

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

FEE

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

ALTA ENERGY CORP.

9. Well No.

#31-2-J

3. Address of Operator

DRAWER 777, VERNAL, UTAH 84078 789-7701

10. Field and Pool, or Wildcat

WILDCAT

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

1990' FEL 1978' FSL SECTION 31, T6S, R21E, S.L.M.

At proposed prod. zone

SAME

11. Sec., T., R., M., or Bk. and Survey or Area

SECTION 31, T6S, R21E, S.L.M.

14. Distance in miles and direction from nearest town or post office\*

16.0 MILES SOUTH OF VERNAL, UTAH

12. County or Parrish

UINTAH

13. State

UTAH

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1978'

16. No. of acres in lease

690.41

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

7300'

*Green River*

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

4688'

22. Approx. date work will start\*

A.S.A.P.

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement                                 |
|--------------|----------------|-----------------|---------------|--|
| 12 1/4"      | 8 5/8"         | 32# K-40        | 350'          | CIRCULATE TO SURFACE                               |
| 7 7/8"       | 5 1/2"         | 15.5# J.55      | 7300'         | CEMENT TO ABOVE OIL SHALE BASE APPROXIMATELY 2500' |

SEE ATTACHEMENTS

10 POINT  
B.O.P.  
LOCATION PLAT  
CUT SHEET  
TOPO MAP 'A'  
TOPO MAP 'B'

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/23/85  
BY: [Signature]  
WELL SPACING: 30Z

RECEIVED

NOV 27 1985

DIVISION OF OIL  
GAS & MINING

BOTTOM HOLE PRESSURE 5650'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*[Signature]*

Title

*Prod Supt.*

Date 11/25/85

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

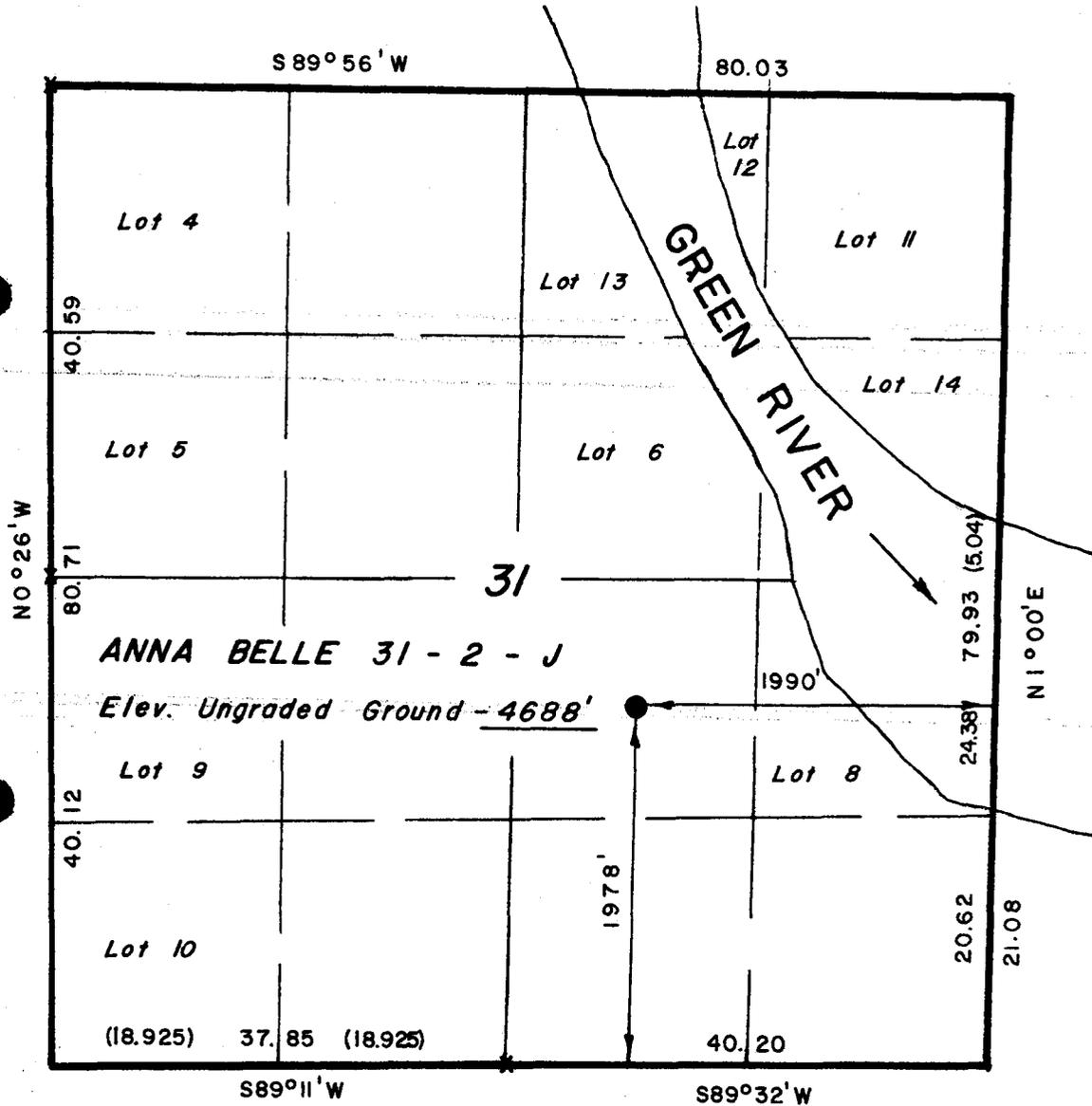
Conditions of approval, if any:

T 6 S, R 21 E, S.L.B. & M.

PROJECT

**ALTA ENERGY CORP.**

Well location, ANNA BELLE  
31-2-J, located as shown in  
the NW 1/4 SE 1/4 Section 31,  
T 6 S, R 21 E, S.L.B. & M. Uintah  
County, Utah.



X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Laurena E. Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

|         |                     |            |             |
|---------|---------------------|------------|-------------|
| SCALE   | 1" = 1000'          | DATE       | 11/19/85    |
| PARTY   | J.K. B.W. G.M. S.B. | REFERENCES | GLO Plat    |
| WEATHER | Cool                | FILE       | ALTA ENERGY |

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company: ALTA ENERGY CORPORATION

Well No. #31-2-J

Location: Section 31, T6S, R21E, S.L.M.

Lease No.:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Uinta Surface, Green River 3867'; Basal F 6076'; Basal G 6124; Basal H 6358'; Basal I 6578'; Basal J 6830'; Basal K 6980'; Basal L 6263'; T.D. 7300';.

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

|                         | <u>Formation</u> | <u>Zone</u> |
|-------------------------|------------------|-------------|
| Expected Oil Zones:     | Basal            | F - L       |
| Expected Gas Zones:     | Basal            | F - L       |
| Expected Water Zones:   | None             |             |
| Expected Mineral Zones: | None             |             |

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

3000# Double Gage BOP with Pipe Ram & Blind Ram 8 5/8"

5 1/2 Production Single Stage from T.D. to above Oil Shale.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

8 5/8" 32# K-40 350' cement to surface

5 1/2" 7300' 15.5# J-55 cement to above Oil Shale Base + 2500'

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Clear water 4000' 3% KCL to T.D.

6. Coring, Logging and Testing Program:

No coring anticipated.

Dual induction laterolog T.D. to surface.

Compensated Density T.D. surface. Neutron Log, Bond Log T.D. to surface.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer(AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: Immediately upon approval.

Spud Date: A.S.A.P. after pad and road are completed.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

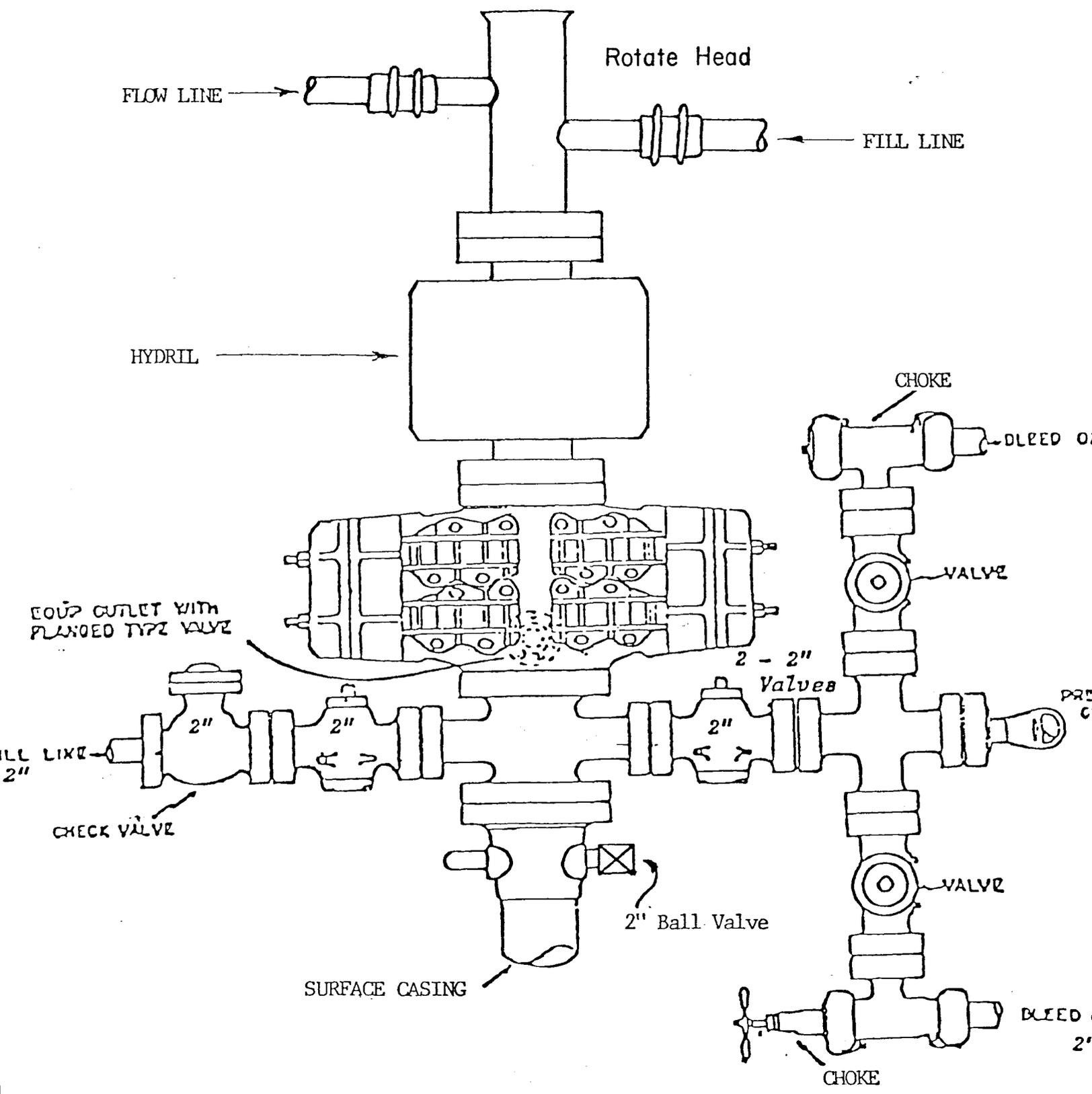
Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

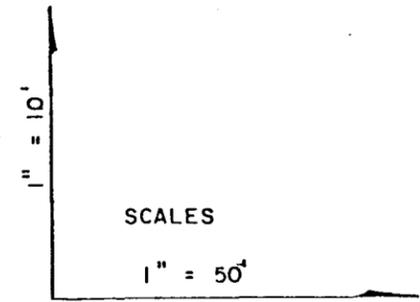
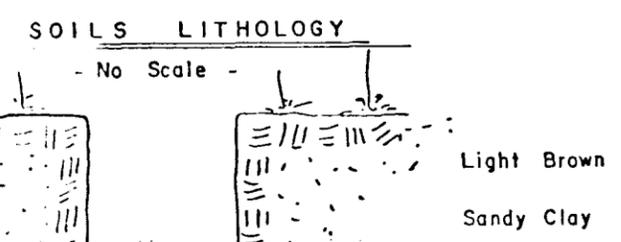
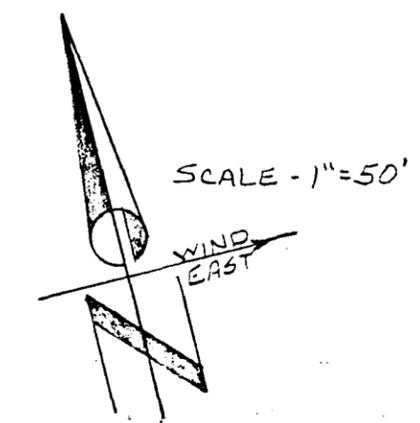
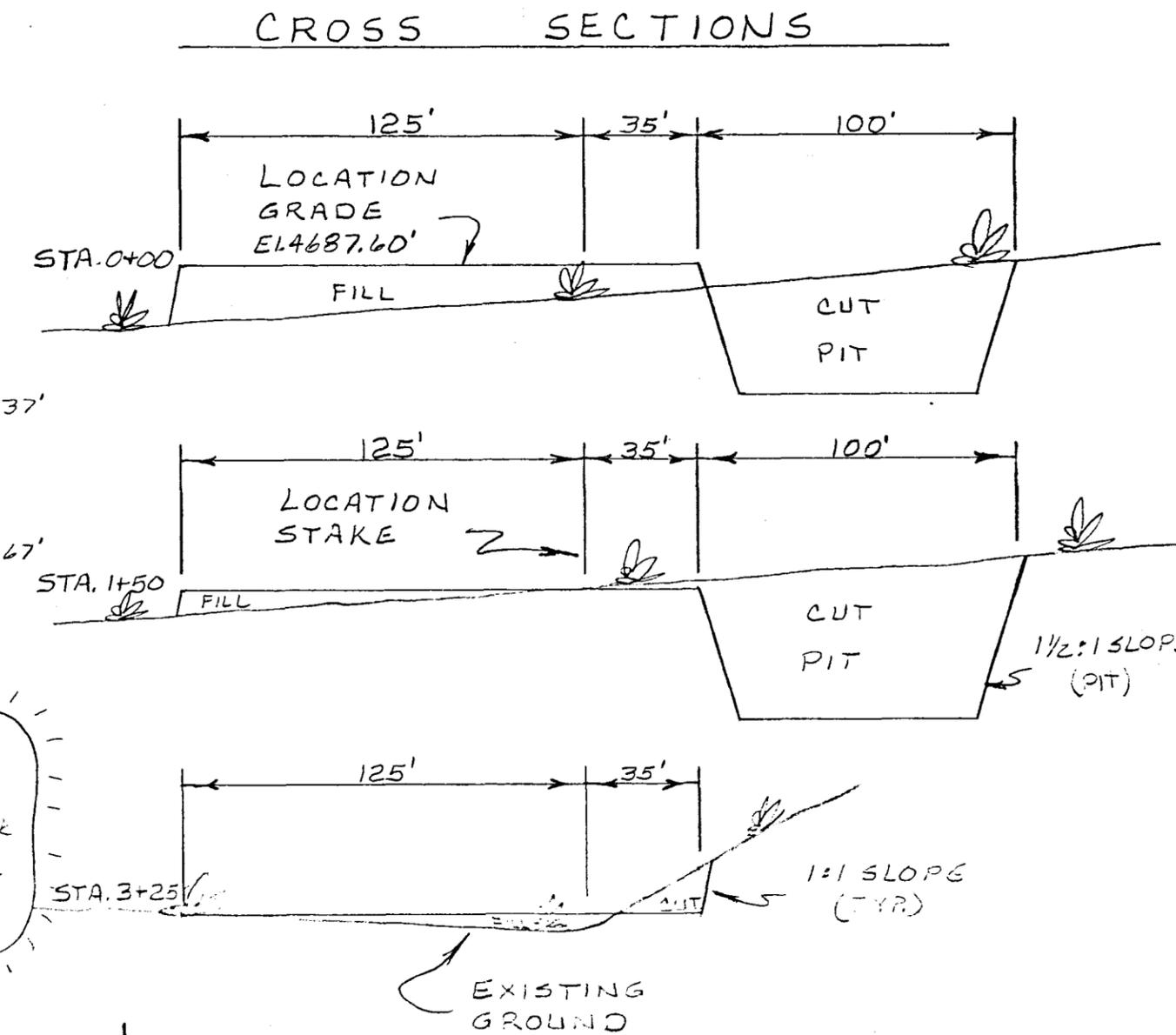
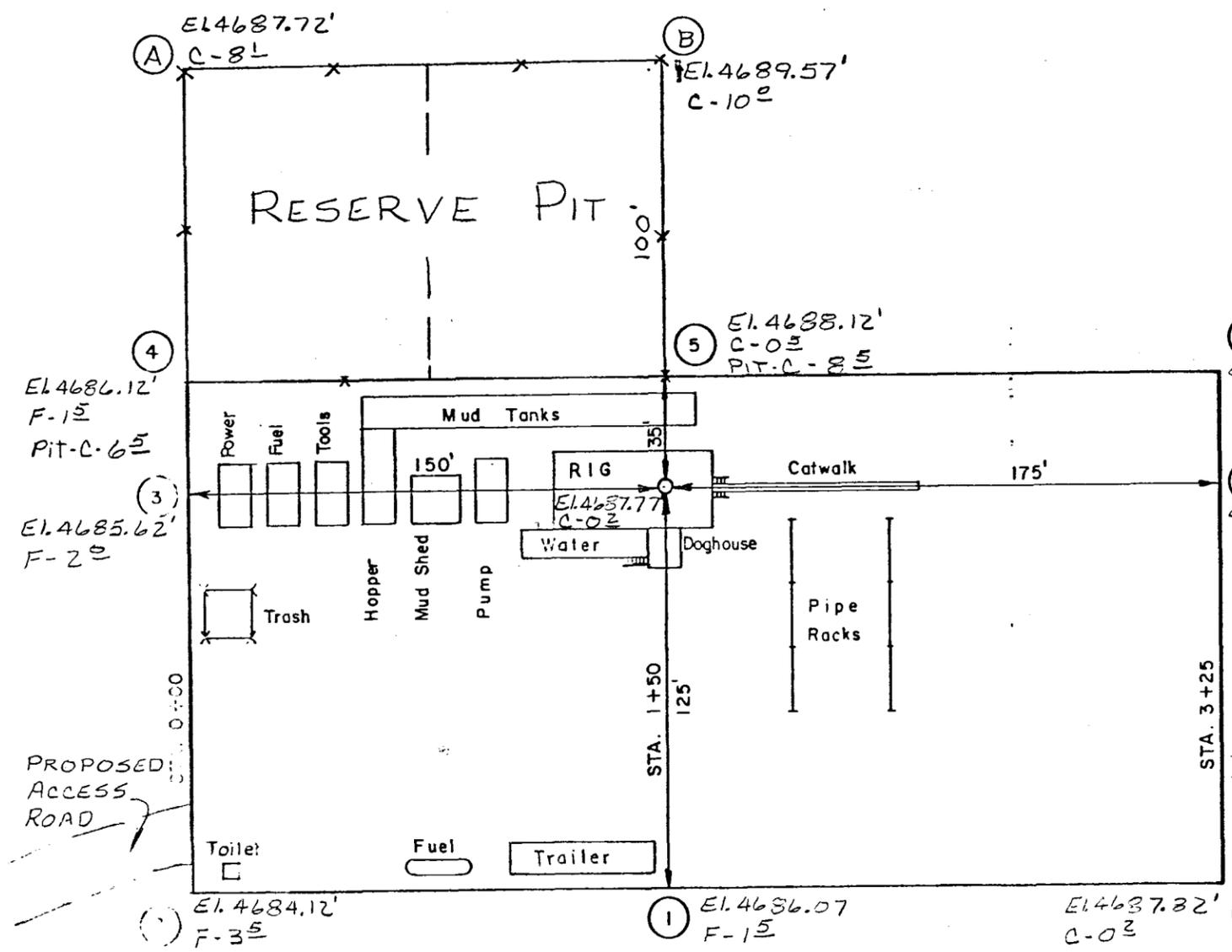


NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;  
 ONE BLIND AND ONE PIPE RAM.

Disc A

# ALTA ENERGY CORP.

## ANNA BELLE 31-2-J



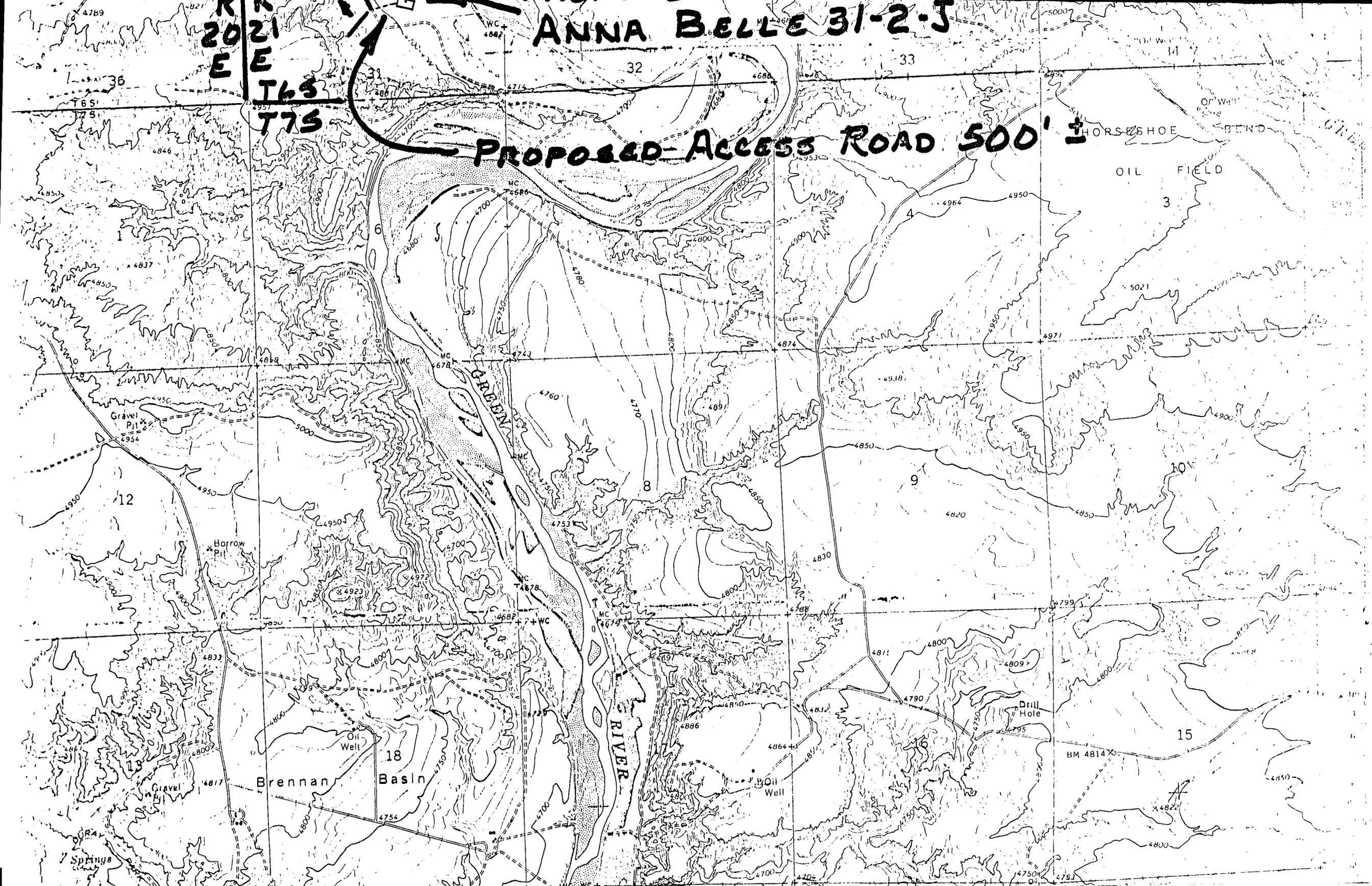
| APPROXIMATE YARDAGES |        |
|----------------------|--------|
| Cubic Yards Cut      | = 4423 |
| Cubic Yards Fill     | = 1913 |



RR  
2021  
E  
E  
T6S  
T7S

ANNA BELLE 31-2-J

PROPOSED ACCESS ROAD 500'



ALTA ENERGY CORP.  
(Texas Domestic) D-B-A ALTE CORP.

ANNA BELLE 31-2-J  
PROPOSED LOCATION

TOPO. MAP "A"

SCALE 1" = 4 MI.



PROPOSED LOCATION

UTIAH AND OURAY INDIAN RESERVATION

ESSE COUNTY  
ARC COUNTY

Underground  
Little

OPERATOR Alta Energy Corp DATE 12-6-85

WELL NAME Anna Bell 31-2-J

SEC NWSE 31 T 6S R 21E COUNTY United

43-047-31698  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

PLAT

*Rec. 12/20/85*

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'

Need Water permit

APPROVAL LETTER:

SPACING:  203 \_\_\_\_\_ UNIT

302

CAUSE NO. & DATE

302.1

STIPULATIONS:

- 1- water nylon reinforced
- 2.- The reserve pit shall be lined with a plastic liner with a minimum wall thickness of 10 mil.
- 3.- As agreed <sup>upon by</sup> ~~between~~ the operator at the onsite predrill inspection, a 24 inch culvert shall be placed across the irrigation ditch and a cattle guard shall be constructed at the fence entrance west of the location.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dae C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 23, 1985

Alta Energy Corporation  
Drawer 777  
Vernal, Utah 847078

Gentlemen:

Re: Well No. Anna Belle 31-2-J - NW SE Sec. 31, T. 6S, R. 21E  
1978' FSL, 1990' FEL - Uintah County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with Rule 302, General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The reserve pit shall be lined with a nylon reinforced liner with a minimum wall thickness of 10 mil.
3. As agreed upon by the operator at the onsite predrill inspection, a 24 inch culvert shall be placed across the irrigation ditch and a cattle guard shall be constructed at the fence entrance west of the location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2  
Alta Energy Company  
Well No. Anna Belle 31-2-J  
December 23, 1985

4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, General Rules.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31698.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Dianne R. Nielson

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31698

NAME OF COMPANY: ALTA ENERGY COMPANY

WELL NAME: ANNA BELLE 31-2-J

SECTION NW SE 31 TOWNSHIP 6S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR Veco

RIG # 8

SPUDDED: DATE 1-6-86

TIME 11:00 PM

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Earl Staley

TELEPHONE # 789-7701

DATE 1-7-86 SIGNED AS

*Sec 31*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>Fee                             |
| 2. NAME OF OPERATOR<br>Alta Energy Corporation  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>--                             |
| 3. ADDRESS OF OPERATOR<br>500 North Loraine, Suite 900, Midland, TX 79701   |  | 7. UNIT AGREEMENT NAME<br>--   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br>1990 FEL 1978 FSL |  | 8. FARM OR LEASE NAME<br>Annabelle                                     |
| 14. PERMIT NO.<br>43-047-31698  | 15. ELEVATIONS (Show whether DF, ST, OR, etc.)<br>4688' GL | 9. WELL NO.<br>31-2-J  |
|   |  | 10. FIELD AND POOL, OR WILDCAT<br>Wildcat                              |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA<br>Sec. 31, T6S, R21E |
|   |  | 12. COUNTY OR PARISH<br>Uintah   |
|   |  | 13. STATE<br>Utah  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Drilling Report</u> <input checked="" type="checkbox"/>                                    |  |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

February, 1986

Reached TD of 7150' on 2/2/86. Ran 174 jts., 5-1/2" casing, set at 7136', cement w/ 420 sxs Class "G", 2% CaCl - 2nd stage 110 sxs "Hi-fill".  
February 6 thru 12th - Waiting on completion.  
As of February 28, 1986 - Currently completing.

Complete Drilling Report Attached.

**RECEIVED**  
MAR 10 1986

DIVISION OF  
OIL, GAS & MINING

PLEASE KEEP CONFIDENTIAL

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct  
SIGNED Kerr C. Wilkinson TITLE Production Secretary DATE 3/6/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ALTA ENERGY CORPORATION

ANNABELLE 31-2-J

Page 4

- 02/13/86 Clean up location, move in and rig up. Shut down for night.
- 02/14/86 Unload tubing and tally. Pick up tubing and tag cement at 3507'. Pick up power swivel and drill cement. Drill on DV tool. Shut down for night.
- 02/15/86 PSTD 7084'. Drill DV Tool at 3518'. Trip out of hole and pick up scrapper. Trip out of hole, shut down for night.
- 02/16/86 Rig up GO Wireline. Run CBL from 7084' to 2500'. Lay down tool and pick up guns. Trip in hole and correlate. Perforate 6982, 90, 98, 7004,09,42,44,49,62,64'. Trip out of hole. Rig down GO. Shut down for night.
- 02/17/86 Pick up bridge plug and packer. Trip in hole. Set plug at 7080', packer at 7054' (62,64) 1.8 BPM @ 4500#, 5.7 BPM @ 5000#, ISIP 1800#. Plug at 7054', packer at 7022' (42,44,49), 2.0 BPM @ 5000#, 4.3 BPM @ 4900#, ISIP 1750#. Plug at 7022', packer at 6958' (6982,90,98,7004,09') 2.5 BPM @ 3100#, 5.4 BPM @ 4100#, ISIP 1800#. Plug at 7080', packer at 6958'. Swab well. Recovered 38 BW, trace oil, trace gas. 58 Bbls total fluid left to recover. Shut down for night.
- 02/18/86 CP-0, TP-150#. Made 19 swab runs. Recovered 34 bbls fluid - 4% oil, 3% gas, 92% water. FL at 6458' (500' above packer) each run, 45 between runs. Shut down due to mud.
- 02/19/86 Shut in due to muddy roads.  
to 02/24/86
- 02/25/86 TP-150, CP-0. Fluid level at 2400'. Swabbed well down in 4 runs. Released bridge plug and packer. Reset bridge plug at 6964'. Pressure test bridge plug to 1000#. Circulate hole - recovered 5 BO. Trip out of hole to perforate, shut down for night.
- 02/26/86 Rig up Gearhart, trip in, correlate. Perf 6895, 97, 6917, 23, 30 and 46', 2 SPF (12 holes). Trip out of hole, rig down Gearhart, trip in with packer to 6935'. Displace tubing with 120° F 3% KCL water. Set packer at 6935'. Plug set at 6964'. Broke down perfs at 6946' at 4500# @ 2 BPM rate and 5 BPM at 4800#. ISIP 1400#. Moved packer and bridge plug and broke down perfs 6917, 23 and 30' at 1.5 BPM w/ 4400#. 5 BPM rate at 4500#. ISIP 1500#. Moved packer and bridge plug and broke down perfs at 6895' and 6897' at 2.2 BPM w/ 3500#. 5.3 BPM at 3850#. ISIP 1400#. Set bridge plug at 6964' and packer at 6865'. Swabbed back 28 BF - 89% water, 9% gas, 2% oil. Shut down for night.
- 02/27/86 FL at 5600'. Swab 11 bbls in 7 runs - 95% water, 5% oil. Trip out of hole with plug and packer. Waiting on frac.
- 02/28/86 Rig up Howco, tested lines to 5000#. Fraced with 72,000# 20/40 sand with 40# gelled water. Total fluid - 1015 bbls. Avg. rate 40 BPM, avg. pressure 2300#, max. rate 44 BPM, max pressure 3100#. ISIP 1900#, 5 mins 1670#, 10 mins 1590#, 15 mins 1550#. Will open well at 11:00 a.m. 2/28/86.
- 03/01/86 2/28/86 10:00 a.m. TP-1100#. Open up and flowed back 150 bbls load at 750# FCP. Leave well flowing over night. At 5:00 a.m. choke was plugged off. Open choke and started flowing well at 5:30 a.m. 3/1/86. Had 800#-CP.
- 03/02/86 Choke plugged off with sand. 800# on well. Unplug choke and flow back 30 bbls fluid with trace of oil and gas. Pick up bridge plug and trip in hole. Set plug at 6880'. Test plug to 1000#. Circulate hole, recovered 5 bbls oil. Trip out of hole to perforate.

CONFIDENTIAL

- 01/25/86 Drilling at 5740'. Made 194' in Green River formation. Bit #7 out at 5561', made 67' in 6-3/4 hrs., 60 RPM, 40,000#. Bit #8, 7-7/8" in at 5561', made 179' in 16 hrs., 60 RPM, 40,000#. Mud wt. 9.6, vis 41, Ph 10.0. Trip gas 1250 units, background gas 10 units, connection gas 20 units. Drilling 18 hrs., wash/ream 3/4 hrs., trip 4-3/4 hrs., service rig 1/2 hr.
- 01/26/86 Drilling at 5921'. Made 181' in Green River formation. Bit #8 has made 360' in 39-1/4 hrs., 60 RPM, 40,000#. Mud wt. 9.4, vis 37, PH 10. Deviation - 1° @ 5800'. Background gas 25 units, connection gas 40 units. Drilling 23-1/4 hrs., survey 3/4 hrs.
- 01/27/86 Drilling at 6100'. Made 179' in Green River formation. Bit #8 has made 539' in 62 hrs., 60 RPM, 40,000#. Mud wt. 9.4, vis 45, Ph 10.0. Shows: 5538-46' 100 units, 30% florescence and cut. Background gas 20 units, connection gas 40 units. Drilling 23-3/4 hrs., service rig 1/4 hr.
- 01/28/86 Drilling at 6310'. Made 210' in Green River formation. Bit #8 has made 749' in 86 hrs., 60 RPM, 40,000#. Mud wt. 9.4, vis 41, Ph 10.0. Background gas 25 units, connection gas 60 units. Drilling 23 hrs., service rig 1/4 hr., repair pups 3/4 hrs.
- 01/29/86 Drilling at 6465'. Made 155' in Green River formation. Bit #8 out at 6398' made 837' in 95-1/4 hrs., 60 RPM, 40,000#. Bit #9, 7-7/8" in at 6398', made 67' in 5 hrs., 60 RPM, 40,000#. Mud wt. 9.4, vis 44, Ph 10. Deviation - 1-1/2° @ 6398'. Trip gas 1100 units, background gas 30 units, connection gas 50 units. Drilling 15 hrs., wash/ream 1/2 hr., trip 7-1/2 hrs., service rig 1/4 hr., survey 3/4 hrs.
- 01/30/86 Drilling at 6795'. Made 330' in Green River formation. Bit #9 has made 397' in 28-3/4 hrs., 60 RPM, 40,000#. Mud wt. 9.4, vis 41, Ph 10.0. 6788-94' drilling break, sample not up. Background gas 30 units, connection gas 60 units. Drilling 23-3/4 hrs., service rig 1/4 hr.
- 01/31/86 Drilling at 6878'. Made 83' in Green River formation. Bit #9 out at 6810, made 412' in 30-1/2 hrs., 60 RPM, 40,000#. Bit #10, 7-7/8" in at 6810' has made 68' in 11 hrs., 60 RPM, 40,000#. Mud wt. 9.4, vis 38, Ph 10.0. Deviation 1° @ 6810'. Shows: 6788-94', 225 units, 70% sand, 30% florescence, cut; 6796-98' 160 units, florescence, cut; 6842-50' 200 units, 70% sand, 30% florescence, cut; 6858-62' 100 units, 60% sand, 40% florescence, cut. Trip gas 1250 units, background gas 30 units, connection gas 50 units. Drilling 13 hrs., wash/ream 80' 1 hr., trip 9-1/2 hrs., service rig 1/4 hr., survey 1/4 hr.
- 02/01/86 Drilling at 7008'. Made 130' in Green River formation. Bit #10 has made 198' in 35 hrs., 60 RPM, 40,000#. Mud wt. 9.5, vis 43, Ph 10. Background gas 25 units, connection gas 40 units. Drilling 24 hrs.
- 02/02/86 Drilling at 7118'. Made 110' in Wasatch formation. Bit #10 has made 308' in 59 hrs., 60 RPM, 40,000#. Mud wt. 9.5, vis 40, Ph 9.8. Top of Wasatch Formation @ 7040'. Shows: 7672-70' 3 units; 7010-16' drilling break. Background gas 20 units, connection gas 30 units. Drilling 24 hrs.
- 02/03/86 Drilling at 7150'. Made 32' in Wasatch formation. Bit #10 out at 7150', made 340' in 69 hrs., 60 RPM, 40,000#. Mud wt. 9.4, vis 44, Ph 9.5. Deviation - 1-1/4° @ 7150'. TD at 4:00 p.m. 2/2/86. Circulate. Made short trip. SLM out of hole. Driller's Depth - 7150'. SLM - 7150'. Logger's depth - 7140'. Drilling 10 hrs., trip 4-1/2 hrs., circulate 3-1/2 hrs., logging 6 hrs.
- 02/04/86 Log well. Trip in with drill pipe, circulate, lay down drill pipe. Running Casing.
- 02/05/86 Run 174 jts., 5-1/2", 15.5#, K-55 casing. Set at 7136'. Cement - 1st stage: 420 sxs Class "G", 2% CaCl, displace with 169 BW. Drop bomb, DV Tool at 3518'. 2nd stage: 110 sxs "Hi-Fill". Displace with 84 BW. Plug down at 11:00 a.m. 2/4/86. Set 90,000# on slips. Release rig at 5:00 p.m. 2/4/86. Rig down.
- 02/06/86 Waiting on completion.  
to 02/12/86

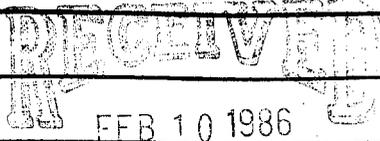
**CONFIDENTIAL**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.                                   |
| 2. NAME OF OPERATOR<br>Alta Energy Corporation   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>---                           |
| 3. ADDRESS OF OPERATOR<br>500 N. Loraine, Suite 900  |  | 7. UNIT AGREEMENT NAME<br>---   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br>1990 FEL 1978 FSL |  | 8. FARM OR LEASE NAME<br>Annabelle                                    |
| 14. PERMIT NO.<br>43-047-31698   |  | 9. WELL NO.<br>31-2-J   |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>4688' GL   |  | 10. FIELD AND POOL, OR WILDCAT<br>Wildcat                             |
|  |  | 11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA<br>Sec. 31, T6S, R21E |
|  |  | 12. COUNTY OR PARISH<br>Uintah  |
|  |  | 13. STATE<br>Utah   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Drilling Report</u> <input checked="" type="checkbox"/>                                    |  |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December, 1985

Building Location.

January, 1986

Spudded well 01/01/86. As of 1/31/86 drilling at 6878'. Proposed TD 7300'.

PLEASE KEEP CONFIDENTIAL

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Kim C. Wilkerson TITLE Production Secretary DATE Feb. 4, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

|   |
|---|
| 5. LEASE DESIGNATION AND SERIAL NO.             |
| Fee   |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME            |
| ---   |
| 7. UNIT AGREEMENT NAME                          |
| ---   |
| 8. FARM OR LEASE NAME                           |
| Annabelle                                       |
| 9. WELL NO.                                     |
| 31-2-J  |
| 10. FIELD AND POOL, OR WILDCAT                  |
| Wildcat   |
| 11. SEC., T., R., M., OR BLK. AND SUBST OR AREA |
| Sec. 31, T6S, R21E                              |
| 12. COUNTY OR PARISH                            |
| Uintah  |
| 13. STATE                                       |
| Utah  |

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Alta Energy Corporation

3. ADDRESS OF OPERATOR  
500 N. Loraine, Suite 900, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1990 FEL 1978 FSL

14. PERMIT NO.  
43-047-31698

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
4688' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

|  |   |   |   |
|--|---|---|---|
| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |   |
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>             |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>            |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>               |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>  | Drilling Report <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |   |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

March, 1986

Drilling Report Attached.

RECEIVED  
APR 10 1986

DIVISION OF  
OIL, GAS & MINING

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CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct  
SIGNED Kim C. Wilkinson TITLE Production Secretary DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

03/20/86 SITP-250#, SICP-550#. Rig up Gibson unit. Bled pressure off tubing and attempted to swab. Swab would not go. Hot oiled down tubing with 28 Bbls. Flowed back 10 bbls and rig up to swab. Made 8 swab runs to 2300'. Fluid level at surface. Recovered 91 BF (50% oil and 50% water). Shut down for night.

03/21/86 TP-400#, CP-500#. Flowed back 10 BO in 1 hr. Rig up and run rods - 1-1/2" x 16' pup, 160 - 3/4" ords, 106 - 7/8" rods, 19 - 7/8" scrapper rods, 8' pony, 6' pony, 4' pony and 22' polish rod. Hung off, rig down.

03/22/86  
to 03/27/86 Shut in

03/28/86 Recovered 90 BO, 34 MCF, 80 BW.  
03/29/86 Recovered 109 BO, 60 BW.  
03/30/86 Recovered 90 BO, 40 BW.  
03/31/86 Recovered 140 BO, 50 BW.

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03/03/86 Rig up Gearhart, trip in correlate logs. Perf well at 6763, 65, 71, 80, 82, 84, 88, 91, 93, 6823, 34, 37, 40, 43, 46, 56 and 58' with 2 SPF, 34 holes. Rig down Gearhart, trip in with packer to 6734'. Circulate 38 bbls of 120° 3% KCL water. Set packer at 6734'. Breakdown at 2.3 BPM at 2750#. Est. injection of 5.1 BPM at 3150#. Dropped 52 balls. Good ball action. Ball well off at 6000#. Surge off balls. Est. injection rate of 5.2 BPM at 3650#. ISIP 1250#. Flowed back 16 bbls. Swabbed back 37 bbls - 20 BO, 34 BW, 10% gas. 1st swab run at 2400', 0% oil, 90% water, 10% gas. 2nd run 3700' - 10% oil, 70% water, 20% gas. 3rd run at 5000' - 20% oil, 60% water, 20% gas. 4th run at 6200' - 30% oil, 20% water, 50% gas. 5th run at seating nipple-6734' - 60% oil, 10% water, 30% gas. 7th, 8th and 9th runs from seating nipple 80% oil, 10% water, 10% gas. Shut in for night.

03/04/86 SITP-650#. Flowed back 15 BO and swabbed back 30 BF - 90% oil, 10% gas. Total recovered - 45 BO. Trip out of hole with packer to frac. Well was flowing while tripping out. Shut in for night.

03/05/86 Well had 400# pressure - hole full. Rig up Howco, test lines to 5000#. Frac with 110,000# 20/40 sand, 40#/gal gel. Ph 9.1. Total 46,880 gals. ISIP 2140#, 5 mins 1920#, 10 mins 1830#, 15 mins 1760#. Avg. rate 41 BPM, pressure 2300#, Max. rate 48 BPM, pressure 3030#.

03/06/86 SICP - 1100#. Flowed to pits on 10/64" choke. 187 BF to tank, trace of oil and gas. Left flowing to pit. This a.m. trace of oil and gas. Flowing 4 BPH at 50#.

03/07/86 PBTB 7078'. Well flowing at 4 BPH rate with 50# CP. Opened well and bled off pressure. Pick up tubing and trip in to 6850'. Wash out 30' sand to 6880'. Circulate well. Latch onto RBP, trip out of hole and lay down plug. Picked up notched collar, 1 jt. and seating nipple. Trip in hole to 6950' and tagged sand. Circulate out sand to 7078'. Circulate and clean up hole. Shut down for night. Will land tubing at 6768' and swab today.

03/08/86 CP-350#, TP-300#. Blow down. Land tubing at 6768'. Nipple down BOP, nipple up wellhead. Flowing 1/2" stream. Rig up to swab. Swab 144 BF 90% water, 5% oil, 5% gas. 17 runs total. Backside 50#. Shut down for weekend. FL staying at 1000'.

03/09/86 TP-400#, CP-300#. Well shut in.

03/10/86 TP-500#, CP-350#. Well shut in.

03/11/86 FTP-50#, FCP-250#. 1/4" choke. Flowed 104 BF - 5-20% oil, 10% gas. Yesterday's SICP-450#, SITP-550#. Opened well to pit.

03/12/86 TP-50#, CP-250#. Flowing at 4 BPH with 20% oil and 80% water. Rig up to swab. Made 27 runs, recovered 202 BF - 25% oil, 5-10% gas and 65% water. FL at 1700'. 50# pressure on casing.

03/13/86 Shut in.

03/14/86 SITP-600#, SICP-550#.

03/15/86  
to 03/16/86 Shut in.

03/17/86 Well flowing small volume of frac fluid with 10-15% oil. Unable to get completion unit on well because of muddy location. Shut in well-- had 20# on tubing and 570# on casing.

03/18/86  
to 03/19/86 Shut in

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02/13/86 Clean up location, move in and rig up. Shut down for night.

02/14/86 Unload tubing and tally. Pick up tubing and tag cement at 3507'. Pick up power swivel and drill cement. Drill on DV tool. Shut down for night.

02/15/86 PBDT 7084'. Drill DV Tool at 3518'. Trip out of hole and pick up scrapper. Trip out of hole, shut down for night.

02/16/86 Rig up GO Wireline. Run CBL from 7084' to 2500'. Lay down tool and pick up guns. Trip in hole and correlate. Perforate 6982, 90, 98, 7004,09,42,44,49,62,64'. Trip out of hole. Rig down GO. Shut down for night.

02/17/86 Pick up bridge plug and packer. Trip in hole. Set plug at 7080', packer at 7054' (62,64) 1.8 BPM @ 4500#, 5.7 BPM @ 5000#, ISIP 1800#. Plug at 7054', packer at 7022' (42,44,49), 20 BPM @ 5000#, 4.3 BPM @ 4900#, ISIP 1750#. Plug at 7022', packer at 6958' (6982,90,98,7004,09') 2.5 BPM @ 3100#, 5.4 BPM @ 4100#, ISIP 1800#. Plug at 7080', packer at 6958'. Swab well. Recovered 38 BW, trace oil, trace gas. 58 Bbls total fluid left to recover. Shut down for night.

02/18/86 CP-0, TP-150#. Made 19 swab runs. Recovered 34 bbls fluid - 4% oil, 3% gas, 92% water. FL at 6458' (500' above packer) each run, 45 between runs. Shut down due to mud.

02/19/86 Shut in due to muddy roads.  
to 02/24/86

02/25/86 TP-150, CP-0. Fluid level at 2400'. Swabbed well down in 4 runs. Released bridge plug and packer. Reset bridge plug at 6964'. Pressure test bridge plug to 1000#. Circulate hole - recovered 5 BO. Trip out of hole to perforate, shut down for night.

02/26/86 Rig up Gearhart, trip in, correlate. Perf 6895, 97, 6917, 23, 30 and 46', 2 SPF (12 holes). Trip out of hole, rig down Gearhart, trip in with packer to 6935'. Displace tubing with 120° F 3% KCL water. Set packer at 6935'. Plug set at 6964'. Broke down perfs at 6946' at 4500# @ 2 BPM rate and 5 BPM at 4800#. ISIP 1400#. Moved packer and bridge plug and broke down perfs 6917, 23 and 30' at 1.5 BPM w/ 4400#. 5 BPM rate at 4500#. ISIP 1500#. Moved packer and bridge plug and broke down perfs at 6895' and 6897' at 2.2 BPM w/ 3500#. 5.3 BPM at 3850#. ISIP 1400#. Set bridge plug at 6964' and packer at 6865'. Swabbed back 28 BF - 89% water, 9% gas, 2% oil. Shut down for night.

02/27/86 FL at 5600'. Swab 11 bbls in 7 runs - 95% water, 5% oil. Trip out of hole with plug and packer. Waiting on frac.

02/28/86 Rig up Howco, tested lines to 5000#. Fraced with 72,000# 20/40 sand with 40# gelled water. Total fluid - 1015 bbls. Avg. rate 40 BPM, avg. pressure 2300#, max. rate 44 BPM, max pressure 3100#. ISIP 1900#, 5 mins 1670#, 10 mins 1590#, 15 mins 1550#. Will open well at 11:00 a.m. 2/28/86.

03/01/86 2/28/86 10:00 a.m. TP-1100#. Open up and flowed back 150 bbls load at 750# FCP. Leave well flowing over night. At 5:00 a.m. choke was plugged off. Open choke and started flowing well at 5:30 a.m. 3/1/86. Had 800#-CP.

03/02/86 Choke plugged off with sand. 800# on well. Unplug choke and flow back 30 bbls fluid with trace of oil and gas. Pick up bridge plug and trip in hole. Set plug at 6880'. Test plug to 1000#. Circulate hole, recovered 5 bbls oil. Trip out of hole to perforate.

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SUBMIT TO APPLICANT (on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

APR 14 1986

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Annabelle

9. WELL NO.

31-2-J

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T-6-S, R-21-E, S.L.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR: Alta Energy Corporation

3. ADDRESS OF OPERATOR: 500 N. Loraine, Suite 900, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1990' FEL & 1978' FSL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. 43-047-31698 DATE ISSUED 12/23/85

15. DATE SPUDDED 1/6/86

16. DATE T.D. REACHED 2/2/86

17. DATE COMPL. (Ready to prod.) 03/28/86

18. ELEVATIONS (DF, R&B, BT, GR, ETC.)\* 4704.5 KB, 4703.5 DF

19. ELEV. CASINGHEAD 4688

20. TOTAL DEPTH, MD & TVD 7150

21. PLUG, BACK T.D., MD & TVD 7078

22. IF MULTIPLE COMPL., HOW MANY\* --

23. INTERVALS DRILLED BY -->

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6982-7064' Green River 6763-6858' Green River 6895-6946' Green River

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CDCN, DIL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8-5/8" and 5-1/2" casing sizes.

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD). Rows are empty.

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2-3/8", 6768', --

31. PERFORATION RECORD (Interval, size and number) 6982, 90, 98, 7004, 09, 42, 44, 49, 62, 64 - 20 holes 6895, 97, 6917, 23, 30, 46 - 12 holes 6763, 65, 71, 80, 82, 84, 88, 91, 93, 6823, 34, 37, 40, 43, 46, 56, 58 - 34 holes 2 SPF - .38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows: 6982-7064 + 72,000# 20/40 sd, 40# Gel; 6895-6946; 6763-6858 110,000# 20/40 sd, 40# gel

33. PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented excess, running pump, heater & tanks off casinghead gas.

TEST WITNESSED BY Earl Staley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kim C. Wilkinson TITLE Production Secretary DATE 4/10/86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

870107

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION   | TOP     | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-------------|---------|--------|-----------------------------|
| Uinta       | Surface | 3790   |                             |
| Green River | 3790    | TD     |                             |

### 38.

### GEOLOGIC MARKERS

| NAME | TOP         |                  |
|------|-------------|------------------|
|      | MEAS. DEPTH | TRUE VERT. DEPTH |
|      |             |                  |

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JOANN BUTZEN  
ALTA ENERGY CORP  
410 17TH ST STE 430  
DENVER CO 80202

UTAH ACCOUNT NUMBER: N9540

REPORT PERIOD (MONTH/YEAR): 5 / 94

AMENDED REPORT  (Highlight Changes)

| Well Name     |                                 |          | Producing Zone | Well Status | Days Oper | Production Volumes |                            |            |
|---------------|---------------------------------|----------|----------------|-------------|-----------|--------------------|----------------------------|------------|
| API Number    | Entity                          | Location |                |             |           | OIL(BBL)           | GAS(MCF)                   | WATER(BBL) |
| ✓             | FEDERAL 15-1-B                  |          |                |             |           | U-44429            |                            |            |
| 4301331023    | 10201 09S 17E 15                |          | GRRV           |             |           |                    |                            |            |
| ✓             | L.C.K. 30-1-H                   |          | SENE           |             |           | FEE                | (U-080P49-866689)          |            |
| 4304731588    | 10202 06S 21E 30                |          | GRRV           |             |           |                    |                            |            |
|               | <del>HORSESHOE BEND #34-E</del> |          |                | TA          |           | U-53861            | (6/94 Alta kept this well) |            |
| 4304731595    | 10203 06S 21E 34                |          | GRRV           |             |           |                    |                            |            |
| ✓             | COTTON CLUB #1                  |          |                |             |           | U-31736            |                            |            |
| 4304731643    | 10380 06S 21E 31                |          | GRRV           |             |           |                    |                            |            |
| ✓             | ANNA BELLE 31-2-J               |          |                |             |           | FEE                |                            |            |
| 4304731698    | 10510 06S 21E 31                |          | GRRV           |             |           |                    |                            |            |
| ✓             | FEDERAL 34-2-K                  |          |                |             |           | U-53861            |                            |            |
| 94731467      | 10550 06S 21E 34                |          | GRRV           |             |           |                    |                            |            |
| ✓             | FEDERAL #33-4-D                 |          |                |             |           | U-28212            |                            |            |
| 4304731623    | 10551 06S 21E 33                |          | GRRV           |             |           |                    |                            |            |
| ✓             | FEDERAL 4-2-F                   |          | SENE           |             |           | U-28213            |                            |            |
| 4304731853    | 10933 07S 21E 4                 |          | GRRV           |             |           |                    |                            |            |
| <b>TOTALS</b> |                                 |          |                |             |           |                    |                            |            |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

"N 20 1984

Form DQM-2

Bond No. 305100753026-30

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

\*940623 Returned.  
(see phone doc.)

BOND

KNOW ALL MEN BY THESE PRESENTS:

That DEVON ENERGY OPERATING CORPORATION,  
principal office at 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102,  
in the County of Oklahoma, in the State of Oklahoma,  
as Principal and THE AETNA CASUALTY AND SURETY COMPANY

as Surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas and Mining, bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bound principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

BLANKET BOND

NOW THEREFORE, if the above bound principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil, Gas and Mining of the State, including, but not limited to the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal Sum of EIGHTY THOUSAND AND NO/100----- (\$ 80,000.00----)

Witness our hand and seal, this 17th day of May, 1994

DEVON ENERGY OPERATING CORPORATION

J. M. Lacey  
J. M. Lacey, Vice-President Principal

Witness our hand and seal, this 17th day of May, 1994

THE AETNA CASUALTY AND SURETY COMPANY

By: Patsy A. Payne  
Patsy A. Payne Surety Attorney-in-Fact

Approved as to form and execution:  
ATTORNEY GENERAL

By: \_\_\_\_\_

Date: \_\_\_\_\_

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other, evidence of authority must accompany this bond.)



### POWER OF ATTORNEY AND CERTIFICATE OF AUTHORITY OF ATTORNEY(S)-IN-FACT

KNOW ALL MEN BY THESE PRESENTS, THAT THE AETNA CASUALTY AND SURETY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, hath made, constituted and appointed, and does by these presents make, constitute and appoint **Dwight Journey, Gary Liles, Sharla Rhea Ramsey, or Patsy A. Payne - -**

of **Oklahoma City, Oklahoma**, its true and lawful Attorney(s)-in-Fact, with full power and authority hereby conferred to sign, execute and acknowledge, at any place within the United States, or, if the following line be filled in, within the area there designated, the following instrument(s):  
by his/her sole signature and act, any and all bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any and all consents incidents thereto **not exceeding the sum of FIVE MILLION (\$5,000,000.00) DOLLARS -**

and to bind THE AETNA CASUALTY AND SURETY COMPANY, thereby as fully and to the same extent as if the same were signed by the duly authorized officers of THE AETNA CASUALTY AND SURETY COMPANY, and all the acts of said Attorney(s)-in-Fact, pursuant to the authority herein given, are hereby ratified and confirmed.

This appointment is made under and by authority of the following Standing Resolutions of said Company which Resolutions are now in full force and effect:

VOTED: That each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, may from time to time appoint Resident Vice Presidents, Resident Assistant Secretaries, Attorneys-in-Fact, and Agents to act for and on behalf of the Company and may give any such appointee such authority as his certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors may at any time remove any such appointee and revoke the power and authority given him.

VOTED: That any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the Chairman, the Vice Chairman, the President, an Executive Vice President, a Senior Vice President, a Vice President, an Assistant Vice President or by a Resident Vice President, pursuant to the power prescribed in the certificate of authority of such Resident Vice President; and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary or by a Resident Assistant Secretary, pursuant to the power prescribed in the certificate of authority of such Resident Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact pursuant to the power prescribed in his or their certificate or certificates of authority.

This Power of Attorney and Certificate of Authority is signed and sealed by facsimile under and by authority of the following Standing Resolution voted by the Board of Directors of THE AETNA CASUALTY AND SURETY COMPANY which Resolution is now in full force and effect:

VOTED: That the signature of each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

IN WITNESS WHEREOF, THE AETNA CASUALTY AND SURETY COMPANY has caused this instrument to be signed by its **Senior Vice President** and its corporate seal to be hereto affixed this **18th** day of **February**, 19 **91**



THE AETNA CASUALTY AND SURETY COMPANY  
By Joseph P. Kiernan  
Joseph P. Kiernan  
Senior Vice President

State of Connecticut }  
County of Hartford } ss. Hartford

On this **18th** day of **February**, 19 **91**, before me personally came **JOSEPH P. KIERNAN** of **Senior Vice President** of **THE AETNA CASUALTY AND SURETY COMPANY**, the corporation described in and which executed the above instrument; that he/she knows the seal of said corporation; that the seal affixed to the said instrument is such corporate seal; and that he/she executed the said instrument on behalf of the corporation by authority of his/her office under the Standing Resolutions thereof.



Rosalind R. Christie  
My Commission expires March 31, 19 **93**  
Rosalind R. Christie  
Notary Public

#### CERTIFICATE

I, the undersigned, **Secretary** of THE AETNA CASUALTY AND SURETY COMPANY, a stock corporation of the State of Connecticut, DO HEREBY CERTIFY that the foregoing and attached Power of Attorney and Certificate of Authority remains in full force and has not been revoked; and furthermore, that the Standing Resolutions of the Board of Directors, as set forth in the Certificate of Authority, are now in force.

Signed and Sealed at the Home Office of the Company, in the City of Hartford, State of Connecticut. Dated this **17th** day of **May**, 19 **94**



By John W. Welch  
John W. Welch



ENERGY CORPORATION

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611  
FAX 405/552-4550

June 14, 1994

State of Utah  
Division of Oil, Gas & Mining  
Dept. of Natural Resources & Energy  
355 West North Temple  
3 Triad Center, #350  
Salt Lake City, UT 84180-1203

Gentlemen:

Effective May 18, 1994, Alta Energy Corporation, a Delaware Corporation, merged into Devon Energy Operating Corporation ("DEOC"), an Oklahoma corporation, as evidenced by the attached Merger Certificate. Enclosed is Bond No. 30S100753026-30 in the amount of \$80,000 to cover operations under the following wells:

Duchesne County

- ✓ Castle Peak 33-16, Sec. 16-9S-16E
- ✓ Castle Peak St. 32-16, Sec. 16-9S-16E
- ✓ State 16-1-0, Sec. 16-9S-16E
- ✓ State 16-2-N, Sec. 16-9S-16E
- ✓ Federal 15-1-B, Sec. 15-9S-17E

Uintah County

- ✓ Anna Belle 31-2-J, Sec. 31-6S-21E
- ✓ Cotton Club 31-1-A, Sec. 31-6S-21E
- ✓ Federal 33-1-1, Sec. 33-6S-21E
- ✓ Federal 33-4-D, Sec. 33-6S-21E
- ✓ Federal 34-2-K, Sec. 34-6S-21E
- ✓ Federal 4-2-F, Sec. 4-7S-21E

JUN 20 1994

June 14, 1994  
State of Utah

Uintah County (cont'd)

- ✓Stirrup 32-1J, Sec. 32-6S-21E
- ✓Federal 36-1-P, Sec. 36-6S-21E
- ✓LCK 30-1-H, Sec. 30-6S-21E
- ✓Federal 21-1-P, Sec. 21-6S-21E

Change of Operator forms are being prepared and should be received in your office in the near future. Should you require further information, please advise.

Very truly yours,



Charlene Newkirk  
Lease & Contract Records Supervisor

Attachment

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
Bond File \_\_\_\_\_  
Open File \_\_\_\_\_

1. Date of Phone Call: 6-22-94 Time: 3:52

2. DOGM Employee (name) J. Cordova (Initiated Call   
Talked to:

Name Charlene Newkirk (Initiated Call  - Phone No. (405) 235-3611

of (Company/Organization) Devon Energy Corp.

3. Topic of Conversation: Merger "Alta Energy Corp & Devon Energy Oper. Corp."

Also, Bond No. 305100753026-30 / 80,000.

(provided for Fed., St., & Fee wells)

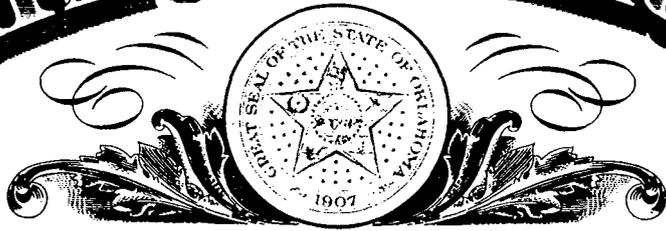
4. Highlights of Conversation: \_\_\_\_\_

\* msg - answering machine

\* 9/4/23 - Charlene Newkirk "Devon", referred to St. Lands for bonding wells on st. minerals & for merger of companies, also referred to Bhr/Kernal for bonding wells on fed. minerals & merger. She req. that Devon return the 80,000 bond listed above, so that they may replace w/ 40,000 (2) wells as req. (They do not plan to drill any new wells on fee lands nor purchase any wells on fee lands in the near future.)

\* Dept. of Commerce - Reg. eff. 5/94, # 160297

OFFICE OF THE SECRETARY OF STATE



**MERGER CERTIFICATE**

*I, the undersigned Secretary of State of the State of Oklahoma, do hereby certify that I am by the laws of said State the custodian of the records of the State of Oklahoma relating to the right of corporations to transact business in this State, and am the proper officer to execute this certificate.*

*I FURTHER CERTIFY that Certificate of Merger was filed in this office on the 18th day of May, 1994, by and between the following corporations:*

**ALTA ENERGY CORPORATION**  
*Delaware Corporation*

*merged into*

**DEVON ENERGY OPERATING CORPORATION**  
*Oklahoma*  
*survivor*

*I FURTHER CERTIFY that DEVON ENERGY OPERATING CORPORATION, has paid the fees due this office and is a corporation in good standing according to our records of the date of this certificate.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and affixed the Great Seal of the State of Oklahoma.*



*Done at the City of Oklahoma City this 2nd day of June, A.D. 1994.*

*Geo Henley*  
Secretary of State

By: *Kay Jones*

**devon**  
ENERGY CORPORATION

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611  
FAX 405/552-4550

June 29, 1994

370  
ML - 51900

State of Utah  
Department of Natural Resources  
Division of State Lands & Forestry  
355 West North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204

Re: Merger Notification  
Alta Energy Corporation into  
Devon Energy Operating Corporation  
Duchesne & Uintah Cos., Utah

Gentlemen:

Effective May 18, 1994, Alta Energy Corporation, a Delaware corporation, merged into Devon Energy Operating Corporation ("DEOC"), an Oklahoma corporation, as evidenced by the attached Merger Certificate. Enclosed is Bond of Lessee No. 30S100753026-28 in the amount of \$25,000 in favor of DEOC covering the following State of Utah leases:

|          |          |            |          |
|----------|----------|------------|----------|
| ML-16532 | ML-40559 | ML-38354-A | ML-40226 |
| ML-43710 | ML-42142 | ML-21181   |          |
| ML-43711 | ML-37653 | ML-40002-A |          |
| ML-43712 | ML-38354 | ML-43536   |          |

After review and approval of the attached bond, please forward Acknowledgment Copy to the attention of the undersigned. Should you have any questions, please do not hesitate to contact the undersigned.

Very truly yours,

DEVON ENERGY OPERATING CORPORATION  
By: Devon Energy Corporation (Nevada), Representative

  
Charlene Newkirk  
Lease & Contract Records Supervisor

Attachments

cc: Lisha Cordova  
State of Utah  
Division of Oil, Gas & Mining

*devon*

ENERGY CORPORATION

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611  
FAX 405/552-4550

July 8, 1993

State of Utah  
Division of Oil, Gas & Mining  
Dept. of Natural Resources & Energy  
355 West North Temple  
3 Triad Center #350  
Salt Lake City, UT 84180-1203

Attn: Lisha Cordova

Re: Notification of Merger  
Alta Energy Corporation and  
Devon Energy Operating Corporation

Gentlemen:

Effective May 18, 1994, Alta Energy Corporation, a Delaware Corporation, merged into Devon Energy Operating Corporation ("DEOC"), an Oklahoma corporation, as evidenced by the attached Merger Certificate. Enclosed is Bond No. 30S100753026-30 in favor of DEOC in the amount of \$40,000 to cover operations under the following wells:

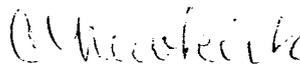
Uintah County

Anna Belle 31-2-J, Sec. 31-6S-21E  
LCK 30-1-H, Sec. 30-6S-21E

Upon approval of the bond, please return the Acknowledgment Copy to complete our files. Change of Operator forms should be received in your office in the near future. Should you require further information, please do not hesitate to call the undersigned at 1-800-583-3866.

Very truly yours,

DEVON ENERGY OPERATING CORPORATION  
By: Devon Energy Corporation, Representative



Charlene Newkirk  
Lease & Contract Records Supervisor

Attachment

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

JUL 11 1994

BOND

KNOW ALL MEN BY THESE PRESENTS:

That DEVON ENERGY OPERATING CORPORATION,  
principal office at 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102,  
in the County of Oklahoma, in the State of Oklahoma,  
as Principal and THE AETNA CASUALTY AND SURETY COMPANY

as Surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas and Mining, bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bound principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

BLANKET BOND

NOW THEREFORE, if the above bound principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil, Gas and Mining of the State, including, but not limited to the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal Sum of FORTY THOUSAND AND NO/100----- (\$ 40,000.00 )

Witness our hand and seal, this 17th day of May, 1994

Attest: DEVON ENERGY OPERATING CORPORATION

Steve Cromwell

J. M. Lacey  
J. M. Lacey, Vice-President ~~Principal~~

STEVE CROMWELL  
Assistant Secretary

Witness our hand and seal, this 17th day of May, 1994

THE AETNA CASUALTY AND SURETY COMPANY

By: Patsy A. Payne  
Patsy A. Payne ~~Surety~~ Attorney-in-Fact

Approved as to form and execution:  
ATTORNEY GENERAL

By: \_\_\_\_\_

Date: \_\_\_\_\_

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other, evidence of authority must accompany this bond.)



**POWER OF ATTORNEY AND CERTIFICATE OF AUTHORITY OF ATTORNEY(S)-IN-FACT**

KNOW ALL MEN BY THESE PRESENTS, THAT THE AETNA CASUALTY AND SURETY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, hath made, constituted and appointed, and does by these presents make, constitute and appoint **Dwight Journey, Gary Liles, Sharla Rhea Ramsey, or Patsy A. Payne** - -

of **Oklahoma City, Oklahoma**, its true and lawful Attorney(s)-in-Fact, with full power and authority hereby conferred to sign, execute and acknowledge, at any place within the United States, or, if the following line be filled in, within the area there designated by his/her sole signature and act, any and all bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any and all consents incidents thereto not exceeding the sum of **FIVE MILLION (\$5,000,000.00) DOLLARS** -

and to bind THE AETNA CASUALTY AND SURETY COMPANY, thereby as fully and to the same extent as if the same were signed by the duly authorized officers of THE AETNA CASUALTY AND SURETY COMPANY, and all the acts of said Attorney(s)-in-Fact, pursuant to the authority herein given, are hereby ratified and confirmed.

This appointment is made under and by authority of the following Standing Resolutions of said Company which Resolutions are now in full force and effect:

VOTED: That each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, may from time to time appoint Resident Vice Presidents, Resident Assistant Secretaries, Attorneys-in-Fact, and Agents to act for and on behalf of the Company and may give any such appointee such authority as his certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors may at any time remove any such appointee and revoke the power and authority given him.

VOTED: That any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the Chairman, the Vice Chairman, the President, an Executive Vice President, a Senior Vice President, a Vice President, an Assistant Vice President or by a Resident Vice President, pursuant to the power prescribed in the certificate of authority of such Resident Vice President, and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary or by a Resident Assistant Secretary, pursuant to the power prescribed in the certificate of authority of such Resident Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact pursuant to the power prescribed in his or their certificate or certificates of authority.

This Power of Attorney and Certificate of Authority is signed and sealed by facsimile under and by authority of the following Standing Resolution voted by the Board of Directors of THE AETNA CASUALTY AND SURETY COMPANY which Resolution is now in full force and effect:

VOTED: That the signature of each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

IN WITNESS WHEREOF, THE AETNA CASUALTY AND SURETY COMPANY has caused this instrument to be signed by its **Senior Vice President** and its corporate seal to be hereto affixed this **18th** day of **February**, 19 **91**



THE AETNA CASUALTY AND SURETY COMPANY  
By Joseph P. Kiernan  
**Joseph P. Kiernan**  
Senior Vice President

State of Connecticut }  
County of Hartford } ss. Hartford

On this **18th** day of **February**, 19 **91**, before me personally came **JOSEPH P. KIERNAN** of **Senior Vice President** of **THE AETNA CASUALTY AND SURETY COMPANY**, the corporation described in and which executed the above instrument; that he/she knows the seal of said corporation; that the seal affixed to the said instrument is such corporate seal; and that he/she executed the said instrument on behalf of the corporation by authority of his/her office under the Standing Resolutions thereof.



Rosalind R. Christie  
My Commission expires March 31, 19 **93** Notary Public  
**Rosalind R. Christie**

**CERTIFICATE**

I, the undersigned, **Secretary** of THE AETNA CASUALTY AND SURETY COMPANY, a stock corporation of the State of Connecticut, DO HEREBY CERTIFY that the foregoing and attached Power of Attorney and Certificate of Authority remains in full force and has not been revoked; and furthermore, that the Standing Resolutions of the Board of Directors, as set forth in the Certificate of Authority, are now in force.

Signed and Sealed at the Home Office of the Company, in the City of Hartford, State of Connecticut. Dated this **17th** day of **May**, 19 **94**



By [Signature]

**devon**

**ENERGY CORPORATION**

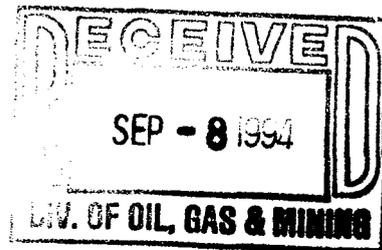
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone 405/235-3611  
FAX 405/552-4550

September 2, 1994

**Certified Mail No. Z 147 280 916**

STATE OF UTAH  
Department of Natural Resources  
Division of State Lands and Forestry  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203



Attention: Lisha Cordova

**RE: Form 9**

Merger of Alta Energy Corporation to Devon Energy Operating Corporation

Gentlemen:

Enclosed please find Forms 9, submitted for wells in Uintah and Duchesne Counties, previously operated by Alta Energy Corporation.

Please direct inquiries concerning this matter to Tom Pepper at (405) 235-3611, X4513.

Yours truly,

**DEVON ENERGY OPERATING CORPORATION**

*Candace R. Graham*

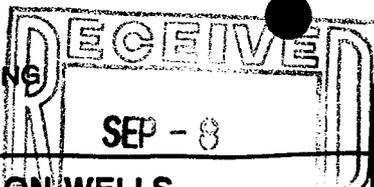
Candace R. Graham  
Engineering Tech

/cg

Enclosures

copy: BLM in Salt Lake City, TP, Foreman, files

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number

Fee

6. If Indian, Altonise or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Anna Belle #31-2-J

9. API Well Number:

43-047-31698

10. Field and Pool, or Wildcat:

Horseshoe Bend (GR)

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Devon Energy Operating Corporation (Oper. No. N-5060)

3. Address and Telephone Number:

20 North Broadway, Ste 1500, Oklahoma City, OK. 73102

4. Location of Well

Footages: 1990' FEL, 1978' FSL

QQ, Sec., T., R., M.: Sec. 31, T6S, R21E, S.L.B.&M. (NW SE)

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Reacompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Alta Energy Corporation merged into Devon Energy Operating Corporation effective May 18, 1994.

Effective 04-30-94 for reporting and production date cut-off purposes for State and MMS.

13.

Name & Signature:

GERALD T. PEPPER  
DISTRICT ENGINEER

Title:

Date: 09-02-94

/cg

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

|   |                     |
|---|---------------------|
| 1 | <del>LWP</del> 7-PL |
| 2 | LWP/8-SJ ✓          |
| 3 | DTS 9-FILE ✓        |
| 4 | VLC ✓               |
| 5 | RJF ✓               |
| 6 | LWP ✓               |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-18-94 (MERGER))

|                   |                                     |                        |                             |
|-------------------|-------------------------------------|------------------------|-----------------------------|
| TO (new operator) | <u>DEVON ENERGY OPERATING CORP.</u> | FROM (former operator) | <u>ALTA ENERGY CORP.</u>    |
| (address)         | <u>20 N BROADWAY STE 1500</u>       | (address)              | <u>410 17TH ST STE 430</u>  |
|                   | <u>OKLAHOMA CITY OK 73102-8260</u>  |                        | <u>DENVER CO 80202</u>      |
|                   | <u>CHRIS SAMMONS</u>                |                        | <u>JOANN BUTZEN</u>         |
|                   | phone <u>(405) 552-4732</u>         |                        | phone <u>(303) 825-0714</u> |
|                   | account no. <u>N 5060 (7-12-94)</u> |                        | account no. <u>N 9540</u>   |

\*7/29/94 C/O DEVON ENERGY

Well(s) (attach additional page if needed):

|                               |                       |               |           |           |           |                   |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>047-31698</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see Merger Certificate)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-20-94) (Rec'd 6-29-94)*
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #160297 est. 5/94
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP 6. Cardex file has been updated for each well listed above. *10-14-94*
- LWP 7. Well file labels have been updated for each well listed above. *10-14-94*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** \*st. leases \$25,000 # 305100753026-28 (Bond Incr. in Progress)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. \$40,000 # 305100753026-30 "The Aetna Casualty and Surety Co." \*Upon compl. of routing.
2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Aug. 19, 1994. If yes, division response was made by letter dated Oct. 5, 1994. (See Bond File)

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- 1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases. DS 1077-24. No State Wells Highlighted

**FILMING**

- 1 1. All attachments to this form have been microfilmed. Date: October 24, 1994.

**FILING**

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

941004 Btm/S.Y. Appr. 8-30-94.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

8. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Anna Belle #31-2-J

2. Name of Operator:

Snyder Oil Corporation

9. API Well Number:

43-047-31698

3. Address and Telephone Number:

1625 Broadway, Suite 2200, Denver, CO 80202 (303) 592-8500

10. Field and Pool, or Wildcat:

Horseshoe Bend (GR)

4. Location of Well

Footages: 1990' FEL & 1978' FSL

County: Uintah

QQ, Sec., T., R., M.: NW/4SE/4 Section 31, T6S, R21E, S.L.B. & M.

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Snyder Oil Corporation acquired Devon Energy Operating Corporation's interest effective 10/28/94.



RECEIVED

13.

Name & Signature: Steven G. Van Hook

Title:

Steven G. Van Hook  
Attorney-in-Fact

Date:

10/28/94

(This space for State use only)

DEVON  
ENERGY OPERATING  
CORPORATION

20 NORTH BROADWAY, SUITE 1500  
OKLAHOMA CITY, OKLAHOMA 73102

405/235-3611  
FAX: 405/552-4550

February 27, 1995

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad, Suite 350  
Salt Lake City, UT 84180-1203

Attn: Lisha Cordova

Re: Change of Operator

Dear Lisha:

All wells formerly operated by Devon Energy Operating Corporation #N5060 was sold to :

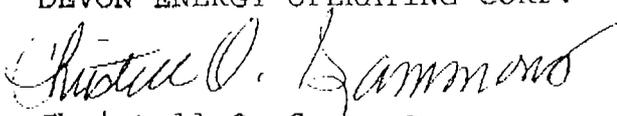
**Snyder Oil Corporation**  
1625 Broadway, Suite 2200  
Denver, CO 80202

Devon Energy Operating Corporation operated till November 1, 1995. Attached is the Monthly Oil and Gas Production Report that reflects all the wells, well numbers, API codes and locations.

If you need anything further, please let me know. My direct phone number is 405-552-4732.

Sincerely,

DEVON ENERGY OPERATING CORP.

  
Christell O. Sammons  
Production Coordinator

enc.



State of Utah  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
 Governor  
 Ted Stewart  
 Executive Director  
 James W. Carter  
 Division Director

355 West North Temple  
 3 Triad Center, Suite 350  
 Salt Lake City, Utah 84180-1203  
 801-538-5340  
 801-359-3940 (Fax)  
 801-538-5319 (TDD)

Date: MARCH 7, 1995

To: BILL GRIFFITH  
SNYDER OIL CORPORATION  
FAX #303-592-8631

From: LISHA CORDOVA  
 Division of Oil, Gas and Mining  
 350 West North Temple  
 3 Triad Center, Suite 350  
 Salt Lake City, Utah 84180-1203

Enclosed is the information you requested regarding:

- Utah Code Ann. 40-6-1 et seq., (1953 as amended)
- Utah Admin. R.649-1 et seq. (Oil and Gas Conservation General Rules)
- General Report Forms
- Guidance Document - Reserve Pits, etc.
- Guidance Document - Cleanup Levels/Soils
- Guidance Document - Casing Setting Depth
- Disposal Strategy - E & P Wastes
- Listing of Approved Disposal Facilities
- Other: R649-3-1. BONDING AND FORM 4-A, 4-B, 4-C

Message: L.C.K. 30-1-H/43-047-31588 SEC. 30, T. 6S, R. 21E TD 7323'/\$20,000

ANNA BELLE 31-2-J/43-047-31698 SEC. 31, T. 6S, R. 21E TD 7150'/\$20,000

\*THE DIVISION CURRENTLY HAS 2 \$20,000 (\$40,000) SURETY BONDS ON FILE FOR 2 SEPARATE WELLS. SNYDER MAY WANT TO CONSIDER A \$80,000 BLANKET BOND WHICH WILL

ALLOW ADDITIONAL WELLS RATHER THAN THE INDIVIDUAL WELL BONDS LIMITED TO THOSE WELLS ONLY

If you have any questions, please contact me at (801)538-5340.

Sincerely, Lisha Cordova





Snyder Oil Corporation

P.O. Box 695  
Vernal, Utah 84078  
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining  
3 Triad Center, Suite #350  
355 W. North Temple  
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

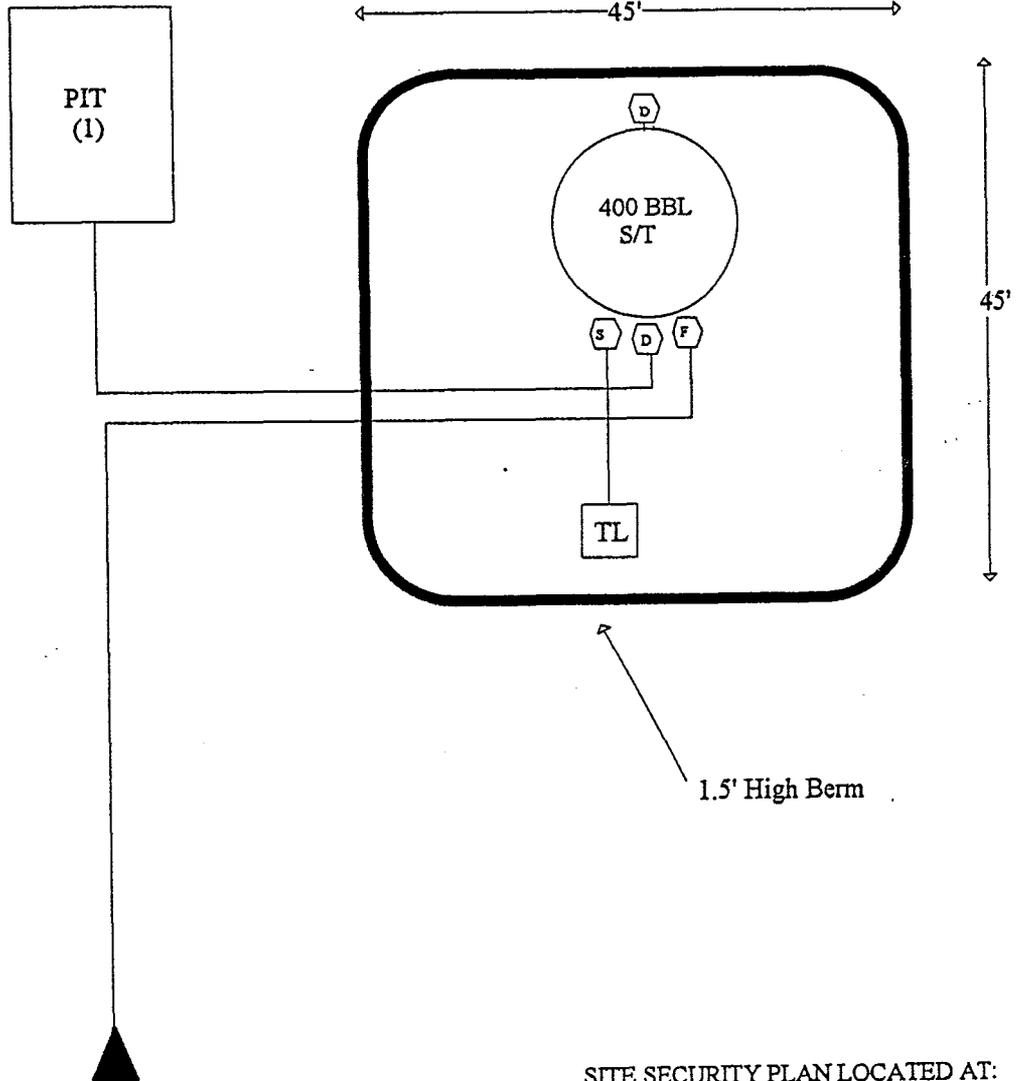
Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec  
Senior Clerk



ANNABELLE 31-2-J

SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION  
 P.O. BOX 695  
 VERNAL, UT 84078



|   |         |
|---|---------|
| Snyder Oil Corporation                                      |         |
| ANNABELLE 31-2-J<br>NW/4 Sec 31 T6S R21E<br>UTAH COUNTY, UT |         |
| Prepared By: JT   | 7/26/95 |
| Revised By: KR  | 1/09/96 |
| BUYS & ASSOCIATES, INC.<br>Environmental Consultants        |         |

**SNYDER OIL CORPORATION**

**VALVING DETAIL**

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

| Valve | Line Purpose       | Position | Seal Installed |
|-------|--------------------|----------|----------------|
| E     | Overflow/Equalizer | Closed   | Yes            |
| F     | Fill               | Open     | No             |
| W     | Water              | Closed   | Yes            |
| D     | Drain              | Closed   | Yes            |
| S     | Sales              | Closed   | Yes            |

Position of Valves and Use of Seals for the Tank in Sales Phase

| Valve | Line Purpose       | Position | Seal Installed |
|-------|--------------------|----------|----------------|
| E     | Overflow/Equalizer | Closed   | Yes            |
| F     | Fill               | Closed   | Yes            |
| W     | Water              | Closed   | Yes            |
| D     | Drain              | Closed   | Yes            |
| S     | Sales              | Closed*  | Yes            |

\*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

April 15, 1996

Paul Brooke  
Snyder Oil Corporation  
1625 Broadway, Suite 2200  
Denver, Colorado 80202

Re: LCK 30-1-H & Anna Belle 31-2-J Wells, Section(s) 30 & 31,  
Township 6 South, Range 21 East, Uintah County, Utah

This letter is in response to our conversation on April 4, 1996. Please be advised that the Division has received acceptable documentation, whereby Devon Energy Operating Corporation has resigned as operator and Snyder Oil Corporation ("Snyder") was designated as operator of the above referenced wells. However, we are unable to approve the change at this time.

In accordance with Utah Admin. R649-3-1.1., an owner or operator shall furnish a bond to the division prior to approval of a permit to drill a new well, reenter an abandoned well or assume responsibility as operator of existing wells.

Snyder has not furnished the Division with acceptable bond coverage in the amount of \$20,000 for each well, to fulfill the bonding requirements. Enclosed is a copy of R.649-3-1., Bonding, along with bond forms. Your prompt attention to this matter will be greatly appreciated.

Should you have any questions, please contact me at (801)538-5340.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova  
Administrative Analyst

Enclosure

cc: Devon Energy Operating Corporation  
R. J. Firth, Associate Director Oil & Gas  
Bond File(s)



**OPERATOR CHANGE WORKSHEET**

|         |        |
|---------|--------|
| Routing |        |
| 1-LEC   | 6-LEC  |
| 2-GLH   | 7-KDR  |
| 3-DPS   | 8-SJ   |
| 4-VLD   | 9-FILE |
| 5-RJF   |        |

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-28-94

**TO: (new operator)** SNYDER OIL CORPORATION  
 (address) PO BOX 695  
VERNAL UT 84078  
LUCY NEMEC  
 Phone: (801)789-0323  
 Account no. N1305

**FROM: (old operator)** DEVON ENERGY OPER CORP  
 (address) 20 N BROADWAY STE 1500  
OKLAHOMA CITY OK 73102-8260  
CHRIS SAMMONS  
 Phone: (405)552-4732  
 Account no. N5060

WELL(S) attach additional page if needed:

**\*CA UT080P49-86C689**

|        |                             |      |                     |         |              |   |           |   |           |   |            |        |            |
|--------|-----------------------------|------|---------------------|---------|--------------|---|-----------|---|-----------|---|------------|--------|------------|
| Name:* | <u>LCK 30-1-H/GRRV</u>      | API: | <u>43-047-31588</u> | Entity: | <u>10202</u> | S | <u>30</u> | T | <u>6S</u> | R | <u>21E</u> | Lease: | <u>FEE</u> |
| Name:  | <u>ANNA BELLE 31-2-J/GR</u> | API: | <u>43-047-31698</u> | Entity: | <u>10510</u> | S | <u>31</u> | T | <u>6S</u> | R | <u>21E</u> | Lease: | <u>FEE</u> |
| Name:  | _____                       | API: | _____               | Entity: | _____        | S | _____     | T | _____     | R | _____      | Lease: | _____      |
| Name:  | _____                       | API: | _____               | Entity: | _____        | S | _____     | T | _____     | R | _____      | Lease: | _____      |
| Name:  | _____                       | API: | _____               | Entity: | _____        | S | _____     | T | _____     | R | _____      | Lease: | _____      |
| Name:  | _____                       | API: | _____               | Entity: | _____        | S | _____     | T | _____     | R | _____      | Lease: | _____      |

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(held 2-7-95)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12-14-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(6-18-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(6-18-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(6-18-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(6-18-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)** \* #5736975 (\$80,000) Seico Ins. Co. of America eff. 6-7-96

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date June 18, 1996. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Today's date: July 18, 1996.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

960401 Bimtsl Appr. CA Oper Chg. (Lck 30-1-H)

960415 Reg Repl. Bond (See letter)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**SNYDER OIL CORPORATION**

3. Address and Telephone No.  
**P. O. BOX 695, VERNAL, UTAH 84078      801-789-0323**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Listed Below**

9. API Well No.  
**43-047-31698**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION  |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment  |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back  |
|  | <input type="checkbox"/> Casing Repair  |
|  | <input type="checkbox"/> Altering Casing  |
|  | <input checked="" type="checkbox"/> Other <u>Backfill water evaporation pits.</u> |
|  | <input type="checkbox"/> Change of Plans  |
|  | <input type="checkbox"/> New Construction   |
|  | <input type="checkbox"/> Non-Routine Fracturing                                   |
|  | <input type="checkbox"/> Water Shut-Off   |
|  | <input type="checkbox"/> Conversion to Injection                                  |
|  | <input type="checkbox"/> Dispose Water  |

(Note: Report results of multiple completion on Completion or Recompletion Report and Log f

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

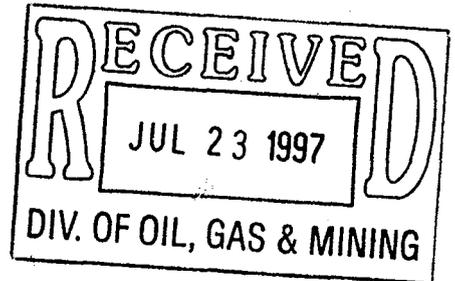
Snyder Oil Corporation requests approval to close the water evaporation pits on the locations listed below in the following manner:

1. Remove all liquids from the pit.
2. Contact the BLM office for an inspection of the pit and approval to backfill.
3. Backfill the pit.

**LOCATIONS:**

|                    |              |                    |          |
|--------------------|--------------|--------------------|----------|
| East Gusher 15-1-A | 430473190000 | NE NE S15-T6S-R20E | UTU58097 |
| Annabelle 31-2-J   | 430473169800 | NW SE S31-T6S-R21E | FEE      |

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed Ron Zeller Title Assistant Foreman Date 16-Jul-97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

**SNYDER OIL CORPORATION**

3. Address and Telephone No.

**P. O. BOX 695, VERNAL, UTAH 84078      801-789-0323**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Listed Below**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back  |
|   | <input type="checkbox"/> Casing Repair  |
|   | <input type="checkbox"/> Altering Casing  |
|   | <input checked="" type="checkbox"/> Other <u>Backfill water evaporation pits.</u> |
|   | <input type="checkbox"/> Change of Plans  |
|   | <input type="checkbox"/> New Construction   |
|   | <input type="checkbox"/> Non-Routine Fracturing                                   |
|   | <input type="checkbox"/> Water Shut-Off   |
|   | <input type="checkbox"/> Conversion to Injection                                  |
|   | <input type="checkbox"/> Dispose Water  |

(Note: Report results of multiple completion on Completion or Recompletion Report and Log f

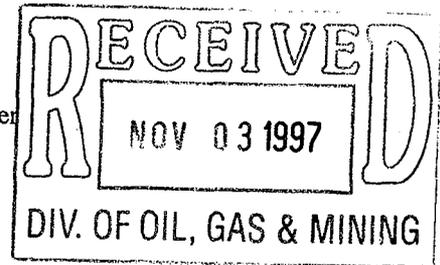
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Snyder Oil Corporation reports the following evaporation pits were closed as follows:

1. Remove all liquids from the pit.
2. Contact the BLM office for an inspection of the pit and approval to backfill.
3. Backfill the pit.

Snyder Oil also requests approval under Onshore Order #7 to permanently dispose of produced water from the referenced wells, by tanking and then trucking it to Murray Disposal pit located in Section 12, T5S, R19E in LaPoint.

The amount of water produced from the above referenced wells will be reported on the Monthly Report of Operations form MMS-3160.



**LOCATIONS:**

|                    |              |       |              |             |
|--------------------|--------------|-------|--------------|-------------|
| East Gusher 15-1-A | 430473190000 | NE NE | S15-T6S-R20E | UTU58097    |
| East Gusher 2-1-A  | 430473143100 | SE SE | S3-T6S-R20E  | UTU67178    |
| East Gusher #3     | 430471559000 | NW NE | S10-T6S-R20E | UTSL065841A |
| Madeline 4-3-C     | 430473227900 | L3    | S4-T7S-R21E  | UTU42469    |
| UTD Chasel 24-14   | 430473256600 | SE SW | S24-T9S-R18E | UTU67549    |
| Annabelle 31-2-J   | 430473169800 | NW SE | S31-T6S-R21E | FEE         |

14. I hereby certify that the foregoing is true and correct

Signed *Ruby Neman* Title Senior Clerk Date 24-Oct-97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

**SOC**  
Snyder Oil Corporation  
Southern Region

1200 Smith, Suite 3300  
Houston, Texas 77002  
713-646-6600

June 7, 1999

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

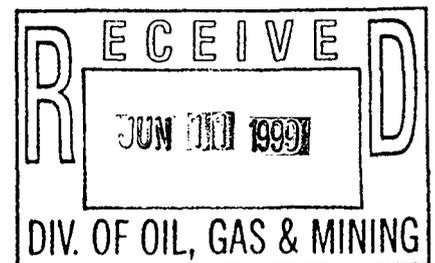
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



**Santa Fe Energy Resources, Inc.**

June 7, 1999

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

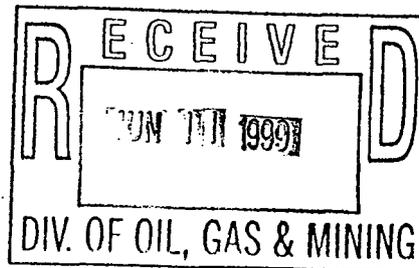
Dear Sir or Madam:

Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,

  
Phillip W. Bode



Enclosure

# Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger  
Surety Bond Number - JZ 7777  
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

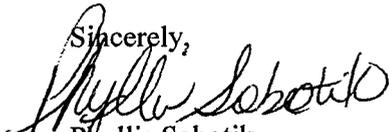
Copy of Merger Certificate  
Copy of the Office of the Secretary of State's Acceptance  
Sundry Notices for Properties Located on Fee or State Land  
Sundry Notice for Federal Properties  
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200  
Denver, CO 80202

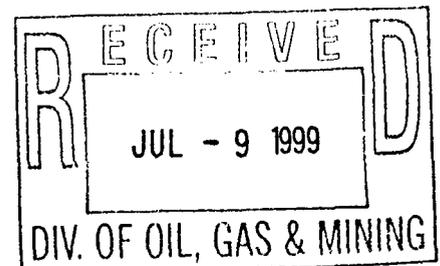
Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

Sincerely,

  
Phyllis Sobotik  
Sr. Regulatory Specialist

/ps  
Enclosures:

1625 Broadway  
Suite 2200  
Denver, Colorado 80202  
303/592-8500  
Fax 303/592-8600



Office of the Secretary of State

---

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,  
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

## CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation  
With and Into  
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks  
Name: David L. Hicks  
Title: Vice President — Law and  
General Counsel

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

See Attached List

2. Name of Operator

**Santa Fe Snyder Corporation**

Attn.: Phyllis Sobotik

3. Address and Telephone No.

**1625 Broadway, Suite 2200, Denver, CO 80202**

**303-592-8668**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

See Attached List

11. County or Parish, State

See Attached List

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment                                |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion                               |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back                              |
|   | <input type="checkbox"/> Casing Repair                              |
|   | <input type="checkbox"/> Altering Casing                            |
|   | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
|   | <input type="checkbox"/> Change of Plans                            |
|   | <input type="checkbox"/> New Construction                           |
|   | <input type="checkbox"/> Non-Routine Fracturing                     |
|   | <input type="checkbox"/> Water Shut-Off                             |
|   | <input type="checkbox"/> Conversion to Injection                    |
|   | <input type="checkbox"/> Dispose Water                              |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

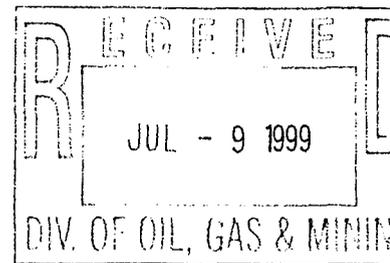
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433



Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed

*Phyllis Sobotik*

Title

**Sr. Regulatory Specialist**

Date

**01-Jul-99**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

UTAH FACILITIES

| Lease                                | Unit Name      | Tribe Name | Field                        | Stat | County   | 1/41/4 | S  | T   | R   | Lease Number | Mineral Type | API Number   | Comments |
|--------------------------------------|----------------|------------|------------------------------|------|----------|--------|----|-----|-----|--------------|--------------|--------------|----------|
| ✓ Alger Pass #1                      |                |            | Alger Pass (Natural Buttes)  | ACT  | Uintah   | SE/NE  | 2  | 11S | 19E | ML 36213     | STATE        | 43-047-31824 | 10828    |
| ✓ AnnaBelle #31-2J                   |                |            | Horseshoe Bend               | ACT  | Uintah   | NW/SE  | 31 | 6S  | 21E | N/A          | FEE          | 43-047-31698 | 10510    |
| ✓ Archy Bench State #1-2             |                |            | Bitter Creek                 | INA  | Uintah   | NE/NE  | 2  | 11S | 22E | ML 22348 A   | STATE        | 43-047-31489 | 9871     |
| Baser Draw Fed. #1C-31               |                |            | Horseshoe Bend               | ACT  | Uintah   | NE/SW  | 31 | 6S  | 22E | U 38411      | FED          | 43-047-30831 | 2710     |
| Baser Draw Fed. #2A-31               |                |            | Horseshoe Bend               | ACT  | Uintah   | SE/NE  | 31 | 6S  | 22E | U 31260      | FED          | 43-047-30880 | 2710     |
| Baser Draw Fed. #5-1                 |                |            | Horseshoe Bend               | INA  | Uintah   | NW/NW  | 5  | 7S  | 22E | U 075939     | FED          | 43-047-31833 | 10862    |
| Baser Draw Fed. #6-1                 |                |            | Horseshoe Bend               | ACT  | Uintah   | Lot 7  | 6  | 7S  | 22E | U 075939     | FED          | 43-047-31834 | 10863    |
| Baser Draw Fed. #6-2                 |                |            | Horseshoe Bend               | ACT  | Uintah   | SW/NE  | 6  | 7S  | 22E | U 075939     | FED          | 43-047-31859 | 10967    |
| Bitter Creek #1-3                    |                |            | Bitter Creek                 | INA  | Uintah   | SW/NE  | 3  | 11S | 22E | U 29797      | FED          | 43-047-30524 | 1460     |
| Bonanza Federal #3-15                |                |            | Natural Buttes               | ACT  | Uintah   | NE/NW  | 15 | 10S | 23E | U 66406      | FED          | 43-047-31278 | 8406     |
| Canyon View #1-18                    |                |            | Natural Buttes               | ACT  | Uintah   | SE/NW  | 18 | 10S | 23E | U 38421      | FED          | 43-047-30379 | 1485     |
| Castle Peak #1-3                     |                |            | Monument Butte               | INA  | Duchesne | NE/NE  | 3  | 9S  | 16E | U 47172      | FED          | 43-013-30639 | 1522     |
| ✓ Castle Peak State #32-16           |                |            | Monument Butte (Castle Peak) | ACT  | Duchesne | SW/NE  | 16 | 9S  | 16E | ML 16532     | STATE        | 43-013-30650 | 445      |
| ✓ Castle Peak State #33-16           |                |            | Monument Butte (Castle Peak) | ACT  | Duchesne | NW/SE  | 16 | 9S  | 16E | ML 16532     | STATE        | 43-013-30640 | 440      |
| Cliff Edge #1-15                     |                |            | Natural Buttes               | TAD  | Uintah   | NW/SE  | 15 | 10S | 23E | U 66406      | FED          | 43-047-30462 | 1524     |
| Coors #14-1D                         |                |            | Horseshoe Bend               | INA  | Uintah   | NW/NW  | 14 | 7S  | 21E | U 65223      | FED          | 43-047-31304 | 11193    |
| Coors Federal #2-10 (Federal 2-10HB) |                |            | Horseshoe Bend               | INA  | Uintah   | SW/NE  | 10 | 7S  | 21E | U 65222      | FED          | 43-047-32009 | 11255    |
| Cotton Club #1                       |                |            | Horseshoe Bend               | ACT  | Uintah   | NE/NE  | 31 | 6S  | 21E | U 31736      | FED          | 43-047-31643 | 10380    |
| Cottonwood Wash Unit #1              |                |            | Buck Canyon                  | INA  | Uintah   | SW/NE  | 10 | 12S | 21E | U 40729      | FED          | 43-047-31774 | 10754    |
| Crooked Canyon #1-17                 |                |            | Natural Buttes               | TAD  | Uintah   | NE/NW  | 17 | 10S | 23E | U 37355      | FED          | 43-047-30369 | 1465     |
| East Bench Unit #1                   |                |            | East Bench (Bench East)      | INA  | Uintah   | NW/SE  | 33 | 11S | 22E | U 61263      | FED          | 43-047-31778 | 10795    |
| East Gusher #2-1A                    |                |            | Gusher (Gusher East)         | INA  | Uintah   | SE/SE  | 3  | 6S  | 20E | U 66746      | FED          | 43-047-31431 | 11333    |
| East Gusher #15-1A                   |                |            | Gusher (Gusher East)         | ACT  | Uintah   | NE/NE  | 15 | 6S  | 20E | U 58007      | FED          | 43-047-31900 | 11122    |
| Federal #4-1                         |                |            | Horseshoe Bend               | ACT  | Uintah   | NW/NW  | 4  | 7S  | 21E | U 28213      | FED          | 43-047-31693 | 10196    |
| Federal #4-2F                        |                |            | Horseshoe Bend               | ACT  | Uintah   | SW/NW  | 4  | 7S  | 21E | U 28213      | FED          | 43-047-31853 | 10933    |
| Federal #5-5H                        |                |            | Horseshoe Bend               | ACT  | Uintah   | SE/NE  | 5  | 7S  | 21E | U 66401      | FED          | 43-047-31903 | 11138    |
| Federal 11-1M & K1                   |                |            | Gusher (Horseshoe Bend)      | INA  | Uintah   | SW/SW  | 11 | 6S  | 20E | U 20252      | FED          | 43-047-32333 | 11443    |
| Federal #21-1P                       |                |            | Horseshoe Bend               | ACT  | Uintah   | SE/SE  | 21 | 6S  | 21E | U 30289      | FED          | 43-047-31647 | 1316     |
| Federal #33-1I                       |                |            | Horseshoe Bend               | ACT  | Uintah   | NE/SE  | 33 | 6S  | 21E | U 44210      | FED          | 43-047-31468 | 9615     |
| Federal #33-2B                       |                |            | Horseshoe Bend               | INA  | Uintah   | NW/NE  | 33 | 6S  | 21E | U 44210      | FED          | 43-047-31621 | 9616     |
| Federal #33-4D                       | Horseshoe Bend |            | Horseshoe Bend               | ACT  | Uintah   | NW/NW  | 33 | 6S  | 21E | U 44210      | FED          | 43-047-31623 | 12323    |
| Federal #34-2K                       |                |            | Horseshoe Bend               | ACT  | Uintah   | NE/SW  | 34 | 6S  | 21E | U 63861      | FED          | 43-047-31467 | 10550    |
| Federal Miller #1                    |                |            | Horseshoe Bend               | ACT  | Uintah   | NW/SW  | 4  | 7S  | 22E | U 0136484    | FED          | 43-047-30034 | 2750     |
| Flat Mesa #1-7                       |                |            | Natural Buttes               | INA  | Uintah   | NW/SE  | 7  | 10S | 23E | U 38420      | FED          | 43-047-30365 | 1505     |
| Flat Mesa #2-7                       |                |            | Natural Buttes               | ACT  | Uintah   | SE/NW  | 7  | 10S | 23E | U 38420      | FED          | 43-047-30545 | 1506     |
| ✓ Gusher Unit #3                     |                |            | Gusher (Gusher East)         | ACT  | Uintah   | NW/NE  | 10 | 6S  | 20E | ML 06584     | STATE        | 43-047-15590 | 10341    |
| Horseshoe Bend #2                    |                |            | Horseshoe Bend               | INA  | Uintah   | NW/NE  | 3  | 7S  | 21E | U 0142175    | FED          | 43-047-15800 | 11628    |
| Horseshoe Bend #4                    |                |            | Horseshoe Bend               | INA  | Uintah   | SE/NW  | 3  | 7S  | 21E | U 0142175    | FED          | 43-047-15802 | 1315     |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

|  |  |   |
|--|--|---|
| <b>1. SUNDRY NOTICES AND REPORTS ON WELLS</b><br><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.<br/>Use "APPLICATION FOR PERMIT--" for such proposals.)</small> |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><p style="text-align: center;">FEE</p>                           |
| 2. NAME OF OPERATOR<br><p>Santa Fe Snyder Corporation</p>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME<br><br>   |
| 3. ADDRESS OF OPERATOR<br><p>1625 Broadway, Suite 2200 Denver, CO 80202</p>  |  | 7. UNIT AGREEMENT NAME<br><br>  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>NW/SE 1990' FEL, 1978' FSL  |  | 8. FARM OR LEASE NAME<br><p style="text-align: center;">AnnaBelle</p>                                   |
| 14. API NUMBER<br><p>43-047-31698</p>  |  | 9. WELL NO.<br><p style="text-align: center;">#31-2J</p>  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><p>4704.5' KB</p>  |  | 10. FIELD AND POOL, OR WILDCAT<br><p style="text-align: center;">Horseshoe Bend</p>                     |
| 12. COUNTY OR PARISH<br><p style="text-align: center;">Uintah</p>  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><p style="text-align: center;">Sec 31, T6S-R21E</p> |
| 13. STATE<br><p style="text-align: center;">Utah</p>   |  |   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

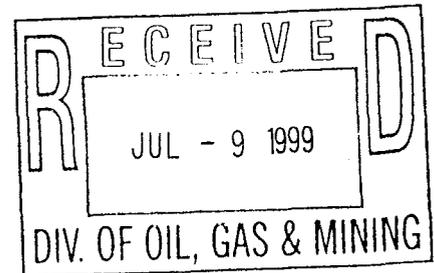
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:  |
|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/><br>FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/><br>SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/><br>REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>(OTHER) <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/><br>FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/><br>(OTHER) <u>Change of Operator</u> <input checked="" type="checkbox"/> |
| <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>  |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However, in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger. A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Surety Bond Number - JZ 7777

New Operator Number - N2000



18. I hereby certify that the foregoing is true and correct

SIGNED *Stephen Sabotik* TITLE Sr. Regulatory Specialist DATE 7/1/99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**OPERATOR CHANGE WORKSHEET**

|   |  |
|---|--|
| Routing:                                  |  |
| <input checked="" type="checkbox"/> 1-KDR | <input checked="" type="checkbox"/> 6-KAS  |
| <input checked="" type="checkbox"/> 2-GLH | <input checked="" type="checkbox"/> 7-SJ   |
| <input checked="" type="checkbox"/> 3-JRB | <input checked="" type="checkbox"/> 8-FILE |
| <input checked="" type="checkbox"/> 4-CDW | <input checked="" type="checkbox"/> 9-FILE |
| <input checked="" type="checkbox"/> 5-KDR |  |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

|                           |                                    |                             |                               |
|---------------------------|------------------------------------|-----------------------------|-------------------------------|
| <b>TO:</b> (new operator) | <u>SANTE FE SNYDER CORPORATION</u> | <b>FROM:</b> (old operator) | <u>SNYDER OIL CORPORATION</u> |
| (address)                 | <u>P.O. BOX 129</u>                | (address)                   | <u>P.O. BOX 129</u>           |
|                           | <u>BAGGS, WYOMING 82321</u>        |                             | <u>BAGGS, WYOMING 82321</u>   |
| Phone:                    | <u>(307) 383-2800</u>              | Phone:                      | <u>(307) 383-2800</u>         |
| Account no.               | <u>N2000 (6-24-99)</u>             | Account no.                 | <u>N1305</u>                  |

**WELL(S)** attach additional page if needed:      **\*HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

|                             |                          |               |         |         |         |              |
|-----------------------------|--------------------------|---------------|---------|---------|---------|--------------|
| Name: <u>*SEE ATTACHED*</u> | API: <u>43-047-31698</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

**OPERATOR CHANGE DOCUMENTATION**

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 6.11.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 6.11.99)*
3. The **Department of Commerce** has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: #011879
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(rec'd 7.6.99)*
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(7.12.99)*
6. **Cardex** file has been updated for each well listed above.
7. Well **file labels** have been updated for each well listed above. *(new system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (Rec'd 6.11.99 #J27777)
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no), as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- 1. All attachments to this form have been microfilmed. Today's date: 9-28-99.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

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State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

December 15, 1999

Sante Fe Snyder Corporation  
Attn: Phyllis Sobotik  
1625 Broadway Ste. 2200  
Denver, Colorado 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Sante Fe Snyder Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on a fee lease:

| <u>Well Name</u>    | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|---------------------|-------------------|-------------------|
| Pariette Draw 28-44 | 28-04S-01E        | 43-047-31408      |
| L.C.K. 30-1-H       | 30-06S-21E        | 43-047-31588      |
| Anna Belle 31-2-J   | 31-06S-21E        | 43-047-31698      |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Sante Fe Snyder Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Sante Fe Snyder Corporation  
Notification of Sale  
December 15, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive style with a large, looped "K" and "R".

Kristen D. Risbeck

cc: Coastal Oil & Gas Corporation  
Utah Royalty Owners Association, Kent Stringham  
John R. Baza, Associate Director  
Operator File(s)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation  
John T. Elzner TITLE Vice President

SIGNATURE \_\_\_\_\_ DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company  
John T. Elzner TITLE Vice President

SIGNATURE \_\_\_\_\_ DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

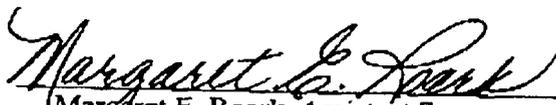
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |  |        |
|--------|--|--------|
| 1. GLH |  | 4-KAS  |
| 2. CDW |  | 5-LP   |
| 3. JLT |  | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

|                                    |
|------------------------------------|
| <b>FROM: (Old Operator):</b>       |
| COASTAL OIL & GAS CORPORATION      |
| Address: 9 GREENWAY PLAZA STE 2721 |
|                                    |
| HOUSTON, TX 77046-0995             |
| Phone: 1-(713)-418-4635            |
| Account N0230                      |

|   |
|---|
| <b>TO: (New Operator):</b>                  |
| EL PASO PRODUCTION OIL & GAS COMPANY        |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
|   |
| HOUSTON, TX 77046-0995                      |
| Phone: 1-(832)-676-4721                     |
| Account N1845                               |

**CA No.**

**Unit:**

**WELL(S)**

| NAME                                       | API NO       | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|--|--------------|-----------|-------------|------------|-----------|-------------|
| TODD USA ST 1-2B1 (CA NW-669)              | 43-047-30167 | 5530      | 02-02S-01W  | FEE        | OW        | S           |
| WINN P2-3B1E (CA 9C-145)                   | 43-047-32321 | 11428     | 03-02S-01E  | FEE        | OW        | P           |
| HORROCKS 2-5B1E (CA 9C-129)                | 43-047-32409 | 11481     | 05-02S-01E  | FEE        | OW        | P           |
| STATE PICKUP 1-6B1E                        | 43-047-30169 | 5970      | 06-02S-01E  | FEE        | OW        | S           |
| STATE 1-7B1E                               | 43-047-30180 | 5695      | 07-02S-01E  | FEE        | OW        | S           |
| REYNOLDS 2-7B1E                            | 43-047-31840 | 10878     | 07-02S-01E  | FEE        | OW        | S           |
| TIMOTHY 1-8B1E (CA 9C-141)                 | 43-047-30215 | 1910      | 08-02S-01E  | FEE        | OW        | P           |
| PARIETTE DRAW 28-44                        | 43-047-31408 | 4960      | 28-04S-01E  | FEE        | OW        | P           |
| LCK 30-1-H (CA 86C689)                     | 43-047-31588 | 10202     | 30-06S-21E  | FEE        | OW        | P           |
| ANNE BELL 31-2-J                           | 43-047-31698 | 10510     | 31-06S-21E  | FEE        | OW        | P           |
| STATE 35 WELL 52 (CA NRM 1604) (CA 9C-182) | 43-047-32697 | 11856     | 35-08S-21E  | FEE        | GW        | P           |
| OURAY 35-94 (CA NRM 1604) (CA9C-182)       | 43-047-33053 | 12710     | 35-08S-21E  | FEE        | GW        | P           |
| OURAY 36-97                                | 43-047-33397 | 12740     | 36-08S-21E  | FEE        | GW        | P           |
| HALL 30 WELL 58                            | 43-047-32715 | 11849     | 30-08S-22E  | FEE        | GW        | P           |
| HALL 30-143                                | 43-047-33425 | 12830     | 30-08S-22E  | FEE        | GW        | P           |
| HALL 30-144                                | 43-047-33426 | 12724     | 30-08S-22E  | FEE        | GW        | P           |
| HALL ETAL 31-18 (CA NRM-1887) (CA 84688C)  | 43-047-30664 | 95        | 31-08S-22E  | FEE        | GW        | P           |
| HALL 31-99 (CA NRM-1887) (CA 84688C)       | 43-047-33390 | 12756     | 31-08S-22E  | FEE        | GW        | P           |
| HALL 31-130 (CA NRM-1887) (CA 84688C)      | 43-047-33427 | 12738     | 31-08S-22E  | FEE        | GW        | P           |
| HALL 31-134 (CA NRM-1887) (CA 84688C)      | 43-047-33428 | 12698     | 31-08S-22E  | FEE        | GW        | P           |

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

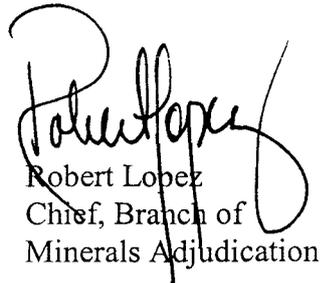
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

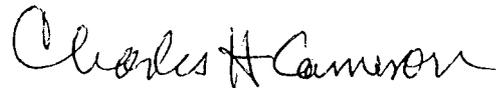
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____   |  | 7. UNIT or CA AGREEMENT NAME:           |
| 2. NAME OF OPERATOR:<br>El Paso Production Oil & Gas Company   |  | 8. WELL NAME and NUMBER:<br>Exhibit "A" |
| 3. ADDRESS OF OPERATOR:<br>9 Greenway Plaza      Houston      TX      77064-0995   |  | 9. API NUMBER:                          |
| PHONE NUMBER:<br>(832) 676-5933  |  | 10. FIELD AND POOL, OR WILDCAT:         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: _____ COUNTY: _____<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>   |  |   |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

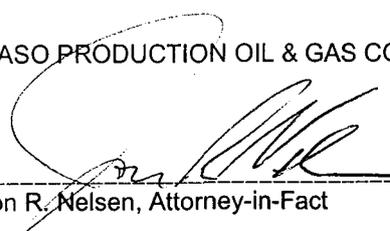
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

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FEB 28 2003

DIV. OF OIL, GAS & MINING

|   |                                  |
|---|----------------------------------|
| WESTPORT OIL AND GAS COMPANY, L.P.  |                                  |
| NAME (PLEASE PRINT) David R. Dix  | TITLE Agent and Attorney-in-Fact |
| SIGNATURE  | DATE 12/17/02                    |

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED EXHIBIT "A"**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>SUCCESSOR OF</b>                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <b>OPERATOR</b>                           |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

|  |                              |
|--|------------------------------|
| Name (Printed/Typed)<br><b>CHERYL CAMERON</b>  | Title<br><b>OPERATIONS</b>   |
| Signature<br> | Date<br><b>March 4, 2003</b> |

Approved by

|                                     |      |
|-------------------------------------|------|
| THIS SPACE FOR FEDERAL OR STATE USE |      |
| Title                               | Date |
| Office                              |      |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|          |
|----------|
| 1. GLH   |
| 2. CDW ✓ |
| 3. FILE  |

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

|                                      |                               |
|--------------------------------------|-------------------------------|
| <b>FROM: (Old Operator):</b>         | <b>TO: (New Operator):</b>    |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA            | Address: P O BOX 1148         |
| HOUSTON, TX 77064-0995               | VERNAL, UT 84078              |
| Phone: 1-(832)-676-5933              | Phone: 1-(435)-781-7023       |
| Account No. N1845                    | Account No. N2115             |

**CA No. Unit:**

**WELL(S)**

| NAME                     | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|--------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| UTE TRIBAL 26-32         | 26-04S-02E     | 43-047-34665 | 13574        | INDIAN        | GW           | DRL            |
| UTE TRIBAL 31-22         | 31-04S-02E     | 43-047-34437 | 99999        | INDIAN        | GW           | APD            |
| UTE TRIBAL 31-31         | 31-04S-02E     | 43-047-34527 | 13490        | INDIAN        | GW           | DRL            |
| LELAND BENCH 35-22       | 35-04S-02E     | 43-047-34158 | 13377        | FEE           | GW           | P              |
| E GUSHER 2-1A            | 03-06S-20E     | 43-047-31431 | 11333        | FEDERAL       | OW           | P              |
| EAST GUSHER UNIT 3       | 10-06S-20E     | 43-047-15590 | 10341        | FEDERAL       | OW           | P              |
| FEDERAL 11-1-M           | 11-06S-20E     | 43-047-32333 | 11443        | FEDERAL       | OW           | S              |
| E GUSHER 15-1-A          | 15-06S-20E     | 43-047-31900 | 11122        | FEDERAL       | OW           | P              |
| GOSE FED 3-18            | 18-06S-21E     | 43-047-33691 | 13244        | FEDERAL       | OW           | P              |
| FEDERAL 21-I-P (86C701)  | 21-06S-21E     | 43-047-31647 | 1316         | FEDERAL       | GW           | P              |
| HORSESHOE BEND FED 26-2  | 26-06S-21E     | 43-047-33871 | 13127        | FEDERAL       | GW           | S              |
| HORSESHOE BEND FED 26-3  | 26-06S-21E     | 43-047-33872 | 13128        | FEDERAL       | GW           | S              |
| STIRRUP FEDERAL 29-2     | 29-06S-21E     | 43-047-31508 | 11055        | FEDERAL       | OW           | S              |
| L. C. K. 30-1-H (86C689) | 30-06S-21E     | 43-047-31588 | 10202        | FEE           | OW           | P              |
| COTTON CLUB 1            | 31-06S-21E     | 43-047-31643 | 10380        | FEDERAL       | OW           | P              |
| ANNA BELLE 31-2-J        | 31-06S-21E     | 43-047-31698 | 10510        | FEE           | OW           | P              |
| STIRRUP 32-1-J           | 32-06S-21E     | 43-047-31646 | 9614         | STATE         | OW           | S              |
| FEDERAL 33-1-I           | 33-06S-21E     | 43-047-31468 | 9615         | FEDERAL       | OW           | P              |
| FEDERAL 33-2-B           | 33-06S-21E     | 43-047-31621 | 9616         | FEDERAL       | OW           | PA             |
| FEDERAL 34-2-K           | 34-06S-21E     | 43-047-31467 | 10550        | FEDERAL       | OW           | P              |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/25/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/25/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number ANABELLE #31-2J
10. API Well Number 43-047-31698
11. Field and Pool, or Wildcat HORSESHOE BEND
1. Type of Well [X] Gas Well
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.
3. Address of Operator P.O. BOX 1148 VERNAL, UT 84078
4. Telephone Number (435) 781-7024
5. Location of Well Footage : 1978'FSL & 1990'FEL County : UINTAH
QQ, Sec, T., R., M : NWSE SECTION 31-T6S-R21E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)
Abandonment [ ] Casing Repair [ ] Change of Plans [ ] Conversion to Injection [ ] Fracture Treat [ ] Multiple Completion [ ] Other [ ]
New Construction [ ] Pull or Alter Casing [ ] Recompletion [ ] Shoot or Acidize [ ] Vent or Flare [ ] Water Shut-Off [ ]
SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment \* [ ] Casing Repair [ ] Change of Plans [ ] Conversion to Injection [ ] Fracture Treat [ ] Other [X]
New Construction [ ] Pull or Alter Casing [ ] Shoot or Acidize [X] Vent or Flare [ ] Water Shut-Off [ ]
Date of Work Completion 11/10/03
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PMP 50 BBLs DN CSG. FLUSH TBG W/20 BBLs 2%. POOH WRDS & PMP.
WL TO DROP SV TO TST TBG PMP 10 BBLs PAD DROP SV.
FILL TBG W/15 BBLs KCL TST TO 500#. HELD. RDMO.
PLACED WELL BACK ON PRODUCTION ON 11/10/03

RECEIVED
NOV 24 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name & Signature Sheila Upchego Title Regulatory Analyst Date 11/13/03
(State Use Only)



**Westport Oil & Gas, L.P.**  
**Project Economics Works**

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ???  N (Y or N)

|                         | BEFORE<br>\$/Year | AFTER<br>\$/Year | DIFFERENCE<br>\$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue       | \$1,088           | \$1,099          | \$11                  |
| Gross Gas Revenue       | \$0               | \$0              | \$0                   |
| NGL Revenue             | \$0               | \$0              | \$0                   |
| PULING UNIT SERVICE     |                   |                  | \$0                   |
| WIRELINE SERVICE        |                   |                  | \$0                   |
| SUBSURF EQUIP REPAIRS   |                   |                  | \$0                   |
| COMPANY LABOR           |                   |                  | \$0                   |
| CONTRACT LABOR          | \$0               | \$200            | \$200                 |
| CONTR SERVICE           |                   |                  | \$0                   |
| LEASE FUEL GAS          | \$0               | \$0              | \$0                   |
| UTILITIES - ELECTRICITY | \$0               | \$0              | \$0                   |
| CHEMICAL TREATING       |                   |                  | \$0                   |
| MATERIAL & SUPPLY       | \$0               | \$150            | \$150                 |
| WATER & HAULING         |                   |                  | \$0                   |
| ADMINISTRATIVE COSTS    |                   |                  | \$0                   |
| GAS PLANT PROCESSING    |                   |                  | \$0                   |
| <b>Totals</b>           | <b>\$0</b>        | <b>\$350</b>     | <b>\$350</b>          |

**Increased OPX Per Year**

**Investment Breakdown:**

|            | Cap/Exp<br>Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840     | \$1,200  |
| Expense \$ | 830/860         | \$0      |
| Total \$   |                 | \$1,200  |

|               |          |              |
|---------------|----------|--------------|
| Oil Price     | \$ 23.00 | \$/BO        |
| Gas Price     | \$ 3.10  | \$/MCF       |
| Electric Cost | \$ -     | \$/ HP / day |
| OPX/BF        | \$ 2.00  | \$/BF        |
| OPX/MCF       | \$ 0.62  | \$/MCF       |

**Production & OPX Detail:**

|                 | Before |       | After |       | Difference |       |
|-----------------|--------|-------|-------|-------|------------|-------|
| Oil Production  | 0.192  | BOPD  | 0.194 | BOPD  | 0.002      | BOPD  |
| Gas Production  | 0      | MCFPD | 0     | MCFPD | 0          | MCFPD |
| Wtr Production  | 0      | BWPD  | 0     | BWPD  | 0          | BWPD  |
| Horse Power     |        | HP    |       | HP    | 0          | HP    |
| Fuel Gas Burned |        | MCFPD |       | MCFPD | 0          | MCFPD |

**Project Life:**  
 Life =  Years  
 (Life no longer than 20 years)

**Internal Rate of Return:**  
 After Tax IROR =

**AT Cum Cashflow:**  
 Operating Cashflow =  (Discounted @ 10%)

**Payout Calculation:**

Payout =  $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment  
 See graph below, note years when cashflow reaches zero

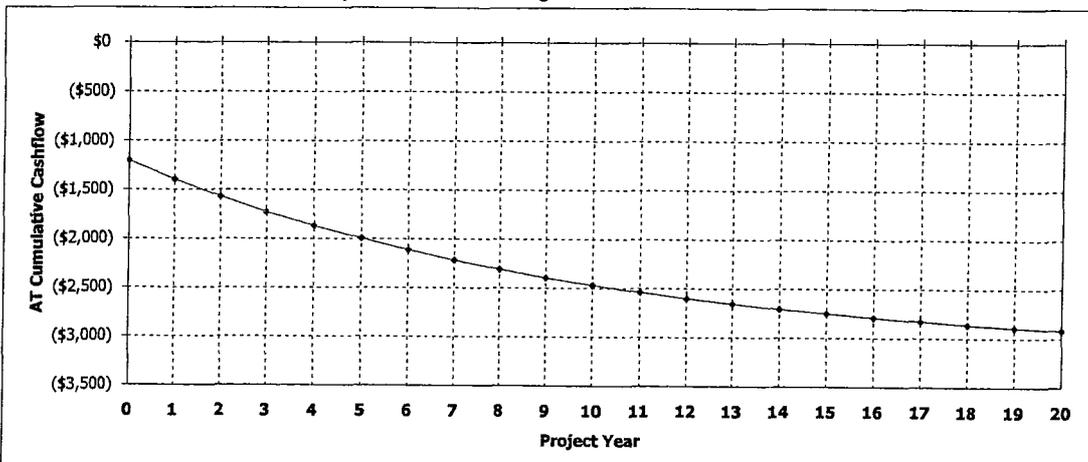
Payout =  Years or  Days

**Gross Reserves:**  
 Oil Reserves = 6 BO  
 Gas Reserves = 0 MCF  
 Gas Equiv Reserves = 38 MCFE

**Notes/Assumptions:**

An average NBU well produces 0.192 bcpd with no tank pressure. The production is increased to 0.196 bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



**Westport Oil and Gas, Inc.**  
**NBU/Ouray Field**  
RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

| Flash Conditions |    | Gas/Oil Ratio<br>(scf/STbbl) | Specific Gravity of<br>Flashed Gas<br>(Air=1.000) | Separator Volume<br>Factor<br>(B) | Separator Volume<br>Percent<br>(C) |
|------------------|----|------------------------------|---|-----------------------------------|------------------------------------|
| psig             | °F | (A)                          | (Air=1.000)                                       | (B)                               | (C)                                |

**Calculated at Laboratory Flash Conditions**

|    |     |      |       |       |         |
|----|-----|------|-------|-------|---------|
| 80 | 70  |      |       | 1.019 |         |
| 0  | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0  | 60  | 0.0  | —     | 1.000 | 98.14%  |

**Calculated Flash with Backpressure using Tuned EOS**

|        |    |      |       |       |        |
|--------|----|------|-------|-------|--------|
| 80     | 70 |      |       | 1.015 |        |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |
|        |    |      |       |       |        |
| 80     | 70 |      |       | 1.015 |        |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |
|        |    |      |       |       |        |
| 80     | 70 |      |       | 1.015 |        |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |
|        |    |      |       |       |        |
| 80     | 70 |      |       | 1.015 |        |
| 0      | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- HORSESHOE BEND  
ENARDO VARIANCE

| WELL                     | LEGALS                   | STF LEASE NO | CA NUMBER      | API NO     |
|--------------------------|--------------------------|--------------|----------------|------------|
| ANNABELLE 31-2-J         | NWSE SEC 31, T6S, R21E   | FEE          |                | 4304731698 |
| BASER DRAW FED 1-31      | NESW SEC 31, T6S, R22E   | UTU38411     | UTU38411       | 4304730831 |
| BASER DRAW FEDERAL 2A-31 | SENE SEC 31, T6S, R22E   | UTU31260     | CR-179         | 4304730880 |
| BASER DRAW FEDERAL 6-2   | SWNE SEC 6, T7S, R22E    | UTU075939    | UTU075939      | 4304731859 |
| COORS FEDERAL 14-1D      | NWNW SEC 14, T7S, R21E   | UTU65223     | UTU65223       | 4304731304 |
| COORS FEDERAL 2-10HB     | NWNW SEC 10, T7S, R21E   | UTU65222     | UTU65222       | 4304732009 |
| COTTON CLUB #1           | LOT 11 SEC 31, T6S, R21E | U31736       | UTU31736       | 4304731643 |
| FEDERAL 04-1D            | NWNW SEC 4, T7S, R21E    | UTU42469     | UTU68634       | 4304731693 |
| FEDERAL 04-2F            | SENE SEC 4, T7S, R21E    | UTU28213     | UTU28213       | 4304731853 |
| FEDERAL 05-5H            | SENE SEC 5, T7S, R21E    | UTU66401     | UTU68999       | 4304731903 |
| FEDERAL 21-I-P           | SESE SEC 21, T6S, R21E   | UTU30289     | UT080P4986C701 | 4304731647 |
| FEDERAL 33-1-I           | NESE SEC 33, T6S, R21E   | UTU28212     | UTU28212       | 4304731468 |
| FEDERAL 33-4-D           | NWNW SEC 33, T6S, R21E   | UTU78852     | UTU76783X      | 4304731623 |
| FEDERAL 34-2-K           | NESW SEC 34, T6S, R21E   | UTU53861     | UTU53861       | 4304731467 |
| FEDERAL MILLER #1        | NWSW SEC 4, T7S, R22E    | UTU0136484   | UTU0136484     | 4304730034 |
| GOSE FEDERAL 3-18        | LOT 4 SEC 18, T6S, R21E  | UTU79005     | UTU79005       | 4304733691 |
| HORSESHOE BEND #2        | LOT 2 SEC 3, T7S, R21E   | UTU0142175   | UTU0142175     | 4304715800 |
| HORSESHOE BEND 36-1P     | SESE SEC 36, T6S, R21E   | ML33225      |                | 4304731482 |
| HORSESHOE BEND FED 04-1  | NWSE SEC 4, T7S, R21E    | UTU66401     | UTU66401       | 4304733832 |
| HORSESHOE BEND FED 11-1  | NWNE SEC 11, T7S, R21E   | UTU65222     | UTU65222       | 4304733833 |
| HORSESHOE BEND FED 26-2  | SESE SEC 26, T6S, R21E   | UTU38401     | UTU38401       | 4304733871 |
| HORSESHOE BEND FED 26-3  | NWSW SEC 26, T6S, R21E   | UTU38401     | UTU38401       | 4304733872 |
| L.C.K 30-1-H             | SENE SEC 30, T6S, R21E   |              | UT080P4986C689 | 4304731588 |
| STIRRUP FEDERAL 29-2     | NWSE SEC 29, T6S, R21E   | UTU46699     | UTU46699       | 4304731508 |
| STIRRUP FEDERAL 29-3     | SESE SEC 29, T6S, R21E   | UTU78854     | UTU76783X      | 4304731634 |
| W WALKER FED 1C-33       | NWSW SEC 33, T6S, R22E   | UTU38411     | CR-106         | 4304730815 |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:     |
| 2. NAME OF OPERATOR:<br>Newfield Production Company <i>N2695</i>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:       |
| 3. ADDRESS OF OPERATOR:<br>1401 17th Street, Suite 1000 CITY Denver STATE CO ZIP 80202                        |  | 7. UNIT or CA AGREEMENT NAME:               |
| PHONE NUMBER:<br>(303) 893-0102   |  | 8. WELL NAME and NUMBER:<br>See Exhibit "A" |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: See Exhibit "A"   |  | 9. API NUMBER:                              |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 10. FIELD AND POOL, OR WILDCAT:             |
|   |  | COUNTY: UINTAH                              |
|   |  | STATE: UTAH                                 |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/1/2005, Newfield Production Company will take over operations of the attached referenced wells.  
The previous owner was:

Westport Oil and Gas Company, L.P. *N2115*  
1670 Broadway, Suite 2800  
Denver, CO 80202

Effective 8/1/2005, Newfield Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Seller Signature:

*Cherry*

Title: David R. Dix  
Attorney in Fact

*[Signature]*

NAME (PLEASE PRINT) Dean Liley

Newfield Production Company  
New Ventures Manager

SIGNATURE

*Dean Liley*

TITLE

DATE

*8-22-05*

(This space for State use only)

**APPROVED** 10/31/2005  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**  
SEP 30 2005

DIV. OF OIL, GAS & MINING

**EXHIBIT "A"**  
Attached to Sundry Notices

Westport Oil and Gas Company, L.P.  
and  
Newfield Production Company

| API Well # | Well Name                 | Comp. | Loc.              | S. | 1/4-1/4 | Twp | Rng |
|------------|---------------------------|-------|-------------------|----|---------|-----|-----|
| 4304731859 | BASER 6-2                 | WP    | 2132 FNL 2175 FEL | 6  | SWNE    | 7S  | 22E |
| 4304730831 | BASER DRAW 1-31           | WP    | 1804 FSL 1964 FWL | 31 | NWSW    | 6S  | 22E |
| 4304731833 | BASER DRAW 5-1            | WP    | 984 FNL 633 FWL   | 5  | NWNW    | 7S  | 22E |
| 4304731834 | BASER DRAW 6-1            | WP    | 849 FNL 1101 FWL  | 6  | NWNW    | 7S  | 22E |
| 4304730880 | BASER DRAW FED 2-31       | WP    | 1407 FNL 1320 FEL | 31 | SENE    | 6S  | 22E |
| 4304731304 | COORS 14-1-D              | WP    | 699 FNL 720 FWL   | 14 | NWNW    | 7S  | 21E |
| 4304732009 | COORS FEDERAL 2-10HB      | WP    | 1700 FNL 1800 FEL | 10 | SWNE    | 7S  | 21E |
| 4304730034 | FED MILLER 1              | WP    | 1980 FSL 660 FWL  | 4  | NWSW    | 7S  | 22E |
| 4304731647 | FEDERAL 21-I-P            | WP    | 660 FSL 510 FEL   | 21 | SESE    | 6S  | 21E |
| 4304733872 | HORSESHOE BEND FED 26-3   | WP    | 1974 FSL 847 FWL  | 26 | NWSW    | 6S  | 21E |
| 4304731482 | HORSESHOE BEND STATE 36-1 | WP    | 628 FSL 501 FEL   | 36 | SESE    | 6S  | 21E |
| 4304733833 | HORSESHOE BEND FED 11-1   | WP    | 618 FNL 2007 FEL  | 11 | NWNE    | 7S  | 21E |
| 4304733871 | HORSESHOE BEND FED 26-2   | WP    | 660 FSL 660 FEL   | 26 | SESE    | 6S  | 21E |
| 4304733831 | HORSESHOE BEND FED 3-1    | WP    | 1980 FSL 1980 FEL | 3  | NWSE    | 7S  | 21E |
| 4304733832 | HORSESHOE BEND FED 4-1    | WP    | 1980 FSL 1980 FEL | 4  | NWSE    | 7S  | 21E |
| 4304730815 | W WALKER FED 1-33         | WP    | 1712 FSL 1229 FWL | 33 | NWSW    | 6S  | 22E |
| 4304715609 | WOLF GOVT FED 1           | WP    | 760 FNL 660 FEL   | 5  | NENE    | 7S  | 22E |
| 4304731698 | ANNA BELLE 31-2-J         | WP    | 1978 FSL 1990 FEL | 31 | NWSE    | 6S  | 21E |
| 4304731643 | COTTON CLUB 1             | WP    | 331 FNL 380 FEL   | 31 | NENE    | 6S  | 21E |
| 4304731431 | E GUSHER 2-1A             | WP    | 500 FSL 660 FWL   | 3  | SWSW    | 6S  | 20E |
| 4304715590 | EAST GUSHER UNIT 3        | WP    | 2122 FSL 1000 FWL | 10 | NWNE    | 6S  | 20E |
| 4304732333 | FEDERAL 11-1-M            | WP    | 949 FSL 267 FWL   | 11 | SWSW    | 6S  | 20E |
| 4-04731468 | FEDERAL 33-1-I            | WP    | 2052 FSL 502 FEL  | 33 | NESE    | 6S  | 21E |
| 4304731467 | FEDERAL 34-2-K            | WP    | 1935 FSL 1854 FWL | 34 | NESW    | 6S  | 21E |
| 4304731693 | FEDERAL 4-1-D             | WP    | 900 FNL 1000 FWL  | 4  | NWNW    | 7S  | 21E |
| 4304731853 | FEDERAL 4-2-F             | WP    | 2045 FNL 1945 FWL | 4  | SENE    | 7S  | 21E |
| 4304731903 | FEDERAL 5-5-H             | WP    | 2300 FNL 200 FEL  | 5  | SENE    | 7S  | 21E |
| 4304733691 | GOSE FEDERAL 3-18         | WP    | 1031 FSL 1087 FWL | 18 | SWSW    | 6S  | 21E |
| 4304715800 | HORSESHOE BEND 2          | WP    | 878 FNL 2111 FEL  | 3  | NWNE    | 7S  | 21E |
| 4304731588 | L. C. K 30-1-H            | WP    | 1830 FNL 510 FEL  | 30 | SENE    | 6S  | 21E |
| 4304731508 | STIRRUP FEDERAL 29-2      | WP    | 1885 FSL 2163 FEL | 29 | NWSE    | 6S  | 21E |

**RECEIVED**

**SEP 30 2005**

DIV. OF OIL, GAS & MINING

**EXHIBIT "A"**  
**Attached to Sundry Notices**

**Westport Oil and Gas Company, L.P.**  
**and**  
**Newfield Production Company**

| <b>API Well #</b> | <b>Well Name</b>     | <b>Comp.</b> | <b>Loc.</b>      | <b>S.</b> | <b>1/4 1/4</b> | <b>Twp</b> | <b>Rng</b> |
|-------------------|----------------------|--------------|------------------|-----------|----------------|------------|------------|
| 4304731623        | FEDERAL 33-4-D       | WP           | 533 FNL 778 FWL  | 33        | NWNW           | 6S         | 21E        |
| 4304731634        | STIRRUP FEDERAL 29-3 | WP           | 388 FSL 237 FEL  | 29        | SESE           | 6S         | 21E        |
| 4304731626        | STIRRUP STATE 32-2   | WP           | 1967 FNL 500 FEL | 32        | SENE           | 6S         | 21E        |
| 4304732784        | STIRRUP ST 32-6      | WP           | 850 FNL 800 FEL  | 32        | NENE           | 6S         | 21E        |

**RECEIVED**

**SEP 30 2005**

**DIV. OF OIL, GAS & MINING**

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |
|--------|
| 1. DJJ |
| 2. CDW |

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2005**

|   |   |
|---|---|
| <b>FROM:</b> (Old Operator):<br>N2115-Westport Oil & Gas Company, LP<br>1999 Broadway, Suite 3700<br>Denver, CO 80202<br>Phone: 1-( | <b>TO:</b> ( New Operator):<br>N2695-Newfield Production Company<br>1401 17th St, Suite 1000<br>Denver, CO 80202<br>Phone: 1-(303) 893-0102 |
|---|---|

**CA No.**

**Unit:**

**WELL(S)**

| NAME                   | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| E GUSHER 2-1A          | 03  | 060S | 200E | 4304731431 | 11333     | Federal    | OW        | S           |
| EAST GUSHER UNIT 3     | 10  | 060S | 200E | 4304715590 | 10341     | Federal    | OW        | S           |
| FEDERAL 21-I-P         | 21  | 060S | 210E | 4304731647 | 1316      | Federal    | GW        | S           |
| STIRRUP FEDERAL 29-2   | 29  | 060S | 210E | 4304731508 | 11055     | Federal    | OW        | TA          |
| L C K 30-1-H           | 30  | 060S | 210E | 4304731588 | 10202     | Fee        | OW        | P           |
| COTTON CLUB 1          | 31  | 060S | 210E | 4304731643 | 10380     | Federal    | OW        | P           |
| ANNA BELLE 31-2-J      | 31  | 060S | 210E | 4304731698 | 10510     | Fee        | OW        | S           |
| FEDERAL 33-1-I         | 33  | 060S | 210E | 4304731468 | 9615      | Federal    | OW        | S           |
| FEDERAL 34-2-K         | 34  | 060S | 210E | 4304731467 | 10550     | Federal    | OW        | P           |
| HORSESHOE BEND ST 36-1 | 36  | 060S | 210E | 4304731482 | 9815      | State      | GW        | S           |
| BASER DRAW 1-31        | 31  | 060S | 220E | 4304730831 | 2710      | Federal    | GW        | S           |
| BASER DRAW FED 2-31    | 31  | 060S | 220E | 4304730880 | 2710      | Federal    | GW        | S           |
| W WALKER FED 1-33      | 33  | 060S | 220E | 4304730815 | 2715      | Federal    | GW        | TA          |
| HORSESHOE BEND 2       | 03  | 070S | 210E | 4304715800 | 11628     | Federal    | OW        | S           |
| FEDERAL 4-1-D          | 04  | 070S | 210E | 4304731693 | 10196     | Federal    | OW        | S           |
| FEDERAL 4-2-F          | 04  | 070S | 210E | 4304731853 | 10933     | Federal    | OW        | S           |
| COORS 14-1-D           | 14  | 070S | 210E | 4304731304 | 11193     | Federal    | GW        | TA          |
| FED MILLER 1           | 04  | 070S | 220E | 4304730034 | 2750      | Federal    | GW        | S           |
| WOLF GOVT FED 1        | 05  | 070S | 220E | 4304715609 | 2755      | Federal    | GW        | S           |
| BASER DRAW 5-1         | 05  | 070S | 220E | 4304731833 | 10862     | Federal    | GW        | TA          |
| BASER DRAW 6-1         | 06  | 070S | 220E | 4304731834 | 10863     | Federal    | GW        | TA          |
| BASER 6-2              | 06  | 070S | 220E | 4304731859 | 10967     | Federal    | GW        | TA          |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/30/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/30/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/19/2005 BIA n/a

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/19/2005

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/31/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2005
3. Bond information entered in RBDMS on: 10/31/2005
4. Fee/State wells attached to bond in RBDMS on: 10/31/2005
5. Injection Projects to new operator in RBDMS on: \_\_\_\_\_
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: RLB0006225

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

September 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6121

Mr. Mike Guinn  
Newfield Production Company  
Route 3 Box 3630  
Myton, UT 84052

43 047 31698  
Anna Belle 31-2-J  
6S 21E 31

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of July 2008, Newfield Production Company (Newfield) has two (2) Fee Lease Wells and twenty (20) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Several wells on the attached list have been denied for extended SI/TA. There has been only one response since these denials were issued. In a sundry notice signed and dated February 17, 2005, Newfield stated they "intend to Plug and Abandon the well (State 16-2 API# 43-013-30552) .... upon signature approval, the procedure will begin." Based on this report, the Division granted SI/TA extension for this well until September 1, 2005. More than sufficient time has passed to accomplish the P&A on this well. To date, the Division has not received a sundry to P&A this well. Please address this matter promptly by including required documents for this and all wells listed on Attachment A.

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2  
September 2, 2008  
Mr. Guinn

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Jim Davis, SITLA  
Wells File  
Compliance File

## ATTACHMENT A

|    | <b>Well Name</b>     | <b>API</b>   | <b>Lease Type</b> | <b>Years Inactive</b> |
|----|----------------------|--------------|-------------------|-----------------------|
| 1  | State 16-2           | 43-013-30552 | Sate              | 27 Years 4 Months     |
| 2  | Wells Draw ST 7-36   | 43-013-30934 | ML-21835          | 3 Years 4 Months      |
| 3  | Ashley ST            | 43-013-32574 | ML-43538          | 1 Year 4 Months       |
| 4  | Dugout Creek ST      | 43-007-31022 | ML-48660          | 3 Years 0 Months      |
| 5  | Dugout Creek 22-16   | 43-007-31023 | ML-48599          | 2 Years 8 Months      |
| 6  | NGC ST 33-32         | 43-047-31116 | ML-22058          | 1 Year 2 Months       |
| 7  | Gulf State 36-13     | 43-047-31345 | ML-22057          | 2 Years 0 Months      |
| 8  | Gulf State 36-12     | 43-047-31864 | ML-22057          | 1 Year 0 Months       |
| 9  | Gulf State 36-22     | 43-047-31892 | ML-22057          | 1 Year 5 Months       |
| 10 | State 31-32          | 43-047-32500 | State             | 1 Year 7 Months       |
| 11 | UTD State 36-M       | 43-047-32581 | State             | 3 Years 11 Months     |
| 12 | Sundance ST 3-32     | 43-047-32741 | ML-22058          | 1 Year 2 Months       |
| 13 | Castle Draw 1-2-9-17 | 43-047-32843 | State             | 4 Years 0 Months      |
| 14 | Castle Draw 9-2-9-17 | 43-047-33238 | State             | 1 Year 0 Months       |
| 15 | Sundance 9-32-8-18   | 43-047-34460 | State             | 4 Years 7 Months      |
| 16 | Sundance 16-32-8-18  | 43-047-34466 | State             | 4 Years 6 Months      |
| 17 | State 15-2-9-18      | 43-047-35780 | ML-48377          | 1 Year 11 Months      |
| 18 | State 14-2-9-18      | 43-047-35781 | ML-48377          | 2 Years 0 Months      |
| 19 | State 13-2-9-18      | 43-047-35782 | ML-48377          | 1 Year 11 Months      |
| 20 | State 12-2-9-18      | 43-047-35783 | ML-48377          | 2 Years 0 Months      |
| 21 | Rex Lamb 34-2        | 43-047-31692 | Fee               | 1 Year 11 Months      |
| 22 | Anna Belle 31-2-J    | 43-047-31698 | Fee               | 1 Year 4 Months       |



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

February 24, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4207

Mr. Mike Guinn  
Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052

43 047 31098  
Anna Belle 31-2-J  
6S 21E 31

Subject: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of January 2009, Newfield Production Company (Newfield) has one (1) Fee Lease Well and eight (8) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status being added to Newfield's SITA list for 2009. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2  
Newfield Production Company  
February 24, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Jim Davis, SITLA  
Wells File  
Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

## ATTACHMENT A

|   | <b>Well Name</b>       | <b>API</b>   | <b>Lease Type</b> | <b>Years Inactive</b> |
|---|------------------------|--------------|-------------------|-----------------------|
| 1 | STATE 16-2-N           | 43-013-31094 | ML-16532          | 1 year 4 months       |
| 2 | ASHLEY ST 10-2-9-15    | 43-013-32574 | ML-43538          | 1 year 10 months      |
| 3 | GULF STATE 36-13       | 43-047-31345 | ML-22057          | 2 years 6 months      |
| 4 | GULF STATE 36-11       | 43-047-31350 | ML-22057          | 1 year                |
| 5 | HORSESHOE BEND ST 36-1 | 43-047-31482 | ML-33225          | 1 year                |
| 6 | ANNA BELLE 31-2-J      | 43-047-31698 | FEE               | 1 year 10 months      |
| 7 | GULF STATE 36-12       | 43-047-31864 | ML-22057          | 1 year 6 months       |
| 8 | SUNDANCE ST 3-32       | 43-047-32741 | ML-22058          | 1 year 8 months       |
| 9 | CASTLE DRAW 9-2-9-17   | 43-047-33238 | ML-45555          | 1 year 6 months       |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

VAUGHN RANCHES A 1

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
ANNA BELLE 31-2-J-6-21

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304731698

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
HORSESHOE BEND

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1978 FSL 1990 FEL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 31, T6S, R21E

STATE: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br>_____                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION     |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL          |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON              |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                     |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                     |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br>03/23/2009 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                    |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                    |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Status Report |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

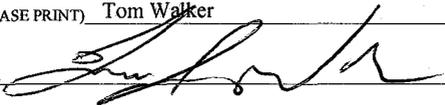
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Anna Belle 31-2-J-6-21 is currently a producing well. Well produced about 139 bbls of Oil in February with 8 days on. Well is currently under review for acid stimulation. Will submit workover report upon completion.

Please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443, if you need additional information.

NAME (PLEASE PRINT) Tom Walker

TITLE Operations Engineer

SIGNATURE 

DATE 03/24/2009

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

**RECEIVED**  
**MAR 31 2009**  
DIV. OF OIL, GAS & MINING



March 12, 2009

Mr. Dustin Doucet  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84116

43 047 31698  
Anna Belle 31-2-J  
65 21E 31

Re: Shut-In & Temporarily Abandoned Well Requirements Request dated February 24, 2009.

Dear Mr. Doucet:

In response to your letters dated February 24, 2009, I have attached a spreadsheet with the plan for sundry action towards the wells listed in your letters. (I have also included your original documents in the attachments).

The completed sundries will be processed and submitted to your office by March 24<sup>th</sup>, 2009, as requested in your letters. Please note several of the wells have already been put back on production.

If you have any questions concerning this matter, please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443.

Sincerely,

A handwritten signature in black ink, appearing to read "Tom Walker", is written over a horizontal line.

Tom Walker  
Operations Engineer

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

| 1st Letter   |                          |            |        |   |
|--------------|--------------------------|------------|--------|---|
| API number   | Well name/number         | Lease/CA # | Status | Comments  |
| 43-013-31094 | State 16-2N-9-16         | ML-16532   | P      | Workover complete - back on Production Feb 20, 2009   |
| 43-013-32574 | Ashley St 10-2-9-15      | ML-43538   | SI     | Schedule cement job and put back on production.   |
| 43-047-31345 | Gulf State 36-13-8-18    | ML-22057   | SI     | Schedule re-completion and put back on production   |
| 43-047-31350 | Gulf State 36-11-8-18    | ML-22057   | P      | Currently producing - sundry sent in on 10/22/08 - recomplete put back on prod.   |
| 43-047-31482 | HSB State 36-1-6-21      | ML-33225   | PGW    | Currently in producing status   |
| 43-047-31698 | Anna Belle 31-2-J-6-21   | Fee        | P      | Currently in producing Status<br>Workover for Tubing Leak Dec 10, 2008. Well went back on production Feb 2009.<br>Review for production enhancement/possible acid stimulation workover. |
| 43-047-31864 | Gulf State 36-12-8-18    | ML-22057   | SI     | Well has been put on schedule for re-completion work  |
| 43-047-32741 | Sundance State 3-32      | ML-22058   | P      | Currently producing. Well was placed back on production 9-24-08   |
| 43-047-33238 | Castle Draw 9-2-9-17     | ML-45555   | SI     | Sundry sent in 2/27/09 by Eric Sundberg from producer to Injection well   |
| 2nd notice   |                          |            |        |   |
| API number   | Well name/number         | Lease/CA # | Status | Comments  |
| 43-013-30552 | State 16-2-9-17          | State      | TA     | Prepare sundry with P&A date and procedures. P&A to be completed by July 2009   |
| 43-007-31022 | Dugout Creek State 14-2  | ML-48660   | SI-Gas | Prepare Sundry to change status from SI to TA<br>Do not want to P&A wells. Currently uneconomical to produce  |
| 43-007-31023 | Dugout Creek State 22-16 | ML-48599   | SI-Gas | Prepare Sundry to change status from SI to TA<br>Do not want to P&A wells. Currently uneconomical to produce  |
| 43-047-31892 | Gulf State 36-22         | ML-22057   | SI     | Schedule re-completion and put back on production   |
| 43-047-32500 | State 31-32-8-18         | State      | SI     | Schedule re-completion and put back on production   |
| 43-047-32581 | UTD State 36-M           | State      | SI     | Prepare Sundry for TA-well is important to water flood program  |
| 43-047-32843 | Castle Draw 1-2-9-17     | State      | SI     | Prepare Sundry for workover-Acid job planned for well.  |
| 43-047-34460 | Sundance 9-32-8-18       | State      | WOC    | Well is currently at day 15 completion stage  |
| 43-047-34466 | Sundance 16-32-8-18      | State      | WOC    | Prepare Sundry to TA well (Drilled, cased, never perf'd)  |
| 43-047-35783 | State 12-2-9-18          | ML-48377   | SO     | Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)   |
| 43-047-35782 | State 13-2-9-18          | ML-48377   | SO     | Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)   |
| 43-047-35781 | State 14-2-9-18          | ML-48377   | SO     | Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)   |
| 43-047-35780 | State 15-2-9-18          | ML-48377   | SO     | Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)   |

|  |   |
|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>FEE  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b>                            |
| <b>1. TYPE OF WELL</b><br>Oil Well   | <b>8. WELL NAME and NUMBER:</b><br>ANNA BELLE 31-2-J  |
| <b>2. NAME OF OPERATOR:</b><br>NEWFIELD PRODUCTION COMPANY   | <b>9. API NUMBER:</b><br>43047316980000   |
| <b>3. ADDRESS OF OPERATOR:</b><br>Rt 3 Box 3630 , Myton, UT, 84052   | <b>PHONE NUMBER:</b><br>435 646-4825 Ext  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1978 FSL 1990 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSE Section: 31 Township: 06.0S Range: 21.0E Meridian: S  | <b>9. FIELD and POOL or WILDCAT:</b><br>HORSESHOE BEND<br><br><b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>8/31/2009<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date: | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input checked="" type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: _____ |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: August 31, 2009  
By: 

|  |                                     |                                 |
|--|-------------------------------------|---------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Mandie Crozier | <b>PHONE NUMBER</b><br>435 646-4825 | <b>TITLE</b><br>Regulatory Tech |
| <b>SIGNATURE</b><br>N/A                      | <b>DATE</b><br>8/31/2009            |                                 |

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/1/2012

**FROM:** (Old Operator):  
 N2695- Newfield Production Company  
 1101 17th Street Ste 2000  
 Denver CO 80202  
 Phone: 1 (435) 646-3031

**TO:** ( New Operator):  
 N3730-Ute Energy Upstream Holdings, LLC  
 1875 Lawrence Street Ste 200  
 Denver CO 80202  
 Phone: 1 (720) 420-3200

**CA No.**

**Unit:**

| WELL NAME         | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/23/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/28/2012
- Is the new operator registered in the State of Utah:            Business Number: 7794804-0161
- (R649-9-2)Waste Management Plan has been received on:            Yes
- Inspections of LA PA state/fee well sites complete on:            N/A
- Reports current for Production/Disposition & Sundries on:            Yes
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:            BLM            Not Yet            BIA
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on:            Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on:            N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:            N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:            2/28/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:            2/28/2012
- Bond information entered in RBDMS on:            2/28/2012
- Fee/State wells attached to bond in RBDMS on:            2/28/2012
- Injection Projects to new operator in RBDMS on:            N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on:            2/29/2012

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:            UTB000486
- Indian well(s) covered by Bond Number:            N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number            LPM9032132
- The **FORMER** operator has requested a release of liability from their bond on:            N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:            2/28/2012

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
|  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>SEE ATTACHMENT</b> |
|  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>SEE ATTACHMENT</b>   |
|  |  | 7. UNIT or CA AGREEMENT NAME:<br><b>SEE ATTACHMENT</b> *         |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>SEE ATTACHMENT</u> |  | 8. WELL NAME and NUMBER:<br><b>SEE ATTACHMENT</b> *              |
| 2. NAME OF OPERATOR:<br><b>UTE ENERGY UPSTREAM HOLDINGS LLC</b> <u>N3730</u>                                       |  | 9. API NUMBER:<br><b>SEE ATTACHMENT</b> *                        |
| 3. ADDRESS OF OPERATOR:<br>1875 LAWRENCE STREET, Ste 200 CITY <u>DENVER</u> STATE <u>CO</u> ZIP <u>80202</u>       |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>SEE ATTACHMENT</b>         |
| PHONE NUMBER:<br><u>(720) 420-3200</u>   |  |  |
| 4. LOCATION OF WELL  |  |  |
| FOOTAGES AT SURFACE: <b>SEE ATTACHMENT</b>   |  | COUNTY: <b>UINTAH</b>  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | STATE: <b>UTAH</b>   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><u>2/1/2012</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:                                 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective 02/01/2012, Ute Energy Upstream Holdings LLC will take over operations of the referenced wells.

The previous owner/operator was:  
Newfield Production Company N2695  
1001 17th Street, Suite 2000  
Denver, CO 80202

Effective 02/01/2012, Ute Energy Upstream Holdings LLC is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under State Bond No. LPM9032132 and BLM Bond No. UTAB000486

Newfield Production Company  
Print Name: Daryll T. Howard Title: Sr. Vice President

Seller Signature: [Signature] Date: \_\_\_\_\_

|                                  |   |
|----------------------------------|---|
| Ute Energy Upstream Holdings LLC |   |
| NAME (PLEASE PRINT) _____        | TITLE <u>Todd Kalstrom</u> <u>11/30/11</u>                                    |
| SIGNATURE <u>[Signature]</u>     | DATE <u>Vice President of Land</u><br><u>Ute Energy Upstream Holdings LLC</u> |

(This space for State use only)

APPROVED 2/29/2012 \*except 43047 32784

**RECEIVED**  
**JAN 23 2012**

(5/2000) Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Newfield Production Company (N2695) to Ute Energy Upstream Holdings, LLC (N3730)

| well_name               | sec | twp  | rng  | api        | entity | lease   | well | stat | c |
|-------------------------|-----|------|------|------------|--------|---------|------|------|---|
| EAST GUSHER UNIT 3      | 10  | 060S | 200E | 4304715590 | 10341  | Federal | OW   | S    |   |
| WOLF GOVT FED 1         | 05  | 070S | 220E | 4304715609 | 2755   | Federal | GW   | S    |   |
| HORSESHOE BEND 2        | 03  | 070S | 210E | 4304715800 | 11628  | Federal | OW   | P    |   |
| FED MILLER 1            | 04  | 070S | 220E | 4304730034 | 2750   | Federal | GW   | P    |   |
| GOVT 4-14               | 14  | 060S | 200E | 4304730155 | 760    | Federal | OW   | S    |   |
| BASER DRAW 1-31         | 31  | 060S | 220E | 4304730831 | 2710   | Federal | GW   | S    |   |
| COORS 14-1-D            | 14  | 070S | 210E | 4304731304 | 11193  | Federal | GW   | P    |   |
| E GUSHER 2-1A           | 03  | 060S | 200E | 4304731431 | 11333  | Federal | OW   | TA   |   |
| FEDERAL 34-2-K          | 34  | 060S | 210E | 4304731467 | 10550  | Federal | OW   | P    |   |
| FEDERAL 33-1-I          | 33  | 060S | 210E | 4304731468 | 9615   | Federal | OW   | P    |   |
| HORSESHOE BEND ST 36-1  | 36  | 060S | 210E | 4304731482 | 9815   | State   | GW   | P    |   |
| STIRRUP FEDERAL 29-2    | 29  | 060S | 210E | 4304731508 | 11055  | Federal | OW   | S    |   |
| L C K 30-1-H            | 30  | 060S | 210E | 4304731588 | 10202  | Fee     | OW   | P    |   |
| COTTON CLUB 1           | 31  | 060S | 210E | 4304731643 | 10380  | Federal | OW   | P    |   |
| FEDERAL 21-I-P          | 21  | 060S | 210E | 4304731647 | 1316   | Federal | GW   | S    |   |
| FEDERAL 4-1-D           | 04  | 070S | 210E | 4304731693 | 10196  | Federal | OW   | S    |   |
| ANNA BELLE 31-2-J       | 31  | 060S | 210E | 4304731698 | 10510  | Fee     | OW   | S    |   |
| BASER DRAW 6-1          | 06  | 070S | 220E | 4304731834 | 10863  | Federal | GW   | P    |   |
| FEDERAL 4-2-F           | 04  | 070S | 210E | 4304731853 | 10933  | Federal | OW   | P    |   |
| FEDERAL 5-5-H           | 05  | 070S | 210E | 4304731903 | 11138  | Federal | OW   | S    |   |
| COORS FEDERAL 2-10HB    | 10  | 070S | 210E | 4304732009 | 11255  | Federal | GW   | S    |   |
| FEDERAL 11-1-M          | 11  | 060S | 200E | 4304732333 | 11443  | Federal | OW   | TA   |   |
| GOVERNMENT 10-14        | 14  | 060S | 200E | 4304732709 | 12009  | Federal | OW   | S    |   |
| GOVERNMENT 12-14        | 14  | 060S | 200E | 4304732850 | 12150  | Federal | OW   | P    |   |
| GOSE FEDERAL 3-18       | 18  | 060S | 210E | 4304733691 | 13244  | Federal | OW   | P    |   |
| HORSESHOE BEND FED 11-1 | 11  | 070S | 210E | 4304733833 | 13126  | Federal | GW   | S    |   |
| GUSHER FED 16-14-6-20   | 14  | 060S | 200E | 4304737475 | 15905  | Federal | OW   | P    |   |
| GUSHER FED 6-24-6-20    | 24  | 060S | 200E | 4304737556 | 17068  | Federal | OW   | P    |   |
| FEDERAL 2-25-6-20       | 25  | 060S | 200E | 4304737557 | 15812  | Federal | OW   | P    |   |
| FEDERAL 6-11-6-20       | 11  | 060S | 200E | 4304737558 | 15836  | Federal | OW   | S    |   |
| FEDERAL 5-19-6-21       | 19  | 060S | 210E | 4304737559 | 15813  | Federal | OW   | P    |   |
| FEDERAL 6-30-6-21       | 30  | 060S | 210E | 4304737560 | 15814  | Federal | OW   | P    |   |
| GUSHER FED 5-13-6-20    | 13  | 060S | 200E | 4304738403 | 17401  | Federal | OW   | P    |   |
| FEDERAL 8-13-6-20       | 13  | 060S | 200E | 4304738996 | 17407  | Federal | OW   | P    |   |
| FEDERAL 14-13-6-20      | 13  | 060S | 200E | 4304738997 | 17176  | Federal | OW   | P    |   |
| FEDERAL 14-12-6-20      | 12  | 060S | 200E | 4304738998 | 17404  | Federal | OW   | P    |   |
| FEDERAL 2-14-6-20       | 14  | 060S | 200E | 4304738999 | 17402  | Federal | OW   | P    |   |
| FEDERAL 8-23-6-20       | 23  | 060S | 200E | 4304739000 | 17158  | Federal | OW   | P    |   |
| FEDERAL 8-24-6-20       | 24  | 060S | 200E | 4304739076 | 17403  | Federal | OW   | P    |   |
| FEDERAL 14-24-6-20      | 24  | 060S | 200E | 4304739078 | 17139  | Federal | OW   | P    |   |
| FEDERAL 14-19-6-21      | 19  | 060S | 210E | 4304739079 | 17448  | Federal | OW   | P    |   |
| FEDERAL 16-13-6-20      | 13  | 060S | 200E | 4304740487 | 17433  | Federal | OW   | P    |   |
| FEDERAL 12-5-6-20       | 05  | 060S | 200E | 4304750404 |        | Federal | OW   | APD  |   |
| FEDERAL 2-26-6-20       | 26  | 060S | 200E | 4304750406 | 17373  | Federal | OW   | P    |   |
| FEDERAL 4-9-6-20        | 09  | 060S | 200E | 4304750407 | 17382  | Federal | OW   | S    |   |
| FEDERAL 8-8-6-20        | 08  | 060S | 200E | 4304750408 | 17381  | Federal | OW   | P    |   |

Newfield Production Company (N2695) to Ute Energy Upstream Holdings, LLC (N3730)

| well_name          | sec | twp  | rng  | api        | entity | lease   | well | stat | c |
|--------------------|-----|------|------|------------|--------|---------|------|------|---|
| FEDERAL 2-17-6-20  | 17  | 060S | 200E | 4304750414 | 18010  | Federal | OW   | P    | C |
| FEDERAL 16-6-6-20  | 06  | 060S | 200E | 4304750420 |        | Federal | OW   | APD  |   |
| FEDERAL 12-6-6-20  | 06  | 060S | 200E | 4304750434 |        | Federal | OW   | APD  |   |
| FEDERAL 4-8-6-20   | 08  | 060S | 200E | 4304750639 |        | Federal | OW   | APD  |   |
| FEDERAL 10-22-6-20 | 22  | 060S | 200E | 4304751227 |        | Federal | OW   | APD  |   |
| FEDERAL 2-23-6-20  | 23  | 060S | 200E | 4304751228 | 18081  | Federal | OW   | P    |   |
| FEDERAL 10-23-6-20 | 23  | 060S | 200E | 4304751229 | 18082  | Federal | OW   | P    |   |
| FEDERAL 12-23-6-20 | 23  | 060S | 200E | 4304751230 |        | Federal | OW   | APD  |   |
| FEDERAL 14-23-6-20 | 23  | 060S | 200E | 4304751231 |        | Federal | OW   | APD  |   |
| FEDERAL 2-24-6-20  | 24  | 060S | 200E | 4304751232 | 18083  | Federal | OW   | P    |   |
| FEDERAL 4-24-6-20  | 24  | 060S | 200E | 4304751233 | 18062  | Federal | OW   | P    |   |
| FEDERAL 4-25-6-20  | 25  | 060S | 200E | 4304751234 | 18084  | Federal | OW   | P    |   |
| FEDERAL 12-25-6-20 | 25  | 060S | 200E | 4304751235 |        | Federal | OW   | APD  |   |
| FEDERAL 10-26-6-20 | 26  | 060S | 200E | 4304751236 |        | Federal | OW   | APD  |   |
| FEDERAL 16-23-6-20 | 23  | 060S | 200E | 4304751278 | 18013  | Federal | OW   | P    |   |
| FEDERAL 12-24-6-20 | 24  | 060S | 200E | 4304751279 | 17997  | Federal | OW   | P    |   |

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**11/30/2012**

**FROM: (Old Operator):**

N3730- Ute Energy Upstream Holdings, LLC  
 1875 Lawrence Street, Suite 200  
 Denver, CO 80212

Phone: 1 (720) 420-3238

**TO: ( New Operator):**

N3935- Crescent Point Energy U.S. Corp  
 555 17th Street, Suite 750  
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

| WELL NAME         | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

**COMMENTS:**

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

| Well Name                   | SECTION | TWN  | RNG  | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| ULT 13-25-3-1E              | 25      | 030S | 010E | 4304751890 |        | Fee         | OW        | APD         |
| DEEP CREEK 15-25-3-1E       | 25      | 030S | 010E | 4304751892 |        | Fee         | OW        | APD         |
| ULT 2-35-3-1E               | 35      | 030S | 010E | 4304751893 |        | Fee         | OW        | APD         |
| ULT 3-35-3-1E               | 35      | 030S | 010E | 4304751894 |        | Fee         | OW        | APD         |
| MARSH 11-35-3-1E            | 35      | 030S | 010E | 4304751896 |        | Fee         | OW        | APD         |
| ULT 4-35-3-1E               | 35      | 030S | 010E | 4304751899 |        | Fee         | OW        | APD         |
| ULT 9-6-4-2E                | 06      | 040S | 020E | 4304751916 |        | Fee         | OW        | APD         |
| DEEP CREEK 14-23-3-1E       | 23      | 030S | 010E | 4304751919 |        | Fee         | OW        | APD         |
| DEEP CREEK 14-24-3-1E       | 24      | 030S | 010E | 4304751921 |        | Fee         | OW        | APD         |
| DEEP CREEK 15-24-3-1E       | 24      | 030S | 010E | 4304751922 |        | Fee         | OW        | APD         |
| DEEP CREEK 16-24-3-1E       | 24      | 030S | 010E | 4304751923 |        | Fee         | OW        | APD         |
| DEEP CREEK 6-25-3-1E        | 25      | 030S | 010E | 4304751926 |        | Fee         | OW        | APD         |
| MARSH 12-35-3-1E            | 35      | 030S | 010E | 4304751927 |        | Fee         | OW        | APD         |
| ULT 15-6-4-2E               | 06      | 040S | 020E | 4304751928 |        | Fee         | OW        | APD         |
| DEEP CREEK 9-25-3-1E        | 25      | 030S | 010E | 4304751929 |        | Fee         | OW        | APD         |
| DEEP CREEK 8-25-3-1E        | 25      | 030S | 010E | 4304751930 |        | Fee         | OW        | APD         |
| ULT 8-36-3-1E               | 36      | 030S | 010E | 4304751931 |        | Fee         | OW        | APD         |
| ULT 11-6-4-2E               | 06      | 040S | 020E | 4304751932 |        | Fee         | OW        | APD         |
| ULT 11-36-3-1E              | 36      | 030S | 010E | 4304751933 |        | Fee         | OW        | APD         |
| ULT 13-6-4-2E               | 06      | 040S | 020E | 4304751934 |        | Fee         | OW        | APD         |
| ULT 1-35-3-1E               | 35      | 030S | 010E | 4304751935 |        | Fee         | OW        | APD         |
| DEEP CREEK 1-25-3-1E        | 25      | 030S | 010E | 4304752032 |        | Fee         | OW        | APD         |
| DEEP CREEK 3-25-3-1E        | 25      | 030S | 010E | 4304752033 |        | Fee         | OW        | APD         |
| DEEP CREEK 10-25-3-1E       | 25      | 030S | 010E | 4304752034 |        | Fee         | OW        | APD         |
| SENATORE 12-25-3-1E         | 25      | 030S | 010E | 4304752039 |        | Fee         | OW        | APD         |
| ULT 3-36-3-1E               | 36      | 030S | 010E | 4304752042 |        | Fee         | OW        | APD         |
| ULT 10-36-3-1E              | 36      | 030S | 010E | 4304752043 |        | Fee         | OW        | APD         |
| ULT 12-36-3-1E              | 36      | 030S | 010E | 4304752044 |        | Fee         | OW        | APD         |
| ULT 8-35-3-1E               | 35      | 030S | 010E | 4304752045 |        | Fee         | OW        | APD         |
| ULT 6-35-3-1E               | 35      | 030S | 010E | 4304752048 |        | Fee         | OW        | APD         |
| ULT 12-34-3-1E              | 34      | 030S | 010E | 4304752123 |        | Fee         | OW        | APD         |
| ULT 10-34-3-1E              | 34      | 030S | 010E | 4304752125 |        | Fee         | OW        | APD         |
| UTE TRIBAL 15-32-3-2E       | 32      | 030S | 020E | 4304752195 |        | Indian      | OW        | APD         |
| UTE TRIBAL 16-5-4-2E        | 05      | 040S | 020E | 4304752196 |        | Indian      | OW        | APD         |
| UTE TRIBAL 11-4-4-2E        | 04      | 040S | 020E | 4304752197 |        | Indian      | OW        | APD         |
| UTE TRIBAL 13-4-4-2E        | 04      | 040S | 020E | 4304752198 |        | Indian      | OW        | APD         |
| UTE TRIBAL 14-4-4-2E        | 04      | 040S | 020E | 4304752199 |        | Indian      | OW        | APD         |
| UTE TRIBAL 4-9-4-2E         | 09      | 040S | 020E | 4304752200 |        | Indian      | OW        | APD         |
| UTE TRIBAL 14-10-4-2E       | 10      | 040S | 020E | 4304752201 |        | Indian      | OW        | APD         |
| UTE TRIBAL 2-15-4-2E        | 15      | 040S | 020E | 4304752202 |        | Indian      | OW        | APD         |
| UTE TRIBAL 7-15-4-2E        | 15      | 040S | 020E | 4304752203 |        | Indian      | OW        | APD         |
| UTE TRIBAL 8-15-4-2E        | 15      | 040S | 020E | 4304752204 |        | Indian      | OW        | APD         |
| UTE TRIBAL 9-16-4-2E        | 16      | 040S | 020E | 4304752205 |        | Indian      | OW        | APD         |
| UTE TRIBAL 11-16-4-2E       | 16      | 040S | 020E | 4304752206 |        | Indian      | OW        | APD         |
| UTE TRIBAL 13-16-4-2E       | 16      | 040S | 020E | 4304752207 |        | Indian      | OW        | APD         |
| UTE TRIBAL 15-16-4-2E       | 16      | 040S | 020E | 4304752208 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 10-18-4-2E   | 18      | 040S | 020E | 4304752210 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 5-17-4-2E | 17      | 040S | 020E | 4304752211 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 9-17-4-2E    | 17      | 040S | 020E | 4304752212 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 10-17-4-2E   | 17      | 040S | 020E | 4304752213 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 11-17-4-2E   | 17      | 040S | 020E | 4304752214 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 14-17-4-2E   | 17      | 040S | 020E | 4304752215 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 15X-18D-4-2E | 18      | 040S | 020E | 4304752216 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 16-17-4-2E   | 17      | 040S | 020E | 4304752217 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 16-18-4-2E   | 18      | 040S | 020E | 4304752218 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 13-17-4-2E   | 17      | 040S | 020E | 4304752219 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 4-25-3-1E | 25      | 030S | 010E | 4304752222 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 3-5-4-2E  | 05      | 040S | 020E | 4304752223 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 5-5-4-2E  | 05      | 040S | 020E | 4304752224 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 4-5-4-2E  | 05      | 040S | 020E | 4304752225 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 6-5-4-2E  | 05      | 040S | 020E | 4304752226 |        | Indian      | OW        | APD         |
| DEEP CREEK 9-9-4-2E         | 09      | 040S | 020E | 4304752409 |        | Fee         | OW        | APD         |
| DEEP CREEK 13-9-4-2E        | 09      | 040S | 020E | 4304752410 |        | Fee         | OW        | APD         |
| DEEP CREEK 15-9-4-2E        | 09      | 040S | 020E | 4304752411 |        | Fee         | OW        | APD         |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

| Well Name                      | SECTION | TWN  | RNG  | API Number | Entity | Lesase Type | Well Type | Well Status |
|--------------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| DEEP CREEK 1-16-4-2E           | 16      | 040S | 020E | 4304752412 |        | Fee         | OW        | APD         |
| DEEP CREEK 3-16-4-2E           | 16      | 040S | 020E | 4304752413 |        | Fee         | OW        | APD         |
| DEEP CREEK 7-9-4-2E            | 09      | 040S | 020E | 4304752414 |        | Fee         | OW        | APD         |
| DEEP CREEK 11-9-4-2E           | 09      | 040S | 020E | 4304752415 |        | Fee         | OW        | APD         |
| DEEP CREEK 5-16-4-2E           | 16      | 040S | 020E | 4304752416 |        | Fee         | OW        | APD         |
| ULT 14-5-4-2E                  | 05      | 040S | 020E | 4304752417 |        | Fee         | OW        | APD         |
| DEEP CREEK 7-16-4-2E           | 16      | 040S | 020E | 4304752418 |        | Fee         | OW        | APD         |
| DEEP CREEK 11-15-4-2E          | 15      | 040S | 020E | 4304752422 |        | Fee         | OW        | APD         |
| ULT 13-5-4-2E                  | 05      | 040S | 020E | 4304752423 |        | Fee         | OW        | APD         |
| DEEP CREEK 13-15-4-2E          | 15      | 040S | 020E | 4304752424 |        | Fee         | OW        | APD         |
| DEEP CREEK 15-15-4-2E          | 15      | 040S | 020E | 4304752425 |        | Fee         | OW        | APD         |
| DEEP CREEK 16-15-4-2E          | 15      | 040S | 020E | 4304752426 |        | Fee         | OW        | APD         |
| BOWERS 5-6-4-2E                | 06      | 040S | 020E | 4304752427 |        | Fee         | OW        | APD         |
| BOWERS 6-6-4-2E                | 06      | 040S | 020E | 4304752428 |        | Fee         | OW        | APD         |
| BOWERS 7-6-4-2E                | 06      | 040S | 020E | 4304752430 |        | Fee         | OW        | APD         |
| BOWERS 8-6-4-2E                | 06      | 040S | 020E | 4304752431 |        | Fee         | OW        | APD         |
| DEEP CREEK 8-9-4-2E            | 09      | 040S | 020E | 4304752438 |        | Fee         | OW        | APD         |
| DEEP CREEK 10-9-4-2E           | 09      | 040S | 020E | 4304752439 |        | Fee         | OW        | APD         |
| DEEP CREEK 12-9-4-2E           | 09      | 040S | 020E | 4304752440 |        | Fee         | OW        | APD         |
| DEEP CREEK 14-9-4-2E           | 09      | 040S | 020E | 4304752445 |        | Fee         | OW        | APD         |
| DEEP CREEK 2-16-4-2E           | 16      | 040S | 020E | 4304752446 |        | Fee         | OW        | APD         |
| DEEP CREEK 16-9-4-2E           | 09      | 040S | 020E | 4304752447 |        | Fee         | OW        | APD         |
| DEEP CREEK 4-16-4-2E           | 16      | 040S | 020E | 4304752448 |        | Fee         | OW        | APD         |
| DEEP CREEK 6-16-4-2E           | 16      | 040S | 020E | 4304752449 |        | Fee         | OW        | APD         |
| DEEP CREEK 8-16-4-2E           | 16      | 040S | 020E | 4304752450 |        | Fee         | OW        | APD         |
| DEEP CREEK 12-15-4-2E          | 15      | 040S | 020E | 4304752451 |        | Fee         | OW        | APD         |
| DEEP CREEK 14-15-4-2E          | 15      | 040S | 020E | 4304752452 |        | Fee         | OW        | APD         |
| DEEP CREEK 12-32-3-2E          | 32      | 030S | 020E | 4304752453 |        | Fee         | OW        | APD         |
| DEEP CREEK 14-32-3-2E          | 32      | 030S | 020E | 4304752455 |        | Fee         | OW        | APD         |
| ULT 9-34-3-1E                  | 34      | 030S | 010E | 4304752462 |        | Fee         | OW        | APD         |
| ULT 11-34-3-1E                 | 34      | 030S | 010E | 4304752463 |        | Fee         | OW        | APD         |
| ULT 13-34-3-1E                 | 34      | 030S | 010E | 4304752464 |        | Fee         | OW        | APD         |
| ULT 14-34-3-1E                 | 34      | 030S | 010E | 4304752465 |        | Fee         | OW        | APD         |
| ULT 15-34-3-1E                 | 34      | 030S | 010E | 4304752466 |        | Fee         | OW        | APD         |
| COLEMAN TRIBAL 2-7-4-2E        | 07      | 040S | 020E | 4304752472 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 4-7-4-2E        | 07      | 040S | 020E | 4304752473 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 6-7-4-2E        | 07      | 040S | 020E | 4304752474 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 8-7-4-2E        | 07      | 040S | 020E | 4304752475 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 10-7-4-2E    | 07      | 040S | 020E | 4304752476 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 12-7-4-2E    | 07      | 040S | 020E | 4304752477 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 14-7-4-2E    | 07      | 040S | 020E | 4304752478 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 16-7-4-2E    | 07      | 040S | 020E | 4304752479 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 2-8-4-2E        | 08      | 040S | 020E | 4304752480 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 4-8-4-2E        | 08      | 040S | 020E | 4304752481 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 14-8-4-2E    | 08      | 040S | 020E | 4304752482 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 12-8-4-2E    | 08      | 040S | 020E | 4304752483 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 6-8-4-2E        | 08      | 040S | 020E | 4304752484 |        | Indian      | OW        | APD         |
| COLEMAN TRIBAL 8-8-4-2E        | 08      | 040S | 020E | 4304752485 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 16-8-4-2E    | 08      | 040S | 020E | 4304752486 |        | Indian      | OW        | APD         |
| DEEP CREEK TRIBAL 10-8-4-2E    | 08      | 040S | 020E | 4304752487 |        | Indian      | OW        | APD         |
| GUSHER FED 14-3-6-20E          | 03      | 060S | 200E | 4304752497 |        | Federal     | OW        | APD         |
| HORSESHOE BEND FED 14-28-6-21E | 28      | 060S | 210E | 4304752498 |        | Federal     | OW        | APD         |
| GUSHER FED 9-3-6-20E           | 03      | 060S | 200E | 4304752499 |        | Federal     | OW        | APD         |
| GUSHER FED 6-25-6-20E          | 25      | 060S | 200E | 4304752500 |        | Federal     | OW        | APD         |
| GUSHER FED 8-25-6-20E          | 25      | 060S | 200E | 4304752501 |        | Federal     | OW        | APD         |
| HORSESHOE BEND FED 11-29-6-21E | 29      | 060S | 210E | 4304752502 |        | Federal     | OW        | APD         |
| GUSHER FED 1-11-6-20E          | 11      | 060S | 200E | 4304752503 |        | Federal     | OW        | APD         |
| GUSHER FED 11-22-6-20E         | 22      | 060S | 200E | 4304752504 |        | Federal     | OW        | APD         |
| GUSHER FED 3-21-6-20E          | 21      | 060S | 200E | 4304752505 |        | Federal     | OW        | APD         |
| GUSHER FED 16-26-6-20E         | 26      | 060S | 200E | 4304752506 |        | Federal     | OW        | APD         |
| GUSHER FED 12-15-6-20E         | 15      | 060S | 200E | 4304752507 |        | Federal     | OW        | APD         |
| GUSHER FED 11-1-6-20E          | 01      | 060S | 200E | 4304752508 |        | Federal     | OW        | APD         |
| GUSHER FED 1-27-6-20E          | 27      | 060S | 200E | 4304752509 |        | Federal     | OW        | APD         |
| GUSHER FED 9-27-6-20E          | 27      | 060S | 200E | 4304752510 |        | Federal     | OW        | APD         |

| Well Name             | SECTION | TWN  | RNG  | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| GUSHER FED 1-28-6-20E | 28      | 060S | 200E | 4304752511 |        | Federal     | OW        | APD         |
| WOMACK 7-8-3-1E       | 08      | 030S | 010E | 4304752880 |        | Fee         | OW        | APD         |
| Kendall 13-17-3-1E    | 17      | 030S | 010E | 4304752881 |        | Fee         | OW        | APD         |
| WOMACK 11-9-3-1E      | 09      | 030S | 010E | 4304752882 |        | Fee         | OW        | APD         |
| Kendall 11-17-3-1E    | 17      | 030S | 010E | 4304752883 |        | Fee         | OW        | APD         |
| WOMACK 13-9-3-1E      | 09      | 030S | 010E | 4304752884 |        | Fee         | OW        | APD         |
| WOMACK 3-16-3-1E      | 16      | 030S | 010E | 4304752885 |        | Fee         | OW        | APD         |
| WOMACK 4-16-3-1E      | 16      | 030S | 010E | 4304752886 |        | Fee         | OW        | APD         |
| WOMACK 5-8-3-1E       | 08      | 030S | 010E | 4304752887 |        | Fee         | OW        | APD         |
| Womack 4-7-3-1E       | 07      | 030S | 010E | 4304752888 |        | Fee         | OW        | APD         |
| WOMACK 5-16-3-1E      | 16      | 030S | 010E | 4304752889 |        | Fee         | OW        | APD         |
| WOMACK 6-16-3-1E      | 16      | 030S | 010E | 4304752890 |        | Fee         | OW        | APD         |
| Kendall 5-17-3-1E     | 17      | 030S | 010E | 4304752891 |        | Fee         | OW        | APD         |
| Kendall 5-9-3-1E      | 09      | 030S | 010E | 4304752892 |        | Fee         | OW        | APD         |
| KENDALL 12-7-3-1E     | 07      | 030S | 010E | 4304752893 |        | Fee         | OW        | APD         |
| Kendall 11-8-3-1E     | 08      | 030S | 010E | 4304752894 |        | Fee         | OW        | APD         |
| Kendall 4-17-3-1E     | 17      | 030S | 010E | 4304752895 |        | Fee         | OW        | APD         |
| Kendall 7-9-3-1E      | 09      | 030S | 010E | 4304752896 |        | Fee         | OW        | APD         |
| Kendall 13-8-3-1E     | 08      | 030S | 010E | 4304752897 |        | Fee         | OW        | APD         |
| Kendall 16-8-3-1E     | 08      | 030S | 010E | 4304752898 |        | Fee         | OW        | APD         |
| Kendall 6-9-3-1E      | 09      | 030S | 010E | 4304752899 |        | Fee         | OW        | APD         |
| KENDALL 15-7-3-1E     | 07      | 030S | 010E | 4304752900 |        | Fee         | OW        | APD         |
| KENDALL 9-8-3-1E      | 08      | 030S | 010E | 4304752901 |        | Fee         | OW        | APD         |
| KENDALL 13-7-3-1E     | 07      | 030S | 010E | 4304752911 |        | Fee         | OW        | APD         |
| ULT 3-31-3-2E         | 31      | 030S | 020E | 4304752954 |        | Fee         | OW        | APD         |
| ULT 6-29-3-2E         | 29      | 030S | 020E | 4304752955 |        | Fee         | OW        | APD         |
| ULT 5-31-3-2E         | 31      | 030S | 020E | 4304752956 |        | Fee         | OW        | APD         |
| ULT 11-31-3-2E        | 31      | 030S | 020E | 4304752957 |        | Fee         | OW        | APD         |
| ULT 13-31-3-2E        | 31      | 030S | 020E | 4304752958 |        | Fee         | OW        | APD         |
| ULT 11-29-3-2E        | 29      | 030S | 020E | 4304752959 |        | Fee         | OW        | APD         |
| ULT 13-29-3-2E        | 29      | 030S | 020E | 4304752960 |        | Fee         | OW        | APD         |
| ULT 5-29-3-2E         | 29      | 030S | 020E | 4304752961 |        | Fee         | OW        | APD         |
| ULT 4-29-3-2E         | 29      | 030S | 020E | 4304752962 |        | Fee         | OW        | APD         |
| ULT 14-29-3-2E        | 29      | 030S | 020E | 4304752963 |        | Fee         | OW        | APD         |
| ULT 3-29-3-2E         | 29      | 030S | 020E | 4304752964 |        | Fee         | OW        | APD         |
| MERRITT 2-18-3-1E     | 18      | 030S | 010E | 4304752966 |        | Fee         | OW        | APD         |
| MERRITT 3-18-3-1E     | 18      | 030S | 010E | 4304752967 |        | Fee         | OW        | APD         |
| DEEP CREEK 11-20-3-2  | 20      | 030S | 020E | 4304752968 |        | Fee         | OW        | APD         |
| DEEP CREEK 14-19-3-2E | 19      | 030S | 020E | 4304752969 |        | Fee         | OW        | APD         |
| DEEP CREEK 5-30-3-2E  | 30      | 030S | 020E | 4304752970 |        | Fee         | OW        | APD         |
| DEEP CREEK 11-30-3-2E | 30      | 030S | 020E | 4304752971 |        | Fee         | OW        | APD         |
| DEEP CREEK 1-30-3-2E  | 30      | 030S | 020E | 4304752972 |        | Fee         | OW        | APD         |
| DEEP CREEK 13-20-3-2E | 20      | 030S | 020E | 4304752973 |        | Fee         | OW        | APD         |
| DEEP CREEK 16-29-3-2E | 29      | 030S | 020E | 4304752974 |        | Fee         | OW        | APD         |
| DEEP CREEK 15-29-3-2E | 29      | 030S | 020E | 4304752975 |        | Fee         | OW        | APD         |
| DEEP CREEK 11-19-3-2E | 19      | 030S | 020E | 4304752976 |        | Fee         | OW        | APD         |
| DEEP CREEK 14-20-3-2E | 20      | 030S | 020E | 4304752977 |        | Fee         | OW        | APD         |
| DEEP CREEK 12-19-3-2E | 19      | 030S | 020E | 4304752978 |        | Fee         | OW        | APD         |
| DEEP CREEK 13-19-3-2E | 19      | 030S | 020E | 4304752979 |        | Fee         | OW        | APD         |
| DEEP CREEK 12-20-3-2E | 20      | 030S | 020E | 4304752980 |        | Fee         | OW        | APD         |
| DEEP CREEK 1-31-3-2E  | 31      | 030S | 020E | 4304752981 |        | Fee         | OW        | APD         |
| DEEP CREEK 3-30-3-2E  | 30      | 030S | 020E | 4304752982 |        | Fee         | OW        | APD         |
| DEEP CREEK 10-29-3-2E | 29      | 030S | 020E | 4304752983 |        | Fee         | OW        | APD         |
| DEEP CREEK 7-31-3-2E  | 31      | 030S | 020E | 4304752984 |        | Fee         | OW        | APD         |
| UTE ENERGY 16-31-3-2E | 31      | 030S | 020E | 4304752985 |        | Fee         | OW        | APD         |
| UTE ENERGY 15-31-3-2E | 31      | 030S | 020E | 4304752986 |        | Fee         | OW        | APD         |
| GAVITTE 15-23-3-1E    | 23      | 030S | 010E | 4304752987 |        | Fee         | OW        | APD         |
| KNIGHT 13-30-3-2E     | 30      | 030S | 020E | 4304752988 |        | Fee         | OW        | APD         |
| KNIGHT 15-30-3-2E     | 30      | 030S | 020E | 4304752989 |        | Fee         | OW        | APD         |
| MERRITT 7-18-3-1E     | 18      | 030S | 010E | 4304752992 |        | Fee         | OW        | APD         |
| LAMB 3-15-4-2E        | 15      | 040S | 020E | 4304753014 |        | Fee         | OW        | APD         |
| LAMB 4-15-4-2E        | 15      | 040S | 020E | 4304753015 |        | Fee         | OW        | APD         |
| LAMB 5-15-4-2E        | 15      | 040S | 020E | 4304753016 |        | Fee         | OW        | APD         |
| LAMB 6-15-4-2E        | 15      | 040S | 020E | 4304753017 |        | Fee         | OW        | APD         |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

| Well Name                  | SECTION | TWN  | RNG  | API Number | Entity | Lesase Type | Well Type | Well Status |
|----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| DEEP CREEK 9-15-4-2E       | 15      | 040S | 020E | 4304753018 |        | Fee         | OW        | APD         |
| DEEP CREEK 10-15-4-2E      | 15      | 040S | 020E | 4304753019 |        | Fee         | OW        | APD         |
| KENDALL 14-7-3-1E          | 07      | 030S | 010E | 4304753088 |        | Fee         | OW        | APD         |
| WOMACK 1-7-3-1E            | 07      | 030S | 010E | 4304753089 |        | Fee         | OW        | APD         |
| KENDALL 15-18-3-1E         | 18      | 030S | 010E | 4304753090 |        | Fee         | OW        | APD         |
| KENDALL 10-18-3-1E         | 18      | 030S | 010E | 4304753091 |        | Fee         | OW        | APD         |
| KENDALL 16-18-3-1E         | 18      | 030S | 010E | 4304753092 |        | Fee         | OW        | APD         |
| WOMACK 2-7-3-1E            | 07      | 030S | 010E | 4304753093 |        | Fee         | OW        | APD         |
| WOMACK 3-7-3-1E            | 07      | 030S | 010E | 4304753094 |        | Fee         | OW        | APD         |
| KENDALL 9-18-3-1E          | 18      | 030S | 010E | 4304753095 |        | Fee         | OW        | APD         |
| KENDALL 8-18-3-1E          | 18      | 030S | 010E | 4304753096 |        | Fee         | OW        | APD         |
| KENDALL 1-18-3-1E          | 18      | 030S | 010E | 4304753097 |        | Fee         | OW        | APD         |
| KENDALL 6-17-3-1E          | 17      | 030S | 010E | 4304753098 |        | Fee         | OW        | APD         |
| KENDALL 3-17-3-1E          | 17      | 030S | 010E | 4304753099 |        | Fee         | OW        | APD         |
| KENDALL 12-9-3-1E          | 09      | 030S | 010E | 4304753100 |        | Fee         | OW        | APD         |
| KENDALL 12-17-3-1E         | 17      | 030S | 010E | 4304753101 |        | Fee         | OW        | APD         |
| WOMACK 1-8-3-1E            | 08      | 030S | 010E | 4304753104 |        | Fee         | OW        | APD         |
| WOMACK 2-8-3-1E            | 08      | 030S | 010E | 4304753105 |        | Fee         | OW        | APD         |
| WOMACK 3-8-3-1E            | 08      | 030S | 010E | 4304753106 |        | Fee         | OW        | APD         |
| WOMACK 4-8-3-1E            | 08      | 030S | 010E | 4304753107 |        | Fee         | OW        | APD         |
| WOMACK 6-8-3-1E            | 08      | 030S | 010E | 4304753108 |        | Fee         | OW        | APD         |
| WOMACK 8-8-3-1E            | 08      | 030S | 010E | 4304753109 |        | Fee         | OW        | APD         |
| KENDALL 10-8-3-1E          | 08      | 030S | 010E | 4304753110 |        | Fee         | OW        | APD         |
| KENDALL 12-8-3-1E          | 08      | 030S | 010E | 4304753111 |        | Fee         | OW        | APD         |
| KENDALL 14-8-3-1E          | 08      | 030S | 010E | 4304753112 |        | Fee         | OW        | APD         |
| KENDALL 2-9-3-1E           | 09      | 030S | 010E | 4304753114 |        | Fee         | OW        | APD         |
| KENDALL 15-8-3-1E          | 08      | 030S | 010E | 4304753115 |        | Fee         | OW        | APD         |
| KETTLE 3-10-3-1E           | 10      | 030S | 010E | 4304753116 |        | Fee         | OW        | APD         |
| KETTLE 6-10-3-1E           | 10      | 030S | 010E | 4304753117 |        | Fee         | OW        | APD         |
| KETTLE 11-10-3-1E          | 10      | 030S | 010E | 4304753118 |        | Fee         | OW        | APD         |
| KETTLE 12-10-3-1E          | 10      | 030S | 010E | 4304753119 |        | Fee         | OW        | APD         |
| KENDALL 14-17-3-1E         | 17      | 030S | 010E | 4304753120 |        | Fee         | OW        | APD         |
| KENDALL TRIBAL 14-18-3-1E  | 18      | 030S | 010E | 4304753142 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 9-13-3-1W   | 13      | 030S | 010W | 4304753143 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 1-13-3-1W   | 13      | 030S | 010W | 4304753144 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 13-18-3-1E  | 18      | 030S | 010E | 4304753145 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 9-7-3-1E    | 07      | 030S | 010E | 4304753146 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 10-7-3-1E   | 07      | 030S | 010E | 4304753147 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 12-18-3-1E  | 18      | 030S | 010E | 4304753148 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 11-18-3-1E  | 18      | 030S | 010E | 4304753149 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 5-18-3-1E   | 18      | 030S | 010E | 4304753150 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 4-18-3-1E   | 18      | 030S | 010E | 4304753151 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 16-7-3-1E   | 07      | 030S | 010E | 4304753152 |        | Indian      | OW        | APD         |
| KENDALL TRIBAL 11-7-3-1E   | 07      | 030S | 010E | 4304753153 |        | Indian      | OW        | APD         |
| FEDERAL 12-5-6-20          | 05      | 060S | 200E | 4304750404 | 18736  | Federal     | OW        | DRL         |
| FEDERAL 12-25-6-20         | 25      | 060S | 200E | 4304751235 | 18786  | Federal     | OW        | DRL         |
| FEDERAL 10-26-6-20         | 26      | 060S | 200E | 4304751236 | 18811  | Federal     | OW        | DRL         |
| DEEP CREEK 7-25-3-1E       | 25      | 030S | 010E | 4304751582 | 18192  | Fee         | OW        | DRL         |
| COLEMAN TRIBAL 5-7-4-2E    | 07      | 040S | 020E | 4304751733 | 18375  | Indian      | OW        | DRL         |
| ULT 1-36-3-1E              | 36      | 030S | 010E | 4304751751 | 18236  | Fee         | OW        | DRL         |
| DEEP CREEK 11-25-3-1E      | 25      | 030S | 010E | 4304751889 | 18805  | Fee         | OW        | DRL         |
| ULT 9-36-3-1E              | 36      | 030S | 010E | 4304751900 | 18311  | Fee         | OW        | DRL         |
| ULT 13-36-3-1E             | 36      | 030S | 010E | 4304751901 | 18312  | Fee         | OW        | DRL         |
| ULT 15-36-3-1E             | 36      | 030S | 010E | 4304751902 | 18298  | Fee         | OW        | DRL         |
| ULT 8-26-3-1E              | 26      | 030S | 010E | 4304751924 | 18763  | Fee         | OW        | DRL         |
| DEEP CREEK 2-25-3-1E       | 25      | 030S | 010E | 4304751925 | 18808  | Fee         | OW        | DRL         |
| COLEMAN TRIBAL 1-7-4-2E    | 07      | 040S | 020E | 4304751937 | 18477  | Indian      | OW        | DRL         |
| COLEMAN TRIBAL 5-8-4-2E    | 08      | 040S | 020E | 4304751946 | 18503  | Indian      | OW        | DRL         |
| DEEP CREEK TRIBAL 9-8-4-2E | 08      | 040S | 020E | 4304752007 | 18501  | Indian      | OW        | DRL         |
| GAVITTE 2-26-3-1E          | 26      | 030S | 010E | 4304752040 | 18760  | Fee         | OW        | DRL         |
| SZYNDROWSKI 12-27-3-1E     | 27      | 030S | 010E | 4304752116 | 18812  | Fee         | OW        | DRL         |
| ULT 3-34-3-1E              | 34      | 030S | 010E | 4304752124 | 99999  | Fee         | OW        | DRL         |
| SZYNDROWSKI 16-28-3-1E     | 28      | 030S | 010E | 4304752126 | 18758  | Fee         | OW        | DRL         |
| SZYNDROWSKI 10-28-3-1E     | 28      | 030S | 010E | 4304752130 | 18807  | Fee         | OW        | DRL         |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

| Well Name                    | SECTION | TWN  | RNG  | API Number | Entity | Lesase Type | Well Type | Well Status |
|------------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| SZYNDROWSKI 7-28-3-1E        | 28      | 030S | 010E | 4304752131 | 18715  | Fee         | OW        | DRL         |
| UTE TRIBAL 8-30-3-2E         | 30      | 030S | 020E | 4304752193 | 18641  | Indian      | OW        | DRL         |
| UTE TRIBAL 4-32-3-2E         | 32      | 030S | 020E | 4304752194 | 18643  | Indian      | OW        | DRL         |
| DEEP CREEK TRIBAL 16-23-3-1E | 23      | 030S | 010E | 4304752220 | 18835  | Indian      | OW        | DRL         |
| ULT 7X-36-3-1E               | 36      | 030S | 010E | 4304752293 | 18697  | Fee         | OW        | DRL         |
| BOWERS 1-6-4-2E              | 06      | 040S | 020E | 4304752419 | 18871  | Fee         | OW        | DRL         |
| BOWERS 2-6-4-2E              | 06      | 040S | 020E | 4304752420 | 99999  | Fee         | OW        | DRL         |
| BOWERS 3-6-4-2E              | 06      | 040S | 020E | 4304752421 | 18872  | Fee         | OW        | DRL         |
| BOWERS 4-6-4-2E              | 06      | 040S | 020E | 4304752432 | 18714  | Fee         | OW        | DRL         |
| GAVITTE 2-27-3-1E            | 27      | 030S | 010E | 4304752454 | 18815  | Fee         | OW        | DRL         |
| GAVITTE 1-27-3-1E            | 27      | 030S | 010E | 4304752456 | 18762  | Fee         | OW        | DRL         |
| SZYNDROWSKI 13-27-3-1E       | 27      | 030S | 010E | 4304752457 | 99999  | Fee         | OW        | DRL         |
| ULT 2-34-3-1E                | 34      | 030S | 010E | 4304752458 | 18828  | Fee         | OW        | DRL         |
| ULT 4-34-3-1E                | 34      | 030S | 010E | 4304752459 | 18837  | Fee         | OW        | DRL         |
| ULT 6-34-3-1E                | 34      | 030S | 010E | 4304752460 | 18836  | Fee         | OW        | DRL         |
| ULT 8-34-3-1E                | 34      | 030S | 010E | 4304752461 | 18838  | Fee         | OW        | DRL         |
| HORSESHOE BEND 2             | 03      | 070S | 210E | 4304715800 | 11628  | Federal     | OW        | P           |
| FED MILLER 1                 | 04      | 070S | 220E | 4304730034 | 2750   | Federal     | GW        | P           |
| BASER DRAW 1-31              | 31      | 060S | 220E | 4304730831 | 2710   | Federal     | GW        | P           |
| COORS 14-1-D                 | 14      | 070S | 210E | 4304731304 | 11193  | Federal     | GW        | P           |
| FEDERAL 34-2-K               | 34      | 060S | 210E | 4304731467 | 10550  | Federal     | OW        | P           |
| FEDERAL 33-1-I               | 33      | 060S | 210E | 4304731468 | 9615   | Federal     | OW        | P           |
| HORSESHOE BEND ST 36-1       | 36      | 060S | 210E | 4304731482 | 9815   | State       | GW        | P           |
| COTTON CLUB 1                | 31      | 060S | 210E | 4304731643 | 10380  | Federal     | OW        | P           |
| ANNA BELLE 31-2-J            | 31      | 060S | 210E | 4304731698 | 10510  | Fee         | OW        | P           |
| BASER DRAW 6-1               | 06      | 070S | 220E | 4304731834 | 10863  | Federal     | GW        | P           |
| FEDERAL 4-2-F                | 04      | 070S | 210E | 4304731853 | 10933  | Federal     | OW        | P           |
| COORS FEDERAL 2-10HB         | 10      | 070S | 210E | 4304732009 | 11255  | Federal     | GW        | P           |
| GOVERNMENT 12-14             | 14      | 060S | 200E | 4304732850 | 12150  | Federal     | OW        | P           |
| GOSE FEDERAL 3-18            | 18      | 060S | 210E | 4304733691 | 13244  | Federal     | OW        | P           |
| GUSHER FED 16-14-6-20        | 14      | 060S | 200E | 4304737475 | 15905  | Federal     | OW        | P           |
| GUSHER FED 6-24-6-20         | 24      | 060S | 200E | 4304737556 | 17068  | Federal     | OW        | P           |
| FEDERAL 2-25-6-20            | 25      | 060S | 200E | 4304737557 | 15812  | Federal     | OW        | P           |
| FEDERAL 5-19-6-21            | 19      | 060S | 210E | 4304737559 | 15813  | Federal     | OW        | P           |
| GUSHER FED 5-13-6-20         | 13      | 060S | 200E | 4304738403 | 17401  | Federal     | OW        | P           |
| KNIGHT 16-30                 | 30      | 030S | 020E | 4304738499 | 16466  | Fee         | OW        | P           |
| KNIGHT 14-30                 | 30      | 030S | 020E | 4304738501 | 15848  | Fee         | OW        | P           |
| FEDERAL 14-12-6-20           | 12      | 060S | 200E | 4304738998 | 17404  | Federal     | OW        | P           |
| FEDERAL 2-14-6-20            | 14      | 060S | 200E | 4304738999 | 17402  | Federal     | OW        | P           |
| FEDERAL 8-23-6-20            | 23      | 060S | 200E | 4304739000 | 17158  | Federal     | OW        | P           |
| FEDERAL 8-24-6-20            | 24      | 060S | 200E | 4304739076 | 17403  | Federal     | OW        | P           |
| FEDERAL 14-24-6-20           | 24      | 060S | 200E | 4304739078 | 17139  | Federal     | OW        | P           |
| FEDERAL 14-19-6-21           | 19      | 060S | 210E | 4304739079 | 17448  | Federal     | OW        | P           |
| DEEP CREEK 2-31              | 31      | 030S | 020E | 4304740026 | 16950  | Fee         | OW        | P           |
| DEEP CREEK 8-31              | 31      | 030S | 020E | 4304740032 | 17053  | Fee         | OW        | P           |
| ULT 12-29                    | 29      | 030S | 020E | 4304740039 | 17010  | Fee         | OW        | P           |
| ELIASON 12-30                | 30      | 030S | 020E | 4304740040 | 17011  | Fee         | OW        | P           |
| FEDERAL 16-13-6-20           | 13      | 060S | 200E | 4304740487 | 17433  | Federal     | OW        | P           |
| FEDERAL 2-26-6-20            | 26      | 060S | 200E | 4304750406 | 17373  | Federal     | OW        | P           |
| FEDERAL 4-9-6-20             | 09      | 060S | 200E | 4304750407 | 17382  | Federal     | OW        | P           |
| FEDERAL 10-22-6-20           | 22      | 060S | 200E | 4304751227 | 18737  | Federal     | OW        | P           |
| FEDERAL 2-23-6-20            | 23      | 060S | 200E | 4304751228 | 18081  | Federal     | OW        | P           |
| FEDERAL 10-23-6-20           | 23      | 060S | 200E | 4304751229 | 18082  | Federal     | OW        | P           |
| FEDERAL 12-23-6-20           | 23      | 060S | 200E | 4304751230 | 18756  | Federal     | OW        | P           |
| FEDERAL 14-23-6-20           | 23      | 060S | 200E | 4304751231 | 18757  | Federal     | OW        | P           |
| FEDERAL 2-24-6-20            | 24      | 060S | 200E | 4304751232 | 18083  | Federal     | OW        | P           |
| FEDERAL 4-24-6-20            | 24      | 060S | 200E | 4304751233 | 18062  | Federal     | OW        | P           |
| FEDERAL 4-25-6-20            | 25      | 060S | 200E | 4304751234 | 18084  | Federal     | OW        | P           |
| FEDERAL 16-23-6-20           | 23      | 060S | 200E | 4304751278 | 18013  | Federal     | OW        | P           |
| FEDERAL 12-24-6-20           | 24      | 060S | 200E | 4304751279 | 17997  | Federal     | OW        | P           |
| COLEMAN TRIBAL 2-18-4-2E     | 18      | 040S | 020E | 4304751488 | 18036  | Indian      | OW        | P           |
| COLEMAN TRIBAL 5-18-4-2E     | 18      | 040S | 020E | 4304751489 | 18136  | Indian      | OW        | P           |
| COLEMAN TRIBAL 6-18-4-2E     | 18      | 040S | 020E | 4304751490 | 18137  | Indian      | OW        | P           |
| COLEMAN TRIBAL 8-18-4-2E     | 18      | 040S | 020E | 4304751491 | 18058  | Indian      | OW        | P           |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

| Well Name                   | SECTION | TWN  | RNG  | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| COLEMAN TRIBAL 13-18-4-2E   | 18      | 040S | 020E | 4304751492 | 18059  | Indian      | OW        | P           |
| COLEMAN TRIBAL 14-18-4-2E   | 18      | 040S | 020E | 4304751493 | 18068  | Indian      | OW        | P           |
| COLEMAN TRIBAL 15-18-4-2E   | 18      | 040S | 020E | 4304751494 | 18069  | Indian      | OW        | P           |
| COLEMAN TRIBAL 7-8-4-2E     | 08      | 040S | 020E | 4304751496 | 18074  | Indian      | OW        | P           |
| DEEP CREEK TRIBAL 7-17-4-2E | 17      | 040S | 020E | 4304751497 | 18060  | Indian      | OW        | P           |
| UTE TRIBAL 6-32-3-2E        | 32      | 030S | 020E | 4304751555 | 18094  | Indian      | OW        | P           |
| UTE TRIBAL 1-5-4-2E         | 05      | 040S | 020E | 4304751556 | 18093  | Indian      | OW        | P           |
| UTE TRIBAL 10-5-4-2E        | 05      | 040S | 020E | 4304751557 | 18092  | Indian      | OW        | P           |
| UTE TRIBAL 6-9-4-2E         | 09      | 040S | 020E | 4304751558 | 18080  | Indian      | OW        | P           |
| ULT 10-6-4-2E               | 06      | 040S | 020E | 4304751569 | 18139  | Fee         | OW        | P           |
| ULT 12-6-4-2E               | 06      | 040S | 020E | 4304751571 | 18138  | Fee         | OW        | P           |
| ULT 16-6-4-2E               | 06      | 040S | 020E | 4304751573 | 18140  | Fee         | OW        | P           |
| ULT 11-5-4-2E               | 05      | 040S | 020E | 4304751574 | 18188  | Fee         | OW        | P           |
| DEEP CREEK 13-32-3-2E       | 32      | 030S | 020E | 4304751575 | 18412  | Fee         | OW        | P           |
| ULT 5-36-3-1E               | 36      | 030S | 010E | 4304751577 | 18191  | Fee         | OW        | P           |
| ULT 14-36-3-1E              | 36      | 030S | 010E | 4304751579 | 18181  | Fee         | OW        | P           |
| ULT 16-36-3-1E              | 36      | 030S | 010E | 4304751580 | 18180  | Fee         | OW        | P           |
| DEEP CREEK 16-25-3-1E       | 25      | 030S | 010E | 4304751583 | 18235  | Fee         | OW        | P           |
| ULT 14-25-3-1E              | 25      | 030S | 010E | 4304751584 | 18182  | Fee         | OW        | P           |
| ULT 5-26-3-1E               | 26      | 030S | 010E | 4304751650 | 18229  | Fee         | OW        | P           |
| ULT 7-26-3-1E               | 26      | 030S | 010E | 4304751651 | 18237  | Fee         | OW        | P           |
| ULT 16-26-3-1E              | 26      | 030S | 010E | 4304751652 | 18231  | Fee         | OW        | P           |
| ULT 14-26-3-1E              | 26      | 030S | 010E | 4304751653 | 18239  | Fee         | OW        | P           |
| ULT 5-34-3-1E               | 34      | 030S | 010E | 4304751654 | 18283  | Fee         | OW        | P           |
| ULT 7-34-3-1E               | 34      | 030S | 010E | 4304751655 | 18284  | Fee         | OW        | P           |
| ULT 16-34-3-1E              | 34      | 030S | 010E | 4304751656 | 18273  | Fee         | OW        | P           |
| ULT 5-35-3-1E               | 35      | 030S | 010E | 4304751657 | 18214  | Fee         | OW        | P           |
| MARSH 14-35-3-1E            | 35      | 030S | 010E | 4304751658 | 18272  | Fee         | OW        | P           |
| SZYNDROWSKI 5-27-3-1E       | 27      | 030S | 010E | 4304751659 | 18275  | Fee         | OW        | P           |
| ULT 7-35-3-1E               | 35      | 030S | 010E | 4304751660 | 18222  | Fee         | OW        | P           |
| ULT 6-31-3-2E               | 31      | 030S | 020E | 4304751661 | 18257  | Fee         | OW        | P           |
| DEEP CREEK 2-30-3-2E        | 30      | 030S | 020E | 4304751662 | 18276  | Fee         | OW        | P           |
| DEEP CREEK 4-30-3-2E        | 30      | 030S | 020E | 4304751663 | 18274  | Fee         | OW        | P           |
| DEEP CREEK 11-32-3-2E       | 32      | 030S | 020E | 4304751664 | 18374  | Fee         | OW        | P           |
| COLEMAN TRIBAL 1-8-4-2E     | 08      | 040S | 020E | 4304751727 | 18404  | Indian      | OW        | P           |
| COLEMAN TRIBAL 7-7-4-2E     | 07      | 040S | 020E | 4304751728 | 18398  | Indian      | OW        | P           |
| DEEP CREEK TRIBAL 9-7-4-2E  | 07      | 040S | 020E | 4304751729 | 18402  | Indian      | OW        | P           |
| COLEMAN TRIBAL 3-8-4-2E     | 08      | 040S | 020E | 4304751730 | 18399  | Indian      | OW        | P           |
| DEEP CREEK TRIBAL 13-8-4-2E | 08      | 040S | 020E | 4304751732 | 18401  | Indian      | OW        | P           |
| DEEP CREEK TRIBAL 15-8-4-2E | 08      | 040S | 020E | 4304751734 | 18407  | Indian      | OW        | P           |
| DEEP CREEK TRIBAL 6-17-4-2E | 17      | 040S | 020E | 4304751735 | 18406  | Indian      | OW        | P           |
| DEEP CREEK TRIBAL 8-17-4-2E | 17      | 040S | 020E | 4304751736 | 18400  | Indian      | OW        | P           |
| COLEMAN TRIBAL 12-17-4-2E   | 17      | 040S | 020E | 4304751737 | 18405  | Indian      | OW        | P           |
| COLEMAN TRIBAL 15-17-4-2E   | 17      | 040S | 020E | 4304751738 | 18397  | Indian      | OW        | P           |
| MARSH 13-35-3-1E            | 35      | 030S | 010E | 4304751754 | 18258  | Fee         | OW        | P           |
| ULT 9-26-3-1E               | 26      | 030S | 010E | 4304751755 | 18230  | Fee         | OW        | P           |
| ULT 1-34-3-1E               | 34      | 030S | 010E | 4304751756 | 18238  | Fee         | OW        | P           |
| ULT 6-26-3-1E               | 26      | 030S | 010E | 4304751874 | 18322  | Fee         | OW        | P           |
| ULT 10-26-3-1E              | 26      | 030S | 010E | 4304751875 | 18323  | Fee         | OW        | P           |
| ULT 13-26-3-1E              | 26      | 030S | 010E | 4304751887 | 18325  | Fee         | OW        | P           |
| ULT 15-26-3-1E              | 26      | 030S | 010E | 4304751888 | 18321  | Fee         | OW        | P           |
| ULT 12-26-3-1E              | 26      | 030S | 010E | 4304751891 | 18324  | Fee         | OW        | P           |
| ULT 6-36-3-1E               | 36      | 030S | 010E | 4304751897 | 18296  | Fee         | OW        | P           |
| ULT 2-36-3-1E               | 36      | 030S | 010E | 4304751898 | 18297  | Fee         | OW        | P           |
| GAVITTE 3-26-3-1E           | 26      | 030S | 010E | 4304751917 | 18504  | Fee         | OW        | P           |
| GAVITTE 13-23-3-1E          | 23      | 030S | 010E | 4304751918 | 18545  | Fee         | OW        | P           |
| DEEP CREEK 13-24-3-1E       | 24      | 030S | 010E | 4304751920 | 18514  | Fee         | OW        | P           |
| COLEMAN TRIBAL 3-18-4-2E    | 18      | 040S | 020E | 4304751998 | 18438  | Indian      | OW        | P           |
| COLEMAN TRIBAL 4-18-4-2E    | 18      | 040S | 020E | 4304751999 | 18460  | Indian      | OW        | P           |
| COLEMAN TRIBAL 7-18-4-2E    | 18      | 040S | 020E | 4304752000 | 18459  | Indian      | OW        | P           |
| COLEMAN TRIBAL 1-18-4-2E    | 18      | 040S | 020E | 4304752001 | 18435  | Indian      | OW        | P           |
| COLEMAN TRIBAL 3-7-4-2E     | 07      | 040S | 020E | 4304752002 | 18436  | Indian      | OW        | P           |
| COLEMAN TRIBAL 11-18-4-2E   | 18      | 040S | 020E | 4304752003 | 18476  | Indian      | OW        | P           |
| COLEMAN TRIBAL 12-18-4-2E   | 18      | 040S | 020E | 4304752004 | 18458  | Indian      | OW        | P           |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

| Well Name                   | SECTION | TWN  | RNG  | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| DEEP CREEK TRIBAL 11-8-4-2E | 08      | 040S | 020E | 4304752008 | 18502  | Indian      | OW        | P           |
| DEEP CREEK TRIBAL 11-7-4-2E | 07      | 040S | 020E | 4304752009 | 18499  | Indian      | OW        | P           |
| DEEP CREEK TRIBAL 15-7-4-2E | 07      | 040S | 020E | 4304752010 | 18498  | Indian      | OW        | P           |
| GAVITTE 4-26-3-1E           | 26      | 030S | 010E | 4304752041 | 18761  | Fee         | OW        | P           |
| UTE ENERGY 7-27-3-1E        | 27      | 030S | 010E | 4304752117 | 18497  | Fee         | OW        | P           |
| UTE ENERGY 10-27-3-1E       | 27      | 030S | 010E | 4304752118 | 18505  | Fee         | OW        | P           |
| UTE ENERGY 11-27-3-1E       | 27      | 030S | 010E | 4304752119 | 18496  | Fee         | OW        | P           |
| UTE ENERGY 15-27-3-1E       | 27      | 030S | 010E | 4304752120 | 18515  | Fee         | OW        | P           |
| UTE ENERGY 6-27-3-1E        | 27      | 030S | 010E | 4304752121 | 18500  | Fee         | OW        | P           |
| UTE ENERGY 14-27-3-1E       | 27      | 030S | 010E | 4304752122 | 18506  | Fee         | OW        | P           |
| SZYNDROWSKI 15-28-3-1E      | 28      | 030S | 010E | 4304752127 | 18759  | Fee         | OW        | P           |
| SZYNDROWSKI 9-28-3-1E       | 28      | 030S | 010E | 4304752128 | 18806  | Fee         | OW        | P           |
| SZYNDROWSKI 8-28-3-1E       | 28      | 030S | 010E | 4304752132 | 18716  | Fee         | OW        | P           |
| DEEP CREEK TRIBAL 1-26-3-1E | 26      | 030S | 010E | 4304752221 | 18713  | Indian      | OW        | P           |
| ULT 7-36-3-1E               | 36      | 030S | 010E | 4304751578 | 18189  | Fee         | D         | PA          |
| EAST GUSHER UNIT 3          | 10      | 060S | 200E | 4304715590 | 10341  | Federal     | OW        | S           |
| WOLF GOVT FED 1             | 05      | 070S | 220E | 4304715609 | 2755   | Federal     | GW        | S           |
| GOVT 4-14                   | 14      | 060S | 200E | 4304730155 | 760    | Federal     | OW        | S           |
| STIRRUP FEDERAL 29-2        | 29      | 060S | 210E | 4304731508 | 11055  | Federal     | OW        | S           |
| L C K 30-1-H                | 30      | 060S | 210E | 4304731588 | 10202  | Fee         | OW        | S           |
| FEDERAL 21-1-P              | 21      | 060S | 210E | 4304731647 | 1316   | Federal     | GW        | S           |
| FEDERAL 4-1-D               | 04      | 070S | 210E | 4304731693 | 10196  | Federal     | OW        | S           |
| FEDERAL 5-5-H               | 05      | 070S | 210E | 4304731903 | 11138  | Federal     | OW        | S           |
| GOVERNMENT 10-14            | 14      | 060S | 200E | 4304732709 | 12009  | Federal     | OW        | S           |
| HORSESHOE BEND FED 11-1     | 11      | 070S | 210E | 4304733833 | 13126  | Federal     | GW        | S           |
| FEDERAL 6-11-6-20           | 11      | 060S | 200E | 4304737558 | 15836  | Federal     | OW        | S           |
| FEDERAL 6-30-6-21           | 30      | 060S | 210E | 4304737560 | 15814  | Federal     | OW        | S           |
| ELIASON 6-30                | 30      | 030S | 020E | 4304738500 | 16465  | Fee         | OW        | S           |
| FEDERAL 8-13-6-20           | 13      | 060S | 200E | 4304738996 | 17407  | Federal     | OW        | S           |
| FEDERAL 14-13-6-20          | 13      | 060S | 200E | 4304738997 | 17176  | Federal     | OW        | S           |
| ULT 4-31                    | 31      | 030S | 020E | 4304740017 | 16985  | Fee         | OW        | S           |
| FEDERAL 8-8-6-20            | 08      | 060S | 200E | 4304750408 | 17381  | Federal     | OW        | S           |
| FEDERAL 2-17-6-20           | 17      | 060S | 200E | 4304750414 | 18010  | Federal     | OW        | S           |
| UTE TRIBAL 10-30-3-2E       | 30      | 030S | 020E | 4304751554 | 18095  | Indian      | OW        | S           |
| ULT 14-6-4-2E               | 06      | 040S | 020E | 4304751572 | 18171  | Fee         | OW        | S           |
| ULT 14-31-3-2E              | 31      | 030S | 020E | 4304751576 | 18179  | Fee         | OW        | S           |
| SENATORE 5-25-3-1E          | 25      | 030S | 010E | 4304751581 | 18190  | Fee         | OW        | S           |
| ULT 12-31-3-2E              | 31      | 030S | 020E | 4304751585 | 18178  | Fee         | OW        | S           |
| DEEP CREEK TRIBAL 13-7-4-2E | 07      | 040S | 020E | 4304751746 | 18403  | Indian      | OW        | S           |
| ULT 4-36-3-1E               | 36      | 030S | 010E | 4304751895 | 18295  | Fee         | OW        | S           |
| ULT 11-26-3-1E              | 26      | 030S | 010E | 4304752047 | 18513  | Fee         | OW        | S           |
| E GUSHER 2-1A               | 03      | 060S | 200E | 4304731431 | 11333  | Federal     | OW        | TA          |
| FEDERAL 11-1-M              | 11      | 060S | 200E | 4304732333 | 11443  | Federal     | OW        | TA          |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See Attachment |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>See Attachment   |
|  |  | 7. UNIT or CA AGREEMENT NAME:<br>See Attachment           |
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____  | 8. WELL NAME and NUMBER:<br>See Attachment |   |
| 2. NAME OF OPERATOR:<br>Crescent Point Energy U.S. Corp <span style="margin-left: 100px;">N3935</span>   | 9. API NUMBER:<br>See Attach               |   |
| 3. ADDRESS OF OPERATOR:<br>555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202   | PHONE NUMBER:<br>(720) 880-3610            | 10. FIELD AND POOL, OR WILDCAT:<br>See Attachment         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: See Attachment   |  | COUNTY: Uintah  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | STATE: UTAH   |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>11/30/2012 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

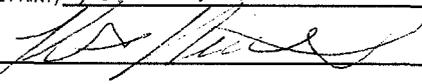
Ute Energy Upstream Holdings LLC N3730  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No :

Ute Energy Upstream Holding LLC  
Print Name: ANTHONY BALDWIN  
Seller Signature: 

Title: TREASURER  
Date: 1/11/2013

|   |                        |
|---|------------------------|
| NAME (PLEASE PRINT) <u>Kent Mitchell</u>  | TITLE <u>President</u> |
| SIGNATURE  | DATE <u>Jan 11/13</u>  |

(This space for State use only)

**APPROVED**

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

RECEIVED

JAN 15 2013

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining  
amended well  
list rec.

DIV. OF OIL, GAS & MINING  
original recdate

## Drilled Wells

| API        | Well                   | Qtr/Qtr | Section | T  | R   | Well Status    | Well Type | Mineral Lease |
|------------|------------------------|---------|---------|----|-----|----------------|-----------|---------------|
| 4304715590 | East Gusher Unit 3     | NWNE    | 10      | 6S | 20E | Producing Well | Oil Well  | State -       |
| 4304715800 | Horseshoe Bend 2       | NWNE    | 03      | 7S | 21E | Producing Well | Oil Well  | Federal -     |
| 4304730034 | Fed Miller 1           | NWSW    | 04      | 7S | 22E | Producing Well | Gas Well  | Federal -     |
| 4304730831 | Baser Draw 1-31        | NWSW    | 31      | 6S | 22E | Producing Well | Gas Well  | Federal -     |
| 4304731304 | Coors 14-1-D           | NWNW    | 14      | 7S | 21E | Producing Well | Gas Well  | Federal -     |
| 4304731467 | Federal 34-2-K         | NESW    | 34      | 6S | 21E | Producing Well | Oil Well  | Federal -     |
| 4304731468 | Federal 33-1-I         | NESE    | 33      | 6S | 21E | Producing Well | Oil Well  | Federal -     |
| 4304731482 | Horseshoe Bend St 36-1 | SESE    | 36      | 6S | 21E | Producing Well | Gas Well  | State -       |
| 4304731588 | L C K 30-1-H           | SENE    | 30      | 6S | 21E | Producing Well | Oil Well  | FEE -         |
| 4304731626 | Stirrup State 32-2     | SENE    | 32      | 6S | 21E | Producing Well | Oil Well  | State -       |
| 4304731643 | Cotton Club 1          | NENE    | 31      | 6S | 21E | Producing Well | Oil Well  | Federal -     |
| 4304731698 | Anna Belle 31-2-J      | NWSE    | 31      | 6S | 21E | Producing Well | Oil Well  | FEE -         |
| 4304731834 | Baser Draw 6-1         | NWNW    | 06      | 7S | 22E | Producing Well | Gas Well  | Federal -     |
| 4304731853 | Federal 4-2-F          | SENE    | 04      | 7S | 21E | Producing Well | Oil Well  | Federal -     |
| 4304732009 | Coors Federal 2-10HB   | SWNE    | 10      | 7S | 21E | Producing Well | Gas Well  | Federal -     |
| 4304732850 | Government 12-14       | NWSW    | 14      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304733691 | Gose Federal 3-18      | SWSW    | 18      | 6S | 21E | Producing Well | Oil Well  | Federal -     |
| 4304737475 | Gusher Fed 16-14-6-20  | SESE    | 14      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304737556 | Gusher Fed 6-24-6-20   | SENE    | 24      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304737557 | Federal 2-25-6-20      | NWNE    | 25      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304737558 | Federal 6-11-6-20      | SENE    | 11      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304737559 | Federal 5-19-6-21      | SWNW    | 19      | 6S | 21E | Producing Well | Oil Well  | Federal -     |
| 4304737560 | Federal 6-30-6-21      | SENE    | 30      | 6S | 21E | Producing Well | Oil Well  | Federal -     |
| 4304738400 | Huber Fed 26-24        | SENE    | 26      | 5S | 19E | Producing Well | Oil Well  | Federal -     |
| 4304738403 | Gusher Fed 5-13-6-20   | SWNW    | 13      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304738996 | Federal 8-13-6-20      | SENE    | 13      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304738997 | Federal 14-13-6-20     | SESW    | 13      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304738998 | Federal 14-12-6-20     | SESW    | 12      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304738999 | Federal 2-14-6-20      | NWNE    | 14      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304739000 | Federal 8-23-6-20      | SENE    | 23      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304739076 | Federal 8-24-6-20      | SENE    | 24      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304739078 | Federal 14-24-6-20     | SESW    | 24      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304739079 | Federal 14-19-6-21     | SESW    | 19      | 6S | 21E | Producing Well | Oil Well  | Federal -     |
| 4304740487 | Federal 16-13-6-20     | SESE    | 13      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304750406 | Federal 2-26-6-20      | NWNE    | 26      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304750407 | Federal 4-9-6-20       | NWNW    | 09      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304750408 | Federal 8-8-6-20       | SENE    | 08      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304750414 | Federal 2-17-6-20      | NWNE    | 17      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304751228 | Federal 2-23-6-20      | NWNE    | 23      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304751229 | Federal 10-23-6-20     | NWSE    | 23      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304751232 | Federal 2-24-6-20      | NWNE    | 24      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304751233 | Federal 4-24-6-20      | NWNW    | 24      | 6S | 20E | Producing Well | Oil Well  | Federal -     |
| 4304751234 | Federal 4-25-6-20      | NWNW    | 25      | 6S | 20E | Producing Well | Oil Well  | Federal -     |

|            |                             |       |    |    |     |                |          |           |
|------------|-----------------------------|-------|----|----|-----|----------------|----------|-----------|
| 4304751278 | Federal 16-23-6-20          | SESE  | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751279 | Federal 12-24-6-20          | NWSW  | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738499 | Knight 16-30                | SE SE | 30 | 3S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304738500 | Eliason 6-30                | SE NW | 30 | 3S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304738501 | Knight 14-30                | SE SW | 30 | 3S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304740017 | ULT 4-31                    | NW NW | 31 | 3S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304740026 | Deep Creek 2-31             | NW NE | 31 | 3S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304740032 | Deep Creek 8-31             | SE NE | 31 | 3S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304740039 | ULT 12-29                   | NW SW | 29 | 3S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304740040 | Eliason 12-30               | NW SW | 30 | 3S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304752003 | Coleman Tribal 11-18-4-2E   | NE SW | 18 | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751488 | Coleman Tribal 2-18-4-2E    | NW NE | 18 | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751491 | Coleman Tribal 8-18-4-2E    | SE NE | 18 | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751497 | Deep Creek Tribal 7-17-4-2E | SW NE | 17 | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751492 | Coleman Tribal 13-18-4-2E   | SW SW | 18 | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751493 | Coleman Tribal 14-18-4-2E   | SE SW | 18 | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751494 | Coleman Tribal 15-18-4-2E   | SW SE | 18 | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751496 | Coleman Tribal 7-8-4-2E     | SW NE | 8  | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751558 | Ute Tribal 6-9-4-2E         | SE NW | 9  | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751557 | Ute Tribal 10-5-4-2E        | NW SE | 5  | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751556 | Ute Tribal 1-5-4-2E         | NE NE | 5  | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751555 | Ute Tribal 6-32-3-2E        | SE NW | 32 | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751554 | Ute Tribal 10-30-3-2E       | NW SE | 30 | 3S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751489 | Coleman Tribal 5-18-4-2E    | SW NW | 18 | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751490 | Coleman Tribal 6-18-4-2E    | SE NW | 18 | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751571 | ULT 12-6-4-2E               | NW SW | 6  | 4S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304751569 | ULT 10-6-4-2E               | NW SE | 6  | 4S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304751573 | ULT 16-6-4-2E               | SE SE | 6  | 4S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304751572 | ULT 14-6-4-2E               | SE SW | 6  | 4S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304751576 | ULT 14-31-3-2E              | SE SW | 31 | 3S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304751577 | ULT 5-36-3-1E               | SW NW | 36 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751580 | ULT 16-36-3-1E              | SE SE | 36 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751585 | ULT 12-31-3-2E              | NW SW | 31 | 3S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304751579 | ULT 14-36-3-1E              | SE SW | 36 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751584 | ULT 14-25-3-1E              | SE SW | 25 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751574 | ULT 11-5-4-2E               | NE SW | 5  | 4S | 2E  | Producing Well | Oil Well | FEE -     |
| 4304751583 | Deep Creek 16-25-3-1E       | SE SE | 25 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751652 | ULT 16-26-3-1E              | SE SE | 26 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751581 | Senatore 5-25-3-1E          | SW NW | 25 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751658 | Marsh 14-35-3-1E            | SE SW | 35 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751755 | ULT 9-26-3-1E               | NE SE | 26 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751651 | ULT 7-26-3-1E               | SW NE | 26 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751659 | Szyndrowski 5-27-3-1E       | SW NW | 27 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751653 | ULT 14-26-3-1E              | SE SW | 26 | 3S | 1E  | Producing Well | Oil Well | FEE -     |
| 4304751733 | Coleman Tribal 5-7-4-2E     | SW NW | 7  | 4S | 2E  | Producing Well | Oil Well | BIA -     |
| 4304751657 | ULT 5-35-3-1E               | SW NW | 35 | 3S | 1E  | Producing Well | Oil Well | FEE -     |

|                  |                             |               |    |    |    |                |          |           |
|------------------|-----------------------------|---------------|----|----|----|----------------|----------|-----------|
| 4304751660       | ULT 7-35-3-1E               | SW NE         | 35 | 3S | 1E | Producing Well | Oil Well | FEE - 96  |
| 4304751728       | Coleman Tribal 7-7-4-2E     | SW NE         | 7  | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751895       | ULT 4-36-3-1E               | NW NW         | 36 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751729       | Deep Creek Tribal 9-7-4-2E  | NE SE         | 7  | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751746       | Deep Creek Tribal 13-7-4-2E | SW SW         | 7  | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751998       | Coleman Tribal 3-18-4-2E    | NE NW         | 18 | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751730       | Coleman Tribal 3-8-4-2E     | NE NW         | 8  | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304752001       | Coleman Tribal 1-18-4-2E    | NE NE         | 18 | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304752004       | Coleman Tribal 12-18-4-2E   | NW SW         | 18 | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751999       | Coleman Tribal 4-18-4-2E    | NW NW         | 18 | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304752000       | Coleman Tribal 7-18-4-2E    | SW NE         | 18 | 4S | 2E | Producing Well | Oil Well | BIA - 100 |
| 4304751727       | Coleman Tribal 1-8-4-2E     | NE NE         | 8  | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751732       | Deep Creek Tribal 13-8-4-2E | SW SW         | 8  | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751740-51737 | Coleman Tribal 12-17-4-2E   | (Lot 6) NW SW | 17 | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304752002       | Coleman Tribal 3-7-4-2E     | NE NW         | 7  | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751734       | Deep Creek Tribal 15-8-4-2E | SW SE         | 8  | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751738       | Coleman Tribal 15-17-4-2E   | SW SE         | 17 | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751735       | Deep Creek Tribal 6-17-4-2E | SE NW         | 17 | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304751736       | Deep Creek Tribal 8-17-4-2E | SE NE         | 17 | 4S | 2E | Producing Well | Oil Well | BIA -     |
| 4304752047       | ULT 11-26-3-1E              | NE SW         | 26 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751575       | Deep Creek 13-32-3-2E       | SW SW         | 32 | 3S | 2E | Producing Well | Oil Well | FEE -     |
| 4304751664       | Deep Creek 11-32-3-2E       | NE SW         | 32 | 3S | 2E | Producing Well | Oil Well | FEE -     |
| 4304752119       | Ute Energy 11-27-3-1E       | NE SW         | 27 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304752120       | Ute Energy 15-27-3-1E       | SW SE         | 27 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304752118       | Ute Energy 10-27-3-1E       | NW SE         | 27 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304752122       | Ute Energy 14-27-3-1E       | SE SW         | 27 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751654       | ULT 5-34-3-1E               | SW NW         | 34 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751655       | ULT 7-34-3-1E               | SW NE         | 34 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751656       | ULT 16-34-3-1E              | SE SE         | 34 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751898       | ULT 2-36-3-1E               | NW NE         | 36 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751650       | ULT 5-26-3-1E               | SW NW         | 26 | 3S | 1E | Producing Well | Oil Well | FEE 124   |
| 4304751754       | Marsh 13-35-3-1E            | SW SW         | 35 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751897       | ULT 6-36-3-1E               | SE NW         | 36 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751891       | ULT 12-26-3-1E              | NW SW         | 26 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751887       | ULT 13-26-3-1E              | SW SW         | 26 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751875       | ULT 10-26-3-1E              | NW SE         | 26 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751918       | Gavitte 13-23-3-1E          | SW SW         | 23 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751662       | Deep Creek 2-30-3-2E        | NW NE         | 30 | 3S | 2E | Producing Well | Oil Well | FEE -     |
| 4304751917       | Gavitte 3-26-3-1E           | NE NW         | 26 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751661       | ULT 6-31-3-2E               | SE NW         | 31 | 3S | 2E | Producing Well | Oil Well | FEE -     |
| 4304751663       | Deep Creek 4-30-3-2E        | NW NW         | 30 | 3S | 2E | Producing Well | Oil Well | FEE 130   |
| 4304752121       | Ute Energy 6-27-3-1E        | SE NW         | 27 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304752117       | Ute Energy 7-27-3-1E        | SW NE         | 27 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751920       | Deep Creek 13-24-3-1E       | SW SW         | 24 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751756       | ULT 1-34-3-1E               | NE NE         | 34 | 3S | 1E | Producing Well | Oil Well | FEE -     |
| 4304751888       | ULT 15-26-3-1E              | SW SE         | 26 | 3S | 1E | Producing Well | Oil Well | FEE - 25  |

|            |                                |               |    |    |     |                |          |         |     |
|------------|--------------------------------|---------------|----|----|-----|----------------|----------|---------|-----|
| 4304751874 | ULT 6-26-3-1E                  | SE NW         | 26 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304752194 | Ute Tribal 4-32-3-2E           | NW NW         | 32 | 3S | 2E  | Producing Well | Oil Well | BIA     | -   |
| 4304752193 | Ute Tribal 8-30-3-2E           | SE NE         | 30 | 3S | 2E  | Producing Well | Oil Well | BIA     | -   |
| 4304752221 | Deep Creek Tribal 1-26-3-1E    | NE NE         | 26 | 3S | 1E  | Producing Well | Oil Well | BIA     | -   |
| 4304752009 | Deep Creek Tribal 11-7-4-2E    | NE SW         | 7  | 4S | 2E  | Producing Well | Oil Well | BIA     | 140 |
| 4304752008 | Deep Creek Tribal 11-8-4-2E    | NE SW         | 8  | 4S | 2E  | Producing Well | Oil Well | BIA     | -   |
| 4304752010 | Deep Creek Tribal 15-7-4-2E    | SW SE         | 7  | 4S | 2E  | Producing Well | Oil Well | BIA     | -   |
| 4304752041 | Gavitte 4-26-3-1E              | NW NW         | 26 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304752132 | Szyndrowski 8-28-3-1E          | SE NE         | 28 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304752128 | Szyndrowski 9-28-3-1E          | NE SE         | 28 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304752127 | Szyndrowski 15-28-3-1E         | SW SE         | 28 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304738932 | Ouray Valley Fed 3-41          | SW SW         | 3  | 6S | 19E | Producing Well | Oil Well | Federal | -   |
| 4304751227 | Federal 10-22-6-20             | NW SE         | 22 | 6S | 20E | Producing Well | Oil Well | Federal | -   |
| 4304751230 | Federal 12-23-6-20             | NW SW         | 23 | 6S | 20E | Producing Well | Oil Well | Federal | -   |
| 4304751231 | Federal 14-23-6-20             | SE SW         | 23 | 6S | 20E | Producing Well | Oil Well | Federal | 150 |
| 4304751235 | Federal 12-25-6-20             | NW SW         | 25 | 6S | 20E | Producing Well | Oil Well | Federal | -   |
| 4304752432 | Bowers 4-6-4-2E                | (Lot 4) NW NW | 6  | 4S | 2E  | Producing Well | Oil Well | FEE     | -   |
| 4304752131 | Szyndrowski 7-28-3-1E          | SW NE         | 28 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304752293 | ULT 7X-36-3-1E                 | SW NE         | 36 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304750404 | Federal 12-5-6-20              | NW SW         | 5  | 6S | 20E | Producing Well | Oil Well | Federal | -   |
| 4304752116 | Szyndrowski 12-27-3-1E         | NW SW         | 27 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304751236 | Federal 10-26-6-20             | NW SE         | 26 | 6S | 20E | Producing Well | Oil Well | Federal | -   |
| 4304752126 | Szyndrowski 16-28-3-1E         | SE SE         | 28 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304752040 | Gavitte 2-26-3-1E              | NW NE         | 26 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304751889 | Deep Creek 11-25-3-1E          | NE SW         | 25 | 3S | 1E  | Producing Well | Oil Well | FEE     | 160 |
| 4304751924 | ULT 8-26-3-1E                  | SE NE         | 26 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304751925 | Deep Creek 2-25-3-1E           | NW NE         | 25 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304752456 | Gavitte 1-27-3-1E              | NE NE         | 27 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304752454 | Gavitte 2-27-3-1E              | NW NE         | 27 | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304752457 | Szyndrowski 13-27-3-1E         | SW SW         | 0  | 3S | 1E  | Producing Well | Oil Well | FEE     | -   |
| 4304751937 | Coleman Tribal 1-7-4-2E        | NE NE         | 7  | 4S | 2E  | Drilled/WOC    | Oil Well | BIA     | 165 |
| 4304751946 | Coleman Tribal 5-8-4-2E        | SW NW         | 8  | 4S | 2E  | Drilled/WOC    | Oil Well | BIA     | -   |
| 4304752007 | Deep Creek Tribal 9-8-4-2E     | NE SE         | 8  | 4S | 2E  | Drilled/WOC    | Oil Well | BIA     | -   |
| 4304751582 | Deep Creek 7-25-3-1E           | SW NE         | 25 | 3S | 1E  | Drilled/WOC    | Oil Well | FEE     | -   |
| 4304751751 | ULT 1-36-3-1E                  | NE NE         | 36 | 3S | 1E  | Drilled/WOC    | Oil Well | FEE     | -   |
| 4304752130 | Szyndrowski 10-28-3-1E         | NW SE         | 28 | 3S | 1E  | Drilled/WOC    | Oil Well | FEE     | -   |
| 4304751901 | ULT 13-36-3-1E                 | SW SW         | 36 | 3S | 1E  | Drilled/WOC    | Oil Well | FEE     | -   |
| 4304751902 | ULT 15-36-3-1E                 | SW SE         | 36 | 3S | 1E  | Drilled/WOC    | Oil Well | FEE     | -   |
| 4304751900 | ULT 9-36-3-1E                  | NE SE         | 36 | 3S | 1E  | Drilled/WOC    | Oil Well | FEE     | -   |
| 4304752458 | ULT 2-34-3-1E                  | NE SW         | 34 | 3S | 1E  | Drilled/WOC    | Oil Well | FEE     | -   |
| 4304752220 | Deep Creek Tribal 16-23-3-1E   | SE SE         | 23 | 3S | 1E  | Drilled/WOC    | Oil Well | BIA     | -   |
| 4304752459 | ULT 4-34-3-1E                  | NW NW         | 34 | 3S | 1E  | Drilled/WOC    | Oil Well | FEE     | -   |
| 4304752460 | ULT 6-34-3-1E                  | SE NW         | 34 | 3S | 1E  | Drilled/WOC    | Oil Well | FEE     | -   |
| 4304752461 | ULT 8-34-3-1E                  | SE NE         | 34 | 3S | 1E  | Drilled/WOC    | Oil Well | FEE     | -   |
| 4304739644 | Ouray Valley Federal 1-42-6-19 | SE SW         | 1  | 6S | 19E | Drilled/WOC    | Oil Well | Federal | -   |
| 4304739643 | Ouray Valley Federal 1-22-6-19 | SE NW         | 1  | 6S | 19E | Drilling       | Oil Well | Federal | -   |

|            |                         |               |    |    |     |                        |                 |         |
|------------|-------------------------|---------------|----|----|-----|------------------------|-----------------|---------|
| 4304752419 | Bowers 1-6-4-2E         | (Lot 1) NE NE | 6  | 4S | 2E  | Spud, not yet drilled  | Oil Well        | FEE     |
| 4304752420 | Bowers 2-6-4-2E         | (Lot 2) NW NE | 6  | 4S | 2E  | Spud, not yet drilled  | Oil Well        | FEE     |
| 4304752421 | Bowers 3-6-4-2E         | (Lot 3) NE NW | 6  | 4S | 2E  | Spud, not yet drilled  | Oil Well        | FEE     |
| 4304732784 | Stirrup St 32-6         | NENE          | 32 | 6S | 21E | Active                 | Water Injection | State   |
| 4304731431 | E Gusher 2-1A           | SWSW          | 03 | 6S | 20E | Temporarily -Abandoned | Oil Well        | Federal |
| 4304732333 | Federal 11-1-M          | SWSW          | 11 | 6S | 20E | Temporarily -Abandoned | Oil Well        | Federal |
| 4304739641 | Ouray Vly St 36-11-5-19 | NWNW          | 36 | 5S | 19E | Shut-In                | Oil Well        | State   |
| 4304733833 | Horseshoe Bend Fed 11-1 | NWNE          | 11 | 7S | 21E | Shut-In                | Gas Well        | Federal |
| 4304731903 | Federal 5-5-H           | SENE          | 05 | 7S | 21E | Shut-In                | Oil Well        | Federal |
| 4304732709 | Government 10-14        | NWSE          | 14 | 6S | 20E | Shut-In                | Oil Well        | Federal |
| 4304731647 | Federal 21-I-P          | SESE          | 21 | 6S | 21E | Shut-In                | Gas Well        | Federal |
| 4304731693 | Federal 4-1-D           | NWNW          | 04 | 7S | 21E | Shut-In                | Oil Well        | Federal |
| 4304731634 | Stirrup Federal 29-3    | SESE          | 29 | 6S | 21E | Shut-In                | Oil Well        | Federal |
| 4304731623 | Federal 33-4-D          | NWNW          | 33 | 6S | 21E | Shut-In                | Oil Well        | Federal |
| 4304731508 | Stirrup Federal 29-2    | NWSE          | 29 | 6S | 21E | Shut-In                | Oil Well        | Federal |
| 4304730155 | Govt 4-14               | NWNW          | 14 | 6S | 20E | Shut-In                | Oil Well        | Federal |
| 4304715609 | Wolf Govt Fed 1         | NENE          | 05 | 7S | 22E | Shut-In                | Gas Well        | Federal |
| 4304751578 | ULT 7-36-3-1E           | SW NE         | 36 | 3S | 1E  | P&A                    | Oil Well        | FEE     |

**APD APPROVED; NOT SPUDED**

| <u>API</u> | <u>Well</u>                 | <u>Qtr/Qtr</u> | <u>Section</u> | <u>T</u> | <u>R</u> | <u>Well Status</u>                     | <u>Well Type</u> | <u>Mineral Lease</u> |
|------------|-----------------------------|----------------|----------------|----------|----------|--|------------------|----------------------|
| 4304752214 | Coleman Tribal 11-17-4-2E   | NE SW          | 17             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752211 | Deep Creek Tribal 5-17-4-2E | (Lot 5) SW NW  | 17             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752212 | Coleman Tribal 9-17-4-2E    | NE SE          | 17             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752213 | Coleman Tribal 10-17-4-2E   | NW SE          | 17             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752219 | Coleman Tribal 13-17-4-2E   | SW SW          | 17             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752215 | Coleman Tribal 14-17-4-2E   | SE SW          | 17             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752217 | Coleman Tribal 16-17-4-2E   | SE SE          | 17             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752210 | Coleman Tribal 10-18-4-2E   | NW SE          | 18             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752223 | Deep Creek Tribal 3-5-4-2E  | NE NW          | 5              | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752222 | Deep Creek Tribal 4-25-3-1E | NW NW          | 25             | 3S       | 1E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752225 | Deep Creek Tribal 4-5-4-2E  | (Lot 4) NW NW  | 5              | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752224 | Deep Creek Tribal 5-5-4-2E  | SW NW          | 5              | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752226 | Deep Creek Tribal 6-5-4-2E  | SE NW          | 5              | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752218 | Coleman Tribal 16-18-4-2E   | SW SE          | 18             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | BIA                  |
| 4304752033 | Deep Creek 3-25-3-1E        | NE NW          | 25             | 3S       | 1E       | Approved Permit (APD); not yet spudded | Oil Well         | FEE                  |
| 4304752039 | Senatore 12-25-3-1E         | NW SW          | 25             | 3S       | 1E       | Approved Permit (APD); not yet spudded | Oil Well         | FEE                  |
| 4304752412 | Deep Creek 1-16-4-2E        | NE NE          | 16             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | FEE                  |
| 4304752410 | Deep Creek 13-9-4-2E        | SW SW          | 9              | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | FEE                  |
| 4304752411 | Deep Creek 15-9-4-2E        | SW SE          | 9              | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | FEE                  |
| 4304752413 | Deep Creek 3-16-4-2E        | NE NW          | 16             | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | FEE                  |
| 4304752409 | Deep Creek 9-9-4-2E         | NE SE          | 9              | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | FEE                  |
| 4304752427 | Bowers 5-6-4-2E             | (Lot 5) SW NW  | 6              | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | FEE                  |
| 4304752428 | Bowers 6-6-4-2E             | SE NW          | 6              | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | FEE                  |
| 4304752430 | Bowers 7-6-4-2E             | SW NE          | 6              | 4S       | 2E       | Approved Permit (APD); not yet spudded | Oil Well         | FEE                  |

|            |                       |       |    |    |    |  |          |     |
|------------|-----------------------|-------|----|----|----|--|----------|-----|
| 4304752431 | Bowers 8-6-4-2E       | SE NE | 6  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752422 | Deep Creek 11-15-4-2E | NE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752424 | Deep Creek 13-15-4-2E | SW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752425 | Deep Creek 15-15-4-2E | SW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752426 | Deep Creek 16-15-4-2E | SE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752416 | Deep Creek 5-16-4-2E  | SW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752418 | Deep Creek 7-16-4-2E  | SW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752414 | Deep Creek 7-9-4-2E   | SW NE | 9  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752415 | Deep Creek 11-9-4-2E  | NE SW | 9  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752423 | ULT 13-5-4-2E         | SW SW | 5  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752417 | ULT 14-5-4-2E         | SE SW | 5  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752123 | ULT 12-34-3-1E        | NW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752124 | ULT 3-34-3-1E         | NE NW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752125 | ULT 10-34-3-1E        | NW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752043 | ULT 10-36-3-1E        | NW SE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752044 | ULT 12-36-3-1E        | NW SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752042 | ULT 3-36-3-1E         | NE NW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752048 | ULT 6-35-3-1E         | SE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752045 | ULT 8-35-3-1E         | SE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752030 | Deep Creek 10-25-3-1E | NW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752032 | Deep Creek 1-25-3-1E  | NE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751919 | Deep Creek 14-23-3-1E | SE SW | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751921 | Deep Creek 14-24-3-1E | SE SW | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751922 | Deep Creek 15-24-3-1E | SW SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751923 | Deep Creek 16-24-3-1E | SE SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751926 | Deep Creek 6-25-3-1E  | SE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751930 | Deep Creek 8-25-3-1E  | SE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751894 | ULT 3-35-3-1E         | NE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751896 | Marsh 11-35-3-1E      | NE SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751893 | ULT 2-35-3-1E         | NW NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751899 | ULT 4-35-3-1E         | NW NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751892 | Deep Creek 15-25-3-1E | SW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751929 | Deep Creek 9-25-3-1E  | NE SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751933 | ULT 11-36-3-1E        | NE SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751932 | ULT 11-6-4-2E         | NE SW | 6  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751890 | ULT 13-25-3-1E        | SW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751934 | ULT 13-6-4-2E         | SW SW | 6  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751928 | ULT 15-6-4-2E         | SW SE | 6  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751931 | ULT 8-36-3-1E         | SE NE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751916 | ULT 9-6-4-2E          | NE SE | 6  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751927 | Marsh 12-35-3-1E      | NW SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751935 | ULT 1-35-3-1E         | NE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752451 | Deep Creek 12-15-4-2E | NW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752453 | Deep Creek 12-32-3-2E | NW SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752452 | Deep Creek 14-15-4-2E | SE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752455 | Deep Creek 14-32-3-2E | SE SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

|            |                             |             |    |    |    |  |          |     |
|------------|-----------------------------|-------------|----|----|----|--|----------|-----|
| 4304752445 | Deep Creek 14-9-4-2E        | SE SW       | 9  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752447 | Deep Creek 16-9-4-2E        | SE SE       | 9  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752446 | Deep Creek 2-16-4-2E        | NW NE       | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752448 | Deep Creek 4-16-4-2E        | NW NW       | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752449 | Deep Creek 6-16-4-2E        | SE NW       | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752450 | Deep Creek 8-16-4-2E        | SE NE       | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752438 | Deep Creek 8-9-4-2E         | SE NE       | 9  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752440 | Deep Creek 12-9-4-2E        | NW SW       | 9  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752206 | Ute Tribal 11-16-4-2E       | NE SW       | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752197 | Ute Tribal 11-4-4-2E        | NE SW       | 4  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752207 | Ute Tribal 13-16-4-2E       | SW SW       | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752198 | Ute Tribal 13-4-4-2E        | SW SW       | 4  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752201 | Ute Tribal 14-10-4-2E       | SE SW       | 10 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752199 | Ute Tribal 14-4-4-2E        | SE SW       | 4  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752208 | Ute Tribal 15-16-4-2E       | SW SE       | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752195 | Ute Tribal 15-32-3-2E       | SW SE       | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752196 | Ute Tribal 16-5-4-2E        | SE SE       | 5  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752202 | Ute Tribal 2-15-4-2E        | NW NE       | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752200 | Ute Tribal 4-9-4-2E         | Lot 1 NW NW | 9  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752203 | Ute Tribal 7-15-4-2E        | SW NE       | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752204 | Ute Tribal 8-15-4-2E        | SE NE       | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752463 | ULT 11-34-3-1E              | NE SW       | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752464 | ULT 13-34-3-1E              | SW SW       | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752465 | ULT 14-34-3-1E              | SE SW       | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752466 | ULT 15-34-3-1E              | SW SE       | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752462 | ULT 9-34-3-1E               | NE SE       | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752205 | Ute Tribal 9-16-4-2E        | NE SE       | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752439 | Deep Creek 10-9-4-2E        | NW SE       | 9  | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752216 | Coleman Tribal 15X-18D-4-2E | SW SE       | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752888 | Womack 4-7-3-1E             | NW NW       | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752893 | Kendall 12-7-3-1E           | NW SW       | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752911 | Kendall 13-7-3-1E           | SW SW       | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752900 | Kendall 15-7-3-1E           | SW SE       | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752887 | Womack 5-8-3-1E             | SW NW       | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752880 | Womack 7-8-3-1E             | SW NE       | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752901 | Kendall 9-8-3-1E            | NE SE       | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752894 | Kendall 11-8-3-1E           | NE SW       | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752897 | Kendall 13-8-3-1E           | SW SW       | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752898 | Kendall 16-8-3-1E           | SE SE       | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752892 | Kendall 5-9-3-1E            | SW NW       | 9  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752899 | Kendall 6-9-3-1E            | SE NW       | 9  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752896 | Kendall 7-9-3-1E            | SW NE       | 9  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752882 | Womack 11-9-3-1E            | NE SW       | 9  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752884 | Womack 13-9-3-1E            | SW SW       | 9  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752885 | Womack 3-16-3-1E            | NE NW       | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752886 | Womack 4-16-3-1E            | NW NW       | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

|            |                                |               |    |    |     |  |          |         |
|------------|--------------------------------|---------------|----|----|-----|--|----------|---------|
| 4304752889 | Womack 5-16-3-1E               | SW NW         | 16 | 3S | 1E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752890 | Womack 6-16-3-1E               | SE NW         | 16 | 3S | 1E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752895 | Kendall 4-17-3-1E              | NW NW         | 17 | 3S | 1E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752891 | Kendall 5-17-3-1E              | SW NW         | 17 | 3S | 1E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752883 | Kendall 11-17-3-1E             | NE SW         | 17 | 3S | 1E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752881 | Kendall 13-17-3-1E             | SW SW         | 17 | 3S | 1E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752966 | Merritt 2-18-3-1E              | NW NE         | 18 | 3S | 1E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752967 | Merritt 3-18-3-1E              | NE NW         | 18 | 3S | 1E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752992 | Merritt 7-18-3-1E              | SW NE         | 18 | 3S | 1E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752508 | Gusher Fed 11-1-6-20E          | NE SW         | 1  | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752503 | Gusher Fed 1-11-6-20E          | NE NE         | 11 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752504 | Gusher Fed 11-22-6-20E         | NE SW         | 22 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752507 | Gusher Fed 12-15-6-20E         | NW SW         | 15 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752509 | Gusher Fed 1-27-6-20E          | NE NE         | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752511 | Gusher Fed 1-28-6-20E          | NE NE         | 28 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752497 | Gusher Fed 14-3-6-20E          | SE SW         | 3  | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752506 | Gusher Fed 16-26-6-20E         | SE SE         | 26 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752505 | Gusher Fed 3-21-6-20E          | NE NW         | 21 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752500 | Gusher Fed 6-25-6-20E          | SE NW         | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752501 | Gusher Fed 8-25-6-20E          | SE NE         | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752510 | Gusher Fed 9-27-6-20E          | NE SE         | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752499 | Gusher Fed 9-3-6-20E           | NW SE         | 3  | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752502 | Horseshoe Bend Fed 11-29-6-21E | NE SW         | 29 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752498 | Horseshoe Bend Fed 14-28-6-21E | SE SW         | 28 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752472 | Coleman Tribal 2-7-4-2E        | NW NE         | 7  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752473 | Coleman Tribal 4-7-4-2E        | NW NW         | 7  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752474 | Coleman Tribal 6-7-4-2E        | SE NW         | 7  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752475 | Coleman Tribal 8-7-4-2E        | SE NE         | 7  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752480 | Coleman Tribal 2-8-4-2E        | NW NE         | 8  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752481 | Coleman Tribal 4-8-4-2E        | NW NW         | 8  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752484 | Coleman Tribal 6-8-4-2E        | SE NW         | 8  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752485 | Coleman Tribal 8-8-4-2E        | SE NE         | 8  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752483 | Deep Creek Tribal 12-8-4-2E    | NW SW         | 8  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752476 | Deep Creek Tribal 10-7-4-2E    | NW SE         | 7  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752477 | Deep Creek Tribal 12-7-4-2E    | NW SW         | 7  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752478 | Deep Creek Tribal 14-7-4-2E    | SE SW         | 7  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752479 | Deep Creek Tribal 16-7-4-2E    | SE SE         | 7  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752487 | Deep Creek Tribal 10-8-4-2E    | NW SE         | 8  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752482 | Deep Creek Tribal 14-8-4-2E    | SE SW         | 8  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752486 | Deep Creek Tribal 16-8-4-2E    | SE SE         | 8  | 4S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | BIA     |
| 4304752978 | Deep Creek 11-19-3-2E          | NE SW         | 19 | 3S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752978 | Deep Creek 12-19-3-2E          | Lot 3 (NW SW) | 19 | 3S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752979 | Deep Creek 13-19-3-2E          | Lot 4 (SW SW) | 19 | 3S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752969 | Deep Creek 14-19-3-2E          | SE SW         | 19 | 3S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752968 | Deep Creek 11-20-3-2E          | NE SW         | 20 | 3S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |
| 4304752973 | Deep Creek 13-20-3-2E          | SW SW         | 20 | 3S | 2E  | Approved Permit (APD); not yet spudded | Oil Well | FEE     |

|            |                        |               |    |    |    |  |          |     |
|------------|------------------------|---------------|----|----|----|--|----------|-----|
| 4304752987 | Gavitt 15-23-3-1E      | SW SE         | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752964 | ULT 3-29-3-2E          | NE NW         | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752962 | ULT 4-29-3-2E          | NW NW         | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752961 | ULT 5-29-3-2E          | SW NW         | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752955 | ULT 6-29-3-2E          | NE NW         | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752983 | Deep Creek 10-29-3-2E  | NW SE         | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752959 | ULT 11-29-3-2E         | NE SW         | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752960 | ULT 13-29-3-2E         | SW SW         | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752963 | ULT 14-29-3-2E         | Lot 2 (SE SW) | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752975 | Deep Creek 15-29-3-2E  | SW SE         | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752974 | Deep Creek 16-29-3-2E  | SE SE         | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752972 | Deep Creek 1-30-3-2E - | NE NE         | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752970 | Deep Creek 5-30-3-2E   | Lot 2 (SW NW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752971 | Deep Creek 11-30-3-2E  | NE SW         | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752988 | Knight 13-30-3-2E      | Lot 4 (SW SW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752989 | Knight 15-30-3-2E      | SW SE         | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752981 | Deep Creek 1-31-3-2E   | NE NE         | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752954 | ULT 3-31-3-2E          | NE NW         | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752956 | ULT 5-31-3-2E          | Lot 2 (SW NW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752984 | Deep Creek 7-31-3-2E   | SW NE         | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752957 | ULT 11-31-3-2E         | NE SW         | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752958 | ULT 13-31-3-2E         | Lot 4 (SW SW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752986 | Ute Energy 15-31-3-2E  | SW SE         | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752985 | Ute Energy 16-31-3-2E  | SE SE         | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752980 | Deep Creek 12-20-3-2E  | NW SW         | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752977 | Deep Creek 14-20-3-2E  | SE SW         | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752982 | Deep Creek 3-30-3-2E   | NE NW         | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753018 | Deep Creek 9-15-4-2E   | NE SE         | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753019 | Deep Creek 10-15-4-2E  | NW SE         | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753014 | Lamb 3-15-4-2E         | NE NW         | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753015 | Lamb 4-15-4-2E         | NW NW         | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753016 | Lamb 5-15-4-2E         | SW NW         | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753017 | Lamb 6-15-4-2E         | SE NW         | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753089 | Womack 1-7-3-1E        | NE NE         | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753093 | Womack 2-7-3-1E        | NW NE         | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753094 | Womack 3-7-3-1E        | NE NW         | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753088 | Kendall 14-7-3-1E      | SE SW         | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753104 | Womack 1-8-3-1E        | NE NE         | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753105 | Womack 2-8-3-1E        | NW NE         | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753106 | Womack 3-8-3-1E        | NE NW         | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753107 | Womack 4-8-3-1E        | NW NW         | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753108 | Womack 6-8-3-1E        | SE NW         | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753109 | Womack 8-8-3-1E        | SE NE         | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753110 | Kendall 10-8-3-1E      | NW SE         | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753111 | Kendall 12-8-3-1E      | NW SW         | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753112 | Kendall 14-8-3-1E      | SE SW         | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

|            |                           |       |    |    |    |  |          |     |
|------------|---------------------------|-------|----|----|----|--|----------|-----|
| 4304753115 | Kendall 15-8-3-1E         | SW SE | 8  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753114 | Kendall 2-9-3-1E          | NW NE | 9  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753100 | Kendall 12-9-3-1E         | NW SW | 9  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753116 | Kettle 3-10-3-1E          | NE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753117 | Kettle 6-10-3-1E          | SE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753118 | Kettle 11-10-3-1E         | NE SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753119 | Kettle 12-10-3-1E         | NW SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753099 | Kendall 3-17-3-1E         | NE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753098 | Kendall 6-17-3-1E         | SE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753101 | Kendall 12-17-3-1E        | NW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753120 | Kendall 14-17-3-1E        | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753097 | Kendall 1-18-3-1E         | NE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753096 | Kendall 8-18-3-1E         | SE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753095 | Kendall 9-18-3-1E         | NE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753091 | Kendall 10-18-3-1E        | NW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753090 | Kendall 15-18-3-1E        | SW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753092 | Kendall 16-18-3-1E        | SE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753146 | Kendall Tribal 9-7-3-1E   | NE SE | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753147 | Kendall Tribal 10-7-3-1E  | NW SE | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753153 | Kendall Tribal 11-7-3-1E  | NE SW | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753152 | Kendall Tribal 16-7-3-1E  | SE SE | 7  | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753151 | Kendall Tribal 4-18-3-1E  | NW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753150 | Kendall Tribal 5-18-3-1E  | SW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753149 | Kendall Tribal 11-18-3-1E | NE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753148 | Kendall Tribal 12-18-3-1E | NW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753145 | Kendall Tribal 13-18-3-1E | SW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753142 | Kendall Tribal 14-18-3-1E | SE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W  | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W  | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W  | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W  | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |

| STATE OF UTAH<br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | FORM 9   |
|---|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>FEE  |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>   |
|   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>   |
| <b>1. TYPE OF WELL</b><br>Oil Well  | <b>8. WELL NAME and NUMBER:</b><br>ANNA BELLE 31-2-J   |  |
| <b>2. NAME OF OPERATOR:</b><br>CRESCENT POINT ENERGY U.S. CORP  | <b>9. API NUMBER:</b><br>43047316980000  |  |
| <b>3. ADDRESS OF OPERATOR:</b><br>555 17th Street, Suite 750 , Denver, CO, 80202  | <b>PHONE NUMBER:</b><br>720 880-3621 Ext   | <b>9. FIELD and POOL or WILDCAT:</b><br>HORSESHOE BEND   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1978 FSL 1990 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSE Section: 31 Township: 06.0S Range: 21.0E Meridian: S   | <b>COUNTY:</b><br>UINTAH   |  |
|   | <b>STATE:</b><br>UTAH  |  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |  |  |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>  |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>1/29/2014<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input type="checkbox"/> DRILLING REPORT<br>Report Date: | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input checked="" type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> WILDCAT WELL DETERMINATION<br><input type="checkbox"/> OTHER<br>OTHER: <input style="width: 100px;" type="text"/> |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  |  |  |
| This well has been converted to Shut In do to economic constraints.   |  |  |
|   |  | <b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining<br/>FOR RECORD ONLY<br/>January 30, 2014</b> |
| <b>NAME (PLEASE PRINT)</b><br>Emily Kate DeGrasse   | <b>PHONE NUMBER</b><br>720 880-3644  | <b>TITLE</b><br>Regulatory and compliance Intern   |
| <b>SIGNATURE</b><br>N/A   | <b>DATE</b><br>1/29/2014   |  |

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>FEE  |
|  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>           |
| <b>1. TYPE OF WELL</b><br>Oil Well   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                   |
| <b>2. NAME OF OPERATOR:</b><br>CRESCENT POINT ENERGY U.S. CORP   |  | <b>8. WELL NAME and NUMBER:</b><br>ANNA BELLE 31-2-J   |
| <b>3. ADDRESS OF OPERATOR:</b><br>555 17th Street, Suite 750 , Denver, CO, 80202   |  | <b>9. API NUMBER:</b><br>43047316980000                |
| <b>PHONE NUMBER:</b><br>720 880-3621 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>HORSESHOE BEND |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1978 FSL 1990 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSE Section: 31 Township: 06.0S Range: 21.0E Meridian: S  |  | <b>COUNTY:</b><br>UINTAH                               |
|  |  | <b>STATE:</b><br>UTAH                                  |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                 | <input type="checkbox"/> ACIDIZE                               | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>4/14/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS              | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CHANGE WELL STATUS                    | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                                       | <input type="checkbox"/> DEEPEN                                | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |
|  | <input type="checkbox"/> OPERATOR CHANGE                       | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                      |
|  | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION         | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |
|  | <input type="checkbox"/> TUBING REPAIR                         | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                 |
|  | <input type="checkbox"/> WATER SHUTOFF                         | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION            | <input type="checkbox"/> OTHER                          | OTHER: <input type="text"/>                             |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well just came back on-line and should be converted from Shut-In to Producing.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
April 23, 2014**

|   |                                     |   |
|---|-------------------------------------|---|
| <b>NAME (PLEASE PRINT)</b><br>Emily Kate DeGrasse | <b>PHONE NUMBER</b><br>720 880-3644 | <b>TITLE</b><br>Regulatory & Government Affairs Analyst |
| <b>SIGNATURE</b><br>N/A                           | <b>DATE</b><br>4/14/2014            |   |

|  |  |
|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>FEE  |
|  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>           |
|  | <b>7. UNIT or CA AGREEMENT NAME:</b>                   |
| <b>1. TYPE OF WELL</b><br>Oil Well   | <b>8. WELL NAME and NUMBER:</b><br>ANNA BELLE 31-2-J   |
| <b>2. NAME OF OPERATOR:</b><br>CRESCENT POINT ENERGY U.S. CORP   | <b>9. API NUMBER:</b><br>43047316980000                |
| <b>3. ADDRESS OF OPERATOR:</b><br>555 17th Street, Suite 750 , Denver, CO, 80202   | <b>PHONE NUMBER:</b><br>720 880-3621 Ext               |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1978 FSL 1990 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWSE Section: 31 Township: 06.0S Range: 21.0E Meridian: S  | <b>9. FIELD and POOL or WILDCAT:</b><br>HORSESHOE BEND |
|  | <b>COUNTY:</b><br>UINTAH                               |
|  | <b>STATE:</b><br>UTAH                                  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |   |
|---|---|--|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>4/22/2015 | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text" value="Shut In"/> |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:                                 |   |  |   |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:  |   |  |   |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:   |   |  |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests to change the status of the Anna Belle 31-2-3 from producing to shut-in.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 April 23, 2015

|  |                                     |                                       |
|--|-------------------------------------|---------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Sarah Barkman-Berndt | <b>PHONE NUMBER</b><br>303 382-6796 | <b>TITLE</b><br>Production Accountant |
| <b>SIGNATURE</b><br>N/A                            | <b>DATE</b><br>4/22/2015            |                                       |



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9901

43 047 31698  
Anna Belle 31-2-J  
31 6S 21E

Ms. Danielle Gavito  
Crescent Point Energy U.S. Corp  
555 17<sup>th</sup> Street, Suite 750  
Denver, CO 80202

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gavito:

As of January 2016, Crescent Point Energy U.S. Corp has nine (9) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Eliason 6-30 has been previously noticed and had a valid SI/TA extension that expired 10/31/2015.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2  
Crescent Point Energy U.S. Corp  
March 21, 2016

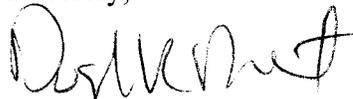
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

**All Submittals should be sent via ePermit**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/DD/js  
Enclosure

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

|     | <b>Well Name</b>       | <b>API</b>   | <b>LEASE</b> | <b>Years Inactive</b> |
|-----|------------------------|--------------|--------------|-----------------------|
| 1   | Eliason 6-30           | 43-047-38500 | Fee          | 2 year(s) 11 month(s) |
| 2   | Betts 16-5-3-1E-WS     | 43-047-54434 | Fee          | 1 year(s) 7 month(s)  |
| 3   | Ult E-36-3-1E          | 43-047-54261 | Fee          | 1 year(s) 6 month(s)  |
| 4   | Ult F-36-3-1E          | 43-047-54262 | Fee          | 1 year(s) 5 month(s)  |
| 5   | Ult K-36-3-1E          | 43-047-54264 | Fee          | 1 year(s) 5 month(s)  |
| 6   | Ult N-36-3-1E          | 43-047-54267 | Fee          | 1 year(s) 3 month(s)  |
| 7   | Merritt 1.5-18-3-1E-UB | 43-047-54395 | Fee          | 1 year(s) 3 month(s)  |
| → 8 | Anna Belle 31-2-J      | 43-047-31698 | Fee          | 1 year(s) 3 month(s)  |
| 9   | Knight 16-30           | 43-047-38499 | Fee          | 1 year(s) 3 month(s)  |

|  |   |
|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b>                                   |
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|  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:           |
|  | 7. UNIT or CA AGREEMENT NAME:                   |
| 1. TYPE OF WELL<br>Oil Well  | 8. WELL NAME and NUMBER:<br>ANNA BELLE 31-2-J   |
| 2. NAME OF OPERATOR:<br>CRESCENT POINT ENERGY U.S. CORP  | 9. API NUMBER:<br>43047316980000                |
| 3. ADDRESS OF OPERATOR:<br>555 17th Street, Suite 750 , Denver, CO, 80202  | PHONE NUMBER:<br>720 880-3621 Ext               |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>1978 FSL 1990 FEL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>Qtr/Qtr: NWSE Section: 31 Township: 06.0S Range: 21.0E Meridian: S   | 9. FIELD and POOL or WILDCAT:<br>HORSESHOE BEND |
|  | COUNTY:<br>UINTAH                               |
|  | STATE:<br>UTAH                                  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |  |
|--|--|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                       |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>4/12/2016 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME                    |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE                   |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                                       | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION                    |
|  | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                           |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION      |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON                   |
|  | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                      |
|  | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                       |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input checked="" type="checkbox"/> OTHER               | OTHER: <input type="text" value="Response to SI/TA letter"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Well was shut in due to current poor economics • Returned to production April 8, 2016, Made 103 bbls Oil and 75 bbl Water in 2 days
- Will produce again after buildup • Well is still checked weekly by pumpers to monitor buildup

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 April 26, 2016**

|  |                                     |  |
|--|-------------------------------------|--|
| <b>NAME (PLEASE PRINT)</b><br>Valari Crary | <b>PHONE NUMBER</b><br>303 880-3637 | <b>TITLE</b><br>Drilling And Completion Tech |
| <b>SIGNATURE</b><br>N/A                    | <b>DATE</b><br>4/12/2016            |  |