

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

Commenced InT eff 6-11-92

DATE FILED 3-18-86

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-0807 INDIAN _____

DRILLING APPROVED: 3-28-86

SPUDED IN: 11-29-86

COMPLETED: 1-9-87 PUT TO PRODUCING: 1-22-87

INITIAL PRODUCTION: 25 BOPD SMC 120 BWPD

GRAVITY A.P.I. 29.7

GOR: -

PRODUCING ZONES: 5364-5380' GRUV

TOTAL DEPTH: 5520' MD

WELL ELEVATION: 4848' KB

DATE ABANDONED: _____

FIELD: WONSITS VALLEY

UNIT: WONSITS VALLEY

COUNTY: UINTAH

WELL NO WONSITS VALLEY UNIT 140

API #43-047-31707

LOCATION 612' FNL FT. FROM (N) (S) LINE. 759' FWL

FT. FROM (E) (W) LINE. NW NW

1/4 - 1/4 SEC. 15

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>8S</u>	<u>21E</u>	<u>15</u>	<u>CHEVRON USA INC.</u>				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ourray
Green River	Frontier	Phosphoria	Elbert
<i>LOWER GRV 2368 7484</i>	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 612' FNL & 759' FWL (NW NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 ±8 miles NE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 612'

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ±1320'

19. PROPOSED DEPTH
 5600'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4829' GR

22. APPROX. DATE WORK WILL START*
 February 15, 1986

5. LEASE DESIGNATION AND SERIAL NO.
 U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Wonsits Valley Fed

8. FARM OR LEASE NAME

9. WELL NO.
 140

10. FIELD AND POOL, OR WILDCAT
 Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 15, T8S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

FEB 15 1986
 FEB 21 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16	14	48	50'	Cemented to SFC
12 1/4	9-5/8	36	400'	Cemented to SFC
8-3/4	7	23	5600'	Cemented to SFC

It is proposed to drill this developmental well to a depth of 5600' to test the Lower Green River Formation.

Attachments: Certified Plat
 Drilling Program
 Chevron Class III BOPE & Wellhead Specifications
 Multipoint Surface Use Plan
 Geologic Program

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - GDE
- 3 - DRLG
- 1 - ALF
- 1 - GEO
- 1 - SEC 724C
- 1 - FILE
- 1 - BIA

Completion Procedure to be submitted by Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED S. Kirkpatrick / jlk TITLE Associate Environmental Specialist DATE February 5, 1986
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 4/3/86
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY**

Ut 680-6M-31
 Div O.G. & M

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Chevron U.S.A., Inc. Well No. 140 (11-15)
Location NW/NW Sec. 15 T8S R21E Lease No. U-0807

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

All water shows and sands encountered during drilling operations will be reported to Wayne Svejnoha of this office.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Ram-type BOP's shall be tested to 2,000 psi. Annular bag-type BOP shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Source of Construction Materials

If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

2. Methods for Handling Waste Disposal

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

To protect the environment (without a chemical analysis).

Pits will be constructed so as not to leak, break, or allow discharge of liquids.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

3. Well Site Layout

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

4. Plans for Restoration of Surface

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

5. Other Additional Information

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact the Book Cliffs Resource Area (BLM).

6. Lessee's or Operators Representative and Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 612' FNL & 759' FWL (NW NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 ±8 miles NE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 612'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ±1320'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4829' GR

5. LEASE DESIGNATION AND SERIAL NO.
 U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Wonsits Valley Fed

8. FARM OR LEASE NAME

9. WELL NO.
 140

10. FIELD AND POOL, OR WILDCAT
 Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 15, T8S, R21E

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

16. NO. OF ACRES IN LEASE 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

19. PROPOSED DEPTH 5600' *J.R. Pinner*

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 February 15, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16	14	48	50'	Cemented to SFC
12 1/4	9-5/8	36	400'	Cemented to SFC
8-3/4	7	23	5600'	Cemented to SFC

It is proposed to drill this developmental well to a depth of 5600' to test the Lower Green River Formation.

- Attachments: Certified Plat
 Drilling Program
 Chevron Class III BOPE & Wellhead Specifications
 Multipoint Surface Use Plan
 Geologic Program

RECEIVED

Completion Procedure to be submitted by Sundry Notice. FEB 21 1986

3 - BLM
 3 - STATE
 1 - BJK
 1 - GDE
 1 - DRLG
 1 - ALF
 1 - GEO
 1 - SEC 724C
 1 - FILE
 1 - BIA

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *S.L. Kirkpatrick / jlw* TITLE Associate Environmental Specialist DATE February 5, 1986

(This space for Federal or State office use)

PERMIT NO. 43-047-31707

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE 3-28-86

BY *John R. Bay*

CONDITIONS OF APPROVAL, IF ANY: _____

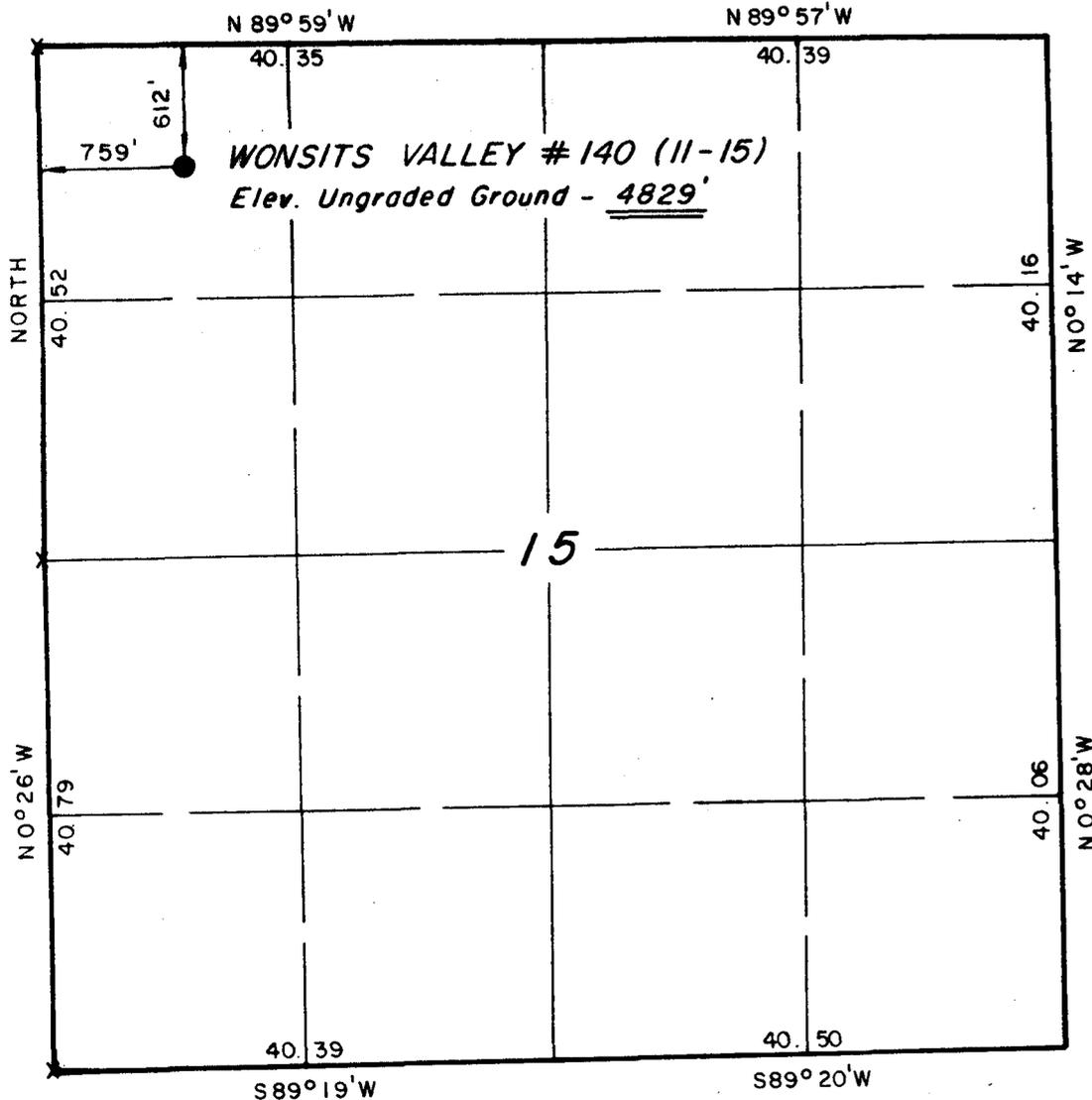
WELL SPACING: 203

*See Instructions On Reverse Side

T 8 S , R 21 E , S.L.B. & M.

PROJECT
CHEVRON U. S. A. INC.

Well location, WONSITS VALLEY #140
(11-15), located as shown in the
NW 1/4 NW 1/4 Section 15, T8S, R21E,
S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Handwritten Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Rev. 1/31/86

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3 / 12 / 85
PARTY	GS DK JF RP	REFERENCES	GLO Plat
WEATHER	Cold / Snow	FILE	CHEVRON U.S.A. INC.

DRILLING PROGRAM

Field Wonsits Valley Well 140 Exp/Dev Dev

Location 612' FNL & 759' FWL (NW NW)

Drill X Deepen _____ Elevations: GL 4829' KB _____

Directional/Straight Hole: Proposed Measured TD _____ TVD _____
KOP _____ Build _____ Max. Angle _____ Avg. Angle _____
Target Location _____ Bearing from Surface _____

1. Conductor Hole

Hole Size 20" Proposed Depth 50' Casing Size, Weight & Grade 16"

2. Surface Hole

Hole Size 12 1/2" Proposed Depth 500' BOPE NONE
Mud Program: Type MW FV WL Other
Gel-Water +8.5 -- -- _____

Potential Hazards: NONE

Electric Logging Program: NONE

Core/DST Program: NONE

Casing Program: *

Size	Grade	Weight	Thread	Section Length
<u>9-5/8"</u>	<u>K-55</u>	<u>36#</u>	<u>ST&C</u>	<u>500'</u>

*Actual Wt., Grade, & Thread may vary depending upon available stock on hand.

Cement Program: Lead Slurry _____
Tail Slurry Class "H" with 2% CaCl₂ - .250 sks

WOC Time 6 hrs. Casing Test 1000 psi Shoe test MWE 8.6 (static) PPG

3. Intermediate Hole

Hole Size _____ Proposed Depth _____ BOPE _____
Mud Program: Type MW FV WL Other

Potential Hazards: _____

Electric Logging Program: _____

Core/DST Program: _____

Casing Program:

Size	Grade	Weight	Thread	Section Length
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Cement Program: Lead Slurry _____
Tail Slurry _____

WOC Time _____ hrs. Casing Test _____ psi Shoe test MWE _____ PPG

4. Oil String/Liner Hole

Hole Size 8-3/4" Proposed Depth 5600' BOPE Chevron Class III-3000 psi W.P.
 Mud Program: Type MW FV WL Other
Byp-Water ±8.6 -- -- 400'-2500'
Gel-Water-Chem. ±9.0 40 ±10 cc 2500'-TD

Potential Hazards: Lost Circulation

Electric Logging Program: DIL-SFL-SP-GR, LTD-CNL, w/GR-CAL, EPT-Microlog

Core/DST Program: NONE

Casing Program: *

Size	Grade	Weight	Thread	Section Length
<u>7"</u>	<u>K-55</u>	<u>23#/ft.</u>	<u>LT&C</u>	<u>Surface-5600'</u>

*Actual Wt., Grade, & Thread may vary depending upon available stock on hand.

Cement Program: Lead Slurry Low density filler cement

Tail Slurry Class "H" Tailored for depth & temp.

WOC Time 12 hrs. Casing Test 1500 psi

5. Auxiliary Equipment

Mud Logging Unit @	<u>2000'</u>	Rotating Head @	<u>--</u>
Geolograph @	<u>Spud</u>	Degasser @	<u>400'</u>
Visulogger @	<u>--</u>	Desilter @	<u>Spud</u>
Adj. Choke @	<u>400'</u>	Centrifuge @	<u>--</u>
PVT & Flowmeter @	<u>Spud</u>	Mud Cleaner @	<u>Spud</u>
Trip Tank @	<u>Spud</u>	H ₂ S Safety Equip. @	<u>--</u>

Other: Full opening drill pipe safety valve, inside BOP, upper & lower Kelly cock valves at spud.

6. Drill String Design

Surface Hole:

BHA 12 1/4" bit, 1 x 8" D.C., STAB., 2 x 8" D.C.'s, XO 6-3/4" D.C.'s.
 Drill Pipe 4 1/2", 16.60 E

Intermediate Hole:

BHA N/A
 Drill Pipe _____

Oil String/Liner Hole:

BHA 8-3/4" bit, 6-3/4" drill collars
 Drill Pipe 4 1/2", 16.60E

7. Other

Inspect BHA after 200 rotating hours.
 In "straight" holes run inclination surveys every ±500 feet.
 Gyro Surveys None
 Check drilling breaks for flow below 2000 feet.
 Fill drill pipe every 20 stds when running float.

8. General Remarks

Attached

9. Geologic Program

Attached

Prepared By J.R. Warner Date 2/11/86 Drilling Superintendent [Signature] Date 2/11/86

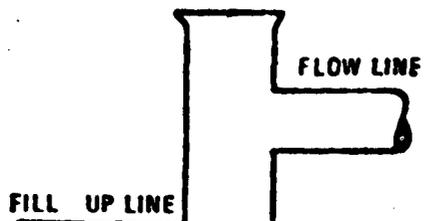
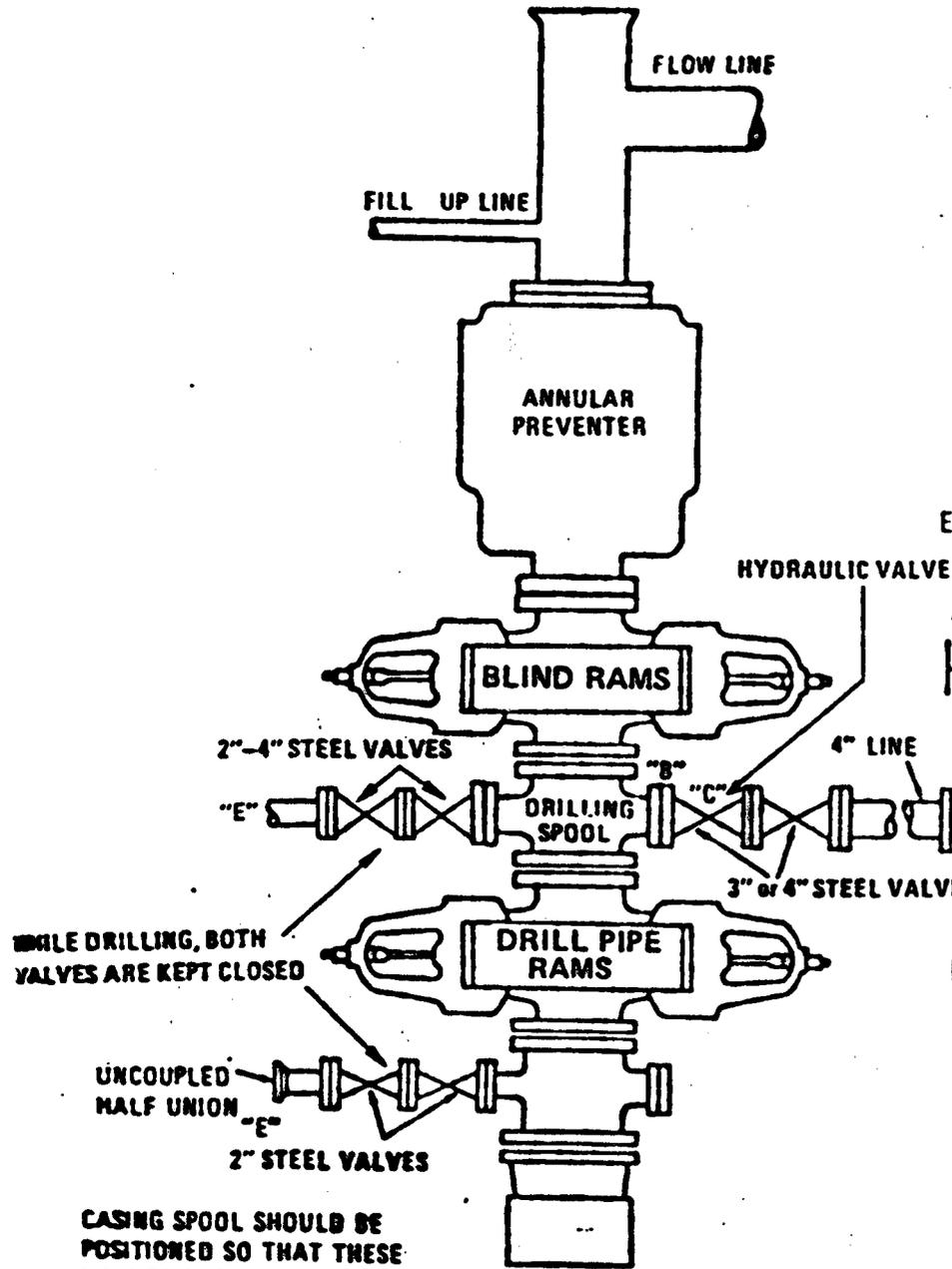


FIGURE 4
THREE PREVENTER HOOKUP
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)



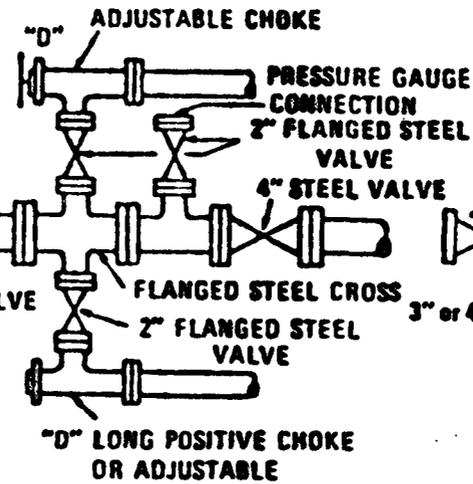
WHILE DRILLING, BOTH
VALVES ARE KEPT CLOSED

UNCOUPLED
HALF UNION

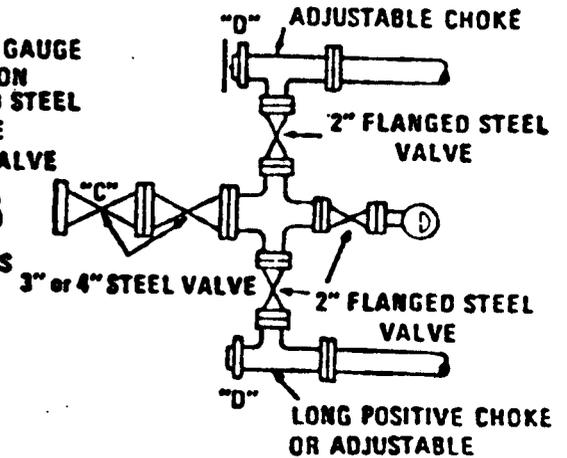
2" STEEL VALVES

CASING SPOOL SHOULD BE
POSITIONED SO THAT THESE
VALVES ARE DIRECTLY UNDER
THE BARREL OF THE RAM
PREVENTER.

EMERGENCY FLOW HOOKUP



ALTERNATE CHOKE MANIFOLD

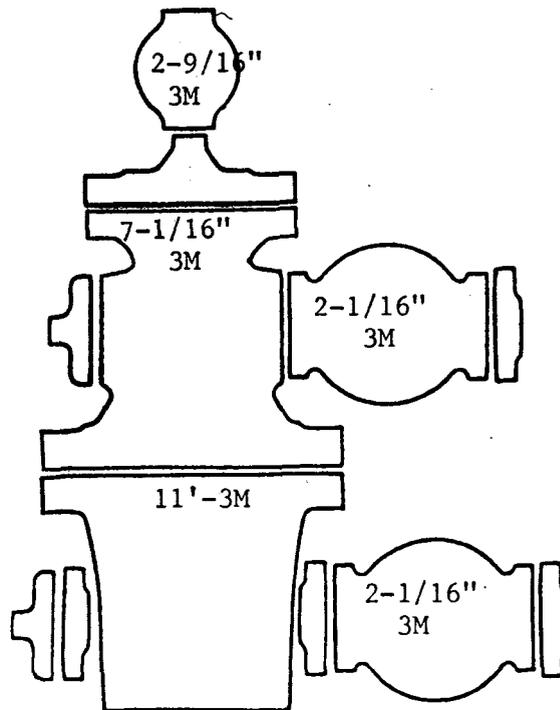


AN EXTRA SET OF DRILL PIPE RAMS AND BONNET SEALS
WILL BE ON LOCATION AT ALL TIMES.

Chevron U.S.A. Inc.
ROCKY MTN. PRODUCTION DIVISION

CHEVRON

Wonsit Valley #140



CASING

9-5/8"

7"

2-7/8"

GEOLOGIC PROGRAM

Field/Area Wonsits Valley **Expl/Dev** Development

Well Name Wonsits Valley Federal #140 (11-15)

Location: **Sec** 15 **TWP** 8S **Range** 21E
Co Uintah **State** Utah
Surface NWNW 612' FNL, 759' FWL
Bottom Hole -----

Elevation: **GL estimated** 4829 **Surveyed** _____
KB estimated 4850 **Surveyed** _____

Total Depth 5525 (EST) **Fm at TD** Green River

Objectives: **Primary** Lower Green River Fm. - G1 Lime
Secondary E5 sand, F2 sand, F4 sand

Coring:	Formation	Estimated Depth	Amount
Interval/on show	<u>None</u>	_____	_____
Interval/on show	_____	_____	_____
Interval/on show	_____	_____	_____
Interval/on show	_____	_____	_____
Interval/on show	_____	_____	_____

Drill Stem Testing None

Mud Logging Two man FID unit from 2000' to TD

Electric logging:	Surface	Intermediate	Total Depth
1) -BIL-SP----	_____	_____	_____
2) DIL-MSFL-SP-GR	_____	_____	<u>surface to TD</u>
3) -BHG-w/GR,-Gal.--	_____	_____	_____
4) LDT-CNL w/GR, Cal.	_____	_____	<u>2000' to TD</u>
5) -FDG-GNL-w/GR,-Gal:	_____	_____	_____
6) -Dipmeter----	_____	_____	_____
7) -Velocity-survey-	_____	_____	_____
8) -RFT----	_____	_____	_____
9) Microlog	_____	_____	<u>2000' to TD</u>
10)	_____	_____	_____
11)	_____	_____	_____

All runs from TD to either base of surface casing or overlap with previous log run unless otherwise noted.

GEOLOGIC PROGRAM (Continued)

Tops:			
Formation	Estimated Depth, datum	Sample Depth, datum	Log Depth, datum
Top Green River	2371 (+2479)	_____	_____
Top Basal Green River	4492 (+ 358)	_____	_____
E5	5209 (- 359)	_____	_____
F2	5276 (- 426)	_____	_____
F4	5325 (- 475)	_____	_____
G1	5374 (- 524)	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Correlation Wells:

Correlative Zones with Subject Well

	Fm	Interval	
1) <u>WVF #21</u>	Top Basal G.R.	4480 (+338)	Primary objective
_____	E5	5204 (-386)	zones to be cored:
_____	F2	5272 (-454)	_____
_____	F4	5323 (-505)	Zone to be DST:
_____	G1	5367 (-549)	_____
2) <u>WVF #41</u>	Top Basal G.R.	4472 (+381)	Primary objective
_____	E5	5187 (-334)	zones to be cored:
_____	F2	5252 (-399)	_____
_____	F4	5304 (-451)	Zones to be DST:
_____	G1	5358 (-505)	_____

DIVISION OF INTEREST:

Working Interest Partners:

Chevron	100 %	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Others Receiving Data:

None	_____	_____	_____	_____
_____	_____	_____	_____	_____

REMARKS: Estimated oil pay = 26'
 (E5 = 3', F2 = 5', G1 = 15', F4 = 3')
 Estimated logging costs: \$10,000

Prepared by T. F. Sherman
 Reviewed by [Signature]
 Formation Evaluation Analyst

Date 11/13/85
 Date 15 Nov 85

Approved [Signature]

Date 11/15/85

CHEVRON U.S.A. INC.
WONSITS VALLEY FEDERAL UNIT 140 (11-15)
SEC. 15, T8S, R21E
UINTAH COUNTY, UTAH
MULTIPOINT SURFACE USE PLAN

1. EXISTING ROADS

- A. See Topo maps "A" and "B". We do not plan to change, alter or improve upon any existing state or county roads.
- B. From Ouray, Utah go south across the Green River bridge and turn left. Travel approximately 4 miles, then take left fork in road +7.3 miles. Turn left, travel 1.4 miles to proposed access road.

2. PLANNED ACCESS ROADS

From the proposed access road entrance the proposed access road is to go approximately 100' southwest. Existing and planned access roads in the Unit will be maintained in accordance with Bureau of Land Management (BLM) requirements. See Topo Map "B".

- A. Width: Maximum width 30' with an 18' travel area.
- B. Maximum Grade: No greater than 8%.
- C. Turnouts: None, avoid blind corners.
- D. Drainage Design: Roads to be placed and constructed so that minimal drainage alterations will be made. Water will be diverted around well pad as necessary.
- E. No major cuts and fills.
- F. Surfacing Materials: Gravel if necessary (see item 6-A).
- G. Other: No gates, cattleguards or fence cuts.

3. LOCATION OF EXISTING WELLS

See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. See Exhibit "D".
- B. Install new flowline from subject well a distance of 3,132' to the south and west to tie into an existing flowline as shown on Exhibit "D". Flowline will be 3" plain end welded line pipe, placed on supports on the surface, heat traced, insulated and wrapped with green childer.
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by the BIA.

MULTIPOINT SURFACE USE PLAN

WVFU 140 (11-15)

Page 2

- D. A blooie pit 8' X 10' X 5' deep will be constructed 150' to the southeast of the center hole as shown on Exhibit "C". A line will be placed on the surface from the center hole to the burn pit. The pit will be fenced on four sides to protect livestock.
- E. A line heater will be required for the production from this well. About 100' of access will be needed to service this line heater. This will be adjacent to the pad and placed along the production flowline from this well.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water supplied to the location will be hauled by truck on existing roads in the area from a point in section Sec. 13, T7S, R23E in the NE $\frac{1}{4}$ SE $\frac{1}{4}$. This water source has been permitted with the Utah State Engineer.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All land is Ute Tribal land. All gravel, cement, etc., needed on the access road and location will come commercially from the Vernal, Utah area. Access road needed is shown on Topo map "B".

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings will be settled out in the reserve pit. The reserve pit will be unlined. It will be fenced with a wire mesh fence, topped with at least one strand of barbed wire.
- B. Drilling fluids will be retained in reserve tanks utilizing maximum recirculation during drilling operations. Following drilling, the liquid waste will be evaporated and the remainder worked into the deep subsoil of the pit, and the pit filled in and returned to natural grade.
- C. In the event fluids are produced, any oil will be retained until sold in tankage and any water produced will be retained until its quality is determined. The quality and quantity of water produced will then determine the necessary disposal procedure.
- D. Sewage will be disposed of in a 1,000 gallon fiber glass insulated holding tank, which is to be placed in the vicinity of the trailers on the well location. Arrangements have been made for the sewage to be transported from the wellsite to the City of Vernal, Utah for disposal in the city disposal system. The sewage will be hauled by an authorized hauling firm.
- E. Trash will be contained in a portable metal container and hauled periodically to an approved disposal dump.

- F. After the rig has moved from the wellsite, all waste material will be removed to an approved disposal dump.

8. ANCILLARY FACILITIES

Because of the accessibility to good roads and relatively close housing, we anticipate no need for ancillary facilities with the exception of two trailers to be located on the drilling location.

9. WELLSITE LAYOUT

- A. Four to six inches of topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities and soil stockpiles will be located as shown on Exhibit "C".
- B. Pits will not be lined.
- C. Access to the well pad will be as indicated in Exhibit "C".

10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BIA.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed, burned or overhead flagged as dictated by then existing conditions.
- E. The well will be completed during 1986. Rehabilitation will commence following completion of the well. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

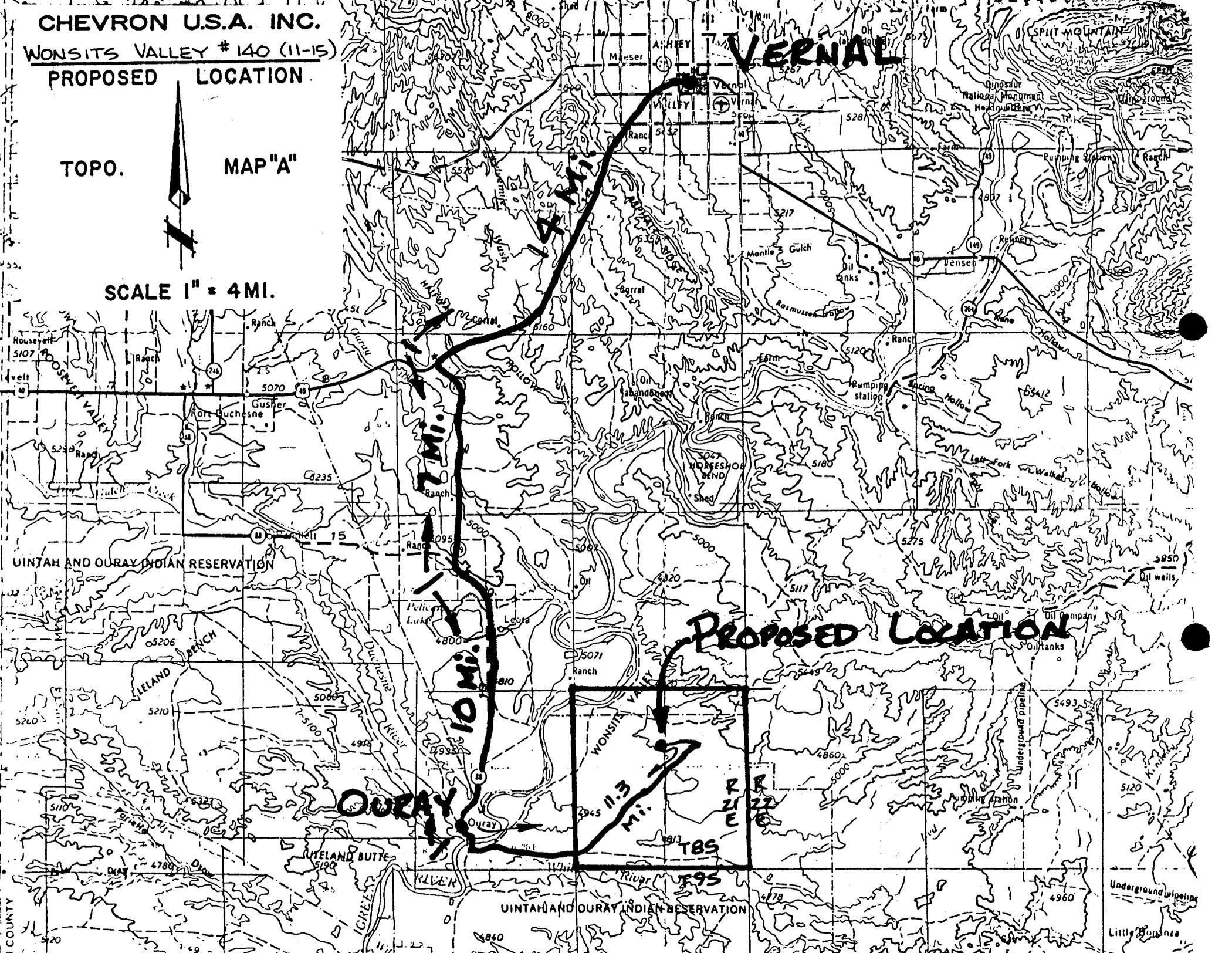
11. SURFACE OWNERSHIP

- A. The wellsite, access roads, flowlines and powerlines will all be constructed on BIA owned surfaces. The operator shall contact the BLM office at (801) 789-1362 and the BIA office at (801) 722-2406 between 24 & 48 hours prior to construction activities.

CHEVRON U.S.A. INC.
WONSITS VALLEY #140 (11-15)
PROPOSED LOCATION

TOPO. MAP "A"

SCALE 1" = 4 MI.



VERNAL

PROPOSED LOCATION

OURAY

UINTAH AND OURAY INDIAN RESERVATION

10 Mi.

11.3 Mi.

**R 21 E
R 22 E**

T8S

T9S

COUNTY

Underground pipeline

Little Buzanca

0-61619
HBP

0-61619

0-61608
HBP

WONSITS VALLEY FED. UNIT

0-61620
HBP

0-61621
HBP

0-61621
HBP

0-61609
HBP

0-61622
HBP

0-61622
HBP

8-22707 (A&B Lse)
1-2-85

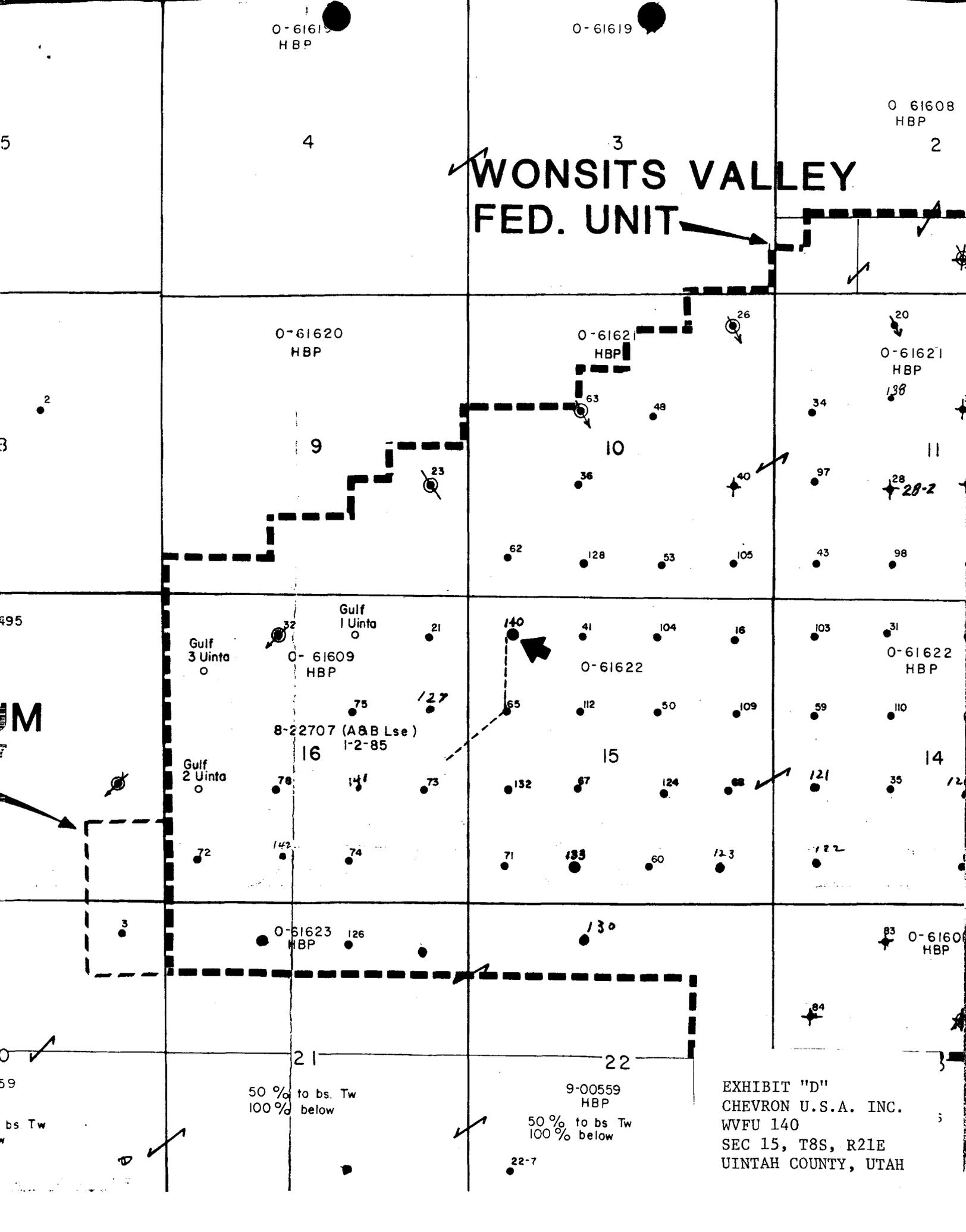
0-61623
HBP

9-00559
HBP

EXHIBIT "D"
CHEVRON U.S.A. INC.
WVFU 140
SEC 15, T8S, R21E
UINTAH COUNTY, UTAH

50 % to bs. Tw
100 % below

50 % to bs. Tw
100 % below

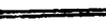


CHEVRON U.S.A. INC.
WONSITS VALLEY #140 (11-15)
PROPOSED LOCATION

TOPO.

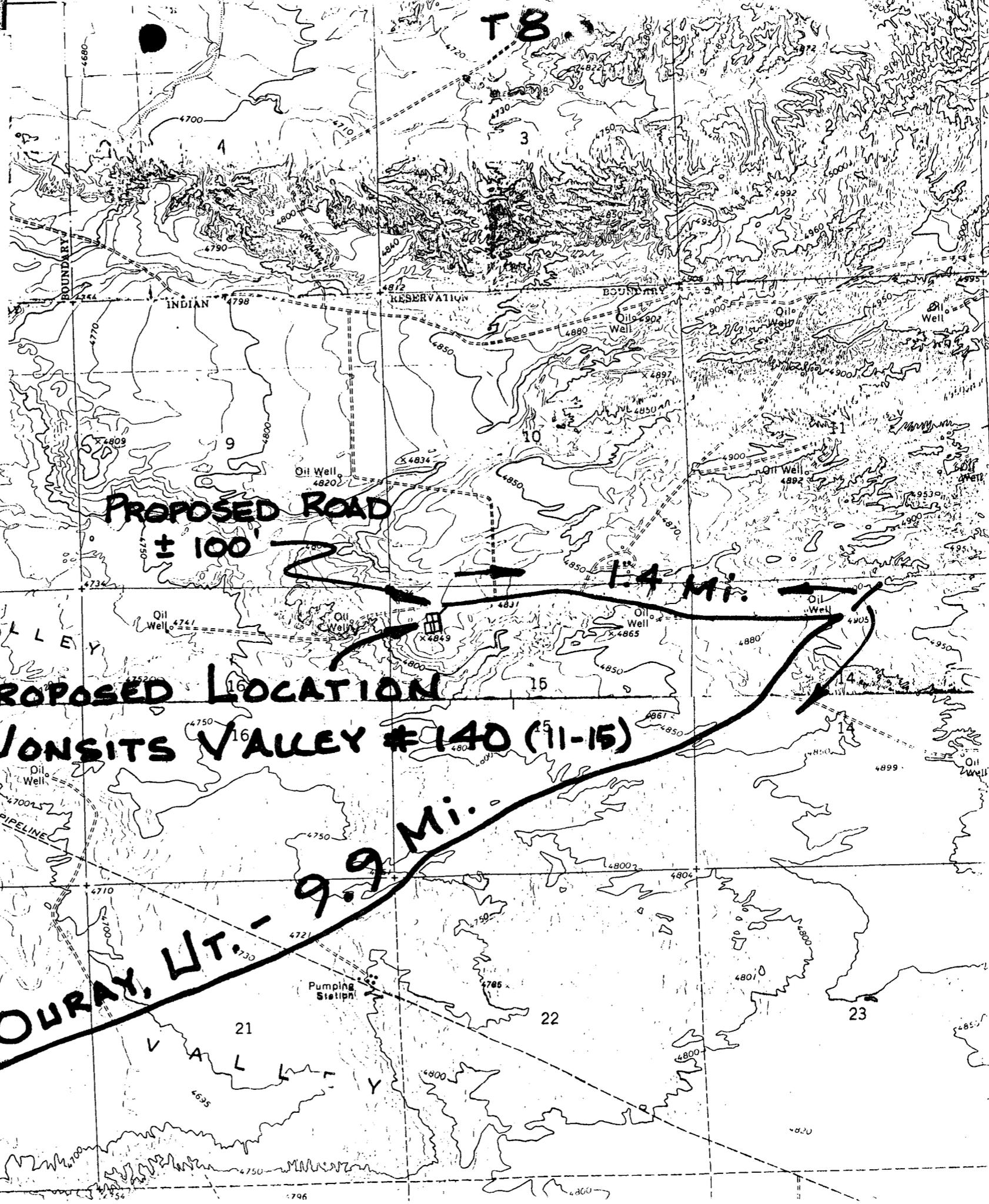
MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION



PROPOSED LOCATION
WONSITS VALLEY #140 (11-15)

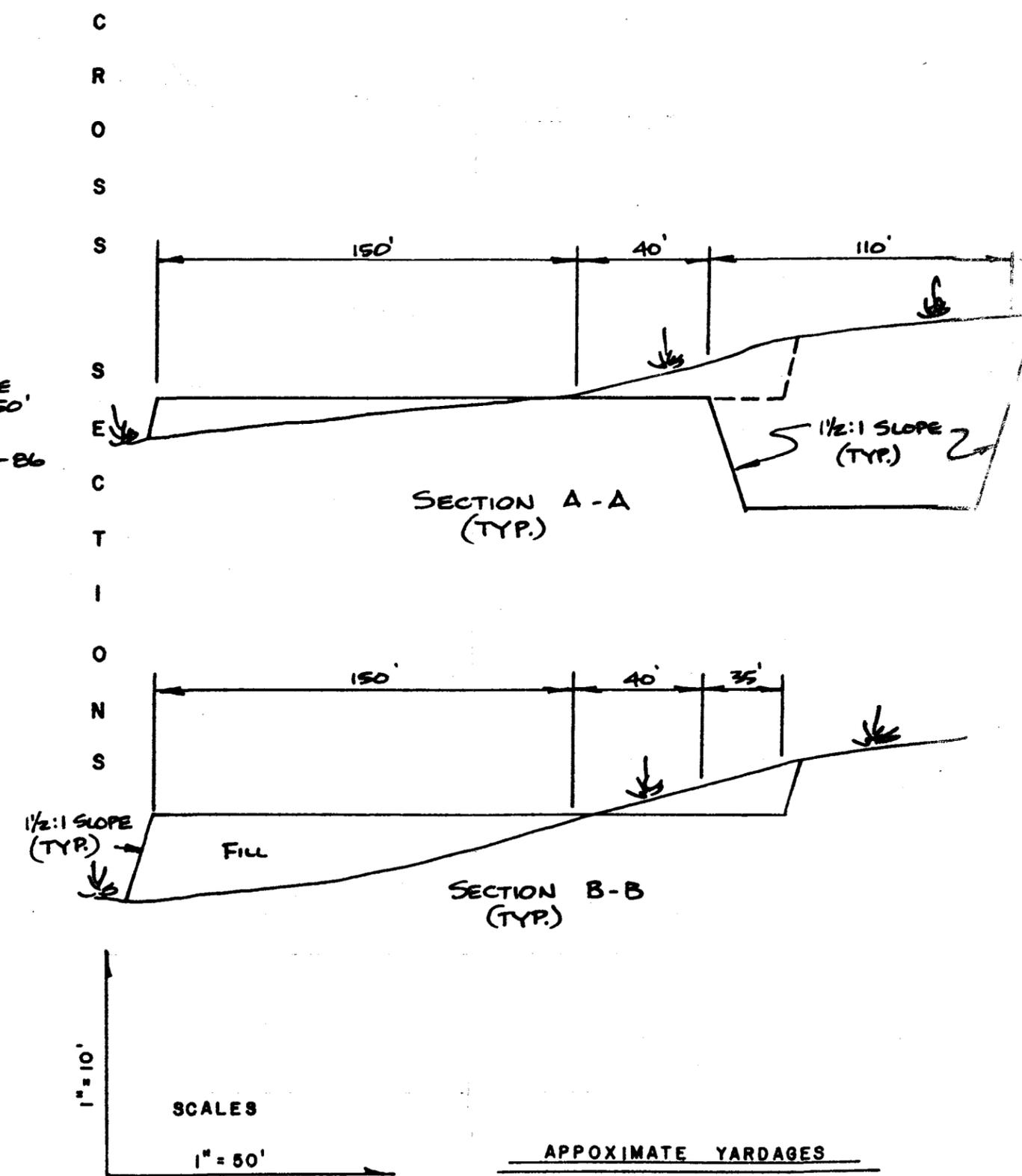
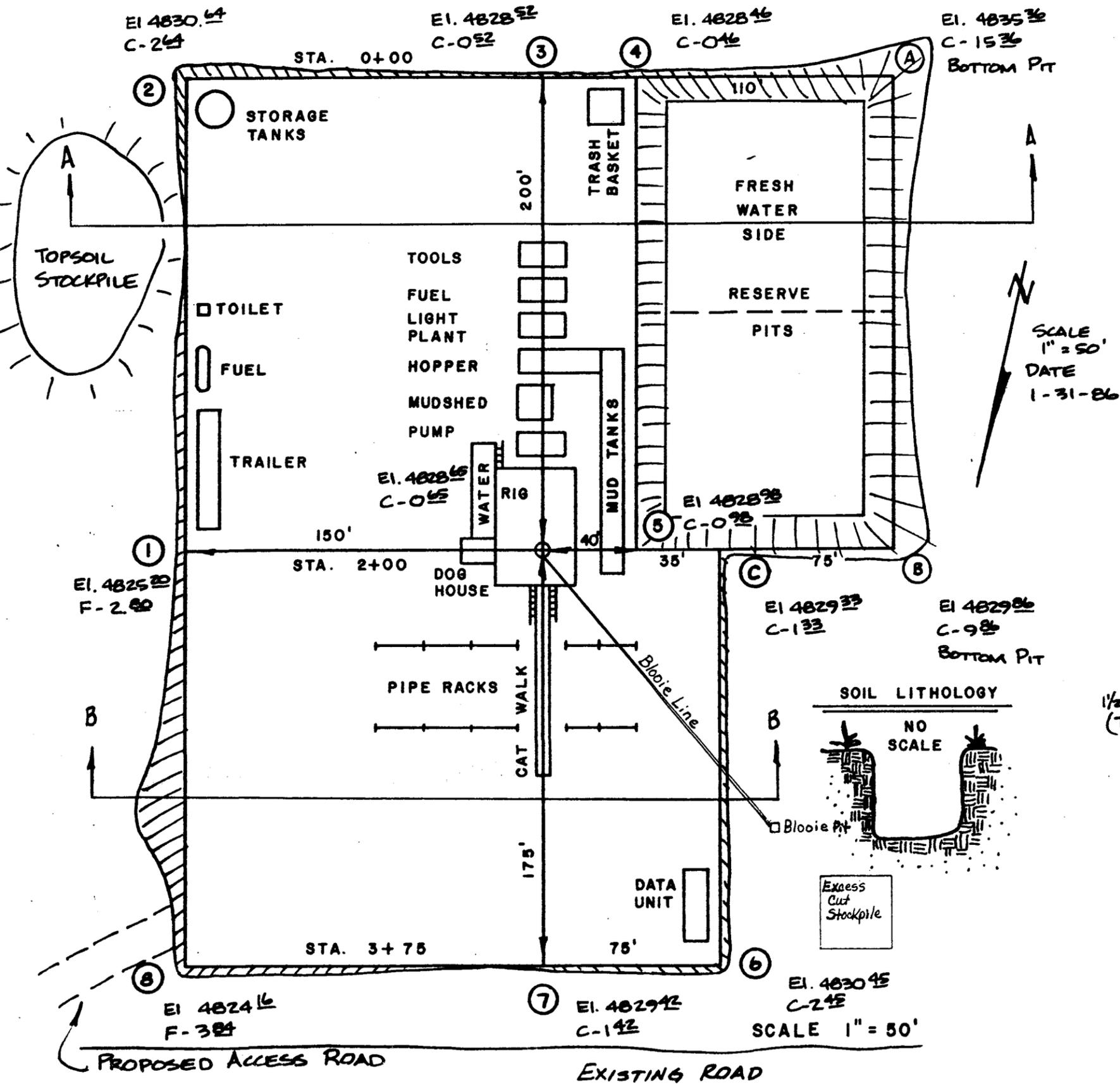
OURAY, UT. - 9.9 Mi.

1.4 Mi.

± 100'

R
2
1
E

CHEVRON U.S.A. INC.
 WONSITS VALLEY FED. UNIT #140(11-15)
 EXHIBIT C



APPROXIMATE YARDAGES

CU. YDS. CUT-	10,461
CU. YDS. FILL-	3,382

SCALE 1" = 50'

OPERATOR Chesron U.S.G. Inc. DATE 2-24-86

WELL NAME Wonsita Valley Unit 140

SEC NW NW 15 T 85 R 21E COUNTY Uintah

43-047-31707
API NUMBER

Std
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit adl - PO D approved 3-27-86

& Need water permit - Rec 2/26/86

APPROVAL LETTER:

SPACING:

203

Wonsita Valley
UNIT

302

CAUSE NO. & DATE

302.1

STIPULATIONS:

& Water

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

BLM Form 3160-5 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 612' FNL 759' FWL (NW NW)</p>		<p>3. LEASE DESIGNATION AND SERIAL NO. U-0807</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Wonsits Valley Fed</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 140</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits Valley</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T8S, R21E</p> <p>12. COUNTY OR PARISH 13. STATE Uintah Utah</p>
<p>14. PERMIT NO. Not yet assigned</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4829' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Anticipated bottomhole pressure is estimated to be 2200 psi.

- 3 - BLM
- 3 - STATE
- 1 - UTE TRIBE
- 1 - BJK
- 1 - GDE
- 3 - GHW
- 1 - LLK

RECEIVED
MAR 07 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *R. P. [Signature]* TITLE Associate Environmental Specialist DATE March 5, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO THE BUREAU OF LAND MANAGEMENT
(Other instructions on the reverse side)

BLM FORM 3160-5
Replaces August 1983
3. LEASE DESIGNATION AND SERIAL NO.
U-0807

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Wonsits Valley Fed Unit	
2. NAME OF OPERATOR Chevron U. S. A. Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		9. WELL NO. 140	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 612' FNL 759' FWL (NW NW)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T8S, R21E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4879' GR		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Revised Drilling Program <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Revised Drilling Program to show corrected depth of surface casing as shown in APD.
See attachment.

- 3 - BLM
- 3 - STATE
- 1 - UTE TRIBE
- 1 - BJK
- 1 - GDE
- 3 - GHW
- 1 - LLK

RECEIVED
MAR 18 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED L. R. G. [Signature] TITLE Associate Environmental Specialist DATE March 14, 1986
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: **ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
Federal approval of this action is required before commencing operations. *See Instructions on Reverse Side
DATE: 3-28-86
BY: [Signature]

DRILLING PROGRAM

Field Wonsits Valley Well 140 Exp/Dev Dev

Location 612' FNL & 759' FWL (NW NW)

Drill X Deepen _____ Elevations: GL 4829' KB _____

Directional/Straight Hole: Proposed Measured TD _____ TVD _____
KOP _____ Build _____ Max. Angle _____ Avg. Angle _____
Target Location _____ Bearing from Surface _____

1. Conductor Hole

Hole Size 20" Proposed Depth 50' Casing Size, Weight & Grade 16"

2. Surface Hole

Hole Size 12 1/4" Proposed Depth 400 BOPE NONE
Mud Program: Type MW FV WL Other
Gel-Water +8.5 -- -- _____

Potential Hazards: NONE

Electric Logging Program: NONE

Core/DST Program: NONE

Casing Program: *

Size	Grade	Weight	Thread	Section Length
<u>9-5/8"</u>	<u>K-55</u>	<u>36#</u>	<u>ST&C</u>	<u>400</u>

*Actual Wt., Grade, & Thread may vary depending upon available stock on hand.

Cement Program: Lead Slurry

Tail Slurry Class "H" with 2% CaCl₂ - 250 sks

WOC Time 6 hrs. Casing Test 1000 psi Shoe test MWE 8.6 (static) PP

3. Intermediate Hole

Hole Size _____ Proposed Depth _____ BOPE _____
Mud Program: Type MW FV WL Other

Potential Hazards: _____

Electric Logging Program: _____

Core/DST Program: _____

Casing Program:

Size	Grade	Weight	Thread	Section Length
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Cement Program: Lead Slurry

Tail Slurry

WOC Time _____ hrs. Casing Test _____ psi Shoe test MWE _____ PP

4. Oil String/Liner Hole

Hole Size 8-3/4" Proposed Depth 5600' BOPE Chevron Class III-3000 psi W.P.
 Mud Program: Type MW FV WL Other
Byp-Water +8.6 -- -- 400'-2500'
Gel-Water-Chem. +9.0 40 +10 cc 2500'-TD

Potential Hazards: Lost Circulation

Electric Logging Program: DIL-SFL-SP-GR, LTD-CNL w/GR-CAL, EPT-Microlog

Core/DST Program: NONE

Casing Program: *

Size	Grade	Weight	Thread	Section Length
<u>7"</u>	<u>K-55</u>	<u>23#/ft.</u>	<u>LT&C</u>	<u>Surface-5600'</u>

*Actual Wt., Grade, & Thread may vary depending upon available stock on hand.

Cement Program: Lead Slurry Low density filler cement
 Tail Slurry Class "H" Tailored for depth & temp.

WOC Time 12 hrs. Casing Test 1500 psi

5. Auxiliary Equipment

Mud Logging Unit @	<u>2000'</u>	Rotating Head @	<u>--</u>
Geolograph @	<u>Spud</u>	Degasser @	<u>400'</u>
Visulogger @	<u>--</u>	Desilter @	<u>Spud</u>
Adj. Choke @	<u>400'</u>	Centrifuge @	<u>--</u>
PVT & Flowmeter @	<u>Spud</u>	Mud Cleaner @	<u>Spud</u>
Trip Tank @	<u>Spud</u>	H2S Safety Equip. @	<u>--</u>

Other: Full opening drill pipe safety valve, inside BOP, upper & lower Kelly cock valves at spud.

6. Drill String Design

Surface Hole:

BHA 12 1/4" bit, 1 x 8" D.C., STAB., 2 x 8" D.C.'s, XO 6-3/4" D.C.'s.

Drill Pipe 4 1/2", 16.60 E

Intermediate Hole:

BHA N/A

Drill Pipe

Oil String/Liner Hole:

BHA 8-3/4" bit, 6-3/4" drill collars

Drill Pipe 4 1/2", 16.60E

7. Other

Inspect BHA after 200 rotating hours.

In "straight" holes run inclination surveys every +500 feet.

Gyro Surveys None

Check drilling breaks for flow below 2000 feet.

Fill drill pipe every 20 stds when running float.

8. General Remarks

Attached

9. Geologic Program

Attached

Prepared By J.J. Warner Date 2/11/86 Drilling Superintendent [Signature] Date 2/11/86



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 28, 1986

Chevron U. S. A. Inc.
P. O. Box 599
Denver, Colorado 80201

Gentlemen:

Re: Well No. Wonsits Valley Unit 140 - NW NW Sec. 15, T. 8S, R. 21E
612' FNL, 759' FWL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.

Page 2
Chevron U. S. A. Inc.
Well No. Wonsits Valley Federal 140
March 28, 1986

6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31707.

Sincerely,



B. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson

8159T

120301

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31707

NAME OF COMPANY: CHEVRON U.S.A.

WELL NAME: WONSITS VALLEY FEDERAL #140

SECTION NW NW 15 TOWNSHIP 8S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR Montgomery

RIG # 44

SPUDDED: DATE 11-29-86

TIME 4:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Charles Boykin

TELEPHONE # 789-4023

DATE 12-1-86 SIGNED SBH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Fiscal Year Budget Expires
1985
004-0135
SERIAL NO. 010911
TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
612' FNL 759' FWL (NW-NW)

14. PERMIT NO. 43-047-31707

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4848 KB

5. LEASE DESIGNATION
U-0807

6. IS INDIAN LAND?
Wonsits Valley Federal

7. UNIT AGREEMENT

8. FARM OR LEASE

9. WELL NO.
140

10. FIELD AND POOL OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Status Report <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was spudded 4:00 pm 11-29-1986 and drilled to a depth of 5520' with 7" casing run and cemented at 5519'.

Montgomery rig 44 was released 12-14-86.

RECEIVED
JAN 07 1987
DIVISION OF
OIL, GAS & MINING

3-BLM
3-State
1-EEM
3-Drig.
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Office Assistant
Regulatory Affairs DATE December 19, 1986
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CHEVRON U.S.A. INC.

TRANSMITTAL OF DATA

DATE: January 15, 1987

COMPANY: Chevron
P.O. Box 599
Denver, CO 80201

RECEIVED
JAN 20 1987

WELL: Wonsits Valley Unit #140

LOCATION: Sec. 15-T8S-R21E
Uintah, Utah

DIVISION OF
OIL, GAS & MINING

SENT TO: Division of Oil, Gas & Mining
State of Utah Attn: Ronald J. Firth
355 W. N. Temple, Salt Lake City, UT 84180

DESCRIPTION:	QUANTITY:
<u>DIFL/GR Log</u>	<u>1</u>
<u>DCI/CN/GR Log</u>	<u>1</u>
<u>Z DEN/GR Log</u>	<u>1</u>
<u>DEL Log</u>	<u>1</u>
<u>MINILOG/GR</u>	<u>1</u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>

TOTAL 5 wireline Logs

TRANSMITTAL OF DATA BY
Marj Chaverri
MARJ CHAVERRI

020104

DOUBLE "D" ENTERPRISES

RECEIVED
FEB 09 1987

B.O.P. Test Report

DIVISION OF
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE).....12-1-86.....

OIL CO.: ..Chevron USA INC.....

WELL NAME & NUMBER.....W.V.F.U. #140.....

43-047-31707

SECTION.....15.....

TOWNSHIP.....85.....

RANGE.....21E.....

COUNTY.....Uintah.....

DRILLING CONTRACTOR.....Montgomery Drilling Co.....

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC. :**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE.....Charlie Barkin.....

RIG TOOL PUSHER.....Tim.....

TESTED OUT OF.....Vernal.....

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: ..Chevron USA.....Charlie.....
.....Montgomery - Tim.....
.....State.....

ORIGINAL CHART & TEST REPORT ON FILE AT: ..Vernal.....OFFICE

DOUBLE "D" TESTING

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

Nº 2854

RENTED TO Montgomery NO. 444
DATE 12-1-86

ORDERED BY Tool pusher - Tim LEASE WUFU WELL NO. # 1410

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE _____ MILES _____ \$ _____

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First eight hour test period \$ _____

Additional eight hours or fraction \$ _____

Items Tested:

<u>Blind</u> rams to <u>200-2100</u> # _____	Csg. to _____ # _____	<u>Choke Manifold</u> <u>200-2100</u> # _____
<u>Pipe 5"</u> rams to <u>200-2100</u> # _____	<u>Hydril B O P</u> to <u>200-2100</u> # _____	<u>Kelly Cock</u> <u>200-2100</u> # _____
_____ rams to _____ # _____	<u>Choke Line</u> <u>200-2100</u> # _____	<u>Safety Valve</u> <u>200-2100</u> # _____
_____ rams to _____ # _____	<u>Superchoke</u> <u>200-2100</u> # _____	<u>Normal Choke</u> <u>200-2100</u> # _____

TEST SUBS 4 1/2 I.F \$ _____

OTHER 10" National Test Plug

Run Accumulator Drill start 3200

<u>Hydril Time</u>	<u>- Close</u>	<u>9 sec</u>	<u>Finish</u>
<u>Pipe rams</u>	<u>"</u>	<u>4 sec</u>	
<u>Blind "</u>	<u>"</u>	<u>6 sec</u>	

Low pressure Test Held 5 min

High press Test Held 15 min

Thank you

Methanol 30 gal Test - 20 gal for manifold -

We Appreciate Your Business

TOTAL . . . \$ _____

TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By: _____ OWNER OR OWNER'S REPRESENTATIVE

By: Don Maris By: T A R

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

Chevron USA

W.U.F.U. # 140

12-1-86

Montgomery #4

TEST#	TIME	DESCRIPTION
	12:30 PM-11:30-86	Arrive on location @ 12:30 P.M. 11-30-86 Wait on cement - cut off conductor + casing - weld on well head + test - Break Down single gates + mud cross - Ready to stack BOP - wait on well head - work on choke line
	11:30 PM-11:30-86	Start nipple up @ 11:30 PM - 11:30-86 - set D.S.A. - adapter flange - single gate with 5" pipe rams - mud cross - single gate with blind rams + HyDril - Drop manual valve from choke side of mud cross + replace with HCR + manual coming off mud cross - add manual valve + check valve on kill side of mud cross - Make up all flanges on (stack + BOP) - welder working on choke line - set plug fill stack with water-methanol + dye for testing BOP - new Orders - Remove D.S.A. for taller BOP to make room to open ram doors - Drain BOP + Break Bolt on D.S.A. Test Kelly Valves while waiting on new Adapter spool -
①	11:40 AM-12-1-86 11:40-11:45 AM 11:45-12:00 PM	Lower Kelly Valve 200-5 min 2100-15 min OK
②	1:10-1:15 PM 1:15-1:30	Upper Kelly Valve - Break open clean + grease + V seats 200-5 min - 2100-15 min - OK Adapter spool arrived @ 3:00 PM - lift stack + switch adapter - nipple up two rows + fill stack again for test
③	4:30-4:35 PM 4:35-4:40 PM	Pipe rams 5" 200-5 min 2100-15 min OK
④	4:42-4:47 PM 4:47-5:02	HyDril - 1st Kill Line Valve + HCR 200-5 min 2100-15 min - OK
⑤	5:05-5:10 PM 5:10-5:25	HyDril 2nd Kill Line Valve + manual Choke Line Valve 200-5 min - 2100-15 min OK
⑥	5:30-5:35 PM 5:35-5:50	HyDril - check valve + manual choke line valve 200-5 min 2100-15 min - OK Work on choke line + help welder
⑦	6:50-6:55 PM 6:55-7:10	Blind rams + 1st set manifold valves - leak at 2nd (Blak off seal) Repair leak + Test 200-5 min 2100-15 min - OK
⑧	7:35-7:40 PM 7:40-7:55 PM	Blind rams + 2nd set manifold valves + manual choke (close HCR to pull plug) 200-5 min 2100-15 min - OK
⑨	8:00-8:05 PM 8:05-8:20 PM	HCR - 3rd set manifold valves + Super choke 200-5 min 2100-15 min - OK
⑩	8:25-8:30 PM 8:30-8:45 PM	HCR - #4 valves in choke manifold 200-5 min 2100-15 min

next page

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

Chevron USA

W.U.F.V. # 140

12-1-86

Montgomery # 44

TEST #

TIME

8:45 PM 12-1-86 Have Hand work on (in side BOP Valve) (Dart)

Clean + Free up =

Perform accumulator Drill

Start 3000 PSI accumulator Press - switch pump control - OFF

close Blind rams - 6 sec set Joint of pipe in Hy Drill

close Hy Drill - 9 sec

close Pipe rams - 4 sec

close HCR - 1 1/2 sec

Open pipe rams

End Pressure 1550 PSI accumulator pressure - Restore power to pump

Try To Test & Full open safety Valves - no Test

Big up on inside BOP safety Valve (DART)

IN Side BOP Valve - DART Valve

(11)

10:10 - 10:15 PM

10:15 - 10:30

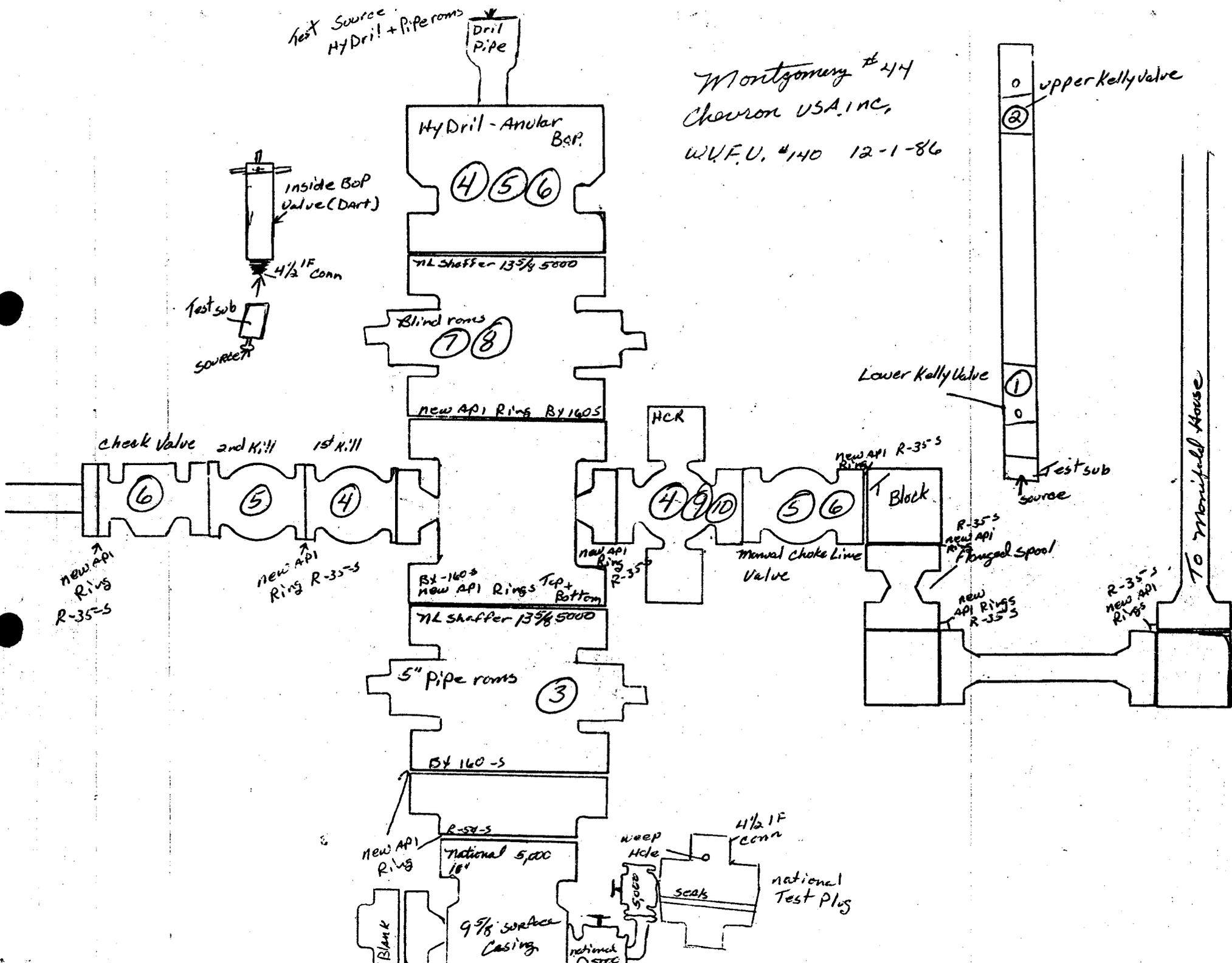
200 - 5 min 2100 15 min - OK - This Valve should Be kept clean + in Working order - oil or use Diesel to keep working free

Charge Marshall with Methanol - pick up Tools + make out Ticket

Thank You - Dave + Debbie

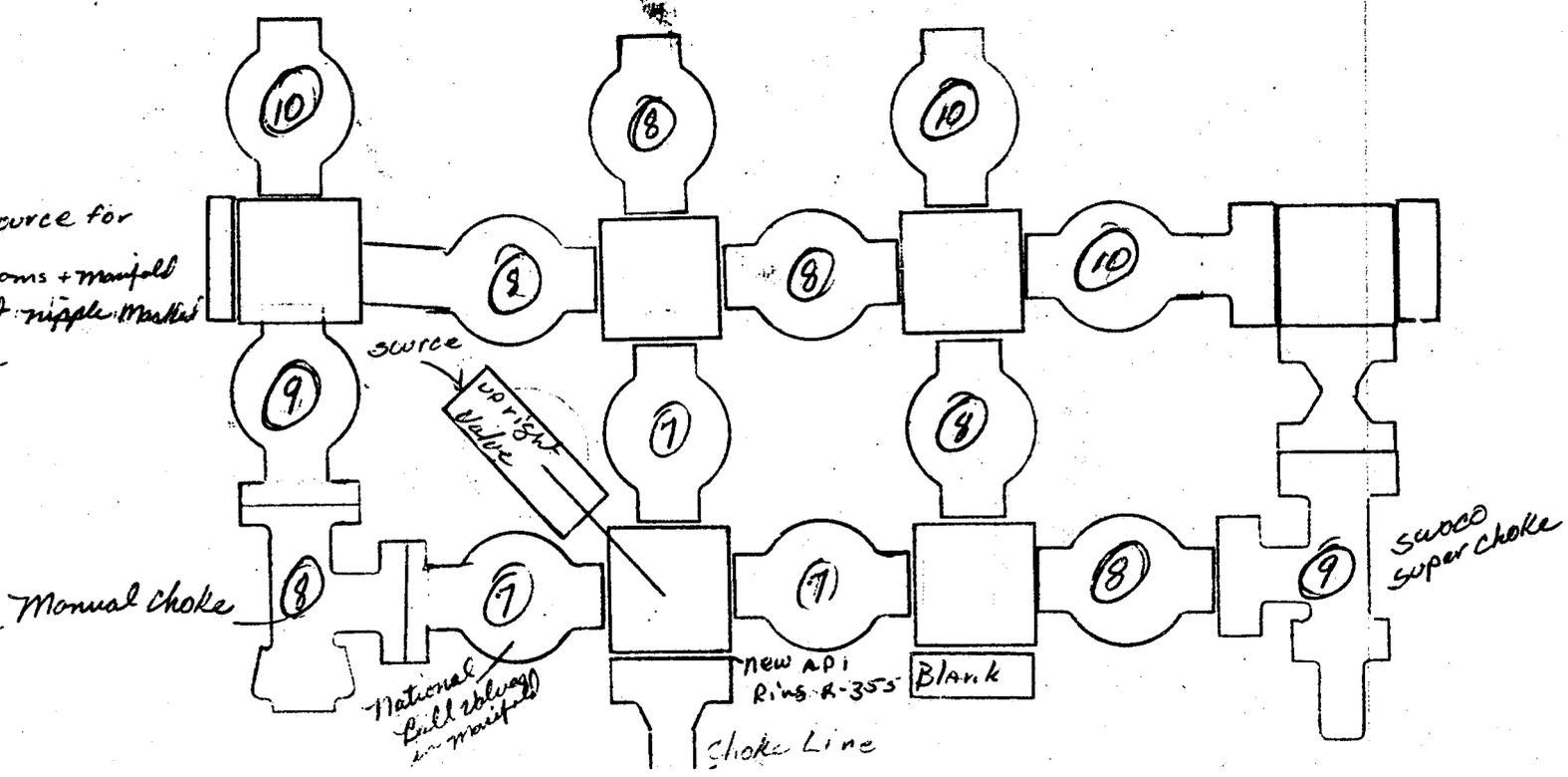
Test Source
HyDril + Pipe rams

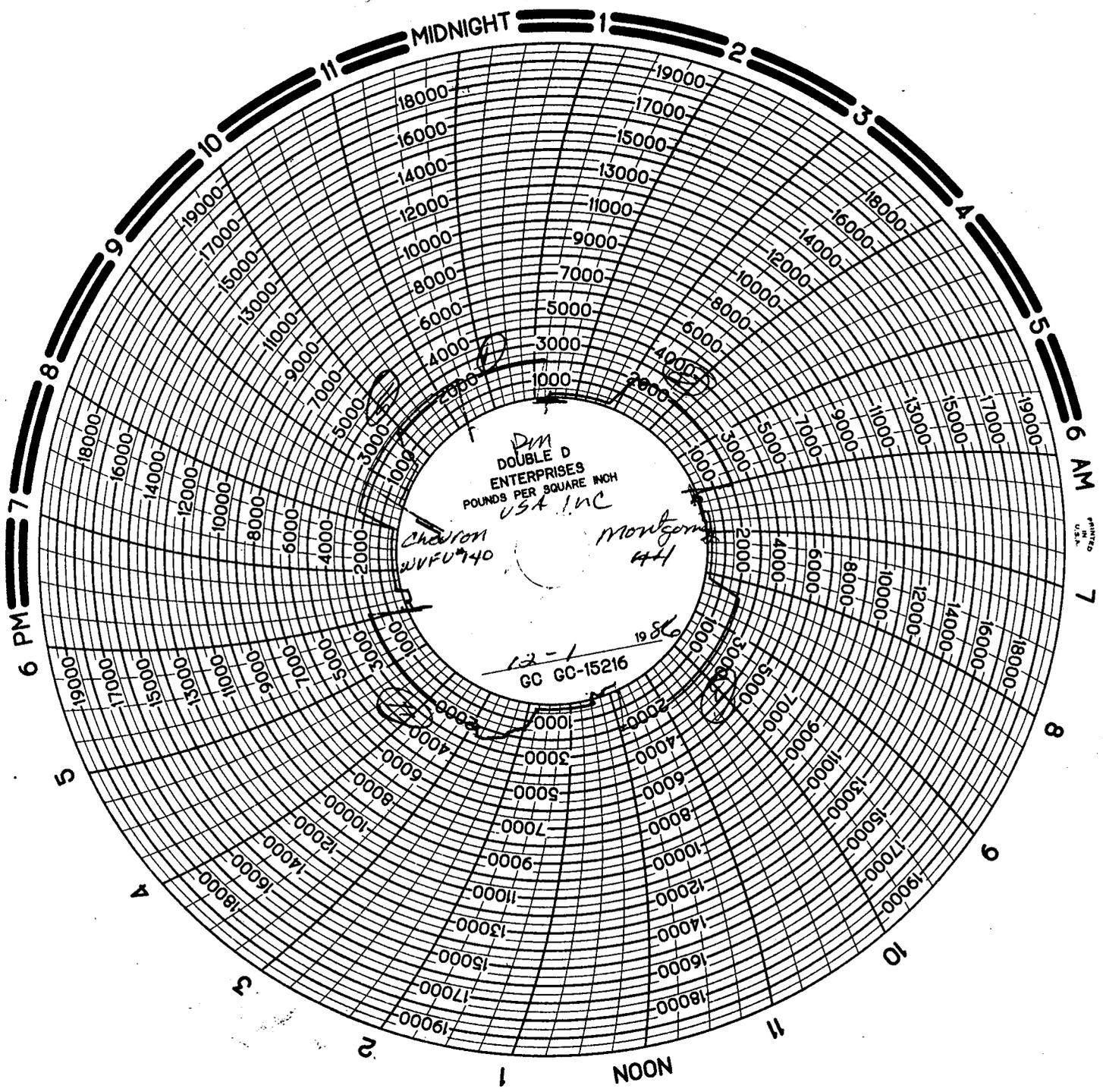
Montgomery # 214
Chevron USA, INC,
WV.F.U. #140 12-1-86



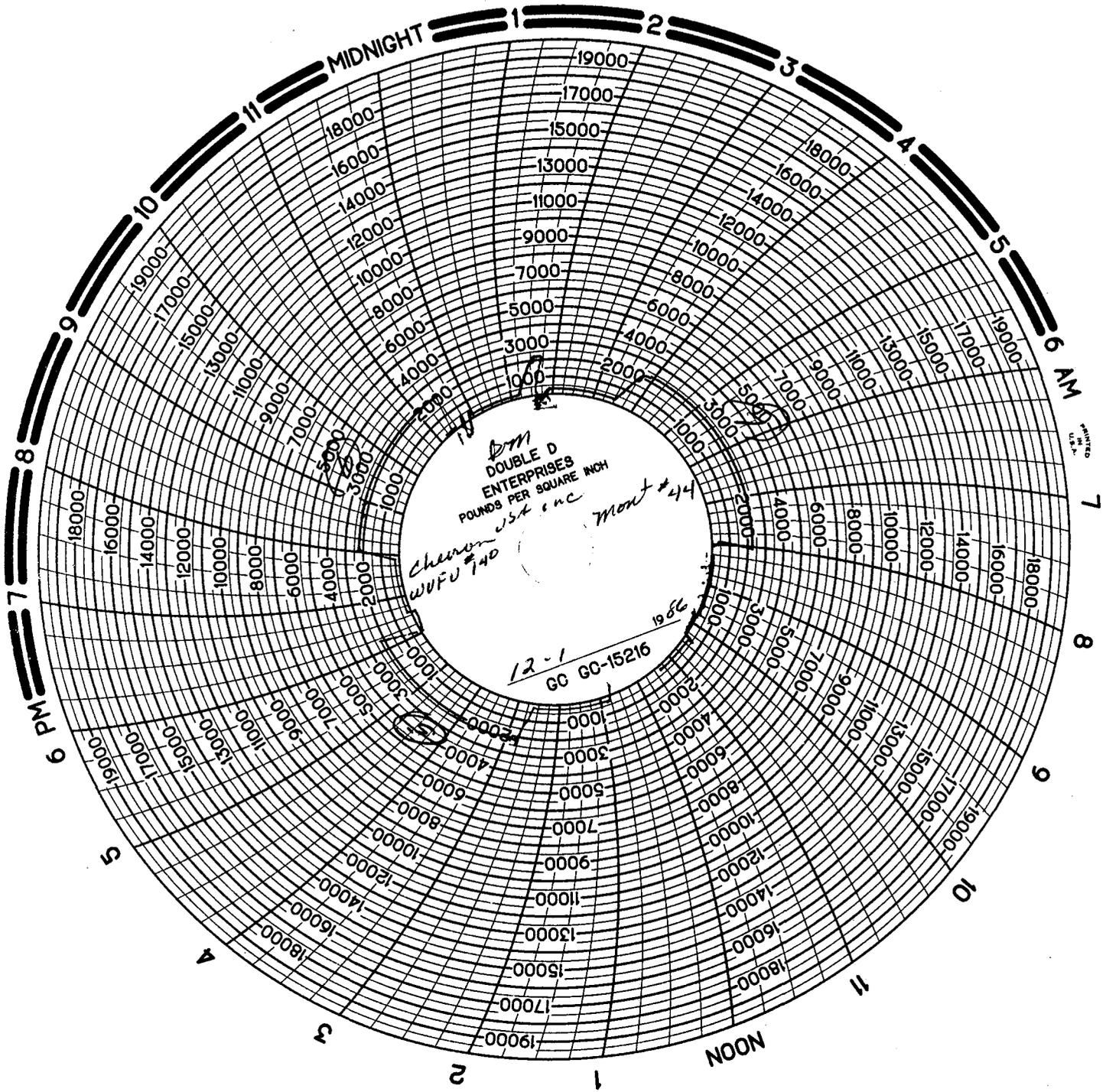
Montgomery #44
 Chevron USA INC
 WUFN #140 12-1-86

Test source for
 10 voms + manifold
 upright nipple marked
 source

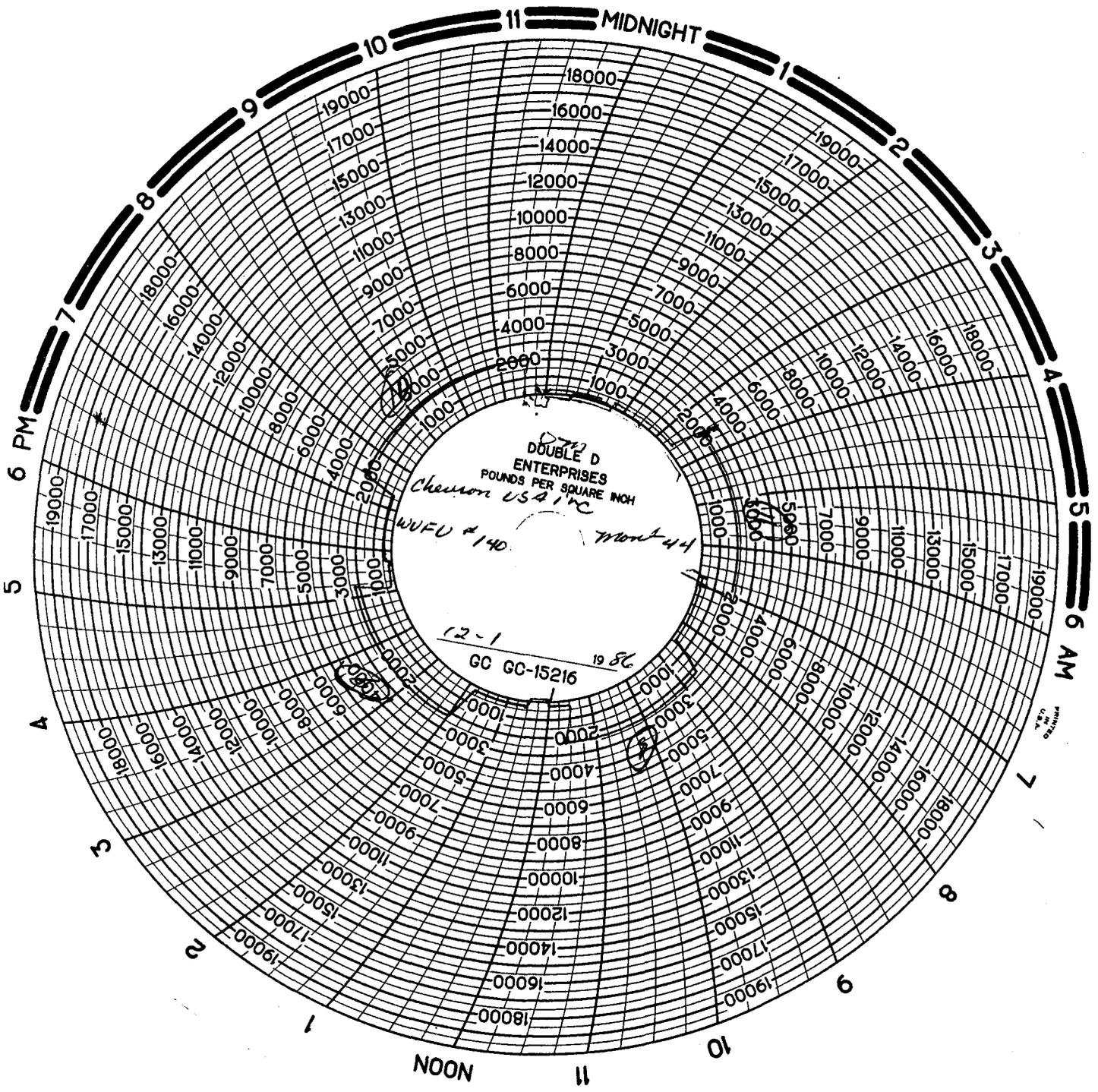




PRINTED
IN U.S.A.



PRINTED
U.S.A.



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
Chevron USA 1°C

WFEU #140

Mont 44

12-1
GC GC-15216 1986

PRINTED
IN THE
U.S.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0807
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 612 FNL, 759' FWL (NW-NW)		8. FARM OR LEASE NAME Wonsits Valley Fed. Unit
14. PERMIT NO. 43-047-31707	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4848 KB	9. WELL NO. 140
		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 15 T8S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Completion <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was completed on 1-9-1987 as follows:

- Moved in Western Rig #18 12-18-1986. N/W BOPE - C/O to 5428' - Run CBL - VDL Log.
- Perforated (G-1) 5364-80'. Acidized 5364-80 w/1000 GAL 15% HCL acid Swabbed back acid load. (15% oil cut).
- Foam-fraced 5364-80' - screened out with 9200 #16/30 sand into perfs. Reversed out. Swabbed perfs.
- Perforated 5318-20' (F-4) 5268-78 (F-2) & 5203-07 (E-5) w/ 4CJPF. Acidized 5318-20' w/ 500 Gal 15% HCL acid - blank 5278 - 5318 communicated.
- Moved tools - swabbed 5318-20 & 5268-78 together - high-water recovered.
- Acidized perfs 5203-07 with 500 gals 15% HCL acid - swabbed same - high water cut.
- Cement squeezed 5203-07, 5268-78 and 5318-20 w/ 150 Sks cement.
- D.O.C. - reperforate 5364-80 4 CJPF - acidized same w/ 1000 gal 15% HCL acid. Swabbed same back.
- Run production equipment

- 3 - BLM
- 3 - State
- 1 - BIA
- 1 - EEM
- 1 - JSL
- 1 - Sec. 724-C
- 3 - Drlg
- 1 - File

RECEIVED
FEB 12 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John Watson

TITLE

Office Assistant
Regulatory Affairs

DATE February 6, 1987

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0807
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 612 FNL, 759' FWL (NW-NW)		8. FARM OR LEASE NAME Wonsits Valley Fed. Unit
14. PERMIT NO. 43-047-31707	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4848 KB	9. WELL NO. 140
		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15 T8S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Completion</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was completed on 1-9-1987 as follows:

- Moved in Western Rig #18 12-18-1986. N/W BOPE - C/O to 5428' - Run CBL - VDL Log.
- Perforated (G-1) 5364-80'. Acidized 5364-80 w/1000 GAL 15% HCL acid Swabbed back acid load. (15% oil cut).
- Foam-fraced 5364-80' - screened out with 9200 #16/30 sand into perfs. Reversed out. Swabbed perfs.
- Perforated 5318-20' (F-4) 5268-78 (F-2) & 5203-07 (E-5) w/ 4CJPF. Acidized 5318-20' w/ 500 Gal 15% HCL acid - blank 5278 - 5318 communicated.
- Moved tools - swabbed 5318-20 & 5268-78 together - high-water recovered.
- Acidized perfs 5203-07 with 500 gals 15% HCL acid - swabbed same - high water cut.
- Cement squeezed 5203-07, 5268-78 and 5318-20 w/ 150 Sks cement.
- D.O.C. - reperforate 5364-80 4 CJPF - acidized same w/ 1000 gal 15% HCL acid. Swabbed same back.
- Run production equipment

- 3 - BLM
- 3 - State
- 1 - BIA
- 1 - EEM
- 1 - JSL
- 1 - Sec. 724-C
- 3 - Drlg
- 1 - File

RECEIVED
FEB 12 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Watson

Office Assistant
TITLE Regulatory Affairs

DATE February 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
612 FNL, 759' FWL (NW-NW)

14. PERMIT NO.
43-047-31707

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4848 KB

5. LEASE DESIGNATION AND SERIAL NO.
U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
021811

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Fed. Unit

9. WELL NO.
140

10. FIELD AND POOL OR WILDCAT
Wonsits Valley

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
Sec. 15 T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Completion</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was completed on 1-9-1987 as follows:

- Moved in Western Rig #18 12-18-1986. N/W BOPE - C/O to 5428' - Run CBL - VDL Log.
- Perforated (G-1) 5364-80'. Acidized 5364-80 w/1000 GAL 15% HCL acid Swabbed back acid load. (15% oil cut).
- Foam-fraced 5364-80' - screened out with 9200 #16/30 sand into perfs. Reversed out. Swabbed perfs.
- Perforated 5318-20' (F-4) 5268-78 (F-2) & 5203-07 (E-5) w/ 4CJPF. Acidized 5318-20' w/ 500 Gal 15% Hcl acid - blank 5278 - 5318 communicated.
- Moved tools - swabbed 5318-20 & 5268-78 together - high-water recovered.
- Acidized perfs 5203-07 with 500 gals 15% Hcl acid - swabbed same - high water cut.
- Cement squeezed 5203-07, 5268-78 and 5318-20 w/ 150 Sks cement.
- D.O.C. - reperforate 5364-80 4 CJPF - acidized same w/ 1000 gal 15% Hcl acid. Swabbed same back.
- Run production equipment

- 3 - BLM
- 3 - State
- 1 - BIA
- 1 - EEM
- 1 - JSL
- 1 - Sec. 724-C
- 3 - Drlg
- 1 - File

RECEIVED
FEB 12 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John Watson TITLE Office Assistant DATE February 6, 1987
Regulatory Affairs

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements)
At surface 612'FNL & 759 FWL (NWNW)
At top prod. interval reported below Same
At total depth Same

RECEIVED
FEB 12 1987

DIVISION OF OIL, GAS & MINING
43-047-31707
14. PERMIT NO. UT-080-6-M-31 DATE ISSUED 4-3-86

5. LEASE DESIGNATION AND SERIAL NO.
U-0807
6. IF INDIAN ALLOTTEE OR TRIBE NAME
021817

7. UNIT AGREEMENT NAME
Wonsits Valley Fed.
8. FARM OR LEASE NAME

9. WELL NO.
140

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Sec. 15, T8S, R21E.

12. COUNTY OR PARISH
Utah
13. STATE
Utah

15. DATE SPUDDED 11-29-86 16. DATE T.D. REACHED 12-10-86 17. DATE COMPL. (Ready to prod.) 1-9-1987 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4848' KB 19. ELEV. CASINGHEAD 4827'

20. TOTAL DEPTH, MD & TVD 5520 MD 21. PLUG, BACK T.D., MD & TVD 5428' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Green River 5364-5380'

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-VDL
ILD - SP F- SP GR, Minilog, CBL - GR, Z-Densilog, Dielectric GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	440'	12 1/4"	250 SKS H Cement	None
7"	23#	5519'	8 3/4"	750 SKS 'G' 16% GEL 3% Salt & 300 SKS 'G'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5394	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5364-5380'	4 CJPF (producing)	5364-80'	2000 Gal 15% Hcl (Foam-fraced 9200 #16/20 sand).
5318-5320	4CJPF] Cement	5268-78 & 5318-20	500 gal 15% Hcl] 150 SKS
5268-5278	4CJPF] Squeezed	5203-07	500 gal 15% Hcl] H Cmt
5203-5207	4CJPF]		

33.* PRODUCTION
DATE FIRST PRODUCTION 1/22/87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 10 SPM, 120" stroke and 1 3/4" pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-28-87	24	N/A	→	25	---	120	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	17 Psi	→	25	---	120	29.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Steve Kebert

35. LIST OF ATTACHMENTS
Acoustic Cement Bond - Gamma Ray Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Office Assistant
SIGNED J. S. Watson TITLE Regulatory Affairs DATE February 6, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	2368		interbedded shale, grn to red-brown to gry-brown & Dolomite, lt. med-brwn to dk brwn, micro to cryptoxlln, dense, hard, argillaceous i.p., minor sandstone, frosted, clear, vf-f grained, sub-angular to subrounded, slightly calcareous, well cemented; minor silstone, lt. gry-brwn, sandy, argillaceous dol & calc	Green River	2368	2368
Lower Green River	4484	4590	Dolomite & Shale Dolomite gry to gry brown to dk brwn cryptoxlln, dense, abd. py 5-10% i.p. limey i.p.	Lower Green River	4484	4484
	4590	4680	Shale gry-grn, fossiliferous i.p., calcareous			
	4680	4780	Dol, Sh a.a. & ss, white to cream qtz, f. gr., w sorted, sb ang, calcite cmnt			
	4780	5201	Dol & Sh a.a., also oolitic to oncolitic pk st oolites & oncolites have chert rims, occ. oolitic mdst to wkst.			
	5201	5360	Sh, dol & lst a.a. also mdst, gry, argillaceous, pyritic i.p. microxlln			
	5360	5400	Sh. dol & lst a.a. & ss, white to gry, med. grained, sbrnd, well-srtd, oolitic, calcite & qtz cmnt 0 to 15% \emptyset			
	5400	5523	A.A. & oolitic mdst to grnst & sandy, ostracoclay wkst tan to gry			
	5523		Dol & Sh a.a. minor SS & lst a.a.			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Install Flowline

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.
43-047-31707

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RECEIVED
APR 24 1987

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-0807 POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
042706

7. UNIT AGREEMENT NAME
Wonsits Valley Fed.

8. FARM OR LEASE NAME

9. WELL NO.
140

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install 1,236' of 3½" O.D., heat traced and insulated surface flowline from WVFU 140 to WVFU 41. In addition, it is proposed to install 434' of surface gasline and 93' of powerline to WVFU 140. The majority of the gasline will follow existing right-of-way. All the new right-of-way required will include both the gasline and a short leg of the powerline.

No archeological survey has been performed.

Surface disturbance will be returned as nearly as possible to original condition per BLM and BIA requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Johnson TITLE Office Assistant DATE April 13, 1987

(This space for Federal or State office use)

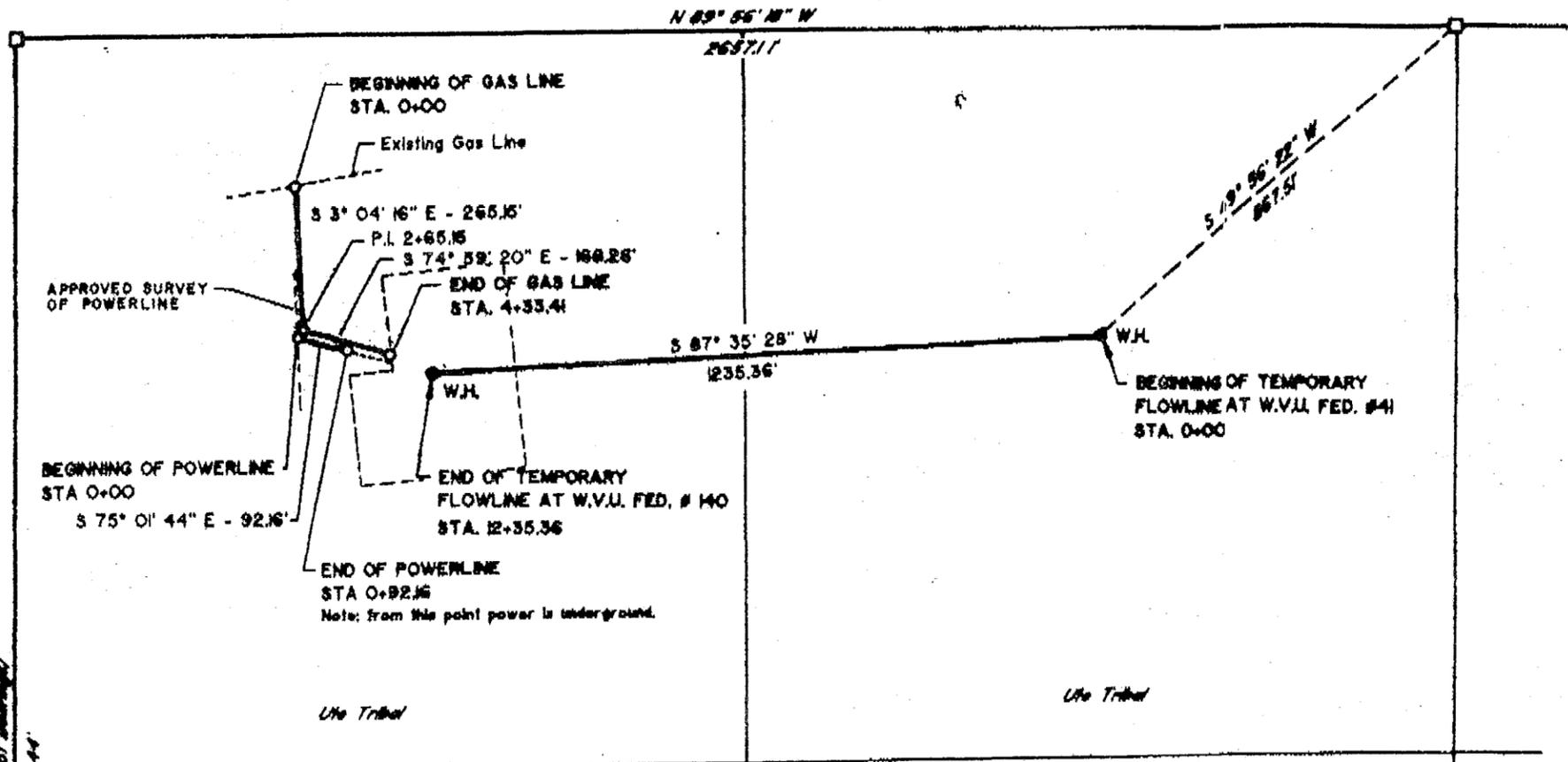
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

T 8 S, R 21 E, S.L.B. & M.

PROJECT
CHEVRON U.S.A., INC.
GAS LINE, POWERLINE
& TEMPORARY FLOWLINE
W.V.U. FED. # 140
RIGHT OF WAYS ON UTE TRIBAL LAND
 Located as Shown
 Section 15
 T 8 S, R 21 E, S.L.B. & M.
 Uintah County, Utah



Ties to the NW Corner, Section 15
 To End of Flowline - S 51° 03' 53" E - 975.61'
 To Beg. of Gas Line - S 61° 33' 02" E - 578.25'
 To End of Gas Line - S 49° 33' 55" E - 900.15'
 To Beg. of Powerline - S 43° 17' 09" E - 751.30'
 To End of Powerline - S 46° 37' 50" E - 831.09'

RECEIVED
 APR 24 1987

DIVISION OF
 OIL, GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY [Signature]
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
 BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED
 REGISTRATION # 1047
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX 9 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

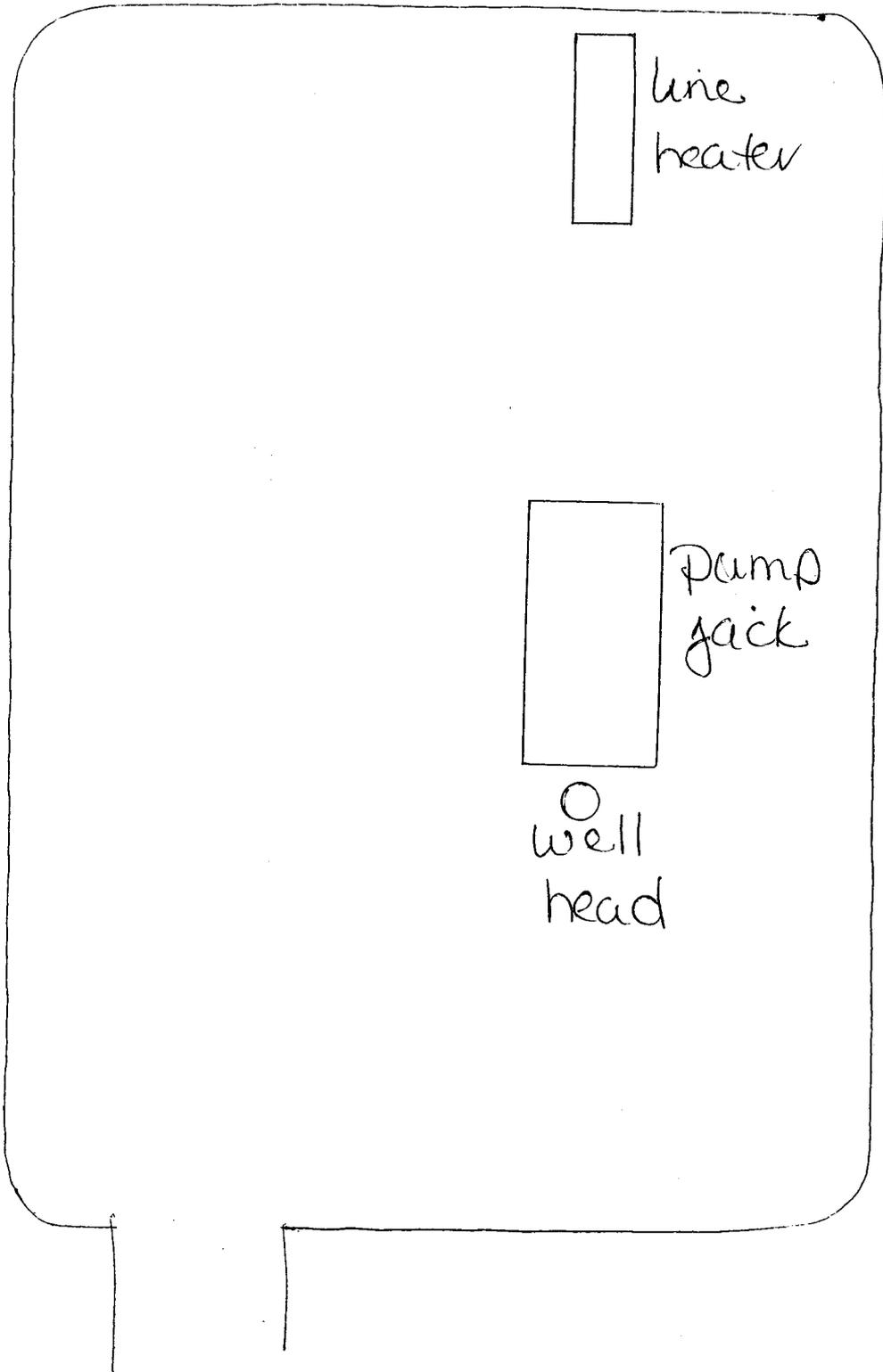
SCALE 1" = 300'	DATE 12-18-86
PARTY LDT DM DLS	REFERENCES Section Breakdown
WEATHER COLD	FILE Chevron

31707

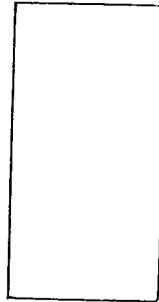
Orzu 140

Sec 15, T8 S0, R2E

Drubly 4/19/89



line
heater



pump
jack

well
head

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 23 1990

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30 1990

Lease Designation and Serial No.

U-0807

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

612' FNL, 759' FWL (NW/4 NW/4) Sec. 15, T8S, R21E

5. If Indian, Allottee or Tribe Name

Wonsits Valley Federal

8. Well Name and No.

140

9. API Well No.

43-047-31707

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompleton
 Plugging Back
 Casing Repair
 Altering Casing
 Other
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Acidize

(Note: Report results of multiple completion on Well Completion or Recompleton Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to workover the subject well as follows:

1. MIRU. Hot oil rods & tbg. POOH w/rods & pmp. ND wh. NU & tst. BOPE. POOH w/tbg.
2. C/o to PBD @ 5,421' w/bit & scraper.
3. RIH w/ RBP & pkr. Tst. csg. f/leaks & repair well as needed.
4. Isolate & acdz. G-1 perfs (5,364'-80') w/3,000 gals. FE acid. Swab back load.
5. Pmp. scale inhibitor sqz. thru G1 perfs.
6. Isolate & acdz. F-2 perfs (5,268'-78') w/500 gals. FE acid. Swab back load.
7. Pmp. scale inhibitor sqz. thru F-2 perfs.
8. Isolate & acdz. E-5 perfs (5,203'-07') w/500 gals. FE acid. Swab back load.
9. Pmp. scale inhibitor sqz. thru E-5 perfs.
10. POOH w/ tools.
11. RIH w/prod. tbg.
12. ND BOPE. Set TAC. NU wh. eq.
13. RIH w/pmp. & rods. Tst. pmp.
14. RDMOL. TWOTP.

3-BLM
3-State
1-EEM
1-RBN
2-Dr1g.
1-JLW

OIL AND GAS	
DRN	RJR
JRB ✓	GLH
DTS	SLB
2-TAS	
3- ✓	MICROFILM
4- ✓	FILE

14. I hereby certify that the foregoing is true and correct

Signed

J. D. Watson

Title

Technical Assistant

Date

3/20/90

(This space for Federal or State office use)

Approved by

is required before commencing operations.

Title

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Date

DATE: 3-29-90

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0807

6. If Indian, Alliance or Tribe Name

7. If Unit or C.A. Agreement Designation

Wonsits Valley Federal

8. Well Name and No.

#140

9. API Well No.

43-047-31707

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, UT

SUBMIT IN TRIPLICATE

RECEIVED
APR 20 1990

DIVISION OF
OIL, GAS & MINING

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

612' FNL & 759' FWL NW 1/4 NW 1/4 S. 15, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

CL	CL
DIT	SLS
1-TAS	
2 - MICROFILM	
3 - FILE	

Acidizing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WVFU #140 was worked over as follows: ✓

- MIRU GUDAC WSU 4/6/90. Unseat pump. Hot oil rods & tbq. POOH w/rods & pump.
- NDWH. NU & Tst BOPE. POOH w/production tbq.
- Cleaned out to PBDT @ 5421 w/bit & scraper.
- RIH w/RBB & pkr Set R.B.P. @ 5140'. Tst Csg to 500 psi, Tst ok. Acid washed tbq w/400 gals 15% HCl. Acidized G-1 parts 5364-5380' w/3000 gals 15% Fe Acid. Swabbed back load.
- Pumped scale inhibitor sqz. on perfs 5364-5380'.
- Acidized F-2 perfs 5268-5278' w/500 gals 15% Fe Acid. Reversed out spent acid. Swabbed perfs. Pumped scale inhibitor sqz on perfs, 5268-5278'.
- Acidized E-5 perfs 5203-5207' w/500 gals 15% Fe Acid. Reversed out spent acid. Swabbed perfs.
- RIH w/production tbq. ND BOPE. Set TAC.
- RIH w/pump & rods. Hung well on.
- RD GUDAC WSU 4/11/90. TWOTP.

3-BLM 1-PLM
3-State 1-Sec. 724C
1-EEM 1-Sec. 724R
1-RBN 1-JLW
2-Drlg.

14. I hereby certify that the foregoing is true and correct

Signed

J. Watson

Title

Technical Assistant

Date

4/16/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

5. Lease Designation and Serial No.
U-8007

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal

8. Well Name and No.
140

9. API Well No. *Sow*
43-047-31707

10. Field and Pool, or Exploratory Area
Wonsits

11. County or Parish, State
Uintah, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 15, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

Shut-in

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well is shut-in due to downhole problems. It will be returned to production when the necessary repairs have been completed.

RECEIVED
FEB 07 1991

DIVISION OF
OIL, GAS & MINING

3-BLM
3-State
1-BES
1-Well File
1-ELD
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed

J. B. Watson

Title

Technical Assistant

Date

1/31/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

Form Approved
Budget Bureau No.1004-8135

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allotte or Tribe Name
UTE- OURAY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
OIL GAS
WELL WELL OTHER Water Injector

2. Name of Operator
CHEVRON U.S.A. INC

3. Address and Telephone No.
PO BOX 599 Attn: R.K. LACKEY
DENVER, CO. 80201 [303-930-3695]

4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description)
612' FNL, 759' FWL, [NW NW]
SEC 15, T8S, R21E

7. If Unit or CA. Agreement Designation
WONSITS VALLEY

8. Well Name and No.
WVFU #140

9. API Well No.
43-04731707

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
Uintah
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1] POH W/ PRODUCTION EQUIPMENT
 2] CHECK PBTB
 3] TEST CSG. INTEGRITY
 4] SET PKR. @ +/- 5150' ON INJECTION TBG.
 5] PERFORM UIC/MIT 300 PSI FOR 45 MIN.
 6] BEGIN INJECTION

1-EPA
3-BLM
3-STATE
1-JRB

1-Drlg
1-REK
1-JLW
1-SEC 724R
1-SEC 724C

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 5-31-91
By: [Signature]

RECEIVED

MAY 22 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed R.K. Lackey Title DRILLING ENGINEER Date 5-15-91

(This space for State office use)

Approved by _____ Title Federal Approval of this Action is Necessary Date _____

Conditions of Approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or restitutions as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other WATER INJECTOR

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
612' FNL & 759' FWL (NW NW) SEC. 15, T8S, R21E

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name
UTE-OURAY

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU #140

9. API Well No.
43-047-31707

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, PULL RODS & PUMP, ND WELLHEAD, NU & TEST BOPE.
PULL 2 7/8" PROD. TBG. RUN BIT & SCRAPER TO 5421' PBTD.
RIH W\ RBP & PKR, TEST PKR SEAT @ 5364'-80'. (GOOD)
TEST 7" CSG @ 5162' TO 300 PSI \ 45 MINS. (GOOD)
ACIDIZE PERF 5364'-80' W\ 2000 GALS PAD ACID.
RIH W\ "F" NIPPLE, 1 JT 2 7/8" TBG, SUR-LOC PKR ON 2 7/8" TBG.
TREAT ANNULUS, SET PKR @ 5125'.
ND BOPE, NU WELLHEAD.
PERFORM UIC TEST. RIG DOWN & CLEAN LOCATION.

RECEIVED

JUN 29 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed J.D. Howard Title Drilling Technologist Date 06-25-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
 REGION VIII
 999 18th STREET - SUITE 500
 DENVER, COLORADO 80202-2405

RECEIVED

JUN 29 1992

DIVISION OF
 OIL GAS & MINING

MECHANICAL INTEGRITY PRESSURE TEST
 CASING/TUBING ANNULUS

Company Name: Chevron USA INC Date: 6-16-92
 Well Name: WVFEU #140 Permit No. _____
 Field Name: Wonsits Valley County: Hinshaw
 Well Location: N/W/N/W Sec 15 T 8s R 21E
 Well Type: SWD ER 2H _____ Other: INJECTION Well
 Type of Packer: Elder (Sur-Loc) Total Depth: _____
 Packer Set at (depth): _____ FT
 Surface Casing Size: 9 5/8" From: Surface FT to 440 FT
 Casing Size: 7" From: Surface FT to 5519 FT
 Tubing Size: 2 7/8" Tubing Pressure during Test: 0 psig
 Time of Day: _____ am/pm

7:45 Am TO 8:30 A.m.

	Test #1	Test #2
0 Min:	<u>500</u> psig	_____ psig
5	<u>500</u> psig	_____ psig
10	<u>520</u> psig	_____ psig
15	<u>520</u> psig	_____ psig
20	<u>520</u> psig	_____ psig
25	<u>520</u> psig	_____ psig
30	<u>520</u> psig	_____ psig
35	<u>520</u> psig	_____ psig
40	<u>530</u> psig	_____ psig
✓45	<u>530</u> psig	_____ psig
50	_____ psig	_____ psig
55	_____ psig	_____ psig
60	_____ psig	_____ psig

Test Conducted by: Gudac Bros. INC
 Inspected by: S.W. Keel Chevron USA INC
 Others Present: Ed. Gudac, Tarr McCurdy, Mike Gudac

COMPANY

HR. FIELD

COMPANY

CHEVRON U.S.A. INC.

Date 6-16-92

WELL WVFL # 140 S/T/R 15-8s-21E

Service CO. Gudac Bros Inc. Operator Ed Gudac

Packer Depth 5125' Perfs/OH 5203 - 5380

Tubing Start: Time _____ Pressure 0

Tubing Stop: Time _____ Pressure 0

Casing Start: Time 7:30 AM Pressure 500

Casing Stop: Time 8:15 AM Pressure 530

Drilling Representative S.W. Kelm 6-16-92

DUNSMITH OPERATIONS

TICKET NUMBER

HR.

DATE

15M.

30M.

15M.

30M.

30M.

15M.

45M.

500

1000-8500

1500-9000

2000-9500

2500-10000

3000-10500

3500-11000

4000-11500

4500-12000

5000-12500

5500-13000

6000-13500

6500-14000

6000-13500

5500-13000

5000-12500

4500-12000

4000-11500

6000-13500

5500-13000

5000-12500

4500-12000

4000-11500

3500-11000

3000-10500

2500-10000

2000-9500

1500-9000

1000-8500

500-8000

0-7500

End Test

WVFL

CHEVRON U.S.A. PRODUCTION CO.
WONSITS VALLEY #140
WELL SCHEMATIC

SURFACE CASING
9 5/8" 36# @440'
CMT'D W/ 250 SXS

TOP JOB W/ 380 SXS

TOC @ 2840'

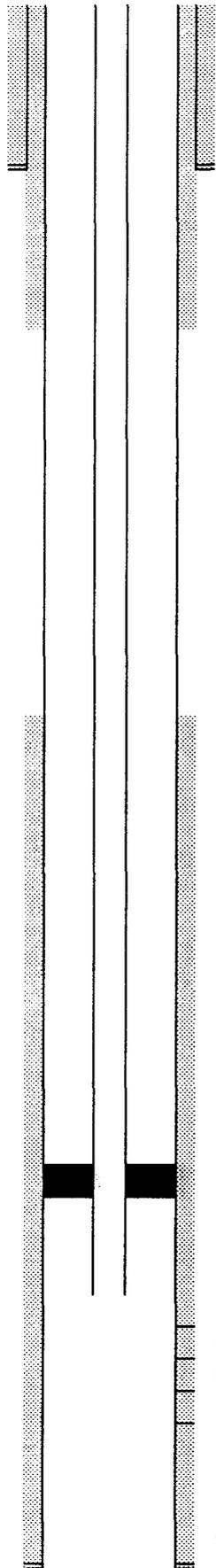
2 7/8" TBG TO SURFACE

7" SUR-LOK PKR @ 5125'

E5 5203'-07'
F2 5268'-78'
F4 5318'-20'
G1 5364'-80''

PRODUCTION CASING
7" 23# SET @ 5519'
CMT'D W/ 1050 SXS

PBTD @ 5421'
T.D. 5520'





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

JUL 21 1992

Ref: 8WM-DW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. R. A. Hazel
Drilling Superintendent
Chevron U.S.A. Production Co.
100 Chevron Road
Rangely, Colorado 81648

WVFU #59 43-047-20018
Sec. 14 T. 8S R. 21E
WVFU #140 43-047-31907
Sec. 15 T. 82 R. 21E
WVFU #143 43-047-31808
Sec. 10 T. 8S R. 21E

RE: Authorization to Inject:
a) WVFU #59, UT2564-03505;
b) WVFU #140, UT2567-03508; and
c) WVFU #143, UT2568-03509,
Uintah County, Utah

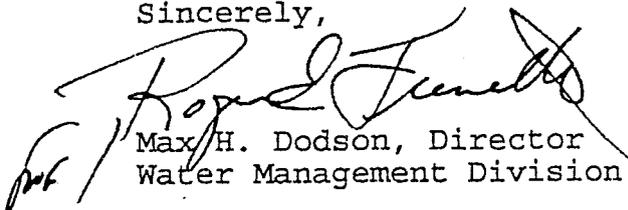
Dear Mr. Hazel:

Thank you for your communication of June 25, 1992, which included the witnessed mechanical integrity test (MIT) results and completed Well Rework Records for the above-cited, recently permitted, injection facilities; the injection Formation Testing requirements were fulfilled during the recent completion of the companion injection well, WVFU #50, UT2563-03504.

You are hereby authorized to commence injection into each of these three wells now that these documents have been reviewed and approved, and that all "prior to injection" permit conditions have been satisfied.

Please direct any written questions you have on this action to the attention of Gustav Stolz at Mail Code 8WM-DW; you may telephone him at (303) 293-1416.

Sincerely,


Max H. Dodson, Director
Water Management Division

RECEIVED

JUL 27 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
612' FNL, 759' FWL, SEC. 15, T8S, R21E

RECEIVED

SEP 01 1993

DIVISION OF
OIL, GAS & MINING

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #140

9. API Well No.
43-047-31707

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Acid Fracture</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to complete the following work on the subject well:

1. Shut-in well and isolate from injection system.
2. Tie Halliburton into injection tree and test lines to at least 3000 PSI.
3. Acid fracture well with approximately 5,700 gals. of 28% HCL.
4. Flow back load volume plus 50 BBL.
5. Reconnect well to injection system and return to injection.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9-2-93
BY: J.M. Matthews

14. I hereby certify that the foregoing is true and correct

Signed

Chana Raugh

Title

Oper. Assistant

Date

08/19/93

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
612' FNL, 759' FWL, SEC. 15, T8S, R21E

MAINTENANCE

SEP 17 1993

DIVISION OF
OIL, GAS & MINING

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #140

9. API Well No.
43-047-31707

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Acid Fracture</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was completed on 08/26/93:

- Flow back 150 BBL. water.
- RU Halliburton; pumped 2750 gal. 28% HCL; SI for 30 min. Pumped 1250 gal. 28% HCL. Flush to perfs with produced water.
- Flow back load volume plus 50 BBL. water.
- Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed

Wana Rough

Title

Oper Assistant

Date

09/15/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Chevron



MAY 29, 1997

MECHANICAL INTEGRITY TESTS
RED WASH AND WONSITS VALLEY FIELDS
UINTAH COUNTY, UTAH

Chevron U.S.A. Production Co.
Rocky Mountain Profit Center
Red Wash Asset Team
11002 East 17500 South
Vernal, UT 84078-8526
(801) 781-4300

MR. JOHN CARSON
UIC IMPLEMENTATION SECTION
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, CO 80202-2466
EFT-T

Dear Mr. Carson:

Mechanical integrity testing results are enclosed for the following Class II ER wells:

RWU #25 (23-23B)	UT-02420	WVFU #61	UT-02495
RWU #34 (23-14B)	UT-02398	WVFU #66	UT-03098
WVFU #28-2	UT-02510	WVFU #68	UT-02498
WVFU #52	UT-02460	WVFU #140	UT-03508
WVFU #60	UT-03506	WVFU #143	UT-03509

Per EPA guidelines, all wells successfully passed the MIT. Our records indicate that tests for this group of wells completes required 1997 testing.

Sincerely,

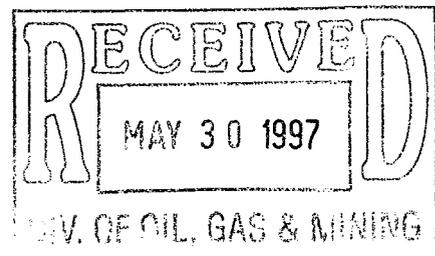
J. T. Conley For J.T. Conley

J. T. CONLEY
RED WASH ASSET TEAM LEADER

Enclosure

cc: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: Randy Wilton Date 5/23/97 Time 12:30 am/pm (pm)
 Test conducted by: R. Wilton
 Others present: _____

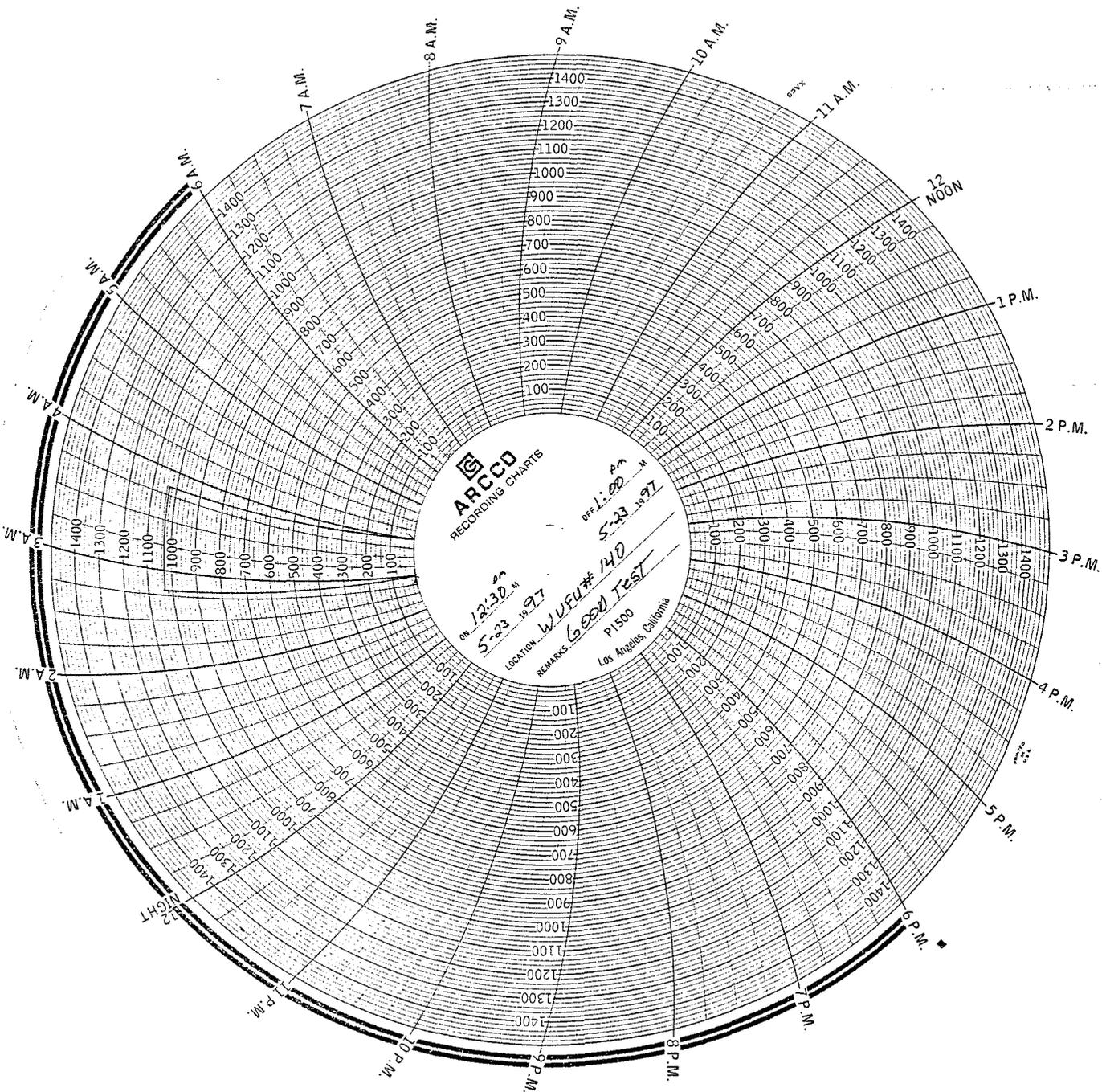
Well: <u>WVFL #140</u> Field: <u>Wonsits Valley</u> Well Location: <u>NW/NW-15-85-21E</u>	Well ID: <u>API# 43-047-31707</u> EPA ID: <u>#-UT03508</u> Company: <u>Chevron USA.</u> Address: <u>11002 East 17500 South</u> <u>Jernal UT. 84078-8526</u>
---	---

Well Status: Active

Time	Test #1	Test #2	Test #3
0 min	<u>1040</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	<u>1030</u>	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	<u>1030</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	<u>1300</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: Randy Wilton
 See back of page for any additional comments & compliance followup.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other **MULTIPLE WELLS SEE ATTACHED LIST**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**Wonsits Valley Federal Unit
14-08-001-8482**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit.
The Unit number is 14-08-001-8482 effective November 23, 1962.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RW #48 (32-19B)	SWNE-19-7S-23E	43-047-15174
RW #60 (43-30B)	NESE-30-7S-23E	43-047-15184
RW #213 (41-33B)	NENE-33-7S-23E	43-047-20060

WONSITS VALLEY FEDERAL UNIT

WVFU #120	NENW-22-8S-21E	43-047-32462
WVFU#140	NWNW-15-8S-21E	43-047-31707
WVFU #143	NWSE-10-8S-21E	43-047-31808
WVFU #16	NENE-15-8S-21E	43-047-15447
WVFU #21	NENE-16-8S-21E	43-047-15452
WVFU #28-2	NESW-11-8S-21E	43-047-31524
WVFU #31	NENW-14-8S-21E	43-047-15460
WVFU #35	NESW-14-8S-21E	43-047-15463
WVFU #36	NESW-10-8S-21E	43-047-15464
WVFU #40-2	NESE-10-8S-21E	43-047-31798
WVFU #41	NENW-15-8S-21E	43-047- 15496 15469
WVFU #50	SWNE-15-8S-21E	43-047-15477
WVFU #59	SWNW-14-8S-21E	43-047-20018
WVFU #60	SWSE-15-8S-21E	43-047-20019
WVFU #67	NESW-15-8S-21E	43-047-20043
WVFU #68	NESE-15-8S-21E	43-047-20047
WVFU #71-2	SWSW-15-8S-21E	43-047-32449
WVFU #73	NESE-16-8S-21E	43-047-20066
WVFU #97	NWSW-11-8S-21E	43-047-30014
WVFU #9	NESE-12-8S-21E	43-047-15440
WVFU #126	NWNE-21-8S-21E	43-047-30796
WVFU #72	SWSW-16-8S-21E	43-047-20058
WVFU #78	NESW-16-8S-21E	43-047-20115

GYPSUM HILLS UNIT

GHU #10	NWSE-21-8S-20E	43-047-32306
GHU #12	NESE-19-8S-21E	43-047-32458
GHU#15	SWSW-20-8S-21E	43-047-32648
GHU#17	SWSE-20-8S-21E	43-047-32649
GHU #3	NENE-20-8S-21E	43-047-20002
GHU #6	NENW-20-8S-21E	43-047-30099
GHU #8-1	SWNE-20-8S-21E	43-047-31932

COSTAS FEDERAL

COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006
COSTAS FED #2-20-3B	NESE-20-8S-21E	047-31066
COSTAS FED 33-21-1D	SWNW-21-8S-21E	43-047-31604

BRENNAN BOTTOM UNIT

BRENNAN FED #5	SENW-18-7S-21E	43-047-15420
BRENNAN FED #11	SESW-18-7S-21E	43-047-32772



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Wonsits Valley Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: _____

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.
Signature [Signature] Address 100 Chevron Rd.
Title Unit Manager Rangely, Colo. 81648
Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.
Signature [Signature] Address 11002 E. 17500 S.
Title District Manager Vernal, UT 84078
Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)

Transfer approved by [Signature] Title Tech. Services Manager

Approval Date 8-21-00 WVFL #73 due for MIT testing.

RECEIVED

AUG 9 2000

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS ✓
2. CDW	5-SJA ✓
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

CA No. **Unit:** **WONSITS VALLEY**

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
WVFU 143 (wiw)	43-047-31808	5265	10	08S	21E	FEDERAL
WVFU 36 (wiw)	43-047-15464	5265	10	08S	21E	FEDERAL
WVFU 40-2 (wiw)	43-047-31798	5265	10	08S	21E	FEDERAL
WVFU 28-2 (wiw)	43-047-31524	99990	11	08S	21E	FEDERAL
WVFU 97 (wiw)	43-047-30014	5265	11	08S	21E	FEDERAL
WVFU 9 (wiw)	43-047-15440	5265	12	08S	21E	FEDERAL
WVFU 31 (wiw)	43-047-15460	5265	14	08S	21E	FEDERAL
WVFU 35 (wiw)	43-047-15463	5265	14	08S	21E	FEDERAL
WVFU 59 (wiw)	43-047-20018	5265	14	08S	21E	FEDERAL
WVFU 140 (wiw)	43-047-31707	5265	15	08S	21E	FEDERAL
WVFU 16 (wiw)	43-047-15447	5265	15	08S	21E	FEDERAL
WVFU 41 (wiw)	43-047-15469	5265	15	08S	21E	FEDERAL
WVFU 50 (wiw)	43-047-15477	5265	15	08S	21E	FEDERAL
WVFU 60 (wiw)	43-047-20019	5265	15	08S	21E	FEDERAL
WVFU 67 (wiw)	43-047-20043	5265	15	08S	21E	FEDERAL
WVFU 68 (wiw)	43-047-20047	5265	15	08S	21E	FEDERAL
WVFU 71-2 (wiw)	43-047-32449	5265	15	08S	21E	FEDERAL
WVFU 21 (wiw)	43-047-15452	99990	16	08S	21E	FEDERAL
WVFU 73 (wiw)	43-047-20066	5265	16	08S	21E	FEDERAL
WVFU 126 (wiw)	43-047-30796	5265	21	08S	21E	FEDERAL
WVFU 120 (wiw)	43-047-32462	5265	22	08S	21E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,



Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well		Field or Unit Name <u>Wonsits Valley</u>
Footage :	County : <u>Wintah</u>	Lease Designation and Number
QQ, Section, Township, Range:	State : <u>UTAH</u>	

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: <u>Shenandoah Energy Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: <u>(435) 781-4300</u>	Date: <u>9-02-03</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Uinta Basin, Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: _____	Date: <u>9-02-03</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature]

Approval Date: 9-10-03

Title: Paul Swanson Murray

Comments: Cause # 105-02

Located in Indian County, EPA primary UIC agency.

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
WWFU 120	22	080S	210E	4304732462	5265	Federal	WI	A	Wonsits Valley	561 FNL, 1906 FWL
WWU 126	21	080S	210E	4304730796	5265	Federal	WI	A	Wonsits Valley	761 FNL, 2077 FEL
WWU 140	15	080S	210E	4304731707	5265	Federal	WI	A	Wonsits Valley	612 FNL, 759 FWL
WWU 143	10	080S	210E	4304731808	5265	Federal	WI	A	Wonsits Valley	1858 FSL, 2050 FEL
WWU 16	15	080S	210E	4304715447	5265	Federal	WI	A	Wonsits Valley	660 FNL, 660 FEL
WWU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	Wonsits Valley	1916 FSL, 2065 FWL
WWU 31	14	080S	210E	4304715460	5265	Federal	WI	A	Wonsits Valley	587 FNL, 1992 FWL
WWU 35	14	080S	210E	4304715463	5265	Federal	WI	A	Wonsits Valley	1928 FSL, 2060 FWL
WWU 36	10	080S	210E	4304715464	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WWU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	Wonsits Valley	1926 FSL, 661 FEL
WWU 41	15	080S	210E	4304715469	5265	Federal	WI	A	Wonsits Valley	560 FNL, 1989 FWL
WWU 50	15	080S	210E	4304715477	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 1990 FEL
WWU 59	14	080S	210E	4304720018	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 660 FWL
WWU 60	15	080S	210E	4304720019	5265	Federal	WI	A	Wonsits Valley	660 FSL, 1996 FEL
WWU 67	15	080S	210E	4304720043	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WWU 68	15	080S	210E	4304720047	5265	Federal	WI	A	Wonsits Valley	1930 FSL, 660 FEL
WWU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	Wonsits Valley	666 FSL, 724 FWL
WWU 97	11	080S	210E	4304730014	5265	Federal	WI	A	Wonsits Valley	1996 FSL, 664 FWL
WWU 21	16	080S	210E	4304715452	99990	State	WI	A	Wonsits Valley	660 FNL, 665 FEL
WWU 72	16	080S	210E	4304720058	99990	State	WI	A	Wonsits Valley	660 FSL, 660 FWL
WWU 73	16	080S	210E	4304720066	5265	State	WI	A	Wonsits Valley	1980 FSL, 660 FEL
WWU 78	16	080S	210E	4304720115	99990	State	WI	A	Wonsits Valley	1980 FSL, 1980 FWL

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003

FROM: (Old Operator): N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	TO: (New Operator): N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526. Phone: (435) 781-4341
--	--

CA No.

Unit:

WONSITS VALLEY UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WVUFU 120	22	080S	210E	4304732462	5265	Federal	WI	A	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/16/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.		Unit: WONSITS VALLEY UNIT						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265	Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265	Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8-21	WV 1W-14-8-21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13-8-21	WV 5W-13-8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WV 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	14864	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	14864	Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENW	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENW	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVUFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVUFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVUFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVUFU 6W-16-8-21	WV 6W-16-8-21	SENE	16	080S	210E	4304733527	14864	State	GW	P
WVUFU 6G-16-8-21	WV 6G-16-8-21	SENE	16	080S	210E	4304733564	5265	State	OW	P
WVUFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVUFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVUFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVUFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVUFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV IMU-16-8-21	WV IMU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	State	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864	State	GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	State	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

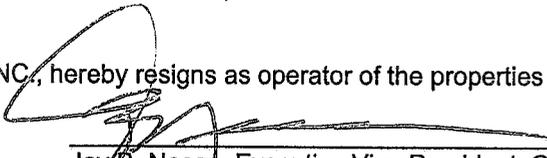
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	9. API NUMBER: attached
COUNTY: Uintah	10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

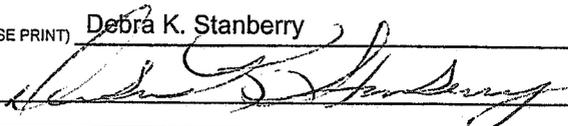
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
 Utah State Bond Number: 965003033
 Fee Land Bond Number: 965003033
 Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


 Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


 Jay B. Neese, Executive Vice President
 Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

(This space for State use only)

RECEIVED
APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING



A. M. Petrik
Phone: 435-781-4092
Fax: 435-781-4066
Email: ann.petrik@questar.com

May 15, 2007

Via Certified Mail: 7006 2150 0002 4305 7947

Mr. Nathan Wisner (8ENF-UFO)
U.S. Environmental Protection Agency, Region 8
1595 Wynkoop Street
Denver, Colorado 80202-1129

*RE: Mechanical Integrity Test (MIT)
for
WV 140
UIC #UT2567-03508
API #43-047-31707
Location: NWNW Section 15 T8S R21E*

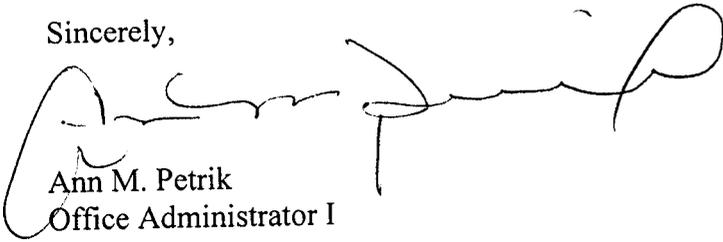
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Dear Mr. Wisner:

Enclosed for the subject well is the successful MIT result including the Casing or Annulus Pressure Test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or require additional information, I can be reached at 435-781-4092.

Sincerely,



Ann M. Petrik
Office Administrator I

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NO DATE: 5/9/2007 TIME: 9:00 AM PM

TEST CONDUCTED BY: Dennis J. Paulson (Questar) ANN PETRIK (QUESTAR)

OTHERS PRESENT: (ADVANTAGE OILFIELD SERVICE) KEVIN CARTER

API NUMBER: 43-047-31707 EPA ID NUMBER: UT2567-03508

WELL NAME: <u>WV 140</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC	
FIELD: <u>WONSITS VALLEY</u>			
WELL LOCATION: <u>NWNW S15-T8S-R21E</u> <input type="checkbox"/> N <input type="checkbox"/> S	<input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u>	STATE: <u>UTAH</u>
OPERATOR: <u>QEP UINTA BASIN INC.</u>			
LAST MIT: <u>13-May-02</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1827</u> PSIG		

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: 109 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE	TEST #1	TEST #2	TEST #3
TUBING	PRESSURE		
INITIAL PRESSURE	<u>1775</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>1776</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING
0 MINUTES	<u>1140.2 @9:12:20</u> PSIG	<u>1775.1</u> PSIG
5 MINUTES	<u>1131 @9:17:29</u> PSIG	<u>1775</u> PSIG
10 MINUTES	<u>1128.7 @9:22:09</u> PSIG	<u>1776</u> PSIG
15 MINUTES	<u>1127.4 @9:27:10</u> PSIG	<u>1776</u> PSIG
20 MINUTES	<u>1126.6 @9:32:09</u> PSIG	<u>1776.4</u> PSIG
25 MINUTES	<u>1126.1 @9:37:09</u> PSIG	<u>1775</u> PSIG
30 MINUTES	<u>1125.9 @9:42:19</u> PSIG	<u>1776</u> PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO

3000	PSIG	7049-1	2	FEB	2007	CASING PSIG	TUBING PSIG	AMBIENT TEMP.
date	MONTH	YEAR	TIME	FILE	SAMPLE			
9	MAY	2007	9:02:39	2	1	0		72
9	MAY	2007	9:02:50	2	2	0		72
9	MAY	2007	9:03:02	2	3	0		73
9	MAY	2007	9:03:09	2	4	0		73
9	MAY	2007	9:03:19	2	5	17.703		73
9	MAY	2007	9:03:29	2	6	60.23		73
9	MAY	2007	9:03:39	2	7	150.57		73
9	MAY	2007	9:03:49	2	8	280.37		73
9	MAY	2007	9:04:00	2	9	446.68		73
9	MAY	2007	9:04:12	2	10	638.8		73
9	MAY	2007	9:04:19	2	11	778.9		73
9	MAY	2007	9:04:29	2	12	879.5		73
9	MAY	2007	9:04:39	2	13	747.9		73
9	MAY	2007	9:04:49	2	14	513.4		73
9	MAY	2007	9:05:00	2	15	281.49		73
9	MAY	2007	9:05:12	2	16	47.739		73
9	MAY	2007	9:05:19	2	17	0		73
9	MAY	2007	9:05:29	2	18	0		73
9	MAY	2007	9:05:39	2	19	0		73
9	MAY	2007	9:05:49	2	20	0		73
9	MAY	2007	9:06:00	2	21	0		73
9	MAY	2007	9:06:12	2	22	0		73
9	MAY	2007	9:06:19	2	23	0		73
9	MAY	2007	9:06:29	2	24	0		73
9	MAY	2007	9:06:39	2	25	0		73
9	MAY	2007	9:06:49	2	26	0		72
9	MAY	2007	9:07:00	2	27	0		72
9	MAY	2007	9:07:12	2	28	0		72
9	MAY	2007	9:07:19	2	29	0		72
9	MAY	2007	9:07:29	2	30	0		72
9	MAY	2007	9:07:39	2	31	0		72
9	MAY	2007	9:07:49	2	32	0		72
9	MAY	2007	9:07:59	2	33	0		72
9	MAY	2007	9:08:10	2	34	0		72
9	MAY	2007	9:08:22	2	35	0		72
9	MAY	2007	9:08:29	2	36	0		72
9	MAY	2007	9:08:39	2	37	0		72
9	MAY	2007	9:08:49	2	38	0		72
9	MAY	2007	9:08:59	2	39	0		72
9	MAY	2007	9:09:10	2	40	0		72
9	MAY	2007	9:09:22	2	41	0		72
9	MAY	2007	9:09:29	2	42	0		72
9	MAY	2007	9:09:39	2	43	0		72
9	MAY	2007	9:09:49	2	44	0		72
9	MAY	2007	9:09:59	2	45	0		72
9	MAY	2007	9:10:10	2	46	0		72
9	MAY	2007	9:10:22	2	47	0		72
9	MAY	2007	9:10:29	2	48	0		72
9	MAY	2007	9:10:39	2	49	0		72
9	MAY	2007	9:10:49	2	50	20.513		72

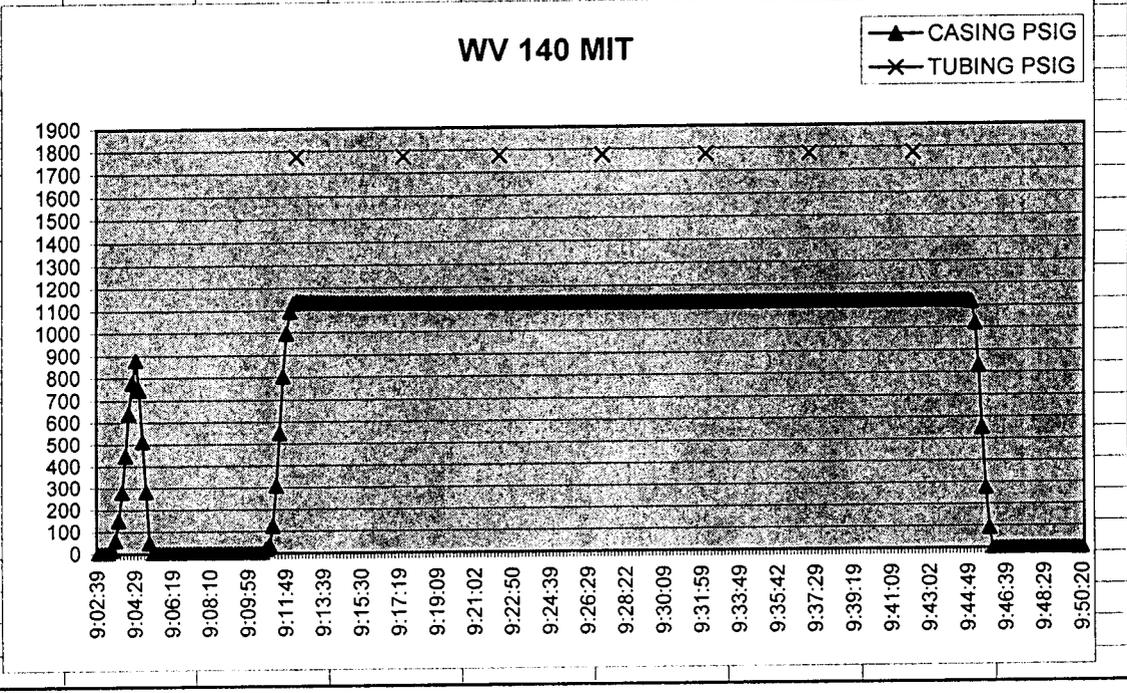
9	MAY	2007	9:10:59	2	51	35.812		72
9	MAY	2007	9:11:09	2	52	123.46		72
9	MAY	2007	9:11:20	2	53	307.75		72
9	MAY	2007	9:11:32	2	54	547.8		72
9	MAY	2007	9:11:39	2	55	804.5		72
9	MAY	2007	9:11:49	2	56	997.2		72
9	MAY	2007	9:11:59	2	57	1094.6		72
9	MAY	2007	9:12:09	2	58	1130.8		72
9	MAY	2007	9:12:20	2	59	1140.2	1775.1	72
9	MAY	2007	9:12:32	2	60	1139.6		72
9	MAY	2007	9:12:39	2	61	1137.7		72
9	MAY	2007	9:12:49	2	62	1137.1		72
9	MAY	2007	9:12:59	2	63	1136.3		72
9	MAY	2007	9:13:09	2	64	1136.5		72
9	MAY	2007	9:13:20	2	65	1136.3		71
9	MAY	2007	9:13:32	2	66	1135.7		71
9	MAY	2007	9:13:39	2	67	1135.4		71
9	MAY	2007	9:13:49	2	68	1135		71
9	MAY	2007	9:13:59	2	69	1134.7		71
9	MAY	2007	9:14:09	2	70	1134.5		71
9	MAY	2007	9:14:19	2	71	1134.3		71
9	MAY	2007	9:14:30	2	72	1134		71
9	MAY	2007	9:14:42	2	73	1133.7		71
9	MAY	2007	9:14:49	2	74	1133.5		71
9	MAY	2007	9:14:59	2	75	1133.3		71
9	MAY	2007	9:15:09	2	76	1133.1		71
9	MAY	2007	9:15:19	2	77	1132.9		71
9	MAY	2007	9:15:30	2	78	1132.7		71
9	MAY	2007	9:15:42	2	79	1132.5		71
9	MAY	2007	9:15:49	2	80	1132.4		71
9	MAY	2007	9:15:59	2	81	1132.2		71
9	MAY	2007	9:16:09	2	82	1132.1		71
9	MAY	2007	9:16:19	2	83	1131.9		71
9	MAY	2007	9:16:30	2	84	1131.8		71
9	MAY	2007	9:16:42	2	85	1131.6		71
9	MAY	2007	9:16:49	2	86	1131.5		71
9	MAY	2007	9:16:59	2	87	1131.4		71
9	MAY	2007	9:17:09	2	88	1131.2		71
9	MAY	2007	9:17:19	2	89	1131.1		71
9	MAY	2007	9:17:29	2	90	1131	1775	71
9	MAY	2007	9:17:40	2	91	1130.9		71
9	MAY	2007	9:17:52	2	92	1130.8		71
9	MAY	2007	9:17:59	2	93	1130.6		71
9	MAY	2007	9:18:09	2	94	1130.5		71
9	MAY	2007	9:18:19	2	95	1130.4		71
9	MAY	2007	9:18:29	2	96	1130.3		71
9	MAY	2007	9:18:40	2	97	1130.2		71
9	MAY	2007	9:18:52	2	98	1130.2		71
9	MAY	2007	9:18:59	2	99	1130.1		70
9	MAY	2007	9:19:09	2	100	1130		70
9	MAY	2007	9:19:19	2	101	1130		70
9	MAY	2007	9:19:29	2	102	1129.9		70
9	MAY	2007	9:19:40	2	103	1129.8		70

9	MAY	2007	9:19:52	2	104	1129.7		70
9	MAY	2007	9:19:59	2	105	1129.6		70
9	MAY	2007	9:20:09	2	106	1129.5		70
9	MAY	2007	9:20:19	2	107	1129.5		70
9	MAY	2007	9:20:29	2	108	1129.4		70
9	MAY	2007	9:20:39	2	109	1129.3		70
9	MAY	2007	9:20:50	2	110	1129.2		70
9	MAY	2007	9:21:02	2	111	1129.2		70
9	MAY	2007	9:21:09	2	112	1129.1		70
9	MAY	2007	9:21:19	2	113	1129.1		70
9	MAY	2007	9:21:29	2	114	1129		70
9	MAY	2007	9:21:39	2	115	1128.9		70
9	MAY	2007	9:21:50	2	116	1128.8		70
9	MAY	2007	9:22:02	2	117	1128.8		70
9	MAY	2007	9:22:09	2	118	1128.7	1776	70
9	MAY	2007	9:22:19	2	119	1128.7		70
9	MAY	2007	9:22:29	2	120	1128.6		70
9	MAY	2007	9:22:39	2	121	1128.5		70
9	MAY	2007	9:22:50	2	122	1128.5		70
9	MAY	2007	9:23:02	2	123	1128.4		70
9	MAY	2007	9:23:09	2	124	1128.4		70
9	MAY	2007	9:23:19	2	125	1128.3		70
9	MAY	2007	9:23:29	2	126	1128.3		70
9	MAY	2007	9:23:39	2	127	1128.2		70
9	MAY	2007	9:23:49	2	128	1128.2		70
9	MAY	2007	9:24:00	2	129	1128.1		70
9	MAY	2007	9:24:12	2	130	1128.1		70
9	MAY	2007	9:24:19	2	131	1128		70
9	MAY	2007	9:24:29	2	132	1128		70
9	MAY	2007	9:24:39	2	133	1127.9		70
9	MAY	2007	9:24:49	2	134	1127.8		70
9	MAY	2007	9:25:00	2	135	1127.8		70
9	MAY	2007	9:25:12	2	136	1127.8		70
9	MAY	2007	9:25:19	2	137	1127.7		70
9	MAY	2007	9:25:29	2	138	1127.7		70
9	MAY	2007	9:25:39	2	139	1127.6		70
9	MAY	2007	9:25:49	2	140	1127.6		70
9	MAY	2007	9:26:00	2	141	1127.5		70
9	MAY	2007	9:26:12	2	142	1127.5		70
9	MAY	2007	9:26:19	2	143	1127.5		70
9	MAY	2007	9:26:29	2	144	1127.6		69
9	MAY	2007	9:26:39	2	145	1127.5		69
9	MAY	2007	9:26:49	2	146	1127.5		69
9	MAY	2007	9:26:59	2	147	1127.4		69
9	MAY	2007	9:27:10	2	148	1127.4	1776	69
9	MAY	2007	9:27:22	2	149	1127.4		69
9	MAY	2007	9:27:29	2	150	1127.4		69
9	MAY	2007	9:27:39	2	151	1127.3		69
9	MAY	2007	9:27:49	2	152	1127.3		69
9	MAY	2007	9:27:59	2	153	1127.3		69
9	MAY	2007	9:28:10	2	154	1127.2		69
9	MAY	2007	9:28:22	2	155	1127.2		69
9	MAY	2007	9:28:29	2	156	1127.2		69

9	MAY	2007	9:28:39	2	157	1127.1		69
9	MAY	2007	9:28:49	2	158	1127.1		69
9	MAY	2007	9:28:59	2	159	1127.1		69
9	MAY	2007	9:29:10	2	160	1127		69
9	MAY	2007	9:29:22	2	161	1127		69
9	MAY	2007	9:29:29	2	162	1127		69
9	MAY	2007	9:29:39	2	163	1127		69
9	MAY	2007	9:29:49	2	164	1126.9		69
9	MAY	2007	9:29:59	2	165	1126.9		69
9	MAY	2007	9:30:09	2	166	1126.9		69
9	MAY	2007	9:30:20	2	167	1126.8		69
9	MAY	2007	9:30:32	2	168	1126.8		69
9	MAY	2007	9:30:39	2	169	1126.8		69
9	MAY	2007	9:30:49	2	170	1126.8		69
9	MAY	2007	9:30:59	2	171	1126.7		69
9	MAY	2007	9:31:09	2	172	1126.7		69
9	MAY	2007	9:31:20	2	173	1126.7		69
9	MAY	2007	9:31:32	2	174	1126.7		69
9	MAY	2007	9:31:39	2	175	1126.7		69
9	MAY	2007	9:31:49	2	176	1126.6		69
9	MAY	2007	9:31:59	2	177	1126.6		69
9	MAY	2007	9:32:09	2	178	1126.6	1776.4	69
9	MAY	2007	9:32:20	2	179	1126.6		69
9	MAY	2007	9:32:32	2	180	1126.6		69
9	MAY	2007	9:32:39	2	181	1126.5		69
9	MAY	2007	9:32:49	2	182	1126.5		69
9	MAY	2007	9:32:59	2	183	1126.5		69
9	MAY	2007	9:33:09	2	184	1126.5		69
9	MAY	2007	9:33:19	2	185	1126.4		69
9	MAY	2007	9:33:30	2	186	1126.4		69
9	MAY	2007	9:33:42	2	187	1126.4		69
9	MAY	2007	9:33:49	2	188	1126.4		69
9	MAY	2007	9:33:59	2	189	1126.4		69
9	MAY	2007	9:34:09	2	190	1126.4		69
9	MAY	2007	9:34:19	2	191	1126.3		69
9	MAY	2007	9:34:30	2	192	1126.3		69
9	MAY	2007	9:34:42	2	193	1126.3		69
9	MAY	2007	9:34:49	2	194	1126.3		69
9	MAY	2007	9:34:59	2	195	1126.3		69
9	MAY	2007	9:35:09	2	196	1126.3		69
9	MAY	2007	9:35:19	2	197	1126.2		69
9	MAY	2007	9:35:30	2	198	1126.2		69
9	MAY	2007	9:35:42	2	199	1126.2		69
9	MAY	2007	9:35:49	2	200	1126.2		69
9	MAY	2007	9:35:59	2	201	1126.2		69
9	MAY	2007	9:36:09	2	202	1126.2		69
9	MAY	2007	9:36:19	2	203	1126.2		69
9	MAY	2007	9:36:29	2	204	1126.2		69
9	MAY	2007	9:36:40	2	205	1126.2		69
9	MAY	2007	9:36:52	2	206	1126.2		69
9	MAY	2007	9:36:59	2	207	1126.1		69
9	MAY	2007	9:37:09	2	208	1126.1	1775	69
9	MAY	2007	9:37:19	2	209	1126.1		69

9	MAY	2007	9:37:29	2	210	1126.1		69
9	MAY	2007	9:37:40	2	211	1126.1		69
9	MAY	2007	9:37:52	2	212	1126.1		69
9	MAY	2007	9:37:59	2	213	1126.1		69
9	MAY	2007	9:38:09	2	214	1126.1		68
9	MAY	2007	9:38:19	2	215	1126		69
9	MAY	2007	9:38:29	2	216	1126.1		68
9	MAY	2007	9:38:40	2	217	1126.1		68
9	MAY	2007	9:38:52	2	218	1126.1		68
9	MAY	2007	9:38:59	2	219	1126.1		68
9	MAY	2007	9:39:09	2	220	1126.1		68
9	MAY	2007	9:39:19	2	221	1126.1		68
9	MAY	2007	9:39:29	2	222	1126.1		68
9	MAY	2007	9:39:40	2	223	1126.1		68
9	MAY	2007	9:39:52	2	224	1126.1		68
9	MAY	2007	9:39:59	2	225	1126		68
9	MAY	2007	9:40:09	2	226	1126		68
9	MAY	2007	9:40:19	2	227	1126		68
9	MAY	2007	9:40:29	2	228	1126		68
9	MAY	2007	9:40:39	2	229	1126		68
9	MAY	2007	9:40:50	2	230	1126		68
9	MAY	2007	9:41:02	2	231	1126		68
9	MAY	2007	9:41:09	2	232	1126		68
9	MAY	2007	9:41:19	2	233	1126		68
9	MAY	2007	9:41:29	2	234	1126		68
9	MAY	2007	9:41:39	2	235	1126		68
9	MAY	2007	9:41:50	2	236	1125.9		68
9	MAY	2007	9:42:02	2	237	1125.9		68
9	MAY	2007	9:42:09	2	238	1125.9	1776	68
9	MAY	2007	9:42:19	2	239	1125.9		68
9	MAY	2007	9:42:29	2	240	1125.9		68
9	MAY	2007	9:42:39	2	241	1125.9		68
9	MAY	2007	9:42:50	2	242	1125.9		68
9	MAY	2007	9:43:02	2	243	1125.9		68
9	MAY	2007	9:43:09	2	244	1125.9		68
9	MAY	2007	9:43:19	2	245	1125.9		68
9	MAY	2007	9:43:29	2	246	1125.9		68
9	MAY	2007	9:43:39	2	247	1125.9		68
9	MAY	2007	9:43:49	2	248	1125.9		68
9	MAY	2007	9:44:00	2	249	1125.8		68
9	MAY	2007	9:44:12	2	250	1125.9		68
9	MAY	2007	9:44:19	2	251	1125.8		68
9	MAY	2007	9:44:29	2	252	1125.9		68
9	MAY	2007	9:44:39	2	253	1125.9		68
9	MAY	2007	9:44:49	2	254	1125.8		68
9	MAY	2007	9:45:00	2	255	1118.7		68
9	MAY	2007	9:45:12	2	256	1021.8		68
9	MAY	2007	9:45:19	2	257	832.4		68

9	MAY	2007	9:45:29	2	258	553.2		68
9	MAY	2007	9:45:39	2	259	277.93		68
9	MAY	2007	9:45:49	2	260	93.22		68
9	MAY	2007	9:46:00	2	261	0		68
9	MAY	2007	9:46:12	2	262	0		68
9	MAY	2007	9:46:19	2	263	0		68
9	MAY	2007	9:46:29	2	264	0		68
9	MAY	2007	9:46:39	2	265	0		68
9	MAY	2007	9:46:49	2	266	0		68
9	MAY	2007	9:46:59	2	267	0		68
9	MAY	2007	9:47:10	2	268	0		68
9	MAY	2007	9:47:22	2	269	0		68
9	MAY	2007	9:47:29	2	270	0		68
9	MAY	2007	9:47:39	2	271	0		68
9	MAY	2007	9:47:49	2	272	0		68
9	MAY	2007	9:47:59	2	273	0		68
9	MAY	2007	9:48:10	2	274	0		68
9	MAY	2007	9:48:22	2	275	0		68
9	MAY	2007	9:48:29	2	276	0		68
9	MAY	2007	9:48:39	2	277	0		68
9	MAY	2007	9:48:49	2	278	0		68
9	MAY	2007	9:48:59	2	279	0		68
9	MAY	2007	9:49:10	2	280	0		68
9	MAY	2007	9:49:22	2	281	0		69
9	MAY	2007	9:49:29	2	282	0		69
9	MAY	2007	9:49:39	2	283	0		69
9	MAY	2007	9:49:49	2	284	0		69
9	MAY	2007	9:49:59	2	285	0		69
9	MAY	2007	9:50:09	2	286	0		69
9	MAY	2007	9:50:20	2	287	0		69



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WONSITS VALLEY

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2) Waste Management Plan has been received on: Requested
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
		7. UNIT or CA AGREEMENT NAME: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached	
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~ } *965010695*
 Fee Land Bond Number: ~~965003033~~
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WV 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WV 21	16	080S	210E	4304715452	5670	State	WI	A	
WV 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WV 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WV 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WV 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WV 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WV 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WV 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WV 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WV 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WV 72	16	080S	210E	4304720058	5670	State	WI	A	
WV 73	16	080S	210E	4304720066	5265	State	WI	PA	
WV 78	16	080S	210E	4304720115	5670	State	WI	A	
WV 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WV 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WV 28-2	11	080S	210E	4304731524	5670	Federal	WI	A	
WV 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WV 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WV 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WV 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WV 120	22	080S	210E	4304732462	5265	Federal	WI	A	
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	WI	A	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

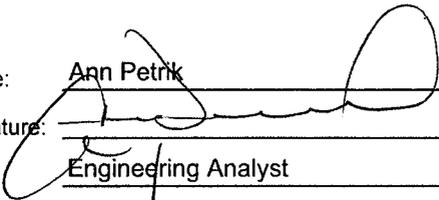
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List	API Number Attached
Location of Well Footage : Attached County :	Field or Unit Name Attached
QQ, Section, Township, Range: State : UTAH	Lease Designation and Number Attached

EFFECTIVE DATE OF TRANSFER: 6/14/2010

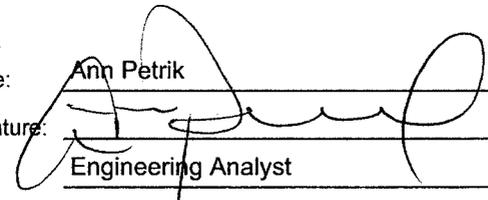
CURRENT OPERATOR

Company: Questar Exploration and Production Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

NEW OPERATOR

Company: QEP Energy Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

(This space for State use only)

Transfer approved by: _____
Title: _____

Approval Date: _____

Comments:

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 6/29/10
By: D. Jones

EPA approved well

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING