

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

ML-13214

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

River Bend

8. Farm or Lease Name

RBU

9. Well No.

1-16E

10. Field and Pool, or Wildcat

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 16-T10S-R19E

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

CNG Producing Company

3. Address of Operator

705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1094' FNL & 808' FEL NE NE

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

10 miles SW of Ouray

12. County or Parrish 13. State

Uintah, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

808'

16. No. of acres in lease

640

17. No. of acres assigned to this well

160

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

3250'

19. Proposed depth

±7000' *Wanted*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5220' GR

22. Approx. date work will start\*

October 15, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12½"	8-5/8"	24#	± 400'	Cement to surface
7-7/8"	5½"	17#	±7000'	Cmt. calc. to surface

Subject development well will be drilled to the proposed depth and set casing as above if producible hydrocarbons are indicated. Should the well be plugged and abandoned, it will be done in accordance with instructions from the DOGM.

Exhibits Attached

- "A" Plat
- "B" Drilling Plan
- "C" Blow Out Preventor Equipment
- "D" Access Roads
- "E" Wellsite Layout

**RECEIVED**  
AUG 18 1986

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Myg C. Beards Title Sr. Engr. Tech. Date 8-15-86

(This space for Federal or State office use)

Permit No. 43-047-31740 Approval Date

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-26-86

BY: John R. Day

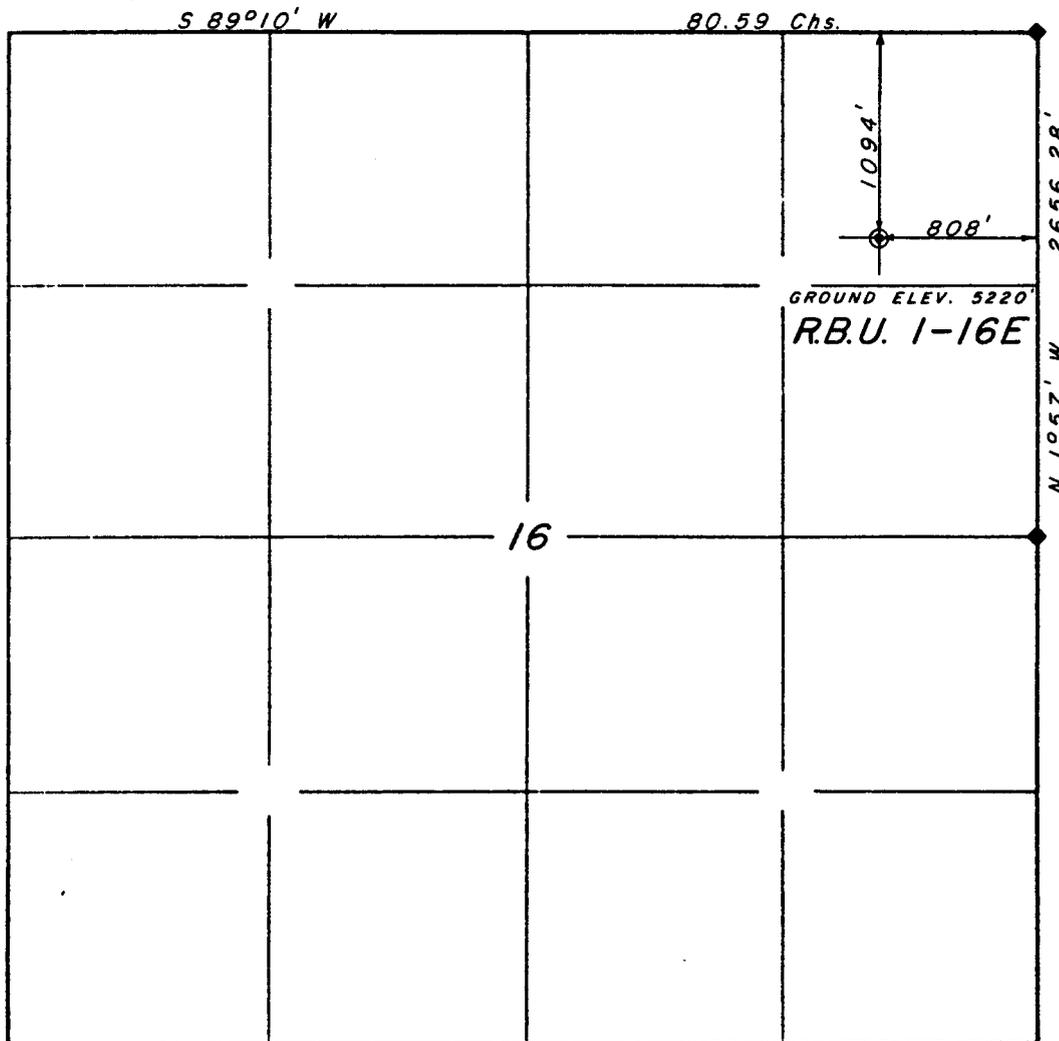
WELL SPACING: 203

\*See Instructions On Reverse Side

**CNG PRODUCING CO.  
WELL LOCATION PLAT  
R.B.U. 1-16E**

LOCATED IN  $\frac{1}{4}$  E  $\frac{1}{4}$  NE  $\frac{1}{4}$  OF THE NE  $\frac{1}{4}$  OF  
SECTION 16, T10S, R19E, S.L.B.&M.

EXHIBIT "A"



SCALE: 1" = 1000'

**LEGEND & NOTES**

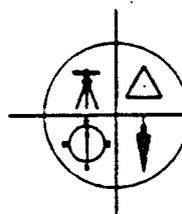
◆ ORIGINAL CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
 \_\_\_\_\_  
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

Drilling Plan

CNG Producing Company  
 River Bend Unit  
 RBU 1-16E  
 Section 16-T10S-R19E  
 1094' FNL & 808' FEL  
 Uintah County, Utah

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>	<u>Datam</u>
Surface	0'	+5220
Wasatch Tongue	4322'	+ 910
Green River Tongue	4681'	+ 551
Wasatch	4861'	+ 371
Chapita Wells	5562'	- 330
Utteland Buttes	6614'	-1382
Total Depth	7000'	

2. Estimated Depths of Anticipated Water, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Green River Tongue	4681'	Oil
Wasatch	4861'	Gas
Chapita Wells	5562'	Gas
Utteland Buttes	6614'	Gas

3. Operators Minimum Specifications for Pressure Control

(See Exhibit "C")

Exhibit "C" is a schematic diagram of the BOPE. BOP's and choke manifold will be installed and pressure tested before drilling out casing cement plugs. BOP's and annular type preventers will be pressure tested to 1,500 psi. Preventers will be a minimum 3,000 psi working pressure. Pipe rams will be operated daily and blind rams as possible.

4. Proposed Casing Program

<u>Size of Casing</u>	<u>Weight &amp; Grade</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
8-5/8"	24#, K-55	± 400'	Cement to surface
5-1/2"	17#, K-55 & N-80	±7000'	Calculated to surface

5. Proposed Mud Program

The well is to be drilled with a salt water mud system maintaining a weight of approximately 9#/gal with 10# gal saltwater weighting materials on location sufficient to weight up for pressure control. No chromates will be used in the drilling fluid.

6. Auxiliary Equipment to be Used

- A. Kelly Cock
- B. Full opening valve on floor with DP connection for use when kelly is not in string
- C. Pit volume indicator

7. Testing, Logging and Coring Program

A two (2) man mud logging unit will be in operation from base of surface casing to TD.

Testing: No DST's are anticipated

Coring: Possible sidewall cores of selected intervals

Logging: DLL-GR, FDC-CNL-Caliper

Exact logging detail and procedures will be prepared prior to reaching logging depth.

8. Any Abnormal Pressures or Temperatures

No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H<sub>2</sub>S gas. Maximum anticipated BHP is 2500 psi at total depth.

9. Existing Roads

- A. The proposed wellsite and elevation is shown on the plat, Exhibit "A". The location and existing roads are shown on Exhibit "D". There is no anticipated construction on any existing roads.
- B. The proposed wellsite is located in the River Bend Unit, approximately 10 miles SW of Ouray, Utah.

10. Access Roads to be Constructed

- A. The construction of an access road approximately one-third mile long will be required as shown on Exhibit "D".
- B. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes will be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
  - a. Width: Maximum of 30' right-of-way with road bed being 16'-18' and remainder of right-of-way to be used for barrow ditches.
  - b. Maximum Grade: 8%
  - c. Turnouts: None
  - d. Drainage: Drain ditches along either side of road where necessary for drainage. Material from barrow ditch used to build crown of road.
  - e. Culverts: None
  - f. Surface Material: Native dirt
  - g. Gates, Cattle Guards, Fence Cuts: None
- C. All travel will be confined to existing access road rights-of-way.

11. Location and Type of Water Supply

Water for drilling purposes will be hauled from the Green River permit #T5975049-1283 or from the OSC #1 water well permit #54801 (49-367).

12. Source of Construction Material

Road surfacing and pad construction material will be native soil consisting of sandy-clay, sandstone and shale gathered in actual construction of the road and location. Construction materials will be located on the lease.

13. Methods of Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit when covered.
- B. All drilling fluids will be handled in the reserve pit.
- C. Should air assist be used in drilling operations a blowie pit will be necessary. The pit will be located on location and in a manner that will not create any additional surface disturbance.
- D. Any fluids produced during the testing will be collected in test tanks, water drained to the pit, and the oil saved.
- E. Sewage will be handled by portable chemical toilets.
- F. There will be no burning. Garbage and other waste materials will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal pit.
- G. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous pit will be fenced or covered.

14. Other Information

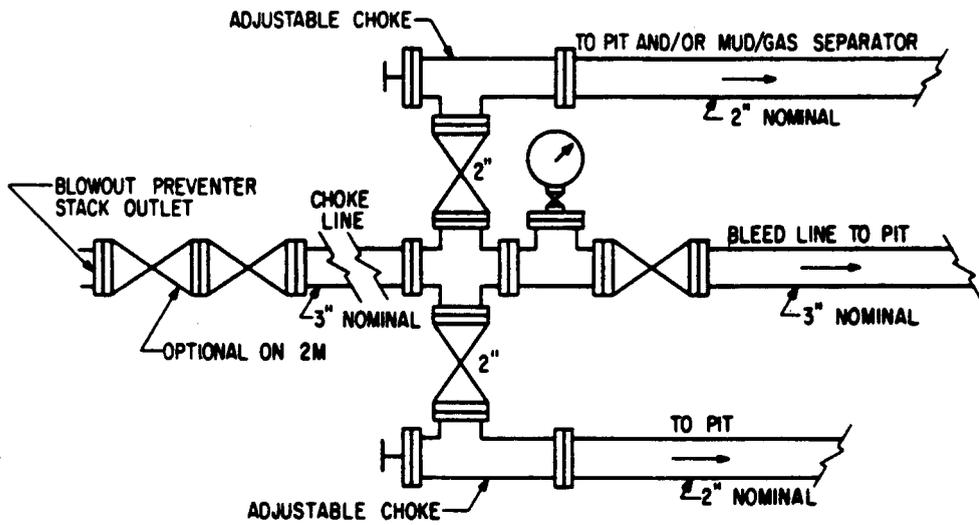
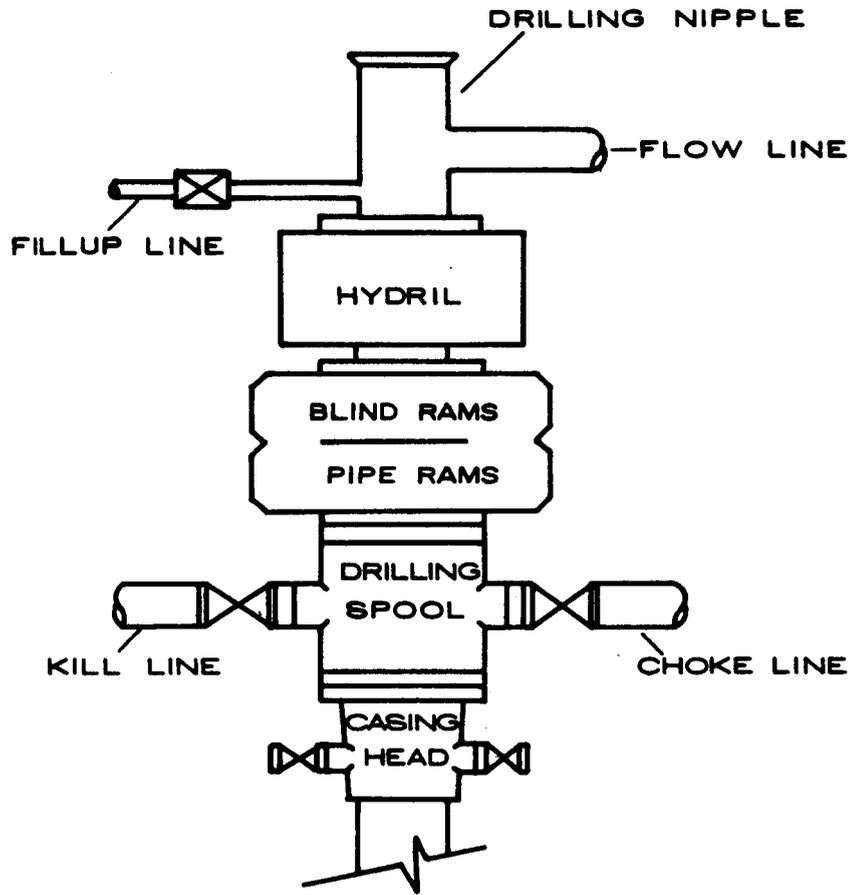
- A. If required, archaeological clearance will be submitted. If any cultural resources are found during construction, all work will cease and the DOGM notified.
- B. There will be no deviation from this proposed drilling program without prior approval of the DOGM.

15. Lessee's or Operator's Representative

J. D. Holliman  
Manager of Production  
Western Production Division  
P.O. Box 2115  
Tulsa, OK 74101  
Phone: (918) 599-4001  
or (918) 627-4739

or Darwin Kulland  
District Superintendent  
Western Production Division  
P.O. Box 1360  
Roosevelt, UT 84066  
(801) 722-4521  
(801) 722-3892

# BOP STACK

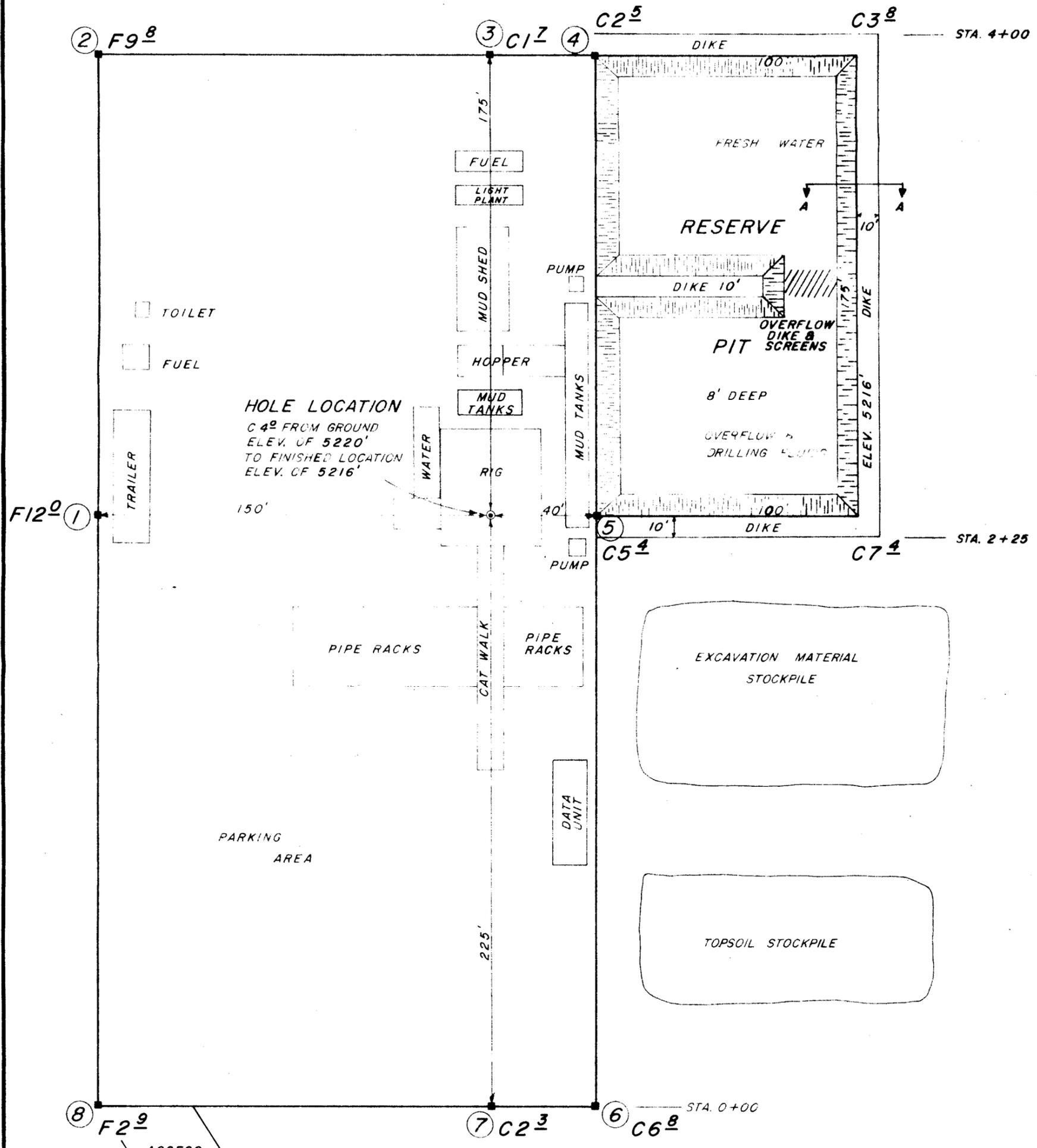




# CNG PROD

## WELL LAYO

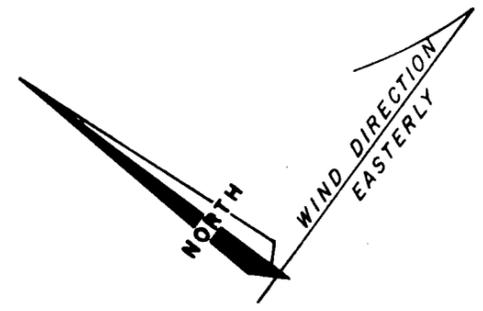
### R.B.U. I

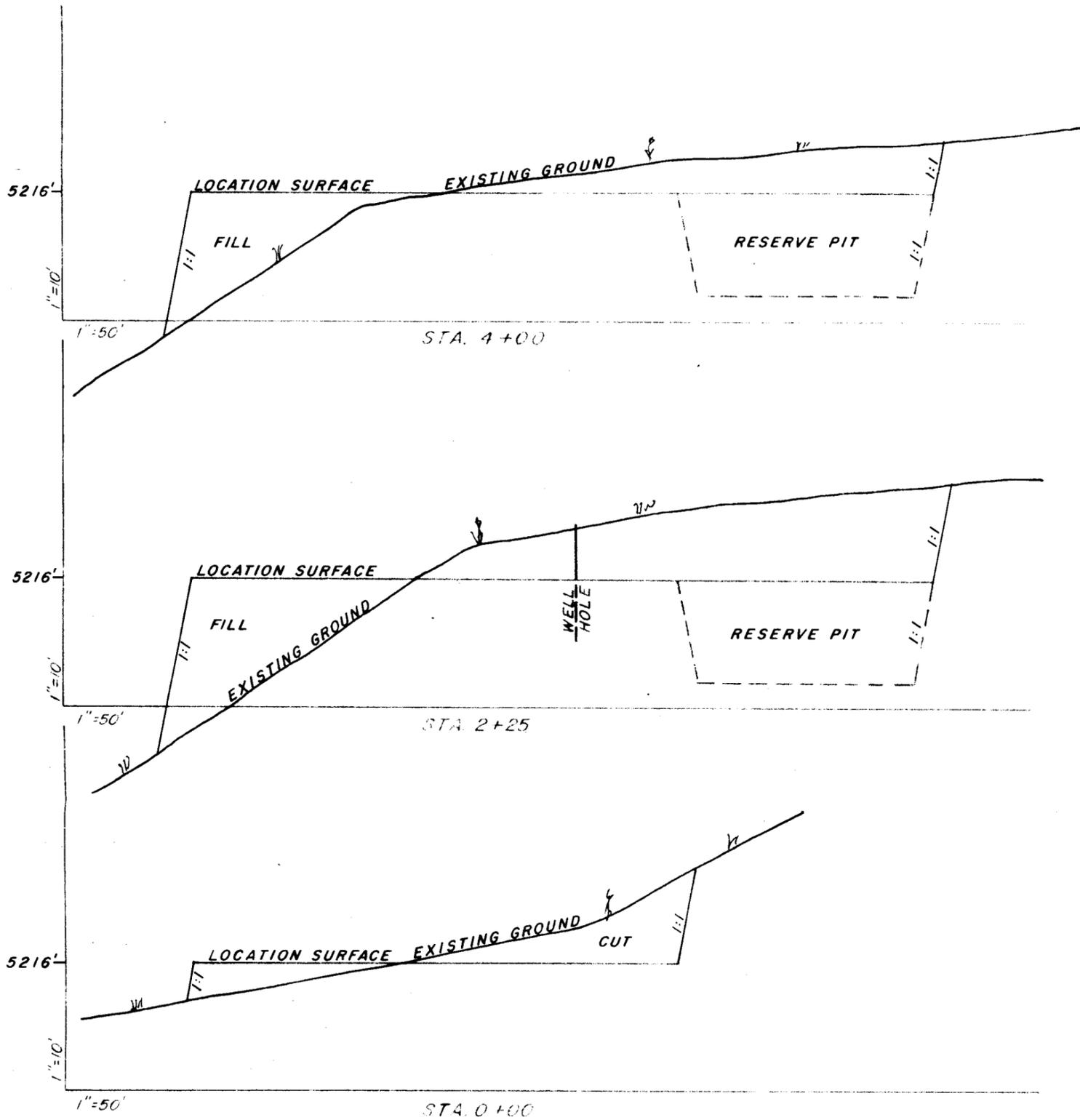


Notes

THIS LOCATION IS SITUATED ON TOP OF A LOW HILL AT A DRAINAGE DIVIDE. THE DRAINAGE IS EASTERLY AND WESTERLY FROM THIS AREA. THE SOIL IS SHALE AND WEATHERED SANDSTONE.

SCALE: 1" = 40'

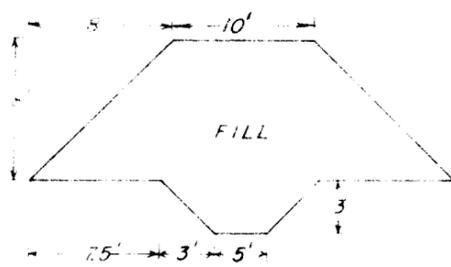




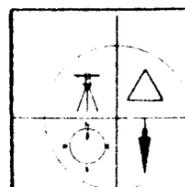
APPROXIMATE QUANTITIES

CUT: 12,400 Cu. Yds.

FILL: 6,600 Cu. Yds.



KEYWAY A—A



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
Duchesne, Utah 84021



# ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010  
Tel: (801) 292-7061, 292-9668

AUG 18 1986

August 15, 1986

DIVISION OF  
OIL, GAS & MINING

**Subject: CULTURAL RESOURCE EVALUATIONS OF TWO PROPOSED  
WELL LOCATIONS IN THE RIVER BEND UNIT OF UINTAH  
COUNTY, UTAH**

**Project: CNG Production Company: River Bend Units 9-9E  
and 1-16E**

**Project No.: CNG-86-3**

**Permit No.: Dept. of Interior 85-Ut-54937**

**Utah State Number U-86-AF-481bs**

**To: Mr. Darwin Kulland, Consolidated Natural Gas  
Company, P.O. Box 1360, Roosevelt, Utah 84066**

**Mr. David Little, District Manager, Bureau of  
Land Management, 170 South 500 East, Vernal,  
Utah 84078**

✓ **Ms. Arleen Sollis, Utah State Division of Oil,  
Gas & Mining, 3 Triad Center, Suite 350, Salt  
Lake City, Utah 84180-1203**

**Info: Antiquities Section, Division of State History,  
300 Rio Grande, Salt Lake City, Utah 84101**

**Mr. Rich Fike, BLM State Archeologist, Bureau  
of Land Management, CFS Financial Center Bldg.,  
324 South State, Salt Lake City, Utah 84111-  
2303**

Summary Report of  
Inspection for Cultural Resources

C N G R I V E R B E N D U N I T S 9 - 9 & 1 - 1 6 E

1. Report Title . . . . . 11 CNG Producing Company

2. Development Company 0. 8 15 1 9 8 6 85-UT-54937

3. Report Date . . . . . 41 42 43 46 4. Antiquities Permit No. \_\_\_\_\_

5. Responsible Institution . . . . . A E R C C N G - 8 6 - 3 Uintah County \_\_\_\_\_

6. Fieldwork 1 0 S 1 9 E 0 9 1 0 1 6  
Location: TWN . . . . . RNG . . . . . Section. . . . .  
62 65 66 69 70 71 72 73 74 75 76 77

7. Resource Area TWN . . . . . RNG . . . . . Section. . . . .  
B C 78 81 82 85 86 87 88 89 90 91 92 93  
110 111 TWN . . . . . RNG . . . . . Section. . . . .  
94 97 98 101 102 104 106 108

8. Description of Examination Procedures:  
The archeologist, F.R. Hauck, walked a series of 15 meter wide transects to evaluate the new localities where these proposed well locations had been staked. Two 15 meter wide transects flanking the staked centerlines were walked to examine the access routes. Unit 1-16 is on State land while 9-9 is on public lands administered by the BLM.

9. Linear Miles Surveyed 1 . 2  
and/or 112 117  
Definable Acres Surveyed . . . . .  
and/or 118 123  
Legally Undefinable 1 4  
Acres Surveyed . . . . .  
124 129

10. Inventory Type I  
130  
R = Reconnaissance  
I = Intensive  
S = Statistical Sample

1. Description of Findings:  
No cultural resource materials or activity loci were observed or recorded during the evaluation.

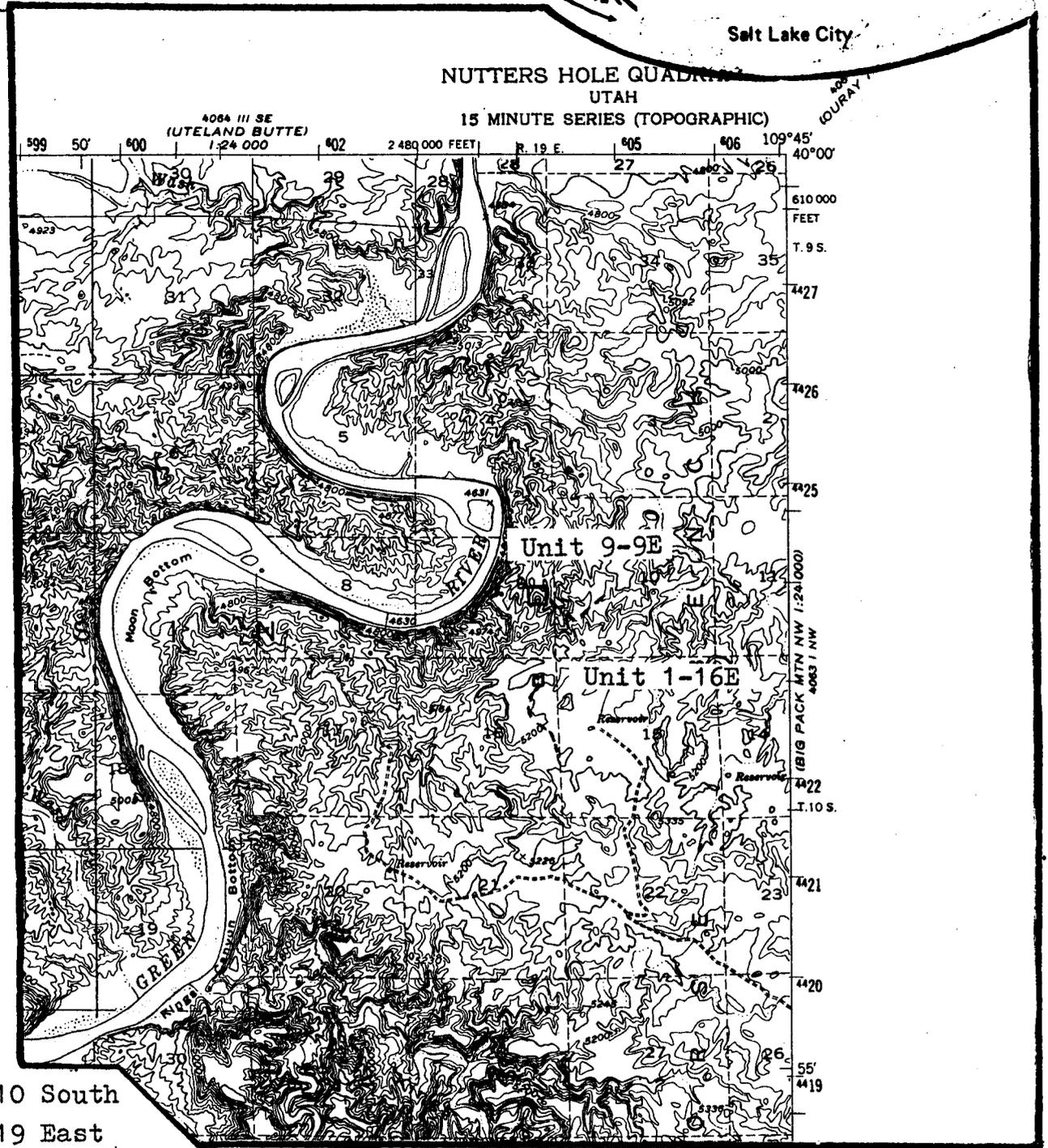
12. Number 0  
Sites Found . . . . .  
(No sites = 0) 131 135  
13. Collection: . . . . .  
Y = Yes, N = No) 136

4. Actual/Potential National Register Properties Affected:  
The National Register of Historic Places has been consulted and no registered properties will be affected by the proposed development.

5. Literature Search, Location/ Date: Utah SHPO - 8-15-86  
BLM Office in Vernal- 8-14-86

6. Conclusion/ Recommendations:  
AERC recommends that a cultural resource clearance be granted to CNG Production Company based upon adherence to the following stipulations: (see reverse)

7. Signature of Administrator & Field  
& Field Supervisor Administrator F R Hauck  
Field Supervisor F R Hauck



Salt Lake City

NUTTERS HOLE QUADRANGLE  
UTAH  
15 MINUTE SERIES (TOPOGRAPHIC)

T. 10 South  
R. 19 East

Meridian: Salt Lake B. & M.

Quad:

Project: CNG-86-3  
Series: Uinta Basin  
Date: 8-16-86

Cultural Resource Survey  
of Two Proposed Wells and  
Access Routes in the River  
Bend Area of Uintah County

Nutters Hole,  
Utah  
15 minute-USGS



Legend:

- Well Location
- Access Route



1" = 1 mile  
Scale

082838

OPERATOR CNG Producing Co. DATE 8-21-86

WELL NAME RBU 1-16E

SEC NENE 16 T 10S R 19E COUNTY Montal

43-047-31740  
API NUMBER

State  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit Well - α m P.O.D.

Water α - 49-367 (T-54801)

APPROVAL LETTER:

SPACING:

203

River Bend  
UNIT

302

CONFIDENTIAL PERIOD EXPIRED ON 3-3-93

CAUSE NO. & DATE

302.1

STIPULATIONS:

- ~~1. State history~~
- 1. } Copy from archeology report.
- 2. }
- 3. }

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
DRILLING LOCATION ASSESSMENT

**RECEIVED**  
AUG 25 1986

DIVISION OF  
OIL GAS & MINING

OPERATOR CNG Producing Company WELL NAME RBU #1-16 E  
LOCATION: COUNTY Uintah SECTION 16 T 10 South R 19 East  
QTR/QTR NE / NE 1094' F N L & 808' F E L  
SURFACE OWNERSHIP State MINERAL LEASE # ML - 13214

ASSESSMENT PARTICIPANTS:

DATE 20 / August / 1986

Darwin Kulland  
Don Holliman  
Greg Darlington  
Jim Tiani  
Mitch Hall

CNG District Superintendent  
CNG - Tulsa office  
BLM  
BLM  
CNG Field Foreman

I. REGIONAL SETTING/TOPOGRAPHY

Colorado Plateau, Uintah Basin, River Bend Unit

II. LAND USE

A. Current Surface Use:

Open Range

B. Proposed Surface Disturbance:

400' X 260' for location, about 1/2 mile for access road

C. Affected Floodplains and/or Wetlands:

Not Applicable

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III. ENVIRONMENTAL PARAMETERS

A. Geology:

1. Surface Formation -

Uintah Formation

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2. Stability -

Stable

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B. Soils:

1. Soil Characteristics -

Light to medium brown sandy clay

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2. Erosion/Sedimentation -

Site is broad ridge dropping down to two major drainages on either side of  
drill pad. Are far enough away to be not affected conversely.

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C. Water Resources:

Water well for drilling fluids is OSC #1-17, 10 south, 20 east, roughly  
six miles to the northeasterly. Has been approved for use .

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D. Flora/Fauna:

4-wing salt brush, cheat grass, greasewood, buffalo berries, ant hills

E. Cultural Resources/Archeology:

Richard Houck - cleared for cultural resources

F. Adequacy of Restoration Plans:

Adequate proposal

IV. RESERVE PIT

A. Characteristics:

175' X 100' X 8'

B. Lining:

After construction of the reserve pit is completed, requirements for lining/not lining will be determined, depending on nature of substrate ie. fractures, permeability, etc.

V. OTHER OBSERVATIONS

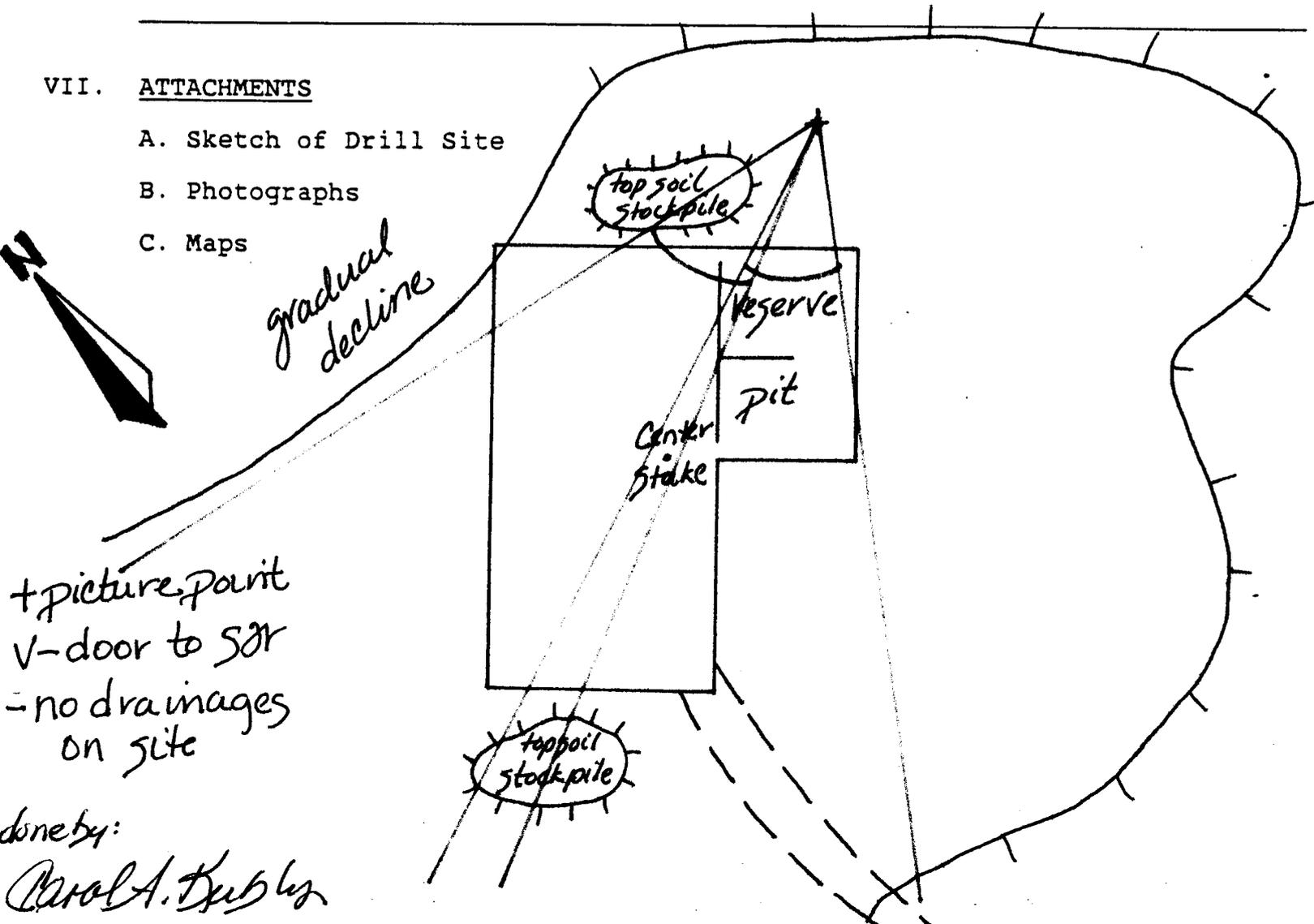
Per request Darwin Kulland, field approval was granted to relocate the topsoil stockpile from location on survey plat to two smaller stockpiles, one located on each ends of the proposed location. This will conform well to the natural lay of the land and keep the stockpiles away from the ridge/drainage system.

VI. STIPULATIONS FOR APD APPROVAL:

None Required

VII. ATTACHMENTS

- A. Sketch of Drill Site
- B. Photographs
- C. Maps



+ picture point  
V-door to SGR  
- no drainages  
on site

done by:  
Carol A. Kubly



CNG Producing  
RBU 1-16E  
Sec 16 10S019E NENE  
View to WSW



CNG Producing  
RBU 1-16E 16 10S019E NENE  
View to WSW



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 26, 1986

CNG Producing Company  
705 S. Elgin Avenue  
P. O. Box 2115  
Tulsa, Oklahoma 74101-2115

Gentlemen:

Re: Well Name: RBU 1-16E - NE NE Sec. 16, T. 10S, R. 19E  
1094' FNL, 808' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. All vehicular traffic, personnel movement, and construction should be confined to the locations examined and to the existing roadways and/or evaluated access routes.
2. All personnel should refrain from collecting cultural artifacts and from distributing any cultural resources in the area.
3. The Division should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the construction area.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2  
CNG Producing Company  
Well Name: RBU 1-16E  
August 26, 1986

4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31740.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: State Lands & Forestry  
Branch of Fluid Minerals  
D. R. Nielson

100926

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31740

NAME OF COMPANY: CNG PRODUCING COMPANY

WELL NAME: RIVER BEND UNIT 1-16E

SECTION NE NE 16 TOWNSHIP 10S RANGE 19E COUNTY UINTAH

DRILLING CONTRACTOR LEON ROSS

RIG # \_\_\_\_\_

SPUDED: DATE 10-7-86

TIME 12:30 PM

HOW Dry Hole Digger

DRILLING WILL COMMENCE Approx. 11-3-86 - Olsen Rig #7

REPORTED BY Shirley

TELEPHONE # 722-4521

DATE 10-9-86 SIGNED AS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR... STATE\*  
(Other instructions on re-verse side)  
**101614**

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML-13214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

River Bend Unit

8. FARM OR LEASE NAME

RBU

9. WELL NO.

RBU 1-16E

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 16, T 10 S, R 19 E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 1360; Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface  
NE, NE, Section 16, T 10 S, R 19 E

14. PERMIT NO.

43.047.31740

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Notice of Spud-surface

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The RBU 1-16E was spudded 10-7-86 at 12:30 p.m. by Leon Ross Drilling Company. They drilled 405' of 12-1/4" hole then ran 10 joints of 8-5/8", 24#, K-55 casing with shoe at 390' and float collar at 350'. Cemented with Dowell-Schlumberger with 210 sacks of class "G" cement with 1/2# per sack cello-flake. Cement to surface.

**RECEIVED**  
OCT 14 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Darwin Kulland*

TITLE District Superintendent

DATE 10-10-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
ML-13214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
River Bend Unit

8. FARM OR LEASE NAME  
RBU

9. WELL NO.  
1-16E

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SUBVY OR ASSA  
Sec. 16-T10S-R19E

12. COUNTY OR PARISH  
Uintah

13. STATE  
UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CNG Producing Company - Tulsa Division

3. ADDRESS OF OPERATOR  
Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
NE NE Sec. 16-T10S-R19E

14. PERMIT NO.  
43-047-31740

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

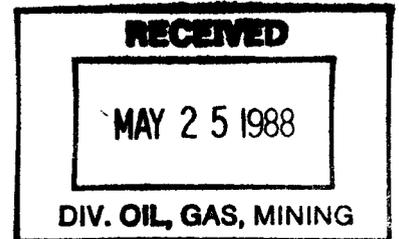
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Suspended Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations are suspended due to current gas marketing situation.



18. I hereby certify that the foregoing is true and correct

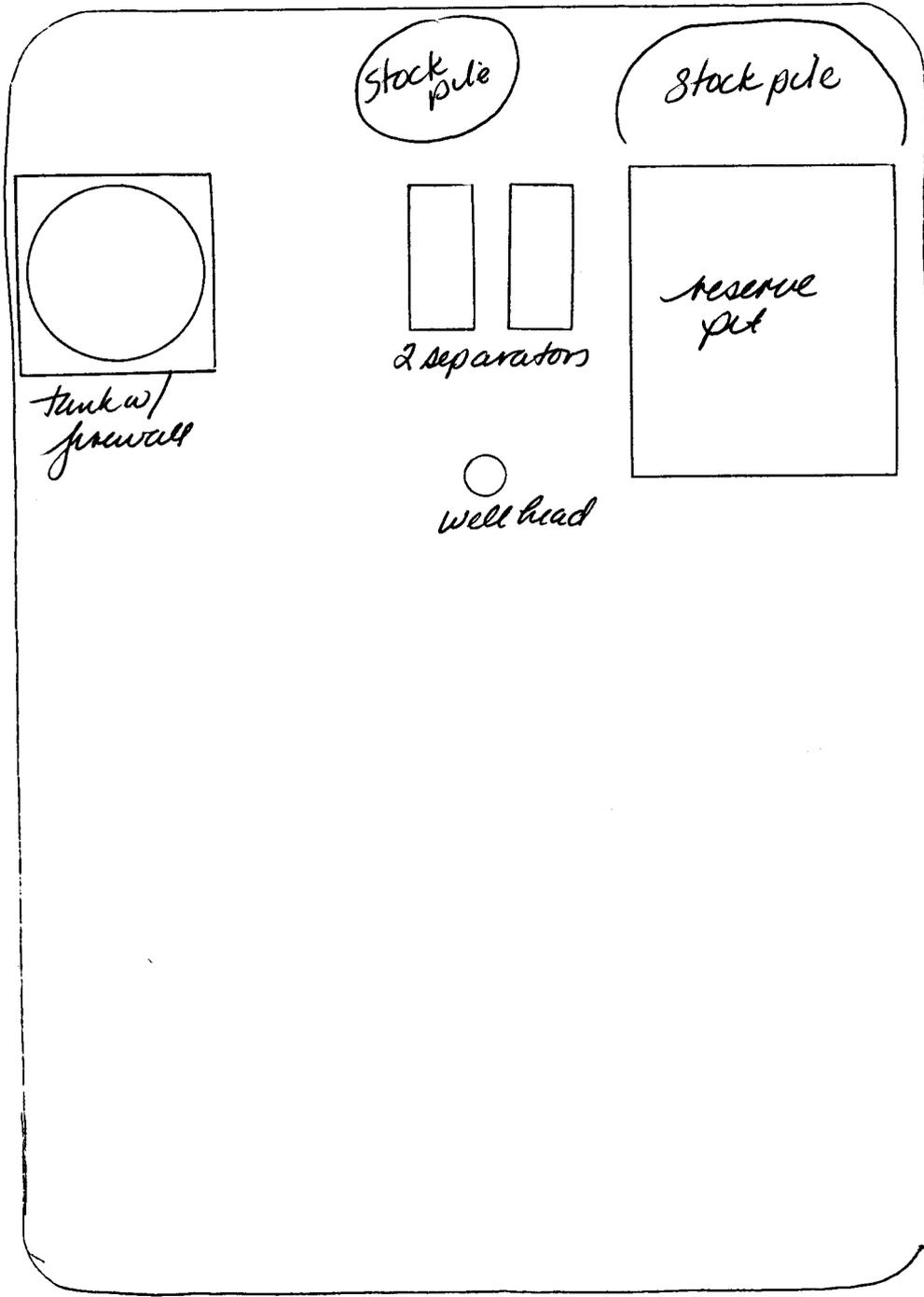
SIGNED *Justin Lay* TITLE Engineering Technician DATE 5-20-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# CNG Producing Co.



42,381 50 SHEETS 5 SQUARE  
 42,382 100 SHEETS 5 SQUARE  
 42,383 200 SHEETS 5 SQUARE  
 NATIONAL MANUFACTURING U.S.A.

TULSA DIVISION

Post Office Box 1360  
Roosevelt, Utah 84066  
(801) 722-4521

RECEIVED  
JUN 26 1989

State of Utah  
Division of Oil, Gas & Mining  
1680 W. Hwy 40  
Vernal, Utah 84078

DIVISION OF  
OIL, GAS & MINING

June 14, 1989

Re: Filling in pits on 8-16D, 1-16E,  
and 4-36E.

Carol,

With the soft gas market, the State 8-16D well will not be drilled. It will be reclaimed and re-seeded, per your recommendation, this fall.

The State 1-16E and State 4-36E have not been completed. I am enclosing a sundry notice on each of these wells requesting permission to keep the pits the size they are until we complete these wells. If we shrink them now, they would have to be enlarged for completion as we use energizing fluid when frac treating wells.

I realize these pits have been sitting for a long time, but hope the gas market picks up this fall.

Thank you for your patience.

Sincerely,



Darwin Kulland

DK:sf

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CNG Producing Company

3. ADDRESS OF OPERATOR  
P.O. Box 1360; Roosevelt, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)  
At surface  
NE, NE, Sec. 16, T 10 S, R 19 E  
1094' FNL, 808' FEL

14. PERMIT NO.  
43-047-31740

15. ELEVATIONS (Show whether DT, RT, OR, etc.)  
5220'

RECEIVED  
JUN 26 1989

DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
ML-13214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
River Bend Unit

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
RBU

9. WELL NO.  
1-16E

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 16, T 10 S, R 19 E

12. COUNTY OR PARISH  
Uintah

13. STATE  
UT

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request permission to leave reserve pit at present size until well can be completed.  
Pit has been cleaned of drilling fluid and will be used only when completing the well.



18. I hereby certify that the foregoing is true and correct  
SIGNED Darwin Kelland TITLE District Superintendent DATE 6-14-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ APPROVED BY THE STATE  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ OF UTAH DIVISION OF

See attachment.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

DATE: 7-6-89  
John R. Baya

UTAH DIVISION OF OIL, GAS AND MINING  
CONDITIONS OF APPROVAL  
EXTENSION OF TIME FOR RESERVE PIT RECLAMATION

River Bend Unit #1-16E Well  
Section 16, T. 10S, R. 19E  
Uintah County, Utah  
July 6, 1989

Reference document: Sundry notice dated June 14, 1989.

1. Approval to extend the time for reserve pit reclamation shall be valid for one year (until July 6, 1990).
2. The operator shall fence the reserve pit on all sides until the reserve pit is used for well completion operations or until it is reclaimed.
3. The operator shall be responsible to ensure that the reserve pit is not used for unauthorized disposal of oil field wastes. If evidence of unauthorized waste disposal is observed, the operator will be required to reclaim the reserve pit immediately upon notification by the Division.

OI58/89

**CNG Producing  
Company**

**CNG COMPANY**

January 31, 1990

United States Department of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

**RECEIVED**  
FEB 05 1990

DIVISION OF  
OIL, GAS & MINING

Reference: Riverbend Unit Wells  
Monthly Report of Operations

Gentlemen:

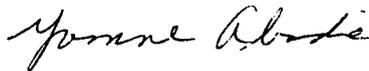
Enclosed in triplicate are Monthly Report of Operations filed on Sundry Notice (Form 3160-5) for the following wells located within the Riverbend Unit, located in Uintah County, Utah.

RBU Well No. 1-16E  
RBU Well No. 3-10D  
RBU Well No. 5-13E  
RBU Well No. 9-9E  
RBU Well No. 13-13E

CNG Producing Company wishes to notify you that regulatory administration will now be handled in CNG's New Orleans office at the address shown on this letterhead.

Should you have questions concerning any regulatory filings for CNG-operated properties, please contact me at 504/593-7454.

Very truly yours,



Yvonne Abadie,  
Regulatory Reports Administrator

cc: State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180 - 1203

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN **DUPLICATE**  
(Other Instr. as on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
FEB 05 1990  
DIVISION OF  
OIL, GAS & MINING

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	3. LEASE DESIGNATION AND SERIAL NO. ML-13214
2. NAME OF OPERATOR CNG PRODUCING COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	7. UNIT AGREEMENT NAME River Bend Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE NE Sec. 16-10-19E	8. FARM OR LEASE NAME RBU
14. PERMIT NO. 43-047-31740	9. WELL NO. 1-16E
15. ELEVATIONS (Show whether DF, ST, OR, etc.)	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 16-10S-19E
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations Report for month of January, 1990.  
No Activity

OIL AND GAS	
	RJF
	GLH
	SLS
1-TAS	
2	MICROFILM <input checked="" type="checkbox"/>
3	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Yvonne Abadie TITLE Regulatory Reports Administrator DATE January 31, 1990  
Yvonne Abadie (504) 593-7454

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**CNG Producing  
Company**

105 Tower  
1000 West 1000 South  
Salt Lake City, Utah 84119  
(801) 533-1000

**RECEIVED**  
MAR 19 1990

DIVISION OF  
OIL, GAS & MINING

March 14, 1990

United States Department of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Reference: Riverbend Unit Wells  
Monthly Report of Operations

Gentlemen:

Enclosed in triplicate are Monthly Reports of Operations filed on Sundry Notice (Form 3160-5) for the following wells located within the Riverbend Unit, located in Uintah County, Utah.

RBU Well No. 1-16E  
RBU Well No. 4-36E  
RBU Well No. 3-10D  
RBU Well No. 5-13E  
RBU Well No. 9-9E  
RBU Well No. 13-13 E

Should you have any questions concerning any regulatory filings for CNG Operated Properties, please contact me at (504)593-7454.

Very truly yours,

CNG PRODUCING COMPANY

*Yvonne Abadie*

Yvonne Abadie,  
Regulatory Reports Administrator

cc: State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE  
(Other instr. on reverse side)

Form approved.  
Budget Bureau No. 1004-0115  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back on a well. Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**  
MAR 19 1990

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR  
CNG TOWER - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

NE NE Sec. 16 10 19E

14. PERMIT NO.  
43-047-31740

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
ML-13214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
River Bend Unit

8. FARM OR LEASE NAME  
RBU

9. WELL NO.  
1-16E

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
Sec. 16-10S-19E

12. COUNTY OR PARISH 13. STATE  
Uintah Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Operations Report

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations Report for month of February, 1990.

No Activity

OIL AND GAS	
DRN	
JRB	
DTS	LS
1-TAS	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Yvonne Abadie  
Yvonne Abadie

TITLE Regulatory Reports Administrator  
504 - 593-7454

DATE March 13, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
CEMENTING OPERATIONS

13047-32042  
D.L.

COMPANY NAME: (CNG) PRODUCING                      COMPANY MAN: JIM SWETT  
WELL NAME:            RBU 9-16E                      WELL SIGN:    NO  
QTR QTR:    NESE                      SECTION:    16                      TWP:    10 SOUTH    RANGE:    19 EAST  
CEMENTING COMPANY: DOWELL / SCHLUMBERGER  
INSPECTOR:    CAROL KUBLY    DATE:    07.13.91

CEMENTING OPERATIONS:

PLUGBACK: \_\_\_\_\_ SQUEEZE: \_\_\_\_\_ CASING: \_\_\_\_\_ P-A ZONE: \_\_\_\_\_  
SURFACE CASING:    YES    INTERMEDIATE: \_\_\_\_\_ PROD. CASING: \_\_\_\_\_  
PERFORATIONS: \_\_\_\_\_ SQUEEZE PRESSURE: \_\_\_\_\_

CASING INFORMATION:

SIZE: 8 5/8" GRADE: H-40            WEIGHT: 24 #            LENGTH: 383.26'  
HOLE SIZE: 12 1/4" DEPTH: 390'

SLURRY INFORMATION

1. CLASS:  
    LEAD:    DS TALIN + 2% CACL + 1/4 PPS CELLOFLAKE
2. SLURRY WEIGHT:  
    LEAD:                      15.4                      TAIL:
3. WATER (GAL / SX)  
    LEAD:                      4.70                      TAIL:
4. COMPRESSIVE STRENGTH  
    PSI AT:                      2000#                      HOUR:    24 HOURS

PIPE CENTRALIZED: X3 + 1 STOP RING    CEMENTING STAGES:    ONE  
LOST RETURNS:    NO    REGAIN RETURNS:    NO    BARRELS LOST:    0  
TOP OF CEMENT:    SFC    CEMENT TO SURFACE?:    YES    % EXCESS:    50 %

ADDITIONAL COMMENTS: PUMPED 52 BBL FRESH WATER TO BREAK CIRCULATION THEN 224 SXS (44 BBL) CEMENT SLURRY. DROPPED PLUG THEN DISPLACED WITH 21.79 BBL FRESH WATER.

DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

Case Designation and Serial Number

ML13214

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 1-16E

10. API Well Number

43-047-31740

11. Field and Pool, or Wildcat  
ISLAND

1. Type of Well

Oil

Well

Gas

Well

Other (specify)

JAN 06 1992

2. Name of Operator

CNG Producing Company

DIVISION OF  
OIL GAS & MINING

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage : 1,094' FNL & 808' FEL  
QQ, SEC., T., R., M.: NE NE of 16-T10S-R19ECounty : Uintah  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

Abandonment

Casing Repair

Change of Plans

Conversion to Injection

Fracture Treat

Multiple Completion

Other

New Construction

Pull or Alter Casing

Recompletion

Shoot or Acidize

Vent or Flare

Water Shut-Off

Approximate Date Work Will Start

## SUBSEQUENT REPORT

(Submit Original Form Only)

Abandonment \*

Casing Repair

Change of Plans

Conversion to Injection

Fracture Treat

Other

Monthly Report

New Construction

Pull or Alter Casing

Shoot or Acidize

Vent or Flare

Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to  
different reservoirs on WELL COMPLETION OR RECOMPLETION  
AND LOG form.

\* Must be accompanied by a cement verification report.

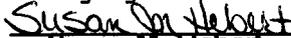
13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

## Activity Report for the Month of December, 1991

Road rig from 9-22E to location. Rig up rig and equipment. Nipple down tree. Nipple up BOP. Remove 2 3/8" rams. No pressure on well. Rig up Schlumberger. Run in hole with 4" expendable casing gun loaded with 4 SPF, 40 holes. Perforate Zone #1 (6,636-46'). No pressure increase. Rig down wireline truck. Pull up 5 1/2" full bore R-3 packer with MSC on bottom of packer. Pull up and run in hole with 3 1/2" tubing to 5,680' and set R-3 packer @ 6,567' with end of tubing @ 6,572'. Nipple up tree. Rig up Western. Broke down with 50 bbls 2% KCL water. Treated Zone #1 down tubing with 120,000 lbs of 20/40 frac sand with 544 bbls of gelled fluid. Job was commingled with 43 tons of CO2. Average treating pressure = 4500 PSI. Ramped sand from 1-8 PPG. Opened well to clean up. Well testing Zone #1. Tubing had 800 PSI on 18/64 choke flowing at a rate of 1.55 MMCF/D, cleaning up well, would not burn. Test Zone #1 (6,636-46') with 400 PSI on tubing on 18/64 choke returning gas at the rate of 700 MCF/D. Well had 375 PSI on tubing on 18/64 choke with mist, would not burn. Well had 250 PSI on tubing on 18/64 choke with mist, would not burn. Flow test Zone #1 (6,636-46') up 3 1/2" tubing on 18/64 choke. Tubing had 250 PSI. Returning gas and mist of water at the rate of 518 MCF/D, would burn. Rig up rig and equipment. Well had 1400 PSI on tubing and 0 PSI on casing. Bled pressure off tubing to 200 PSI. Control well with 59 bbls 2% KCL water. Nipple down tubing. Nipple up BOP. Release packer. Lay down 11 jts. Pull out of hole with 206 jts 3 1/2" tubing. Shut-in well. Drain up rig pumps. Rig up Schlumberger. Set bridge plug at 6,511'. Perforate in 3 gun runs with 4" casing gun loaded with 4 SPF from 6,420-26' & 6,436-42' & 6,478-86'. Rig down Schlumberger. Ran 3 1/2" to end of tubing at 6,241'. Center of packer at 6,236'. Rig down Schlumberger. Rig up Western. Tested line and valves to 6,000 PSI. Broke down zone with 52 bbls 2% KCL water. Treated Zone #2 with 225,000 lbs of 20/40 frac sand and 948 bbls of gelled fluid commingled with 74 tons of CO2. Average treating pressure 5000 psi. Flow test Zone #2, 6478-86, 6436-42, 6420-26. Flowing tubing to on 18/64 choke. Tubing had 550 PSI. Returning @ the rate of 1,139 MCF/D. Flow test well. Well cleaned up. Drilling with aerated fluid. Drilling to 5,994', pull out of hole, tight @ 1,716', lost wt, left fish in hole, top of fish @ 940', trip in hole with overshot, latch fish jarring. Rig up rig. Well had 1750 PSI on tubing and 400 PSI on casing, bled pressure down, control well. Nipple down tree, rig up BOP. Release packer. Pull out of hole with 3 1/2" tubing and packer. Well had 150 PSI on casing. Bled pressure off. Rig up Schlumberger. Pull up and run in hole with bridge plug and set at 6,250'. Pull out of hole. Run in hole with casing gun loaded with 4 SPF. Perforate Zone #3 (6,062-72' & 6,150-60'). Pull out of hole. Well started flowing after perforated. Well had 500 PSI, control well with 120 bbls 2% KCL water. Run in hole with 116 jts 3 1/2" tubing, well started flowing. Pump 100 bbls into well. Pressure up to 1800 PSI. Utilize hot oil to thaw out at wellhead. Bled tubing and casing to 0 PSI. Pump 20 bbls 2% KCL water to control well. Run in hole with 82 jts 3 1/2" tubing, well began flowing. Pumped 160 bbls 2% KCL water to kill well. Nipple down BOPs. Screw tree onto 3 1/2" tubing Set packer with 16,000 PSI at 5,961'. Complete nipple up of tree.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

  
 Susan M. Hebert
Title Regulatory Reports Asst. IIDate January 2, 1992

(State Use Only)

(8/90)

See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MININGDesignation and Serial Number  
ML13214

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 1-16E

10. API Well Number

43-047-31740

11. Field and Pool, or Wildcat

ISLAND

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for

RECEIVED  
FEB 03 1992

1. Type of Well

 Oil Well  
 Gas Well  
 Other (specify)

2. Name of Operator

CNG Producing Company

DIVISION OF  
OIL GAS & MINING

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage : 1,094' FNL & 808' FEL  
QQ, SEC., T., R., M.: NE NE of 16-T10S-R19E

County : Uintah

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

 Abandonment  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Multiple Completion  
 Other  
 New Construction  
 Pull or Alter Casing  
 Recompletion  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

 Abandonment \*  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Other  
 New Construction  
 Pull or Alter Casing  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off  
**Monthly Report**

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

## Activity Report for the Month of January, 1992

Rig up Western and tree sover after hot-oiling tree. Test lines to 7500 PSI. Broke formation down with 52 bbls 2% KCL water. Treated Zone #3 (6,062-72' & 5,150-60') with 179,420 lbs of 20/40 frac sand and 752 bbls of gelled fluid and 63 SCF CO<sub>2</sub>. Average treating pressure is 4700 PSI. Open well with 1550 PSI on tubing on 18/64 choke. Flowing to clean Zone #3 on 18/64 choke with 1050 PSI on tubing returning heavy mist at the rate of 2,071 MCF/D, will not burn. Well had 2050 PSI on tubing and 100 PSI on casing. Thaw out tree, bled pressure off tubing to 1500 PSI. Control well with 110 bbls 2% KCL water. Nipple up tree, nipple up BOP. Pull out of hole with 197 jts of tubing and R-3 packer. Drain pump and lines. Well had 0 PSI. Thaw out BOP. Rig up Schlumberger. Run in hole. Set bridge plug @ 6,020'. Pull out of hole. Pull up 4" casing gun loaded with 4 SPF. Perforate Zone #4 5,9-6-16' with 40 holes. Rig down wireline truck. Run in hole with Baker Packer and 189 jts 3 1/2" tubing. Well had 0 PSI. Nipple up BOP. Nipple up tree. Set packer, landed tubing with 15,000 lbs, end of tubing @ 5,719'. Rig down rig and equipment. Rig up Western frac equipment. Test lines to 7000 PSI. Pump down 3 1/2" tubing with 46 bbls 3% KCL water. Broke down twice. Frac Zone #4 down tubing via 70% N2 foam quality using 533 bbls gel 35% CMHPG 2% KCL, 958,000 SCF Nitrogen and 130,500 lbs of 20/40 frac sand ramping from 1-8 PPG at 20 BPM down hole rate. Average treating pressure is 5940 PSI. Open well to pit on 18/64 choke and left well flowing overnight. Rig up rig and equipment. Tubing had 150 PSI flowing to pit on 18/64 choke, returning gas at the rate of 311 MCF/D with small mist of water, would burn. Control well with 50 bbls 2% KCL water. Nipple down tree. Rig up BOP. Lay down 14 jts 3 1/2" tubing. Pull out of hole with 174 jts. Well had 100 PSI on casing. Bled off gas. Rig up Schlumberger. Pick up and run in hole with bridge plug, set at 5,650'. Pull out of hole. Pick up and run in hole with casing gun loaded with 4 SPF. Perforate Zone #5 5,460-5,470' & 5,497-5,507'. Pull out of hole. Rig down wireline truck. Bled pressure off casing. Run in hole with Baker packer and 175 jts 3 1/2" tubing. Nipple down BOP. Nipple up 10,000 lbs tubing. Set packer. Landed tubing with end of tubing at 5,298'. Nipple up tree. Rig up Western frac equipment. Test line to 8000 PSI. Pump down tubing with 54 bbls 2% KCL water. Broke down at 2600 PSI. Frac Zone #5 down tubing using 690 bbls gelled 2% KCL, 1,495 MCF Nitrogen and 252,000 lbs 20/40 frac sand ramping sand from 1-8 PPG. Average treating pressure was 3700 PSI. Open well to pit to recover load through 18/64" choke. Left well flowing overnight. Flowing tubing to pit on 18/64 choke. Tubing had 850 PSI, wouldn't burn, had mist of water. Flowing tubing to pit on 18/64 choke. Tubing had 650 PSI. Returning gas @ 1,346 MCF/D, would burn. Rig up Western. Rig up pump lines to the well. Changed BOP pipe rams from 2 3/8" to 3 1/2". Thaw out wellhead. Bled off tubing pressure to 1400 PSI. Pumped 100 bbls 2% KCL water down tubing. Release packer. Work packer free. Reverse circulate well. Recovered sand in returns. Pull out of hole. Lay down 189 jts 3 1/2" tubing and packer. Well started flowing last 20 jts. Pump 100 bbls into well. Thaw wellhead with hot oiler. Run in hole with bridge plug retrieving head. Tag sand @ 5,447'. Broke circulation. Wash sand 5,447-5,650'. Top of bridge plug. Circulate hole clean. Released bridge plug. Top perfs giving up sand. Bridge plug stuck. Worked plug up & down. Came loose. Circulate hole, recovering gas cut H<sub>2</sub>O and sand. Pull out of hole with 9 jts to 5,382'. Plug is stuck again. Unable to circulate. Work plug up & down. Plug came free. Circulate hole. Received lot of sand. Circulate hole clean. Thawed wellhead with hot oil truck. Circulate gas cut H<sub>2</sub>O. Recovering small amount of sand. Pull out of hole and lay down bridge plug at 5,650'. Run in hole with retrieving head, 6' pup jt, and seat nipple with 176 jts tubing. Rig up drilling head. Run in hole and tag sand at 6,058', top of bridge plug. Circulate hole clean. Pull out of hole to 5,253' above all perfs. Thaw out BOP. Run in hole, tag sand at 5,970'. Clean out sand from 5,970-6,020'. Bridge plug top unable to get retrieving head to latch onto bridge plug. Pull out of hole with retrieving head. Took retrieving head apart, found sand packed in spring. Run in hole with new retrieving head. Found sand at 6,010'. Clean out sand to bridge plug at 6,020'. Circulate hole clean. Latch onto bridge plug. Release bridge plug. Well started flowing. Pull out of hole to 5,222'. Pumped 100 bbls 2% KCL water. Shut down to let gas break out of water.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

Susan M. Hebert  
Susan M. Hebert

Title Regulatory Reports Asst. II

Date February 1, 1992

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6 Designation and Serial Number

13214

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 1-16E

10. API Well Number

43-047-31740

11. Field and Pool, or Wildcat

Natural Buttes

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

2. Name of Operator  
CNG Producing Company

3. Address of Operator  
1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number  
(504) 593-7260

5. Location of Well  
Footage : 1,094' FNL & 808' FEL  
County : Uintah  
QQ, SEC., T., R., M.: NE NE of Sec. 16-T10S-R19E  
State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

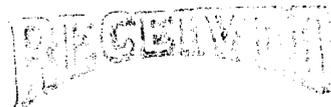
Shut-in

EXPLANATION FOR STATUS OF WELL

Waiting on pipeline

FUTURE PLANS

Completing well - will be hooked up shortly



FEB 06 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Scott Childress Title Supervisor, Prod. Engineering Date January 31, 1992  
W. Scot Childress

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Designation and Serial Number  
**ML-13214**

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement  
**River Bend Unit**

9. Well Name and Number  
**RBU 1-16E**

10. API Well Number  
**43-047-31740**

11. Field and Pool, or Wildcat  
**Natural Buttes**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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Use APPLICATION FOR PERMIT - for such proposals.

RECEIVED  
FEB 15 1992  
DIVISION OF OIL GAS & MINING

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

2. Name of Operator  
**CNG Producing Company**

3. Address of Operator  
**1450 Poydras St., New Orleans, LA 70112-6000**

4. Telephone Number  
**(504) 593-7260**

5. Location of Well  
**Footage : 1,094' FNL & 808' FEL**  
**QQ, SEC., T., R., M.: NE NE of Sec. 16-T10S-R19E**  
**County : Uintah**  
**State : UTAH**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other **Notice of 1st Production**
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Well was placed on initial production on February 10, 1992 at 12:30 PM.**

**Note: Verbal notification of initial production telephoned into BLM by Sue Hebert, CNG. Information given to Sally Gardner, BLM on February 11, 1992 at 9:18 AM.**

14. I hereby certify that the foregoing is true and correct

Name & Signature Susan M. Hebert  
**Susan M. Hebert**

Title Regulatory Reports Asst. II

Date February 11, 1992

(State Use Only)

**CNG Producing  
Company**

A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

February 26, 1992

Ms. Tammy Searing  
Utah Board of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: River Bend Unit  
Well Completion Report  
River Bend Unit 1-16E  
Section 16-T10S-R19E

Dear Tammy:

Enclosed please find the original and two copies of the above referenced report.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: Mr. Ed Forsman - Dept. of the Interior - BLM  
Y. Abadie  
S. Childress  
B. Coffin  
V. Corpening  
D. Kulland  
D. Montelaro  
R. Mueller  
C. Sullivan

DIVISION OF  
OIL, GAS & MINING

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DIVISION OF  
OIL, GAS & MINING

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MAR 02 1992

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NO. **ML13214**

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **RBU**

9. WELL NO. **1-16E**

10. FIELD AND POOL, OR WILDCAT **ISLAND**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **16-T10S-R19E**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL  OVER  EN  BACK  RESVR  OTHER

2. NAME OF OPERATOR **CNG Producing Company**

3. ADDRESS OF OPERATOR **CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **1,094' FNL & 808' FEL of Sec. 16-T10S-R19E**  
At top prod. interval reported below  
At total depth

14. API NO. **43-047-31740** DATE ISSUED **08/26/86**

12. COUNTY **Uintah** 13. STATE **Utah**

15. DATE SPUNDED **10/07/86** 16. DATE T.D. REACHED **11/15/86** 17. DATE COMF (Ready to prod.) **02/03/92** or (Plug & Abd.)  
18. ELEV. (DF, RKB, RT, GR.) **5,220' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7,000'** 21. PLUG BACK T.D., MD & TVD **6,900'** 22. IF MULTIPLE COMPL., HOW MANY **5 Zones** 23. INTERVALS DRILLED BY ----->

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) **6,636-46', 6,436-42', 6,062-72', 5,906-16', 5,497-5,507', 6,420-26', 6,478-86', 6,150-60', 5,460-70' (Wasatch)** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **MECHANICAL PROPERTIES** WAS WELL CORED YES  NO  (Submit analysis)  
**COMPUTED DIAMETER 1-20-87** DRILL STEM TEST YES  NO  (See reverse side)  
**DLL, GR, Cal, Density, Neutron, Sonic, SWC mud log**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# H40	390'	12 1/4"	210 sacks Class G cement with 1/2# per sk cello-flake	
5 1/2"	17# N80 LT&E	6,993'	7 7/8"	455 sks HiLift, 3% salt, 5#/sk Kalite, 1/4# sk Celloflake 10% salt, & 10% D-53.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	SIZE	DEPTH SET (MD)	PACKERS SET (MD)
					2 3/8"	6,609'	6,217'

31. PERFORATION RECORD (Interval, size and number)

Zone #1 - 6,636-6,646'  
Zone #2 - 6,420-26' & 6,436-42' & 6,478-86'  
Zone #3 - 6,062-72' & 6,150-60'  
Zone #4 - 5,906-16'  
Zone #5 - 5,460-70' & 5,497-5,507'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Zone #1	120,000# 20/40 Frac Sand
Zone #2	225,000# 20/40 Frac Sand
Zone #3	179,420# 20/40 Frac Sand
Zone #4	130,500# 20/40 Frac Sand
Zone #5	252,000# 20/40 Frac Sand

33. PRODUCTION

DATE FIRST PRODUCTION **02/10/92** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing** WT (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
02/11/92	24	10/64	----->	-	1,054	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF.	WATER-BBL.	OIL GRAVITY - API (CORR)
2100	1900	----->	-	1,054	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Mitch Hall**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records

SIGNED W. Scot Childress TITLE **Supervisor, Prod. Eng.** DATE **02/19/92**

**INSTRUCTIONS**

This form should be completed in compliance with the Utah Oil and Gas Conservaton General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24 should be completed for separate production from more than one interval zone (multiple completions). Item 22, and in item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

**37. SUMMARY OF POROUS ZONES:**

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool was flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vertical Depth
Wasatch (Ureland Buttes Mbr.)	6,636'	6,648'	sandstone, gy-wh, vfg-ig, sa-sr, calcareous, tite	Wasatch Tongue	4,312'	4,312'
Wasatch (Chapita Wells Mbr.)	6,422'	6,486'	aa, interbedded shale	Green River Tongue	4,684'	4,684'
Wasatch (Chapita Wells Mbr.)	6,148'	6,166'	aa	Wasatch	4,850'	4,850'
Wasatch (Chapita Wells Mbr.)	6,062'	6,074'	aa			
Wasatch (Chapita Wells Mbr.)	5,892'	5,918'	aa			
Wasatch (Chapita Wells Mbr.)	5,456'	5,472'	aa			
Wasatch (Chapita Wells Mbr.)	5,496'	5,510'	aa			
Wasatch (Chapita Wells Mbr.)	5,220'	5,252'	aa			

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Case Designation and Serial Number

ML13214

7. Indian Allottee or Tribe Name

8. Unit or Communication Agreement

River Bend Unit

9. Well Name and Number

RBU 1-16E

10. API Well Number

43-047-31740

11. Field and Pool, or Wildcat

ISLAND

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well

Oil Well     Gas Well     Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage : 1,094' FNL & 808' FEL  
QQ, SEC., T., R., M.: NE NE of 16-T10S-R19E

County : Uintah  
State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Monthly Report</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Activity Report for the Month of February, 1992

Well had 350 PSI on casing and tubing. Thaw out BOP. Circulate hole. Control well. Pull out of hole with 162 jts 2 3/8" tubing. Lay down bridge plug. Run in hole with retrieving head, 187 jts tubing. Nipple up drilling head. Run in hole, tag sand at 6,153'. Clean out sand from 6,153' to 6,250'. Circulate hole clean. Release bridge plug. Pull out of hole with 194 jts of tubing. Lay down bridge plug. Run in hole with retrieving head, 162 jts 2 3/8" tubing. Rig up drilling head. Well had 100 PSI on tubing and casing. Thaw out BOP. Pump 25 bbls down tubing. Run in hole to 6,442', tag sand. Clean out sand from 6,442' to 6,511'. Circulate hole clean. Released bridge plug. Pull out of hole with 202 jts. Lay down bridge plug. Run in hole with landing nipple 202 jts. Rig up drilling head. Run in hole to 6,667', tag sand. Clean out sand to 6,765'. Circulate hole clean. Pull out of hole with 48 jts tubing. Thaw out wellhead. Well flowing. Circulate. Control well. Run in hole with 48 jts. Found 21' of sand. Circulate sand out. Pull out of hole with 198 jts 2 3/8" tubing. Run in hole with 2 3/8" landing nipple, 12 jts 2 3/8" tubing, packer, 2 jts, sliding sleeve, & 191 jts tubing. Landed tubing with landing nipple at 6,607', packer at 6,217', sliding sleeve at 6,149'. Nipple down BOP. Rig up tree. Rig up swabbing equipment. Made 15 runs. Swab back est 98 bbls gas cut water. Thaw out tree. Bled off gas. Rig up swab equipment. Made 7 runs swab back est. 47 bbls. Well started flowing. Left tubing flow to pit with no choke for 1 1/2 hr. Put on 18/64" choke after 1/2 hr. Well had 800 PSI on tubing and 1100 PSI on casing. Rig down rig and equipment. After flowing tubing for 3 1/2 hrs well had 1300 PSI on tubing and 1350 PSI on casing. Returning gas and water at the rate of 2,692 MCF/D. All zones open. Flowing tubing to pit on 18/64 choke, tubing had 1350 PSI & casing had 1550 PSI. Returning gas at the rate of 2,795 MCF/D, will burn.

**RECEIVED**

MAR 04 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

Susan M. Hebert  
Susan M. Hebert

Title Regulatory Reports Asst. IIDate March 1, 1992

(State Use Only)  
(8/90)

See Instructions on Reverse Side

April 22, 1992

RECEIVED

APR 27 1992

DIVISION OF  
OIL GAS & MINING

Mr. David Little  
District Manager  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Application for Disposal of Produced Water  
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
1. RBU 8-2F	ML-10716	SE NE	2-T10S-R20E
2. RBU 9-9E	U-03505	NE SE	9-T10S-R19E
3. RBU 5-13E	U-013765	SW NW	13-T10S-R19E
4. RBU 13-13E	U-01376	SW SW	13-T10S-R19E
5. RBU 15-13E	U-013765	SW SE	13-T10S-R19E
6. RBU 7-15E	U-013766	SW NE	15-T10S-R19E
7. RBU 1-16E	ML-13214	NE NE	16-T10S-R19E
9. RBU 3-17FX	U-013769-C	NE NW	17-T10S-R20E
9. RBU 8-18F	U-013769	SE NE	18-T10S-R20E
10. RBU 13-23E	U-013766	SW SW	23-T10S-R19E
11. RBU 5-24E	U-013794	SW NW	24-T10S-R19E
12. RBU 13-35B	U-017713	SW SW	35-T9S-R19E

Mr. David Little, District Manager  
Bureau of Land Management

Page 2  
April 22, 1992

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining  
Yvonne Abadie  
Scot Childress  
Brian Coffin  
Darwin Kulland  
Jim Nicas  
RBU Well files

CNG Producing  
Company

CNG COMPANY

RECEIVED

April 22, 1992

APR 27 1992

DIVISION OF  
OIL GAS & MINING

Mr. David Little  
District Manager  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Application for Disposal of Produced Water  
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for an additional 10 x 10 x 6' pit adjacent to the dehi in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
1.	RBU 16-2F	ML-10716	SE SE	2-T10S-R20E
2.	RBU 11-3E	U-013765	NE SW	3-T10S-R19E
3.	RBU 9-9E	U-03505	NE SE	9-T10S-R19E
4.	RBU 5-13E	U-013765	SW NW	13-T10S-R19E
5.	RBU 7-13E	U-013765	SW NE	13-T10S-R19E
6.	RBU 13-13E	U-01376	SW SW	13-T10S-R19E
7.	RBU 5-14E	U-013792	SW NW	14-T10S-R19E
8.	RBU 13-14E	U-013792	SW SW	14-T10S-R19E
9.	RBU 11-15E	U-013766	NE SW	15-T10S-R19E
10.	RBU 1-16E	ML-13214	NE NE	16-T10S-R19E

Mr. David Little, District Manager  
Bureau of Land Management

Page 2  
April 22, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location Section, Township &amp; Range</u>		
11. RBU 9-16E	ML-13214	NE SE	16-T10S-R19E	
12. RBU 6-18F	U-013769	SE NW	18-T10S-R20E	
13. RBU 9-20F	U-0143520-A	NE SE	20-T10S-R20E	
14. RBU 12-20F	U-0143520-A	NW SW	20-T10S-R20E	
15. RBU 9-22E	U-013792	NE SE	22-T10S-R19E	
16. RBU 15-23E	U-013766	SW SE	23-T10S-R19E	
17. RBU 13-24E	U-013794	SW SW	24-T10S-R19E	
18. RBU 15-24E	U-013794	SW SE	24-T10S-R19E	

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining  
Yvonne Abadie  
Scot Childress  
Brian Coffin  
Darwin Kulland  
Jim Nicas  
RBU Well files



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

IN REPLY REFER TO:

Phone (801) 789-1362

FAX (801) 789-3634

3162.32  
UT085

JUL 31 1992

CNG Producing Company  
Attn: Susan Hebert  
Regulatory Reports Assistant  
CNG Tower, 1450 Polydras Street  
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 12 wells  
in River Bend Unit  
Uintah County, Utah

Dear Ms. Hebert:

In your letter of April 22, 1992, you requested NTL-2B authorization for 12 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

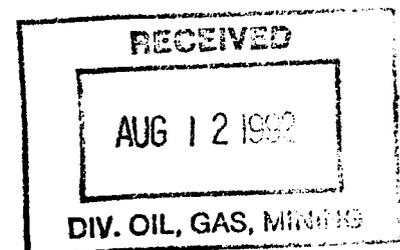
Your request includes two wells located on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. The RBU 8-2F well involves Federal Surface. For it we simply stipulate that the pit size not exceed 40 feet by 40 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the two state wells:

*OK* RBU 8-2F on lease ML-10716 SENE, Sec. 2, T10S, R20E  
*OK* RBU 1-16E on lease ML-13214 NENE, Sec. 16, T10S, R19E

43-047-22136  
43-047-31740

For the other 10 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No pit larger than 40 feet by 40 feet by 6 feet is authorized as a permanent disposal pit at any of these 10 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.



CNG should be aware that the following requirements were part of the APD approvals for the 10 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

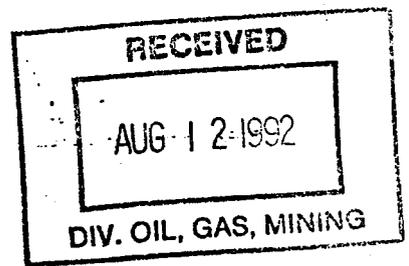
- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

A recent inspection of these 10 well sites showed that one of them had a drain pit constructed as part of their recent installation of production equipment. You have requested only one pit at each well in your letter. A separate request is needed if additional drain pits are needed. Drain pits are presently at the 7-13E, 5-14E, 13-14E, 9-20F, 15-23E, and 13-24E wells. The drain pit at well 5-13E is filed for in your other letter of April 22, 1992.

A list of the 10 wells where one NTL-2B pit is authorized under this approval is as follows:

<u>No.</u>	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township, &amp; Range</u>
1.	RBU 9-9E	U-03505	NESE	9-T10S-R19E 43-047-31739
2.	RBU 5-13E	U-013765	SWNW	13-T10S-R19E 43-047-31715
3.	RBU 13-13E	U-013765	SWSW	13-T10S-R19E 43-047-31717
4.	RBU 15-13E	U-013765	SWSE	13-T10S-R19E 43-047-32167
5.	RBU 7-15E	U-013766	SWNE	15-T10S-R19E 43-047-32166
6.	RBU 3-17FX	U-013769-C	NENW	17-T10S-R20E 43-047-32191
7.	RBU 8-18F	U-013769	SENE	18-T10S-R20E 43-047-32149
8.	RBU 13-23E	U-013766	SWSW	23-T10S-R19E 43-047-32153
9.	RBU 5-24E	U-013794	SWNW	24-T10S-R19E 43-047-32154
10.	RBU 13-35B	U-017713	SWSW	35-T 9S-R19E 43-047-32094

CNG Producing  
Company



April 22, 1992

Mr. David Little  
District Manager  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

VERNAL DIST.  
ENG. *ED 4-2-92*  
GEOCL. \_\_\_\_\_  
E.S. *ED*  
PET. \_\_\_\_\_  
AM. \_\_\_\_\_

RE: Application for Disposal of Produced Water  
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
1. RBU 8-2F	ML-10716	SE NE	2-T10S-R20E
2. RBU 9-9E	U-03505	NE SE	9-T10S-R19E
3. RBU 5-13E	U-013765	SW NW	13-T10S-R19E
4. RBU 13-13E	U-01376	SW SW	13-T10S-R19E
5. RBU 15-13E	U-013765	SW SE	13-T10S-R19E
6. RBU 7-15E	U-013766	SW NE	15-T10S-R19E
7. RBU 1-16E	ML-13214	NE NE	16-T10S-R19E
8. RBU 3-17FX	U-013769-C	NE NW	17-T10S-R20E
9. RBU 8-18F	U-013769	SE NE	18-T10S-R20E
10. RBU 13-23E	U-013766	SW SW	23-T10S-R19E
11. RBU 5-24E	U-013794	SW NW	24-T10S-R19E
12. RBU 13-35B	U-017713	SW SW	35-T9S-R19E

Mr. David Little, District Manager  
Bureau of Land Management

Page 2  
April 22, 1992

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining  
Yvonne Abadie  
Scot Childress  
Brian Coffin  
Darwin Kulland  
Jim Nicas  
RBU Well files

**CNG Producing  
Company**

Division/Area	
EIS	
ADM	
RES	
OFS	
APR 27 '92	
BUREAU OF LAND MGMT. VERNAL UTAH	
MIN	<input checked="" type="checkbox"/>
DM	
BC	
ALLEM	

April 22, 1992

Mr. David Little  
District Manager  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Application for Disposal of Produced Water  
NTL-2B

VERNAL DIST.	
ENG. <i>PH 4-20-92</i>	
GEOL.	
E.S. <i>LD</i>	
PET.	
A.M.	

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for an additional 10 x 10 x 6' pit adjacent to the dehi in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

Well Name	Lease Number	Well Location	Section, Township & Range
1. RBU 16-2F	ML-10716	SE SE	2-T10S-R20E
2. RBU 11-3E	U-013765	NE SW	3-T10S-R19E
3. RBU 9-9E	U-03505	NE SE	9-T10S-R19E
4. RBU 5-13E	U-013765	SW NW	13-T10S-R19E
5. RBU 7-13E	U-013765	SW NE	13-T10S-R19E
6. RBU 13-13E	U-01376	SW SW	13-T10S-R19E
7. RBU 5-14E	U-013792	SW NW	14-T10S-R19E
8. RBU 13-14E	U-013792	SW SW	14-T10S-R19E
9. RBU 11-15E	U-013766	NE SW	15-T10S-R19E
10. RBU 1-16E	ML-13214	NE NE	16-T10S-R19E

**RECEIVED**  
AUG 12 1992  
DIV. OIL, GAS, MINING

Mr. David Little, District Manager  
Bureau of Land Management

Page 2  
April 22, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
11. RBU 9-16E	ML-13214	NE SE	16-T10S-R19E
12. RBU 6-18F	U-013769	SE NW	18-T10S-R20E
13. RBU 9-20F	U-0143520-A	NE SE	20-T10S-R20E
14. RBU 12-20F	U-0143520-A	NW SW	20-T10S-R20E
15. RBU 9-22E	U-013792	NE SE	22-T10S-R19E
16. RBU 15-23E	U-013766	SW SE	23-T10S-R19E
17. RBU 13-24E	U-013794	SW SW	24-T10S-R19E
18. RBU 15-24E	U-013794	SW SE	24-T10S-R19E

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining  
Yvonne Abadie  
Scot Childress  
Brian Coffin  
Darvin Kulland  
Jim Nicas  
RBU Well files



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

IN REPLY REFER TO:

Phone (801) 789-1362

FAX (801) 789-3634

3162.32  
UT085

JUL 31 1992

CNG Producing Company  
Attn: Susan Hebert  
Regulatory Reports Assistant  
CNG Tower, 1450 Polydras Street  
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 18 wells  
in River Bend Unit  
Uintah County, Utah

Dear Ms. Hebert:

In your letter of April 22, 1992, you requested NTL-2B authorization for 18 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

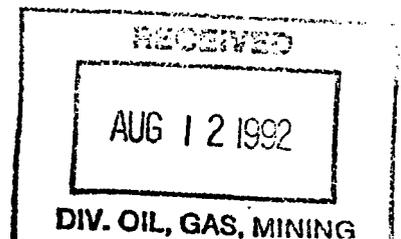
Your request includes three wells located on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. One of these is River Bend Unit well 16-2F in Section 2, T10S, R20E with federal surface. For this well we simply stipulate that the pit size of its second pit not exceed 10 feet by 10 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the three state wells:

✓ RBU 16-2F on lease ML-10716 SESE, Sec. 2, T10S, R20E	43-047-30010
✓ RBU 9-16E on lease ML-13214 NESE, Sec. 16, T10S, R19E	43-047-30040
✓ RBU 1-16E on lease ML-13214 NENE, Sec. 16, T10S, R19E	43-047-31740

At well 13-13E on lease U-013765, SWSW Sec. 13, T10S, R20E, presently one pit is in use and your request for a second pit does not appear justified and is therefore denied. Construction of a second pit would require changing the present installations around. One pit at the 13-13E location has been adequate since the well was completed, September 15, 1991.

For the other 14 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No second pit larger than 10 feet by 10 feet by 6 feet is authorized as a permanent disposal pit at any of these 14 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.



CNG should be aware that the following requirements were part of the APD approvals for the 14 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

A list of the 14 wells where a second NTL-2B pit is authorized under this approval is as follows:

<u>No.</u>	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township, &amp; Range</u>
1.	RBU 11-3E	U-013765	NESW	3-T10S-R19E 43-047-30037
2.	RBU 7-13E	U-013765	SWNE	13-T10S-R19E 43-047-30051
3.	RBU 5-14E	U-013792	SWNW	14-T10S-R19E 43-047-30041
4.	RBU 13-14E	U-013792	SWSW	14-T10S-R19E 43-047-30033
5.	RBU 11-15E	U-013766	NESW	15-T10S-R19E 43-047-30073
6.	RBU 6-18F	U-013769	SENE	18-T10S-R20E 43-047-30038
7.	RBU 9-20F	U-0143520-A	NESE	20-T10S-R20E 43-047-30081
8.	RBU 12-20F	U-0143520-A	NWSW	20-T10S-R20E 43-047-30050
9.	RBU 9-22E	U-013792	NESE	22-T10S-R19E 43-047-30071
10.	RBU 15-23E	U-013766	SWSE	23-T10S-R19E 43-047-30080
11.	RBU 13-24E	U-013794	SWSW	24-T10S-R19E 43-047-30083
12.	RBU 15-24E	U-013794	SWSE	24-T10S-R19E 43-047-30040
13.	RBU 5-13E	U-013765	SWNW	13-T10S-R19E 43-047-31719
14.	RBU 9-9E	U-03505	NESE	9-T10S-R19E 43-047-31739



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

**RECEIVED**

JUN 05 2000

DIVISION OF  
OIL, GAS AND MINERAL

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)

**From:** Dawnyell Gallien  
**To:** Jim Thompson  
**Date:** 6/22/00 2:38PM  
**Subject:** Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 ( bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 ( bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

**Dominion Exploration & Production, Inc.**  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

**RECEIVED**

**JUN 29 2000**

**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

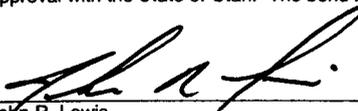
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

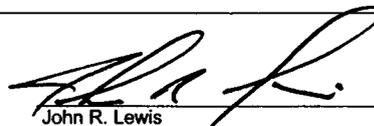
  
John R. Lewis  
Sr. Vice-President - CNG Producing Company

**RECEIVED**

JUN 29 2000

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20 2000

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Hereby certify that the foregoing has been filed and approved on this 22nd day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 4/20/00



Signature: [Signature] Name: JENSEN

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	BLM
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	BLM

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JUN 29 2000

DIVISION OF

	4-KAS ✓
2-CDW ✓	5-SPY ✓
3-JLT	6-FILE

**OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)                      Designation of Agent  
**X Operator Name Change Only**                              Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

**TO:**(New Operator) DOMINION EXPL & PROD INC.  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N1095

**FROM:**(Old Operator) CNG PRODUCING COMPANY  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 14-2D</u>	API: <u>43-047-31191</u>	Entity: <u>7070</u>	<u>S 02 T 10S R 18E</u>	Lease: <u>ML-26968</u>
Name: <u>RBU 13-2D</u>	API: <u>43-047-31280</u>	Entity: <u>7070</u>	<u>S 02 T 10S R 18E</u>	Lease: <u>ML-26968</u>
Name: <u>RBU 12-2D</u>	API: <u>43-047-31452</u>	Entity: <u>9041</u>	<u>S 02 T 10S R 18E</u>	Lease: <u>ML-26968</u>
Name: <u>RBU 1-16E</u>	API: <u>43-047-31740</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBU 16-2F</u>	API: <u>43-047-32026</u>	Entity: <u>7050</u>	<u>S 02 T 10S R 20E</u>	Lease: <u>ML-10716</u>
Name: <u>RBU 9-16E</u>	API: <u>43-047-32042</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBU 11-36B</u>	API: <u>43-047-30583</u>	Entity: <u>7050</u>	<u>S 16 T 10S R 19E</u>	Lease: <u>ML-13214</u>

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-18-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-18-00.

---

### STATE BOND VERIFICATION

YES 1. State Well(s) covered by Bond No. 76S63050361.

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### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.

N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

---

### FILMING

\_\_\_\_ 1. All attachments to this form have been **microfilmed** on 2.23.01.

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### FILING

\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-13214

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes.

7. UNIT or CA AGREEMENT NAME:  
RIVERBEND UNIT

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER: \_\_\_\_\_

8. WELL NAME and NUMBER:  
RBU 1-16E

2. NAME OF OPERATOR:  
DOMINION EXPLORATION & PRODUCTION, INC.

9. API NUMBER:  
43-047-31740

3. ADDRESS OF OPERATOR:  
16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060

PHONE NUMBER:  
281/873-3692

10. FIELD AND POOL, OR WILDCAT:  
NATURAL BUTTES

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:  
1094' FNL & 808' FEL  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
NE NE SEC. 16, T10S, R19E

COUNTY:  
UINTAH  
STATE:  
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>March 26, 2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REFERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>Run dump line</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly show all pertinent details including dates, depths, volumes, etc.)

*Dominion requests permission to install a 2" blow line at production tank and run a 1" dump line to the production tank in order to pull off water from the bottom of the tank. All water will be hauled off location and disposed of at the RBU 16-19F disposal well.*

*Dominion also requests permission to cover the reserve pit. The pit area will be recontoured to the approximate natural contours and will be completely dry before any work takes place. The area will be reseeded using the appropriate mixture for this area.*

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-21-01  
BY: R. A. Milk

APPROVED BY OPERATOR  
3-21-01  
CHD

NAME (PLEASE PRINT) Djann Flowers

TITLE Regulatory Specialist

SIGNATURE Djann Flowers

DATE March 15, 2001

(This space for State use only)

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MAR 19 2001

DIVISION OF  
OIL, GAS AND MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM: (Old Operator):</b> N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO: ( New Operator):</b> N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**

**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBÜ 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBÜ 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBÜ 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBÜ 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBÜ 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBÜ 6-24E	SENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBÜ 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBÜ 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBÜ 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBÜ 6-3E	SENW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBÜ 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBÜ 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBÜ 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBÜ 6-21F	SENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBÜ 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBÜ 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBÜ 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBÜ 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBÜ 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBÜ 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBÜ 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBÜ 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBÜ 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBÜ 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBÜ 11-23F	SENW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBÜ 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBÜ 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBÜ 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBÜ 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBÜ 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBÜ 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBÜ 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBÜ 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBÜ 6-21E	SENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBÜ 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBÜ 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBÜ 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBÜ 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBÜ 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBÜ 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBÜ 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBÜ 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBÜ 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBÜ 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBÜ 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBÜ 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

*/s/ Greg J. Noble*

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
AUG 16 2007  
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-13214	
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND	
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> RBU 1-16E	
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>9. API NUMBER:</b> 43047317400000	
<b>PHONE NUMBER:</b> 505 333-3145 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1094 FNL 0808 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 16 Township: 10.0S Range: 19.0E Meridian: S		<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2012  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text" value="Chemical Treatment"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. performed a chemical treatment on this well: 03/12/12. MIRU pmp trk. Pmpd 50 gal bleach dwn csg. RDMO. Unloaded well & RWTP 03/13/12.			
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2012</b>			
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech	
<b>SIGNATURE</b> N/A		<b>DATE</b> 3/23/2012	