 Point Drilling Program  
Attachment to Form 9-331C

1. Geological Surface Formation: Uinta
2. Geological Marker Tops:

<u>Formation</u>	<u>Drilled Depth</u>
Green River	2,080'
Wasatch	6,556'

3. Depths at which water, oil, gas or other mineral bearing formations are expected to be encountered.

<u>Formation</u>	<u>Estimated Top</u>
Green River	2,080' oil, water
Wasatch	6,556' oil, gas, water

4. Proposed Casing Program: All New Casing

	<u>Cement</u>
300' - 9 5/8", 24#/ft., K-55, ST&C	150 sacks Class "H"
6,000' - 7", 23#/ft., K-55, LTC	500 sacks Class "H"
600' - 7", 26#/ft., K-55, LTC	200 sacks 65/35 Poz + 6% Gel

5. Operator's Specifications for Pressure Control Equipment:

- a. Minimum working pressure on rams and BOP equipment will be 3,000 psi.
- b. Function test and visual inspection of the BOP will be conducted daily and noted in the Daily Drilling Report.
- c. Both high and low pressure tests of the BOP will be conducted weekly.

6. Proposed Circulating Medium:

<u>Depth</u>	<u>Mud Type</u>	<u>Density (lb./gals.)</u>	<u>Viscosity (Sec./Qt.)</u>	<u>Water Loss</u>
0' - 300'	Native	8.5 - 9.0	30-45	NC
300'-5,000'	2% KCl	8.7 - 9.0	26-30	10-20 cc
5,000'-6,600'	2% KCl	9.0 - 10.0	30-40	Less than 10cc

The reserve pit will be lined.

7. Auxiliary Equipment:

- a. Kelly cock.
- b. Monitoring of the mud system will be done visually. A full opening drill pipe stabbing valve will be kept on the floor at all times.

8. Testing, Logging and Coring:

Cores: None

DST: 1 - Green River 5,300'-6,600'

Logging: DLL-MSFL; FDC-CNL-GR, T.D. to 300'

Formation and Completion Interval: Green River 5,300'-6,600'

10 Point Drilling Program  
Attachment to Form 9-331C  
Ute Tribal 25 #5  
Page 2

9. Abnormal Pressures or Temperatures; Potential Hazards

No abnormal pressures or temperatures are anticipated.

Anticipated bottom hole pressure is 2,450 psi.

10. Anticipated Starting Date and Duration:

June 15, 1987

15 days

Revised July 1, 1986

Date NOS Received 01/23/87

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Conoco Inc.

Well Name & Number Ute Tribal 25 #5

Lease Number 14-20-H62-4376

Location NE ¼ NW ¼ Section 25 Township 4S Range 1E

Surface Ownership Ute Tribe

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. See attached Topographic Map for approximate wellsite location and lengths of road to be reconstructed and new-built. Exhibit Ia.
- B. Ute Tribal 25 #5, proposed to be drilled to a TD of 6,600'± in the Green River formation is located approximately 14.1 miles south of the Fort Duchesne Agency in the NE/4 NW/4 Section 25, T4S, R1E, Uintah County, Utah. From the Fort Duchesne Agency proceed south on the bituminous surface road to its intersection with the Duchesne River thence left onto the Uintah County gravel surface road (Loop #16) approximately ¼ mile south of the river crossing. Proceed on the Uintah County road for 6 miles then turn due east onto an improved jeep trail for 0.9 miles and turn southeast following the improved jeep trail for 1.5 miles to the wellsite location.
- C. The access road is shown in Red and labeled on Exhibit Ia.
- D. The access road will be improved to allow temporary usage during drilling operations with an additional 0.2 miles of new road built from the improved road to the wellsite. The access road will be maintained to the standards required by the BLM and BIA during drilling operations. However, if the well proves to be commercial it will be upgraded to an all-season road and maintained to the existing BLM and BIA standards.

Surface Ownership

All of the surface land involved in the construction of the access road and location site are owned by the Ute Indian Tribe and are under the jurisdiction of the BIA.

The Topography of the General Area

The project area is on rangeland that comprises the top of Leland Bench. The Duchesne River is located approximately 9 miles to the north of the location site.

The access route extends southward from the county road along the bench gradually descending over a series of low rocky outcrops.

The topsoil in the area are clay containing desert varnished cobbles and stone fragments.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early Spring run-off and extremely heavy rain thunderstorms of long duration, which are extremely rare as the normal annual rainfall in the area is only 8".

The Duchesne River to the north of this location is the only perennial water that is affected by this location site.

The vegetation that is found in the area is common of the semi-arid region we are located in; it consists of primary flow areas of sagebrush, rabbit brush, some grasses and cacti as the primary flora.

The fauna of the area consists predominantly of prairie dogs. However, no prairie dogs were observed on the drill site. The area is used by man for the primary purpose of grazing lands for domestic sheep and cattle.

The area is undoubtedly visited by raptors in search of prey and is likely overflowed by itinerant eagles, hawks and falcons. No nesting sites were seen in the immediate area of the drill site.

#### The Topography of the Immediate Area

Ute Tribal 25 #5 is on a gentle, south-facing slope adjacent to a deeply entrenched drainage in the Duchesne River Formation.

The vegetation in the immediate area surrounding the location site is a shadscale - mixed desert shrub-type, with condominants of matchweed, cheatgrass, pepper plant, horsebrush, greasewood, black sagebrush, and galleta.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site.

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing: (see below and Exhibit Ia)

- A. Length - 0.2 miles new road
- B. Width - 30 foot right-of-way with 18 foot running surface maximum, if a producer.
- C. Maximum grades - 3%
- D. Turnouts - None needed
- E. Drainage design - Borrow ditches
- F. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None needed.
- G. Surfacing material (source) - Native materials

H. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

I. Access road surface ownership - Ute Tribe

(New or reconstructed roads are to be centerline-flagged at time of location staking).

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil & Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

3. Location of Existing Wells--describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing: (See Exhibit II)

- A. Water wells
- B. Abandoned wells
- C. Temporarily abandoned wells
- D. Disposal wells
- E. Drilling wells
- F. Producing wells - Ute Tribal 26 #1 (NE/NE), Sec. 26, T4S, R1E, Uintah County, Utah
- G. Shut-in wells
- H. Injection wells

4. Location of Existing and/or Proposed Facilities

- A. If well is successfully completed for production, a Sundry Notice with proposed facilities will be submitted to the BLM.
- B. Off well pad facilities are not anticipated at this time, since the battery will be self-sustaining. If further facilities are required, Conoco Inc. will apply for approval of subsequent off well pad operations.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to

contain 1½ times the storage capacity of the battery. The integrity of the dike must be maintained.

The tank battery will be placed as per Sundry Notice to be submitted.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown (10 YR 6/3)

5. Location and Type of Water Supply

- A. Show location and type of water supply, either by ¼, ½ section on a map or by written description. Duchesne River - see Exhibit I.
- B. State method of transporting water, and show any roads or pipelines needed. The water will be transported by Tank Truck using road as shown on Exhibit I.
- C. If water well is drilled on lease, so state no

6. Source of Construction Materials

Construction materials will be native soil and gravel deposits.

7. Method for Handling Waste Disposal

- A. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
  - (1) Cuttings - will be left in reserve pit.
  - (2) Sewage - will be contained in Porta Potty.
  - (3) Garbage (trash) and other waste material - will be collected in covered wire cages and hauled to sanitary landfill.
  - (4) Salt - will be contained in lined pit.
  - (5) Chemicals - will be contained in lined pit.
- B. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Will be hauled by truck from the location to one of the following disposal facilities:

LaPoint Recycle & Storage	MC & MC Pits	Hanson Disposal
Section 12, T5S, R19E	Section 27, T1N, R2W	Section 7, T3S, R3W
Uintah County, Utah	Duchesne County, Utah	Duchesne County, Utah

\* Burning will not be allowed. All trash must be contained in a trash

cage and hauled away to an approved disposal site at the completion of the drilling activities.

- \* Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BIA administered lands:

To protect the environment:

All reserve pits will be lined with plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit). Plastic liner will be 10 mil thickness with sufficient bedding to cover any rocks in the pit and liner will overlap pit walls and be covered with dirt and/or rocks to hold it in place.

Pits will be constructed so as not to leak, break or allow discharge of liquids.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Identify all proposed camps and airstrips on a map as to their location, and area required, and construction methods. (Camp center and airstrip centerlines to be staked on the ground).

X Camp facilities or airstrips will not be required.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing: (see Exhibit III).

- A. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- B. Location of mud tanks, reserve, blooie, and emergency pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location).
- C. Rig orientation, parking areas, and access roads, etc.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons in the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil & Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for Approval.

Well Site Layout: The reserve pit will be located on the: Northwest side of the location

The stockpiled topsoil will be stored on the: South side of location near Point #1

Access to the well pad will be from the: West side by Point #3

The #2 corner of the well pad will be rounded off to follow contour of rock ledge.

10. Plans for Restoration of Surface

A. Provide a restoration program upon completion of operations, including:

- (1) Backfilling, leveling, recontouring, and waste disposal; segregation of topsoil from cut materials as needed.
- (2) Revegetation and rehabilitation--including abandoned access roads or portions of well pads no longer needed (normally per BLM recommendations).
- (3) Proposed timetable for commencement and completion of rehabilitation operations.

B. The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BIA, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15th until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the BIA for prescribed seed mixtures and re-seeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to 10" apart. The seed should be planted between  $\frac{1}{2}$ " deep to  $\frac{3}{4}$ " deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

11. Surface Ownership: Ute Indian Tribe

Provide the surface ownership (Federal, Indian, State or private) at the well location, and for all lands crossed by roads which are to be constructed or upgraded.

Where the surface of the well site is privately owned, the operator shall provide the name, address, and, if known, telephone number of the surface owner.

12. Other Additional Information

The BLM recommends a general description of:

- A. Topography, soil characteristics, geologic features, flora and fauna.
- B. Other surface-use activities and surface ownership of all involved lands.
- C. Proximity of water, occupied dwellings, archaeological, historical or cultural sites.

Items A, B and C were discussed in Article I.

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact: Timothy P. O'Brien - BLM.

Blooiie pit will be located east of and separate from reserve pit and a minimum of 100' from the drilling rig.

Grazing Permittee not leased

Address \_\_\_\_\_ Phone Number \_\_\_\_\_

Note: If the land is privately owned, these surface stipulations may be varied to comply with the operator - land owner agreement.

13. Lessee's or Operators Representative and Certification

Representative

Name: Michael S. Rooney

Address: c/o Conoco Inc. - 907 North Poplar - Casper, Wyoming 82601

Phone Number: (307) 234-7311

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan

are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by \_\_\_\_\_  
Conoco Inc.

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

March 5, 1987  
Date

*H. G. Melder*  
*By: M. S. Rooney - Production superintendent*  
Name and Title

Onsite Date: January 30, 1987

Participants on Joint Inspection

Michael S. Rooney - Conoco Inc. \_\_\_\_\_

L. H. Gries - Conoco Inc. \_\_\_\_\_

Timothy P. O'Brien - BLM \_\_\_\_\_

Earl Smith - BLM \_\_\_\_\_

Pat Padia - Ute Tribe \_\_\_\_\_

Richard Jenks - Ute Tribe \_\_\_\_\_

**CONOCO INC.**  
**UTE TRIBAL - 25 #5**  
**PROPOSED LOCATION**

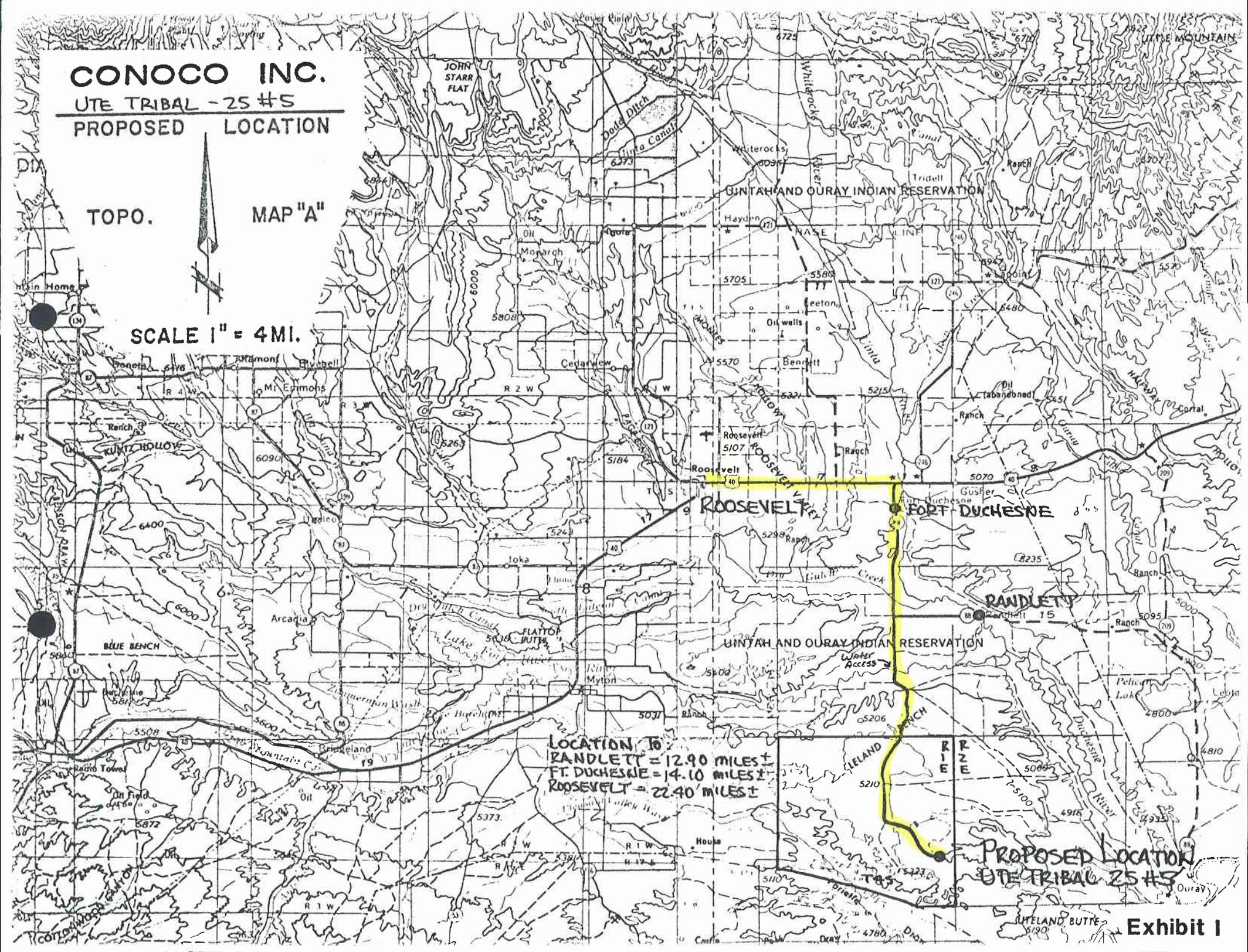
TOPO.

MAP "A"

SCALE 1" = 4 MI.

LOCATION TO:  
RANDLETT = 12.90 MILES ±  
FT. DUCHESNE = 14.10 MILES ±  
ROOSEVELT = 22.40 MILES ±

PROPOSED LOCATION  
UTE TRIBAL 25 #5



# CONOCO INC.

UTE TRIBAL - 25 #5

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

To RANDETT - 10.50 MILES +  
To FT. DUCHENE - 11.70 MILES +  
To ROOSEVELT - 20.0 MILES +

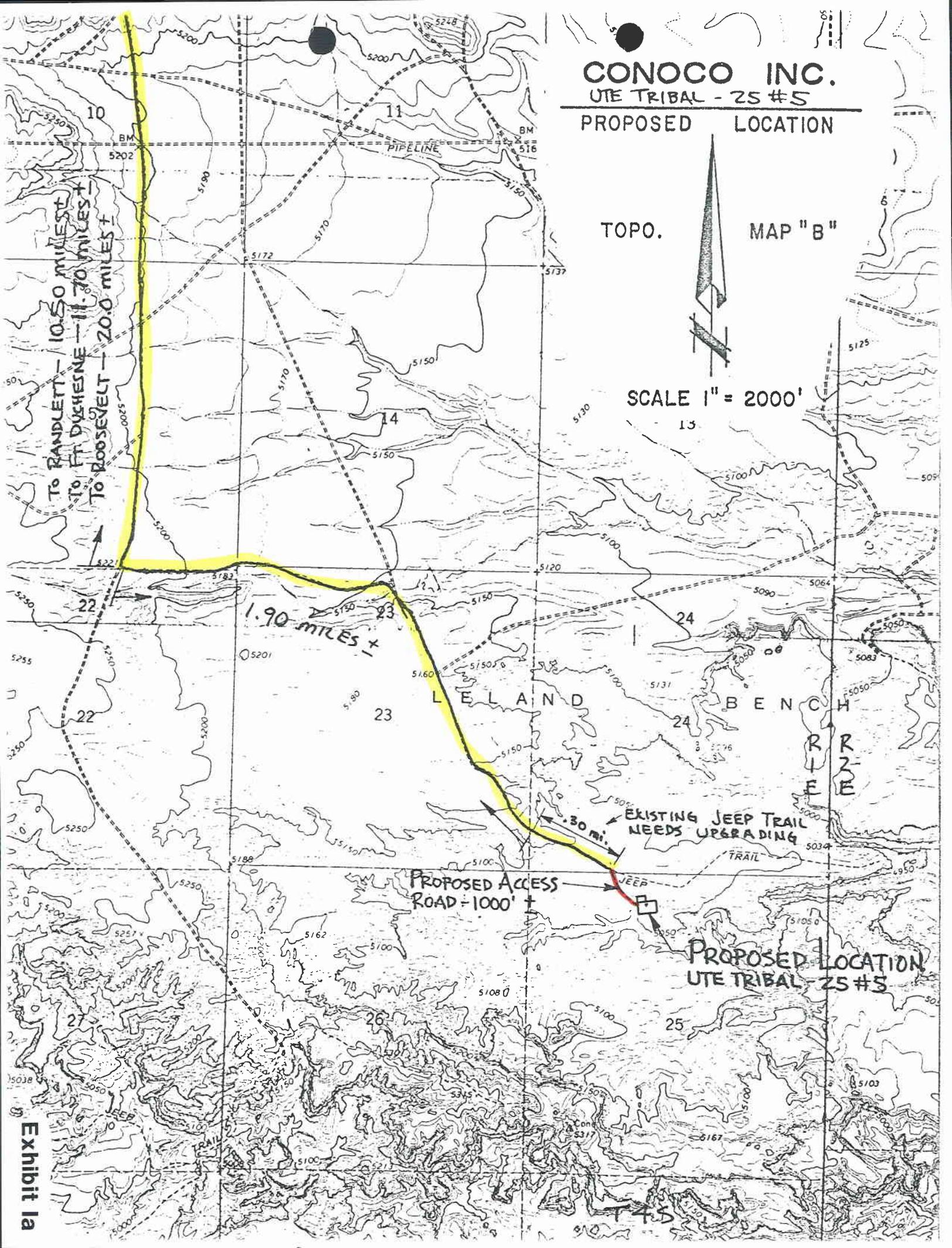
1.90 MILES +

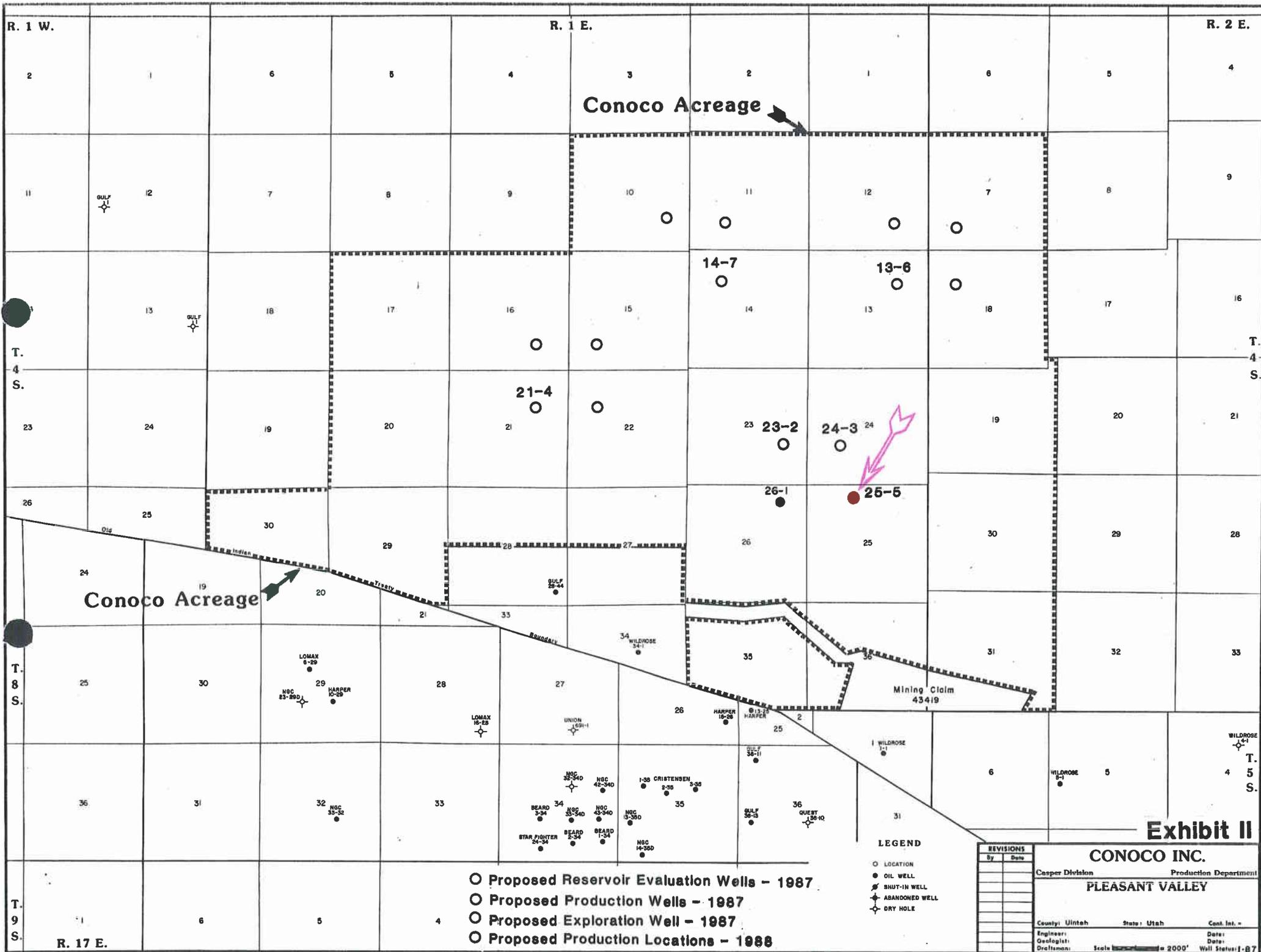
EXISTING JEEP TRAIL  
NEEDS UPGRADING

PROPOSED ACCESS  
ROAD - 1000' +

PROPOSED LOCATION  
UTE TRIBAL - 25 #5

Exhibit 1a





- Proposed Reservoir Evaluation Wells - 1987
- Proposed Production Wells - 1987
- Proposed Exploration Well - 1987
- Proposed Production Locations - 1988

**LEGEND**

- LOCATION
- OIL WELL
- ⊕ SHUT-IN WELL
- ⊕ ABANDONED WELL
- ⊕ DRY HOLE

REVISIONS	
By	Date

**CONOCO INC.**

Casper Division Production Department

**PLEASANT VALLEY**

---

County: Uintah State: Utah Cont. Int. =

Engineer: Date:

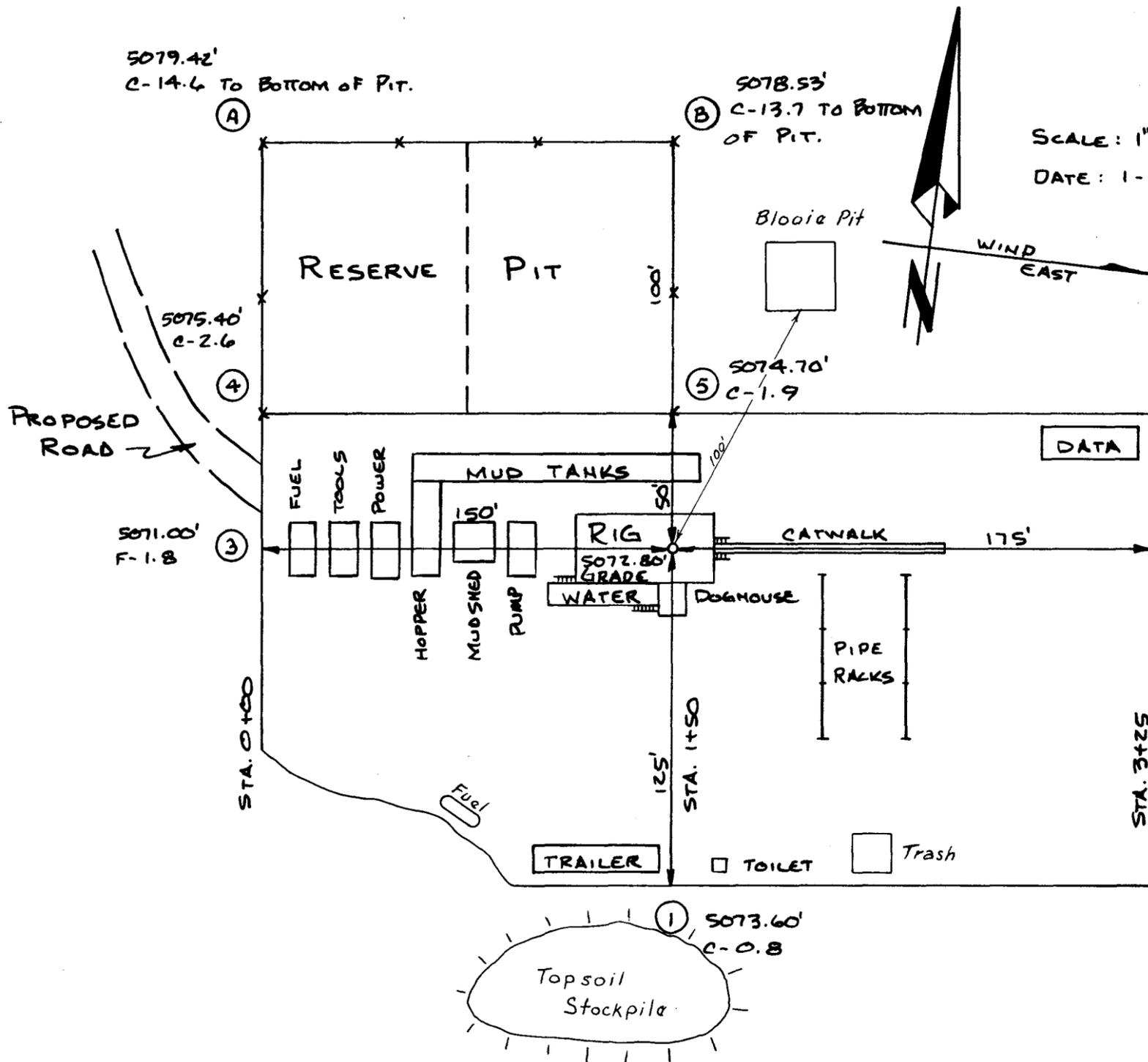
Draftsman: Scale: 1" = 2000' Well Status: 1-87

**Exhibit II**

# CONOCO INC.

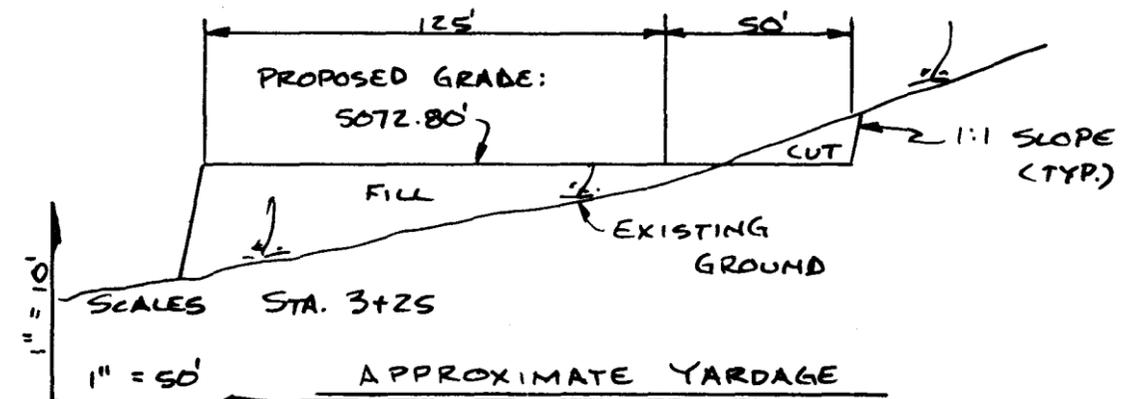
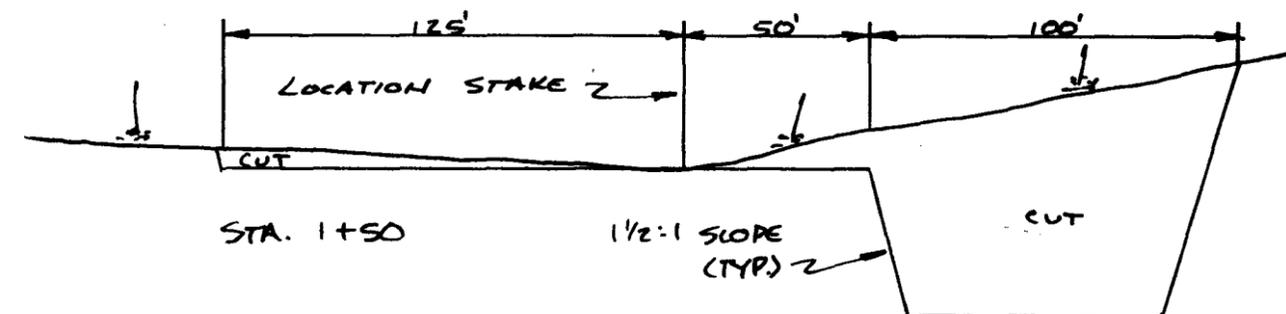
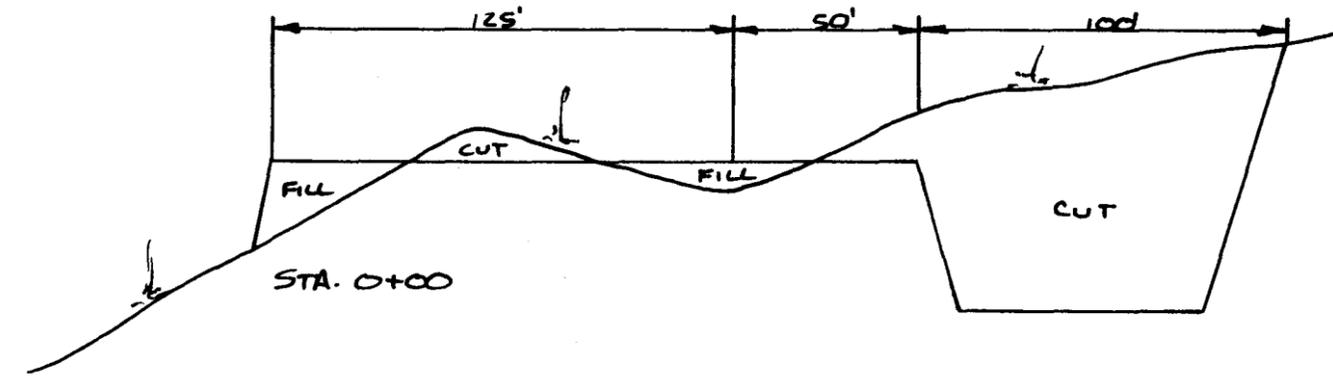
UTE TRIBAL 25 #5

LOCATION LAYOUT & CUT SHEET



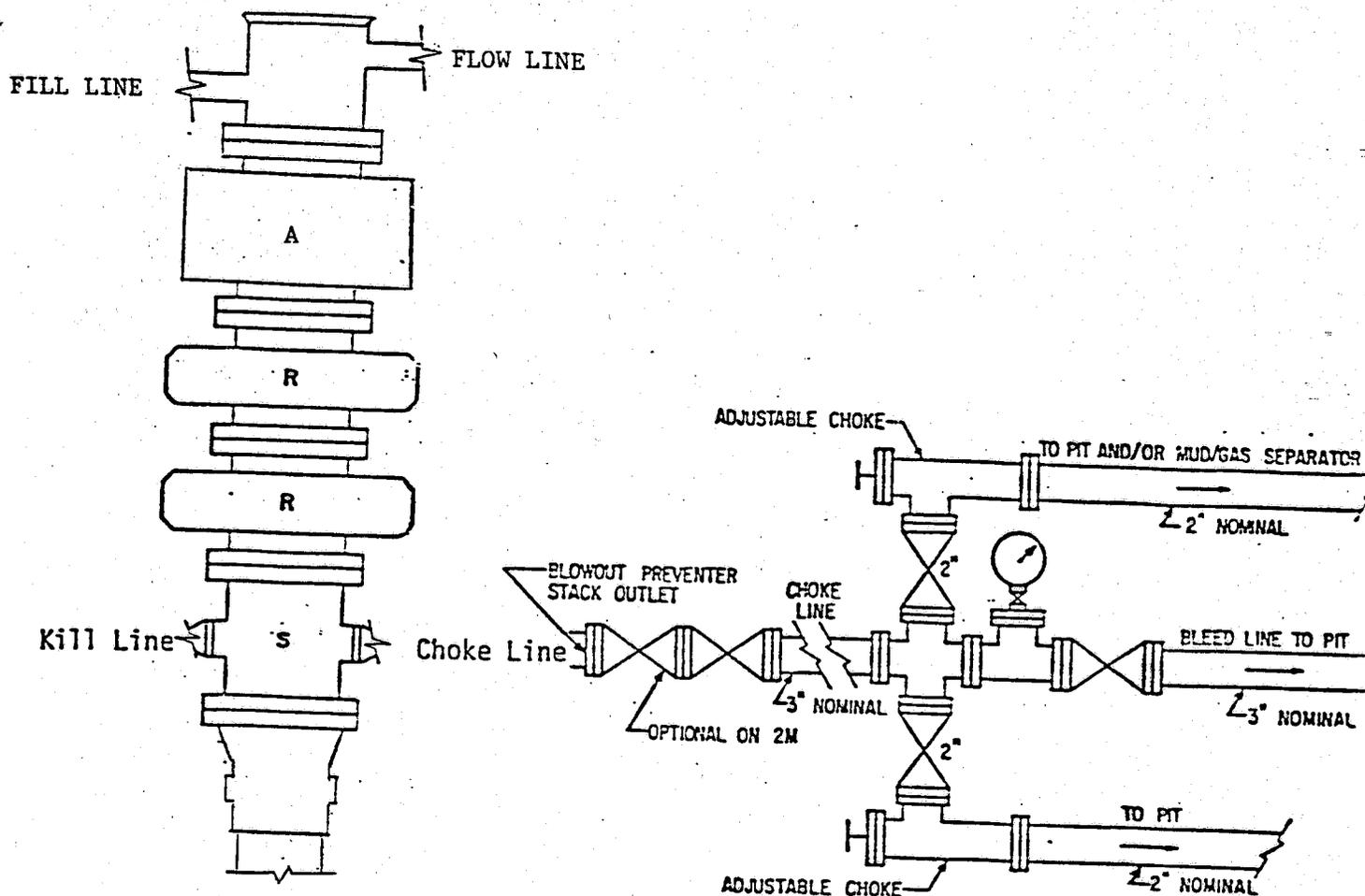
SCALE: 1" = 50'

DATE: 1-12-87



CUBIC YARDS CUT = 7,140

CUBIC YARDS FILL = 2,270



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	_____ psi Working Pressure
One Pipe Ram	<u>3,000</u> psi Working Pressure.
One Blind Ram	<u>3,000</u> psi Working Pressure
One Annular	<u>1,500</u> psi Working Pressure
Well Head	<u>3,000</u> psi Working Pressure
Manifold	<u>3,000</u> psi Working Pressure.

ENDANGERED PLANT STUDIES, INC.  
129 North 1000 East  
Orem, Utah 84057  
(801) 225-7085

21 Jan. 1987

Mr. E. G. Shicktanz  
Conoco Inc.  
907 North Poplar  
Casper, Wyoming 82601

Dear Mr. Shicktanz:

Following our two telephone conversations earlier this month I have conducted surveys of Conoco Inc. drill sites Ute Tribal 24-3 and Ute Tribal 25-5, and the relocated Ute Tribal 21-4. The drill sites are situated as follows:

21-4 - NE/NE S21, T4S, R1E;

24-3 - NE/SW S24, T4S, R1E;

25-5 - NE/NW S25, T4S, R1E.

Access to tribal lands was provided through the kindness of Mr. Jason Cuch at Fort Duchesne, Utah.

The survey for rare plant and animal species is to provide information necessary under stipulations of the Endangered Species Act of 1973, as amended. The on site studies were conducted on 20 January 1987, when plants were in mid-winter condition. A thin layer of snow was present over much of the region, but sufficient vegetation protruded above the snow and in areas of bare ground to allow adequate examination for plants and animals. The weather was clear and sunny, though cold, with the temperature at mid-day near zero degrees Farenheit.

Relocated drill site 21-4 is situated on a benchland at about 5300 feet elevation in a shadscale-mixed desert shrub community on gravelly pediment over the Duchesne River Formation. Other species observed on the site include: Ephedra torreyana, Artemisia nova, Bromus tectorum, Tetradymia sp., Opuntia polyacantha, Machaeranthera canescens, Oryzopsis hymenoides, Plantago purshii, Sphaeralcea parvifolia, Gutierrezia sarothrae, Cryptantha sp., Eriogonum microthecum, E. cernuum, and Chrysothamnus viscidiflorus. Prairie dog mounds are not present on the drill site or along the access road. Access to the site is along a pair of wheel tracks that exit the main road at the junction of access to drill sites eastward along the section line between sections 15 and 22. The paired tracks extend along the section line for about 0.6 mile through a mixed shadscale-desert shrub community. The site is on the ridge crest just south of the primitive road. Raptors were not seen on at the site or along the access road. None of the currently listed or

proposed plant species cited under stipulations of the Endangered Species Act were observed.

Drill site 24-3 is situated at about 5050 feet elevation in the head of an erosional basin carved into the Duchesne River Formation. The site is on a gently rounded area of fine-textured material consisting mainly of sandy silt south of a thick sandstone outcrop. The vegetation is dominated by galleta and shadscale. Scattered plants of bud sage, rabbitbrush, horsebrush, Thelesperma subnudum, Platyschkuhria oblongifolia, Kochia vestita, and Atriplex corrugata were also observed on this site. Cheatgrass is present among the other plant species. Access to this site is from the jeep trail that leads to site 25-5. A branch of that trail drops into the basin southwest of the drill site proper and will require improvement for about 0.4 mile. The access road is through a much better developed shadscale-mixed shrub community than on the site proper. There are no prairie dogs at this site. Raptors were not observed at the site or along the access road.

Drill site 25-5 is on a gentle, south-facing slope adjacent to a deeply entrenched drainage in the Duchesne River Formation at about 5070 feet elevation. The vegetation is a shadscale-mixed desert shrub type, with codominants of matchweed, cheatgrass, pepper plant, horsebrush, greasewood, black sagebrush, Halogeton glomeratus, and galleta. The substrat is sand or silty sand derived from the Duchesne River Formation. A thin sandstone crops in the east portion of the drill site. There are no prairie dogs on the site. Raptors were not seen in the vicinity of the site or along the access road. A jeep trail leads to near the proposed drill site, and will have to be improved for a distance of about 0.4 mile. Vegetation along the access road is of similar composition to that at the drill site proper.

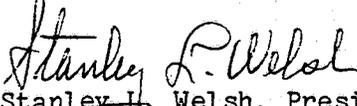
One plant, the Uinta Basin hookless cactus (Sclerocactus whipplei var. glaucus), was sought especially, but was not found on any of the drill sites or along access roads leading to them.

Raptors were not observed at the drill sites or along the access routes. The region undoubtedly serves as hunting area for some raptors, but nest sites were not present in the immediate vicinity.

Stipulations of the Endangered Species Act should not prevent completion of work on these drill sites.

If I can be of further help or provide additional information, please contact me.

Sincerely yours,

  
Stanley L. Welsh, President

encl: Invoice

cc: BIA (Jason Cuch)  
BLM (Tim O'Brien)

032602

OPERATOR Conoco, Inc. DATE 3-16-87

WELL NAME Ute Tribal 25 #5

SEC NE NW 25 T 4S R 1E COUNTY Uintah

43-047-31789  
API NUMBER

Indian  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well in Sec 25  
Need water permit

APPROVAL LETTER:

SPACING:  203 \_\_\_\_\_ UNIT

302

\_\_\_\_\_ CAUSE NO. & DATE

302.1

STIPULATIONS:

1- water



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 24, 1987

Conoco, Incorporated  
907 North Poplar  
Casper, Wyoming 82601

Gentlemen:

Re: Ute Tribal 25 #5 - NE NW Sec. 25, T. 4S, R. 1E  
519' FNL, 2127' FWL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 302, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

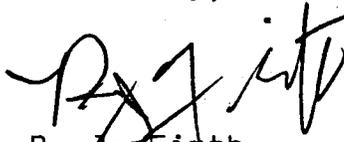
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2  
Conoco, Incorporated  
Ute Tribal 25 #5  
March 24, 1987

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31789.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Bureau of Indian Affairs  
Branch of Fluid Minerals  
D. R. Nielson  
8159T

memorandum  
(801) 722-2406 Ext. 47

DATE: MAY 14 1987

REPLY TO ACTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Conoco Inc.  
Well 25-#5, Sec. 25, T4S-R1E

TO: District Manager, Bureau of Land Management



We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on May 13, 1987, we have cleared the proposed location in the following areas of environmental impact.

- YES  NO  Listed threatened or endangered species.
- YES  NO  Critical wildlife habitat.
- YES  NO  Archaeological or cultural resources.
- YES  NO  Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
- YES  NO  Other (if necessary)

REMARKS: \_\_\_\_\_

The necessary surface protection and rehabilitation requirements are as per approved APD.

RECEIVED  
Bureau of Land Management  
Vernal, Utah

*Logan J. Coover*

MAY 15 1987

Division/Area	Initials	Assignment
Dist. Mgr.	<i>cc</i>	<i>j</i>
Minerals		
Administration		
Resources		
Operations		
Dia. Mgr.		
Bookcliff		
All Employees		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Conoco Inc.

3. ADDRESS OF OPERATOR  
 907 North Poplar Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface: 519' FNL, 2,127' FWL (NE/NW)  
 At proposed prod. zone: SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 12.9 miles south of Randlett, Utah.

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 519'

16. NO. OF ACRES IN LEASE  
 638

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 638

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 6,600'

19. PROPOSED DEPTH  
 6,600'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5,073' GR

22. APPROX. DATE WORK WILL START\*  
 June 15, 1987

RECEIVED  
MAY 22 1987

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Indian Tribe

7. UNIT AGREEMENT NO.  
 052805

8. FARM OR LEASE NAME  
 Ute Tribal 25

9. WELL NO.  
 5

10. FIELD AND POOL, OR WILDCAT  
 Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Section 25, T4S, R1E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 UT

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	24 lb.	300'	150 sacks Class "H"
8 3/4"	7"	23 & 26 lb.	6,600'	500 sacks Class "H"
				200 sacks 65/35 poz + 6% Gel

It is proposed to drill Conoco Ute Tribal 25 No. 5 as a Green River oil producer. The wellbore might be used for injection purposes for secondary recovery at some point in time.

All appropriate logs will be run. A BOP will be installed and function tested daily.

A subsequent report will be submitted upon completion of the project. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. C. Harrison TITLE Administrative Supervisor DATE March 5, 1987

PERMIT NO. 43-047-31789 APPROVAL DATE \_\_\_\_\_

APPROVED BY D. D. E. Kelle TITLE DISTRICT MANAGER DATE May 21, 1987

BLM-Vernal(4) UOGC(2) File(SJM)

\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

WITHIN THE UINTAH OURAY RESERVATION

Company Conoco Inc. Well No. 25-5  
Location Sec. 25 T 4S R 1E Lease No. 14-20-H62-4376  
Onsite Inspection Date January 30, 1987

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Report all water shows and water bearing sands encountered to Wayne Svejnoha of this office. Copies of State of Utah form, OGC-8-X, will be acceptable. If noticeable water flows are encountered, submit samples to this office along with any water analyses conducted by the operator.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

All BOP and testing procedures will be consistent in conformance with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

An annular bag-type preventer shall be utilized and pressure tested to 1500 psi. The Ram-type preventers shall be pressure tested to 2400 psi.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

All casing strings will be pressure tested to 0.2 psi/foot or 1000 psi whichever is greater.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A Cement Bond Log (CBL) shall be run after cementing the 7" casing. Copies of the log shall be submitted to this office.

If a mud log is compiled, please submit a copy to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

Cement for the surface casing shall be brought to ground level.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the

AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into lined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

#### 7. Other Conditions

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen  
Assistant District Manager  
for Minerals

(801) 247-2318

Gerald E. Kenczka  
Petroleum Engineer

(801) 781-1190

R. Allen McKee  
Petroleum Engineer

(801) 781-1368

Revised October 1, 1985

Date NOS Received 01/23/87

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Conoco Inc.

Well Name & Number Ute Tribal 25-5

Lease Number 14-20-H62-4376

Location NE 1/4 NW 1/4 Sec. 25 T. 4 S. R. 1 E.

Surface Ownership Ute Tribe

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Source of Construction Materials

Native material from access road and location.

If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

RECEIVED  
JUN 13 1988

DIVISION OF  
OIL, GAS & MINERALS  
62.35  
UT08438

June 9, 1988

Conoco Inc.  
907 North Poplar  
Casper, WY 82601

RE: Rescind Application for Permit to Drill  
Well No. Ute Tribal 25-5  
Section 25, T4S, R1E  
Uintah County, Utah  
Lease No. 14-20-H62-4376

43-647-31789

The Application for Permit to Drill the referenced well was approved on May 21, 1987. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

*Craig M. Hansen*  
Craig M. Hansen  
ADM for Minerals

bcc: State Div. O G & M  
well file  
U-922/943  
RA  
BIA

MHerrmann:ls

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1- TAS	✓
2- MICROFILM ✓	
3- FILE	



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 16, 1988

Conoco Inc.  
907 North Poplar  
Casper, WY 82601

Gentlemen:

Re: Ute Tribal 25-5, Sec.25, T.4S, R.1E, Uintah County, Utah,  
API NO. 43-047-31789

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

tc  
cc: BLM-Vernal  
Dianne R. Nielson  
R. J. Firth  
Well file

0327T