

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Conoco Inc. (307) 234-7311

3. ADDRESS OF OPERATOR
 907 N. Poplar Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 735' FNL, 1,193' FEL (NE/NE)
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 22.3 miles southeast of Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 735'

16. NO. OF ACRES IN LEASE 638

17. NO. OF ACRES ASSIGNED TO THIS WELL 638

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 6,900'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,075' GR

22. APPROX. DATE WORK WILL START* September 15, 1986

RECEIVED
JUL 28 1986
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal 26

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T4S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24#/Ft	300'	160 sacks Class "H"
7 7/8"	5 1/2"	17#/Ft	6,900'	360 sacks Class "H"
				350 sacks 65/35 Poz + 6% gel

It is proposed to drill Conoco Ute Tribal 26 well No. 1 as a Green River oil producer. The wellbore might be used for injection purposes for secondary recovery at some point in time.

All appropriate logs will be run. A BOP will be installed and function tested daily.

A subsequent report will be submitted upon completion of the project. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

(Continued)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. C. Thompson TITLE Administrative Supervisor DATE July 24, 1986

(This space for Federal or State office use)

PERMIT NO. 43-047-31738

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE: 8-21-86
BY: John R. Dupa
WELL SPACING: 302-1

BLM-Verna1(4) UOGC(2) AFE File 4028. (SJM)

*See Instructions On Reverse Side

Form 3160-3
Conoco Ute Tribal No. 1
July 24, 1986
Attachment

23. (Cont.)

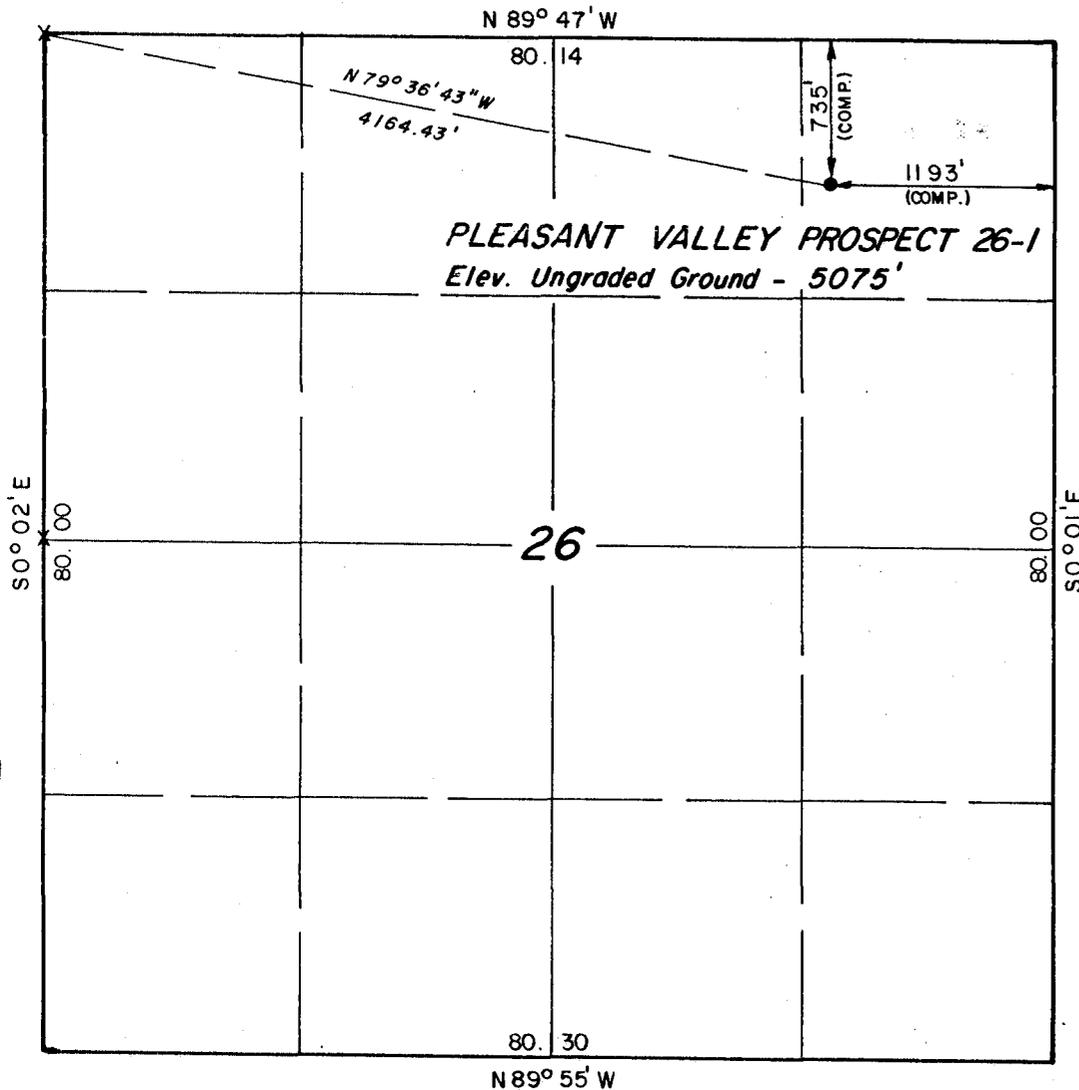
Attachments: 1) Survey plat
2) 10-point plan
3) 13-point plan
4) BOP diagram
5) Archaeological Survey

Conoco Inc. has current and correct Corporate Qualifications on file in the Cheyenne, Wyoming office of the Bureau of Land Management required by WY-2800-39 (April 1981) covering Right-of-Way requirements. Reference No. W-56943 dated May 14, 1981.

T 4 S , R I E , U . S . B . & M .

PROJECT
CONOCO INC.

Well location, *PLEASANT VALLEY PROSPECT # 26 - 1*, located as shown in the NE 1/4 NE 1/4 Section 26, T 4 S , R I E , U . S . B . & M . — Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/3/86
PARTY	GS RB RP	REFERENCES	GLO Plat
WEATHER	FAIR	FILE	CONOCO INC.

X = Section Corners Located

Revised July 1, 1986

Date NOS Received 06-09-86

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Conoco Inc.

Well Name & Number Ute Tribal 26 #1

Lease Number 14-20-H62-4376

Location NE ¼ NE ¼ Section 26 Township 4S Range 1E

Surface Ownership Ute Tribe

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. See attached Topographic Map for approximate wellsite location and lengths of road to be reconstructed and new-built. Exhibit I.
- B. Ute Tribal 26 #1, a wildcat well proposed to be drilled to a TD of 6,900'± in the Green River formation is located approximately 14.3 miles south of the Fort Duchesne Agency in the NE/4 NE/4 Section 26, T4S, R1E, Uintah County, Utah. From the Fort Duchesne Agency proceed south on the bituminous surface road to its intersection with the Duchesne River thence left onto the Uintah County gravel surface road (Loop #16) approximately ¼ mile south of the river crossing. Proceed on the Uintah County road for 6 miles then turn due east onto an improved jeep trail for 0.9 miles and turn southeast following the improved jeep trail for 1.4 miles to the wellsite location.
- C. The access road is shown in Red and labeled on Exhibit I.
- D. The first 1.8 miles of access road will be improved to allow temporary usage during drilling operations with an additional 0.5 miles of new road built from the improved road to the wellsite. The access road will be maintained to the standards required by the BLM and BIA during drilling operations. However, if the well proves to be commercial it will be upgraded to an all-season road and maintained to the existing BLM and BIA standards.

Surface Ownership

All of the surface land involved in the construction of the access road and location site are owned by the Ute Indian Tribe and are under the jurisdiction of the BIA.

The Topography of the General Area

The project area is on rangeland that comprises the top of Leland Bench. The Duchesne River is located approximately 9 miles to the north of the location site.

The access route extends southward from the county road along the bench gradually descending over a series of low rocky outcrops.

The topsoil in the area are clay containing desert varnished cobbles and stone fragments.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early Spring run-off and extremely heavy rain thunderstorms of long duration, which are extremely rare as the normal annual rainfall in the area is only 8".

The Duchesne River to the north of this location is the only perennial water that is affected by this location site.

The vegetation that is found in the area is common of the semi-arid region we are located in; it consists of primary flow areas of sagebrush, rabbit brush, some grasses and cacti as the primary flora.

The fauna of the area consists predominantly of prairie dogs. A small number of burrows of prairie dogs were observed about ½ mile north of the drill site. The area is used by man for the primary purpose of grazing lands for domestic sheep and cattle.

The area is undoubtedly visited by raptors in search of prey and is likely overflowed by itinerant eagles, hawks and falcons. No nesting sites were seen in the immediate area of the drill site.

The Topography of the Immediate Area

Ute Tribal 26 #1 Pleasant Valley Prospect is situated near the head of a shallow drainage carved into the Duchesne River formation.

The vegetation in the immediate area surrounding the location site consists of sagebrush and some grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site.

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing: (see below and Exhibit I)

- A. Length - 0.5 miles new road and 1.8 miles reconstructed road
- B. Width - 30 foot right-of-way with 18 foot running surface maximum, if a producer.
- C. Maximum grades - 10%
- D. Turnouts - None needed
- E. Drainage design - 20' flat bladed during drilling operations, will be upgraded if commercial production is achieved.
- F. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None needed.
- G. Surfacing material (source) - Native materials

H. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

I. Access road surface ownership - Ute Tribe

(New or reconstructed roads are to be centerline-flagged at time of location staking).

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil & Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Yes A Mineral Access Agreement is needed from BIA. The application has been tendered to the Ute Tribe.

3. Location of Existing Wells--describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- A. Water wells
- B. Abandoned wells
- C. Temporarily abandoned wells
- D. Disposal wells
- E. Drilling wells
- F. Producing wells
- G. Shut-in wells
- H. Injection wells

None located within 1 mile radius.

4. Location of Existing and/or Proposed Facilities

- A. On well pad, if well is successfully completed for production, see Exhibit III. All lines will be installed above ground and insulated with the exception of the produced water line which will be buried along the west and south perimeters of the location.

- B. Off well pad facilities are not anticipated at this time, since the battery will be self-sustaining. If further facilities are required, Conoco Inc. will apply for approval of subsequent off well pad operations.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

The tank battery will be placed on the south side of the location (see Exhibit III).

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown (10 YR 6/3)

5. Location and Type of Water Supply

- A. Show location and type of water supply, either by $\frac{1}{4}$, $\frac{1}{4}$ section on a map or by written description. Duchesne River - see Exhibit Ia.
- B. State method of transporting water, and show any roads or pipelines needed. The water will be transported by Tank Truck using road as shown on Exhibit Ia.
- C. If water well is drilled on lease, so state no

* The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities. The Permit for Use of Water application has been tendered to the Ute Tribe.

6. Source of Construction Materials

Construction materials will be native soil and gravel deposits during the drilling phase, however if the well is a commercial producer gravel will be procured from the Ute Indian Tribe to upgrade the access road.

7. Method for Handling Waste Disposal

- A. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
- (1) Cuttings - will be left in reserve pit.
 - (2) Sewage - will be contained in Porta Potty.

- (3) Garbage (trash) and other waste material - will be collected in covered wire cages and hauled to sanitary landfill.
- (4) Salt - will be contained in lined pit.
- (5) Chemicals - will be contained in lined pit.

B. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Will be hauled by truck from the location to one of the following disposal facilities:

LaPoint Recycle & Storage Section 12, T5S, R19E Uintah County, Utah	MC & MC Pits Section 27, T1N, R2W Duchesne County, Utah	Hanson Disposal Section 7, T3S, R3W Duchesne County, Utah
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- * Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- * Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BIA administered lands:

To protect the environment:

All reserve pits will be lined with plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit). Plastic liner will be 10 mil thickness with sufficient bedding to cover any rocks in the pit and liner will overlap pit walls and be covered with dirt and/or rocks to hold it in place.

Pits will be constructed so as not to leak, break or allow discharge of liquids.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

A. Identify all proposed camps and airstrips on a map as to their location, and area required, and construction methods. (Camp center and airstrip centerlines to be staked on the ground).

X Camp facilities or airstrips will not be required.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing: (see Exhibit II).

- A. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- B. Location of mud tanks, reserve, blooie, and emergency pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location).
- C. Rig orientation, parking areas, and access roads, etc.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons in the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil & Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for Approval.

Well Site Layout: The reserve pit will be located on the: Northwest
side of the location

The stockpiled topsoil will be stored on the: West side of location

Access to the well pad will be from the: East side

10. Plans for Restoration of Surface

- A. Provide a restoration program upon completion of operations, including:
 - (1) Backfilling, leveling, recontouring, and waste disposal; segregation of topsoil from cut materials as needed.
 - (2) Revegetation and rehabilitation--including abandoned access roads or portions of well pads no longer needed (normally per BLM recommendations).
 - (3) Proposed timetable for commencement and completion of rehabilitation operations.
- B. The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BIA, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15th until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the BIA for prescribed seed mixtures and re-seeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to 10" apart. The seed should be planted between $\frac{1}{2}$ " deep the $\frac{3}{4}$ " deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and

adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

11. Surface Ownership: Ute Indian Tribe

Provide the surface ownership (Federal, Indian, State or private) at the well location, and for all lands crossed by roads which are to be constructed or upgraded.

Where the surface of the well site is privately owned, the operator shall provide the name, address, and, if known, telephone number of the surface owner.

12. Other Additional Information

The BLM recommends a general description of:

- A. Topography, soil characteristics, geologic features, flora and fauna.
- B. Other surface-use activities and surface ownership of all involved lands.
- C. Proximity of water, occupied dwellings, archaeological, historical or cultural sites.

Items A, B and C were discusses in Article I.

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact: Timothy P. O'Brien - BLM.

Bloolie pit will be located a minimum of 100' from rig and separate from reserve pit.

Grazing Permittee not leased

Address _____ Phone Number _____

Note: If the land is privately owned, these surface stipulations may be varied to comply with the operator - land owner agreement.

13. Lessee's or Operators Representative and Certification

Representative

Name: Michael S. Rooney

Address: c/o Conoco Inc. - 907 North Poplar - Casper, Wyoming 82601

Phone Number: (307) 234-7311

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by _____

Conoco Inc.

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

July 24, 1986

Date

M. S. Rooney Production Superintendent

Name and Title

Onsite Date: June 24, 1986

Participants on Joint Inspection

Michael S. Rooney - Conoco Inc. _____

Timothy P. O'Brien - BLM _____

ROOSEVELT, UT. = 18.0 Mi.

CONOCO INC.
PLEASANT VALLEY PROSPECT #26-1
PROPOSED LOCATION

TOPO. MAP "B"



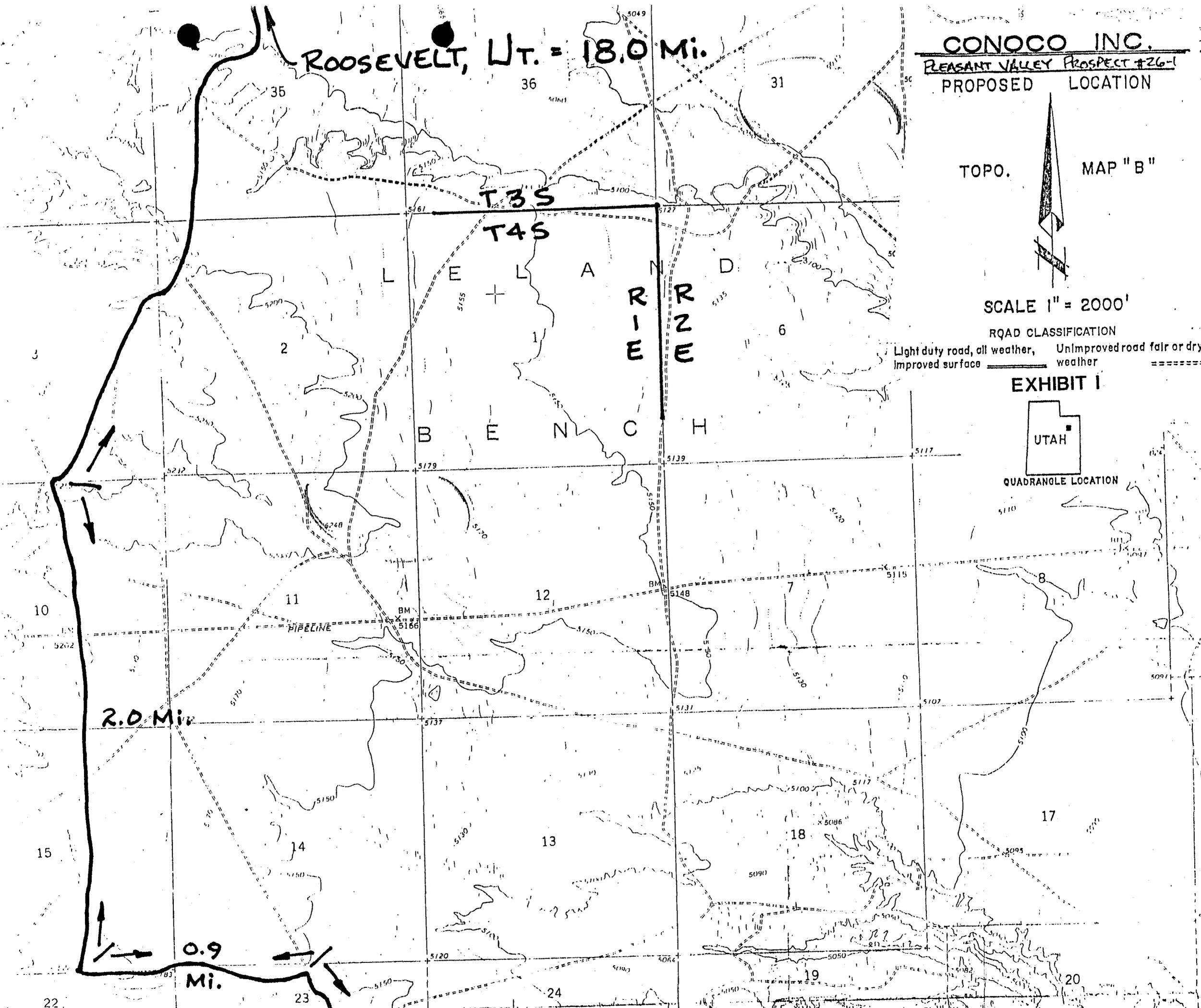
SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, Improved surface —————
Unimproved road fair or dry weather =====

EXHIBIT I



QUADRANGLE LOCATION

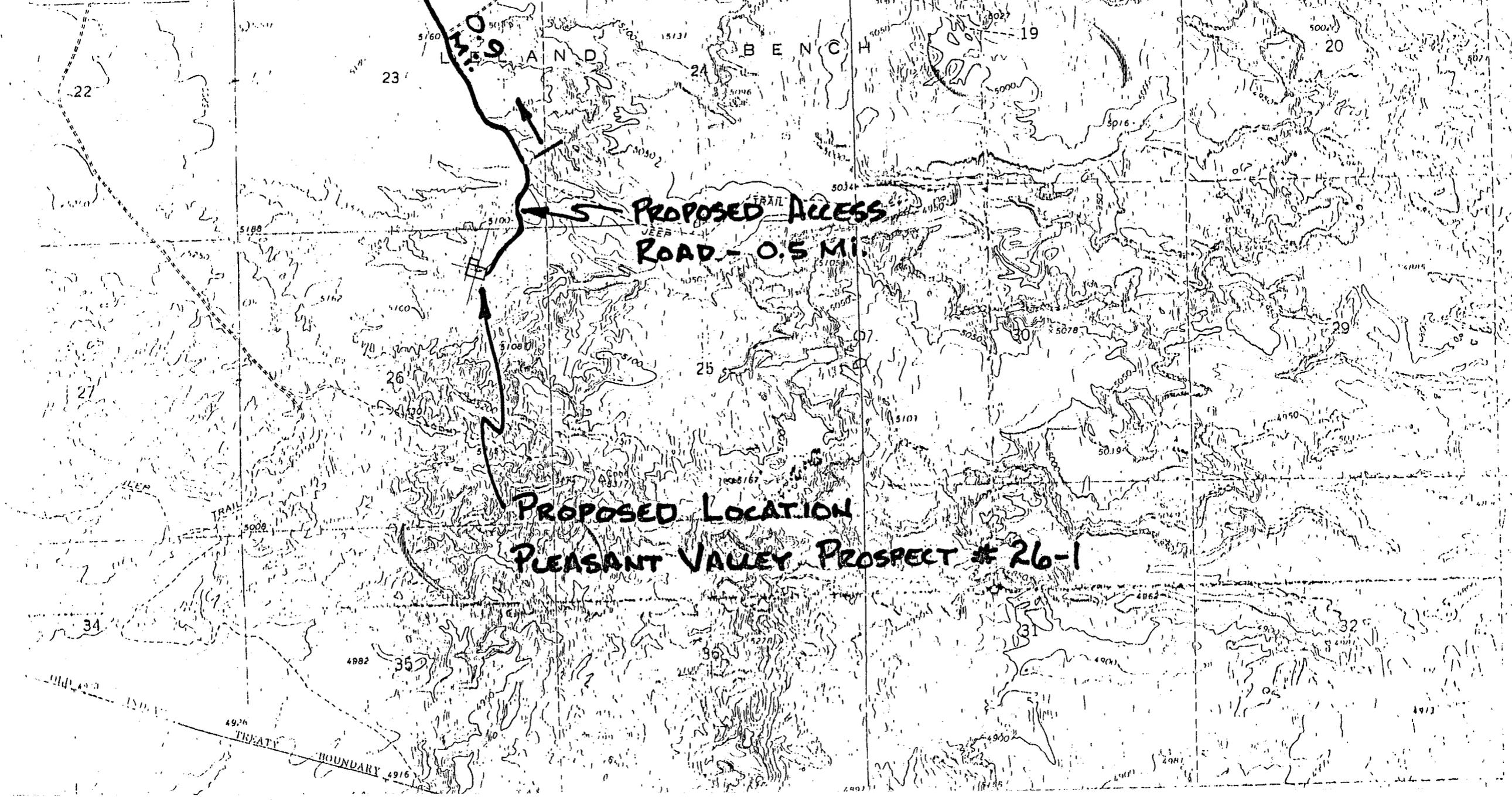


LAND BENCH 19

23

PROPOSED ACCESS ROAD - 0.5 MI.

PROPOSED LOCATION PLEASANT VALLEY PROSPECT # 26-1



CONOCO INC.

**PLEASANT VALLEY PROSPECT #26-1
PROPOSED LOCATION**

TOPO.

MAP "A"

EXHIBIT Ia
SCALE 1" = 10,000'

Roosevelt

7.0 Mi. †

15.3 Mi. †

Water Access

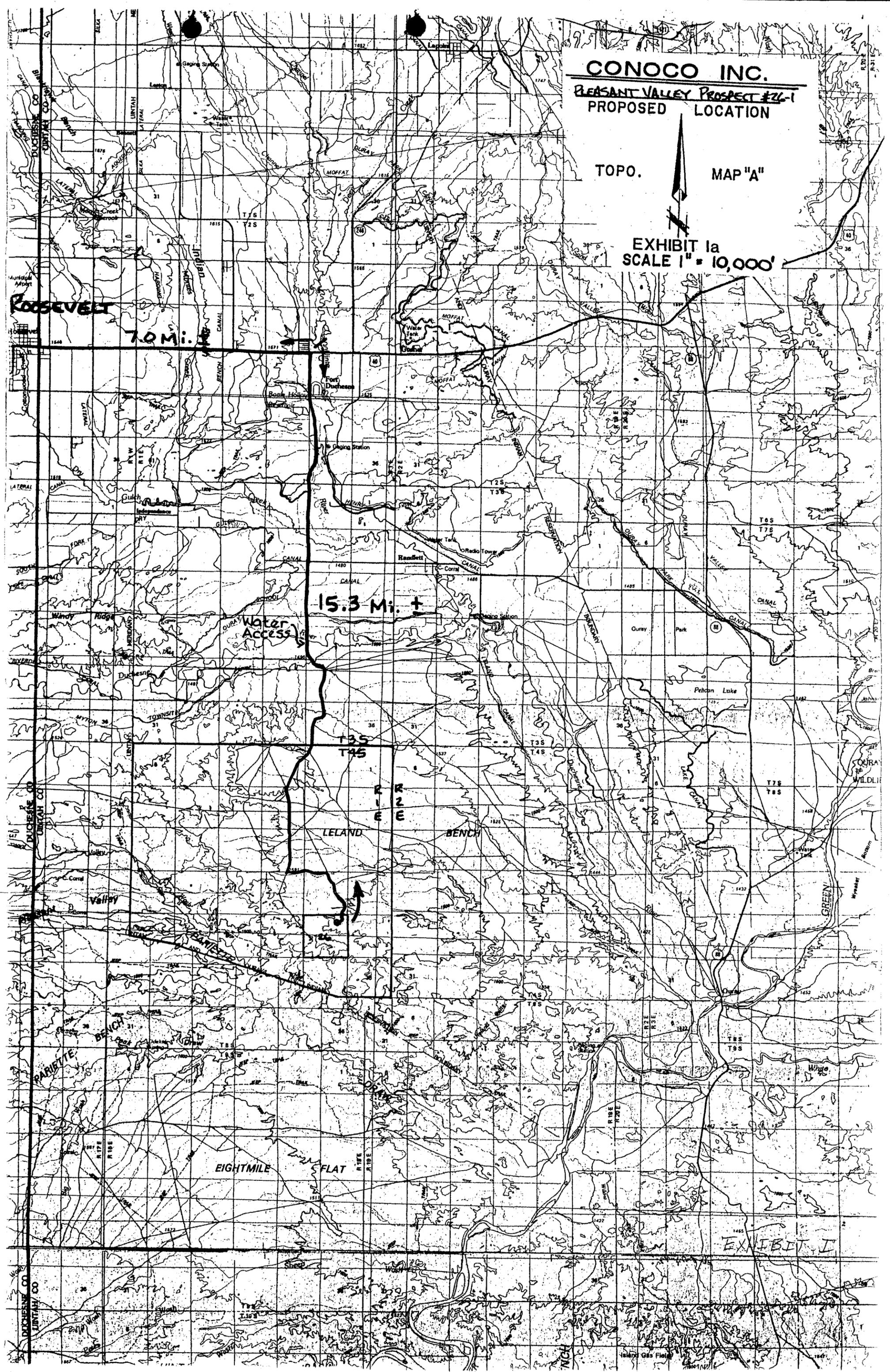
R
I
V
E

LELAND

BENCH

EIGHTMILE FLAT

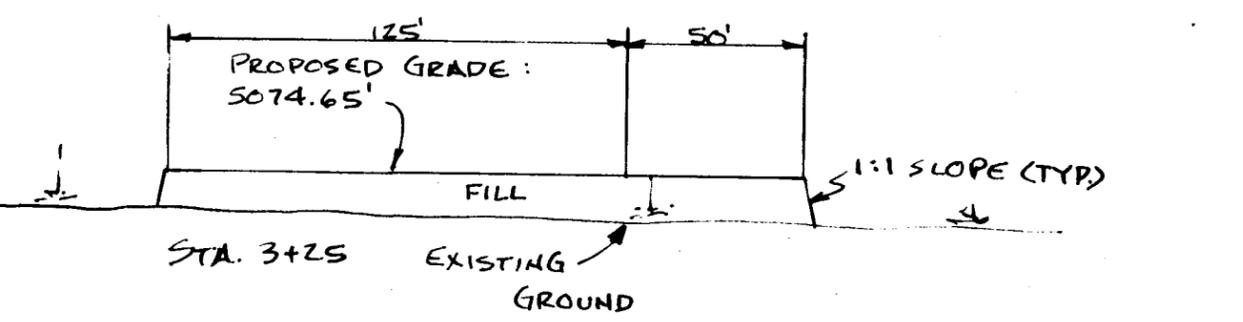
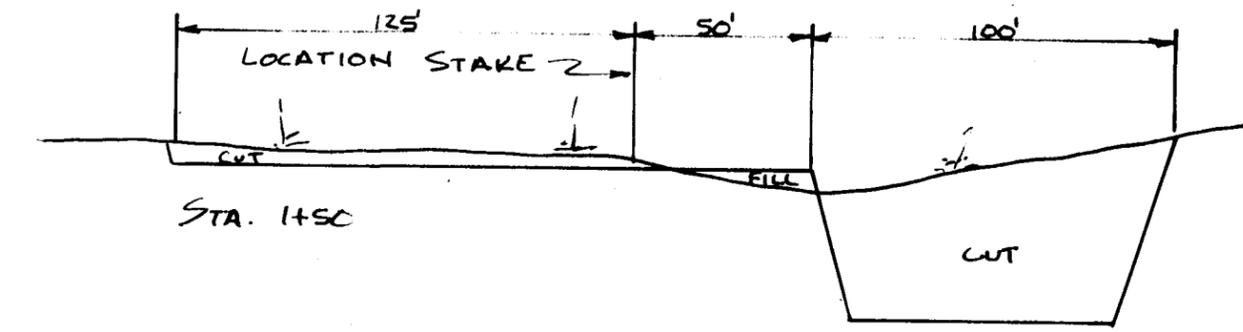
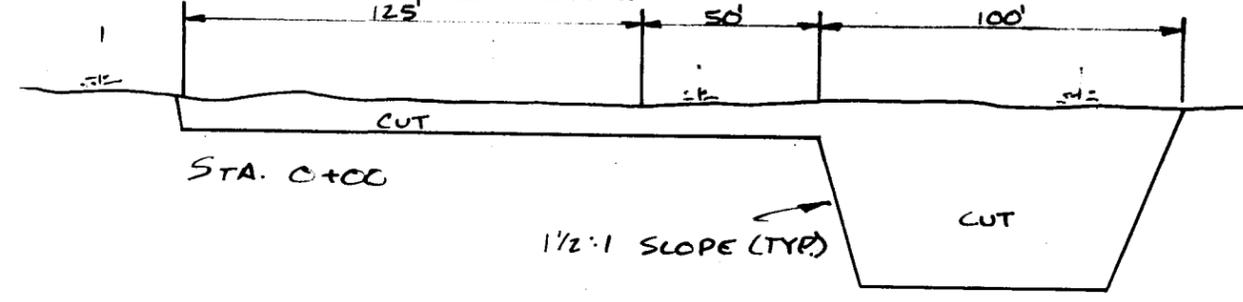
EXHIBIT I



CONOCO INC.

PLEASANT VALLEY PROSPECT #26-1

EXHIBIT II



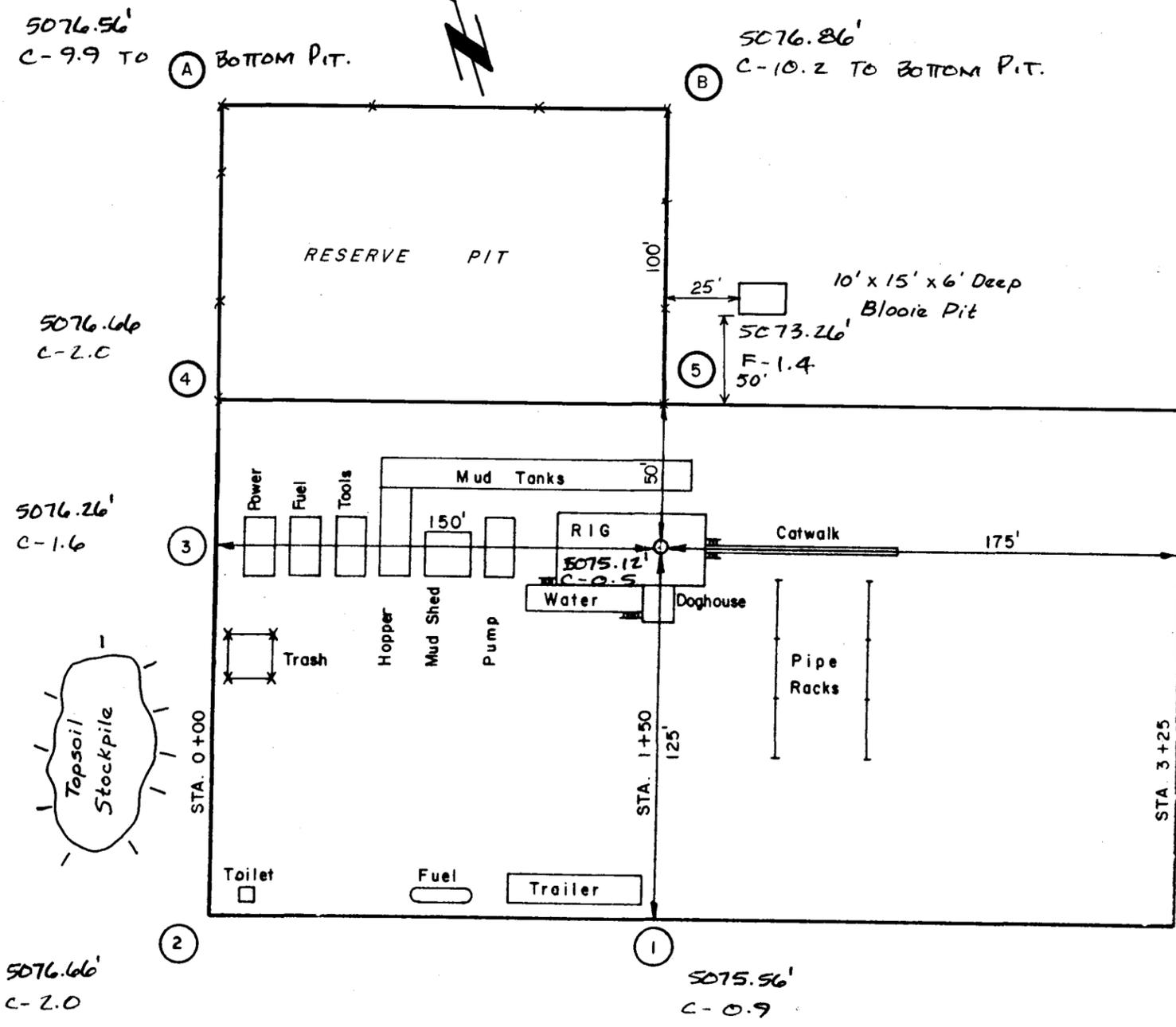
1" = 10'
 SCALES
 1" = 50'

APPROXIMATE YARDAGES

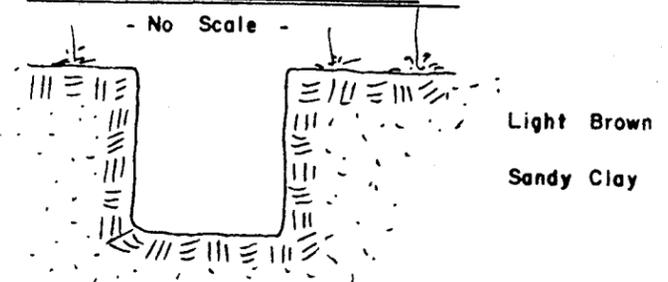
Cubic Yards Cut = 6,395

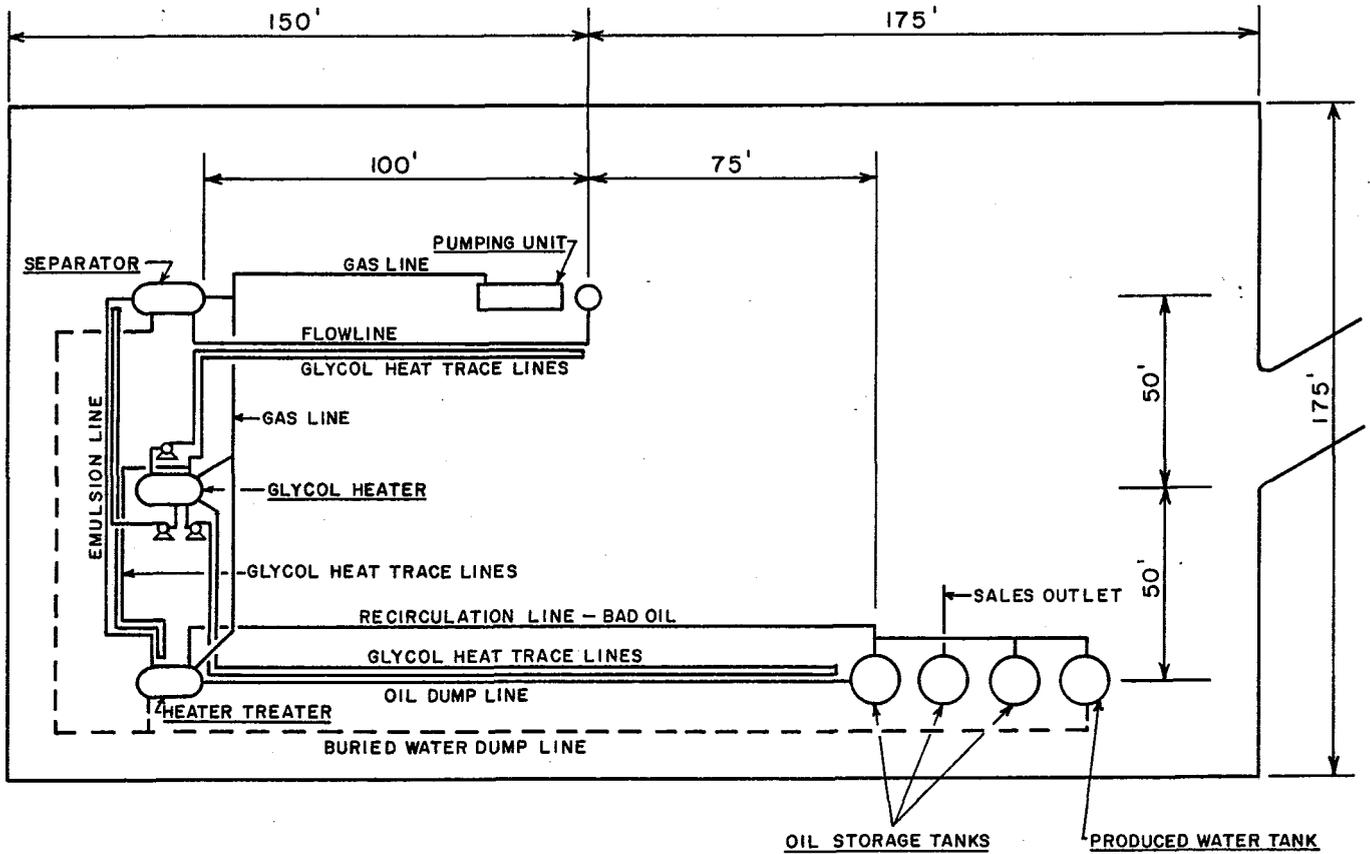
Cubic Yards Fill = 1,730

SCALE: 1" = 50'
 DATE 4/3/86



SOILS LITHOLOGY



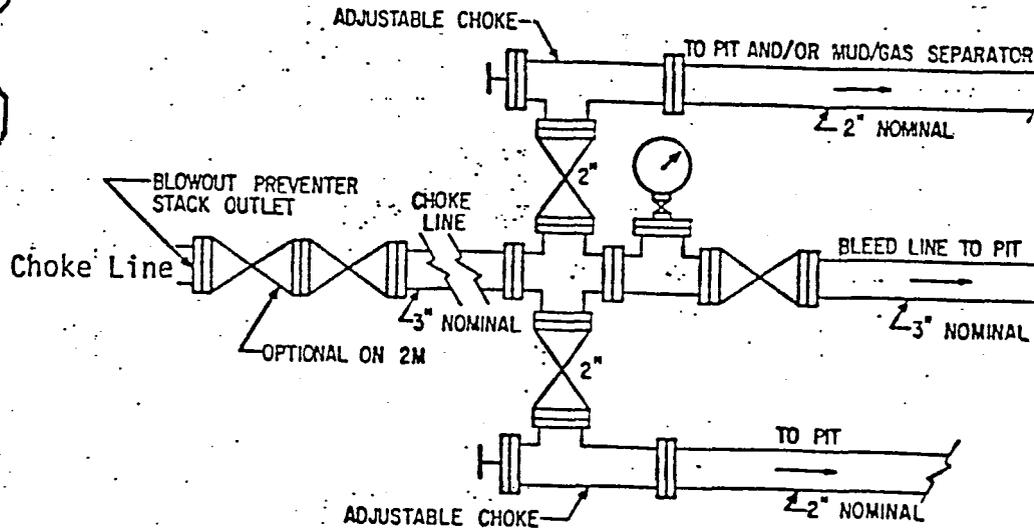
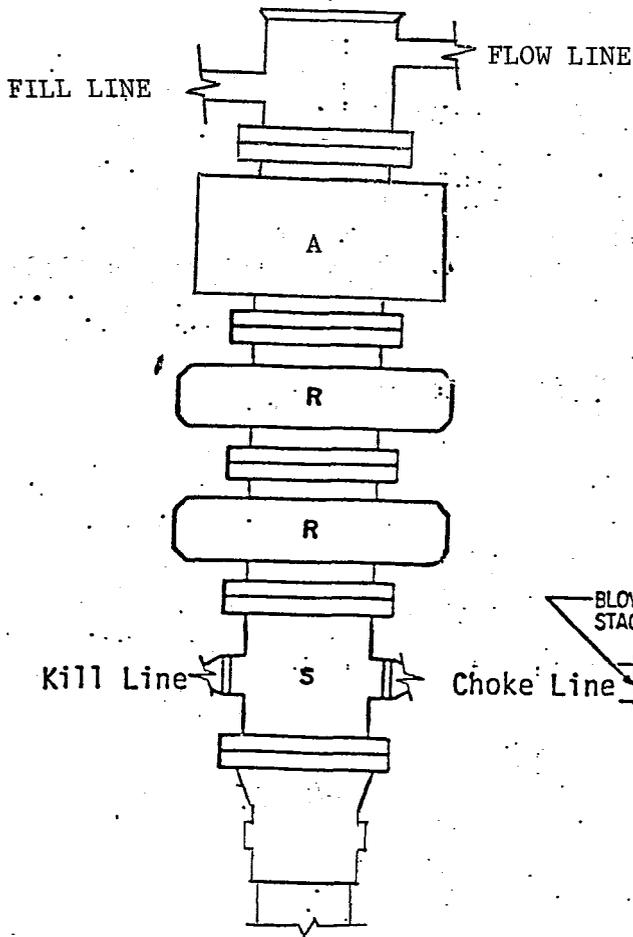


UTE TRIBAL 26 #1

NE NE Sec. 26, T. 4 S., R. 1 E.

Scale: 1" = 50'

EXHIBIT III



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	_____ psi Working Pressure
One Pipe Ram	<u>3,000</u> psi Working Pressure
One Blind Ram	<u>3,000</u> psi Working Pressure
One Annular	<u>1,500</u> psi Working Pressure
Well Head	<u>3,000</u> psi Working Pressure
Manifold	<u>3,000</u> psi Working Pressure



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

April 14, 1986

Subject: CULTURAL RESOURCE EVALUATION OF THE PLEASANT VALLEY - UTE TRIBAL UNIT NO. 26-1 PROPOSED WELL LOCATION IN THE LELAND BENCH LOCALITY OF UINTAH COUNTY, UTAH

Project: Conoco Oil Company

Project No.: COC-86-1

Permit No.: Dept. of Interior 85-Ut-54937

Utah State U-86-AF-1811

To: ✓ Mr. Michael Rooney, Conoco Oil Company, 907 North Poplar, Casper, Wyoming 82601

Mr. Roland McCook, Bureau of Indian Affairs, P.O. Box 190, Fort Duchesne, Utah 84026

Mr. Jamie Cuch, Ute Indian Tribe, Energy & Minerals Dept., P.O. Box 190, Fort Duchesne, Utah 84026

Info: Antiquities Section, Division of State History, 300 Rio Grande, Salt Lake City, Utah 84101

GENERAL INFORMATION:

A cultural resource evaluation was made by F.R. Hauck of AERC on April 10, 1986, of the Conoco Oil Company proposed oil-gas well location Pleasant Valley Ute Tribal Unit No. 26-1. This well location has been staked on Leland Bench to the south of Fort Duchesne in Uintah County, Utah. The well location and access route are situated on Ute Tribal lands. Mr. Jonas Grant of the Ute Tribe Energy & Minerals Department accompanied the evaluation.

The Ute Tribal Unit No. 26-1 is situated in the NE 1/4 of Section 26, Township 4 South, Range 1 East as shown on the attached map.

The project area is on the rangeland that comprises the top of Leland Bench. The access and well location are on a lower terrace associated with the primary east-west drainage system that exists on the north slope of the Leland Bench rim. Vegetation in the locality is sparse, consisting mostly of low saltbush species. The thin soils are clay containing desert varnished cobbles and stone fragments.

FILE SEARCH:

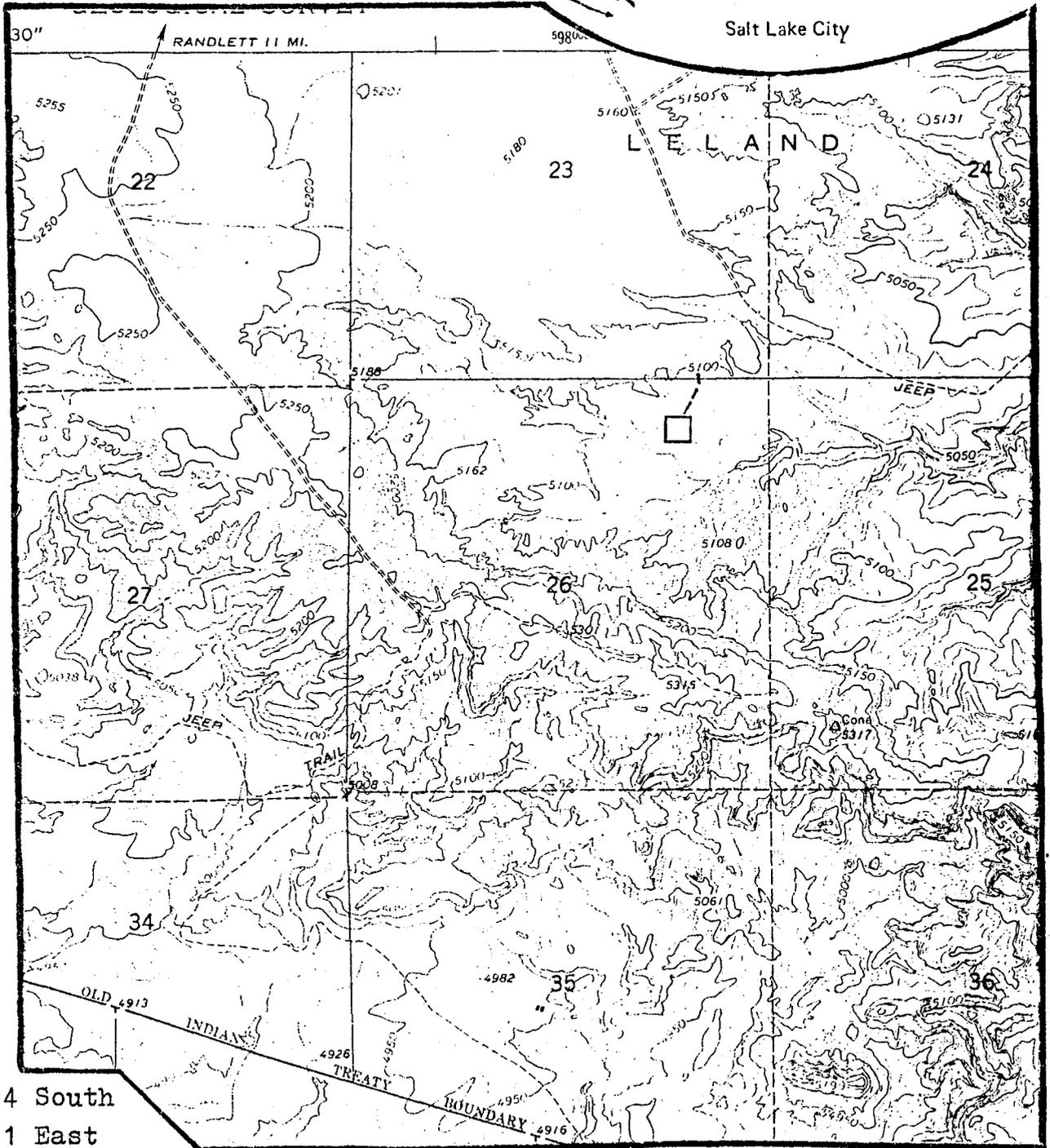
Records searches were conducted on 3-26-86 at both the Utah State Antiquities Section in Salt Lake City, and at the Vernal District Office of the Bureau of Land Management. No known sites are situated in the project area. The National Register of Historic Places has been consulted and no registered properties will be affected by the proposed project.

FIELD METHODOLOGY:

To accomplish an intensive evaluation of the proposed well location and .2 mile long access route, the archaeologist walked two 15 meter wide transects parallel to and flanking the staked access route and a series of concentric transects around the well pad. The evaluated zone at the pad was extended about 30 meters beyond the development periphery.

RESULTS:

No activity loci of any historic or prehistoric period were observed during the evaluation. Several isolated primary flakes were observed in the well pad zone. These flakes had no context and appeared to have been the remnants of random cobble tests conducted during prehistoric times by one or more individuals searching for quartzite cores to be reduced for tool production.



T. 4 South
R. 1 East

Meridian: Uinta B. & M.

Quad:

Project: COC-86-1
Series: Uinta Basin
Date: 4-16-86

Cultural Resource Survey
of Pleasant Valley- Ute
Tribal No. 26-1 in the
Leland Bench Locality of
Uintah County, Utah

Uteland Butte,
Utah
7.5 minute-USGS

Legend:

Well Location

Access Route



2.64" = 1 mile
Scale



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

June 25, 1986

Subject: CULTURAL RESOURCE EVALUATION OF THE PROPOSED
ACCESS ROUTE INTO THE PLEASANT VALLEY UTE
TRIBAL UNIT NO. 26-1 IN THE LELAND BENCH
LOCALITY OF UINTAH COUNTY, UTAH

Project: Conoco Oil Company - 1986 Drilling Program

Project No.: CON-86-2

Permit No.: Dept. of Interior 85-Ut-54937

Utah State U-86-AF-181i

To: Mr. Michael Rooney, Conoco Oil Company, 907
North Poplar, Casper, Wyoming 82601

Mr. Roland McCook, Bureau of Indian Affairs,
P.O. Box 190, Fort Duchesne, Utah 84026

Mr. Jamie Cuch, Ute Indian Tribe, Energy &
Minerals Dept., P.O. Box 190, Fort Duchesne,
Utah 84026

Info: Antiquities Section, Division of State History,
300 Rio Grande, Salt Lake City, Utah 84101

Mr. Lloyd Ferguson, District Manager, Bureau of
Land Management, 170 South 500 East, Vernal,
Utah 84078

GENERAL INFORMATION:

A cultural resource evaluation was made by F.R. Hauck of AERC on June 24, 1986, of the access route into the Conoco Oil Company's proposed Pleasant Valley - Ute Tribal Unit No. 26-1 well location in Uintah County, Utah. This project area is located on Ute Tribal lands in the Leland Bench locality south of Fort Duchesne. Mr. Jamie Cuch of the Ute Tribe Energy & Minerals Department accompanied the on-site inspection and subsequent evaluation.

The cultural resource examination of the well location and a short portion of the access route were earlier accomplished and reported (see AERC Report of April 14, 1986, CON-86-1).

The project area is situated in Sections 22 and 23 of Township 4 South, Range 1 East as shown on the attached map.

The project area is on the rangeland that comprises the top of Leland Bench. The 2.3 mile long access route exits the county road to the north of the well location. It extends southward along the bench gradually descending over a series of low rocky outcrops into the shallow basin where the well location has been staked. The sparse vegetation in the locality consists mostly of low saltbush, sage and rabbit brush species. The thin surface soils are in stark contrast with the frequent desert-varnished cobble stratum displayed on the clay and sandstone base strata.

FILE SEARCH:

Records searches were conducted on 3-26-86 at both the Utah State Antiquities Section in Salt Lake City, and at the Vernal District Office of the Bureau of Land Management. No known sites are situated in the project area.

The National Register of Historic Places has been consulted and no registered properties will be affected by the proposed project.

FIELD METHODOLOGY:

To accomplish an intensive evaluation of the proposed access corridor, the archaeologist walked a 15 meter wide transect along the flagged access route.

RESULTS:

No activity loci of any historic or prehistoric period were observed during the evaluation. One prehistoric isolated artifact, the base of a grey silt-stone blade and several isolated primary flakes of grey and white chert were observed. The sparse distribution of primary flakes in the basin locality appear to be the remnants of random cobble testing relative to lithic procurement activities. No artifacts were collected during the evaluation.

CONCLUSION AND RECOMMENDATIONS:

AERC recommends that a cultural resource clearance be granted to Conoco Oil Company relative to this proposed development based upon adherence to the following stipulations:

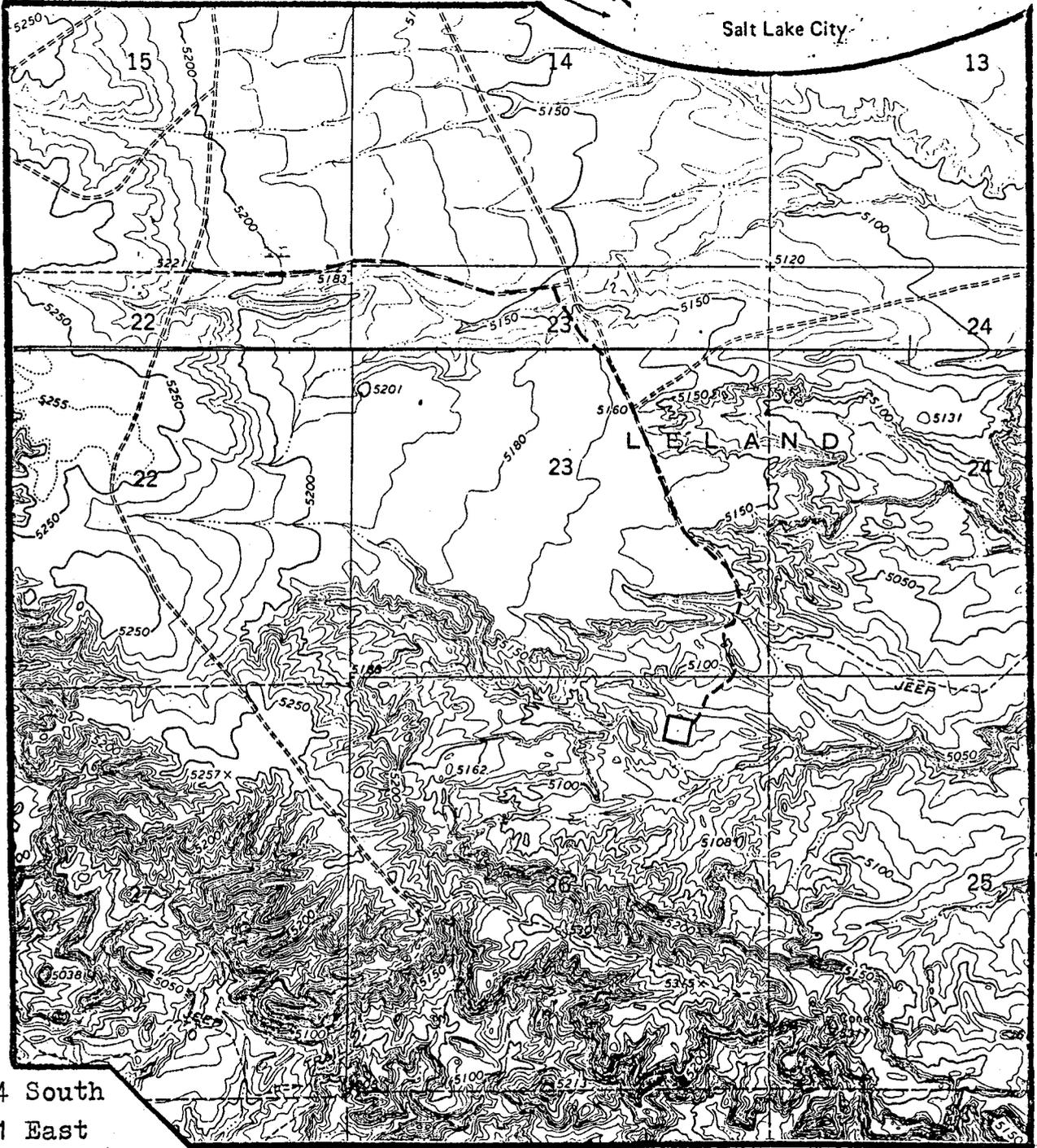
1. All vehicle traffic, personnel movement, and construction should be confined to the locations examined;
2. All personnel should refrain from collecting artifacts or from disturbing any cultural resources in the area; and
3. The principal authority should be consulted should cultural remains from subsurface deposits be exposed during exploratory work or if the need arises to relocate or otherwise alter the development area.



F.R. Hauck, Ph.D.
President & Principal
Investigator



Salt Lake City



T. 4 South
R. 1 East

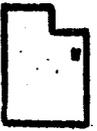
Meridian: Uinta B. & M.

Quad:

Project: CON-86-2
Series: Uinta Basin
Date: 6-25-86

Cultural Resource Survey
of the Access Route into
Pleasant Valley Unit No.
26-1 in the Leland Bench
Locality of Uintah Co.

Uteland Butte
&
Randlett, Utah
7.5 minute-USGS

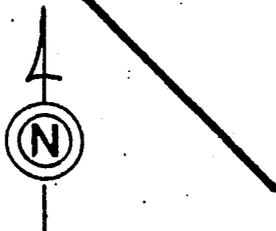


Legend:

Well Location



Access Route



2.64" = 1 mile
Scale

ENDANGERED PLANT STUDIES, INC.
129 North 1000 East
Orem, Utah 84057
(801) 225-7085

1 July 1986

Mr. E. G. Shicktanz
Conoco Inc.
907 North Poplar,
Casper, Wyoming 82601

Dear Mr. Schicktanz:

Following our telephone conversation of 27 June 1986, I conducted a survey of the Conoco Inc. Pleasant Valley Prospect #26-1, situated in the NE/NE S24, T4S, R1#, USM, Uintah County, Utah. Access to tribal lands was negotiated through the kindness of Mr. Jason Cuch at Fort Duchesne, Utah.

The survey for rare plant and animals covered under stipulations of the Endangered Species Act of 1973, as amended, was carried out on 30 June 1986, when the vegetation was at the height of fruiting condition. Flowering was well past, but the condition of the vegetation was excellent. The weather was clear and sunny.

The proposed drill site is situated near the head of a shallow drainage carved into the Duchesne River Formation and more or less covered with a thin layer of pedimental gravels. The vegetative type is dominated by Castle Valley saltbush and galleta. Other species observed on the thinly and sparsely vegetated site include: Chrysothamnus viscidiflorus, Bromus tectorum, Kochia vestita, Astragalus flavus, Sitanion hystrix, Artemisia spinescens, Plantago patagonica, Oenothera caespitosa, Platyschkuhria integrifolia, Halogeton glomeratus, Camissonia scapoidea, Atriplex corrugata, Allium geyeri, Atriplex saccaria, Lappula occidentalis, Machaeranthera canescens, and Sphaeralcea coccinea.

Especially sought was the federally listed Uinta Basin hookless cactus, Sclerocactus whipplei var. glaucus, but it was not found.

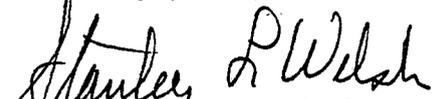
No raptors were observed at or near the drill site, and no nest-sites were seen in the immediate vicinity. The area is undoubtedly visited by raptors in search of prey and is likely overflowed by itinerant eagles, hawks, and falcons.

Prairie dogs do not occur on the drill site. However, a small number of burrows of prairie dogs was observed on the the benchland about half a mile north of the drill site. They are a primary source of food for black-footed ferrets, who live in their burrows elsewhere. The Leland Bench population is not known to be of primary concern as potential ferret habitat to land management officials elsewhere in the Uinta

Basin, as are those prairie dog populations in the Pariette Draw and Pelican Lake vicinities (Dr. Clyde Pritchett, mammalogist at Brigham Young University, personal communication 1 July 1986). The presence of the prairie dogs that distance from the drill site is not judged by us to constitute an obstacle to drilling.

Thus, stipulations of the Endangered Species Act should not prevent completion of this project.

Sincerely yours, .



Stanley L. Welsh, Ph.D.

President

encl: Invoice

cc: BIA (Jamie Cuch)

08555

082501

OPERATOR Conoco, Inc DATE 8-8-86

WELL NAME Wto Tribal 26 #1

SEC NE NE 26 T 45 R 1E COUNTY Wintal

43-047-31738
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well in Sec 26
Except for requested - Rec 8/28/86
Need water permit

APPROVAL LETTER:

SPACING: 203 _____ UNIT

302

_____ CAUSE NO. & DATE

302.1

STIPULATIONS:

1 - Water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4376
2. NAME OF OPERATOR Conoco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
3. ADDRESS OF OPERATOR 907 N. Poplar Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 735' FNL, 1,193' FEL (NE/NE)		8. FARM OR LEASE NAME Ute Tribal 26
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,075' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T4S, R1E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Addition to APD <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Anticipated bottom hole pressure is 3,000 psi.

RECEIVED
AUG 11 1986

DIVISION OF
OIL, GAS & MINING

BLM-Vernal(4) UOGCC (2) File 4028 (SJM)

18. I hereby certify that the foregoing is true and correct

SIGNED J C Thompson TITLE Administrative Supervisor DATE Aug. 5, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

10 Point Drilling Program
Attachment to Form 9-331C

1. Geological Surface Formation: Uinta
2. Geological Marker Tops:

<u>Formation</u>	<u>Drilled Depth</u>
Green River	2,075'
Douglas Creek	4,700'
Wasatch	6,600'

3. Depths at which water, oil, gas or other mineral bearing formations are expected to be encountered.

<u>Formation</u>	<u>Estimated Top</u>
Green River	2,075' oil, water
Wasatch	6,600' oil, gas, water

4. Proposed Casing Program: All New Casing

	<u>Cement</u>
300' - 8 5/8", 24#/ft., K-55, ST&C	160 sacks Class "H"
6,900' - 5 1/2", 17#/ft., K-55, ST&C	360 sacks Class "H"
	350 sacks 65/35 Poz + 6% Gel

5. Operator's Specifications for Pressure Control Equipment:

- a. Minimum working pressure on rams and BOP equipment will be 3,000 psi.
- b. Function test and visual inspection of the BOP will be conducted daily and noted in the Daily Drilling Report.
- c. Both high and low pressure tests of the BOP will be conducted weekly.

6. Proposed Circulating Medium:

<u>Depth</u>	<u>Mud Type</u>	<u>Density (lb./gals.)</u>	<u>Viscosity (Sec./Qt.)</u>	<u>Water Loss</u>
0'-300'	Native	8.5 - 9.0	30-45	NC
300'-5,000'	2% KCl	8.7 - 9.0	26-30	10-20 cc
5,000'-6,900'	2% KCl	9.0 - 10.0	30-40	Less than 10cc

The reserve pit will be lined.

7. Auxiliary Equipment:

- a. Kelly cock.
- b. Monitoring of the mud system will be done visually. A full opening drill pipe stabbing valve will be kept on the floor at all times.

10 Point Drilling Program
Attachment to Form 9-331C
Ute Tribal 26 #1
Page 2

8. Testing, Logging and Coring:

Cores: None

DST: 1 - Green River 5,700'-5,800'

Logging: DIL-SFL; FDC-CNL-GR, T.D. to 300'

Formation and Completion Interval: Green River 5,300'-6,600'

9. Abnormal Pressures or Temperatures; Potential Hazards

No abnormal pressures or temperatures are anticipated.

10. Anticipated Starting Date and Duration:

September 15, 1986

15 days

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-4376
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute Indian Tribe
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Ute Tribal 26
9. WELL NO.	1
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 26, T4S, R1E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 N. Poplar Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
735' FNL, 1,193' FEL (NE/NE)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5,075' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Request for Exception to Rule 302
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are requesting an exception location to Rule 302. Conoco holds the lease within a 460' radius of the proposed well site. Because of the terrain, the well was staked 735' FNL, 1,193' FEL, Section 26, T4S, R1E.

RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

BLM-Vernal(4) UOGCC(2) File 4028 (SJM)

18. I hereby certify that the foregoing is true and correct
SIGNED J. C. Thompson TITLE Administrative Supervisor DATE Aug. 14, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 21, 1986

Conoco, Inc.
907 N. Poplar
Casper, Wyoming 82601

Gentlemen:

Re: Well Name: Ute Tribal 26 #1 - NE NE Sec. 26, T. 4S, R. 1E
735' FNL, 1193' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 302.1, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

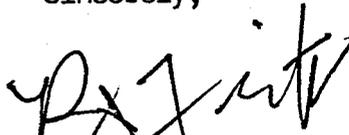
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Conoco, Inc.
Well Name: Ute Tribal 36 #1
August 21, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31738.

Sincerely,



R. L. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
D. R. Nielson



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext.

IN REPLY REFER TO:

Minerals & Mining
Oil & Gas

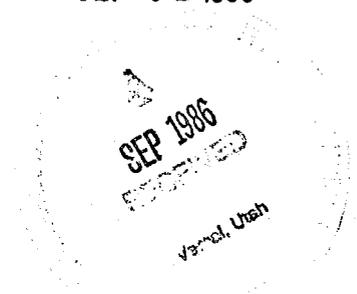
SEP 04 1986

MEMORANDUM

TO : District Manager, Bureau of Land Management

FROM : Superintendent, Uintah and Ouray Agency

SUBJECT: Conoco Inc. Leland Bench
Ute Tribal 26-1 Well, Conoco Ute Tribal Agreement Area
Sec. 26, T4S-R1E



We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on August 4, 1986 we have cleared the proposed location in the following areas of environmental impact.

YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Listed threatened or endangered species.
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Critical wildlife habitat.
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment).
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: This area is subject to the Ute Tribe and Conoco Inc., Agreement dated: March 1, 1986. A lease will be issued upon completion of well.

The necessary surface protection and rehabilitation requirements are as per approved APD.

RECEIVED
Bureau of Land Management
Vernal, Utah

SEP 5 1986

Division/Area	Initial	Assignment
Dist. Mgr.	<i>[Signature]</i>	
Minerals		
Administration		
Res. & Cons.		
Operations		
Dis. Mtn.		
Bookclerk		
All Employees		

[Signature]
acting Superintendent

BJa

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **091910**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Conoco Inc.

3. ADDRESS OF OPERATOR
 907 N. Poplar Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 735' FNL, 1,193' FEL (NE/NE)
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 22.3 miles southeast of Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 735'

16. NO. OF ACRES IN LEASE 638

17. NO. OF ACRES ASSIGNED TO THIS WELL 638

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6,900'

19. PROPOSED DEPTH 6,900'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,075' GR

22. APPROX. DATE WORK WILL START* September 15, 1986

RECEIVED
SEP 15 1986

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Ute Tribal 26

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26, T4S, R1E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

DIVISION OF OIL, GAS & MINING
JUL 28 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#/Ft	300'	160 sacks Class "H"
7 7/8"	5 1/2"	17#/Ft	6,900'	360 sacks Class "H"
				350 sacks 65/35 Poz + 6% gel

It is proposed to drill Conoco Ute Tribal 26 well No. 1 as a Green River oil producer. The wellbore might be used for injection purposes for secondary recovery at some point in time.

All appropriate logs will be run. A BOP will be installed and function tested daily.

A subsequent report will be submitted upon completion of the project. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

(Continued)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. C. Thompson TITLE Administrative Supervisor DATE July 24, 1986

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Mason Hall TITLE Acting District manager DATE 9-11-86
 CONDITIONS OF APPROVAL, IF ANY:

BLM-Verna1(4) UOGC(2) AFE File 4028. (SJM)

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Conoco, Inc. Well No. 1
Location Sec. 26 T4S R1E Lease No. H-20-H62-4376
Onsite Inspection Date 06-24-86

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Report all fresh water zones encountered to Wayne Svejnoha of this office.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Ram-type preventers shall be tested to a minimum of 2,000 psi. Annular bag-type preventers shall be tested to a minimum of 1,500 psi. All BOPE shall be in accordance with API RP 53.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

Dir O & Mining

3. Casing Program and Auxiliary Equipment

The cement behind the 8-5/8" surface casing shall be brought to ground level. The cementing program for the 5-1/2" production string shall provide protection of any fresh waters below the surface casing shoe. Also requiring protection, if encountered, are the tar sand zone suspected to occur at +100-800' and the mahogany oil shale zone suspected to occur at +3,750-3,850'.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month

until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

FILING FOR WATER IN THE STATE OF UTAH

APPLICATION TO APPROPRIATE WATER

Rec. by
Fee Paid \$ 15.00
Platted 21144
Microfilmed
Roll #

*Expire
10-10-97*

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

WATER USER CLAIM NO. 43 - 9943

APPLICATION NO. T62061

1. PRIORITY OF RIGHT: September 15, 1986

FILING DATE: September 15, 1986

2. OWNER INFORMATION

Name: Conoco Inc.
Address: 907 N. Poplar, Casper, WY 82601
The land is not owned by the applicant(s), see explanatory.

43.047.31738

3. QUANTITY OF WATER: 3.0 acre feet (Ac. Ft.)

4. SOURCE: Duchesne River DRAINAGE: Duchesne River

POINT(S) OF DIVERSION:

COUNTY: Uintah

(1) S. 170 feet, from the W $\frac{1}{4}$ Corner of Section 23,
Township 3 S, Range 1 E, USM

Description of Diverting Works: Pumped into tank trucks

COMMON DESCRIPTION: 6 Mi. So. Ft. Duchesne

5. NATURE AND PERIOD OF USE

Oil Recovery: From September 16 to January 1.

6. PURPOSE AND EXTENT OF USE

Oil Recovery: Oil well drilling and completion of Ute Tribal 26 No. 1

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN RANGE SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
4 S 1 E 26	X															

All locations in Uintah Special Base and Meridian

EXPLANATORY

Div. on Road Right of Way

WATER 43.9943
(T62061)
100116

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

43-047-31738

NAME OF COMPANY: CONOCO INC.

WELL NAME: UTE TRIBAL 26 #1

SECTION 26 TOWNSHIP 4S RANGE 1E COUNTY UINTAH

DRILLING CONTRACTOR OLSON

RIG # 2

SPUDDED: DATE 9-28-86

TIME 5:30 am

How ROTARY

DRILLING WILL COMMENCE 9-28-86

REPORTED BY SANDY MacDANIELS

TELEPHONE # 307-234-7311

DATE 9-29-86 SIGNED SB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

100911

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal 26

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T4S, R1E

12. COUNTY OR PARISH | 13. STATE

Uintah | Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 N. Poplar Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface

735' FNL, 1,193' FEL (NE/NE)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,075' GR

14. PERMIT NO.

43-047-31738

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud Date

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was spudded with a dry hole drill at 4:00 p.m. on 9-23-86. The contractor was Leon Ross Rathole Drilling. The 8 5/8", 24#, K-55, ST&C surface casing was set at 300' and cemented with 250 sacks Class "G" cement.

The rotary rig was accepted at 5:30 a.m. on 9-28-86. The rig name and number is Olsen No. 2.

BLM-Vernal(3) UOGC(2) File 4028 (SJM)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Thompson

TITLE

Administrative Supervisor

DATE

Sept. 30, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

100908
EAGER BEAVER TESTERS

Reg.
RECEIVED
OCT 07 1986

DIVISION OF
OIL, GAS & MINING

<u>SECTION</u> 26	<u>FIELD</u> W/C
<u>TOWNSHIP</u> 4 SOUTH	<u>COUNTY</u> UINTAH
<u>RANGE</u> 1 EAST	<u>STATE</u> UTAH
<u>DATE</u> SEPTEMBER 28, 1986	<u>COMPANY REPRESENTATIVE</u> MR. PAT REILING
<u>WELL</u> UTE TRAIL 26-1	<u>OIL COMPANY</u> CONOCO INC.
<u>DRILLING CONTRACTOR</u> OLSON #6	<u>P.O. NUMBER</u> 12-20-4028

TEST PERFORMED SEPTEMBER 28, 1986

PRIOR NOTIFICATION LOCAL OFFICE OF THE B.L.M.

COPIES SENT TO:

FEDERAL AGENCY VERNAL B.L.M.

STATE AGENCY OIL, GAS, & MINING DIVISION UTAH

OPERATOR CONOCO INC.

RIG OLSON #6

EAGER BEAVER TESTERS

P.O. BOX 9894
CASPER, WY. 82609

INVOICE NUMBER

651

WELL NUMBER

UTE TRAIL 26-1

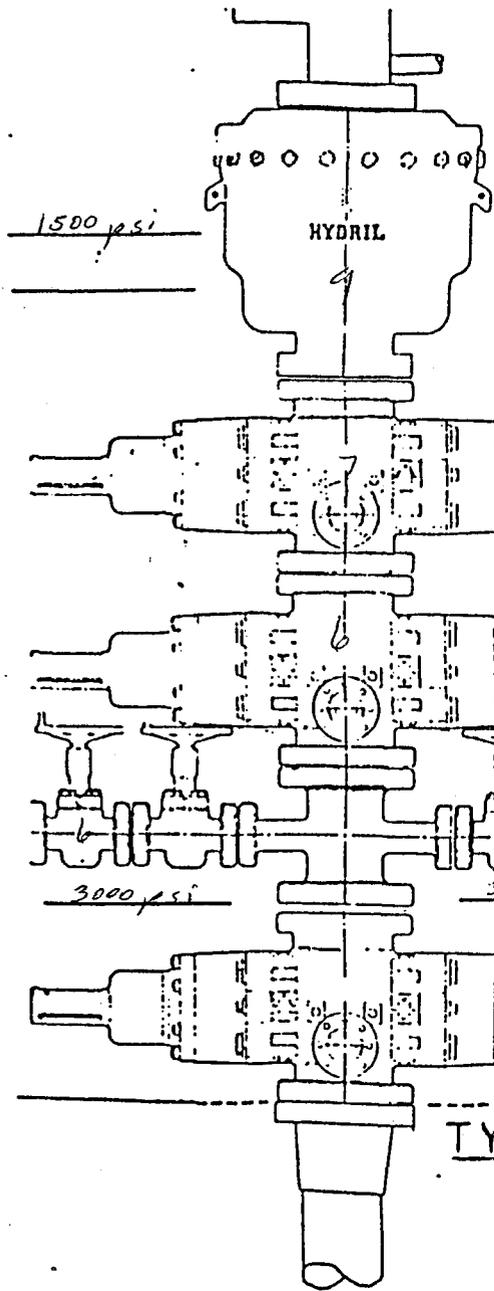
DATE

SEPTEMBER 28, 1986

LOG:

1. 8:05 A.M. RIG UP TO PRESSURE TEST BLIND RAMS, TRIED VARIOUS THINGS INCLUDING NEW RUBBERS, CLEANING VARIOUS PUMP RATES BUT COULDN'T GET TEST ON BLIND RAMS, WAIT ON NL HAND TO DIAGNOS PROBLEM.
2. 1:20 P.M. PRESSURE TEST UPPER KELLY COCK.
3. 1:50 P.M. PRESSURE TEST LOWER KELLY COCK.
4. 2:15 P.M. PRESSURE TEST FLOOR VALVE.
5. 4:20 P.M. NL HAND RECOMMENDED NEW BOP, GATE WORN OUT WAIT ON NIPPLE UP NEW DOUBLE GATE. (RENTAL DOUBLE GATE TESTED AT SHOP).
6. 12:15 A.M. PRESSURE TEST BLIND RAMS, MANIFOLD VALVES, KILL LINE CHECK.
7. 12:55 A.M. PRESSURE TEST PIPE RAMS, KILL LINE MANUAL VALVE, OUTSIDE MANUAL VALVE.
8. 1:15 A.M. PRESSURE TEST INSIDE MANUAL VALVE.
9. 1:55 A.M. PRESSURE TEST ANNULAR.
END TEST

(ALL TESTS TO 100% WORKING PRESSURE PRECEDED BY 250 PSI
LOW PRESSURE TEST)

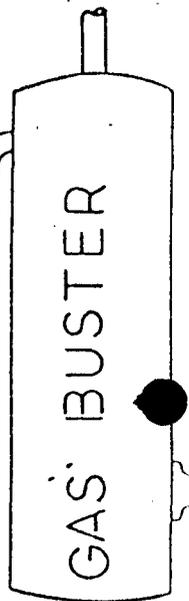
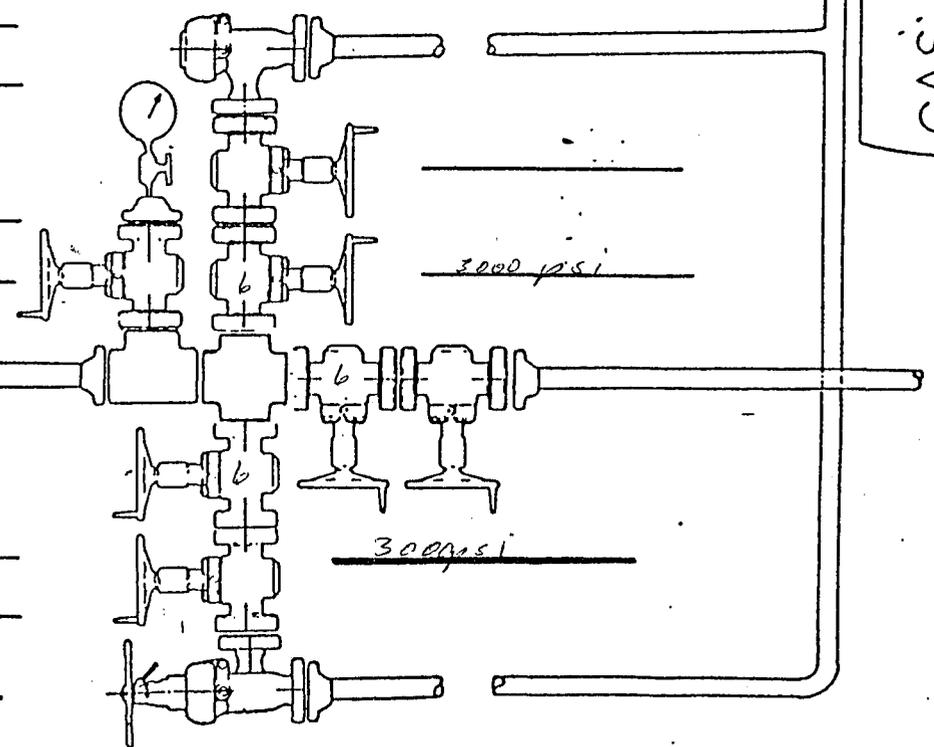


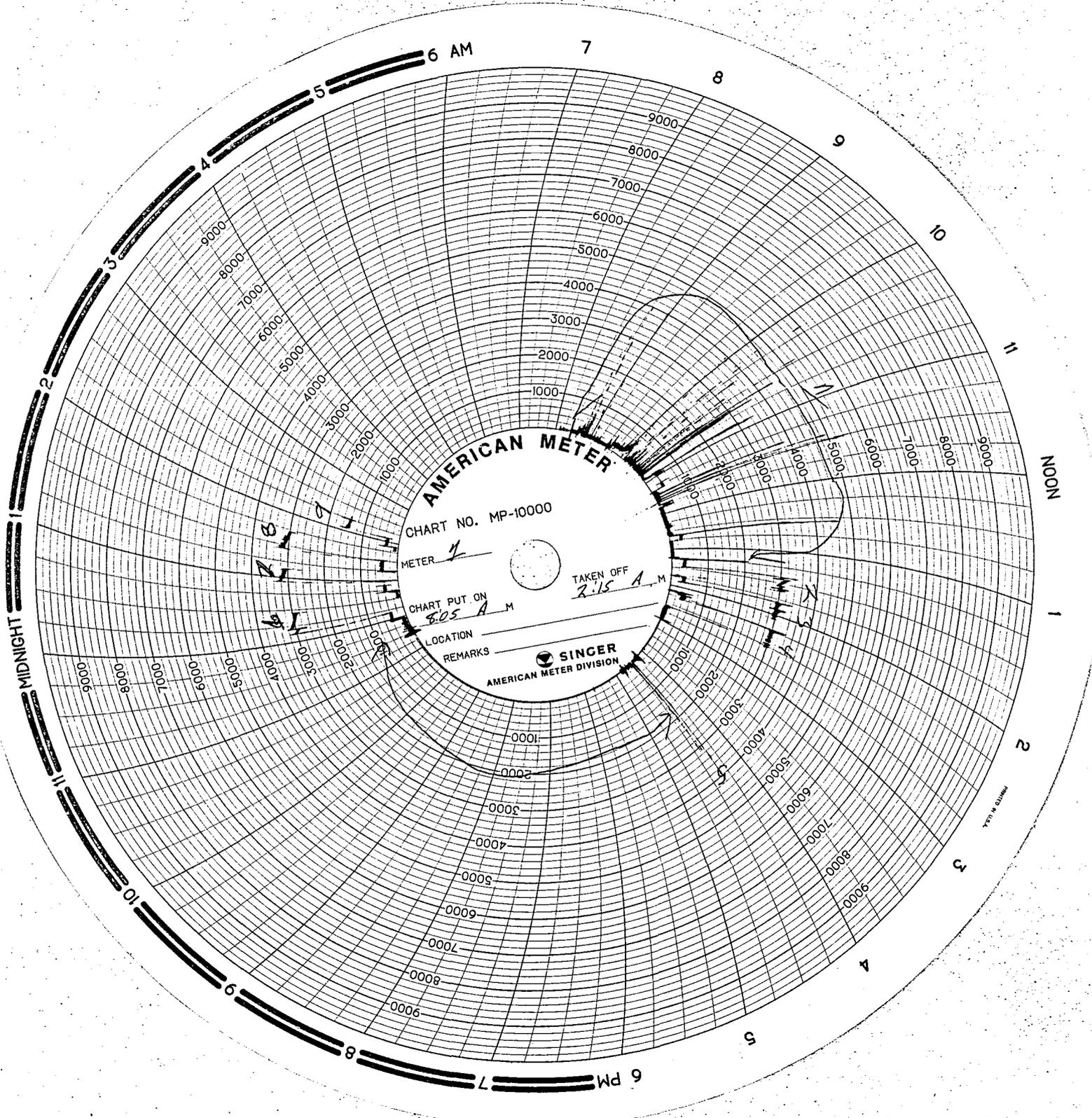
Date 7-28-86
 Operator Conoco Inc
 Rig Dixon #6
 Field W/C
 Well Ute Trail 26-1
 Section 26
 Township 4 South

Range 1 East
 Type Plug 10" 3000
 Hydril Schaffner 3000
 Upper Pipe Rams 3000 psi
 Lower Pipe Rams N/A
 Blind Rams 3000 psi
 Kill Line Valves 3000 psi

HCR Valve N/A
 Manual Valve 3000 psi
 Choke Ma. Valves 3000 psi
 TIW Valve N/A
 Upper Kelly Cock 3000 psi
 Lower Kelly Cock 3000 psi
 Swaco-Choke N/A
 Inside Bop. 3000 psi

TYPE: 10" 3000





AMERICAN METER

CHART NO. MP-10000

METER 1

CHART PUT ON 8:05 A M

LOCATION

REMARKS

SINGER
AMERICAN METER DIVISION

TAKEN OFF 2:15 A M

TYPE A CHART

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

102811

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal 26

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 N. Poplar Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

735' FNL, 1,193' FEL (NE/NE)

RECEIVED
OCT 24 1986

DIVISION OF
OIL, GAS & MINING

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T4S, R1E

14. PERMIT NO.

43.047.31738

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,075' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Complete Well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A completion rig will be used to complete the well as follows:

- Perforate from 5,930'-5,972' KB.
- Flow test well.

All conditions of the APD apply during completion operations.

BLM-Vernal(4) UOGC(2) AFE File 4028 (SJM)

18. I hereby certify that the foregoing is true and correct

SIGNED

J C Thompson

TITLE

Administrative Supervisor

DATE

Oct. 22, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute Tribal 26-1
Operator Conoco Inc. Address 907 North Poplar
Casper, WY 82601
Contractor Olson Drilling Address 999 Eighteenth Street Suite 3300
Denver, CO 80202
Location NE 1/4 700' FNL NE 1/4 1200' FEL Sec. 26 T. 4S R. 1E County Uintah

Water Sands

	<u>Depth</u>		<u>Volume</u> Flow Rate or Head	<u>Quality</u> Fresh or <u>Salty</u>
	<u>From</u>	<u>To</u>		
1.			3/4" per hour	
	3,834'	3,840'		
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Upper Green River @ 2,088'

Remarks

- NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

112422

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4376
2. NAME OF OPERATOR Conoco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
3. ADDRESS OF OPERATOR 907 North Poplar, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 735' FNL, 1,193' FEL (NE/NE)		8. FARM OR LEASE NAME Ute Tribal 26
14. PERMIT NO. 43.047.31738		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,075' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Section 26, T4S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Date of First Production	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Subject well was put on production 11-2-86 and flow tested 190 BO in 24 hours on 11-5-86.

RECEIVED
NOV 20 1986
DIVISION OF
OIL, GAS & MINING

BLM-Vernal (3) UOGC (2) File 4028 (SJM)

18. I hereby certify that the foregoing is true and correct

SIGNED J. E. Thompson TITLE Administrative Supervisor DATE 11-12-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Mark K. Mosley
Division Manager
Production Department

Conoco Inc.
907 North Poplar
Casper, WY 82601
(307) 234-7311

December 15, 1986

Mr. D. Little
Bureau of Land Management
District Office
170 South 500 East
Vernal, UT 84078

Dear Mr. Little,

NTL-2B APPLICATION
UTE TRIBAL 26-1
FILE: DM-933-CF

Attached is a sundry notice whereby Conoco respectfully requests your approval to construct an unlined earthen pit to be used as temporary containment for use in emergency situations as allowed under NTL-2B, Section VI, for our Ute Tribal 26-1 well.

In addition to the sundry notice request, we would also like to confirm our discussion with Mr. Ken Bonin of your office in regards to our submittal of our NTL-4A application outlining the disposition of the gas being produced at this well. We are currently waiting on the gas charts to be analyzed to determine the amount of gas being produced at this well. As soon as we receive this information the NTL-4A application will be submitted.

If you have any questions, please contact Ed Schicktanz at (307) 234-7311.

Thanks for your cooperation in this matter.

Very truly yours,


Mark K. Mosley
Division Manager

EGS/bc

cc: LHG -Vernal
EGS
SIB



120306

Production Department
Casper Division

Conoco Inc.
907 North Poplar
Casper, WY 82601-139
(307) 234-7311

RECEIVED
DEC 01 1986

PLEASANT VALLEY PROSPECT - Uintah County, UT. - 1.0000000 W.I.

**DIVISION OF
OIL, GAS & MINING**

Ute Tribal 26 #1 AFE 12-20-4028 (CONFIDENTIAL)

Location: 735' FNL, 1,193' FEL, NE/NE Section 26, T4S, R1E 4304731738
Elevation: GL 5,075', KB 5,090', RB 15'
API No.: 43-047-31738
Objective: Green River - 6,900'

09/29/86: Drilling ahead. Depth 1,568'. Made 1,253'. 7 7/8" hole. Lower Uinta. Moved in and rigged up rotary rig. Tested BOP and BOPE to 250# and 3,000# (annular to 1,500#). Accepted rig on 09-28-86 @ 5:30 a.m. Picked up BHA and ran in hole. Tagged cement @ 255'. Tested casing w/ 1,000#, okay. Drilled cement shoe and new formation 315'-325'. Tested shoe to 13ppg EMW. Drilled and surveyed 315'-1,568'. Gas kick @ 916', no break. BGG-60-220-60.

Note: 300' of surface pipe set w/dry hole drill as follows: 300', 7 joints 8 5/8", 24#, K-55, ST&C w/shoe @ 300' and float @ 257'. Cemented w/250 sacks Class "G" cement, full returns. Now drilling ahead. Dev.: 1/2° @ 523' and 1,014'. Water. MW 8.3#; Vis 27; WL NC. Cum. mud cost: \$0. Olsen #2. 1 - 0 - 0. Drilling Foreman: Realing.

09/30/86: Drilling ahead. Depth 2,985'. Made 1,417'. 7 7/8" hole. Upper Green River formation. Drilled and surveyed 1,568'-2,985'. Green River @ 2,088'. Now drilling ahead. Dev.: 1/2° @ 1,540' and 3/4° @ 2,045' & 2,516'. Water. MW 8.3#; Vis 27; WL NC. Cum. mud cost: \$900. Olsen #2. 3 - 0 - 0. Drilling Foreman: Realing.

10/01/86: Drilling ahead. Depth 4,082'. Made 1,097'. 7 7/8" hole. Green River formation. Drilled and surveyed 2,985'-4,082'. Now drilling ahead. Dev.: 3/4° @ 3,030' and 1° @ 3,528'. Water. MW 8.4#; Vis 27; WL NC. Cum. mud cost: \$1,396. Olsen #2. 4 - 0 - 0. Drilling Foreman: Realing.

10/02/86: Drilling ahead. Depth 4,380'. Made 298'. 7 7/8" hole. Green River formation. Drilled and surveyed 4,082'-4,141'. Pulled out of hole, left junk in hole. Picked up bit and junk sub and tripped in hole. Reamed and drilled 4,141'-4,150'. Pulled out of hole. Picked up new bit and tripped in hole. Drilled 4,150'-4,380'. Now drilling ahead. Dev.: 1 1/2° @ 4,150'. Water-Lime. MW 8.5#; Vis 27; WL NC. Cum. mud cost: \$1,497. Olsen #2. 5 - 0 - 0. Drilling Foreman: Realing.

10/03/86: Drilling ahead. Depth 5,240'. Made 860'. 7 7/8" hole. Green River formation. Drilled and surveyed 4,380'-5,240'.

Drilling breaks:

5,120'-5,124'	1-.75-1 MPF
5,150'-5,156'	1-.5 -1 MPF
5,168'-5,170'	1-.5 -2 MPF



Production Department
Casper Division

Conoco Inc.
907 North Poplar
Casper, WY 82601-1396
(307) 234-7311

PLEASANT VALLEY PROSPECT - Uintah County, UT. - 1.0000000 W.I.

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Elevation: GL 5,075', KB 5,090', RB 15'
API No.: 43-047-31738
Objective: Green River - 6,900'

10/03/86 (cont'd):

BGG-500/700/500, no shows. Now drilling ahead. Dev.: 1½° @ 4,639' and 2° @ 5,140'. Water-Lime. MW 8.6#; Vis 27; WL NC. Cum. mud cost: \$1,933. Olsen #2. 6 - 0 - 0. Drilling Foreman: Realing.

10/04/86: Fishing. Depth 5,242'. Made 2'. 7 7/8" hole. Green River formation. Drilled and surveyed from 5,240'-5,242'. Pulled out of hole for hole in pipe. Ran in hole to 2,441' and reamed from 2,441'-3,031'. Ran in hole to 3,266'. Mud up pits. Worked stuck pipe. Backed off @ 2,968', pipe stuck @ 3,210'. Pulled out of hole and picked up fishing tools. Ran in hole to top of fish. Circulated and conditioned hole. Now attempting to screw into fish. Salt Polymer. MW 9#; Vis 47; WL 13. Cum. mud cost: \$3,910. Olsen #2. 7 - 0 - 0. Drilling Foreman: Realing.

10/05/86: Fishing. Depth 5,242'. 7 7/8" hole. Green River formation. Screwed into fish @ 2,968'. Jarred on fish. Backed off @ screw-in sub @ 2,968'. Pulled out of hole and laid fishing tools. Ran in hole w/bit and washed down to top of fish. Pulled out of hole. Picked up wash pipe. Now running in hole w/wash pipe. Salt Polymer. MW 9.2#; Vis 38; WL 11. Cum. mud cost: \$5,600. Olsen #2. 8 - 0 - 0. Drilling Foreman: Realing.

10/06/86: Fishing. Depth 5,242'. 7 7/8" hole. Green River formation. Washed over fish @ 3,000', lost circulation. Pulled out of hole 4 stands and build volume and mixed LCM. Washed down over fish to 3,220'. Pulled out of hole w/wash pipe and ran in hole w/screw-in sub. Washed down from 2,500'-4,852'. Could not screw into fish @ 4,852'. Pulled out of hole. Ran in hole w/bit. Circulated and conditioned hole @ top of fish. Now pulling out of hole. Salt Polymer. MW 9.3#; Vis 38; WL 11. Cum. mud cost: \$16,282. Olsen #2. 9 - 0 - 0. Drilling Foreman: Realing.

10/07/86: Drilling ahead. Depth 5,264'. Made 22'. 7 7/8" hole. Green River formation. Pulled out of hole and picked up screw-in sub. Ran in hole and screwed into fish. Jarred fish free and pulled out of hole. Picked up drilling assembly and ran in hole. Reamed from 5,000'-5,242' and drilled from 5,242'-5,264'. Now drilling ahead. Salt Polymer. MW 9.1#; Vis 34; WL 11. Cum. mud cost: \$18,381. Olsen #2. 10 - 0 - 0. Drilling Foreman: Realing.



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10/08/86: Drilling ahead. Depth 5,650'. Made 386'. 7 7/8" hole. Green River formation. Drilled from 5,264'-5,650'. Now drilling ahead.

Show Description: 5,540'-5,548', 3-1-3 MPF, BGG-50/620/100. Sandstone, poor porosity, good white fluorescence, poor white streaming cut, fair show.

Salt Polymer. MW 9.3#; Vis 36; WL 12. Cum. mud cost: \$20,359. Olsen #2. 11 - 0 - 0. Drilling Foreman: Realing.

10/09/86: Drilling ahead. Depth 6,065'. Made 415'. 7 7/8" hole. Green River formation. Drilled from 5,650'-6,065'. Now drilling ahead.

Show Description: 5,954'-5,970', 4-1-3 MPF, BGG-100/3,250/600. Dark brown sandstone, poor porosity, fast yellow streaming cut.

Salt Polymer. MW 9.2#; Vis 37; WL 10. Cum. mud cost: \$23,142. Olsen #2. 12 - 0 - 0. Drilling Foreman: Realing.

10/10/86: Drilling ahead. Depth 6,415'. Made 350'. 7 7/8" hole. Green River formation. Drilled from 6,065'-6,415'. Now drilling ahead. Dev.: 3 3/4° @ 6,214'. Salt Polymer. MW 9.3#; Vis 41; WL 10. Cum. mud cost: \$26,966. Olsen #2. 13 - 0 - 0. Drilling Foreman: Realing.

10/11/86: Drilling ahead. Depth 6,707'. Made 292'. 7 7/8" hole. Green River formation. Drilled from 6,415'-6,707'. Now drilling ahead. Wasatch @ 6,614'. Dev.: 3 1/2° @ 6,500'. Salt Polymer. MW 9.4#; Vis 45; WL 9. Cum. mud cost: \$31,182. Olsen #2. 14 - 0 - 0. Drilling Foreman: Realing.

10/12/86: Rigging up loggers. TD 6,893'. Made 186'. 7 7/8" hole. Wasatch formation. Drilled 6,707'-6,893'. Circulated and conditioned hole. Dropped surveyed and pulled out of hole. Now rigging up loggers. Dev.: 3 1/2° @ 6,893'. Salt Polymer. MW 9.4#; Vis 42; WL 8. Cum. mud cost: \$33,649. Olsen #2. 15 - 0 - 0. Drilling Foreman: Realing.

10/13/86: Running in hole w/bit. TD 6,893'. 7 7/8" hole. Wasatch formation. Ran DLL-MSFL-Sonic-GR-Cal from 6,883'-305' (GR-Cal failed). Ran FDC-CNL-GR-Cal from 6,881'-305' (CNL failed @ 5,900'). Ran CNL from 6,875'-305'. Now running in hole for conditioning run. Salt Polymer. MW 9.4#; Vis 45; WL 8. Cum. mud cost: \$33,649. Olsen #2. 15 - 1 - 0. Drilling Foreman: Realing.



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Elevation: GL 5,075', KB 5,090', RB 15'
API No.: 43-047-31738
Objective: Green River - 6,900'

10/14/86: W.O.C. Depth 5,990'. 7 7/8" hole. Green River formation. Ran in hole, circulated and pulled out of hole. Ran in hole open-ended to 6,886' and spotted a 173 sack plug. Laid down 16 joints and spotted a 159 sack plug. Pulled out of hole and W.O.C. Top of cement @ 5,990'. Salt Polymer. MW 9.3#; Vis 39; WL 10. Cum. mud cost: \$33,749. Olsen #2. 15 - 2 - 0. Drilling Foreman: Realing.

10/15/86: Running DST #1. Depth 6,010'. 7 7/8" hole. Green River formation. Ran in hole and tagged cement @ 6,010'. Circulated and conditioned for DST #1. Pulled out of hole. Picked up DST tools and ran in hole. Started 5 minute open @ 6:00 a.m. Top packer @ 5,903', bottom packer @ 5,910'. Salt Polymer. MW 9.3#; Vis 35; WL 24. Cum. mud cost: \$33,749. Olsen #2. 15 - 3 - 0. Drilling Foreman: Realing.

10/16/86: Drilling cement. Depth 6,120'. Made 110'. 7 7/8" hole. Green River formation. Set packers and open tool @ 6:23. Ran DST #1 as follows:

DST #1 (Green River)

	<u>Min/Time</u>	<u>Inside Recorders</u>		<u>Outside Recorders</u>
		<u>Above</u>	<u>Below</u>	
Instrument No's.		J1117	503	J080
Depth		5,861'	5,879	5,916'
Temperature °F		157°	157°	157°
IHP		0	2,869	2,906
IFP	5	0-683	657-699	833-833
ISIP	60	585	2,309	2,328
FFP	60	753-1,730	872-1,721	917-1,733
FSIP	180	1,330	2,207	2,275
FHP			2,867	2,905

Initial open - (5 min.) increase to 29 psi in 5 min.
Initial shut in - (60 min.)
Final flow - (60 min.) oil to surface in 54 min.
Final shut in - (180 min.)

Pipe Recovery - 5,861' VHGCCO. Total volume of oil was 45.4 bbls.

Note: Bleed off valve kept open during final buildup. Recovery calculated based upon FSIP from gauge above MFE tool. Apparent plugging on initial flow period.



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Objective: Green River - 6,900'

10/16/86 (cont'd):

Released packers and reversed oil to pit. Well flowing, increased mud weight to 9.2 ppg. POOH with test tools and laid down. RIH with bit and drilled cement from 6,010' to 6,120'. Recovered 5,861' of VHGCCO - 45.4 bbls. total. Salt Polymer. MW 9.2#; Vis 42; WL 12. Cum. mud cost: \$33,749. Olsen #2. 15 - 4 - 0. Drilling Foreman: Realing.

10/17/86: Pumping 2nd stage cement. Depth 6,170'. Made 50'. 7 7/8" hole. Green River formation. Drilled cement 6,120' to 6,170'. Circulated and conditioned hole. Laid down drill pipe and drill collar. Ran 5 1/2" casing as follows: 68 jts. 17#, N-80, LTC; 65 jts. 17#, K-55, LTC; 23 jts. 17# C-75, BTRC to 6,170'. Float collar @ 6,084' and stagecollar @ 4,494'. Cemented with 609 cubic feet Class "G" with 10% salt mixed at 15.8 ppg, first stage and 924 cubic feet 65/35 poz with 6% gel and 10% salt mixed @ 11.8 ppg, second stage. Lost returns during the second stage. Salt Polymer. MW 9.2#; Vis 44; WL 12. Cum. mud cost: \$35,676. Olsen #2. 15 - 5 - 0. Drilling Foreman: Realing.

10/18/86: Released rig. TD 6,170'. 7 7/8" hole. Green River formation. Finished pumping 2nd stage cement w/no returns. Nippled down BOP and set slips w/90,000#. Cleaned mud tanks. Released rig on 10-17-86 @ 12:00 noon. No mud properties reported. Cum. mud cost: \$35,676. Olsen #2. 15 - 6 1/2 - 0. Drilling Foreman: Realing.

10/19-26/86: TD 6,170'. W.O.C.U.

10/27/86: TD 6,170'. Hauled 6,200' 2 7/8" tubing from Vernal yard. Moved Gibson rig, power swivel and BOP's on location. Rigged up Gibson. Cutoff 5 1/2" casing and put on tubing head and made tight. SDON.

10/28/86: TD 6,170'. Picked up 4.75" Burrell rock bit. Started running 2 7/8" tubing, singling in hole. Ran 141 joints. Tagged wiping rubber and cement @ 4,413' KB. Rigged up drilling equipment and drilled from 4,413'-4,495'. Drilled through stage collar, circulated 30 minutes. Pulled out of hole. Picked up scraper w/same bit. Started back in hole, ran 2 stands. SDON.



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10/29/86: TD 6,170'. Ran 70 stands out of derrick. Picked up 52 singles (2 7/8" tubing) out of rack. Tagged float collar @ 6,090.31'. Rigged up power swivel. Drilled float collar and 30' cement. Cleaned out to 6,120' KB. Circulated hole for 30 minutes. Displaced fluid in hole. Pumped 150 bbls. clean 2% KCl. Pulled out of hole w/bit and scraper. SDON.

10/30/86: TD 6,170'. Rigged up Welex wireline. Ran CBL-VDL-GR-CC1 from PBTD 6,012' KB to 2,850' KB. Cement good through zone to be perf'd. Pressure tested casing to 1,100#, held test 15 minutes - good. Laid down 10 joints 2 7/8" tubing out of derrick. SDON.

10/31/86: TD 6,170'. Picked up van perf gun with Otis packer and associated hardware. Hydrottested everything except gun. TIH hole. Hydrotested to 6,000 psi. Ran 45 stands. SDON.

11/01/86: TD 6,170'. Continued running tubing. Hydrottested in hole. Ran tubing to 5,764.49' KB. Rigged up Welex with G/R to locate ID marker. Was 110' short of tie end. Pulled Welex out of hole. Ran and hydrottested 3 more joints and 3 pup joints. Landed in head. Ran Welex G/R. Located marking pump. Gun spotted just right. POOH with Welex electric line. Put on flowing tree. Made up tight. Rigged up swab. Made 5 runs. Swabbed fluid down to 3,300'.

11/02/86: TD 6,170' Well ready to perforate. Dropped perforating bar @ 8:40 a.m. Water to surface @ 10:25 a.m. Oil to surface @ 10:55 a.m. Started test to tank @ 12:00 a.m. At 1:00 a.m. made 16.70 bbls. to test tank on 32/64 choke. 2:00 p.m. Rigged up Otis to shift off, perforating gun. RIH. Tagged tubing. Released @ 5,887.46'. Latched in and jarred up gun. Released. POOH. Shut in well 1.5 hours while shifting gun. Tubing pressure 250# psi. Started regular test @ 6:00 p.m. Running on propane all gas through meter. Changed choke size to 34/64" @ 4:00 a.m. 12 hours production 185.37 bbls. With equipment in field oil shows, no water.

11/04/86: TD 6,170'. Flowed tested well 36 hours - flowed back 460 bbls.: 12.78 BPH average and 306 BPD average.



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11/04/86: TD 6,170'.

Time	Bbls. Per Hour	Cum. Bbls.	Tubing Pressure	Gas Difference
7:00 a.m.	10.0	282.67	25	45
8:00 a.m.	12.10	294.77	50	43
9:00 a.m.	6.5	301.27	50	45
10:00 a.m.	9.85	311.27	50	45
11:00 a.m.	14.19	325.31	35	45
12:00 a.m.	15.40	340.71	58	45
1:00 p.m.	13.67	354.38	38	45
2:00 p.m.	2.50	356.58	42	45
3:00 p.m.	14.19	371.07	40	45
4:00 p.m.	1.7	372.77	70	50
5:00 p.m.	5.53	376.60	50	45
6:00 p.m.	9.18	387.78	40	45
7:00 p.m.	8.35	396.13	70	50
8:00 p.m.	13.36	409.49	45	50
9:00 p.m.	7.51	417.00	30	50
10:00 p.m.	10.55	427.55	50	50
11:00 p.m.	4.84	432.39	40	50
12:00 p.m.	8.76	441.15	45	50
11/05/86:				
1:00 a.m.	12.52	453.67	40	50
2:00 a.m.	6.26	459.93	30	50
3:00 a.m.	8.35	468.28	30	50
4:00 a.m.	9.18	477.46	30	50
5:00 a.m.	12.94	490.40	35	50
6:00 a.m.	9.18	499.58	90	50

Choke: 34/64 Gas Static: 20
Actual Production from start: 620 bbls.

11/05/86: TD 6,170'. Flowed 189.88 bbls. in 24 hours.

11/06/86: TD 6,170'. Flowed 219.53 bbls. in 24 hours.

11/07-08/86: TD 6,170'. Flowed 172 BO in 24 hours.

11/08-09/86: TD 6,170'. Flowed 168 BO in 24 hours.



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11/09-10/86: TD 6,170'. Flowed 147 BO in 24 hours.

11/10-11/86: TD 6,170'. Flowed 175 BO in 24 hours.

11/12/86: TD 6,170'. Quit monitoring on 24 hour well test. Now daily gauge by pumper starting tomorrow.

11/13/86: TD 6,170'. Daily production 130 bbls. Correction on 11-12, reported 175 BO - should be 82 BO.

11/14/86: TD 6,170'. 126 BOPD, 1,979 bbls. cum.

11/15/86: TD 6,170'. 51 BOPD, 2,048 bbls. cum.

11/16/86: TD 6,170'. 120 BOPD, 2,168 bbls. cum.

11/17/86: TD 6,170'. 119 BOPD.



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FINALS ON COMPLETED DRILLING WELLS

PLEASANT VALLEY PROSPECT (ZZZ) - Green River (KQA) - Uintah County, UT. -
1.0000000 W.I. Producing Lease Code: 7156364

Ute Tribal 26 #1 - AFE 12-20-4028 (CONFIDENTIAL)

Location: 735' FNL, 1,193' FEL, NE/NE Section 26, T4S, R1E
Spud: 09-28-86 Rig Released: 10-17-86 Completed: 11-02-86
TD: 6,893' KB PBD: 6,084' KB Elevations: GL 5,075', KB 5,090', RB 15'
API No.: 43-047-31738

Perforations: 5,930'-5,972'

Treatment: N/A

Initial Potential: Pumped 120 BOPD, have not obtained gas measurement, and
0 BOPD on 11/17/86.
GOR: N/A TP: ±70 psig Choke: 20/64"
Gravity: 37° API @ 60°F

Formation Tops: Green River - 2,084' Wasatch - 6,560'

Final Gross Cost Estimate: \$639,500 (includes estimated P&I cost of
\$239,500)

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PIG BACK DIFF. RESERVOIR

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 North Poplar, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 735' FNL, 1,193' FEL (NE/NE)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-047-31738 DATE ISSUED 9-11-86

RECEIVED
FEB 23 1987
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. (UNIT) ALLIANCE TO STATE
022100

8. FARM OR LEASE NAME

Ute Tribal 26

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T4S, R1E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 9-28-86 16. DATE T.D. REACHED 10-12-86 17. DATE COMPL. (Ready to prod.) 11-2-86 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 5,075' GR, 5,090' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6,893' 21. PLUG, BACK T.D., MD & TVD 6,170' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5,930'-5,972'/Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DL-MSTL-Sonic-GR-Cal, FDC-CNL, GR-CAL, CBL-VDL-GR-CCL
27. WAS WELL CORED No
12-4-86
WELL SITE REA. BHC Acoustic/GR
DEWSHLOS NEUTRON GR

28. 12-4-86 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/ft	300'	12 1/4"	250 Sacks Class "G"	
5 1/2"	17#/ft	6,170'	7 7/8"	609 Cubic Feet Class "G"	
				924 Cubic Feet 65/35 poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5847'	5847'

31. PERFORATION RECORD (Interval, size and number) 5,930'-5,972' 4SPF 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-4-86	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-17-86	24	20/64"		120	*	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
±70 psig						37° API @60°F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Roy Gries

35. LIST OF ATTACHMENTS
* Have not obtained gas measurement

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J.C. Thompson TITLE Administrative Supervisor DATE 12-10-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
			Min/Time	Inside Recorders		MEAS. DEPTH	TRUE VERT. DEPTH
Green River	2,084'	6,559'	<p><u>DST #1 (Green River)</u></p> <p>Instrument No.'s J1117 503 J080</p> <p>Depth 5,861' 5,879 5,916'</p> <p>Temperature of 157° 157° 157°</p> <p>IHP 0 2,869 2,906</p> <p>IFP 5 0-683 657-699 833-833</p> <p>ISIP 60 585 2,309 2,328</p> <p>FFP 60 753-1,730 872-1,721 917-1,733</p> <p>FSIP 180 1,330 2,207 2,275</p> <p>FHP 2,867 2,905</p> <p>Initial open - (5 min.) increase to 29 psi in 5 min. Initial shut in - (60 min.) Final flow - (60 min.) oil to surface in 54 min. Final shut in - (180 min.)</p> <p>Pipe Recovery - 5,861' VHCCO. Total volume of oil was 45.4 bbls.</p> <p>Note: Bleed off valve kept open during final build up. Recovery calculated based upon FSIP from gauge above MFE tool. Apparent plugging on initial flow period.</p>		Green River Wasatch	2,084' 6,560'	
				<p>Outside Recorders</p>			

38. GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal 26

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T4S, R1E

12. COUNTY OR PARISH 13. STATE

Utah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 North Poplar, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

735' FNL, 1,193' FEL (NE/NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,075' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Vent Gas

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to vent uneconomic gas produced from this well, in accordance with NTL-4A. The current production rate is 144 BOPD with a GOR of 938. Approximately 40 MCFD of gas is consumed for fuel on the lease. In the near future, a pumping unit will be installed increasing fuel use by an additional 10 - 20 MCFD. The remaining gas volume is too small to justify the installation of a sales pipeline. (Attachments provide further justification.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark Crosby

TITLE Division Manager

DATE

2/23/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NTL-4A APPLICATION
UTE TRIBAL 26 NO. 1

1. Justification: Sixty-eight percent of the oil well (casinghead) gas produced from this well during its estimated twenty-one year economic life will be consumed for fuel. An additional thirteen percent of the total production would be necessary as compressor fuel should Conoco be required to conserve the gas. As a result, only nineteen percent of the total gas production would ever be available for sale, and this insignificant volume would be depleted in less than five years. Any revenue generated from gas sales, assuming a purchaser could even be secured for such a small volume, would fail to cover the additional operating costs, much less begin to pay for the installation and maintenance of the sales line. Further, if market conditions or the unavailability of a purchaser curtailed gas sales, the oil production would be immediately impacted.
2. Current oil production: 144 BOPD. Current GOR: .938
3. Total oil and gas production from completion through economic limit: 338 MBO, 384.7 MMCF. Gas production is projected based on GOR tests and PVT data.
4. Total gas volume to be vented over life of well (assuming approval of this application): 122.6 MMCF. Volume was calculated by subtracting fuel usage (soon to be approaching 60 MCFD) from total production. After six years, the total gas stream will be consumed for fuel.
5. Total gas available for sale (if conservation was mandated): 72.3 MMCF. Additional fuel usage is included in this calculation for the necessary compression.
6. Total oil production if gas was conserved:

Total oil production from this well would probably remain unchanged, based on current price forecasts. However, the profitability of this well would be severely impaired, possibly impacting future development of this field.

As illustrated on Table I, revenue from gas sales would fail to cover additional operating costs, thus oil operations would necessarily be burdened with the additional expenses. Equally important, since the low volume of gas is unattractive and uneconomic to a purchaser, Conoco would be required to absorb the full cost of the gathering line and compressor facilities, with no prospect for any return on our investment. Also, any delays in negotiating a contract or locating a buyer would cause the well to remain shut-in, and any curtailment after commencement of gas sales would further impair profitability.

Of course the reduction in profitability and the difficulties involved with gas disposal will impact the feasibility and timing of future drilling.

7. Gas Pipeline Cost Estimate:

Closest pipeline interconnect: 3½ miles (across a river)
Estimated Cost: \$160,000

If a contract could not successfully be negotiated with this purchaser, the next available pipeline is 6 miles.

TABLE I
GAS OPERATION ONLY

YEAR	COST (\$M)	NET INCOME (\$M)	PV FACTOR (12%)	PRESENT VALUE (\$M)
0	160.0	(160.0)	1.000	(160.0)
1		(23.2)	0.893	(20.7)
2		(26.7)	0.797	(21.3)
3		(27.4)	0.712	(19.5)
4		(29.1)	0.636	(18.5)
5		(51.7)	0.567	(29.3)
6		0.0	0.507	0.0
	----- 160.0	----- (318.1)		----- (\$269.3)

Payout: Never

This schedule assumes no delays for contract negotiations and no curtailment.

TABLE II
OIL OPERATION ONLY

YEAR	COST (\$M)	NET INCOME (\$M)	PV FACTOR (12%)	PRESENT VALUE (\$M)
0	700.0	(700.0)	1.000	(700.0)
1		303.7	0.893	271.1
2		230.7	0.797	183.9
3		194.6	0.712	138.5
4		167.0	0.636	106.2
5		142.8	0.567	81.1
6		146.4	0.507	74.2
7		153.3	0.452	69.3
8		150.1	0.404	60.6
9		156.7	0.361	56.5
10		157.4	0.322	50.7
11		134.5	0.287	38.7
12		120.2	0.257	30.9
13		106.2	0.229	24.3
14		93.1	0.205	19.1
15		76.7	0.183	14.0
16		58.6	0.163	9.6
17		46.0	0.146	6.7
18		34.9	0.130	4.5
19		25.4	0.116	3.0
20		15.9	0.104	1.7
21		12.8	0.093	1.2
	700.0	\$1,827.1		\$545.6

Payout: 4.0 years

TABLE III
OIL & GAS OPERATION

YEAR	CBST (\$M)	NET INCOME (\$M)	PV FACTOR (12%)	PRESENT VALUE (\$M)
0	860.0	(860.0)	1.000	(860.0)
1		280.5	0.893	250.4
2		204.1	0.797	162.7
3		167.1	0.712	119.0
4		137.9	0.636	87.7
5		91.2	0.567	51.7
6		146.4	0.507	74.2
7		153.3	0.452	69.3
8		150.1	0.404	60.6
9		156.7	0.361	56.5
10		157.4	0.322	50.7
11		134.5	0.287	38.7
12		120.2	0.257	30.9
13		106.2	0.229	24.3
14		93.1	0.205	19.1
15		76.7	0.183	14.0
16		58.6	0.163	9.6
17		46.0	0.146	6.7
18		34.9	0.130	4.5
19		25.4	0.116	3.0
20		15.9	0.104	1.7
21		12.8	0.093	1.2
	860.0	\$1,509.0		\$276.3

Payout: 8.3 years

This schedule assumes no delays for contract negotiations and no curtailment of gas sales. Either of these occurrences will further impair results.



Production Department
Casper Division

Conoco Inc.
907 North Dallas

February 23, 1987

Bureau of Land Management
District Office
170 South 500 East
Vernal, UT 84078

Dear Sirs:

NTL-4A APPLICATION
UTE TRIBAL 26-1
FILE: PMC-410-CF

*This matter is
being presented to
the Board on 3-26-87.
Plz. place this in
will file. A letter
will be written if
the request is
approved.*

Conoco Inc. respectfully reque (inghead)
gas from the Ute Tribal 26 No. 1 in accordance with NTL-4A. The attached
Sundry Notice and Justification illustrates that the subject quantity of
gas is too small and too isolated to facilitate economic conservation at
this time.

However, Conoco continually strives to optimize the efficiency of its
operations, and will seek an economic market for this gas as continued
development of the field provides additional gas supply.

This application has been unavoidably delayed due to some difficulty
encountered with our metering facilities, and the response time necessary
to obtain PVT analysis results. Mr. Ken Bonin of your office has been
contacted twice previously to provide status updates.

Any questions concerning this application should be directed to Jim Barton
of this office.

Very truly yours,

Mark K. Mosley
Division Manager

JEB/bc

Attachments

cc: Division of Oil, Gas & Mining
LHG - Vernal
MSR
PLM
EPD
RSR
EGS



Production Department
Casper Division

Conoco Inc.
907 North Poplar
Casper, WY 82601-1396
(307) 234-7311

February 23, 1987

Bureau of Land Management
District Office
170 South 500 East
Vernal, UT 84078

RECEIVED
FEB 26 1987

DIVISION OF
OIL, GAS & MINING

Dear Sirs:

NTL-4A APPLICATION
UTE TRIBAL 26-1
FILE: PMC-410-CF

Conoco Inc. respectfully requests approval to vent oil well (casinghead) gas from the Ute Tribal 26 No. 1 in accordance with NTL-4A. The attached Sundry Notice and Justification illustrates that the subject quantity of gas is too small and too isolated to facilitate economic conservation at this time.

However, Conoco continually strives to optimize the efficiency of its operations, and will seek an economic market for this gas as continued development of the field provides additional gas supply.

This application has been unavoidably delayed due to some difficulty encountered with our metering facilities, and the response time necessary to obtain PVT analysis results. Mr. Ken Bonin of your office has been contacted twice previously to provide status updates.

Any questions concerning this application should be directed to Jim Barton of this office.

Very truly yours,

Mark K. Mosley
Division Manager

JEB/bc

Attachments

cc: Division of Oil, Gas & Mining
LHG - Vernal
MSR
PLM
EPD
RSR
EGS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 1, 1987

Conoco Inc.
907 North Poplar
Casper, Wyoming 82601-1396

Gentlemen:

RE: Ute Tribal 26 Well No. 1, Sec.26, T.4S, R.1E, Uintah County, Utah

The Board of Oil, Gas and Mining has recently reviewed your request to vent or flare associated gas from the referenced well. The Board conditionally approved your request at its monthly meeting held on March 26, 1987. The Board has established approval for a temporary period of six months. The six month approval period shall commence from the date of this letter.

You may vent or flare associated gas for the subject well under the following conditions:

1. The well may be fully produced and associated gas vented or flared as long as the gas oil ratio (GOR) remains 2000:1 or less.
2. If the GOR exceeds 2000:1, the well may be produced on a restricted basis, the restricted rate being equivalent to what a well having a GOR of 2000:1 would produce at 100 percent deliverability. Alternatively, the well may vent or flare up to 100 MCF per day maximum. The operator may vent or flare the greater of either amount.

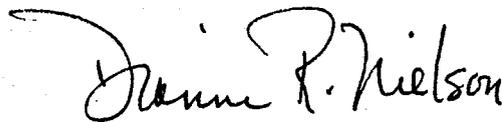
Please note that if gas gathering facilities become available in the area of the subject well or if gas production significantly increases, the Board may choose to reevaluate your approval to flare, and it may require additional justification for continued gas flaring from the well. You will be notified by the Division in the event that more information is necessary.

Page 2
Conoco, Inc.
April 1, 1987

It is also necessary to comply with federal regulations and the federal lease requirements concerning oil and gas operations. Therefore, you are advised to contact the appropriate federal agency and ensure that they do not object to the proposed gas flaring.

Please do not hesitate to contact this office if you have any additional questions. Thank you for your consideration in this matter.

Best regards,



Dianne R. Nielson
Director

JRB/sb
cc: R. J. Firth
Well File
0258T-117-118



Production Department
Casper Division

Conoco Inc.
907 North Poplar
Casper, WY 82601-1396
(307) 234-7311

RECEIVED
APR 06 1987

DIVISION OF
OIL, GAS & MINING

March 31, 1987

43-047-31738

Mr. Ronald J. Firth
Department of Natural Resources
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Firth:

DISPOSAL OF PRODUCED WATER
UTE TRIBAL 26-1
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 26, T4S, R1E
UINTAH COUNTY, UTAH
FILE: DM-933-CF

As discussed with Ed Schicktanz of our office, attached is a copy of the sundry notice submitted to the Bureau of Land Management explaining the disposition of produced water associated with our Ute Tribal 26-1 well. At the time our application was submitted to the BLM the Ute Tribal well was not producing any water. Since that time, small amounts of water (approximately 1-2 bbls./day) are being generated and when sufficient quantities have been accumulated, we are trucking the water to MC&MC pits (Max Chapoose) which is state approved.

If you have any questions please contact Ed Schicktanz at (307) 234-7311.

Very truly yours,

Patrick L. Meyer

for W. L. Brister
Division Manager

EGS/dfk

cc: PRD, RJH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4376 POW
2. NAME OF OPERATOR Conoco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
3. ADDRESS OF OPERATOR 907 N. Poplar, Casper, WY 82601		7. UNIT AGREEMENT NAME 041410
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 735' FNL, 1,193' FEL (NE/NE)		8. FARM OR LEASE NAME Ute Tribal 26
14. PERMIT NO. 43-047-31738		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,075' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T4S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Emergency Pit</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to construct ~~unlined~~ earthen pit to be used as temporary containment for use only in emergency situations, as allowed under NTL-2B, Section VI. This pit will be constructed on the existing location and will be fenced.

At this time the well is not producing water. In the event this well begins to make water, the water will be produced into a 400 bbl. tank and trucked to MC & MC pits (May Chapoose) located in Sec. 27, T1N, R2W in Duchesne County or as an alternate Hansen Disposal located in Sec. 7, T3S, R3W in Duchesne County. Both these disposal facilities are state approved (see attachment).

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Wesley TITLE Division Manager DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4-23-87
BY: [Signature]

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
NOV 03 1988

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO 14-20-H62-4386
2. NAME OF OPERATOR Conoco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
3. ADDRESS OF OPERATOR 851 Werner Court, Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 735' FNL, 1,193' FEL (NE/NE)		8. FARM OR LEASE NAME Ute Tribal 26
14. PERMIT NO. API No. 43-047-31738		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,075' GL		10. FIELD AND POOL, OR WILDCAT Pleasant Valley/Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T4S, R1E U.S.M.
		12. COUNTY OR PARISH Uintah
		13. STATE UT

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Sale of Interest</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective March 1, 1988, Conoco Inc. sold its interest in the subject well to Holden Energy Corporation, Lincoln Center, Suite 600, Ardmore OK 73401.

Transfer of Operations was made August 1, 1988.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
① T4S	
② MICROFILM	<input checked="" type="checkbox"/>
③ FILE	<input checked="" type="checkbox"/>

BLM - Vernal (4), [REDACTED], File (BIC)

18. I hereby certify that the foregoing is true and correct

SIGNED David S Smyke TITLE Administrative Supervisor DATE 10/26/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SELF CERTIFICATION STATEMENT

Please be advised, as of August 01, 1988 **Holden Energy Corporation** is considered operator of the Ute Tribal 26 Lease - Well #1 - Section 26, Township 4 South, Range 1 East, Lease Designation & Serial No. 14-20-H62-4386, API No. 43-047-31738, Uintah County, Utah, and is responsible for the lease operations under the terms and conditions of the lease for operations conducted upon lease lands. Bond coverage is provided by Mid-Continent Casualty Company.

Date: November 11, 1988


Denney J. Benson
Vice President & Controller
HOLDEN ENERGY CORPORATION

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
Use "APPLICATION FOR PERMITS" for proposals to drill or to

RECEIVED
NOV 14 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4386																				
2. NAME OF OPERATOR Holden Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe																				
3. ADDRESS OF OPERATOR Suite 600 - Lincoln Center; Ardmore, Oklahoma 73401		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 735' FNL, 1,193' FEL (NE/NE)		8. FARM OR LEASE NAME Ute Tribal 26																				
14. API NUMBER API No. 43-047-31738		9. WELL NO. 1																				
15. ELEVATIONS (Show whether DF, XT, CR, etc.) 5,075' GL		10. FIELD AND POOL, OR WILDCAT Pleasant Valley/Green River																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 26, Township 4S, Range 1E U. S. M.																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <u>Operations-Take Over</u> <input checked="" type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations-Take Over</u> <input checked="" type="checkbox"/>		12. COUNTY OR PARISH 13. STATE Uintah Utah
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations-Take Over</u> <input checked="" type="checkbox"/>																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations-Take Over</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective March 01, 1988, Holden Energy Corporation purchased the interest in the subject well from Conoco, Inc., 851 Werner Court, Casper, WY 82601.

Transfer of Operations Effective August 01, 1988.

Self Certification Statement Attached.

BLM - Vernal (4), UOGCC (2), Conoco (1), File

18. I hereby certify that the foregoing is true and correct

SIGNED Denney J. Benson TITLE Vice President & Controller DATE November 11, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

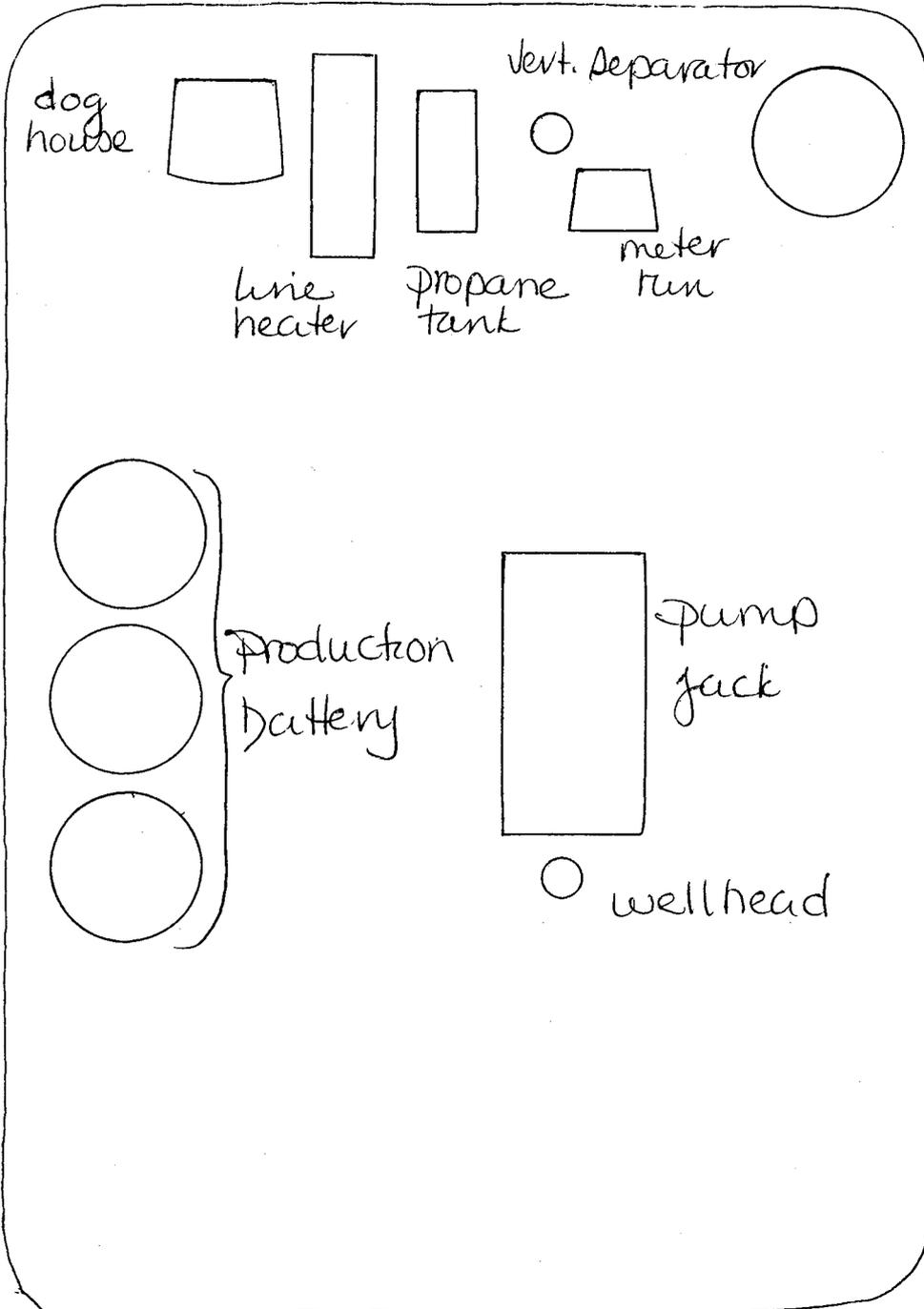
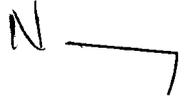
CONDITIONS OF APPROVAL, IF ANY:

31738

Ute Archal 26 #1 Sec 26, T4S0, R1 E

Buddy 5/15/89

MICROFICHE





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 5, 1991

CERTIFIED RETURN RECEIPT REQUESTED
P 879 596 670

Ms. Jean Toothman
Holden Energy Corporation
Lincoln Center, Suite 600
Ardmore, Oklahoma 73401

Dear Ms. Toothman:

Re: Second Request for Filing of Well Logs
Ute 21-1 Well, Sec. 21, T. 4S, R. 1E, Uintah County, Utah
Ute 26-1 Well, Sec. 26, T. 4S, R. 1E, Uintah County, Utah -3/13/8

Utah Administrative Rule 615-3-21.2 states, "Within 30 days after the completion of any well drilled or redrilled for the production of oil and gas, Form 8, Well Completion or Recompletion Report and Log, and a copy of the electric and radioactivity logs, if run, shall be filed with the division." You were contacted by phone on January 25, 1991, and by letter on March 7, 1991, and asked to submit copies of the electric logs that were run on the referenced wells. As of yet, this division has not received these logs.

This letter is written to request the immediate submittal of these logs. Failure to do so by June 30, 1991, may result in a division request that the Board of Oil, Gas and Mining, on its own motion, require you to appear before them to show cause why you have not submitted the required logs.

Page 2
Ms. Jean Toothman - Letter
June 5, 1991

If you have any questions or problems regarding this matter, please feel free to call me at (801)538-5340. Your prompt response to this matter will be appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
V.L. Carney
Compliance file
Well file
WOI33

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4236

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
FEB 18 1994

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal C-26-1

9. WELL NO.

C-26-1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., B., M., OR BLK. AND SURVEY OR ABBA

Sec 26, T4S R1E USB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

DIVISION OF
OIL GAS & MINING

2. NAME OF OPERATOR

Holden Energy Corp.

3. ADDRESS OF OPERATOR

Suite 600 - Lincoln Center Ardmore, Oklahoma 73401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

735' FNL, 1,193' FEL, NE NE

14. PERMIT NO.

43-047-31738

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5075' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE LEASE

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS IN DETAIL, STATE ALL pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Application is hereby made to vent excess gas from the subject well. The current rate of gas being vented is 10 MCF/day or less. There are no gas pipelines in the area to market the gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

February 7, 1994

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 2 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINERAL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4386

Indian, Allottee or Tribe Name

UTE

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

N/A

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

HOLDEN ENERGY CORPORATION

3. Address and Telephone No.

LINCOLN CENTER, SUITE 600 ARDMORE, OK 73401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

735' FNL and 1193' FEL Section 26-T4S-R1E

8. Well Name and No.

Ute Tribal 26-1

9. API Well No.

43-047-31738

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

There will be a change of operator for the above well.

Operator - FROM: Holden Energy Corporation
TO: Snyder Oil Corporation

All operations will be covered by Nationwide Bond No. 57-93-54

VERNAL DIST.
ENG. WPD 12/1/77
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
NOV 1 1994
MINERAL & MINING
B.L.A. U.S.D.I.

14. I hereby certify that the foregoing is true and correct

Signed

Steven G. Van Hook

Title

Steven G. Van Hook
Attorney-in-Fact

Date

10/26/94

(This space for Federal or State office use)

Approved by

Assistant District Manager

Title

ASSISTANT DISTRICT
MANAGER

Date

DEC 01 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
DEC 23 1994
DIV OF OIL GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

4. Lease Designation and Serial No.
5. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation

2. Name of Operator

SNYDER OIL CORPORATION

8. Well Name and No.
Ute Tribal #26-1

3. Address and Telephone No.

1625 BROADWAY, SUITE 2200, DENVER, CO. 80202 (303) 592-8500

9. API Well No.
42-047-31738

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

SE NE Sec 26-T4S-R1E

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil has recompleted this well as follows:

11/23/94 Perf 4943', 4947', 4955', 4960', 4972-4975, and 5382-5386 w/ 2 spf
11/26/94 Broke down perfs 4943-4975 and 5382-5386
11/28/94 Frac 4943-5386 w/ 82,000 gal gel and 261,000# 20/40 sand
12/3/94 Re-run tubing, pump, and rods. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed

Charles B. [Signature]

Title **Sr. Petroleum Engineer**

Date **12/20/94**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

SNYDER OIL CORPORATION

3. Address and Telephone No.

1625 BROADWAY, SUITE 2200, DENVER, CO. 80202 (303) 592-8500

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

NE NE Sec 26-T4S-R1E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco Ute #26-1

9. API Well No.

43-047-31738

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, UT

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

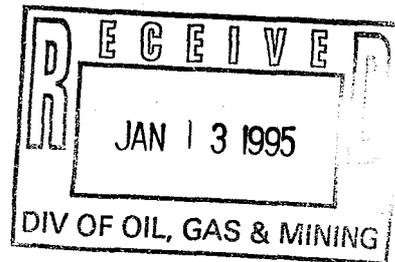
Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation has recompleted this well as follows:

12/15/94 Perf 5400-5404 and 5714-5721 (2 spf)
12/16/94 Breakdown perfs 5400 to 5721. Spot acid 15 bbl 15% HCl.
12/19/94 Frac w/ 75,500 gal gel'd H2O and 242,000# 20/40 mesh sand.
12/23/94 Re-run tubing, pump, and rods. Return to production.



14. I hereby certify that the foregoing is true and correct

Signed

Charles B. Parnell

Title **Sr. Petroleum Engineer**

Date

11-Jan-95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- VLC
2- LWF 7-PL
3- DTB 8-SJ ✓
4- VLC 9-FELE
5- RJF ✓
6- LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-94)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>HOLDEN ENERGY CORP.</u>
(address)	<u>PO BOX 129</u>	(address)	<u>LINCOLN CTR STE 600</u>
	<u>BAGGS WY 82321</u>		<u>ARDMORE OK 73401</u>
phone	<u>(307) 383-2800</u>	phone	<u>(405) 226-3960</u>
account no.	<u>N 1305</u>	account no.	<u>N 0825</u>

Well(s) (attach additional page if needed):

Name: <u>UTE 13-1/GRRV</u>	API: <u>43-047-31846</u>	Entity: <u>10931</u>	Sec <u>13</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 21 #1/GRRV</u>	API: <u>43-047-31821</u>	Entity: <u>10818</u>	Sec <u>21</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 25-1/GRRV</u>	API: <u>43-047-31848</u>	Entity: <u>10935</u>	Sec <u>25</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 26 #1/GRRV</u>	API: <u>43-047-31738</u>	Entity: <u>10101</u>	Sec <u>26</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 26 #1/GRRV</u>	API: <u>43-047-31822</u>	Entity: <u>10873</u>	Sec <u>26</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-2-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 12-2-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-30-95)*
- See 6. Cardex file has been updated for each well listed above. *J-9-95*
- See 7. Well file labels have been updated for each well listed above. *2-9-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-30-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A / OS / 2/10/95 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

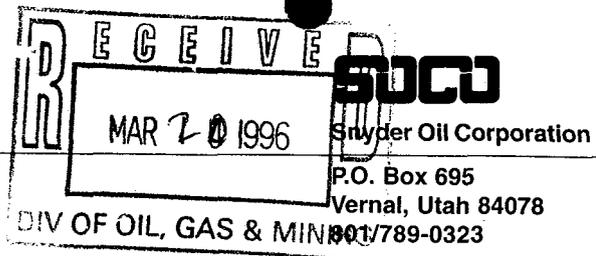
- / 1. All attachments to this form have been microfilmed. Date: February 22 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950130 Bm apr. 12-1-94.



March 19, 1996

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RE: Site Security Diagrams

Gentlemen:

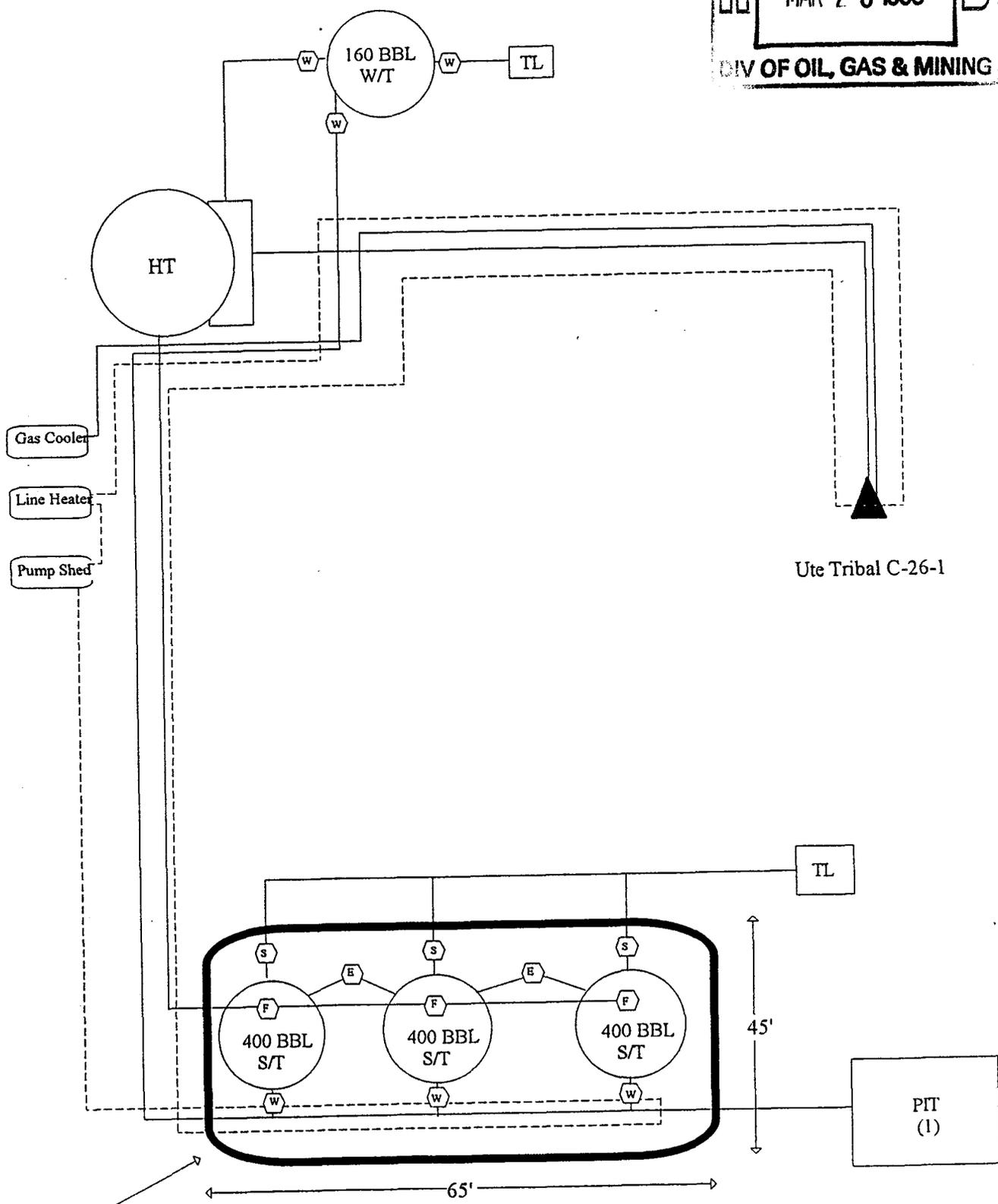
Enclosed are copies of additional Site Security Diagrams for wells operated by Snyder Oil Corporation. If you have any questions, please contact me at 801-789-0323.

Sincerely,

Lucy Nemecek
Senior Clerk



RECEIVED
MAR 20 1996
DIV OF OIL, GAS & MINING



3' High Berm

SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UTAH 84078

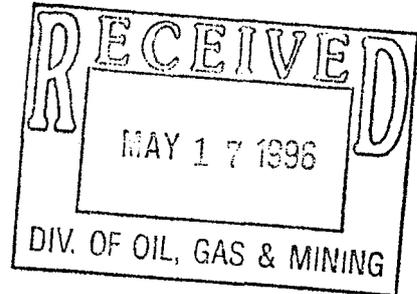
Snyder Oil Corporation
UTE TRIBAL C-26-1 NENE SEC 26 T4S R1E UINTAH COUNTY, UT LEASE # 1420-H62-4386
Prepared By: JT 7/21/95
BUYS & ASSOCIATES, INC.

SUCO

Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

May 16, 1996



Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RE: **Site Security Diagrams**

Gentlemen:

Enclosed are amended copies of the Site Security Diagrams for the following wells:

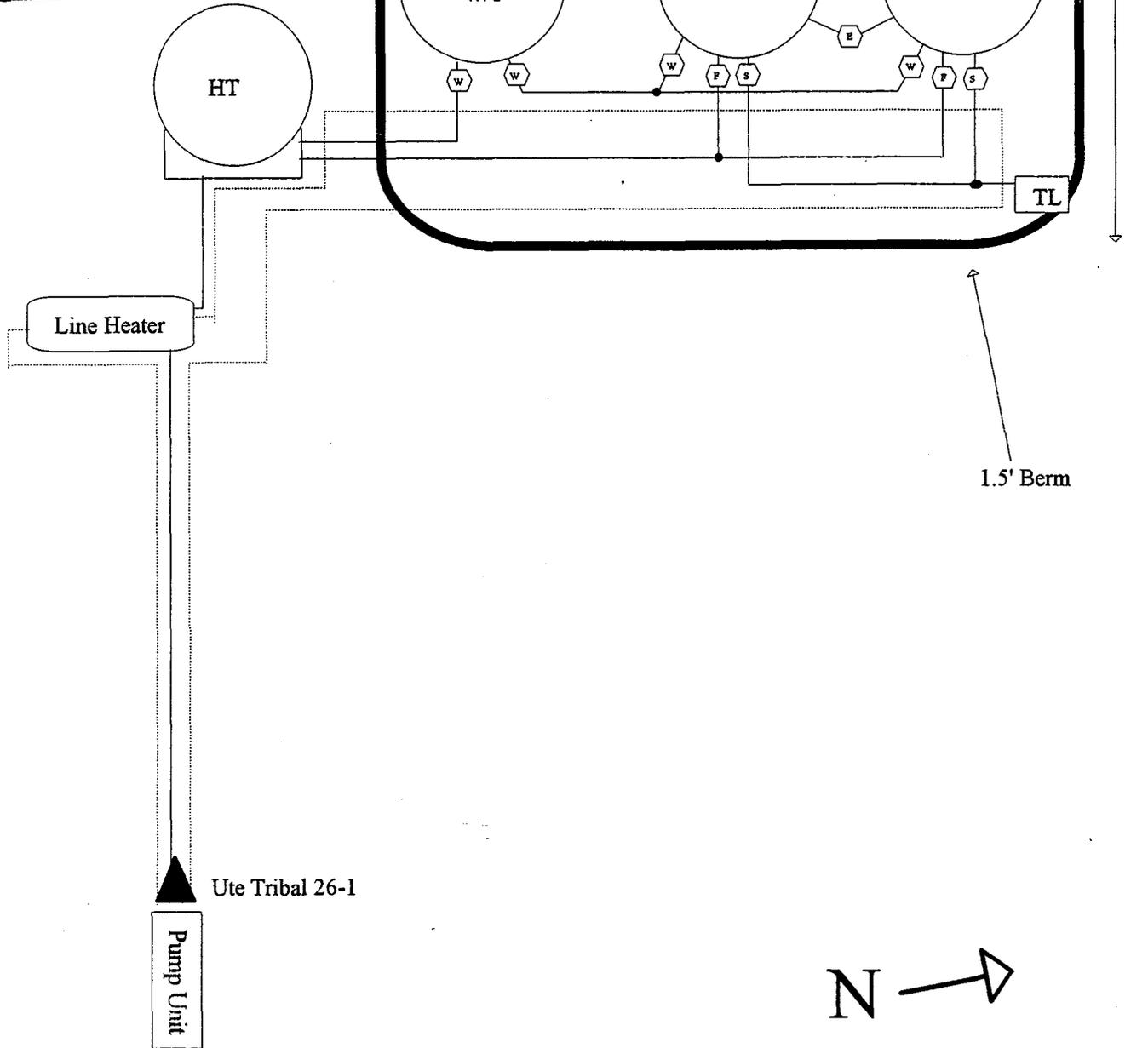
Sirrup Federal 29-3
Ute Tribal 22-2
Ute Tribal 26-1
Ute Tribal 26-3-G

If you have any questions, please contact me at 801-789-0323.

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Senior Clerk

RECEIVED
MAY 17 1996
DIV. OF OIL, GAS & MINING



SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UTAH 84078

Snyder Oil Corporation
Ute Tribal 26-1 NENE SEC 26 T4S R1E UINTAH COUNTY, UT Lease # 14-20-H62-4386 Prepared By: JT 7/21/95 Revised By: KR 1/16/96
BUYS & ASSOCIATES, INC. Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
S	Sales	Closed	Yes
D	Drain	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
S	Sales	Closed *	Yes
D	Drain	Closed	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

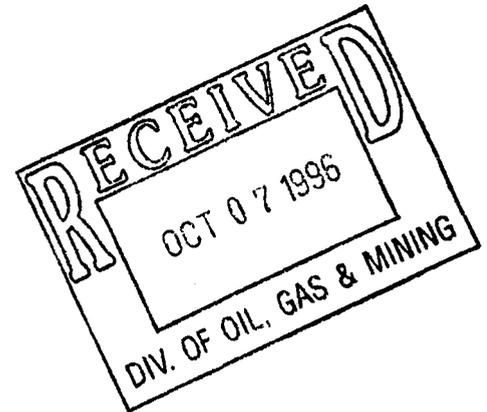
SUCO

Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

October 4, 1996

State of Utah
Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801



RE: **Entity Action Form**

Gentlemen:

Enclosed is a copy of the "Entity Action Form" - Form 6 for the wells assigned to the Leland Bench Enhanced Recovery Project. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Senior Clerk

cc: Denver

OPERATOR SNYDER OIL CORPORATION
ADDRESS P.O. Box 695
Vernal, Utah 84078

OPERATOR ACCT. NO. H1305

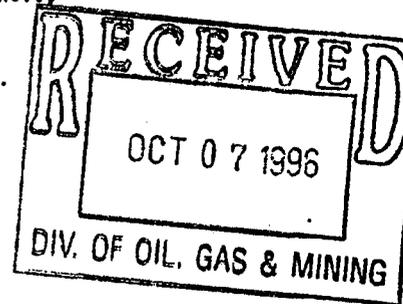
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RG	COUNTY		
D	11217	12010	4304731935	UTE 23-1	SWSE	23	4S	1E	Uintah		9/1/96
WELL 1 COMMENTS: Leland Bench Enhanced Recovery Project <i>Entities d.g.'d 10-9-96. Lee</i>											
D	10101	12010	4304731738	UTE TRIBAL 26-1	NENE	26	4S	1E	Uintah		9/1/96
WELL 2 COMMENTS: Leland Bench Enhanced Recovery Project											
D	10873	12010	4304731822	UTE 26-1	SENE	26	4S	1E	Uintah		9/1/96
WELL 3 COMMENTS: Leland Bench Enhanced Recovery Project											
D	10935	12010	4304731848	UTE 25-1	SWNW	25	4S	1E	Uintah		9/1/96
WELL 4 COMMENTS: Leland Bench Enhanced Recovery Project											
D	11726	12010	4304732574	UTE TRIBAL 26-5-J	NWSE	26	4S	1E	Uintah		9/1/96
WELL 5 COMMENTS: Leland Bench Enhanced Recovery Project											

- ACTION CODES (See instructions on back of form)**
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Lucy Nemo
Signature
Senior Clerk
Title
10/4/96
Date
Phone No. (801) 789-0323



DIV OIL GAS & MINING

TEL: 801-539-3940

JUL 14, 1993 9:53 AM UOZ F.02

OPERATOR SNYDER OIL CORPORATION

OPERATOR ACCT. NO. N 1305

ADDRESS P.O. Box 695

Vernal, UT 84078

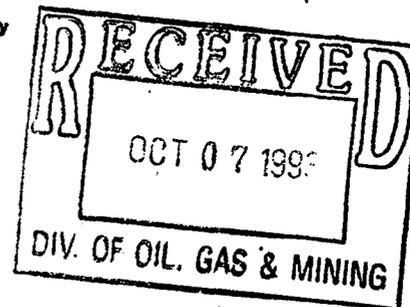
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	11799	12010	4304732667	UTE TRIBAL 26-3-G	SWNE	26	4S	1E	Uintah		9/1/96
WELL 1 COMMENTS:											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

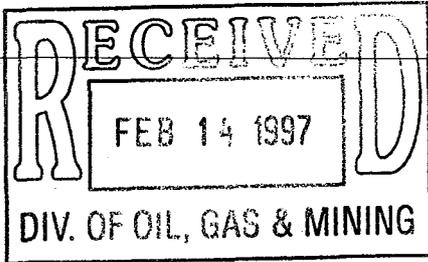


Lucy Nemo
Signature
Senior Clerk
Title
10/4/96
Date
Phone No. (801) 789-0323



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323



February 13, 1997

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

✓ Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RE: **Site Facility Diagrams**

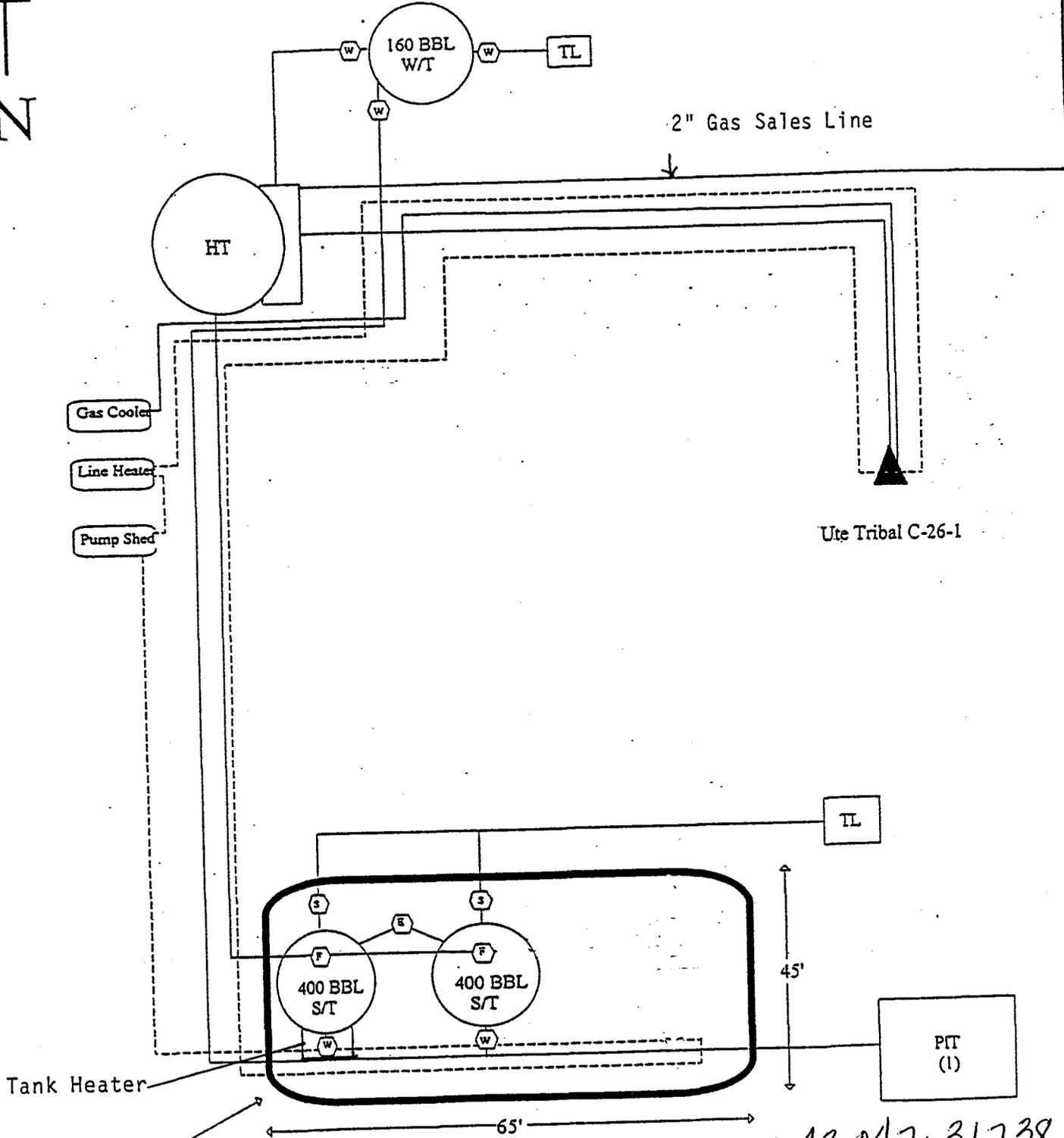
Gentlemen:

Enclosed are amended copies of the Site Facility Diagrams for the following wells:

Sirrup Federal 29-3	Ute Tribal 21-2-H
Ute Tribal 16-1	Ute Tribal 26-5-J
Ute Tribal 21-1	Ute Tribal 25-1
Ute Tribal 22-2	Ute Tribal 22-4-I
43.047.31738 Ute Tribal 26-1	Ute Tribal 22-1
Ute Tribal 26-3-G	Ute Tribal 23-1
Ute 26-1	Ute Tribal 27-1

If you have any questions, please contact me at 801-789-0323.

Lucy Nemec
Senior Clerk



3' High Berm

SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UTAH 84078

43-047-31738

Snyder Oil Corporation
UTE TRIBAL C-26-1 NENE SEC 26 T4S R1E UINTAH COUNTY, UT LEASE # 14204624730
Prepared By: LN 2/11/97
BUYS & ASSOCIATES, INC.

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

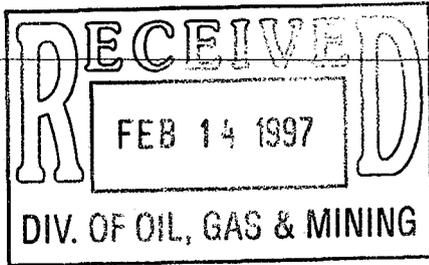
Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323



February 13, 1997

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

✓ Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RE: **Site Facility Diagrams**

Gentlemen:

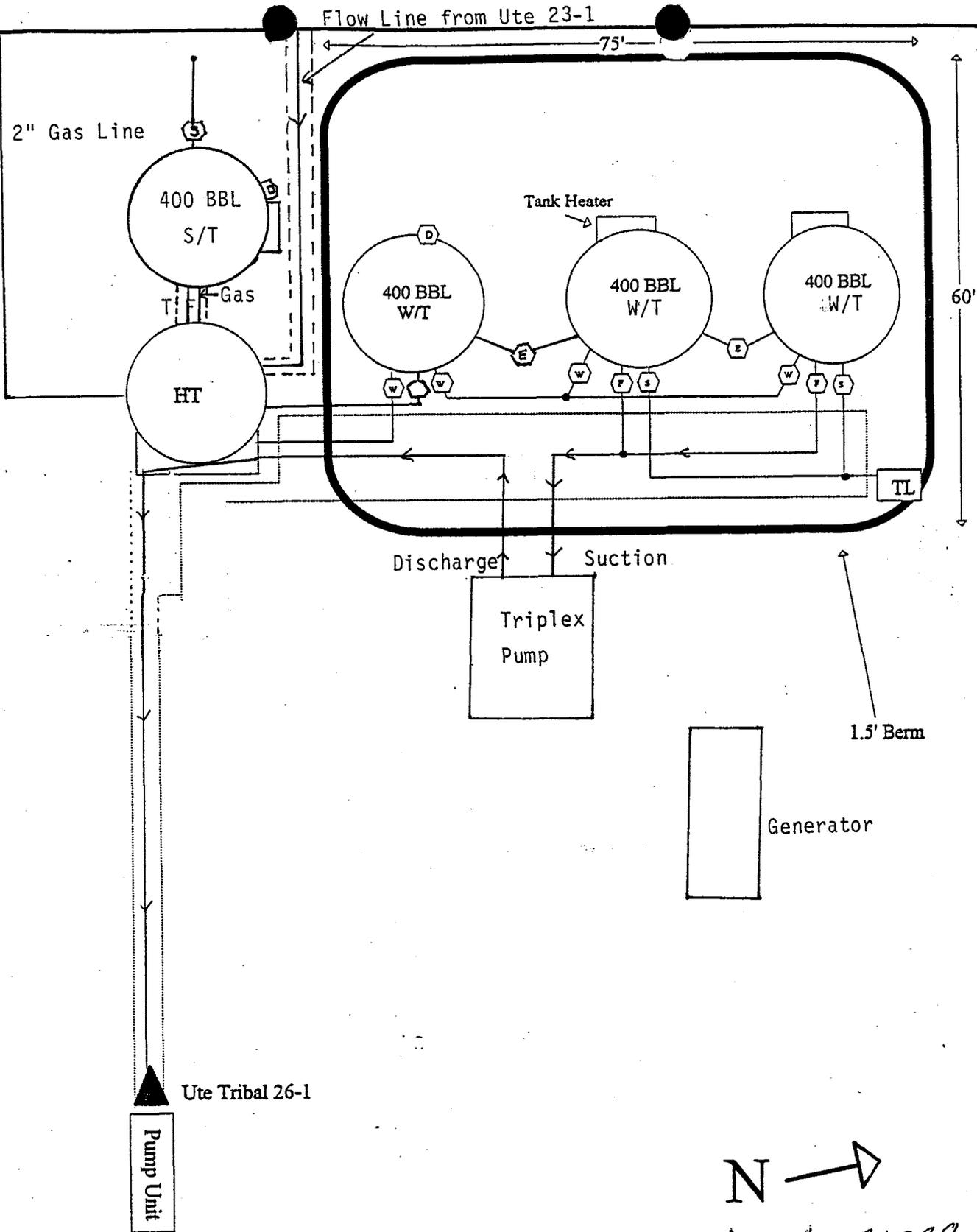
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Sirrup Federal 29-3	Ute Tribal 21-2-H
Ute Tribal 16-1	Ute Tribal 26-5-J
Ute Tribal 21-1	Ute Tribal 25-1
Ute Tribal 22-2	Ute Tribal 22-4-I
Ute Tribal 26-1	Ute Tribal 22-1
Ute Tribal 26-3-G	Ute Tribal 23-1
Ute 26-1	Ute Tribal 27-1

43-047-31738

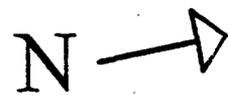
If you have any questions, please contact me at 801-789-0323.

Lucy Nemec
Senior Clerk



Ute Tribal 26-1

Pump Unit



43-047-31738

SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
 P.O. BOX 695
 VERNAL, UTAH 84078

Snyder Oil Corporation
 Ute Tribal 26-1
 NENE SEC 26 T4S R1E
 UINTAH COUNTY, UT
 Lease #1420H624730
 Prepared By: JT 7/21/95
 Revised By: LN 2/11/97

BUYS & ASSOCIATES, INC.
 Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

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Valve	Line Purpose	Position	Seal Installed
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F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

SUCO
Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

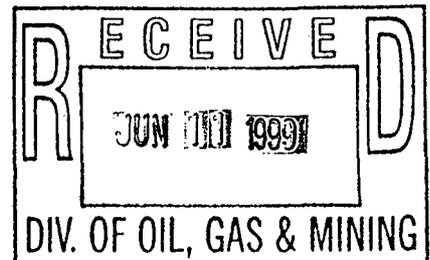
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

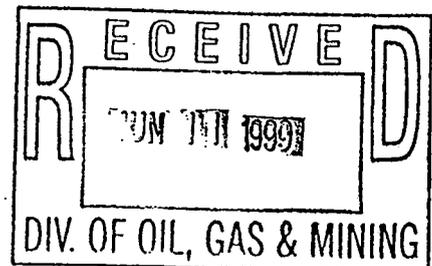
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode



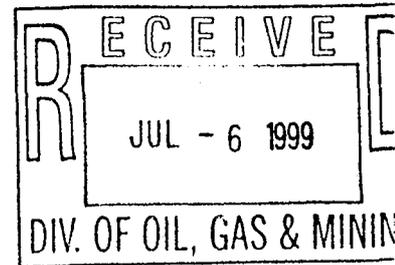
Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3106
U-19037 et al
(UT-932)

JUL 1 1999

NOTICE

Santa Fe Snyder Corporation : Oil and Gas
840 Gessner, Suite 1400 :
Houston, TX 77024 :

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

Christopher J. Merritt

Christopher J. Merritt
Acting Group Leader,
Minerals Adjudication Group

Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc:

All State Offices
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202
Irene Anderson (UT-932)
Teresa Thompson (UT-931)

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

SANTA FE LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ State #16-1-O			Monument Butte (Castle Peak)	INA	Duchesne	SW/SE	16	9S	16E	ML 16532	STATE	43-013-31022	10200
✓ State #16-2-N			Monument Butte (Castle Peak)	ACT	Duchesne	SE/SW	16	9S	16E	ML 16532	STATE	43-013-31094	10199
✓ Stirrup #32-1J			Horseshoe Bend	ACT	Uintah	NW/SE	32	6S	21E	ML 40226	STATE	43-047-31646	91014
Stirrup Federal #29-2			Horseshoe Bend	INA	Uintah	NW/SE	29	6S	21E	U 46699	FED	43-047-31508	11055
Stirrup Federal #29-3	Horseshoe Bend		Horseshoe Bend	INA	Uintah	SE/SE	29	6S	21E	U 46699	FED	43-047-31634	12323
✓ Stirrup State 32-1	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NE	32	6S	21E	ML 22036	STATE	43-047-31557	12323
✓ Stirrup State #32-2	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	SE/NE	32	6S	21E	ML 22036	STATE	43-047-31626	12323
✓ Stirrup State #32-6	Horseshoe Bend		Horseshoe Bend	WIW	Uintah	NE/NE	32	6S	21E	ML 22036	STATE	43-047-32784	Injector 12323
UTD Chasel #24-14			Eight Mile Flat North (Monument Butte)	INA	Uintah	SE/SW	24	9S	18E	U 67549	FED	43-047-32566	11798
UTD Kidd #20-16			Eight Mile Flat North (Monument Butte)	ACT	Uintah	SE/SE	20	9S	18E	U 67178	FED	43-047-32568	11727
Ute Tribal #13-1		Ute	Leland Bench	ACT	Uintah	NE/NE	13	4S	1E	14-20-H62-4376	FED	43-047-31846	10931
Ute Tribal #15-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/SW	15	4S	1E	14-20-H62-4527	FED IND	43-047-31936	11218
Ute Tribal #16-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/SE	16	4S	11	14-20-H62-4526	FED IND	43-047-31933	11219
Ute Tribal #21-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-31821	10818
Ute Tribal #21-W-1 (Wtr Supply)		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND		On same pad w/21-1
Ute Tribal #21-2H		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/NE	22	4S	1E	14-20-H62-4418	FED IND	43-047-32570	11725
Ute Tribal #21-3B		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32571	11770
Ute Tribal #21-4G		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32664	11766
Ute Tribal #21-5C		Ute	Windy Ridge West (Leland Bench)	TAD	Uintah	NE/NW	21	4S	1E	14-20-H62-4418	FED IND	43-047-32690	11860
Ute Tribal #22-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-31934	11220
Ute Tribal #22-2		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-32097	11343
Ute Tribal #22-4I		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/SE	22	4S	1E	14-20-H62-4528	FED IND	43-047-32572	11748
Ute Tribal #23-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/SE	23	4S	1E	14-20-H62-4529	FED IND	43-047-31935	12010
Ute Tribal #25-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/NW	25	4S	1E	14-20-H62-4417	FED IND	43-047-31848	12010
Ute Tribal #25-F	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NW	25	4S	1E	14-20-H62-4823	FED IND	43-047-32809	12010
Ute Tribal #26-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-31822	Injector 12010
Ute Tribal #26-1C	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NE/NE	26	4S	1E	U 35A	FED	43-047-31738	12010
Ute Tribal #26-3G	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-32667	12010
Ute Tribal #26-5J	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NW/SE	26	4S	1E	U 35A	FED	43-047-32574	12010
Ute Tribal #27-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NW	27	4S	1E	14-20-H62-4530	FED IND	43-047-31942	11221
Walker Hollow Unit #6	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SE/SE	8	7S	23E	U 02651	FED	43-047-31034	2760
Walker Hollow Unit #J-8	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SE	8	7S	23E	U 02651	FED	43-047-31092	2760
W. Walker Fed. #1C-33			Horseshoe Bend	ACT	Uintah	NW/SW	33	6S	22E	U 38411	FED	43-047-30815	2715
✓ W. Walker St. #1C-32			Horseshoe Bend	ACT	Uintah	NE/SW	32	6S	22E	ML 33526	STATE	43-047-30877	2720
✓ West Walker St. #2-32			Horseshoe Bend	INA	Uintah	NW/NE	32	6S	22E	ML 33526	STATE	43-047-30878	2721
White River #1-14			Natural Buttes	INA	Uintah	NE/NW	14	10S	23E	U 38427	FED	43-047-30481	1500
Willow Creek Unit #1			Pack Mountain (Willow Creek)	INA	Uintah	SE/NE	27	11S	20E	U 34705	FED	43-047-31775	10804
Willow Creek Unit #2			Brown Canyon (Willow Creek)	INA	Uintah	SE/SW	5	11S	20E	U 39223	FED	43-047-31818	11604
Wolf Government Federal # 1			Horseshoe Bend	ACT	Uintah	NE/NE	5	7S	22E	U 075939	FED	43-047-15609	2755

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

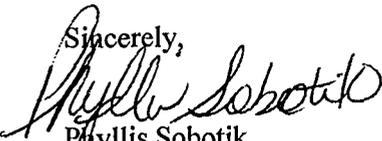
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

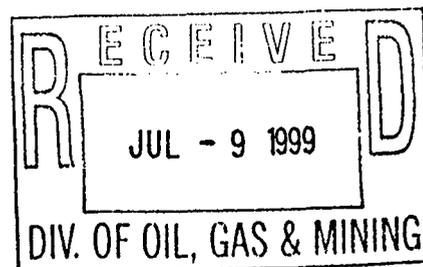
Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

OPERATOR CHANGE WORKSHEET

1-KDR	6-KAS ✓
2-GLH	7-SJT ✓
3-JRB	8-FILE ✓
4-CDW ✓	9- <i>[Signature]</i>
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
Phone:	<u>(307) 383-2800</u>	Phone:	<u>(307) 383-2800</u>
Account no.	<u>N2000 (6-24-99)</u>	Account no.	<u>N1305</u>

WELL(S) attach additional page if needed: ***HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-097-31738</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6.11.99)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.11.99)*
- DR 3. The Department of Commerce has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #011879
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.6.99)*
- DR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(7.12.99)*
- DR 6. Cardex file has been updated for each well listed above.
- DR 7. Well file labels have been updated for each well listed above. *(new system)*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DA 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DA 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- DA 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (Rec'd 6-11-99 #J27777)
- DA 2. A copy of this form has been placed in the new and former operator's bond files.
- DA 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 6-11-99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DA 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JAA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been microfilmed. Today's date: 9-30-99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

ROUTING:

1-GLH	4-KAS ✓
2-CDW	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 9-9-99

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-871-7023
 Account No. N

FROM:(Old Operator) SANTA FE SNYDER CORP
 Address: P. O. BOX 129
BAGGS, WY 82321
 Phone: 1-(307)-383-2800
 Account No. N2000

WELL(S):	CA Nos.	or	Unit					
Name: <u>UTE 13-1</u>	API: <u>43-047-31846</u>	Entity: <u>10931</u>	S	13	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 15-1</u>	API: <u>43-047-31936</u>	Entity: <u>11218</u>	S	15	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 16-1</u>	API: <u>43-047-31933</u>	Entity: <u>11219</u>	S	16	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 21-1</u>	API: <u>43-047-31821</u>	Entity: <u>10818</u>	S	21	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 21-2H</u>	API: <u>43-047-32570</u>	Entity: <u>11725</u>	S	21	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 21-3B</u>	API: <u>43-047-32571</u>	Entity: <u>11770</u>	S	21	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 21-4G</u>	API: <u>43-047-32664</u>	Entity: <u>11766</u>	S	21	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 21-5C</u>	API: <u>43-047-32690</u>	Entity: <u>11860</u>	S	21	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 22-1</u>	API: <u>43-047-31934</u>	Entity: <u>11220</u>	S	22	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 22-2</u>	API: <u>43-047-32097</u>	Entity: <u>11343</u>	S	22	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 22-4I</u>	API: <u>43-047-32572</u>	Entity: <u>11748</u>	S	22	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 23-1</u>	API: <u>43-047-31935</u>	Entity: <u>12010</u>	S	23	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 25-1</u>	API: <u>43-047-31848</u>	Entity: <u>12010</u>	S	25	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 25-F</u>	API: <u>43-047-32809</u>	Entity: <u>12010</u>	S	25	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 26-1</u>	API: <u>43-047-31822</u>	Entity: <u>12010</u>	S	26	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 26-1C</u>	API: <u>43-047-31738</u>	Entity: <u>12010</u>	S	26	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 26-3G</u>	API: <u>43-047-32667</u>	Entity: <u>12010</u>	S	26	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 26-5J</u>	API: <u>43-047-32574</u>	Entity: <u>12010</u>	S	26	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: <u>UTE TRIBAL 27-1</u>	API: <u>43-047-31947</u>	Entity: <u>2900</u>	S	27	T 04S	R 01E	Lease: <u>INDIAN</u>	
Name: _____	API: _____	Entity: _____	S		T	R	Lease: _____	

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- N/A 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on _____.
- N/A 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on _____.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324 . If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 9-21-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 3-3-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 3-3-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 3. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 4. Bond information added to **RBDMS** on _____.
- N/A 5. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



**United States Department of the Interior
BUREAU OF INDIAN AFFAIRS**

Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435)722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

September 21, 1999

Coastal Oil & Gas Corporation
 Attn: Don Spicer
 Nine Greenway Plaza
 Houston, TX 77046-0995

Santa Fe Snyder Corporation
 Attn: Phyllis Sobotik
 1625 Broadway, #2200
 Denver, CO 80202

Dear Mr. Spicer and Mrs. Sobotik:

We have received copies of Sundry Notices, dated August 8, 1999, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Santa Fe Syder Corporation
TO: Coastal Oil & Gas Corporation

Legal Description	Lease No.	Well No.	Location
Sec. 13-T4S-R1E	14-20-H62-4376	Ute Tribal 13-1 ✓	NENE
Sec. 15-T4S-R1E	14-20-H62-4527	Ute Tribal 15-1 ✓	SWSW
Sec. 16-T4S-R1E	14-20-H62-4526	Ute Tribal 16-1 ✓	SESE
Sec. 21-T4S-R1E	14-20-H62-4418	Ute Tribal 21-1 ✓	NENE
		Ute Tribal 21-W-1 ✓	NENE
		Ute Tribal 21-2H ✓	SENE
		Ute Tribal 21-3B ✓	NWNE
		Ute Tribal 21-4G ✓	SWNE
		Ute Tribal 21-5C ✓	NENW
Sec. 22-T4S-R1E	14-20-H62-4528	Ute Tribal 22-1 ✓	NWNW
		Ute Tribal 22-2 ✓	SWNW
		Ute Tribal 22-4I ✓	NESE
Sec. 23-T4S-R1E	14-20-H62-4529	Ute Tribal 23-1 ✓	SWSE
Sec. 25-T4S-R1E	14-20-H62-4417	Ute Tribal 25-1 ✓	SWNW
		Ute Tribal 25-F ✓	SENW
Sec. 26-T4S-R1E	14-20-H62-4386	Ute Tribal 26-1 ✓	SENE
		Ute Tribal 26-1C ✓	NENE
		Ute Tribal 26-3G ✓	SENE
		Ute Tribal 26-5J ✓	NWSE
		Ute Tribal 27-1 ✓	NWNW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

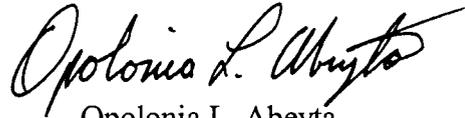
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1.112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-4905
2. Name of Operator EL PASO PRODUCTION OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name UINTAH & OURAY
3a. Address 1339 EL SEGUNDO AVE NE ALBQ NM 87113	3b. Phone No. (include area code) 505.344.9380	7. If Unit or CA/Agreement, Name and/or No. LELAND BENCH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE 735' FNL, 1193' FEL SEC. 26, T4S, R1E		8. Well Name and No. UTE TRIBAL 26-1-C
		9. API Well No. 43-047-31738
		10. Field and Pool, or Exploratory Area ALTAMONT/BLUEBELL
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>TBG LEAK</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/18/06

SITP-20 PSL,SICP-20 PSI BLEED PRESS OFF WELL.HOT OIL TRK PMPING DWN CSG LD POLISH ROD.TOH W/ RODS DID NOT SEE PMP COME OFF SEAT FLUSH TBG W/ 30 BBLs FINISH TOH DID NOT HAVE PMP FLUSH TBG W/ 30 BBLs.PICKUP NEW PMP START IN HOLE CHANGING OUT 3/4" BOXES AS NEEDED STACKED OUT @ 3000' ON WAX HOOK UP HOT OIL TRK,PMP DOWN TBG GOT RETURNS UP CSG TBG STILL FULL OF WAX WELL HAS A TBG LEAK ABOVE 3000' CIRC THRU LEAK TO SURFACE TOH W/ RODS & PMP ND WELL HEAD RELEASE TAC NU BOP SECUE WELL.

05/19/06

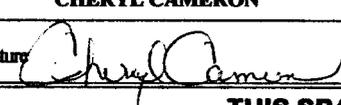
SITP-0 PSL,SICP-0 PSL TOH W/ TBG AS FOLLOWS 172 JTS 2-7/8" TBG 5-1/2" TAC 19 JTS 2-7/8" TBG SN 1-JT NOTCH COLLAR WAIT ON HYDRO TEST TRK,CALLED HYDROTEST TRK.COULD NOT MAKE IT TIED UP ON OTHER JOB SECURE WELL.

05/20/06

SITP-0 PSL,SICP-0 PSLRU HYDROTEST UNIT TIH AS FOLLOWS TALLEY & TESTING TO 6000 PSL,1-JT NOTCH COLLAR SN 19 JTS 2-7/8" TBG 5-1/2" TAC 172-JTS 2-7/8" J-55 TBG FOUND 1 BAD JT DID NOT BLOW ANY TBG.RD FOLLR ND BOP SET TAC LAND TBG W/ 12000# TENSION NU WELLHEAD X-OVER FOR RODS PICK UP & TEST 2-1/2"X1-1/2" PMP TIH W/ PMP & RODS SEAT & SPACE PMP @ 5947' FILL TBG W/ 20 BBLs PRESS TEST TO 1000 PSI OK.STROKE TEST PMP HANG HORSES HEAD, HANG OFF RODS RD.

TURNED OVER TO PRODUCTION 5/20/06.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title REGULATORY ANALYST
Signature 	Date 05/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 25 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
---	---

WELL NAME	CA No.			Unit:		LELAND BENCH		
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 26-1-C	26	040S	010E	4304731738	12010	Indian	OW	P
UTE 26-1	26	040S	010E	4304731822	12010	Indian	WI	A
UTE 25-1	25	040S	010E	4304731848	12010	Indian	OW	P
UTE TRIBAL 23-1	23	040S	010E	4304731935	12010	Indian	OW	S
UTE TRIBAL 26-5-J	26	040S	010E	4304732574	12010	Indian	OW	P
UTE TRIBAL 26-3-G	26	040S	010E	4304732667	12010	Indian	OW	S
UTE TRIBAL 25-F	25	040S	010E	4304732809	12010	Indian	GW	P
UTE TRIBAL 2-26	26	040S	010E	4304733539	12010	Indian	OW	P
UTE TRIBAL 9-26	26	040S	010E	4304733543	12010	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
SEE ATTACHED

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER:
(505) 344-9380

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **SEE ATTACHED**

COUNTY: **UINTAH & DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. **N3065**
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) **CHERYL CAMERON**

TITLE **AUTHORIZED REGULATORY AGENT**

SIGNATURE *Cheryl Cameron*

DATE **6/20/2006**

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2008

FROM: (Old Operator): N3065-El Paso E&P Company, LP 1099 18th St, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400	TO: (New Operator): N3460-Finley Resources, Inc. 1308 Lake St, Suite 200 Fort Worth, TX 76102 Phone: 1 (817) 231-8729
--	---

CA No.		Unit:		LELAND BENCH				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST					NO			

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 3/10/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/10/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 6911056-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 3/13/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/28/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: RLB0011263
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P. <i>N 3065</i>		8. WELL NAME and NUMBER: Various Leases
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 DENVER CO 80202		9. API NUMBER: Attached (2 lists)
PHONE NUMBER: (303) 291-6400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT AS A RESULT OF SALE, EL PASO E&P COMPANY, L.P. WILL BE TRANSFERING OPERATORSHIP OF THE ATTACHED REFERENCED WELLS TO FINLEY RESOURCES INC. THE EFFECTIVE DATE OF CHANGE OF OPERATORSHIP WILL BE MARCH 1, 2008.

FINLEY RESOURCES INC *N 3460*
1308 LAKE ST. STE 200
FORT WORTH, TX 76102

COMPANY BOND NUMBER: *RLB 0011263*

NAME: FINLEY RESOURCES INC. TITLE BY: BRENT D TALBOT, PRESIDENT (FINLEY)

SIGNATURE: *Brent D Talbot*

DATE: *2-28-2008*

NAME (PLEASE PRINT) <u>El Paso E&P Company, L.P.</u>	TITLE <u>Thomas M. Hart, Sr. Vice President</u>
SIGNATURE <i>[Signature]</i>	DATE <u>2/28/2008</u>

(This space for State use only)

APPROVED 4 128108
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAR 10 2008
DIV. OF OIL, GAS & MINING

El Paso to Finley Resources
Leland Bench Field (sorted by unit and API #)

well_name	sec	twp	rng	api	entity	l	type	well	stat	unit_name	qtr_qtr	l_num
UTE 26-1	26	040S	010E	4304731822	12010	Indian	WI	I		LELAND BENCH (GRRV) SENE		14-20-H62-4905
UTE TRIBAL 26-1-C	26	040S	010E	4304731738	12010	Indian	OW	P		LELAND BENCH (GRRV) NENE		14-20-H62-4905
UTE 25-1	25	040S	010E	4304731848	12010	Indian	OW	S		LELAND BENCH (GRRV) SWNW		14-20-H62-4904
UTE TRIBAL 23-1	23	040S	010E	4304731935	12010	Indian	OW	S		LELAND BENCH (GRRV) SWSE		14-20-H62-4902
UTE TRIBAL 26-5-J	26	040S	010E	4304732574	12010	Indian	OW	P		LELAND BENCH (GRRV) NWSE		14-20-H62-4905
UTE TRIBAL 26-3-G	26	040S	010E	4304732667	12010	Indian	OW	P		LELAND BENCH (GRRV) SWNE		14-20-H62-4905
UTE TRIBAL 25-F	25	040S	010E	4304732809	12010	Indian	GW	P		LELAND BENCH (GRRV) SENW		14-20-H62-4904
UTE TRIBAL 2-26	26	040S	010E	4304733539	12010	Indian	OW	S		LELAND BENCH (GRRV) NENE		14-20-H62-4905
UTE TRIBAL 9-26	26	040S	010E	4304733543	12010	Indian	OW	P		LELAND BENCH (GRRV) NESE		14-20-H62-4905