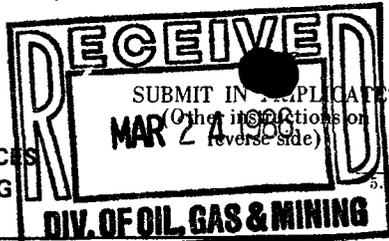


STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

b. Type of Well  
 Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
 Quinex Energy Corporation

3. Address of Operator  
 4527 South 2300 East #106, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements\*)  
 At surface *Now* 733 feet West of E line and 1642 feet north of the South line of Section 33, T. 1N., R. 1E., USB & M  
 At proposed prod. zone

5. Lease Designation and Serial No.  
 McKee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name  
 Valentine Fee #1-33

9. Well No.  
 Bluebell Wildcat

10. Field and Pool, or Wildcat  
 Bluebell Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area  
 NE 1/4 SE 1/4 Sec. 33, T. 1N., R. 1E., USB & M

12. County or Parrish  
 Uintah

13. State  
 Utah

14. Distance in miles and direction from nearest town or post office\*  
 2 miles south of Tridell, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
 733 feet

16. No. of acres in lease  
 80

17. No. of acres assigned to this well  
 320

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
 6100 feet

19. Proposed depth  
 15,570 feet *Wanted*

20. Rotary or cable tools  
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 5,746 feet GR

22. Approx. date work will start\*  
 March 28, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
Please see Drilling Program				

The Quinex Valentine Fee No. 1-33 test will be a 15,750 foot test of the lower Wasatch. Water rights have been acquired from McKee Industries' irrigation system.

Enclosed is the following well information:

- 1) Survey Plats
- 2) Drilling Procedure

Bond Coverage is under John D. Chasel DBA Quinex Energy Corporation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *S. Shells* Title President Date March 24, 1986

(This space for Federal or State office use)  
 Permit No. 43-047-31710 Approval Date \_\_\_\_\_  
 Approved by \_\_\_\_\_ Title \_\_\_\_\_  
 Conditions of approval, if any:

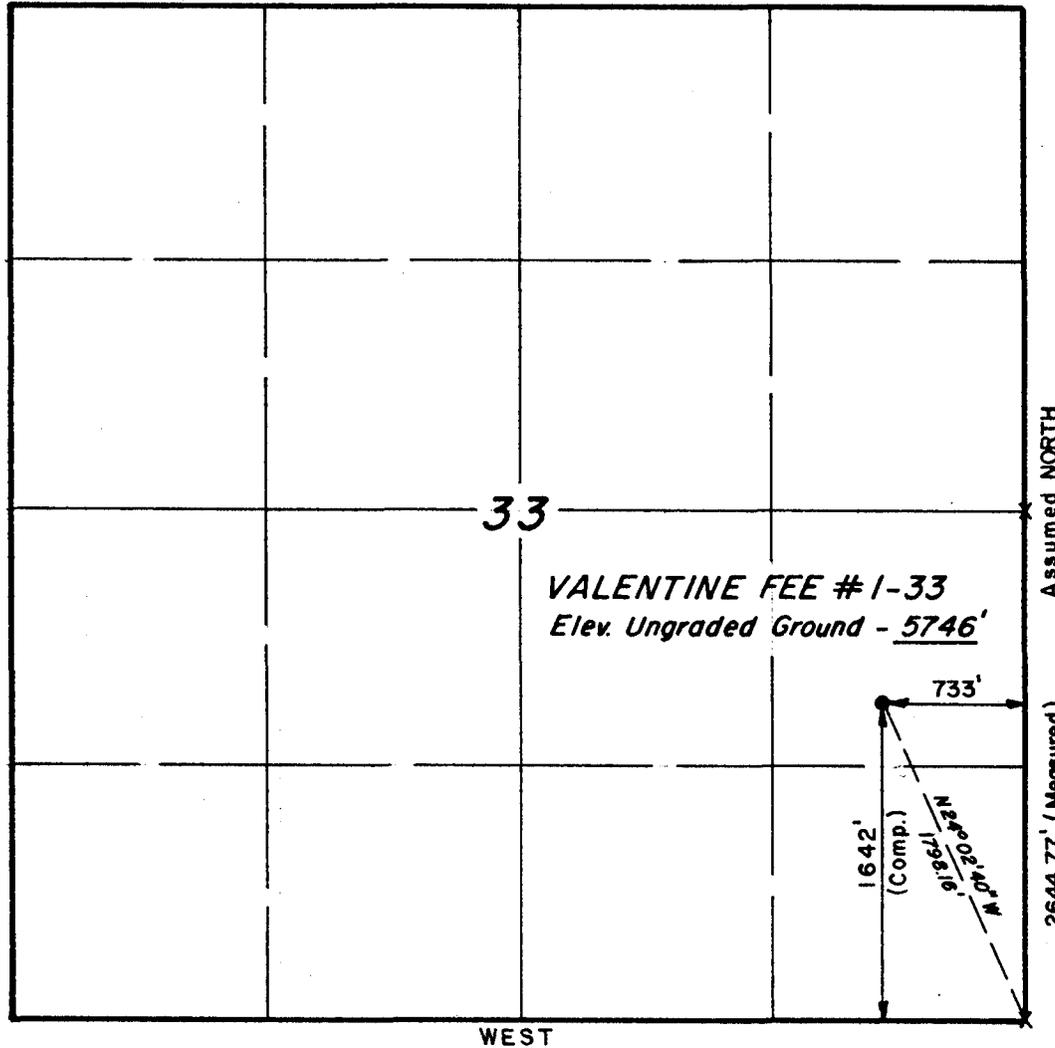
APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 3-31-86  
 BY: John R. Fina  
 WELL SPACING: 302.1

\*See Instructions On Reverse Side

TIN, RIE, U.S.B. & M.

PROJECT  
**QUINEX ENERGY CORPORATION**

Well location, VALENTINE FEE #1-33,  
located as shown in the NE 1/4 SE 1/4  
Section 33, TIN, RIE, U.S.B. & M.  
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*John D. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/19/86
PARTY	GS DK	RP	REFERENCES
WEATHER	Fair	FILE	QUINEX

ONSITE PREDRILL INSPECTION FORM

COMPANY Quinex Energy Corp. WELL NO. Valentine Fee #1-33

NE/SE

LOCATION: SECTION 33 TOWNSHIP 1 N RANGE 1 E COUNTY Uintah

LEASE NO. Fee ONSITE INSPECTION DATE 03-26-86

(A) PERSONS IN ATTENDANCE Smokey Payne & Paul Wells (Quinex Energy),  
Bill Moore & Ed Deputy (DOGM).

(B) SURFACE FORMATION AND CHARACTERISTICS Uintah Fm, silty to sandy clays  
with cobble rock.

(C) BRIEF DESCRIPTION OF VEGETATION Sage and grasses.

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO Waved

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) Slightly higher,  
rocky ground with mostly sage between irrigated pastures, no drainages.

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) Yes

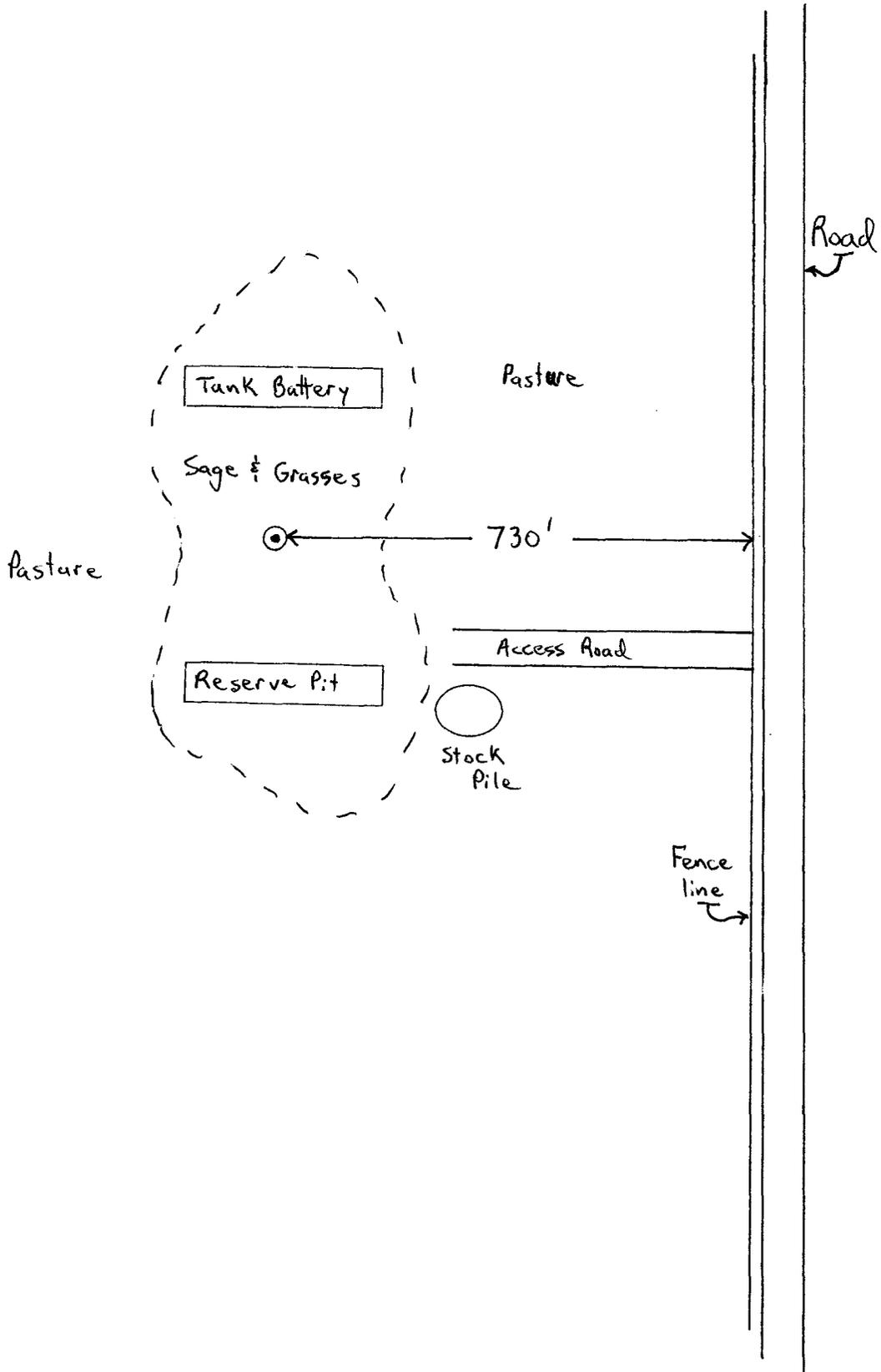
TYPE OF LINING IF NEEDED Bentonite - 2 lb/sq ft minimum.

ADDITIONAL REQUIREMENTS As per surface owner agreement.

SIGNATURE: *Ed Deputy*

TITLE Inspector

Quinex Energy Corp.  
Valentine Fee # 1-33



DRILLING PROCEDURE

Field Bluebell Well Valentine Fee #1-33  
 Location NW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub> Sec, 33, T 1 N, R 1 E Uintah County, Utah  
 Drill X Deepen \_\_\_\_\_ Elevation: GR 5750 KB \_\_\_\_\_ Total Depth 15,750'

Non-Op Interests \_\_\_\_\_

1. Casing Program (O = Old N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	14 3/4"		9 3/4"		6 3/4"	
Pipe Size	10 3/4"	N	7 5/8"		5 1/2"	N
Grade	J-55 STC		S-95 LTC		P 110 FJP	
Weight	40.5#		26.4 - 29.0#		20#	
Depth	2500'		12,000'		15,750'	
Cement	1600 sx		600 sx		700 sx	
Time WOC	12 hrs.		24 hrs.		24 hrs.	
Casing Test	3000#		5000#		5000#	
BOP 1)	1-10 Series 900 Shaffer Double gate					
Remarks 2)	1-10 Series 900 Hydrill					

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
Surface to 8,000'	Water/Gel	8.5#	35	--
8000 to 12,000'	L/S	11.5 Max	36	10-12
12,000 to 14,750'	L/S	14.0 Max	35-40	10-12

3. Logging Program

Schlumberger Inc.

Surface Depth No logging to 6,000 feet  
 Intermediate Depth Run I 6,000 feet to 12,000 feet FDL; GR-CNL; DIL & Cyberlook  
 Oil String Depth Run II 12,000' to 15750' Same as Run I plus Sonic Log.  
 Total Depth \_\_\_\_\_

4. Mud Logging Unit

Analex

Scales: 5"=100' 7,000' to 15,750' ; \_\_\_\_\_ to \_\_\_\_\_

5. Coring & Testing Program

	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core _____ DST _____	NO coring or	DST's programmed	
Core _____ DST _____			

6. Objectives & Significant Tops: Objectives: Wasatch, Neola 3 Fingers, and "B" zones, Basal Green River

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Tertiary Uinta</u>	<u>3,800'</u>	<u>Wasatch "B"</u>	<u>13,700'</u>
<u>Tertiary Green River</u>	<u>7,600'</u>	<u>Neola 3 Fingers Marker</u>	<u>14,000'</u>
<u>Tertiary Black Shales</u>	<u>10,320'</u>		
<u>Wasatch Transition</u>	<u>10,750'</u>		
<u>Wasatch</u>	<u>11,140'</u>		

7. Anticipated Bottom Hole Pressure: 6,000 PSI

8. Completion & Remarks: A completion prognosis will be prepared after reaching total depth and a geologic evaluation of the hole has been completed.

Compiled By: John Allwell

Approved By: J. Allwell

# CONFIDENTIAL

OPERATOR Quincy Energy Corp DATE 3-26-86

WELL NAME Valentine Sec 1-33

SEC NESE 33 T IN R 1E COUNTY Upstate

43-647-31710  
API NUMBER

See  
TYPE OF LEASON 7-0-87

CONFIDENTIAL  
PERIOD  
EXPIRED  
7-0-87

CHECK OFF:

PLAT

BOND

NEAREST  
WELL

LEASE

FIELD

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

No other wells in Sec 33

Need water permit

Need request for exception location. (Only 302 from 40 line)

APPROVAL LETTER:

SPACING:  203 \_\_\_\_\_ UNIT

302

\_\_\_\_\_  
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- water

2- Reserve pit shall be lined with bentonite at a minimum concentration of 2 lbs. per square foot.

3- BOP - 5000 psi - 7 5/8" csg.



## QUINEX ENERGY CORPORATION

Charrington Square  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117  
(801) 278-8100

March 27, 1986

The Department of Natural Resources Re: Quinex Energy-Valentine Fee #1-33  
Division of Oil, Gas & Mining Section 33: T1N, R1E  
3 Triad Center, Uintah County, Utah  
Salt Lake City, Utah

Dear Mr Firth:

Quinex Energy hereby requests that a consideration for an exception of spacing be granted for the Valentine Fee #1-33. The present location spot is 1642 feet north of the south line and 733 feet west of the east line exceeds the minimum spacing. The location exception is required to adjust for surface and terrain and avoid wet boggy land in the pasture of the northeast quarter of the southeast quarter.

Therefore, Quinex requests an exception to the 460 foot minimum in order to locate the Valentine Fee #1-33 well at the present surveyed location.

Sincerely,  
Quinex Energy Corporation

  
Lewis F. Wells,  
President

LEW/kf



## QUINEX ENERGY CORPORATION

Charrington Square  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117  
(801) 278-8100

March 24, 1986

Department of Natural Resources  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

Attn: Mr. Ron Firth:

Dear Mr. Firth:

Quinex Energy is submitting three A.P.D.'s on three prospective wells--two Wasatch tests and one Green River well in the Bluebell Field:

- 1) Wasatch Quinex Valentine Fee #1-33
- 2) Wasatch Quinex Dye-Hall # 2-21
- 3) Green River Quinex Silka-Killian #2-12

Thank you for your prompt attention to our request.

Sincerely,

QUINEX ENERGY CORPORATION

Lewis F. Wells

LFW/hw

Hand delivered



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 31, 1986

Quinex Energy Corporation  
4527 South 2300 East #106  
Salt Lake City, Utah 8117

Gentlemen:

Re: Well No. Valentine Fee 1-33 - NE SE Sec. 33, T. 1N, R. 1E  
1641' FSL, 733' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 302.1, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Reserve pit shall be lined with bentonite at a minimum concentration of 2 lbs. per square foot.
3. Blowout prevention equipment with a minimum of 5000 psi working pressure should be used after drilling out of 7 5/8" casing.

In addition, the following actions are necessary to fully comply with this approval:

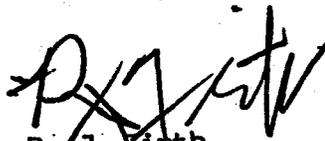
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2  
Quinex Energy Company  
Well No. Valentine Fee 1-33  
March 31, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31710.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson

8159T

**CONFIDENTIAL**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31710

NAME OF COMPANY: QUINEX ENERGY CORPORATIONWELL NAME: VALENTINE FEE #1-33SECTION NE SE 33 TOWNSHIP      IN      RANGE 1E COUNTY GrantDRILLING CONTRACTOR BencoRIG #                     SPUDDED: DATE 3-31-86TIME 5:00 PMHow Dry Hole SpudderDRILLING WILL COMMENCE                                     REPORTED BY Carl WebsterTELEPHONE #                     DATE 4-2-86 SIGNED SB

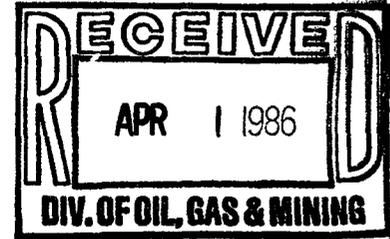


## QUINEX ENERGY CORPORATION

Charrington Square  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117  
(801) 278-8100

March 31, 1986

State of Utah Natural Resources  
Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Re: Valentine Fee 1-33  
Sec. 33 T1N, R1E,  
Uintah County, Utah  
API #43-047-31710

Gentlemen,

Please place the above well on a CONFIDENTIAL status. We Thank-you  
for your kind cooperation.

Sincerely,

Quinex Energy Corporation

  
Carl P. Webster

CPW/pw

# ROUTING/ACTION FORM

SEQ	NAME	ACTION	INTL
	NORM		y
1	TAMI	3B	
	VICKY		
	CLAUDIA		
2	STEPHANE	/	SB
	CHARLES		
	RULA		
	MARY ALICE		
	CONNIE		
	MILLIE		
	RON		
	JOHN		
	GIL		
3	PAM	4, 3B HANDLING	

NOTES :

Confidential

### ACTION CODE

- 1- DATA ENTER
- 2- FILM
- 3- POST
  - A- CARD FILE
  - B- FILE LABEL
  - C- LISTS
- 4- FILE
- 5- RELOCATE FILE OR CARD
- 6- DECISION
- 7- PREPARE LETTER
- 12- OTHER - SEE NOTES

APPLICATION NO. 86-43-26  
DISTRIBUTION SYSTEM

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah April 4 1986  
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Application A460, Cert. 2265 (43-3037)  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Dry Gulch Irrigation Company
- The name of the person making this application is Steven A. Malnar
- The post office address of the applicant is P.O. Box 1030, Roosevelt, Utah 84066

### PAST USE OF WATER

- The flow of water which has been used in second feet is 170.17
- The quantity of water which has been used in acre feet is
- The water has been used each year from April 1 to September 30 incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Uintah River in Duchesne County.
- The water has been diverted into Uintah #1 ditch at a point located South 187 ft., East 794 ft.  
from NW Cor. Sec. 25, T1N, R1W, USB&M
- The water involved has been used for the following purpose: Irrigation  
Total 12373 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

### THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 4.0
- The water will be diverted into the ditch at a point located
- The change will be made from April 4 1986 to September 30 1986  
(Period must not exceed one year)
- The reasons for the change are Water is currently stored in irrigators pond in Sec. 13, T1S, R1W. Water is to be used for oil well drilling and completion.
- The water involved herein has heretofore been temporarily changed years prior to this application.  
(List years change has been made)
- The water involved is to be used for the following purpose: Oil well drilling and completion on the Silka-Killian oil well in Section 12, T1S, R1W, USB&M and on the Valentine-Fee oil well in Section 33, T1N, R1E, USB&M Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

### EXPLANATORY

.....  
.....  
.....

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Steven A. Malnar  
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. April 4, 1986 Application received over counter by mail in State Engineer's Office by TMB

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to , for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$.

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$.

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for at

16. April 4, 1986 Application recommended for rejection approval by TMB

17. April 4, 1986 Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Theodore Baldwin For
S. E. State Engineer

DRY GULCH IRRIGATION Co.

To whom it May Concern:

This letter is written to give permission for Steven A Malnar to divert water into a pond in Section 13 T1S R1W..., Uintah County, Utah, of shares under the name of Dry Gulch Irrigation Company. Water is to be diverted into a pond to be used for drilling an oil well.

*Ronald W. Cannon*  
Director Dry Gulch Irrigation Company

4-4-86  
Date

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. McKee Fee
2. NAME OF OPERATOR Quinex Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4527 South 2300 East - Suite 106, Salt Lake City, UT 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 733 feet East line and 1642 feet South line of Section 33, Township 1 North, Range 1 East, USB & M		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31710	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,746.0' GR	9. WELL NO. Valentine Fee #1-33
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA NE 1/4, SE 1/4, Sec. 33, T. 1N, R. 1E, USB&M
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Valentine Fee #1-33 was spudded March 31, 1986 with Benco Well Service rotary spudder rig.

RECEIVED  
APR 07 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED C. F. Webster TITLE Secretary DATE 4/12/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

April 7, 1986

RECEIVED  
APR 14 1986

DIVISION OF  
OIL, GAS & MINING

Steven A. Malnar  
P. O. Box 1030  
Roosevelt, Utah 84066

RE: Temporary Change 86-43-26

Dear Mr. Malnar:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Ted Baldwin  
for Robert L. Morgan, P. E.  
State Engineer

RLM:TB/ln

Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 15, 1986

Quinex Energy Corporation  
4527 South 2300 East #106  
Salt Lake City, Utah 84117

Gentlemen:

Re: Well No. Valentine Fee #1-33 - Sec. 33, T. 1N., R. 1E.,  
Uintah County, Utah - API #43-047-31710

A records review indicates that no required reports for the referenced well have been filed since spudding on March 31, 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Please use the address below to provide the required information at your earliest convenience, but not later than September 30 1986.

Utah Division of Oil, Gas and Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

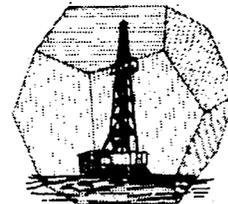
Respectfully,

Norman C. Stout  
Records Manager

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0431S/18

# Quinex Energy Corporation



Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

June 10, 1987

Oil, Gas and Mining  
355 West North Temple  
3 Triad  
Salt Lake City, UT 84180-1203

RECEIVED  
JUN 10 1987

DIVISION OF  
OIL, GAS & MINING

Attention: Mr. Norm Stout

RE: Silka-Killian #2-21  
Quinex Chasel-Sprouse 1-18  
Valentine Fee #1

Dear Mr. Stout:

I am submitting the recompletion of Chasel-Sprouse 1-18 well in the Green River, Wasatch Transition and upper Wasatch Formations.

It is my understanding that you were delivered all log copies and completion forms when the well was completed in the Wastach Formation.

I am also including the Sundry Notices as per your request, to the notice of intent to abandon Valentine Fee #1 and the Silka-Killian #2-21 well sites.

If you need any further information please contact me.

Sincerely,

QUINEX ENERGY CORPORATION

A handwritten signature in cursive script, appearing to read "DeForrest Smouse". The signature is written in dark ink and is positioned above the typed name.

DeForrest Smouse, PhD  
Vice President

DS/jc  
Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

IN TRIPLICATE\*  
instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to test to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JUN 10 1987

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. KcKee Fee
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME  061712
3. ADDRESS OF OPERATOR 4527 SOUTH 2300 EAST #106 Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  733 West of East line 146.2' North South line Section 33, Township 1 North, Range 1 East, USB & M		8. FARM OR LEASE NAME Valentine
14. PERMIT NO. 43 047 31710		9. WELL NO. Fee #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,746' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 SE 1/4 Section 33
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The operator Quinex has been unable to fund a 15,750' well on this location. Therefore, we are proposing to the Division of Oil, Gas & Mining that this hole, as reported on Sundry notice of 4-14-86 be plugged and cemented with a 20 sack plug at bottom of 20" conductor and a 10 sack plug at top.

We will proceed as soon as we have approval from the Division of Oil, Gas and Mining.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE President DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

1. Notify Division 48 hrs. prior to commencing work to allow witnessing.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-15-87  
BY: [Signature]

\*See Instructions on Reverse Side

COMPANY: QUINEX UT ACCOUNT # \_\_\_\_\_ SUSPENSE DATE: 6-1-87  
7-1-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: LEWIS WELLS

CONTACT TELEPHONE NO.: 278-8100

SUBJECT: WELL COMPLETION REPORTS FOR:

VALENTINE FEE 1-33 33, IN, IE HINTON 43-047-31710

SILKA-KILLIAN 2-12 12, 15, IW HINTON 43-047-31712

CHASEL SPADICE 1-18AIE 18, 15, IE HINTON 43-047-31695

(Use attachments if necessary)

RESULTS: LEWIS SAID HE WOULD PROVIDE WCR FOR EACH WELL IN A FEW DAYS.

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 5-8-87

Secretary said [unclear]  
would follow up,  
and call back if  
there was a problem.  
[Signature]  
6-6-87

11-24-87

VICKY

LEW JUST SENT US A  
COUPLE OF WCR'S, AND  
THEY MAY BE IN ROUTINE.  
IF THEY WERE FOR OTHER  
WELLS, LET'S WAIT ANOTHER  
MONTH, SINCE HE APPEARS  
TO BE RESPONDING TO THE  
OTHER SUSPENSE REQUESTS

1-19-88

LEFT MSG FOR LEW TO  
CALL



COMPANY: QUINEX

UT ACCOUNT # \_\_\_\_\_

SUSPENSE DATE: 6-1-87

~~11-16-87~~ ~~10-1-87~~

12-30-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: LEWIS WELLS

CONTACT TELEPHONE NO.: 278-8100

SUBJECT: WELL COMPLETION REPORTS FOR:

CONDUCTED  
ONLY

VALENTINE FEE 1-33 33, IN, IE WINTAH 43-047-31710

11KA-KILLIAN 2-12 12, 15, IW WINTAH 43-047-31712

DRILLER

CHAZEL SPADISE 1-18AIE 18, 15, IE WINTAH 43-047-31695

copy of well  
comple  
well  
recd.

(Use attachments if necessary)

RESULTS: LEWIS SAID HE WOULD PROVIDE WCR FOR EACH WELL IN A FEW DAYS.

9-3-87 - LEW SAID THE WCR FOR THE 1-18AIE WAS A COPY OF THE FEEL WHICH WAS HAND CARRIED TO ARLENE EARLY IN JULY 1987. HE WILL PROVIDE ANOTHER COPY UPON REQUEST, PLUS HE AGAIN SAID HE WOULD PROVIDE THE REQUIRED WCR FOR THE 1-33 AND THE 2-12 WELLS — *John*

(Use attachments if necessary)

11-2-87 - LEW AGAIN SAID HE WOULD PROVIDE THE TWO WCR

CONTACTED BY: *John*

DATE: 5-8-87

COMPANY: QUINEX UT ACCOUNT # W9995 SUSPENSE DATE: \_\_\_\_\_

WELL NAME: VALENTINE FEE #1-33

TELEPHONE CONTACT DOCUMENTATION

API #: 4304731710

CONTACT NAME: LEWIS WELLS

SEC, TWP, RNG: 33 N 1E

CONTACT TELEPHONE NO.: 278-8100

SUBJECT: STATUS OF WELL

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

(Use attachments if necessary)

RESULTS: MR. WELLS REQUESTED PERMISSION TO P&A WELL IN  
JUNE OF 87. SUNDRY IS ENCLOSED & APPROVED. HE DID  
NOT GET COPY BACK SHOWING APPROVAL.

MAY I SEND HIM A COPY? YES

SENT 2-12-88

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 2-10-88

COMPANY: Quincy UT ACCOUNT # N 9995 SUSPENSE DATE: 7-8-88

WELL NAME: Valentine Fee #1-33

TELEPHONE CONTACT DOCUMENTATION

API #: 43-047-31710

CONTACT NAME: Louis Wells SEC, TWP, RNG: Sec 33, 1N 1E

CONTACT TELEPHONE NO.: 278-8100

SUBJECT: (Confidential) <sup>4/8/88</sup> WCR / plugging

\* ck'd with Dr. Amore on 10/27/88 - This well has conductor pipe set only. They have not drilled. They may drill at a later date.

(Use attachments if necessary)

RESULTS: Will plug well and mail WCR

(Use attachments if necessary)

CONTACTED BY: Asollia

DATE: 6/8/88  
\* 10/27/88  
\* 1/4/89

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED  
FEB 13 1989

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
QUINEX ENERGY CORPORATION

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR  
4527 South 2300 East, Suite 106, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 733' FEL, 1462' FSL, Sec.33, T. 1 N., R. 1E., USM  
 At top prod. interval reported below  
 At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.  
McKee Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Valentine

9. WELL NO.  
Fee No. 1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
NE<sup>1</sup>/<sub>4</sub>, SE<sup>1</sup>/<sub>4</sub>, Sec. 33  
1N, 1E

14. PERMIT NO. 43-047-31710 DATE ISSUED 31 March 1986  
 12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 31 Mar. 86 16. DATE T.D. REACHED 4-2-86 17. DATE COMPL. (Ready to prod.) 2 Apr. 1986  
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GR.- 5746' 19. ELEV. CASINGHEAD 5746'

20. TOTAL DEPTH, MD & TVD 58' 21. PLUG, BACK T.D., MD & TVD  
 22. IF MULTIPLE COMPL., HOW MANY\* None 23. INTERVALS DRILLED BY  
 ROTARY TOOLS 58' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
 NONE D&A Steel Cap welded on top of Casing.  
 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	15.5#	58'	30"	300 sks Class G returns to surface	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number) None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED V. Pres Quinex Energy Corp. TITLE V. Pres Quinex Energy Corp. DATE 2-9-1989

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUB VNET. DEPTH																					
			<table border="1" style="margin: auto;"> <tr><td colspan="2" style="text-align: center;">OIL AND GAS</td></tr> <tr><td style="text-align: center;">DRN</td><td style="text-align: center;">RJR</td></tr> <tr><td style="text-align: center;">JRB</td><td style="text-align: center;">GLH</td></tr> <tr><td style="text-align: center;">DTC</td><td style="text-align: center;">SLS</td></tr> <tr><td style="text-align: center;">1-TAS</td><td></td></tr> <tr><td></td><td></td></tr> <tr><td></td><td></td></tr> <tr><td></td><td></td></tr> <tr><td colspan="2" style="text-align: center;">MICROFILM</td></tr> <tr><td style="text-align: center;">2-</td><td style="text-align: center;">FILE</td></tr> </table>	OIL AND GAS		DRN	RJR	JRB	GLH	DTC	SLS	1-TAS								MICROFILM		2-	FILE				
OIL AND GAS																											
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1-TAS																											
MICROFILM																											
2-	FILE																										

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 6-27-91 Time: 2:10

2. DOGM Employee (name) Vicky (Initiated Call   
Talked to: John

Name ~~Carl Webster~~ (Initiated Call  - Phone No. ( 292-3800  
of (Company/Organization) Quincy 09995

3. Topic of Conversation: Logs for:  
Valentino Fee 1-33  
43-047-31710 IN IE 33

4. Highlights of Conversation: \_\_\_\_\_

The well is only 58' deep and  
NO LOGS WERE RUN.

Copy to ADA  
Copy to FILE