

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

CONFIDENTIAL

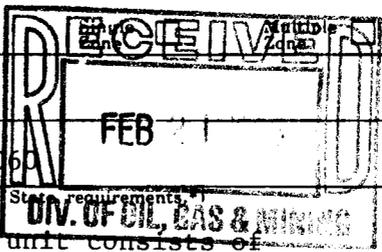
1a. Type of Work DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other

2. Name of Operator
John D. Chasel, DBA, Quinex Energy

3. Address of Operator
2285 Lucky John Drive, Park City, Utah 84060

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 1330' FNL, 200' FEL (SW 1/4 NE 1/4)
At proposed prod. zone of Sec. 14. Drilling unit consists of NE 1/4 Sec. 14 and N 1/2 Sec. 13.



5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Farm or Lease Name
Chasel-Malnar

9. Well No.
Chasel-Malnar Sr. #2-14A1
QUINEX-CMS

10. Field and Pool, or Wildcat
Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 14, T 1 S, R 1 W

14. Distance in miles and direction from nearest town or post office*
6.1 Miles West of Lapoint, Utah

12. County or Parrish 13. State
Uintah Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
1330'

16. No. of acres in lease
480

17. No. of acres assigned to this well
480

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
NA

19. Proposed depth
14,500'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5608 Ungraded Ground

22. Approx. date work will start*
May 1, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	100 CF
12 1/2"	9-5/8"	36	2,500'	750 CF To Surface
8-3/4"	7"	26, 29, 32#	11,000'	600 CF
6"	5"	18#	10,900- TD	600 CF

This Well is a proposed Wasatch Test to be drilled on an unorthodox drill Unit previously designated by the Board of Oil, Gas, and Mining Order, Cause 131-45.

The well is to be drilled to 7,000' with water, then to TD with fresh gel mud, weighted, as necessary, with barite, to control formation pressure. Blowout prevention equipment will be installed after setting surface pipe per attached diagram.

See attached ten point well prognosis for details.
Water rights will be properly obtained prior to spudding.
There is no other well in this drilling unit.

THIS WELL IS TO BE HELD CONFIDENTIAL;

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *John D. Chasel* Title: Owner Date: 2-20-86

(This space for Federal or State office use)

Permit No. 43-047-31711 Approval Date APPROVED BY THE STATE

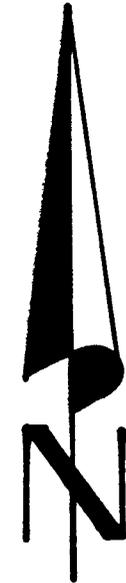
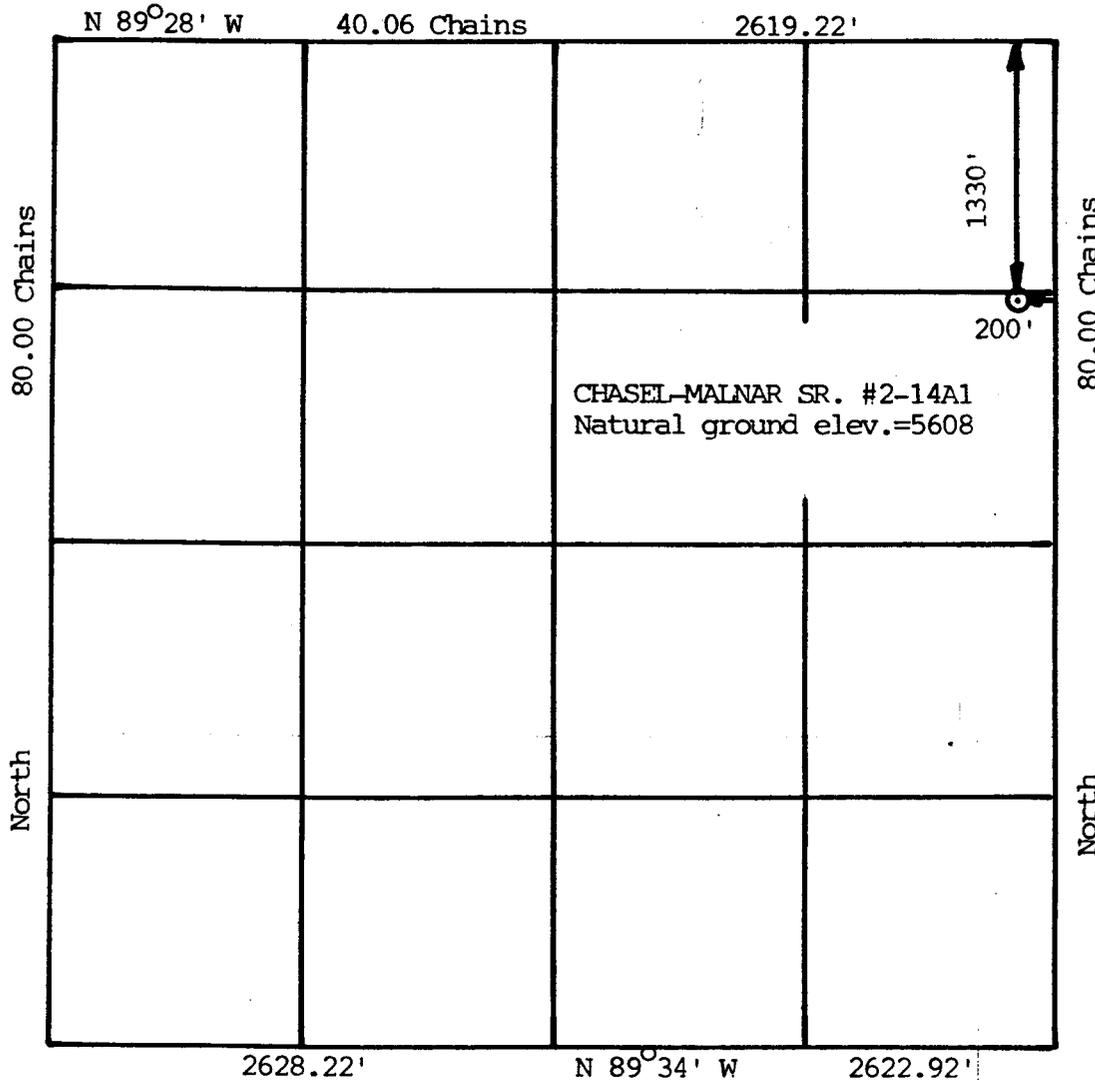
Approved by: Title: OF UTAH DIVISION OF OIL, GAS, AND MINING

Conditions of approval, if any: DATE: 3-31-86 BY: John R. Dyer

*See Instructions On Reverse Side WELL SPACING: 139-42 4/17/85

SECTION 14
 TOWNSHIP 1 SOUTH, RANGE 1 WEST
 UINIAH SPECIAL BASE AND MERIDIAN
 UINIAH COUNTY, UTAH

JOHN D. CHASEL
 d.b.a. QUINEX ENERGY CO.
 WELL LOCATION: S.W.¼, N.E.¼



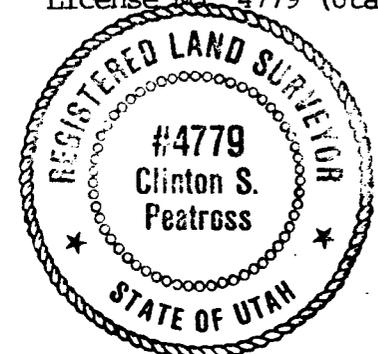
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, shown on this plat.

1/15/86
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
 Section corners determined by fenceline intersections.
 Job # 328

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

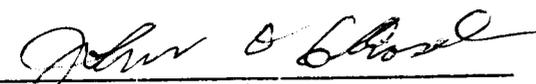
DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Quinex Energy Corporation, whose address is 4527 S 2300 E Suite 106, Salt Lake City, Utah 84117, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation February 21, 1986

Company John D. Chasel
D.B.A. Chasel Energy Address 2285 Lucky John Drive,
Park City, Utah 84060

By  Title Owner
(signature)

Quinex-C.M.S. 2-14A1 NE $\frac{1}{4}$ Sec 14 and N $\frac{1}{2}$ Sec 13 TLS, RLW
Uintah County, Utah

ONSITE PREDRILL INSPECTION FORM

Chasel-Malnar Sr.

COMPANY John Chasel, DBA, Quinex WELL NO. CMS #2-14A1

SE/NE

LOCATION: SECTION 14 TOWNSHIP 1 S RANGE 1 W COUNTY Uintah

LEASE NO. Fee ONSITE INSPECTION DATE 03-26-86

(A) PERSONS IN ATTENDANCE Steve Malnar (Sam Oil), Smokey Payne & Paul Wells (Quinex Energy), Bill Moore & Ed Deputy (DOGM).

(B) SURFACE FORMATION AND CHARACTERISTICS Duchesne River Fm, silty to sandy clays with cobble rock.

(C) BRIEF DESCRIPTION OF VEGETATION Grasses - irrigated pasture.

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO Waved

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) No drainages, slight slope to south.

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) Yes

TYPE OF LINING IF NEEDED Bentonite - 2 lb/sq ft minimum.

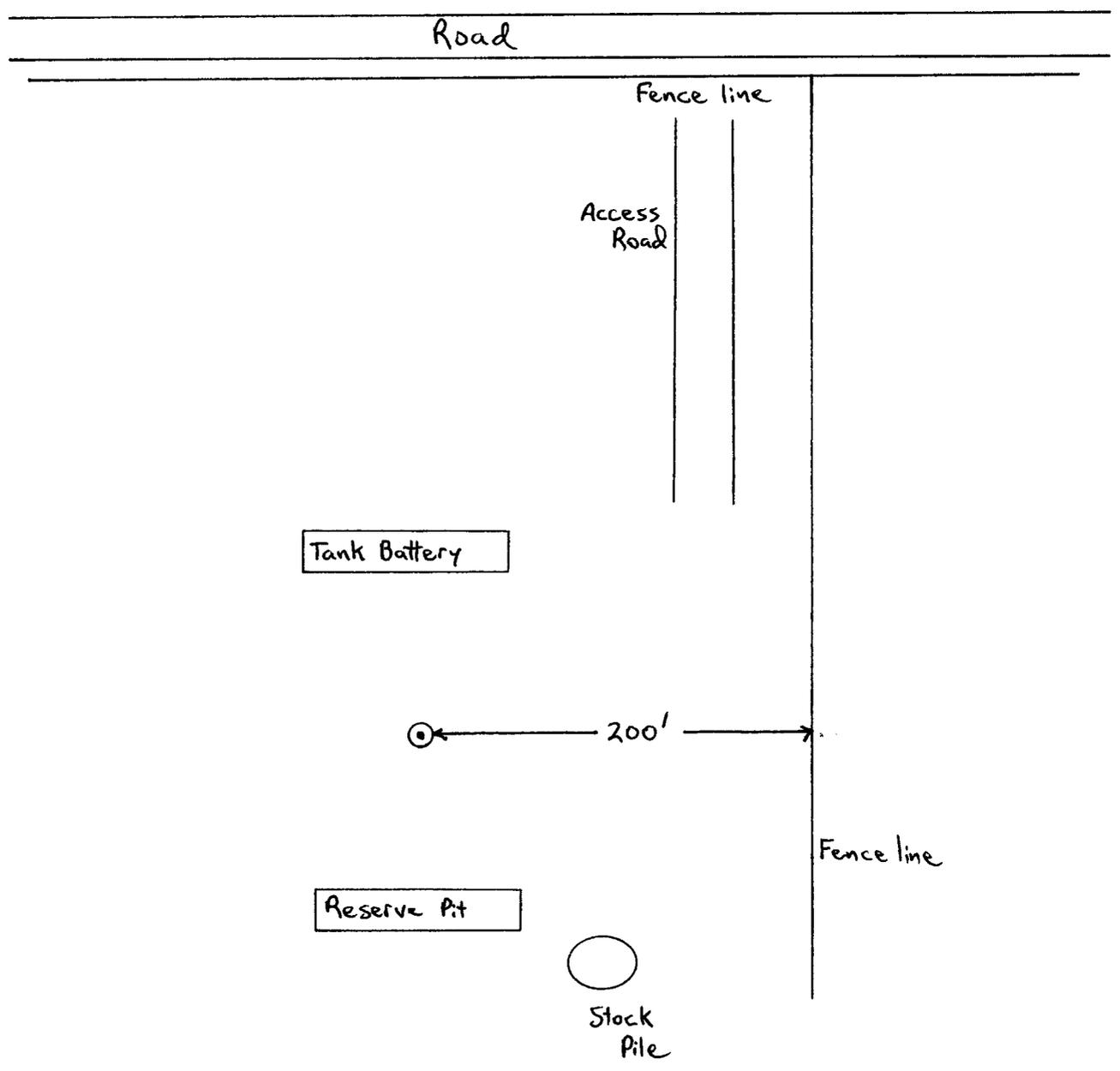
ADDITIONAL REQUIREMENTS As per surface owner agreement.

SIGNATURE: Ed Deputy

TITLE Inspector

John D. Chasel, DBA, Quinex Energy
Chasel - Malnar Sr. # 2-14A1

will probably change well no. to CMS #2-14A1



TEN-POINT COMPLIANCE PROGRAM

ATTACHED to form 9-331-C

WELL NAME: Chasel-Malnar Sr. #2-14A1

LOCATION: Sec. 14, T1S, R1W, SW $\frac{1}{4}$ NE $\frac{1}{4}$

1. Geologic Surface Formation

Duchesne River

2. Estimated Tops of Important Geologic Markers

Uinta	3,400
Green River	7,000
Wasatch	10,000

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water 800' to TD
Oil & Gas 8,000' to TD

4. Proposed Casing Program

- a. Surface Casing: 10 3/4" J-55 40#, cmt'd with 1300 SXS, return to surface
- b. Production Casing:
7 5/8" RS-95, 26.4 & 29.7#, surface to 11,500', 1130 SXS
5 1/2" liner P 110, 18#, cmt'd with 430 SXS, returns into 7 5/8"

5. Pressure Control- See Attached Diagram:

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7 5/8", Long String.

BOP's to be tested to 3000 psi after installation and operated daily.

6. Type and Characteristics of the Proposed Circulating Muds.

Well to be drilled to 7000 ft with fresh water.

Fresh gel mud, wighted with barite, as required, will be used from 7,000' to TD., Gel- Chemical with adequate barite will be kept on location to control oil and gas pressures.

7. Auxiliary Equipment:

1. Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Formation, A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD, CNL-FDC and mud logs will be run from 8,000' to TD.

9. Drilling Hazards:

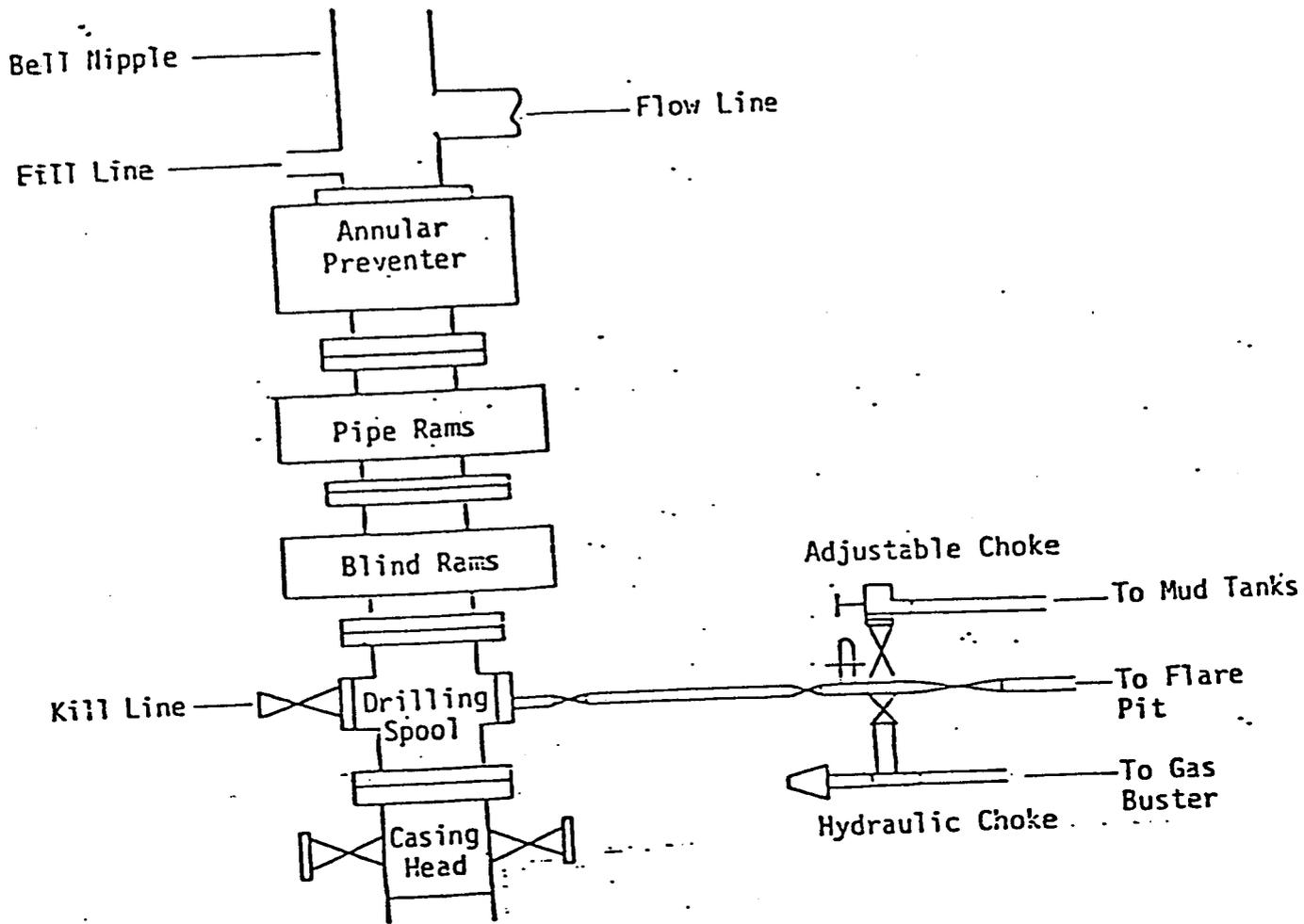
Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

10. Anticipated spud date is May 1, 1986, estimated drilling time is 60 to 80 days. The completion will take another 15 days.



John D. Chasel, DBA, Quinex Energy Date

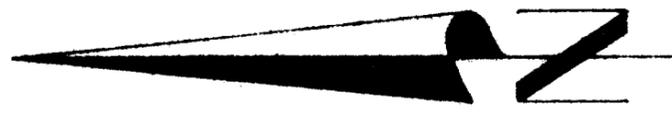
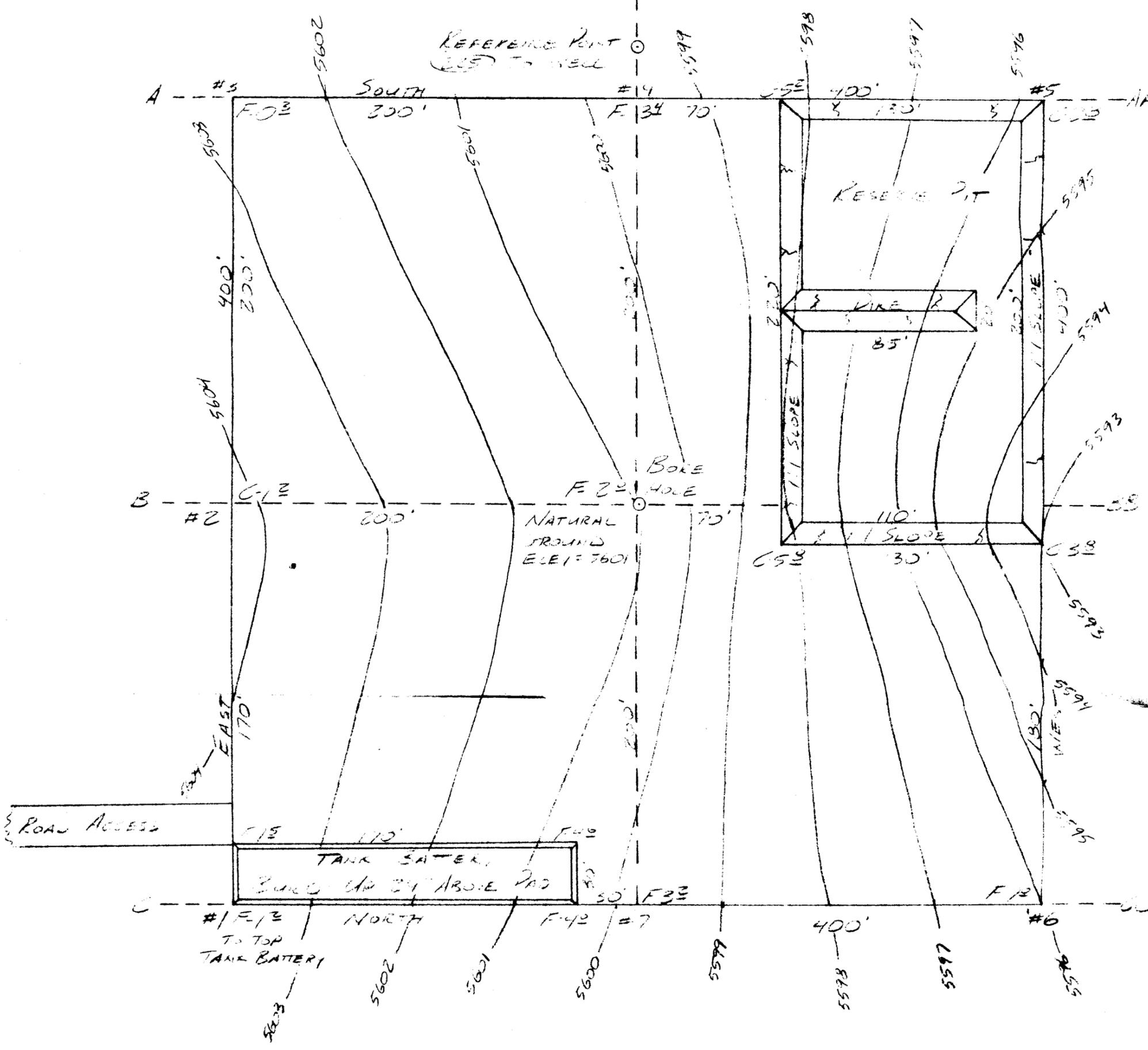
BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

REFERENCE POINT
 (390) TO WELL
 ELEV = 55992

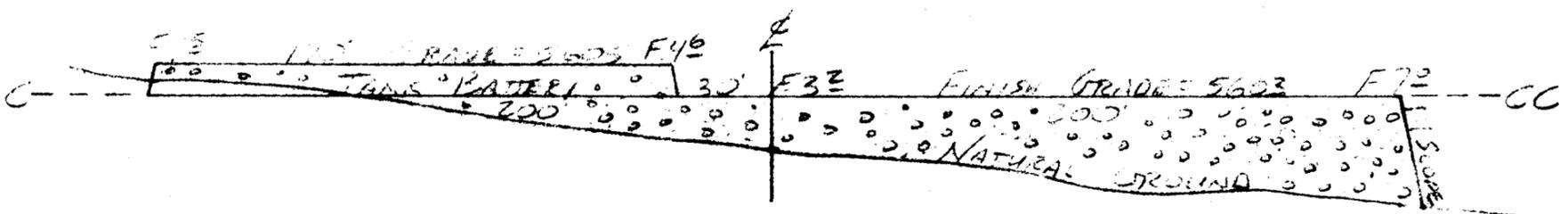
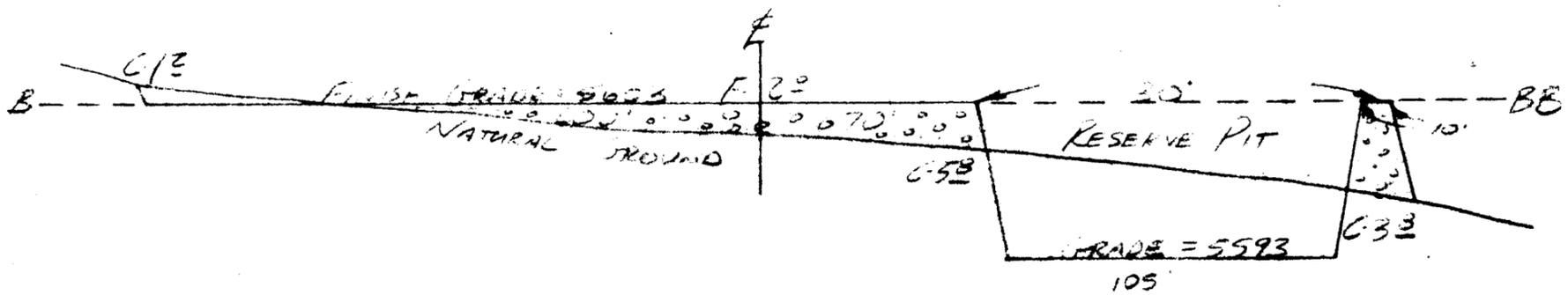
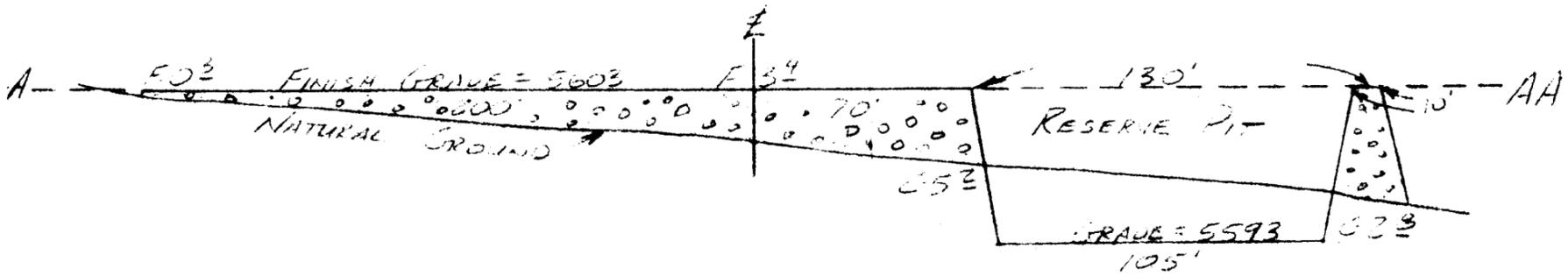
REFERENCE POINT
 (325) TO WELL



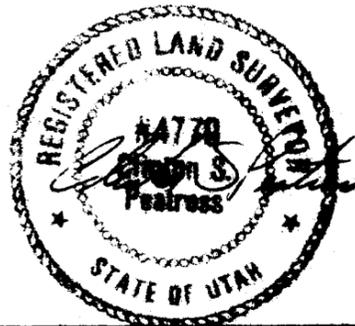
HORZ. SCALE 1"=50'
 VERT. SCALE 1"=10'

- NOTES-
- 11,431 CUBIC
 - 492 CUBIC
 - 2,490 CUBIC
 - 2,134 CUBIC
 - 380 CUBIC
 - 1100 FEET D

JOB #328



YARDS FILL ON PAD
 YARDS CUT ON PAD
 YARDS CUT ON PIT
 YARDS FILL ON PIT
 YARDS FILL ON TANK BATTERY
 OF NEW GAS CONSTRUCTION



12/12/36

#328

PREPARED FOR
 QUINEX ENERGY
 ZIONS BANK BLDG. ROOSEVELT, UTAH 84066

QUINEX - C.A.S. #1-13A1
 1530' F.W.L., 1300' F.N.L., NE 1/4, NW 1/4, SECTION 13
 T.15, R.1W., U.S.M., UTAH COUNTY, UTAH

PREPARED BY
PEATROSS LAND SURVEYS
 REGISTERED LAND SURVEYORS
 P.O. BOX 271

QUINEX ENERGY

CONFIDENTIAL

CONFIDENTIAL
PERIOD
EXPIRED
ON 10-07-88

OPERATOR Quincy Energy DATE 2-25-86 1-13
WELL NAME ~~Chapel Holmes Dr 2-1441~~ Quincy-CMS 2-1441

SEC SE NE. 14 T 15 R 1W COUNTY Wintal
(Drilling Unit A)

43-047-3171
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST
WELL

LEASE

FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Shut well in drilling unit A

Need water permit

R.D.O. from Chapel Energy

APPROVAL LETTER:

SPACING: 203 _____ UNIT

302

139-42 4-17-85
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Water

2- Reserve pit shall be lined with bentonite
at a minimum concentration of 2 lbs. per
square foot.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 31, 1986

John D. Chasel, DBA Quinex Energy
2285 Lucky John Drive
Park City, Utah 84060

Gentlemen:

Re: Well No. Quinex-CMS 2-14A1 - SE NE Sec. 14, T. 1S, R. 1W
1330' FNL, 200' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Reserve pit shall be lined with bentonite at a minimum concentration of 2 lbs. per square foot.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
John D. Chasel, DBA Quinex Energy
Well No. Quinex-CMS 2-14A1
March 31, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31711.

Sincerely,

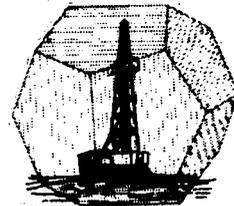


R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson

8159T

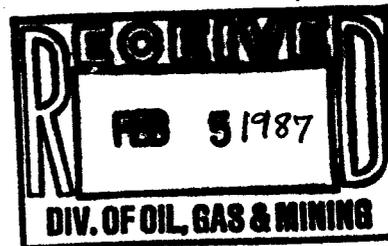
Quinex Energy Corporation



Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

FEBRUARY 4, 1987

Utah Oil & Gas Commission
355 West North Temple
3 Triad Center
Salt Lake City UT 84180-1203



Attention: Arleen Sollis

Dear Ms. Sollis:

Please receive these three copies each of two Quinex Wells for resurvey.

First:

C.M.S. #1-13A1
Sec. 13, T1S, R 1 W
A.P.I. # 43-047-31711

Second

Bowen-Bastian #1-14A1
Sec. 14, T 1 S, R 1 W
A.P.I. # 43-047-31713

Both of these wells are in the Uintah County, Utah. Thank you.

Sincerely,

QUINEX ENERGY CORPORATION


Lewis F. Wells

LFW/jc

Enclosures

CONFIDENTIAL

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR <u>QUINEX ENERGY CORPORATION</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 020915	
3. ADDRESS OF OPERATOR <u>4527 SOUTH 2300 EAST SUITE 106 SALT LAKE CITY UT 84117</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530' F.E.F. and 1300' F.S.L. Sec. 13, T1S, R1W		8. FARM OR LEASE NAME <u>C.M.S.</u>	
14. PERMIT NO. <u>43-047-31711</u>		9. WELL NO. <u>1-13-A1</u>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5601'</u>		10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>NW 1/4 Sec. 13, T1S, R1W</u>	
		12. COUNTY OR PARISH <u>Uintah</u>	13. STATE <u>UT</u>

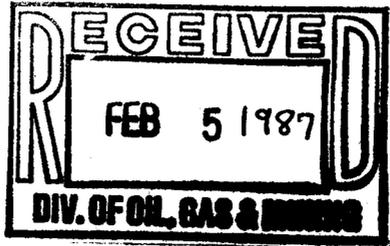
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Location change & resurvey</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS-(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator, Quinex Energy is submitting a change in location of CMS, 2-14A1, as plated on the survey or's platdated 11-28-86 by Clinton S. Peatross #4779. The new name of the well will be Quinex CMS # 1-13A1 and located according to the new survey plat.

Attached is a copy of the designation of operator from Chasel-Energy-John D. Chasel



CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 2-3-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
OF UTAH DIVISION OF OIL, GAS, AND MINING

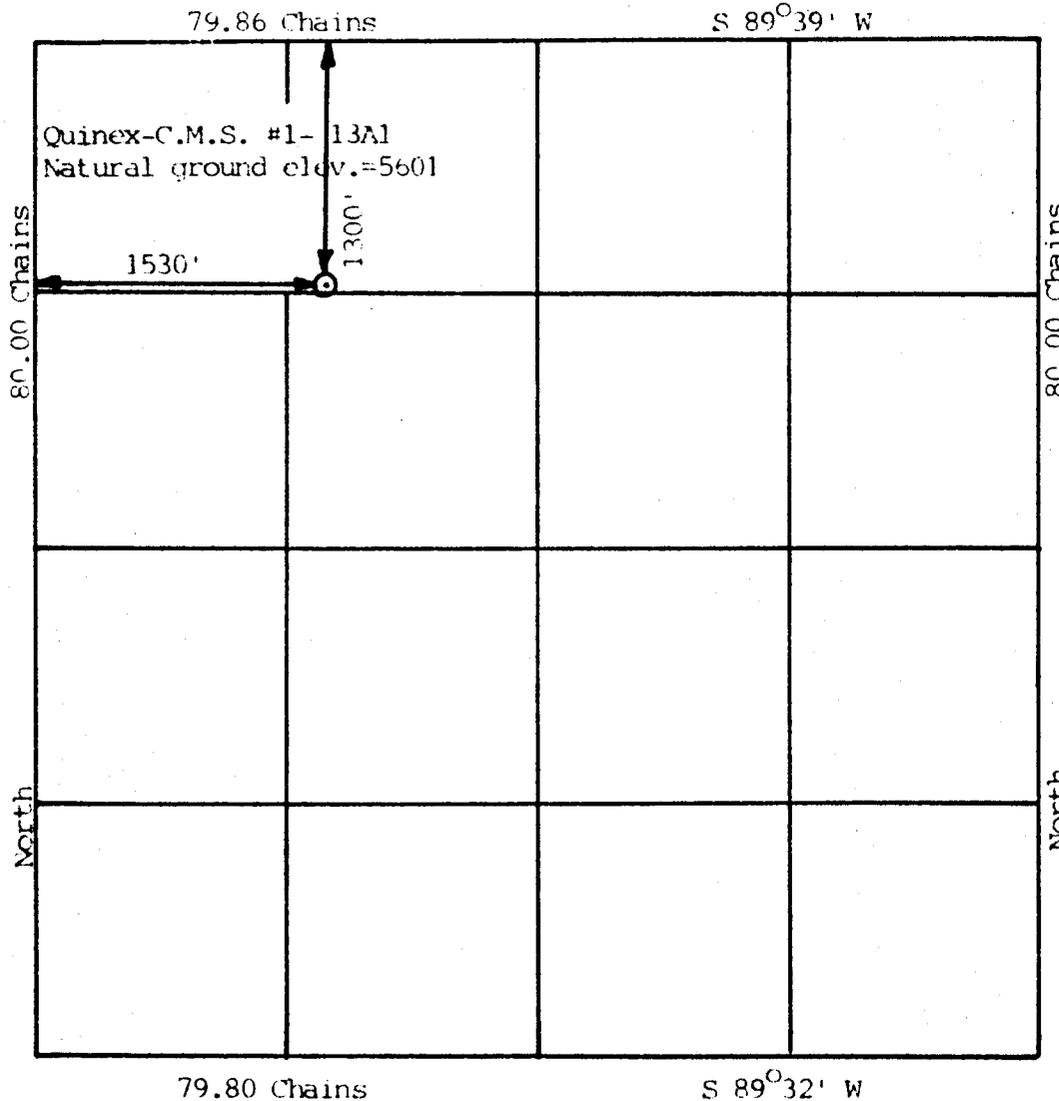
DATE: 2-10-87
BY: [Signature]

*See Instructions on Reverse Side

SECTION 13
TOWNSHIP 1 SOUTH, RANGE 1 WEST
UINTAH SPECIAL MERIDIAN
UINTAH COUNTY, UTAH

QUINEX ENERGY CO.

WELL LOCATION: N.E.¼, N.W.¼



CONFIDENTIAL

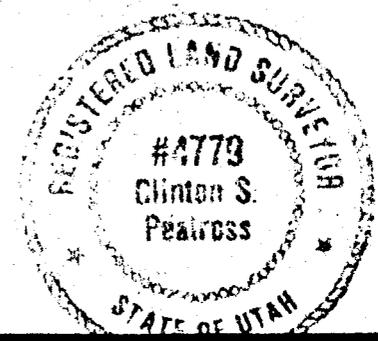
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

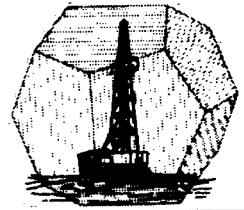
11/23/06
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



Section data obtained from G.L.O. plats.
Section corners determined by fence line intersections.
Job #328

032607



Quinex Energy Corporation

Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

March 13, 1987

RECEIVED
MAR 13 1987

State of Utah
Division of Natural
Resources Division
of Oil, Gas and Mining

**DIVISION OF
OIL, GAS & MINING**

Dear Mr. Ron Firth:

The request for an extension of the C.M.S. #1-13 drilling permit is attached and conforms to our telephone conversation of March 12, 1987.

Sincerely,

QUINEX ENERGY CORPORATION

A handwritten signature in cursive script that reads "L. Wells".

Lewis F. Wells
President

LFW/jc
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 13 1987

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4527 SOUTH 2300 EAST SUITE # 106 SALT LAKE CITY UT		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530' FEL and 1300' FSL of Section 13, T1S, R1W FWS FNL NENW		8. FARM OR LEASE NAME C.M.S.
14. PERMIT NO. 43-047-31711	15. ELEVATIONS (Show whether DF, NT, GR, etc.) 5601	9. WELL NO. 1-13A1
		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA NW 1/4 SEC. 13, T1S, R1W
		12. COUNTY OR PARISH 13. STATE Uintah UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Request for APD extension</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy approved operator, on the Quinex C.M.S. No. 1-13 well, as approved on February 10, 1987 here by requests a (90) ninety day extension of the drilling permit from March 31, 1987 to June 30, 1987. This extension of time will provide sufficient time for our Land and Legal departments to cure title on 2 tracts with in the unit #2 drilling block for leases in Section 13 & 14 in T1S, R1W. When title is cleared, the operator is ready to proceed with a exploratory development test in Section 13, T1S, R1W as approved.

Thank you for your consideration and work for this extension request.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE President DATE Mar 13, 87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-22-87

*See Instructions on Reverse

[Signature]

062903

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31711

NAME OF COMPANY: QUINEX ENERGY

WELL NAME: CMS 1-13A1

SECTION NE NW 13 TOWNSHIP 1S RANGE 1W COUNTY Uintah

DRILLING CONTRACTOR Benco

RIG # 1

SPODDED: DATE 6-22-87

TIME _____

HOW Rat Hole Driller

DRILLING WILL COMMENCE 6-23-87 - Grace #182

REPORTED BY Louis Wells

TELEPHONE # 278-8100

DATE 6-24-87 SIGNED Carol Revelt



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

June 26, 1987

RECEIVED
JUL 07 1987

**DIVISION OF
OIL, GAS & MINING**

Quincy

Mr. Steven A. Malnar
P. O. Box 1030
Roosevelt, Utah 84066

RE: Temporary Change t87-43-4

Dear Mr. Malnar:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert W. Leake

Robert W. Leake, P.E.
for Robert L. Morgan, P.E.
State Engineer

RLM:RWL/lm

Enclosure

DRY GULCH IRRIGATION CO.

To Whom It May Concern:

This letter is written to give information for Steven A. Malnar, John D. Chasel, and Stephen Malnar to divert water into a pond in Section 13: T1S, R1W, Uintah County, Utah, of shares under the name of Dry Gulch Irrigation Company. The water is to be diverted to a pond to be used for drilling for Quinex C.M.S. Oil Well, that is scheduled to be drilled during the summer of 1987.


Director Dry Gulch Irrigation Company

6-24-87
Date

APPLICATION NO. 787-43-4
DISTRIBUTION SYSTEM 43-047-31711

Application For Temporary Change of Point of Diversion ^{Duly}

RECEIVED
JUL 07 1987

Place or Purpose of Use 071311
STATE OF UTAH

(To Be Filed in Duplicate)

DIVISION OF
OIL, GAS & MINING

Vernal June 19 87
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use (Strike out written matter not needed)

of water, the right to the use of which was acquired by A 460 Cert 2265 (43-3037)
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is Steven A. Malnar
- 2. The name of the person making this application is Steven A. Malnar
- 3. The post office address of the applicant is P.O. Box 1030 Roosevelt, Utah 84066

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is 40 shares
 - 5. The quantity of water which has been used in acre feet is 40 shares
 - 6. The water has been used each year from April to October incl.
(Month) (Day) (Month) (Day)
 - 7. The water has been stored each year from _____ to _____ incl.
(Month) (Day) (Month) (Day)
 - 8. The direct source of supply is Uintah River in Duchesne & Uintah County.
 - 9. The water has been diverted into Uintah #1 ditch at a point located NW 1/4
canal Section 25: Township 1 North, Range 1 West, then into the Allred Ditch, Silka Lateral, then to subject property
 - 10. The water involved has been used for the following purpose: agriculture
- Section 13: NE 1/4 Total 40 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is _____
 - 12. The quantity of water to be changed in acre-feet is 3.0
 - 13. The water will be diverted into the _____ ditch at a point located _____
canal
 - 14. The change will be made from June 19 87 to October 19 87
(Period must not exceed one year)
 - 15. The reasons for the change are water to be stored in owner's pond in NW 1/4 Section 13
water to be used for oil well drilling in same section
 - 16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
 - 17. The water involved is to be used for the following purpose: oil well drilling of Quinet
7-13-A1 in Sec 13, T15R1W
- Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Steven A. Malnar
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. 6-24-87 Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. Application received ^{over counter} in State Engineer's Office by
_{by mail}

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted ^{over counter} to State Engineer's Office
_{by mail}

6. Fee for investigation requested \$

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by ^{publication} by
_{mail}

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date received and Name)

15. Hearing set for at

16. Application recommended for ^{rejection} by
_{approval}

17. 6/30/87 Change Application ^{rejected} and returned to
_{approved}

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

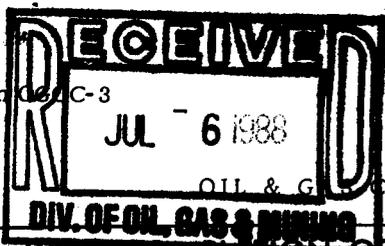
- 1.
- 2.
- 3.


For
Robert L. Morgan, P.E. State Engineer

Form OGC-3

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.M.S.

9. WELL NO.

1-13A1

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW 1/4, Sec. 13, T1S, R1W

12. COUNTY OR PARISH Uintah

13. STATE Utah

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR 4527 South 2300 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1300' FNL, 1530' FWL, Sec. 13, T.1 S., R. 1 W, USM At top prod. interval reported below SAME At total depth SAME

14. PERMIT NO. 43-047-31711 DATE ISSUED 10 Feb. 1987

15. DATE SPUDDED 27 June 1987 16. DATE T.D. REACHED 25 Aug. 1987 17. DATE COMPL. (Ready to prod.) 22 Sept. 1987 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR - 5601', KB - 5622' 19. ELEV. CASINGHEAD 5601'

20. TOTAL DEPTH, MD & TVD 14,200' 21. PLUG, BACK T.D., MD & TVD 14,161' 22. IF MULTIPLE COMPL., HOW MANY* 38 23. INTERVALS DRILLED BY ROTARY TOOLS 0-14,200' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,437' - 14,135' 25. WAS DIRECTIONAL SURVEY MADE NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, SPL, Form. Dens.-Comp. Neut., Cyberlook, CBL & MudLog 27. WAS WELL CORDED NO

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 10 3/4", 7 5/8", and 5 1/2" casing sizes.

29. LINER RECORD and 30. TUBING RECORD. Includes columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED SHEET 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 12,437' -14,135' AMOUNT AND KIND OF MATERIAL USED 20,000 Gal. 15% HCl

33.* PRODUCTION. Includes DATE FIRST PRODUCTION (22 Sept. 1987), PRODUCTION METHOD (Flowing Natural), WELL STATUS (Producing), DATE OF TEST (22 June 88), HOURS TESTED (24), CHOKER SIZE (24/64"), PROD'N. FOR TEST PERIOD (732.24), OIL-BBL. (732.24), GAS-MCF. (450), WATER-BBL. (15), GAS-OIL RATIO (0.615).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD / USED ON LOCATICN TEST WITNESSED BY H. Payne & S. Wells

35. LIST OF ATTACHMENTS Geophysical Logs, MudLog & Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE V. Pres. Quinex Energy Corp. DATE 7-5-1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

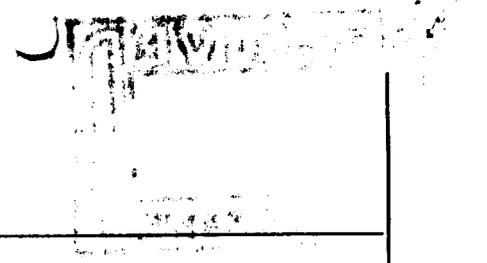
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Duchesne River Fm.	Surface	3095'	Fresh Water
Uinta Fm.	3095'	6873'	Fresh Water
Green River Fm.	6873'	10163'	Oil & Gas
Wasatch Trans.	10163'	10680'	Oil & Gas
Wasatch Fm.	10680'	14200'	Oil & Gas

OIL AND GAS			
DRN	JRB	RJF	GLH
1-DTS	2-TAS	SLS	✓
[Handwritten scribbles]		[Handwritten scribbles]	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne River	Surface	5601'
Uinta Fm	3095'	2525'
Green River Fm.	6873'	-1251'
Black Shale Mbr	9403'	-3781'
Wasatch Trans.	10163'	-4541'
Wasatch Fm.	10680'	-5058'
Wasatch "B"	12830'	-7208'
Neola 3 Finger	13153'	-7531'



QUINEX ENERGY CORPORATION

C.M.S. 1-13A1

SELECTED PERFORATIONS

The following perforations have been selected for the Quinex Energy Corporation C.M.S. 1-13A1 Well. All perforations are selected in reference to the GAMMA-RAY LOG from the Formation Density-Compensated Neutron Log on the well. Perforations will be 3 holes per foot; orientation of 120 degrees.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	14130, 32, 34, 36	12
2	14038, 40, 42, 44, 46	15
3	14006, 08, 10, 12	12
4	13939, 41, 43	9
5	13930, 32, 34	9
6	13884, 86, 88, 90, 92	15
7	13501, 03, 05, 07, 09, 11	18
8	13446, 48, 50, 52	12
9	13435, 37, 39	9
10	13405, 07, 09, 11	12
11	13386, 88	6
12	13370, 72, 74, 76, 78, 80	18
13	13328, 330, 32	9
14	13318, 20, 22, 24	12
15	13286, 88, 90, 92	12
16	13266, 68, 72, 74, 76	15
17	13152, 54, 56, 58, 60, 62, 64	21
18	13106, 08, 11, 13	12
19	13095, 97, 99	9
20	12993, 95, 97	9

21	12984, 86	6
22	12926, 28, 30, 32	12
23	12880, 82, 84, 86, 88, 90, 92, 94	24
24	12862, 64, 66, 68	12
25	12850, 52, 54	9
26	12804, 06, 08, 10, 12, 14	18
27	12780, 82, 84, 86, 88, 90, 92, 94	24
28	12731, 33, 35, 37, 39, 43, 47	21
29	12719, 21, 23, 25, 27	15
30	12687, 89, 91, 93, 95	15
31	12648, 50, 53, 55, 57, 60, 62, 64	24
32	12626, 28, 30, 32, 34, 36, 38	21
33	12615, 17, 19	9
34	12604, 06, 08, 09	12
35	12562, 64, 66	9
36	12446, 48, 50, 52, 54	15
37	12440, 42	6
<u>38</u>	<u>12432, 34, 36</u>	<u>9</u>
TOTAL NO. SHOTS -----		507

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug or to alter or to recompleat wells. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
AUG 02 1990

5. LEASE DESIGNATION AND SERIAL NO. _____
FEE _____
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
7. UNIT AGREEMENT NAME _____
8. FARM OR LEASE NAME _____
C.M.S.
9. WELL NO. # 1-13A1
10. FIELD AND POOL, OR WILDCAT BLUEBELL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$, Sec. 13, T1S, R1W
12. COUNTY OR PARISH Uintah 13. STATE Utah
14. PERMIT NO. 43-047-31711 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5601' / KB 5622'
1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION DIVISION OF OIL, GAS & MINING
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1300' FNL, 1530' FWL, Sec. 13, T1S, R1W, USM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Notice of Gas Venting <input type="checkbox"/>	
(Other) <input type="checkbox"/>	X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On or about 7/21/90 Gary Williams Energy had an explosion at their Wasatch Gas Plant. Due to the explosion of the plant we are unable to make gas deliveries and found it necessary to vent our gas.

The Gas Plant should be back on line within a month and normal deliveries of gas will resume.

OIL AND GAS	
DFN	RJF
JPB ✓	GLH
DIS	SLS
2-DMG ✓	
3-MICROFILM ✓	
3-FILE ✓	

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Vice-President DATE August 1, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 8-16-90
BY: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		8. FARM OR LEASE NAME C.M.S.
3. ADDRESS OF OPERATOR 465 South 200 West, Bountiful, Utah 84010		9. WELL NO. 1-13A1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1300' FNL, 1530' FWL, Sec. 13, T. 1 S. R. 1 W.		10. FIELD AND POOL, OR WILDCAT BLUEBELL
14. API NUMBER 43-047-31711		11. SEC., T., R., M., OR B.L. AND SURVEY OR ABBA NW$\frac{1}{4}$, Sec. 13, T1S, R1W
15. ELEVATIONS (Show whether DF, ST, GR, etc.) GR - 5601', KB - 5622'		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Quinex Energy re-perforated the well in the following intervals in the Wasatch Formation on May 8, 1991. See attached sheet.

All perforations were acidized on 13 May 1991 with 20,000 gal 15% HCl with 5000# Rock Salt and 5000 # Benzoic Flake plus other additives and 642 1.1 Spec. Grav. frac balls. 500 SCF of N₂ were injected with each barrel of fluid.

The production packer was set at 11,590'. Well returned to pump.

RECEIVED

JUL 19 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED *V. Pres. Quinex Energy* TITLE V. Pres. Quinex Energy DATE 7-16-1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

QUINEX ENERGY CORPORATION

C.M.S. 1-13A1

RE-PERFORATING SCHEDULE

The following additional perforations have been selected for the Quinex Energy Corporation, C.M.S. 1-13A1 well. All perforations were selected and should be correlated to the GammaRay log on the Compensated Neutron-Formation Density Log. Perforations will be 3 holes per foot. We will be using a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	13625, 26, 27, 28, 29	15
2	12946, 47, 48, 49	12
3	12909, 10, 11, 12	12
4	12732, 33, 34	9
5	12690, 92, 94	9
6	12571, 72, 73	9
7	12561, 63	6
8	12427, 28, 29, 30	12
9	12395, 96	6
10	12388, 89, 90	9
11	11747, 48, 49, 50, 51	15
12	11702, 03, 04, 05, 06, 07, 08	21

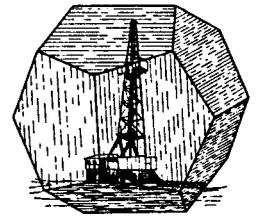
TOTAL NUMBER OF SHOTS

135

RECEIVED

JUL 19 1991

DIVISION OF
OIL GAS & MINING



QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation
Malnar Pike 1-17, API No. 43-047-31714
Sam Houston 24-4, API No. 43-047-31653
Leslie Taylor 24-5, API No. 43-047-31828
CMS 1-13A1, API No. 43-047-31711
Einerson 1-4B1E, API No. 43-047-31940
Allred 2-32A1E, API No. 43-047-31889
JDC Redcap 30-4, API No. 43-047-31591
Chasel Sprouse 1-18, API No. 43-047-31695
Merlene 2-36A3, API No. 43-013-31247
Bowen-Bastian 1-14A1, API No. 43-047-31713
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,

DeForrest Smouse,
Vice President, Quinex Energy

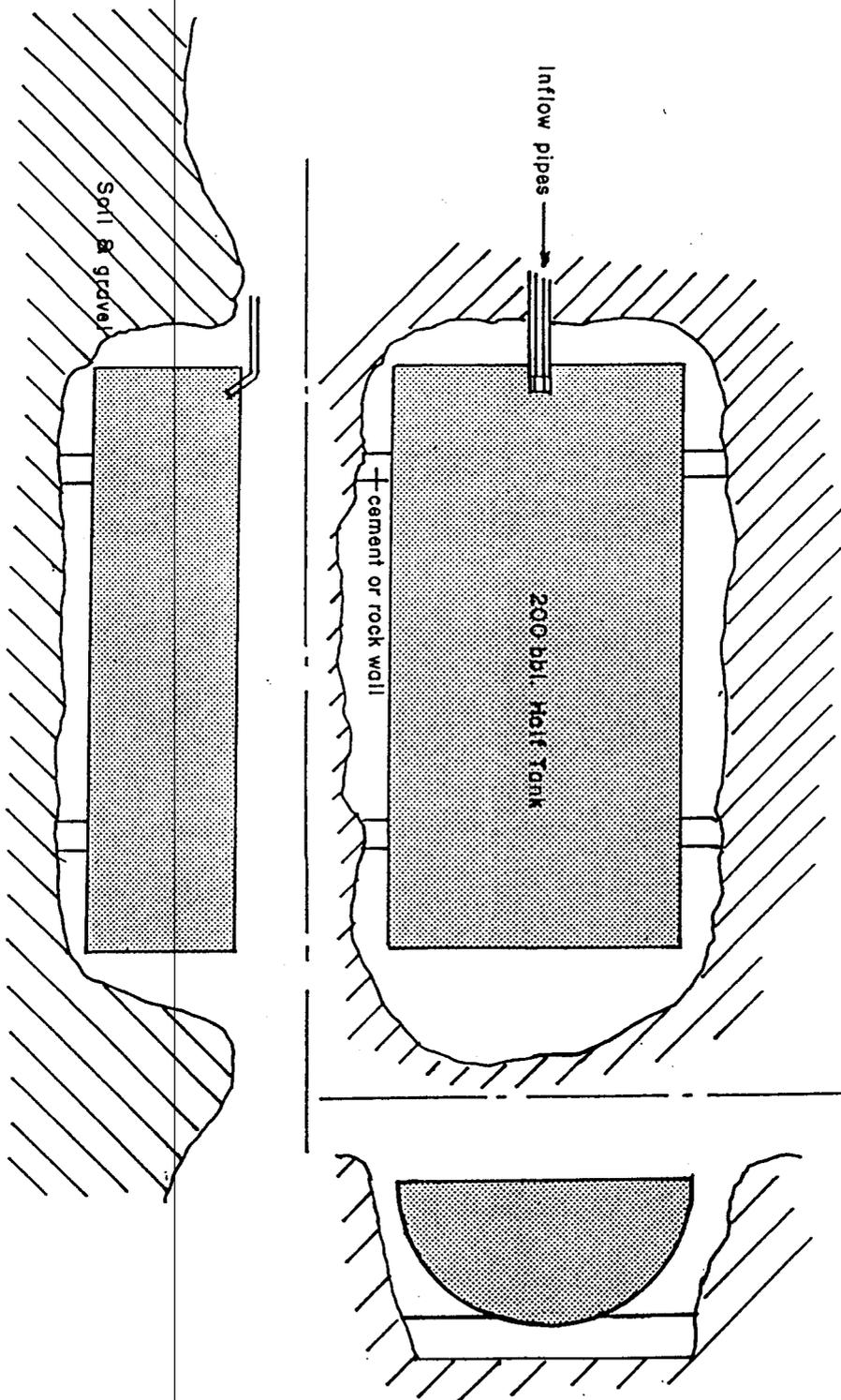
RECEIVED

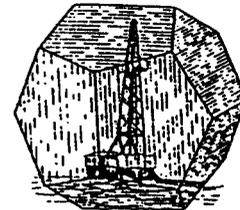
NOV 18 1992

DIVISION OF
OIL GAS & MINING

QUINEX ENERGY CORPORATION

OVERFLOW TANK PLAN





QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

- Ref: Quinex Energy Corporation
- ✓Malnar Pike 1-17, API No. 43-047-31714
 - ✓Sam Houston 24-4, API No. 43-047-31653
 - ✓Leslie Taylor 24-5, API No. 43-047-31828
 - ✓CMS 1-13A1, API No. 43-047-31711 *Sec. 13 IS 1W*
 - Einerson 1-4B1E, API No. 43-047-31940
 - ✓Allred 2-32A1E, API No. 43-047-31889
 - JDC Redcap 30-4, API No. 43-047-31591
 - ✓Chasel Sprouse 1-18, API No. 43-047-31695
 - Merlene 2-36A3, API No. 43-013-31247
 - ✓Bowen-Bastian 1-14A1, API No. 43-047-31713
 - Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

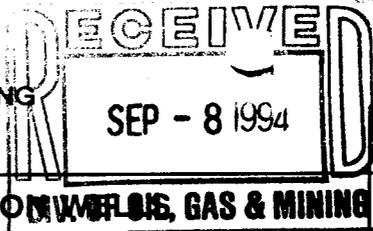
Sincerely,


DeForrest Smouse,
Vice President, Quinex Energy

RECEIVED

NOV 18 1992

DIVISION OF
OIL GAS & MINING



5. Lease Designation and Serial Number:

FEE

6. If Indian, Alkottie or Tribe Name:

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

C.M.S. #1-13A1

2. Name of Operator:

QUINEX ENERGY CORPORATION

9. API Well Number:

43-047-31711

3. Address and Telephone Number:

465 SOUTH 200 WEST, BOUNTIFUL, UTAH 84010 PH: 292-3800

10. Field and Pool, or Wildcat:

BLUEBELL

4. Location of Well

Footages: 1300' FNL, 1530' FWL

County: UINTAH

QQ, Sec., T., R., M.: SW1/4, NE1/4, NW1/4, SEC 13, T. 1 S., R. 1 W.,

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 25 August 1994

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Washed casing and perforation with Nowcam continuous tubing using 1,500 gallons 15% HCl, with 8# NP 36, 2# FRA-3, 7.5# A-3, 100# soda ash. Displaced with 18 barrels water. Swabbed well to recover spent acid water. Returned well to pump.

13.

Name & Signature:

DeForrest Smouse

DeForrest Smouse

Title:

President

Date:

7/6/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: FEE
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: C.M.S. #1-13A1	
2. Name of Operator: QUINEX ENERGY CORPORATION	9. API Well Number: 43-047-31711	
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010 #300 (801) 292-3800	10. Field and Pool, or Wildcat: BLUEBELL	
4. Location of Well Footages: 1300' FNL. 1530' FWL OO, Sec., T., R., M.: SW¹/₄, NE¹/₄, NW¹/₄, Section 13, T1S, R1E¹/₂		County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u></td> </tr> </table> <p>Date of work completion _____</p> <p style="font-size: x-small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u>	
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<input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u>																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On or about 10/15/94 Gary Williams Energy Corporation had an explosion at their Montwell Gas Plant. Due to the explosion we were unable to make gas deliveries or purchase dry gas for well operations. Quinex Energy Corporation was forced to burn wet gas and to vent excess gas.

The gas plant status has not been released and the date of re-opening purchase lines should occur within the month.

OCT 20

13. Name & Signature: *DeForrest Smouse* DeForrest Smouse Title: President Date: 10/18/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: FEE
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: C.M.S. #1-13A1
2. Name of Operator: <i>Quincy</i>	9. API Well Number: 43-047-31711
3. Address and Telephone Number:	10. Field and Pool, or Wildcat: BLUEBELL
4. Location of Well Footages: 1300' DNL 1530' FWL SW$\frac{1}{4}$, NE$\frac{1}{4}$, NW$\frac{1}{4}$, Section 13, T1S, R1W QQ, Sec., T., R., M.:	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>SWAB TREATMENT</u> <input checked="" type="checkbox"/> Date of work completion <u>8/26/94</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Washed perforations with 1500 gallons 15% Hcl, with 8# NP36, 2# FRA-3, 7.5# 4-3, and 100# soda ash. Swabbed well 3 days prior to treatment and 1 day after treatment.

13. Name & Signature: *DeForrest Smouse* DeForrest Smouse Title: President Date: 10/21/94

(This space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 23, 1995

DeForrest Smouse
Quinex Energy Corporation
465 South 200 West, Suite 300
Bountiful, Utah 84010

Re: Unlined Pits in the Bluebell Field

Dear Mr. Smouse:

On February 15, 1995, a field inspection was conducted on your properties in the Bluebell field. It was noted at this inspection that the following nine well locations still have unlined emergency pits.

Sam Houston 24-41A
State 1-4B1E
Leslie Taylor 24-5
Bowen Bastian 1-14
CMS 1-13A1
Chasel Sprouse 1-18
Allred 2-32A1E
Malner Pike 1-17A1E
John 2-7B2

Enclosed is a copy of a letter submitted by your company which stated that tank installation on these locations would be completed by January 1, 1994.

The Division requests that Quinex Energy Corporation submit a time frame for completion of the tank installation within 10 days of receipt of this letter.

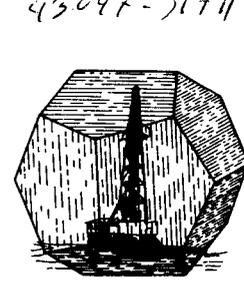
If you have any questions please call me at (801)538-5340.

Sincerely,

Dan Jarvis
UIC Geologist

Enclosure





QUINEX ENERGY CORPORATION

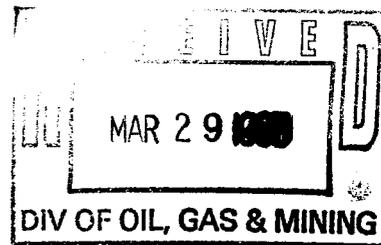
465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

March 28, 1995

State of Utah
Division of Oil Gas and Mining
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Dan Jarvis

Dear Mr. Jarvis:



Reference your letter of March 23, 1995. Quinex Energy would like to amend its proposal to place steel tanks in the emergency pits, and follow the standard practice of the industry in the Greater Altamont-Bluebell Field by the following procedure to remediate the emergency pits:

1. Collect a sample of material from emergency pit, to be sampled for TPH (total petroleum hydrocarbon) content.
2. Obtain from location, mixture of oil stained soil containing natural occurring bacteria, and add to emergency pit, composting same with straw, appropriate nitrate and soil from location.
3. After bacterial remediation of the stained soil in the pits, line the pits with black plastic of proper thickness. Anchoring same with sufficient load to prevent disruption of the seal in the renovated emergency pits.

It is proposed to follow the procedure on the following wells:

Sam Houston 24-4
State 1-4B1E
Leslie Taylor 24-5
Bowen Bastian 1-14A1
~~XXXXXXXXXX~~
Chasel Sprouse 1-18
Allred 2-32A1E
Malnar Pike 1-17A1E

Quinex Energy should be able to complete the bio-remediation

and lining of the pits on or before 1 October 1995.

Sincerely:



DeForrest Smouse
President



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: **QUINEX ENERGY CORPORATION**

3. Address and Telephone Number:
465 S. 200 W., Bountiful, Utah 84010 (801) 292-3800

4. Location of Well
Footages: **1300' FNL, 1530' FWL**
QQ, Sec., T., R., M.: **SW $\frac{1}{4}$, NE $\frac{1}{4}$, NW $\frac{1}{4}$, Sec. 13, T.1 S., R. 1 W. USM**

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
C.M.S. 1-13A1

9. API Well Number:
43-047-31711

10. Field and Pool, or Wildcat:
BLUEBELL

County: **UINTAH**
State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 12/5/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumped 6,000 gal. 15% HCl, with clay stabilizer, iron control, corrosion inhibitor, scal inhibitor, surfactant and 200 1.1 sp.gr. ball sealers. Max. Pressure- 4230 psi, Aver. pressure 3950 psi, Max rate 5.4 bbl/min, Aver. rate 5.2 bbl/min. ISIP 2950#. Swab back acid water. Return to pump.

13.

Name & Signature: *R. G. Thomas*

Title: **President**

Date: **12/12/95**

(This space for State use only)

tax credit
3/11/96.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

C.M.S. 1-13A1

9. API Well Number:

43-047-31711

10. Field and Pool, or Wildcat:

BLIEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Quinex Energy Corporation

3. Address and Telephone Number:

465 S. 200 W., Bountiful, Utah 84010 (801) 292-3800

4. Location of Well

Footages: 1300' FNL, 1530' FWL

QQ, Sec., T., R., M.: SW $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$, Sec. 13, T1S, R1W

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 5 Dec. 1995

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumped 6,000 gal. 15% HCl, w/ 30 gal. Clay-stay, 60gal. FEI-A, 30 gal. HAI-81M, 60 gal. Oasis-28, 60 gal. LP-55, 100# K&L, and 200 1.1 Sp.Gr. ball sealers. Max. Pres. 4230#, Avr. pres. 3,950#, Max. rate 5.4 bbl/min, aver raqte 5.2 bbl/min. ISIP - 2740 psi.

Made 21 swab runs after acid job to recover spent acid water. Return to pump.

13.

Name & Signature:

Richard Shumel

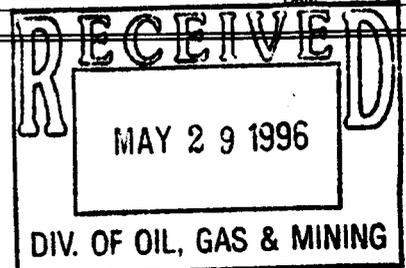
Title:

President

Date:

12/15/95

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: EEE
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 465 S. 200 W., Bountiful, Utah 84010 (801) 292-3800	7. Unit Agreement Name:
4. Location of Well Footages: 1300' FNL, 1530' FWL	8. Well Name and Number: C.M.S. 1-13A1
QQ, Sec., T., R., M.: SW$\frac{1}{4}$, NE$\frac{1}{4}$, NW$\frac{1}{4}$, Section 13, T. 1 S., R. 1 W. USM	9. API Well Number: 43-047-31711
County: UINTAH	10. Field and Pool, or Wildcat: BLUEBELL
State: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other Treat well</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other Treat well	
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<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other Treat well																											
Approximate date work will start _____	Date of work completion 8/20/95 <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> <small>* Must be accompanied by a cement verification report.</small>																										

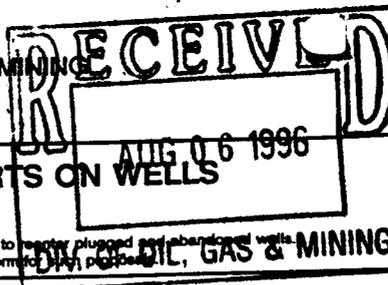
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pumped 100 bbls. condensate. to clean well bore.

13. Name & Signature: *DeForest Sumner* Title: **President** Date: **5/29/96**

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*tax credit
3/11/96.*



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for new wells.

5. Lease Designation and Serial Number: **FREE**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number: **C.M.S. 1-13A1**

9. API Well Number: **43-047-31711**

10. Field and Pool, or Wildcat: **BLUEBELL**

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: **QUINEX ENERGY CORPORATION**

3. Address and Telephone Number: **465 South 200 West, Bountiful, Utah 84010**

4. Location of Well: **1300' FNL, 1530' FWL, Sec. 13, T 1 S, R 1 W, USM** County: **Duchesne**
Footages: **SW 1/4 NW 1/4, Sec. 13,** State: **Utah**
QQ, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

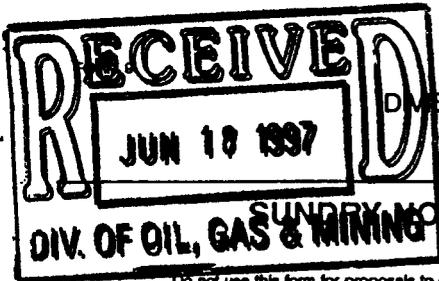
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other <u>Repair leaking tubing. New Packer</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>27 July 1996</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A leak developed in the tubing, and an attempt was made to pull same. Friction between hard paraffin and tubing, resulted in the tubing parting at a depth of 750'. The broken tubing was caught by fishing tool, and was still immovable. A 3-Point test indicated that the free point was at 11,578'. The tubing was cut off @ pup joint between pump cavity and baker seal assembly. The packer was then milled out, and pushed to bottom of the hole. the 7 5/8" casing was scraped, and hard paraffin circulated out of the hole. A new Baker Model R Single Grip pacher was @ 12,300'. The well was placed back on pump after tubing was drifted and bent joints were streightened.

13. Name & Signature: *Dr. Ernest Lawrence* Title: President Date: 8/5/96

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WO tax credit denied - 9/97.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
C.M.S. 1-13A1

9. API Well Number:
43-047-31711

10. Field and Pool, or Wildcat:
Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Quinex Energy Corporation

3. Address and Telephone Number:
465 S. 200 W., Bountiful, Utah 84010

4. Location of Well
Footages: **1300' FNL, 1530' FWL, Sec. 13, T.1 S., R. 1 W.,** County: **Duchesne**
OO, Sec., T., R., M.: State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other Repair Tubing.

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of work completion 30 May 1997

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

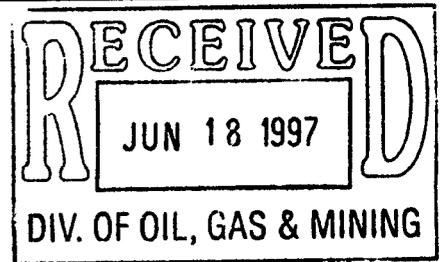
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/29/97 Unable to return pump to hole after pumping condensate. Picked up tubing and trip out of hole. Layed down 18 joints of crooked tubing. Picked up Baker Single grip packer and Trico pump cavity.

5/30/97 Trip in hole drifting tubing. Streighten crooked tubing. Set packer @ 11,480'. Nipple down BOPs and Nipple up tree. Circulate well to heat, and returned to pump.

13. Name & Signature: DeForrest Smouse Title: President Date: 7/13/97

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: QUINEX ENERGY CORPORATION

3. Address and Telephone Number: 465 S. 200 W., Bountiful, Utah 84010 (801) 292-3800

4. Location of Well: 1300' FNL, 1530' FWL

Footages: SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 13, T1S, R1W, USBM

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

C.M.S. 1-13A1

9. API Well Number:

43-047-31711

10. Field and Pool, or Wildcat:

BLUEBELL

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Swab well & Pump condensate
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

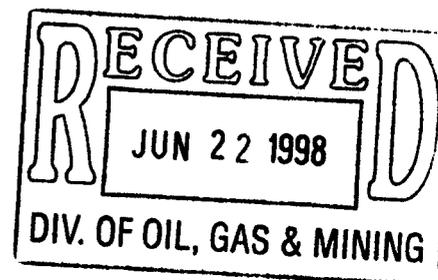
Date of work completion 2 April 1998

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Swab well down, pull pump, and pumped 100 Bbl. Condensate to hot oil backside.



13.

Name & Signature:

DeForrest Smouse
DeForrest Smouse

Title:

President

Date:

6/15/98

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

5. Lease Designation and Serial Number:	FEE
6. If Indian, Allottee or Tribe Name	FEE
7. Unit Agreement Name,	FEE
8. Well Name and Number:	C. M. S. 1-13A1
9. AP Well Number:	43-015-31711
10. Field and Pool, or Wildcat:	BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
QUINEX ENERGY CORPORATION

3. Address and Telephone Number:
465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: 1300' FNL, 1530' FWL, Section 13, T 1 S., R 1W, USB&M
Footages:
QQ, Sec., T., R., M.: NW1/4NW1/4, Section 13, T. 1 S., R.1 W.

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Squeeze hole in casing @ 2,150', 100 sks,
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>January 07, 2003</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy Corporation re-perforated well in 12 zones from 11,702' to 13,629', Perf. zone attached.

Squeezed casing hole @ 2,150' w/ 100 sacks Class G cement, did not hold; re-squeeze with 2.5 bbl cement.

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

13. Name & Signature: DeForrest Smouse, PhD Title: President, Quinex Energy Date: 2/27/2003

(This space for State use only)

QUINEX ENERGY CORPORATION

C.M.S. 1-13A1

RE-PERFORATING SCHEDULE

The following additional perforations have been selected for the Quinex Energy Corporation, C.M.S. 1-13A1 well. All perforations were selected and should be correlated to the GammaRay log on the Compensated Neutron-Formation Density Log. Perforations will be 3 holes per foot. We will be using a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	13625, 26, 27, 28, 29	15
2	12946, 47, 48, 49	12
3	12909, 10, 11, 12	12
4	12732, 33, 34	9
5	12690, 92, 94	9
6	12571, 72, 73	9
7	12561, 63	6
8	12427, 28, 29, 30	12
9	12395, 96	6
10	12388, 89, 90	9
11	11747, 48, 49, 50, 51	15
12	11702, 03, 04, 05, 06, 07, 08	21

TOTAL NUMBER OF SHOTS

135

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FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name: FEE
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. Unit Agreement Name: FEE
4. Location of Well: 1300' FNL, 1530' FWL, Section 13, T 1 S., R 1W, USB&M Footages: Q. Q., Sec., T., R., M.: NW1/4NW1/4, Section 13, T. 1 S., R. 1 W.		8. Well Name and Number: C. M. S. 1-13A1
		9. AP Well Number: 43-043-31711
		10. Field and Pool, or Wildcat: BLUEBELL
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input checked="" type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Squeeze hole in casing @ 4030-45' & 5370'.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>August 4, 2004</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy Corporation Set retainer plug @ 10670' in 5 1/2# liner. Cleaned hole with casing scraper & hot oiler. Perforated casing @ 5380' to improve injection rate..Squeezed casing @ 4030'-45' & 5380'. Pump 300 sacks Class G into bottom hole, then 100 sacks into 4030-45'. Resqueezed hole @ 4030-45' w/ 100 sacks Class G cement. Drilled out cement and cleaned out hole with casing scraper. Ran CBL & perforated Green River Formation from 9,432 to 12,228'. see attached perforation sheet. Acidized well with 10,000 gal. 15% HCl with scale & corrosion inhibitor pluss iron surfactant. Max. Pres.- 5802# Aver. Pres.- 5323#, Max. Rate- 7.6 bbl/min, Aver. Rate- 7.0 bbl/min. ISIP-5325psi. Swabbed down well and then ran and set a Baker Model R packer @ 9402' w/ 20K pressure. Hot oiled and heated hole and returned to production.

13. Name & Signature: DeForrest Smouse, PhD Title: President, Quinex Energy Date: 5 August 2004

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RECEIVED
AUG 10 2004
DIV. OF OIL, GAS & MINING

Quinex Energy Corporation
CMS 1-13A1
Proposed Green River Perforations

The following perforations have been scheduled for the C.M.S. 1-13A1 well. All perforations have been selected on the Compensated Neutron- Formation Density Log for the well and have been correlated to the Gamma Ray log on the CD-FM Log. The perforating company will shoot the well using 4" guns loaded with power-pack charges Shots per foot with a 120° Rotation between shots.

<u>ZONE</u>	<u>DEPTH</u>	<u>NUMBER OF PERFS</u>
Gr 1	10284, 85, 86, 87, 88'	15
Gr 2	10242, 43, 44, 45, 46, 47, 48, 49'	21
Gr 3	10145, 46, 47, 48, 49'	15
Gr 4	9525, 26, 27, 28, 29, 30, 31, 32'	24
Gr 5	9513, 14, 15, 16, 17'	15
Gr 6	9493, 94, 95, 96, 97, 98, 99, 500'	24
Gr 7	9480, 81, 82, 83, 84, 85, 86'	21
Gr 8	9471, 72, 73, 74, 75'	15
Gr 9	9460 61, 62, 63, 64, 65, 66, 67, 68'	27
Gr 10	9452, 53, 54, 55'	12
TOTAL PERFORATIONS		189

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Alottee or Tribe Name FEE
3. Address and Telephone Number: API465 South 200 West, Suite 300, Bountiful, Utah 84010	7. Unit Agreement Name, FEE
4. Location of Well: 1350 FWL 1300' FNL ¹³ Footages: SE1/4 SW1/4 Section 14 ¹³ , T1S R1W	8. Well Name and Number: CMS 1-13, #1
QQ, Sec., T., R., M.:	9. AP Well Number: API 43-047-31711
	10. Field and Pool, or Wildcat: BLUEBELL
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input checked="" type="checkbox"/> Water Shut-Off
Approximate date work will start <u>Started 8/26/05</u>	Date of work completion <u>9/23/2005</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Tripped in hole & released packer & tripped to surface. Tripped packer in hole to 10,100' & hit bridge plug & worked through pumping 155 bbls hot water. Cleaned out hole & then perforated 120 perforations from 9986' to 10657'. See attached perforation sheet. Set packer @ 9353' w/20,000#. Filled casing with hot water & pressure test to 30,000 Swab down then pumped 10,000gal 15% HCl, w/ additives. Max Pressure 7600psi, Average pressure 6000psi. Max. rate 11.9 bbl/min, Aver. rate 11.5 bbl/min. ISIP 2540 psi. Swabbed back acid wter. fluid well stabilized @ 4500'. Tripped in hole with 7 5/8" Baker Lock Set packer @ 9419'. Placed on pump. Recovered over 350 bbl water/day. Tested hole with packer bottom 2 zones. Tested zones to find water entry, found entry @ 10486-90'. Set packer @ 10591' and swabbed down for frac of lower 2 zones. Pumped 1000 gal 15% HCl displaced with 75 hbl water. Additives 3 gal Lo-surf 300, 2 gal/bbl Clay Stay, 5 gal HAI-85M, 10 gal Fe-1A & 4 gal Clay 4 gal Clay Fix II plus 50 frac balls. Pulled paker & tripped out of hole. Picked up & set Hornet Packer @ 9,401'. Rigged dow BOP Rigged up tree. Rigged down Workover Rig..

13. Name & Signature: DeForrest Smouse, PhD Title: President, Quinex Energy Date: 10/28/2005

(This space for State use only)

RECEIVED
NOV 01 2005

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 047 31711
LMS 1-13A1
IS 1W 13

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

QUINEX ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SENW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095				
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150	
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914	

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DIV OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: QUINEX ENERGY CORP		8. WELL NAME and NUMBER: CMS 1-13A1
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010		9. API NUMBER: 43047317110000
PHONE NUMBER: 801 292-3800 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300 FNL 1530 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 13 Township: 01.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/7/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="New 5 1/2' Liner"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set 7 5/8' composite bridge plug at 9415'. Ran 259 joints 5 1/2' casing (8-5 1/2' P110 20#, 251-5 1/2' N80 17#) total length of 9,384.28' to surface. Cemented with 520 sks cement, displaced with 217 bbls fresh water. Bump wiper plug and test for leak back. Plug held good. Let cement set for 24 hours. Drill out cement, float, and composite bridge plug. Ran 2 7/8' tubing back in hole, and put well back on production.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 12, 2013**

NAME (PLEASE PRINT) Brad Wells	PHONE NUMBER 435 823-5323	TITLE Field Office Manager
SIGNATURE N/A	DATE 6/18/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: CMS 1-13A1
2. NAME OF OPERATOR: QUINEX ENERGY CORP		9. API NUMBER: 43047317110000
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300 FNL 1530 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 13 Township: 01.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/24/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		<input type="checkbox"/> OTHER: <input type="text" value="Install Liner in well"/>
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The 7 5/8' casing in this well has corroded and will no longer hold pressure. Quinex is going to run a new 5 1/2' N80 liner from approximately 9000' back to surface and cement back to surface.		
		Approved by the Utah Division of Oil, Gas and Mining
		Date: <u>August 09, 2013</u>
		By: <u><i>D. K. Quin</i></u>
NAME (PLEASE PRINT) Brad Wells	PHONE NUMBER 435 823-5323	TITLE Field Office Manager
SIGNATURE N/A		DATE 6/3/2013

Sundry Number: 38360 API Well Number: 43047317110000

RECEIVED: Jun. 03, 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CMS 1-13A1
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43047317110000
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300 FNL 1530 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 13 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/30/1985	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Quinex Energy is proposing to pull production tubing string, acid wash perforations in well with 7500 gallons of 15% HCL, then put the well back on production.

Approved by the
August 28, 2014
Oil, Gas and Mining

Date: _____
 By: D. K. Quinex

NAME (PLEASE PRINT) Brad Wells	PHONE NUMBER 435 823-5323	TITLE Field Office Manager
SIGNATURE N/A	DATE 8/20/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CMS 1-13A1
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43047317110000
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300 FNL 1530 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 13 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: Uintah
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Change Lift System"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Quinex Energy is proposing to change the current lift system on this well. Currently we are using a hydraulic lift system with triplex surface pump, and jet lift pump downhole. This well is making 350+ MCF/d gas and 150+ BBLs/d fluid and the hydraulic system cannot handle those quantities. We are proposing to change the lift system over to rod pump, with a beam pump on surface. Procedure is to TOOH with current BHA (packer, standing valve and tubing), and RIH with BHA for rod lift (anchor, pump seat, and tubing), run rods in hole, and put well back on production. We anticipate a 4 day job to complete conversion.

Approved by the
April 05, 2016
Oil, Gas and Mining

Date: _____
 By: D. K. Quist

NAME (PLEASE PRINT) Brad Wells	PHONE NUMBER 435 823-5323	TITLE Field Office Manager
SIGNATURE N/A	DATE 4/4/2016	