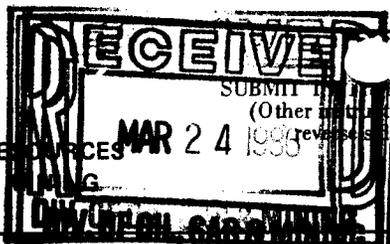


STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



PUBLICATE\*  
(Other conditions on reverse side)

**CONFIDENTIAL**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

b. Type of Well  
 Oil Well  Gas Well  Other   
 Single Zone  Multiple Zone

2. Name of Operator  
 Quinex Energy Corporation

3. Address of Operator  
 4527 South 2300 East #106, Salt Lake City  
 Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
 At surface ~~1016~~ <sup>1016</sup> feet ~~west~~ <sup>from</sup> of South line, 1016 feet ~~west~~ <sup>from</sup> of East line, Section 12, Township 1 South, Range 1 West USB & M  
 At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
 3 miles west of LaPoint, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
 500 feet

16. No. of acres in lease  
 80

17. No. of acres assigned to this well  
 40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
 2,890 feet

19. Proposed depth  
 10,500 feet

20. Rotary or cable tools  
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 5,613 GR

22. Approx. date work will start\*  
 March 28, 1986

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name  
 Boulton

9. Well No.  
 Silka-Killian #2-12

10. Field and Pool, or Wildcat  
 Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area  
 SE<sup>1</sup>/<sub>4</sub> SE<sup>1</sup>/<sub>4</sub> Sec. 12, T. 1S., R. 1W.

12. County or Parrish  
 Uintah

13. State  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
Please see Drilling Procedure				

The Silka-Killian #2-12 will be a Green River test in the Southeast corner of Section 12. The Lorraine Boulton #1 well, is a Wasatch producing well.

The water to drill the Silka-Killian #2-12 will be taken from a surface well on the Boulton lease and the Dry Gulch Irrigation Company.

The following supportive material is attached:

- 1) Survey Plats
- 2) Drilling Procedure
- 3) Designation of Operator

This well will be drilled under the John D. Chasel Bond DEA Quinex Energy Corporation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Stella Title: President Date: March 24, 1986

(This space for Federal or State office use)

Permit No. 43-047-31712 Approval Date

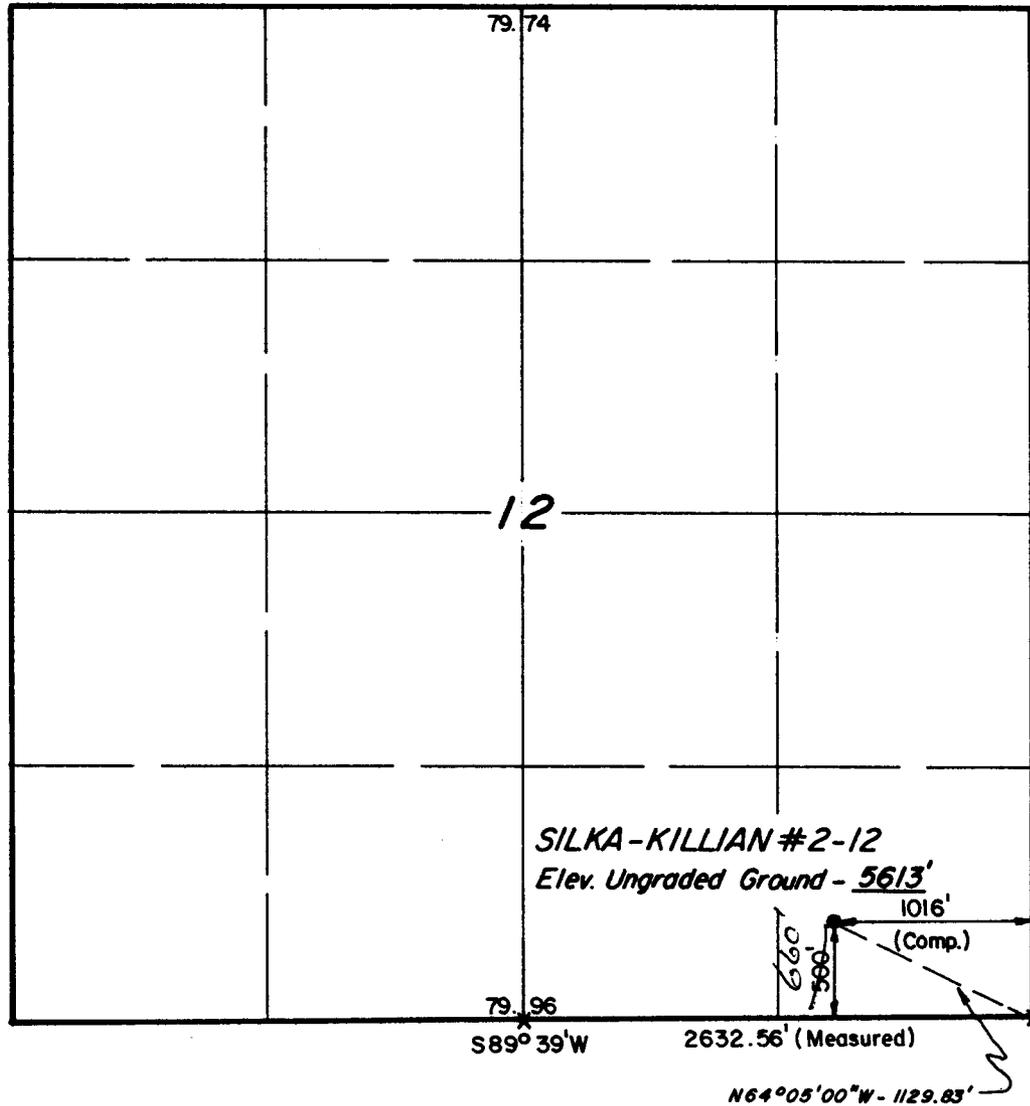
Approved by: \_\_\_\_\_ Title: \_\_\_\_\_  
 Conditions of approval, if any:

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 3-31-86  
 BY: John R. Boya  
 WELL SPACING: 139-42  
4-17-85

\*See Instructions On Reverse Side

TIS, RIW, U.S.B. & M.

PROJECT  
**QUINEX ENERGY CORPORATION**  
 Well location, *SILKA-KILLIAN # 2-12*,  
 located as shown in the SE1/4 SE1/4  
 Section 12, TIS, RIW, U.S.B. & M.  
 Uintah County, Utah.



Assumed North



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Wilson J. ...*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>			
P. O. BOX Q - 85 SOUTH - 200 EAST			
VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	3/19/86
PARTY	GPS GS DK RP	REFERENCES	GLO Plat
WEATHER	FAIR	FILE	QUINEX

X = Section Corners Located

~~CONFIDENTIAL~~

OPERATOR Quincy Energy Corp DATE 3-26-86

WELL NAME Silka - Killian 2-12

SEC SE SE 12 T 15 R 1W COUNTY Montal

43-047-31712  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Cause 139-42

Need water permit

D.O. from Bow Valley

APPROVAL LETTER:

SPACING:  203 \_\_\_\_\_ UNIT

302

139-42 4/17/85  
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Water

2- Reserve pit shall be lined with bentonite at a minimum concentration of 2 lbs. per square foot.

3- In compliance with the Board order in Cause No.

139-42, approval for the above referenced location has been given. A revised survey plat showing correct footages shall be submitted prior to spudding of the well.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 31, 1986

Quinex Energy Corporation  
4527 South 2300 East #106  
Salt Lake City, Utah 84117

Gentlemen:

Re: Well No. Silka-Killian 2-12 - SE SE Sec. 12, T. 1 S, R. 1W  
665' 660' FSL, 1016' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Reserve pit shall be lined with bentonite at a minimum concentration of 2 lbs. per square foot.
3. A revised survey plat and drilling application form showing correct footages shall be submitted prior to spudding of the well.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2  
Quinex Energy Corporation  
Well No. Silka-Killian 2-12  
March 31, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31712.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D R. Nielson

8159T

# ROUTING/ACTION FORM

SEQ	NAME	ACTION	INTL
	NORM		7
1	TAMI	313	
	VICKY		
	CLAUDIA		
2	STEPHANE	1	cb
	CHARLES		
	RULA		
	MARY ALICE		
	CONNIE		
	MILLIE		
	RON		
	JOHN		
	GIL		
3	PAM	4, 313 HANGING, 12	

NOTES :

12, Perhaps Janice should prepare both labels... please talk it over and let me know what you decide.

ACTION CODE

- 1- DATA ENTER
- 2- FILM
- 3- POST
  - A- CARD FILE
  - B- FILE LABEL
  - C- LISTS
- 4- FILE
- 5- RELOCATE FILE OR CARD
- 6- DECISION
- 7- PREPARE LETTER

12- OTHER - SEE NOTES



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31712

NAME OF COMPANY: QUINEX ENERGY CORPORATION

WELL NAME: Silka-Killian #2-12

SECTION SE SE 12 TOWNSHIP 1S RANGE 1W COUNTY Uintah

DRILLING CONTRACTOR Leon Richins

RIG # \_\_\_\_\_

SPUDDED: DATE 3-31-86

TIME 2:00 PM

HOW Dry Hole Spudder

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Carl Webster

TELEPHONE # \_\_\_\_\_

DATE 4-2-86 SIGNED SB

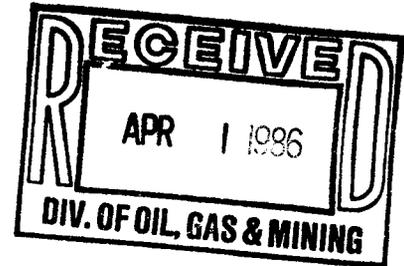


## QUINEX ENERGY CORPORATION

Charrington Square  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117  
(801) 278-8100

March 31, 1986

State of Utah Natural Resources  
Oil, Gas and Mining  
355 West North Temple  
3 Triad Center  
Salt Lake City, Utah 84180-1203



Re: Silka-Killian 2-12  
Sec. 12, T1S, R1W  
Uintah County, Utah  
API 43-047-31712

Gentlemen,

Please place the above well on a CONFIDENTIAL status. We Thank-You  
for your kind cooperation.

Sincerely;

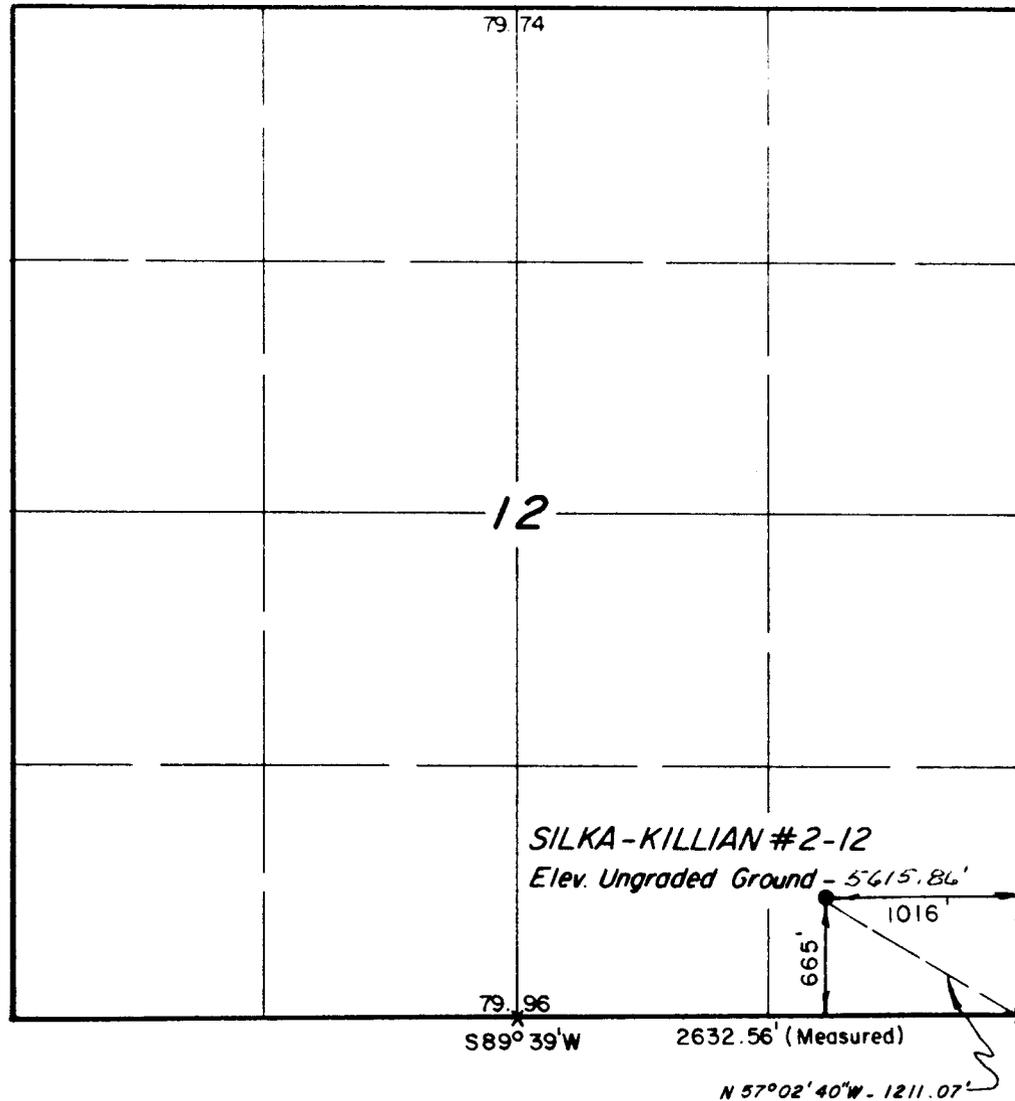
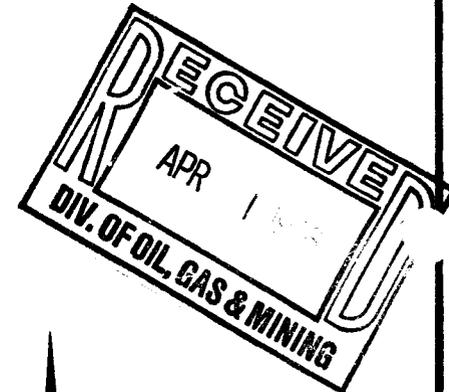
Quinex Energy Corporation

  
Carl P. Webster

CPW/pw

TIS, RIW, U.S.B. & M.

PROJECT  
QUINEX ENERGY CORPORATION  
 Well location, *SILKA-KILLIAN # 2-12*,  
 located as shown in the SE1/4 SE1/4  
 Section 12, TIS, RIW, U.S.B. & M.  
 Uintah County, Utah.



Assumed North

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Alison D. ...*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

Revised 3/31/86

UINTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/19/86
PARTY	GS DK RP	REFERENCES	GLO Plat
WEATHER	FAIR	FILE	QUINEX

X = Section Corners Located

ONSITE PREDRILL INSPECTION FORM

COMPANY Quinex Energy Corp. WELL NO. Silka-Killian #2-12  
SE/SE

LOCATION: SECTION 12 TOWNSHIP 1 S RANGE 1 W COUNTY Uintah

LEASE NO. Fee ONSITE INSPECTION DATE 03-26-86

(A) PERSONS IN ATTENDANCE Smokey Payne & Paul Wells (Quinex Energy),  
Bill Moore & Ed Deputy (DOGM).

(B) SURFACE FORMATION AND CHARACTERISTICS Uintah Fm, silty to sandy clays  
with cobble rock.

(C) BRIEF DESCRIPTION OF VEGETATION Grasses - irrigated pasture.

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO Waved

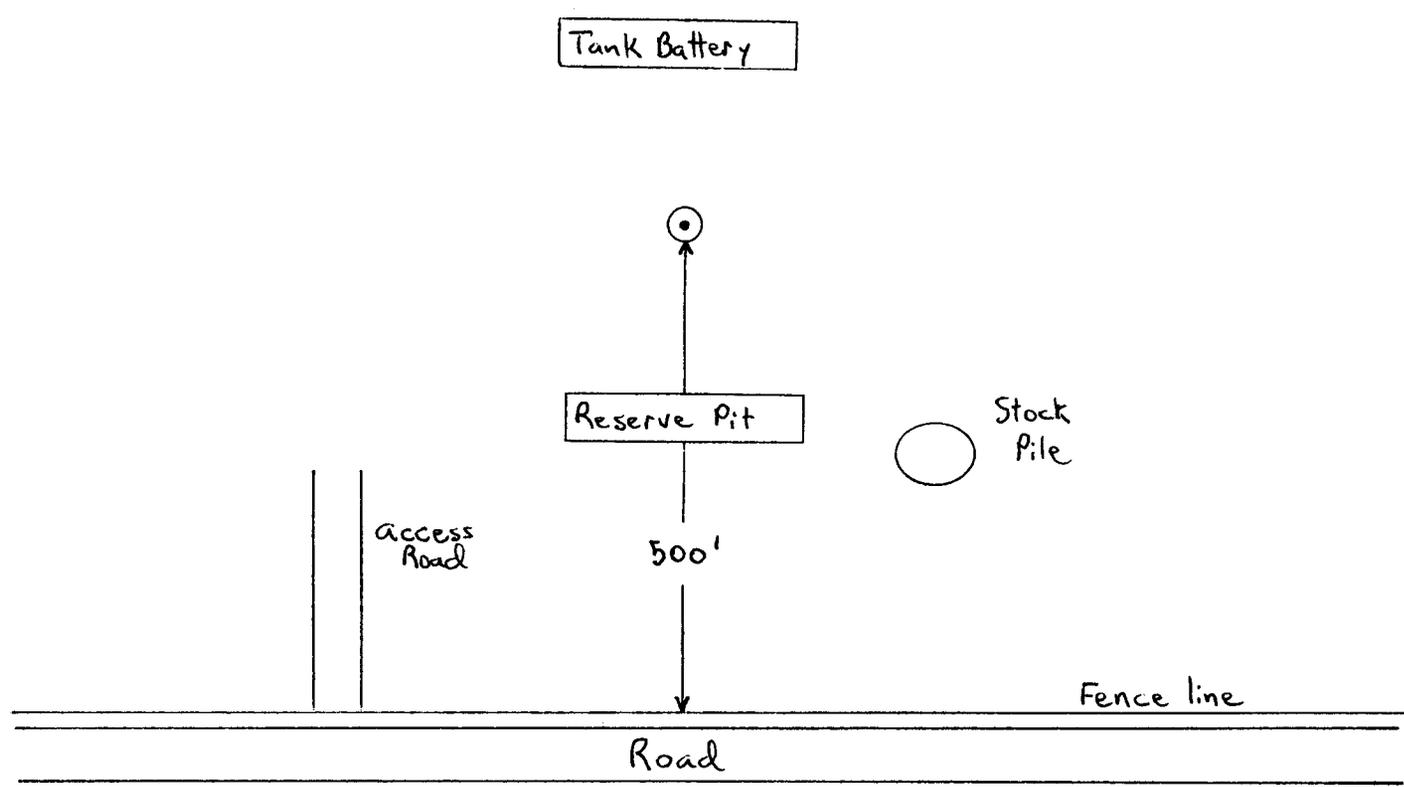
(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) No drainages,  
slight slope to south.

(F) CONDITIONS FOR APPROVAL:  
PIT LINING (YES OR NO) Yes  
TYPE OF LINING IF NEEDED Bentonite - 2lb/sq ft minimum

ADDITIONAL REQUIREMENTS As per surface owner agreement.

SIGNATURE: *Ed Deputy* TITLE Inspector

Quinex Energy Corp.  
Silka - Killian # 2-12



DRILLING PROCEDURE

Field Bluebell Well Silka Killian #2-12  
 Location SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub> Sec. 12, 5 1 S, R 1 W Uintah County, Utah  
 Drill x Deepen \_\_\_\_\_ Elevation: GR 5640' KB \_\_\_\_\_ Total Depth 10,600'  
 Non-Op Interests \_\_\_\_\_

1. Casing Program (O = Old N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	<u>12 1/4"</u>	_____	<u>8 3/4"</u>	_____	_____	_____
Pipe Size	<u>9 5/8"</u>	<u>N</u>	<u>7"</u>	_____	_____	_____
Grade	<u>J-55</u>	_____	<u>S - 95</u>	_____	_____	_____
Weight	<u>40#</u>	_____	<u>26# &amp; 29#</u>	_____	_____	_____
Depth	<u>2,000'</u>	_____	<u>10,500'</u>	_____	_____	_____
Cement	<u>1100 Sx</u>	_____	<u>528 SKX</u>	_____	_____	_____
Time WOC	<u>12 hrs.</u>	_____	<u>24 hrs.</u>	_____	_____	_____
Casing Test	<u>3000 PSI</u>	_____	<u>5000PSI</u>	_____	_____	_____
BOP 1)	<u>1-10 Series</u>	<u>900 Shaffer</u>	<u>double gate</u>	_____	_____	_____
Remarks 2)	<u>1-10 Series</u>	<u>900 Hydrill</u>	_____	_____	_____	_____

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>Surface to 8000'</u>	<u>Water &amp; Gel</u>	<u>8.5#</u>	<u>35</u>	_____
<u>8000 to 1-,500'</u>	<u>Low solids</u>	<u>9.5#</u>	<u>34</u>	<u>1-13</u>
_____	_____	_____	_____	_____

3. Logging Program

Surface Depth No log from surface  
 Intermediate Depth 6,000 to 10,500'  
 Oil String Depth Same  
 Total Depth \_\_\_\_\_

4. Mud Logging Unit Analex

Scales: 5"=100' 6000 to 10,500' ; \_\_\_\_\_ to \_\_\_\_\_

5. Coring & Testing Program

	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core _____ DST _____	<u>NO cores or</u>	<u>DST' s</u>	_____
Core _____ DST _____	_____	_____	_____

6. Objectives & Significant Tops: Objectives: Green River Basal lacustrine pay

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Tertiary Uinta</u>	<u>3090'</u>	_____	_____
<u>Tertiary Green River</u>	<u>6570'</u>	_____	_____
<u>Tertiary Black Shales</u>	<u>9670'</u>	_____	_____
<u>Wasatch Transition</u>	<u>10,130'</u>	_____	_____
<u>Base of Green River</u>	<u>10,600'</u>	_____	_____

7. Anticipated Bottom Hole Pressure: 4750 PSI

8. Completion & Remarks: This test is a Green River lacustrine basal sandstone objective  
(No Wasatch Formation) When the well is drilled and geologic evaluation completed, a  
completion prognosis will be prepared.

Compiled By: John A. Wells Approved By: [Signature]

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

~~XXXXXXXXXXXX~~

SERIAL No.: 14-20-H62-3869

and hereby designates

NAME: Quinex Energy Corporation  
ADDRESS: 4527 South 2300 East #106  
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T 1 South, R 1 West  
Section 12

All in Uintah County, Utah

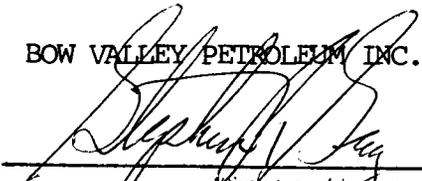
Limited to the well bore of the Quinex-Silka-TGR 2-12 well in the SE/4SE/4 Section 12, Township 1 South, Range 1 West.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator

BOW VALLEY PETROLEUM INC.

  
(Signature of lessee)  
Stephen R. Gray, Vice President  
1700 Broadway, Suite 900  
Denver, Colorado 80290

March 14, 1986

(Date)

(Address)



**QUINEX ENERGY CORPORATION**

Charrington Square  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117  
(801) 278-8100

**RECEIVED**  
APR 07 1986

**DIVISION OF  
OIL, GAS & MINING**

April 3, 1986

Mr. Ron Firth  
State of Utah  
Oil, Gas & Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180

Re: Quinex Silka-Killian #2-12  
Quinex Valentine Fee #1-33

Dear Mr. Firth:

Enclosed please find Sundry Notices on the above referenced wells, filed in triplicate. As indicated both wells were spudded March 31, 1986.

Thank you.

Sincerely,

Carl P. Webster

CPW:mlr  
Encl.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Quinex Energy Corporation</p> <p>3. ADDRESS OF OPERATOR 4527 South 2300 East #106, Salt Lake City, UT 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 665 feet South line, 1016 feet East line, Section 12, Township 1 South, Range 1 West, USB &amp; M</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Killian Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. Silka-Killian #2-12</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLM. AND SUBVY OR ASBA SE<math>\frac{1}{4}</math>, SE<math>\frac{1}{4}</math>, Sec. 12, T. 1S, R. 1W. USB &amp; M</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-047-31712</p>	<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5,615.86' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Silka-Killian #2-12 well was spudded on March 31, 1986 with Leon Richins Company backhole digger.

RECEIVED

APR 07 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Webster TITLE Secretary DATE 4/2/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 15, 1986

Quinex Energy Corporation  
4527 South 2300 East #106  
Salt Lake City, Utah 84117

Gentlemen:

Re: Well No. Silka-Killian #2-12 - Sec. 12, T. 1S., R. 1W.,  
Uintah County, Utah - API #43-047-31712

A records review indicates that no required reports for the referenced well have been filed since spudding on March 31, 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Please use the address below to provide the required information at your earliest convenience, but not later than September 30 1986.

Utah Division of Oil, Gas and Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

  
Norman C. Stout  
Records Manager

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0431S/18

COMPANY: QUINEX UT ACCOUNT # \_\_\_\_\_ SUSPENSE DATE: ~~6-1-87~~  
7-1-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: LEWIS WELLS

CONTACT TELEPHONE NO.: 278-8100

SUBJECT: WELL COMPLETION REPORTS FOR:

VALENTINE FEE 1-33 33, IN, IE WINTAH 43-047-31710

SILKA-KILLIAN 2-12 12, IS, IW WINTAH 43-047-31712

POW CHASEL SPADUCE 1-18AIE 18, IS, IE WINTAH 43-047-31695

(Use attachments if necessary)

RESULTS: LEWIS SAID HE WOULD PROVIDE WCA FOR EACH WELL IN A FEW DAYS.

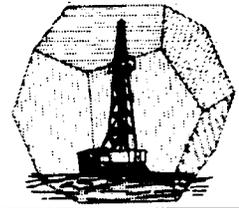
(Use attachments if necessary)

Secretary said she would follow up, and call back if there was a problem.  
7-6-87

CONTACTED BY: [Signature]

DATE: 5-8-87

# Quinex Energy Corporation



Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

June 10, 1987

Oil, Gas and Mining  
355 West North Temple  
3 Triad  
Salt Lake City, UT 84180-1203

Attention: Mr. Norm Stout

**RECEIVED**  
JUN 10 1987

DIVISION OF  
OIL, GAS & MINING

RE: Silka-Killian #2-21  
Quinex Chasel-Sprouse 1-18  
Valentine Fee #1

Dear Mr. Stout:

I am submitting the recompletion of Chasel-Sprouse 1-18 well in the Green River, Wasatch Transition and upper Wasatch Formations.

It is my understanding that you were delivered all log copies and completion forms when the well was completed in the Wastach Formation.

I am also including the Sundry Notices as per your request, to the notice of intent to abandon Valentine Fee #1 and the Silka-Killian #2-21 well sites.

If you need any further information please contact me.

Sincerely,

QUINEX ENERGY CORPORATION

A handwritten signature in cursive script, appearing to read "DeForrest Smouse". The signature is written in black ink and is positioned above the typed name.

DeForrest Smouse, PhD  
Vice President

DS/jc  
Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS**  
(Do not use this form for proposals to drill or to deepen or to plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
JUN 10 1987

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Killian Fee
2. NAME OF OPERATOR Quinex Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 061713
3. ADDRESS OF OPERATOR 4527 South 2300 East #106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 665' North of south line and 1016' West of East line, Section 12, Township 1 South, Range 1 West, USB & M		8. FARM OR LEASE NAME
14. PERMIT NO. 43 047 31712	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,615.86' GR	9. WELL NO. Silka-Killian #2-21
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SUBVY OR ABBA SE 1/4 SE 1/4 Sec. 12, T1S, R1W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The operator Quinex, here by gives notice of our intention to plug and abandon the 70' surface hole, set with 20" conductor pipe, 4-14-86. We propose to set a bottom plug of 20 sacks of cement and a 10 sack surface plug with a flat welded steel cap, marked. No surface damage was sustained, no road, pits or cellar was constructed on this location. We will proceed upon approval from the Oil, Gas & Mining Division.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE President DATE \_\_\_\_\_

(This space for Federal or State office use)  
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
1. Notify Division 48 hrs. prior to commencing work to allow witnessing.  
DATE: 6-15-87  
BY: [Signature]  
\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. *16*

Killion Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT IDENTIFICATION NAME *111620*

8. FARM OR LEASE NAME

Boulton

9. WELL NO.

Silka-Killion #2-12

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SE 1/4 SE 1/4 Sec. 12,  
T1S R1W

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other   
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other   
NOV 13 1987

2. NAME OF OPERATOR  
QUINEX ENERGY CORPORATION SUITE #106

3. ADDRESS OF OPERATOR  
4527 SOUTH 2300 EAST, SALT LAKE CITY, UTAH 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 665'ft. South line 1016' ft. East line of Sec 12  
At top prod. interval reported below T1S R1W  
At total depth Same

14. PERMIT NO. 43.04731712 DATE ISSUED March 31, 1986

15. DATE SPUDDED March 31, 86 16. DATE T.D. REACHED April 4, 1986 17. DATE COMPL. (Ready to prod.) April 4, 1986 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 5615 6R 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 72 feet 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* None 23. INTERVALS DRILLED BY 72' ROTARY TOOLS 0 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* NONE P & A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	15.5	70'	30"	325 SxS, Class "6" w/800# 2% Calcium Rts to surface	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None	None					

31. PERFORATION RECORD (Interval, size and number) NONE 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NONE		P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
						No Water	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) No Gas TEST WITNESSED BY No Tests

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *Shells* TITLE *President* DATE *Nov 6, 1987*

\*(See Instructions and Spaces for Additional Data on Reverse Side)