

Attach copy
of last page
of presite
evaluation
approval
letter.

8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML-11004

6. If Indian, Allottee or Tribe Name

--

7. Unit Agreement Name

Island

8. Farm or Lease Name

Unit

9. Well No.

29

10. Field and Pool, or Wildcat

~~Island~~ NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

2-10S-19E

12. County or Parrish 13. State

Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Wexpro Company

3. Address of Operator

P. O. Box 458, Rock Springs, Wyoming 82902

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

SE NE, 1944' FNL, 843' FEL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 15 miles south and west of Ouray, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

843'

16. No. of acres in lease

645.79

17. No. of acres assigned to this well

NA

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2288'

19. Proposed depth

7145'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4987' As Graded

22. Approx. date work will start*

October 15, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10-5/8	8-5/8	36	330'	330' Regular Type G with additives
7-7/8	4-1/2	11.6/12.34	7145'	50-50 Pozmix with additives

See attached drilling plan.

Water Permit No. 49-1402

Application #T62069

RECEIVED
SEP 23 1986

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-30-86

BY: John R. Brown

WELL SPACING: 203

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

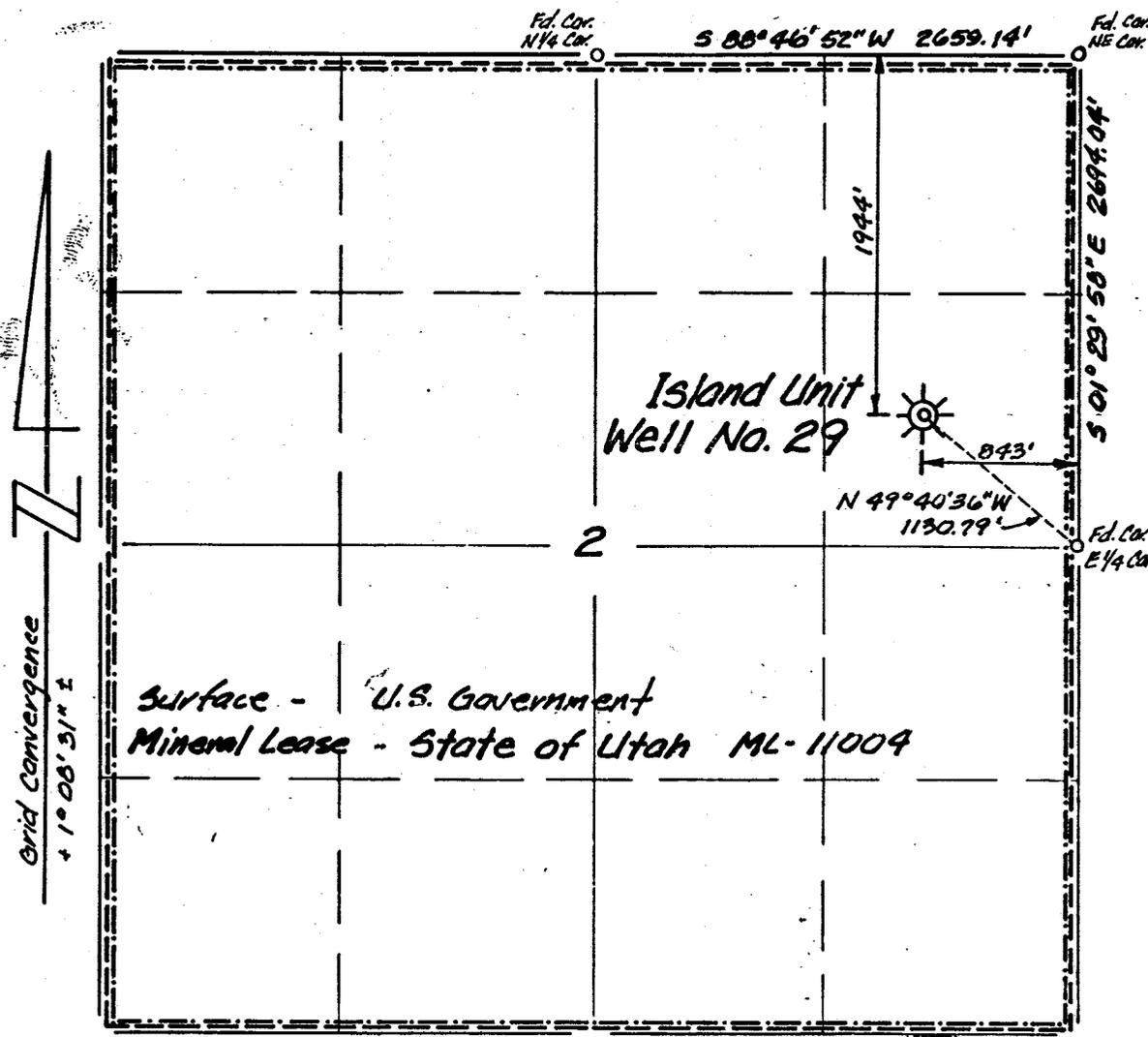
24. Signature: Paul Martin Title: Asst. Drilling Superintendent Date: September 19, 1986

(This space for Federal or State office use)

Permit No. 43-047-31752 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

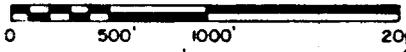
Sec. 2, T. 10 S., R. 19 E.,
S.L.B. & M., Uintah Co., Utah



Grid Convergence
+ 1° 08' 31" ±

Surface - U.S. Government
Mineral Lease - State of Utah ML-11004

LOCATION PLAN
SCALE 1" = 1000'



- LEGEND**
- SURFACE OWNER BOUNDARY
 - MINERAL LEASE BOUNDARY
 - ⊙ WELL LOCATION
 - ◆ FD. BRASS CAP
 - ⊕ FD. STONE

NOTE: FOR SURFACE INFORMATION (ROADS, T.O., DRAINAGE, ETC.) SEE AREA MAP.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION IN UTAH. THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Larry G. Bodyfelt
LARRY G. BODYFELT, Utah REG. L.S. No. 6389



NOTE: All bearings reported herein are referred to the Utah Coordinate System, Central Zone, 1927 NAD, as determined by solar observation and convergence adjustment. GLO & BLM record bearings used for calculated intersections, if any, are rotated to grid north reference. All distances reported hereon are surface distances.

ENGINEERING RECORD		CERTIFIED	
SURVEYED: 8-20-86 MKK FIELD: Island		WELL LOCATION PLAT	
BASIS OF BEARING: Solar Observation (see note)		FOR	
SURFACE OWNER: U.S. Government		Island Unit Well No. 29	
MINERAL LEASE: State of Utah ML-11004			
LOCATION: SE 1/4, NE 1/4, Sec. 2, T. 10 S., R. 19 E., S.L.B. & M., 1944 FNL, 843 FEL			
COUNTY: Uintah	STATE: Utah	DRAWN: B-22-86 RCP	SCALE: 1" = 1000'
ELEVATION AS GRADED: 4987 "As Graded" by "vertical angle elevations" from company bench mark.		CHECKED: CRW	DRWG. NO. 25227
		APPROVED: <i>[Signature]</i>	

DRILLING PLAN
Wexpro Company
Island Unit Well No. 29
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,815'
Birds Nest Aquifer	-	2,315'
Wasatch Tongue	-	4,390', gas or oil
Green River Tongue	-	4,755', gas or oil
Wasatch	-	4,915', gas
Chapita Wells Zone	-	5,690', objective, gas
Total Depth	-	7,145'

Water flows may be encountered in the lower Green River Sands. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determined commercial potential.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram)
Operator's minimum specifications for pressure control equipment requires an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. Ram-type preventers will be tested to 3000 psi and annular preventers will be tested to 1500 psi for 15 minutes using professional testing company. NOTE: The surface casing will be pressure tested to a minimum of 1000 psi; or one psi per foot; or 70 percent of the internal yield of the casing, whichever is applicable. BOP's will be checked daily as to mechanical operating condition and will be tested after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. CASING PROGRAM:

<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Wt.</u>	<u>Condition</u>	<u>Thread</u>	<u>Cement</u>
330	8-5/8	N-80	36	New	8 rd Buttress	174 sacks Regular Type G with 3% calcium chloride and 1/4-pound flocele/sack; cement will be brought to surface.
7100	4-1/2	K-55/ N-80	11.6/ 12.34	New	8 rd ST&C/ LT&C/SFJ Hydril	Cement top will be brought 1000 feet from surface with 50-50 Pozmix with 8% gel, 0.2% Halad-24, 10% salt, 5 pounds gilsonite/sack and 1/4-pound flocele/sack, plus 1000 feet 50-50 Pozmix with 2% gel, 0.6% Halad-24, 10% salt and 1/4-pound flocele/sack.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valve manually operated

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. MUD PROGRAM: 0' - 330' - Air
 330' - 2300' - Fresh Water
 2300' - 6700' - 2% KCL Water
 6700' - TD - KCL-Gel Mud

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: DLL-SFL-GR from surface casing to total depth
 CNL-FDC-GR over zones of interest

TESTING: None.

CORING: None.

Daily drilling and completion reports shall be submitted to the Bureau of Land Management, Vernal, Utah on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after

completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are expected; a BHT of 150°F. and a BHP of approximately 2800 psi are anticipated.

8. ANTICIPATED STARTING DATE: October 15, 1986

DURATION OF OPERATION: 12 days drilling

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approval plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, will be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application will be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

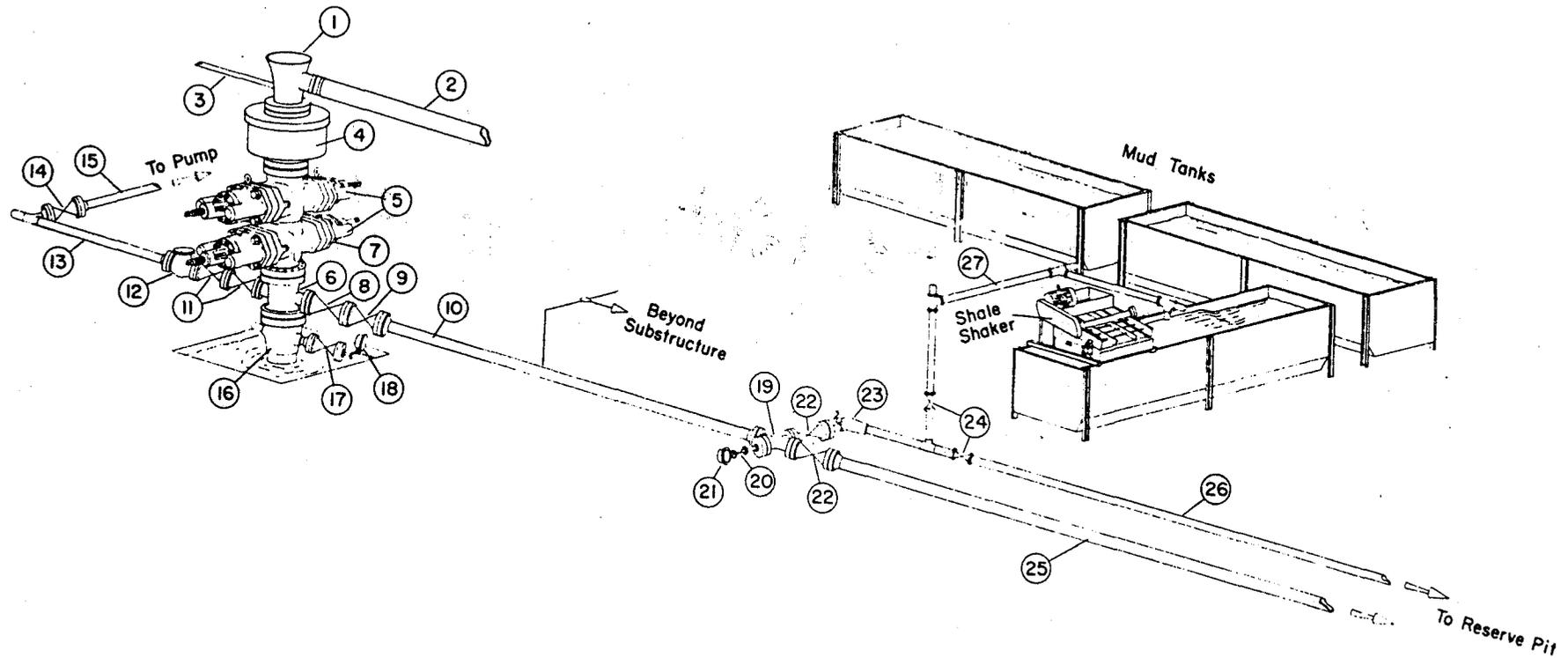
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

CELSIUS/WEXPRO 3000 psi BLOWOUT PREVENTION EQUIPMENT



STANDARD STACK REQUIREMENTS

№	ITEM	NOMINAL	ID	TYPE	FURNISHED BY	
					OPER.	CONTR.
1	Drilling Nipple (Rotating Head when air drilling)					
2	Flowline					
3	Fill up Line (eliminated for air drilling)	2"				
4	Annular Preventer			Hydril Cameron Shaffer		
5	Two Single or One dual Hydril oper rams.			U:ORC; F:LWS; B,F		
6	Drilling spool with 3" and 2" outlets			Forged		
7	As Alternate to (6) Run & Kill and Choke lines from outlets in this ram					
8	Gate Valve		3-1/8			
9	Valve-hydraulically operated (Gate)		3-1/8			
10	Choke Line	3"				
11	Gate Valves		2-1/16			
12	Check Valve		2-1/16			
13	Kill Line	2"				
14	Gate Valve		2-1/16			
15	Kill Line to Pumps	2"				
16	Casing Head					
17	Valve Gate _____ Plug _____		1-13/16			
18	Compound Pressure Cage					
	Wear Bushing					

SURFACE USE AND OPERATING PLAN
Wexpro Company
Island Unit Well No. 29
Uintah County, Utah

1. Existing Roads: Refer to area map.
 - a. Location of proposed well in relation to town or other reference point: Approximately 15 miles south and west of Ouray, Utah.
 - b. Refer to area map for proposed route to location.
 - c. Plans for improvement and/or maintenance of existing roads; Existing roads will be maintained in their present condition, no improvement will be necessary.
2. Planned Access Roads: Refer to area map.
 - a. Width: 30 feet maximum disturbed width with 18-foot running surface.
 - b. Maximum grades: Maximum 8%, where applicable.
 - c. Turnouts: Not applicable.
 - d. Drainage: Ditched and crowned.
 - e. Surface materials: Will be obtained from cuts along the access road.

All travel will be confined to existing access road rights-of-way.

3. Location of Existing Wells: Refer to area map.
4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: All water needed for drilling purposes will be obtained from the Green River.

6. Source of Construction Materials:

Construction material will be located on lease.

7. Methods of Handling Waste Disposal: (Refer to attached drawing)

The reserve pit will be lined with plastic placed on a bed of straw, anchored by dirt around the edges and placed well under the mud tanks.

Burning will not be allowed. All trash will be contained and disposed by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: None required.

9. Well Site Layout: Refer to well location layout drawing.

Stockpiled topsoil (two-to-four inches) will be divided into two piles to be stored on the southeast corner adjacent to point A and on the southwest corner adjacent to point B of the location, refer to drawing.

Refer to drawing for access to the well pad.

The blooie pit line will be anchored.

Reserve pit will be fenced on three sides with a wire mesh fence and topped with at least one strand of barbed wire during drilling and completion operations, the fourth side will be fenced immediately upon removal of the rig.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed, if the wellsite is to be abandoned at that time.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas. The BLM will be consulted for a suitable seed mixture for the reseeded of the location.

Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

11. Surface and Mineral Ownership: Federal surface and State minerals.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance has been submitted. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.

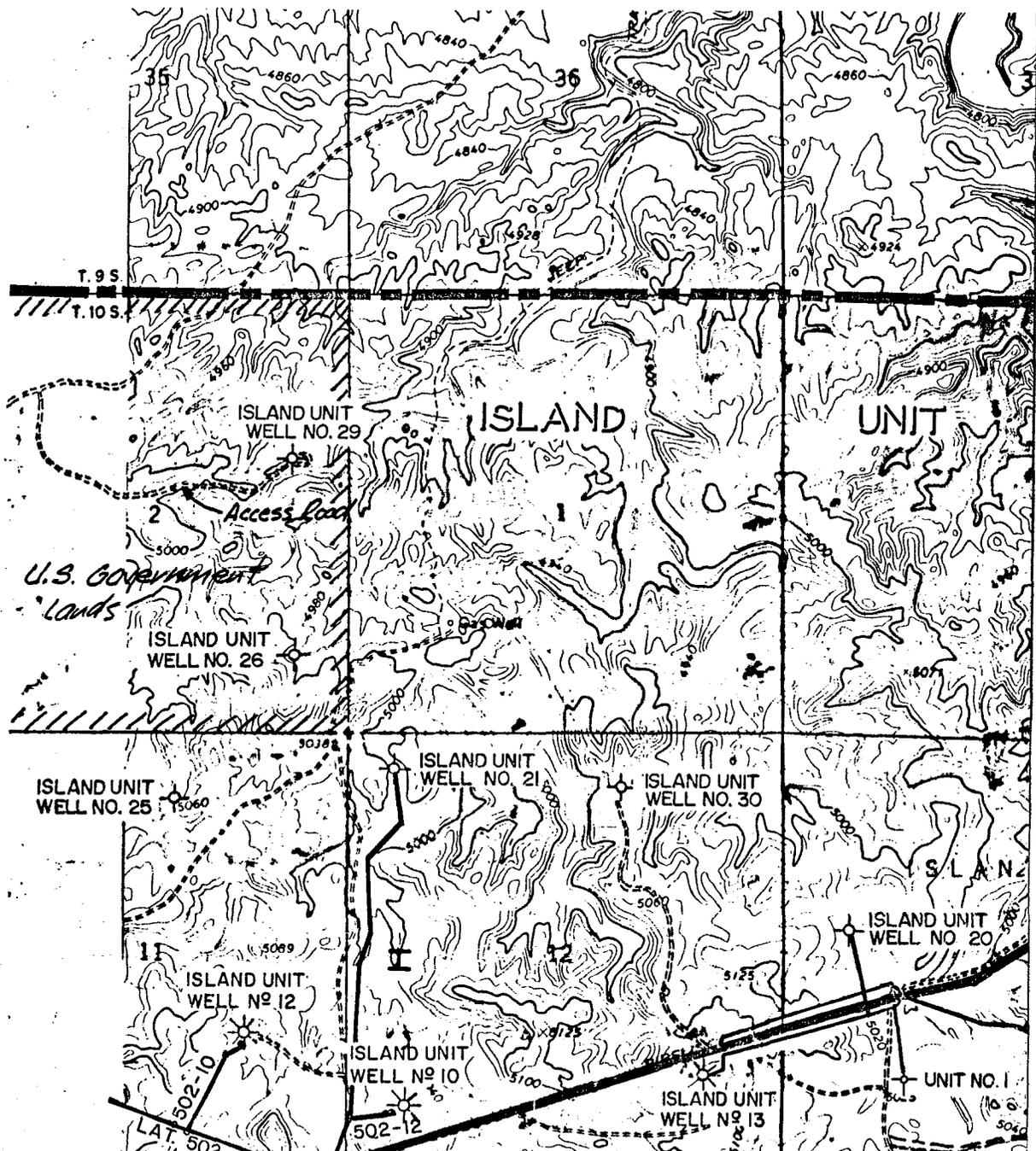
12. Lessee's or Operator's Representative. L. E. Martin, Assistant Drilling Superintendent, P. O. Box 458, Rock Springs, WY 82901, telephone number 307-382-9791.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operation proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE 9-19-86

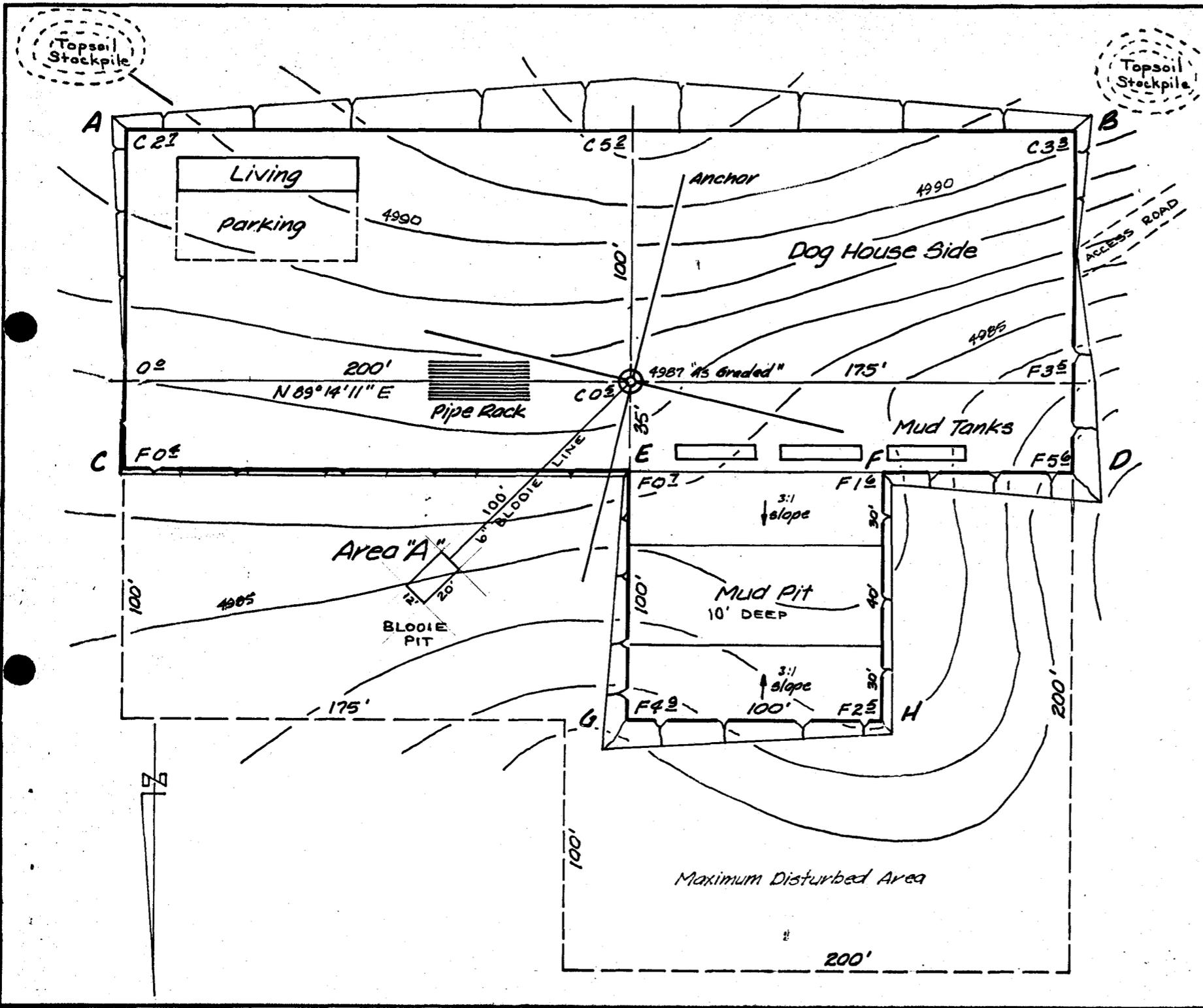
NAME 
L. E. Martin, Asst. Drilling Supt.



TOWNSHIP 10 S.
 RANGE 19 E.
 MERIDIAN S.L.B.&M.
 COUNTY Uintah
 STATE Utah



 MOUNTAIN FUEL RESOURCES, INC. ROCK SPRINGS, WYOMING	
<i>Access Road & Area Map</i> TO SERVE Island Unit Well No. 29 ACROSS <i>U.S. Government Lands</i>	
DRAWN: <i>0-22-80 RCP</i>	SCALE: 1" = 2000'
CHECKED: <i>CRW</i>	DRWG. NO. 25230
APPROVED: <i>[Signature]</i>	



AT SITES WHERE TOPSOIL IS PRESENT SAME IS TO BE REMOVED AND STORED ON THE ADJACENT LAND FOR RESTORATION AT THE SITE WHEN REQUIRED. 2,002 CU. YDS. OR THE TOP 6" OF TOPSOIL IS TO BE STOCKPILED.

MUD PIT TO BE UNLINED & FENCED

AREA "A" SHOULD BE LEVELED TO STACK DRILL PIPE, SET "FRAC" TANKS, TESTING SEPARATOR AND OTHER EQUIPMENT.

Garbage to be removed by truck.

AREA FOR LOCATION IS 2.48 ACRES.

REFERENCE DRAWINGS ARE:

- M-25227 M-25230
- M-25229 M-12205

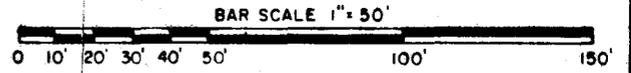
DEADMAN ANCHORS ARE AT 120' SPACING (MIN.)

CUTS AND FILLS ARE AT 2:1 UNLESS OTHERWISE NOTED.

CONTOURS ARE AT 1' INTERVALS.

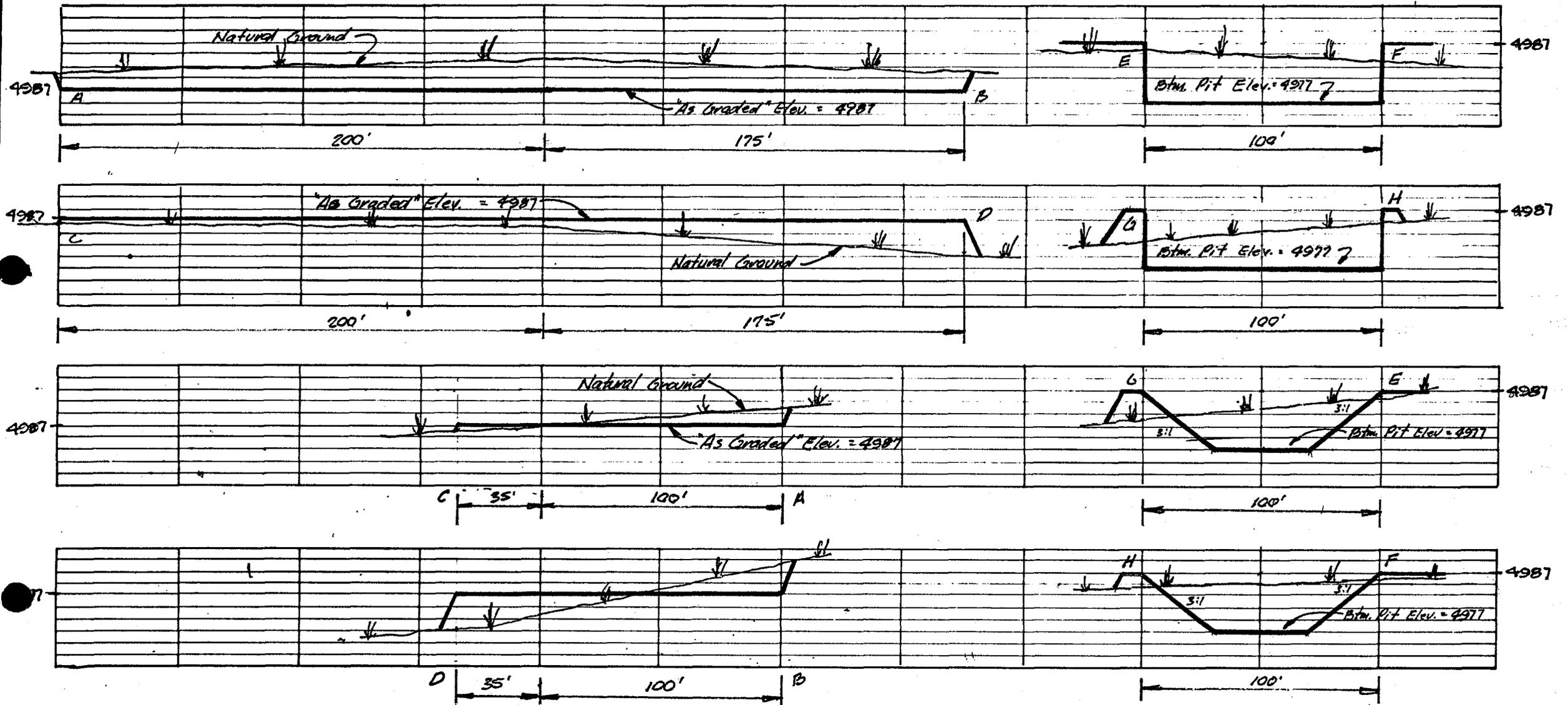
Enlarged Site Island Unit Well No. 29

R.C. Parker Aug. 22, 1966



M-25228

CRW JB



Pad Fill = 815 cu. yd.	Pit Fill = 622 cu. yd.	Total Fill = 1437 cu. yd.
Cut = 2630 cu. yd.	Cut = 1970 cu. yd.	Cut = 4600 cu. yd.

PROFILE SECTIONS
 Island Unit Well
 No. 29

R.C. PARKER AUG. 22, 1986
 CRW JPM-25229

SCALE HORIZ. 1" = 50' VERT. 1" = 20' MUD PIT IS UNLINED, CUTS & FILLS ARE AT 2:1 UNLESS NOTED, — V — V — SYMBOL FOR NATURAL GROUND

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
DRILLING LOCATION ASSESSMENT

OPERATOR Wexpro Company WELL NAME Island Unit #29
LOCATION: COUNTY Uintah SECTION 2 T 10 south R 19 east
QTR/QTR SE/NE 1944' F n L & 843' F E L
SURFACE OWNERSHIP BLM administered MINERAL LEASE # ML-11004

ASSESSMENT PARTICIPANTS: DATE 9 / sept / 1986
Jennifer Head, Howard Leeper w/ Wexpro
Greg Darlington w/ BLM
Leo Jorgensen w/ MIN Fuel Resources
Porter Phillips - IND. C. Kubly DOGM inspector
Leonard Heeney w/ Ross Consturction, Floyd Murray w/ D.E.Casada

I. REGIONAL SETTING/TOPOGRAPHY

Colorado Plateau, Uintah Basin, Island Unit

II. LAND USE

A. Current Surface Use:

Open Range

B. Proposed Surface Disturbance:

375' X 235'

C. Affected Floodplains and/or Wetlands:

Not Applicable

III. ENVIRONMENTAL PARAMETERS

A. Geology:

1. Surface Formation -

Uintah Formation

2. Stability -

Good

B. Soils:

1. Soil Characteristics -

Light to medium gray brown clayey silt

2. Erosion/Sedimentation -

Minimal

C. Water Resources:

From Mapco well down by Island Unit #3 - already cleared for usage

D. Flora/Fauna:

Shadscale, rabbit brush, rice grass, cheat grass, 4-wing salt brush, sage brush,
prickly pear, lizards

E. Cultural Resources/Archeology:

Western Wyoming College

F. Adequacy of Restoration Plans:

Adequate

IV. RESERVE PIT

A. Characteristics:

100' x 100' x 10'

B. Lining:

Plastic lined

V. OTHER OBSERVATIONS

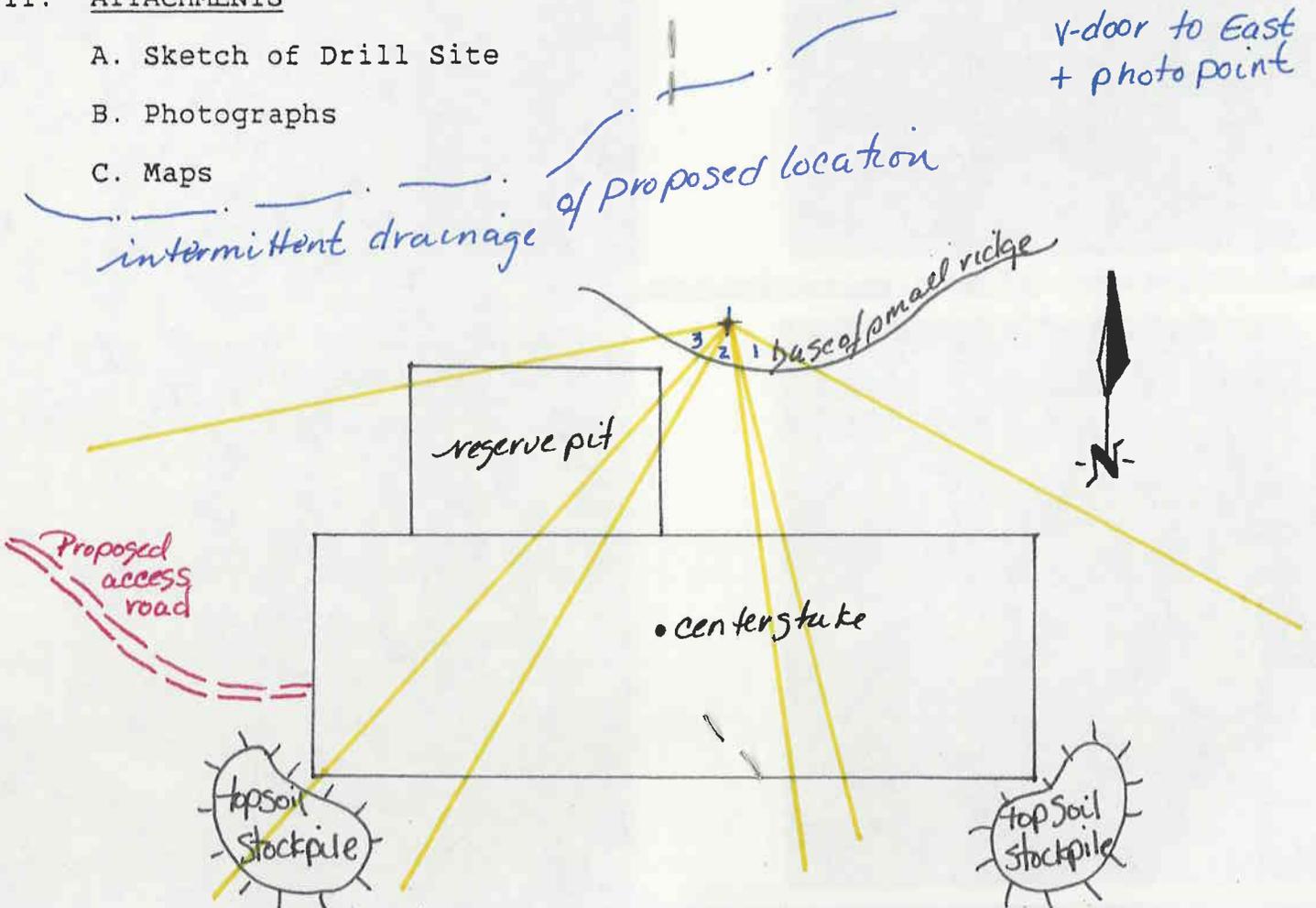
Access road will come in from the west, not the east as depicted on the Engineers
plat (done by Wexpro engineers)

VI. STIPULATIONS FOR APD APPROVAL:

Move topsoil stockpiles to corners marked "A" and "B" with a 50-50 ratio of topsoil.

VII. ATTACHMENTS

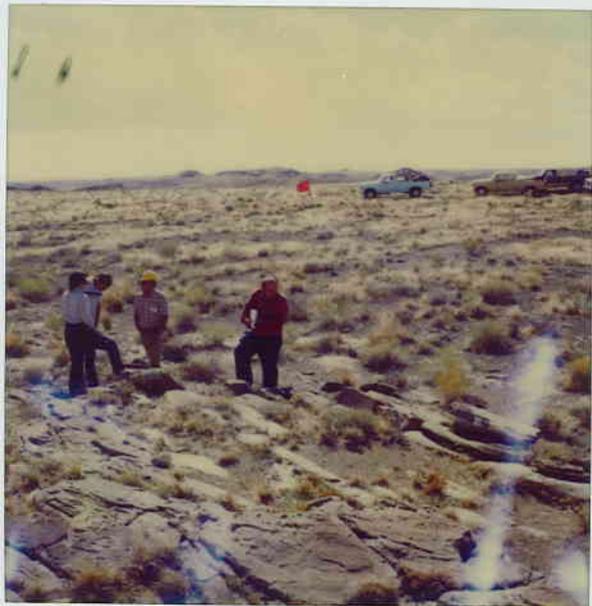
- A. Sketch of Drill Site
- B. Photographs
- C. Maps





~~Wexpro~~ IU#29
SENE 2 1080 19E
Uindak

3



Wexpro IU#29
SENE 2 1080 19E
~~Uindak~~

2



Wexpro IU#29
SENE 2 1080 19E
Uindak

1

OPERATOR Weyers Co. DATE 9-24-86
WELL NAME Island Unit #29
SEC SENE 2 T 10S R 19E COUNTY Uintah

43-047-31752
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit well - P.O.D. approved 9/25/86
Water permit # 49-1402 (T 02069)

APPROVAL LETTER:

SPACING: 203 Island UNIT 302
 CAUSE NO. & DATE 302.1

STIPULATIONS: No!

- ~~1 - Oil Shale~~
- ~~2 - State History~~
- 2 - ~~Remove~~ Move topsoil stockpiles to location corners as shown on attached diagram.
- 3 - Reserve pit shall be lined ~~with fiber~~ reinforced plastic liner which is fiber reinforced or of adequate thickness and strength to resist tearing or puncture.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 30, 1986

Wexpro Company
P. O. Box 458
Rock Springs, Wyoming 82902

Gentlemen:

Re: Well Name: Island Unit #29 - SE NE Sec. 2, T. 10S, R. 19E
1944' FNL, 843' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be filed with and approved by the Division of State History, phone (801) 533-4563. A list of acceptable archaeological contractors is available from the Division of State History.
2. Move topsoil stockpiles to location corners as shown on attached diagram.
3. Reserve pit shall be lined with plastic liner which is fiber reinforced or of adequate thickness and strength to resist tearing or puncture.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Wexpro Company
Well Name: Island Unit #29
September 30, 1986

4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31752.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
State Lands
D. R. Nielson
8159T

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

100918

43.047.31752

5. Lease Designation and Serial No.
ML-11004 *Fed Surface*
6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
Island
8. Farm or Lease Name
Unit
9. Well No.
29
10. Field and Pool, or Wildcat
Island
11. Sec., T., R., M., or Blk. and Survey or Area
2-10S-19E

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Wexpro Company

3. Address of Operator
P. O. Box 458, Rock Springs, Wyoming 82902

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SE NE, 1944' FNL, 843' FEL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 15 miles south and west of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 843'
16. No. of acres in lease 645.79
17. No. of acres assigned to this well NA

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2288'
19. Proposed depth 7145
20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 4987' As Graded
22. Approx. date work will start* October 15, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10-5/8	8-5/8	36	330'	330' Regular Type G with additives
7-7/8	4-1/2	11.6/12.34	7145'	50-50 Pozmix with additives

See attached drilling plan.

Water Permit No. 49-1402
Application #T62069

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OIL, GAS & MINING

SEP 1986
DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *Paul Martin*
Signature: *Paul Martin* Title: Asst. Drilling Superintendent Date: September 19, 1986
(This space for Federal or State office use)

Permit No. _____ Approval Date _____
David E. Halls
Approved by: *David E. Halls* Title: DISTRICT MANAGER Date: 10-2-86
Conditions of approval, if any:

*B2B1 copy
Ut 680-6m-82*

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

Revised October 1, 1985

Date APD Received 09/22/86

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Wexpro Company

Well Name & Number Island Unit No. 29

Lease Number ML-11004

Location SE ¼ NE ¼ Sec. 2 T. 10 S. R. 19 E.

Surface Ownership Public Lands Administered by the BLM

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Methods for Handling Waste Disposal

The reserve pit shall be lined with plastic.

To conserve water (because of operator's request).

*If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

To protect the environment (without a chemical analysis).

Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

3. Plans for Restoration of Surface

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

4. Other Additional Information

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

Additional Surface Stipulations for BLM

The operator or his contractor shall contact the BLM Office at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact the Bookcliffs Resource Area.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

111312

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31752

NAME OF COMPANY: WEXPRO

WELL NAME: ISLAND UNIT 29

SECTION SE NE 2 TOWNSHIP 10S RANGE 19E COUNTY Uintah

DRILLING CONTRACTOR Leon Ross

RIG # _____

SPUDED: DATE 11-7-86

TIME 8:15 AM

HOW Dry Hole Digger

DRILLING WILL COMMENCE 11-17-86 - Olsen Rig #2

REPORTED BY Shirley

TELEPHONE # 307-382-9791

DATE 11-10-86 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

111811

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-11004	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wy 82902		7. UNIT AGREEMENT NAME Island	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE 1944' FNL, 843' FEL		8. FARM OR LEASE NAME Unit	
14. PERMIT NO. 43-047-31752		9. WELL NO. 29	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4987' As Graded		10. FIELD AND POOL, OR WILDCAT Island	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 2-10S-19E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplemental History <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 8:15 a.m. 11-7-86.

Depth 312'.

8-5/8", 36#, Mod. N-80 casing is landed at approximately 308'.

Casing Report to Follow.

RECEIVED
NOV 13 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Howard Leeper For Lee Martin
TITLE Drilling Superintendent DATE 11-10-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

111913

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-11004	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming		7. UNIT AGREEMENT NAME Island	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE NE 1944' FNL, 843' FEL		8. FARM OR LEASE NAME Unit	
14. PERMIT NO. 43-047-31752		9. WELL NO. 29	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4987' As Graded		10. FIELD AND POOL, OR WILDCAT Island	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-10S-19E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

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DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplemental History</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Spudded 8:15 a.m. 11-7-86.

Depth 312'.

8-5/8", 36#, Nod. N-80, casing is landed at approximately 308'.

Casing Report to follow.

18. I hereby certify that the foregoing is true and correct

SIGNED Howard Leeper For Lee Martin
TITLE Drilling Superintendent DATE 11-13-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-1104
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P.O. Box 458, Rock Springs, Wyoming		7. UNIT AGREEMENT NAME Island
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE NE 1944' FNL, 843' FEL		8. FARM OR LEASE NAME Unit
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15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4987' As Graded		10. FIELD AND POOL, OR WILDCAT Island
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-10S-19E
		12. COUNTY OR PARISH Uintah
		18. STATE Utah

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DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplemental History</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 6646'.
Drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Superintendent DATE December 2, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-1104
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME Island
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE 1944' FNL, 843' FEL		8. FARM OR LEASE NAME Unit
14. PERMIT NO. 43-047-31752	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4987' As Graded	9. WELL NO. 29
		10. FIELD AND POOL, OR WILDCAT Island
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		12. COUNTY OR PARISH Uintah
		13. STATE Utah

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplemental History <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Depth 7145.

Released Rig 12-7-86.

Awaiting Completion Tools.

RECEIVED
DEC 10 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Lee Martin

TITLE

Drilling Superintendent

DATE 12-8-86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on reverse side)

121907

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-11004</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p>
<p>2. NAME OF OPERATOR Wexpro Company</p>		<p>7. UNIT AGREEMENT NAME Island</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82413</p>		<p>8. FARM OR LEASE NAME Unit</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE 1944' FNL, 843' FEL</p>		<p>9. WELL NO. 29</p>
<p>14. PERMIT NO. 43-047-31752</p>		<p>10. FIELD AND POOL, OR WILDCAT Island</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4987' As Graded</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-10S-19E</p>
<p>12. COUNTY OR PARISH Uintah</p>		<p>13. STATE Utah</p>

RECEIVED
DEC 18 1986
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplemental History</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Awaiting Completion Tools.
Please find attached a casing report for 4-1/2" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin TITLE Drilling Superintendent DATE 12-15-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MOUNTAIN FUEL SUPPLY COMPANY

Casing Record for Island Unit Well No. 29 Field Island
 Sec. SE NE 2 Twp. 10 South Range 19 East Date 12-6-86
 County Uintah State Utah

MEASUREMENTS

Surface Elev. 4987' Kelly Bushing Elev. 5001.50'
 Number of joints of casing used 206 Casing landed at 7137.79 ft. KBM
 Depth of hole 7145.00 ft. Size 8 in. Open hole below casing point 7.21 ft.

CASING SPECIFICATIONS AND CASING EQUIPMENT

Make of casing Amco USS Hydril
 O.D. of casing 4-1/2 in. I.D. of casing 4.000 and 3.958 in.
 Grade of casing N-80 and K-55
 Weight per foot 11.6 and 12.6 lbs.
 Threads per in. 8 rd and SFJ Length of threads STC 2.625, LTC 3.0, SFJ 2.78 in.
 O.D. of couplings 5" in. Height of coupling LTC 7, STC 6-1/4 in.
 Casing head size and series 11" X 3000 psi Type National
 Type float shoe Fill up Howco Type float collar Fill up Howco
 Number joints spot welded None Welded or locking compound None

CASING TOOLS

Make tongs Eckel 7-5/8" Slips Baash Ross Elevators BJ
 Kind of thread dope National Jet Lube

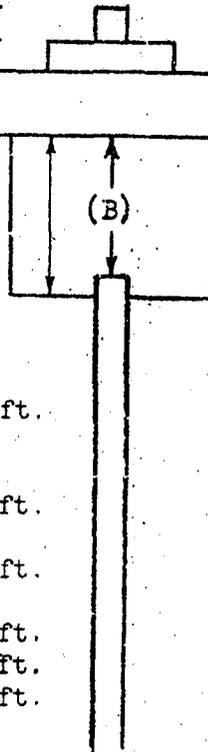
CEMENT AND CEMENTING EQUIPMENT

Cementing contractor Halliburton Man in charge Spillman
 Type equipment used Cementer Number of trucks one
 Type cement used Howco HiFill, Lonestar A, Pozmix A Sax Bulk
 Total number sax 1151 Number sax treated all
 Kind of treatment used HiFill with 1/4# Quickseal, Lonestar A and Pozmix A with 1/4# flocele/sack
 Kind of plugs used Top and Bottom
 Method used in measuring plugs down Displaced, Bumped plug okay.

TIME OF OPERATIONS

Began rigging up to run casing 5:00 pm 12-5-86
 Began running casing 5:30 pm 12-5-86
 Finished running casing 12:15 am 12-6-86
 Began circulating casing 12:30-1:45 am 12-6-86 Circulated casing 1-1/4 hrs.
 Began cementing 1:45 am 12-6-86 Cement in place 3:30 am 12-6-86
 Cement to set 72 hrs.

Elevation of Kelly Bushings	<u>1.35</u>	<u>5,001.50</u>	ft.
Height of rotary above floor	<u>.55</u>	<u>5,000.15</u>	ft.
Rig floor elevation	<u>12.60</u>	<u>4,999.60</u>	ft.
Production floor or surface elevation		<u>4,987.00</u>	ft.
(B) Top of flange or casing to production floor	<u>0.00</u>	<u>4,987.00</u>	ft.
Production floor to bottom of cellar	<u>3.00</u>	<u>4,984.00</u>	ft.



LANDING POINT

(A) Actual pipe cemented 7,123.29 ft.
 Plus:
 Top of flange or casing to production floor (B) 0.00 ft.
 Production floor to rig floor 12.60 ft.
 Top kelly bushing to rig floor 1.90 ft.
 Equals landing point 7,137.79 ft.
 Elevation of casing shoe -2,336.29 ft.

ELEVATION OF CASING SHOE

Surface elevation 4,987.00 ft.
 (A) Actual pipe cemented -7,123.29 ft.
 Plus:
 (B) Casing to production floor 0.00 ft.
 Equals elevation casing shoe -2,136.29 ft.

- (A) Both of these amounts must be the same, and must agree with your pipe tally. Therefore the pipe tally can only include the total of the actual pipe cemented (on surface casing include casing head length). Do not include the landing joint.
 (B) All three of these items must be the same.

Details of Casing and Cementing Operations

	Net	Gross
1 Piece 4-1/2", 11.6#, K-55, 8rd ST&C Casing	17.00	17.22
41 Joints 4-1/2", 11.6#, K-55, 8rd ST&C Casing	1,295.19	1,304.21
1 Joint 4-1/2", 11.6#, K-55, 8rd with long thread pin end.	30.85	31.10
22 Joints 4-1/2", 11.6#, N-80 LT&C Casing	890.72	896.22
59 Joints 4-1/2", 11.6#, K-55, 8rd, LT&C Casing	1,866.81	1,881.56
1 Joint 4-1/2", 12.6#, K-55 SFJ, Hydril Pin X 8rd LT&C Collar	18.80	19.03
79 Joints 4-1/2", 12.6#, K-55 Hydril SFJ	2,954.58	2,972.75
1 Joint 4-1/2", 12.6#, K-55 Hydril SFJ Box X 8rd Pin	18.56	18.81
1 Howco Float Collar	1.60	1.82
1 Joint 4-1/2", 11.6#, N-80, 8rd LT&C	27.14	27.36
1 Howco Float Shoe	2.04	2.04
	7,123.29	7,172.12

The above casing is landed at 7,137.79' KBM or 14.50' below KBM in a 11-inch 3000 psi National Flange with the full casing string weight of 65,000 pounds set on slips.

Circulated casing for one hour rotating same. Cemented with 356 sacks Howco Hi-Fill cement with 1/4 pound Quickseal per sack, 398 sacks Lone Star "A" cement with 1/4 pound flocele per sack of cement. Total sacks of cement was 1151 sacks, rotating casing throughout the complete cement job. No cement to surface, but was getting the mud flush back to surface when we bumped plug at the float collar. Cement in place at 3:30 am 12-6-86, good job throughout. Total joints on location was 208, used 206 joints.

Left on Rack:	Net	Gross
2 Joints 4-1/2" O.D., 11.6#, K-55 8rd ST&C	61.70	62.14
1 Piece 4-1/2" O.D., 11.6#, K-55 8rd ST&C	14.50	14.50

Signed /s/ Bill Newton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE NE, 1944' FNL, 843' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-31750
DATE ISSUED 9/30/86

5. LEASE DESIGNATION AND SERIAL NO.
ML-11004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Unit

9. WELL NO.
29

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
2-10S-19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUNDED 11-7-86
16. DATE T.D. REACHED 12-4-86
17. DATE COMPL. (Ready to prod.) 1-22-87
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4987' FR
19. ELEV. CASINGHEAD 4987'

20. TOTAL DEPTH, MD & TVD 7145' MD
21. PLUG, BACK T.D., MD & TVD 7105'
22. IF MULTIPLE COMPL., HOW MANY* --
23. INTERVALS DRILLED BY --
ROTARY TOOLS Yes
CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 6634-6640', 6310-6330', 7022-7034', 5980-6008', 6016-6024'
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC LOGGING OTHER LOGGING
FDC, CNL, DLL, CBL-VDL, Spectralog
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	36#	308.08	12-1/4	215 Sacks	None
4-1/2"	11.6 & 12.6#	7137.79	7-5/8	1151 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.90"	6645'	--

31. PERFORATION RECORD (Interval, size and number)

7022-7034'	
6634-6650'	
6310-6330'	.37", 2 SPF
6016-6024'	
5980-6008'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7022-7034'	64000 gal 40# gel, 16000# 100 Mesh
	137000# 20-40 Mesh
6634-6650	69000 gal gel, 10000# 100 Mesh
	148000# 20-40 Mesh **See on back

33.* PRODUCTION

DATE FIRST PRODUCTION --
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in Awaiting Fac.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/22/87	74.5	20/64	→	57	95,618	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
757 psi	1250 psi	→	24	1250	--	47.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented, will be sold when facilities installed
TEST WITNESSED BY Mike Sliger

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Thomas H. ... TITLE Director Pet. Eng. DATE 1-27-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Green River	1945
				Bird Nest	2454
				Acquaifier	4545
				Wasatch Tongue	
				Green River	4907
				Tongue	5055
				Wasatch	5782
				Chapita Wells	
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. CONTINUED----- 6310-6330' 81,000 gal gel, 16,000# 100 Mesh, 185,000# 20-40 Mesh. 5980-6008' 95,000 gal gel, 18,000# 100 Mesh, 218,000# 20-40 Mesh.		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Wexpro Company

3. ADDRESS OF OPERATOR: P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface SE NE, 1944' FNL, 843' FEL At top prod. interval reported below At total depth

5. LEASE DESIGNATION AND SERIAL NO. ML-11004 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Island 8. FARM OR LEASE NAME Unit 9. WELL NO. 29 10. FIELD AND POOL, OR WILDCAT Island 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 2-10S-19E

14. PERMIT NO. 43-047-3175 DATE ISSUED 9/30/86

15. DATE SPUNDED 11-7-86 16. DATE T.D. REACHED 12-4-86 17. DATE COMPL. (Ready to prod.) 1-22-87 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 4987' FR 19. ELEV. CASINGHEAD 4987'

20. TOTAL DEPTH, MD & TVD 7145' MD 21. PLUG, BACK T.D., MD & TVD 7105' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 6634-6640', 6310-6330', 7022-7034', 5980-6008', 6016-6024'

25. WAS DIRECTIONAL SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, CNL, DLL, CBL-VDL, Spectralog 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8-5/8" 36# 308.08 12-1/4 215 Sacks None and 4-1/2" 11.6 & 12.6# 7137.79 7-5/8 1151 Sacks None.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD data.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes intervals like 7022-7034' and material used like 64000 gal 40# gel.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Includes production data for 1/22/87.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented, will be sold when facilities installed TEST WITNESSED BY Mike Sliger

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Director Pet. Eng. DATE 1-27-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

ML-11004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Island

FARM OR LEASE NAME

Unit

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

2-10S-19E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

RECEIVED
FEB 11 1987

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SE NE, 1944' FNL, 843' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 31252 | DATE ISSUED 9/30/86
43-047-31750

15. DATE SPUDDED 11-7-86 | 16. DATE T.D. REACHED 12-4-86 | 17. DATE COMPL. (Ready to prod.) 1-22-87 | 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 4987' FR | 19. ELEV. CASINGHEAD 4987'

20. TOTAL DEPTH, MD & TVD 7145' MD | 21. PLUG, BACK T.D., MD & TVD 7105' | 22. IF MULTIPLE COMPL., HOW MANY* -- | 23. INTERVALS DRILLED BY -- | ROTARY TOOLS Yes | CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 6634-6640', 6310-6330', 7022-7034', 5980-6008', 6016-6024'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC, CNL, DLL, CBL-VDL, Spectralog

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	36#	308.08	12-1/4	215 Sacks	None
4-1/2"	11.6 & 12.6#	7137.79	7-5/8	1151 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.90"	6645'	--

31. PERFORATION RECORD (Interval, size and number)
7022-7034'
6634-6650'
6310-6330' .37", 2 SPF
6016-6024'
5980-6008'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7022-7034'	64000 gal 40# gel, 16000# 100 Mesh
	137000# 20-40 Mesh
6634-6650	69000 gal gel, 10000# 100 Mesh
	148000# 20-40 Mesh **See on back

33. PRODUCTION
DATE FIRST PRODUCTION -- | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Shut-in Awaiting Fac.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1/22/87	74.5	20/64	→	57	95,618	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
757 psi	1250 psi	→	24	1250	--	47.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented, will be sold when facilities installed

TEST WITNESSED BY
Mike Slinger

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas M. Sloan TITLE Director Pet. Eng. DATE 1-27-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

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Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
DEPTH	ELEVATION	DEPTH	ELEVATION		NAME	MEAS. DEPTH
				37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38.	
				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. CONTINUED----- 6310-6330' 81,000 gal gel, 16,000# 100 Mesh, 185,000# 20-40 Mesh. 5980-6008' 95,000 gal gel, 18,000# 100 6016-6024' Mesh, 218,000# 20-40 Mesh.	Green River Bird Nest Acquaifier Wasatch Tongue Green River Tongue Wasatch Chapita Wells	1945 2454 4545 4907 5055 5782

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

021815

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

5. LEASE DESIGNATION AND SERIAL NO.
MI-11004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Unit

2. NAME OF OPERATOR
Wexpro Company

9. WELL NO.
29

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82902

10. FIELD AND POOL, OR WILDCAT
Island

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE NE, 1944' FNL, 843' FEL
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
2-10S-19E

14. PERMIT NO. 31252
43-047-31750 DATE ISSUED 9/30/86

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED 11-7-86 16. DATE T.D. REACHED 12-4-86 17. DATE COMPL. (Ready to prod.) 1-22-87 18. ELEVATIONS (DF, RES, RT, OR, ETC.)* 4987' FR 19. ELEV. CASINGHEAD 4987'

20. TOTAL DEPTH, MD & TVD 7145' MD 21. PLUG, BACK T.D., MD & TVD 7105' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS Yes CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 6634-6640', 6310-6330', 7022-7034', 5980-6008', 6016-6024'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC, CNL, DLL, CBL-VDL, Spectralog

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	36#	308.08	12-1/4	215 Sacks	None
4-1/2"	11.6 & 12.6#	7137.79	7-5/8	1151 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.90"	6645'	--

31. PERFORATION RECORD (Interval, size and number)

7022-7034'
6634-6650'
6310-6330' .37", 2 SPF
6016-6024'
5980-6008'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7022-7034'	64000 gal 40# gel, 16000# 100 Mesh 137000# 20-40 Mesh
6634-6650	69000 gal gel, 10000# 100 Mesh 148000# 20-40 Mesh **See on back

33. PRODUCTION

DATE FIRST PRODUCTION -- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in Awaiting Fac.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/22/87	74.5	20/64	→	57	95,618	0	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
757 psi	1250 psi	→	24	1250	--	47.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented, will be sold when facilities installed

TEST WITNESSED BY
Mike Sliger

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas H. ... TITLE Director Pet. Eng. DATE 1-27-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. CONTINUED----- 6310-6330' 81,000 gal gel, 16,000# 100 Mesh, 185,000# 20-40 Mesh. 5980-6008' 95,000 gal gel, 18,000# 100 6016-6024' Mesh, 218,000# 20-40 Mesh.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1945	
Bird Nest		
Acquaifier	2454	
Wasatch Tongue	4545	
Green River		
Tongue	4907	
Wasatch	5055	
Chapita Wells	5782	

The Division of Oil, Gas and Mining (DOGM) does not currently have approval authority for oil and gas waste fluid disposal pits. The approval and operation of such pits must comply with the regulations established by the Division of Environmental Health, Bureau of Water Pollution Control (BWPC). This sundry notice is being accepted for DOGM file purposes only and a copy is being forwarded to BWPC for their consideration and action.

John R. Baza
Petroleum Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Or instructions on reverse side)

SGW

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-11004</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 030424</p>
<p>2. NAME OF OPERATOR Wexpro Company</p>		<p>7. UNIT AGREEMENT NAME Island</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902</p>		<p>8. FARM OR LEASE NAME Unit</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE, 1944' FNL, 843' FEL</p>		<p>9. WELL NO. 29</p>
<p>14. PERMIT NO. 43-047-31752</p>		<p>10. FIELD AND POOL, OR WILDCAT Island</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4987'</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-10S-19E</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p>		<p>12. COUNTY OR PARISH Uintah</p>
<p>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</p>		<p>18. STATE Utah</p>

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Install Production Facilities <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

Wexpro Company requests permission to install production facilities and construct an unlined production pit as per the attached schematic drawing. Please note that all lines will be buried, except for approximately 20 feet from the wellhead as no blasting will be possible in that area. It is necessary to locate the production pit as noted on the attached schematic due to rock on the location which would necessitate blasting. This pit will receive less than five barrels of water per day on a monthly basis. An NTL-2B pit permit application will be submitted after the pit has been constructed.

RECEIVED

MAR 02 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Alk. Ogden* TITLE District Manager DATE 2-27-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-3-87
BY: *John R. Boye*

*See Instructions on Reverse Side

Topsoil Stockpile

Topsoil Stockpile

AT SITES WHERE TOPSOIL IS PRESENT SAME IS TO BE REMOVED AND STORED ON THE ADJACENT LAND FOR RESTORATION AT THE SITE WHEN REQUIRED. 2,000 CU. YDS. OR THE TOP 6" OF TOPSOIL IS TO BE STOCKPILED.

MUD PIT TO BE UNLINED & FENCED

AREA "A" SHOULD BE LEVELED TO STACK DRILL PIPE, SET "FRAC" TANKS, TESTING SEPARATOR AND OTHER EQUIPMENT.

Garbage to be removed by truck.

AREA FOR LOCATION IS 2.48 ACRES.

REFERENCE DRAWINGS ARE:

M-25227 M-25250
M-25228 M-12205

DEADMAN ANCHORS ARE AT 120' SPACING (MIN.)

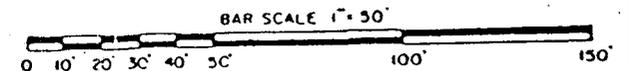
CUTS AND FILLS ARE AT 2:1 UNLESS OTHERWISE NOTED.

CONTOURS ARE AT 1' INTERVALS.

ATT: Minimal blasting is required to NOT damage the integrity of the well tubular.

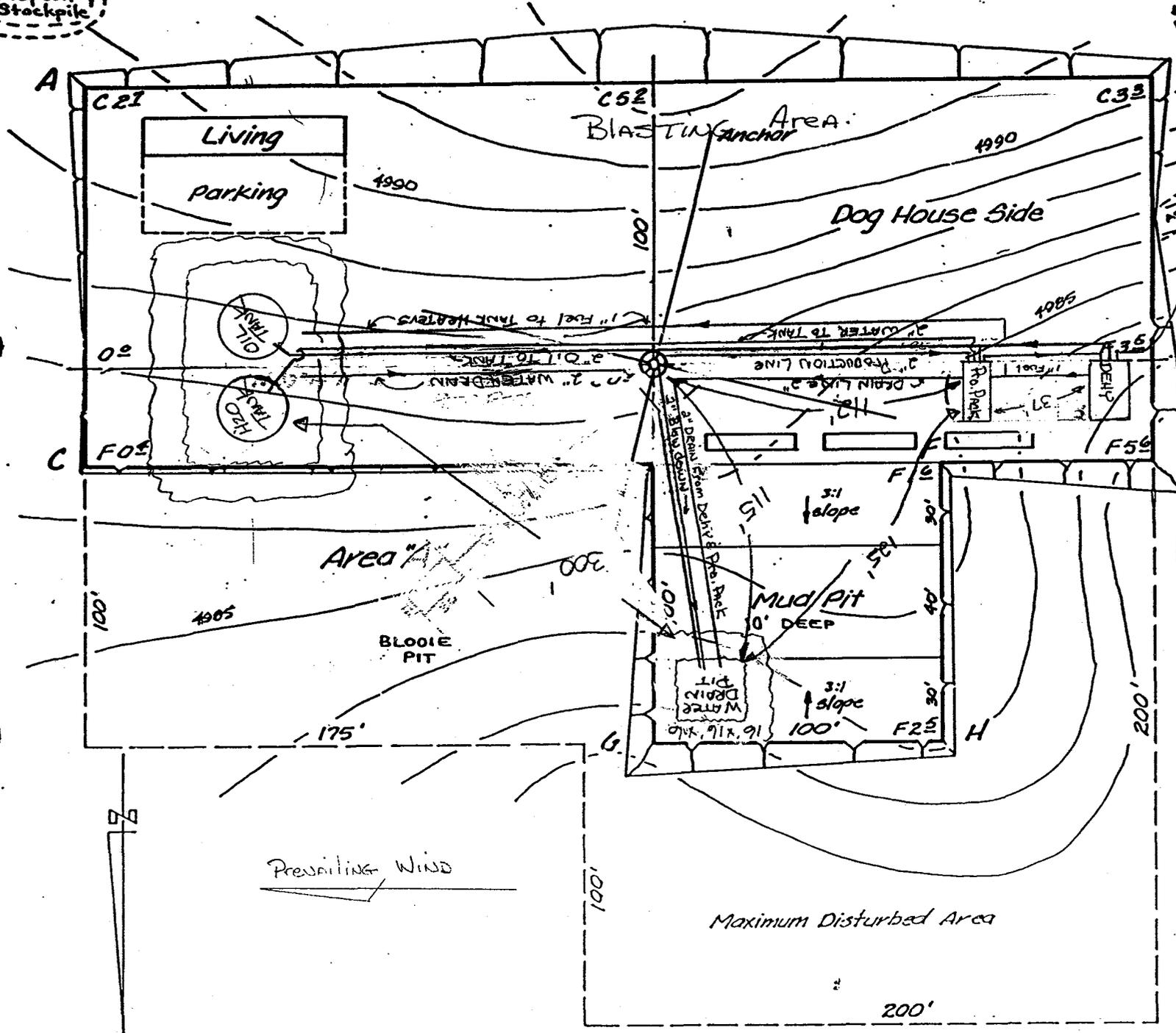
Enlarged Site Island Unit Well NO. 29

R.C. Parker Aug. 22, 1986



M-25228

CRW





United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



031813

IN REPLY REFER TO:

3162.32
UT08581
Oil and Gas
ML-11004,
U-013768,
U-4482,
U-4484

RECEIVED
FEB 22 1988

DIVISION OF
OIL, GAS & MINING

COPY

Ms. Cathy J. Flansberg
Coordinator Regulatory Affairs
Wexpro Company
625 Connecticut Avenue
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Request for NTL-2B Application Status
Island Unit Wells ~~17, 18, 26, and 29~~
in Sec. 2, T.10S., R.19E;
Wells ~~19, 22, and 32~~
in Sec. 8 and 9 T.10S., R.20E;
Well ~~30~~ in Sec. 12, T.10S., R.19E.
Uintah County, Utah

Dear Ms. Flansberg:

We have reviewed the status of your applications for NTL-2B water disposal facilities for the above wells as you requested in your letter of January 12, 1988. The pit at the Island Unit Well No. 22 was approved in a letter to your office dated August 8, 1986. The pit at Well No. 19 was recently inspected and found to be adequate. It is approved subject to the guidelines and requirements provided for in Section V, NTL-2B.

Requests for unlined water disposal pits at Island Unit Wells No. 20 and No. 32 were denied in a letter to your office dated March 13, 1987. This letter indicated that pits at these two locations should be lined. Please notify this office when these pits have been lined and what lining material was used. We will then inspect the pits for NTL-2B approval as soon as schedules permit.

The Island Unit Wells No. 17, 18, 26, and 29 all on Lease ML-11004 are under the jurisdiction of the State of Utah, Division of Oil, Gas, and Mining for NTL-2B approval. You should contact the State of Utah, Division of Oil, Gas, and Mining regarding your applications for NTL-2B approval for these wells.

N1070

#22 43-047-31632-S6W/WSTC

#19 43-047-31633-S6W/WSTC

#17 43-047-31503-S6W/WSTC

#29 43-047-31752-S6W/WSTC

#30 43-047-31749-S6W/WSTC

#26 43-047-31701-S6W/WSTC

#18 43-047-31502-S6W/WSTC

#32 43-047-31751-S6W/WSTC

10519E 2

If you have questions on the above please contact Keith Chapman or Jim Piani at (801) 789-1362.

Sincerely,

Karl J Wright
For Paul M. Andrews
Area Manager
Bookcliffs Resource Area

cc: Jim Baza
State of Utah
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Expire
10-10-87

FILING FOR WATER IN THE STATE OF UTAH

031024 Rec. by PSS
Fee Paid \$ 17.00
Platted 2145
Microfilmed _____
Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

W/10

SEP 29 1986 *z f*

WATER USER CLAIM NO. 49 - 1402

WATER RIGHTS
SALT LAKE

APPLICATION NO. T62069

1. PRIORITY OF RIGHT: September 19, 1986 FILING DATE: September 19, 1986

2. OWNER INFORMATION

Name: D.E. Casada Rig and Construction Co.
Address: P. O. Box 1700, Vernal, UT 84078
The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 2.0 acre feet (Ac. Ft.)

4. SOURCE: Green River DRAINAGE: SE Uinta Basin

POINT(S) OF DIVERSION: COUNTY: Uintah

(1) S. 1700 feet, W. 1200 feet, from the NE Corner of Section 9,
Township 10 S, Range 19 E, SLB&M

Description of Diverting Works: Pumped into tank trucks

COMMON DESCRIPTION: 11 MI. So. Ouray

SGW/WSTC

5. NATURE AND PERIOD OF USE

Oil Recovery: From September 19¹⁹⁸⁶ to September 19¹⁹⁸⁷.

43047-31752

6. PURPOSE AND EXTENT OF USE

Oil Recovery: Drilling and completion of the Island Unit #29 in Sec. 2, T10S, R19E, SLB&M ✓

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$

All locations in Salt Lake Base and Meridian

EXPLANATORY

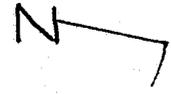
Diversion is on BLM land

Appropriate

Island Unit #20

Sec 2, 1080, 19E

Cubby 7 June 88

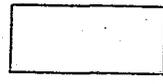


access road.

top soil
stockpile

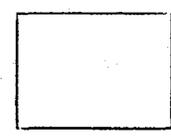


dehydrator



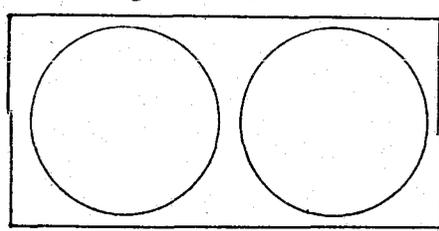
separator

○ well head



emergency
pit

battery w/ firewall



42-381 50 SHEETS SQUARE
42-382 50 SHEETS SQUARE
42-383 100 SHEETS SQUARE
MADE IN U.S.A.
NATIONAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.
SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

43.047.31752

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

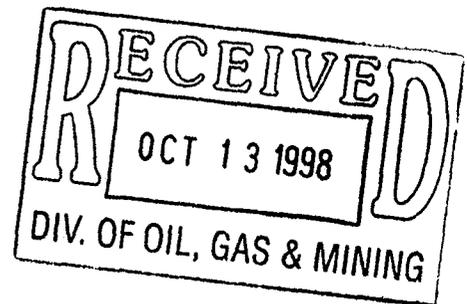
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Produced Water Disposal
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date October 9, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-85
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	16X20X6	6-18-84	7-27-84	8-10-90
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.00	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	16X20X5	6-18-84	7-27-84	8-10-90
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	CIO	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	1.00	4	24X24X8	5-13-86	6-4-86	
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	0.25	4	8X10X3	3-13-85	8-20-87	3-3-89
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	EMRG	4	12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG	4	12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG	4	10X10X8	5-8-86	8-8-86	7-28-88
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	7X28X4	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	9X8X3	1-20-86	2-10-86	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 28	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG	4	12X12X8	5-8-86	6-4-86	7-28-88
UNIT NO. 29	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	11X11X3	5-8-86	6-4-86	
UNIT NO. 30	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 31	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	13X8X5	7-15-86	8-8-86	05-27-98
UNIT NO. 32	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 33	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
UNIT NO. 34	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		U-4483	WASATCH	TRACE	4	5X9X4	7-14-86	8-8-86	
UNIT NO. 35	4304732965	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH	TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 36	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
UNIT NO. 37	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 39	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 40	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 41	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 42	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 43	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 44	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 45	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 46	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 47	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 48	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 49	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 50	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 51	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 52	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 53	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 54	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 55	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 56	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
UNIT NO. 57	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 58	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
UNIT NO. 59	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 60	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
UNIT NO. 61	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 62	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 63	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 64	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 65	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 66	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 67	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 68	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 69	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 70	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 71	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 72	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 73	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 74	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 75	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 76	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 77	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 78	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 79	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 80	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 81	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 82	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 83	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 84	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 85	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	
UNIT NO. 86	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	2-27-87	3-	

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WIG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.

SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.31752

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

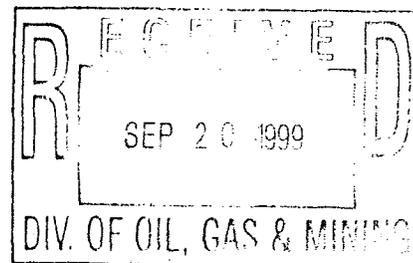
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other ELECTRONIC MEASUREMENT
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

Title

Date

September 16, 1999 *32*

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML-11004
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
7. UNIT AGREEMENT NAME Island
8. FARM OR LEASE NAME Unit
9. WELL NO. 29
10. FIELD AND POOL, OR WILDCAT Island - Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-10S-19E
12. COUNTY OR PARISH Uintah
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. NAME OF OPERATOR Wexpro Company
3. ADDRESS OF OPERATOR P. O. BOX 458, ROCK SPRINGS, WY 82902
PHONE NUMBER (307) 382-9791
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements* See also space 17 below.) At surface SE NE, 1944' FNL, 843' FEL
14. PERMIT NO. 43-047-31752
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4987' RKB 5001.50'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
(Other)	<input type="checkbox"/>

PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>
(Other)	<input type="checkbox"/>
REPAIRING WELL	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
ABANDONMENT*	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company intends to plug and abandon this well according to the following procedure. This work is anticipated to begin on or about February 19, 2001.

- MIRU a contract workover rig. Blow the well down and reverse the hole with fresh water.
- ND the wellhead and NU a 7-1/16", 5M BOP. POOH standing back.
- Round trip a casing scraper to 5,950' and reverse bottoms up to clean hole. POOH on top of the casing.
- RIH and set a cement retainer at 5,900.
- Mix and spot 100 sacks (20 bbls) of Class G cement.
- Sting into the retainer and squeeze the perms using 90 sacks (18 bbls) below the retainer.
- Sting out of the retainer and pull two joints of tubing leaving a 60' cement plug on top of the retainer.
- Reverse out remaining cement.
- Reverse the hole full (85 bbls) of 9ppg Poz/gel slurry. POOH laying down tubing and stinger.
- Top off the 4-1/2" casing with about 10 bbls of 9ppg Poz/gel spacer.
- Establish an injection rate into the 4-1/2 by 8-5/8 annulus.
- Pump 65 sacks (13 bbls) into the surface casing annulus.
- ND the BOP and cutoff the 11", 3M casing spool.
- Mix and place a 50' cement plug in the surface of the 4-1/2" casing.
- Top off the surface casing to bring cement to surface.
- Install a regulation dry hole marker.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/7/01
BY: [Signature]

COPY SENT TO OPERATOR
Date: 02-07-01
Initials: ER

RECEIVED

JAN 26 2001

DIVISION OF
OIL, GAS AND MINING

Note: Location reclamation will be completed at a later date as soon as weather permits.

A wellbore status drawing is attached for information.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Operations Manager

DATE

1/19/01

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved

*See Instructions On Reverse Side

No. 29
 Island Field
 SE NE Section 2, T. 10 S., R 19 E.
 Uintah County, Utah

Schematic - Not drawn to scale
 Drilled by Wexpro Company in
 December 1986

8-5/8" O.D. Surface Casing

	<u>Net</u>
One NSCo. Type NSB 11" 3000 psi casing head with 8-5/8" threads	1.60
One jt 8-5/8" O.D., 36#, Mod N-80, 8 rd Buttress Casing	16.13
7 jts. 8-5/8" O.D., 36#, Mod N-80, 8 rd Buttress Casing	272.70
One jt 8-5/8" O.D., 36#, Mod N-80, 8 rd Buttress Casing with Shoe	17.65
TOTAL	308.08

The above casing was landed at 308.08' below GL. Circulated casing 1/2 hour. Cemented with 215 sacks Regular Cement with 3% CaCl, 2% S-1 and 1/4#/sack D-29. Displaced with 16 barrels water. Returned 1 barrel cement to surface. Cement in place at 1:30 P.M. 11-8-86.

4-1/2" O.D. Production Casing

	<u>Net</u>
One pc 4-1/2" O.D., 11.6#, K-55, 8 rd ST&C Casing	17.00
41 jts 4-1/2" O.D., 11.6#, K-55, 8 rd ST&C Casing	1,295.19
One jt 4-1/2" O.D., 11.6#, K-55, 8 rd with long thread pin end	30.85
22 jts 4-1/2" O.D., 11.6#, N-80, LT&C Casing	890.72
59 jts 4-1/2" O.D., 11.6#, K-55, 8 rd LT&C Casing	1,866.81
One jt 4-1/2" O.D., 12.6#, K-55, SFJ Hydril Pin X 8 rd LT&C Collar	18.80
79 jts 4-1/2" O.D., 12.6#, K-55, Hydril SFJ	2,954.58
One jt 4-1/2" O.D., 12.6#, K-55, Hydril SFJ Box X 8 rd Pin	18.56
One Howco Float Collar	1.60
One jt 4-1/2" O.D., 11.6#, N-80, 8 rd LT&C	27.14
One Howco Float Shoe	2.04
TOTAL	7,123.29

The above casing was landed at 7137.79' KBM or 14.50' below KB in an 11" 3000 psi National flange with the full casing string weight of 65,000 pounds set on slips. Circulated casing 1 hour rotating same. Cemented with 356 sacks Howco Hi-Fill cement with 1/4#/sack Quickseal, 398 sacks Lone Star A cement with 1/4#/sack flocele. Total sacks of cement was 1151 sacks, rotating casing throughout the complete cement job. No cement to surface, but was getting the mud flush back to surface when plug was bumped at the float collar. Cement in place at 3:30 A.M. 12-6-86, good job throughout.

5001.50'

GR 4987'

13.00' KB 14.50' KB

8-5/8" O.D. casing @ 322.58' KBM

TOP OF CEMENT BEHIND 4 1/2 CSG @ 900' PER CBL DATED 1-3-87

5980' - 2 hpf
 6008'
 6016' - 2 hpf
 6024'
 6310' - 2 hpf
 6330'
 6634' - 2 hpf
 6650'
 Tubing @ 6641.67'
 7022' - 2 hpf
 7034'

4-1/2" O.D. casing @ 7137.79' KBM

7-7/8" Hole

RECEIVED

JAN 26 2001

DIVISION OF OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number:	Island Unit 29
API Number:	43-047-31752
Operator:	Wexpro Company
Type of Approval Requested:	Plug and abandon well
Reference Document:	Sundry notice dated January 19, 2001, received by DOGM on January 26, 2001

Approval Conditions:

1. As discussed with Chris Bilby, set a 200' balanced plug across the Birdnest Aquifer from $\pm 2400'$ - $2600'$ inside the 4-1/2' casing.
2. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call David Hackford at 435-722-3417.
3. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

R. Allen McKee
Petroleum Engineer

February 7, 2001

Date

API Well No: 43-047-31752-00-00

Permit No:

Well Name/No: ISLAND UNIT 29

Company Name: WEXPRO COMPANY

Location: Sec: 2 T: 10S R: 19E Spot: SENE

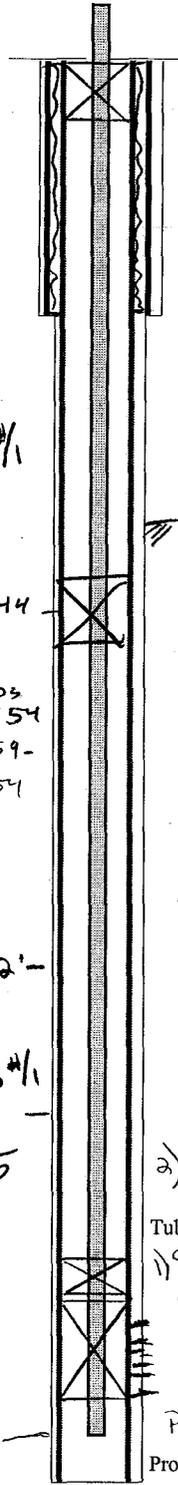
Coordinates: X: 4425931 Y: 607303

Field Name: NATURAL BUTTES

County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	308	12.25		
SURF	308	8.625	36	308
HOL2	7138	7.625		
PROD	7138	4.5	11.6	
PROD	7138	4.5	12.6	
T1	6645	1.9		



TOC @ SFC.
6) 50' @ SFC (0.8 bbl)

Hole: 12.25 in. @ 308 ft.

Surface: 8.625 in. @ 308 ft.

5) 65 SA (13 bbls) IN ANNULUS

$$4\frac{1}{2} \times 8\frac{3}{8} = .0398 \text{ bbl/ft}$$

$$\frac{13 \text{ bbl}}{.0398 \text{ bbl/ft}} = 327 \text{ FT} \dots \text{ENTIRE } 4\frac{1}{2} \times 8\frac{3}{8} \text{ ANNULUS FULL.}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7138		PC	1151
SURF	308	0	UK	215

TOC ± 900' CBL ('86)

ADD 3 bbl PLUG ± 194'
BALANCE 2400 - 2000

4) 10 bbls = 645' MUD TO SFC

$$\frac{42}{1029.5} = 0.0155 \text{ bbl/ft}$$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5980	6008			
6016	6024			
6310	6330			
6634	6650			
7022	7034			

3) 85 bbls
(5840-4102) .01502 = 26.4 bbl
85 - 26.4 = 58.58 = 3780'
∴ Mud @ 322' .0155

Formation Information

Formation	Depth	Formation	Depth
GRRV	1945		
WSTC	5055		

2) 60' on top = 0.912 bbls ± 5840'

Tubing: 1.9 in. @ 6645 ft.

CCR @ 5900
SQZ 18 bbls 5980'
PERFOR TOP @ 5980'
BTM @ 7034 } GROSS

$$\frac{3.958^2}{1029.5} = .0152 \text{ bbl/ft}$$

CAP 12.6 #/1

PBTD @ 7044
Production: 4.5 in. @ 7138 ft.

$$\frac{18 \text{ bbls}}{.0152} = 1184' \dots 50' \text{ DEEPER THAN LOWEST PERFOR}$$

TD: 7145 TVD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-11004

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Island

2. NAME OF OPERATOR
Wexpro Company

8. FARM OR LEASE NAME
Unit

3. ADDRESS OF OPERATOR PHONE NUMBER
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. WELL NO.
29

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*
See also space 17 below.)
At surface
SE NE, 1944' FNL, 843' FEL

10. FIELD AND POOL, OR WILDCAT
Island - Wasatch
11. SEC., T., R., M., OR BLK AND SURVEY OR AREA
2-10S-19E

14. PERMIT NO.
43-047-31752

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4987' RKB 5001.50'

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company plugged and abandoned this well during the period 4/17-21/01 as follows.

MIRU a contract workover rig and equipment. Blew the well down and circulated with fresh water for well control. POOH and round tripped a casing scraper. Set a cement retainer at 5892 and squeezed the perforations using 100 sacks of cement leaving 60 feet of cement on top of the retainer. Reversed the hole with 9ppg Poz/gel and pulled tubing tail up to 2605'. Mixed and spotted a 20 sack balanced cement plug from 2605-2400 feet. P&LD remaining tubing. Mixed and pumped 65 sacks cement down the 4-1/2 x 8-5/8" annulus. PU and ran one stand of tubing and set a cement surface plug inside the 4-1/2" casing from 75' to surface. Cutoff the wellhead and installed a regulation dry hole marker.

Note: Location reclamation is yet to be completed but will be finished as soon as possible.

A wellbore status drawing showing final status is attached for information.

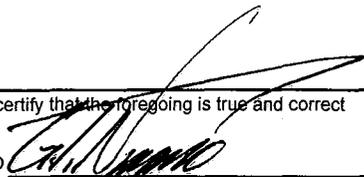
RECEIVED

MAY 14 2001

DIVISION OF OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Operations Manager

DATE



(This space for Federal or State office use)

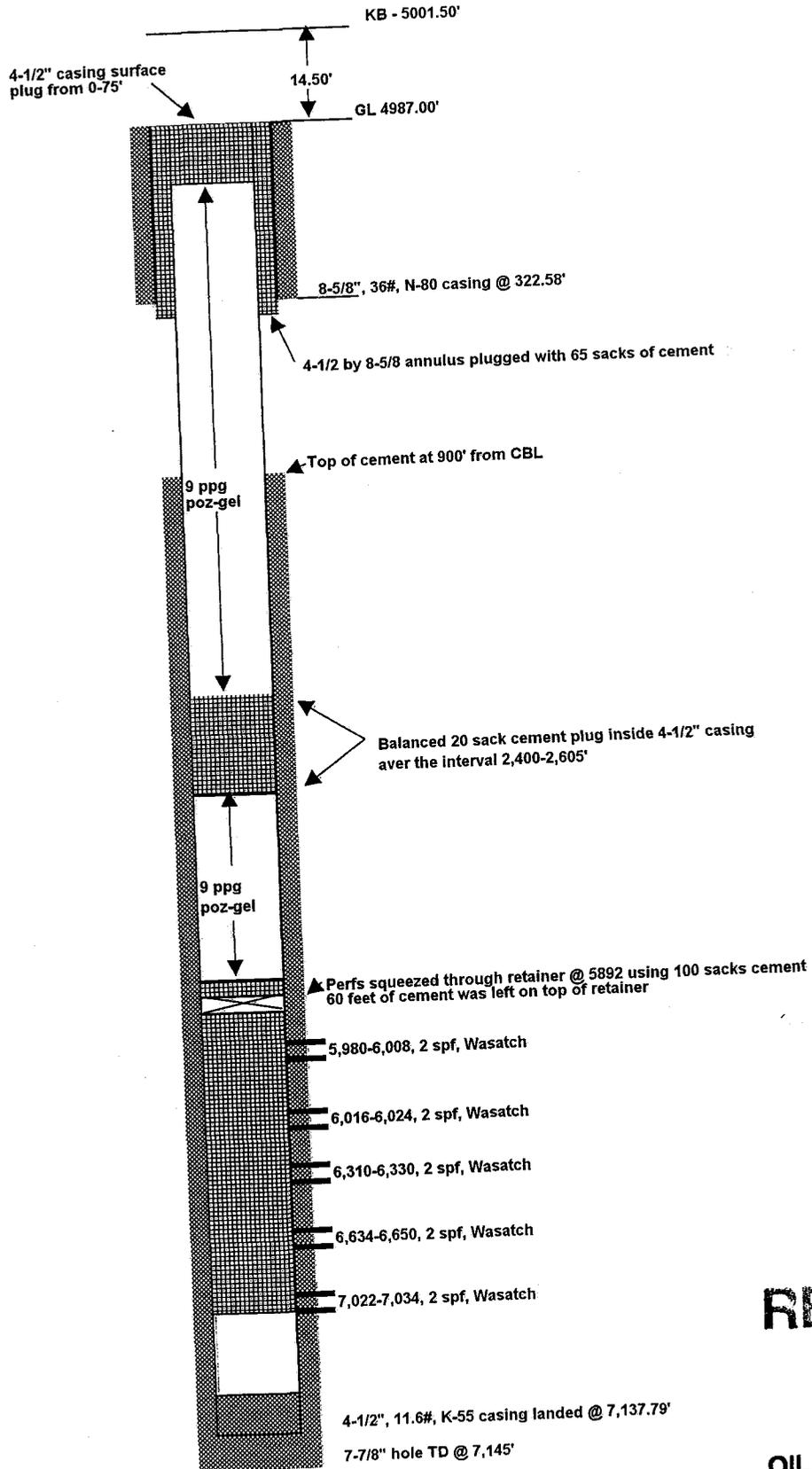
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Island Unit No. 29
 SE NE Sec 2 T10S R19E
 Uintah County, Utah
 As of Plugging & Abandonment 4/21/01 - cab



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MAY 14 2001

DIVISION OF
 OIL, GAS AND MINING